TOMB RAIDER 1 FED 1H BATTERY

11/01/2023

OCD INCIDENT nAPP2330624700

Spill Volume(Bbls) Calculator							
Inputs in blue, Outputs in red							
Contaminated	Soil measurement						
Area (square feet)	Depth(inches)						
<u>1696.677</u>	0.250						
ubic Feet of Soil Impact	e <u>35.347</u>						
Impacted	<u>6.30</u>						
Soil Type	Clay/Sand						
Barrels of Oil Assuming 100% Saturation	0.95						
Saturation Fluid pre	esent with shovel/backhoe						
Estimated Barrels of Oil Released	0.95						
Free Stand	ding Fluid Only						
Area (square feet)	Depth(inches)						
<u>1,697</u>	0.375						
Standing fluid	<u>9.451</u>						
Total fluids spilled	<u>10.396</u>						

Trinity Oilfield Services & Rentals, LLC



May 16th, 2024

Oil Conservation Division, District II 811 South First Street, Artesia, New Mexico 88210

Re: Remediation Closure Request

Tomb Raider 1 Fed 1H Battery Tracking #: NAPP2330624700

Trinity Oilfield Services (Trinity), on behalf of Devon Energy Production Company, LP, hereby submits the following Remediation Closure Request in response to a release that occurred at the above-referenced location, and further described below.

Site Information						
Incident ID	NAPP2330624700					
Site Name	Tomb Raider 1 Fed 1H Battery					
Company	Devon Energy Production Company, LP					
County	Eddy					
ULSTR	L-01-23S-31E					
GPS Coordinates (NAD 83)	32.3401207, -103.7293257					
Landowner	Federal					

RELEASE BACKGROUND

On 11/02/2023, Devon Energy Production Company, LP reported a release at the Tomb Raider 1 Fed 1H Battery. The release resulted from a fire tube on the south heater leaking oil. Approximately 1,562 sqft. of the Pad was found to be damp upon initial inspection.

Release Information							
Date of Release	11/01/2023						
Type of Release	Crude Oil						
Source of Release	Equipment Failure						
Volume Released – Produced Water	0 bbls						
Volume Recovered – Produced Water	0 bbls						
Volume Released – Crude Oil	10 bbls						
Volume Recovered – Crude Oil	9 bbls						
Affected Area – Damp Soil	Pad - Approximately 1,562 sqft.						
Site Location Map	Attached						

SITE CHARACTERIZATION AND CLOSURE CRITERIA

Depth to Groundwater/Wellhead Protection:

Data Source	Well Number	Data Date	Depth (ft.)
NM OSE	C-04726-POD1	04/25/2023	>55'
USGS	NA	NA	NA
Soil Bore	NA	NA	NA

A search of the groundwater well databases maintained by the New Mexico Office of the State Engineer (NMOSE) and the United States Geological Survey (USGS) was conducted to determine if any registered groundwater wells are located within a $^{1}/_{2}$ mile of the release site. The search revealed that One (1) well occurred in the databases that meet the NMOCD criteria for the age of data, the distance of the data point well from the release point, and a data point well having a diagram of construction.

General Site Characterization:

Site Assessment						
Karst Potential	Low					
Distance to Watercourse	> 1000 ft.					
Within 100 yr Floodplain	No					
Pasture Impact	No					

A risk-based site assessment/characterization was performed following the New Mexico Oil Conservation Division (NMOCD) Rule (Title 19 Chapter 15 Part 29) for releases on oil and gas development and production in New Mexico (effective August 14, 2018). To summarize the site assessment/characterization evaluation, the affected area has Low potential for cave and karst, and no other receptors (residence, school, hospital, institution, church, mining, municipal, or other ordinance boundaries) were located within the regulatorily promulgated distances from the site.

Closure Criteria:

On-Site & Off-Site 4ft bgs Recommended Remedial Action Levels (RRALs)							
Chlorides	10,000 mg/kg						
TPH (GRO and DRO and MRO)	2,500 mg/kg						
TPH (GRO and DRO)	1,000 mg/kg						
BTEX	50 mg/kg						
Benzene	10 mg/kg						

A reclamation standard of 600 mg/kg chloride and 100 mg/kg TPH was applied to the top four feet of the pasture area if impacted by the release, per NMAC 19.15.29.13.D (1) for the top four feet of areas that will be reclaimed following remediation.

INITIAL ASSESSMENT AND REMEDIATION ACTIVITIES

Initial Sample Activities:

Delineation Summary						
Delineation Dates 11/20/2023						
Depths Sampled	0' - 4'					
Delineation Map	Attached					
Laboratory Results	Table 1					

All soil samples were placed into laboratory-supplied glassware, labeled, and maintained on ice until delivery to an NMOCD-approved laboratory (Cardinal Laboratories of Hobbs, NM) for the analysis of chloride using Method SM4500 Cl-B, Benzene, Toluene, Ethylbenzene, and Xylenes (BTEX) by EPA Method 8021 B and Total Petroleum Hydrocarbon (TPH) constituents the by EPA 8015M.

Confirmation Activities:

Remediation Summary						
Remediation Dates	01/18/2024					
Workplan Approval	At Risk					
Liner Variance Request	None					
Deferral Request	None					
Depths Excavated	1' - 2'					
Area Represented by the required 5-point	200 auft					
Confirmation Samples – Floors and Walls	200 sqft.					
Total Volume of Excavated Soil	84 yards					
Remediation Map	Attached					
Laboratory Results	Table 2					

Impacted soil within the release margins was excavated and temporarily stockpiled on-site on a 6-mil plastic sheeting, pending final disposition. Unless a Variance Request has been approved, all Floor and On-Site Walls of the excavated area were advanced until laboratory analytical results from confirmation soil samples indicate Chloride, Benzene, BTEX, and TPH concentrations are below the RRAL NMOCD Closure Criteria listed in the Table above. Confirmation soil samples (five-point composites representing no more than 200 sqft. of the excavated area) were collected from the floor and sidewalls.

Upon receiving laboratory analytical data showing that confirmation soil samples from the excavated areas yield results below the selected NMOCD Table 1 Closure Criteria, the impacted soil was transported under manifest to an NMOCD-approved disposal facility. Upon remediation closure approval, the excavated area will be backfilled with locally sourced, non-impacted "like" material.

SITE RECLAMATION AND RESTORATION

Final reclamation of the well pad shall take place in accordance with 19.15.29.13 NMAC once the site is no longer being used for oil and gas operations. Areas affected by the release and the associated remediation activities will be restored to a condition that existed before the release to the extent practicable. The affected area will be contoured and/or compacted to provide erosion control, stability, and preservation of surface water flow. The area will be reseeded with a prescribed BLM, NMSLO, and/or Private Landowner requested seed mixture during the first favorable growing season following plugging & abandonment.

REQUEST FOR REMEDIATION CLOSURE

Supporting Documentation						
C-141 page 6	Signed and Attached					
Delineation and Remediation Maps	Attached					
Depth to Groundwater Maps and Source	Attached					
US NWI Map	Attached					
FEMA Flood Hazard Map	Attached					
USDA Soil Survey	Attached					
Site Photography	Attached					
Laboratory Analytics with COCs	Attached					

The site has been remediated to meet the standards of Table I of 19.15.29.12 NMAC; therefore, Trinity Oilfield Services respectfully requests that the New Mexico Oil Conservation Division grant remediation closure approval for the referenced release.

Sincerely,

Dan Dunkelberg Project Manager

Dan Dunkelberg

Cynthia Jordan
Cynthia Jordan
Project Scientist

TABLE 1 CONCENTRATIONS OF BENZENE, BTEX, TPH & CHLORIDE IN SOIL

DEVON ENERGY CORPORATION TOMB RAIDER 1 FED 1H BATTERY EDDY COUNTY, NEW MEXICO NMOCD REFERENCE #: NAPP2330624700



SAMPLE LOCATION	SAMPLE DEPTH (BGS)	SAMPLE DATE	VERTICAL/ HORIZONTAL	OFF-SITE/ ON-SITE	SAMPLE TYPE	SOIL STATUS	CHLORIDE (mg/Kg)	TPH C6-C36 (mg/Kg)	GRO+ DRO (mg/kg)	GRO C6-C10 (mg/Kg)	DRO C10-C28 (mg/Kg)	MRO C28-C36 (mg/Kg)	TOTAL BTEX (mg/Kg)	BENZENE (mg/Kg)
	NMOCD Closure Limits On-Site								1000	NE	NE	NE	50	10
	NI	MOCD Delineat	tion Limits Pastur	e to 4'			600	100	NE	NE	NE	NE	50	10
						Vertical D	elineation							
DV-001.0-00.0-S	0	11/20/2023	Vertical	On-Site	Grab	In-Situ	2,000.0	59,430.0	47,330.0	1,130.0	46,200.0	12,100.0	58.4	1.06
DV-001.0-01.0-S	1	11/20/2023	Vertical	On-Site	Grab	In-Situ	4,640.0	825.2	694.2	72.2	622.0	131.0	4.3	<10.0
DV-001.0-02.0-S	2	11/20/2023	Vertical	On-Site	Grab	In-Situ	80.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-001.0-04.0-S	4	11/20/2023	Vertical	On-Site	Grab	In-Situ	128.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-002.0-00.0-S	0	11/20/2023	Vertical	On-Site	Grab	In-Situ	2,760.0	69,390.0	55,590.0	2,890.0	52,700.0	13,800.0	12.4	0.10
DV-002.0-01.0-S	1	11/20/2023	Vertical	On-Site	Grab	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-002.0-02.0-S	2	11/20/2023	Vertical	On-Site	Grab	In-Situ	48.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-002.0-04.0-S	4	11/20/2023	Vertical	On-Site	Grab	In-Situ	192.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
	-					Horizontal	Delineation							
DH-001.0-01.0-S	1	11/20/2023	Horizontal	On-Site	Grab	In-Situ	16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DH-002.0-01.0-S	1	11/20/2023	Horizontal	On-Site	Grab	In-Situ	48.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DH-003.1-01.0-S	1	11/20/2023	Horizontal	On-Site	Grab	In-Situ	272.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DH-004.0-01.0-S	1	11/20/2023	Horizontal	On-Site	Grab	In-Situ	96.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DH-005.0-01.0-S	1	11/20/2023	Horizontal	On-Site	Grab	In-Situ	480.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DH-006.0-01.0-S	1	11/20/2023	Horizontal	On-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0

