District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

# **Release Notification**

## **Responsible Party**

Responsible Party				OGRID	OGRID		
Contact Name				Contact	Contact Telephone		
Contact email				Inciden	Incident # (assigned by OCD)		
Contact mail	ing address			<b>'</b>			
					~		
			Location	of Release	Source		
Latitude				Longitud	e		
			(NAD 83 in dec	cimal degrees to 5 de	ecimal places)		
Site Name				Site Typ	e		
Date Release	Discovered			API# (if	applicable)		
Unit Letter	Section	Township	Range	Co	ounty		
Ont Letter	Section	Township	Runge		, unity	-	
						_	
Surface Owner	r: State	☐ Federal ☐ Tr	ribal Private (I	Name:		)	
			Nature and	d Volume o	f Release		
Crude Oil		l(s) Released (Select al Volume Release		calculations or spec	Volume Reco	e volumes provided below) overed (bbls)	
Produced	Water	Volume Release	` ,		Volume Reco	• • •	
			ion of dissolved c	chloride in the	Yes N	,	
		produced water					
Condensa	te	Volume Release	d (bbls)		Volume Reco	overed (bbls)	
Natural Gas Volume Released (Mcf)				Volume Reco	overed (Mcf)		
Other (describe) Volume/Weight Released (provide units			e units)	Volume/Wei	ght Recovered (provide units)		
Cause of Rele	ease						

Received by OCD: 6/6/2024 8:57:48 AM State of New Mexico
Page 2 Oil Conservation Division

	ruge 2 oj
Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major	If YES, for what reason(s) does	the responsible party consider this a major release?
release as defined by 19.15.29.7(A) NMAC?		
19.13.29.7(A) NWIAC:		
☐ Yes ☐ No		
If YES, was immediate no	otice given to the OCD? By who	m? To whom? When and by what means (phone, email, etc)?
	Τ.	24.1 D
	In	itial Response
The responsible p	party must undertake the following action.	s immediately unless they could create a safety hazard that would result in injury
□ The	h h	
	ease has been stopped.	tal tal
	s been secured to protect human h	
		perms or dikes, absorbent pads, or other containment devices.
☐ All free liquids and re	ecoverable materials have been re	moved and managed appropriately.
If all the actions described	d above have <u>not</u> been undertaken	, explain why:
		mmence remediation immediately after discovery of a release. If remediation
		remedial efforts have been successfully completed or if the release occurred NMAC), please attach all information needed for closure evaluation.
		/· <b>1</b>
		elete to the best of my knowledge and understand that pursuant to OCD rules and release notifications and perform corrective actions for releases which may endanger
public health or the environr	nent. The acceptance of a C-141 repo	ort by the OCD does not relieve the operator of liability should their operations have
		pose a threat to groundwater, surface water, human health or the environment. In operator of responsibility for compliance with any other federal, state, or local laws
and/or regulations.	r a C-141 report does not reneve the c	perator of responsionity for compliance with any other rederat, state, or local laws
Printed Namε		Title
Parts	tan Japanne	Title:
Signature:		Date:
email:		Telephone:
OCD Only		
Received by:		Date:

L48 Spill Volume Estimate Form - Fill In Gray Cells Received by OCD: 6/6/2024 8:57-48 AM Number(s): Mombe 24-3 Page 3 of 7 Release Discovery Date & Time: 4.17.24 Momba 24-3 Operator arrived on location and noticed puddle by the Primary Cause Procedures not followed Rain >1/2" in the Provide any known details about the event: transfer pump, leak was coming from 2in check valve on the TP No (dropdown): past 24 hrs: discharge. Plug blew out. Recovered Volume (bbl.) (if Secondary Containment Lined or Method of Determination available, not included in Release Type (dropdown): Unlined: (dropdown): volume calculations) DBW - Gypsum BU: Asset Area: Lined Produced Water Permian Land Complex Known Volume (dropdown): No

		Known	n Area (dropdown)	): No					
				~		ation On Rad	Curfose Bool Caill		
		-		-	Spili Calcula	ition - Un-Pau	Surface Pool Spill		
Convert Irregular shape into a series of rectangles	Length (ft.)	Width (ft.)	Average Depth (in.)	Estimated <u>Pool</u> Area (sq. ft.)	Estimated volume of each pool area (bbl.)		Total Estimated Volume of Spill (bbl.)		
Rectangle A	15	18	3.1	270.00	4.97		4.97		
Rectangle B	30	24	1.0	720.00	4.27		4.27		
Rectangle C	45	6	1.0	270.00	1.60		1.60		
Rectangle D	45	6	1.0	270.00	1.60		1.60		
Rectangle E	15	6	1.0	90.00	0.53		0.53		
Rectangle F	15	6	0.3	90.00	0.16		0.16		
Rectangle G				0.00	0.00		0.00		
Rectangle H				0.00	0.00		0.00		
Rectangle I				0.00	0.00		0.00		
Rectangle J				0.00	0.00		0.00		
Released to Imaging:	6/6/20.	24 3:08	:29 PM	Total Volume Releas	sed to Lined Secondary	y Containment:	13.1364		

