Spill Volume(Bbls) Calculator Inputs in blue, Outputs in red							
Contaminat	Contaminated Soil measurement						
Area (square feet)) Depth(inches)						
15156.945	0.016						
Cubic Feet of Soil Impa	acted <u>20.209</u>						
Barrels of Soil Impact	ted <u>3.60</u>						
Soil Type	Clay						
Barrels of Oil Assumi 100% Saturation	ing <u>0.36</u>						
Saturation Fluid	d present with shovel/backhoe						
Estimated Barrels of Released	0.36						
Free S	tanding Fluid Only						
Area (square feet)) Depth(inches)						
Standing fluid	0.000						
Total fluids spilled	d <u>0.360</u>						

Devon Energy Production Company, LP 6488 Seven Rivers Hwy Artesia, NM 88210 575-748-0167

June 5, 2024

Bureau of Land Management 620 East Green Street Carlsbad, NM 88220

NMOCD District 2 811 S. First Street Artesia, NM 88210

Re: Remediation Closure Report

Cotton Draw Unit 153 CTB Facility ID fAPP2128034967

GPS: Latitude 32.166344 Longitude -103.763914

NMOCD Incident ID nAPP2316355602

This crude oil release was initially discovered on June 12, 2023. An initial Notification of Release was submitted on June 12, 2023, and approved by the NMOCD (OCD Online: Permitting – Application ID 226599). An initial C-141 form was submitted on June 22, 2023, and approved by the NMOCD (OCD Online: Permitting – Application ID 231157). This incident was assigned Incident ID nAPP2316355602, by the New Mexico Oil Conservation Division (NMOCD).

Site Information and Site Characterization

Site information and characterization documents can be found in the previously denied Remediation Closure Report located in OCD Online: Permitting – Application ID: 257218.

Release Information

<u>nAPP2316355602</u>: On June 23, 2023, overspray from 2 phase separator in pasture. Approximately 0.36 barrels (bbls) were released onto the pad and into the pasture. No fluids were able to be recovered due to being an overspray.

Countermeasures due to Remediation Closure Report Denied

On January 22, 2024, the NMOCD denied the remediation closure report citing:

"The OCD has rejected the submitted Application for administrative approval of a release notification and corrective action (C-141), for incident ID (n#) nAPP2316355602, for the following reasons:

• The Closure Report is Denied. Surface samples need to be taken at sample point S-1 and S-2. All sidewall samples should be taken from the sidewall of the excavation. The "step-out" samples on pad to verify the edge of the release should only be a maximum of 1-2 feet from the observed edge of the release. Stepping out away from the release area to conduct horizontal delineation samples may tell us whether or not the release left the active well pad, but it does not tell us where the actual edge of the release is located. Please make sure that the edge of the release extent is accurately defined. Additionally, when equipment is located in and around the release area, samples must come from the sidewalls of the release area excavation. The OCD needs to know if the release went in, around, or under equipment/tanks/pipelines. Not having sidewall samples from the actual excavation won't give us those sampling data points that we need. "Step-out" samples should never be conducted if equipment is in the vicinity of the release area.

The rejected C-141 can be found in the OCD Online: Permitting - Action Status, under the Application ID: 257218. Please review and make the required correction(s) prior to resubmitting. If you have any questions why this application was rejected or believe it was rejected in error, please contact me prior to submitting an additional C-141." (Appendix A)

On May 21, 2024, Pima personnel mobilized personnel to the site to assess the area and collect surface samples as directed by the denial comments. These were discreet samples collected from S1 and S2, each from the surface and from 1' below grade surface (bgs). Samples were also collected from what were believed to be the horizontal edges of the release in question. These were composite samples consisting of 0-1' samples from each location (SW1 – SW5). A total of 9 samples were put on ice, jarred, and delivered to the lab for official testing. All samples were tested for all constituents. The Lab Sample Results Data Table can be found in Figure 1. A corresponding Site Map can be found in Figure 2.

A complete Laboratory Report can be found in Appendix C. Photographic Documentation can be found in Appendix B.

Approval Request

On behalf of Devon, Pima requests that this Remediation Closure Report for incident ID nAPP2316355602 be approved. The lab results for all samples are under the regulatory limits for the <50' depth to ground water column of Table 1 19.15.29 NMAC. Devon has complied with the applicable closure requirements outlined in rule 19.15.29.12 NMAC.

Should you have any questions or need additional information, please feel free to contact: Devon Energy Production – Dale Woodall at 575-748-0167 or dale.woodall@dvn.com. Pima Environmental – Tom Bynum at 580-748-1613 or tom@pimaoil.com.

Attachments

Figures:

- 1- Lab Sample Results Data Table
- 2- Site Map
- 3- Excavation Map

Appendices:

Appendix A – NMOCD Correspondence Appendix B – Photographic Documentation

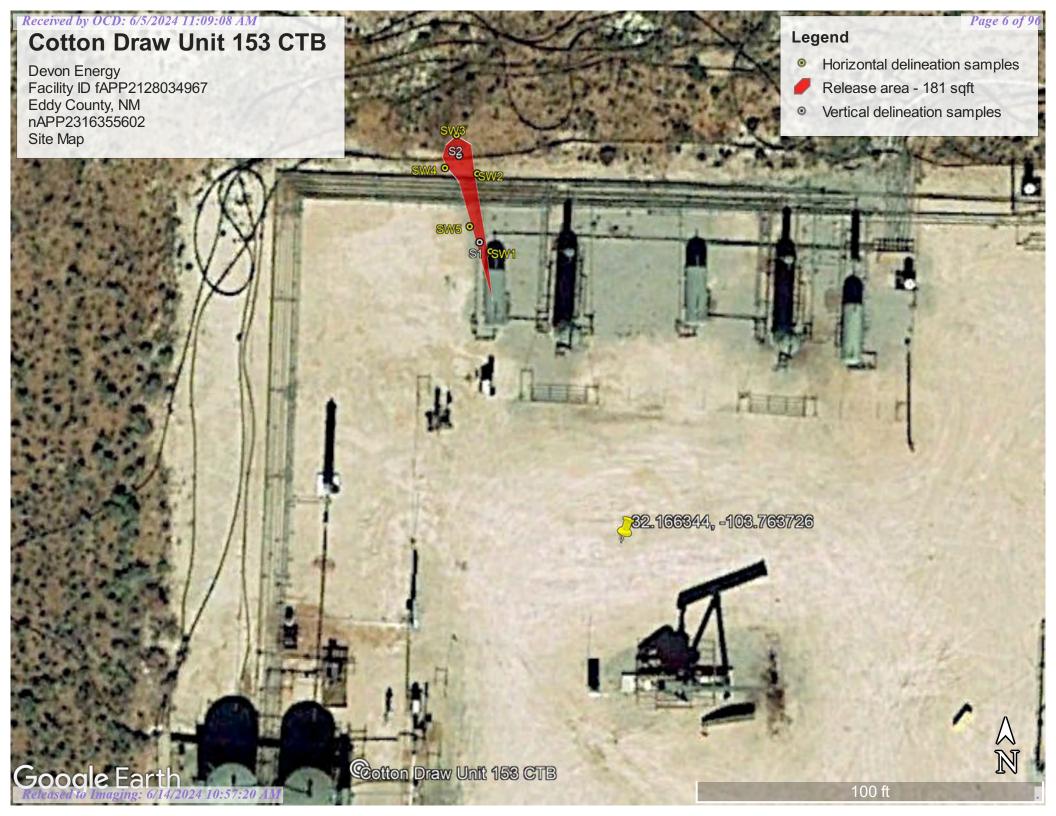
Appendix C – Laboratory Report



Figures:

- 1. Lab Sample Results Data Table
 - 2. Site Map

NMOCD Table 1 Closure Criteria 19.15.29 NMAC (Depth to Groundwater is <50')									
DEVO	DEVON ENERGY - COTTON DRAW UNIT 153 CTB - nAPP2316355602								
Date: 5/21/24			NM Appr	oved Labor	atory Resu	ılts			
Sample ID	BTEX Benzene GRO DRO MRO Total TPH mg/kg m								
S1 - Surface	ND	ND	ND	ND	ND	0	ND		
S1 - 1'	ND	ND	ND	ND	ND	0	ND		
S2 - Surface	ND	ND	ND	ND	ND	0	ND		
S2 - 1'	ND	ND	ND	ND	ND	0	ND		
SW1 (0-1')	ND	ND	ND	ND	ND	0	ND		
SW2 (0-1')	ND	ND	ND	ND	ND	0	ND		
SW3 (0-1')	ND	ND	ND	ND	ND	0	ND		
SW4 (0-1')	ND	ND	ND	ND	ND	0	ND		
SW5 (0-1')	ND	ND	ND	ND	ND	0	ND		





Appendix A

NMOCD Correspondence

SIGN-IN HELP

Searches

Operator Data

Hearing Fee Application

OCD Permitting

Home

Operator Data

ata Action Status

Action Search Results

Action Status Item Details

[C-141] Release Corrective Action (C-141) Application

Submission Information

Submission ID: 257218

Districts: Artesia

Operator: [6137] DEVON ENERGY PRODUCTION COMPANY, LP

Counties: Eddy

Description:

DEVON ENERGY PRODUCTION COMPANY, LP [6137]

, COTTON DRAW UNIT 153 CTB

, nAPP2316355602

Status:

REJECTED

Status Date:

01/22/2024

References (2):

fAPP2128034967, nAPP2316355602

Forms

Attachments:

C-141

Scaled Site Map

Questions

This submission type does not have questions, at this time.

SIGN-IN HELP

Comments

No comments found for this submission.

Conditions

No conditions found for this submission.

Reasons

Summary:

mamilet (1/22/2024), The Closure Report is Denied. Surface samples need to be taken at sample point S-1 and S-2.

mamilet (1/22/2024), All sidewall samples should be taken from the sidewall of the excavation. The "step-out" samples on pad to verify the edge of the release should only be a maximum of 1-2 feet from the observed edge of the release. Stepping out away from the release area to conduct horizontal delineation samples may tell us whether or not

the release left the active well pad, but it does not tell us where the actual edge of the release is located. Please make sure that the edge of the release extent is accurately defined. Additionally, when equipment is located in and around the release area, samples must come from the sidewalls of the release area excavation. The OCD needs to know if the release went in, around, or under equipment/tanks/pipelines. Not having sidewall samples from the actual excavation won't give us those sampling data points

that we need. "Step-out" samples should never be conducted if equipment is in the vicinity of the release area.

Go Back

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EMNRD Home OCD Main Page OCD Rules Hel



Appendix B

Photographic Documentation



Received by OCD: 6/5/2024 11:09:08 AM



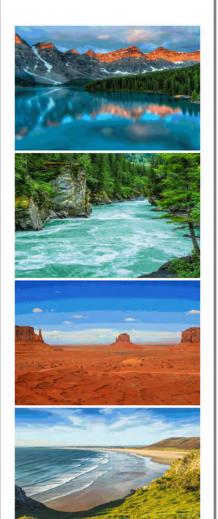




Appendix C

Laboratory Report

Report to:
Gio Gomez



5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Pima Environmental Services-Carlsbad

Project Name: Cotton Draw Unit 153 CTB

Work Order: E405332

Job Number: 01058-0007

Received: 5/23/2024

Revision: 1

Report Reviewed By:

Walter Hinchman Laboratory Director 6/4/24

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.

Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.

Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.

Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.

Date Reported: 6/4/24

Gio Gomez PO Box 247 Plains, TX 79355-0247

Project Name: Cotton Draw Unit 153 CTB

Workorder: E405332

Date Received: 5/23/2024 6:00:00AM

Gio Gomez,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 5/23/2024 6:00:00AM, under the Project Name: Cotton Draw Unit 153 CTB.

The analytical test results summarized in this report with the Project Name: Cotton Draw Unit 153 CTB apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman

Laboratory Director Office: 505-632-1881 Cell: 775-287-1762

whinchman@envirotech-inc.com

Raina Schwanz

Laboratory Administrator Office: 505-632-1881

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Client Representative
Office: 505-421-LABS(5227)

Cell: 505-947-8222

mgonzales@envirotech-inc.com

Envirotech Web Address: www.envirotech-inc.com

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Sample Summary

Pima Environmental Services-Carlsbad	Project Name:	Cotton Draw Unit 153 CTB	Donoutode
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Gio Gomez	06/04/24 14:22

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
S1 - Surface	E405332-01A	Soil	05/21/24	05/23/24	Glass Jar, 2 oz.
S1 - 1'	E405332-02A	Soil	05/21/24	05/23/24	Glass Jar, 2 oz.
S2 - Surface	E405332-03A	Soil	05/21/24	05/23/24	Glass Jar, 2 oz.
S2 - 1'	E405332-04A	Soil	05/21/24	05/23/24	Glass Jar, 2 oz.
SW1 (0-1')	E405332-05A	Soil	05/21/24	05/23/24	Glass Jar, 2 oz.
SW2 (0-1')	E405332-06A	Soil	05/21/24	05/23/24	Glass Jar, 2 oz.
SW3 (0-1')	E405332-07A	Soil	05/21/24	05/23/24	Glass Jar, 2 oz.
SW4 (0-1')	E405332-08A	Soil	05/21/24	05/23/24	Glass Jar, 2 oz.
SW5 (0-1')	E405332-09A	Soil	05/21/24	05/23/24	Glass Jar, 2 oz.

Pima Environmental Services-Carlsbad	Project Name:	Cotton Draw Unit 153 CTB	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Gio Gomez	6/4/2024 2:22:11PM

S1 - Surface E405332-01

		E-103332-01				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	st: BA		Batch: 2422007
Benzene	ND	0.0250	1	05/28/24	06/01/24	
Ethylbenzene	ND	0.0250	1	05/28/24	06/01/24	
Toluene	ND	0.0250	1	05/28/24	06/01/24	
o-Xylene	ND	0.0250	1	05/28/24	06/01/24	
p,m-Xylene	ND	0.0500	1	05/28/24	06/01/24	
Total Xylenes	ND	0.0250	1	05/28/24	06/01/24	
Surrogate: 4-Bromochlorobenzene-PID		93.9 %	70-130	05/28/24	06/01/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	st: BA		Batch: 2422007
Gasoline Range Organics (C6-C10)	ND	20.0	1	05/28/24	06/01/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		108 %	70-130	05/28/24	06/01/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	st: KM		Batch: 2422121
Diesel Range Organics (C10-C28)	ND	25.0	1	06/01/24	06/04/24	
Oil Range Organics (C28-C36)	ND	50.0	1	06/01/24	06/04/24	
Surrogate: n-Nonane		115 %	50-200	06/01/24	06/04/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	st: IY		Batch: 2422049
Chloride	ND	20.0	1	05/29/24	05/30/24	



Chloride

Sample Data

Pima En	vironmental Services-Carlsbad	Project Name:	Cotton Draw Unit 153 CTB	
PO Box	247	Project Number:	01058-0007	Reported:
Plains T	X, 79355-0247	Project Manager:	Gio Gomez	6/4/2024 2:22:11PM

S1 - 1'

E405332-02						
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	lyst: BA		Batch: 2422007
Benzene	ND	0.0250	1	05/28/24	06/01/24	
Ethylbenzene	ND	0.0250	1	05/28/24	06/01/24	
Toluene	ND	0.0250	1	05/28/24	06/01/24	
o-Xylene	ND	0.0250	1	05/28/24	06/01/24	
p,m-Xylene	ND	0.0500	1	05/28/24	06/01/24	
Total Xylenes	ND	0.0250	1	05/28/24	06/01/24	
Surrogate: 4-Bromochlorobenzene-PID		93.3 %	70-130	05/28/24	06/01/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	lyst: BA		Batch: 2422007
Gasoline Range Organics (C6-C10)	ND	20.0	1	05/28/24	06/01/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		109 %	70-130	05/28/24	06/01/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	lyst: KM		Batch: 2422121
Diesel Range Organics (C10-C28)	ND	25.0	1	06/01/24	06/04/24	
Oil Range Organics (C28-C36)	ND	50.0	1	06/01/24	06/04/24	
Surrogate: n-Nonane		111 %	50-200	06/01/24	06/04/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	llyst: IY		Batch: 2422049