TABLE 2 CONCENTRATIONS OF BENZENE, BTEX, TPH & CHLORIDE IN SOIL

DEVON ENERGY CORPORATION TOMB RAIDER 1 FED 1H BATTERY EDDY COUNTY, NEW MEXICO NMOCD REFERENCE #: NAPP2330624700



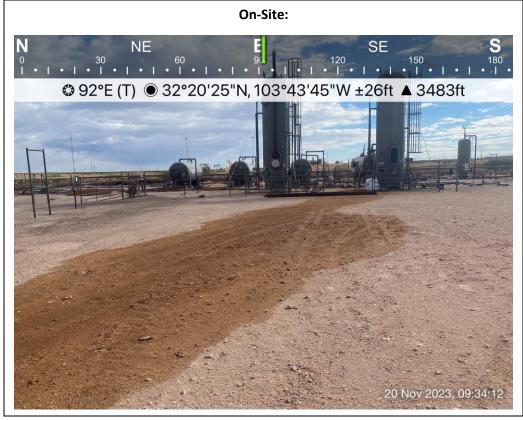
SAMPLE LOCATION	SAMPLE DEPTH (BGS)	SAMPLE DATE	FLOOR/ WALL	OFF-SITE/ ON-SITE	SAMPLE TYPE	SOIL STATUS	CHLORIDE (mg/Kg)	TPH C6-C36 (mg/Kg)	GRO+ DRO (mg/kg)	GRO C6-C10 (mg/Kg)	DRO C10-C28 (mg/Kg)	MRO C28-C36 (mg/Kg)	TOTAL BTEX (mg/Kg)	BENZENE (mg/Kg)
	NMOCD Closure Limits On-Site								1000	NE	NE	NE	50	10
	ı	NMOCD Closure	Limits Pasture	to 4'			600	100	NE	NE	NE	NE	50	10
						Remedi	ation Floors							
CF-001.0-01.5-S	1.5	1/18/2024	Floor	On-Site	Composite	In-Situ	128.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-002.0-02.0-S	2	1/18/2024	Floor	On-Site	Composite	In-Situ	64.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-003.0-01.0-S	1	1/18/2024	Floor	On-Site	Composite	In-Situ	240.0	68.3	68.3	<10.0	68.3	<10.0	<.300	<0.50
CF-004.0-01-0-S	1	1/18/2024	Floor	On-Site	Composite	In-Situ	752.0	333.3	269.0	<10.0	269.0	64.3	<.300	<0.50
CF-005.0-01.5-S	1.5	1/18/2024	Floor	On-Site	Composite	In-Situ	400.0	229.7	196.0	<10.0	196.0	33.7	<.300	<0.50
CF-006.0-01.5-S	1.5	1/18/2024	Floor	On-Site	Composite	In-Situ	400.0	184.1	159.0	<10.0	159.0	25.1	<.300	<0.50
CF-007.0-01.5-S	1.5	1/18/2024	Floor	On-Site	Composite	In-Situ	112.0	28.1	28.1	<10.0	28.1	<10.0	<.300	<0.50
CF-008.0-01.5-S	1.5	1/18/2024	Floor	On-Site	Composite	In-Situ	112.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
Remei							iation Walls							
CW-001.0-01.0-S	1	1/18/2024	Wall	On-Site	Composite	In-Situ	96.0	13.7	13.7	<10.0	13.7	<10.0	<.300	<0.50
CW-002.0-01.0-S	1	1/18/2024	Wall	On-Site	Composite	In-Situ	416.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50

Received by OCD: 5/16/2024 12:41:10 PM DH-001.0 DH-002.0 DV-002 DH-003.1 DH-004.0 DH-006.0 DV-001 DH-005.0 Legend: 30 60 120 Feet 0 **Delineation Map Devon Energy Production Company, LP** Vertical Delineation **Tomb Raider 1 Fed 1H Battery** Horizontal Delineation 32.3401207, -103.7293257 Eddy County, New Mexico NMOCD Reference # NAPP2330624700 Release Area



