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District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Latitude **32.83575** 

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nAPP2331245162
District RP	
Facility ID	
Application ID	

# **Release Notification**

## **Responsible Party**

Responsible Party	Cross Timbers Energy, LLC	OGRID <b>298299</b>	
Contact Name	SAMANNTHA AVARELLO	Contact Telephone	817-334-7747
Contact email	SAVARELLO@TXOPARTNERS.COM	Incident # (assigned by OCD)	nAPP2331245162
Contact mailing address 400 W. 7th St. Fort Worth, TX 76102			

## **Location of Release Source**

(NAD 83 in decimal degrees to 5 decimal places)

Longitude \_-103.53354

Site Name N	VA 296 flow	wline #2		Site Type	WELL	
Date Release	Discovered	11/04/2023		API# (if app	licable) 30-025-29562	
Unit Letter	Section	Township	Range	Coun	ty	
F	14	178	34E	Lea	ı	
Surface Owner: X State Federal Tribal Private (Name:					-	)
				and Volume of I	Release	
	Materia	l(s) Released (Select al			justification for the volumes provided bel	ow)
Crude Oil		Volume Release		13	Volume Recovered (bbls)	13
X Produced	Water	Volume Release	d (bbls)	7	Volume Recovered (bbls)	7
		Is the concentrat produced water		ved chloride in the	Yes No	
Condensa	te	Volume Release			Volume Recovered (bbls)	
Natural G	as	Volume Release	d (Mcf)		Volume Recovered (Mcf)	
Other (des	scribe)	Volume/Weight	Released (pr	ovide units)	Volume/Weight Recovered (pro	ovide units)
Cause of Rele	ease					
			CORRO	OSION		

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Was this a major release as defined by 19.15.29.7(A) NMAC?  ☐ Yes ☒ No  If YES, was immediate no		sible party consider this a major release?  5 BBLS  om? When and by what means (phone, email, etc)?
	Initial Ro	esponse
The responsible	party must undertake the following actions immediatel	y unless they could create a safety hazard that would result in injury
<ul><li>☒ The impacted area ha</li><li>☒ Released materials ha</li><li>☒ All free liquids and re</li></ul>	ecoverable materials have been removed and	ikes, absorbent pads, or other containment devices.  I managed appropriately.
II all the actions described	d above have <u>not</u> been undertaken, explain v	vny:
has begun, please attach	a narrative of actions to date. If remedial	emediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred lease attach all information needed for closure evaluation.
regulations all operators are public health or the environr failed to adequately investig	required to report and/or file certain release noti ment. The acceptance of a C-141 report by the C ate and remediate contamination that pose a thre	best of my knowledge and understand that pursuant to OCD rules and fications and perform corrective actions for releases which may endanger CD does not relieve the operator of liability should their operations have at to groundwater, surface water, human health or the environment. In responsibility for compliance with any other federal, state, or local laws
<del></del>	NNTHA AVARELLO	Title: _ EHS COORDINATOR
Signature: Sam	anntha Avarello	Date: _ 11/08/2023
email: SAVAR	RELLO@TXOPARTNERS.COM_	Telephone: 817-334-7747
OCD Only		
Received by: Shelly We	ells	Date: 11/8/2023

of New Mexico

Incident ID	NAPP2331245162
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## **Site Assessment/Characterization**

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)		
Did this release impact groundwater or surface water?	☐ Yes ☑ No		
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☑ No		
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☑ No		
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☑ No		
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☑ No		
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☑ No		
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☑ No		
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☑ No		
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☑ No		
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☑ No		
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☑ No		
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	✓ Yes ☐ No		
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.			
Characterization Report Checklist: Each of the following items must be included in the report.			
<ul> <li>✓ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.</li> <li>✓ Field data</li> <li>✓ Data table of soil contaminant concentration data</li> <li>✓ Depth to water determination</li> <li>✓ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release</li> <li>✓ Boring or excavation logs</li> <li>✓ Photographs including date and GIS information</li> <li>✓ Topographic/Aerial maps</li> <li>✓ Laboratory data including chain of custody</li> </ul>			

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received by OCD: 5/7/2024 2:37:57 PM Form C-141 State of New Mexico
Page 4 Oil Conservation Division

Received by:

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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: SAMANNTHA AVARELLO

Title: EHS COORDINATOR

Signature: SAVARELLO@TXOPARTNERS.COM

Telephone: 817-334-7747

OCD Only

Date: \_\_\_\_\_

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# **Remediation Plan**

Remediation Plan Checklist: Each of the following items must be	included in the plan.
<ul> <li>✓ Detailed description of proposed remediation technique</li> <li>✓ Scaled sitemap with GPS coordinates showing delineation points</li> <li>✓ Estimated volume of material to be remediated</li> <li>✓ Closure criteria is to Table 1 specifications subject to 19.15.29.12</li> <li>✓ Proposed schedule for remediation (note if remediation plan time</li> </ul>	2(C)(4) NMAC
Deferral Requests Only: Each of the following items must be conf	irmed as part of any request for deferral of remediation.
Contamination must be in areas immediately under or around prodeconstruction.	duction equipment where remediation could cause a major facility
Extents of contamination must be fully delineated.	
Contamination does not cause an imminent risk to human health,	the environment, or groundwater.
I hereby certify that the information given above is true and complete rules and regulations all operators are required to report and/or file ce which may endanger public health or the environment. The acceptan liability should their operations have failed to adequately investigate surface water, human health or the environment. In addition, OCD are sponsibility for compliance with any other federal, state, or local la	ertain release notifications and perform corrective actions for releases ce of a C-141 report by the OCD does not relieve the operator of and remediate contamination that pose a threat to groundwater, ecceptance of a C-141 report does not relieve the operator of
Printed Name: SAMANNTHA AVARELLO	Title: EHS COORDINATOR
Signature: Samanntha Avarello	Date: 05/07/2024
email: SAVARELLO@TXOPARTNERS.COM	Telephone: 817-334-7747
OCD Only	
Received by:	Date:
☐ Approved ☐ Approved with Attached Conditions of A	pproval Denied Deferral Approved
Signature: I	Date:

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# Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following is	items must be included in the closure report.
☑ A scaled site and sampling diagram as described in 19.15.29.1	11 NMAC
Photographs of the remediated site prior to backfill or photos must be notified 2 days prior to liner inspection)	of the liner integrity if applicable (Note: appropriate OCD District office
☐ Laboratory analyses of final sampling (Note: appropriate ODC	C District office must be notified 2 days prior to final sampling)
Description of remediation activities	
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and rephuman health or the environment. In addition, OCD acceptance of	ations. The responsible party acknowledges they must substantially onditions that existed prior to the release or their final land use in
Printed Name: SAMANNTHA AVARELLO	Title: EHS COORDINATOR
Signature: Samanntha Avarello	Date: 05/07/2024
email: SAVARELLO@TXOPARTNERS.COM	Telephone: 817-334-7747
OCD Only	
Received by:	Date:
	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible or regulations.
Closure Approved by:	Date:
Printed Name:	Title:

# Trinity Oilfield Services & Rentals, LLC



May 7<sup>th</sup>, 2024

Oil Conservation Division, District I 1625 N. French Drive Hobbs, NM 88240

**Re:** Remediation Closure Request

North Vacuum Abo 296 Tracking #: NAPP2331245162

Trinity Oilfield Services (Trinity), on behalf of Cross Timbers Energy, LLC, hereby submits the following Remediation Closure Request in response to a release that occurred at the above-referenced location, and further described below.

Site Information							
Incident ID	NAPP2331245162						
Site Name	North Vacuum Abo 296						
Company	Cross Timbers Energy, LLC						
County	Lea						
ULSTR	F-14-17S-34E						
GPS Coordinates (NAD 83)	32.835776, -103.533446						
Landowner	State						

#### RELEASE BACKGROUND

On 11/08/2023, Cross Timbers Energy, LLC reported a release at the North Vacuum Abo 296. The release was caused by corrosion. Approximately 5,247 sqft. of the Pasture was found to be damp upon initial inspection.

Release Information							
Date of Release	11/04/2023						
Type of Release	Crude Oil and Produced Water						
Source of Release	Corrosion						
Volume Released – Produced Water	7 bbls						
Volume Recovered – Produced Water	7 bbls						
Volume Released – Crude Oil	13 bbls						
Volume Recovered – Crude Oil	13 bbls						
Affected Area – Damp Soil	Pasture - Approximately 5,247 sqft.						
Site Location Map	Attached						

#### SITE CHARACTERIZATION AND CLOSURE CRITERIA

#### **Depth to Groundwater/Wellhead Protection:**

Data Source	Well Number	Data Date	Depth (ft.)
NM OSE	NA	NA	NA
USGS	324956103314001	3/6/2023	132'
Soil Bore	NA	NA	NA

A search of the groundwater well databases maintained by the New Mexico Office of the State Engineer (NMOSE) and the United States Geological Survey (USGS) was conducted to determine if any registered groundwater wells are located within a  $^{1}/_{2}$  mile of the release site. The search revealed that One (1) well occurred in the databases that meet the NMOCD criteria for the age of data, the distance of the data point well from the release point, and a data point well having a diagram of construction.

On 03/06/2023, Trinity was on-site to gauge USGS 324956103314001 located within a ½ mile radius of the incident location. Groundwater was verified at a depth of 132'. The groundwater gauging log is attached for reference.

#### **General Site Characterization:**

Site Assessment								
Karst Potential	Low							
Distance to Watercourse	> 1,000 ft.							
Within 100 yr Floodplain	No							
Pasture Impact	Yes							

A risk-based site assessment/characterization was performed following the New Mexico Oil Conservation Division (NMOCD) Rule (Title 19 Chapter 15 Part 29) for releases on oil and gas development and production in New Mexico (effective August 14, 2018). To summarize the site assessment/characterization evaluation, the affected area has Low potential for cave and karst, and no other receptors (residence, school, hospital, institution, church, mining, municipal, or other ordinance boundaries) were located within the regulatorily promulgated distances from the site.

Soil Assess	sment
Soil Series	Kimbrough-Lea
Fragile Soil Interpretive Class	Fragile
Erodibility Value	0.32
Wind Erodibility Group	5
Badland Soils	No
Gypsum Soils	No
Representative Slope	1%
Depth to Restrictive Feature	25 cm
Depth to Bedrock	>200 cm
Severe Wildland Burn	No

A soil assessment/characterization was performed following the New Mexico State Land Office Environmental Compliance Office (ECO) Spill and Release Reporting Guidelines (Part 2 Letter D). To summarize, the affected area is classified as a sensitive soil.

#### **Closure Criteria:**

On-Site & Off-Site 4ft bgs   Recommende	ed Remedial Action Levels (RRALs)
Chlorides	20,000 mg/kg
TPH (GRO and DRO and MRO)	2,500 mg/kg
TPH (GRO and DRO)	1,000 mg/kg
BTEX	50 mg/kg
Benzene	10 mg/kg

A reclamation standard of 600 mg/kg chloride and 100 mg/kg TPH was applied to the top four feet of the pasture area if impacted by the release, per NMAC 19.15.29.13.D (1) for the top four feet of areas that will be reclaimed following remediation.

#### INITIAL ASSESSMENT AND REMEDIATION ACTIVITIES

#### **Initial Sample Activities:**

Delineation Summary								
Delineation Dates	12/05/2023 - 03/05/2024							
Depths Sampled	0.5' - 4'							
Delineation Map	Attached							
Laboratory Results	Table 1							

All soil samples were placed into laboratory-supplied glassware, labeled, and maintained on ice until delivery to an NMOCD-approved laboratory (Cardinal Laboratories of Hobbs, NM) for the analysis of chloride using Method SM4500 Cl-B, Benzene, Toluene, Ethylbenzene, and Xylenes (BTEX) by EPA Method 8021 B and Total Petroleum Hydrocarbon (TPH) constituents the by EPA 8015M.

#### **Confirmation Activities:**

Remediation Summary								
Remediation Dates	12/15/2023 - 03/05/2024							
Workplan Approval	At Risk							
Liner Variance Request	None							
Deferral Request	None							
Depths Excavated	1' - 4'							
Area Represented by the required 5-point Confirmation Samples – Floors and Walls	200 sqft.							
Total Volume of Excavated Soil	844 yards							
Remediation Map	Attached							
Laboratory Results	Table 2							

Impacted soil within the release margins was excavated and temporarily stockpiled on-site on a 6-mil plastic sheeting, pending final disposition. Unless a Variance Request has been approved, all Floors of the excavated area were advanced until laboratory analytical results from confirmation soil samples indicate Chloride, Benzene, BTEX, and TPH concentrations are below the RRAL NMOCD Closure Criteria listed in the Table above, and all Off-Site Walls were advanced to meet reclamation standards. Confirmation soil samples (five-point composites representing no more than 200 sqft. of the excavated area) were collected from the floor and sidewalls.

Upon receiving laboratory analytical data showing that confirmation soil samples from the excavated areas yield results below the selected NMOCD Table 1 Closure Criteria, the impacted soil was transported under manifest to an NMOCD-approved disposal facility. Upon Remediation Closure Request approval, the excavation will be backfilled and reclaimed in accordance with 19.15.29.13 NMAC.

#### SITE RECLAMATION AND RESTORATION

Areas affected by the release and the associated remediation activities will be restored to a condition that existed before the release to the extent practicable. The affected area will be contoured and/or compacted to provide erosion control, stability, and preservation of surface water flow. The area will be fenced off to mitigate grazing and compaction by cattle.

Affected areas disturbed by remediation on native land, not on production pads and/or lease roads, will be reseeded with a prescribed NMSLO seed mixture, as defined in SLO Seed Mix Version 1-200808 for Coarse (CS) Sites, during the first favorable growing season following remediation closure of this site. Reclamation on State Trust Land will also be documented and monitored for successful vegetation growth and invasive/noxious weed populations.

#### REQUEST FOR REMEDIATION CLOSURE

Supporting Documentation								
C-141  page 6	Signed and Attached							
Delineation and Remediation Maps	Attached							
Depth to Groundwater Maps and Source	Attached							
US NWI Map	Attached							
FEMA Flood Hazard Map	Attached							
USDA Soil Survey	Attached							
SLO Seed Mix	Attached							
Site Photography	Attached							
Archaeological Survey	Attached							
Laboratory Analytics with COCs	Attached							

The site has been remediated to meet the standards of Table I of 19.15.29.12 NMAC, therefore, Trinity Oilfield Services respectfully requests that the New Mexico Oil Conservation Division grant remediation closure approval for the referenced release.

Sincerely,

Dan Dunkelberg

Dan Dunkelberg

Project Manager

Cynthia Jordan Project Scientist

Cynthia Jordan

Received by OCD: 5/7/2024 2:37:57 PM

# TABLE 1 CONCENTRATIONS OF BENZENE, BTEX, TPH & CHLORIDE IN SOIL

# CROSS TIMBERS ENERGY, LLC NORTH VACUUM ABO 296 LEA COUNTY, NEW MEXICO NMOCD REFERENCE #: NAPP2331245162



SAMPLE LOCATION	SAMPLE DEPTH (BGS)	SAMPLE DATE	VERTICAL/ HORIZONTAL	OFF-SITE/ ON-SITE	SAMPLE TYPE	SOIL STATUS	CHLORIDE (mg/Kg)	TPH C6-C36 (mg/Kg)	GRO+ DRO (mg/kg)	GRO C6-C10 (mg/Kg)	DRO C10-C28 (mg/Kg)	MRO C28-C36 (mg/Kg)	TOTAL BTEX (mg/Kg)	BENZENE (mg/Kg)
		On-Site, & De	eper than 4' Past	ıre			20000	2500	1000	NE	NE	NE	50	10
Deline	ation Special	Circumstance	, NMOCD Delinea	tion Limits Pa	sture to 4'		600	100	NE	NE	NE	NE	50	10
						Vertical D	elineation							
DV-001.0-00.5-P	0.5	12/5/2023	Vertical	Off-Site	Grab	In-Situ	2,560.0	15,921.0	13,321.0	321.0	13,000.0	2,600.0	11.20	0.11
DV-001.0-02.5-P	2.5	12/15/2023	Vertical	Off-Site	Grab	In-Situ	64.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-002.0-00.5-P	0.5	12/5/2023	Vertical	Off-Site	Grab	In-Situ	1,310.0	7,837.0	6,547.0	117.0	6,430.0	1,290.0	4.55	<10.0
DV-002.0-03.0-P	3	12/15/2023	Vertical	Off-Site	Grab	In-Situ	880.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-002.0-04.0-P	4	3/5/2024	Vertical	Off-Site	Grab	In-Situ	192.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
						Horizontal	Delineation							
DH-001.0-01.0-P	1	12/5/2023	Horizontal	Off-Site	Grab	In-Situ	1,740.0	6,990.0	5,690.0	<10.0	5,690.0	1,300.0	<10.0	<10.0
DH-001.1-01.0-P	1	12/15/2023	Horizontal	Off-Site	Grab	In-Situ	16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DH-002.0-01.0-P	1	12/5/2023	Horizontal	Off-Site	Grab	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DH-003.0-01.0-P	1	12/5/2023	Horizontal	Off-Site	Grab	In-Situ	64.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DH-004.0-01.0-P	1	12/5/2023	Horizontal	Off-Site	Grab	In-Situ	64.0	135.7	117.0	<10.0	117.0	18.7	<10.0	<10.0
DH-004.1-01.0-P	1	12/15/2023	Horizontal	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0

# TABLE 2 CONCENTRATIONS OF BENZENE, BTEX, TPH & CHLORIDE IN SOIL

# CROSS TIMBERS ENERGY, LLC NORTH VACUUM ABO 296 LEA COUNTY, NEW MEXICO NMOCD REFERENCE #: NAPP2331245162

Released to Imaging: 5/29/2024 7:49:13 AM



SAMPLE LOCATION	SAMPLE DEPTH (BGS)	SAMPLE DATE	FLOOR/ WALL	OFF-SITE/ ON-SITE	SAMPLE TYPE	SOIL STATUS	CHLORIDE (mg/Kg)	TPH C6-C36 (mg/Kg)	GRO+ DRO (mg/kg)	GRO C6-C10 (mg/Kg)	DRO C10-C28 (mg/Kg)	MRO C28-C36 (mg/Kg)	TOTAL BTEX (mg/Kg)	BENZENE (mg/Kg)
	I.	On-Site, & Dee	per than 4' Pas	ture	L.		20000	2500	1000	NE	NE	NE	50	10
	١	NMOCD Closure	Limits Pasture	to 4'			600	100	NE	NE	NE	NE	50	10
						Remedi	ation Floors							
CF-001.0-01.5-P	1.5	1/3/2024	Floor	Off-Site	Composite	Excavated	80.0	231.8	203.0	<10.0	203.0	28.8	<.300	<0.50
CF-001.0-04.0-P	4	2/12/2024	Floor	Off-Site	Composite	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-002.0-01.5-P	1.5	12/15/2023	Floor	Off-Site	Composite	Excavated	224.0	210.0	159.0	<10.0	159.0	51.0	<.300	<0.50
CF-002.0-04.0-P	4	2/12/2024	Floor	Off-Site	Composite	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-003.0-01.5-P	1.5	12/15/2023	Floor	Off-Site	Composite	In-Situ	416.0	49.9	49.9	<10.0	49.9	<10.0	<.300	<0.50
CF-004.0-01.5-P	1.5	1/3/2024	Floor	Off-Site	Composite	In-Situ	48.0	69.6	69.6	<10.0	69.6	<10.0	<.300	<0.50
CF-005.0-01.5-P	1.5	1/3/2024	Floor	Off-Site	Composite	Excavated	64.0	131.5	117.0	<10.0	117.0	14.5	<.300	<0.50
CF-005.0-04.0-P	4	2/12/2024	Floor	Off-Site	Composite	In-Situ	<16.0	62.9	51.1	<10.0	51.1	11.8	<.300	<0.50
CF-006.0-01.5-P	1.5	12/15/2023	Floor	Off-Site	Composite	In-Situ	416.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-007.0-01.5-P	1.5	12/15/2023	Floor	Off-Site	Composite	Excavated	240.0	154.8	124.0	<10.0	124.0	30.8	<.300	<0.50
CF-007.0-02.5-P	2.5	2/12/2024	Floor	Off-Site	Composite	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-008.0-01.5-P	1.5	12/15/2023	Floor	Off-Site	Composite	In-Situ	480.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-009.0-03.0-P	3	12/15/2023	Floor	Off-Site	Composite	Excavated	704.0	332.3	282.0	<10.0	282.0	50.3	<.300	<0.50
CF-009.0-04.0-P	4	2/12/2024	Floor	Off-Site	Composite	In-Situ	272.0	17.1	17.1	<10.0	17.1	<10.0	<.300	<0.50
CF-010.0-01.5-P	1.5	1/3/2024	Floor	Off-Site	Composite	Excavated	64.0	152.7	133.0	<10.0	133.0	19.7	<.300	<0.50
CF-010.0-04.0-P	4	2/20/2024	Floor	Off-Site	Composite	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-011.0-01.5-P	1.5	1/3/2024	Floor	Off-Site	Composite	In-Situ	48.0	14.5	14.5	<10.0	14.5	<10.0	<.300	<0.50
CF-012.0-01.5-P	1.5	12/15/2023	Floor	Off-Site	Composite	Excavated	256.0	202.1	177.0	<10.0	177.0	25.1	<.300	<0.50
CF-012.0-04.0-P	4	2/12/2024	Floor	Off-Site	Composite	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-013.0-01.5-P	1.5	12/15/2023	Floor	Off-Site	Composite	In-Situ	400.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-014.0-01.5-P	1.5	1/3/2024	Floor	Off-Site	Composite	Excavated	64.0	104.0	104.0	<10.0	104.0	<10.0	<.300	<0.50
CF-014.0-04.0-P	4	2/12/2024	Floor	Off-Site	Composite	In-Situ	<16.0	505.9	417.0	<10.0	417.0	88.9	<.300	<0.50
CF-015.0-01.5-P	1.5	1/3/2024	Floor	Off-Site	Composite	In-Situ	80.0	61.2	61.2	<10.0	61.2	<10.0	<.300	<0.50
CF-016.0-01.5-P	1.5	2/20/2024	Floor	Off-Site	Composite	Excavated	<16.0	427.0	324.0	<10.0	324.0	103.0	<.300	<0.50
CF-016.0-04.0-P	4	3/5/2024	Floor	Off-Site	Composite	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-017.0-01.0-P	1	12/15/2023	Floor	Off-Site	Composite	In-Situ	384.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-018.0-01.0-P	1	12/15/2023	Floor	Off-Site	Composite	In-Situ	416.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-019.0-01.0-P	1	12/15/2023	Floor	Off-Site	Composite	Excavated	272.0	232.6	199.0	<10.0	199.0	33.6	<.300	<0.50
CF-019.0-04.0-P	4	2/20/2024	Floor	Off-Site	Composite	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-020.0-02.0-P	2	1/18/2024	Floor	Off-Site	Composite	Excavated	240.0	1,475.0	962.0	<10.0	962.0	513.0	<.300	<0.50
CF-020.0-04.0-P	4	2/20/2024	Floor	Off-Site	Composite	In-Situ	<16.0	30.5	30.5	<10.0	30.5	<10.0	<.300	<0.50
CF-021.0-02.0-P	2	1/18/2024	Floor	Off-Site	Composite	Excavated	288.0	918.0	517.0	<10.0	517.0	401.0	<.300	<0.50
CF-021.0-04.0-P	4	2/12/2024	Floor	Off-Site	Composite	In-Situ	<16.0	67.6	45.6	<10.0	45.6	22.0	<.300	<0.50
CF-022.0-02.0-P	2	1/18/2024	Floor	Off-Site	Composite	Excavated	240.0	964.0	545.0	<10.0	545.0	419.0	<.300	<0.50
CF-022.0-04.0-P	4	2/20/2024	Floor	Off-Site	Composite	In-Situ	<16.0	34.3	34.3	<10.0	34.3	<10.0	<.300	<0.50
CF-023.0-02.0-P	2	1/18/2024	Floor	Off-Site	Composite	Excavated	208.0	1,174.0	688.0	<10.0	688.0	486.0	<.300	<0.50
CF-023.0-04.0-P	4	2/20/2024	Floor	Off-Site	Composite	In-Situ	<16.0	34.3	34.3	<10.0	34.3	<10.0	<.300	<0.50

Received by OCD: 5/7/2024 2:37:57 PM

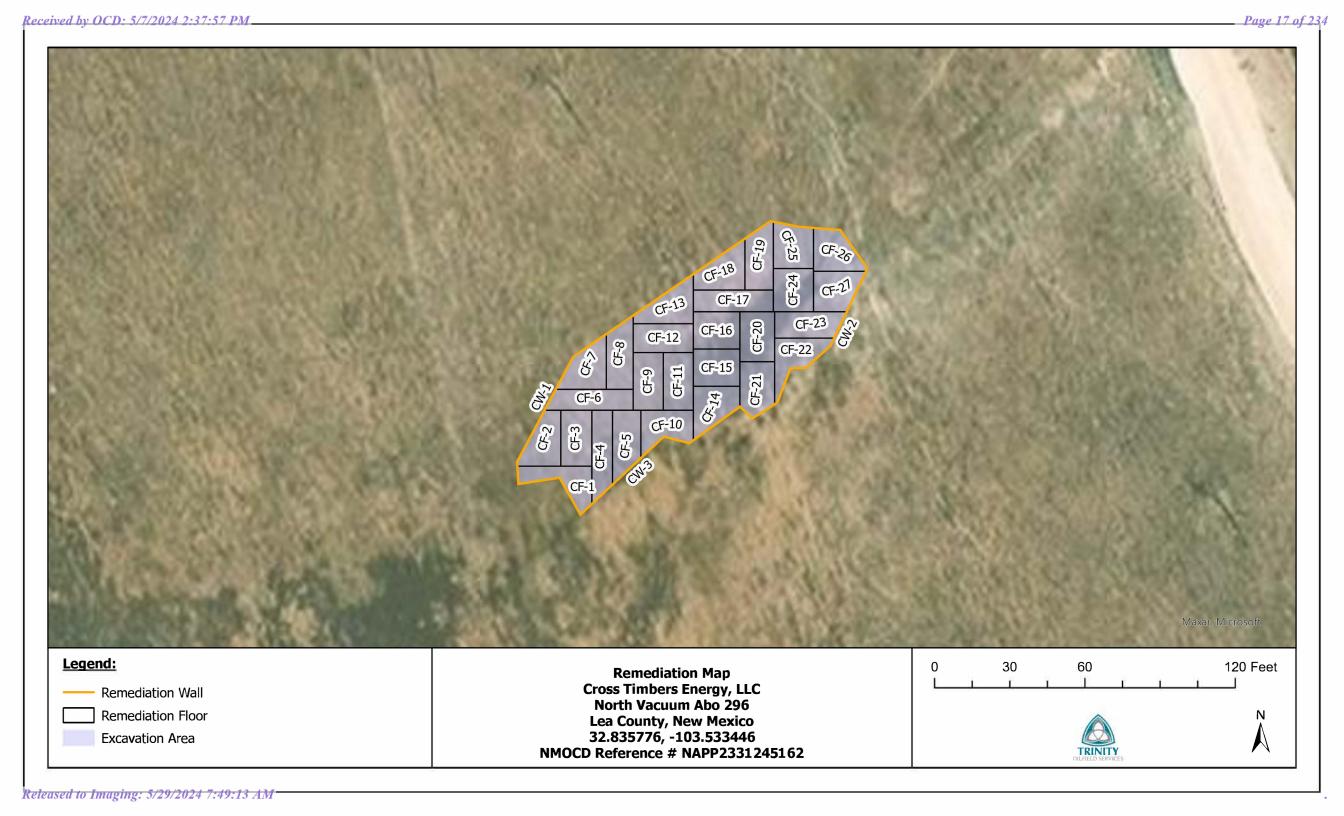
# TABLE 2 CONCENTRATIONS OF BENZENE, BTEX, TPH & CHLORIDE IN SOIL

# CROSS TIMBERS ENERGY, LLC NORTH VACUUM ABO 296 LEA COUNTY, NEW MEXICO NMOCD REFERENCE #: NAPP2331245162



SAMPLE LOCATION	SAMPLE DEPTH (BGS)	SAMPLE DATE	FLOOR/ WALL	OFF-SITE/ ON-SITE	SAMPLE TYPE	SOIL STATUS	CHLORIDE (mg/Kg)	TPH C6-C36 (mg/Kg)	GRO+ DRO (mg/kg)	GRO C6-C10 (mg/Kg)	DRO C10-C28 (mg/Kg)	MRO C28-C36 (mg/Kg)	TOTAL BTEX (mg/Kg)	BENZENE (mg/Kg)
On-Site, & Deeper than 4' Pasture					20000	2500	1000	NE	NE	NE	50	10		
NMOCD Closure Limits Pasture to 4'					600	100	NE	NE	NE	NE	50	10		
CF-024.0-02.0-P	2	1/18/2024	Floor	Off-Site	Composite	Excavated	272.0	2,563.0	2,030.0	<10.0	2,030.0	533.0	<.300	<0.50
CF-024.0-04.0-P	4	2/20/2024	Floor	Off-Site	Composite	In-Situ	<16.0	161.9	131.0	<10.0	131.0	30.9	<.300	<0.50
CF-025.0-01.0-P	1	12/15/2023	Floor	Off-Site	Composite	In-Situ	368.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-026.0-02.0-P	2	2/20/2024	Floor	Off-Site	Composite	Excavated	<16.0	470.0	352.0	<10.0	352.0	118.0	<.300	<0.50
CF-026.0-04.0-P	4	3/5/2024	Floor	Off-Site	Composite	In-Situ	<16.0	24.0	24.0	<10.0	24.0	<10.0	<.300	<0.50
CF-027.0-02.0-P	2	1/18/2024	Floor	Off-Site	Composite	Excavated	160.0	995.0	559.0	<10.0	559.0	436.0	<.300	<0.50
CF-027.0-04.0-P	4	2/20/2024	Floor	Off-Site	Composite	In-Situ	<16.0	262.6	218.0	<10.0	218.0	44.6	<.300	<0.50
Remediation Walls														
CW-001.0-01.0-P	1	1/18/2024	Wall	Off-Site	Composite	Excavated	160.0	623.0	486.0	<10.0	486.0	137.0	<.300	<0.50
CW-001.1-01.0-P	1	2/20/2024	Wall	Off-Site	Composite	In-Situ	<16.0	25.6	25.6	<10.0	25.6	<10.0	<.300	<0.50
CW-002.0-01.0-P	1	1/18/2024	Wall	Off-Site	Composite	Excavated	128.0	395.5	311.0	<10.0	311.0	84.5	<.300	<0.50
CW-002.1-01.0-P	1	2/20/2024	Wall	Off-Site	Composite	In-Situ	<16.0	12.9	12.9	<10.0	12.9	<10.0	<.300	<0.50
CW-003.0-01.0-P	1	1/18/2024	Wall	Off-Site	Composite	Excavated	144.0	434.0	336.0	<10.0	336.0	98.0	<.300	<0.50
CW-003.1-01.0-P	1	2/20/2024	Wall	Off-Site	Composite	In-Situ	<16.0	22.0	22.0	<10.0	22.0	<10.0	<.300	<0.50

Received by OCD: 5/7/2024 2:37:57 PM. Page 15 of 234 10 2.232 UPL 407/T D2-228 4024T 4047 I GP UPL 4034 4022 8M 4034 4049 4072 OW 4044 4020 4051 402 4027 60 4045 18 13 PUMBHIS ST4 BM 4018 AK15 Rycode A ⊕ı 4036 Ti 0 an 83 0 4008 06971 0 4016T 4022 4021 0W 4024 4022 4030 4042 Copyright:© 2013 National Geographic Society, i-cubed 4059 39 4027+ 19 Legend: **Site Location Map** 0.25 0.5 1 Miles **Cross Timbers Energy, LLC North Vacuum Abo 296** Site Location 32.835776, -103.533446 Lea County, New Mexico NMOCD Reference # NAPP2331245162 TRINITY

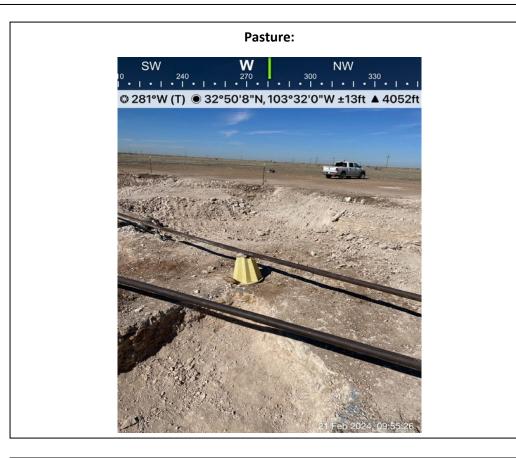






































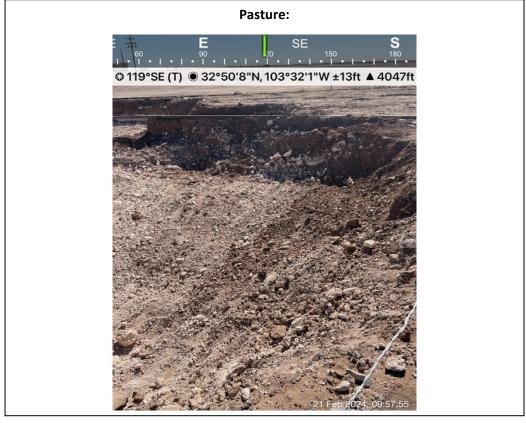










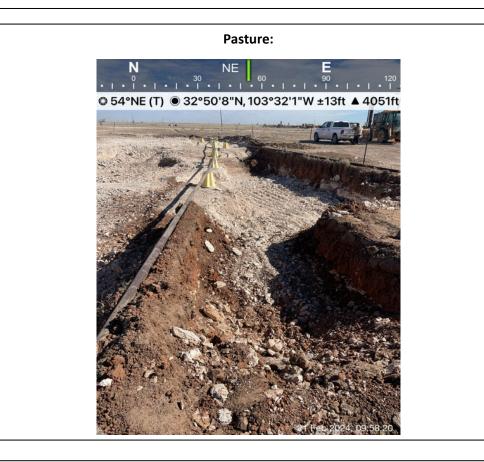


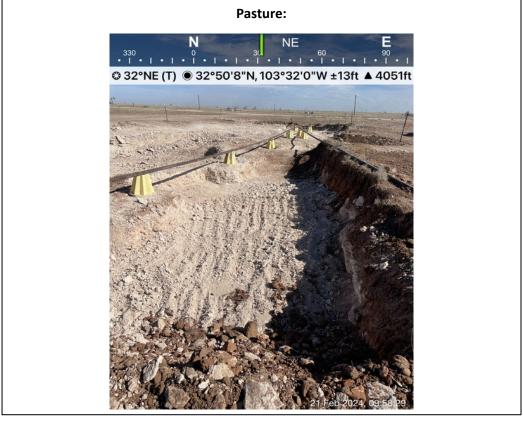


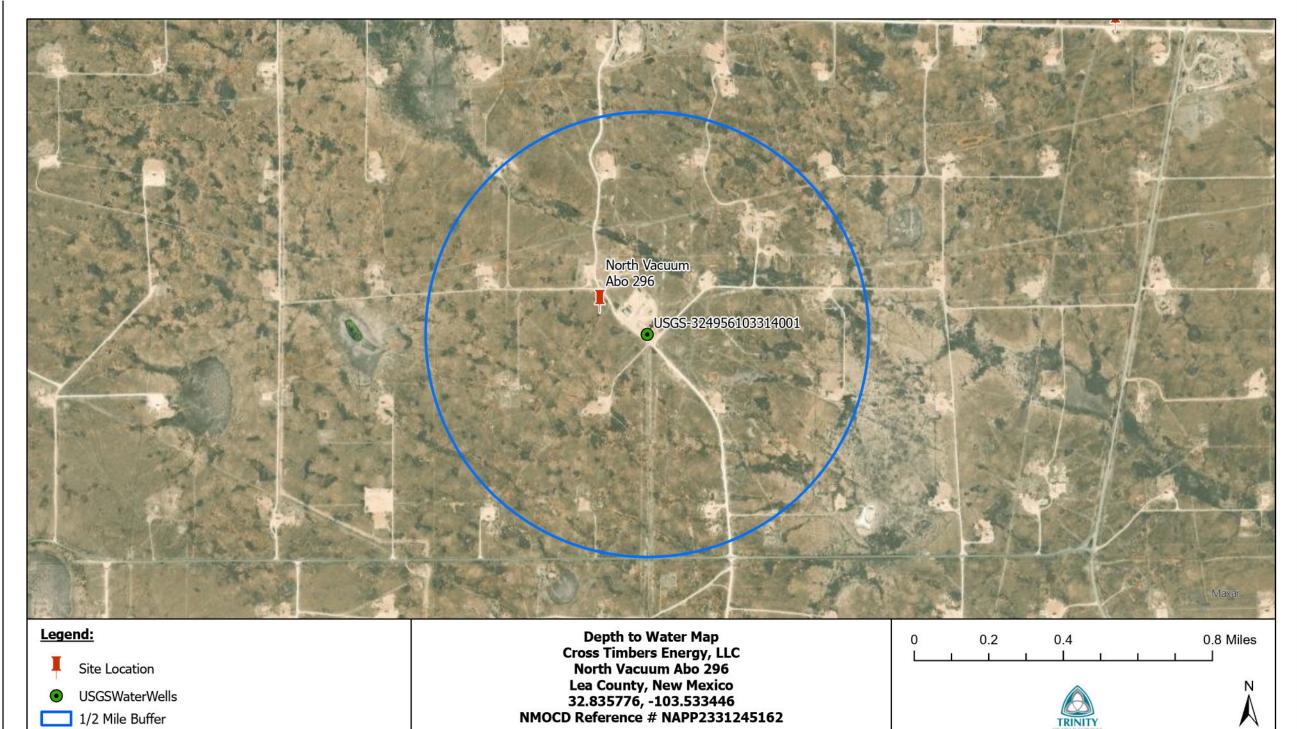














# **Groundwater Gauging Log**

Project Name: NVA 120 BTY Latitude: 32.835278
Incident ID: NAPP2300551151 Longitude: -103.531389