20.0

ND

05/29/24

05/30/24

Pima Environmental Services-Carlsbad	Project Name:	Cotton Draw Unit 153 CTB	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Gio Gomez	6/4/2024 2:22:11PM

S2 - Surface E405332-03

		E403332-03				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: BA	<u> </u>	Batch: 2422007
Benzene	ND	0.0250	1	05/28/24	06/01/24	
Ethylbenzene	ND	0.0250	1	05/28/24	06/01/24	
Toluene	ND	0.0250	1	05/28/24	06/01/24	
o-Xylene	ND	0.0250	1	05/28/24	06/01/24	
p,m-Xylene	ND	0.0500	1	05/28/24	06/01/24	
Total Xylenes	ND	0.0250	1	05/28/24	06/01/24	
Surrogate: 4-Bromochlorobenzene-PID		94.5 %	70-130	05/28/24	06/01/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	yst: BA		Batch: 2422007
Gasoline Range Organics (C6-C10)	ND	20.0	1	05/28/24	06/01/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		108 %	70-130	05/28/24	06/01/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: KM		Batch: 2422121
Diesel Range Organics (C10-C28)	ND	25.0	1	06/01/24	06/04/24	
Oil Range Organics (C28-C36)	ND	50.0	1	06/01/24	06/04/24	
Surrogate: n-Nonane		112 %	50-200	06/01/24	06/04/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: IY		Batch: 2422049
Chloride	ND	20.0	1	05/29/24	05/30/24	



Pima Environmental Services-Carlsbad	Project Name:	Cotton Draw Unit 153 CTB	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Gio Gomez	6/4/2024 2:22:11PM

S2 - 1'

E405332-04

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: BA		Batch: 2422007
Benzene	ND	0.0250	1	05/28/24	06/01/24	
Ethylbenzene	ND	0.0250	1	05/28/24	06/01/24	
Toluene	ND	0.0250	1	05/28/24	06/01/24	
o-Xylene	ND	0.0250	1	05/28/24	06/01/24	
p,m-Xylene	ND	0.0500	1	05/28/24	06/01/24	
Total Xylenes	ND	0.0250	1	05/28/24	06/01/24	
Surrogate: 4-Bromochlorobenzene-PID		95.4 %	70-130	05/28/24	06/01/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	yst: BA		Batch: 2422007
Gasoline Range Organics (C6-C10)	ND	20.0	1	05/28/24	06/01/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		108 %	70-130	05/28/24	06/01/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: KM		Batch: 2422121
Diesel Range Organics (C10-C28)	ND	25.0	1	06/01/24	06/04/24	
Oil Range Organics (C28-C36)	ND	50.0	1	06/01/24	06/04/24	
Surrogate: n-Nonane		112 %	50-200	06/01/24	06/04/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: IY		Batch: 2422049
Chloride	ND	20.0	1	05/29/24	05/30/24	

Pima Environmental Services-Carlsbad	Project Name:	Cotton Draw Unit 153 CTB	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Gio Gomez	6/4/2024 2:22:11PM

SW1 (0-1') E405332-05

		E405332-05				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Analyte	Kesuit	Lillit	Dilution	Frepareu	Allalyzeu	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	lyst: BA		Batch: 2422007
Benzene	ND	0.0250	1	05/28/24	06/01/24	
Ethylbenzene	ND	0.0250	1	05/28/24	06/01/24	
Toluene	ND	0.0250	1	05/28/24	06/01/24	
o-Xylene	ND	0.0250	1	05/28/24	06/01/24	
p,m-Xylene	ND	0.0500	1	05/28/24	06/01/24	
Total Xylenes	ND	0.0250	1	05/28/24	06/01/24	
Surrogate: 4-Bromochlorobenzene-PID		95.6 %	70-130	05/28/24	06/01/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	lyst: BA		Batch: 2422007
Gasoline Range Organics (C6-C10)	ND	20.0	1	05/28/24	06/01/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		108 %	70-130	05/28/24	06/01/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	lyst: KM		Batch: 2422121
Diesel Range Organics (C10-C28)	ND	25.0	1	06/01/24	06/04/24	
Oil Range Organics (C28-C36)	ND	50.0	1	06/01/24	06/04/24	
Surrogate: n-Nonane		110 %	50-200	06/01/24	06/04/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	lyst: IY		Batch: 2422049
Chloride	ND	20.0	1	05/29/24	05/30/24	



Pima Environmental Services-Carlsbad	Project Name:	Cotton Draw Unit 153 CTB	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Gio Gomez	6/4/2024 2:22:11PM

SW2 (0-1')

		E405332-06				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	llyst: BA		Batch: 2422007
Benzene	ND	0.0250	1	05/28/24	06/01/24	
Ethylbenzene	ND	0.0250	1	05/28/24	06/01/24	
Toluene	ND	0.0250	1	05/28/24	06/01/24	
o-Xylene	ND	0.0250	1	05/28/24	06/01/24	
p,m-Xylene	ND	0.0500	1	05/28/24	06/01/24	
Total Xylenes	ND	0.0250	1	05/28/24	06/01/24	
Surrogate: 4-Bromochlorobenzene-PID		95.8 %	70-130	05/28/24	06/01/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	lyst: BA		Batch: 2422007
Gasoline Range Organics (C6-C10)	ND	20.0	1	05/28/24	06/01/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		110 %	70-130	05/28/24	06/01/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	lyst: KM		Batch: 2422121
Diesel Range Organics (C10-C28)	ND	25.0	1	06/01/24	06/04/24	
Oil Range Organics (C28-C36)	ND	50.0	1	06/01/24	06/04/24	
Surrogate: n-Nonane		113 %	50-200	06/01/24	06/04/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	lyst: IY		Batch: 2422049
Chloride	ND	20.0	1	05/29/24	05/30/24	



Pima Environmental Services-Carlsbad	Project Name:	Cotton Draw Unit 153 CTB	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Gio Gomez	6/4/2024 2:22:11PM

SW3 (0-1') E405332-07

	E-103552 07				
Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
mg/kg	mg/kg	Analy	yst: BA		Batch: 2422007
ND	0.0250	1	05/28/24	06/01/24	
ND	0.0250	1	05/28/24	06/01/24	
ND	0.0250	1	05/28/24	06/01/24	
ND	0.0250	1	05/28/24	06/01/24	
ND	0.0500	1	05/28/24	06/01/24	
ND	0.0250	1	05/28/24	06/01/24	
	95.8 %	70-130	05/28/24	06/01/24	
mg/kg	mg/kg	Analy	yst: BA		Batch: 2422007
ND	20.0	1	05/28/24	06/01/24	
	108 %	70-130	05/28/24	06/01/24	
mg/kg	mg/kg	Analy	yst: KM		Batch: 2422121
ND	25.0	1	06/01/24	06/04/24	
ND	50.0	1	06/01/24	06/04/24	
	112 %	50-200	06/01/24	06/04/24	
mg/kg	mg/kg	Analy	yst: IY		Batch: 2422049
ND	20.0	1	05/29/24	05/30/24	
	mg/kg ND Mg/kg ND mg/kg	Result Reporting mg/kg mg/kg ND 0.0250 ND 0.0250 ND 0.0250 ND 0.0500 ND 0.0500 ND 0.0250 MD 0.0250 MD 20.0250 MB/kg mg/kg MB/kg mg/kg ND 25.0 ND 50.0 112 % mg/kg mg/kg mg/kg	Reporting Result Limit Dilution mg/kg mg/kg Analy ND 0.0250 1 ND 0.0250 1 ND 0.0250 1 ND 0.0500 1 ND 0.0250 1 ND 0.0250 1 mg/kg mg/kg Analy ND 20.0 1 108 % 70-130 70-130 mg/kg mg/kg Analy ND 25.0 1 ND 50.0 1 112 % 50-200 mg/kg mg/kg Analy	Reporting Result Limit Dilution Prepared mg/kg Analyst: BA ND 0.0250 1 05/28/24 ND 0.0250 1 05/28/24 ND 0.0250 1 05/28/24 ND 0.0250 1 05/28/24 ND 0.0500 1 05/28/24 ND 0.0250 1 05/28/24 mg/kg mg/kg Analyst: BA ND 20.0 1 05/28/24 mg/kg mg/kg Analyst: KM ND 25.0 1 06/01/24 ND 50.0 1 06/01/24 ND 50.0 1 06/01/24 ND 50.0 1 06/01/24 Mg/kg mg/kg Analyst: KM	Reporting Result Limit Dilution Prepared Analyzed mg/kg mg/kg Analyst: BA ND 0.0250 1 05/28/24 06/01/24 ND 0.0250 1 05/28/24 06/01/24 ND 0.0250 1 05/28/24 06/01/24 ND 0.0500 1 05/28/24 06/01/24 ND 0.0250 1 05/28/24 06/01/24 ND 0.0250 1 05/28/24 06/01/24 MD 0.0250 1 05/28/24 06/01/24 mg/kg mg/kg Analyst: BA ND 20.0 1 05/28/24 06/01/24 mg/kg mg/kg Analyst: KM ND 25.0 1 06/01/24 06/04/24 ND 50.0 1 06/01/24 06/04/24 ND 50.0 1 06/01/24 06/04/24 ND 50.0 1 06/01/24



Pima Environmental Services-Carlsbad	Project Name:	Cotton Draw Unit 153 CTB	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Gio Gomez	6/4/2024 2:22:11PM

SW4 (0-1')

		E405332-08				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	lyst: BA		Batch: 2422007
Benzene	ND	0.0250	1	05/28/24	06/01/24	
Ethylbenzene	ND	0.0250	1	05/28/24	06/01/24	
Toluene	ND	0.0250	1	05/28/24	06/01/24	
o-Xylene	ND	0.0250	1	05/28/24	06/01/24	
p,m-Xylene	ND	0.0500	1	05/28/24	06/01/24	
Total Xylenes	ND	0.0250	1	05/28/24	06/01/24	
Surrogate: 4-Bromochlorobenzene-PID		95.4 %	70-130	05/28/24	06/01/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	lyst: BA		Batch: 2422007
Gasoline Range Organics (C6-C10)	ND	20.0	1	05/28/24	06/01/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		108 %	70-130	05/28/24	06/01/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	lyst: KM		Batch: 2422121
Diesel Range Organics (C10-C28)	ND	25.0	1	06/01/24	06/04/24	
Oil Range Organics (C28-C36)	ND	50.0	1	06/01/24	06/04/24	
Surrogate: n-Nonane		109 %	50-200	06/01/24	06/04/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	lyst: IY		Batch: 2422049
Chloride	ND	20.0	1	05/29/24	05/30/24	



Pima Environmental Services-Carlsbad	Project Name:	Cotton Draw Unit 153 CTB	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Gio Gomez	6/4/2024 2:22:11PM

SW5 (0-1')

		E405332-09				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	lyst: BA		Batch: 2422007
Benzene	ND	0.0250	1	05/28/24	06/01/24	
Ethylbenzene	ND	0.0250	1	05/28/24	06/01/24	
Toluene	ND	0.0250	1	05/28/24	06/01/24	
o-Xylene	ND	0.0250	1	05/28/24	06/01/24	
p,m-Xylene	ND	0.0500	1	05/28/24	06/01/24	
Total Xylenes	ND	0.0250	1	05/28/24	06/01/24	
Surrogate: 4-Bromochlorobenzene-PID		95.9 %	70-130	05/28/24	06/01/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	lyst: BA		Batch: 2422007
Gasoline Range Organics (C6-C10)	ND	20.0	1	05/28/24	06/01/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		108 %	70-130	05/28/24	06/01/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	lyst: KM		Batch: 2422121
Diesel Range Organics (C10-C28)	ND	25.0	1	06/01/24	06/04/24	
Oil Range Organics (C28-C36)	ND	50.0	1	06/01/24	06/04/24	
Surrogate: n-Nonane		115 %	50-200	06/01/24	06/04/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	lyst: IY		Batch: 2422049
Chloride	ND	20.0	1	05/29/24	05/30/24	



Total Xylenes

Surrogate: 4-Bromochlorobenzene-PID

QC Summary Data

Pima Environmental Services-Carlsbad Project Name: Cotton Draw Unit 153 CTB

PO Box 247 Project Number: 01058-0007

Plains TX, 79355-0247 Project Manager: Gio Gomez 6/4/2024 2:22:11PM

PO Box 247 Plains TX, 79355-0247		Project Number: Project Manager:		058-0007 o Gomez				6	/4/2024 2:22:11PM
		Volatile O	rganics b	y EPA 802	21B				Analyst: BA
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2422007-BLK1)						1	Prepared: 0:	5/28/24 Ana	lyzed: 05/31/24
Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
o,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	7.38		8.00		92.3	70-130			
LCS (2422007-BS1)]	Prepared: 0:	5/28/24 Ana	lyzed: 06/01/24
Benzene	5.26	0.0250	5.00		105	70-130			
Ethylbenzene	4.96	0.0250	5.00		99.1	70-130			
Toluene	5.18	0.0250	5.00		104	70-130			
o-Xylene	5.06	0.0250	5.00		101	70-130			
p,m-Xylene	10.2	0.0500	10.0		102	70-130			
Total Xylenes	15.2	0.0250	15.0		102	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.45		8.00		93.1	70-130			
LCS Dup (2422007-BSD1)]	Prepared: 0:	5/28/24 Ana	lyzed: 06/01/24
Benzene	5.41	0.0250	5.00		108	70-130	2.79	20	
Ethylbenzene	5.14	0.0250	5.00		103	70-130	3.68	20	
Toluene	5.35	0.0250	5.00		107	70-130	3.15	20	
o-Xylene	5.25	0.0250	5.00		105	70-130	3.78	20	
p,m-Xylene	10.6	0.0500	10.0		106	70-130	3.80	20	
	150		150		106	50.100	2.50	20	

15.0

8.00

70-130

70-130

3.79

20

15.8

7.47

0.0250



QC Summary Data

Pima Environmental Services-CarlsbadProject Name:Cotton Draw Unit 153 CTBReported:PO Box 247Project Number:01058-0007Plains TX, 79355-0247Project Manager:Gio Gomez6/4/20242:22:11PM

Nonhalogenated	Organics	by EPA	\ 8015D -	GRO

Analyst: BA

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes

Blank (2422007-BLK1)						Prepared: 0:	5/28/24	Analyzed: 05/31/24
Gasoline Range Organics (C6-C10)	ND	20.0						
Surrogate: 1-Chloro-4-fluorobenzene-FID	8.66		8.00	108	70-130			
LCS (2422007-BS2)						Prepared: 0:	5/28/24	Analyzed: 06/01/24
Gasoline Range Organics (C6-C10)	50.7	20.0	50.0	101	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	8.86		8.00	111	70-130			
LCS Dup (2422007-BSD2)						Prepared: 0:	5/28/24	Analyzed: 06/01/24
Gasoline Range Organics (C6-C10)	52.1	20.0	50.0	104	70-130	2.85	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	8.87		8.00	111	70-130			



Surrogate: n-Nonane

QC Summary Data

Pima Environmental Services-CarlsbadProject Name:Cotton Draw Unit 153 CTBReported:PO Box 247Project Number:01058-0007Plains TX, 79355-0247Project Manager:Gio Gomez6/4/2024 2:22:11PM