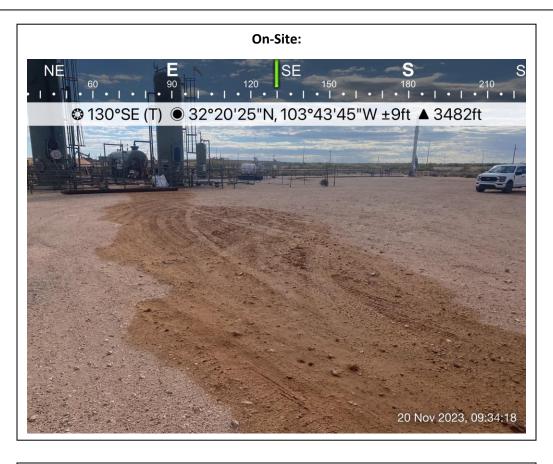
Initial Release







Initial Release





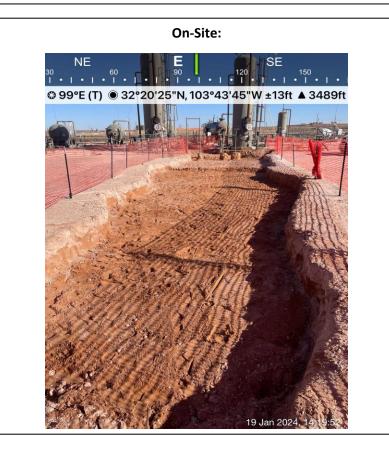


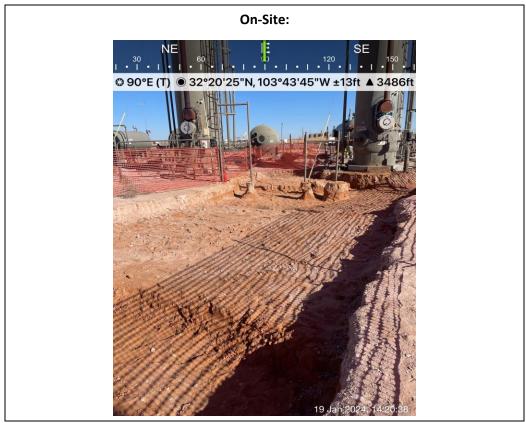
Initial Release









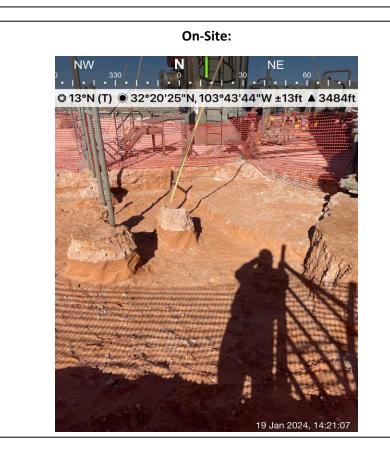






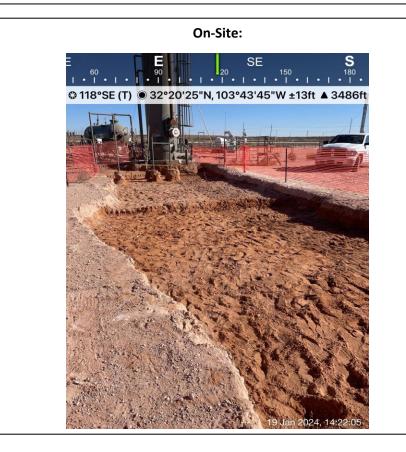






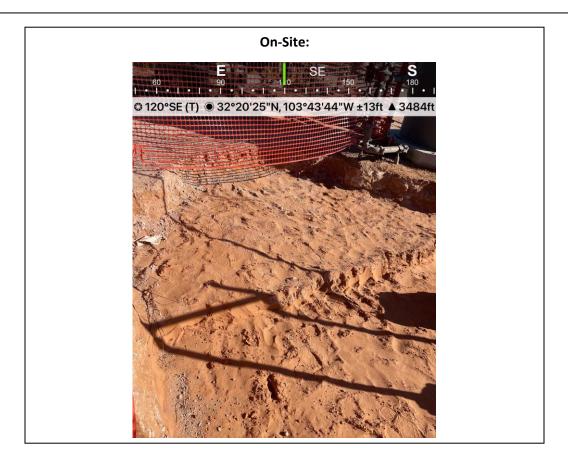














WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

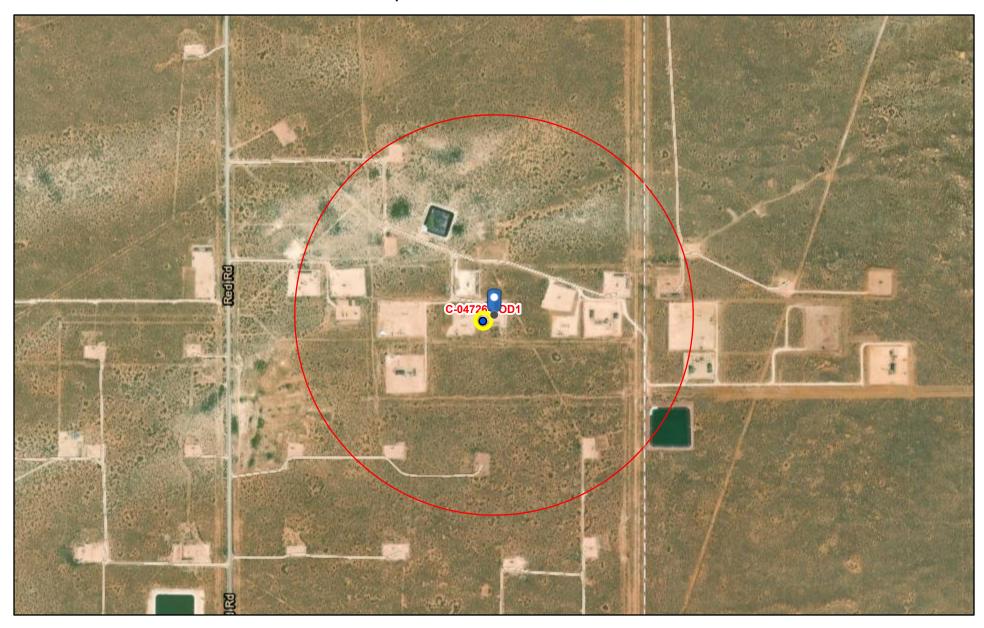
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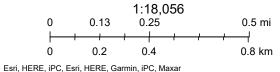
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NAPP2330624700 | TOMB RAIDER 1 FED 1H BATTERY



5/15/2024, 9:48:29 AM GIS WATERS PODs

Active

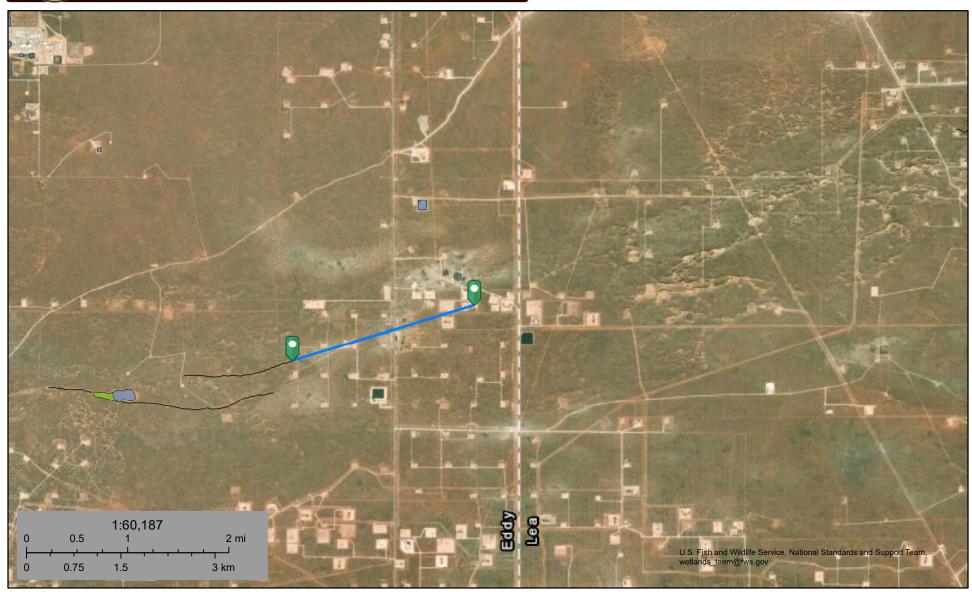




U.S. Fish and Wildlife Service

National Wetlands Inventory

NAPP2330624700 | TOMB RAIDER 1 FED 1H BATTERY



May 15, 2024

Wetlands

Estuarine and Marine Deepwater

Estuarine and Marine Wetland

Freshwater Emergent Wetland

Freshwater Pond

Lake

Freshwater Forested/Shrub Wetland

Other

Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

ORelease To Imaging: 5/23/2024 9.993:07 AM

National Flood Hazard Layer FIRMette





SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT Without Base Flood Elevation (BFE) With BFE or Depth Zone AE, AO, AH, VE, AR SPECIAL FLOOD

HAZARD AREAS

Regulatory Floodway



0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile Zone X

Area with Flood Risk due to Levee Zone D

Future Conditions 1% Annual Chance Flood Hazard Zone X Area with Reduced Flood Risk due to Levee. See Notes. Zone X

OTHER AREAS OF FLOOD HAZARD

NO SCREEN Area of Minimal Flood Hazard Zone X

Effective LOMRs

OTHER AREAS

Area of Undetermined Flood Hazard Zone D

GENERAL

 - - - Channel, Culvert, or Storm Sewer STRUCTURES | LILLI Levee, Dike, or Floodwall

> 20.2 Cross Sections with 1% Annual Chance 17.5 Water Surface Elevation

Coastal Transect Mase Flood Elevation Line (BFE)

Limit of Study Jurisdiction Boundary

OTHER **FEATURES** -- Coastal Transect Baseline

Profile Baseline Hydrographic Feature

Digital Data Available

MAP PANELS

No Digital Data Available

Unmapped



The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

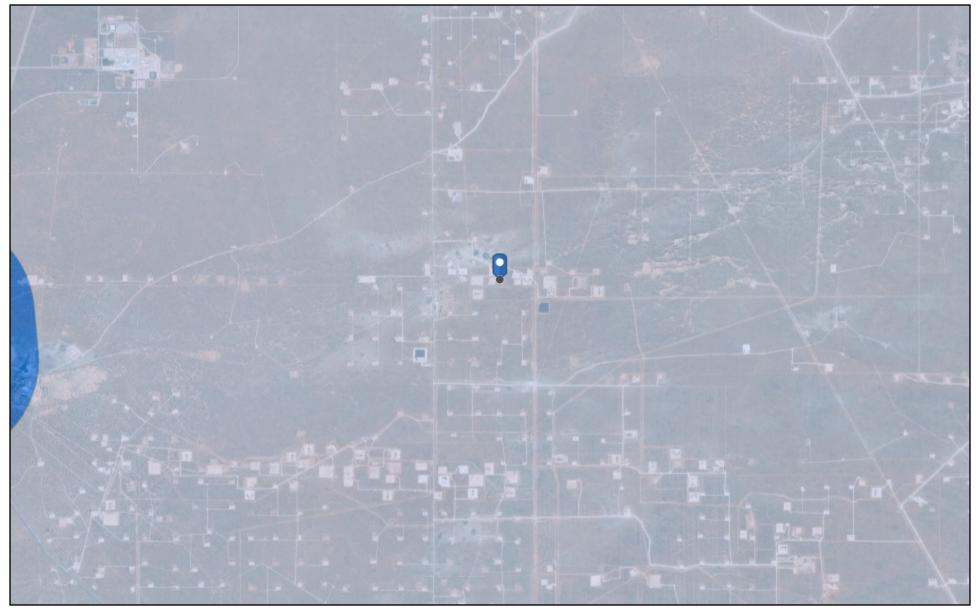
This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 5/15/2024 at 11:59 AM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.