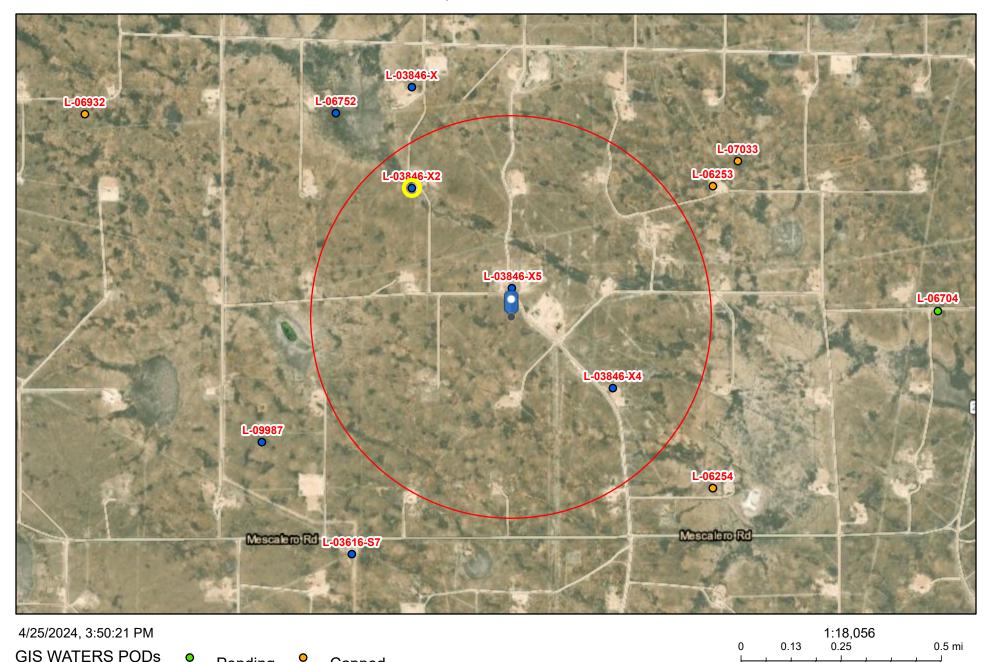
Well ID	Date Measured	Top of Casing Elevation	Depth to Product	Depth to Water	PSH Thickness	Corrected Groundwater Elevation
USGS 324956103314001	03/06/2023	-	N/A	132	N/A	-

<sup>- =</sup> Not measured

**Disclaimer** This gauging log is intended to verify depth to groundwater.

N/A = Not applicable

# NAPP2331245162 | NORTH VACUUM ABO 296



Esri, HERE, iPC, Esri, HERE, Garmin, iPC, Maxar

0.4

0.2

0.8 km

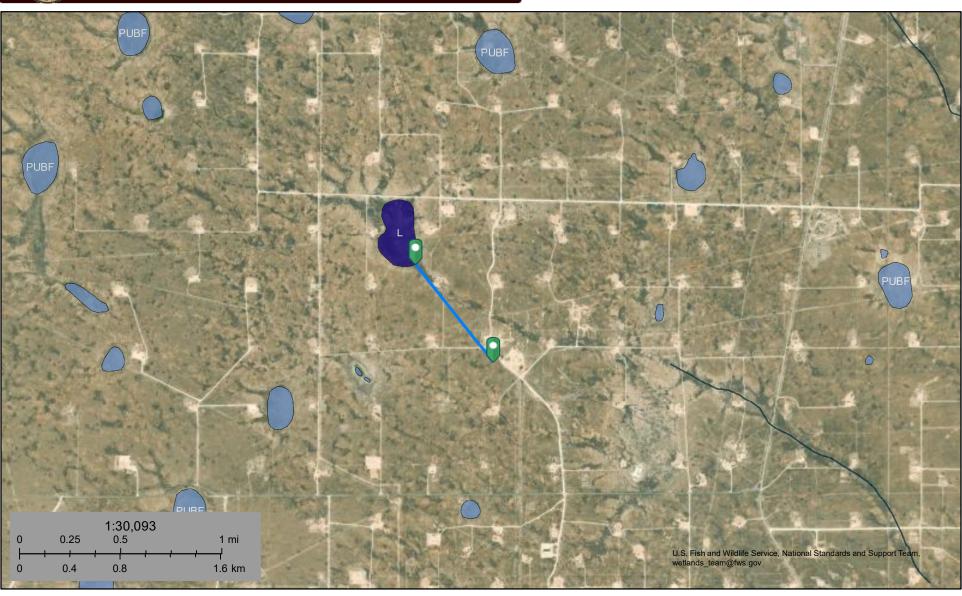
Active

Pending

Capped

## NAPP2331245162 | NORTH VACUUM ABO 296

# U.S. Fish and Wildlife Service **National Wetlands Inventory**



April 25, 2024

#### Wetlands

Estuarine and Marine Deepwater

Estuarine and Marine Wetland

Freshwater Emergent Wetland

Freshwater Forested/Shrub Wetland

Freshwater Pond

Lake

Riverine

Other

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

# Received by OCD: 5/7/2024 2:37:57 PM National Flood Hazard Layer FIRMette





SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

Without Base Flood Elevation (BFE) With BFE or Depth Zone AE, AO, AH, VE, AR SPECIAL FLOOD HAZARD AREAS Regulatory Floodway

> of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile Zone X **Future Conditions 1% Annual** Chance Flood Hazard Zone X Area with Reduced Flood Risk due to

0.2% Annual Chance Flood Hazard, Areas

Levee. See Notes. Zone X OTHER AREAS OF FLOOD HAZARD Area with Flood Risk due to Levee Zone D

> NO SCREEN Area of Minimal Flood Hazard Zone X Effective LOMRs

OTHER AREAS Area of Undetermined Flood Hazard Zone D

- - - Channel, Culvert, or Storm Sewer **GENERAL** STRUCTURES | LILLILL Levee, Dike, or Floodwall

> 20.2 Cross Sections with 1% Annual Chance 17.5 Water Surface Elevation **Coastal Transect** ---- 513---- Base Flood Elevation Line (BFE) Limit of Study Jurisdiction Boundary -- Coastal Transect Baseline

OTHER **Profile Baseline FEATURES** Hydrographic Feature

Digital Data Available

No Digital Data Available

Unmapped

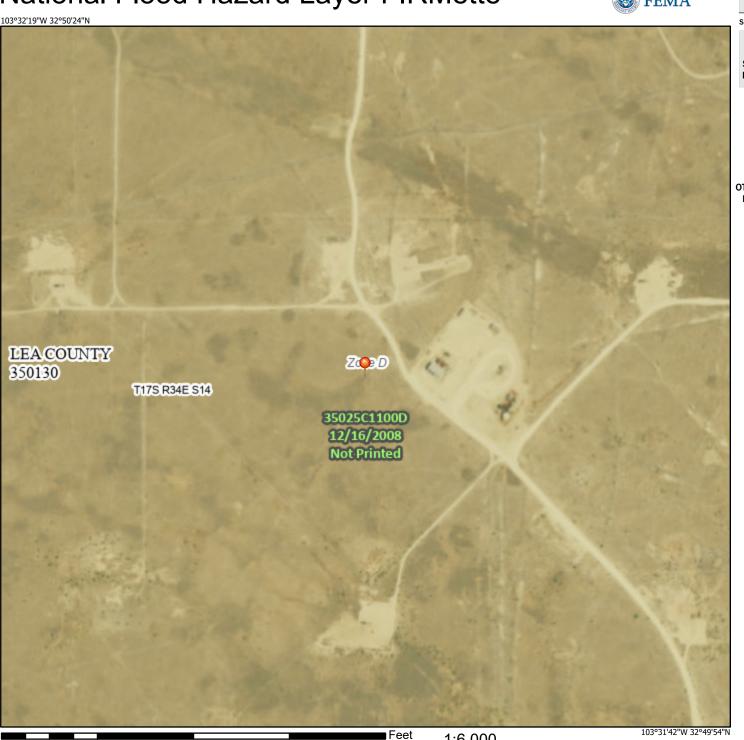
MAP PANELS

The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 4/25/2024 at 6:38 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

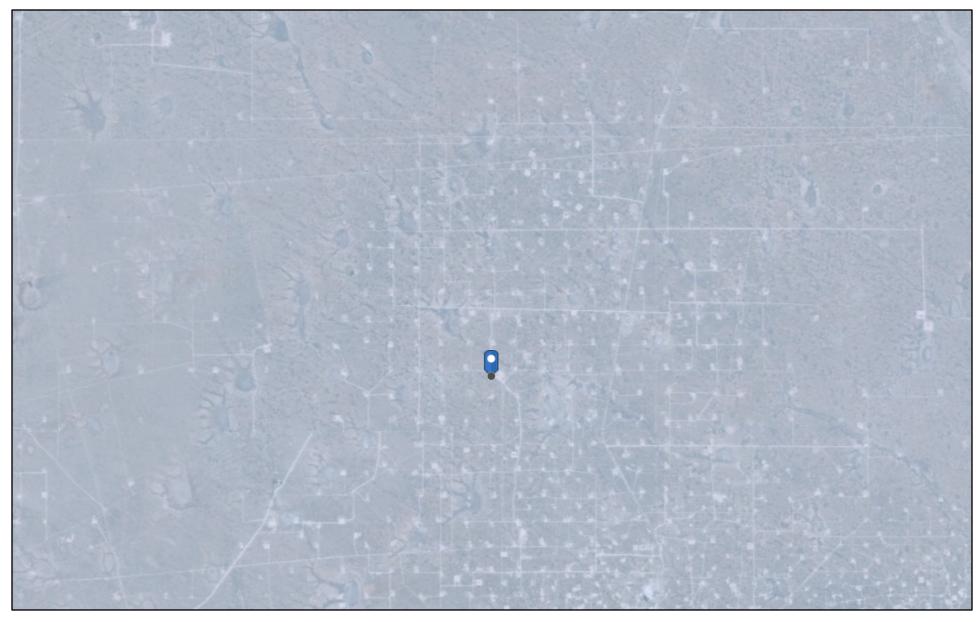
This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.



ORelease To Imaging: 5/29/2024 9.49:13 AM

2,000

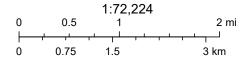
# NAPP2331245162 | NORTH VACUUM ABO 296



4/25/2024, 4:35:24 PM

Karst Occurrence Potential





BLM, OCD, New Mexico Tech, Earthstar Geographics



# Stephanie Garcia Richard, Commissioner of Public Lands State of New Mexico

## NMSLO Cultural Resources Cover Sheet Exhibit

#### **NMCRIS Activity Number:**

**Exhibit Type** (select one)

(if applicable)

**ARMS Inspection/Review** - Summarize the results (select one):

- (A) The entire area of potential effect or project area has been previously surveyed to current standards and **no cultural properties** were found within the survey area.
- (B) The entire area of potential effect or project area has been previously surveyed to current standards and **cultural properties were found** within the survey area.
- (C) The entire area of potential effect or project area has not been previously surveyed or has not been surveyed to current standards. A complete archaeological survey will be conducted and submitted for review.

#### **Archaeological Survey**

Findings:

**Negative** - No further archaeological review is required.

**Positive** - Have avoidance and protection measures been devised? Select one:

#### **Comments:**

#### **Project Details:**

NMSLO Lease Number (if available):

**Cultural Resources Consultant:** 

Project Proponent (Applicant):

Project Title/Description:

#### **Project Location:**

County(ies):

PLSS/Section/Township/Range):

#### For NMSLO Agency Use Only:

NMSLO Lease Number:

Acknowledgment-Only:

Lease Analyst:

Date Exhibit Routed to Cultural Resources Office:

No person may alter the wording of the questions or layout of the cover sheet. The completion of this cover sheet by itself does not authorize anyone to engage in new surface disturbing activity before the review and approvals required by the Cultural Properties Protections Rule.

Form Revised 12 22

Report run on: Dec 08, 2023 07:51 PM

# **NMCRIS Investigation Abstract Form (NIAF)**

NMCRIS Activity No. 1544	80 HPD Log No(s). Registration					
Lead Agency:	NM State Land Office					
Performing Agency: Activity ID: Performing Agency Report No:	Boone Archaeological Consultants, LLC. Remediation for the Cross Timbers Energy NVA 296 Flowline Release 2 BARC 11-23-20					
Other Agencies:						
Report Recipient (Your Client):	Cross Timbers Energy					
Activity Types:	Research Design ✓ Archaeological Survey/Inventory  Architectural Survey/Inventory Test Excavation Monitoring  Collections/Non-Field Study Compliance Decision  Literature Review Overview Excavation Ethnographic Study  Resource/Property Visit Historic Structures Report  Other:					
Total Survey Acreage:	1.94					
Total Tribal Acreage:	0.00					

**Total Resources Visited:** 0

Report run on: Dec 08, 2023 07:51 PM

# **NMCRIS Investigation Abstract Form (NIAF)**

**NMCRIS Activity No. 154480** 

**HPD Log No(s).** 

## **Associate/Register Resources**

Prefix	Number	Field Site/Other	In GIS	Resource Type	<b>Collections Made?</b>	Revisit
		Number				

# **NMCRIS Investigation Abstract Form (NIAF)**

NMCRIS Activity No. 154480

**HPD Log No(s).** 

**Report Details** 

Lead Agency

**Lead Agency:** NM State Land Office

Lead Agency Report No.

**Report Number:** 

Title of Report

Title of Report: A Class III Archaeological Survey for the Remediation for the Cross Timbers

Energy NVA 296 Flowline Release 2, Lea County, New Mexico

Authors: Galassini, Stacy K. and Joshua W. Broxson

Type of Report

Publication Type: Report, Monograph, or Book

Negative

Description of Undertaking (what does the project entail?)

**Description:** Trinity Oilfield Services has requested a pedestrian cultural resources survey for

the NVA 296 Flowline Release 2 in Lea County, NM, on New Mexico State Trust

(NMST) land in Section 14 of T17S R34E. The release totals 0.12 acres.

Dates of Investigation

From: 06-Dec-2023 To: 06-Dec-2023

Report Date

Report Date: 08-Dec-2023

Performing Agency/Consultant

Name: Boone Archaeological Consultants, LLC.

Principal Investigator: Stacy K. Galassini

Field Supervisor: Dane Womble

Field Personnel Names: Guy Adamo

Historian/Other

Performing Agency Report Number

Report Number: BARC 11-23-20

Client/Customer (project proponent)

Name: Cross Timbers Energy

**Contact:** Dan Dunkelberg (Trinity Oilfield Services)

Page 3 of 10

# **NMCRIS Investigation Abstract Form (NIAF)**

**NMCRIS Activity No. 154480** 

**HPD Log No(s).** 

**Report Details** 

Address:

**Phone** 575-602-2403

Client/Customer Project Number

**Project Number:** 

# **NMCRIS Investigation Abstract Form (NIAF)**

NMCRIS Activity No. 154480

HPD Log No(s).

**Ownership & Location** 

Land Ownership Status (Must be indicated on Project Map)

Owner/Manager List:

Land Owner/Manager	Protocol	Acres Surveyed	Acres in APE
NM State Land Office	Class III	1.94	1.94

Total Survey Acreage: 1.94
Total Tribal Acreage: 0.00

Record Search(es)

Date of HPD/ARMS File Review: 14-Nov-2023

**Date of Other Agency File Review** 

Survey Data

Source Graphics: NAD 83

✓ USGS 7.5' (1:24,000) topo map Other Topo Map Scale:

✓ GPS Unit <1M

✓ Aerial Photos Other Source Graphic(s):

The following tables (b,c,& e) are calculated by the NMCRIS Map Service

USGS 7.5' Topographic

County(ies)

**Legal Description** 

Map(s)

Map Name	USGS Quad
	Code
Buckeye, NM	32103-G5

County	FIPS
LEA	35023

Unplatted	Township	Range	Section
	(N/S)	(E/W)	
No	T17S	R34E	14

Projected Legal Description

Nearest City or Town: Lovington, NM

Other Description:

# **NMCRIS Investigation Abstract Form (NIAF)**

**NMCRIS Activity No. 154480** 

**HPD Log No(s).** 

**GIS** 

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# **NMCRIS Investigation Abstract Form (NIAF)**

**NMCRIS Activity No. 154480** 

**HPD Log No(s).** 

## Methodology

Survey Field Methods			
Intensity:	100% coverage		
Configuration:	✓ Block Survey Units		
	Other Survey Units		
Scope:	All Resources		
<b>Coverage Method:</b>	Systematic Pedestrian Coverage Other Method:		
Survey Interval (m):	15 Crew Size 2		
	Fieldwork Dates From 06-Dec-2023 To 06-Dec-2023		
<b>Survey Person Hours:</b>	0.75 Recording Person Hours 0.00		
Additional Narrative:	The release area and a 100 ft. buffer was surveyed using 50 ft. parallel transects across a block survey area totaling 1.94 acres.  The release falls within 500 m of no previously recorded cultural resources and one		
	previously conducted survey. For a detailed description of the survey, see the attached table.		
Environmental Setting (NRCS soil designation; vegetative community; elevation; etc.)			
Environmental Setting:	According to the Natural Resources Conservation Service' online database, the survey area soils consist of Kimbrough soils. These soils are associated with the Shallow ecological site (R070BC025NM) which typically supports black grama grasslands with a sparse distribution of creosote, mesquite, and catclaw. The current vegetative community consists of mesquite, broom snakeweed, and desert forbs and grasses. The survey area lies on a flat, rocky grassland. The elevation is 4,040 ft. above mean sea level.		
Percent Ground Visibility			
<b>Ground Visibility:</b>	76-99%		
Condition of Survey Area:	The survey area has been affected by a release, buried pipelines, surface pipelines, electric lines, two-track roads, bioturbation, and erosion.		
Attachments (check all appr	opriate boxes)		
<b>✓</b> USGS 7.5 T	opographic Map with sites, isolates, and survey area clearly drawn (required)		
✓ Copy of NM	CRIS Map Check (required)		
LA Site Forn	ms - new sites (with sketch map & topographic map) if applicable		
LA Site Forn	ms (update) - previously recorded & un-relocated sites (first 2 pages minimum)		
Historic Cult	tural Property Inventory Forms, if applicable		
List and Des	scription of Isolates, if applicable		
List and Des	scription of Collections, if applicable		

# **NMCRIS Investigation Abstract Form (NIAF)**

NMCRIS Activity No. 154480

**HPD Log No(s).** 

Methodology

Other Attachments

✔ Photographs and Log

Other attachments Describe: 500 m Cultural Surveys

# **NMCRIS Investigation Abstract Form (NIAF)**

NMCRIS Activity No. 154480

**HPD Log No(s).** 

#### **Cultural Resource Findings**

#### Investigation Results

Archaeological Sites Discovered and Registered: 0

Archaeological Sites Discovered and NOT Registered: 0

Previously Recorded Archaeological Sites Revisited (site update form required): 0

Previously Recorded Archaeological Sites Not Relocated (site update form 0

required):

Total Archaeological Sites (visited & recorded): 0

Total Isolates Recorded: 0

✓ Non-

Selective Isolate Recording

**HCPI Properties Discovered and Registered:** 0

**HCPI Properties Discovered And NOT Registered:** 0

Previously Recorded HCPI Properties Revisited: 0

Previously Recorded HCPI Properties NOT Relocated: 0

Total HCPI Properties (visited & recorded, including acequias): 0

If No Cultural Resources Found, Discuss Why: No cultural resources were updated or recorded during the survey. The lack of cultural materials is likely due to the level of disturbance and small survey area.

#### Management Summary

#### **Summary:**

No cultural resources were updated or recorded during the survey. Completion of the proposed project will result in no effect to cultural materials eligible for listing to the National Register of Historic Places. The proposed project is recommended for approval as staked. If cultural materials are encountered during construction, work should be halted and archaeologists with the NM State Land Office should be notified immediately.

# **NMCRIS Investigation Abstract Form (NIAF)**

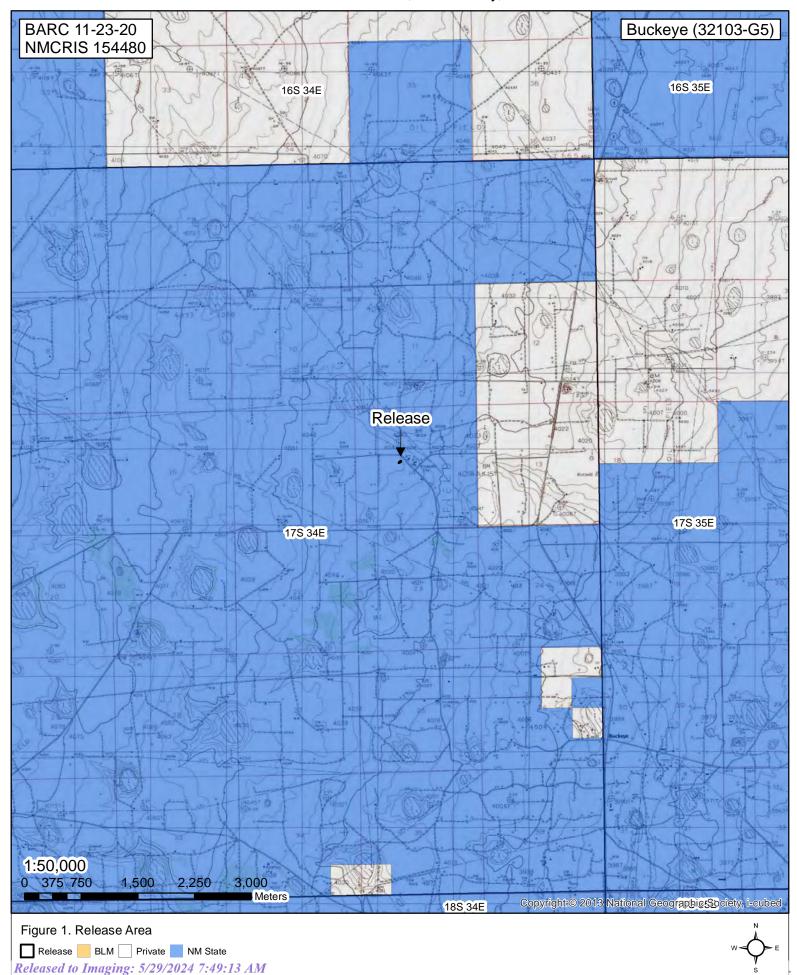
**NMCRIS Activity No. 154480** 

**HPD Log No(s).** 

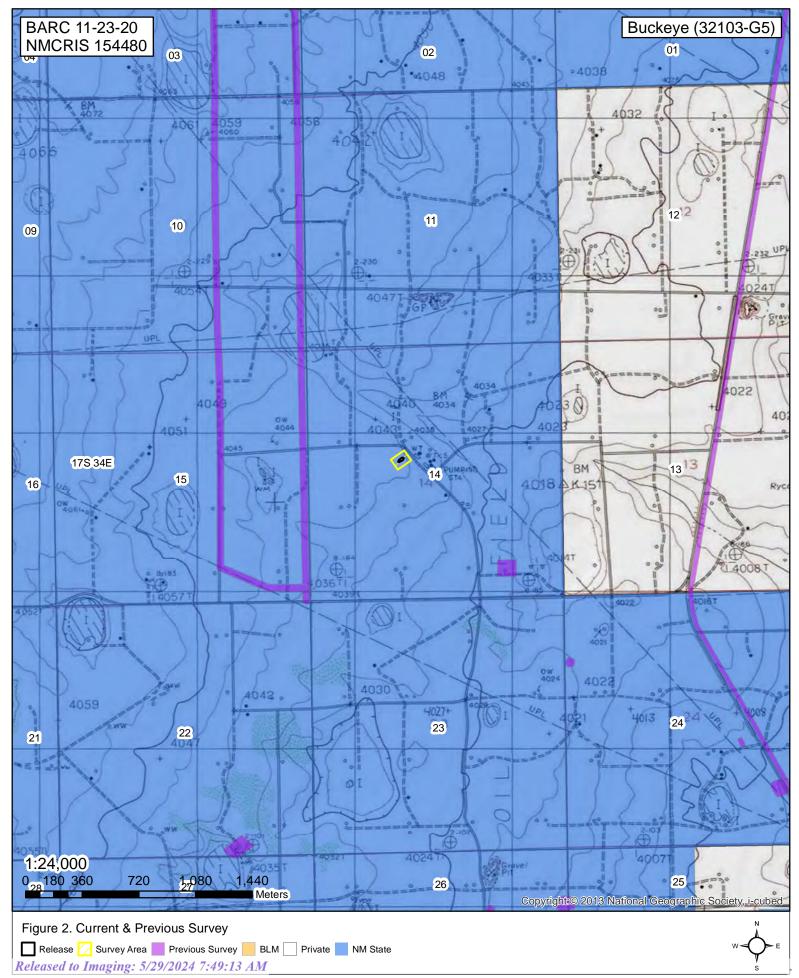
#### **Attachments**

Documents						
Attachment Type	Description	Name	File Type	Size	Upload Date	Upload By

# A Class III Archaeological Survey for the Remediation for the Cross Timbers Energy NVA 296 Flowline Release 2, Lea County, New Mexico



# A Class III Archaeological Survey for the Remediation for the Cross Timbers Energy NVA 296 Flowline Release 2, Lea County, New Mexico



A Class III Archaeological Survey for the Remediation for the Cross Timbers Energy NVA 296 Flowline Release 2, Lea County, New Mexico



## **NMSLO Seed Mix**

# Coarse (CS)

#### **COARSE (CS) SITES SEED MIXTURE:**

COMMON NAME	VARIETY	APPLICATION RATE (PLS/Acre)	DRILL BOX	
Grasses:				
Sand bluestem	VNS, Southern	2.0	$\mathbf{F}$	
Sideoats grama	Vaughn, El Reno	2.0	$\mathbf{F}$	
Blue grama	Hachita, Lovington	1.5	D	
Little bluestem	Cimmaron, Pastura	1.5	$\mathbf{F}$	
Sand dropseed	VNS, Southern	1.0	$\mathbf{S}$	
Plains bristlegrass	VNS, Southern	0.75	D	
Forbs:				
Parry penstemon	VNS, Southern	1.0	D	
Desert globemallow	VNS, Southern	1.0	D	
White prairieclover	Kaneb, VNS	0.5	D	
Sulfur buckwheat	VNS, Southern	0.5	D	
Shrubs:				
Fourwing saltbush	VNS, Southern	1.0	D	
Skunkbush sumac	VNS, Southern	1.0	D	
Common winterfat	VNS, Southern	1.0	F	
Fringed sagewort	VNS, Southern	0.5	F	
	Total PLS/acr	e 18.25		

S = Small seed drill box, D = Standard seed drill box, F = Fluffy seed drill box

- VNS, Southern No Variety Stated, seed should be from a southern latitude collection of this species.
- Double above seed rates for broadcast or hydroseeding.
- If Parry is not available, substitute firecracker penstemon.
- If desert globemallow is not available, substitute scarlet globemallow.
- If one species is not available, provide a suggested substitute to the New Mexico Land Office for approval. Increasing all other species proportionately may be acceptable.





**NRCS** 

Natural Resources Conservation Service A product of the National Cooperative Soil Survey, a joint effort of the United States Department of Agriculture and other Federal agencies, State agencies including the Agricultural Experiment Stations, and local participants

# Custom Soil Resource Report for Lea County, New Mexico

NAPP2331245162 | NORTH VACUUM ABO 296



# **Preface**

Soil surveys contain information that affects land use planning in survey areas. They highlight soil limitations that affect various land uses and provide information about the properties of the soils in the survey areas. Soil surveys are designed for many different users, including farmers, ranchers, foresters, agronomists, urban planners, community officials, engineers, developers, builders, and home buyers. Also, conservationists, teachers, students, and specialists in recreation, waste disposal, and pollution control can use the surveys to help them understand, protect, or enhance the environment.

Various land use regulations of Federal, State, and local governments may impose special restrictions on land use or land treatment. Soil surveys identify soil properties that are used in making various land use or land treatment decisions. The information is intended to help the land users identify and reduce the effects of soil limitations on various land uses. The landowner or user is responsible for identifying and complying with existing laws and regulations.

Although soil survey information can be used for general farm, local, and wider area planning, onsite investigation is needed to supplement this information in some cases. Examples include soil quality assessments (http://www.nrcs.usda.gov/wps/portal/nrcs/main/soils/health/) and certain conservation and engineering applications. For more detailed information, contact your local USDA Service Center (https://offices.sc.egov.usda.gov/locator/app?agency=nrcs) or your NRCS State Soil Scientist (http://www.nrcs.usda.gov/wps/portal/nrcs/detail/soils/contactus/?cid=nrcs142p2 053951).

Great differences in soil properties can occur within short distances. Some soils are seasonally wet or subject to flooding. Some are too unstable to be used as a foundation for buildings or roads. Clayey or wet soils are poorly suited to use as septic tank absorption fields. A high water table makes a soil poorly suited to basements or underground installations.

The National Cooperative Soil Survey is a joint effort of the United States Department of Agriculture and other Federal agencies, State agencies including the Agricultural Experiment Stations, and local agencies. The Natural Resources Conservation Service (NRCS) has leadership for the Federal part of the National Cooperative Soil Survey.

Information about soils is updated periodically. Updated information is available through the NRCS Web Soil Survey, the site for official soil survey information.

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# **How Soil Surveys Are Made**

Soil surveys are made to provide information about the soils and miscellaneous areas in a specific area. They include a description of the soils and miscellaneous areas and their location on the landscape and tables that show soil properties and limitations affecting various uses. Soil scientists observed the steepness, length, and shape of the slopes; the general pattern of drainage; the kinds of crops and native plants; and the kinds of bedrock. They observed and described many soil profiles. A soil profile is the sequence of natural layers, or horizons, in a soil. The profile extends from the surface down into the unconsolidated material in which the soil formed or from the surface down to bedrock. The unconsolidated material is devoid of roots and other living organisms and has not been changed by other biological activity.

Currently, soils are mapped according to the boundaries of major land resource areas (MLRAs). MLRAs are geographically associated land resource units that share common characteristics related to physiography, geology, climate, water resources, soils, biological resources, and land uses (USDA, 2006). Soil survey areas typically consist of parts of one or more MLRA.

The soils and miscellaneous areas in a survey area occur in an orderly pattern that is related to the geology, landforms, relief, climate, and natural vegetation of the area. Each kind of soil and miscellaneous area is associated with a particular kind of landform or with a segment of the landform. By observing the soils and miscellaneous areas in the survey area and relating their position to specific segments of the landform, a soil scientist develops a concept, or model, of how they were formed. Thus, during mapping, this model enables the soil scientist to predict with a considerable degree of accuracy the kind of soil or miscellaneous area at a specific location on the landscape.

Commonly, individual soils on the landscape merge into one another as their characteristics gradually change. To construct an accurate soil map, however, soil scientists must determine the boundaries between the soils. They can observe only a limited number of soil profiles. Nevertheless, these observations, supplemented by an understanding of the soil-vegetation-landscape relationship, are sufficient to verify predictions of the kinds of soil in an area and to determine the boundaries.

Soil scientists recorded the characteristics of the soil profiles that they studied. They noted soil color, texture, size and shape of soil aggregates, kind and amount of rock fragments, distribution of plant roots, reaction, and other features that enable them to identify soils. After describing the soils in the survey area and determining their properties, the soil scientists assigned the soils to taxonomic classes (units). Taxonomic classes are concepts. Each taxonomic class has a set of soil characteristics with precisely defined limits. The classes are used as a basis for comparison to classify soils systematically. Soil taxonomy, the system of taxonomic classification used in the United States, is based mainly on the kind and character of soil properties and the arrangement of horizons within the profile. After the soil

scientists classified and named the soils in the survey area, they compared the individual soils with similar soils in the same taxonomic class in other areas so that they could confirm data and assemble additional data based on experience and research.

The objective of soil mapping is not to delineate pure map unit components; the objective is to separate the landscape into landforms or landform segments that have similar use and management requirements. Each map unit is defined by a unique combination of soil components and/or miscellaneous areas in predictable proportions. Some components may be highly contrasting to the other components of the map unit. The presence of minor components in a map unit in no way diminishes the usefulness or accuracy of the data. The delineation of such landforms and landform segments on the map provides sufficient information for the development of resource plans. If intensive use of small areas is planned, onsite investigation is needed to define and locate the soils and miscellaneous areas.

Soil scientists make many field observations in the process of producing a soil map. The frequency of observation is dependent upon several factors, including scale of mapping, intensity of mapping, design of map units, complexity of the landscape, and experience of the soil scientist. Observations are made to test and refine the soil-landscape model and predictions and to verify the classification of the soils at specific locations. Once the soil-landscape model is refined, a significantly smaller number of measurements of individual soil properties are made and recorded. These measurements may include field measurements, such as those for color, depth to bedrock, and texture, and laboratory measurements, such as those for content of sand, silt, clay, salt, and other components. Properties of each soil typically vary from one point to another across the landscape.

Observations for map unit components are aggregated to develop ranges of characteristics for the components. The aggregated values are presented. Direct measurements do not exist for every property presented for every map unit component. Values for some properties are estimated from combinations of other properties.

While a soil survey is in progress, samples of some of the soils in the area generally are collected for laboratory analyses and for engineering tests. Soil scientists interpret the data from these analyses and tests as well as the field-observed characteristics and the soil properties to determine the expected behavior of the soils under different uses. Interpretations for all of the soils are field tested through observation of the soils in different uses and under different levels of management. Some interpretations are modified to fit local conditions, and some new interpretations are developed to meet local needs. Data are assembled from other sources, such as research information, production records, and field experience of specialists. For example, data on crop yields under defined levels of management are assembled from farm records and from field or plot experiments on the same kinds of soil.

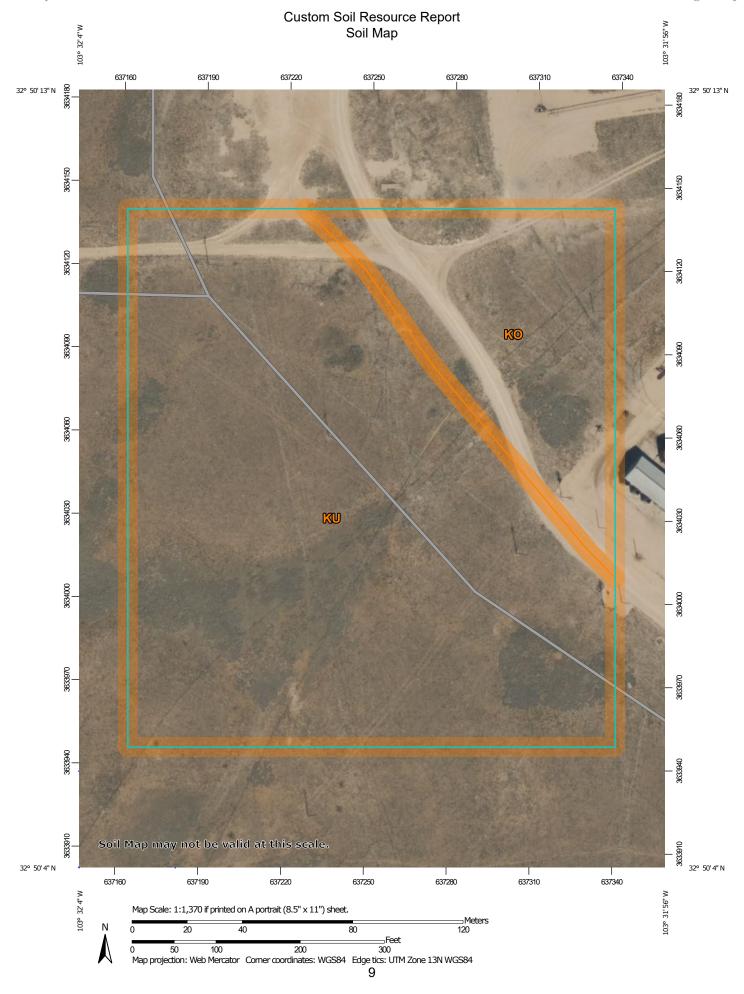
Predictions about soil behavior are based not only on soil properties but also on such variables as climate and biological activity. Soil conditions are predictable over long periods of time, but they are not predictable from year to year. For example, soil scientists can predict with a fairly high degree of accuracy that a given soil will have a high water table within certain depths in most years, but they cannot predict that a high water table will always be at a specific level in the soil on a specific date.