Flams 1A, 79333-0247		Froject Manager	ı. Gi	o Goillez				,	0/4/2024 2.22.111 WI			
Nonhalogenated Organics by EPA 8015D - DRO/ORO Analyst: KM												
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes			
Blank (2422121-BLK1)							Prepared: 0	6/01/24 Ana	alyzed: 06/04/24			
Diesel Range Organics (C10-C28)	ND	25.0										
Oil Range Organics (C28-C36)	ND	50.0										
Surrogate: n-Nonane	58.6		50.0		117	50-200						
LCS (2422121-BS1)							Prepared: 0	6/01/24 Ana	alyzed: 06/04/24			
Diesel Range Organics (C10-C28)	299	25.0	250		120	38-132						
Surrogate: n-Nonane	59.6		50.0		119	50-200						
LCS Dup (2422121-BSD1)							Prepared: 0	6/01/24 Ana	alyzed: 06/04/24			
Diesel Range Organics (C10-C28)	298	25.0	250		119	38-132	0.257	20				

50-200



LCS Dup (2422049-BSD1)

Chloride

Analyst: IY

Prepared: 05/29/24 Analyzed: 05/30/24

20

QC Summary Data

Γ	Pima Environmental Services-Carlsbad	Project Name:	Cotton Draw Unit 153 CTB	Reported:
	PO Box 247	Project Number:	01058-0007	reported.
	Plains TX, 79355-0247	Project Manager:	Gio Gomez	6/4/2024 2:22:11PM

Anions by EPA 300.0/9056A

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
Blank (2422049-BLK1)							Prepared: 0	5/29/24 Ana	llyzed: 05/30/24
Chloride	ND	20.0							
LCS (2422049-BS1)							Prepared: 0	5/29/24 Ana	llyzed: 05/30/24
Chloride	258	20.0	250		103	90-110			

250

20.0

103

90-110

0.256

257

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

Pima Environmental Services-Carlsbad	Project Name:	Cotton Draw Unit 153 CTB	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Gio Gomez	06/04/24 14:22

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

DNR Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



dancad to	Project Information
Tana	Client: Pima Envir

Chain of Custod	y
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	1	/
Page	of	

						Ø Bill To				La	b Us	e Onl	y.		L		TA			ogram
lient: Pi	ma Envi	conment	al Servic	68 CT		1/01/. 4		lah \	NO#					er	1D	2D	3D	Standard	CWA	SDWA
roject: (cottor	Man	Unit	153 CTB		Attention: Ptypn	_	FU	iŏš	33	しん	120K	3-0	er 2057_				X		
Project M	anager:	<u>Gio Gon</u>	<u> 18Z </u>			Address:				20		Analy	sis an	d Metho	d					RCRA
Address:	5614 N.	Lovingto	on Hwy.			City, State, Zip		1				i			T					
City, State	e, Zip Ho	bbs. NN	1.88240			Phone:		ایرا	ایا				1		1		1		State	
Phone: 8	06-782-	1151				Email:		801	뤓				اه		۱_		l i	NM CO	UT AZ	TX
Email: 9	gio@pim	aoil.com				Pima Project # 1-302-4		à	à	120	92	舃	8		Ž	#	1	X		
Report di						Filla Floject# JUC 1	TILLE	8	뙲	<u>۾</u>	8 6	15 6	ig		18	l g	! !		Remarks	
Time	Date	Matrix	No. of Containers	Sample ID			Lab Number	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Metals 6010	Chloride 300.0		BGDOC	965000			Remarks	
Sampled	Sampled		Containers			C-									X		1			
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<u> </u>																		<u> </u>		
1	nal Instru					B# 2118/002						Icam	oles rec	uiring therm	al prese	vation (must be r	eceived on ice the d	y they are sar	npled or receive
I. (field san	npler), attest	to the validit	ty and auther	nticity of this sampl	e. I am	aware that tampering with or intentionally mislab	elling the samp	ote loca	ation,			paci	ed in ic	e at an avg te	emp abo	ve O but	less that	n 6 °C on subsequent	days.	
date or tin	ne of collection	n is consider	red fraud and	i may be grounds fo	or legal	action. Sampled by:						=		-			Use O			
Relinguis	hed by: (Sig	nature)	Dat	te : ITir	ne	Reprived by: (Henatura) [Reprived by: (Henatura) [Congale		الإر	t Tim	125	6	Re	celve	ed on ice	: (Ý/		• • • • • • • • • • • • • • • • • • •		
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Relinquis	hed by: (Sig	nature)	Da	te Ti	اُر	Received by (Signature)	Date 5	2/1	או״	<u> </u>	Ŋ	٨	/G Te	emp °C_	4	_				
k 4.	K)					<u> </u>	- - 	1=		-1-		noly	Inlact	ic ag-ar	nber (glass,	v - VO	A		
Sample M	atrix: S - Soil	Sd - Solid, S	g - Sludge, A	- Aqueous, O - Othe	er	less other arrangements are made. Hazardo	us samples u	viil be	return	ned to	client	or dis	posed	of at the	client	expens	se. Th	e report for the	analysis of t	he above
Note: Sa	mples are d	iscarded 30	days after	results are report	lek en	ters other arrangements are made. Hazardon tory with this COC. The liability of the laborate	tory is limited	to th	e amo	ount p	aid fo	r on th	e rep	ort.						
samples	is applicabl	e only to th	ose sample	s received by the	IBDOR	itory with this Coc. The hability of the labora											•		1 _	

Printed: 5/28/2024 9:04:10AM

Envirotech Analytical Laboratory

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

	Pima Environmental Services-Carlsbad	Date Received:	05/23/24 (Work Order ID:	E405332
Client:							
Phone: Email:		Date Logged In: Due Date:	05/23/24 1			Logged In By:	Angelina Pineda
ешан:	gio@pimaoil.com	Due Date:	03/31/24	7:00 (5 day TAT)			
Chain of	Custody (COC)						
	he sample ID match the COC?		Yes				
	he number of samples per sampling site location mate	th the COC	Yes				
	samples dropped off by client or carrier?		Yes	Carrier: C	Courier		
	te COC complete, i.e., signatures, dates/times, request	ed analyses?	No	carrier. <u>c</u>	<u> </u>		
	all samples received within holding time?	,	Yes				
	Note: Analysis, such as pH which should be conducted in i.e, 15 minute hold time, are not included in this disucssion					Comment	s/Resolution
Sample 7	<u> Furn Around Time (TAT)</u>						1 000
6. Did th	e COC indicate standard TAT, or Expedited TAT?		Yes			ntainers not d	ocumented on COC
Sample (<u>Cooler</u>				by client		
7. Was a	sample cooler received?		Yes				
8. If yes,	was cooler received in good condition?		Yes				
9. Was th	ne sample(s) received intact, i.e., not broken?		Yes				
10. Were	custody/security seals present?		No				
	s, were custody/security seals intact?		NA				
•	ne sample received on ice? If yes, the recorded temp is 4°C, i Note: Thermal preservation is not required, if samples are		Yes				
13. If no	minutes of sampling visible ice, record the temperature. Actual sample t	emperature: 4°C	<u>C</u>				
Sample (<u>Container</u>						
14. Are a	queous VOC samples present?		No				
15. Are V	OC samples collected in VOA Vials?		NA				
16. Is the	head space less than 6-8 mm (pea sized or less)?		NA				
17. Was a	a trip blank (TB) included for VOC analyses?		NA				
18. Are n	non-VOC samples collected in the correct containers?		Yes				
19. Is the	appropriate volume/weight or number of sample contained	ers collected?	Yes				
Field La	<u>bel</u>						
20. Were	field sample labels filled out with the minimum infor	mation:					
	Sample ID?		Yes				
	Date/Time Collected?		Yes	'			
_	Collectors name?		Yes				
	Preservation	10	2.7				
	the COC or field labels indicate the samples were pre	eservea?	No				
	ample(s) correctly preserved?	oto1o9	NA				
	filteration required and/or requested for dissolved me	etais?	No				
	ase Sample Matrix						
	the sample have more than one phase, i.e., multiphase		No				
27. If yes	s, does the COC specify which phase(s) is to be analyze	zed?	NA				
Subcont	ract Laboratory						
28. Are s	amples required to get sent to a subcontract laboratory	y?	No				
	a subcontract laboratory specified by the client and if		NA	Subcontract Lab	o: NA		
	nstruction_						
Chent I	<u>ISU UCUOII</u>						
							envirotech I
Signa	ture of client authorizing changes to the COC or sample dispe	osition.			Date		envirotech I



Pima Environmental Services 5614 N. Lovington Highway Hobbs, NM 88240 575-964-7740

August 23, 2023

NMOCD District 2 811 S. First Street Artesia, NM 88210

Re: Site Assessment, and Closure Report

Cotton Draw 153 CTB

API No. N/A

GPS: Latitude 32.166318 Longitude -103.763825

UL -- B, Section 3, T25S, R31E

Eddy County, NM

NMOCD Ref. No. NAPP2316355602

Pima Environmental Services, LLC. (Pima) has been contracted by Devon Energy Production Company, LP (Devon) to perform a spill assessment, remediation activities, and submit this closure report for a Crude Oil release that occurred at the Cotton Draw 153 CTB (Cotton). The initial C-141 was submitted on June 21, 2023 (Appendix C). This incident was assigned Incident ID NAPP2316355602 by the New Mexico Oil Conservation Division (NMOCD).

Site Characterization

The Cotton is located approximately nineteen (19) miles southeast of Malaga, NM. This spill site is in Unit B, Section 3, Township 25S, Range 31E, Latitude 32.166318 Longitude -103.763825, Eddy County, NM. Figure 1 references a Location Map.

Per the New Mexico Bureau of Geology and Mineral Resources, the geology is made up of Interlayered eolian sands and piedmont-slope deposits along the eastern flank of the Pecos River valley, primarily between Roswell and Carlsbad. Typically capped by thin eolian deposits. The soil in this area is made up of Berino complex, 0 to 3 percent slopes, eroded according to the United States Department of Agriculture Natural Resources Conservation Service soil survey (Appendix B). The drainage class in this area is well drained. There is a low potential for karst geology to be present around the Cotton (Figure 3).

According to the New Mexico Office of the State Engineer, depth to the nearest groundwater in this area is 58 feet below grade surface (BGS). According to the United States Geological Survey (USGS), the nearest groundwater is 78 feet BGS. The closest waterway is a Salt Lake located approximately 15.19 miles to the northwest of this location. See Appendix A for referenced water surveys.

Table 1 NMAC and Closure Criteria 19.15.29											
Depth to Groundwater (Appendix A)	Constituent & Limits										
	Chlorides Total TPH GRO-		GRO+DRO	BTEX	Benzene						
<50' Lack of GW	600 mg/kg	100 mg/kg		50 mg/kg	10 mg/kg						
51-100′	-100′ 10,000 mg/kg		1,000 mg/kg	50 mg/kg	10 mg/kg						
>100' 20,000 mg/kg		2,500 mg/kg	1,000 mg/kg	50 mg/kg	10 mg/kg						

Reference Figure 2 for a Topographic Map.

Release Information

NAPP2316355602: On June 12, 2023, Overspray from the 2-phase separator in pasture. The released fluids were calculated to be approximately .36 of a barrel (bbls) of crude oil. No fluid was recovered.

Remediation Activities, Site Assessment, and Soil Sampling Results

On August 13, 2023, Pima mobilized personnel to the site to begin collecting soil samples from the spill area. The laboratory results of this sampling event can be found in the following data table. A Site Map can be found in Figure 4.

8-13-23 Soil Sample Results

NMOCD Table 1 Closure Criteria 19.15.29 NMAC (Depth to Groundwater is <50')												
DEVON ENERGY -COTTON DRAW UNIT 153 CTB												
Sample Date: 8/13/23		NM Approved Laboratory Results										
Sample ID	Depth (BGS)	BTEX mg/kg	Benzene mg/kg	GRO mg/kg	DRO mg/kg	MRO mg/kg	Total TPH mg/kg	Cl mg/kg				
S-1	1'	ND	ND	ND	ND	ND	0	ND				
	2'	ND	ND	ND	ND	ND	0	ND				
	3'	ND	ND	ND	ND	ND	0	ND				
	4'	ND	ND	ND	ND	ND	0	ND				
S-2	1'	ND	ND	ND	ND	ND	0	ND				
	2'	ND	ND	ND	ND	ND	0	ND				
	3'	ND	ND	ND	ND	ND	0	ND				
	4'	ND	ND	ND	ND	ND	0	ND				
SW 1	3'	ND	ND	ND	ND	ND	0	ND				
SW 2	3'	ND	ND	ND	ND	ND	0	ND				
SW 3	3'	ND	ND	ND	ND	ND	0	ND				
SW 4	3'	ND	ND	ND	ND	ND	0	ND				

ND- Analyte Not Detected

Complete laboratory reports can be found in Appendix E.

Based on the sample results, the bottoms and sidewalls were below NMOCD Closure Criteria 19.15.29 NMAC. See Appendix D for Photographic Documentation.

Closure Request

After careful review, Pima requests that this incident, NAPP2316355602, be closed. Devon has complied with the applicable closure requirements set forth in rule 19.15.19.12 NMAC.

Should you have any questions or need additional information, please feel free to contact Gio Gomez at 806-782-1151 or gio@pimaoil.com.

Respectfully,

Gio Gomez Project Manager

Gio Gomez

Pima Environmental Services, LLC

Attachments

Figures:

- 1- Location Map
- 2- Topographic Map
- 3- Karst Map
- 4- Site Map

Appendices:

Appendix A – Referenced Water Surveys

Appendix B – Soil Survey and Geological Data

Appendix C – C-141 Form

Appendix D – Photographic Documentation

Appendix E – Laboratory Reports



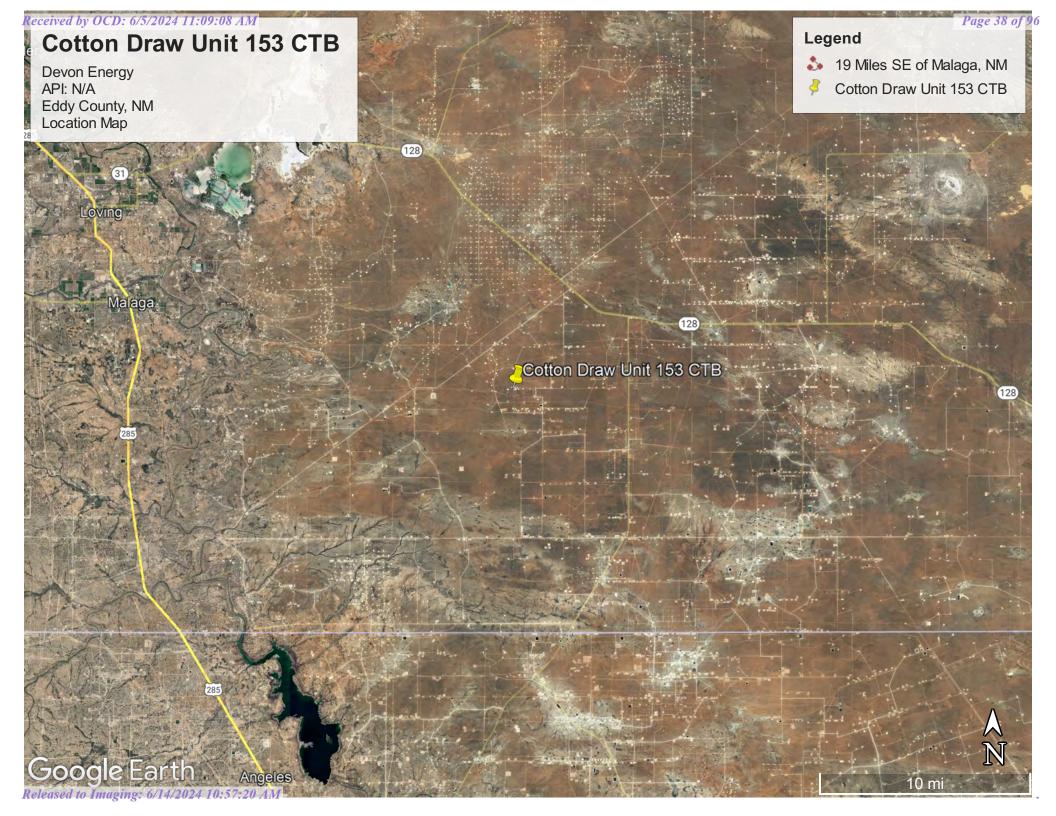
Figures:

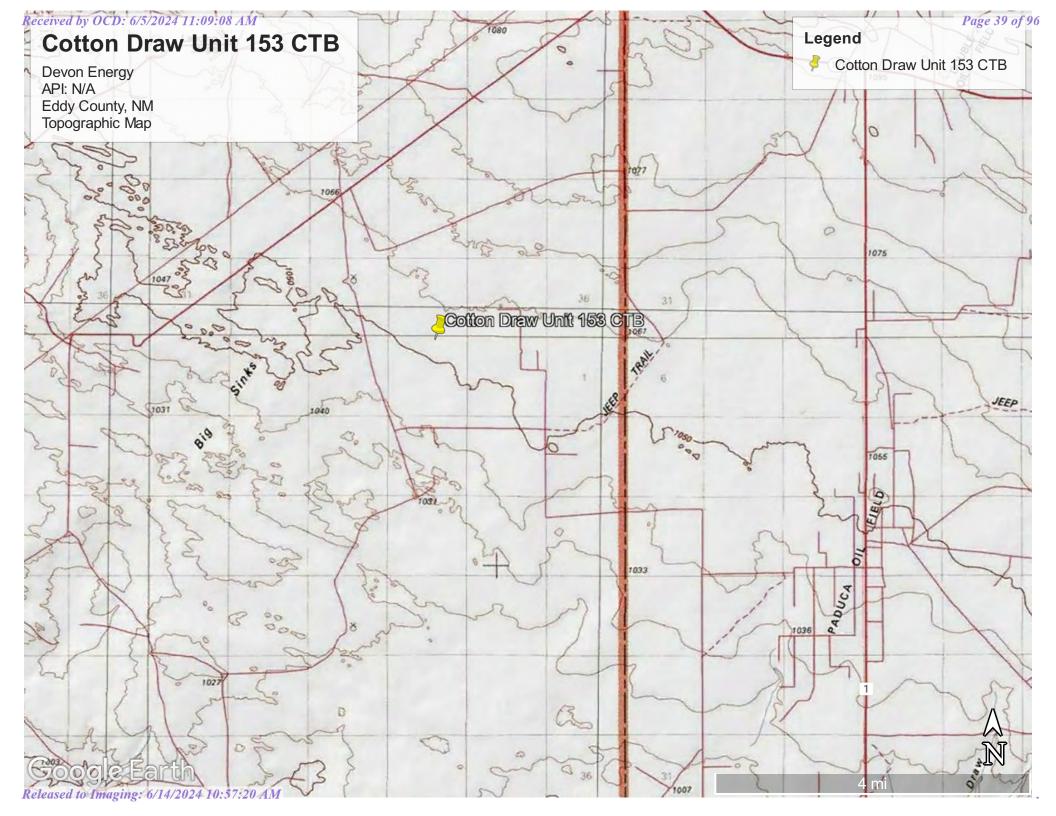
1-Location Map

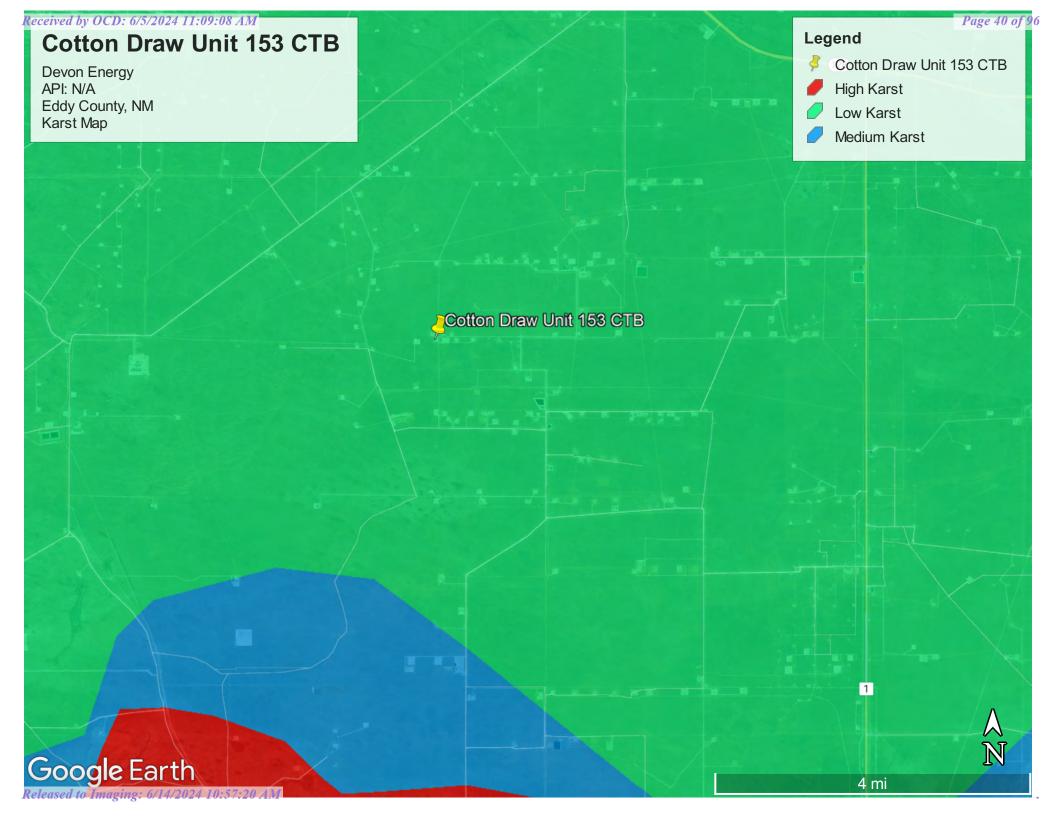
2-Topographic Map

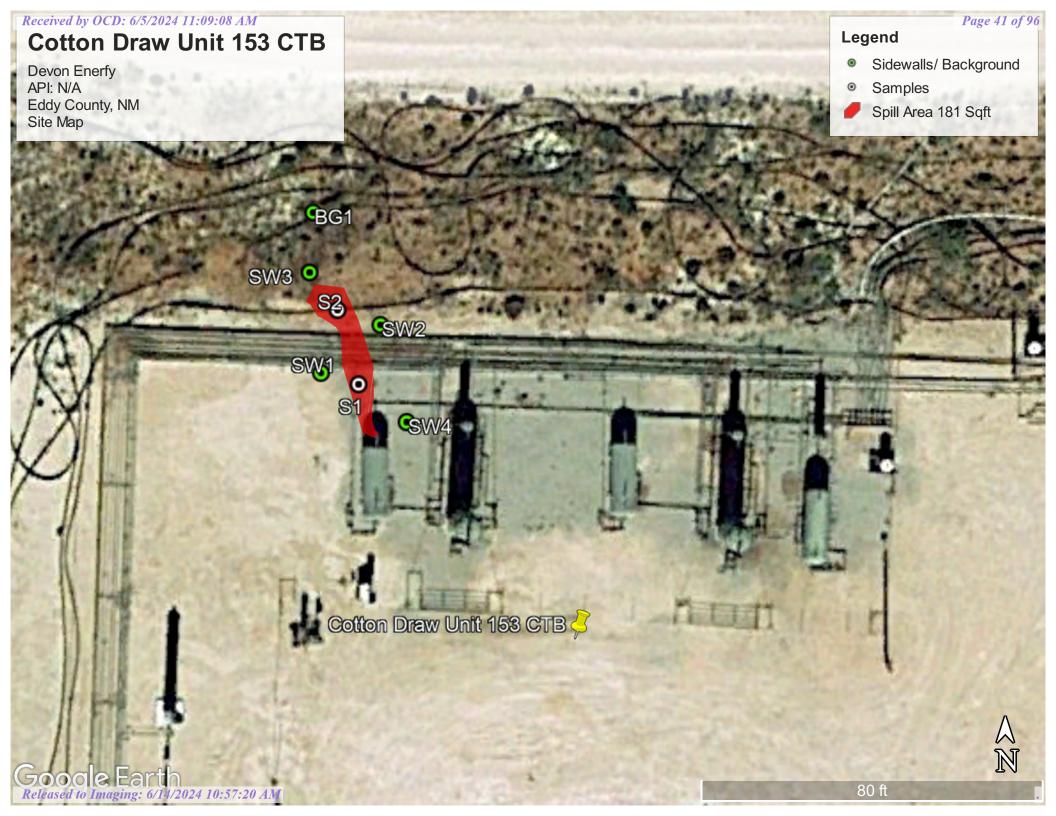
3-Karst Map

4-Site Map











Appendix A

Water Surveys:

OSE

USGS

Surface Water Map



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is

closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

POD

		Sub-		Q	Q	Q								,	Water
POD Number	Code	basin	County	64	16	4	Sec	Tws	Rng	X	Y	DistanceDep	thWellDep	thWater (Column
RA 12307 POD1		RA	ED	4	2	2	14	17S	28E	580495	3633981	2653	140	58	82
RA 11857 POD1		RA	ED	1	1	2	05	18S	26E	577784	3625988	5941	235	95	140
RA 12456 POD1		RA	ED	1	4	4	24	17S	27E	572348	3630969	6674	220	92	128

Average Depth to Water:

81 feet

Minimum Depth:

58 feet

Maximum Depth:

95 feet

Record Count: 3

UTMNAD83 Radius Search (in meters):

Easting (X): 578968.78 **Northing (Y):** 3631811 **Radius:** 7000

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

6/16/23 9:54 AM

WATER COLUMN/ AVERAGE DEPTH TO WATER



USGS Home Contact USGS Search USGS

National Water Information System: Web Interface

USGS Water Resources

Data Category:	Geographic Area:		
Groundwater ~	United States	~	GO

Click to hideNews Bulletins

- Explore the NEW <u>USGS National Water Dashboard</u> interactive map to access realtime water <u>data</u> from over 13,500 stations nationwide.
- Full News

Groundwater levels for the Nation

Important: <u>Next Generation Monitoring Location Page</u>

Search Results -- 1 sites found

site_no list =

• 324855104093101

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

USGS 324855104093101 17S.28E.22.34242

Available data for this site Groundwater: Field measurements GO

Eddy County, New Mexico

Hydrologic Unit Code 13060011

Latitude 32°48'55", Longitude 104°09'31" NAD27

Land-surface elevation 3,578 feet above NGVD29

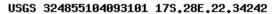
The depth of the well is 95.00 feet below land surface.

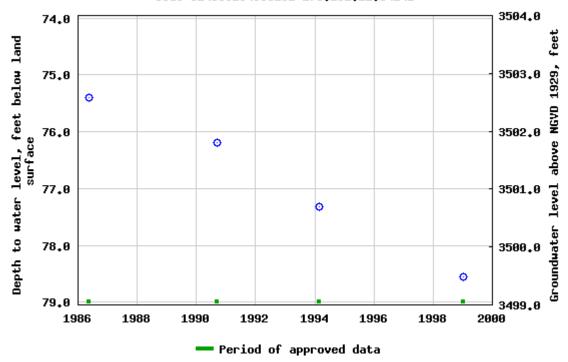
This well is completed in the Other aquifers (N9999OTHER) national aquifer.

This well is completed in the Alluvium, Bolson Deposits and Other Surface Deposits (110AVMB) local aquifer.

Output formats

Table of data	
<u>Tab-separated data</u>	
Graph of data	
Reselect period	





Breaks in the plot represent a gap of at least one year between field measurements. <u>Download a presentation-quality graph</u>

Questions or Comments
Automated retrievals
Help
Data Tips
Explanation of terms
Subscribe for system changes
News

Accessibility

FOIA

Privacy

Policies and Notices

<u>U.S. Department of the Interior</u> | <u>U.S. Geological Survey</u>

Title: Groundwater for USA: Water Levels

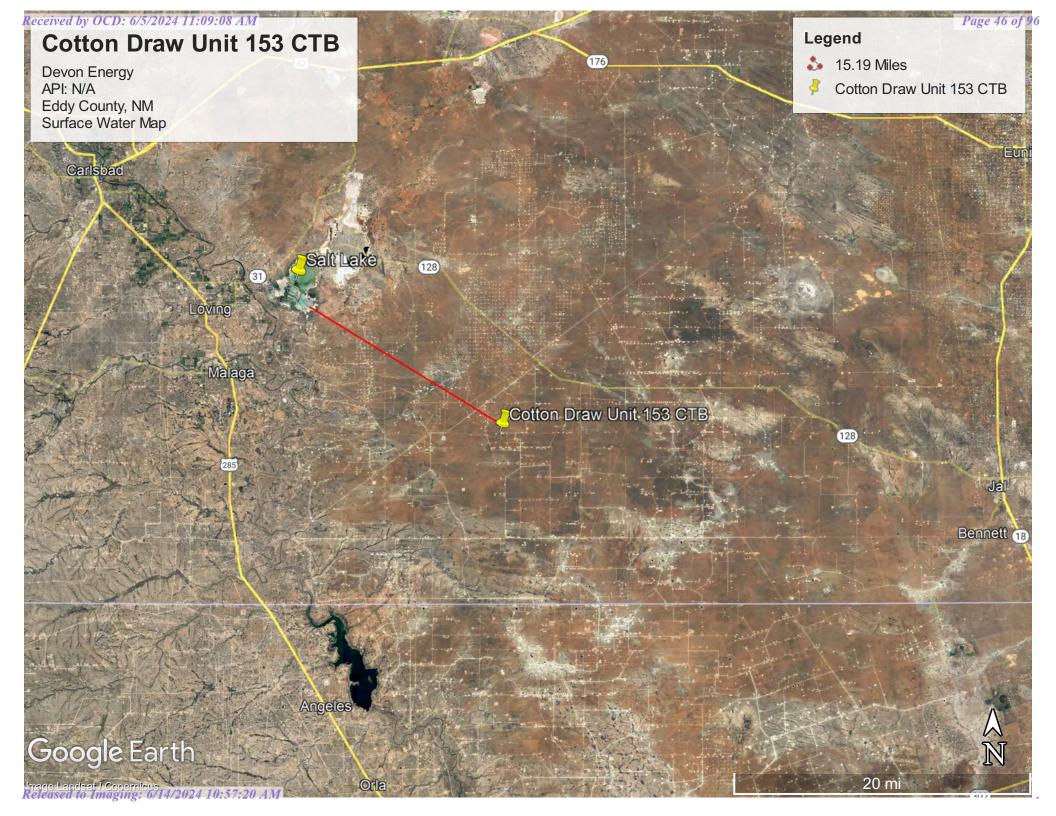
URL: https://nwis.waterdata.usgs.gov/nwis/gwlevels?

Page Contact Information: <u>USGS Water Data Support Team</u>

Page Last Modified: 2023-06-16 11:52:10 EDT

0.61 0.52 nadww02







Appendix B

Soil Survey & Geological Data FEMA Flood Map Wetlands Map

Eddy Area, New Mexico

BB—Berino complex, 0 to 3 percent slopes, eroded

Map Unit Setting

National map unit symbol: 1w43 Elevation: 2,000 to 5,700 feet

Mean annual precipitation: 5 to 15 inches

Mean annual air temperature: 57 to 70 degrees F

Frost-free period: 180 to 260 days

Farmland classification: Not prime farmland

Map Unit Composition

Berino and similar soils: 60 percent Pajarito and similar soils: 25 percent Minor components: 15 percent

Estimates are based on observations, descriptions, and transects of

the mapunit.