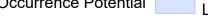


NAPP2330624700 | TOMB RAIDER 1 FED 1H BATTERY

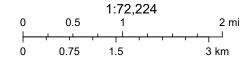


5/15/2024, 9:57:02 AM

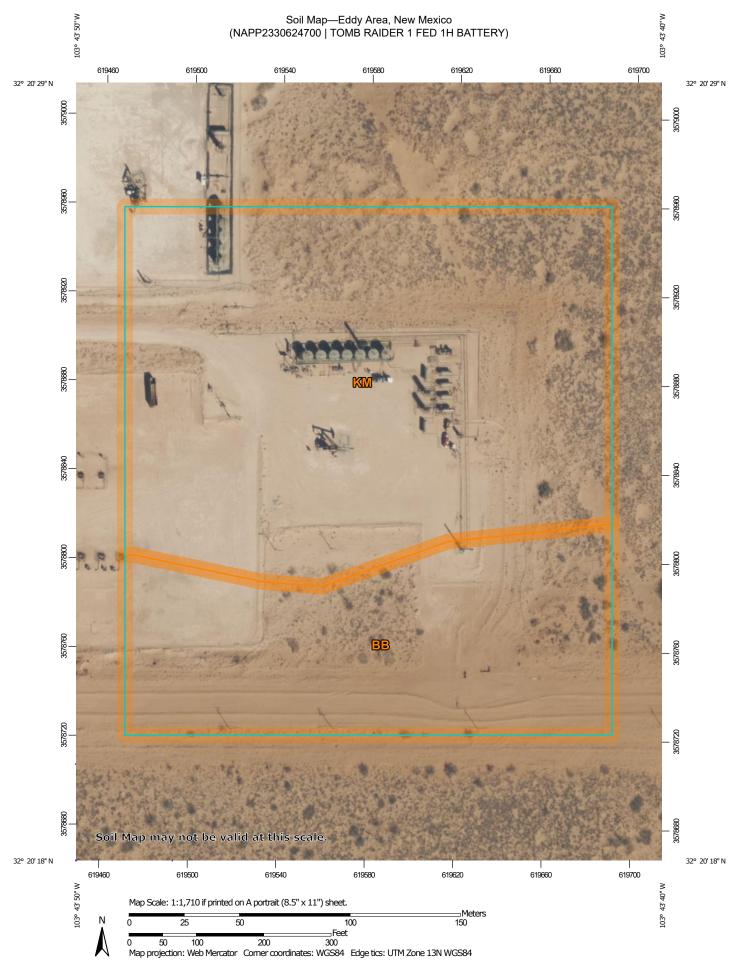
Karst Occurrence Potential







BLM, OCD, New Mexico Tech, Earthstar Geographics



Soil Map—Eddy Area, New Mexico (NAPP2330624700 | TOMB RAIDER 1 FED 1H BATTERY)

MAP LEGEND

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Water Features

Transportation

Background

Spoil Area

Stony Spot

Wet Spot

Other

Rails

US Routes

Major Roads

Local Roads

Very Stony Spot

Special Line Features

Streams and Canals

Interstate Highways

Aerial Photography

Area of Interest (AOI)

Area of Interest (AOI)

Soils

Soil Map Unit Polygons



Soil Map Unit Points

Special Point Features

Blowout

Borrow Pit

Clay Spot

Closed Depression

Gravel Pit

Gravelly Spot

Candfill

Lava Flow

Marsh or swamp

Mine or Quarry

Miscellaneous Water

Perennial Water

Rock Outcrop

+ Saline Spot

Sandy Spot

Severely Eroded Spot

Sinkhole

Slide or Slip

Sodic Spot

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20.000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale.

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service Web Soil Survey URL:

Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Eddy Area, New Mexico Survey Area Data: Version 19, Sep 7, 2023

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Feb 7, 2020—May 12, 2020

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Map Unit Legend

Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI
ВВ	Berino complex, 0 to 3 percent slopes, eroded	4.4	33.7%
КМ	Kermit-Berino fine sands, 0 to 3 percent slopes	8.6	66.3%
Totals for Area of Interest	,	13.0	100.0%



November 27, 2023

DAN DUNKELBERG
TRINITY OILFIELD SERVICES & RENTALS, LLC
P. O. BOX 2587
HOBBS, NM 88241

RE: TOMB RAIDER 1 FED 1 H BATTERY

Enclosed are the results of analyses for samples received by the laboratory on 11/21/23 15:23.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-22-15. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keene

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 11/21/2023 Sampling Date: 11/20/2023

Reported: 11/27/2023 Sampling Type: Soil

Project Name: TOMB RAIDER 1 FED 1 H BATTERY Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Tamara Oldaker

Project Location: DEVON

Sample ID: DV-001.0-00.0-S (H236347-01)

BTEX 8021B	mg/	/kg	Analyze	d By: JH/					S-04
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	1.06	0.200	11/22/2023	ND	1.88	94.0	2.00	6.72	
Toluene*	10.6	0.200	11/22/2023	ND	1.89	94.5	2.00	0.172	
Ethylbenzene*	7.69	0.200	11/22/2023	ND	1.99	99.7	2.00	1.79	
Total Xylenes*	39.1	0.600	11/22/2023	ND	6.07	101	6.00	2.69	
Total BTEX	58.4	1.20	11/22/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	219 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	2000	16.0	11/22/2023	ND	416	104	400	3.77	
TPH 8015M	mg/kg		Analyzed By: MS						S-06
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	1130	100	11/27/2023	ND	211	106	200	2.21	
DRO >C10-C28*	46200	100	11/27/2023	ND	193	96.3	200	0.969	
EXT DRO >C28-C36	12100	100	11/27/2023	ND					
Surrogate: 1-Chlorooctane	475 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	1440	% 49.1-14	8						

Cardinal Laboratories *=Accredited Analyte

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Celey D. Keene



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241 Fax To: NONE

Received: 11/21/2023 Sampling Date: 11/20/2023

Reported: 11/27/2023 Sampling Type: Soil

Project Name: TOMB RAIDER 1 FED 1 H BATTERY Sampling Condition: Cool & Intact Project Number: NONE GIVEN Sample Received By: Tamara Oldaker

Project Location: **DEVON**

Sample ID: DV-001.0-01.0-S (H236347-02)

BTEX 8021B	mg/	kg	Analyze	d By: JH/					S-04
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/22/2023	ND	1.88	94.0	2.00	6.72	
Toluene*	0.645	0.050	11/22/2023	ND	1.89	94.5	2.00	0.172	
Ethylbenzene*	0.585	0.050	11/22/2023	ND	1.99	99.7	2.00	1.79	
Total Xylenes*	3.10	0.150	11/22/2023	ND	6.07	101	6.00	2.69	
Total BTEX	4.33	0.300	11/22/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	145	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	4640	16.0	11/22/2023	ND	416	104	400	3.77	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	72.2	10.0	11/22/2023	ND	211	106	200	2.21	
DRO >C10-C28*	622	10.0	11/22/2023	ND	193	96.3	200	0.969	
EXT DRO >C28-C36	131	10.0	11/22/2023	ND					
Surrogate: 1-Chlorooctane	98.7	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	98.5	% 49.1-14	8						

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Celey D. Keene



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Received: 11/21/2023 Sampling Date: 11/20/2023

Reported: 11/27/2023 Sampling Type: Soil

Fax To:

Project Name: TOMB RAIDER 1 FED 1 H BATTERY Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Tamara Oldaker

Analyzed By: JH/

NONE

Project Location: DEVON

Sample ID: DV-001.0-02.0-S (H236347-03)

mg/kg

BTEX 8021B

	91	9	7	7: 5::,					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/22/2023	ND	1.88	94.0	2.00	6.72	
Toluene*	<0.050	0.050	11/22/2023	ND	1.89	94.5	2.00	0.172	
Ethylbenzene*	<0.050	0.050	11/22/2023	ND	1.99	99.7	2.00	1.79	
Total Xylenes*	<0.150	0.150	11/22/2023	ND	6.07	101	6.00	2.69	
Total BTEX	<0.300	0.300	11/22/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	104 9	% 71.5-13	4						
Chloride, SM4500CI-B	mg/kg		Analyze	Analyzed By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	11/22/2023	ND	416	104	400	0.00	
TPH 8015M	mg/	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/22/2023	ND	211	106	200	2.21	
DRO >C10-C28*	<10.0	10.0	11/22/2023	ND	193	96.3	200	0.969	
EXT DRO >C28-C36	<10.0	10.0	11/22/2023	ND					
Surrogate: 1-Chlorooctane	102 5	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	114 9	% 49.1-14	8						

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Celey D. Keene



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Received: 11/21/2023 Sampling Date: 11/20/2023

Reported: 11/27/2023 Sampling Type: Soil

Fax To:

Project Name: TOMB RAIDER 1 FED 1 H BATTERY Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Tamara Oldaker

Analyzed By: JH/

NONE

Project Location: DEVON

Sample ID: DV-001.0-04.0-S (H236347-04)

mg/kg

BTEX 8021B

	9/	9	7	7: 5::,					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/22/2023	ND	1.88	94.0	2.00	6.72	
Toluene*	<0.050	0.050	11/22/2023	ND	1.89	94.5	2.00	0.172	
Ethylbenzene*	<0.050	0.050	11/22/2023	ND	1.99	99.7	2.00	1.79	
Total Xylenes*	<0.150	0.150	11/22/2023	ND	6.07	101	6.00	2.69	
Total BTEX	<0.300	0.300	11/22/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	104	% 71.5-13	4						
Chloride, SM4500CI-B	mg/kg		Analyze	Analyzed By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	128	16.0	11/22/2023	ND	416	104	400	0.00	
TPH 8015M	mg,	/kg	Analyze	Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/22/2023	ND	211	106	200	2.21	
DRO >C10-C28*	<10.0	10.0	11/22/2023	ND	193	96.3	200	0.969	
EXT DRO >C28-C36	<10.0	10.0	11/22/2023	ND					
Surrogate: 1-Chlorooctane	101	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	113 9	% 49.1-14	8						

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Celeg D. Keene

Cardinal Laboratories

Celey D. Keene, Lab Director/Quality Manager

*=Accredited Analyte



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 11/21/2023 Sampling Date: 11/20/2023