After soil scientists located and identified the significant natural bodies of soil in the survey area, they drew the boundaries of these bodies on aerial photographs and

identified each as a specific map unit. Aerial photographs show trees, buildings, fields, roads, and rivers, all of which help in locating boundaries accurately.

# Soil Map

The soil map section includes the soil map for the defined area of interest, a list of soil map units on the map and extent of each map unit, and cartographic symbols displayed on the map. Also presented are various metadata about data used to produce the map, and a description of each soil map unit.



#### MAP LEGEND

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**Water Features** 

Transportation

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Background

Spoil Area

Stony Spot

Wet Spot

Other

Rails

**US Routes** 

Major Roads

Local Roads

Very Stony Spot

Special Line Features

Streams and Canals

Interstate Highways

Aerial Photography

#### Area of Interest (AOI)

Area of Interest (AOI)

#### Soils

Soil Map Unit Polygons

Soil Map Unit Lines Soil Map Unit Points

#### Special Point Features

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Blowout

Borrow Pit

Clay Spot

**Closed Depression** 

Gravel Pit

Gravelly Spot

Landfill Lava Flow

Marsh or swamp

Mine or Quarry

Miscellaneous Water

Perennial Water Rock Outcrop

Saline Spot

Sandy Spot

Severely Eroded Spot

Sinkhole

Slide or Slip

Sodic Spot

#### MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20.000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale.

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service Web Soil Survey URL:

Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Lea County, New Mexico Survey Area Data: Version 20, Sep 6, 2023

Soil map units are labeled (as space allows) for map scales 1:50.000 or larger.

Date(s) aerial images were photographed: Feb 7, 2020—May 12. 2020

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

# Map Unit Legend

Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI
ко	Kimbrough gravelly loam, dry, 0 to 3 percent slopes	1.9	21.9%
KU	Kimbrough-Lea complex, dry, 0 to 3 percent slopes	6.6	78.1%
Totals for Area of Interest		8.5	100.0%

# **Map Unit Descriptions**

The map units delineated on the detailed soil maps in a soil survey represent the soils or miscellaneous areas in the survey area. The map unit descriptions, along with the maps, can be used to determine the composition and properties of a unit.

A map unit delineation on a soil map represents an area dominated by one or more major kinds of soil or miscellaneous areas. A map unit is identified and named according to the taxonomic classification of the dominant soils. Within a taxonomic class there are precisely defined limits for the properties of the soils. On the landscape, however, the soils are natural phenomena, and they have the characteristic variability of all natural phenomena. Thus, the range of some observed properties may extend beyond the limits defined for a taxonomic class. Areas of soils of a single taxonomic class rarely, if ever, can be mapped without including areas of other taxonomic classes. Consequently, every map unit is made up of the soils or miscellaneous areas for which it is named and some minor components that belong to taxonomic classes other than those of the major soils.

Most minor soils have properties similar to those of the dominant soil or soils in the map unit, and thus they do not affect use and management. These are called noncontrasting, or similar, components. They may or may not be mentioned in a particular map unit description. Other minor components, however, have properties and behavioral characteristics divergent enough to affect use or to require different management. These are called contrasting, or dissimilar, components. They generally are in small areas and could not be mapped separately because of the scale used. Some small areas of strongly contrasting soils or miscellaneous areas are identified by a special symbol on the maps. If included in the database for a given area, the contrasting minor components are identified in the map unit descriptions along with some characteristics of each. A few areas of minor components may not have been observed, and consequently they are not mentioned in the descriptions, especially where the pattern was so complex that it was impractical to make enough observations to identify all the soils and miscellaneous areas on the landscape.

The presence of minor components in a map unit in no way diminishes the usefulness or accuracy of the data. The objective of mapping is not to delineate pure taxonomic classes but rather to separate the landscape into landforms or landform segments that have similar use and management requirements. The delineation of such segments on the map provides sufficient information for the development of resource plans. If intensive use of small areas is planned, however,

onsite investigation is needed to define and locate the soils and miscellaneous areas.

An identifying symbol precedes the map unit name in the map unit descriptions. Each description includes general facts about the unit and gives important soil properties and qualities.

Soils that have profiles that are almost alike make up a *soil series*. Except for differences in texture of the surface layer, all the soils of a series have major horizons that are similar in composition, thickness, and arrangement.

Soils of one series can differ in texture of the surface layer, slope, stoniness, salinity, degree of erosion, and other characteristics that affect their use. On the basis of such differences, a soil series is divided into *soil phases*. Most of the areas shown on the detailed soil maps are phases of soil series. The name of a soil phase commonly indicates a feature that affects use or management. For example, Alpha silt loam, 0 to 2 percent slopes, is a phase of the Alpha series.

Some map units are made up of two or more major soils or miscellaneous areas. These map units are complexes, associations, or undifferentiated groups.

A *complex* consists of two or more soils or miscellaneous areas in such an intricate pattern or in such small areas that they cannot be shown separately on the maps. The pattern and proportion of the soils or miscellaneous areas are somewhat similar in all areas. Alpha-Beta complex, 0 to 6 percent slopes, is an example.

An association is made up of two or more geographically associated soils or miscellaneous areas that are shown as one unit on the maps. Because of present or anticipated uses of the map units in the survey area, it was not considered practical or necessary to map the soils or miscellaneous areas separately. The pattern and relative proportion of the soils or miscellaneous areas are somewhat similar. Alpha-Beta association, 0 to 2 percent slopes, is an example.

An *undifferentiated group* is made up of two or more soils or miscellaneous areas that could be mapped individually but are mapped as one unit because similar interpretations can be made for use and management. The pattern and proportion of the soils or miscellaneous areas in a mapped area are not uniform. An area can be made up of only one of the major soils or miscellaneous areas, or it can be made up of all of them. Alpha and Beta soils, 0 to 2 percent slopes, is an example.

Some surveys include *miscellaneous areas*. Such areas have little or no soil material and support little or no vegetation. Rock outcrop is an example.

## Lea County, New Mexico

#### KO—Kimbrough gravelly loam, dry, 0 to 3 percent slopes

#### **Map Unit Setting**

National map unit symbol: 2tw43 Elevation: 2,500 to 4,800 feet

Mean annual precipitation: 14 to 16 inches Mean annual air temperature: 57 to 63 degrees F

Frost-free period: 180 to 220 days

Farmland classification: Not prime farmland

#### **Map Unit Composition**

Kimbrough, dry, and similar soils: 80 percent

Minor components: 20 percent

Estimates are based on observations, descriptions, and transects of the mapunit.

#### **Description of Kimbrough, Dry**

#### Setting

Landform: Playa rims, plains
Down-slope shape: Convex, linear
Across-slope shape: Concave, linear

Parent material: Loamy eolian deposits derived from sedimentary rock

#### **Typical profile**

A - 0 to 3 inches: gravelly loam Bw - 3 to 10 inches: loam

Bkkm1 - 10 to 16 inches: cemented material Bkkm2 - 16 to 80 inches: cemented material

#### Properties and qualities

Slope: 0 to 3 percent

Depth to restrictive feature: 4 to 18 inches to petrocalcic

Drainage class: Well drained Runoff class: Very high

Capacity of the most limiting layer to transmit water (Ksat): Very low to moderately

low (0.00 to 0.01 in/hr)

Depth to water table: More than 80 inches

Frequency of flooding: None Frequency of ponding: None

Calcium carbonate, maximum content: 95 percent

Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0 mmhos/cm)

Sodium adsorption ratio, maximum: 1.0

Available water supply, 0 to 60 inches: Very low (about 1.4 inches)

#### Interpretive groups

Land capability classification (irrigated): None specified

Land capability classification (nonirrigated): 7s

Hydrologic Soil Group: D

Ecological site: R077DY049TX - Very Shallow 12-17" PZ

Hydric soil rating: No

#### **Minor Components**

#### **Eunice**

Percent of map unit: 10 percent

Landform: Plains

Down-slope shape: Linear Across-slope shape: Convex

Ecological site: R077DY049TX - Very Shallow 12-17" PZ

Hydric soil rating: No

#### **Spraberry**

Percent of map unit: 6 percent Landform: Playa rims, plains Down-slope shape: Convex, linear

Across-slope shape: Linear

Ecological site: R077DY049TX - Very Shallow 12-17" PZ

Hydric soil rating: No

#### Kenhill

Percent of map unit: 4 percent

Landform: Plains

Down-slope shape: Linear Across-slope shape: Linear

Ecological site: R077DY038TX - Clay Loam 12-17" PZ

Hydric soil rating: No

#### KU—Kimbrough-Lea complex, dry, 0 to 3 percent slopes

#### Map Unit Setting

National map unit symbol: 2tw46 Elevation: 2,500 to 4,800 feet

Mean annual precipitation: 14 to 16 inches Mean annual air temperature: 57 to 63 degrees F

Frost-free period: 180 to 220 days

Farmland classification: Not prime farmland

#### **Map Unit Composition**

Kimbrough and similar soils: 45 percent Lea and similar soils: 25 percent Minor components: 30 percent

Estimates are based on observations, descriptions, and transects of the mapunit.

#### **Description of Kimbrough**

#### Setting

Landform: Playa rims, plains
Down-slope shape: Convex, linear
Across-slope shape: Concave, linear

Parent material: Loamy eolian deposits derived from sedimentary rock

#### Typical profile

A - 0 to 3 inches: gravelly loam Bw - 3 to 10 inches: loam

Bkkm1 - 10 to 16 inches: cemented material Bkkm2 - 16 to 80 inches: cemented material

#### Properties and qualities

Slope: 0 to 3 percent

Depth to restrictive feature: 4 to 18 inches to petrocalcic

Drainage class: Well drained Runoff class: Very high

Capacity of the most limiting layer to transmit water (Ksat): Very low to moderately

low (0.00 to 0.01 in/hr)

Depth to water table: More than 80 inches

Frequency of flooding: None Frequency of ponding: None

Calcium carbonate, maximum content: 95 percent

Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0 mmhos/cm)

Sodium adsorption ratio, maximum: 1.0

Available water supply, 0 to 60 inches: Very low (about 1.4 inches)

#### Interpretive groups

Land capability classification (irrigated): None specified

Land capability classification (nonirrigated): 7s

Hydrologic Soil Group: D

Ecological site: R077DY049TX - Very Shallow 12-17" PZ

Hydric soil rating: No

#### **Description of Lea**

#### Setting

Landform: Plains

Down-slope shape: Convex Across-slope shape: Linear

Parent material: Calcareous, loamy eolian deposits from the blackwater draw formation of pleistocene age over indurated caliche of pliocene age

#### Typical profile

A - 0 to 10 inches: loam Bk - 10 to 18 inches: loam

Bkk - 18 to 26 inches: gravelly fine sandy loam Bkkm - 26 to 80 inches: cemented material

#### **Properties and qualities**

Slope: 0 to 3 percent

Depth to restrictive feature: 22 to 30 inches to petrocalcic

Drainage class: Well drained

Runoff class: High

Capacity of the most limiting layer to transmit water (Ksat): Very low to moderately

low (0.00 to 0.06 in/hr)

Depth to water table: More than 80 inches

Frequency of flooding: None Frequency of ponding: None

Calcium carbonate, maximum content: 90 percent

Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0 mmhos/cm)

Sodium adsorption ratio, maximum: 3.0

Available water supply, 0 to 60 inches: Very low (about 2.9 inches)

#### Interpretive groups

Land capability classification (irrigated): None specified

Land capability classification (nonirrigated): 7s

Hydrologic Soil Group: D

Ecological site: R077DY047TX - Sandy Loam 12-17" PZ

Hydric soil rating: No

#### **Minor Components**

#### Kenhill

Percent of map unit: 12 percent

Landform: Plains

Down-slope shape: Linear Across-slope shape: Linear

Ecological site: R077DY038TX - Clay Loam 12-17" PZ

Hydric soil rating: No

#### Douro

Percent of map unit: 12 percent

Landform: Plains

Down-slope shape: Linear Across-slope shape: Linear

Ecological site: R077DY047TX - Sandy Loam 12-17" PZ Other vegetative classification: Unnamed (G077DH000TX)

Hydric soil rating: No

#### **Spraberry**

Percent of map unit: 6 percent Landform: Playa rims, plains Down-slope shape: Convex, linear

Across-slope shape: Linear

Ecological site: R077DY049TX - Very Shallow 12-17" PZ Other vegetative classification: Unnamed (G077DH000TX)

Hydric soil rating: No

# Soil Information for All Uses

## Suitabilities and Limitations for Use

The Suitabilities and Limitations for Use section includes various soil interpretations displayed as thematic maps with a summary table for the soil map units in the selected area of interest. A single value or rating for each map unit is generated by aggregating the interpretive ratings of individual map unit components. This aggregation process is defined for each interpretation.

#### Soil Health

Soil health interpretations are designed to be used as tools for evaluating and managing a soil's capacity to function as a vital living ecosystem that sustains plants, animals, and humans. Example interpretations include compaction, surface sealing, carbon sequestration, resistance and resilience, management systems and practices, and cover crops.

# Fragile Soil Index

SOH - Soil Health

Soils can be rated based on their susceptibility to degradation in the "Fragile Soil Index" interpretation. Fragile soils are those that are most vulnerable to degradation. In other words, they can be easily degradedthey have a low resistance to degradation processes. They tend to be highly susceptible to erosion and can have a low capacity to recover after degradation has occurred (low resilience). Fragile soils are generally characterized by a low content of organic matter, low aggregate stability, and weak soil structure. They are generally located on sloping ground, have sparse plant cover, and tend to be in arid or semiarid regions. The index can be used for conservation and watershed planning to assist in identifying soils and areas highly vulnerable to degradation.

Depending on inherent soil characteristics and the climate, soils can vary from highly resistant, or stable, to vulnerable and extremely sensitive to degradation. Under stress, fragile soils can degrade to a new altered state, which may be less favorable or unfavorable for plant growth and less capable of performing soil functions. To assess the fragility of the soil, indicators of vulnerability to degradation

processes are used. They include organic matter, soil structure, rooting depth, vegetative cover, slope, and aridity.

The organic matter content indicates the capacity of the soil to resist and/or recover from degradation processes. Organic matter improves the soil pore structure, increases water infiltration, and reduces soil compaction and soil erosion. Soil structure indicates the capacity of the soil to resist degradation from accelerated water erosion (by increasing the amount of infiltration). Pore structure is the most important aspect of soil structure as pores provide habitat for organism. Shallow soils are more vulnerable to degradation processes because they have limited rooting depth and have a reduced amount of material from which to form new soil. As erosion removes the upper soil profile, productivity will decline if the subsoil is limiting for crop growth. Vegetative cover is very important as uncovered soil is most vulnerable to the processes of soil erosion, both by wind and water. Slope (a measure of the steepness or the degree of inclination) indicates the degree of vulnerability to erosion and mass movement. Aridity is defined by the shortage of moisture. Lack of water is a main factor limiting biological processes and the ability of the soil to resist and/or recover from degradation.

Soils are placed into interpretive classes based on their index rating, which ranges from 0 to 1. An index rating of 1 is the most fragile, while a rating of zero is the least fragile. Interpretative classes are as follows:

Not Fragile (index rating less than or equal to 0.009) These soils have a very high potential to resist degradation and be highly resilient. They are highly structured with an organic matter content greater than 5.7%, are nearly level, are deep or very deep, have greater than 85% vegetative cover, and are in a climate that is wet or very wet.

Slightly Fragile (index rating less than 0.009 and less than or equal to 0.209) These soils have a high potential to resist degradation and be resilient. They are:

- Poorly structured to weakly structured soils that have an extremely low to moderate content of organic matter, are very deep, have high vegetative cover, occur on nearly level ground, and are in wet or very wet climates;
- Highly structured soils that have a very high content of organic matter, are very shallow to moderately deep, have high vegetative cover, occur on nearly level ground, and are in wet or very wet climates;
- Highly structured soils that have a very high content of organic matter, are very deep, have low to moderately high vegetative cover, occur on nearly level ground, and are in wet or very wet climates;
- Highly structured soils that have a very high content of organic matter, are very deep, have high vegetative cover; are on slopes greater than 3%, and are in wet or very wet climates; or
- Highly structured soils that have a very high content of organic matter, are very deep, have high vegetative cover; occur on nearly level ground, and in semi-dry to mildly wet climates;

Moderately Fragile (index rating greater than 0.209 and less than or equal to 0.409) These soils have a moderate potential to resist degradation and be moderately resilient. They are:

- Highly structured soils that have a very high content of organic matter, are very shallow, have high vegetative cover, occur in nearly level to moderately sloping areas, and are in semi-dry climates;
- Poorly structured soils that have an extremely low content of organic matter, are deep, have low vegetative cover, occur in nearly level areas, and are in wet or very wet climates;
- Poorly structured soils that have an extremely low content of organic matter, occur on gentle to very steep slopes, have high vegetative cover, and are in wet or very wet climates;
- Weakly structured soils that have a very low content of organic matter, are deep, occur in nearly level to gently sloping areas, have high vegetative cover, and are in semi-dry climates; or
- Weakly structured soils that have a very low content of organic matter, are very shallow to very deep, occur in nearly level to strongly sloping areas, have high vegetative cover, and are in mildly wet climates.

Fragile (index rating greater than 0.409 and less than or equal to 0.609) These soils have a low potential to resist degradation and low resilience. They are:

- Well structured soils that have a low content of organic matter, are shallow to very deep, have moderate to moderately high vegetative cover, occur on steep slopes, and are in dry climates;
- Well structured soils that have a low content of organic matter, are shallow to very deep, have a low vegetative cover, occur in nearly level to gently sloping areas, and are in dry climates;
- Well structured soils that have a low content of organic matter, are deep, have low vegetative cover, occur on nearly level to very steep slopes, and are in a semi-dry climate;
- Moderately structured soils that have a very low content of organic matter, are deep, have moderately high vegetative cover, occur on moderately steep to very steep slopes, and are in semi-dry climates; or
- Weakly structured soils that have a low content of organic matter, occur on moderately steep to very steep slopes, have low vegetative cover, and are in wet or very wet climates.

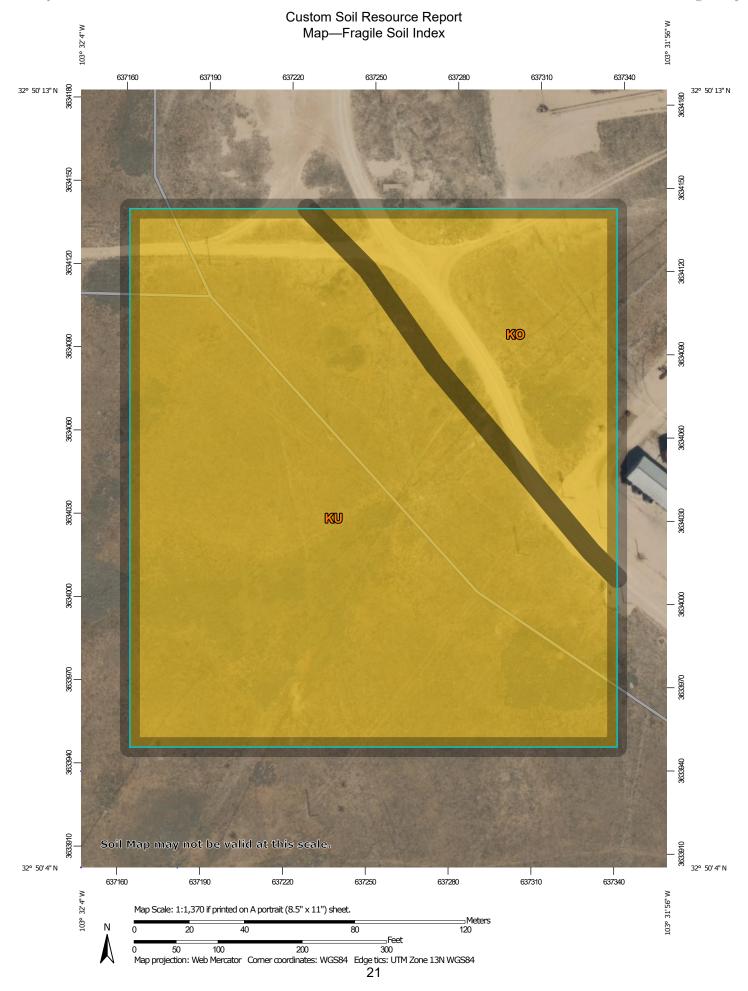
Very Fragile (index rating greater than 0.609 and less than or equal to 0.809) These soils have a very low potential to resist degradation and very low resilience. They are:

- Weakly structured soils that have an extremely low content of organic matter, are deep, have low vegetative cover, occur on nearly level to very steep slopes, and are in dry climates;
- Weakly structured soils that have an extremely low content of organic matter, are shallow to very deep, have low vegetative cover, occur on nearly level to very steep slopes, and are in very dry climates; or
- Poorly structured soils that have an extremely low content of organic matter, are very shallow, have no vegetative cover, occur on steep slopes, and are in mildly wet to wet climates.

Extremely Fragile (index rating greater than 0.809 and less than or equal to 1.0) These soils can have no potential to resist degradation and no resilience. They are:

- Poorly structured soils that have an extremely low content of organic matter, are very shallow, have low vegetative cover, occur on very steep slopes, and are in dry or very dry climates;
- Weakly structured soils that have a very low content of organic matter, are nearly level to very deep, have low vegetative cover, occur on very steep slopes, and are in dry climates; or
- Very shallow soils on steep slopes.

The interpretive rating is based on soils that occur in the dominant land use for the map unit component and may not represent soils that occur in site-specific land uses.



#### MAP LEGEND MAP INFORMATION Area of Interest (AOI) The soil surveys that comprise your AOI were mapped at Not rated or not available 1:20.000. Area of Interest (AOI) **Water Features** Soils Streams and Canals Warning: Soil Map may not be valid at this scale. Soil Rating Polygons Transportation Extremely fragile Rails +++ Enlargement of maps beyond the scale of mapping can cause Highly fragile misunderstanding of the detail of mapping and accuracy of soil Interstate Highways line placement. The maps do not show the small areas of Fragile **US Routes** contrasting soils that could have been shown at a more detailed Moderately fragile scale. Major Roads Slightly fragile Local Roads Please rely on the bar scale on each map sheet for map Not fragile measurements. Background Aerial Photography Not rated or not available Source of Map: Natural Resources Conservation Service Soil Rating Lines Web Soil Survey URL: Extremely fragile Coordinate System: Web Mercator (EPSG:3857) Highly fragile Maps from the Web Soil Survey are based on the Web Mercator Fragile projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Moderately fragile Albers equal-area conic projection, should be used if more Slightly fragile accurate calculations of distance or area are required. Not fragile This product is generated from the USDA-NRCS certified data as Not rated or not available of the version date(s) listed below. **Soil Rating Points** Soil Survey Area: Lea County, New Mexico Extremely fragile Survey Area Data: Version 20, Sep 6, 2023 Highly fragile Soil map units are labeled (as space allows) for map scales Fragile 1:50.000 or larger. Moderately fragile Date(s) aerial images were photographed: Feb 7, 2020—May Slightly fragile 12. 2020 Not fragile The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

# Tables—Fragile Soil Index

Map unit symbol	Map unit name	Rating	Component name (percent)	Rating reasons (numeric values)	Acres in AOI	Percent of AOI	
КО	Comparison of the Kimbrough of the Kimbrough of the Kimbrough of the Kimbrough, of the Kimbrough, of the Kimbrough, of the Kimbrough, of the Kimbrough of the K	Fragile	Kimbrough, dry (80%)	Poor structure (1.00)	1.9	21.9%	
			Dry (0.70)				
			L	Low organic matter (0.69)			
				Shallow (0.65)			
				High vegetative cover (0.07)			
			Eunice (10%)	Extremely low organic matter (0.96)			
				Weakly structured (0.75)			
				Dry (0.70)			
			Spraberry (6%)	Shallow (0.60)			
					High vegetative cover (0.07)		
				Spraberry (6%) Extremely low organic matter (0.97)			
				Weakly structured (0.75)			
				Dry (0.70)			
				Moderately deep (0.45)			
					High vegetative cover (0.07)		
			Kenhill (4%)	Poor structure (1.00)			
				Very low organic matter (0.91)			
			Dry (0.70)				
				Moderately deep (0.27)			
				Moderately-high vegetative cover (0.14)			
KU	Kimbrough-Lea complex, dry, 0	Fragile	Kimbrough (45%)	Poor structure (1.00)	6.6	78.1%	
	to 3 percent slopes			Dry (0.70)			
				Low organic matter (0.69)			

Map unit symbol	Map unit name	Rating	Component name (percent)	Rating reasons (numeric values)	Acres in AOI	Percent of AC
				Shallow (0.65)		
				High vegetative cover (0.07)		
			Kenhill (12%)	Poor structure (1.00)		
				Very low organic matter (0.91)		
				Dry (0.70)		
				Moderately deep (0.27)		
				Moderately-high vegetative cover (0.14)		
			Douro (12%)	Extremely low organic matter (0.95)		
				Weakly structured (0.75)		
				Dry (0.70)		
				Moderately deep (0.25)		
				Nearly level (0.02)		
			Spraberry (6%)	Extremely low organic matter (0.97)		
				Weakly structured (0.75)		
				Dry (0.70)		
				Moderately deep (0.45)		
				High vegetative cover (0.07)		

Rating	Acres in AOI	Percent of AOI
Fragile	8.5	100.0%
Totals for Area of Interest	8.5	100.0%

# Rating Options—Fragile Soil Index

Aggregation Method: Dominant Condition

Aggregation is the process by which a set of component attribute values is reduced to a single value that represents the map unit as a whole.

A map unit is typically composed of one or more "components". A component is either some type of soil or some nonsoil entity, e.g., rock outcrop. For the attribute being aggregated, the first step of the aggregation process is to derive one attribute value for each of a map unit's components. From this set of component attributes, the next step of the aggregation process derives a single value that represents the map unit as a whole. Once a single value for each map unit is derived, a thematic map for soil map units can be rendered. Aggregation must be done because, on any soil map, map units are delineated but components are not.

For each of a map unit's components, a corresponding percent composition is recorded. A percent composition of 60 indicates that the corresponding component typically makes up approximately 60% of the map unit. Percent composition is a critical factor in some, but not all, aggregation methods.

The aggregation method "Dominant Condition" first groups like attribute values for the components in a map unit. For each group, percent composition is set to the sum of the percent composition of all components participating in that group. These groups now represent "conditions" rather than components. The attribute value associated with the group with the highest cumulative percent composition is returned. If more than one group shares the highest cumulative percent composition, the corresponding "tie-break" rule determines which value should be returned. The "tie-break" rule indicates whether the lower or higher group value should be returned in the case of a percent composition tie. The result returned by this aggregation method represents the dominant condition throughout the map unit only when no tie has occurred.

## Component Percent Cutoff: None Specified

Components whose percent composition is below the cutoff value will not be considered. If no cutoff value is specified, all components in the database will be considered. The data for some contrasting soils of minor extent may not be in the database, and therefore are not considered.

Tie-break Rule: Higher

The tie-break rule indicates which value should be selected from a set of multiple candidate values, or which value should be selected in the event of a percent composition tie.

# **Soil Properties and Qualities**

The Soil Properties and Qualities section includes various soil properties and qualities displayed as thematic maps with a summary table for the soil map units in the selected area of interest. A single value or rating for each map unit is generated by aggregating the interpretive ratings of individual map unit components. This aggregation process is defined for each property or quality.

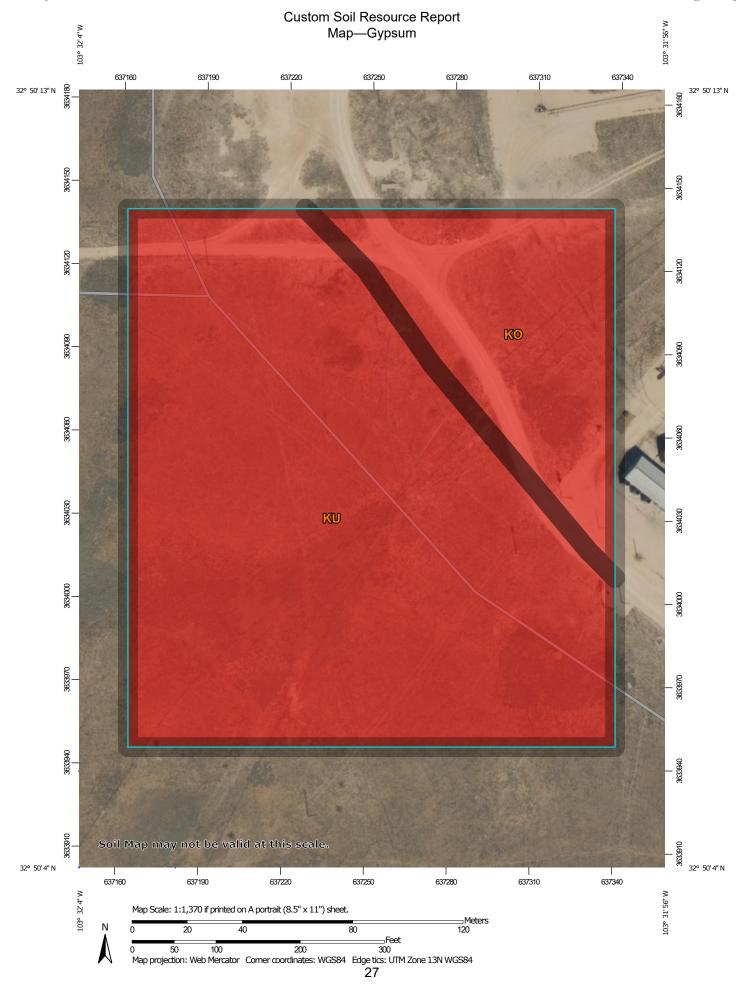
## **Soil Chemical Properties**

Soil Chemical Properties are measured or inferred from direct observations in the field or laboratory. Examples of soil chemical properties include pH, cation exchange capacity, calcium carbonate, gypsum, and electrical conductivity.

## **Gypsum**

The content of gypsum is the percent, by weight, of hydrated calcium sulfates in the fraction of the soil less than 20 millimeters in size. Gypsum is partially soluble in water. Soils high in content of gypsum, such as those with more than 10 percent gypsum, may collapse if the gypsum is removed by percolating water. Gypsum is corrosive to concrete.

For each soil layer, this attribute is actually recorded as three separate values in the database. A low value and a high value indicate the range of this attribute for the soil component. A "representative" value indicates the expected value of this attribute for the component. For this soil property, only the representative value is used.



#### MAP LEGEND

#### Area of Interest (AOI)

Area of Interest (AOI)

#### Soils

#### Soil Rating Polygons



Not rated or not available

#### Soil Rating Lines



Not rated or not available

#### **Soil Rating Points**



Not rated or not available

#### **Water Features**

Streams and Canals

#### Transportation

Rails ---

Interstate Highways

**US Routes** 

Major Roads

Local Roads  $\sim$ 

#### Background

Aerial Photography

#### MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20.000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale.

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service Web Soil Survey URL:

Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Lea County, New Mexico Survey Area Data: Version 20, Sep 6, 2023

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Feb 7, 2020—May 12. 2020

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

## Table—Gypsum

Map unit symbol	pol Map unit name Rating (percent)		Acres in AOI	Percent of AOI		
КО	Kimbrough gravelly loam, dry, 0 to 3 percent slopes	0	1.9	21.9%		
ки	Kimbrough-Lea complex, dry, 0 to 3 percent slopes	0	6.6	78.1%		
Totals for Area of Intere	st	8.5	100.0%			

## Rating Options—Gypsum

Units of Measure: percent

Aggregation Method: Dominant Component

Aggregation is the process by which a set of component attribute values is reduced to a single value that represents the map unit as a whole.

A map unit is typically composed of one or more "components". A component is either some type of soil or some nonsoil entity, e.g., rock outcrop. For the attribute being aggregated, the first step of the aggregation process is to derive one attribute value for each of a map unit's components. From this set of component attributes, the next step of the aggregation process derives a single value that represents the map unit as a whole. Once a single value for each map unit is derived, a thematic map for soil map units can be rendered. Aggregation must be done because, on any soil map, map units are delineated but components are not.

For each of a map unit's components, a corresponding percent composition is recorded. A percent composition of 60 indicates that the corresponding component typically makes up approximately 60% of the map unit. Percent composition is a critical factor in some, but not all, aggregation methods.

The aggregation method "Dominant Component" returns the attribute value associated with the component with the highest percent composition in the map unit. If more than one component shares the highest percent composition, the corresponding "tie-break" rule determines which value should be returned. The "tie-break" rule indicates whether the lower or higher attribute value should be returned in the case of a percent composition tie. The result returned by this aggregation method may or may not represent the dominant condition throughout the map unit.

Component Percent Cutoff: None Specified

Components whose percent composition is below the cutoff value will not be considered. If no cutoff value is specified, all components in the database will be considered. The data for some contrasting soils of minor extent may not be in the database, and therefore are not considered.

Tie-break Rule: Higher

The tie-break rule indicates which value should be selected from a set of multiple candidate values, or which value should be selected in the event of a percent composition tie.

Interpret Nulls as Zero: Yes

This option indicates if a null value for a component should be converted to zero before aggregation occurs. This will be done only if a map unit has at least one component where this value is not null.

Layer Options (Horizon Aggregation Method): Surface Layer (Not applicable)

For an attribute of a soil horizon, a depth qualification must be specified. In most cases it is probably most appropriate to specify a fixed depth range, either in centimeters or inches. The Bottom Depth must be greater than the Top Depth, and the Top Depth can be greater than zero. The choice of "inches" or "centimeters" only applies to the depth of soil to be evaluated. It has no influence on the units of measure the data are presented in.

When "Surface Layer" is specified as the depth qualifier, only the surface layer or horizon is considered when deriving a value for a component, but keep in mind that the thickness of the surface layer varies from component to component.

When "All Layers" is specified as the depth qualifier, all layers recorded for a component are considered when deriving the value for that component.

Whenever more than one layer or horizon is considered when deriving a value for a component, and the attribute being aggregated is a numeric attribute, a weighted average value is returned, where the weighting factor is the layer or horizon thickness.

## Soil Erosion Factors

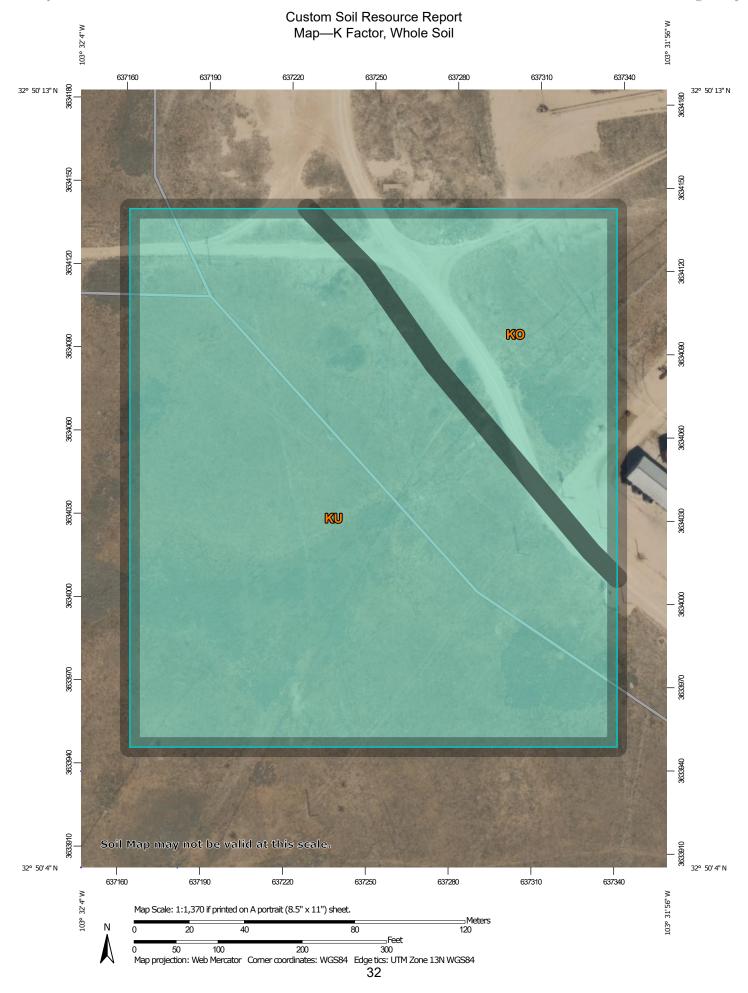
Soil Erosion Factors are soil properties and interpretations used in evaluating the soil for potential erosion. Example soil erosion factors can include K factor for the whole soil or on a rock free basis, T factor, wind erodibility group and wind erodibility index.