Description of Berino

Setting

Landform: Plains, fan piedmonts

Landform position (three-dimensional): Riser

Down-slope shape: Convex Across-slope shape: Linear

Parent material: Mixed alluvium and/or eolian sands

Typical profile

H1 - 0 to 17 inches: fine sand

H2 - 17 to 58 inches: sandy clay loam H3 - 58 to 60 inches: loamy sand

Properties and qualities

Slope: 0 to 3 percent

Depth to restrictive feature: More than 80 inches

Drainage class: Well drained

Runoff class: Low

Capacity of the most limiting layer to transmit water (Ksat): Moderately high to high (0.60 to 2.00 in/hr)

Depth to water table: More than 80 inches

Frequency of flooding: None Frequency of ponding: None

Calcium carbonate, maximum content: 40 percent

Maximum salinity: Very slightly saline to slightly saline (2.0 to 4.0

mmhos/cm)

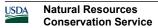
Sodium adsorption ratio, maximum: 1.0

Available water supply, 0 to 60 inches: Moderate (about 8.0

inches)

Interpretive groups

Land capability classification (irrigated): None specified



Land capability classification (nonirrigated): 7e

Hydrologic Soil Group: B

Ecological site: R070BD003NM - Loamy Sand

Hydric soil rating: No

Description of Pajarito

Setting

Landform: Dunes, plains, interdunes

Landform position (three-dimensional): Side slope

Down-slope shape: Convex, linear Across-slope shape: Convex, linear

Parent material: Mixed alluvium and/or eolian sands

Typical profile

H1 - 0 to 9 inches: loamy fine sand H2 - 9 to 72 inches: fine sandy loam

Properties and qualities

Slope: 0 to 3 percent

Depth to restrictive feature: More than 80 inches

Drainage class: Well drained Runoff class: Very low

Capacity of the most limiting layer to transmit water (Ksat): High

(2.00 to 6.00 in/hr)

Depth to water table: More than 80 inches

Frequency of flooding: None Frequency of ponding: None

Calcium carbonate, maximum content: 40 percent Maximum salinity: Nonsaline (0.0 to 1.0 mmhos/cm)

Sodium adsorption ratio, maximum: 1.0

Available water supply, 0 to 60 inches: Moderate (about 8.0

inches)

Interpretive groups

Land capability classification (irrigated): 2e Land capability classification (nonirrigated): 7e

Hydrologic Soil Group: A

Ecological site: R070BD003NM - Loamy Sand

Hydric soil rating: No

Minor Components

Pajarito

Percent of map unit: 4 percent

Ecological site: R070BD003NM - Loamy Sand

Hydric soil rating: No

Wink

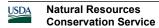
Percent of map unit: 4 percent

Ecological site: R070BD003NM - Loamy Sand

Hydric soil rating: No

Cacique

Percent of map unit: 4 percent



Ecological site: R070BD004NM - Sandy Hydric soil rating: No

Kermit

Percent of map unit: 3 percent Ecological site: R070BD005NM - Deep Sand

Hydric soil rating: No

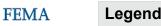
Data Source Information

Soil Survey Area: Eddy Area, New Mexico Survey Area Data: Version 18, Sep 8, 2022

ORelease To Imaging: 6/14/2024 P0.57:20 AM

National Flood Hazard Layer FIRMette





SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT Without Base Flood Elevation (BFE) With BFE or Depth Zone AE, AO, AH, VE, AR

SPECIAL FLOOD HAZARD AREAS Regulatory Floodway

OTHER AREAS

FEATURES

MAP PANELS

depth less than one foot or with drainage areas of less than one square mile Zone X **Future Conditions 1% Annual** Chance Flood Hazard Zone X Area with Reduced Flood Risk due to Levee. See Notes. Zone X

0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average

Area with Flood Risk due to Levee Zone D

Area of Undetermined Flood Hazard Zone D

NO SCREEN Area of Minimal Flood Hazard Zone X Effective LOMRs

- - - Channel, Culvert, or Storm Sewer **GENERAL**

STRUCTURES | LILLIL Levee, Dike, or Floodwall

20.2 Cross Sections with 1% Annual Chance Water Surface Elevation **Coastal Transect** ₩ 513 W Base Flood Elevation Line (BFE) Limit of Study Jurisdiction Boundary -- Coastal Transect Baseline OTHER **Profile Baseline**

Hydrographic Feature

Digital Data Available

No Digital Data Available

Unmapped

an authoritative property location. This map complies with FEMA's standards for the use of

The pin displayed on the map is an approximate point selected by the user and does not represent

digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 8/24/2023 at 12:46 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

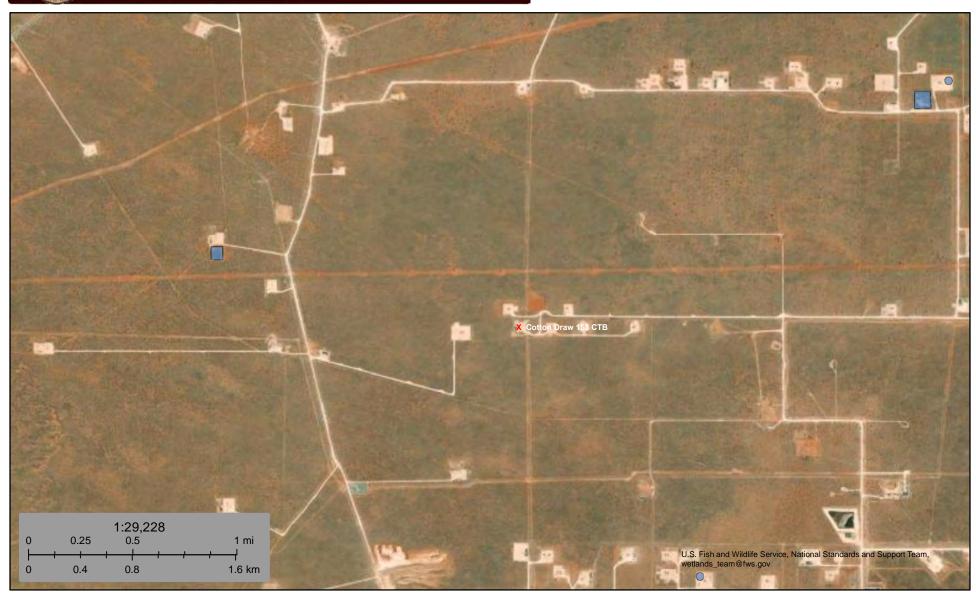
This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.



2,000



Wetlands Map



August 23, 2023

Wetlands

Estuarine and Marine Deepwater

Estuarine and Marine Wetland

Freshwater Emergent Wetland

Freshwater Forested/Shrub Wetland

Freshwater Pond

Lake

Riverine

Other

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.



Appendix CC-141 Form

Responsible Party Devon Energy Production Company

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nAPP2316355602
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

OGRID 6137

Contact Name Dale Woodall				Contact Te	Contact Telephone		
Contact emai	^{il} Dale.Wo	odall@dvn.con	n	Incident #	Incident # (assigned by OCD)		
Contact mailing address 6488 Seven Rivers Hwy Artesia, N				ia, NM 88210			
			Location	of Release So	ource		
Latitude 32	.166318	8		Longitude	-103.76	3825	
			(NAD 83 in dec	cimal degrees to 5 decin	nal places)		
Site Name Co	otton Draw	v 153 CTB		Site Type	Dil		
Date Release	Discovered	6/12/2023		API# (if app	olicable)		
Unit Letter	Section	Township	Range	Coun	nty	\neg	
В	3	25S	31E	Edo	dv		
		al(s) Released (Select a	ll that apply and attach	l Volume of l	justification for	the volumes provided below)	
Crude Oil	l	Volume Release	ed (bbls).36 BBL	S	Volume Recovered (bbls) 0 BBLS		
Produced	Water	Volume Release	ed (bbls)		Volume Recovered (bbls)		
			tion of total dissolv water >10,000 mg		(TDS) Yes No		
Condensa	ite	Volume Release			Volume Recovered (bbls)		
☐ Natural Gas Volume Released (Mcf)					Volume Recovered (Mcf)		
Other (describe) Volume/Weight Released (provide uni				e units)	Volume/W	eight Recovered (provide units)	
Cause of Rel	^{ease} Overs	spray from 2 p	hase separato	or in pasture.	1		

Received by OCD: 6/5/202431:09:08 AMI
State of New Mexico
Page 2
Oil Conservation Division

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Incident ID	nAPP2316355602
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the respon	nsible party consider this a major release?
☐ Yes ■ No		
If YES, was immediate no	otice given to the OCD? By whom? To wh	nom? When and by what means (phone, email, etc)?
	Initial R	esponse
The responsible	party must undertake the following actions immediate	y unless they could create a safety hazard that would result in injury
■ The source of the rele	ease has been stopped.	
■ The impacted area ha	s been secured to protect human health and	the environment.
Released materials ha	ave been contained via the use of berms or o	likes, absorbent pads, or other containment devices.
■ All free liquids and re	ecoverable materials have been removed an	d managed appropriately.
If all the actions described	d above have <u>not</u> been undertaken, explain	why:
Per 10 15 20 8 R (4) NM	[AC the responsible party may commence r	emediation immediately after discovery of a release. If remediation
has begun, please attach	a narrative of actions to date. If remedial	efforts have been successfully completed or if the release occurred blease attach all information needed for closure evaluation.
		best of my knowledge and understand that pursuant to OCD rules and
		fications and perform corrective actions for releases which may endanger OCD does not relieve the operator of liability should their operations have
		at to groundwater, surface water, human health or the environment. In responsibility for compliance with any other federal, state, or local laws
Printed Name: Kendr	a Ruiz	Title: EHS Associate
Signature: Kendra	ı Ruiz	Date: 6/21/2023
_{email:} Kendra.Ru		Telephone: 575-748-0167
OCD Only		
Received by: Shelly	Wells	Date: <u>6/22/2023</u>

Spill Volume(Bbls) Calculator Inputs in blue, Outputs in red Contaminated Soil measurement				
Area (square feet)	Depth(inches)			
<u>15156.945</u>	0.016			
Cubic Feet of Soil Impacted	20.209			
Barrels of Soil Impacted	3.60			
Soil Type	Clay			
Barrels of Oil Assuming 100% Saturation	0.36			
Saturation Fluid pre	sent with shovel/backhoe			
Estimated Barrels of Oil Released	0.36			
Free Standi	ng Fluid Only			
Area (square feet)	Depth(inches)			
Standing fluid	0.000			
Total fluids spilled	0.360			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 231157

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	231157
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created E	By Condition	Condition Date
scwells	None	6/22/2023

State of New Mexico

Incident ID	nAPP2316355602
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u><50</u> (ft bgs)							
Did this release impact groundwater or surface water?	Yes X No							
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	Yes X No							
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?								
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	Yes No							
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	Yes No							
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	Yes No							
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes k☐ No							
Are the lateral extents of the release within 300 feet of a wetland?	Yes No							
Are the lateral extents of the release overlying a subsurface mine?	Yes No							
Are the lateral extents of the release overlying an unstable area such as karst geology?	Yes No							
Are the lateral extents of the release within a 100-year floodplain?	Yes No							
Did the release impact areas not on an exploration, development, production, or storage site?	Yes No							
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and ver contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.	tical extents of soil							
Characterization Report Checklist: Each of the following items must be included in the report.								
 Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring well Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs Photographs including date and GIS information Topographic/Aerial maps Laboratory data including chain of custody 	S.							

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received by OCD: 6/5/2024 11:09:08 AM Form C-141 State of New Mexico Oil Conservation Division Page 4

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Incident ID	nAPP2316355602
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Printed Name: Dale Woodall Title: Environmental Professional

Signature: Dale Woodall	Date: <u>8/24/2023</u>
email:dale.woodall@dvn.com	Telephone: <u>575-748-1838</u>
OCD Only	
Received by:	Date:

Page 60 of 96

Incident ID nAPP2316355602
District RP
Facility ID
Application ID

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.	
X A scaled site and sampling diagram as described in 19.15.29.11 NMAC	
x Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)	
X Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)	
Description of remediation activities	
	-
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete. Printed Name:Dale Woodall Title:	
OCD Only	
Received by: Date:	
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.	
Closure Approved by: Date:	
Printed Name: Title:	



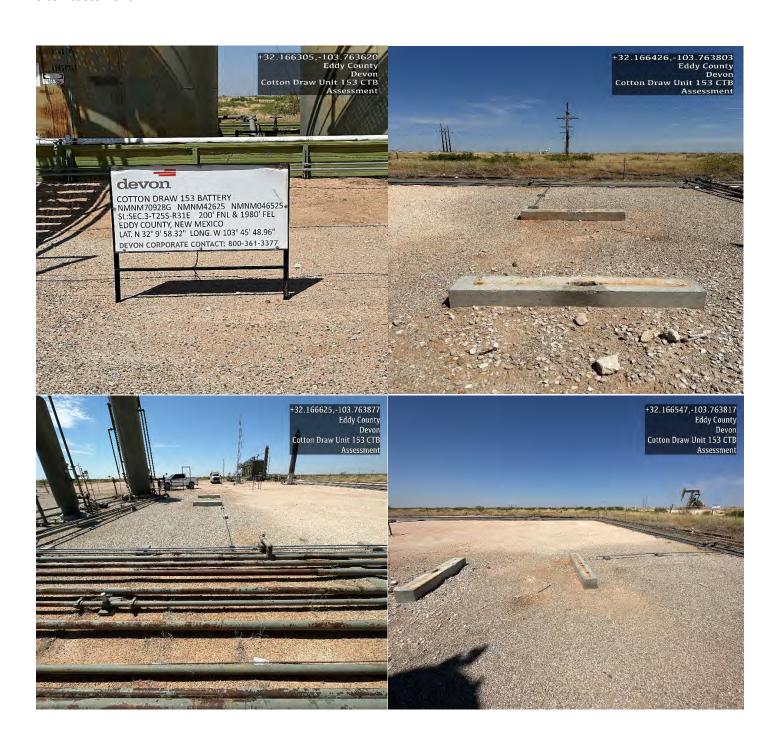
Appendix D

Photographic Documentation



SITE PHOTOGRAPHS DEVON ENERGY COTTON DRAW UNIT 153 CTB

Site Assessment







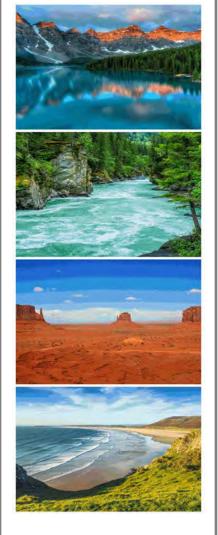




Appendix E

Laboratory Reports

Report to:
Tom Bynum



5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Pima Environmental Services-Carlsbad

Project Name: Cotton Draw Unit 153 CTB

Work Order: E308111

Job Number: 01058-0007

Received: 8/16/2023

Revision: 1

Report Reviewed By:

Walter Hinchman Laboratory Director 8/22/23

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.

Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.

Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.

Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.

Date Reported: 8/22/23

Tom Bynum PO Box 247 Plains, TX 79355-0247

Project Name: Cotton Draw Unit 153 CTB

Workorder: E308111

Date Received: 8/16/2023 8:05:00AM

Tom Bynum,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 8/16/2023 8:05:00AM, under the Project Name: Cotton Draw Unit 153 CTB.

The analytical test results summarized in this report with the Project Name: Cotton Draw Unit 153 CTB apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman

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Envirotech Web Address: www.envirotech-inc.com



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Sample Summary

Pima Environmental Services-Carlsbad	Project Name:	Cotton Draw Unit 153 CTB	Donoutoda
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Tom Bynum	08/22/23 15:03

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
S1 - 1'	E308111-01A	Soil	08/13/23	08/16/23	Glass Jar, 2 oz.
S1 - 2'	E308111-02A	Soil	08/13/23	08/16/23	Glass Jar, 2 oz.
S1 - 3'	E308111-03A	Soil	08/13/23	08/16/23	Glass Jar, 2 oz.
S1 - 4'	E308111-04A	Soil	08/13/23	08/16/23	Glass Jar, 2 oz.
S2 - 1'	E308111-05A	Soil	08/13/23	08/16/23	Glass Jar, 2 oz.
S2 - 2'	E308111-06A	Soil	08/13/23	08/16/23	Glass Jar, 2 oz.
S2 - 3'	E308111-07A	Soil	08/13/23	08/16/23	Glass Jar, 2 oz.
S2 - 4'	E308111-08A	Soil	08/13/23	08/16/23	Glass Jar, 2 oz.
SW1	E308111-09A	Soil	08/13/23	08/16/23	Glass Jar, 2 oz.
SW2	E308111-10A	Soil	08/13/23	08/16/23	Glass Jar, 2 oz.
SW3	E308111-11A	Soil	08/13/23	08/16/23	Glass Jar, 2 oz.
SW4	E308111-12A	Soil	08/13/23	08/16/23	Glass Jar, 2 oz.