Reported: 11/27/2023 Sampling Type: Soil

Project Name: TOMB RAIDER 1 FED 1 H BATTERY Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Tamara Oldaker

Applyzod By: 1H /

Project Location: DEVON

Sample ID: DV-002.0-00.0-S (H236347-05)

RTFY 8021R

B1EX 8021B	mg	/ kg	Anaiyze	a By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	0.104	0.050	11/22/2023	ND	1.88	94.0	2.00	6.72	
Toluene*	2.04	0.050	11/22/2023	ND	1.89	94.5	2.00	0.172	
Ethylbenzene*	1.59	0.050	11/22/2023	ND	1.99	99.7	2.00	1.79	
Total Xylenes*	8.62	0.150	11/22/2023	ND	6.07	101	6.00	2.69	
Total BTEX	12.4	0.300	11/22/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	130	% 71.5-13	4						
Chloride, SM4500CI-B	mg/kg		Analyze	Analyzed By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	2760	16.0	11/22/2023	ND	416	104	400	0.00	
TPH 8015M	mg,	/kg	Analyze	ed By: MS					S-06
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	2890	100	11/27/2023	ND	211	106	200	2.21	
DRO >C10-C28*	52700	100	11/27/2023	ND	193	96.3	200	0.969	
EXT DRO >C28-C36	13800	100	11/27/2023	ND					
Surrogate: 1-Chlorooctane	807	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	1430	% 49.1-14	8						

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Celey D. Keene



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241 Fax To: NONE

Received: 11/21/2023 Sampling Date: 11/20/2023

Reported: 11/27/2023 Sampling Type: Soil

Project Name: TOMB RAIDER 1 FED 1 H BATTERY Sampling Condition: Cool & Intact Project Number: NONE GIVEN Sample Received By: Tamara Oldaker

Project Location: **DEVON**

Sample ID: DV-002.0-01.0-S (H236347-06)

BTEX 8021B	mg/	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/22/2023	ND	2.11	105	2.00	4.97	
Toluene*	<0.050	0.050	11/22/2023	ND	2.20	110	2.00	0.573	
Ethylbenzene*	<0.050	0.050	11/22/2023	ND	2.43	122	2.00	3.22	
Total Xylenes*	<0.150	0.150	11/22/2023	ND	7.26	121	6.00	4.41	
Total BTEX	<0.300	0.300	11/22/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	111 %	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	'kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	11/22/2023	ND	416	104	400	0.00	
TPH 8015M	mg/	'kg	Analyze	Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/23/2023	ND	211	106	200	2.21	
DRO >C10-C28*	<10.0	10.0	11/23/2023	ND	193	96.3	200	0.969	
EXT DRO >C28-C36	<10.0	10.0	11/23/2023	ND					
Surrogate: 1-Chlorooctane	97.9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	109 9	% 49.1-14	8						

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Celey D. Keene



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 11/21/2023 Sampling Date: 11/20/2023

Reported: 11/27/2023 Sampling Type: Soil

Project Name: TOMB RAIDER 1 FED 1 H BATTERY Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Tamara Oldaker

Applyzod By: 14

Project Location: DEVON

Sample ID: DV-002.0-02.0-S (H236347-07)

RTFY 8021R

BIEX 8021B	mg	/ kg	Anaiyze	а ву: ЈН					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/22/2023	ND	2.11	105	2.00	4.97	
Toluene*	<0.050	0.050	11/22/2023	ND	2.20	110	2.00	0.573	
Ethylbenzene*	<0.050	0.050	11/22/2023	ND	2.43	122	2.00	3.22	
Total Xylenes*	<0.150	0.150	11/22/2023	ND	7.26	121	6.00	4.41	
Total BTEX	<0.300	0.300	11/22/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	106	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/kg		Analyze	Analyzed By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	11/22/2023	ND	416	104	400	0.00	
TPH 8015M	mg	/kg	Analyze	Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/23/2023	ND	211	106	200	2.21	
DRO >C10-C28*	<10.0	10.0	11/23/2023	ND	193	96.3	200	0.969	
EXT DRO >C28-C36	<10.0	10.0	11/23/2023	ND					
Surrogate: 1-Chlorooctane	98.2	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	110	% 49.1-14	8						

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 11/21/2023 Sampling Date: 11/20/2023

Reported: 11/27/2023 Sampling Type: Soil

Project Name: TOMB RAIDER 1 FED 1 H BATTERY Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Tamara Oldaker

Analyzed By: JH

Project Location: DEVON

Sample ID: DV-002.0-04.0-S (H236347-08)

mg/kg

BTEX 8021B

	9/	9	7111411720						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/22/2023	ND	2.11	105	2.00	4.97	
Toluene*	<0.050	0.050	11/22/2023	ND	2.20	110	2.00	0.573	
Ethylbenzene*	<0.050	0.050	11/22/2023	ND	2.43	122	2.00	3.22	
Total Xylenes*	<0.150	0.150	11/22/2023	ND	7.26	121	6.00	4.41	
Total BTEX	<0.300	0.300	11/22/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	115	% 71.5-13	4						
Chloride, SM4500CI-B	mg/kg		Analyze	Analyzed By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	192	16.0	11/22/2023	ND	416	104	400	0.00	
TPH 8015M	mg,	/kg	Analyze	Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/22/2023	ND	215	108	200	1.18	
DRO >C10-C28*	<10.0	10.0	11/22/2023	ND	219	109	200	5.76	
EXT DRO >C28-C36	<10.0	10.0	11/22/2023	ND					
Surrogate: 1-Chlorooctane	89.0	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	96.3	% 49.1-14	8						

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 11/21/2023 Sampling Date: 11/20/2023

Reported: 11/27/2023 Sampling Type: Soil

Project Name: TOMB RAIDER 1 FED 1 H BATTERY Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Tamara Oldaker

Analyzed By: JH

Project Location: DEVON

Sample ID: DH-001.0-01.0-S (H236347-09)

mg/kg

BTEX 8021B

DILX GOZID	ıııg,	, kg	Andryzo	u by. 511					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/22/2023	ND	2.11	105	2.00	4.97	
Toluene*	<0.050	0.050	11/22/2023	ND	2.20	110	2.00	0.573	
Ethylbenzene*	<0.050	0.050	11/22/2023	ND	2.43	122	2.00	3.22	
Total Xylenes*	<0.150	0.150	11/22/2023	ND	7.26	121	6.00	4.41	
Total BTEX	<0.300	0.300	11/22/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	107	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	11/22/2023	ND	416	104	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/22/2023	ND	215	108	200	1.18	
DRO >C10-C28*	<10.0	10.0	11/22/2023	ND	219	109	200	5.76	
EXT DRO >C28-C36	<10.0	10.0	11/22/2023	ND					
Surrogate: 1-Chlorooctane	87.0	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	95.1	% 49.1-14	8						

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Received: 11/21/2023 Sampling Date: 11/20/2023

Reported: 11/27/2023 Sampling Type: Soil

Fax To:

Project Name: TOMB RAIDER 1 FED 1 H BATTERY Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Tamara Oldaker

Analyzed By: JH

NONE

Project Location: DEVON

Sample ID: DH-002.0-01.0-S (H236347-10)

mg/kg

BTEX 8021B

	9,	9	7	7: 5::					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/22/2023	ND	2.11	105	2.00	4.97	
Toluene*	<0.050	0.050	11/22/2023	ND	2.20	110	2.00	0.573	
Ethylbenzene*	<0.050	0.050	11/22/2023	ND	2.43	122	2.00	3.22	
Total Xylenes*	<0.150	0.150	11/22/2023	ND	7.26	121	6.00	4.41	
Total BTEX	<0.300	0.300	11/22/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	112	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	ed By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	11/22/2023	ND	416	104	400	0.00	
TPH 8015M	mg	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/22/2023	ND	215	108	200	1.18	
DRO >C10-C28*	<10.0	10.0	11/22/2023	ND	219	109	200	5.76	
EXT DRO >C28-C36	<10.0	10.0	11/22/2023	ND					
Surrogate: 1-Chlorooctane	83.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	92.4	% 49.1-14	8						

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241 Fax To: NONE

Received: 11/21/2023 Sampling Date: 11/20/2023

Reported: 11/27/2023 Sampling Type: Soil

Project Name: TOMB RAIDER 1 FED 1 H BATTERY Sampling Condition: Cool & Intact Project Number: NONE GIVEN Sample Received By: Tamara Oldaker

Project Location: **DEVON**

Sample ID: DH-003.1-01.0-S (H236347-11)

BTEX 8021B	mg	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/22/2023	ND	2.11	105	2.00	4.97	
Toluene*	<0.050	0.050	11/22/2023	ND	2.20	110	2.00	0.573	
Ethylbenzene*	<0.050	0.050	11/22/2023	ND	2.43	122	2.00	3.22	
Total Xylenes*	<0.150	0.150	11/22/2023	ND	7.26	121	6.00	4.41	
Total BTEX	<0.300	0.300	11/22/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	106	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	'kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	272	16.0	11/22/2023	ND	416	104	400	0.00	
TPH 8015M	mg	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/22/2023	ND	215	108	200	1.18	
DRO >C10-C28*	<10.0	10.0	11/22/2023	ND	219	109	200	5.76	
EXT DRO >C28-C36	<10.0	10.0	11/22/2023	ND					
Surrogate: 1-Chlorooctane	85.0	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	93.7	% 49.1-14	8						