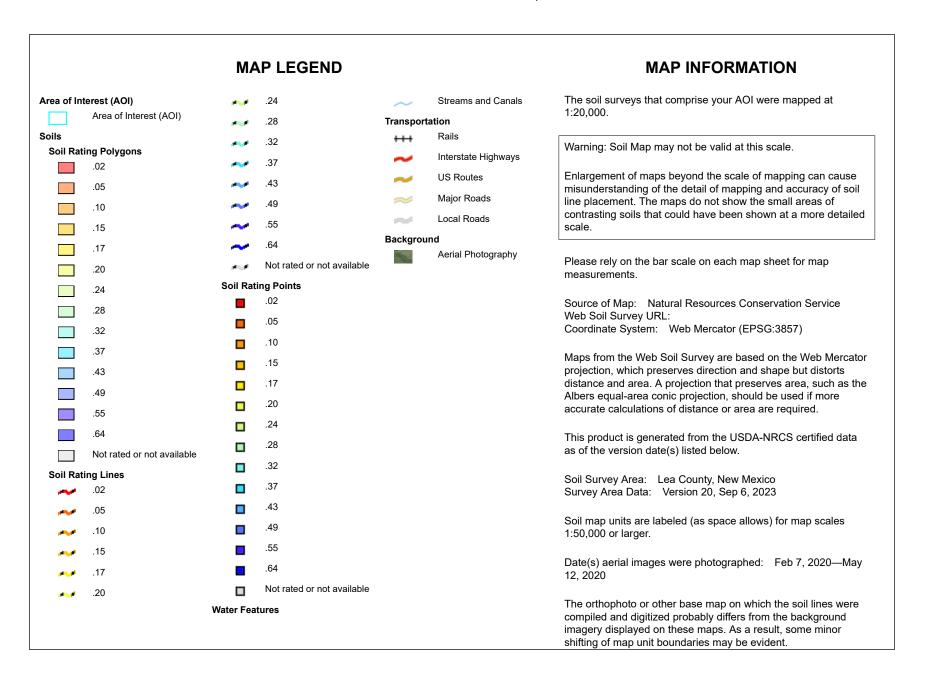
## K Factor, Whole Soil

Erosion factor K indicates the susceptibility of a soil to sheet and rill erosion by water. Factor K is one of six factors used in the Universal Soil Loss Equation (USLE) and the Revised Universal Soil Loss Equation (RUSLE) to predict the average annual rate of soil loss by sheet and rill erosion in tons per acre per year. The estimates are based primarily on percentage of silt, sand, and organic matter and on soil structure and saturated hydraulic conductivity (Ksat). Values of K range from 0.02 to 0.69. Other factors being equal, the higher the value, the more susceptible the soil is to sheet and rill erosion by water.

"Erosion factor Kw (whole soil)" indicates the erodibility of the whole soil. The estimates are modified by the presence of rock fragments.

Factor K does not apply to organic horizons and is not reported for those layers.





Table—K Fa	ctor. W	/hole	Soil
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Map unit symbol	Map unit symbol Map unit name		ap unit symbol Map unit name Rating		Acres in AOI	Percent of AOI		
ко	Kimbrough gravelly loam, dry, 0 to 3 percent slopes	.32	1.9	21.9%				
ки	Kimbrough-Lea complex, dry, 0 to 3 percent slopes	.32	6.6	78.1%				
Totals for Area of Intere	st	8.5	100.0%					

## Rating Options—K Factor, Whole Soil

Aggregation Method: Dominant Condition

Aggregation is the process by which a set of component attribute values is reduced to a single value that represents the map unit as a whole.

A map unit is typically composed of one or more "components". A component is either some type of soil or some nonsoil entity, e.g., rock outcrop. For the attribute being aggregated, the first step of the aggregation process is to derive one attribute value for each of a map unit's components. From this set of component attributes, the next step of the aggregation process derives a single value that represents the map unit as a whole. Once a single value for each map unit is derived, a thematic map for soil map units can be rendered. Aggregation must be done because, on any soil map, map units are delineated but components are not.

For each of a map unit's components, a corresponding percent composition is recorded. A percent composition of 60 indicates that the corresponding component typically makes up approximately 60% of the map unit. Percent composition is a critical factor in some, but not all, aggregation methods.

The aggregation method "Dominant Condition" first groups like attribute values for the components in a map unit. For each group, percent composition is set to the sum of the percent composition of all components participating in that group. These groups now represent "conditions" rather than components. The attribute value associated with the group with the highest cumulative percent composition is returned. If more than one group shares the highest cumulative percent composition, the corresponding "tie-break" rule determines which value should be returned. The "tie-break" rule indicates whether the lower or higher group value should be returned in the case of a percent composition tie. The result returned by this aggregation method represents the dominant condition throughout the map unit only when no tie has occurred.

Component Percent Cutoff: None Specified

Components whose percent composition is below the cutoff value will not be considered. If no cutoff value is specified, all components in the database will be considered. The data for some contrasting soils of minor extent may not be in the database, and therefore are not considered.

Tie-break Rule: Higher

The tie-break rule indicates which value should be selected from a set of multiple candidate values, or which value should be selected in the event of a percent composition tie.

Layer Options (Horizon Aggregation Method): Surface Layer (Not applicable)

For an attribute of a soil horizon, a depth qualification must be specified. In most cases it is probably most appropriate to specify a fixed depth range, either in centimeters or inches. The Bottom Depth must be greater than the Top Depth, and the Top Depth can be greater than zero. The choice of "inches" or "centimeters" only applies to the depth of soil to be evaluated. It has no influence on the units of measure the data are presented in.

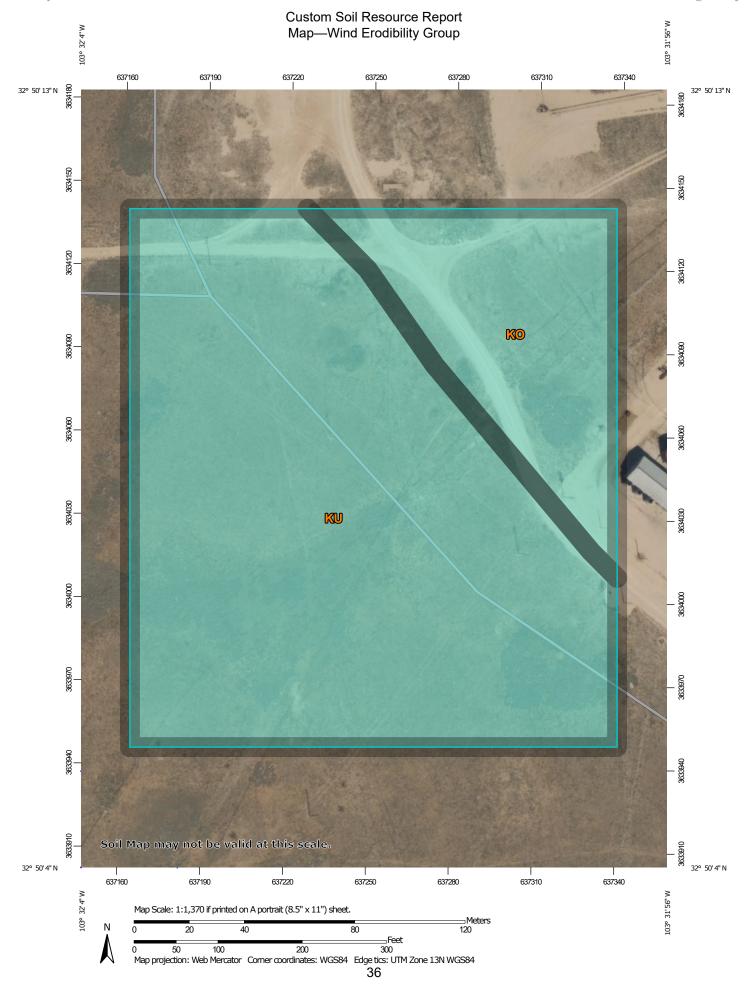
When "Surface Layer" is specified as the depth qualifier, only the surface layer or horizon is considered when deriving a value for a component, but keep in mind that the thickness of the surface layer varies from component to component.

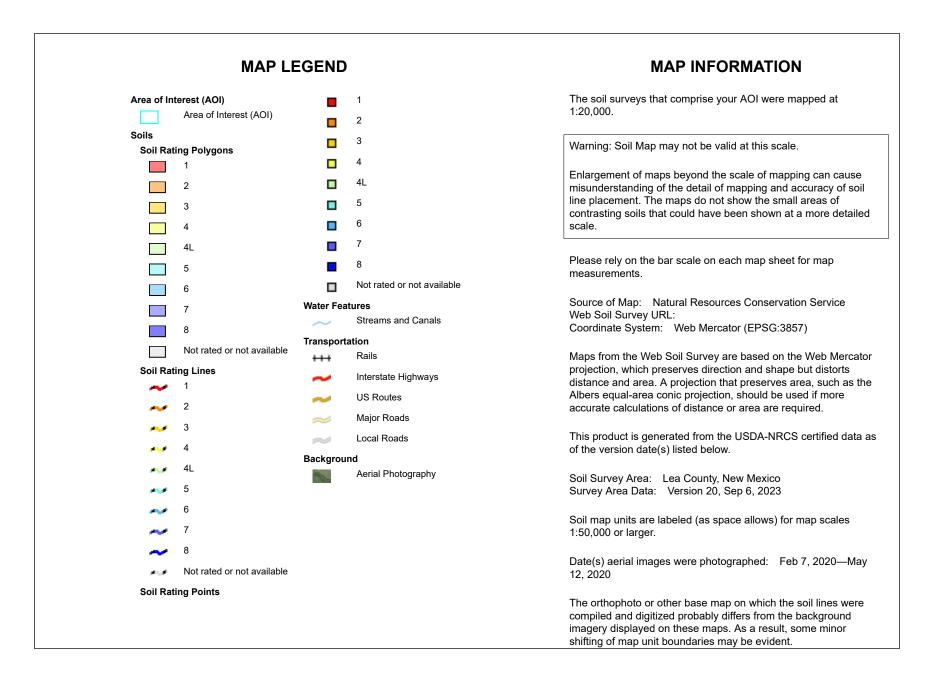
When "All Layers" is specified as the depth qualifier, all layers recorded for a component are considered when deriving the value for that component.

Whenever more than one layer or horizon is considered when deriving a value for a component, and the attribute being aggregated is a numeric attribute, a weighted average value is returned, where the weighting factor is the layer or horizon thickness.

## **Wind Erodibility Group**

A wind erodibility group (WEG) consists of soils that have similar properties affecting their susceptibility to wind erosion in cultivated areas. The soils assigned to group 1 are the most susceptible to wind erosion, and those assigned to group 8 are the least susceptible.





## Table—Wind Erodibility Group

Map unit symbol	ap unit symbol Map unit name		nit symbol Map unit name Rating		Acres in AOI	Percent of AOI		
ко	Kimbrough gravelly loam, dry, 0 to 3 percent slopes	5	1.9	21.9%				
ки	Kimbrough-Lea complex, dry, 0 to 3 percent slopes	5	6.6	78.1%				
Totals for Area of Intere	est	8.5	100.0%					

## Rating Options—Wind Erodibility Group

Aggregation Method: Dominant Condition

Aggregation is the process by which a set of component attribute values is reduced to a single value that represents the map unit as a whole.

A map unit is typically composed of one or more "components". A component is either some type of soil or some nonsoil entity, e.g., rock outcrop. For the attribute being aggregated, the first step of the aggregation process is to derive one attribute value for each of a map unit's components. From this set of component attributes, the next step of the aggregation process derives a single value that represents the map unit as a whole. Once a single value for each map unit is derived, a thematic map for soil map units can be rendered. Aggregation must be done because, on any soil map, map units are delineated but components are not.

For each of a map unit's components, a corresponding percent composition is recorded. A percent composition of 60 indicates that the corresponding component typically makes up approximately 60% of the map unit. Percent composition is a critical factor in some, but not all, aggregation methods.

The aggregation method "Dominant Condition" first groups like attribute values for the components in a map unit. For each group, percent composition is set to the sum of the percent composition of all components participating in that group. These groups now represent "conditions" rather than components. The attribute value associated with the group with the highest cumulative percent composition is returned. If more than one group shares the highest cumulative percent composition, the corresponding "tie-break" rule determines which value should be returned. The "tie-break" rule indicates whether the lower or higher group value should be returned in the case of a percent composition tie. The result returned by this aggregation method represents the dominant condition throughout the map unit only when no tie has occurred.

Component Percent Cutoff: None Specified

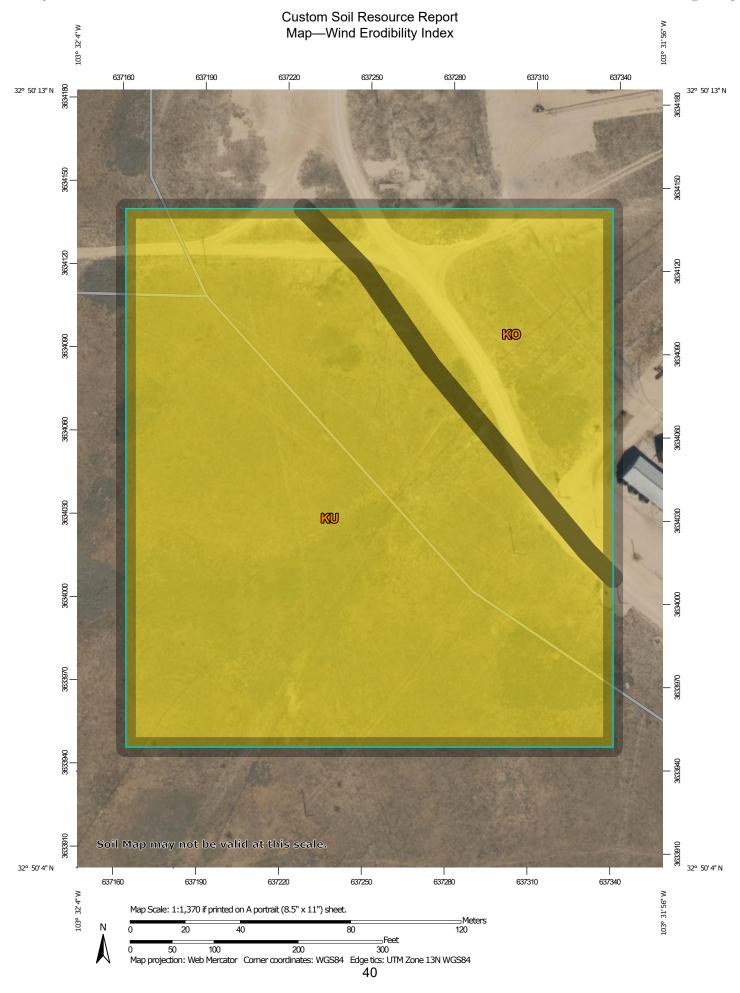
Components whose percent composition is below the cutoff value will not be considered. If no cutoff value is specified, all components in the database will be considered. The data for some contrasting soils of minor extent may not be in the database, and therefore are not considered.

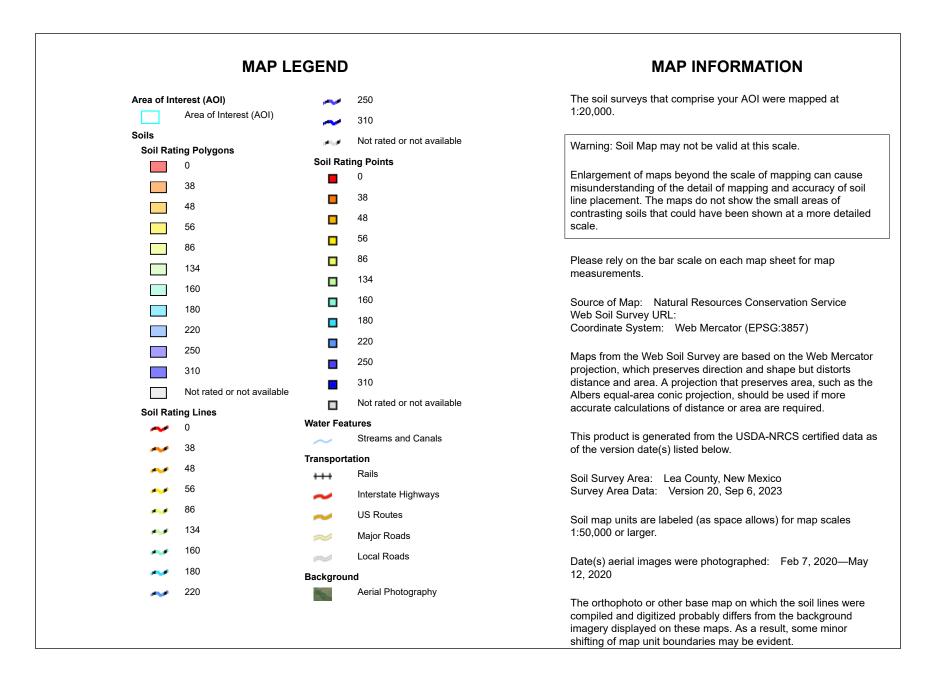
Tie-break Rule: Lower

The tie-break rule indicates which value should be selected from a set of multiple candidate values, or which value should be selected in the event of a percent composition tie.

## Wind Erodibility Index

The wind erodibility index is a numerical value indicating the susceptibility of soil to wind erosion, or the tons per acre per year that can be expected to be lost to wind erosion. There is a close correlation between wind erosion and the texture of the surface layer, the size and durability of surface clods, rock fragments, organic matter, and a calcareous reaction. Soil moisture and frozen soil layers also influence wind erosion.





## **Table—Wind Erodibility Index**

Map unit symbol	Map unit name	Rating (tons per acre per year)	Acres in AOI	Percent of AOI				
ко	Kimbrough gravelly loam, dry, 0 to 3 percent slopes	56	1.9	21.9%				
ки	Kimbrough-Lea complex, dry, 0 to 3 percent slopes	56	6.6	78.1%				
Totals for Area of Intere	est	8.5	100.0%					

## Rating Options—Wind Erodibility Index

Units of Measure: tons per acre per year
Aggregation Method: Dominant Condition

Aggregation is the process by which a set of component attribute values is reduced to a single value that represents the map unit as a whole.

A map unit is typically composed of one or more "components". A component is either some type of soil or some nonsoil entity, e.g., rock outcrop. For the attribute being aggregated, the first step of the aggregation process is to derive one attribute value for each of a map unit's components. From this set of component attributes, the next step of the aggregation process derives a single value that represents the map unit as a whole. Once a single value for each map unit is derived, a thematic map for soil map units can be rendered. Aggregation must be done because, on any soil map, map units are delineated but components are not.

For each of a map unit's components, a corresponding percent composition is recorded. A percent composition of 60 indicates that the corresponding component typically makes up approximately 60% of the map unit. Percent composition is a critical factor in some, but not all, aggregation methods.

The aggregation method "Dominant Condition" first groups like attribute values for the components in a map unit. For each group, percent composition is set to the sum of the percent composition of all components participating in that group. These groups now represent "conditions" rather than components. The attribute value associated with the group with the highest cumulative percent composition is returned. If more than one group shares the highest cumulative percent composition, the corresponding "tie-break" rule determines which value should be returned. The "tie-break" rule indicates whether the lower or higher group value should be returned in the case of a percent composition tie. The result returned by this aggregation method represents the dominant condition throughout the map unit only when no tie has occurred.

Component Percent Cutoff: None Specified

Components whose percent composition is below the cutoff value will not be considered. If no cutoff value is specified, all components in the database will be

considered. The data for some contrasting soils of minor extent may not be in the database, and therefore are not considered.

Tie-break Rule: Higher

The tie-break rule indicates which value should be selected from a set of multiple candidate values, or which value should be selected in the event of a percent composition tie.

## Soil Qualities and Features

Soil qualities are behavior and performance attributes that are not directly measured, but are inferred from observations of dynamic conditions and from soil properties. Example soil qualities include natural drainage, and frost action. Soil features are attributes that are not directly part of the soil. Example soil features include slope and depth to restrictive layer. These features can greatly impact the use and management of the soil.

## **Depth to Bedrock**

The term bedrock in soil survey refers to a continuous root and water restrictive layer of rock that occurs within the soil profile.

There are many types of restrictions that can occur within the soil profile but this theme only includes the three restrictions that use the term bedrock. These are:

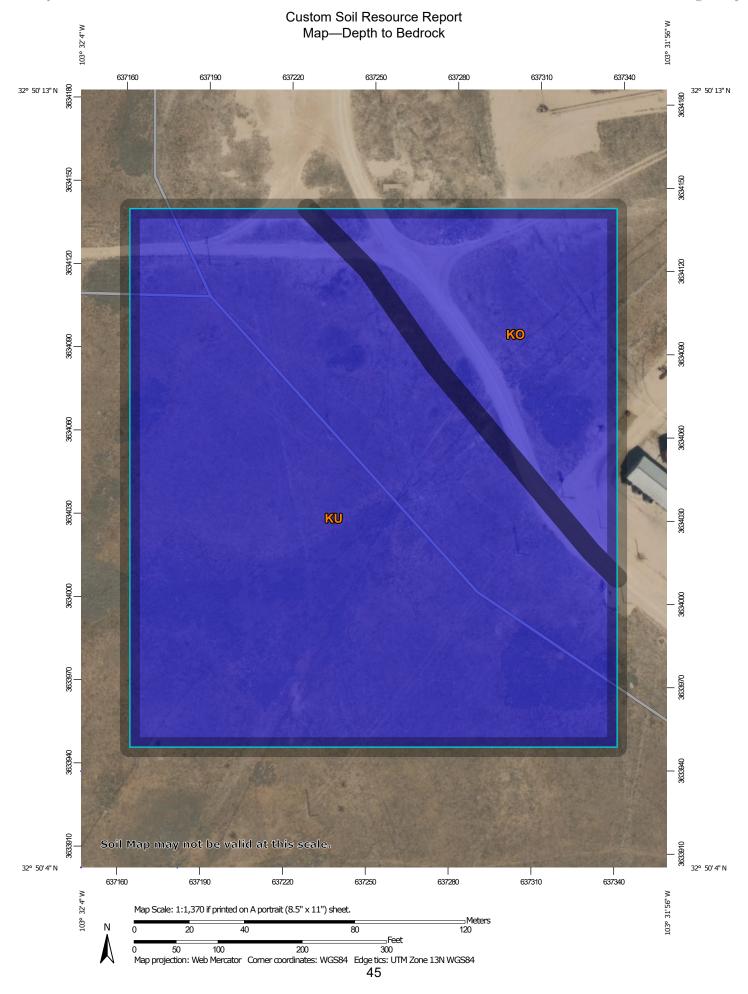
- 1) Lithic Bedrock
- 2) Paralithic Bedrock
- 3) Densic Bedrock

Lithic bedrock and paralithic bedrock are comprised of igneous, metamorphic, and sedimentary rocks, which are coherent and consolidated into rock through pressure, heat, cementation, or fusion. Lithic bedrock represents the hardest type of bedrock, with a hardness of strongly coherent to indurated. Paralithic bedrock has a hardness of extremely weakly coherent to moderately coherent. It can occur as a thin layer of weathered bedrock above harder lithic bedrock. Paralithic bedrock can also be much thicker, extending well below the soil profile.

Densic bedrock represents a unique kind of bedrock recognized within the soil survey. It is non-coherent and consolidated, dense root restrictive material, formed by pressure, heat, and dewatering of earth materials or sediments. Densic bedrock differs from densic materials, which formed under the compaction of glaciers, mudflows, and or human-caused compaction.

If more than one type of bedrock is described for an individual soil type, the depth to the shallowest one is given. If no bedrock is described in a map unit, it is represented by the "greater than 200" depth class.

Depth to bedrock is actually recorded as three separate values in the database. A low value and a high value indicate the range of this attribute for the soil component. A "representative" value indicates the expected value of this attribute for the component. For this soil property, only the representative value is used.



#### MAP LEGEND MAP INFORMATION The soil surveys that comprise your AOI were mapped at Area of Interest (AOI) Not rated or not available 1:20.000. Area of Interest (AOI) **Water Features** Soils Streams and Canals Warning: Soil Map may not be valid at this scale. Soil Rating Polygons Transportation 0 - 25 Rails +++ Enlargement of maps beyond the scale of mapping can cause 25 - 50 misunderstanding of the detail of mapping and accuracy of soil Interstate Highways line placement. The maps do not show the small areas of 50 - 100 **US Routes** contrasting soils that could have been shown at a more detailed 100 - 150 scale. Major Roads 150 - 200 Local Roads Please rely on the bar scale on each map sheet for map > 200 measurements. Background Aerial Photography Not rated or not available Source of Map: Natural Resources Conservation Service Soil Rating Lines Web Soil Survey URL: 0 - 25 Coordinate System: Web Mercator (EPSG:3857) 25 - 50 Maps from the Web Soil Survey are based on the Web Mercator 50 - 100 projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the 100 - 150 Albers equal-area conic projection, should be used if more 150 - 200 accurate calculations of distance or area are required. > 200 This product is generated from the USDA-NRCS certified data as Not rated or not available of the version date(s) listed below. **Soil Rating Points** Soil Survey Area: Lea County, New Mexico 0 - 25 Survey Area Data: Version 20, Sep 6, 2023 25 - 50 Soil map units are labeled (as space allows) for map scales 50 - 100 1:50.000 or larger. 100 - 150 Date(s) aerial images were photographed: Feb 7, 2020—May 150 - 200 12. 2020 > 200 The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

### Table—Depth to Bedrock

Map unit symbol Map unit name		Rating (centimeters)	Acres in AOI	Percent of AOI				
ко	Kimbrough gravelly loam, dry, 0 to 3 percent slopes	>200	1.9	21.9%				
ки	Kimbrough-Lea complex, dry, 0 to 3 percent slopes	>200	6.6	78.1%				
Totals for Area of Intere	est	8.5	100.0%					

## Rating Options—Depth to Bedrock

Units of Measure: centimeters

Aggregation Method: Dominant Component

Aggregation is the process by which a set of component attribute values is reduced to a single value that represents the map unit as a whole.

A map unit is typically composed of one or more "components". A component is either some type of soil or some nonsoil entity, e.g., rock outcrop. For the attribute being aggregated, the first step of the aggregation process is to derive one attribute value for each of a map unit's components. From this set of component attributes, the next step of the aggregation process derives a single value that represents the map unit as a whole. Once a single value for each map unit is derived, a thematic map for soil map units can be rendered. Aggregation must be done because, on any soil map, map units are delineated but components are not.

For each of a map unit's components, a corresponding percent composition is recorded. A percent composition of 60 indicates that the corresponding component typically makes up approximately 60% of the map unit. Percent composition is a critical factor in some, but not all, aggregation methods.

The aggregation method "Dominant Component" returns the attribute value associated with the component with the highest percent composition in the map unit. If more than one component shares the highest percent composition, the corresponding "tie-break" rule determines which value should be returned. The "tie-break" rule indicates whether the lower or higher attribute value should be returned in the case of a percent composition tie. The result returned by this aggregation method may or may not represent the dominant condition throughout the map unit.

Component Percent Cutoff: None Specified

Components whose percent composition is below the cutoff value will not be considered. If no cutoff value is specified, all components in the database will be considered. The data for some contrasting soils of minor extent may not be in the database, and therefore are not considered.

Tie-break Rule: Lower

The tie-break rule indicates which value should be selected from a set of multiple candidate values, or which value should be selected in the event of a percent composition tie.

Interpret Nulls as Zero: No

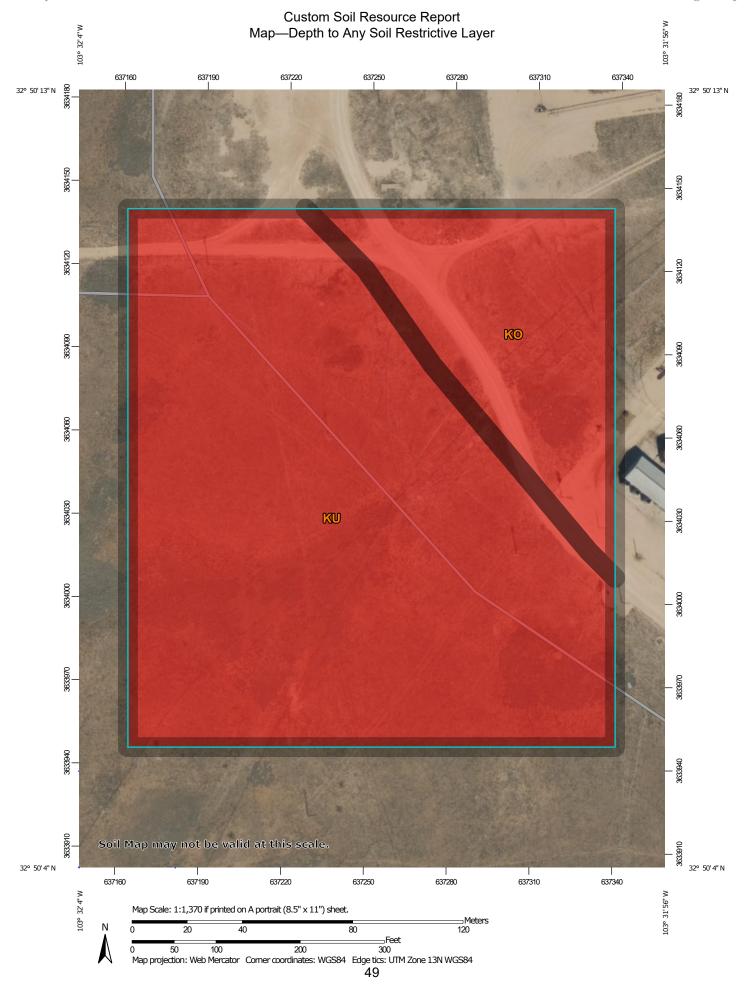
This option indicates if a null value for a component should be converted to zero before aggregation occurs. This will be done only if a map unit has at least one component where this value is not null.

## **Depth to Any Soil Restrictive Layer**

A "restrictive layer" is a nearly continuous layer that has one or more physical, chemical, or thermal properties that significantly impede the movement of water and air through the soil or that restrict roots or otherwise provide an unfavorable root environment. Examples are bedrock, cemented layers, dense layers, and frozen layers.

This theme presents the depth to any type of restrictive layer that is described for each map unit. If more than one type of restrictive layer is described for an individual soil type, the depth to the shallowest one is presented. If no restrictive layer is described in a map unit, it is represented by the "greater than 200" depth class.

This attribute is actually recorded as three separate values in the database. A low value and a high value indicate the range of this attribute for the soil component. A "representative" value indicates the expected value of this attribute for the component. For this soil property, only the representative value is used.



#### MAP LEGEND MAP INFORMATION The soil surveys that comprise your AOI were mapped at Area of Interest (AOI) Not rated or not available 1:20.000. Area of Interest (AOI) **Water Features** Soils Streams and Canals Warning: Soil Map may not be valid at this scale. Soil Rating Polygons Transportation 0 - 25 Rails +++ Enlargement of maps beyond the scale of mapping can cause 25 - 50 misunderstanding of the detail of mapping and accuracy of soil Interstate Highways line placement. The maps do not show the small areas of 50 - 100 **US Routes** contrasting soils that could have been shown at a more detailed 100 - 150 scale. Major Roads 150 - 200 Local Roads Please rely on the bar scale on each map sheet for map > 200 measurements. Background Aerial Photography Not rated or not available Source of Map: Natural Resources Conservation Service Soil Rating Lines Web Soil Survey URL: 0 - 25 Coordinate System: Web Mercator (EPSG:3857) 25 - 50 Maps from the Web Soil Survey are based on the Web Mercator 50 - 100 projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the 100 - 150 Albers equal-area conic projection, should be used if more 150 - 200 accurate calculations of distance or area are required. > 200 This product is generated from the USDA-NRCS certified data as Not rated or not available of the version date(s) listed below. **Soil Rating Points** Soil Survey Area: Lea County, New Mexico 0 - 25 Survey Area Data: Version 20, Sep 6, 2023 25 - 50 Soil map units are labeled (as space allows) for map scales 50 - 100 1:50.000 or larger. 100 - 150 Date(s) aerial images were photographed: Feb 7, 2020—May 150 - 200 12. 2020 > 200 The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

## Table—Depth to Any Soil Restrictive Layer

Map unit symbol Map unit name		Rating (centimeters)	Acres in AOI	Percent of AOI				
ко	Kimbrough gravelly loam, dry, 0 to 3 percent slopes	25	1.9	21.9%				
ки	Kimbrough-Lea complex, dry, 0 to 3 percent slopes	25	6.6	78.1%				
Totals for Area of Intere	st	8.5	100.0%					

## Rating Options—Depth to Any Soil Restrictive Layer

Units of Measure: centimeters

Aggregation Method: Dominant Component

Aggregation is the process by which a set of component attribute values is reduced to a single value that represents the map unit as a whole.

A map unit is typically composed of one or more "components". A component is either some type of soil or some nonsoil entity, e.g., rock outcrop. For the attribute being aggregated, the first step of the aggregation process is to derive one attribute value for each of a map unit's components. From this set of component attributes, the next step of the aggregation process derives a single value that represents the map unit as a whole. Once a single value for each map unit is derived, a thematic map for soil map units can be rendered. Aggregation must be done because, on any soil map, map units are delineated but components are not.

For each of a map unit's components, a corresponding percent composition is recorded. A percent composition of 60 indicates that the corresponding component typically makes up approximately 60% of the map unit. Percent composition is a critical factor in some, but not all, aggregation methods.

The aggregation method "Dominant Component" returns the attribute value associated with the component with the highest percent composition in the map unit. If more than one component shares the highest percent composition, the corresponding "tie-break" rule determines which value should be returned. The "tie-break" rule indicates whether the lower or higher attribute value should be returned in the case of a percent composition tie. The result returned by this aggregation method may or may not represent the dominant condition throughout the map unit.

Component Percent Cutoff: None Specified

Components whose percent composition is below the cutoff value will not be considered. If no cutoff value is specified, all components in the database will be considered. The data for some contrasting soils of minor extent may not be in the database, and therefore are not considered.

Tie-break Rule: Lower

The tie-break rule indicates which value should be selected from a set of multiple candidate values, or which value should be selected in the event of a percent composition tie.

Interpret Nulls as Zero: No

This option indicates if a null value for a component should be converted to zero before aggregation occurs. This will be done only if a map unit has at least one component where this value is not null.

## Representative Slope

Slope gradient is the difference in elevation between two points, expressed as a percentage of the distance between those points.

The slope gradient is actually recorded as three separate values in the database. A low value and a high value indicate the range of this attribute for the soil component. A "representative" value indicates the expected value of this attribute for the component. For this soil property, only the representative value is used.



#### MAP LEGEND MAP INFORMATION The soil surveys that comprise your AOI were mapped at Area of Interest (AOI) Transportation 1:20.000. Area of Interest (AOI) Rails Soils Interstate Highways Warning: Soil Map may not be valid at this scale. Soil Rating Polygons **US Routes** 0 - 5 Enlargement of maps beyond the scale of mapping can cause Major Roads 5 - 15 misunderstanding of the detail of mapping and accuracy of soil Local Roads $\sim$ line placement. The maps do not show the small areas of 15 - 45 contrasting soils that could have been shown at a more detailed Background 45 - 60 scale. Aerial Photography 60 - 100 Please rely on the bar scale on each map sheet for map Not rated or not available measurements. Soil Rating Lines Source of Map: Natural Resources Conservation Service 0 - 5 Web Soil Survey URL: 5 - 15 Coordinate System: Web Mercator (EPSG:3857) 15 - 45 Maps from the Web Soil Survey are based on the Web Mercator 45 - 60 projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the 60 - 100 Albers equal-area conic projection, should be used if more Not rated or not available accurate calculations of distance or area are required. **Soil Rating Points** This product is generated from the USDA-NRCS certified data as 0 - 5 of the version date(s) listed below. 5 - 15 Soil Survey Area: Lea County, New Mexico 15 - 45 Survey Area Data: Version 20, Sep 6, 2023 45 - 60 Soil map units are labeled (as space allows) for map scales 60 - 100 1:50.000 or larger. Not rated or not available Date(s) aerial images were photographed: Feb 7, 2020—May **Water Features** 12. 2020 Streams and Canals The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

### Table—Representative Slope

Map unit symbol	Map unit name	Rating (percent)	Acres in AOI	Percent of AOI			
ко	Kimbrough gravelly loam, dry, 0 to 3 percent slopes	1.0	1.9	21.9%			
ки	Kimbrough-Lea complex, dry, 0 to 3 percent slopes	1.0	6.6	78.1%			
Totals for Area of Intere	est	8.5	100.0%				

## Rating Options—Representative Slope

Units of Measure: percent

Aggregation Method: Dominant Component

Aggregation is the process by which a set of component attribute values is reduced to a single value that represents the map unit as a whole.

