



May 29, 2024

**New Mexico Oil Conservation Division**

New Mexico Energy, Minerals, and Natural Resources Department  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

**Re: Site Remediation Report and Closure Request**

Witt 1  
San Juan County, New Mexico  
Hilcorp Energy Company  
NMOCD Incident No: nAPP2403723976

To Whom it May Concern:

Ensolum, LLC (Ensolum), on behalf of Hilcorp Energy Company (Hilcorp), presents this *Site Remediation Report and Closure Request* associated with a historical release of produced water and condensate discovered at the Witt 1 natural gas production well (Site). The Site is located on private land in Unit N, Section 33, Township 29 North, Range 11 West, San Juan County, New Mexico (Figure 1).

**SITE BACKGROUND**

During the removal of a below grade tank (BGT) storage vessel at the Site, a historical release of condensate and produced was discovered by Hilcorp operations. Upon initial discovery on December 18, 2023, a 5-point composite sample was collected from the area underneath the BGT and laboratory analysis indicated elevated concentrations of benzene, toluene, ethylbenzene, and total xylenes (BTEX) and total petroleum hydrocarbons (TPH) as a combination of gasoline range organics (GRO), diesel range organics (DRO), and motor oil range organics (MRO). Based on soil delineation data and concentrations of BTEX and total TPH, an estimated volume of 15.3 barrels (bbls) of condensate and produced water were released at the Site.

Hilcorp informed the New Mexico Oil Conservation Division (NMOCD) on February 6, 2024, with a Notification of Release (NOR), following assessment activities confirming the presence of impacts and estimated volume calculation. NMOCD assigned the release incident number nAPP2403723976.

**SITE CHARACTERIZATION AND CLOSURE CRITERIA**

As part of the Site investigation, local geology/hydrogeology and nearby sensitive receptors were assessed in accordance with Title 19, Chapter 15, Part 29, Sections 11 and 12 (19.15.29.11 and 12) of the New Mexico Administrative Code (NMAC).

**GEOLOGY AND HYDROGEOLOGY**

The Site is located within the Nacimiento Geologic Formation. In the report titled *Hydrogeology and Water Resources of San Juan Basin, New Mexico* (Stone, et. al., 1983), the Nacimiento Formation is characterized by interbedded black carbonaceous mudstones and white, coarse-grained sandstones, which ranges in thickness from 418 feet to 2,232 feet. The hydrogeologic properties of the Nacimiento

Formation display variable hydrogeologic properties dependent on location. Where sufficient yield is present, the primary use of water from this formation is for domestic and/or livestock supply. The Nacimiento Formation is underlain by the Ojo Alamo sandstone (Stone et. al., 1983).

## POTENTIAL SENSITIVE RECEPTORS

Potential nearby receptors were assessed through desktop reviews of United States Geological Survey (USGS) topographic maps, National Wetland Inventory (NWI), National Hydrography Dataset (NHD) Geographic Information System (GIS) maps, New Mexico Office of the State Engineer (NMOSE) database, aerial photographs, and Site-specific observations.

The closest significant watercourse is an intermittent stream located 220 feet northwest of the Site. The Site is greater than 200 feet from any lakebed, sinkhole, or playa lake, and is greater than 300 feet from a wetland (Figure 1). The nearest fresh-water well with depth-to-groundwater information is NMOSE permitted well SJ-04027 (Appendix A), located approximately 3,120 feet west of the Site. The recorded depth to water on the NMOSE database is 4 feet below ground surface (bgs). Well SJ-04027 is located at an elevation of approximately 5,434 feet above mean sea level (AMSL), which is approximately 46 feet lower in elevation than the Site. As such, depth to groundwater beneath the Site is estimated to be approximately 50 feet bgs. No wellhead protection areas, springs, or domestic/stock wells are located within a ½-mile radius from the Site. The Site is not within a 100-year floodplain, overlying a subsurface mine, or located within an area underlain by unstable geology (area designated as low potential karst by the BLM). Schools, hospitals, institutions, churches, and/or other occupied permanent residence or structures are not located within 300 feet of the Site. Nearby sensitive receptors are presented on Figure 1.

## SITE CLOSURE CRITERIA

Based on the information presented above and in accordance with the *Table I, Closure Criteria for Soils Impacted by a Release* (19.15.29.12 NMAC), the following Closure Criteria for constituents of concern (COCs) should be applied to the Site:

- Benzene: 10 milligrams per kilogram (mg/kg)
- BTEX: 50 mg/kg
- TPH: 100 mg/kg
- Chloride: 600 mg/kg

## 2024 SITE ASSESSMENT AND REMEDIATION ACTIVITIES

To assess soil impacts and delineate the release, Hilcorp and Ensolum advanced eight potholes (PH01 through PH08) using a backhoe on January 17, 2024. Pothole PH01 was advanced in the center of the release under the BGT storage vessel to assess chloride concentrations and petroleum impacts at the release source. Potholes PH02 through PH08 were advanced laterally away from the source area to assess the lateral and vertical extent of the release. Sampling notification was provided to the NMOC prior to the start of work, with correspondence attached in Appendix B. During potholing activities, an Ensolum geologist assessed and field screened the soil for petroleum hydrocarbon staining, odors, and chloride crusting. Soil samples were field screened for the presence of volatile organic compounds (VOCs) using a calibrated photoionization detector (PID, see Table 1) and chloride using Hach® QuanTab® test strips. Moderate to strong hydrocarbon odors and bluish staining were observed in soil from potholes PH01, PH03, PH04, and PH07. Blue stained material was removed until field screening observations indicated that all impacted soil had been removed. The underlying sandstone was gray-brown in color with low PID readings. All potholes were advanced until either refusal with the backhoe

or field screening indicated the soil was presumed unimpacted by chloride and/or petroleum hydrocarbons (Figure 2).

Two soil samples were collected from potholes PH01 through PH07 at depth intervals corresponding to the greatest potential for impacts based on field screening measurements, as well as the terminal depth of the pothole. One soil sample was collected from the terminal depth at PH08 due to lack of petroleum hydrocarbon indicators and low PID readings in shallow sampling intervals. Soil samples were collected directly into laboratory-provided jars, immediately placed on ice, and submitted to Eurofins Environment Testing (Eurofins) following strict chain of custody procedures for analysis of BTEX following United States Environmental Protection Agency (EPA) Method 8021B, TPH following EPA Method 8015M/D, and chloride following EPA Method 300.0. Soil sample analytical results are summarized in Table 1, with complete laboratory analytical reports attached as Appendix C.

Based on the initial delineation results, Hilcorp began excavation activities to remove impacted soil on March 29, 2024. Ensolum personnel conducted excavation oversight and sampling activities during this work. Sampling notification was provided to the NMOCD prior to the start of work, with correspondence attached in Appendix B. To direct excavation activities, Ensolum personnel field screened soil for chloride and VOCs. Once field screening indicated impacted soil had likely been removed, 5-point composite soil samples were collected from the floor (FS01 through FS18) and sidewalls (WS01 through WS06) of the excavation at a frequency not exceeding one sample per 200 square feet. The 5-point composite samples were collected by placing five equivalent aliquots of soil into a 1-gallon, resealable plastic bag and homogenizing the samples by thoroughly mixing. The soil samples were placed into laboratory provided containers and transported to Eurofins for laboratory analysis of BTEX, TPH, and chloride following the same methods stated above.

Laboratory analytical results from the excavation sampling completed on April 1, 2024, indicated several floor samples exceeded the NMOCD Closure Criteria for chloride and TPH. As such, Hilcorp and Ensolum returned to the Site on April 24, 2024, to remove additional impacted soil. The excavation was extended to a depth of 6 feet bgs in floor sampling areas FS02, FS10, FS11, FS12, FS13, FS14, and FS15. New floor samples were collected from these areas and submitted to Eurofins for analysis of BTEX, TPH, and chloride. Soil exposed in shallow sidewalls in these areas was included in the 5-point composite samples.

Analytical results indicated concentrations of BTEX, TPH, and chloride were compliant with the NMOCD Table I Closure Criteria and the reclamation requirement in all confirmation soil samples collected on April 24, 2024, from the final excavation extents. Soil analytical results collected during delineation and confirmation sampling events are summarized in Table 1, with complete laboratory reports included in Appendix C. Sampling locations are presented on Figure 2. Photographs taken during the sampling events are attached in Appendix D.

## CONCLUSIONS AND CLOSURE REQUEST

Based on the analytical results described above, petroleum hydrocarbon and/or chloride contaminants were not detected above the NMOCD Table I Closure Criteria or reclamation requirement in any of the confirmation samples collected on April 1 and/or April 24, 2024, from the final excavation extent. The Site appears to be absent of soil impacts and waste-containing soil. As such, Site conditions appear to be protective of human health, the environment, and groundwater and Hilcorp respectfully requests closure for Incident Number nAPP2403723976.

## REFERENCES

Stone, W., Lyford, F., Frenzel, P., Mizell, N., & Padgett, E. (1983). Hydrogeology and Water Resources of San Juan Basin, New Mexico. New Mexico Bureau of Mines & Mineral Resources.

Site Remediation Report and Closure Request  
Witt 1  
Hilcorp Energy Company

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We appreciate the opportunity to provide this document to the NMOCD. If you should have any questions or comments regarding this document, please contact the undersigned.

Sincerely,  
**Ensolum, LLC**



Wes Weichert  
Project Geologist  
(816) 266-8732  
wweichert@ensolum.com



Stuart Hyde  
Senior Managing Geologist  
(970) 903-1607  
shyde@ensolum.com

**Attachments:**

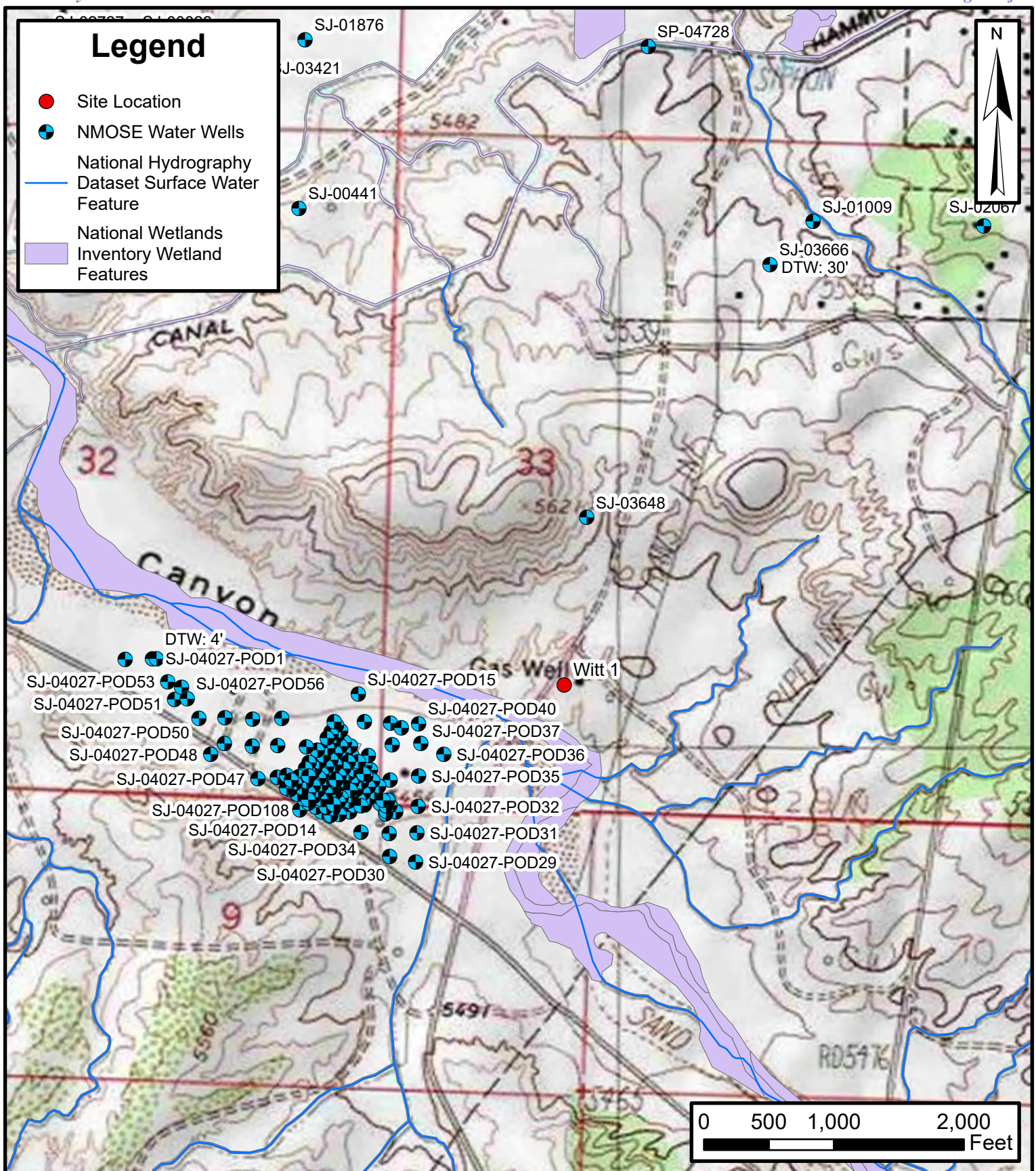
Figure 1: Site Receptor Map  
Figure 2: Soil Sample Locations  
  
Table 1: Soil Sample Analytical Results  
  
Appendix A: NMOSE Point of Diversion Summary  
Appendix B: Agency Sampling Notification  
Appendix C: Laboratory Analytical Reports  
Appendix D: Photographic Log



FIGURES

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## Site Receptor Map

Witt 1

Hilcorp Energy Company

36.678101°,-108.001072°

San Juan County, New Mexico

FIGURE

1







## Excavation Soil Sample Locations Map

Witt 1

Hilcorp Energy Company

36.678101°,-108.001072°  
San Juan County, New Mexico

FIGURE  
2





TABLES

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**TABLE 1**  
**SOIL SAMPLE ANALYTICAL RESULTS**

Witt 1

Hilcorp Energy Company  
San Juan County, New Mexico

Sample Identification	Date	Depth (feet bgs)	PID (ppm)	Chloride (mg/kg)	Benzene (mg/kg)	Ethylbenzene (mg/kg)	Toluene (mg/kg)	Xylenes (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH MRO (mg/kg)	Total TPH (mg/kg)
<b>NMOCD Closure Criteria for Soils Impacted by a Release</b>			<b>NE</b>	<b>600</b>	<b>10</b>	<b>NE</b>	<b>NE</b>	<b>NE</b>	<b>50</b>	<b>NE</b>	<b>NE</b>	<b>NE</b>	<b>100</b>
<b>Delineation Soil Sample Results</b>													
BGT 5-Point	12/18/2023	---	NM	410	<0.12	3.8	1.1	110	<b>115</b>	1,400	970	270	<b>2,640</b>
PH01 @ 1	1/17/2024	1.0	3,340	160	<1.2	32	35	340	<b>407</b>	4,000	530	<50	<b>4,530</b>
PH01 @ 3.75	1/17/2024	3.75	17.3	<60	<0.024	<0.048	<0.048	<0.096	<0.096	<4.8	<9.7	<48	<48
PH02 @ 3	1/17/2024	3.0	16.0	<60	<0.024	<0.047	<0.047	<0.094	<0.094	<4.7	<9.7	<49	<49
PH02 @ 5	1/17/2024	5.0	2.5	<60	<0.024	<0.048	<0.048	<0.096	<0.096	<4.8	<9.4	<47	<47
PH03 @ 3	1/17/2024	3.0	3,160	<60	<0.048	0.99	<0.096	15	16	350	200	<49	<b>550</b>
PH03 @ 4.5	1/17/2024	4.5	117	<60	<0.023	<0.047	<0.047	<0.093	<0.093	<4.7	<9.7	<48	<48
PH04 @ 3	1/17/2024	3.0	797	<60	<0.023	0.069	<0.045	0.33	0.399	26	140	<46	<b>166</b>
PH04 @ 4.5	1/17/2024	4.5	15.0	<61	<0.023	<0.047	<0.047	<0.093	<0.093	<4.7	<9.2	<46	<46
PH05 @ 3	1/17/2024	3.0	17.3	<60	<0.024	<0.048	<0.048	<0.096	<0.096	<4.8	<9.5	<48	<48
PH05 @ 4.5	1/17/2024	4.5	13.0	<60	<0.023	<0.047	<0.047	<0.094	<0.094	<4.7	<9.5	<48	<48
PH06 @ 4	1/17/2024	4.0	5.0	76	<0.023	<0.047	<0.047	<0.094	<0.094	<4.7	<9.0	<45	<45
PH06 @ 5	1/17/2024	5.0	7.9	<60	<0.025	<0.049	<0.049	<0.098	<0.098	<4.9	<9.2	<46	<46
PH07 @ 4	1/17/2024	4.0	320	<60	<0.024	0.90	<0.048	4.3	5.2	150	740	100	<b>990</b>
PH07 @ 5	1/17/2024	5.0	1,414	<60	<0.023	<0.046	<0.046	<0.091	<0.091	<4.6	<9.2	<46	<46
PH08 @ 5	1/17/2024	5.0	15.0	79	<0.025	<0.049	<0.049	<0.099	<0.099	<4.9	<8.8	<44	<44
<b>Excavation Sidewall Confirmation Soil Sample Results</b>													
WS01	4/1/2024	0 - 3	4.3	49	<0.024	<0.048	<0.048	<0.095	<0.095	<4.8	<9.6	<48	<48
WS02	4/1/2024	0 - 4	7.8	90	<0.024	<0.048	<0.048	<0.097	<0.097	<4.8	<9.5	<47	<47
WS03	4/1/2024	0 - 3	6.20	130	<0.024	<0.049	<0.049	<0.098	<0.098	<4.9	<9.5	<48	<48
WS04	4/1/2024	0 - 4	9.1	250	<0.024	<0.048	<0.048	<0.096	<0.096	<4.8	<9.9	<49	<49
WS05	4/1/2024	0 - 4	2.2	260	<0.024	<0.048	<0.048	<0.096	<0.096	<4.8	<9.1	<46	<46
WS06	4/1/2024	0 - 4	3.6	260	<0.023	<0.046	<0.046	<0.092	<0.092	<4.6	<9.5	<48	<48