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 11/21/2023 Sampling Date: 11/20/2023

Reported: 11/27/2023 Sampling Type: Soil

Project Name: TOMB RAIDER 1 FED 1 H BATTERY Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Tamara Oldaker

Analyzed By: JH

Project Location: DEVON

Sample ID: DH-004.0-01.0-S (H236347-12)

mg/kg

BTEX 8021B

DILX GOZID	iiig/	, kg	Alldiyzo	.u by. 511					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/22/2023	ND	2.11	105	2.00	4.97	
Toluene*	<0.050	0.050	11/22/2023	ND	2.20	110	2.00	0.573	
Ethylbenzene*	<0.050	0.050	11/22/2023	ND	2.43	122	2.00	3.22	
Total Xylenes*	<0.150	0.150	11/22/2023	ND	7.26	121	6.00	4.41	
Total BTEX	<0.300	0.300	11/22/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	113 9	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	ed By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	96.0	16.0	11/22/2023	ND	416	104	400	0.00	
TPH 8015M	mg,	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/22/2023	ND	215	108	200	1.18	
DRO >C10-C28*	<10.0	10.0	11/22/2023	ND	219	109	200	5.76	
EXT DRO >C28-C36	<10.0	10.0	11/22/2023	ND					
Surrogate: 1-Chlorooctane	80.9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	88.6	% 49.1-14	8						

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 11/21/2023 Sampling Date: 11/20/2023

Reported: 11/27/2023 Sampling Type: Soil

Project Name: TOMB RAIDER 1 FED 1 H BATTERY Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Tamara Oldaker

Analyzed By: JH

Project Location: DEVON

Sample ID: DH-005.0-01.0-S (H236347-13)

mg/kg

BTEX 8021B

	9/	9	7111411720	,					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/22/2023	ND	2.11	105	2.00	4.97	
Toluene*	<0.050	0.050	11/22/2023	ND	2.20	110	2.00	0.573	
Ethylbenzene*	<0.050	0.050	11/22/2023	ND	2.43	122	2.00	3.22	
Total Xylenes*	<0.150	0.150	11/22/2023	ND	7.26	121	6.00	4.41	
Total BTEX	<0.300	0.300	11/22/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	102	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	ed By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	480	16.0	11/22/2023	ND	416	104	400	0.00	
TPH 8015M	mg,	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/22/2023	ND	215	108	200	1.18	
DRO >C10-C28*	<10.0	10.0	11/22/2023	ND	219	109	200	5.76	
EXT DRO >C28-C36	<10.0	10.0	11/22/2023	ND					
Surrogate: 1-Chlorooctane	88.7	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	97.1	% 49.1-14	8						

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 11/21/2023 Sampling Date: 11/20/2023

Reported: 11/27/2023 Sampling Type: Soil

Project Name: TOMB RAIDER 1 FED 1 H BATTERY Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Tamara Oldaker

Project Location: DEVON

Sample ID: DH-006.0-01.0-S (H236347-14)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/22/2023	ND	2.11	105	2.00	4.97	
Toluene*	<0.050	0.050	11/22/2023	ND	2.20	110	2.00	0.573	
Ethylbenzene*	<0.050	0.050	11/22/2023	ND	2.43	122	2.00	3.22	
Total Xylenes*	<0.150	0.150	11/22/2023	ND	7.26	121	6.00	4.41	
Total BTEX	<0.300	0.300	11/22/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	111 9	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	11/22/2023	ND	416	104	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/22/2023	ND	215	108	200	1.18	
DRO >C10-C28*	<10.0	10.0	11/22/2023	ND	219	109	200	5.76	
EXT DRO >C28-C36	<10.0	10.0	11/22/2023	ND					
Surrogate: 1-Chlorooctane	77.0	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	85.7	% 49.1-14	18						

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Notes and Definitions

S-06	The recovery of this surrogate is outside control limits due to sample dilution required from high analyte concentration and/or matrix interference's.
S-04	The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.
QM-07	The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

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Celeg D. Freene

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Address: Color C	City:	Hobbs		Zip:		8241		Attn:		_	Dale Woodall											
Project Owner: Gee below State:	Phone #:		Fax#:					Addr	ess:													
Count Pract 1 Baltony dan@printlyOffieldServices.com State: Zip:	Project #:		Project Owne		see b	pelow)		City:														
Phone 8:	Project Name:	Tomb Raider 1 Fed 1 H Battery	dan@trinityo	ilfield	sen	/ices.co		State	**		Zip:					1						_
Sample I.D. BATEX PRESERV SAMPLING	Project Location:							Phor	1e #:		×					_	_					
Sample I.D. GRANTER	Sampler Name:	KA						Fax	#							_				_		
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DA-001_0-00_0.S	1336347	Sample I.I	9			WASTEWATER SOIL				OTHER:	DATE	TIME	Chloride	ТРН	втех							
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Div-001.0-02.0-S	7			_		×		_			11/20/2023		×	×	×		_	+	+	+	+	+
Div-0002.0-00.0-S G 1	nu	DV-001.0-02.0-S		$\overline{}$	_	×					11/20/2023		×	×	×		_	_	+	+	1	+
DV-002.0-00.0-S	60	DV-001.0-04.0-S		_	_	×					11/20/2023		×	×	×			+	+	+	-	+
DV-002.0-01.0-S	3-	DV-002.0-00.0-S		$\overline{}$	_	×					11/20/2023		×	×	×		_	+		_	-	+
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January 26, 2024

DAN DUNKELBERG
TRINITY OILFIELD SERVICES & RENTALS, LLC
P. O. BOX 2587
HOBBS, NM 88241

RE: TOMB RAIDER 1 FED 1 H BATTERY

Enclosed are the results of analyses for samples received by the laboratory on 01/23/24 14:28.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-23-16. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Celey D. Keine

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received: 01/23/2024 Sampling Date: 01/18/2024

Reported: 01/26/2024 Sampling Type: Soil

Project Name: TOMB RAIDER 1 FED 1 H BATTERY Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Analyzed By: JH

Project Location: DEVON

Sample ID: CF-001.0-01.5-S (H240303-01)

mg/kg

BTEX 8021B

BIEX GOEED	9/	9	Analyze	a 2 y : 3 : 1					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/24/2024	ND	2.24	112	2.00	3.36	
Toluene*	<0.050	0.050	01/24/2024	ND	2.23	111	2.00	3.20	
Ethylbenzene*	<0.050	0.050	01/24/2024	ND	2.23	111	2.00	3.49	
Total Xylenes*	<0.150	0.150	01/24/2024	ND	6.54	109	6.00	3.78	
Total BTEX	<0.300	0.300	01/24/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.2	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	ed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	128	16.0	01/24/2024	ND	448	112	400	19.6	
TPH 8015M	mg,	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/24/2024	ND	196	98.2	200	0.783	
DRO >C10-C28*	<10.0	10.0	01/24/2024	ND	208	104	200	2.09	
EXT DRO >C28-C36	<10.0	10.0	01/24/2024	ND					
Surrogate: 1-Chlorooctane	103	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	94.1	% 49.1-14	8						

Cardinal Laboratories *=Accredited Analyte

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Celeg D. Freene



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received: 01/23/2024 Sampling Date: 01/18/2024

Reported: 01/26/2024 Sampling Type: Soil

Project Name: TOMB RAIDER 1 FED 1 H BATTERY Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Analyzed By: JH

Project Location: DEVON

Sample ID: CF-002.0-02.0-S (H240303-02)

mg/kg

BTEX 8021B

DILX OUZID	mg/	, kg	Andryzo	u by. 311					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/24/2024	ND	2.24	112	2.00	3.36	
Toluene*	<0.050	0.050	01/24/2024	ND	2.23	111	2.00	3.20	
Ethylbenzene*	<0.050	0.050	01/24/2024	ND	2.23	111	2.00	3.49	
Total Xylenes*	<0.150	0.150	01/24/2024	ND	6.54	109	6.00	3.78	
Total BTEX	<0.300	0.300	01/24/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.0	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	01/24/2024	ND	416	104	400	7.41	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/24/2024	ND	196	98.2	200	0.783	
DRO >C10-C28*	<10.0	10.0	01/24/2024	ND	208	104	200	2.09	
EXT DRO >C28-C36	<10.0	10.0	01/24/2024	ND					
Surrogate: 1-Chlorooctane	113 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	104	% 49.1-14	8						

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Celeg D. Freene



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Received: 01/23/2024 Sampling Date: 01/18/2024

Reported: 01/26/2024 Sampling Type: Soil

Fax To:

Project Name: TOMB RAIDER 1 FED 1 H BATTERY Sampling Condition: Cool & Intact Project Number: Sample Received By: Shalyn Rodriguez NONE GIVEN

NONE

Project Location: **DEVON**

Sample ID: CF-003.0-01.0-S (H240303-03)