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Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTIONS

Action 351353

### **QUESTIONS**

Operator:	OGRID:
COG PRODUCTION, LLC	217955
600 W. Illinois Ave	Action Number:
Midland, TX 79701	351353
	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)

#### QUESTIONS

Prerequisites			
Incident ID (n#)	nAPP2415832103		
Incident Name	NAPP2415832103 MOMBA 24 FEDERAL COM 003H @ 0		
Incident Type	Produced Water Release		
Incident Status	Initial C-141 Received		
Incident Facility	[fAPP2203842302] MOMBA 24 FED COM 3H Battery		

Location of Release Source				
Please answer all the questions in this group.				
Site Name	Momba 24 Federal Com 003H			
Date Release Discovered	04/17/2024			
Surface Owner	Federal			

Incident Details				
Please answer all the questions in this group.				
Incident Type	Produced Water Release			
Did this release result in a fire or is the result of a fire	No			
Did this release result in any injuries	No			
Has this release reached or does it have a reasonable probability of reaching a watercourse	No			
Has this release endangered or does it have a reasonable probability of endangering public health	No			
Has this release substantially damaged or will it substantially damage property or the environment	No			
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No			

Nature and Volume of Release					
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.					
Crude Oil Released (bbls) Details	Not answered.				
Produced Water Released (bbls) Details	Cause: Corrosion   Valve   Produced Water   Released: 13 BBL   Recovered: 13 BBL   Lost: 0 BBL.				
Is the concentration of chloride in the produced water >10,000 mg/l	Yes				
Condensate Released (bbls) Details	Not answered.				
Natural Gas Vented (Mcf) Details	Not answered.				
Natural Gas Flared (Mcf) Details	Not answered.				
Other Released Details	Not answered.				
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.				

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<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 351353

Phone:(505) 476-3470 Fax:(505) 476-3462	
QUES:	TIONS (continued)
Operator: COG PRODUCTION, LLC 600 W. Illinois Ave	OGRID: 217955 Action Number:
Midland, TX 79701	351353
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)
QUESTIONS	
Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	Unavailable.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas	(i.e. gas only) are to be submitted on the C-129 form.
Initial Response	
The responsible party must undertake the following actions immediately unless they could create a	a safety hazard that would result in injury.
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	t True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.
	ediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative o leted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of evaluation in the follow-up C-141 submission.
to report and/or file certain release notifications and perform corrective actions for rel the OCD does not relieve the operator of liability should their operations have failed to	y knowledge and understand that pursuant to OCD rules and regulations all operators are required eases which may endanger public health or the environment. The acceptance of a C-141 report by a adequately investigate and remediate contamination that pose a threat to groundwater, surface ort does not relieve the operator of responsibility for compliance with any other federal, state, or
I hereby agree and sign off to the above statement	Name: Brittany Esparza Title: Environmental Technician Email: brittany.Esparza@ConocoPhillips.com

Date: 06/06/2024

**District I** 

storage site

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**Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 3

Action 351353

QUESTIONS (continued)

**State of New Mexico** 

**Energy, Minerals and Natural Resources** 

Operator:	OGRID:
COG PRODUCTION, LLC	217955
600 W. Illinois Ave	Action Number:
Midland, TX 79701	351353
	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)

#### QUESTIONS Site Characterization Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the elease discovery date. What is the shallowest depth to groundwater beneath the area affected by the Not answered. release in feet below ground surface (ft bgs) What method was used to determine the depth to ground water Not answered. Did this release impact groundwater or surface water Not answered. What is the minimum distance, between the closest lateral extents of the release and the following surface areas: A continuously flowing watercourse or any other significant watercourse Not answered. Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark) Not answered. An occupied permanent residence, school, hospital, institution, or church Not answered. A spring or a private domestic fresh water well used by less than five households Not answered for domestic or stock watering purposes Any other fresh water well or spring Not answered. Incorporated municipal boundaries or a defined municipal fresh water well field Not answered. A wetland Not answered. A subsurface mine Not answered. An (non-karst) unstable area Not answered. Categorize the risk of this well / site being in a karst geology Not answered. A 100-year floodplain Not answered. Did the release impact areas not on an exploration, development, production, or Not answered.

Remediation Plan		
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
Requesting a remediation plan approval with this submission	No	
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.		

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CONDITIONS

Action 351353

### **CONDITIONS**

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600 W. Illinois Ave	Action Number:
Midland, TX 79701	351353
	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)

#### CONDITIONS

Created By	Condition	Condition Date
scott.rodger	None None	6/6/2024