**TABLE 1**  
**SOIL SAMPLE ANALYTICAL RESULTS**

Witt 1

Hilcorp Energy Company  
San Juan County, New Mexico

Sample Identification	Date	Depth (feet bgs)	PID (ppm)	Chloride (mg/kg)	Benzene (mg/kg)	Ethylbenzene (mg/kg)	Toluene (mg/kg)	Xylenes (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH MRO (mg/kg)	Total TPH (mg/kg)
<b>NMOCDC Closure Criteria for Soils Impacted by a Release</b>			<b>NE</b>	<b>600</b>	<b>10</b>	<b>NE</b>	<b>NE</b>	<b>NE</b>	<b>50</b>	<b>NE</b>	<b>NE</b>	<b>NE</b>	<b>100</b>
<b>Excavation Floor Confirmation Soil Sample Results</b>													
FS01	4/1/2024	4.0	8.2	32	<0.025	<0.050	<0.050	<0.10	<0.10	<5.0	<9.4	<47	<47
FS02	4/1/2024	4.0	6.1	46	<0.024	<0.048	<0.048	<0.096	<0.096	<4.8	76	76	161
FS02A@6'	4/24/2024	6.0	18.5	22	<0.024	<0.048	<0.048	<0.097	<0.097	<4.8	<9.7	<48	<48
FS03	4/1/2024	4.0	10.2	17	<0.024	<0.048	<0.048	<0.097	<0.097	<4.8	<9.9	<49	<49
FS04	4/1/2024	4.0	9.8	29	<0.024	<0.048	<0.048	<0.096	<0.096	<4.8	<9.3	<47	<47
FS05	4/1/2024	4.0	7.2	260	<0.023	<0.047	<0.047	<0.094	<0.094	<4.7	9.5	<45	9.5
FS06	4/1/2024	4.0	13.6	29	<0.024	<0.047	<0.047	<0.095	<0.095	<4.7	13	<47	13
FS07	4/1/2024	4.0	11.0	32	<0.023	<0.046	<0.046	<0.092	<0.092	<4.6	13	<50	13
FS08	4/1/2024	4.0	20.3	28	<0.023	<0.047	<0.047	<0.094	<0.094	<4.7	10	<49	10
FS09	4/1/2024	4.0	15.6	28	<0.025	<0.049	<0.049	<0.099	<0.099	<4.9	16	<47	16
FS10	4/1/2024	4.0	5.6	680	<0.024	<0.048	<0.048	<0.097	<0.097	<4.8	110	61	161
FS10A@6'	4/24/2024	6.0	6.5	14	<0.025	<0.049	<0.049	<0.098	<0.098	<4.9	<9.4	<47	<47
FS11	4/1/2024	4.0	7.8	740	<0.024	<0.048	<0.048	<0.096	<0.096	<4.8	500	340	840
FS11A@6'	4/24/2024	6.0	17.3	26	<0.024	<0.048	<0.048	<0.097	<0.097	<4.8	<9.6	<48	<48
FS12	4/1/2024	4.0	3.1	850	<0.024	<0.048	<0.048	<0.096	<0.096	<4.8	760	500	1,260
FS12A@6'	4/24/2024	6.0	11.8	67	<0.024	<0.048	<0.048	<0.097	<0.097	<4.8	<9.5	<47	<47
FS13	4/1/2024	4.0	4.8	890	<0.023	<0.047	<0.047	<0.093	<0.093	<4.7	880	720	1,600
FS13A@6'	4/24/2024	6.0	7.5	45	<0.024	<0.049	<0.049	<0.098	<0.098	<4.9	<9.6	<48	<48
FS14	4/1/2024	4.0	19.2	860	<0.023	<0.046	<0.046	<0.092	<0.092	<4.6	800	540	1,340
FS14A@6'	4/24/2024	6.0	18.3	37	<0.025	<0.050	<0.050	<0.10	<0.10	<5.0	<9.7	<49	<49
FS15	4/1/2024	4.0	16.3	690	<0.025	<0.050	<0.050	<0.099	<0.099	<5.0	900	690	1,590
FS15A@6'	4/24/2024	6.0	18.3	25	<0.024	<0.048	<0.048	<0.096	<0.096	<4.8	<8.5	<42	<42
FS16	4/1/2024	4.0	18.7	180	<0.023	<0.047	<0.047	<0.093	<0.093	<4.7	<9.6	<48	<48
FS17	4/1/2024	4.0	29.6	130	<0.024	<0.048	<0.048	<0.097	<0.097	<4.8	<9.7	<48	<48
FS18	4/1/2024	4.0	20.3	140	<0.024	<0.048	<0.048	<0.097	<0.097	<4.8	<8.7	<43	<43

**Notes:**

bgs: Below ground surface

BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes

mg/kg: Milligrams per kilogram

NE: Not Established

NM: Not Measured

NMOCDC: New Mexico Oil Conservation Division

PID: Photoionization detector

ppm: Parts per million

GRO: Gasoline Range Organics

DRO: Diesel Range Organics

MRO: Motor Oil/Lube Oil Range Organics

TPH: Total Petroleum Hydrocarbon

': Feet

<: Indicates result less than the stated laboratory reporting limit (RL)

Concentrations in **bold** exceed the New Mexico Oil Conservation Division Table 1 Closure Criteria for Soils Impacted by a Release

Grey text indicates soil sample removed during excavation activities




## APPENDIX A





# New Mexico Office of the State Engineer

## Point of Diversion Summary

		(quarters are 1=NW 2=NE 3=SW 4=SE)							
		(quarters are smallest to largest)				(NAD83 UTM in meters)			
Well Tag	POD Number	Q64	Q16	Q4	Sec	Tws	Rng	X	Y
	SJ 04027 POD1	2	3	4	32	29N	11W	230855	4063409 
x									
Driller License:	1643	Driller Company:				BIOTECH REMEDIATION INC.			
Driller Name:	BEAUPARLANT, MICHAEL								
Drill Start Date:		Drill Finish Date:				Plug Date:			
Log File Date:	10/23/2012	PCW Rcv Date:				Source:		Shallow	
Pump Type:		Pipe Discharge Size:				Estimated Yield:		1 GPM	
Casing Size:	2.00	Depth Well:				7 feet		Depth Water:	
								4 feet	
x									

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



## APPENDIX B

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**From:** [OCDOnline@state.nm.us](mailto:OCDOnline@state.nm.us)  
**To:** [Stuart Hyde](#)  
**Subject:** The Oil Conservation Division (OCD) has accepted the application, Application ID: 325901  
**Date:** Friday, March 22, 2024 11:02:32 AM

---

[ \*\*EXTERNAL EMAIL\*\* ]

To whom it may concern (c/o Stuart Hyde for HILCORP ENERGY COMPANY),

The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nAPP2403723976.

The sampling event is expected to take place:

**When:** 03/29/2024 @ 09:00

**Where:** N-33-29N-11W 1120 FSL 1510 FWL (36.6785202,-108.0009537)

**Additional Information:** Please contact PM Stuart Hyde, 970-903-1607

**Additional Instructions:** Witt 1 Well Pad, site coordinates: 36.678303, -108.000211

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to 19.15.29.12.D NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to 19.15.29.12.D.(1).(c) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

- **Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.**

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

**New Mexico Energy, Minerals and Natural Resources Department**  
1220 South St. Francis Drive  
Santa Fe, NM 87505



**From:** [OCDOnline@state.nm.us](mailto:OCDOnline@state.nm.us)  
**To:** [Stuart Hyde](#)  
**Subject:** The Oil Conservation Division (OCD) has accepted the application, Application ID: 327091  
**Date:** Wednesday, March 27, 2024 6:57:09 AM

---

[ \*\*EXTERNAL EMAIL\*\* ]

To whom it may concern (c/o Stuart Hyde for HILCORP ENERGY COMPANY),

The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nAPP2403723976.

The sampling event is expected to take place:

**When:** 04/01/2024 @ 09:00

**Where:** N-33-29N-11W 1120 FSL 1510 FWL (36.6785202,-108.0009537)

**Additional Information:** Please contact PM Stuart Hyde, 970-903-1607

**Additional Instructions:** Witt 1 Well Pad, site coordinates: 36.678303, -108.000211

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to 19.15.29.12.D NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to 19.15.29.12.D.(1).(c) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

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If you have any questions regarding this application, or don't know why you have received this email, please contact us.

**New Mexico Energy, Minerals and Natural Resources Department**  
1220 South St. Francis Drive  
Santa Fe, NM 87505

**From:** OCDOnline@state.nm.us  
**To:** [Stuart Hyde](#)  
**Subject:** The Oil Conservation Division (OCD) has accepted the application, Application ID: 335364  
**Date:** Friday, April 19, 2024 1:10:54 PM

---

[ \*\*EXTERNAL EMAIL\*\* ]

To whom it may concern (c/o Stuart Hyde for HILCORP ENERGY COMPANY),

The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nAPP2403723976.

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**Additional Instructions:** Witt 1 Well Pad, site coordinates: 36.678303, -108.000211

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to 19.15.29.12.D NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to 19.15.29.12.D.(1).(c) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

- **Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.**

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

**New Mexico Energy, Minerals and Natural Resources Department**  
1220 South St. Francis Drive  
Santa Fe, NM 87505

**From:** [Velez, Nelson, EMNRD](#)  
**To:** [Stuart Hyde](#)  
**Cc:** [Mitch Killough](#)  
**Subject:** Re: [EXTERNAL] nAPP2403723976 - Hilcorp Witt 1 Reporting Extension Request  
**Date:** Wednesday, May 1, 2024 10:16:31 AM  
**Attachments:** [image001.png](#)  
[image002.png](#)  
[image003.png](#)  
[Outlook-0zpuvc4v.png](#)

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[ \*\*EXTERNAL EMAIL\*\* ]

Good morning Stuart,

Your 60-day time extension request is approved. Remediation Due date has been updated to July 1, 2024.

Please keep a copy of this communication for inclusion within the appropriate report submittal.

Regards,

**Nelson Velez** • Environmental Specialist - Adv  
Environmental Bureau | EMNRD - Oil Conservation Division  
1000 Rio Brazos Road | Aztec, NM 87410  
(505) 469-6146 | [nelson.velez@emnrd.nm.gov](mailto:nelson.velez@emnrd.nm.gov)  
<http://www.emnrd.state.nm.us/OCD/>



---

**From:** Stuart Hyde <[shyde@ensolum.com](mailto:shyde@ensolum.com)>  
**Sent:** Monday, April 29, 2024 10:29 AM  
**To:** Velez, Nelson, EMNRD <[Nelson.Velez@emnrd.nm.gov](mailto:Nelson.Velez@emnrd.nm.gov)>  
**Cc:** Mitch Killough <[mkillough@hilcorp.com](mailto:mkillough@hilcorp.com)>  
**Subject:** [EXTERNAL] nAPP2403723976 - Hilcorp Witt 1 Reporting Extension Request

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Nelson,

On behalf of Hilcorp Energy Company, Ensolum is requesting an extension to the May 2, 2024 reporting deadline for the Witt 1 site located in San Juan County (coordinates 36.678303,



-108.000211). To date, a majority of impacted soil was excavated from the Site on April 1, 2024. Based on sampling results from this event, several confirmation floor samples contained exceedances of TPH and/or chloride above the applicable Table I Closure Criteria. As such, additional soil was removed from these areas on April 24, 2024 and the floor areas were resampled. At this time, we are awaiting analytical results and therefore would like to request a 60-day extension to the reporting deadline in order to receive analytical results and complete the final report. If approved, the new reporting deadline would be Monday July 1, 2024.

Please reach out with any questions regarding the site or work that has been performed. Thanks.



**Stuart Hyde, PG**

(Licensed in WA/TX)

Senior Managing Geologist

970-903-1607

[Ensolum, LLC](#)

in f X

*"If you want to go fast, go alone. If you want to go far, go together." – African Proverb*



## APPENDIX C



Environment Testing

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# ANALYTICAL REPORT

## PREPARED FOR

Attn: Mitch Killough  
Hilcorp Energy  
PO BOX 4700  
Farmington, New Mexico 87499

Generated 5/3/2024 3:43:53 PM

## JOB DESCRIPTION

Witt 1

## JOB NUMBER

885-3385-1

Eurofins Albuquerque  
4901 Hawkins NE  
Albuquerque NM 87109



# Eurofins Albuquerque

## Job Notes

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Environment Testing South Central, LLC Project Manager.

## Authorization



Generated  
5/3/2024 3:43:53 PM

Authorized for release by  
Andy Freeman, Business Unit Manager  
[andy.freeman@et.eurofinsus.com](mailto:andy.freeman@et.eurofinsus.com)  
(505)345-3975

Client: Hilcorp Energy  
Project/Site: Witt 1

Laboratory Job ID: 885-3385-1

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Definitions/Glossary

Client: Hilcorp Energy  
Project/Site: Witt 1

Job ID: 885-3385-1

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
□	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

## Case Narrative

Client: Hilcorp Energy  
Project: Witt 1

Job ID: 885-3385-1

**Job ID: 885-3385-1**

**Eurofins Albuquerque**

### Job Narrative 885-3385-1

Analytical test results meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page unless otherwise noted under the individual analysis. Data qualifiers are applied to indicate exceptions. Noncompliant quality control (QC) is further explained in narrative comments.

- Matrix QC may not be reported if insufficient sample or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD may be performed, unless otherwise specified in the method.
- Surrogate and/or isotope dilution analyte recoveries (if applicable) which are outside of the QC window are confirmed unless attributed to a dilution or otherwise noted in the narrative.

Regulated compliance samples (e.g. SDWA, NPDES) must comply with the associated agency requirements/permits.

#### Receipt

The samples were received on 4/25/2024 6:45 AM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 4.5°C.

#### Gasoline Range Organics

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

#### GC VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

#### Diesel Range Organics

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

#### HPLC/IC

Method 300\_ORGFM\_28D - Soluble: The Chloride matrix spike / matrix spike duplicate (MS/MSD) recoveries for preparation batch 880-79679 and analytical batch 880-79688 were outside control limits for one or more analytes. See QC Sample Results for detail. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample (LCS) recovery is within acceptance limits.

FS02A@6' (885-3385-1), FS10A@6' (885-3385-2), FS11A@6' (885-3385-3) and FS12A@6' (885-3385-4)

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Eurofins Albuquerque



## Client Sample Results

Client: Hilcorp Energy  
Project/Site: Witt 1

Job ID: 885-3385-1

Client Sample ID: FS02A@6'

Lab Sample ID: 885-3385-1

Date Collected: 04/24/24 10:00

Matrix: Solid

Date Received: 04/25/24 06:45

## Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.8	mg/Kg		04/25/24 12:10	04/27/24 07:28	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	104		15 - 244	04/25/24 12:10	04/27/24 07:28	1

## Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		04/25/24 12:10	04/27/24 07:28	1
Ethylbenzene	ND		0.048	mg/Kg		04/25/24 12:10	04/27/24 07:28	1
Toluene	ND		0.048	mg/Kg		04/25/24 12:10	04/27/24 07:28	1
Xylenes, Total	ND		0.097	mg/Kg		04/25/24 12:10	04/27/24 07:28	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	89		39 - 146	04/25/24 12:10	04/27/24 07:28	1

## Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.7	mg/Kg		04/26/24 12:53	04/29/24 20:08	1
Motor Oil Range Organics [C28-C40]	ND		48	mg/Kg		04/26/24 12:53	04/29/24 20:08	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	107		62 - 134	04/26/24 12:53	04/29/24 20:08	1

## Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	22		5.0	mg/Kg			05/01/24 12:10	1

Eurofins Albuquerque

## Client Sample Results

Client: Hilcorp Energy  
Project/Site: Witt 1

Job ID: 885-3385-1

Client Sample ID: FS10A@6'

Lab Sample ID: 885-3385-2

Date Collected: 04/24/24 12:40

Matrix: Solid

Date Received: 04/25/24 06:45

## Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.9	mg/Kg		04/25/24 12:10	04/27/24 07:50	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	102		15 - 244			04/25/24 12:10	04/27/24 07:50	1

## Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		04/25/24 12:10	04/27/24 07:50	1
Ethylbenzene	ND		0.049	mg/Kg		04/25/24 12:10	04/27/24 07:50	1
Toluene	ND		0.049	mg/Kg		04/25/24 12:10	04/27/24 07:50	1
Xylenes, Total	ND		0.098	mg/Kg		04/25/24 12:10	04/27/24 07:50	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	89		39 - 146			04/25/24 12:10	04/27/24 07:50	1

## Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.4	mg/Kg		04/26/24 12:53	04/29/24 20:22	1
Motor Oil Range Organics [C28-C40]	ND		47	mg/Kg		04/26/24 12:53	04/29/24 20:22	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	104		62 - 134			04/26/24 12:53	04/29/24 20:22	1

## Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	14		5.0	mg/Kg			05/01/24 12:16	1

Eurofins Albuquerque

Client Sample Results

Client: Hilcorp Energy  
Project/Site: Witt 1

Job ID: 885-3385-1

Client Sample ID: FS11A@6'  
Date Collected: 04/24/24 14:30  
Date Received: 04/25/24 06:45

Lab Sample ID: 885-3385-3  
Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics [C6 - C10]	ND		4.8	mg/Kg	-	04/26/24 11:43	04/30/24 01:17	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	98		15 - 244			04/26/24 11:43	04/30/24 01:17	1	
Method: SW846 8021B - Volatile Organic Compounds (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Benzene	ND		0.024	mg/Kg	-	04/26/24 11:43	04/30/24 01:17	1	
Ethylbenzene	ND		0.048	mg/Kg	-	04/26/24 11:43	04/30/24 01:17	1	
Toluene	ND		0.048	mg/Kg	-	04/26/24 11:43	04/30/24 01:17	1	
Xylenes, Total	ND		0.097	mg/Kg	-	04/26/24 11:43	04/30/24 01:17	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	85		39 - 146			04/26/24 11:43	04/30/24 01:17	1	
Method: SW846 8015D - Diesel Range Organics (DRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Diesel Range Organics [C10-C28]	ND		9.6	mg/Kg	-	05/01/24 15:58	05/02/24 15:29	1	
Motor Oil Range Organics [C28-C40]	ND		48	mg/Kg	-	05/01/24 15:58	05/02/24 15:29	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
Di-n-octyl phthalate (Surr)	107		62 - 134			05/01/24 15:58	05/02/24 15:29	1	
Method: EPA 300.0 - Anions, Ion Chromatography - Soluble									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Chloride	26		5.0	mg/Kg	-		05/01/24 12:23	1	