BTEX 8021B	mg/	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/24/2024	ND	2.24	112	2.00	3.36	
Toluene*	<0.050	0.050	01/24/2024	ND	2.23	111	2.00	3.20	
Ethylbenzene*	<0.050	0.050	01/24/2024	ND	2.23	111	2.00	3.49	
Total Xylenes*	<0.150	0.150	01/24/2024	ND	6.54	109	6.00	3.78	
Total BTEX	<0.300	0.300	01/24/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.6	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	'kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	240	16.0	01/24/2024	ND	416	104	400	7.41	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/24/2024	ND	196	98.2	200	0.783	
DRO >C10-C28*	68.3	10.0	01/24/2024	ND	208	104	200	2.09	
EXT DRO >C28-C36	<10.0	10.0	01/24/2024	ND					
Surrogate: 1-Chlorooctane	107 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	98.7	% 49.1-14	8						

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Celeg D. Keine



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 01/23/2024 Sampling Date: 01/18/2024

Reported: 01/26/2024 Sampling Type: Soil

Project Name: TOMB RAIDER 1 FED 1 H BATTERY Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Applyzod By: 14

Project Location: DEVON

Sample ID: CF-004.0-01-0-S (H240303-04)

RTFY 8021R

B1EX 8021B	mg	/кд	Anaiyze	a By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/24/2024	ND	2.24	112	2.00	3.36	
Toluene*	<0.050	0.050	01/24/2024	ND	2.23	111	2.00	3.20	
Ethylbenzene*	<0.050	0.050	01/24/2024	ND	2.23	111	2.00	3.49	
Total Xylenes*	<0.150	0.150	01/24/2024	ND	6.54	109	6.00	3.78	
Total BTEX	<0.300	0.300	01/24/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	99.0	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	752	16.0	01/24/2024	ND	416	104	400	7.41	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/24/2024	ND	196	98.2	200	0.783	
DRO >C10-C28*	269	10.0	01/24/2024	ND	208	104	200	2.09	
EXT DRO >C28-C36	64.3	10.0	01/24/2024	ND					
Surrogate: 1-Chlorooctane	109	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	99.9	% 49.1-14	8						

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Celey D. Keene



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 01/23/2024 Sampling Date: 01/18/2024

Reported: 01/26/2024 Sampling Type: Soil

Project Name: TOMB RAIDER 1 FED 1 H BATTERY Sampling Condition: Cool & Intact Sample Received By: Project Number: NONE GIVEN Shalyn Rodriguez

Analyzed By: JH

Project Location: **DEVON**

Sample ID: CF-005.0-01.5-S (H240303-05)

mg/kg

BTEX 8021B

DILX OUZID	iiig/	ng .	Andryzo	u by. 311					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/24/2024	ND	2.24	112	2.00	3.36	
Toluene*	<0.050	0.050	01/24/2024	ND	2.23	111	2.00	3.20	
Ethylbenzene*	<0.050	0.050	01/24/2024	ND	2.23	111	2.00	3.49	
Total Xylenes*	<0.150	0.150	01/24/2024	ND	6.54	109	6.00	3.78	
Total BTEX	<0.300	0.300	01/24/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.8	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	400	16.0	01/24/2024	ND	416	104	400	7.41	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/24/2024	ND	196	98.2	200	0.783	
DRO >C10-C28*	196	10.0	01/24/2024	ND	208	104	200	2.09	
EXT DRO >C28-C36	33.7	10.0	01/24/2024	ND					
Surrogate: 1-Chlorooctane	104	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	96.1	% 49.1-14	8						

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Celey D. Keene



Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 01/23/2024 Sampling Date: 01/18/2024

Reported: 01/26/2024 Sampling Type: Soil

Project Name: TOMB RAIDER 1 FED 1 H BATTERY Sampling Condition: Cool & Intact Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Project Location: **DEVON**

Sample ID: CF-006.0-01.5-S (H240303-06)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/24/2024	ND	2.24	112	2.00	3.36	
Toluene*	<0.050	0.050	01/24/2024	ND	2.23	111	2.00	3.20	
Ethylbenzene*	<0.050	0.050	01/24/2024	ND	2.23	111	2.00	3.49	
Total Xylenes*	<0.150	0.150	01/24/2024	ND	6.54	109	6.00	3.78	
Total BTEX	<0.300	0.300	01/24/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	99.0	% 71.5-13	4						
Chloride, SM4500CI-B	mg/	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	400	16.0	01/24/2024	ND	416	104	400	7.41	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/24/2024	ND	196	98.2	200	0.783	
DRO >C10-C28*	159	10.0	01/24/2024	ND	208	104	200	2.09	
EXT DRO >C28-C36	25.1	10.0	01/24/2024	ND					
Surrogate: 1-Chlorooctane	103 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	96.1	% 49.1-14	8						

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Received: 01/23/2024 Sampling Date: 01/18/2024

Reported: 01/26/2024 Sampling Type: Soil

Fax To:

Project Name: TOMB RAIDER 1 FED 1 H BATTERY Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Analyzed By: JH

NONE

Project Location: DEVON

Sample ID: CF-007.0-01.5-S (H240303-07)

mg/kg

BTEX 8021B

	9,	9	7	7: :					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/24/2024	ND	2.11	106	2.00	2.82	
Toluene*	<0.050	0.050	01/24/2024	ND	2.13	106	2.00	2.11	
Ethylbenzene*	<0.050	0.050	01/24/2024	ND	2.14	107	2.00	1.79	
Total Xylenes*	<0.150	0.150	01/24/2024	ND	6.37	106	6.00	1.58	
Total BTEX	<0.300	0.300	01/24/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	118	% 71.5-13	4						
Chloride, SM4500CI-B	mg/kg		Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	112	16.0	01/24/2024	ND	416	104	400	7.41	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/24/2024	ND	196	98.2	200	0.783	
DRO >C10-C28*	28.1	10.0	01/24/2024	ND	208	104	200	2.09	
EXT DRO >C28-C36	<10.0	10.0	01/24/2024	ND					
Surrogate: 1-Chlorooctane	107	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	98.6	% 49.1-14	8						

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received: 01/23/2024 Sampling Date: 01/18/2024

Reported: 01/26/2024 Sampling Type: Soil

Project Name: TOMB RAIDER 1 FED 1 H BATTERY Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Analyzed By: JH

Project Location: DEVON

Sample ID: CF-008.0-01.5-S (H240303-08)

mg/kg

BTEX 8021B

	<u> </u>			. ,					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/24/2024	ND	2.11	106	2.00	2.82	
Toluene*	<0.050	0.050	01/24/2024	ND	2.13	106	2.00	2.11	
Ethylbenzene*	<0.050	0.050	01/24/2024	ND	2.14	107	2.00	1.79	
Total Xylenes*	<0.150	0.150	01/24/2024	ND	6.37	106	6.00	1.58	
Total BTEX	<0.300	0.300	01/24/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	116	% 71.5-13	4						
Chloride, SM4500CI-B	mg/kg		Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	112	16.0	01/24/2024	ND	416	104	400	7.41	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/24/2024	ND	196	98.2	200	0.783	
DRO >C10-C28*	<10.0	10.0	01/24/2024	ND	208	104	200	2.09	
EXT DRO >C28-C36	<10.0	10.0	01/24/2024	ND					
Surrogate: 1-Chlorooctane	109	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	99.5	% 49.1-14	8						

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 01/23/2024 Sampling Date: 01/18/2024

Reported: 01/26/2024 Sampling Type: Soil

Project Name: TOMB RAIDER 1 FED 1 H BATTERY Sampling Condition: Cool & Intact Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Project Location: **DEVON**

Sample ID: CW-001.0-01.0-S (H240303-09)

BTEX 8021B	mg/	kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/24/2024	ND	2.11	106	2.00	2.82	
Toluene*	<0.050	0.050	01/24/2024	ND	2.13	106	2.00	2.11	
Ethylbenzene*	< 0.050	0.050	01/24/2024	ND	2.14	107	2.00	1.79	
Total Xylenes*	<0.150	0.150	01/24/2024	ND	6.37	106	6.00	1.58	
Total BTEX	<0.300	0.300	01/24/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	113 9	6 71.5-13	4						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	96.0	16.0	01/24/2024	ND	416	104	400	7.41	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/24/2024	ND	196	98.2	200	0.783	
DRO >C10-C28*	13.7	10.0	01/24/2024	ND	208	104	200	2.09	
EXT DRO >C28-C36	<10.0	10.0	01/24/2024	ND					
Surrogate: 1-Chlorooctane	107 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	97.7	% 49.1-14	8						

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received: 01/23/2024 Sampling Date: 01/18/2024

Reported: 01/26/2024 Sampling Type: Soil

Project Name: TOMB RAIDER 1 FED 1 H BATTERY Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Analyzed By: JH

Project Location: DEVON

Sample ID: CW-002.0-01.0-S (H240303-10)

mg/kg

BTEX 8021B

	9/	9	7						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/24/2024	ND	2.11	106	2.00	2.82	
Toluene*	<0.050	0.050	01/24/2024	ND	2.13	106	2.00	2.11	
Ethylbenzene*	<0.050	0.050	01/24/2024	ND	2.14	107	2.00	1.79	
Total Xylenes*	<0.150	0.150	01/24/2024	ND	6.37	106	6.00	1.58	
Total BTEX	<0.300	0.300	01/24/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	115	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	ed By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	416	16.0	01/24/2024	ND	416	104	400	7.41	
TPH 8015M	mg,	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/24/2024	ND	196	98.2	200	0.783	
DRO >C10-C28*	<10.0	10.0	01/24/2024	ND	208	104	200	2.09	
EXT DRO >C28-C36	<10.0	10.0	01/24/2024	ND					
Surrogate: 1-Chlorooctane	100	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	91.5	% 49.1-14	8						

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Notes and Definitions

QM-07 The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS

recovery.

