District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

# **Release Notification**

### **Responsible Party**

					OGRID		
Contact Name					Contact Telephone		
Contact email Incident					# (assigned by OCD)		
Contact mail	ing address						
			Location	of Release S	ource		
Latitude			(NAD 83 in dec	Longitude imal degrees to 5 decir	mal places)		
Site Name				Site Type			
Date Release	Discovered			API# (if app	plicable)		
Unit Letter	Section	Township	Range	Cour	nty		
Crude Oil	Material	Federal Tr	Nature and	Volume of	justification for t	he volumes provided below) covered (bbls)	
Produced		Volume Release			Volume Recovered (bbls)		
Is the concentration of dissolved chloride in the produced water >10,000 mg/l?			nloride in the	☐ Yes ☐ No			
Condensa	te	Volume Released	d (bbls)		Volume Recovered (bbls)		
Natural Gas Volume Released (Mcf)				Volume Recovered (Mcf)			
Other (des	scribe)	Volume/Weight	Released (provide	units)	Volume/We	ight Recovered (provide units)	
Cause of Rela	ease						

Received by OCD: 6/6/2024 11:42:51 AM Form C-141 State of New Mexico Page 2 Oil Conservation Division

	rage 2 0j
Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible	le party consider this a major release?
☐ Yes ☐ No		
If YES, was immediate no	otice given to the OCD? By whom? To whom	? When and by what means (phone, email, etc)?
	Initial Resp	oonse
The responsible	party must undertake the following actions immediately unl	ess they could create a safety hazard that would result in injury
The source of the rele	ease has been stopped.	
☐ The impacted area ha	as been secured to protect human health and the	environment.
Released materials ha	ave been contained via the use of berms or dike	s, absorbent pads, or other containment devices.
☐ All free liquids and re	ecoverable materials have been removed and ma	anaged appropriately.
has begun, please attach	a narrative of actions to date. If remedial effo	diation immediately after discovery of a release. If remediation rts have been successfully completed or if the release occurred se attach all information needed for closure evaluation.
regulations all operators are public health or the environr failed to adequately investig	required to report and/or file certain release notificat ment. The acceptance of a C-141 report by the OCD gate and remediate contamination that pose a threat to	of my knowledge and understand that pursuant to OCD rules and ions and perform corrective actions for releases which may endanger does not relieve the operator of liability should their operations have groundwater, surface water, human health or the environment. In onsibility for compliance with any other federal, state, or local laws
Printed Name		Title:
Signature:	tangsparge	Date:
email:	T	elephone:
OCD Only		
Received by:	Da	ate:

	L48 Spill ¥olume Estimate Form - Fill In Gray Cells												
Received by OCD: 6/6/2024-11-42:54) An an Fodoral Cam #3H					Releare	Direnvery Date & Time:	5/11/202412:00PM	1	Page 3 of 7				
Provide any known details about the event: Linkage on oilside of FWKO:				n silzidə af FWKO noodod ta bo adjurted ta brinq sil lovel daun. Primary Couro (drapdaun):		Mochanical DamaqofFailuro O	Secondary Caure (dropdown):	Mochanical Damaqo/Failuro					
				Method of Determination (dropdown)	Rologro Typo (drapdaun): >1/2* of Rain in Lart 24 Hours (drapdaun):			covered (not included in lations, informational):					
BU: Pa	rmian	4	Arro	t Aroa:	DBW-Fine Sandr		Field Measurement	0	a		He 😛		
,		us.		Kneun V	alumo (drapdaun):	No >					_		
	Knaun Area (drap daun): Na												
					Spill Cale	culation - Subsurfac	Spill - Roctangl						. Recummendation
Convert Irrequiar shape into aseries of rectangles	Longt h (ft.)	Width (ft.)	Average Dopth (in.)	On/Off Pad (drapdaw n)	Sail Spilled-Fluid Saturation (%.)	Ertimatod valumo af oach aroa (bbl.)	Tatal Ertimated Valume of Spill (661.)					Tatal Extimated Cantaminated Sail, uncampacted, 25%(yd <sup>3</sup> .)	Current Rule of Thumb - RMR Handover Volume, (yd <sup>3</sup> .)
Roctanglo A	20.0	10.0	0.2	Off-Pad	13.69%	0.59	0.08					0.15	
Roctanglo B Roctanglo C				2 2		0.00						0.00	1
Roctangle D		- 25				0.00						0.00	1
Roctangle E		18	9	5		0.00						0.00	750
Roctanglo F			0 3	~		0.00						0.00	1
Roctanglo G				~		0.00						0.00	1
Restangle H RRELEASEA	to	mag	ino.	6/6/20	24 3-05-1	PM 0.00						0.00	1
Restangled	WI	mus	ms.	U/ U/ 2/U	a + J. VJ. I.	0.00						0.00	
					TotalSub	zurface Valume Releazed:	0.0812					0.15	BU