Client Sample Results

Client: Hilcorp Energy  
Project/Site: Witt 1

Job ID: 885-3385-1

Client Sample ID: FS12A@6'  
Date Collected: 04/24/24 14:20  
Date Received: 04/25/24 06:45

Lab Sample ID: 885-3385-4  
Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics [C6 - C10]	ND		4.8	mg/Kg		04/26/24 11:43	04/30/24 02:23		1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	93		15 - 244			04/26/24 11:43	04/30/24 02:23		1
Method: SW846 8021B - Volatile Organic Compounds (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Benzene	ND		0.024	mg/Kg		04/26/24 11:43	04/30/24 02:23		1
Ethylbenzene	ND		0.048	mg/Kg		04/26/24 11:43	04/30/24 02:23		1
Toluene	ND		0.048	mg/Kg		04/26/24 11:43	04/30/24 02:23		1
Xylenes, Total	ND		0.097	mg/Kg		04/26/24 11:43	04/30/24 02:23		1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	85		39 - 146			04/26/24 11:43	04/30/24 02:23		1
Method: SW846 8015D - Diesel Range Organics (DRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Diesel Range Organics [C10-C28]	ND		9.5	mg/Kg		05/01/24 15:58	05/02/24 15:42		1
Motor Oil Range Organics [C28-C40]	ND		47	mg/Kg		05/01/24 15:58	05/02/24 15:42		1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
Di-n-octyl phthalate (Surr)	98		62 - 134			05/01/24 15:58	05/02/24 15:42		1
Method: EPA 300.0 - Anions, Ion Chromatography - Soluble									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Chloride	67		5.0	mg/Kg			05/01/24 12:29		1

Client Sample Results

Client: Hilcorp Energy  
Project/Site: Witt 1

Job ID: 885-3385-1

Client Sample ID: FS13A@6'  
Date Collected: 04/24/24 14:00  
Date Received: 04/25/24 06:45

Lab Sample ID: 885-3385-5  
Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics [C6 - C10]	ND		4.9	mg/Kg		04/26/24 11:43	04/30/24 03:28	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	99		15 - 244			04/26/24 11:43	04/30/24 03:28	1	
Method: SW846 8021B - Volatile Organic Compounds (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Benzene	ND		0.024	mg/Kg		04/26/24 11:43	04/30/24 03:28	1	
Ethylbenzene	ND		0.049	mg/Kg		04/26/24 11:43	04/30/24 03:28	1	
Toluene	ND		0.049	mg/Kg		04/26/24 11:43	04/30/24 03:28	1	
Xylenes, Total	ND		0.098	mg/Kg		04/26/24 11:43	04/30/24 03:28	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	87		39 - 146			04/26/24 11:43	04/30/24 03:28	1	
Method: SW846 8015D - Diesel Range Organics (DRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Diesel Range Organics [C10-C28]	ND		9.6	mg/Kg		05/01/24 15:58	05/02/24 15:54	1	
Motor Oil Range Organics [C28-C40]	ND		48	mg/Kg		05/01/24 15:58	05/02/24 15:54	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
Di-n-octyl phthalate (Surr)	105		62 - 134			05/01/24 15:58	05/02/24 15:54	1	
Method: EPA 300.0 - Anions, Ion Chromatography - Soluble									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Chloride	45		5.0	mg/Kg			04/30/24 17:45	1	

Client Sample Results

Client: Hilcorp Energy  
Project/Site: Witt 1

Job ID: 885-3385-1

Client Sample ID: FS14A@6'  
Date Collected: 04/24/24 13:10  
Date Received: 04/25/24 06:45

Lab Sample ID: 885-3385-6  
Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics [C6 - C10]	ND		5.0	mg/Kg		04/26/24 11:43	04/30/24 03:50	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	99		15 - 244			04/26/24 11:43	04/30/24 03:50	1	
Method: SW846 8021B - Volatile Organic Compounds (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Benzene	ND		0.025	mg/Kg		04/26/24 11:43	04/30/24 03:50	1	
Ethylbenzene	ND		0.050	mg/Kg		04/26/24 11:43	04/30/24 03:50	1	
Toluene	ND		0.050	mg/Kg		04/26/24 11:43	04/30/24 03:50	1	
Xylenes, Total	ND		0.10	mg/Kg		04/26/24 11:43	04/30/24 03:50	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	88		39 - 146			04/26/24 11:43	04/30/24 03:50	1	
Method: SW846 8015D - Diesel Range Organics (DRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Diesel Range Organics [C10-C28]	ND		9.7	mg/Kg		05/01/24 15:58	05/02/24 16:06	1	
Motor Oil Range Organics [C28-C40]	ND		49	mg/Kg		05/01/24 15:58	05/02/24 16:06	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
Di-n-octyl phthalate (Surr)	122		62 - 134			05/01/24 15:58	05/02/24 16:06	1	
Method: EPA 300.0 - Anions, Ion Chromatography - Soluble									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Chloride	37		5.0	mg/Kg			04/30/24 18:03	1	



Client Sample Results

Client: Hilcorp Energy  
Project/Site: Witt 1

Job ID: 885-3385-1

Client Sample ID: FS15A@6'  
Date Collected: 04/24/24 13:30  
Date Received: 04/25/24 06:45

Lab Sample ID: 885-3385-7  
Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics [C6 - C10]	ND		4.8	mg/Kg		04/26/24 11:43	04/30/24 04:11		1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	97		15 - 244			04/26/24 11:43	04/30/24 04:11		1
Method: SW846 8021B - Volatile Organic Compounds (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Benzene	ND		0.024	mg/Kg		04/26/24 11:43	04/30/24 04:11		1
Ethylbenzene	ND		0.048	mg/Kg		04/26/24 11:43	04/30/24 04:11		1
Toluene	ND		0.048	mg/Kg		04/26/24 11:43	04/30/24 04:11		1
Xylenes, Total	ND		0.096	mg/Kg		04/26/24 11:43	04/30/24 04:11		1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	85		39 - 146			04/26/24 11:43	04/30/24 04:11		1
Method: SW846 8015D - Diesel Range Organics (DRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Diesel Range Organics [C10-C28]	ND		8.5	mg/Kg		05/01/24 15:58	05/02/24 16:19		1
Motor Oil Range Organics [C28-C40]	ND		42	mg/Kg		05/01/24 15:58	05/02/24 16:19		1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
Di-n-octyl phthalate (Surr)	103		62 - 134			05/01/24 15:58	05/02/24 16:19		1
Method: EPA 300.0 - Anions, Ion Chromatography - Soluble									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Chloride	25		5.0	mg/Kg			04/30/24 18:10		1

## QC Sample Results

Client: Hilcorp Energy  
Project/Site: Witt 1

Job ID: 885-3385-1

## Method: 8015D - Gasoline Range Organics (GRO) (GC)

Lab Sample ID: MB 885-3834/1-A

Matrix: Solid

Analysis Batch: 4029

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 3834

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		5.0	mg/Kg		04/24/24 13:52	04/26/24 11:50	1
Surrogate	MB %Recovery	MB Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	98		15 - 244			04/24/24 13:52	04/26/24 11:50	1

Lab Sample ID: MB 885-3888/1-A

Matrix: Solid

Analysis Batch: 4029

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 3888

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		5.0	mg/Kg		04/25/24 12:10	04/26/24 22:44	1
Surrogate	MB %Recovery	MB Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	101		15 - 244			04/25/24 12:10	04/26/24 22:44	1

Lab Sample ID: LCS 885-3888/2-A

Matrix: Solid

Analysis Batch: 4029

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 3888

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics [C6 - C10]	25.0	25.1		mg/Kg		101	70 - 130
Surrogate	LCS %Recovery	LCS Qualifier	Limits				
4-Bromofluorobenzene (Surr)	224		15 - 244				

Lab Sample ID: MB 885-3926/1-A

Matrix: Solid

Analysis Batch: 4120

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 3926

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		5.0	mg/Kg		04/25/24 17:33	04/29/24 14:03	1
Surrogate	MB %Recovery	MB Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	95		15 - 244			04/25/24 17:33	04/29/24 14:03	1

Lab Sample ID: MB 885-3956/1-A

Matrix: Solid

Analysis Batch: 4120

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 3956

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		5.0	mg/Kg		04/26/24 11:43	04/30/24 00:56	1
Surrogate	MB %Recovery	MB Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	95		15 - 244			04/26/24 11:43	04/30/24 00:56	1

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## QC Sample Results

Client: Hilcorp Energy  
Project/Site: Witt 1

Job ID: 885-3385-1

## Method: 8015D - Gasoline Range Organics (GRO) (GC) (Continued)

Lab Sample ID: LCS 885-3956/2-A

Matrix: Solid

Analysis Batch: 4120

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 3956

			Spike	LCS	LCS				%Rec		
Analyte			Added	Result	Qualifier	Unit	D	%Rec	%Rec	Limits	
Gasoline Range Organics [C6 - C10]			25.0	23.7		mg/Kg		95		70 - 130	
Surrogate		LCS	LCS								
	%Recovery	Qualifier	Limits								
4-Bromofluorobenzene (Surr)	207		15 - 244								

Lab Sample ID: 885-3385-3 MS

Matrix: Solid

Analysis Batch: 4120

Client Sample ID: FS11A@6'

Prep Type: Total/NA

Prep Batch: 3956

Sample Data: 7120										Spike Data: 600									
Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits										
Gasoline Range Organics [C6 - C10]	ND		23.9	24.4		mg/Kg		102	70 - 130										
Surrogate	MS %Recovery	MS Qualifier	Limits																
4-Bromofluorobenzene (Surr)	210		15 - 244																

Lab Sample ID: 885-3385-3 MSD

Matrix: Solid

Analysis Batch: 4120

Client Sample ID: FS11A@6'

Prep Type: Total/NA

Prep Batch: 3956

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics [C6 - C10]	ND		24.2	23.0		mg/Kg	-	95	70 - 130	6	20
Surrogate	MSD %Recovery	MSD Qualifier	Limits								
4-Bromofluorobenzene (Surr)	214		15 - 244								

## Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 885-3834/1-A

Matrix: Solid

Analysis Batch: 4030

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 3834

Analyte	MB	MB	RL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier						
Benzene	ND		0.025	mg/Kg		04/24/24 13:52	04/26/24 11:50	1
Ethylbenzene	ND		0.050	mg/Kg		04/24/24 13:52	04/26/24 11:50	1
Toluene	ND		0.050	mg/Kg		04/24/24 13:52	04/26/24 11:50	1
Xylenes, Total	ND		0.10	mg/Kg		04/24/24 13:52	04/26/24 11:50	1
Surrogate	MB	MB	Limits			Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier						
4-Bromofluorobenzene (Surr)	87		39 - 146			04/24/24 13:52	04/26/24 11:50	1

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## QC Sample Results

Client: Hilcorp Energy  
Project/Site: Witt 1

Job ID: 885-3385-1

## Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: MB 885-3888/1-A

Matrix: Solid

Analysis Batch: 4030

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 3888

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		04/25/24 12:10	04/26/24 22:44	1
Ethylbenzene	ND		0.050	mg/Kg		04/25/24 12:10	04/26/24 22:44	1
Toluene	ND		0.050	mg/Kg		04/25/24 12:10	04/26/24 22:44	1
Xylenes, Total	ND		0.10	mg/Kg		04/25/24 12:10	04/26/24 22:44	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	88		39 - 146	04/25/24 12:10	04/26/24 22:44	1

Lab Sample ID: LCS 885-3888/3-A

Matrix: Solid

Analysis Batch: 4030

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 3888

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	1.00	0.910		mg/Kg		91	70 - 130
Ethylbenzene	1.00	0.927		mg/Kg		93	70 - 130
m&p-Xylene	2.00	1.85		mg/Kg		92	70 - 130
o-Xylene	1.00	0.925		mg/Kg		92	70 - 130
Toluene	1.00	0.919		mg/Kg		92	70 - 130
Xylenes, Total	3.00	2.77		mg/Kg		92	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene (Surr)	88		39 - 146

Lab Sample ID: MB 885-3926/1-A

Matrix: Solid

Analysis Batch: 4121

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 3926

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		04/25/24 17:33	04/29/24 14:03	1
Ethylbenzene	ND		0.050	mg/Kg		04/25/24 17:33	04/29/24 14:03	1
Toluene	ND		0.050	mg/Kg		04/25/24 17:33	04/29/24 14:03	1
Xylenes, Total	ND		0.10	mg/Kg		04/25/24 17:33	04/29/24 14:03	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	87		39 - 146	04/25/24 17:33	04/29/24 14:03	1

Lab Sample ID: MB 885-3956/1-A

Matrix: Solid

Analysis Batch: 4121

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 3956

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		04/26/24 11:43	04/30/24 00:56	1
Ethylbenzene	ND		0.050	mg/Kg		04/26/24 11:43	04/30/24 00:56	1
Toluene	ND		0.050	mg/Kg		04/26/24 11:43	04/30/24 00:56	1
Xylenes, Total	ND		0.10	mg/Kg		04/26/24 11:43	04/30/24 00:56	1

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## QC Sample Results

Client: Hilcorp Energy  
Project/Site: Witt 1

Job ID: 885-3385-1

## Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: MB 885-3956/1-A

Matrix: Solid

Analysis Batch: 4121

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 3956

	MB	MB							
Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac			
4-Bromofluorobenzene (Surr)	86		39 - 146	04/26/24 11:43	04/30/24 00:56	1			

Lab Sample ID: LCS 885-3956/3-A

Matrix: Solid

Analysis Batch: 4121

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 3956

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Benzene	1.00	0.933		mg/Kg		93	70 - 130		
Ethylbenzene	1.00	0.927		mg/Kg		93	70 - 130		
m&p-Xylene	2.00	1.85		mg/Kg		93	70 - 130		
o-Xylene	1.00	0.923		mg/Kg		92	70 - 130		
Toluene	1.00	0.925		mg/Kg		93	70 - 130		
Xylenes, Total	3.00	2.78		mg/Kg		93	70 - 130		

	LCS	LCS							
Surrogate	%Recovery	Qualifier	Limits						
4-Bromofluorobenzene (Surr)	87		39 - 146						

Lab Sample ID: 885-3385-4 MS

Matrix: Solid

Analysis Batch: 4121

Client Sample ID: FS12A@6'

Prep Type: Total/NA

Prep Batch: 3956

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits		
Benzene	ND		0.963	0.895		mg/Kg		93	70 - 130		
Ethylbenzene	ND		0.963	0.895		mg/Kg		93	70 - 130		
m&p-Xylene	ND		1.93	1.79		mg/Kg		93	70 - 130		
o-Xylene	ND		0.963	0.890		mg/Kg		92	70 - 130		
Toluene	ND		0.963	0.889		mg/Kg		92	70 - 130		
Xylenes, Total	ND		2.89	2.68		mg/Kg		93	70 - 130		

	MS	MS							
Surrogate	%Recovery	Qualifier	Limits						
4-Bromofluorobenzene (Surr)	85		39 - 146						

Lab Sample ID: 885-3385-4 MSD

Matrix: Solid

Analysis Batch: 4121

Client Sample ID: FS12A@6'

Prep Type: Total/NA

Prep Batch: 3956

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	Limit
Benzene	ND		0.970	0.916		mg/Kg		94	70 - 130	2	20
Ethylbenzene	ND		0.970	0.921		mg/Kg		95	70 - 130	3	20
m&p-Xylene	ND		1.94	1.85		mg/Kg		95	70 - 130	3	20
o-Xylene	ND		0.970	0.929		mg/Kg		96	70 - 130	4	20
Toluene	ND		0.970	0.913		mg/Kg		94	70 - 130	3	20
Xylenes, Total	ND		2.91	2.78		mg/Kg		96	70 - 130	4	20

	MSD	MSD							
Surrogate	%Recovery	Qualifier	Limits						
4-Bromofluorobenzene (Surr)	87		39 - 146						

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## QC Sample Results

Client: Hilcorp Energy  
Project/Site: Witt 1

Job ID: 885-3385-1

## Method: 8015D - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 885-3963/1-A

Matrix: Solid

Analysis Batch: 4042

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 3963

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		10	mg/Kg		04/26/24 12:53	04/29/24 17:29	1
Motor Oil Range Organics [C28-C40]	ND		50	mg/Kg		04/26/24 12:53	04/29/24 17:29	1
Surrogate	MB %Recovery	MB Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	102		62 - 134			04/26/24 12:53	04/29/24 17:29	1

Lab Sample ID: LCS 885-3963/2-A

Matrix: Solid

Analysis Batch: 4042

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 3963

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Diesel Range Organics [C10-C28]	50.0	41.8		mg/Kg		84	60 - 135
Surrogate	LCS %Recovery	LCS Qualifier	Limits				
Di-n-octyl phthalate (Surr)	100		62 - 134				

Lab Sample ID: MB 885-4215/1-A

Matrix: Solid

Analysis Batch: 4310

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 4215

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		10	mg/Kg		05/01/24 15:58	05/02/24 13:13	1
Motor Oil Range Organics [C28-C40]	ND		50	mg/Kg		05/01/24 15:58	05/02/24 13:13	1
Surrogate	MB %Recovery	MB Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	104		62 - 134			05/01/24 15:58	05/02/24 13:13	1

Lab Sample ID: LCS 885-4215/2-A

Matrix: Solid

Analysis Batch: 4310

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 4215

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Diesel Range Organics [C10-C28]	50.0	47.8		mg/Kg		96	60 - 135
Surrogate	LCS %Recovery	LCS Qualifier	Limits				
Di-n-octyl phthalate (Surr)	111		62 - 134				

## Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-79680/1-A

Matrix: Solid

Analysis Batch: 79687

Client Sample ID: Method Blank

Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		5.0	mg/Kg			04/30/24 17:26	1

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## QC Sample Results

Client: Hilcorp Energy  
Project/Site: Witt 1

Job ID: 885-3385-1

## Method: 300.0 - Anions, Ion Chromatography (Continued)

Lab Sample ID: LCS 880-79680/2-A

Matrix: Solid

Analysis Batch: 79687

Client Sample ID: Lab Control Sample

Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	250	252		mg/Kg		101	90 - 110