A map unit is typically composed of one or more "components". A component is either some type of soil or some nonsoil entity, e.g., rock outcrop. For the attribute being aggregated, the first step of the aggregation process is to derive one attribute value for each of a map unit's components. From this set of component attributes, the next step of the aggregation process derives a single value that represents the map unit as a whole. Once a single value for each map unit is derived, a thematic map for soil map units can be rendered. Aggregation must be done because, on any soil map, map units are delineated but components are not.

For each of a map unit's components, a corresponding percent composition is recorded. A percent composition of 60 indicates that the corresponding component typically makes up approximately 60% of the map unit. Percent composition is a critical factor in some, but not all, aggregation methods.

The aggregation method "Dominant Component" returns the attribute value associated with the component with the highest percent composition in the map unit. If more than one component shares the highest percent composition, the corresponding "tie-break" rule determines which value should be returned. The "tie-break" rule indicates whether the lower or higher attribute value should be returned in the case of a percent composition tie. The result returned by this aggregation method may or may not represent the dominant condition throughout the map unit.

Component Percent Cutoff: None Specified

Components whose percent composition is below the cutoff value will not be considered. If no cutoff value is specified, all components in the database will be considered. The data for some contrasting soils of minor extent may not be in the database, and therefore are not considered.

Tie-break Rule: Higher

The tie-break rule indicates which value should be selected from a set of multiple candidate values, or which value should be selected in the event of a percent composition tie.

Interpret Nulls as Zero: No

This option indicates if a null value for a component should be converted to zero before aggregation occurs. This will be done only if a map unit has at least one component where this value is not null.

# References

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PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

December 15, 2023

DAN DUNKELBERG
TRINITY OILFIELD SERVICES & RENTALS, LLC
P. O. BOX 2587
HOBBS, NM 88241

RE: NVA 296 FLOWLINE 2

Enclosed are the results of analyses for samples received by the laboratory on 12/12/23 16:50.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-22-15. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/ga/lab">www.tceq.texas.gov/field/ga/lab</a> accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keine

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

### Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 12/12/2023 Sampling Date: 12/05/2023

Reported: 12/15/2023 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 2 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Dionica Hinojos

Analyzed By: JH/

Project Location: LEA CO., NM

mg/kg

### Sample ID: DH-001.0-01.0-P (H236636-01)

BTEX 8021B

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/13/2023	ND	2.01	101	2.00	1.13	
Toluene*	<0.050	0.050	12/13/2023	ND	2.14	107	2.00	0.150	
Ethylbenzene*	<0.050	0.050	12/13/2023	ND	2.16	108	2.00	0.547	
Total Xylenes*	<0.150	0.150	12/13/2023	ND	6.52	109	6.00	1.19	
Total BTEX	<0.300	0.300	12/13/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	123	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1740	16.0	12/13/2023	ND	416	104	400	0.00	
TPH 8015M	mg,	/kg	Analyzed By: MS					S-04	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/13/2023	ND	236	118	200	1.85	
DRO >C10-C28*	5690	10.0	12/13/2023	ND	217	108	200	4.75	
EXT DRO >C28-C36	1300	10.0	12/13/2023	ND					
Surrogate: 1-Chlorooctane	74.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	153	% 49.1-14	8						

Cardinal Laboratories \*=Accredited Analyte

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Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager



## Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received: 12/12/2023 Sampling Date: 12/05/2023

Reported: 12/15/2023 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 2 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Dionica Hinojos

Analyzed By: 1H /

Project Location: LEA CO., NM

ma/ka

## Sample ID: DH-002.0-01.0-P (H236636-02)

RTFY 8021R

BIEX 8021B	mg	/кд	Anaiyze	ea By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/13/2023	ND	2.01	101	2.00	1.13	
Toluene*	<0.050	0.050	12/13/2023	ND	2.14	107	2.00	0.150	
Ethylbenzene*	<0.050	0.050	12/13/2023	ND	2.16	108	2.00	0.547	
Total Xylenes*	<0.150	0.150	12/13/2023	ND	6.52	109	6.00	1.19	
Total BTEX	<0.300	0.300	12/13/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	119	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	ed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	12/13/2023	ND	416	104	400	0.00	
TPH 8015M	mg	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/13/2023	ND	236	118	200	1.85	
DRO >C10-C28*	<10.0	10.0	12/13/2023	ND	217	108	200	4.75	
EXT DRO >C28-C36	<10.0	10.0	12/13/2023	ND					
Surrogate: 1-Chlorooctane	84.0	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	97.5	% 49.1-14	8						

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Celey D. Keine



## Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received: 12/12/2023 Sampling Date: 12/05/2023

Reported: 12/15/2023 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 2 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Dionica Hinojos

Analyzed By: JH/

Project Location: LEA CO., NM

mg/kg

#### Sample ID: DH-003.0-01.0-P (H236636-03)

BTEX 8021B

DILX GOZID	ıııg,	, kg	Allulyzo	.u Dy. 3117					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/13/2023	ND	2.01	101	2.00	1.13	
Toluene*	<0.050	0.050	12/13/2023	ND	2.14	107	2.00	0.150	
Ethylbenzene*	<0.050	0.050	12/13/2023	ND	2.16	108	2.00	0.547	
Total Xylenes*	<0.150	0.150	12/13/2023	ND	6.52	109	6.00	1.19	
Total BTEX	<0.300	0.300	12/13/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	118	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	ed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	12/13/2023	ND	416	104	400	0.00	
TPH 8015M	mg	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/13/2023	ND	236	118	200	1.85	
DRO >C10-C28*	<10.0	10.0	12/13/2023	ND	217	108	200	4.75	
EXT DRO >C28-C36	<10.0	10.0	12/13/2023	ND					
Surrogate: 1-Chlorooctane	118	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	135	% 49.1-14	8						

## Cardinal Laboratories \*=Accredited Analyte

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Celeg & Frence



## Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 12/12/2023 Sampling Date: 12/05/2023

Reported: 12/15/2023 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 2 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Dionica Hinojos

Analyzed By: 1H /

Project Location: LEA CO., NM

ma/ka

## Sample ID: DH-004.0-01.0-P (H236636-04)

RTFY 8021R

B1EX 8021B	mg	/кд	Anaiyze	a By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/13/2023	ND	2.01	101	2.00	1.13	
Toluene*	<0.050	0.050	12/13/2023	ND	2.14	107	2.00	0.150	
Ethylbenzene*	<0.050	0.050	12/13/2023	ND	2.16	108	2.00	0.547	
Total Xylenes*	<0.150	0.150	12/13/2023	ND	6.52	109	6.00	1.19	
Total BTEX	<0.300	0.300	12/13/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	119	% 71.5-13	4						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: AC					
Analyte	Result Reporting Limit		Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	12/13/2023	ND	416	104	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/13/2023	ND	236	118	200	1.85	
DRO >C10-C28*	117	10.0	12/13/2023	ND	217	108	200	4.75	
EXT DRO >C28-C36	18.7	10.0	12/13/2023	ND					
Surrogate: 1-Chlorooctane	86.6	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	103	% 49.1-14	8						

Cardinal Laboratories \*=Accredited Analyte

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Celey D. Keine



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

## Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 12/12/2023 Sampling Date: 12/05/2023

Reported: 12/15/2023 Sampling Type: Soil Project Name: NVA 296 FLOWLINE 2 Sampling Condition: Cool & Intact

Project Number: NONE GIVEN Sample Received By: Dionica Hinojos

Project Location: LEA CO., NM

#### Sample ID: DV-001.0-00.5-P (H236636-05)

BTEX 8021B	mg/	/kg	Analyzed By: JH/						S-04	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	0.109	0.050	12/13/2023	ND	2.01	101	2.00	1.13		
Toluene*	2.16	0.050	12/13/2023	ND	2.14	107	2.00	0.150		
Ethylbenzene*	3.85	0.050	12/13/2023	ND	2.16	108	2.00	0.547		
Total Xylenes*	5.04	0.150	12/13/2023	ND	6.52	109	6.00	1.19		
Total BTEX	11.2	0.300	12/13/2023	ND						
Surrogate: 4-Bromofluorobenzene (PID	162 9	% 71.5-13	4							
Chloride, SM4500CI-B	mg/	/kg	Analyze	d By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	2560	16.0	12/13/2023	ND	416	104	400	0.00		
TPH 8015M	mg/	/kg	Analyze	d By: MS					S-06	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	321	50.0	12/14/2023	ND	236	118	200	1.85		
DRO >C10-C28*	13000	50.0	12/14/2023	ND	217	108	200	4.75		
EXT DRO >C28-C36	2600	50.0	12/14/2023	ND						
Surrogate: 1-Chlorooctane	207 5	% 48.2-13	4							
Surrogate: 1-Chlorooctadecane	337	% 49 1-14	R							

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Celey D. Keine



#### PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

## Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 12/12/2023 Sampling Date: 12/05/2023

Reported: Sampling Type: Soil 12/15/2023 Project Name: NVA 296 FLOWLINE 2 Sampling Condition: Cool & Intact

Project Number: Sample Received By: NONE GIVEN Dionica Hinojos

Project Location: LEA CO., NM

## Sample ID: DV-002.0-00.5-P (H236636-06)

BTEX 8021B	mg,	'kg	Analyze	d By: JH/					S-04	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	12/13/2023	ND	2.01	101	2.00	1.13		
Toluene*	0.265	0.050	12/13/2023	ND	2.14	107	2.00	0.150		
Ethylbenzene*	0.595	0.050	12/13/2023	ND	2.16	108	2.00	0.547		
Total Xylenes*	3.69	0.150	12/13/2023	ND	6.52	109	6.00	1.19		
Total BTEX	4.55	0.300	12/13/2023	ND						
Surrogate: 4-Bromofluorobenzene (PID	149	% 71.5-13	4							
Chloride, SM4500Cl-B	mg,	kg	Analyze	d By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	1310	16.0	12/13/2023	ND	416	104	400	0.00		
TPH 8015M	mg,	'kg	Analyze	d By: MS					S-04	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	117	10.0	12/13/2023	ND	236	118	200	1.85		
DRO >C10-C28*	6430	10.0	12/13/2023	ND	217	108	200	4.75		
EXT DRO >C28-C36	1290	10.0	12/13/2023	ND						
Surrogate: 1-Chlorooctane	114 9	% 48.2-13	4							
Surrogate: 1-Chlorooctadecane	172	% 49.1-14	8							

# Cardinal Laboratories

\*=Accredited Analyte

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Celey D. Keine



## **Notes and Definitions**

S-06	The recovery of this surrogate is outside control limits due to sample dilution required from high analyte concentration and/or matrix interference's.
S-04	The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories \*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client is subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celeg D. Keene

Released to Imaging: 5/29/2024 7:49:13 AM

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Project Name:	NVA 296 FLOWLINE 2	dan@trinityo	ilfield	servi	ces.c	om	Sta	ate:		Zip:		_								3	-	-
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FOR LAB USE ONLY					MAT	RIX		PRES	SERV.	SAM	PLING											
#1236630	Sample I	l.D.	(G)RAB OR (C)OMP.	# CONTAINERS GROUNDWATER	WASTEWATER	OIL	OTHER:	ACID/BASE:	OTHER:	DATE	TIME	Chloride	ТРН	втех	1							
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† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com



December 28, 2023

DAN DUNKELBERG
TRINITY OILFIELD SERVICES & RENTALS, LLC
P. O. BOX 2587
HOBBS, NM 88241

RE: NVA 296 FLOWLINE 2

Enclosed are the results of analyses for samples received by the laboratory on 12/21/23 16:27.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-23-16. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/ga/lab">www.tceq.texas.gov/field/ga/lab</a> accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Celey D. Keene

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



## Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received: 12/21/2023 Sampling Date: 12/15/2023
Reported: 12/28/2023 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 2 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Tamara Oldaker

Project Location: LEA CO., NM

## Sample ID: DH-001.1-01.0-P (H236814-01)

Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	12/28/2023	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/28/2023	ND	204	102	200	5.73	
DRO >C10-C28*	<10.0	10.0	12/28/2023	ND	200	99.9	200	7.49	
EXT DRO >C28-C36	<10.0	10.0	12/28/2023	ND					
Surrogate: 1-Chlorooctane	73.2	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	80.4	% 49.1-14	8						

#### Sample ID: DH-004.1-01.0-P (H236814-02)

TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/28/2023	ND	204	102	200	5.73	
DRO >C10-C28*	<10.0	10.0	12/28/2023	ND	200	99.9	200	7.49	
EXT DRO >C28-C36	<10.0	10.0	12/28/2023	ND					
Surrogate: 1-Chlorooctane	69.6	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	83.4	% 49.1-14	8						

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Celey D. Keene



## Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received: 12/21/2023 Sampling Date: 12/15/2023 Reported: 12/28/2023 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 2 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Tamara Oldaker

Project Location: LEA CO., NM

#### Sample ID: DV-001.0-02.5-P (H236814-03)

Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	12/28/2023	ND	432	108	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/27/2023	ND	242	121	200	5.11	
DRO >C10-C28*	<10.0	10.0	12/27/2023	ND	224	112	200	5.85	
EXT DRO >C28-C36	<10.0	10.0	12/27/2023	ND					
Surrogate: 1-Chlorooctane	73.6	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	69.2	% 49.1-14	8						

## Sample ID: DV-002.0-03.0-P (H236814-04)

Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	880	16.0	12/28/2023	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Result Reporting Limit		Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/27/2023	ND	242	121	200	5.11	
DRO >C10-C28*	<10.0	10.0	12/27/2023	ND	224	112	200	5.85	
EXT DRO >C28-C36	<10.0	10.0	12/27/2023	ND					
Surrogate: 1-Chlorooctane	77.9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	73.9	% 49.1-14	8						

Cardinal Laboratories \*=Accredited Analyte

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Celey D. Keene



#### **Notes and Definitions**

S-04 The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

\*\* Samples not received at proper temperature of 6°C or below.

\*\*\* Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories \*=Accredited Analyte

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Celey D. Keene

Released to Imaging: 5/29/2024 7:49:13 AM

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† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com



December 28, 2023

DAN DUNKELBERG
TRINITY OILFIELD SERVICES & RENTALS, LLC
P. O. BOX 2587
HOBBS, NM 88241

RE: NVA 296 FLOWLINE 2

Enclosed are the results of analyses for samples received by the laboratory on 12/21/23 16:27.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-23-16. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/ga/lab">www.tceq.texas.gov/field/ga/lab</a> accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keene

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



## Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 12/21/2023 Sampling Date: 12/15/2023

Reported: 12/28/2023 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 2 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Tamara Oldaker

Project Location: LEA CO., NM

## Sample ID: CF-002.0-01.5-P (H236812-01)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/27/2023	ND	2.17	109	2.00	1.88	
Toluene*	<0.050	0.050	12/27/2023	ND	2.12	106	2.00	1.71	
Ethylbenzene*	<0.050	0.050	12/27/2023	ND	2.12	106	2.00	1.11	
Total Xylenes*	<0.150	0.150	12/27/2023	ND	6.20	103	6.00	1.05	
Total BTEX	<0.300	0.300	12/27/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.6	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	224	16.0	12/28/2023	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/27/2023	ND	204	102	200	5.73	
DRO >C10-C28*	159	10.0	12/27/2023	ND	200	99.9	200	7.49	
EXT DRO >C28-C36	51.0	10.0	12/27/2023	ND					
Surrogate: 1-Chlorooctane	58.6	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	87.4	% 49.1-14	8						

## Cardinal Laboratories \*=Accredited Analyte

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Celey D. Keine



## Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 12/21/2023 Sampling Date: 12/15/2023
Reported: 12/28/2023 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 2 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Tamara Oldaker

Analyzed By: JH

Project Location: LEA CO., NM

mg/kg

## Sample ID: CF-003.0-01.5-P (H236812-02)

BTEX 8021B

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/27/2023	ND	2.17	109	2.00	1.88	
Toluene*	<0.050	0.050	12/27/2023	ND	2.12	106	2.00	1.71	
Ethylbenzene*	<0.050	0.050	12/27/2023	ND	2.12	106	2.00	1.11	
Total Xylenes*	<0.150	0.150	12/27/2023	ND	6.20	103	6.00	1.05	
Total BTEX	<0.300	0.300	12/27/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.4	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	416	16.0	12/28/2023	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/27/2023	ND	204	102	200	5.73	
DRO >C10-C28*	49.9	10.0	12/27/2023	ND	200	99.9	200	7.49	
EXT DRO >C28-C36	<10.0	10.0	12/27/2023	ND					
Surrogate: 1-Chlorooctane	71.2	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	82.8	% 49.1-14	8						

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Celeg D. Freene



## Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 12/21/2023 Sampling Date: 12/15/2023

Reported: 12/28/2023 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 2 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Tamara Oldaker

Analyzed By: JH

Project Location: LEA CO., NM

mg/kg

## Sample ID: CF-006.0-01.5-P (H236812-03)

BTEX 8021B

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/27/2023	ND	2.17	109	2.00	1.88	
Toluene*	<0.050	0.050	12/27/2023	ND	2.12	106	2.00	1.71	
Ethylbenzene*	<0.050	0.050	12/27/2023	ND	2.12	106	2.00	1.11	
Total Xylenes*	<0.150	0.150	12/27/2023	ND	6.20	103	6.00	1.05	
Total BTEX	<0.300	0.300	12/27/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.1	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	416	16.0	12/28/2023	ND	432	108	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/27/2023	ND	204	102	200	5.73	
DRO >C10-C28*	<10.0	10.0	12/27/2023	ND	200	99.9	200	7.49	
EXT DRO >C28-C36	<10.0	10.0	12/27/2023	ND					
Surrogate: 1-Chlorooctane	66.6	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	76.4	% 49.1-14	8						

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## Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 12/21/2023 Sampling Date: 12/15/2023

Reported: 12/28/2023 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 2 Sampling Condition: Cool & Intact Project Number: Sample Received By: Tamara Oldaker NONE GIVEN

Project Location: LEA CO., NM

## Sample ID: CF-007.0-01.5-P (H236812-04)

BTEX 8021B	mg/	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/27/2023	ND	2.17	109	2.00	1.88	
Toluene*	<0.050	0.050	12/27/2023	ND	2.12	106	2.00	1.71	
Ethylbenzene*	<0.050	0.050	12/27/2023	ND	2.12	106	2.00	1.11	
Total Xylenes*	<0.150	0.150	12/27/2023	ND	6.20	103	6.00	1.05	
Total BTEX	<0.300	0.300	12/27/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	96.9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	kg	Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	240	16.0	12/28/2023	ND	432	108	400	0.00	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/27/2023	ND	204	102	200	5.73	
DRO >C10-C28*	124	10.0	12/27/2023	ND	200	99.9	200	7.49	
EXT DRO >C28-C36	30.8	10.0	12/27/2023	ND					
Surrogate: 1-Chlorooctane	54.2	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	69.6	% 49.1-14	8						

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Celey D. Keene



## Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 12/21/2023 Sampling Date: 12/15/2023

Reported: 12/28/2023 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 2 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Tamara Oldaker

Analyzed By: JH

Project Location: LEA CO., NM

mg/kg

## Sample ID: CF-008.0-01.5-P (H236812-05)

BTEX 8021B

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/27/2023	ND	2.17	109	2.00	1.88	
Toluene*	<0.050	0.050	12/27/2023	ND	2.12	106	2.00	1.71	
Ethylbenzene*	<0.050	0.050	12/27/2023	ND	2.12	106	2.00	1.11	
Total Xylenes*	<0.150	0.150	12/27/2023	ND	6.20	103	6.00	1.05	
Total BTEX	<0.300	0.300	12/27/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.2	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	480	16.0	12/28/2023	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/27/2023	ND	204	102	200	5.73	
DRO >C10-C28*	<10.0	10.0	12/27/2023	ND	200	99.9	200	7.49	
EXT DRO >C28-C36	<10.0	10.0	12/27/2023	ND					
Surrogate: 1-Chlorooctane	70.7	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	80.1	% 49.1-14	8						

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## Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 12/21/2023 Sampling Date: 12/15/2023

Reported: 12/28/2023 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 2 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Tamara Oldaker

Applyzod By: 14

Project Location: LEA CO., NM

## Sample ID: CF-009.0-03.0-P (H236812-06)

RTFY 8021R

B1EX 8021B	mg	/кд	Anaiyze	a By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/27/2023	ND	1.93	96.6	2.00	2.07	
Toluene*	<0.050	0.050	12/27/2023	ND	2.05	103	2.00	1.87	
Ethylbenzene*	<0.050	0.050	12/27/2023	ND	2.03	102	2.00	2.07	
Total Xylenes*	<0.150	0.150	12/27/2023	ND	6.12	102	6.00	2.16	
Total BTEX	<0.300	0.300	12/27/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	123	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	704	16.0	12/28/2023	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/27/2023	ND	204	102	200	5.73	
DRO >C10-C28*	282	10.0	12/27/2023	ND	200	99.9	200	7.49	
EXT DRO >C28-C36	50.3	10.0	12/27/2023	ND					
Surrogate: 1-Chlorooctane	67.6	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	91.0	% 49.1-14	8						

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## Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 12/21/2023 Sampling Date: 12/15/2023

Reported: 12/28/2023 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 2 Sampling Condition: Cool & Intact Sample Received By: Project Number: NONE GIVEN Tamara Oldaker

Project Location: LEA CO., NM

## Sample ID: CF-012.0-01.5-P (H236812-07)

BTEX 8021B	mg,	/kg	Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/27/2023	ND	1.93	96.6	2.00	2.07	
Toluene*	<0.050	0.050	12/27/2023	ND	2.05	103	2.00	1.87	
Ethylbenzene*	<0.050	0.050	12/27/2023	ND	2.03	102	2.00	2.07	
Total Xylenes*	<0.150	0.150	12/27/2023	ND	6.12	102	6.00	2.16	
Total BTEX	<0.300	0.300	12/27/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	117 5	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	'kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	256	16.0	12/28/2023	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/27/2023	ND	204	102	200	5.73	
DRO >C10-C28*	177	10.0	12/27/2023	ND	200	99.9	200	7.49	
EXT DRO >C28-C36	25.1	10.0	12/27/2023	ND					
Surrogate: 1-Chlorooctane	69.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	85.9	% 49.1-14	8						

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## Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received: 12/21/2023 Sampling Date: 12/15/2023

Reported: 12/28/2023 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 2 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Tamara Oldaker

Analyzed By: JH

Project Location: LEA CO., NM

mg/kg

## Sample ID: CF-013.0-01.5-P (H236812-08)

BTEX 8021B

DILX GOZID	11197	, kg	Alldiyzo	a by. 511					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/27/2023	ND	1.93	96.6	2.00	2.07	
Toluene*	<0.050	0.050	12/27/2023	ND	2.05	103	2.00	1.87	
Ethylbenzene*	<0.050	0.050	12/27/2023	ND	2.03	102	2.00	2.07	
Total Xylenes*	<0.150	0.150	12/27/2023	ND	6.12	102	6.00	2.16	
Total BTEX	<0.300	0.300	12/27/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	114 9	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	ed By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	400	16.0	12/28/2023	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/27/2023	ND	204	102	200	5.73	
DRO >C10-C28*	<10.0	10.0	12/27/2023	ND	200	99.9	200	7.49	
EXT DRO >C28-C36	<10.0	10.0	12/27/2023	ND					
Surrogate: 1-Chlorooctane	63.9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	71.3	% 49.1-14	8						

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## Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 12/21/2023 Sampling Date: 12/15/2023

Reported: 12/28/2023 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 2 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Tamara Oldaker

Analyzed By: JH

Project Location: LEA CO., NM

mg/kg

## Sample ID: CF-017.0-01.0-P (H236812-09)

BTEX 8021B

	9,	9	7	7: :					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/27/2023	ND	1.93	96.6	2.00	2.07	
Toluene*	<0.050	0.050	12/27/2023	ND	2.05	103	2.00	1.87	
Ethylbenzene*	<0.050	0.050	12/27/2023	ND	2.03	102	2.00	2.07	
Total Xylenes*	<0.150	0.150	12/27/2023	ND	6.12	102	6.00	2.16	
Total BTEX	<0.300	0.300	12/27/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	112	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	384	16.0	12/28/2023	ND	432	108	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/27/2023	ND	204	102	200	5.73	
DRO >C10-C28*	<10.0	10.0	12/27/2023	ND	200	99.9	200	7.49	
EXT DRO >C28-C36	<10.0	10.0	12/27/2023	ND					
Surrogate: 1-Chlorooctane	71.4	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	83.9	% 49.1-14	8						

Cardinal Laboratories \*=Accredited Analyte

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Celeg D. Freene



## Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Received: 12/21/2023 Sampling Date: 12/15/2023

Reported: 12/28/2023 Sampling Type: Soil

Fax To:

Project Name: NVA 296 FLOWLINE 2 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Tamara Oldaker

Analyzed By: JH

NONE

Project Location: LEA CO., NM

mg/kg

## Sample ID: CF-018.0-01.0-P (H236812-10)

BTEX 8021B

DILX GOZID	ıııg,	ng .	Alldiyzo	u by. 511					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/27/2023	ND	1.93	96.6	2.00	2.07	
Toluene*	<0.050	0.050	12/27/2023	ND	2.05	103	2.00	1.87	
Ethylbenzene*	<0.050	0.050	12/27/2023	ND	2.03	102	2.00	2.07	
Total Xylenes*	<0.150	0.150	12/27/2023	ND	6.12	102	6.00	2.16	
Total BTEX	<0.300	0.300	12/27/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	114	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	416	16.0	12/28/2023	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/27/2023	ND	204	102	200	5.73	
DRO >C10-C28*	<10.0	10.0	12/27/2023	ND	200	99.9	200	7.49	
EXT DRO >C28-C36	<10.0	10.0	12/27/2023	ND					
Surrogate: 1-Chlorooctane	62.5	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	70.4	% 49.1-14	8						

Cardinal Laboratories \*=Accredited Analyte

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Celey D. Keene



## Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 12/21/2023 Sampling Date: 12/15/2023

Reported: 12/28/2023 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 2 Sampling Condition: Cool & Intact Project Number: Sample Received By: NONE GIVEN Tamara Oldaker

Project Location: LEA CO., NM

## Sample ID: CF-019.0-01.0-P (H236812-11)

BTEX 8021B	mg,	/kg	Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/27/2023	ND	1.93	96.6	2.00	2.07	
Toluene*	<0.050	0.050	12/27/2023	ND	2.05	103	2.00	1.87	
Ethylbenzene*	<0.050	0.050	12/27/2023	ND	2.03	102	2.00	2.07	
Total Xylenes*	<0.150	0.150	12/27/2023	ND	6.12	102	6.00	2.16	
Total BTEX	<0.300	0.300	12/27/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	113 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	'kg	Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	272	16.0	12/28/2023	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/27/2023	ND	204	102	200	5.73	
DRO >C10-C28*	199	10.0	12/27/2023	ND	200	99.9	200	7.49	
EXT DRO >C28-C36	33.6	10.0	12/27/2023	ND					
Surrogate: 1-Chlorooctane	68.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	85.5	% 49.1-14	8						

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Celey D. Keene



## Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received: 12/21/2023 Sampling Date: 12/15/2023

Reported: 12/28/2023 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 2 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Tamara Oldaker

Analyzed By: JH

Project Location: LEA CO., NM

mg/kg

## Sample ID: CF-025.0-01.0-P (H236812-12)

BTEX 8021B

DIEX GOZID	11197	ng .	Alldiyzo	.u by. 511					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/27/2023	ND	1.93	96.6	2.00	2.07	
Toluene*	<0.050	0.050	12/27/2023	ND	2.05	103	2.00	1.87	
Ethylbenzene*	<0.050	0.050	12/27/2023	ND	2.03	102	2.00	2.07	
Total Xylenes*	<0.150	0.150	12/27/2023	ND	6.12	102	6.00	2.16	
Total BTEX	<0.300	0.300	12/27/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	112 9	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	ed By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	368	16.0	12/28/2023	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/27/2023	ND	204	102	200	5.73	
DRO >C10-C28*	<10.0	10.0	12/27/2023	ND	200	99.9	200	7.49	
EXT DRO >C28-C36	<10.0	10.0	12/27/2023	ND					
Surrogate: 1-Chlorooctane	68.5	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	75.0	% 49.1-14	8						

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## **Notes and Definitions**

S-04 The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.

QR-03 The RPD value for the sample duplicate or MS/MSD was outside of QC acceptance limits due to matrix interference. QC batch

accepted based on LCS and/or LCSD recovery and/or RPD values.

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

\*\* Samples not received at proper temperature of 6°C or below.

\*\*\* Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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Released to Imaging: 5/29/2024 7:49:13 AM



## CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

(575) 393-2326 FAX (575) 393-2476

Company Name:	Trinity Oilfield Services							П			В	]/	L TO						ANA	LYSI	S RE	QUE	ST		
Project Manager:	Dan Dunkelberg							F	P.O.	#:															
Address:	8426 N. Dal Paso					377			Com	pany	<i>y</i> :		Cross Timber	rs Energy											
City:	Hobbs State:	NM	Zip	88	241			. /	Attn:			Ī	Kevin Bennet	t				-							
Phone #:	575-397-4961 Fax #:							1	Addr	ess:															
Project #:		Project (	Own	er: I	Dan				City:																
Project Name:	NVA 296 flowline #2							\$	State	<b>:</b>		į	Zip:												
Project Location:	Lea Co., NM							F	Phon	ne #:															
Sampler Name:								F	Fax #	<b>#</b> :															
FOR LAB USE ONLY		MP.	Т	Г		М	ATR	X		PRE	SERV	<i>'</i> .	SAM	IPLING							V		ш		
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11010000		B OR	Ę	NON	EWATER			BE		BASE	CE/COOL	<i>.</i>			oride	_	×								
Lab I.D.	Sample I.D.	(G)R4	# CO	GROL	WASTE	SOIL	등	SLUDGE	OTHE	ACID/	CE/C		DATE	TIME	Chloride	TPH	втех								
	CF-002.0-01.5-P	С	1			Х							12/15/2023		Х	Х	- X								
2	CF-003.0-01.5-P	С	1			X		Ш	_	1	$\perp$	_	12/15/2023		Х	Х	Х						Ш		
3	CF-006.0-01.5-P	С	1	L	L	X		ш	_	1	1	_	12/15/2023		Х	Х	Х						Ш		
	CF-007.0-01.5-P	С	1			Х		Ш	_	1	1	4	12/15/2023		Х	Х	Х								
Name and Address of the Owner, where the Party of the Owner, where the Party of the Owner, where the Owner, which is the O	CF-008.0-01.5-P	С	1	┖		X		ш	_	4	$\perp$	_	12/15/2023		Х	Х	Х						Ш		
6	CF-009.0-03.0-P	С	1	L		Х		ш	4	1	1	4	12/15/2023		Х	Х	Х						Ш		
	CF-012.0-01.5-P	С	1			X		Ш	1	-		4	12/15/2023		Χ	Χ·	Х						$\square$	٠.	
Name and Address of the Owner, where the Party of the Owner, where the Party of the Owner, where the Owner, which is the Owner,	CF-013.0-01.5-P	С	1	┖		Х		Ш	4	1	1	4	12/15/2023		Χ	Х	Х						Ш		
	CF-017.0-01.0-P	С	1	┖		X	╙	Ш	4	4	1	4	12/15/2023		Х	Х	Х						Ш		
	CF-018.0-01.0-P	С	_	L		Х		Ш	$\perp$			_	12/15/2023		Χ	Χ	Χ								

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Relinguished By:	Date: 21-23 Re	eceived By	11/1/	Verbal Result:     □ Yes     □ No Add'l Phone #:       All Results are emailed.     Please provide Email address:
10000	Time: 627 (	Samora L	UNODEXE	
Relinquished By:	Date: Re	eceived By:		REMARKS:
	Time:			*
Delivered By: (Circle One)	Observed Temp. °C 2	9 Sample Condition Cool Intact	CHECKED BY:	Turnaround Time: Standard   Standard   Bacteria (only) Sample Condition  Rush □ Cool Intact Observed Temp. °C
Sampler - UPS - Bus - Other:	Corrected Temp C	Yes Yes	As.	Thermometer ID #140
	+ Cardinal	leannet accept workal changes D	lease email changes to co	alov koono@cardinallahenm.com

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

Released to Imaging: 5/29/2024 7:49:13 AM

# CARDINAL Laboratories Irland, Hobbs, NM 88240

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

(575) 393-2326 FAX (575) 393-2476

Company Name:	Trinity Oilfield Ser	rvices											BI	LL TO						ANA	LYSI	S RE	QUE	ST			
Project Manager:	Dan Dunkelberg									P.O	. #:																
Address:	8426 N. Dal Paso	4								Con	npa	ny:		Cross Timber	rs Energy	1								ΙI			
City:	Новья	State: NM		Zip	882	241				Attn	1:			Kevin Bennet	tt	]								ΙI			
	575-397-4961	Fax #:								Add	res	s:												ΙI			
Project #:			ject (	Own	er: [	Dan			- 1	City	:													ш			
	NVA 296 flowline	#2						(40)	_	Stat	te:			Zip:										ш			
Project Location:									_	Pho	ne i	#:				1								ш			
Sampler Name:			_	_					_	Fax														ш			
FOR LAB USE ONLY			ĕ.	ı	⊢	_	M	ATRI	X		PR	ESE	RV.	SAN	IPLING									ш			
H236812			OR (C)O	ITAINERS	ROUNDWATER	ASTEWATER					SE:	O.				epi											
Lab I.D.		Sample I.D.	(G)RAB	# CONT	GROUN	WASTE	SOIL	OIL	SLUDGE	OTHER	ACID/BASE	ICE / COOL	OTHER	DATE	TIME	Chloride	ТРН	втех									
-	CF-019.0-01.0-P		С	1			Х	Ш						12/15/2023		Х	Х	Χ									
R	CF-025.0-01.0-P		С	1	L		Х	Ш	Ц				Ш	12/15/2023		Х	Х	Χ	Ш								
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analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable

service. In no event shall Cardinal be liable for incidental or consequental damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries,

Relinquished By:	Date: 12-24-23 Time: 1627	Received By:	Maldet Se	Verbal Result: □ Yo All Results are emailed. P	es □No Add'l Phone #: Please provide Email address:
Relinquished By:	Date:	Received By:		REMARKS:	
Delivered By: (Circle One)	Observed Temp. °C	29 Sample Condition	CHECKED BY:	Turnaround Time:	Standard 🕏 Bacteria (only) Sample Condition
Sampler - UPS - Bus - Other:	Corrected Temp. °C		40-	Thermometer ID #140 Correction Factor -0°C	Rush Cool Intact Observed Temp. °C  Yes Yes  No No Corrected Temp. °C

<sup>†</sup> Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com



January 11, 2024

DAN DUNKELBERG
TRINITY OILFIELD SERVICES & RENTALS, LLC
P. O. BOX 2587
HOBBS, NM 88241

RE: NVA 296 FLOWLINE 2

Enclosed are the results of analyses for samples received by the laboratory on 01/08/24 13:40.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-23-16. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/ga/lab">www.tceq.texas.gov/field/ga/lab</a> accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keine

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



## Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Received: 01/08/2024 Sampling Date: 01/03/2024
Reported: 01/11/2024 Sampling Type: Soil

Fax To:

Project Name: NVA 296 FLOWLINE 2 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

A ... - b ... - d D. .. 711

NONE

Project Location: CROSS TIMBERS-LEA CO., NM

## Sample ID: CF-001.0-01.5-P (H240066-01)

BTEX 8021B	mg/	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/08/2024	ND	2.06	103	2.00	9.26	QM-07
Toluene*	<0.050	0.050	01/08/2024	ND	2.14	107	2.00	5.09	
Ethylbenzene*	<0.050	0.050	01/08/2024	ND	2.26	113	2.00	3.91	
Total Xylenes*	<0.150	0.150	01/08/2024	ND	6.82	114	6.00	3.98	
Total BTEX	<0.300	0.300	01/08/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	100 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	'kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	01/09/2024	ND	448	112	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/08/2024	ND	221	111	200	7.98	
DRO >C10-C28*	203	10.0	01/08/2024	ND	222	111	200	5.51	
EXT DRO >C28-C36	28.8	10.0	01/08/2024	ND					
Surrogate: 1-Chlorooctane	110 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	130 9	% 49.1-14	8						

Cardinal Laboratories \*=Accredited Analyte

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Celey D. Keene



## Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received: 01/08/2024 Sampling Date: 01/03/2024

Reported: 01/11/2024 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 2 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Analyzed By: JH