Pima Environmental Services-Carlsbad	Project Name:	Cotton Draw Unit 153 CTB	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Tom Bynum	8/22/2023 3:03:31PM

S1 - 1' E308111-01

		Reporting					
Analyte	Result	Limit	Dilu	ıtion	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg		Analyst:	RKS		Batch: 2333040
Benzene	ND	0.0250	1	1	08/16/23	08/18/23	
Ethylbenzene	ND	0.0250	1	1	08/16/23	08/18/23	
Toluene	ND	0.0250	1	1	08/16/23	08/18/23	
o-Xylene	ND	0.0250	1	1	08/16/23	08/18/23	
p,m-Xylene	ND	0.0500	1	1	08/16/23	08/18/23	
Total Xylenes	ND	0.0250	1	1	08/16/23	08/18/23	
Surrogate: Bromofluorobenzene		101 %	70-130		08/16/23	08/18/23	
Surrogate: 1,2-Dichloroethane-d4		98.6 %	70-130		08/16/23	08/18/23	
Surrogate: Toluene-d8		101 %	70-130		08/16/23	08/18/23	
Nonhalogenated Organics by EPA 8015D - GRO		mg/kg		Analyst: RKS			Batch: 2333040
Gasoline Range Organics (C6-C10)	ND	20.0	1	1	08/16/23	08/18/23	
Surrogate: Bromofluorobenzene		101 %	70-130		08/16/23	08/18/23	
Surrogate: 1,2-Dichloroethane-d4		98.6 %	70-130		08/16/23	08/18/23	
Surrogate: Toluene-d8		101 %	70-130		08/16/23	08/18/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst:	JL		Batch: 2333059
Diesel Range Organics (C10-C28)	ND	25.0	1	1	08/17/23	08/19/23	
Oil Range Organics (C28-C36)	ND	50.0	1	1	08/17/23	08/19/23	
Surrogate: n-Nonane		102 %	50-200		08/17/23	08/19/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst:	BA		Batch: 2333062
Chloride	ND	20.0	1	1	08/17/23	08/21/23	



Pima Environmental Services-Carlsbad	Project Name:	Cotton Draw Unit 153 CTB	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Tom Bynum	8/22/2023 3:03:31PM

S1 - 2'

		E308111-02					
Reporting							
Analyte	Result	Limit	Dilu	tion	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	1	Analyst:	RKS		Batch: 2333040
Benzene	ND	0.0250	1	Į.	08/16/23	08/18/23	
Ethylbenzene	ND	0.0250	1		08/16/23	08/18/23	
Toluene	ND	0.0250	1		08/16/23	08/18/23	
o-Xylene	ND	0.0250	1		08/16/23	08/18/23	
p,m-Xylene	ND	0.0500	1		08/16/23	08/18/23	
Total Xylenes	ND	0.0250	1	ļ.	08/16/23	08/18/23	
Surrogate: Bromofluorobenzene		101 %	70-130		08/16/23	08/18/23	
Surrogate: 1,2-Dichloroethane-d4		97.9 %	70-130		08/16/23	08/18/23	
Surrogate: Toluene-d8		103 %	70-130		08/16/23	08/18/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	1	Analyst:	RKS		Batch: 2333040
Gasoline Range Organics (C6-C10)	ND	20.0	1		08/16/23	08/18/23	
Surrogate: Bromofluorobenzene		101 %	70-130		08/16/23	08/18/23	
Surrogate: 1,2-Dichloroethane-d4		97.9 %	70-130		08/16/23	08/18/23	
Surrogate: Toluene-d8		103 %	70-130		08/16/23	08/18/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	1	Analyst:	JL		Batch: 2333059
Diesel Range Organics (C10-C28)	ND	25.0	1		08/17/23	08/19/23	
Oil Range Organics (C28-C36)	ND	50.0	1	l	08/17/23	08/19/23	
Surrogate: n-Nonane		103 %	50-200		08/17/23	08/19/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst:	BA		Batch: 2333062
Chloride	ND	20.0	1		08/17/23	08/21/23	



Pima Environmental Services-Carlsbad	Project Name:	Cotton Draw Unit 153 CTB	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Tom Bynum	8/22/2023 3:03:31PM

S1 - 3'

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		Reporting					
Analyte	Result	Limit	Dilı	ution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg		Analyst:	RKS		Batch: 2333040
Benzene	ND	0.0250		1	08/16/23	08/18/23	
Ethylbenzene	ND	0.0250		1	08/16/23	08/18/23	
Toluene	ND	0.0250		1	08/16/23	08/18/23	
o-Xylene	ND	0.0250		1	08/16/23	08/18/23	
p,m-Xylene	ND	0.0500		1	08/16/23	08/18/23	
Total Xylenes	ND	0.0250		1	08/16/23	08/18/23	
Surrogate: Bromofluorobenzene		102 %	70-130		08/16/23	08/18/23	
Surrogate: 1,2-Dichloroethane-d4		97.0 %	70-130		08/16/23	08/18/23	
Surrogate: Toluene-d8		101 %	70-130		08/16/23	08/18/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: RKS		Batch: 2333040		
Gasoline Range Organics (C6-C10)	ND	20.0		1	08/16/23	08/18/23	
Surrogate: Bromofluorobenzene		102 %	70-130		08/16/23	08/18/23	
Surrogate: 1,2-Dichloroethane-d4		97.0 %	70-130		08/16/23	08/18/23	
Surrogate: Toluene-d8		101 %	70-130		08/16/23	08/18/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	g/kg mg/kg		Analyst: JL			Batch: 2333059
Diesel Range Organics (C10-C28)	ND	25.0		1	08/17/23	08/19/23	
Oil Range Organics (C28-C36)	ND	50.0		1	08/17/23	08/19/23	
Surrogate: n-Nonane		102 %	50-200	·	08/17/23	08/19/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst:	BA		Batch: 2333062
Allions by ETA 500.0/3030A							

Pima Environmental Services-Carlsbad	Project Name:	Cotton Draw Unit 153 CTB	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Tom Bynum	8/22/2023 3:03:31PM

S1 - 4'

E308111-04

		2000111 01					
Aughte	Result	Reporting Limit		ution	Duomonod	Analyzad	Notes
Analyte	Kesuit	Limit	Dilt	uuon	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg		Analyst:	RKS		Batch: 2333040
Benzene	ND	0.0250		1	08/16/23	08/18/23	
Ethylbenzene	ND	0.0250		1	08/16/23	08/18/23	
Toluene	ND	0.0250		1	08/16/23	08/18/23	
o-Xylene	ND	0.0250		1	08/16/23	08/18/23	
p,m-Xylene	ND	0.0500		1	08/16/23	08/18/23	
Total Xylenes	ND	0.0250		1	08/16/23	08/18/23	
Surrogate: Bromofluorobenzene		100 %	70-130		08/16/23	08/18/23	
Surrogate: 1,2-Dichloroethane-d4		95.3 %	70-130		08/16/23	08/18/23	
Surrogate: Toluene-d8		103 %	70-130		08/16/23	08/18/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: RKS		Batch: 2333040		
Gasoline Range Organics (C6-C10)	ND	20.0		1	08/16/23	08/18/23	
Surrogate: Bromofluorobenzene		100 %	70-130		08/16/23	08/18/23	
Surrogate: 1,2-Dichloroethane-d4		95.3 %	70-130		08/16/23	08/18/23	
Surrogate: Toluene-d8		103 %	70-130		08/16/23	08/18/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	mg/kg Analyst: JL			Batch: 2333059	
Diesel Range Organics (C10-C28)	ND	25.0		1	08/17/23	08/19/23	
Oil Range Organics (C28-C36)	ND	50.0	:	1	08/17/23	08/19/23	
Surrogate: n-Nonane		101 %	50-200		08/17/23	08/19/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst:	BA		Batch: 2333062
Chloride	ND	20.0		1	08/17/23	08/21/23	

Pima Environmental Services-Carlsbad	Project Name:	Cotton Draw Unit 153 CTB	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Tom Bynum	8/22/2023 3:03:31PM

S2 - 1'

		2000111 00					
Aughte	Result	Reporting Limit		ution	Duomonod	Amalyzzad	Notes
Analyte	Kesuit	Limit	Dili	ution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg		Analyst:	RKS		Batch: 2333040
Benzene	ND	0.0250		1	08/16/23	08/18/23	
Ethylbenzene	ND	0.0250		1	08/16/23	08/18/23	
Toluene	ND	0.0250		1	08/16/23	08/18/23	
o-Xylene	ND	0.0250		1	08/16/23	08/18/23	
p,m-Xylene	ND	0.0500		1	08/16/23	08/18/23	
Total Xylenes	ND	0.0250		1	08/16/23	08/18/23	
Surrogate: Bromofluorobenzene		100 %	70-130		08/16/23	08/18/23	
Surrogate: 1,2-Dichloroethane-d4		98.6 %	70-130		08/16/23	08/18/23	
Surrogate: Toluene-d8		101 %	70-130		08/16/23	08/18/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst:	RKS		Batch: 2333040
Gasoline Range Organics (C6-C10)	ND	20.0		1	08/16/23	08/18/23	
Surrogate: Bromofluorobenzene		100 %	70-130		08/16/23	08/18/23	
Surrogate: 1,2-Dichloroethane-d4		98.6 %	70-130		08/16/23	08/18/23	
Surrogate: Toluene-d8		101 %	70-130		08/16/23	08/18/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst:	JL		Batch: 2333059
Diesel Range Organics (C10-C28)	ND	25.0		1	08/17/23	08/19/23	_
Oil Range Organics (C28-C36)	ND	50.0		1	08/17/23	08/19/23	
Surrogate: n-Nonane		104 %	50-200		08/17/23	08/19/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst:	BA		Batch: 2333062
Chloride	ND	20.0		1	08/17/23	08/21/23	_

Pima Environmental Services-Carlsbad	Project Name:	Cotton Draw Unit 153 CTB	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Tom Bynum	8/22/2023 3:03:31PM

S2 - 2'

	Reporting	_				
Result	Limit	Di	lution	Prepared	Analyzed	Notes
mg/kg	mg/kg		Analyst:	RKS		Batch: 2333040
ND	0.0250		1	08/16/23	08/18/23	
ND	0.0250		1	08/16/23	08/18/23	
ND	0.0250		1	08/16/23	08/18/23	
ND	0.0250		1	08/16/23	08/18/23	
ND	0.0500		1	08/16/23	08/18/23	
ND	0.0250		1	08/16/23	08/18/23	
	99.8 %	70-130		08/16/23	08/18/23	
	99.0 %	70-130		08/16/23	08/18/23	
	102 %	70-130		08/16/23	08/18/23	
mg/kg	mg/kg		Analyst:	RKS		Batch: 2333040
ND	20.0		1	08/16/23	08/18/23	
	99.8 %	70-130		08/16/23	08/18/23	
	99.0 %	70-130		08/16/23	08/18/23	
	102 %	70-130		08/16/23	08/18/23	
mg/kg	mg/kg		Analyst:	JL		Batch: 2333059
ND	25.0		1	08/17/23	08/19/23	
ND	50.0		1	08/17/23	08/19/23	
		50.300		08/17/23	08/19/23	
	103 %	50-200		08/1//23	00/19/23	
mg/kg	103 % mg/kg	30-200	Analyst:		00/19/23	Batch: 2333062
	mg/kg ND	Result Limit mg/kg mg/kg ND 0.0250 ND 0.0250 ND 0.0250 ND 0.0500 ND 0.0250 ND 0.0250 MD 0.0250 MD 0.0250 mg/kg mg/kg Mg/kg mg/kg MD 20.0 99.8 % 99.0 % 102 % 102 % mg/kg mg/kg ND 25.0	Result Limit Discrete mg/kg mg/kg ND 0.0250 ND 0.0250 ND 0.0250 ND 0.0500 ND 0.0500 ND 0.0250 99.8 % 70-130 99.0 % 70-130 102 % 70-130 99.8 % 70-130 99.0 % 70-130 102 % 70-130 mg/kg mg/kg ND 25.0	Result Limit Dilution mg/kg mg/kg Analyst ND 0.0250 1 ND 0.0250 1 ND 0.0250 1 ND 0.0250 1 ND 0.0500 1 ND 0.0250 1 99.8 % 70-130 99.0 % 70-130 mg/kg mg/kg Analyst: ND 20.0 1 99.0 % 70-130 102 % 99.0 % 70-130 102 % mg/kg mg/kg Analyst: mg/kg mg/kg Analyst:	Result Limit Dilution Prepared mg/kg mg/kg Analyst: RKS ND 0.0250 1 08/16/23 ND 0.0250 1 08/16/23 ND 0.0250 1 08/16/23 ND 0.0500 1 08/16/23 ND 0.0250 1 08/16/23 ND 0.0250 1 08/16/23 99.8 % 70-130 08/16/23 99.0 % 70-130 08/16/23 mg/kg mg/kg Analyst: RKS ND 20.0 1 08/16/23 99.0 % 70-130 08/16/23 99.0 % 70-130 08/16/23 99.0 % 70-130 08/16/23 102 % 70-130 08/16/23 mg/kg mg/kg Analyst: JL ND 25.0 1 08/17/23	Result Limit Dilution Prepared Analyzed mg/kg mg/kg Analyst: RKS ND 0.0250 1 08/16/23 08/18/23 ND 0.0500 1 08/16/23 08/18/23 ND 0.0250 1 08/16/23 08/18/23 ND 0.0250 1 08/16/23 08/18/23 99.8 % 70-130 08/16/23 08/18/23 99.0 % 70-130 08/16/23 08/18/23 mg/kg mg/kg Analyst: RKS ND 20.0 1 08/16/23 08/18/23 99.0 % 70-130 08/16/23 08/18/23 99.0 % 70-130 08/16/23 08/18/23 102 % 70-130 08/16/23 08/18/23 102 % 70



Pima Environmental Services-Carlsbad	Project Name:	Cotton Draw Unit 153 CTB	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Tom Bynum	8/22/2023 3:03:31PM

S2 - 3'

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		Reporting					
Analyte	Result	Limit	Dilu	tion	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg		Analyst:	RKS		Batch: 2333040
Benzene	ND	0.0250	1		08/16/23	08/18/23	
Ethylbenzene	ND	0.0250	1		08/16/23	08/18/23	
Toluene	ND	0.0250	1		08/16/23	08/18/23	
o-Xylene	ND	0.0250	1		08/16/23	08/18/23	
p,m-Xylene	ND	0.0500	1		08/16/23	08/18/23	
Total Xylenes	ND	0.0250	1		08/16/23	08/18/23	
Surrogate: Bromofluorobenzene		100 %	70-130		08/16/23	08/18/23	
Surrogate: 1,2-Dichloroethane-d4		99.2 %	70-130		08/16/23	08/18/23	
Surrogate: Toluene-d8		101 %	70-130		08/16/23	08/18/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	٠	Analyst:	RKS		Batch: 2333040
Gasoline Range Organics (C6-C10)	ND	20.0	1	l	08/16/23	08/18/23	
Surrogate: Bromofluorobenzene		100 %	70-130		08/16/23	08/18/23	
Surrogate: 1,2-Dichloroethane-d4		99.2 %	70-130		08/16/23	08/18/23	
Surrogate: Toluene-d8		101 %	70-130		08/16/23	08/18/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: .	JL		Batch: 2333059
Diesel Range Organics (C10-C28)	ND	25.0	1		08/17/23	08/19/23	
Oil Range Organics (C28-C36)	ND	50.0	1	<u> </u>	08/17/23	08/19/23	
Surrogate: n-Nonane		102 %	50-200		08/17/23	08/19/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst:	BA		Batch: 2333062
Allons by EPA 500.0/9050A	2 2						