Lab Sample ID: LCSD 880-79680/3-A

Matrix: Solid

Analysis Batch: 79687

Client Sample ID: Lab Control Sample Dup

Prep Type: Soluble

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	250	253		mg/Kg		101	90 - 110	0	20

Lab Sample ID: 885-3385-5 MS

Matrix: Solid

Analysis Batch: 79687

Client Sample ID: FS13A@6'

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	45		252	309		mg/Kg		105	90 - 110

Lab Sample ID: 885-3385-5 MSD

Matrix: Solid

Analysis Batch: 79687

Client Sample ID: FS13A@6'

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	45		252	310		mg/Kg		105	90 - 110	0	20

Lab Sample ID: MB 880-79679/1-A

Matrix: Solid

Analysis Batch: 79688

Client Sample ID: Method Blank

Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		5.0	mg/Kg			05/01/24 09:20	1

Lab Sample ID: LCS 880-79679/2-A

Matrix: Solid

Analysis Batch: 79688

Client Sample ID: Lab Control Sample

Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	250	235		mg/Kg		94	90 - 110

Lab Sample ID: LCSD 880-79679/3-A

Matrix: Solid

Analysis Batch: 79688

Client Sample ID: Lab Control Sample Dup

Prep Type: Soluble

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	250	238		mg/Kg		95	90 - 110	1	20

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QC Association Summary

Client: Hilcorp Energy  
Project/Site: Witt 1

Job ID: 885-3385-1

GC VOA

Prep Batch: 3834

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 885-3834/1-A	Method Blank	Total/NA	Solid	5030C	

Prep Batch: 3888

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-3385-1	FS02A@6'	Total/NA	Solid	5030C	
885-3385-2	FS10A@6'	Total/NA	Solid	5030C	
MB 885-3888/1-A	Method Blank	Total/NA	Solid	5030C	
LCS 885-3888/2-A	Lab Control Sample	Total/NA	Solid	5030C	
LCS 885-3888/3-A	Lab Control Sample	Total/NA	Solid	5030C	

Prep Batch: 3926

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 885-3926/1-A	Method Blank	Total/NA	Solid	5030C	

Prep Batch: 3956

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-3385-3	FS11A@6'	Total/NA	Solid	5030C	
885-3385-4	FS12A@6'	Total/NA	Solid	5030C	
885-3385-5	FS13A@6'	Total/NA	Solid	5030C	
885-3385-6	FS14A@6'	Total/NA	Solid	5030C	
885-3385-7	FS15A@6'	Total/NA	Solid	5030C	
MB 885-3956/1-A	Method Blank	Total/NA	Solid	5030C	
LCS 885-3956/2-A	Lab Control Sample	Total/NA	Solid	5030C	
LCS 885-3956/3-A	Lab Control Sample	Total/NA	Solid	5030C	
885-3385-3 MS	FS11A@6'	Total/NA	Solid	5030C	
885-3385-3 MSD	FS11A@6'	Total/NA	Solid	5030C	
885-3385-4 MS	FS12A@6'	Total/NA	Solid	5030C	
885-3385-4 MSD	FS12A@6'	Total/NA	Solid	5030C	

Analysis Batch: 4029

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-3385-1	FS02A@6'	Total/NA	Solid	8015D	3888
885-3385-2	FS10A@6'	Total/NA	Solid	8015D	3888
MB 885-3834/1-A	Method Blank	Total/NA	Solid	8015D	3834
MB 885-3888/1-A	Method Blank	Total/NA	Solid	8015D	3888
LCS 885-3888/2-A	Lab Control Sample	Total/NA	Solid	8015D	3888

Analysis Batch: 4030

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-3385-1	FS02A@6'	Total/NA	Solid	8021B	3888
885-3385-2	FS10A@6'	Total/NA	Solid	8021B	3888
MB 885-3834/1-A	Method Blank	Total/NA	Solid	8021B	3834
MB 885-3888/1-A	Method Blank	Total/NA	Solid	8021B	3888
LCS 885-3888/3-A	Lab Control Sample	Total/NA	Solid	8021B	3888

Analysis Batch: 4120

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-3385-3	FS11A@6'	Total/NA	Solid	8015D	3956
885-3385-4	FS12A@6'	Total/NA	Solid	8015D	3956
885-3385-5	FS13A@6'	Total/NA	Solid	8015D	3956
885-3385-6	FS14A@6'	Total/NA	Solid	8015D	3956

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## QC Association Summary

Client: Hilcorp Energy  
Project/Site: Witt 1

Job ID: 885-3385-1

## GC VOA (Continued)

## Analysis Batch: 4120 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-3385-7	FS15A@6'	Total/NA	Solid	8015D	3956
MB 885-3926/1-A	Method Blank	Total/NA	Solid	8015D	3926
MB 885-3956/1-A	Method Blank	Total/NA	Solid	8015D	3956
LCS 885-3956/2-A	Lab Control Sample	Total/NA	Solid	8015D	3956
885-3385-3 MS	FS11A@6'	Total/NA	Solid	8015D	3956
885-3385-3 MSD	FS11A@6'	Total/NA	Solid	8015D	3956

## Analysis Batch: 4121

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-3385-3	FS11A@6'	Total/NA	Solid	8021B	3956
885-3385-4	FS12A@6'	Total/NA	Solid	8021B	3956
885-3385-5	FS13A@6'	Total/NA	Solid	8021B	3956
885-3385-6	FS14A@6'	Total/NA	Solid	8021B	3956
885-3385-7	FS15A@6'	Total/NA	Solid	8021B	3956
MB 885-3926/1-A	Method Blank	Total/NA	Solid	8021B	3926
MB 885-3956/1-A	Method Blank	Total/NA	Solid	8021B	3956
LCS 885-3956/3-A	Lab Control Sample	Total/NA	Solid	8021B	3956
885-3385-4 MS	FS12A@6'	Total/NA	Solid	8021B	3956
885-3385-4 MSD	FS12A@6'	Total/NA	Solid	8021B	3956

## GC Semi VOA

## Prep Batch: 3963

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-3385-1	FS02A@6'	Total/NA	Solid	SHAKE	
885-3385-2	FS10A@6'	Total/NA	Solid	SHAKE	
MB 885-3963/1-A	Method Blank	Total/NA	Solid	SHAKE	
LCS 885-3963/2-A	Lab Control Sample	Total/NA	Solid	SHAKE	

## Analysis Batch: 4042

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-3385-1	FS02A@6'	Total/NA	Solid	8015D	3963
885-3385-2	FS10A@6'	Total/NA	Solid	8015D	3963
MB 885-3963/1-A	Method Blank	Total/NA	Solid	8015D	3963
LCS 885-3963/2-A	Lab Control Sample	Total/NA	Solid	8015D	3963

## Prep Batch: 4215

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-3385-3	FS11A@6'	Total/NA	Solid	SHAKE	
885-3385-4	FS12A@6'	Total/NA	Solid	SHAKE	
885-3385-5	FS13A@6'	Total/NA	Solid	SHAKE	
885-3385-6	FS14A@6'	Total/NA	Solid	SHAKE	
885-3385-7	FS15A@6'	Total/NA	Solid	SHAKE	
MB 885-4215/1-A	Method Blank	Total/NA	Solid	SHAKE	
LCS 885-4215/2-A	Lab Control Sample	Total/NA	Solid	SHAKE	

## Analysis Batch: 4310

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-3385-3	FS11A@6'	Total/NA	Solid	8015D	4215
885-3385-4	FS12A@6'	Total/NA	Solid	8015D	4215
885-3385-5	FS13A@6'	Total/NA	Solid	8015D	4215

Eurofins Albuquerque

## QC Association Summary

Client: Hilcorp Energy  
Project/Site: Witt 1

Job ID: 885-3385-1

## GC Semi VOA (Continued)

## Analysis Batch: 4310 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-3385-6	FS14A@6'	Total/NA	Solid	8015D	4215
885-3385-7	FS15A@6'	Total/NA	Solid	8015D	4215
MB 885-4215/1-A	Method Blank	Total/NA	Solid	8015D	4215
LCS 885-4215/2-A	Lab Control Sample	Total/NA	Solid	8015D	4215

## HPLC/IC

## Leach Batch: 79679

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-3385-1	FS02A@6'	Soluble	Solid	DI Leach	
885-3385-2	FS10A@6'	Soluble	Solid	DI Leach	
885-3385-3	FS11A@6'	Soluble	Solid	DI Leach	
885-3385-4	FS12A@6'	Soluble	Solid	DI Leach	
MB 880-79679/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-79679/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-79679/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	

## Leach Batch: 79680

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-3385-5	FS13A@6'	Soluble	Solid	DI Leach	
885-3385-6	FS14A@6'	Soluble	Solid	DI Leach	
885-3385-7	FS15A@6'	Soluble	Solid	DI Leach	
MB 880-79680/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-79680/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-79680/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
885-3385-5 MS	FS13A@6'	Soluble	Solid	DI Leach	
885-3385-5 MSD	FS13A@6'	Soluble	Solid	DI Leach	

## Analysis Batch: 79687

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-3385-5	FS13A@6'	Soluble	Solid	300.0	79680
885-3385-6	FS14A@6'	Soluble	Solid	300.0	79680
885-3385-7	FS15A@6'	Soluble	Solid	300.0	79680
MB 880-79680/1-A	Method Blank	Soluble	Solid	300.0	79680
LCS 880-79680/2-A	Lab Control Sample	Soluble	Solid	300.0	79680
LCSD 880-79680/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	79680
885-3385-5 MS	FS13A@6'	Soluble	Solid	300.0	79680
885-3385-5 MSD	FS13A@6'	Soluble	Solid	300.0	79680

## Analysis Batch: 79688

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-3385-1	FS02A@6'	Soluble	Solid	300.0	79679
885-3385-2	FS10A@6'	Soluble	Solid	300.0	79679
885-3385-3	FS11A@6'	Soluble	Solid	300.0	79679
885-3385-4	FS12A@6'	Soluble	Solid	300.0	79679
MB 880-79679/1-A	Method Blank	Soluble	Solid	300.0	79679
LCS 880-79679/2-A	Lab Control Sample	Soluble	Solid	300.0	79679
LCSD 880-79679/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	79679

Eurofins Albuquerque

## Lab Chronicle

Client: Hilcorp Energy  
Project/Site: Witt 1

Job ID: 885-3385-1

Client Sample ID: FS02A@6'

Date Collected: 04/24/24 10:00

Date Received: 04/25/24 06:45

Lab Sample ID: 885-3385-1

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			3888	JP	EET ALB	04/25/24 12:10
Total/NA	Analysis	8015D		1	4029	RA	EET ALB	04/27/24 07:28
Total/NA	Prep	5030C			3888	JP	EET ALB	04/25/24 12:10
Total/NA	Analysis	8021B		1	4030	RA	EET ALB	04/27/24 07:28
Total/NA	Prep	SHAKE			3963	DH	EET ALB	04/26/24 12:53
Total/NA	Analysis	8015D		1	4042	JU	EET ALB	04/29/24 20:08
Soluble	Leach	DI Leach			79679	SA	EET MID	04/30/24 15:02
Soluble	Analysis	300.0		1	79688	SMC	EET MID	05/01/24 12:10

Client Sample ID: FS10A@6'

Date Collected: 04/24/24 12:40

Date Received: 04/25/24 06:45

Lab Sample ID: 885-3385-2

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			3888	JP	EET ALB	04/25/24 12:10
Total/NA	Analysis	8015D		1	4029	RA	EET ALB	04/27/24 07:50
Total/NA	Prep	5030C			3888	JP	EET ALB	04/25/24 12:10
Total/NA	Analysis	8021B		1	4030	RA	EET ALB	04/27/24 07:50
Total/NA	Prep	SHAKE			3963	DH	EET ALB	04/26/24 12:53
Total/NA	Analysis	8015D		1	4042	JU	EET ALB	04/29/24 20:22
Soluble	Leach	DI Leach			79679	SA	EET MID	04/30/24 15:02
Soluble	Analysis	300.0		1	79688	SMC	EET MID	05/01/24 12:16

Client Sample ID: FS11A@6'

Date Collected: 04/24/24 14:30

Date Received: 04/25/24 06:45

Lab Sample ID: 885-3385-3

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			3956	JP	EET ALB	04/26/24 11:43
Total/NA	Analysis	8015D		1	4120	RA	EET ALB	04/30/24 01:17
Total/NA	Prep	5030C			3956	JP	EET ALB	04/26/24 11:43
Total/NA	Analysis	8021B		1	4121	RA	EET ALB	04/30/24 01:17
Total/NA	Prep	SHAKE			4215	JU	EET ALB	05/01/24 15:58
Total/NA	Analysis	8015D		1	4310	JU	EET ALB	05/02/24 15:29
Soluble	Leach	DI Leach			79679	SA	EET MID	04/30/24 15:02
Soluble	Analysis	300.0		1	79688	SMC	EET MID	05/01/24 12:23

Client Sample ID: FS12A@6'

Date Collected: 04/24/24 14:20

Date Received: 04/25/24 06:45

Lab Sample ID: 885-3385-4

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			3956	JP	EET ALB	04/26/24 11:43
Total/NA	Analysis	8015D		1	4120	RA	EET ALB	04/30/24 02:23

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## Lab Chronicle

Client: Hilcorp Energy  
Project/Site: Witt 1

Job ID: 885-3385-1

Client Sample ID: FS12A@6'

Date Collected: 04/24/24 14:20

Date Received: 04/25/24 06:45

Lab Sample ID: 885-3385-4

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			3956	JP	EET ALB	04/26/24 11:43
Total/NA	Analysis	8021B		1	4121	RA	EET ALB	04/30/24 02:23
Total/NA	Prep	SHAKE			4215	JU	EET ALB	05/01/24 15:58
Total/NA	Analysis	8015D		1	4310	JU	EET ALB	05/02/24 15:42
Soluble	Leach	DI Leach			79679	SA	EET MID	04/30/24 15:02
Soluble	Analysis	300.0		1	79688	SMC	EET MID	05/01/24 12:29

Client Sample ID: FS13A@6'

Date Collected: 04/24/24 14:00

Date Received: 04/25/24 06:45

Lab Sample ID: 885-3385-5

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			3956	JP	EET ALB	04/26/24 11:43
Total/NA	Analysis	8015D		1	4120	RA	EET ALB	04/30/24 03:28
Total/NA	Prep	5030C			3956	JP	EET ALB	04/26/24 11:43
Total/NA	Analysis	8021B		1	4121	RA	EET ALB	04/30/24 03:28
Total/NA	Prep	SHAKE			4215	JU	EET ALB	05/01/24 15:58
Total/NA	Analysis	8015D		1	4310	JU	EET ALB	05/02/24 15:54
Soluble	Leach	DI Leach			79680	SA	EET MID	04/30/24 15:04
Soluble	Analysis	300.0		1	79687	SMC	EET MID	04/30/24 17:45

Client Sample ID: FS14A@6'

Date Collected: 04/24/24 13:10

Date Received: 04/25/24 06:45

Lab Sample ID: 885-3385-6

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			3956	JP	EET ALB	04/26/24 11:43
Total/NA	Analysis	8015D		1	4120	RA	EET ALB	04/30/24 03:50
Total/NA	Prep	5030C			3956	JP	EET ALB	04/26/24 11:43
Total/NA	Analysis	8021B		1	4121	RA	EET ALB	04/30/24 03:50
Total/NA	Prep	SHAKE			4215	JU	EET ALB	05/01/24 15:58
Total/NA	Analysis	8015D		1	4310	JU	EET ALB	05/02/24 16:06
Soluble	Leach	DI Leach			79680	SA	EET MID	04/30/24 15:04
Soluble	Analysis	300.0		1	79687	SMC	EET MID	04/30/24 18:03

Client Sample ID: FS15A@6'

Date Collected: 04/24/24 13:30

Date Received: 04/25/24 06:45

Lab Sample ID: 885-3385-7

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			3956	JP	EET ALB	04/26/24 11:43
Total/NA	Analysis	8015D		1	4120	RA	EET ALB	04/30/24 04:11
Total/NA	Prep	5030C			3956	JP	EET ALB	04/26/24 11:43
Total/NA	Analysis	8021B		1	4121	RA	EET ALB	04/30/24 04:11

Eurofins Albuquerque

Lab Chronicle

Client: Hilcorp Energy  
Project/Site: Witt 1

Job ID: 885-3385-1

Client Sample ID: FS15A@6'  
Date Collected: 04/24/24 13:30  
Date Received: 04/25/24 06:45

Lab Sample ID: 885-3385-7  
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	SHAKE			4215	JU	EET ALB	05/01/24 15:58
Total/NA	Analysis	8015D		1	4310	JU	EET ALB	05/02/24 16:19
Soluble	Leach	DI Leach			79680	SA	EET MID	04/30/24 15:04
Soluble	Analysis	300.0		1	79687	SMC	EET MID	04/30/24 18:10

**Laboratory References:**  
EET ALB = Eurofins Albuquerque, 4901 Hawkins NE, Albuquerque, NM 87109, TEL (505)345-3975  
EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

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Accreditation/Certification Summary

Client: Hilcorp Energy  
Project/Site: Witt 1

Job ID: 885-3385-1

Laboratory: Eurofins Albuquerque

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
New Mexico	State	NM9425, NM0901	02-26-25
The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.			
Analysis Method	Prep Method	Matrix	Analyte
8015D	5030C	Solid	Gasoline Range Organics [C6 - C10]
8015D	SHAKE	Solid	Diesel Range Organics [C10-C28]
8015D	SHAKE	Solid	Motor Oil Range Organics [C28-C40]
8021B	5030C	Solid	Benzene
8021B	5030C	Solid	Ethylbenzene
8021B	5030C	Solid	Toluene
8021B	5030C	Solid	Xylenes, Total
Oregon	NELAP	NM100001	02-26-25

Laboratory: Eurofins Midland

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Texas	NELAP	T104704400-23-26	06-30-24





## Login Sample Receipt Checklist

Client: Hilcorp Energy

Job Number: 885-3385-1

Login Number: 3385

List Source: Eurofins Albuquerque

List Number: 1

Creator: McQuiston, Steven

Question	Answer	Comment
Radioactivity wasn't checked or is $\leq$ background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is $<6\text{mm}$ (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

Login Sample Receipt Checklist

Client: Hilcorp Energy

Job Number: 885-3385-1

Login Number: 3385  
List Number: 2  
Creator: Vasquez, Julisa

List Source: Eurofins Midland  
List Creation: 04/30/24 10:54 AM

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	



Environment Testing

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# ANALYTICAL REPORT

## PREPARED FOR

Attn: Mitch Killough  
Hilcorp Energy  
PO BOX 4700  
Farmington, New Mexico 87499

Generated 4/10/2024 5:31:37 PM

## JOB DESCRIPTION

Witt 1

## JOB NUMBER

885-2136-1

Eurofins Albuquerque  
4901 Hawkins NE  
Albuquerque NM 87109

# Eurofins Albuquerque

## Job Notes

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Environment Testing South Central, LLC Project Manager.