Project Location: CROSS TIMBERS-LEA CO., NM

mg/kg

## Sample ID: CF-004.0-01.5-P (H240066-02)

BTEX 8021B

DILX OUZID	iiig/	, kg	Andryzo	u by. 311					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/08/2024	ND	2.06	103	2.00	9.26	
Toluene*	<0.050	0.050	01/08/2024	ND	2.14	107	2.00	5.09	
Ethylbenzene*	<0.050	0.050	01/08/2024	ND	2.26	113	2.00	3.91	
Total Xylenes*	<0.150	0.150	01/08/2024	ND	6.82	114	6.00	3.98	
Total BTEX	<0.300	0.300	01/08/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.9	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	01/09/2024	ND	448	112	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/08/2024	ND	221	111	200	7.98	
DRO >C10-C28*	69.6	10.0	01/08/2024	ND	222	111	200	5.51	
EXT DRO >C28-C36	<10.0	10.0	01/08/2024	ND					
Surrogate: 1-Chlorooctane	109	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	124	% 49.1-14	8						

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Celey D. Kune



## Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 01/08/2024 Sampling Date: 01/03/2024

Reported: 01/11/2024 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 2 Sampling Condition: Cool & Intact Project Number: Sample Received By: NONE GIVEN Shalyn Rodriguez

Project Location: CROSS TIMBERS-LEA CO., NM

#### Sample ID: CF-005.0-01.5-P (H240066-03)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/08/2024	ND	2.06	103	2.00	9.26	
Toluene*	<0.050	0.050	01/08/2024	ND	2.14	107	2.00	5.09	
Ethylbenzene*	<0.050	0.050	01/08/2024	ND	2.26	113	2.00	3.91	
Total Xylenes*	<0.150	0.150	01/08/2024	ND	6.82	114	6.00	3.98	
Total BTEX	<0.300	0.300	01/08/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	103	% 71.5-13	14						
Chloride, SM4500CI-B	mg	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	01/09/2024	ND	448	112	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/08/2024	ND	221	111	200	7.98	
DRO >C10-C28*	117	10.0	01/08/2024	ND	222	111	200	5.51	
EXT DRO >C28-C36	14.5	10.0	01/08/2024	ND					
Surrogate: 1-Chlorooctane	119	% 48.2-13	14						
Surrogate: 1-Chlorooctadecane	140	% 49.1-14	18						

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Celey D. Keene



## Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241 Fax To: NONE

Received: 01/08/2024 Sampling Date: 01/03/2024

Reported: 01/11/2024 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 2 Sampling Condition: Cool & Intact Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Project Location: CROSS TIMBERS-LEA CO., NM

#### Sample ID: CF-010.0-01.5-P (H240066-04)

BTEX 8021B	mg/	kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/08/2024	ND	2.06	103	2.00	9.26	
Toluene*	<0.050	0.050	01/08/2024	ND	2.14	107	2.00	5.09	
Ethylbenzene*	< 0.050	0.050	01/08/2024	ND	2.26	113	2.00	3.91	
Total Xylenes*	<0.150	0.150	01/08/2024	ND	6.82	114	6.00	3.98	
Total BTEX	<0.300	0.300	01/08/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	106 9	71.5-13	4						
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	01/09/2024	ND	448	112	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/08/2024	ND	221	111	200	7.98	
DRO >C10-C28*	133	10.0	01/08/2024	ND	222	111	200	5.51	
EXT DRO >C28-C36	19.7	10.0	01/08/2024	ND					
Surrogate: 1-Chlorooctane	124 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	145 9	% 49.1-14	8						

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## Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 01/08/2024 Sampling Date: 01/03/2024

Reported: 01/11/2024 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 2 Sampling Condition: Cool & Intact Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Project Location: CROSS TIMBERS-LEA CO., NM

## Sample ID: CF-011.0-01.5-P (H240066-05)

BTEX 8021B	mg,	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/08/2024	ND	2.06	103	2.00	9.26	
Toluene*	<0.050	0.050	01/08/2024	ND	2.14	107	2.00	5.09	
Ethylbenzene*	<0.050	0.050	01/08/2024	ND	2.26	113	2.00	3.91	
Total Xylenes*	<0.150	0.150	01/08/2024	ND	6.82	114	6.00	3.98	
Total BTEX	<0.300	0.300	01/08/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	105	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	'kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	01/09/2024	ND	448	112	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/08/2024	ND	221	111	200	7.98	
DRO >C10-C28*	14.5	10.0	01/08/2024	ND	222	111	200	5.51	
EXT DRO >C28-C36	<10.0	10.0	01/08/2024	ND					
Surrogate: 1-Chlorooctane	129	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	148	% 49.1-14	8						

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## Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received: 01/08/2024 Sampling Date: 01/03/2024

Reported: 01/11/2024 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 2 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Analyzed By: JH

Project Location: CROSS TIMBERS-LEA CO., NM

mg/kg

## Sample ID: CF-014.0-01.5-P (H240066-06)

BTEX 8021B

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/09/2024	ND	2.06	103	2.00	9.26	
Toluene*	<0.050	0.050	01/09/2024	ND	2.14	107	2.00	5.09	
Ethylbenzene*	<0.050	0.050	01/09/2024	ND	2.26	113	2.00	3.91	
Total Xylenes*	<0.150	0.150	01/09/2024	ND	6.82	114	6.00	3.98	
Total BTEX	<0.300	0.300	01/09/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.5	% 71.5-13-	4						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	01/09/2024	ND	448	112	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					S-04
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/09/2024	ND	221	111	200	7.98	
DRO >C10-C28*	104	10.0	01/09/2024	ND	222	111	200	5.51	
EXT DRO >C28-C36	<10.0	10.0	01/09/2024	ND					
Surrogate: 1-Chlorooctane	132 %	48.2-13	4						
Surrogate: 1-Chlorooctadecane	155 %	49.1-14	8						

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Celey D. Keene



## Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 01/08/2024 Sampling Date: 01/03/2024

Reported: 01/11/2024 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 2 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Analyzed By: JH

Project Location: CROSS TIMBERS-LEA CO., NM

## Sample ID: CF-015.0-01.5-P (H240066-07)

BTEX 8021B

BIEX 8021B	ilig/	kg	Allalyze	u by. Jn					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/08/2024	ND	2.21	110	2.00	1.13	
Toluene*	<0.050	0.050	01/08/2024	ND	2.17	108	2.00	1.29	
Ethylbenzene*	<0.050	0.050	01/08/2024	ND	2.16	108	2.00	1.03	
Total Xylenes*	<0.150	0.150	01/08/2024	ND	6.29	105	6.00	0.955	
Total BTEX	<0.300	0.300	01/08/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.8	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	01/09/2024	ND	448	112	400	0.00	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/09/2024	ND	184	92.1	200	2.70	
DRO >C10-C28*	61.2	10.0	01/09/2024	ND	187	93.6	200	8.91	QM-07
EXT DRO >C28-C36	<10.0	10.0	01/09/2024	ND					
Surrogate: 1-Chlorooctane	69.2	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	63.5	% 49.1-14	8						

## Cardinal Laboratories \*=Accredited Analyte

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#### **Notes and Definitions**

S-04 The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.

QM-07 The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS

recovery.

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

\*\* Samples not received at proper temperature of 6°C or below.

\*\*\* Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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Celeg D. Freene

Released to Imaging: 5/29/2024 7:49:13 AM

## CARDINAL Laboratories

### CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

arland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

Company Name:	Trinity Oilfield Services								T				BIL	L TO					A	ANA	LYSIS	REC	QUE	ST		$\dashv$
Project Manager:	Dan Dunkelberg									P.O.	. #:															
Address:	8426 N. Dal Paso				-				1	Con	npar	ny:		Cross Timber	s Energy				- 1							
City:	Hobbs State:	NM	2	Zip	8824	11			1	Attn	1:			Kevin Bennet	t											
Phone #:	575-397-4961 Fax #:									Add	iress	s:													- 1	
Project #:		Projec	t Ov	vne	r: Da	an			- 1	City																
Project Name:	NVA 296 flowline #2									Stat				Zip:												
Project Location:	Lea Co., NM										ne #	#:	_													
Sampler Name:	KA		_	_					_	Fax	_			CAM	PLING			l								
1 10-11			OMP		16		MA	TRI	X	-	PR	ESE	RV.	SAM	PLING											ı
H240066		- 1	(G)RAB OR (C)OMP	INER	ROUNDWATER	ASTEWATER					ij	7				e e										ı
		- 1	NAB O	Y V	OND	STEW			LUDGE	OTHER:	CID/BASE:	SE / COOL	THER:			Chloride	T H	втех								
Lab I.D.	Sample I.D.		(6)	ŏ #	GRO	§ §	SOII	e e	SLU	É	ACII	B	Ę.	DATE	TIME	-	_	Σ X		-	-	-				
	CF-001.0-01.5-P		С	1	_	_	X				Н	L	$\vdash$	1/3/2024		X	X	X	$\vdash$	-	-	-	$\vdash$			
	CF-004.0-01.5-P		С	1	-	_	X			H	Н			1/3/2024		X	X	X	$\vdash$		-					
	CF-005.0-01.5-P		С	1	-	-1	X	_	-		Н	-	$\vdash$	1/3/2024		X	X	X	$\vdash$							
	CF-010.0-01.5-P		С	1	-	_	X	_	$\vdash$		$\vdash$	H		1/3/2024		x	X	X	$\vdash$		-					
	CF-011.0-01.5-P		С	1	-	-1	X	_	Н		H	$\vdash$		1/3/2024		X	X	X			1					
	CF-014.0-01.5-P	-	С	1	-	-1	X		$\vdash$		H	$\vdash$		1/3/2024		X	X	X								
7	CF-015.0-01.5-P	-	С	1	$\vdash$	-1	X	-	$\vdash$			⊢		1/3/2024		1^	<b> </b> ^	<u> </u> ^								
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	annings have under by Ca	edinal regardless of whether such claim is	hased upon any of the above s	tated reasons or otherwise.	
affiliates or successors arising out of or related to the performance of		iluliai, regardiess of Whether Such Claim is		Verbal Result: ☐ Yes ☐ No	Add'l Phone #:
Relinquished By:	Pate:	Received By:		All Results are emailed. Please pro	vide Email address:
	1-0-07	0-0-1100	1	All Results are emailed. Please pro	THE EINER WALLES
11	Time: 210	Sylvayacon			
5.11 JA J 5.11	Date:	Received By:		REMARKS:	
Relinquished By:					
	Time:				
			CHECKED BY:	Turnaround Time: Standar	d 🛱 Bacteria (only) Sample Condition
Delivered By: (Circle One)	Observed Temp. °C		(Initials)	Turriaround Time.	☐ Cool Intact Observed Temp. °C
	- 7	Cool Intact		Thermometer ID #140	☐ Yes ☐ Yes
Sampler - UPS - Bus - Other:	Corrected Temp. °C	Yes Yes		Correction Factor -0°C	☐ No ☐ No Corrected Temp. °C
				-lawkeene@eardingllohenm.com	

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com



January 26, 2024

DAN DUNKELBERG
TRINITY OILFIELD SERVICES & RENTALS, LLC
P. O. BOX 2587
HOBBS, NM 88241

RE: NVA 296 FLOWLINE 2

Enclosed are the results of analyses for samples received by the laboratory on 01/23/24 14:28.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-23-16. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/ga/lab">www.tceq.texas.gov/field/ga/lab</a> accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Celey D. Keine

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



#### Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

 Received:
 01/23/2024
 Sampling Date:
 01/18/2024

 Reported:
 01/26/2024
 Sampling Type:
 Soil

Project Name: NVA 296 FLOWLINE 2 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Project Location: CROSS TIMBERS-LEA CO., NM

#### Sample ID: CW-001.0-01.0-P (H240302-01)

BTEX 8021B	mg/	kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/24/2024	ND	2.24	112	2.00	3.36	
Toluene*	<0.050	0.050	01/24/2024	ND	2.23	111	2.00	3.20	
Ethylbenzene*	<0.050	0.050	01/24/2024	ND	2.23	111	2.00	3.49	
Total Xylenes*	<0.150	0.150	01/24/2024	ND	6.54	109	6.00	3.78	
Total BTEX	<0.300	0.300	01/24/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.6	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	160	16.0	01/24/2024	ND	448	112	400	19.6	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/24/2024	ND	196	98.2	200	0.783	
DRO >C10-C28*	486	10.0	01/24/2024	ND	208	104	200	2.09	QM-07
EXT DRO >C28-C36	137	10.0	01/24/2024	ND					
Surrogate: 1-Chlorooctane	103 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	97.5	% 49.1-14	8						

#### Cardinal Laboratories \*=Accredited Analyte

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#### Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Received: 01/23/2024 Sampling Date: 01/18/2024

Reported: 01/26/2024 Sampling Type: Soil

Fax To:

Project Name: NVA 296 FLOWLINE 2 Sampling Condition: Cool & Intact Sample Received By: Project Number: NONE GIVEN Shalyn Rodriguez

NONE

Project Location: CROSS TIMBERS-LEA CO., NM

#### Sample ID: CW-002.0-01.0-P (H240302-02)

TEX 8021B	mg/	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/24/2024	ND	2.24	112	2.00	3.36	
Toluene*	<0.050	0.050	01/24/2024	ND	2.23	111	2.00	3.20	
Ethylbenzene*	<0.050	0.050	01/24/2024	ND	2.23	111	2.00	3.49	
Total Xylenes*	<0.150	0.150	01/24/2024	ND	6.54	109	6.00	3.78	
Total BTEX	<0.300	0.300	01/24/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.0	% 71.5-13	4						
Chloride, SM4500CI-B	mg/	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	128	16.0	01/24/2024	ND	448	112	400	19.6	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/24/2024	ND	196	98.2	200	0.783	
DRO >C10-C28*	311	10.0	01/24/2024	ND	208	104	200	2.09	
EXT DRO >C28-C36	84.5	10.0	01/24/2024	ND					
Surrogate: 1-Chlorooctane	101 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	92.5	% 49.1-14	8						

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#### Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 01/23/2024 Sampling Date: 01/18/2024

Reported: 01/26/2024 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 2 Sampling Condition: Cool & Intact Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Project Location: CROSS TIMBERS-LEA CO., NM

#### Sample ID: CW-003.0-01.0-P (H240302-03)

TEX 8021B	mg/	kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/24/2024	ND	2.24	112	2.00	3.36	
Toluene*	<0.050	0.050	01/24/2024	ND	2.23	111	2.00	3.20	
Ethylbenzene*	<0.050	0.050	01/24/2024	ND	2.23	111	2.00	3.49	
Total Xylenes*	<0.150	0.150	01/24/2024	ND	6.54	109	6.00	3.78	
Total BTEX	<0.300	0.300	01/24/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.2	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	144	16.0	01/24/2024	ND	448	112	400	19.6	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/24/2024	ND	196	98.2	200	0.783	
DRO >C10-C28*	336	10.0	01/24/2024	ND	208	104	200	2.09	
EXT DRO >C28-C36	98.0	10.0	01/24/2024	ND					
Surrogate: 1-Chlorooctane	90.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	83.1	% 49.1-14	8						

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#### Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Received: 01/23/2024 Sampling Date: 01/18/2024

Reported: 01/26/2024 Sampling Type: Soil

Fax To:

Project Name: NVA 296 FLOWLINE 2 Sampling Condition: Cool & Intact Project Number: Shalyn Rodriguez NONE GIVEN Sample Received By:

Analyzed By: 14

NONE

Project Location: CROSS TIMBERS-LEA CO., NM

#### Sample ID: CF-027.0-02.0-P (H240302-04)

RTFY 8021R

BIEX 8021B	mg	/ kg	Anaiyze	a By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/24/2024	ND	2.24	112	2.00	3.36	
Toluene*	<0.050	0.050	01/24/2024	ND	2.23	111	2.00	3.20	
Ethylbenzene*	<0.050	0.050	01/24/2024	ND	2.23	111	2.00	3.49	
Total Xylenes*	<0.150	0.150	01/24/2024	ND	6.54	109	6.00	3.78	
Total BTEX	<0.300	0.300	01/24/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.1	% 71.5-13	4						
Chloride, SM4500CI-B	mg	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	160	16.0	01/24/2024	ND	448	112	400	19.6	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/24/2024	ND	196	98.2	200	0.783	
DRO >C10-C28*	559	10.0	01/24/2024	ND	208	104	200	2.09	
EXT DRO >C28-C36	436	10.0	01/24/2024	ND					
Surrogate: 1-Chlorooctane	89.9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	86.7	% 49.1-14	8						

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#### Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received: 01/23/2024 Sampling Date: 01/18/2024

Reported: 01/26/2024 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 2 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Analyzed By: 14

Project Location: CROSS TIMBERS-LEA CO., NM

#### Sample ID: CF-023.0-02.0-P (H240302-05)

RTFY 8021R

BIEX 8021B	mg	/ <b>kg</b>	Anaiyze	a By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/24/2024	ND	2.24	112	2.00	3.36	
Toluene*	<0.050	0.050	01/24/2024	ND	2.23	111	2.00	3.20	
Ethylbenzene*	<0.050	0.050	01/24/2024	ND	2.23	111	2.00	3.49	
Total Xylenes*	<0.150	0.150	01/24/2024	ND	6.54	109	6.00	3.78	
Total BTEX	<0.300	0.300	01/24/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.1	% 71.5-13	4						
Chloride, SM4500CI-B	mg	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	208	16.0	01/24/2024	ND	448	112	400	19.6	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/24/2024	ND	196	98.2	200	0.783	
DRO >C10-C28*	688	10.0	01/24/2024	ND	208	104	200	2.09	
EXT DRO >C28-C36	486	10.0	01/24/2024	ND					
Surrogate: 1-Chlorooctane	87.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	83.5	% 49.1-14	8						

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#### Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received: 01/23/2024 Sampling Date: 01/18/2024

Reported: 01/26/2024 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 2 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Analyzed By: JH

Project Location: CROSS TIMBERS-LEA CO., NM

mg/kg

#### Sample ID: CF-024.0-02.0-P (H240302-06)

BTEX 8021B

	9/	9	71.14.1, = 0						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/24/2024	ND	2.24	112	2.00	3.36	
Toluene*	<0.050	0.050	01/24/2024	ND	2.23	111	2.00	3.20	
Ethylbenzene*	<0.050	0.050	01/24/2024	ND	2.23	111	2.00	3.49	
Total Xylenes*	<0.150	0.150	01/24/2024	ND	6.54	109	6.00	3.78	
Total BTEX	<0.300	0.300	01/24/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.8	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	ed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	272	16.0	01/24/2024	ND	448	112	400	19.6	
TPH 8015M	mg,	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/24/2024	ND	196	98.2	200	0.783	
DRO >C10-C28*	2030	10.0	01/24/2024	ND	208	104	200	2.09	
EXT DRO >C28-C36	533	10.0	01/24/2024	ND					
Surrogate: 1-Chlorooctane	88.5	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	94.8	% 49.1-14	8						

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#### Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Received: 01/23/2024 Sampling Date: 01/18/2024

Reported: 01/26/2024 Sampling Type: Soil

Fax To:

Project Name: NVA 296 FLOWLINE 2 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Analyzed By: JH

NONE

Project Location: CROSS TIMBERS-LEA CO., NM

mg/kg

#### Sample ID: CF-021.0-02.0-P (H240302-07)

BTEX 8021B

	9/	9	7	7: :					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/24/2024	ND	2.24	112	2.00	3.36	
Toluene*	<0.050	0.050	01/24/2024	ND	2.23	111	2.00	3.20	
Ethylbenzene*	<0.050	0.050	01/24/2024	ND	2.23	111	2.00	3.49	
Total Xylenes*	<0.150	0.150	01/24/2024	ND	6.54	109	6.00	3.78	
Total BTEX	<0.300	0.300	01/24/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.3	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	288	16.0	01/24/2024	ND	448	112	400	19.6	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/24/2024	ND	196	98.2	200	0.783	
DRO >C10-C28*	517	10.0	01/24/2024	ND	208	104	200	2.09	
EXT DRO >C28-C36	401	10.0	01/24/2024	ND					
Surrogate: 1-Chlorooctane	105	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	98.4	% 49.1-14	8						

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#### Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 01/23/2024 Sampling Date: 01/18/2024

Reported: 01/26/2024 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 2 Sampling Condition: Cool & Intact Project Number: Shalyn Rodriguez NONE GIVEN Sample Received By:

Analyzed By: JH

Project Location: CROSS TIMBERS-LEA CO., NM

mg/kg

#### Sample ID: CF-022.0-02.0-P (H240302-08)

BTEX 8021B

	9/	9	7	,					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/24/2024	ND	2.24	112	2.00	3.36	
Toluene*	<0.050	0.050	01/24/2024	ND	2.23	111	2.00	3.20	
Ethylbenzene*	<0.050	0.050	01/24/2024	ND	2.23	111	2.00	3.49	
Total Xylenes*	<0.150	0.150	01/24/2024	ND	6.54	109	6.00	3.78	
Total BTEX	<0.300	0.300	01/24/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.6	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	240	16.0	01/24/2024	ND	448	112	400	19.6	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/24/2024	ND	196	98.2	200	0.783	
DRO >C10-C28*	545	10.0	01/24/2024	ND	208	104	200	2.09	
EXT DRO >C28-C36	419	10.0	01/24/2024	ND					
Surrogate: 1-Chlorooctane	98.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	95.8	% 49.1-14	8						

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#### Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241 Fax To: NONE

Received: 01/23/2024 Sampling Date: 01/18/2024

Reported: Sampling Type: Soil 01/26/2024

Project Name: NVA 296 FLOWLINE 2 Sampling Condition: Cool & Intact Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Project Location: CROSS TIMBERS-LEA CO., NM

#### Sample ID: CF-020.0-02.0-P (H240302-09)

BTEX 8021B	mg/	kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/24/2024	ND	2.24	112	2.00	3.36	
Toluene*	< 0.050	0.050	01/24/2024	ND	2.23	111	2.00	3.20	
Ethylbenzene*	<0.050	0.050	01/24/2024	ND	2.23	111	2.00	3.49	
Total Xylenes*	<0.150	0.150	01/24/2024	ND	6.54	109	6.00	3.78	
Total BTEX	<0.300	0.300	01/24/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.5	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	240	16.0	01/24/2024	ND	448	112	400	19.6	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/24/2024	ND	196	98.2	200	0.783	
DRO >C10-C28*	962	10.0	01/24/2024	ND	208	104	200	2.09	
EXT DRO >C28-C36	513	10.0	01/24/2024	ND					
Surrogate: 1-Chlorooctane	89.2	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	86.4	% 49.1-14	8						

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#### **Notes and Definitions**

QM-07 The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS

recovery.

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

\*\* Samples not received at proper temperature of 6°C or below.

\*\*\* Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories \*=Accredited Analyte

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Celey D. Keene

Released to Imaging: 5/29/2024 7:49:13 AM

# CARDINAL Laboratories

# CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

irland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

	: Trinity Oilfield Services											BI	ILL TO					-	AN	AI YS	IS RE	OLIE	ст		
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es. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequental damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries,

and did did related to the performance of ser	Vices hereunder by Car	rdinal regardless of whether and		
Relinquished By:	D-1-	direction to the such claim	is based upon any of the above st	stated reasons or otherwise.
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	† Cardin	nal cannot accept verbal changes	. Please email changes to ce	celey.keene@cardinallahsnm.com



February 19, 2024

DAN DUNKELBERG
TRINITY OILFIELD SERVICES & RENTALS, LLC
P. O. BOX 2587
HOBBS, NM 88241

RE: NVA 296 FLOWLINE 2

Enclosed are the results of analyses for samples received by the laboratory on 02/13/24 14:54.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-23-16. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/ga/lab">www.tceq.texas.gov/field/ga/lab</a> accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keine

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



#### Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received: 02/13/2024 Sampling Date: 02/12/2024
Reported: 02/19/2024 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 2 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Dionica Hinojos

Project Location: CROSS TIMBERS-LEA CO., NM

#### Sample ID: CF-001.0-04.0-P (H240687-01)

TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/16/2024	ND	232	116	200	0.930	
DRO >C10-C28*	<10.0	10.0	02/16/2024	ND	218	109	200	1.67	
EXT DRO >C28-C36	<10.0	10.0	02/16/2024	ND					
Surrogate: 1-Chlorooctane	86.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	94.6	% 49.1-14	8						

#### Sample ID: CF-002.0-04.0-P (H240687-02)

TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/14/2024	ND	232	116	200	0.930	
DRO >C10-C28*	<10.0	10.0	02/14/2024	ND	218	109	200	1.67	
EXT DRO >C28-C36	<10.0	10.0	02/14/2024	ND					
Surrogate: 1-Chlorooctane	72.3	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	78.6	% 49.1-14	8						

Cardinal Laboratories \*=Accredited Analyte

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Celey & Keene



#### Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received: 02/13/2024 Sampling Date: 02/12/2024

Reported: 02/19/2024 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 2 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Dionica Hinojos

Project Location: CROSS TIMBERS-LEA CO., NM

#### Sample ID: CF-005.0-04.0-P (H240687-03)

TPH 8015M	mg/l	kg .	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/14/2024	ND	232	116	200	0.930	
DRO >C10-C28*	51.1	10.0	02/14/2024	ND	218	109	200	1.67	
EXT DRO >C28-C36	11.8	10.0	02/14/2024	ND					
Surrogate: 1-Chlorooctane	77.9 %	6 48.2-13	4						
Surrogate: 1-Chlorooctadecane	86.4 %	6 49.1-14	8						

#### Sample ID: CF-007.0-02.5-P (H240687-04)

TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/14/2024	ND	232	116	200	0.930	
DRO >C10-C28*	<10.0	10.0	02/14/2024	ND	218	109	200	1.67	
EXT DRO >C28-C36	<10.0	10.0	02/14/2024	ND					
Surrogate: 1-Chlorooctane	74.8	% 48.2-13	34						
Surrogate: 1-Chlorooctadecane	80.7	% 49.1-14	!8						

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Celey D. Keene



#### Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Received: 02/13/2024 Sampling Date: 02/12/2024

Reported: 02/19/2024 Sampling Type: Soil

Fax To:

Project Name: NVA 296 FLOWLINE 2 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Dionica Hinojos

NONE

Project Location: CROSS TIMBERS-LEA CO., NM

#### Sample ID: CF-009.0-04.0-P (H240687-05)

Chloride, SM4500Cl-B	mg	mg/kg		d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	272	16.0	02/14/2024	ND	432	108	400	3.64	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/14/2024	ND	232	116	200	0.930	
DRO >C10-C28*	17.1	10.0	02/14/2024	ND	218	109	200	1.67	
EXT DRO >C28-C36	<10.0	10.0	02/14/2024	ND					
Surrogate: 1-Chlorooctane	76.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	83.0	% 49.1-14	8						

#### Sample ID: CF-012.0-04.0-P (H240687-06)

TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/14/2024	ND	232	116	200	0.930	
DRO >C10-C28*	<10.0	10.0	02/14/2024	ND	218	109	200	1.67	
EXT DRO >C28-C36	<10.0	10.0	02/14/2024	ND					
Surrogate: 1-Chlorooctane	76.0	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	84.7	% 49.1-14	8						

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Celey D. Keene



#### Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received: 02/13/2024 Sampling Date: 02/12/2024

Reported: 02/19/2024 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 2 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Dionica Hinojos

Project Location: CROSS TIMBERS-LEA CO., NM

#### Sample ID: CF-014.0-04.0-P (H240687-07)

TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/14/2024	ND	232	116	200	0.930	
DRO >C10-C28*	417	10.0	02/14/2024	ND	218	109	200	1.67	
EXT DRO >C28-C36	88.9	10.0	02/14/2024	ND					
Surrogate: 1-Chlorooctane	80.3 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	98.4 %	% 49.1-14	8						

#### Sample ID: CF-021.0-04.0-P (H240687-08)

TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/14/2024	ND	232	116	200	0.930	
DRO >C10-C28*	45.6	10.0	02/14/2024	ND	218	109	200	1.67	
EXT DRO >C28-C36	22.0	10.0	02/14/2024	ND					
Surrogate: 1-Chlorooctane	86.9 %	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	98.5 %	% 49.1-14	8						

#### Cardinal Laboratories \*=Accredited Analyte

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Celey D. Keene



#### **Notes and Definitions**

QM-07 The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS

recovery.

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

\*\* Samples not received at proper temperature of 6°C or below.

\*\*\* Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories \*=Accredited Analyte

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Celey D. Keine

Released to Imaging: 5/29/2024 7:49:13 AM

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6	CF-012.0-04.0-P		С	_	$\rightarrow$	x	H	+	Н		2/12/2024			Х		$\top$											
7	CF-014.0-04.0-P		$\rightarrow$	-	$\rightarrow$	x	Н	+	Н		2/12/2024			X		$\top$											
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<sup>†</sup> Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com



February 29, 2024

DAN DUNKELBERG
TRINITY OILFIELD SERVICES & RENTALS, LLC
P. O. BOX 2587
HOBBS, NM 88241

RE: NVA 296 FLOWLINE 2

Enclosed are the results of analyses for samples received by the laboratory on 02/26/24 15:19.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-23-16. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/ga/lab">www.tceq.texas.gov/field/ga/lab</a> accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keine

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



#### Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

 Received:
 02/26/2024
 Sampling Date:
 02/20/2024

 Reported:
 02/29/2024
 Sampling Type:
 Soil

Project Name: NVA 296 FLOWLINE 2 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Project Location: CROSS TIMBERS-LEA CO., NM

#### Sample ID: CF-010.0-04.0-P (H240931-01)

TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/28/2024	ND	222	111	200	3.38	
DRO >C10-C28*	<10.0	10.0	02/28/2024	ND	215	107	200	0.139	
EXT DRO >C28-C36	<10.0	10.0	02/28/2024	ND					
Surrogate: 1-Chlorooctane	77.0	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	83.7	% 49.1-14	8						

#### Sample ID: CF-019.0-04.0-P (H240931-02)

TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/28/2024	ND	222	111	200	3.38	
DRO >C10-C28*	<10.0	10.0	02/28/2024	ND	215	107	200	0.139	
EXT DRO >C28-C36	<10.0	10.0	02/28/2024	ND					
Surrogate: 1-Chlorooctane	96.9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	106	% 49.1-14	8						

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Celey D. Keine



#### Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

 Received:
 02/26/2024
 Sampling Date:
 02/20/2024

 Reported:
 02/29/2024
 Sampling Type:
 Soil

Fax To:

Project Name: NVA 296 FLOWLINE 2 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

NONE

Project Location: CROSS TIMBERS-LEA CO., NM

#### Sample ID: CF-020.0-04.0-P (H240931-03)

TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/28/2024	ND	222	111	200	3.38	
DRO >C10-C28*	30.5	<b>30.5</b> 10.0		ND	215	107	200	0.139	
EXT DRO >C28-C36	<10.0	10.0	02/28/2024	ND					
Surrogate: 1-Chlorooctane	88.2	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	93.8	% 49.1-14	8						

#### Sample ID: CF-022.0-04.0-P (H240931-04)

TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0			ND	222	111	200	3.38	
DRO >C10-C28*	34.3	<b>34.3</b> 10.0		ND	215	107	200	0.139	
EXT DRO >C28-C36	<10.0			ND					
Surrogate: 1-Chlorooctane	83.3 % 48.2-134		4						
Surrogate: 1-Chlorooctadecane	91.5	% 49.1-14	'8						

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#### Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

 Received:
 02/26/2024
 Sampling Date:
 02/20/2024

 Reported:
 02/29/2024
 Sampling Type:
 Soil

Project Name: NVA 296 FLOWLINE 2 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Project Location: CROSS TIMBERS-LEA CO., NM

#### Sample ID: CF-023.0-04.0-P (H240931-05)

TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0			ND	222	111	200	3.38	
DRO >C10-C28*	34.3	<b>34.3</b> 10.0		ND	215	107	200	0.139	
EXT DRO >C28-C36	<10.0			ND					
Surrogate: 1-Chlorooctane	83.0	83.0 % 48.2-134							
Surrogate: 1-Chlorooctadecane	90.8	% 49.1-14	'8						

#### Sample ID: CF-024.0-04.0-P (H240931-06)

TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/28/2024	ND	222	111	200	3.38	
DRO >C10-C28*	131	10.0	02/28/2024	ND	215	107	200	0.139	
EXT DRO >C28-C36	30.9			ND					
Surrogate: 1-Chlorooctane	84.1 %	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	90.7 %	% 49.1 <b>-</b> 14	8						

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#### Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

 Received:
 02/26/2024
 Sampling Date:
 02/20/2024

 Reported:
 02/29/2024
 Sampling Type:
 Soil

Fax To:

Project Name: NVA 296 FLOWLINE 2 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

NONE

Project Location: CROSS TIMBERS-LEA CO., NM

#### Sample ID: CF-016.0-01.5-P (H240931-07)

TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/28/2024	ND	222	111	200	3.38	
DRO >C10-C28*	324	10.0	02/28/2024	ND	215	107	200	0.139	
EXT DRO >C28-C36	103	10.0	02/28/2024	ND					
Surrogate: 1-Chlorooctane	79.2 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	87.2	% 49.1-14	'8						

#### Sample ID: CF-026.0-02.0-P (H240931-08)

TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/28/2024	ND	222	111	200	3.38	
DRO >C10-C28*	352	10.0	02/28/2024	ND	215	107	200	0.139	
EXT DRO >C28-C36	118	10.0	02/28/2024	ND					
Surrogate: 1-Chlorooctane	77.5 %	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	91.89	% 49.1-14	8						

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#### Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received: 02/26/2024 Sampling Date: 02/20/2024

Reported: 02/29/2024 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 2 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Project Location: CROSS TIMBERS-LEA CO., NM

#### Sample ID: CF-027.0-04.0-P (H240931-09)

TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/28/2024	ND	222	111	200	3.38	
DRO >C10-C28*	218	10.0	02/28/2024	ND	215	107	200	0.139	
EXT DRO >C28-C36	44.6	10.0	02/28/2024	ND					
Surrogate: 1-Chlorooctane	81.7 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	89.5 9	% 49.1-14	8						

#### Sample ID: CW-001.1-01.0-P (H240931-10)

TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0			ND	222	111	200	3.38	
DRO >C10-C28*	25.6	<b>25.6</b> 10.0		ND	215	107	200	0.139	
EXT DRO >C28-C36	<10.0			ND					
Surrogate: 1-Chlorooctane	80.7 % 48.2-134		4						
Surrogate: 1-Chlorooctadecane	86.8	% 49.1-14	8						

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#### Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received: 02/26/2024 Sampling Date: 02/20/2024

Reported: 02/29/2024 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 2 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Project Location: CROSS TIMBERS-LEA CO., NM

#### Sample ID: CW-002.1-01.0-P (H240931-11)

TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/28/2024	ND	222	111	200	3.38	
DRO >C10-C28*	12.9	<b>12.9</b> 10.0		ND	215	107	200	0.139	
EXT DRO >C28-C36	<10.0			ND					
Surrogate: 1-Chlorooctane	74.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	84.1	% 49.1-14	8						

#### Sample ID: CW-003.1-01.0-P (H240931-12)

TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0			ND	222	111	200	3.38	
DRO >C10-C28*	22.0	<b>22.0</b> 10.0		ND	215	107	200	0.139	
EXT DRO >C28-C36	<10.0			ND					
Surrogate: 1-Chlorooctane	73.0	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	79.3	% 49.1-14	8						

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#### **Notes and Definitions**

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

\*\* Samples not received at proper temperature of 6°C or below.