Pima Environmental Services-Carlsbad	Project Name:	Cotton Draw Unit 153 CTB	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Tom Bynum	8/22/2023 3:03:31PM

S2 - 4'

		Reporting					
Analyte	Result	Limit	Dilu	ition	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg		Analyst:	RKS		Batch: 2333040
Benzene	ND	0.0250	1	l	08/16/23	08/18/23	
Ethylbenzene	ND	0.0250	1	1	08/16/23	08/18/23	
Toluene	ND	0.0250	1	1	08/16/23	08/18/23	
o-Xylene	ND	0.0250	1	1	08/16/23	08/18/23	
p,m-Xylene	ND	0.0500	1	1	08/16/23	08/18/23	
Total Xylenes	ND	0.0250	1	l	08/16/23	08/18/23	
Surrogate: Bromofluorobenzene		102 %	70-130		08/16/23	08/18/23	
Surrogate: 1,2-Dichloroethane-d4		100 %	70-130		08/16/23	08/18/23	
Surrogate: Toluene-d8		102 %	70-130		08/16/23	08/18/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst:	RKS		Batch: 2333040
Gasoline Range Organics (C6-C10)	ND	20.0	1	1	08/16/23	08/18/23	
Surrogate: Bromofluorobenzene		102 %	70-130		08/16/23	08/18/23	
Surrogate: 1,2-Dichloroethane-d4		100 %	70-130		08/16/23	08/18/23	
Surrogate: Toluene-d8		102 %	70-130		08/16/23	08/18/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	-	Analyst:	Л		Batch: 2333059
Diesel Range Organics (C10-C28)	ND	25.0	1	1	08/17/23	08/19/23	
Oil Range Organics (C28-C36)	ND	50.0	1	1	08/17/23	08/19/23	
Surrogate: n-Nonane		103 %	50-200		08/17/23	08/19/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst:	BA		Batch: 2333062
11110113 by E171 500:0/7050/1							

Pima Environmental Services-Carlsbad	Project Name:	Cotton Draw Unit 153 CTB	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Tom Bynum	8/22/2023 3:03:31PM

SW1

		Reporting					
Analyte	Result	Limit	Dilu	ıtion	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg		Analyst:	RKS		Batch: 2333040
Benzene	ND	0.0250	1	1	08/16/23	08/18/23	
Ethylbenzene	ND	0.0250	1	1	08/16/23	08/18/23	
Toluene	ND	0.0250	1	1	08/16/23	08/18/23	
o-Xylene	ND	0.0250	1	1	08/16/23	08/18/23	
p,m-Xylene	ND	0.0500	1	1	08/16/23	08/18/23	
Total Xylenes	ND	0.0250	1	1	08/16/23	08/18/23	
Surrogate: Bromofluorobenzene	·	98.4 %	70-130		08/16/23	08/18/23	
Surrogate: 1,2-Dichloroethane-d4		97.0 %	70-130		08/16/23	08/18/23	
Surrogate: Toluene-d8		102 %	70-130		08/16/23	08/18/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst:	RKS		Batch: 2333040
Gasoline Range Organics (C6-C10)	ND	20.0	1	1	08/16/23	08/18/23	
Surrogate: Bromofluorobenzene		98.4 %	70-130		08/16/23	08/18/23	
Surrogate: 1,2-Dichloroethane-d4		97.0 %	70-130		08/16/23	08/18/23	
Surrogate: Toluene-d8		102 %	70-130		08/16/23	08/18/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst:	JL		Batch: 2333059
Diesel Range Organics (C10-C28)	ND	25.0	1	1	08/17/23	08/19/23	
Oil Range Organics (C28-C36)	ND	50.0	1	1	08/17/23	08/19/23	
Surrogate: n-Nonane		103 %	50-200		08/17/23	08/19/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst:	BA		Batch: 2333062
Allions by ETA 500.0/7030A							



Pima Environmental Services-Carlsbad	Project Name:	Cotton Draw Unit 153 CTB	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Tom Bynum	8/22/2023 3:03:31PM

SW2

		Reporting					
Analyte	Result	Limit	Di	lution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg		Analyst:	RKS		Batch: 2333040
Benzene	ND	0.0250		1	08/16/23	08/18/23	
Ethylbenzene	ND	0.0250		1	08/16/23	08/18/23	
Toluene	ND	0.0250		1	08/16/23	08/18/23	
o-Xylene	ND	0.0250		1	08/16/23	08/18/23	
p,m-Xylene	ND	0.0500		1	08/16/23	08/18/23	
Total Xylenes	ND	0.0250		1	08/16/23	08/18/23	
Surrogate: Bromofluorobenzene		101 %	70-130		08/16/23	08/18/23	
Surrogate: 1,2-Dichloroethane-d4		97.4 %	70-130		08/16/23	08/18/23	
Surrogate: Toluene-d8		102 %	70-130		08/16/23	08/18/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst:	RKS		Batch: 2333040
Gasoline Range Organics (C6-C10)	ND	20.0		1	08/16/23	08/18/23	
Surrogate: Bromofluorobenzene		101 %	70-130		08/16/23	08/18/23	
Surrogate: 1,2-Dichloroethane-d4		97.4 %	70-130		08/16/23	08/18/23	
Surrogate: Toluene-d8		102 %	70-130		08/16/23	08/18/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst:	JL		Batch: 2333059
Diesel Range Organics (C10-C28)	ND	25.0		1	08/17/23	08/19/23	
Oil Range Organics (C28-C36)	ND	50.0		1	08/17/23	08/19/23	
Surrogate: n-Nonane		102 %	50-200		08/17/23	08/19/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst:	BA		Batch: 2333062
Chloride	ND	20.0		1	08/17/23	08/21/23	



Pima Environmental Services-Carlsbad	Project Name:	Cotton Draw Unit 153 CTB	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Tom Bynum	8/22/2023 3:03:31PM

SW3

		Reporting					
Analyte	Result	Limit	Dilu	ition	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg		Analyst:	RKS		Batch: 2333040
Benzene	ND	0.0250	1	l	08/16/23	08/18/23	
Ethylbenzene	ND	0.0250	1	[08/16/23	08/18/23	
Toluene	ND	0.0250	1	l	08/16/23	08/18/23	
o-Xylene	ND	0.0250	1	l	08/16/23	08/18/23	
p,m-Xylene	ND	0.0500	1	l	08/16/23	08/18/23	
Total Xylenes	ND	0.0250	1	l	08/16/23	08/18/23	
Surrogate: Bromofluorobenzene		101 %	70-130		08/16/23	08/18/23	
Surrogate: 1,2-Dichloroethane-d4		98.2 %	70-130		08/16/23	08/18/23	
Surrogate: Toluene-d8		99.5 %	70-130		08/16/23	08/18/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	-	Analyst:	RKS		Batch: 2333040
Gasoline Range Organics (C6-C10)	ND	20.0	1	1	08/16/23	08/18/23	
Surrogate: Bromofluorobenzene		101 %	70-130		08/16/23	08/18/23	
Surrogate: 1,2-Dichloroethane-d4		98.2 %	70-130		08/16/23	08/18/23	
Surrogate: Toluene-d8		99.5 %	70-130		08/16/23	08/18/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst:	Л		Batch: 2333059
Diesel Range Organics (C10-C28)	ND	25.0	1	1	08/17/23	08/19/23	
Oil Range Organics (C28-C36)	ND	50.0	1	[08/17/23	08/19/23	
Surrogate: n-Nonane		105 %	50-200	·	08/17/23	08/19/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst:	BA		Batch: 2333062
7 THIOHS BY E171 500:0/7030/1							



Pima Environmental Services-Carlsbad	Project Name:	Cotton Draw Unit 153 CTB	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Tom Bynum	8/22/2023 3:03:31PM

SW4

		Reporting					
Analyte	Result	Limit	Di	lution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg		Analyst:	RKS		Batch: 2333040
Benzene	ND	0.0250		1	08/16/23	08/18/23	
Ethylbenzene	ND	0.0250		1	08/16/23	08/18/23	
Toluene	ND	0.0250		1	08/16/23	08/18/23	
o-Xylene	ND	0.0250		1	08/16/23	08/18/23	
p,m-Xylene	ND	0.0500		1	08/16/23	08/18/23	
Total Xylenes	ND	0.0250		1	08/16/23	08/18/23	
Surrogate: Bromofluorobenzene		101 %	70-130		08/16/23	08/18/23	
Surrogate: 1,2-Dichloroethane-d4		95.1 %	70-130		08/16/23	08/18/23	
Surrogate: Toluene-d8		103 %	70-130		08/16/23	08/18/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst:	RKS		Batch: 2333040
Gasoline Range Organics (C6-C10)	ND	20.0		1	08/16/23	08/18/23	
Surrogate: Bromofluorobenzene		101 %	70-130		08/16/23	08/18/23	
Surrogate: 1,2-Dichloroethane-d4		95.1 %	70-130		08/16/23	08/18/23	
Surrogate: Toluene-d8		103 %	70-130		08/16/23	08/18/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst:	JL		Batch: 2333059
Diesel Range Organics (C10-C28)	ND	25.0		1	08/17/23	08/19/23	
Oil Range Organics (C28-C36)	ND	50.0		1	08/17/23	08/19/23	
Surrogate: n-Nonane		104 %	50-200		08/17/23	08/19/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst	BA		Batch: 2333062
Chloride	ND	20.0		1	08/17/23	08/21/23	



QC Summary Data

Pima Environmental Services-Carlsbad Project Name: Cotton Draw Unit 153 CTB
PO Box 247 Project Number: 01058-0007
Plains TX, 79355-0247 Project Manager: Tom Bynum 8/22/2023 3:03:31PM

Plains TX, 79355-0247		Project Manager	r: To	om Bynum				8/2	2/2023 3:03:31PN
	V	olatile Organi	ic Compo	unds by EI	PA 82601	В		Analyst: RKS	
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2333040-BLK1)							Prepared: 0	8/16/23 Analy	yzed: 08/18/23
Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
o,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: Bromofluorobenzene	0.502		0.500		100	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.493		0.500		98.6	70-130			
Surrogate: Toluene-d8	0.502		0.500		100	70-130			
LCS (2333040-BS1)							Prepared: 0	8/16/23 Analy	yzed: 08/18/23
Benzene	2.58	0.0250	2.50		103	70-130			
Ethylbenzene	2.42	0.0250	2.50		96.9	70-130			
Toluene	2.51	0.0250	2.50		101	70-130			
o-Xylene	2.56	0.0250	2.50		102	70-130			
o,m-Xylene	5.04	0.0500	5.00		101	70-130			
Total Xylenes	7.60	0.0250	7.50		101	70-130			
Surrogate: Bromofluorobenzene	0.519		0.500		104	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.503		0.500		101	70-130			
Surrogate: Toluene-d8	0.512		0.500		102	70-130			
Matrix Spike (2333040-MS1)				Source:	E308111-0	05	Prepared: 0	8/16/23 Analy	yzed: 08/18/23
Benzene	2.69	0.0250	2.50	ND	108	48-131			
Ethylbenzene	2.55	0.0250	2.50	ND	102	45-135			
Toluene	2.62	0.0250	2.50	ND	105	48-130			
p-Xylene	2.70	0.0250	2.50	ND	108	43-135			
o,m-Xylene	5.30	0.0500	5.00	ND	106	43-135			
Total Xylenes	8.00	0.0250	7.50	ND	107	43-135			
Surrogate: Bromofluorobenzene	0.514		0.500		103	70-130		·	·
Surrogate: 1,2-Dichloroethane-d4	0.476		0.500		95.1	70-130			
Surrogate: Toluene-d8	0.515		0.500		103	70-130			
Matrix Spike Dup (2333040-MSD1)				Source:	E308111-0	05	Prepared: 0	8/16/23 Analy	yzed: 08/18/23
Benzene	2.59	0.0250	2.50	ND	104	48-131	3.77	23	
Ethylbenzene	2.44	0.0250	2.50	ND	97.5	45-135	4.61	27	
Toluene	2.52	0.0250	2.50	ND	101	48-130	3.74	24	
o-Xylene	2.65	0.0250	2.50	ND	106	43-135	1.66	27	
p,m-Xylene	5.18	0.0500	5.00	ND	104	43-135	2.23	27	
Total Xylenes	7.84	0.0250	7.50	ND	104	43-135	2.04	27	
Surrogate: Bromofluorobenzene	0.519		0.500		104	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.500		0.500		99.9	70-130			
			0.500		101	50 150			

0.500

70-130

0.507

Surrogate: Toluene-d8

QC Summary Data

Pima Environmental Services-CarlsbadProject Name:Cotton Draw Unit 153 CTBReported:PO Box 247Project Number:01058-0007Plains TX, 79355-0247Project Manager:Tom Bynum8/22/2023 3:03:31PM

Nonhalogenate	ed Organic	s by EPA	8015D -	- GRO

Analyst: RKS

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes

	Result	Limit	Level	Result	Rec	Limits	KPD	Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2333040-BLK1)							Prepared: 08	3/16/23 Anal	yzed: 08/18/23
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: Bromofluorobenzene	0.502		0.500		100	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.493		0.500		98.6	70-130			
Surrogate: Toluene-d8	0.502		0.500		100	70-130			
LCS (2333040-BS2)							Prepared: 08	3/16/23 Anal	yzed: 08/18/23
Gasoline Range Organics (C6-C10)	53.8	20.0	50.0		108	70-130	·		
Surrogate: Bromofluorobenzene	0.499		0.500		99.7	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.457		0.500		91.3	70-130			
Surrogate: Toluene-d8	0.520		0.500		104	70-130			
Matrix Spike (2333040-MS2)				Source:	E308111-0	05	Prepared: 08	3/16/23 Anal	yzed: 08/18/23
Gasoline Range Organics (C6-C10)	55.7	20.0	50.0	ND	111	70-130			
Surrogate: Bromofluorobenzene	0.523		0.500		105	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.480		0.500		96.0	70-130			
Surrogate: Toluene-d8	0.514		0.500		103	70-130			
Matrix Spike Dup (2333040-MSD2)				Source:	E308111-0	05	Prepared: 08	3/16/23 Anal	yzed: 08/18/23
Gasoline Range Organics (C6-C10)	56.9	20.0	50.0	ND	114	70-130	2.20	20	
Surrogate: Bromofluorobenzene	0.512		0.500		102	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.479		0.500		95.7	70-130			
Surrogate: Toluene-d8	0.517		0.500		103	70-130			



QC Summary Data

Pima Environmental Services-Carlsbad	Project Name:	Cotton Draw Unit 153 CTB	Reported:
PO Box 247	Project Number:	01058-0007	•
Plains TX, 79355-0247	Project Manager:	Tom Bynum	8/22/2023 3:03:31PM