## Authorization



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Authorized for release by  
Andy Freeman, Business Unit Manager  
[andy.freeman@et.eurofinsus.com](mailto:andy.freeman@et.eurofinsus.com)  
(505)345-3975

Client: Hilcorp Energy  
Project/Site: Witt 1

Laboratory Job ID: 885-2136-1

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Definitions/Glossary

Client: Hilcorp Energy  
Project/Site: Witt 1

Job ID: 885-2136-1

Qualifiers

GC Semi VOA

Qualifier	Qualifier Description
4	MS, MSD: The analyte present in the original sample is greater than 4 times the matrix spike concentration; therefore, control limits are not applicable.
F2	MS/MSD RPD exceeds control limits
S1+	Surrogate recovery exceeds control limits, high biased.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
α	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count



## Case Narrative

Client: Hilcorp Energy  
Project: Witt 1

Job ID: 885-2136-1

**Job ID: 885-2136-1**

**Eurofins Albuquerque**

### Job Narrative 885-2136-1

Analytical test results meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page unless otherwise noted under the individual analysis. Data qualifiers are applied to indicate exceptions. Noncompliant quality control (QC) is further explained in narrative comments.

- Matrix QC may not be reported if insufficient sample or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD may be performed, unless otherwise specified in the method.
- Surrogate and/or isotope dilution analyte recoveries (if applicable) which are outside of the QC window are confirmed unless attributed to a dilution or otherwise noted in the narrative.

Regulated compliance samples (e.g. SDWA, NPDES) must comply with the associated agency requirements/permits.

#### Receipt

The samples were received on 4/2/2024 7:15 AM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 0.8°C.

#### Gasoline Range Organics

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

#### GC VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

#### Diesel Range Organics

Method 8015D\_DRO: The continuing calibration verification (CCV) associated with batch 885-2812 recovered above the upper control limit for Di-n-octyl phthalate (Surr). The samples associated with this CCV were non-detects for the affected analytes; therefore, the data have been reported.

Method 8015D\_DRO: The matrix spike / matrix spike duplicate / sample duplicate (MS/MSD/DUP) precision for preparation batch 885-2786 and analytical batch 885-2915 was outside control limits. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample / laboratory control sample duplicate (LCS/LCSD) precision was within acceptance limits.

Method 8015D\_DRO: The matrix spike / matrix spike duplicate / sample duplicate (MS/MSD/DUP) precision for preparation batch 885-2786 and analytical batch 885-2941 was outside control limits. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample / laboratory control sample duplicate (LCS/LCSD) precision was within acceptance limits.

Method 8015D\_DRO: Surrogate recovery for the following sample was outside the upper control limit: FS16 (885-2136-22). This sample did not contain any target analytes; therefore, re-extraction and/or re-analysis was not performed.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

#### HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Eurofins Albuquerque

## Client Sample Results

Client: Hilcorp Energy  
Project/Site: Witt 1

Job ID: 885-2136-1

Client Sample ID: WS01

Lab Sample ID: 885-2136-1

Date Collected: 04/01/24 09:10

Matrix: Solid

Date Received: 04/02/24 07:15

## Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.8	mg/Kg		04/02/24 12:37	04/03/24 21:18	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	102		15 - 244	04/02/24 12:37	04/03/24 21:18	1

## Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		04/02/24 12:37	04/03/24 21:18	1
Ethylbenzene	ND		0.048	mg/Kg		04/02/24 12:37	04/03/24 21:18	1
Toluene	ND		0.048	mg/Kg		04/02/24 12:37	04/03/24 21:18	1
Xylenes, Total	ND		0.095	mg/Kg		04/02/24 12:37	04/03/24 21:18	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	86		39 - 146	04/02/24 12:37	04/03/24 21:18	1

## Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.6	mg/Kg		04/04/24 13:06	04/05/24 12:23	1
Motor Oil Range Organics [C28-C40]	ND		48	mg/Kg		04/04/24 13:06	04/05/24 12:23	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	105		62 - 134	04/04/24 13:06	04/05/24 12:23	1

## Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	49		5.0	mg/Kg			04/08/24 19:29	1

Eurofins Albuquerque

Client Sample Results

Client: Hilcorp Energy  
Project/Site: Witt 1

Job ID: 885-2136-1

Client Sample ID: WS02  
Date Collected: 04/01/24 09:15  
Date Received: 04/02/24 07:15

Lab Sample ID: 885-2136-2  
Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics [C6 - C10]	ND		4.8	mg/Kg		04/02/24 12:37	04/03/24 22:28		1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	102		15 - 244			04/02/24 12:37	04/03/24 22:28		1
Method: SW846 8021B - Volatile Organic Compounds (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Benzene	ND		0.024	mg/Kg		04/02/24 12:37	04/03/24 22:28		1
Ethylbenzene	ND		0.048	mg/Kg		04/02/24 12:37	04/03/24 22:28		1
Toluene	ND		0.048	mg/Kg		04/02/24 12:37	04/03/24 22:28		1
Xylenes, Total	ND		0.097	mg/Kg		04/02/24 12:37	04/03/24 22:28		1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	87		39 - 146			04/02/24 12:37	04/03/24 22:28		1
Method: SW846 8015D - Diesel Range Organics (DRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Diesel Range Organics [C10-C28]	ND		9.5	mg/Kg		04/04/24 13:06	04/05/24 12:48		1
Motor Oil Range Organics [C28-C40]	ND		47	mg/Kg		04/04/24 13:06	04/05/24 12:48		1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
Di-n-octyl phthalate (Surr)	88		62 - 134			04/04/24 13:06	04/05/24 12:48		1
Method: EPA 300.0 - Anions, Ion Chromatography - Soluble									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Chloride	90		5.0	mg/Kg			04/08/24 19:35		1

## Client Sample Results

Client: Hilcorp Energy  
Project/Site: Witt 1

Job ID: 885-2136-1

Client Sample ID: WS03

Lab Sample ID: 885-2136-3

Date Collected: 04/01/24 09:20

Matrix: Solid

Date Received: 04/02/24 07:15

## Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.9	mg/Kg		04/02/24 12:37	04/03/24 23:39	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	100		15 - 244	04/02/24 12:37	04/03/24 23:39	1

## Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		04/02/24 12:37	04/03/24 23:39	1
Ethylbenzene	ND		0.049	mg/Kg		04/02/24 12:37	04/03/24 23:39	1
Toluene	ND		0.049	mg/Kg		04/02/24 12:37	04/03/24 23:39	1
Xylenes, Total	ND		0.098	mg/Kg		04/02/24 12:37	04/03/24 23:39	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	86		39 - 146	04/02/24 12:37	04/03/24 23:39	1

## Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.5	mg/Kg		04/04/24 13:06	04/05/24 13:12	1
Motor Oil Range Organics [C28-C40]	ND		48	mg/Kg		04/04/24 13:06	04/05/24 13:12	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	124		62 - 134	04/04/24 13:06	04/05/24 13:12	1

## Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	130		5.0	mg/Kg			04/08/24 19:41	1

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## Client Sample Results

Client: Hilcorp Energy  
Project/Site: Witt 1

Job ID: 885-2136-1

Client Sample ID: WS04

Lab Sample ID: 885-2136-4

Date Collected: 04/01/24 09:25

Matrix: Solid

Date Received: 04/02/24 07:15

## Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.8	mg/Kg		04/02/24 12:37	04/04/24 00:02	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	99		15 - 244	04/02/24 12:37	04/04/24 00:02	1

## Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		04/02/24 12:37	04/04/24 00:02	1
Ethylbenzene	ND		0.048	mg/Kg		04/02/24 12:37	04/04/24 00:02	1
Toluene	ND		0.048	mg/Kg		04/02/24 12:37	04/04/24 00:02	1
Xylenes, Total	ND		0.096	mg/Kg		04/02/24 12:37	04/04/24 00:02	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	85		39 - 146	04/02/24 12:37	04/04/24 00:02	1

## Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.9	mg/Kg		04/04/24 13:06	04/05/24 18:25	1
Motor Oil Range Organics [C28-C40]	ND		49	mg/Kg		04/04/24 13:06	04/05/24 18:25	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	103		62 - 134	04/04/24 13:06	04/05/24 18:25	1

## Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	250		5.0	mg/Kg			04/08/24 19:47	1

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## Client Sample Results

Client: Hilcorp Energy  
Project/Site: Witt 1

Job ID: 885-2136-1

Client Sample ID: WS05

Lab Sample ID: 885-2136-5

Date Collected: 04/01/24 09:30

Matrix: Solid

Date Received: 04/02/24 07:15

## Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.8	mg/Kg		04/02/24 12:37	04/04/24 00:26	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	100		15 - 244	04/02/24 12:37	04/04/24 00:26	1

## Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		04/02/24 12:37	04/04/24 00:26	1
Ethylbenzene	ND		0.048	mg/Kg		04/02/24 12:37	04/04/24 00:26	1
Toluene	ND		0.048	mg/Kg		04/02/24 12:37	04/04/24 00:26	1
Xylenes, Total	ND		0.096	mg/Kg		04/02/24 12:37	04/04/24 00:26	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	85		39 - 146	04/02/24 12:37	04/04/24 00:26	1

## Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.1	mg/Kg		04/04/24 13:06	04/05/24 18:49	1
Motor Oil Range Organics [C28-C40]	ND		46	mg/Kg		04/04/24 13:06	04/05/24 18:49	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	103		62 - 134	04/04/24 13:06	04/05/24 18:49	1

## Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	260		5.0	mg/Kg			04/08/24 20:06	1

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## Client Sample Results

Client: Hilcorp Energy  
Project/Site: Witt 1

Job ID: 885-2136-1

Client Sample ID: WS06

Lab Sample ID: 885-2136-6

Date Collected: 04/01/24 09:35

Matrix: Solid

Date Received: 04/02/24 07:15

## Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.6	mg/Kg		04/02/24 12:37	04/04/24 00:49	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	101		15 - 244	04/02/24 12:37	04/04/24 00:49	1

## Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.023	mg/Kg		04/02/24 12:37	04/04/24 00:49	1
Ethylbenzene	ND		0.046	mg/Kg		04/02/24 12:37	04/04/24 00:49	1
Toluene	ND		0.046	mg/Kg		04/02/24 12:37	04/04/24 00:49	1
Xylenes, Total	ND		0.092	mg/Kg		04/02/24 12:37	04/04/24 00:49	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	87		39 - 146	04/02/24 12:37	04/04/24 00:49	1

## Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.5	mg/Kg		04/04/24 13:06	04/05/24 19:13	1
Motor Oil Range Organics [C28-C40]	ND		48	mg/Kg		04/04/24 13:06	04/05/24 19:13	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	96		62 - 134	04/04/24 13:06	04/05/24 19:13	1

## Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	260		5.0	mg/Kg			04/08/24 22:44	1

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Client Sample Results

Client: Hilcorp Energy  
Project/Site: Witt 1

Job ID: 885-2136-1

Client Sample ID: FS01  
Date Collected: 04/01/24 10:00  
Date Received: 04/02/24 07:15

Lab Sample ID: 885-2136-7  
Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)								
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		5.0	mg/Kg		04/02/24 12:37	04/04/24 01:13	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	100		15 - 244			04/02/24 12:37	04/04/24 01:13	1
Method: SW846 8021B - Volatile Organic Compounds (GC)								
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		04/02/24 12:37	04/04/24 01:13	1
Ethylbenzene	ND		0.050	mg/Kg		04/02/24 12:37	04/04/24 01:13	1
Toluene	ND		0.050	mg/Kg		04/02/24 12:37	04/04/24 01:13	1
Xylenes, Total	ND		0.10	mg/Kg		04/02/24 12:37	04/04/24 01:13	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	84		39 - 146			04/02/24 12:37	04/04/24 01:13	1
Method: SW846 8015D - Diesel Range Organics (DRO) (GC)								
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.4	mg/Kg		04/04/24 13:06	04/05/24 19:38	1
Motor Oil Range Organics [C28-C40]	ND		47	mg/Kg		04/04/24 13:06	04/05/24 19:38	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	107		62 - 134			04/04/24 13:06	04/05/24 19:38	1
Method: EPA 300.0 - Anions, Ion Chromatography - Soluble								
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	32		5.0	mg/Kg			04/08/24 22:59	1

Client Sample Results

Client: Hilcorp Energy  
Project/Site: Witt 1

Job ID: 885-2136-1

Client Sample ID: FS02  
Date Collected: 04/01/24 10:05  
Date Received: 04/02/24 07:15

Lab Sample ID: 885-2136-8  
Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics [C6 - C10]	ND		4.8	mg/Kg	-	04/02/24 12:37	04/04/24 01:37	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	101		15 - 244			04/02/24 12:37	04/04/24 01:37	1	
Method: SW846 8021B - Volatile Organic Compounds (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Benzene	ND		0.024	mg/Kg	-	04/02/24 12:37	04/04/24 01:37	1	
Ethylbenzene	ND		0.048	mg/Kg	-	04/02/24 12:37	04/04/24 01:37	1	
Toluene	ND		0.048	mg/Kg	-	04/02/24 12:37	04/04/24 01:37	1	
Xylenes, Total	ND		0.096	mg/Kg	-	04/02/24 12:37	04/04/24 01:37	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	85		39 - 146			04/02/24 12:37	04/04/24 01:37	1	
Method: SW846 8015D - Diesel Range Organics (DRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Diesel Range Organics [C10-C28]	76		9.8	mg/Kg	-	04/04/24 13:06	04/05/24 20:02	1	
Motor Oil Range Organics [C28-C40]	75		49	mg/Kg	-	04/04/24 13:06	04/05/24 20:02	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
Di-n-octyl phthalate (Surr)	107		62 - 134			04/04/24 13:06	04/05/24 20:02	1	
Method: EPA 300.0 - Anions, Ion Chromatography - Soluble									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Chloride	46		5.0	mg/Kg	-		04/08/24 23:04	1	

Client Sample Results

Client: Hilcorp Energy  
Project/Site: Witt 1

Job ID: 885-2136-1

Client Sample ID: FS03  
Date Collected: 04/01/24 10:10  
Date Received: 04/02/24 07:15

Lab Sample ID: 885-2136-9  
Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics [C6 - C10]	ND		4.8	mg/Kg		04/02/24 12:37	04/04/24 02:00	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	102		15 - 244			04/02/24 12:37	04/04/24 02:00	1	
Method: SW846 8021B - Volatile Organic Compounds (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Benzene	ND		0.024	mg/Kg		04/02/24 12:37	04/04/24 02:00	1	
Ethylbenzene	ND		0.048	mg/Kg		04/02/24 12:37	04/04/24 02:00	1	
Toluene	ND		0.048	mg/Kg		04/02/24 12:37	04/04/24 02:00	1	
Xylenes, Total	ND		0.097	mg/Kg		04/02/24 12:37	04/04/24 02:00	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	85		39 - 146			04/02/24 12:37	04/04/24 02:00	1	
Method: SW846 8015D - Diesel Range Organics (DRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Diesel Range Organics [C10-C28]	ND		9.9	mg/Kg		04/04/24 13:06	04/05/24 20:26	1	
Motor Oil Range Organics [C28-C40]	ND		49	mg/Kg		04/04/24 13:06	04/05/24 20:26	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
Di-n-octyl phthalate (Surr)	105		62 - 134			04/04/24 13:06	04/05/24 20:26	1	
Method: EPA 300.0 - Anions, Ion Chromatography - Soluble									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Chloride	17		5.0	mg/Kg			04/08/24 23:08	1	

## Client Sample Results

Client: Hilcorp Energy  
Project/Site: Witt 1

Job ID: 885-2136-1

Client Sample ID: FS04

Lab Sample ID: 885-2136-10

Date Collected: 04/01/24 10:15

Matrix: Solid

Date Received: 04/02/24 07:15

## Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.8	mg/Kg		04/02/24 12:37	04/04/24 02:24	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	100		15 - 244	04/02/24 12:37	04/04/24 02:24	1

## Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		04/02/24 12:37	04/04/24 02:24	1
Ethylbenzene	ND		0.048	mg/Kg		04/02/24 12:37	04/04/24 02:24	1
Toluene	ND		0.048	mg/Kg		04/02/24 12:37	04/04/24 02:24	1
Xylenes, Total	ND		0.096	mg/Kg		04/02/24 12:37	04/04/24 02:24	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	86		39 - 146	04/02/24 12:37	04/04/24 02:24	1

## Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.3	mg/Kg		04/04/24 13:06	04/05/24 20:50	1
Motor Oil Range Organics [C28-C40]	ND		47	mg/Kg		04/04/24 13:06	04/05/24 20:50	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	102		62 - 134	04/04/24 13:06	04/05/24 20:50	1

## Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	29		5.0	mg/Kg			04/08/24 23:42	1

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Client Sample Results

Client: Hilcorp Energy  
Project/Site: Witt 1

Job ID: 885-2136-1

Client Sample ID: FS05  
Date Collected: 04/01/24 10:20  
Date Received: 04/02/24 07:15

Lab Sample ID: 885-2136-11  
Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics [C6 - C10]	ND		4.7	mg/Kg		04/02/24 12:37	04/04/24 03:11	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	102		15 - 244			04/02/24 12:37	04/04/24 03:11	1	
Method: SW846 8021B - Volatile Organic Compounds (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Benzene	ND		0.023	mg/Kg		04/02/24 12:37	04/04/24 03:11	1	
Ethylbenzene	ND		0.047	mg/Kg		04/02/24 12:37	04/04/24 03:11	1	
Toluene	ND		0.047	mg/Kg		04/02/24 12:37	04/04/24 03:11	1	
Xylenes, Total	ND		0.094	mg/Kg		04/02/24 12:37	04/04/24 03:11	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	85		39 - 146			04/02/24 12:37	04/04/24 03:11	1	
Method: SW846 8015D - Diesel Range Organics (DRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Diesel Range Organics [C10-C28]	9.5		9.0	mg/Kg		04/04/24 13:06	04/05/24 21:14	1	
Motor Oil Range Organics [C28-C40]	ND		45	mg/Kg		04/04/24 13:06	04/05/24 21:14	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
Di-n-octyl phthalate (Surr)	101		62 - 134			04/04/24 13:06	04/05/24 21:14	1	
Method: EPA 300.0 - Anions, Ion Chromatography - Soluble									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Chloride	260		5.0	mg/Kg			04/08/24 23:13	1	