\*\*\* Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

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	Trinity Oilfield Services Dan Dunkelberg 8426 N Dal Paso Hobbs  NVA 296 FLOWLINE 2  GM  Sample I.  CW-002.1-01.0-P  CW-003.1-01.0-P	Trinity Oilfield Services  Dan Dunkelberg  8426 N Dal Paso  Hobbs  State: NM  Fax #:  Project Own dan@trinity  GM  Sample I.D.  CW-002.1-01.0-P  CW-003.1-01.0-P   Damages. Cardinal's liability and dient's exclusive remedy for at those for negligence and any other cause whatsoever shall be didnal be liable for incidental or consequental damages, including a out of or related to the performance of services hereunder by Cu  Date:  Time:  One)  Observed Temp. °C  Time:	Trinity Oilfield Services  Dan Dunkelberg  8426 N Dal Paso  Hobbs  State: NM Zip: Fax #: Project Owner: (dan@trinityoilfield  GM  Sample I.D.  CW-002.1-01.0-P  CW-003.1-01.0-P  CW-003.1-01.0-P	Trinity Oilfield Services  Dan Dunkelberg  8426 N Dal Paso  Hobbs  State: NM Zip: 88  Fax #:  Project Owner: (see be dan@trinityoilfieldservi  GM  Sample I.D.  CW-002.1-01.0-P  CW-003.1-01.0-P  CC 1  CW-003.1-01.0-P  CC 1  CW-004 Bible for incidents liability and client's exclusive remedy for any claim arising with those for negligence and any other cause whatsoever shall be deemed waved unit dinal be liable for incidental or consequental damages, including without limitation, to go ut of or related to the performance of services hereunder by Cardinal, regardless  Date: Received E  Time:  One)  Observed Temp. *C  Corrected Temp. *C	Trinity Oilfield Services  Dan Dunkelberg  8426 N Dal Paso  Hobbs  State: NM Zip: 88241  Fax #:  Project Owner: (see below)  dan@trinityoilfieldservices.co  GM  Sample I.D.  CW-002.1-01.0-P  CW-003.1-01.0-P  CW-003.1-01.0-P  C 1 X  Damages. Cardinal's fiability and dient's exclusive remedy for any claim arising whether base those for negligence and any other cause whatsoever shall be deemed waived unbess made in dinal be liable for incidental or consequental damages, including without limitation, business indicated to the performance of services hereunder by Cardinal, regardless of whether Date;  Date: Received By:  Time:  One)  Observed Temp. *C  Sample Con  Corrected Temp. *C  Sample Con  Cool Inta	Trinity Oilfield Services  Dan Dunkelberg  8426 N Dal Paso  Hobbs  State: NM Zip: 88241  Fax #:  Project Owner: (see below)  dan@trinityoilfieldservices.com  MATRIX  Sample I.D.  CW-002.1-01.0-P  CW-003.1-01.0-P  CW-003.1-01.0-P  CD-0	Trinity Oilfield Services  Dan Dunkelberg  8426 N Dal Paso  Hobbs  State: NM Zip: 88241  Attn  Fax #:  Add  Project Owner: (see below)  dan@trinityoilfieldservices.com  State  Who 296 FLOWLINE 2  Add  Project Owner: (see below)  dan@trinityoilfieldservices.com  State  Who 296 FLOWLINE 2  MATRIX  Photo  Swall Matrix  Photo  Swall Matrix  Photo  Swall Matrix  Photo  CW-002.1-01.0-P  C 1 1 X X I I I I I I I I I I I I I I I I	Trinity Oilfield Services  Dan Dunkelberg  8426 N Dal Paso  Hobbs  State: NM Zip: 88241 Attn: Fax #: Address: Project Owner: (see below)  Other: State: NM Zip: 88241 Attn: Address: Ad	Trinity Oilfield Services  Dan Dunkelberg  8426 N Dal Paso  Hobbs  State: NM Zip: 88241 Attn: Fax #: Address: Project Owner: (see below) State: State: NM Zip: 88241 Attn: Fax #: Address: Project Owner: (see below) NVA 296 FLOWLINE 2  dan@trinityoilfieldservices.com  State: Phone #: Fax #:  MATRIX PRESERV.  Address: Phone #: Fax #:  Sample I.D.  CW-002.1-01.0-P  C 1	Trinity Oilfield Services  Dan Dunkelberg  426 N Dal Paso  Fax #:  Project Owner: (see below)  Oil Branch	Sample I.D.   Sample I.D.	Trinity Oiffield Services  Dan Dunkelberg  8426 N Dal Paso  Fax #:  Project Owner: (see below)  NVA 296 FLOWLINE 2  Address:  Project Owner: (see below)  NVA 296 FLOWLINE 2  Address:  Project Owner: (see below)  NVA 296 FLOWLINE 2  Address:  Project Owner: (see below)  NVA 296 FLOWLINE 2  Address:  Phone #:  Fax #:  MATRIX  PRESERV. SAMPLING  Sample I.D.  CW-002.1-01.0-P  CC 1	Company:   CROSS TIMBERS   COMPANY:   Company:   CROSS TIMBERS   Company:   CROSS TIMBERS   COMPANY:   Company:   Company:   CROSS TIMBERS   Company:   Company:   CROSS TIMBERS   Company:   Co	Trinity Oilfield Services  Dan Dunkelberg  8426 N Dal Paso  Hobbs   State: NM   Zip:   88241   Attn:   KEVIN BENNET   Address:	Sample   LD.   Samp	Trinity Oilfield Services  Dan Dunkelberg  P.O. #:  8420 N Dal Paso  Fax #:  Address:  Project Owner: (see below)  NA 296 FLOWLINE 2  Dan Burkelberg  Project Owner: (see below)  NA 296 FLOWLINE 2  Dan Burkelberg  Sample I.D.  Date:  Project Owner: (see below)  Province #:  Prov	Trinity Offited Services	Trinky Offiled Services	Trinity Offiled Services	Trimity Offidial Services	Tringly Offisid Services	Trinky Offilidal Services

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com



March 11, 2024

DAN DUNKELBERG
TRINITY OILFIELD SERVICES & RENTALS, LLC
P. O. BOX 2587
HOBBS, NM 88241

RE: NVA 296 FLOWLINE 2

Enclosed are the results of analyses for samples received by the laboratory on 03/06/24 16:21.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-23-16. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/ga/lab">www.tceq.texas.gov/field/ga/lab</a> accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keine

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



#### Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC DAN DUNKELBERG P. O. BOX 2587 HOBBS NM, 88241

Fax To: NONE

Received: 03/06/2024 Sampling Date: 03/05/2024

Reported: 03/11/2024 Sampling Type: Soil

Project Name: NVA 296 FLOWLINE 2 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Tamara Oldaker

Project Location: CROSS TIMBERS-LEA CO., NM

#### Sample ID: DV-002.0-04.0-P (H241138-01)

Chloride, SM4500CI-B	Analyze	d By: AC							
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	192	16.0	03/08/2024	ND	416	104	400	3.77	

Cardinal Laboratories \*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene



#### **Notes and Definitions**

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

\*\* Samples not received at proper temperature of 6°C or below.

\*\*\* Insufficient time to reach temperature.

Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories \*=Accredited Analyte

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Celey D. Keine

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(575) 393-2326 FAX (575) 393-2476  Company Name: Trinity Oilfield Services									BILL TO		ANALYSIS REQUEST																	
Project Manager: Dan Dunkelberg						P.O. #:																						
Address:	8426 N Dal Paso					Company: 0			CROSS TIMBERS																			
City:	Hobbs	State: NM	Zip: 88241			Attn:			KEVIN BENNET									- 1										
Phone #:		Fax #:				Address:									- 1			- 1										
Project #:	Project Owner: (see below)					City:												- 1										
Project Name: NVA 296 FLOWLINE 2 dan@trinityoilfieldservices.com			State: Zip:			Zip:						- 1																
Project Location:				Pho	one #	<b>#</b> :																						
Sampler Name: JC					Fax #:																							
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			†	Car	dinal	l can	not	acce	pt v	erbal	changes. Pl	ease email cl	hanges to	celey.ke	ene@car	dinall	labsn	m.com										



March 11, 2024

DAN DUNKELBERG
TRINITY OILFIELD SERVICES & RENTALS, LLC
P. O. BOX 2587
HOBBS, NM 88241

RE: NVA 296 FLOWLINE 2

Enclosed are the results of analyses for samples received by the laboratory on 03/06/24 16:21.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-23-16. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/ga/lab">www.tceq.texas.gov/field/ga/lab</a> accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keine

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



#### PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

#### Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

 Received:
 03/06/2024
 Sampling Date:
 03/05/2024

 Reported:
 03/11/2024
 Sampling Type:
 Soil

Project Name: NVA 296 FLOWLINE 2 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Project Location: CROSS TIMBERS-LEA CO., NM

### Sample ID: CF-016.0-04.0-P (H241140-01)

TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/07/2024	ND	187	93.6	200	0.262	
DRO >C10-C28*	<10.0	10.0	03/07/2024	ND	199	99.4	200	0.369	
EXT DRO >C28-C36	<10.0	10.0	03/07/2024	ND					
Surrogate: 1-Chlorooctane	93.7	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	113 9	% 49.1-14	8						

#### Sample ID: CF-026.0-04.0-P (H241140-02)

TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/07/2024	ND	187	93.6	200	0.262	
DRO >C10-C28*	24.0	10.0	03/07/2024	ND	199	99.4	200	0.369	
EXT DRO >C28-C36	<10.0	10.0	03/07/2024	ND					
Surrogate: 1-Chlorooctane	77.9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	95.1	% 49.1-14	8						

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Celey D. Keene

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

#### **Notes and Definitions**

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

\*\* Samples not received at proper temperature of 6°C or below.

\*\*\* Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories \*=Accredited Analyte

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Celeg D. Freene

Celey D. Keene, Lab Director/Quality Manager

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	Dan Dunkelberg						P.C	). #:						Т		Г	T	T	1				T	T	$\neg$
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City:	Hobbs	State: NM	Zip:	88	3241		Att			KEVÎN BENN		1								1					
Phone #:		Fax #:					Ad	dress	5:			1							1				1		
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Project Name:	NVA 296 FLOWLINE 2	dan@trinityo	oilfield	dserv	ices.c	om	Sta	ite:	T	Zip:		1													
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Sampler Name:	JC						Fax	x #:				1												1	
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analyses. All claims includin service. In no event shall Ca affiliates or successors arisin	d Damages. Cardinal's liability and dient's e g those for negligence and any other cause trdinal be liable for incidental or consequent ing out of or related to the performance of se	whatsoever shall be de al damages, including v	eemed w without li	raived un mitation	less mad business	e in writi interrup	ing and tions, lo	received ass of us	d by Ca se, or lo	rdinal within 30 day	s after completion of d by client, its subsidi	the applicable laries,													
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Page 184 of 234

P.O. Box 1737 Eunice, New Mexico 88231 Business: (575) 394-2511 • Disposal: (575) 390-7842 TICKET No.

685017

LEASE OPERATOR/SHI	IPPER/COMPANY:	2055 Timbers	DATE: 19-15-13				
LEASE NAME:	JVA 296		TIME: ): O AM/PM				
RIG NAME & NUMBER			VEHICLE NO:				
TRANSPORTER COMPANY: PHONE:							
GENERATOR COMPAN	NY MAN'S NAME:	Kevin Bennett PHO	ONE:				
CHARGE TO:	C1055 TI	mbers					
TYPE OF MATERIAL  Description:	[ ] Tank Bottoms	[ ] Drilling Fluids [ ] Rinsate [ ] Contaminated Soil [ ] Jet Out	T T DOWN CONNENT				
VOLUME OF MATERIAL	[ ] BBLS.	_: [\(\frac{1}{2}\) YARD:	[]				
RRC or API #		C-133#	Nm				
STICKERS, COD	DES, NUMBERS, ETC.	AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANC JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRAI HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, COMPANY AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et a 361.001 et seq., and regulations related thereto, by drilling fluids, produced waters, and other wast development or production of crude oil or natural also as a condition to sundance services, inc.'s acceptance in this job ticket. Transporter represents and warrand by operator/shipper to transporter is now delivered.	NTS THAT THE WASTE MATERIAL SHIPPED ISERVATION AND RECOVERY ACT OF 1976, seq., THE NM HEALTH AND SAF. CODE § / VIRTUE OF THE EXEMPTION AFFORDED E ASSOCIATED WITH THE EXPLORATION, GAS OR GEOTHERMAL ENERGY.  PTANCE OF THE MATERIALS SHIPPED WITH LITS THAT ONLY THE MATERIAL DELIVERED				
above described loca	ition, and that it was tend	rter loaded the material represented by this T dered by the above described shipper. This w e material was delivered without incident.	ransporter Statement at the vill certify that no additional				

White - Sundance

(SIGNATURE)

Canary - Sundance Acct #1

Pink - Transporter

Reorder from: Vertigo Creative Services LLC • www.VertigoCreative.com • Form#SDI-004c

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(SIGNATURE)
FACILITY REPRESENTATIVE:

## Received by SUNDANCE SERVICES WEST, INC.

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P.O. Box 1737 Eunice, New Mexico 88231

Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No.

684990

LEASE OPERATOR/SI	HIPPER/COMPANY:	CIDSS Timbers	DATE: 12-15-33				
LEASE NAME:	NVA 296		TIME: AM/PM				
RIG NAME & NUMBE	R:		VEHICLE NO: 5050				
TRANSPORTER COMPANY: PHONE:							
GENERATOR COMPA	ANY MAN'S NAME:	Brity Contractor PH	ONE: 515 515 8156				
CHARGE TO:	Cios Tu	nheis / Kevin	Ternelt				
TYPE OF	[ ] Tank Bottoms	[ ] Drilling Fluids [ ] Rinsate	BS&W Content:				
MATERIAL	[ ] Solids	[ ] Contaminated Soil [ ] Jet Out					
Description:		CIC					
VOLUME OF MATERIAL	[ ] BBLS	: [\] YARD:	[ ]				
RRC or API #		C-133#	1 )m				
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.  ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.							
<b>THIS WILL CERTIFY</b> that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.							
DRIVER:	heldre 1	costa					
FACILITY REP	RESENTATIVE:	Min F					
	(SIGNATURE)						
White - Sundance Canary - Sundance Acct #1 Pink - Transporter  Reorder from: Vertigo Creative Services LLC • www.VertigoCreative.com • Form#SDI-004c							

Reorder from: Vertigo Creative Services LLC • www.VertigoCreative.com • Form#SDI-004c

Canary - Sundance Acct #1

Pink - Transporter

White - Sundance

(SIGNATURE)

**FACILITY REPRESENTATIVE:** 

## Required by CRDANCE SERVICES WEST, INC.

TICKET No.

Page 187 of 234 685102

P.O. Box 1737 Eunice, New Mexico 88231

Business: (575) 394-2511 • Disposal: (575) 390-7842

LEASE OPERATOR/SH	HIPPER/COMPANY:	CIOSS Timbers	DATE: 12-17-23					
LEASE NAME:	JVA 296		TIME: AM/PM					
RIG NAME & NUMBE	R:		VEHICLE NO:					
TRANSPORTER COM	TRANSPORTER COMPANY: PHONE:							
GENERATOR COMPA	NY MAN'S NAME:	Levin Beneffer	NE:					
CHARGE TO:	C1055 7	imbers						
TYPE OF MATERIAL  Description:	[ ] Tank Bottoms	[ ] Drilling Fluids [ ] Rinsate [ ] Contaminated Soil [ ] Jet Out	[ ] BS&W Content:					
VOLUME OF MATERIAL	[ ] BBLS	: [1] YARD:	[]					
RRC or API #		C-133#	Nm					
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.  ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.								
<b>THIS WILL CERTIFY</b> that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.								
	DRIVER: (SIGNATURE)							
FACILITY REPR		Ma to						
White - Sundance Canary - Sundance Acct #1 Pink - Transporter  Reorder from: Vertigo Creative Services LLC • www.VertigoCreative.com • Form#SDI-004c								

## Received by ONDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231 Business: (575) 394-2511 • Disposal: (575) 390-7842 TICKET No.

Pink - Transporter

Page 188 of 234 685088

LEASE OPERATOR/SH	IPPER/COMPANY:	C1050 Tim	2015	DATE: 12-18-25		
LEASE NAME:	JPG AUC			TIME: AM/PM		
RIG NAME & NUMBER	<b>:</b>			VEHICLE NO: 50500		
TRANSPORTER COMP	PANY: Trinity		PHO	NE:		
GENERATOR COMPAI	NY MAN'S NAME:	Kevin Ber	nellpho	NE: 575.513.8156		
CHARGE TO:	C1055 7	imbers				
TYPE OF	[ ] Tank Bottoms	[ ] Drilling Fluids	[ ] Rinsate	[ ] BS&W Content:		
MATERIAL	[ ] Solids	[ ] Contaminated Soil	[ ] Jet Out			
Description:		(((				
VOLUME OF MATERIAL	[ ]BBLS	_: [\ YARD	. (	[]		
RRC or API #			C-133#	Nm		
STICKERS, COL	DES, NUMBERS, ETC.	AS A CONDITION TO SUNDANCE SERVICES JOB TICKET, OPERATOR/SHIPPER REPRES HEREWITH IS MATERIAL EXEMPT FROM T AS AMENDED FROM TIME TO TIME, 40 361.001 et seq., AND REGULATIONS REI DRILLING FLUIDS, PRODUCED WATERS, DEVELOPMENT OR PRODUCTION OF CRUC ALSO AS A CONDITION TO SUNDANCE SER THIS JOB TICKET. TRANSPORTER REPRESI BY OPERATOR/SHIPPER TO TRANSPORT SERVICES, INC.'S FACILITY FOR DISPOSAL	SENTS AND WARRANT THE RESOURCE, CONS U.S.C. § 6901, et se LATED THERETO, BY AND OTHER WASTE DE OIL OR NATURAL G EVICES, INC.'S ACCEPT. ENTS AND WARRANT TER IS NOW DELIVE	S THAT THE WASTE MATERIAL SHIPPED SERVATION AND RECOVERY ACT OF 1976, eq., THE NM HEALTH AND SAF. CODE SOLUTION OF THE EXEMPTION AFFORDED ASSOCIATED WITH THE EXPLORATION, AS OR GEOTHERMAL ENERGY.  ANCE OF THE MATERIAL S SHIPPED WITH S THAT ONLY THE MATERIAL DELIVERED		
<b>THIS WILL CERTIFY</b> that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.						
DRIVER:						

Canary - Sundance Acct #1

Reorder from: Vertigo Creative Services LLC • www.VertigoCreative.com • Form#SDI-004c

Released to Imaging: 5/29/2024 7:49:13 AM

White - Sundance

(SIGNATURE)

**FACILITY REPRESENTATIVE:** 

# Received by OGPDANCE SERVICES WEST, INC.

Page 189 of 234

P.O. Box 1737 Eunice, New Mexico 88231 Business: (575) 394-2511 • Disposal: (575) 390-7842 TICKET No.

			17.17
LEASE OPERATOR/SI	HIPPER/COMPANY:	CIOSO Timbers	DATE: 12 18 25
LEASE NAME:	2PG AUU		TIME: AM/PM
RIG NAME & NUMBE	R:	TAN ZER WEST TO BE SEEN	VEHICLE NO: 550
TRANSPORTER COM	IPANY: TIMITY	PHO	NE:
GENERATOR COMPA	ANY MAN'S NAME:	Kevin Bennelland	NE:575:573-8156
CHARGE TO:	C1022 -	Timbers	
TYPE OF MATERIAL  Description:	[ ] Tank Bottoms [ ] Solids	[ ] Drilling Fluids [ ] Rinsate [ ] Contaminated Soil [ ] Jet Out	[ ] BS&W Content:
VOLUME OF MATERIAL	[ ]BBLS	: [X] YARD:	[]
RRC or API #		C-133#	« Nm
	DES, NUMBERS, ETC.	AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANT HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONS AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et se 361.001 et seq., and regulations related thereto, by DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL G ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPT THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANT BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVE SERVICES, INC.'S FACILITY FOR DISPOSAL.	IS THAT THE WASTE MATERIAL SHIPPED SERVATION AND RECOVERY ACT OF 1976, eq., THE NM HEALTH AND SAF. CODE S VIRTUE OF THE EXEMPTION AFFORDED ASSOCIATED WITH THE EXPLORATION, AS OR GEOTHERMAL ENERGY.  ANCE OF THE MATERIALS SHIPPED WITH S THAT ONLY THE MATERIAL DELIVERED RED BY TRANSPORTER TO SUNDANCE
above described loc	ed to this load, and that t	orter loaded the material represented by this Tr ndered by the above described shipper. This wi he material was delivered without incident.	ansporter Statement at the Il certify that no additional
FACILITY REP	RESENTATIVE:	Mia E	
W	(SIGNATURE)  /hite - Sundance	Canary - Sundance Acct #1 Pink - Tra	nsporter

Page 190 of 234

LEASE OPERATOR/SHIPPER/COMPANY:						
LEASE NAME: NA DOC	DATE: 1 - 18-33					
RIG NAME & NUMBER:	TIME: AM/PM					
TRANSPORTER COMPANY:	VEHICLE NO:					
GENERATOR COMPANY MAN'S NAME:	ONE:					
CHARGE TO: YEUIN Sehnelt PH	ONE:					
ross limbers						
TYPE OF [ ] Tank Bottoms [ ] Drilling Fluids [ ] Rinsate MATERIAL [ ] Solids [ ] Contaminated Soil [ ] Jet Out	t 1 boow Content:					
VOLUME OF STATE OF ST	[]					
RRC or API # C-133#						
STICKERS, CODES, NUMBERS, ETC.  AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANT HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONS AS AMENDED FROM TIME TO TIME, 40 U.S.C. \$ 690I, et se 361.001 et seq., AND REGULATIONS RELATED THERETO, BY 1 DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GO ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S 690I, et se 361.001 et seq., AND REGULATIONS RELATED THERETO, BY 1 DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GO THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVER SERVICES, INC.'S FACILITY FOR DISPOSAL.  THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter loaded the material represented by this Transporter loaded to this load, and that it was tendered by the above described shipper. This will materials were added to this load, and that the material was delivered without incident.  DRIVER:  (SIGNATURE)  White - Sundance  Canary - Sundance Acct #1  Pink - Transporter  Pink -	S THAT THE WASTE MATERIAL SHIPPED ERVATION AND RECOVERY ACT OF 1976, q., THE NM HEALTH AND SAF. CODE STIRTUE OF THE EXEMPTION AFFORDED ASSOCIATED WITH THE EXPLORATION, IS OR GEOTHERMAL ENERGY.  INCE OF THE MATERIALS SHIPPED WITH THAT ONLY THE MATERIAL DELIVERED ED BY TRANSPORTER TO SUNDANCE INSPORTER STATEMENT AT THE CERTIFY THAT ON ADDITIONAL CERTIFY THAT OF ADDITIONAL					
Reorder from: Vertigo Creative Services LLC • www.VertigoCreative.com • Form#SDI-004c						

## Received by OGPDANCE: SERVICES WEST, INC.

TICKET No.

Page 191 of 234 685090

P.O. Box 1737 Eunice, New Mexico 88231 Business: (575) 394-2511 • Disposal: (575) 390-7842

LEASE OPERATOR/SH	IIPPER/COMPANY:	Cross Tumbers	DATE: 17 18 93				
LEASE NAME:	NVA 296	(1)23 11110(1)	TIME: AM/PM				
RIG NAME & NUMBER	R:		VEHICLE NO:				
TRANSPORTER COME	PANY: Timity	PHO	DNE:				
GENERATOR COMPA	NY MAN'S NAME:	Levin Bennett PHO	DNE:				
CHARGE TO:	CIOSS T	inabers					
TYPE OF MATERIAL  Description:	[ ] Tank Bottoms [ ] Solids	[ ] Drilling Fluids [ ] Rinsate [ ] Contaminated Soil [ ] Jet Out	[ ] BS&W Content:				
VOLUME OF MATERIAL	[ ] BBLS	_: [J YARD_ 27 :	[]				
RRC or API #		C-133#	Nm				
	STICKERS, CODES, NUMBERS, ETC.  AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.  ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.						
<b>THIS WILL CERTIFY</b> that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.							
DRIVER:	(RE)						
FACILITY REPR		Ma E.					
	(SIGNATURE)						
White - Sundance Canary - Sundance Acct #1 Pink - Transporter  Reorder from: Vertigo Creative Services LLC • www.VertigoCreative.com • Form#SDI-004c							

## Received by ONDANCE SERVICES WEST, INC.

TICKET No.

Page 192 of 234 685105

P.O. Box 1737 Eunice, New Mexico 88231

Business: (575) 394-2511 • Disposal: (575) 390-7842

LEASE OPERATOR/SHIPPER/COMPANY:	Timbers DATE: 12.12.3						
LEASE NAME:	TIME: \ AM/PM						
RIG NAME & NUMBER:	VEHICLE NO: 257						
TRANSPORTER COMPANY:	PHONE:						
GENERATOR COMPANY MAN'S NAME: Levin Bennett PHONE:							
CHARGETO: C1055 Timber	5						
TYPE OF [ ] Tank Bottoms [ ] Drilling MATERIAL [ ] Solids [ ] Contain Description:	g Fluids [ ] Rinsate [ ] BS&W Content: minated Soil [ ] Jet Out						
VOLUME OF BBLS:	[] YARD_ 30: []						
RRC or API #	C-133#						
JOB TICKET, OF HEREWITH IS N AS AMENDED 361.001 et sec DRILLING FLUI DEVELOPMENT ALSO AS A CON THIS JOB TICKE BY OPERATOR, SERVICES, INC.	N TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS ERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., The NM HEALTH AND SAF. CODE § 1, AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.  DITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH T. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE S FACILITY FOR DISPOSAL.						
<b>THIS WILL CERTIFY</b> that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.							
DRIVER:							
FACILITY REPRESENTATIVE:	Mic E.						
(SIGNATURE)							
White - Sundance Canary - Sundance Reorder from: Vertigo Creative Services LLC •							

### Received WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231 Business: (575) 394-2511 • Disposal: (575) 390-7842 TICKET No.

Page 193 of 234 685396

LEASE OPERATOR/SHI	PPER/COMPANY:	CSS Linking	DATE:				
LEASE NAME:	UP TOIL		TIME: AM/PM				
RIG NAME & NUMBER	VEHICLE NO:						
TRANSPORTER COMP	RANSPORTER COMPANY: PHONE:						
GENERATOR COMPAN	SENERATOR COMPANY MAN'S NAME: PHONE:						
CHARGE TO:							
TYPE OF MATERIAL  Description:	[ ] Tank Bottoms	[ ] Drilling Fluids [ ] Rinsate [ ] Contaminated Soil [ ] Jet Out	[ ] BS&W Content:				
VOLUME OF MATERIAL	[ ] BBLS	: [ ] YARD:	[ ]				
RRC or API #		C-133#					
	AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS  JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED  HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976,  AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE §  361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED  DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.  ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.						
THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.  DRIVER:  [SIGNATURE]							
FACILITY REPRE		5 A Thires					
	(SIGNATURE)						
White - Sundance Canary - Sundance Acct #1 Pink - Transporter  Reorder from: Vertigo Creative Services LLC • www.VertigoCreative.com • Form#SDI-004c							

P.O. Box 1737 Eunice, New Mexico 88231 Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. 635395

LEASE OPERATOR/SHIP	PER/COMPANY:	AS TIMBUS	DATE:	
LEASE NAME:			TIME: AM/PM	
RIG NAME & NUMBER:			VEHICLE NO:	
TRANSPORTER COMPAI	NY:	PHO	DNE:	
GENERATOR COMPANY	MAN'S NAME:	PHO	ONE:	
CHARGE TO:	USS TW	r MINS		
TYPE OF MATERIAL  Description:	[ ] Tank Bottoms	[ ] Drilling Fluids [ ] Rinsate [ ] Contaminated Soil [ ] Jet Out	[ ] BS&W Content:	
VOLUME OF MATERIAL	[ ] BBLS	_: [ ] YARD:	[ ]	
RRC or API#		C-133#	KIN	
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.  ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.  THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.				
DRIVER: (SIGNATURE) FACILITY REPRES Whit	(SIGNATURE)	Canary - Sundance Acct #1 Pink - Tra	ansporter	
Reorder from: Vertigo Creative Services LLC • www.VertigoCreative.com • Form#SDI-004c				

# Received SUNDANCE SERVICES WEST, INC. P.O. Box 1737 Eunice, New Mexico 88231

Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No.

Pink - Transporter

Page 195 of 234 685403

LEASE OPERATOR/SHIP	PPER/COMPANY:	SS TIVITES	DATE: (2) 27-23	
LEASE NAME:	112 291 E		TIME: AM/PM	
RIG NAME & NUMBER:			VEHICLE NO:	
TRANSPORTER COMPA	ANY:	РНО	NE:	
GENERATOR COMPAN	Y MAN'S NAME:	CIN FOUNDA PHO	NE:	
CHARGE TO:	AUSS TO	riters !		
TYPE OF MATERIAL  Description:	[ ] Tank Bottoms [ ] Solids	[ ] Drilling Fluids [ ] Rinsate [ ] Contaminated Soil [ ] Jet Out	[ ] BS&W Content:	
VOLUME OF MATERIAL	[ ] BBLS	: [] YARD:	[]	
RRC or API#		C-133#	um.	
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS  JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED  HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976,  AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE §  361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED  DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION,  DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.  ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH  THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED  BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE				
THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.  DRIVER:  [SIGNATURE]				
EACH ITY DEDDI	CENTATIVE.	( Wall V )		

Reorder from: Vertigo Creative Services LLC • www.VertigoCreative.com • Form#SDI-004c

Canary - Sundance Acct #1

White - Sundance

(SIGNATURE)

TICKET No. 685404

	Business: (575) 394-2511 • Disp	osal: (575) 390-7842		19018	
LEASE OPERATOR/SHIPPER/COMPANY: DATE:					
LEASE NAME:	NUL 791			TIME: AM/PM	
RIG NAME & NUM	BER:			VEHICLE NO: 2500	
TRANSPORTER CO	OMPANY:	W	PHO	NE:	
GENERATOR COM	PANY MAN'S NAME:	uir town	V + PHO	NE:	
CHARGE TO:	1085-15	WEIS	Uda	the state of the state of	
TYPE OF MATERIAL  Description:	[ ] Tank Bottoms	[ ] Drilling Fluids [ ] Contaminated Soil	[ ] Rinsate	[ ] BS&W Content:	
VOLUME OF MATERIAL	[ ]BBLS	_: YARD	20.	[-]	
RRC or API #			C-133#	un	
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.  ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.					
THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.  DRIVER:					

White - Sundance

(SIGNATURE)

**FACILITY REPRESENTATIVE:** 

Canary - Sundance Acct #1

Pink - Transporter

Page 197 of 234

SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231 Business: (575) 394-2511 • Disposal: (575) 390-7842 TICKET No.

LEASE OPERATOR/SHIP	LEASE OPERATOR/SHIPPER/COMPANY: DATE:				
LEASE NAME:	n 296		TIME: / AM/PM		
RIG NAME & NUMBER:			VEHICLE NO: 000		
TRANSPORTER COMPAI	W. Trinet	PHO	DNE:		
GENERATOR COMPANY	MAN'S NAME:	UN PRINCH PHO	ONE:		
CHARGE TO:	USS TO	mbers			
TYPE OF	[ ] Tank Bottoms	[ ] Drilling Fluids [ ] Rinsate	[ ] BS&W Content:		
MATERIAL	[ ] Solids	Contaminated Soil [ ] Jet Out			
Description:		00			
VOLUME OF MATERIAL	[ ] BBLS	_: LIYARD 20:	11		
RRC or API #		C-133#	LIN		
THIS WILL CERTIFY above described locati	on, and that it was tend	AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANC JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRAN HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CON AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et s 361.001 et seq., AND REGULATIONS RELATED THERETO, BY DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEP THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRAN BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVING SERVICES, INC.'S FACILITY FOR DISPOSAL.  Inter loaded the material represented by this Tolered by the above described shipper. This we material was delivered without incident.	TS THAT THE WASTE MATERIAL SHIPPED SERVATION AND RECOVERY ACT OF 1976, eq., THE NM HEALTH AND SAF. CODE S VIRTUE OF THE EXEMPTION AFFORDED E ASSOCIATED WITH THE EXPLORATION, GAS OR GEOTHERMAL ENERGY.  TANCE OF THE MATERIALS SHIPPED WITH TS THAT ONLY THE MATERIAL DELIVERED ERED BY TRANSPORTER TO SUNDANCE		
FACILITY REPRES	ENTATIVE:	( h-110 vo ).			

White - Sundance

(SIGNATURE)

Canary - Sundance Acct #1

Pink - Transporter

				1000
LEASE OPERATOR/SHIP	PER/COMPANY:	SS Tim	COVS	DATE:
LEASE NAME:	UP 29L	0		TIME: AM/PM
RIG NAME & NUMBER:				VEHICLE NO: 1902
TRANSPORTER COMPA	NY: Trunit	CV i	РНО	NE:
GENERATOR COMPANY	MAN'S NAME:	uir Benr	THO PHO	NE:
CHARGE TO:	USSTU	mbors.		
TYPE OF MATERIAL	[ ] Tank Bottoms [ ] Solids	[ ] Drilling Fluids	[ ] Rinsate	[ ] BS&W Content:
Description:	t i solids	[ ] Contaminated Soil	[ ] Jet Out	
VOLUME OF MATERIAL	[ ] BBLS	_: [\]YARD	20.	[]

### STICKERS, CODES, NUMBERS, ETC.

RRC or API#

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., the NM Health and Saf. Code § 361.001 et seq., and regulations related thereto, by virtue of the exemption afforded drilling fluids, produced waters, and other waste associated with the exploration, development or production of crude oil or natural Gas or Geothermal Energy.

C-133#

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

**THIS WILL CERTIFY** that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: MUSO COLOR	
(SIGNATURE)	1111
FACILITY REPRESENTATIVE:	(X)10107
(SIGNATURE)	

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

## SUNDANCE

SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231 Business: (575) 394-2511 • Disposal: (575) 390-7842 TICKET No.

685554

LEASE OPERATOR/SHIPPER/COMPANY:	DATE:			
LEASE NAME: LIVE CLOSE	TIME: AM/PM			
RIG NAME & NUMBER:	VEHICLE NO:			
TRANSPORTER COMPANY: PHO	ONE:			
GENERATOR COMPANY MAN'S NAME: PHO	DNE:			
CHARGE TO: 1 CHARGE TO:				
TYPE OF [ ] Tank Bottoms [ ] Drilling Fluids [ ] Rinsate MATERIAL [ ] Solids [ ] Contaminated Soil [ ] Jet Out Description:	[ ] BS&W Content:			
VOLUME OF BBLS. : [] BBLS. : [] YARD :	[]			
RRC or API # C-133#	Im.			
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS  JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED  HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976,  AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE §  361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED  DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.  ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH  THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED  BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE  SERVICES, INC.'S FACILITY FOR DISPOSAL.				
THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.  DRIVER:  (SIGNATURE)				

White - Sundance

(SIGNATURE)

Canary - Sundance Acct #1

Pink - Transporter

Reorder from: Vertigo Creative Services LLC • www.VertigoCreative.com • Form#SDI-004c

Released to Imaging: 5/29/2024 7:49:13 AM

**FACILITY REPRESENTATIVE:** 

Business: (575) 394-2511 • Disposal: (575) 390-7842

LEASE OPERATOR/SHIPPER/COMPANY: DATE:					
LEASE NAME:	TIME: AM/PM				
RIG NAME & NUMBER				VEHICLE NO:	
TRANSPORTER COMP	ANY:	1	PHO	NE:	
GENERATOR COMPAN	NY MAN'S NAME:	uin For	PHO	NESTE 513 816	
CHARGE TO:	VOSS TI	mbers			
TYPE OF	[ ] Tank Bottoms	[ ] Drilling Fluids	[ ] Rinsate	[ ] BS&W Content:	
MATERIAL	[ ] Solids	[ ] Contaminated Soil	[ ] Jet Out		
Description:		00			
VOLUME OF MATERIAL	[ ]BBLS	_: [ ] YARD	20.	[]	
RRC or API # C-133#					
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.  ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE					
SERVICES, INC.'S FACILITY FOR DISPOSAL.  THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.					
A State of Mariout Incluent.					

DRIVER:	1 / ll	Let ?	2	
(SIGNATURE)		101	A PROPERTY AND	
FACILITY REPRESENTATIVE:	1	MI	1407	

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

## Received by SUNDANCE SERVICES WEST, INC.

Page 201 of 234

P.O. Box 1737 Eunice, New Mexico 88231 Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. 685658

			3770	
LEASE OPERATOR/SHIP	PER/COMPANY:	1055 Timbers	DATE: 12.23-23	
LEASE NAME:	JA 296		TIME: AM/PM	
RIG NAME & NUMBER:			VEHICLE NO: 744	
TRANSPORTER COMPA	NY: Trinity	PHO	ONE:	
GENERATOR COMPANY	MAN'S NAME:	Leun R. PHO	ONE:	
CHARGE TO:	Cioss	Timbers		
TYPE OF	[ ] Tank Bottoms	[ ] Drilling Fluids [ ] Rinsate	[ ] BS&W Content:	
MATERIAL	[ ] Solids	[ ] Contaminated Soil [ ] Jet Out		
Description:		/ DD		
VOLUME OF MATERIAL	[ ]BBLS	_: [\(\frac{\fir}{\fir}}}}}}}}}{\frac{\fir}}}}}{\firac{\firi}}}}}{\firac{\firac{\firigce\firce{\fir}}}{\firac{\fi}	[]	
RRC or API #		C-133#	\lm	
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.  ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.  THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.  DRIVER:  AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.				
FACILITY REPRES	SENTATIVE:	Mirit		
	(SIGNATURE)			
Whit			ansporter	
Reorder from: Vertigo Creative Services LLC • www.VertigoCreative.com • Form#SDI-004c				

# Received by SUNDANCE SERVICES WEST, INC.

Page 202 of 234

P.O. Box 1737 Eunice, New Mexico 88231

Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No.