Plains TX, 79355-0247		Project Manage	r: To	m Bynum				8	/22/2023 3:03:31PN
	Nonha	logenated Or	ganics by l	EPA 8015I	D - DRO	/ORO			Analyst: JL
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2333059-BLK1)							Prepared: 0	8/17/23 Ana	alyzed: 08/18/23
Diesel Range Organics (C10-C28)	ND	25.0							
Dil Range Organics (C28-C36)	ND	50.0							
urrogate: n-Nonane	50.7		50.0		101	50-200			
LCS (2333059-BS1)							Prepared: 0	8/17/23 Ana	alyzed: 08/18/23
Diesel Range Organics (C10-C28)	248	25.0	250		99.1	38-132			
urrogate: n-Nonane	50.4		50.0		101	50-200			
Matrix Spike (2333059-MS1)				Source:	E308111-0	08	Prepared: 0	8/17/23 Ana	alyzed: 08/18/23
Diesel Range Organics (C10-C28)	262	25.0	250	ND	105	38-132			
urrogate: n-Nonane	51.1		50.0		102	50-200			
Matrix Spike Dup (2333059-MSD1)				Source:	E308111-0	08	Prepared: 0	8/17/23 Ana	alyzed: 08/18/23
Diesel Range Organics (C10-C28)	257	25.0	250	ND	103	38-132	1.91	20	
urrogate: n-Nonane	50.3		50.0		101	50-200			



Chloride

QC Summary Data

Pima Environmental Services-Carlsbad PO Box 247 Plains TX, 79355-0247		Project Name: Project Number: Project Manager		Cotton Draw Un 01058-0007 Tom Bynum	nit 153 CT	В			Reported: 8/22/2023 3:03:31PM
		Anions	by EPA	300.0/9056	A				Analyst: BA
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits	RPD %	RPD Limit %	Notes
Blank (2333062-BLK1)							Prepared: 0	8/17/23 A	nalyzed: 08/21/23
Chloride	ND	20.0							
LCS (2333062-BS1)							Prepared: 0	8/17/23 A	nalyzed: 08/21/23
Chloride	248	20.0	250		99.4	90-110			
Matrix Spike (2333062-MS1)				Source:	E308111-0)1	Prepared: 0	8/17/23 A	nalyzed: 08/21/23
Chloride	256	20.0	250	ND	102	80-120			
Matrix Spike Dup (2333062-MSD1)				Source:	E308111-0)1	Prepared: 0	8/17/23 A	nalyzed: 08/21/23

250

20.0

101

80-120

1.68

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

ſ	Pima Environmental Services-Carlsbad	Project Name:	Cotton Draw Unit 153 CTB	
l	PO Box 247	Project Number:	01058-0007	Reported:
l	Plains TX, 79355-0247	Project Manager:	Tom Bynum	08/22/23 15:03

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



	Project Information
	Client: Pima Envir
-	Project: COHON
	Project Manager:
	Address: 5614 N.
	City, State, Zip Hol
	Dhone: 580-748-1

Chain of Custody

	1 1
Page _	of

Cliant Di	- Faul		al Cand		700		Bill To				La	STORY.	e Onl	v				TA	T		EPA Pr	ogram
Client: Pima Environmental Services Project: Attention: DEVOY								Lab V	NOH	CONTRACTOR AT LOSS				er	10	2D	3D	Sta	ndard	CWA	SDWA	
	lanager:			9	Addres				E3	NO#	11		Olo:	58-6	007)			
	5614 N.			-	1000000	ate, Zip						-	Analys	sis an	d Meth	bd				de la		RCRA
City, State, Zip Hobbs, NM, 88240 Phone:															1			38		- C		
Phone: 580-748-1613 Email:								315	315	1					1			1	III AL CO	State	TVI	
Email: tom@pimaoil.com Pima Project # 302 - 4									by 80	by 8(171	8	9	0.00		2	×		1	VIMI CO	UT AZ	11
Report de	ue by:				Pima	Project #)UZ-7	CAN CASA SI	ORO	ORO	by 80	y 82	s 60:	de 3					H	AL		
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID				tab Number	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Metals 6010	Chloride 300.0		Jouga	BGDOC		Н		Remarks	
9:40	8/13/23	5	1	S1-1'				1								1	1	-				
9:45	1		1	51.2'				2										-				
9:50				S1-3'				3											Ц			
9:55				51-4"				14														
10:00				SZ-1'				5														
10:05				S2.2'				6										1				
10:10				S2.3'		M		17								0						
10:15				57.4'	···			8														
10:70				SIN/				9.														
11):95	4	4	1	SINZ			110 grant 100 gr	10									1					
Addition	al Instruc	tions:	3	Billi	na #	: 21/8	1002							-								leve set
I, (field sam	pler), attest to	o the validity	and auther	nticity of this sample. I	am aware tha	t tampering with o	r intentionally mislabel ed by: TIACLY 100	ling the samp	le loca	tion,	de	う	Samp packe	oles requestions	uiring them at an avg	nal pres emp al	ervation ove 0 bi	must be it less tha	received in 6°C on	on Ice the da subsequent	y they are sam days.	pled or received
Relinquish	ed by: (Sign:	ature)	Pat 1	e-14-23 Time	M) (Received by: (Sign	nature) / [/	Date 1	5-2	3 Tim	e H	15	Rei	ceive	d on ic	e:	Lab (Y)/	Use C	Only			
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Relinguished by: (Signature) Date Date Received by (Signature) Date								ba	Tim	e /)	5	AV	G To	mp°C_	4							
Continue								er Tvi	10	place	s. p -	poly/	plasti	c. ag - a	mber	glass	v - VO	A	Sept. Bushing			
Sample Mat	trix: S - Soil, S	d - Solid, Sg	- Sludge, A -	Aqueous, 0 - Other	inless other	arrangements as	re made. Hazardou	s samples w	ill be r	eturn	ed to	client	or disp	osed	of at the	client	exper	se. Th	е героі	t for the a	nalysis of th	ie above
samples is	applicable of	only to tho	se samples	received by the labor	ratory with	this COC. The lia	bility of the laborato	ry is limited	to the	amo	unt pa	id for	on the	e repo	rt.							



- oject Information	n							Chair	of Custod	y												Pa	ge <i></i>	7 of _
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toress: 56 14 N. ty, State, Zip Ho tone: 580-748- nail: tom@pin port due by:	obbs. NA 1613	<i>I</i> I. 88240		Ph En	/, State, : one: nail: ma Proj		302	<u> </u>		DRO/ORO by 8015	GRO/DRO by 8015	8021 .				d Meth	S				NM (S CO U	tate	of_of_ rogram SDW RCR/
Time Date sampled Sampled	Matrix	No. of Containers	Sample ID						täb Number	рко/о	GRO/DF	BTEX by 8021	VOC by 8260	Metals 6010	Chloride 300.0		BGDOC	SGDOC,				Re	marks	
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10000	Mes		623	<u>0</u> /30	Received	t by/(Sign	T)	an	8/16	23	Time 8	:00		AVG			4							
nple Matrix: \$ - Soil, Sd te: Samples are disca					er arrange	ments an	e made.	Hazardou	Containe s samples wil												t for the	analys	s of the	above

Printed: 8/16/2023 11:45:51AM

Envirotech Analytical Laboratory

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Pima Environmental Services-Carlsbad	Date Received:	08/16/23 0	8:05		Work Order ID:	E308111
Phone:	(575) 631-6977	Date Logged In:	08/15/23 1	5:44		Logged In By:	Caitlin Mars
Email:	tom@pimaoil.com	Due Date:		7:00 (4 day TAT)		<i>55</i> ,	
Chain of	Custody (COC)						
1. Does th	ne sample ID match the COC?		Yes				
2. Does th	ne number of samples per sampling site location ma	tch the COC	Yes				
3. Were sa	amples dropped off by client or carrier?		Yes	Carrier: C	<u>Courier</u>		
4. Was the	e COC complete, i.e., signatures, dates/times, reque	sted analyses?	Yes				
5. Were a	Il samples received within holding time? Note: Analysis, such as pH which should be conducted i i.e, 15 minute hold time, are not included in this disucssi	•	Yes			Comment	s/Resolution
Sample T	urn Around Time (TAT)					<u> </u>	
	COC indicate standard TAT, or Expedited TAT?		Yes				
Sample C							
	sample cooler received?		Yes				
•	was cooler received in good condition?		Yes				
9. Was the	e sample(s) received intact, i.e., not broken?		Yes				
10. Were	custody/security seals present?		No				
11. If yes,	were custody/security seals intact?		NA				
	e sample received on ice? If yes, the recorded temp is 4°C Note: Thermal preservation is not required, if samples ar minutes of sampling	re received w/i 15	Yes				
13. If no v	visible ice, record the temperature. Actual sample	e temperature: 4°0	<u>C</u>				
Sample C							
	queous VOC samples present?		No				
	OC samples collected in VOA Vials?		NA				
	head space less than 6-8 mm (pea sized or less)?		NA				
	trip blank (TB) included for VOC analyses?		NA				
	on-VOC samples collected in the correct containers		Yes				
	appropriate volume/weight or number of sample contain	ners collected?	Yes				
	o <u>el</u> field sample labels filled out with the minimum info ample ID?	ormation:	Yes				
	ate/Time Collected?		Yes				
	ollectors name?		No				
Sample P	<u>reservation</u>						
21. Does	the COC or field labels indicate the samples were p	reserved?	No				
22. Are sa	ample(s) correctly preserved?		NA				
24. Is lab	filteration required and/or requested for dissolved r	netals?	No				
Multipha	se Sample Matrix						
26. Does	the sample have more than one phase, i.e., multipha	ise?	No				
27. If yes,	does the COC specify which phase(s) is to be analy	yzed?	NA				
Subcontr	act Laboratory						
28. Are sa	amples required to get sent to a subcontract laborate	ory?	No				
	subcontract laboratory specified by the client and i	-	NA	Subcontract Lab	: NA		
Client Ir	struction						

Signature of client authorizing changes to the COC or sample disposition.

—— (E

Date

envirotech Inc.

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 351012

QUESTIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	351012
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites						
Incident ID (n#)	nAPP2316355602					
Incident Name	NAPP2316355602 COTTON DRAW UNIT 153 CTB @ 0					
Incident Type	Oil Release					
Incident Status	Remediation Closure Report Received					
Incident Facility	[fAPP2128034967] COTTON DRAW UNIT 153 CTB					

Location of Release Source							
Please answer all the questions in this group.							
Site Name	COTTON DRAW UNIT 153 CTB						
Date Release Discovered	06/12/2023						
Surface Owner	Federal						

Incident Details	ncident Details						
Please answer all the questions in this group.							
Incident Type	Oil Release						
Did this release result in a fire or is the result of a fire	No						
Did this release result in any injuries	No						
Has this release reached or does it have a reasonable probability of reaching a watercourse	No						
Has this release endangered or does it have a reasonable probability of endangering public health	No						
Has this release substantially damaged or will it substantially damage property or the environment	No						
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No						

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications fo	r the volumes provided should be attached to the follow-up C-141 submission.
Crude Oil Released (bbls) Details	Cause: Equipment Failure Separator Crude Oil Released: 0 BBL Recovered: 0 BBL Lost: 0 BBL.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	Not answered.
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	2 phase separator popped off, causing overspray spill in the pasture, the E-pilot battery was dead in the ESD valve.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 351012

Phone: (505) 476-3470 Fax: (505) 476-3462	•							
QUESTI	IONS (continued)							
Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137 Action Number: 351012 Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)							
QUESTIONS								
Nature and Volume of Release (continued)								
Is this a gas only submission (i.e. only significant Mcf values reported)	More info needed to determine if this will be treated as a "gas only" report.							
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Unavailable.							
Reasons why this would be considered a submission for a notification of a major release	Unavailable.							
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.	e. gas only) are to be submitted on the C-129 form.							
Initial Response								
The responsible party must undertake the following actions immediately unless they could create a s	safety hazard that would result in injury.							
The source of the release has been stopped	True							
The impacted area has been secured to protect human health and the environment	True							
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True							
All free liquids and recoverable materials have been removed and managed appropriately	True							
If all the actions described above have not been undertaken, explain why	Not answered.							
	iation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of valuation in the follow-up C-141 submission.							
to report and/or file certain release notifications and perform corrective actions for releate OCD does not relieve the operator of liability should their operations have failed to	knowledge and understand that pursuant to OCD rules and regulations all operators are required asses which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or							
I hereby agree and sign off to the above statement	Name: Dale Woodall Title: EHS Professional							

Date: 06/05/2024

District III

District I
1625 N. French Dr., Hobbs, NM 88240
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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 3

Action 351012

QUESTIONS (continued)

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	351012
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization		
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 51 and 75 (ft.)	
What method was used to determine the depth to ground water	NM OSE iWaters Database Search	
Did this release impact groundwater or surface water	No	
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:		
A continuously flowing watercourse or any other significant watercourse	Between 1 and 5 (mi.)	
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 (mi.)	
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)	
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)	
Any other fresh water well or spring	Between 1 and 5 (mi.)	
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)	
A wetland	Between 1 and 5 (mi.)	
A subsurface mine	Greater than 5 (mi.)	
An (non-karst) unstable area	Greater than 5 (mi.)	
Categorize the risk of this well / site being in a karst geology	Low	
A 100-year floodplain	Greater than 5 (mi.)	
Did the release impact areas not on an exploration, development, production, or storage site	No	

Remediation Plan	
Please answer all the questions that apply or are indicated. This information must be provi	ided to the appropriate district office no later than 90 days after the release discovery date.
Requesting a remediation plan approval with this submission	Yes
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contam	nination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
Soil Contamination Sampling: (Provide the highest observable value for each,	, in milligrams per kilograms.)
Chloride (EPA 300.0 or SM4500 Cl B)	0
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	0
GRO+DRO (EPA SW-846 Method 8015M)	0
BTEX (EPA SW-846 Method 8021B or 8260B)	0
Benzene (EPA SW-846 Method 8021B or 8260B)	0
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes cor which includes the anticipated timelines for beginning and completing the remediation.	mpleted efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC,
On what estimated date will the remediation commence	05/21/2024
On what date will (or did) the final sampling or liner inspection occur	05/21/2024
On what date will (or was) the remediation complete(d)	05/21/2024
What is the estimated surface area (in square feet) that will be reclaimed	0
What is the estimated volume (in cubic yards) that will be reclaimed	0
What is the estimated surface area (in square feet) that will be remediated	0
What is the estimated volume (in cubic yards) that will be remediated 0	
These estimated dates and measurements are recognized to be the best guess or calculation	on at the time of submission and may (be) change(d) over time as more remediation efforts are completed.
The OCD recognizes that proposed remediation measures may have to be minimally adjust	sted in accordance with the physical realities encountered during remediation. If the responsible party has any need to

significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

District I

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 4

Action 351012

QUESTIONS (continued)

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	351012
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)		
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date. This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:		
	Treduce contaminants.	
(Select all answers below that apply.)		
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Not answered.	
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	Not answered.	
(In Situ) Soil Vapor Extraction	Not answered.	
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	Not answered.	
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	Not answered.	
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	Not answered.	
Ground Water Abatement pursuant to 19.15.30 NMAC	Not answered.	
OTHER (Non-listed remedial process)	Yes	
Other Non-listed Remedial Process. Please specify	analyical results were below OCD action levels.	

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement

Name: Dale Woodall Title: EHS Professional Email: Dale.Woodall@dvn.com Date: 06/05/2024

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 5

Action 351012

QUESTIONS (continued)

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	351012
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Deferral Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

District I

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462 State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 6

Action 351012

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Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	351012
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Sampling Event Information		
Last sampling notification (C-141N) recorded	350916	
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	05/21/2024	
What was the (estimated) number of samples that were to be gathered	9	
What was the sampling surface area in square feet	181	

Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	0
What was the total volume (cubic yards) remediated	0
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	0
What was the total volume (in cubic yards) reclaimed	0
Summarize any additional remediation activities not included by answers (above)	see reports

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Name: Dale Woodall
Title: EHS Professional
Email: Dale.Woodall@dvn.com
Date: 06/05/2024

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QUESTIONS, Page 7

Action 351012

QUESTIONS (continued)

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	351012
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Reclamation Report		
Only answer the questions in this group if all reclamation steps have been completed.		
Requesting a reclamation approval with this submission	No	

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CONDITIONS

Action 351012

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	351012
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
rhamlet	We have received your Remediation Closure Report for Incident #NAPP2316355602 COTTON DRAW UNIT 153 CTB, thank you. This Remediation Closure Report is approved.	6/14/2024