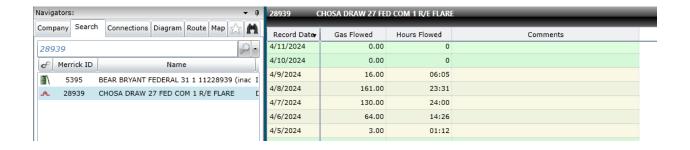


1738G		NCP9588203			Ch	Chosa Draw 27 Fed 1H CDP Ck	
Sample Point Code			Sample Point N	lame		Sample Poin	t Location
Laboratory Serv		2022060299		1193 Container Identity		J Mcpherson - Spot	
Source Laborator	у	Lab File I	Lab File No			Sampler	
USA		USA		USA	USA New Mexico		
District		Area Name		Field Name		Facility Name	
Nov 15, 2022 10:5	0			Nov :	17, 2022 08:44	Nov	17, 2022
Date Sampled		Date	e Effective	Ι	Date Received	Date	Reported
41.00		System Admi	nistrator	64 @ 55			
Ambient Temp (°F) FI	ow Rate (Mcf)	Analyst	İ.	Press PSI @ Temp ^o Source Conditions	F		
Coterra						NG	
Operator					Lab	Source Descripti	ion
Component	Normalized	Un-Normalized	GPM	G	ross Heating Values	(Real, BTU/ft	³)
Сотрононс	Mol %	Mol %		⊣ ।	@ 60.00 °F		© 60.00 °F
H2S (H2S)	0.0000	0		Dry 1,282.6	Saturated 1,261.6	Dry 1,285.6	Saturated 1,264.5
Nitrogen (N2)	2.9150	2.915			Calculated Total San		
CO2 (CO2)	0.0880	0.088		7	GPA2145-16 *Calculated at		
Methane (C1)	75.4210	75.422			Density Real	Relative De	
Ethane (C2)	11.5280	11.528	3.0820		7615 ar Weight	0.7	588
Propane (C3)	5.4110	5.411	1.4900	21.	9719		
	0.8520	0.852	0.2790	\dashv	C6+ Group Pr	operties	
I-Butane (IC4)	 			⊣	Assumed Comp		
N-Butane (NC4)	1.8240	1.824	0.5750	C6 - 60.000	1% C7 - 30.00	00% C8	3 - 10.000%
I-Pentane (IC5)	0.5120	0.512	0.1870		Field H29		
N-Pentane (NC5)	0.5240	0.524	0.1900	<u> </u>	.2 FFI	1	
Hexanes Plus (C6+)	0.9250	0.925	0.4010	PROTREND STATUS	 S:	DATA SOI	URCE:
TOTAL	100.0000	100.0010	6.2040		tor on Nov 18, 2022		
Method(s): Gas C6+ - GPA 2261, Extended Gas - GPA 2286, Calculations - GPA 2172			PASSED BY VALIDA Close enough to	ATOR REASON: be considered reaso	onable.		
Analyzer Information			VALIDATOR:				
Device Type: Gas Chromatograph Device Make: Shimadzu			Luis Cano				
Device Model: GC-2014	Last Ca	al Date: Sep 26,	2022	VALIDATOR COMM OK	ENTS:		



Coterra Energy Inc.
Corporate Headquarters
Three Memorial City Plaza
840 Gessner Road
Suite 1400
Houston, TX 77024

T 281-589-4600 F 281-589-4955 coterra.com



Intermediate flaring:

Event Date	Volume Flowed (mcf)	Duration (hrs)
04/05/2024	64	14.44

Details:

[226737] HUNTER GAS GATHERING INC, Facility Issues, Midstream & Marketing to Evaluate

District I
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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 347752

DEFINITIONS

Operator:	OGRID:
CIMAREX ENERGY CO. OF COLORADO	162683
6001 Deauville Blvd	Action Number:
Midland, TX 79706	347752
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 347752

٥	UESTIONS	
Operator:	,0_0110110	OGRID:
CIMAREX ENERGY CO. OF COLORADO		162683
6001 Deauville Blvd Midland, TX 79706		Action Number: 347752
		Action Type: [C-129] Amend Venting and/or Flaring (C-129A)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before contin	uing with the rest of the questions.
Incident ID (n#)	Unavailable.	
Incident Name	Unavailable.	
Incident Type	Vent	
Incident Status	Unavailable.	
Incident Facility	[fAPP2201146368] C	CHOSA DRAW 27 FEDERAL 1
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section	on) that are assigned to yo	our current operator can be amended with this C-129A application.
Determination of Panastina Paguiyaments		
Determination of Reporting Requirements Answer all questions that apply. The Reason(s) statements are calculated based on your answers a.	nd may provide addional d	uidance
Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, minor venting	and/or flaring of natural gas.
An annual to the little of the Odd instant of the O	and a second sec	2.47.007.1111.0
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	s or may be a major or minor release under 19.15.29.7 NMAC.
Did this vent or flare result in the release of ANY liquids (not fully and/or completely	Tes	
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Separator	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	74	
Nitrogen (N2) percentage, if greater than one percent	3	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent 0		
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	I	
Methane (CH4) percentage quality requirement	0	
Nitrogen (N2) percentage quality requirement	0	
Hydrogen Sufide (H2S) PPM quality requirement	0	
Carbon Dioxide (C02) percentage quality requirement 0		

0

Oxygen (02) percentage quality requirement

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QUESTIONS, Page 2

Action 247752

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QUESTIONS (continued)		
Operator:	OGRID:	
CIMAREX ENERGY CO. OF COLORADO	162683	
6001 Deauville Blvd	Action Number:	
Midland, TX 79706	347752	
	Action Type:	
	[C-129] Amend Venting and/or Flaring (C-129A)	

QUESTIONS

Date(s) and Time(s)		
Date vent or flare was discovered or commenced	04/05/2024	
Time vent or flare was discovered or commenced	12:00 AM	
Time vent or flare was terminated	12:00 AM	
Cumulative hours during this event	14	

Measured or Estimated Volume of Vented or Flared Natural Gas		
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Separator Natural Gas Flared Released: 64 Mcf Recovered: 0 Mcf Lost: 64 Mcf.	
Other Released Details	Not answered.	
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.	
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.	

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	0
Date notified of downstream activity requiring this vent or flare	
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True
Please explain reason for why this event was beyond this operator's control	Facility Issues
Steps taken to limit the duration and magnitude of vent or flare	MINIMIZED FLARE EVENT DURATION
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	MIDSTREAM AND MARKETING TO EVALUATE

District III

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ACKNOWLEDGMENTS

Action 347752

ACKNOWLEDGMENTS

Operator:	OGRID:
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6001 Deauville Blvd	Action Number:
Midland, TX 79706	347752
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

ACKNOWLEDGMENTS

$\overline{\lor}$	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
\	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 347752

CONDITIONS

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6001 Deauville Blvd	Action Number:
Midland, TX 79706	347752
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

CONDITIONS

Created By	Condition	Condition Date
adolby01	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	5/24/2024