## Client Sample Results

Client: Hilcorp Energy  
Project/Site: Witt 1

Job ID: 885-2136-1

Client Sample ID: FS06

Lab Sample ID: 885-2136-12

Date Collected: 04/01/24 10:25

Matrix: Solid

Date Received: 04/02/24 07:15

## Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.7	mg/Kg		04/02/24 12:37	04/04/24 03:34	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	102		15 - 244	04/02/24 12:37	04/04/24 03:34	1

## Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		04/02/24 12:37	04/04/24 03:34	1
Ethylbenzene	ND		0.047	mg/Kg		04/02/24 12:37	04/04/24 03:34	1
Toluene	ND		0.047	mg/Kg		04/02/24 12:37	04/04/24 03:34	1
Xylenes, Total	ND		0.095	mg/Kg		04/02/24 12:37	04/04/24 03:34	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	86		39 - 146	04/02/24 12:37	04/04/24 03:34	1

## Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	13		9.3	mg/Kg		04/04/24 13:06	04/05/24 21:38	1
Motor Oil Range Organics [C28-C40]	ND		47	mg/Kg		04/04/24 13:06	04/05/24 21:38	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	109		62 - 134	04/04/24 13:06	04/05/24 21:38	1

## Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	29		5.0	mg/Kg			04/08/24 23:28	1

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## Client Sample Results

Client: Hilcorp Energy  
Project/Site: Witt 1

Job ID: 885-2136-1

Client Sample ID: FS07

Lab Sample ID: 885-2136-13

Date Collected: 04/01/24 10:30

Matrix: Solid

Date Received: 04/02/24 07:15

## Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.6	mg/Kg		04/02/24 12:37	04/04/24 03:58	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	101		15 - 244			04/02/24 12:37	04/04/24 03:58	1

## Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.023	mg/Kg		04/02/24 12:37	04/04/24 03:58	1
Ethylbenzene	ND		0.046	mg/Kg		04/02/24 12:37	04/04/24 03:58	1
Toluene	ND		0.046	mg/Kg		04/02/24 12:37	04/04/24 03:58	1
Xylenes, Total	ND		0.092	mg/Kg		04/02/24 12:37	04/04/24 03:58	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	85		39 - 146			04/02/24 12:37	04/04/24 03:58	1

## Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	13		10	mg/Kg		04/04/24 13:06	04/08/24 15:51	1
Motor Oil Range Organics [C28-C40]	ND		50	mg/Kg		04/04/24 13:06	04/08/24 15:51	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	125		62 - 134			04/04/24 13:06	04/08/24 15:51	1

## Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	32		5.0	mg/Kg			04/08/24 23:32	1

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## Client Sample Results

Client: Hilcorp Energy  
Project/Site: Witt 1

Job ID: 885-2136-1

Client Sample ID: FS08

Lab Sample ID: 885-2136-14

Date Collected: 04/01/24 10:35

Matrix: Solid

Date Received: 04/02/24 07:15

## Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.7	mg/Kg		04/02/24 12:37	04/04/24 04:21	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	101		15 - 244			04/02/24 12:37	04/04/24 04:21	1

## Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.023	mg/Kg		04/02/24 12:37	04/04/24 04:21	1
Ethylbenzene	ND		0.047	mg/Kg		04/02/24 12:37	04/04/24 04:21	1
Toluene	ND		0.047	mg/Kg		04/02/24 12:37	04/04/24 04:21	1
Xylenes, Total	ND		0.094	mg/Kg		04/02/24 12:37	04/04/24 04:21	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	85		39 - 146			04/02/24 12:37	04/04/24 04:21	1

## Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	10		9.8	mg/Kg		04/04/24 13:06	04/08/24 16:02	1
Motor Oil Range Organics [C28-C40]	ND		49	mg/Kg		04/04/24 13:06	04/08/24 16:02	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	127		62 - 134			04/04/24 13:06	04/08/24 16:02	1

## Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	28		5.0	mg/Kg			04/08/24 23:37	1

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## Client Sample Results

Client: Hilcorp Energy  
Project/Site: Witt 1

Job ID: 885-2136-1

Client Sample ID: FS09

Lab Sample ID: 885-2136-15

Date Collected: 04/01/24 10:40

Matrix: Solid

Date Received: 04/02/24 07:15

## Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.9	mg/Kg		04/02/24 12:37	04/04/24 04:45	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	105		15 - 244	04/02/24 12:37	04/04/24 04:45	1

## Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		04/02/24 12:37	04/04/24 04:45	1
Ethylbenzene	ND		0.049	mg/Kg		04/02/24 12:37	04/04/24 04:45	1
Toluene	ND		0.049	mg/Kg		04/02/24 12:37	04/04/24 04:45	1
Xylenes, Total	ND		0.099	mg/Kg		04/02/24 12:37	04/04/24 04:45	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	88		39 - 146	04/02/24 12:37	04/04/24 04:45	1

## Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	16		9.4	mg/Kg		04/04/24 13:06	04/08/24 16:12	1
Motor Oil Range Organics [C28-C40]	ND		47	mg/Kg		04/04/24 13:06	04/08/24 16:12	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	119		62 - 134	04/04/24 13:06	04/08/24 16:12	1

## Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	28		5.0	mg/Kg			04/08/24 23:47	1

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Client Sample Results

Client: Hilcorp Energy  
Project/Site: Witt 1

Job ID: 885-2136-1

Client Sample ID: FS10  
Date Collected: 04/01/24 11:00  
Date Received: 04/02/24 07:15

Lab Sample ID: 885-2136-16  
Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics [C6 - C10]	ND		4.8	mg/Kg	-	04/02/24 12:37	04/04/24 05:08	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	102		15 - 244			04/02/24 12:37	04/04/24 05:08	1	
Method: SW846 8021B - Volatile Organic Compounds (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Benzene	ND		0.024	mg/Kg	-	04/02/24 12:37	04/04/24 05:08	1	
Ethylbenzene	ND		0.048	mg/Kg	-	04/02/24 12:37	04/04/24 05:08	1	
Toluene	ND		0.048	mg/Kg	-	04/02/24 12:37	04/04/24 05:08	1	
Xylenes, Total	ND		0.097	mg/Kg	-	04/02/24 12:37	04/04/24 05:08	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	85		39 - 146			04/02/24 12:37	04/04/24 05:08	1	
Method: SW846 8015D - Diesel Range Organics (DRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Diesel Range Organics [C10-C28]	110		9.5	mg/Kg	-	04/04/24 13:06	04/08/24 16:23	1	
Motor Oil Range Organics [C28-C40]	51		48	mg/Kg	-	04/04/24 13:06	04/08/24 16:23	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
Di-n-octyl phthalate (Surr)	120		62 - 134			04/04/24 13:06	04/08/24 16:23	1	
Method: EPA 300.0 - Anions, Ion Chromatography - Soluble									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Chloride	680		25	mg/Kg	-		04/08/24 23:52	5	

## Client Sample Results

Client: Hilcorp Energy  
Project/Site: Witt 1

Job ID: 885-2136-1

Client Sample ID: FS11

Lab Sample ID: 885-2136-17

Date Collected: 04/01/24 11:03

Matrix: Solid

Date Received: 04/02/24 07:15

## Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.8	mg/Kg		04/02/24 12:37	04/04/24 05:32	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	98		15 - 244			04/02/24 12:37	04/04/24 05:32	1

## Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		04/02/24 12:37	04/04/24 05:32	1
Ethylbenzene	ND		0.048	mg/Kg		04/02/24 12:37	04/04/24 05:32	1
Toluene	ND		0.048	mg/Kg		04/02/24 12:37	04/04/24 05:32	1
Xylenes, Total	ND		0.096	mg/Kg		04/02/24 12:37	04/04/24 05:32	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	84		39 - 146			04/02/24 12:37	04/04/24 05:32	1

## Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	500		9.5	mg/Kg		04/04/24 13:06	04/05/24 18:01	1
Motor Oil Range Organics [C28-C40]	340		48	mg/Kg		04/04/24 13:06	04/05/24 18:01	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	90		62 - 134			04/04/24 13:06	04/05/24 18:01	1

## Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	740		25	mg/Kg			04/09/24 00:06	5

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## Client Sample Results

Client: Hilcorp Energy  
Project/Site: Witt 1

Job ID: 885-2136-1

Client Sample ID: FS12

Lab Sample ID: 885-2136-18

Date Collected: 04/01/24 11:06

Matrix: Solid

Date Received: 04/02/24 07:15

## Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.8	mg/Kg		04/02/24 12:37	04/04/24 05:55	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	99		15 - 244			04/02/24 12:37	04/04/24 05:55	1

## Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		04/02/24 12:37	04/04/24 05:55	1
Ethylbenzene	ND		0.048	mg/Kg		04/02/24 12:37	04/04/24 05:55	1
Toluene	ND		0.048	mg/Kg		04/02/24 12:37	04/04/24 05:55	1
Xylenes, Total	ND		0.096	mg/Kg		04/02/24 12:37	04/04/24 05:55	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	84		39 - 146			04/02/24 12:37	04/04/24 05:55	1

## Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	760		9.9	mg/Kg		04/04/24 13:06	04/05/24 13:36	1
Motor Oil Range Organics [C28-C40]	500		49	mg/Kg		04/04/24 13:06	04/05/24 13:36	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	78		62 - 134			04/04/24 13:06	04/05/24 13:36	1

## Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	850		25	mg/Kg			04/09/24 00:11	5

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## Client Sample Results

Client: Hilcorp Energy  
Project/Site: Witt 1

Job ID: 885-2136-1

Client Sample ID: FS13

Lab Sample ID: 885-2136-19

Date Collected: 04/01/24 11:09

Matrix: Solid

Date Received: 04/02/24 07:15

## Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.7	mg/Kg		04/02/24 12:37	04/04/24 06:18	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	103		15 - 244			04/02/24 12:37	04/04/24 06:18	1

## Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.023	mg/Kg		04/02/24 12:37	04/04/24 06:18	1
Ethylbenzene	ND		0.047	mg/Kg		04/02/24 12:37	04/04/24 06:18	1
Toluene	ND		0.047	mg/Kg		04/02/24 12:37	04/04/24 06:18	1
Xylenes, Total	ND		0.093	mg/Kg		04/02/24 12:37	04/04/24 06:18	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	87		39 - 146			04/02/24 12:37	04/04/24 06:18	1

## Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	880		9.1	mg/Kg		04/04/24 13:06	04/05/24 14:24	1
Motor Oil Range Organics [C28-C40]	720		46	mg/Kg		04/04/24 13:06	04/05/24 14:24	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	81		62 - 134			04/04/24 13:06	04/05/24 14:24	1

## Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	890		25	mg/Kg			04/09/24 00:26	5

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Client Sample Results

Client: Hilcorp Energy  
Project/Site: Witt 1

Job ID: 885-2136-1

Client Sample ID: FS14  
Date Collected: 04/01/24 11:12  
Date Received: 04/02/24 07:15

Lab Sample ID: 885-2136-20  
Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics [C6 - C10]	ND		4.6	mg/Kg	-	04/02/24 12:37	04/04/24 06:42	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	101		15 - 244			04/02/24 12:37	04/04/24 06:42	1	
Method: SW846 8021B - Volatile Organic Compounds (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Benzene	ND		0.023	mg/Kg	-	04/02/24 12:37	04/04/24 06:42	1	
Ethylbenzene	ND		0.046	mg/Kg	-	04/02/24 12:37	04/04/24 06:42	1	
Toluene	ND		0.046	mg/Kg	-	04/02/24 12:37	04/04/24 06:42	1	
Xylenes, Total	ND		0.092	mg/Kg	-	04/02/24 12:37	04/04/24 06:42	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	86		39 - 146			04/02/24 12:37	04/04/24 06:42	1	
Method: SW846 8015D - Diesel Range Organics (DRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Diesel Range Organics [C10-C28]	800	F2	9.4	mg/Kg	-	04/04/24 13:06	04/05/24 15:12	1	
Motor Oil Range Organics [C28-C40]	540		47	mg/Kg	-	04/04/24 13:06	04/05/24 15:12	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
Di-n-octyl phthalate (Surr)	79		62 - 134			04/04/24 13:06	04/05/24 15:12	1	
Method: EPA 300.0 - Anions, Ion Chromatography - Soluble									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Chloride	860		25	mg/Kg	-		04/09/24 00:30	5	

## Client Sample Results

Client: Hilcorp Energy  
Project/Site: Witt 1

Job ID: 885-2136-1

Client Sample ID: FS15

Lab Sample ID: 885-2136-21

Date Collected: 04/01/24 11:15

Matrix: Solid

Date Received: 04/02/24 07:15

## Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		5.0	mg/Kg		04/02/24 13:30	04/04/24 16:13	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	129		15 - 244	04/02/24 13:30	04/04/24 16:13	1

## Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		04/02/24 13:30	04/04/24 16:13	1
Ethylbenzene	ND		0.050	mg/Kg		04/02/24 13:30	04/04/24 16:13	1
Toluene	ND		0.050	mg/Kg		04/02/24 13:30	04/04/24 16:13	1
Xylenes, Total	ND		0.099	mg/Kg		04/02/24 13:30	04/04/24 16:13	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	88		39 - 146	04/02/24 13:30	04/04/24 16:13	1

## Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	900		9.3	mg/Kg		04/03/24 13:15	04/04/24 16:24	1
Motor Oil Range Organics [C28-C40]	690		46	mg/Kg		04/03/24 13:15	04/04/24 16:24	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	104		62 - 134	04/03/24 13:15	04/04/24 16:24	1

## Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	690		5.0	mg/Kg			04/09/24 00:35	1

Eurofins Albuquerque

Client Sample Results

Client: Hilcorp Energy  
Project/Site: Witt 1

Job ID: 885-2136-1

Client Sample ID: FS16  
Date Collected: 04/01/24 11:18  
Date Received: 04/02/24 07:15

Lab Sample ID: 885-2136-22  
Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics [C6 - C10]	ND		4.7	mg/Kg		04/02/24 13:30	04/04/24 17:24		1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	117		15 - 244			04/02/24 13:30	04/04/24 17:24		1
Method: SW846 8021B - Volatile Organic Compounds (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Benzene	ND		0.023	mg/Kg		04/02/24 13:30	04/04/24 17:24		1
Ethylbenzene	ND		0.047	mg/Kg		04/02/24 13:30	04/04/24 17:24		1
Toluene	ND		0.047	mg/Kg		04/02/24 13:30	04/04/24 17:24		1
Xylenes, Total	ND		0.093	mg/Kg		04/02/24 13:30	04/04/24 17:24		1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	87		39 - 146			04/02/24 13:30	04/04/24 17:24		1
Method: SW846 8015D - Diesel Range Organics (DRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Diesel Range Organics [C10-C28]	ND		9.6	mg/Kg		04/03/24 13:15	04/09/24 10:36		1
Motor Oil Range Organics [C28-C40]	ND		48	mg/Kg		04/03/24 13:15	04/09/24 10:36		1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
Di-n-octyl phthalate (Surr)	148	S1+	62 - 134			04/03/24 13:15	04/09/24 10:36		1
Method: EPA 300.0 - Anions, Ion Chromatography - Soluble									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Chloride	180		5.1	mg/Kg			04/09/24 00:40		1



## Client Sample Results

Client: Hilcorp Energy  
Project/Site: Witt 1

Job ID: 885-2136-1

Client Sample ID: FS17

Lab Sample ID: 885-2136-23

Date Collected: 04/01/24 11:21

Matrix: Solid

Date Received: 04/02/24 07:15

## Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.8	mg/Kg		04/02/24 13:30	04/04/24 18:34	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	103		15 - 244	04/02/24 13:30	04/04/24 18:34	1

## Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		04/02/24 13:30	04/04/24 18:34	1
Ethylbenzene	ND		0.048	mg/Kg		04/02/24 13:30	04/04/24 18:34	1
Toluene	ND		0.048	mg/Kg		04/02/24 13:30	04/04/24 18:34	1
Xylenes, Total	ND		0.097	mg/Kg		04/02/24 13:30	04/04/24 18:34	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	86		39 - 146	04/02/24 13:30	04/04/24 18:34	1

## Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.7	mg/Kg		04/03/24 13:15	04/04/24 16:49	1
Motor Oil Range Organics [C28-C40]	ND		48	mg/Kg		04/03/24 13:15	04/04/24 16:49	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	102		62 - 134	04/03/24 13:15	04/04/24 16:49	1

## Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	130		5.0	mg/Kg			04/09/24 00:45	1

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## Client Sample Results

Client: Hilcorp Energy  
Project/Site: Witt 1

Job ID: 885-2136-1

Client Sample ID: FS18

Lab Sample ID: 885-2136-24

Date Collected: 04/01/24 11:24

Matrix: Solid

Date Received: 04/02/24 07:15

## Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.8	mg/Kg		04/02/24 13:30	04/04/24 18:57	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	103		15 - 244	04/02/24 13:30	04/04/24 18:57	1

## Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		04/02/24 13:30	04/04/24 18:57	1
Ethylbenzene	ND		0.048	mg/Kg		04/02/24 13:30	04/04/24 18:57	1
Toluene	ND		0.048	mg/Kg		04/02/24 13:30	04/04/24 18:57	1
Xylenes, Total	ND		0.097	mg/Kg		04/02/24 13:30	04/04/24 18:57	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	85		39 - 146	04/02/24 13:30	04/04/24 18:57	1

## Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		8.7	mg/Kg		04/03/24 13:15	04/04/24 17:01	1
Motor Oil Range Organics [C28-C40]	ND		43	mg/Kg		04/03/24 13:15	04/04/24 17:01	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	104		62 - 134	04/03/24 13:15	04/04/24 17:01	1

## Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	140		5.0	mg/Kg			04/09/24 00:50	1