685628

LEASE OPERATOR/SHIP	PPER/COMPANY:	1055 Timbers	DATE: 12 28 23
LEASE NAME:	SPG AVC		TIME: AM/PM
RIG NAME & NUMBER:			VEHICLE NO: 744030
TRANSPORTER COMPA	NY: TIMHY	PHO	ONE:
GENERATOR COMPANY	Y MAN'S NAME:	Kevin Bennet PHO	ONE:
CHARGE TO:	Closs	imbers	
TYPE OF MATERIAL  Description:	[ ] Tank Bottoms [ ] Solids	[ ] Drilling Fluids [ ] Rinsate [ ] Contaminated Soil [ ] Jet Out	t i boatt content.
VOLUME OF MATERIAL	[ ] BBLS	_: [X] YARD:	[]
RRC or API #		C-133#	Nm
THIS WILL CERTIFY above described locate	to this load, and that the	AS A CONDITION TO SUNDANCE SERVICES, INC.:S ACCEPTANC JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRAN HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CON AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et s 361.001 et seq., AND REGULATIONS RELATED THERETO, BY DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTI DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.:S ACCEP THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRAN BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIV. SERVICES, INC.:S FACILITY FOR DISPOSAL.  ACTER LOADEd the material represented by this Todered by the above described shipper. This was a material was delivered without incident.	ITS THAT THE WASTE MATERIAL SHIPPED SERVATION AND RECOVERY ACT OF 1976, 1994, THE NM HEALTH AND SAF. CODE SELVENTURE OF THE EXEMPTION AFFORDED EASSOCIATED WITH THE EXPLORATION, GAS OR GEOTHERMAL ENERGY.  TANCE OF THE MATERIALS SHIPPED WITH TS THAT ONLY THE MATERIAL DELIVERED ERED BY TRANSPORTER TO SUNDANCE
Whit			ansporter
Reorder from: Vertigo Creative Services LLC • www.VertigoCreative.com • Form#SDI-004c			

# Received by SIGNIYANCE: SERVICES WEST, INC. P.O. Box 1737 Eunice, New Mexico 88231

Page 203 of 234

P.O. Box 1737 Eunice, New Mexico 88231

Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No.

685616

LEASE OPERATOR/SHIPPER/COMPANY: DATE: 13-28-33					
LEASE NAME:	1A 269		TIME: AM/PM		
RIG NAME & NUMBER:			VEHICLE NO: 74473		
TRANSPORTER COMPAI	NY: TIMIT	PHO	NE:		
GENERATOR COMPANY	MAN'S NAME:	Leun Bennel PHO	NE:		
CHARGE TO:	Closs	Timbers			
TYPE OF MATERIAL  Description:	[ ] Tank Bottoms [ ] Solids	[ ] Drilling Fluids [ ] Rinsate [ ] Contaminated Soil [ ] Jet Out	[ ] BS&W Content:		
VOLUME OF MATERIAL	[ ] BBLS	_: i/1 yard:	[1		
RRC or API #		C-133#	Nm		
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.  ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.  THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.					
DRIVER: (SIGNATURE)  FACILITY REPRESENTATIVE: (SIGNATURE)					
White - Sundance					

SUNDANCE SERVICES WEST, INC.  P.O. Box 1737 Eunice, New Mexico 88231 Business: (575) 394-2511 • Disposal: (575) 390-7842  DATE: DATE
Business: (575) 394-2511 • Disposal: (575) 390-7042
LEASE OPERATOR/SHIPPER/COMPANY:  TIME: 3 AM/PM
LEASE NAME: VEHICLE NO: 951
VEHICLE NO. 9
TRANSPORTER COMPANY: THE THIRTY
GENERATOR COMPANY MAN'S NAME:  PHONE:
Timbels
CHARGETO: [] Rinsate [] BS&W Content:
TYPE OF [ ] Tank Bottoms [ ] Drilling Fluids  [ ] Jet Out
MATERIAL [ ] Solids
Description:
VOLUME OF []BBLS: [7] YARD: [1]
MATERIAL C-133#
RRC or API #
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THE  STICKERS, CODES, NUMBERS, ETC.  JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPER  1 STICKERS, CODES, NUMBERS, ETC.
STICKERS, CODES, NUMBERS, ETC.  JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MALLIMAL STATE HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 197 HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 197
AS AMENDED FROM TIME, 40 U.S.C. 9 GOOD, 45 GOOD, OR VIDENTED BY VI
DEVELOPMENT OR PRODUCTION OF CHOUSE OF THE MATERIALS SHIPPED WI
ALSO AS A CONDITION TO SUNDANCE SERVICES, INC. 3 ROCEL TRINGE OF THE MATERIAL DELIVER THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVER THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVER
RV OPERATOR/SHIPPER TO TRANSPURIER IS NOW DELIVERED BY TAKEN
SERVICES, INC.'S FACILITY FOR DISPOSAL.  SERVICES, INC.'S FACILITY FOR DISPOSAL.
THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described shipper. This will certify that no addition above described location, and that it was tendered by the above described shipper. This will certify that no addition above described location, and that it was tendered by the above described without incident.
above described location, and that it was tendered by the above described location, and that it was tendered by the above described location, and that it was tendered by the above described location, and that it was tendered by the above described location, and that it was tendered by the above described location, and that it was tendered by the above described location, and that it was tendered by the above described location, and that it was tendered by the above described location, and that it was tendered by the above described location, and that it was tendered by the above described location.
DRIVER: (SIGNATURE)  (SIGNATURE)
FACILITY REPRESENTATIVE:  (SIGNATURE)
White - Sundance Canary - Sundance Acct #1 Pink - Transporter
Reorder from: Vertigo Creative Services LLC • www.VertigoCreative.com • Form#SDI-004c

Business: (575) 394-2511 • Dis	sposal: (575) 390-7842	19214
LEASE OPERATOR/SHIPPER/COMPANY:	Cross Timbers	DATE: 12-2833
LEASE NAME: NA 361		TIME: 9.32AM/PM
RIG NAME & NUMBER:		VEHICLE NO: 957
TRANSPORTER COMPANY:	PH	ONE:
GENERATOR COMPANY MAN'S NAME:	PH	ONE:
CHARGETO: CYSS TI	mbers	
TYPE OF [ ] Tank Bottoms MATERIAL [ ] Solids  Description:	[ ] Drilling Fluids [ ] Rinsat [ ] Contaminated Soil [ ] Jet Ou	
VOLUME OF [ ] BBLS	: [ ] YARD :	[]
RRC or API #	C-133#	Nm
STICKERS, CODES, NUMBERS, ETC.	AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTAN JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARR. HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CO AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et 361.001 et seq., and regulations related thereto, DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WAS DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURA ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACC THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRA BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DEL SERVICES, INC.'S FACILITY FOR DISPOSAL.	ANTS THAT THE WASTE MATERIAL SHIPPED DISERVATION AND RECOVERY ACT OF 1976, is seq., THE NM HEALTH AND SAF. CODE \$ BY VIRTUE OF THE EXEMPTION AFFORDED BY VIRTUE OF THE EXEMPTION AFFORDED BY ASSOCIATED WITH THE EXPLORATION, LIGAS OR GEOTHERMAL ENERGY.  EPTANCE OF THE MATERIALS SHIPPED WITH LINTS THAT ONLY THE MATERIAL DELIVERED
THIS WILL CERTIFY that the above Transpo above described location, and that it was ten materials were added to this load, and that th	dered by the above described shipper. This	Transporter Statement at the will certify that no additional
DRIVER:(SIGNATURE)	MIT	
FACILITY REPRESENTATIVE: (SIGNATURE)	MO E.	
	Canary - Sundance Acct #1 Pink -	Fransporter Fransp

#### Received by QCD: 5/7/2 VICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231 Business: (575) 394-2511 • Disposal: (575) 390-7842

Page 206 of 234 TICKET No. 686000

				CVV
LEASE OPERATOR/SHI	PPER/COMPANY:	CIOSS TI	mheis	DATE: - 5 24
LEASE NAME:	SPE AVI	01000		TIME: \ AM/PM
RIG NAME & NUMBER				VEHICLE NO:
TRANSPORTER COMP	ANY: Trunity		РНО	NE:
GENERATOR COMPAN	NY MAN'S NAME:	Veun B	ennel PHO	NE:
CHARGE TO:	Cixs T	imbes		
TYPE OF MATERIAL  Description:	[ ] Tank Bottoms	[ ] Drilling Fluids [ ] Contaminated Soil	[ ] Rinsate [ ] Jet Out	,[ ] BS&W Content:
VOLUME OF MATERIAL	[ ]BBLS	: [ ) YARD	90.	[]
RRC or API #			C-133#	1/10-

STICKERS, CODES, NUMBERS, ETC.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: /anch/o	1021	pres		
(SIGNATURE)		10	1	
FACILITY REPRESENTATIVE:	V	VIII	+	

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Released to Imaging: 5/29/2024 7:49:13 AM



## Received by OCD: 5/7/2024 2:37:57 PM SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231 Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. 686233

	110.71			
EASE OPERATOR/SHIPPER/COMPANY:	DATE: 1 24			
EASE NAME: NVA SQG	TIME: AM/PM			
RIG NAME & NUMBER:	VEHICLE NO: 30754			
TRANSPORTER COMPANY: PHO	DNE:			
GENERATOR COMPANY MAN'S NAME: LEVIN FORM PHO	DNE: 575513. 8156			
CHARGE TO: (1955 Timbers				
TYPE OF [ ] Tank Bottoms [ ] Drilling Fluids [ ] Rinsate MATERIAL [ ] Solids [ ] Contaminated Soil [ ] Jet Out Description:	t 7 Dadii Contenu			
VOLUME OF STATE OF ST	[]			
RRC or API # C-133#	AM			
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.  ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.  THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.  DRIVER:  DRIVER:				
FACILITY REPRESENTATIVE:				
(SIGNATURE)	ansporter			

Released to Imaging: 5/29/2024 7:49:13 AM



### SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231 Business: (575) 394-2511 • Disposal: (575) 390-7842

Pink - Transporter

TICKET No. 686330

LEASE OPERATOR/SH	PPER/COMPANY:	CIOSS TIMBES	DATE:  -	
LEASE NAME:	MVA 296		TIME: 54 AM/PM	
RIG NAME & NUMBER			VEHICLE NO: 505008	
TRANSPORTER COMP	ANY: Trinity	РНО	NE:	
GENERATOR COMPAN	NY MAN'S NAME:	Leun Bennet PHO	NE:	
CHARGE TO:	Cipss -	Timbas	3500	
TYPE OF MATERIAL  Description:	[ ] Tank Bottoms	[ ] Drilling Fluids [ ] Rinsate [ ] Contaminated Soil [ ] Jet Out	[ ] BS&W Content:	
VOLUME OF MATERIAL	[ ]BBLS	_: [XYARD:	[ ]	
RRC or API #		C-133#	Nm	
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.  ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.  THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.				
DRIVER:	choic Heo	star		
FACILITY REPR		Ma E		
W	hite - Sundance	Canary - Sundance Acct #1 Pink - Tr.	ansporter	

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### SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231 Business: (575) 394-2511 • Disposal: (575) 390-7842 TICKET No. 686345

LEASE OPERATOR/SH	HIPPER/COMPANY:	CIOSS TIMBERS	DATE:	
LEASE NAME:	NVA 20	16	TIME: 1 24 AM/PM	
RIG NAME & NUMBE	R:		VEHICLE NO: 50508	
TRANSPORTER COM	PANY:	PHO	DNE:	
GENERATOR COMPA	ANY MAN'S NAME:	Hern Benneff PHO	NE:	
CHARGE TO:	C1055 -	Timbers		
TYPE OF MATERIAL  Description:	[ ] Tank Bottoms [ ] Solids	[ ] Drilling Fluids [ ] Rinsate [ ] Contaminated Soil [ ] Jet Out	1 1 BS&W Content:	
VOLUME OF MATERIAL	[ ] BBLS	: \[ \int \gamma   \qq                \	[1	
RRC or API #		C-133#	-Nm.	
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., The NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.  ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.				
<b>THIS WILL CERTIFY</b> that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.				

White - Sundance

(SIGNATURE)

(SIGNATURE)
FACILITY REPRESENTATIVE:

DRIVER:

Canary - Sundance Acct #1

Pink - Transporter

P.O. Box 1737 Eunice, New Mexico 88231 Business: (575) 394-2511 • Disposal: (575) 390-7842

			1 11 01	
LEASE OPERATOR/SH	HIPPER/COMPANY:	C1055 11119815	DATE:	
LEASE NAME:	3PG AVL		TIME: AM/PM	
RIG NAME & NUMBE	R:		VEHICLE NO:	
TRANSPORTER COM	PANY:	РНО	NE:	
GENERATOR COMPA	NY MAN'S NAME:	Vevin Bennelpho	NE: 575513 X 15	
CHARGE TO:	Cioss T	imbers		
TYPE OF	[ ] Tank Bottoms	[ ] Drilling Fluids [ ] Rinsate	[ ] BS&W Content:	
MATERIAL	[ ] Solids	[ ] Contaminated Soil [ ] Jet Out		
Description:		<u></u>		
VOLUME OF MATERIAL	[ ] BBLS.	: [\(\frac{\frac{1}{2}}{2}\) \(\frac{1}{2}\) :	[]	
RRC or API#		C-133#	Nm	
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.  ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH				
		THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRAN' BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVE SERVICES, INC'S FACILITY FOR DISPOSAL.	TS THAT ONLY THE MATERIAL DELIVERED	
above described lo	cation, and that it was tende	rer loaded the material represented by this Ti ered by the above described shipper. This w	ransporter Statement at the ill certify that no additional	

and that the material was delivered without incident.

DRIVER:	raina
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FACILITY DEDDESENTATIVE.	10/1

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

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### SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231

Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No.

686591

LEASE OPERATOR/SHIP	PER/COMPANY:	CIOSS TIMBUS	DATE:
LEASE NAME:	VA 296		TIME: AM/PM
RIG NAME & NUMBER:			VEHICLE NO:
TRANSPORTER COMPAI	NY: Trinity	РНО	NE:
GENERATOR COMPANY	MAN'S NAME:	Kevin Rennett PHO	NE:575513191
CHARGE TO:	1055 TI	mbers	
TYPE OF	[ ] Tank Bottoms	[ ] Drilling Fluids [ ] Rinsate	[ ] BS&W Content:
MATERIAL	[ ] Solids	[ ] Contaminated Soil [ ] Jet Out	
Description:		" OD	
VOLUME OF MATERIAL	[ ] BBLS	_: /J YARD:	[ ]
RRC or API#		C-133#	Nm
THIS WILL CERTIFY above described locate materials were added  DRIVER:	ion, and that it was tend to this load, and that the	AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCI JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRAN HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CON. AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et s 361.001 et seq., AND REGULATIONS RELATED THERETO, BY DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL II ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTINIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRAN' BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVIOUS SERVICES, INC.'S FACILITY FOR DISPOSAL.  THE CONTRACT OF THE MATERIAL REPRESENTED BY THIS WERE ABOVE DESCRIBED BY THIS WAS DESCRIBED BY THE BY	TS THAT THE WASTE MATERIAL SHIPPED SERVATION AND RECOVERY ACT OF 1976, eq., THE NM HEALTH AND SAF. CODE § VIRTUE OF THE EXEMPTION AFFORDED E ASSOCIATED WITH THE EXPLORATION, GAS OR GEOTHERMAL ENERGY.  TANCE OF THE MATERIALS SHIPPED WITH TS THAT ONLY THE MATERIAL DELIVERED ERED BY TRANSPORTER TO SUNDANCE
FACILITY REPRES	6	Mia E.	
(SIGNATURE)			
Whit	te - Sundance	Canary - Sundance Acct #1 Pink - Tr	ansporter

P.O. Box 1737 Eunice, New Mexico 88231

Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No.

Pink - Transporter

LEASE OPERATOR/SHIPPER/COMPANY	Closs Timbers	DATE: 1-17-24		
LEASE NAME:	46	TIME: 12:44 AM/PM		
RIG NAME & NUMBER:		VEHICLE NO:		
TRANSPORTER COMPANY:	MI+V PHO	NE:		
GENERATOR COMPANY MAN'S NAME	Veun Tennell PHO	NE:		
CHARGE TO:	Timbers			
TYPE OF [ ] Tank Bot [ ] Solids  Description:	toms [ ] Drilling Fluids [ ] Rinsate [ ] Contaminated Soil [ ] Jet Out	[ ] BS&W Content:		
Description.				
VOLUME OF []BBLS	: [A] YARD:	[]		
RRC or API #	C-133#	Nm		
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.  ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.				
<b>THIS WILL CERTIFY</b> that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.				
DRIVER: (SIGNATURE) FACILITY REPRESENTATIVE:				
	(SIGNATURE)			

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Canary - Sundance Acct #1

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White - Sundance

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Page 215 of 234

SUNDANCE SERVICES WEST, INC.
P.O. Box 1737 Eunice, New Mexico 88231

TICKET No. 686970

LEASE OPERATOR/SHI	PPER/COMPANY:	1055 Timbers	DATE: 1-23-24	
LEASE NAME:	JPC AUC	Aboback #18	TIME: AM/PM	
RIG NAME & NUMBER			VEHICLE NO:	
TRANSPORTER COMP	ANY: Tunity	РНО	NE:	
GENERATOR COMPAN	NY MAN'S NAME:	Voun Rennell PHO	NE: 575 513-8156	
CHARGE TO:	CIOSS T	imbers	<b>"你是我们的</b>	
TYPE OF	[ ] Tank Bottoms	[ ] Drilling Fluids [ ] Rinsate	[ ] BS&W Content:	
MATERIAL	[ ] Solids	[ ] Contaminated Soil [ ] Jet Out		
Description:		<u> </u>		
VOLUME OF MATERIAL	[ ] BBLS	_: [\] YARD:	[]	
RRC or API#		C-133#	Nm	
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.  ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE				
above described loca	ation, and that it was tende	SERVICES, INC.'S FACILITY FOR DISPOSAL. ter loaded the material represented by this Ti ered by the above described shipper. This wi material was delivered without incident.	ransporter Statement at the	

(SIGNATURE)

DRIVER:

**FACILITY REPRESENTATIVE:** 

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

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DRIVER:

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**FACILITY REPRESENTATIVE:** 

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

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#	SUNDANCE SERVICI
===	P.O. Box 1737 Eunice, New
1111	Business: (575) 394-2511 • Disp

oosal: (575) 390-7842

LEASE OPERATOR/SHIPPER/COMPANY:	DATE: 3-14-24	
LEASE NAME: NUA 2016	TIME: 4 3 AM/PM	
RIG NAME & NUMBER:	VEHICLE NO:	
TRANSPORTER COMPANY: PHO	NE:	
GENERATOR COMPANY MAN'S NAME: LOUN Ennell PHO	DNE:	
CHARGETO: CLOSS TIMBELS		
TYPE OF [ ] Tank Bottoms [ ] Drilling Fluids [ ] Rinsate MATERIAL [ ] Solids [ ] Contaminated Soil [ ] Jet Out Description:	t i boatt content	
VOLUME OF []BBLS: []YARD_:	[]	
RRC or API # C-133#	Nm	
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.  ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.		
THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.  DRIVER:  (SIGNATURE)		

White - Sundance

(SIGNATURE)

Canary - Sundance Acct #1

Pink - Transporter

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**FACILITY REPRESENTATIVE:** 

P.O. Box 1737 Eunice, New Mexico 88231 Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. 688819

LEASE OPERATOR/SHI	PPER/COMPANY:	1055 Timbers	DATE: 2-15-24
LEASE NAME:	JUA 296		TIME: S AM/PM
RIG NAME & NUMBER			VEHICLE NO:
TRANSPORTER COMP	ANY: Trinity	PHO	ONE:
GENERATOR COMPAN	NY MAN'S NAME:	Kevin Benell PHO	ONE:
CHARGE TO:	CIUSSTI	mbers	
TYPE OF MATERIAL  Description:	[ ] Tank Bottoms [ ] Solids	[ ] Drilling Fluids [ ] Rinsate [ ] Contaminated Soil [ ] Jet Out	[ ] BS&W Content:
VOLUME OF MATERIAL	[ ] BBLS	_: [\(\frac{1}{2}\) \(\frac{1}{2}\) :	[ ]
RRC or API #		C-133#	Nm
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.  ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.  THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.			
DRIVER:			
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	(SIGNATURE)	TO THE C.	
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Canary - Sundance Acct #1

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Pink - Transporter

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I I CON TOTAL CONTRACTOR	The heis	DATE: )- 20 24
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EASE NAME: NAME:	)46	VEHICLE NO:
IG NAME & NUMBER:	PH PH	HONE:
RANSPORTER COMPANY:	Voin R. P.	HONE:
GENERATOR COMPANY MAN'S NAME:	ta viii	
CHARGETO: ()55	imous	
TYPE OF [ ] Tank Botto MATERIAL [ ] Solids  Description:	oms [ ] Drilling Fluids [ ] Rinsa [ ] Contaminated Soil [ ] Jet O	
VOLUME OF [ ] BBLS	: (VARD_):	[1]
RRC or API #	C-133#	Wm
THIS WILL CERTIFY that the abov	HEREWITH IS MATERIAL EXEMPLY FROM THE RESOURCE  AS AMENOED FROM TIME TO TIME, 40 U.S.C. \$ 6901  361.001 et seq., AND REGULATIONS RELATED THERET  DRILLING FLUIDS, PRODUCED WATERS, AND OTHER I  DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NAT  ALSO AS A CONDITION TO SUNDANCE SERVICES, INC'S  THIS JOB TICKET. TRANSPORTER REPRESENTS AND WI  BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW  SERVICES, INC'S FACILITY FOR DISPOSAL.	I, et seq., THE NM HEALTH AND SAF. CODE S TO, BY VIRTUE OF THE EXEMPTION AFFORDED WASTE ASSOCIATED WITH THE EXPLORATION, URAL GAS OR GEOTHERMAL ENERGY. ACCEPTANCE OF THE MATERIALS SHIPPED WITH ARRANTS THAT ONLY THE MATERIAL DELIVERED DELIVERED BY TRANSPORTER TO SUNDANCE  this Transporter Statement at the this will certify that no additional
DRIVER:  (SIGNATURE)  FACILITY REPRESENTATIVE:	nd that the material was delivered without incider	nt.
White - Sundance	Canary - Suridance Acce **	nk - Transporter
Reorder from:	Vertigo Creative Services LLC • www.VertigoCreative.com • For	rm#SDI-004c

Business: (5/5) 394 2511	- hois	DATE:	
Received by OCD: 5/7/20124-2:37:57 PM	OSS 11111111	TIME: 0.5 (AM/PM	Page 223 of 234
1111 191-	19 19 19 19 19 19 19 19 19 19 19 19 19 1	VEHICLE NO:	
LEASE NAME:	DH	ONE:	
RIG NAME & NUMBER:			
TRANSPORTER COMPANY:	Jan R- PH	ONE:	
GENERATOR COMPANY MAN'S NAME:			
CHARGE TO: C1955	Drilling Fluids [ ] Rinsa		
TYPE OF [ ] Tank Bottoms [ MATERIAL [ ] Solids	Contaminated Soil [ ] Jet C	Out	
Description:	YARD :	[]	
VOLUME OF []BBLS	C-133#		
RRC or API #	AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACC	FPTANCE OF THE MATERIALS SHIPPED WITH THIS	
THIS WILL CERTIFY that the above Transport above described location, and that it was ten materials were added to this load, and that the	JOB TICKEI, D'ENANDISON.  HEREWITH IS MATERIAL EXEMPT FROM THE RESOUR AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6 361.001.et seq., AND REGULATIONS RELATED THE DRILLING FLUIDS, PRODUCED WATERS, AND OTHI DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR ALSO AS A CONDITION TO SUNDANCE SERVICES, IN THIS JOB TICKET. TRANSPORTER REPRESENTS AN BY OPERATOR/SHIPPER TO TRANSPORTER IS N SERVICES, INC.'S FACILITY FOR DISPOSAL.	ICE, CUNSERVAINED REALTH AND SAF. CODE S gol, et seq., THE NM HEALTH AND SAF. CODE S RETO, BY VIRTUE OF THE EXEMPTION AFFORDET ER WASTE ASSOCIATED WITH THE EXPLORATION NATURAL GAS OR GEOTHERMAL ENERGY. C.'S ACCEPTANCE OF THE MATERIALS SHIPPED WIT D WARRANTS THAT ONLY THE MATERIAL DELIVERI LOW DELIVERED BY TRANSPORTER TO SUNDAN BY this Transporter Statement at the Control of the Material Control Control of the Material Control	TH CE
DRIVER:  (SIGNATURE)  FACILITY REPRESENTATIVE:  (SIGNATURE)	Nic E		
FACILITY REPRESENT	Large Acct #1	Pink - Transporter	
White - Sundance	Canary - Sundance Acct #1 eative Services LLC • www.VertigoCreative.com	• Form#SDI-004c	
parenter from: Vertigo Cr	eative Services LLC • WWW.	The second secon	

LEASE OPERATOR/SH		ph 1055 Timbers	DATE: 2-20-24
LEASE NAME:	NUA 29	6	TIME: ) AM/PM
RIG NAME & NUMBER	<b>3:</b>		VEHICLE NO! 505008
TRANSPORTER COMP	PANY: 11111	PHO	NE:
GENERATOR COMPAI	NY MAN'S NAME:	Kenn Bennett PHO	NE:
CHARGE TO:	C1055	Timbers	
TYPE OF MATERIAL  Description:	[ ] Tank Bottoms [ ] Solids	[ ] Drilling Fluids [ ] Rinsate [ ] Contaminated Soil [ ] Jet Out	[ ] BS&W Content:
VOLUME OF MATERIAL	[ ] BBLS	_: \(\int \gamma \rightarrow \):	[1]
RRC or API#		C-133#	Nm
	DES, NUMBERS, ETC.	AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANT HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONS AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et se 361.001 et seq., AND REGULATIONS RELATED THERETO, BY DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL G ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPT THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANT BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVE SERVICES, INC.'S FACILITY FOR DISPOSAL.	IS THAT THE WASTE MATERIAL SHIPPED SERVATION AND RECOVERY ACT OF 1976, 197, THE NM HEALTH AND SAF. CODE SEVENTURE OF THE EXEMPTION AFFORDED ASSOCIATED WITH THE EXPLORATION, AS OR GEOTHERMAL ENERGY.  ANCE OF THE MATERIALS SHIPPED WITH SETHAT ONLY THE MATERIAL DELIVERED BY TRANSPORTER TO SUNDANCE
THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.  DRIVER:			
FACILITY REPRE		Mia E.	100
Wh	ite - Sundance	Canary - Sundance Acct #1 Pink - Tra	nsporter

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Received by OCD: 5/7/2024 2:37:57 PM	TIMPS DATE: OT AM/PM	Page 225 of 234
LEASE OPERATOR/SHIPPER/COMPANY:	VEHICLE NO: 33300	1
LEASE NAME: NUA 396	PHONE:	
RIG NAME & NUMBER:	augne:	
COOPTER COMPANY:	Leun Bennel PHONE.	
GENERATOR COMPANY MAN'S NAME.		
TOTAL TIMES	[] Rinsate [] BS&W Content:	
TYPE OF [ ] Tank Bottoms [ ]	Orilling Fluids [ ] Jet Out	
MATERIAL [ ] Solids		
Description:	(1) YARD (1)	
VOLUME OF []BBLS:	C-133#	
RRC or API #	AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPET JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SAFE CODE JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTEN AGENCY JOB TICKET, OPERATOR AGENCY JOB TO THE WASTEN AGENCY JOB T	
STICKERS, CODES, NO.	HEREVITH IS MALLING FROM TIME TO TIME, 40 U.S.C. & 0 801, ELSON,	N, ITH RED NCE
DRIVER: (SIGNATURE)  FACILITY REPRESENTATIVE: (SIGNATURE)	Canary - Sundance Acct #1 Pink - Transporter  Creative Services LLC • www.VertigoCreative.com • Form#SDI-004c	

Received by OCD: 59/7/20	DERATOR/SHAPP GRACOMPANY:	imbers	DATE: Page 226 of
LEASE N	3717 41 12	#2	TIME: 4 1 AM/PM
RIG NAM	E & NUMBER:		VEHICLE NO:
TRANSP	ORTER COMPANY:	PHO	NE:
GENERA	TOR COMPANY MAN'S NAME:	Poennett PHO	NE: (5/3)3/38/76
CHAR	GETO: (1055		
TY	PEOF [ ] Tank Bottoms [ ] Drillin	ng Fluids [ ] Rinsate	[ ] BS&W Content:
MAT	ERIAL [ ] Solids [ ] Conta	aminated Soil [ ] Jet Out	
Desc	ription:		
	JME OF [ ] BBLS:	[] YARD:	[1
RRC	or API #	C-133#	111
	HEREWITH IS  AS AMENDED  361.001 et s  Drilling fl  Developmen  Also as a co  This job tic  By operato	PERATOR/SHIPPER REPRESENTS AND WARRA MATERIAL EXEMPT FROM THE RESOURCE, COI FROM TIME TO TIME, 40 U.S.C. § 6901, et eq., and regulations related thereto, buids, produced waters, and other wast it or production of crude oil or natural indition to sundance services, inc.'s acce ket. Transporter represents and warra R/Shipper to Transporter is now delic.'s facility for disposal.	NSERVATION AND RECOVERY ACT OF 1976, seq., THE NM HEALTH AND SAF. CODE S Y VIRTUE OF THE EXEMPTION AFFORDED TE ASSOCIATED WITH THE EXPLORATION, GAS OR GEOTHERMAL ENERGY. PTANCE OF THE MATERIAL SHIPPED WITH NTS THAT ONLY THE MATERIAL DELIVERED
above	WILL CERTIFY that the above Transporter loaded described location, and that it was tendered by the last were added to this load, and that the material v	above described shipper. This v	Transporter Statement at the will certify that no additional
	DRIVER: (SIGNATURE)	2	
	FACILITY REPRESENTATIVE: (SIGNATURE)	W. C.	
			Fransporter 1-004c

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 337826

## **QUESTIONS**

Operator:	OGRID:
CROSS TIMBERS ENERGY, LLC	298299
400 West 7th Street	Action Number:
Fort Worth, TX 76102	337826
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

#### QUESTIONS

Prerequisites		
Incident ID (n#)	nAPP2331245162	
Incident Name	NAPP2331245162 NORTH VACUUM ABO 296 @ 30-025-29562	
Incident Type	Oil Release	
Incident Status	Remediation Closure Report Received	
Incident Well	[30-025-29562] NORTH VACUUM ABO UNIT #296	

Location of Release Source		
Please answer all the questions in this group.		
Site Name NORTH VACUUM ABO 296		
Date Release Discovered 11/04/2023		
Surface Owner State		

Incident Details		
Please answer all the questions in this group.		
Incident Type	Oil Release	
Did this release result in a fire or is the result of a fire	No	
Did this release result in any injuries	No	
Has this release reached or does it have a reasonable probability of reaching a watercourse	No	
Has this release endangered or does it have a reasonable probability of endangering public health	No	
Has this release substantially damaged or will it substantially damage property or the environment	No	
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No	

Nature and Volume of Release		
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.		
Crude Oil Released (bbls) Details	Cause: Corrosion   Flow Line - Production   Crude Oil   Released: 13 BBL   Recovered: 13 BBL   Lost: 0 BBL.	
Produced Water Released (bbls) Details	Cause: Corrosion   Flow Line - Production   Produced Water   Released: 7 BBL   Recovered: 7 BBL   Lost: 0 BBL.	
Is the concentration of chloride in the produced water >10,000 mg/l	No	
Condensate Released (bbls) Details	Not answered.	
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Not answered.	
Other Released Details	Not answered.	
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.	

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 337826

Phone: (505) 476-3470 Fax: (505) 476-3462	•
QUESTI	IONS (continued)
Operator: CROSS TIMBERS ENERGY, LLC 400 West 7th Street Fort Worth, TX 76102	OGRID: 298299 Action Number: 337826 Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)
QUESTIONS	
Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	Unavailable.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e.	e. gas only) are to be submitted on the C-129 form.
Initial Response The responsible party must undertake the following actions immediately unless they could create a s	safety hazard that would result in injury.
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.
	lation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of evaluation in the follow-up C-141 submission.
to report and/or file certain release notifications and perform corrective actions for releate OCD does not relieve the operator of liability should their operations have failed to	knowledge and understand that pursuant to OCD rules and regulations all operators are required ases which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface it does not relieve the operator of responsibility for compliance with any other federal, state, or
I hereby garee and sign off to the above statement	Name: Dan Dunkelberg Title: Consultant

Email: dan@trinityoilfieldservices.com

Date: 05/07/2024

I hereby agree and sign off to the above statement

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Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTIONS, Page 3

Action 337826

#### **QUESTIONS** (continued)

Operator:	OGRID:
CROSS TIMBERS ENERGY, LLC	298299
400 West 7th Street	Action Number:
Fort Worth, TX 76102	337826
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

#### QUESTIONS

Site Characterization	
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	Direct Measurement
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between ½ and 1 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between ½ and 1 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between ½ and 1 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	Yes

Remediation Plan	
Please answer all the questions that apply or are indicated. This information must be pr	rovided to the appropriate district office no later than 90 days after the release discovery date.
Requesting a remediation plan approval with this submission	Yes
Attach a comprehensive report demonstrating the lateral and vertical extents of soil cont	tamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.
Have the lateral and vertical extents of contamination been fully delineated	d Yes
Was this release entirely contained within a lined containment area	No
Soil Contamination Sampling: (Provide the highest observable value for ear	ch, in milligrams per kilograms.)
Chloride (EPA 300.0 or SM4500 Cl B)	2560
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	15921
GRO+DRO (EPA SW-846 Method 8015M)	13321
BTEX (EPA SW-846 Method 8021B or 8260B)	11.2
Benzene (EPA SW-846 Method 8021B or 8260B)	0.1
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes which includes the anticipated timelines for beginning and completing the remediation.	completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC
On what estimated date will the remediation commence	12/15/2023
On what date will (or did) the final sampling or liner inspection occur	12/15/2023
On what date will (or was) the remediation complete(d)	03/05/2024
What is the estimated surface area (in square feet) that will be reclaimed	5247
What is the estimated volume (in cubic yards) that will be reclaimed	844
What is the estimated surface area (in square feet) that will be remediate	d 5247
What is the estimated volume (in cubic yards) that will be remediated	844
These estimated dates and measurements are recognized to be the best guess or calcula	ation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.

significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **District II** 

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV** 

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 4

Action 337826

### **QUESTIONS** (continued)

Operator:	OGRID:
CROSS TIMBERS ENERGY, LLC	298299
400 West 7th Street	Action Number:
Fort Worth, TX 76102	337826
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

#### QUESTIONS

Remediation Plan (continued)		
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:		
(Select all answers below that apply.)		
(Ex Situ) Excavation and <b>off-site</b> disposal (i.e. dig and haul, hydrovac, etc.)		
Which OCD approved facility will be used for off-site disposal	Sundance Services, Inc [fKJ1600527371]	
OR which OCD approved well (API) will be used for off-site disposal	Not answered.	
OR is the off-site disposal site, to be used, out-of-state	Not answered.	
OR is the off-site disposal site, to be used, an NMED facility	Not answered.	
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	Not answered.	
(In Situ) Soil Vapor Extraction	Not answered.	
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	Not answered.	
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	Not answered.	
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	Not answered.	
Ground Water Abatement pursuant to 19.15.30 NMAC	Not answered.	
OTHER (Non-listed remedial process)	Not answered.	

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement

Name: Dan Dunkelberg

Title: Consultant Email: dan@trinityoilfieldservices.com

Date: 05/07/2024

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

Released to Imaging: 5/29/2024 7:49:13 AM

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTIONS, Page 5

Action 337826

#### **QUESTIONS** (continued)

ſ	Operator:	OGRID:
	CROSS TIMBERS ENERGY, LLC	298299
	400 West 7th Street	Action Number:
	Fort Worth, TX 76102	337826
		Action Type:
L		[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

#### QUESTIONS

Deferral Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 6

Action 337826

**QUESTIONS** (continued)

Operator:	OGRID:
CROSS TIMBERS ENERGY, LLC	298299
400 West 7th Street	Action Number:
Fort Worth, TX 76102	337826
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

#### QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	319291
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	03/05/2024
What was the (estimated) number of samples that were to be gathered	2
What was the sampling surface area in square feet	400

Remediation Closure Request		
Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.		
Requesting a remediation closure approval with this submission	Yes	
Have the lateral and vertical extents of contamination been fully delineated	Yes	
Was this release entirely contained within a lined containment area	No	
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes	
What was the total surface area (in square feet) remediated	5247	
What was the total volume (cubic yards) remediated	844	
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes	
What was the total surface area (in square feet) reclaimed	0	
What was the total volume (in cubic yards) reclaimed	0	
Summarize any additional remediation activities not included by answers (above)	Upon remediation closure approval, the excavation will be backfilled and reclaimed in accordance with 19.15.29.13 NMAC.	

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement

I hereby agree and sign off to the above statement

Email: dan@trinityoilfieldservices.com

Date: 05/07/2024

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTIONS, Page 7

Action 337826

**QUESTIONS** (continued)

Operator:	OGRID:
CROSS TIMBERS ENERGY, LLC	298299
400 West 7th Street	Action Number:
Fort Worth, TX 76102	337826
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

#### QUESTIONS

Reclamation Report	
Only answer the questions in this group if all reclamation steps have been completed.	
Requesting a reclamation approval with this submission	No

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 337826

## **CONDITIONS**

Operator:	OGRID:
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#### CONDITIONS

Created By		Condition Date
nvelez	None	5/29/2024