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com	Correction Factor 0 °C Please email changes to	pt verbal changes. F	† Cardinal cannot acce		
(only	Turnaround Time: Thermometer ID #140	(Initials)	Cool Intact		Sampler - UPS - Bus - Other:
	0		Sample Condition	One) Observed Temp. °C	Delivered By: (Circle One)
	REMARKS:	X	Received By:	Date:	,
ovide Emai	All Results are email	2000	1827X	88. mg	Relinquished Rv.
	-		Constant by:	1-23-2	
ade	30 days after completion of the applic incurred by client, its subsidiaries, we stated reasons or otherwise.	ns, loss of use, or loss of profils aim is based upon any of the ab	cas haraunder by Cartiful finitiation, business interruptions, loss of use, or loss of position name ones haraunder by Cartifulat, regardless of whether such claim is based upon any of the above sides: Representation Repr	Relinguished By: Date: Residual Shed By: Relinguished By: Repeated a Member such daim is based upon any of the above stated energies or chewrence.	Relinguished By:
×	e amount paid by the dient for the	and received by Conding to It	e deemed waived unless made in writing	Service. In no event shall Cardinal be liable for incidental or consequently demands.	service. In no event shall Ca
×	124	1/18/20	C 1 X	and Damages, Cardinal's liability and client's exclusive remedy for any claim arising united those for any claim arising united.	analyses. All claims including
+	+	1/18/2024	×	CW-002.0-01.0-S	0
×	+	1/18/2024		CW-001.0-01.0-S	9
+	+	1/18/2024	×	CF-008.0-01.5-S	~
×	024 ×	1/18/2024	-	CF-007.0-01.5-S	7
* >		1/18/2024	-	CF-006.0-01.5-S	6
< >		1/18/2024	à	CF-005.0-01.5-S	1
< >		1/18/2024	-	CF-004.0-01.0-S	
× ;		1/18/2024	-	CF-003.0-01.0-S	
×		1/18/2024			
TPH	TIME	AC IC	1 * 0 V S O	CF-001.0-01.5-S	
		THER: CID/BASE: E/COOL THER:	G)RAB OR (C CONTAINER BROUNDWAT WASTEWATER FOIL UL	-	Lab I.D.
			S ER		Has
	SAMPLING	PRESERV.	MATRIX	202	1080
		Fax #:		10 - 1/28/24	FOR LAB USE ON
		Phone #:		6	Sampler Name:
	_	State: Zip:	Commission of the commission o	1.	Project Location:
			dan@trinityoilfieldsoning	Tomb Raider 1 Fed 1 H Battery	Project Name:
		SS:			Project #:
	Dale Woodall	_	-in- 210. 0024]		Phone #:
	Devon Energy	oany:	NM 7i-	State:	City:
ANALYSIS REQUEST	21249463	P.O. #:		8426 N Dal Paso	Address:
- Caraca	BILL TO	В		Project Manager: Dan Dunkelberg	Project Man
CHAIN-OF-CUSTODY AND ANALYSIS REQUEST		76	FAX (5/5) 393-2476	rvices	Company N
CHAIN OF CORP		8240	(575) 393-2326 EAV (575) 393-2326 EAV (575)	2001 dtOffes (575) 393	
				TA CINAL INTER	

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 345164

QUESTIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	345164
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites						
Incident ID (n#)	nAPP2330624700					
Incident Name	NAPP2330624700 TOMB RAIDER 1 FED 1H BATTERY @ 0					
Incident Type	Oil Release					
Incident Status	Remediation Closure Report Received					
Incident Facility	[fAPP2130648375] TOMB RAIDER 1 FED 1H BATTERY					

Location of Release Source						
Please answer all the questions in this group.						
Site Name	TOMB RAIDER 1 FED 1H BATTERY					
Date Release Discovered	11/01/2023					
Surface Owner	Federal					

Incident Details	
Please answer all the questions in this group.	
Incident Type	Oil Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.	
Crude Oil Released (bbls) Details	Cause: Equipment Failure Other (Specify) Crude Oil Released: 10 BBL Recovered: 9 BBL Lost: 1 BBL.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	Not answered.
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	fire tube on the south heater had oil leaking from it. Operator bypassed the heater and started the belly dump to stop the leak. 9 bbls recovered. spill was on the pad but did not go offsite

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 345164

1220 S. St Francis Dr., Santa Fe, NM 8/505 Phone:(505) 476-3470 Fax:(505) 476-3462	
QUEST	IONS (continued)
Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137 Action Number: 345164 Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)
QUESTIONS	
Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	Unavailable.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.	e. gas only) are to be submitted on the C-129 form.
Initial Response	
The responsible party must undertake the following actions immediately unless they could create a s The source of the release has been stopped	
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.
	ation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of valuation in the follow-up C-141 submission.
to report and/or file certain release notifications and perform corrective actions for release the OCD does not relieve the operator of liability should their operations have failed to	knowledge and understand that pursuant to OCD rules and regulations all operators are required asses which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or
I hereby agree and sign off to the above statement	Name: Dale Woodall Title: EHS Professional Email: Dale.Woodall@dvn.com

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 3

Action 345164

QUESTIONS (continued)

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	345164
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization	
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 51 and 75 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release ar	nd the following surface areas:
A continuously flowing watercourse or any other significant watercourse	Between 1 and 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Greater than 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Between 1 and 5 (mi.)
A wetland	Between 1 and 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan		
Please answer all the questions that apply or are indicated. This information must be provided to	the appropriate district office no later than 90 days after the release discovery date.	
Requesting a remediation plan approval with this submission	Yes	
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination	n associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.	
Have the lateral and vertical extents of contamination been fully delineated	Yes	
Was this release entirely contained within a lined containment area	No	
Soil Contamination Sampling: (Provide the highest observable value for each, in m	illigrams per kilograms.)	
Chloride (EPA 300.0 or SM4500 Cl B)	4640	
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	69390	
GRO+DRO (EPA SW-846 Method 8015M)	55590	
BTEX (EPA SW-846 Method 8021B or 8260B)	58.4	
Benzene (EPA SW-846 Method 8021B or 8260B)	1.1	
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC which includes the anticipated timelines for beginning and completing the remediation.		
On what estimated date will the remediation commence	01/18/2024	
On what date will (or did) the final sampling or liner inspection occur	01/18/2024	
On what date will (or was) the remediation complete(d)	01/18/2024	
What is the estimated surface area (in square feet) that will be reclaimed	1562	
What is the estimated volume (in cubic yards) that will be reclaimed	84	
What is the estimated surface area (in square feet) that will be remediated	1562	
What is the estimated volume (in cubic yards) that will be remediated	84	
These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.		
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in	accordance with the physical realities encountered during remediation. If the responsible party has any need to	

significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **District II**

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 4

Action 345164

QUESTIONS (continued)

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	345164
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)		
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:		
(Select all answers below that apply.)		
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes	
Which OCD approved facility will be used for off-site disposal	LEA LAND LANDFILL [fEEM0112342028]	
OR which OCD approved well (API) will be used for off-site disposal	Not answered.	
OR is the off-site disposal site, to be used, out-of-state	Not answered.	
OR is the off-site disposal site, to be used, an NMED facility	Not answered.	
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	Not answered.	
(In Situ) Soil Vapor Extraction	Not answered.	
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	Not answered.	
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	Not answered.	
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	Not answered.	
Ground Water Abatement pursuant to 19.15.30 NMAC	Not answered.	
OTHER (Non-listed remedial process)	Not answered.	

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement

Name: Dale Woodall Title: EHS Professional Email: Dale.Woodall@dvn.com

Date: 05/16/2024

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

Released to Imaging: 5/23/2024 9:23:07 AM

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QUESTIONS, Page 5

Action 345164

QUESTIONS (continued)

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	345164
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Deferral Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

District I

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QUESTIONS, Page 6

Action 345164

QUESTIONS (continued)

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	345164
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	303667
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	01/18/2024
What was the (estimated) number of samples that were to be gathered	10
What was the sampling surface area in square feet	1560

Remediation Closure Request	
Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	1562
What was the total volume (cubic yards) remediated	84
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	1562
What was the total volume (in cubic yards) reclaimed	84
Summarize any additional remediation activities not included by answers (above)	see report

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Name: Dale Woodall
Title: EHS Professional
Email: Dale.Woodall@dvn.com
Date: 05/16/2024

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QUESTIONS, Page 7

Action 345164

QUESTIONS (continued)

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	345164
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Reclamation Report		
Only answer the questions in this group if all reclamation steps have been completed.		
Requesting a reclamation approval with this submission	No	

District II

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CONDITIONS

Action 345164

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave.	6137
	Action Number:
Oklahoma City, OK 73102	345164
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	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By		Condition Date
scwells	None	5/23/2024