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## QC Sample Results

Client: Hilcorp Energy  
Project/Site: Witt 1

Job ID: 885-2136-1

## Method: 8015D - Gasoline Range Organics (GRO) (GC)

Lab Sample ID: MB 885-2652/1-A

Matrix: Solid

Analysis Batch: 2770

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 2652

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		5.0	mg/Kg		04/02/24 12:37	04/03/24 20:54	1
Surrogate	MB %Recovery	MB Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	98		15 - 244			04/02/24 12:37	04/03/24 20:54	1

Lab Sample ID: LCS 885-2652/2-A

Matrix: Solid

Analysis Batch: 2770

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 2652

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics [C6 - C10]	25.0	25.9		mg/Kg		104	70 - 130
Surrogate	LCS %Recovery	LCS Qualifier	Limits				
4-Bromofluorobenzene (Surr)	211		15 - 244				

Lab Sample ID: 885-2136-1 MS

Matrix: Solid

Analysis Batch: 2770

Client Sample ID: WS01

Prep Type: Total/NA

Prep Batch: 2652

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics [C6 - C10]	ND		23.6	26.3		mg/Kg		112	70 - 130
Surrogate	MS %Recovery	MS Qualifier	Limits						
4-Bromofluorobenzene (Surr)	222		15 - 244						

Lab Sample ID: 885-2136-1 MSD

Matrix: Solid

Analysis Batch: 2770

Client Sample ID: WS01

Prep Type: Total/NA

Prep Batch: 2652

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics [C6 - C10]	ND		23.7	26.2		mg/Kg		110	70 - 130	1	20
Surrogate	MSD %Recovery	MSD Qualifier	Limits								
4-Bromofluorobenzene (Surr)	221		15 - 244								

Lab Sample ID: MB 885-2659/1-A

Matrix: Solid

Analysis Batch: 2819

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 2659

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		5.0	mg/Kg		04/02/24 13:30	04/04/24 15:50	1
Surrogate	MB %Recovery	MB Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	100		15 - 244			04/02/24 13:30	04/04/24 15:50	1

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## QC Sample Results

Client: Hilcorp Energy  
Project/Site: Witt 1

Job ID: 885-2136-1

## Method: 8015D - Gasoline Range Organics (GRO) (GC) (Continued)

Lab Sample ID: LCS 885-2659/2-A

Matrix: Solid

Analysis Batch: 2819

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 2659

			Spike	LCS	LCS				%Rec		
Analyte			Added	Result	Qualifier	Unit	D	%Rec	Limits		
Gasoline Range Organics [C6 - C10]			25.0	28.5		mg/Kg		114	70 - 130		
			LCS	LCS							
Surrogate	%Recovery	Qualifier	Limits								
4-Bromofluorobenzene (Surr)	219		15 - 244								

Lab Sample ID: 885-2136-21 MS

Matrix: Solid

Analysis Batch: 2819

Client Sample ID: FS15

Prep Type: Total/NA

Prep Batch: 2659

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics [C6 - C10]	ND		24.7	30.3		mg/Kg		108	70 - 130
Surrogate	MS %Recovery	MS Qualifier	Limits						
4-Bromofluorobenzene (Surr)	234		15 - 244						

Lab Sample ID: 885-2136-21 MSD

Matrix: Solid

Analysis Batch: 2819

Client Sample ID: FS15

Prep Type: Total/NA

Prep Batch: 2659

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics [C6 - C10]	ND		24.8	30.3		mg/Kg		108	70 - 130	0	20
Surrogate	MSD %Recovery	MSD Qualifier	Limits								
4-Bromofluorobenzene (Surr)	235		15 - 244								

## Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 885-2652/1-A

Matrix: Solid

Analysis Batch: 2771

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 2652

Analyte	MB	MB	RL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier						
Benzene	ND		0.025	mg/Kg		04/02/24 12:37	04/03/24 20:54	1
Ethylbenzene	ND		0.050	mg/Kg		04/02/24 12:37	04/03/24 20:54	1
Toluene	ND		0.050	mg/Kg		04/02/24 12:37	04/03/24 20:54	1
Xylenes, Total	ND		0.10	mg/Kg		04/02/24 12:37	04/03/24 20:54	1
Surrogate	MB	MB	Limits			Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier						
4-Bromofluorobenzene (Surr)	84		39 - 146			04/02/24 12:37	04/03/24 20:54	1

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## QC Sample Results

Client: Hilcorp Energy  
Project/Site: Witt 1

Job ID: 885-2136-1

## Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: LCS 885-2652/3-A

Matrix: Solid

Analysis Batch: 2771

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 2652

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	1.00	0.846		mg/Kg		85	70 - 130
Ethylbenzene	1.00	0.856		mg/Kg		86	70 - 130
m&p-Xylene	2.00	1.75		mg/Kg		88	70 - 130
o-Xylene	1.00	0.854		mg/Kg		85	70 - 130
Toluene	1.00	0.856		mg/Kg		86	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene (Surr)	87		39 - 146

Lab Sample ID: 885-2136-2 MS

Matrix: Solid

Analysis Batch: 2771

Client Sample ID: WS02

Prep Type: Total/NA

Prep Batch: 2652

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	ND		0.969	0.850		mg/Kg		88	70 - 130
Ethylbenzene	ND		0.969	0.878		mg/Kg		91	70 - 130
m&p-Xylene	ND		1.94	1.81		mg/Kg		92	70 - 130
o-Xylene	ND		0.969	0.875		mg/Kg		90	70 - 130
Toluene	ND		0.969	0.869		mg/Kg		90	70 - 130

Surrogate	MS %Recovery	MS Qualifier	Limits
4-Bromofluorobenzene (Surr)	87		39 - 146

Lab Sample ID: 885-2136-2 MSD

Matrix: Solid

Analysis Batch: 2771

Client Sample ID: WS02

Prep Type: Total/NA

Prep Batch: 2652

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	Limit
Benzene	ND		0.970	0.854		mg/Kg		88	70 - 130	0	20
Ethylbenzene	ND		0.970	0.893		mg/Kg		92	70 - 130	2	20
m&p-Xylene	ND		1.94	1.80		mg/Kg		92	70 - 130	0	20
o-Xylene	ND		0.970	0.883		mg/Kg		91	70 - 130	1	20
Toluene	ND		0.970	0.876		mg/Kg		90	70 - 130	1	20

Surrogate	MSD %Recovery	MSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	88		39 - 146

Lab Sample ID: MB 885-2659/1-A

Matrix: Solid

Analysis Batch: 2821

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 2659

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		04/02/24 13:30	04/04/24 15:50	1
Ethylbenzene	ND		0.050	mg/Kg		04/02/24 13:30	04/04/24 15:50	1
Toluene	ND		0.050	mg/Kg		04/02/24 13:30	04/04/24 15:50	1
Xylenes, Total	ND		0.10	mg/Kg		04/02/24 13:30	04/04/24 15:50	1

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## QC Sample Results

Client: Hilcorp Energy  
Project/Site: Witt 1

Job ID: 885-2136-1

## Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: MB 885-2659/1-A

Matrix: Solid

Analysis Batch: 2821

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 2659

	MB	MB							
Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac			
4-Bromofluorobenzene (Surr)	84		39 - 146	04/02/24 13:30	04/04/24 15:50	1			

Lab Sample ID: LCS 885-2659/3-A

Matrix: Solid

Analysis Batch: 2821

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 2659

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Benzene	1.00	0.834		mg/Kg		83	70 - 130		
Ethylbenzene	1.00	0.861		mg/Kg		86	70 - 130		
m&p-Xylene	2.00	1.76		mg/Kg		88	70 - 130		
o-Xylene	1.00	0.861		mg/Kg		86	70 - 130		
Toluene	1.00	0.850		mg/Kg		85	70 - 130		

	LCS	LCS							
Surrogate	%Recovery	Qualifier	Limits						
4-Bromofluorobenzene (Surr)	88		39 - 146						

Lab Sample ID: 885-2136-22 MS

Matrix: Solid

Analysis Batch: 2821

Client Sample ID: FS16

Prep Type: Total/NA

Prep Batch: 2659

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits		
Benzene	ND		0.930	0.777		mg/Kg		84	70 - 130		
Ethylbenzene	ND		0.930	0.818		mg/Kg		87	70 - 130		
m&p-Xylene	ND		1.86	1.68		mg/Kg		89	70 - 130		
o-Xylene	ND		0.930	0.805		mg/Kg		86	70 - 130		
Toluene	ND		0.930	0.788		mg/Kg		85	70 - 130		

	MS	MS							
Surrogate	%Recovery	Qualifier	Limits						
4-Bromofluorobenzene (Surr)	92		39 - 146						

Lab Sample ID: 885-2136-22 MSD

Matrix: Solid

Analysis Batch: 2821

Client Sample ID: FS16

Prep Type: Total/NA

Prep Batch: 2659

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	Limit
Benzene	ND		0.930	0.805		mg/Kg		87	70 - 130	4	20
Ethylbenzene	ND		0.930	0.832		mg/Kg		88	70 - 130	2	20
m&p-Xylene	ND		1.86	1.69		mg/Kg		90	70 - 130	1	20
o-Xylene	ND		0.930	0.821		mg/Kg		88	70 - 130	2	20
Toluene	ND		0.930	0.818		mg/Kg		88	70 - 130	4	20

	MSD	MSD							
Surrogate	%Recovery	Qualifier	Limits						
4-Bromofluorobenzene (Surr)	90		39 - 146						

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## QC Sample Results

Client: Hilcorp Energy  
Project/Site: Witt 1

Job ID: 885-2136-1

## Method: 8015D - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 885-2723/1-A

Matrix: Solid

Analysis Batch: 2812

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 2723

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		10	mg/Kg		04/03/24 13:15	04/04/24 12:41	1
Motor Oil Range Organics [C28-C40]	ND		50	mg/Kg		04/03/24 13:15	04/04/24 12:41	1
Surrogate	MB %Recovery	MB Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	124		62 - 134			04/03/24 13:15	04/04/24 12:41	1

Lab Sample ID: LCS 885-2723/2-A

Matrix: Solid

Analysis Batch: 2812

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 2723

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Diesel Range Organics [C10-C28]	50.0	50.7		mg/Kg		101	60 - 135
Surrogate	LCS %Recovery	LCS Qualifier	Limits				
Di-n-octyl phthalate (Surr)	110		62 - 134				

Lab Sample ID: 885-2136-24 MS

Matrix: Solid

Analysis Batch: 2812

Client Sample ID: FS18

Prep Type: Total/NA

Prep Batch: 2723

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Diesel Range Organics [C10-C28]	ND		49.0	44.8		mg/Kg		91	44 - 136
Surrogate	MS %Recovery	MS Qualifier	Limits						
Di-n-octyl phthalate (Surr)	104		62 - 134						

Lab Sample ID: 885-2136-24 MSD

Matrix: Solid

Analysis Batch: 2812

Client Sample ID: FS18

Prep Type: Total/NA

Prep Batch: 2723

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Diesel Range Organics [C10-C28]	ND		45.8	42.8		mg/Kg		93	44 - 136	5	32
Surrogate	MSD %Recovery	MSD Qualifier	Limits								
Di-n-octyl phthalate (Surr)	99		62 - 134								

Lab Sample ID: MB 885-2786/1-A

Matrix: Solid

Analysis Batch: 2915

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 2786

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		10	mg/Kg		04/04/24 13:06	04/05/24 11:12	1
Motor Oil Range Organics [C28-C40]	ND		50	mg/Kg		04/04/24 13:06	04/05/24 11:12	1

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## QC Sample Results

Client: Hilcorp Energy  
Project/Site: Witt 1

Job ID: 885-2136-1

## Method: 8015D - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: MB 885-2786/1-A

Matrix: Solid

Analysis Batch: 2915

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 2786

	MB	MB								
Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac				
Di-n-octyl phthalate (Surr)	128		62 - 134	04/04/24 13:06	04/05/24 11:12	1				

Lab Sample ID: LCS 885-2786/2-A

Matrix: Solid

Analysis Batch: 2915

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 2786

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Diesel Range Organics [C10-C28]			50.0	55.0		mg/Kg		110	60 - 135		
Surrogate	LCS	LCS									
	%Recovery	Qualifier	Limits								
Di-n-octyl phthalate (Surr)	109		62 - 134								

Lab Sample ID: 885-2136-20 MS

Matrix: Solid

Analysis Batch: 2915

Client Sample ID: FS14

Prep Type: Total/NA

Prep Batch: 2786

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits		
Diesel Range Organics [C10-C28]	800	F2	47.3	735	4	mg/Kg		-146	44 - 136		
Surrogate	MS	MS									
	%Recovery	Qualifier	Limits								
Di-n-octyl phthalate (Surr)	75		62 - 134								

Lab Sample ID: 885-2136-20 MSD

Matrix: Solid

Analysis Batch: 2915

Client Sample ID: FS14

Prep Type: Total/NA

Prep Batch: 2786

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Diesel Range Organics [C10-C28]	800	F2	46.9	1140	4 F2	mg/Kg		716	44 - 136	43	32
Surrogate	MSD	MSD									
	%Recovery	Qualifier	Limits								
Di-n-octyl phthalate (Surr)	64		62 - 134								

## Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-77648/1-A

Matrix: Solid

Analysis Batch: 77664

Client Sample ID: Method Blank

Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		5.0	mg/Kg			04/08/24 18:03	1

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## QC Sample Results

Client: Hilcorp Energy  
Project/Site: Witt 1

Job ID: 885-2136-1

## Method: 300.0 - Anions, Ion Chromatography (Continued)

Lab Sample ID: LCS 880-77648/2-A

Matrix: Solid

Analysis Batch: 77664

Client Sample ID: Lab Control Sample

Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	250	251		mg/Kg		100	90 - 110

Lab Sample ID: LCSD 880-77648/3-A

Matrix: Solid

Analysis Batch: 77664

Client Sample ID: Lab Control Sample Dup

Prep Type: Soluble

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	250	251		mg/Kg		100	90 - 110	0	20

Lab Sample ID: 885-2136-4 MS

Matrix: Solid

Analysis Batch: 77664

Client Sample ID: WS04

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	250		251	506		mg/Kg		101	90 - 110

Lab Sample ID: 885-2136-4 MSD

Matrix: Solid

Analysis Batch: 77664

Client Sample ID: WS04

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	250		251	504		mg/Kg		100	90 - 110	0	20

Lab Sample ID: MB 880-77428/1-A

Matrix: Solid

Analysis Batch: 77665

Client Sample ID: Method Blank

Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		5.0	mg/Kg			04/08/24 22:30	1

Lab Sample ID: LCS 880-77428/2-A

Matrix: Solid

Analysis Batch: 77665

Client Sample ID: Lab Control Sample

Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	250	259		mg/Kg		104	90 - 110

Lab Sample ID: LCSD 880-77428/3-A

Matrix: Solid

Analysis Batch: 77665

Client Sample ID: Lab Control Sample Dup

Prep Type: Soluble

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	250	260		mg/Kg		104	90 - 110	0	20

Lab Sample ID: 885-2136-6 MS

Matrix: Solid

Analysis Batch: 77665

Client Sample ID: WS06

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	260		250	525		mg/Kg		106	90 - 110

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QC Sample Results

Client: Hilcorp Energy  
Project/Site: Witt 1

Job ID: 885-2136-1

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: 885-2136-6 MSD												Client Sample ID: WS06	
Matrix: Solid												Prep Type: Soluble	
Analysis Batch: 77665													
Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit		
Chloride	260		250	525		mg/Kg		106	90 - 110	0	20		
Lab Sample ID: 885-2136-16 MS												Client Sample ID: FS10	
Matrix: Solid												Prep Type: Soluble	
Analysis Batch: 77665													
Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits				
Chloride	680		1250	2070		mg/Kg		110	90 - 110				
Lab Sample ID: 885-2136-16 MSD												Client Sample ID: FS10	
Matrix: Solid												Prep Type: Soluble	
Analysis Batch: 77665													
Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit		
Chloride	680		1250	2060		mg/Kg		110	90 - 110	0	20		

## QC Association Summary

Client: Hilcorp Energy  
Project/Site: Witt 1

Job ID: 885-2136-1

## GC VOA

## Prep Batch: 2652

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-2136-1	WS01	Total/NA	Solid	5030C	
885-2136-2	WS02	Total/NA	Solid	5030C	
885-2136-3	WS03	Total/NA	Solid	5030C	
885-2136-4	WS04	Total/NA	Solid	5030C	
885-2136-5	WS05	Total/NA	Solid	5030C	
885-2136-6	WS06	Total/NA	Solid	5030C	
885-2136-7	FS01	Total/NA	Solid	5030C	
885-2136-8	FS02	Total/NA	Solid	5030C	
885-2136-9	FS03	Total/NA	Solid	5030C	
885-2136-10	FS04	Total/NA	Solid	5030C	
885-2136-11	FS05	Total/NA	Solid	5030C	
885-2136-12	FS06	Total/NA	Solid	5030C	
885-2136-13	FS07	Total/NA	Solid	5030C	
885-2136-14	FS08	Total/NA	Solid	5030C	
885-2136-15	FS09	Total/NA	Solid	5030C	
885-2136-16	FS10	Total/NA	Solid	5030C	
885-2136-17	FS11	Total/NA	Solid	5030C	
885-2136-18	FS12	Total/NA	Solid	5030C	
885-2136-19	FS13	Total/NA	Solid	5030C	
885-2136-20	FS14	Total/NA	Solid	5030C	
MB 885-2652/1-A	Method Blank	Total/NA	Solid	5030C	
LCS 885-2652/2-A	Lab Control Sample	Total/NA	Solid	5030C	
LCS 885-2652/3-A	Lab Control Sample	Total/NA	Solid	5030C	
885-2136-1 MS	WS01	Total/NA	Solid	5030C	
885-2136-1 MSD	WS01	Total/NA	Solid	5030C	
885-2136-2 MS	WS02	Total/NA	Solid	5030C	
885-2136-2 MSD	WS02	Total/NA	Solid	5030C	

## Prep Batch: 2659

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-2136-21	FS15	Total/NA	Solid	5030C	
885-2136-22	FS16	Total/NA	Solid	5030C	
885-2136-23	FS17	Total/NA	Solid	5030C	
885-2136-24	FS18	Total/NA	Solid	5030C	
MB 885-2659/1-A	Method Blank	Total/NA	Solid	5030C	
LCS 885-2659/2-A	Lab Control Sample	Total/NA	Solid	5030C	
LCS 885-2659/3-A	Lab Control Sample	Total/NA	Solid	5030C	
885-2136-21 MS	FS15	Total/NA	Solid	5030C	
885-2136-21 MSD	FS15	Total/NA	Solid	5030C	
885-2136-22 MS	FS16	Total/NA	Solid	5030C	
885-2136-22 MSD	FS16	Total/NA	Solid	5030C	