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 351486

### **QUESTIONS**

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	351486
	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)

#### QUESTIONS

Prerequisites				
Incident ID (n#)	nAPP2415841931			
Incident Name	NAPP2415841931 SOLUTION FEDERAL COM 003H @ 0			
Incident Type	Fire			
Incident Status	Initial C-141 Received			
Incident Facility	[fAPP2203955700] Solution Fed 3H Battery			

Location of Release Source				
Please answer all the questions in this group.				
Site Name	SOLUTION FEDERAL COM 003H			
Date Release Discovered	05/11/2024			
Surface Owner	Federal			

Incident Details					
Please answer all the questions in this group.					
Incident Type	Fire				
Did this release result in a fire or is the result of a fire	Yes				
Did this release result in any injuries	No				
Has this release reached or does it have a reasonable probability of reaching a watercourse	No				
Has this release endangered or does it have a reasonable probability of endangering public health	No				
Has this release substantially damaged or will it substantially damage property or the environment	No				
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No				

Nature and Volume of Release						
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.						
Crude Oil Released (bbls) Details	Cause: Equipment Failure   Other (Specify)   Crude Oil   Released: 0 BBL   Recovered: 0 BBL   Lost: 0 BBL.					
Produced Water Released (bbls) Details	Not answered.					
Is the concentration of chloride in the produced water >10,000 mg/l	No					
Condensate Released (bbls) Details	Not answered.					
Natural Gas Vented (Mcf) Details	Not answered.					
Natural Gas Flared (Mcf) Details	Not answered.					
Other Released Details	Not answered.					
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.					

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe. NM 87505

QUESTIONS, Page 2

Action 351486

OUEST	IONS (continued)
Operator:  COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID:  229137  Action Number: 351486  Action Type:  [C-141] Initial C-141 (C-141-v-Initial)
QUESTIONS	[e,a. e (ea.)
Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	More info needed to determine if this will be treated as a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (2) an unauthorized release of a volume that: (a) results in a fire or is the result of a fire.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.	e. gas only) are to be submitted on the C-129 form.
Initial Response	
The responsible party must undertake the following actions immediately unless they could create a	safety hazard that would result in injury.
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.
	ilation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative o eted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of evaluation in the follow-up C-141 submission.
to report and/or file certain release notifications and perform corrective actions for rele the OCD does not relieve the operator of liability should their operations have failed to	knowledge and understand that pursuant to OCD rules and regulations all operators are required asses which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface rt does not relieve the operator of responsibility for compliance with any other federal, state, or
	Name: Brittany Esparza

Title: Environmental Technician

Date: 06/06/2024

Email: brittany.Esparza@ConocoPhillips.com

I hereby agree and sign off to the above statement

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 3

Action 351486

**QUESTIONS** (continued)

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	351486
	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)

#### QUESTIONS

Site Characterization				
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.				
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Not answered.			
What method was used to determine the depth to ground water	Not answered.			
Did this release impact groundwater or surface water	Not answered.			
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:				
A continuously flowing watercourse or any other significant watercourse	Not answered.			
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Not answered.			
An occupied permanent residence, school, hospital, institution, or church	Not answered.			
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Not answered.			
Any other fresh water well or spring	Not answered.			
Incorporated municipal boundaries or a defined municipal fresh water well field	Not answered.			
A wetland	Not answered.			
A subsurface mine	Not answered.			
An (non-karst) unstable area	Not answered.			
Categorize the risk of this well / site being in a karst geology	Not answered.			
A 100-year floodplain	Not answered.			
Did the release impact areas not on an exploration, development, production, or storage site	Not answered.			

Remediation Plan		
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
Requesting a remediation plan approval with this submission	No	
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.		

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CONDITIONS

Action 351486

### **CONDITIONS**

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600 W Illinois Ave	Action Number:
Midland, TX 79701	351486
	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)

### CONDITIONS

Created By		Condition Date
scott.rodgers	None	6/6/2024