## Analysis Batch: 2770

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-2136-1	WS01	Total/NA	Solid	8015D	2652
885-2136-2	WS02	Total/NA	Solid	8015D	2652
885-2136-3	WS03	Total/NA	Solid	8015D	2652
885-2136-4	WS04	Total/NA	Solid	8015D	2652
885-2136-5	WS05	Total/NA	Solid	8015D	2652
885-2136-6	WS06	Total/NA	Solid	8015D	2652
885-2136-7	FS01	Total/NA	Solid	8015D	2652

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## QC Association Summary

Client: Hilcorp Energy  
Project/Site: Witt 1

Job ID: 885-2136-1

## GC VOA (Continued)

## Analysis Batch: 2770 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-2136-8	FS02	Total/NA	Solid	8015D	2652
885-2136-9	FS03	Total/NA	Solid	8015D	2652
885-2136-10	FS04	Total/NA	Solid	8015D	2652
885-2136-11	FS05	Total/NA	Solid	8015D	2652
885-2136-12	FS06	Total/NA	Solid	8015D	2652
885-2136-13	FS07	Total/NA	Solid	8015D	2652
885-2136-14	FS08	Total/NA	Solid	8015D	2652
885-2136-15	FS09	Total/NA	Solid	8015D	2652
885-2136-16	FS10	Total/NA	Solid	8015D	2652
885-2136-17	FS11	Total/NA	Solid	8015D	2652
885-2136-18	FS12	Total/NA	Solid	8015D	2652
885-2136-19	FS13	Total/NA	Solid	8015D	2652
885-2136-20	FS14	Total/NA	Solid	8015D	2652
MB 885-2652/1-A	Method Blank	Total/NA	Solid	8015D	2652
LCS 885-2652/2-A	Lab Control Sample	Total/NA	Solid	8015D	2652
885-2136-1 MS	WS01	Total/NA	Solid	8015D	2652
885-2136-1 MSD	WS01	Total/NA	Solid	8015D	2652

## Analysis Batch: 2771

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-2136-1	WS01	Total/NA	Solid	8021B	2652
885-2136-2	WS02	Total/NA	Solid	8021B	2652
885-2136-3	WS03	Total/NA	Solid	8021B	2652
885-2136-4	WS04	Total/NA	Solid	8021B	2652
885-2136-5	WS05	Total/NA	Solid	8021B	2652
885-2136-6	WS06	Total/NA	Solid	8021B	2652
885-2136-7	FS01	Total/NA	Solid	8021B	2652
885-2136-8	FS02	Total/NA	Solid	8021B	2652
885-2136-9	FS03	Total/NA	Solid	8021B	2652
885-2136-10	FS04	Total/NA	Solid	8021B	2652
885-2136-11	FS05	Total/NA	Solid	8021B	2652
885-2136-12	FS06	Total/NA	Solid	8021B	2652
885-2136-13	FS07	Total/NA	Solid	8021B	2652
885-2136-14	FS08	Total/NA	Solid	8021B	2652
885-2136-15	FS09	Total/NA	Solid	8021B	2652
885-2136-16	FS10	Total/NA	Solid	8021B	2652
885-2136-17	FS11	Total/NA	Solid	8021B	2652
885-2136-18	FS12	Total/NA	Solid	8021B	2652
885-2136-19	FS13	Total/NA	Solid	8021B	2652
885-2136-20	FS14	Total/NA	Solid	8021B	2652
MB 885-2652/1-A	Method Blank	Total/NA	Solid	8021B	2652
LCS 885-2652/3-A	Lab Control Sample	Total/NA	Solid	8021B	2652
885-2136-2 MS	WS02	Total/NA	Solid	8021B	2652
885-2136-2 MSD	WS02	Total/NA	Solid	8021B	2652

## Analysis Batch: 2819

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-2136-21	FS15	Total/NA	Solid	8015D	2659
885-2136-22	FS16	Total/NA	Solid	8015D	2659
885-2136-23	FS17	Total/NA	Solid	8015D	2659
885-2136-24	FS18	Total/NA	Solid	8015D	2659

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## QC Association Summary

Client: Hilcorp Energy  
Project/Site: Witt 1

Job ID: 885-2136-1

## GC VOA (Continued)

## Analysis Batch: 2819 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 885-2659/1-A	Method Blank	Total/NA	Solid	8015D	2659
LCS 885-2659/2-A	Lab Control Sample	Total/NA	Solid	8015D	2659
885-2136-21 MS	FS15	Total/NA	Solid	8015D	2659
885-2136-21 MSD	FS15	Total/NA	Solid	8015D	2659

## Analysis Batch: 2821

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-2136-21	FS15	Total/NA	Solid	8021B	2659
885-2136-22	FS16	Total/NA	Solid	8021B	2659
885-2136-23	FS17	Total/NA	Solid	8021B	2659
885-2136-24	FS18	Total/NA	Solid	8021B	2659
MB 885-2659/1-A	Method Blank	Total/NA	Solid	8021B	2659
LCS 885-2659/3-A	Lab Control Sample	Total/NA	Solid	8021B	2659
885-2136-22 MS	FS16	Total/NA	Solid	8021B	2659
885-2136-22 MSD	FS16	Total/NA	Solid	8021B	2659

## GC Semi VOA

## Prep Batch: 2723

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-2136-21	FS15	Total/NA	Solid	SHAKE	
885-2136-22	FS16	Total/NA	Solid	SHAKE	
885-2136-23	FS17	Total/NA	Solid	SHAKE	
885-2136-24	FS18	Total/NA	Solid	SHAKE	
MB 885-2723/1-A	Method Blank	Total/NA	Solid	SHAKE	
LCS 885-2723/2-A	Lab Control Sample	Total/NA	Solid	SHAKE	
885-2136-24 MS	FS18	Total/NA	Solid	SHAKE	
885-2136-24 MSD	FS18	Total/NA	Solid	SHAKE	

## Prep Batch: 2786

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-2136-1	WS01	Total/NA	Solid	SHAKE	
885-2136-2	WS02	Total/NA	Solid	SHAKE	
885-2136-3	WS03	Total/NA	Solid	SHAKE	
885-2136-4	WS04	Total/NA	Solid	SHAKE	
885-2136-5	WS05	Total/NA	Solid	SHAKE	
885-2136-6	WS06	Total/NA	Solid	SHAKE	
885-2136-7	FS01	Total/NA	Solid	SHAKE	
885-2136-8	FS02	Total/NA	Solid	SHAKE	
885-2136-9	FS03	Total/NA	Solid	SHAKE	
885-2136-10	FS04	Total/NA	Solid	SHAKE	
885-2136-11	FS05	Total/NA	Solid	SHAKE	
885-2136-12	FS06	Total/NA	Solid	SHAKE	
885-2136-13	FS07	Total/NA	Solid	SHAKE	
885-2136-14	FS08	Total/NA	Solid	SHAKE	
885-2136-15	FS09	Total/NA	Solid	SHAKE	
885-2136-16	FS10	Total/NA	Solid	SHAKE	
885-2136-17	FS11	Total/NA	Solid	SHAKE	
885-2136-18	FS12	Total/NA	Solid	SHAKE	
885-2136-19	FS13	Total/NA	Solid	SHAKE	
885-2136-20	FS14	Total/NA	Solid	SHAKE	

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## QC Association Summary

Client: Hilcorp Energy  
Project/Site: Witt 1

Job ID: 885-2136-1

## GC Semi VOA (Continued)

## Prep Batch: 2786 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 885-2786/1-A	Method Blank	Total/NA	Solid	SHAKE	
LCS 885-2786/2-A	Lab Control Sample	Total/NA	Solid	SHAKE	
885-2136-20 MS	FS14	Total/NA	Solid	SHAKE	
885-2136-20 MSD	FS14	Total/NA	Solid	SHAKE	

## Analysis Batch: 2812

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-2136-21	FS15	Total/NA	Solid	8015D	2723
885-2136-23	FS17	Total/NA	Solid	8015D	2723
885-2136-24	FS18	Total/NA	Solid	8015D	2723
MB 885-2723/1-A	Method Blank	Total/NA	Solid	8015D	2723
LCS 885-2723/2-A	Lab Control Sample	Total/NA	Solid	8015D	2723
885-2136-24 MS	FS18	Total/NA	Solid	8015D	2723
885-2136-24 MSD	FS18	Total/NA	Solid	8015D	2723

## Analysis Batch: 2915

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-2136-1	WS01	Total/NA	Solid	8015D	2786
885-2136-2	WS02	Total/NA	Solid	8015D	2786
885-2136-3	WS03	Total/NA	Solid	8015D	2786
885-2136-4	WS04	Total/NA	Solid	8015D	2786
885-2136-5	WS05	Total/NA	Solid	8015D	2786
885-2136-6	WS06	Total/NA	Solid	8015D	2786
885-2136-7	FS01	Total/NA	Solid	8015D	2786
885-2136-8	FS02	Total/NA	Solid	8015D	2786
885-2136-9	FS03	Total/NA	Solid	8015D	2786
885-2136-10	FS04	Total/NA	Solid	8015D	2786
885-2136-11	FS05	Total/NA	Solid	8015D	2786
885-2136-12	FS06	Total/NA	Solid	8015D	2786
885-2136-17	FS11	Total/NA	Solid	8015D	2786
885-2136-18	FS12	Total/NA	Solid	8015D	2786
885-2136-19	FS13	Total/NA	Solid	8015D	2786
885-2136-20	FS14	Total/NA	Solid	8015D	2786
MB 885-2786/1-A	Method Blank	Total/NA	Solid	8015D	2786
LCS 885-2786/2-A	Lab Control Sample	Total/NA	Solid	8015D	2786
885-2136-20 MS	FS14	Total/NA	Solid	8015D	2786
885-2136-20 MSD	FS14	Total/NA	Solid	8015D	2786

## Analysis Batch: 2941

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-2136-13	FS07	Total/NA	Solid	8015D	2786
885-2136-14	FS08	Total/NA	Solid	8015D	2786
885-2136-15	FS09	Total/NA	Solid	8015D	2786
885-2136-16	FS10	Total/NA	Solid	8015D	2786

## Analysis Batch: 2992

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-2136-22	FS16	Total/NA	Solid	8015D	2723

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## QC Association Summary

Client: Hilcorp Energy  
Project/Site: Witt 1

Job ID: 885-2136-1

## HPLC/IC

## Leach Batch: 77428

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-2136-6	WS06	Soluble	Solid	DI Leach	
885-2136-7	FS01	Soluble	Solid	DI Leach	
885-2136-8	FS02	Soluble	Solid	DI Leach	
885-2136-9	FS03	Soluble	Solid	DI Leach	
885-2136-10	FS04	Soluble	Solid	DI Leach	
885-2136-11	FS05	Soluble	Solid	DI Leach	
885-2136-12	FS06	Soluble	Solid	DI Leach	
885-2136-13	FS07	Soluble	Solid	DI Leach	
885-2136-14	FS08	Soluble	Solid	DI Leach	
885-2136-15	FS09	Soluble	Solid	DI Leach	
885-2136-16	FS10	Soluble	Solid	DI Leach	
885-2136-17	FS11	Soluble	Solid	DI Leach	
885-2136-18	FS12	Soluble	Solid	DI Leach	
885-2136-19	FS13	Soluble	Solid	DI Leach	
885-2136-20	FS14	Soluble	Solid	DI Leach	
885-2136-21	FS15	Soluble	Solid	DI Leach	
885-2136-22	FS16	Soluble	Solid	DI Leach	
885-2136-23	FS17	Soluble	Solid	DI Leach	
885-2136-24	FS18	Soluble	Solid	DI Leach	
MB 880-77428/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-77428/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-77428/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
885-2136-6 MS	WS06	Soluble	Solid	DI Leach	
885-2136-6 MSD	WS06	Soluble	Solid	DI Leach	
885-2136-16 MS	FS10	Soluble	Solid	DI Leach	
885-2136-16 MSD	FS10	Soluble	Solid	DI Leach	

## Leach Batch: 77648

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-2136-1	WS01	Soluble	Solid	DI Leach	
885-2136-2	WS02	Soluble	Solid	DI Leach	
885-2136-3	WS03	Soluble	Solid	DI Leach	
885-2136-4	WS04	Soluble	Solid	DI Leach	
885-2136-5	WS05	Soluble	Solid	DI Leach	
MB 880-77648/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-77648/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-77648/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
885-2136-4 MS	WS04	Soluble	Solid	DI Leach	
885-2136-4 MSD	WS04	Soluble	Solid	DI Leach	

## Analysis Batch: 77664

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-2136-1	WS01	Soluble	Solid	300.0	77648
885-2136-2	WS02	Soluble	Solid	300.0	77648
885-2136-3	WS03	Soluble	Solid	300.0	77648
885-2136-4	WS04	Soluble	Solid	300.0	77648
885-2136-5	WS05	Soluble	Solid	300.0	77648
MB 880-77648/1-A	Method Blank	Soluble	Solid	300.0	77648
LCS 880-77648/2-A	Lab Control Sample	Soluble	Solid	300.0	77648
LCSD 880-77648/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	77648
885-2136-4 MS	WS04	Soluble	Solid	300.0	77648

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## QC Association Summary

Client: Hilcorp Energy  
Project/Site: Witt 1

Job ID: 885-2136-1

## HPLC/IC (Continued)

## Analysis Batch: 77664 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-2136-4 MSD	WS04	Soluble	Solid	300.0	77648

## Analysis Batch: 77665

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-2136-6	WS06	Soluble	Solid	300.0	77428
885-2136-7	FS01	Soluble	Solid	300.0	77428
885-2136-8	FS02	Soluble	Solid	300.0	77428
885-2136-9	FS03	Soluble	Solid	300.0	77428
885-2136-10	FS04	Soluble	Solid	300.0	77428
885-2136-11	FS05	Soluble	Solid	300.0	77428
885-2136-12	FS06	Soluble	Solid	300.0	77428
885-2136-13	FS07	Soluble	Solid	300.0	77428
885-2136-14	FS08	Soluble	Solid	300.0	77428
885-2136-15	FS09	Soluble	Solid	300.0	77428
885-2136-16	FS10	Soluble	Solid	300.0	77428
885-2136-17	FS11	Soluble	Solid	300.0	77428
885-2136-18	FS12	Soluble	Solid	300.0	77428
885-2136-19	FS13	Soluble	Solid	300.0	77428
885-2136-20	FS14	Soluble	Solid	300.0	77428
885-2136-21	FS15	Soluble	Solid	300.0	77428
885-2136-22	FS16	Soluble	Solid	300.0	77428
885-2136-23	FS17	Soluble	Solid	300.0	77428
885-2136-24	FS18	Soluble	Solid	300.0	77428
MB 880-77428/1-A	Method Blank	Soluble	Solid	300.0	77428
LCS 880-77428/2-A	Lab Control Sample	Soluble	Solid	300.0	77428
LCSD 880-77428/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	77428
885-2136-6 MS	WS06	Soluble	Solid	300.0	77428
885-2136-6 MSD	WS06	Soluble	Solid	300.0	77428
885-2136-16 MS	FS10	Soluble	Solid	300.0	77428
885-2136-16 MSD	FS10	Soluble	Solid	300.0	77428

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Lab Chronicle

Client: Hilcorp Energy  
Project/Site: Witt 1

Job ID: 885-2136-1

Client Sample ID: WS01  
Date Collected: 04/01/24 09:10  
Date Received: 04/02/24 07:15

Lab Sample ID: 885-2136-1  
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			2652	JP	EET ALB	04/02/24 12:37
Total/NA	Analysis	8015D		1	2770	JP	EET ALB	04/03/24 21:18
Total/NA	Prep	5030C			2652	JP	EET ALB	04/02/24 12:37
Total/NA	Analysis	8021B		1	2771	JP	EET ALB	04/03/24 21:18
Total/NA	Prep	SHAKE			2786	SB	EET ALB	04/04/24 13:06
Total/NA	Analysis	8015D		1	2915	PD	EET ALB	04/05/24 12:23
Soluble	Leach	DI Leach			77648	SA	EET MID	04/08/24 15:40
Soluble	Analysis	300.0		1	77664	SMC	EET MID	04/08/24 19:29

Client Sample ID: WS02  
Date Collected: 04/01/24 09:15  
Date Received: 04/02/24 07:15

Lab Sample ID: 885-2136-2  
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			2652	JP	EET ALB	04/02/24 12:37
Total/NA	Analysis	8015D		1	2770	JP	EET ALB	04/03/24 22:28
Total/NA	Prep	5030C			2652	JP	EET ALB	04/02/24 12:37
Total/NA	Analysis	8021B		1	2771	JP	EET ALB	04/03/24 22:28
Total/NA	Prep	SHAKE			2786	SB	EET ALB	04/04/24 13:06
Total/NA	Analysis	8015D		1	2915	PD	EET ALB	04/05/24 12:48
Soluble	Leach	DI Leach			77648	SA	EET MID	04/08/24 15:40
Soluble	Analysis	300.0		1	77664	SMC	EET MID	04/08/24 19:35

Client Sample ID: WS03  
Date Collected: 04/01/24 09:20  
Date Received: 04/02/24 07:15

Lab Sample ID: 885-2136-3  
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			2652	JP	EET ALB	04/02/24 12:37
Total/NA	Analysis	8015D		1	2770	JP	EET ALB	04/03/24 23:39
Total/NA	Prep	5030C			2652	JP	EET ALB	04/02/24 12:37
Total/NA	Analysis	8021B		1	2771	JP	EET ALB	04/03/24 23:39
Total/NA	Prep	SHAKE			2786	SB	EET ALB	04/04/24 13:06
Total/NA	Analysis	8015D		1	2915	PD	EET ALB	04/05/24 13:12
Soluble	Leach	DI Leach			77648	SA	EET MID	04/08/24 15:40
Soluble	Analysis	300.0		1	77664	SMC	EET MID	04/08/24 19:41

Client Sample ID: WS04  
Date Collected: 04/01/24 09:25  
Date Received: 04/02/24 07:15

Lab Sample ID: 885-2136-4  
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			2652	JP	EET ALB	04/02/24 12:37
Total/NA	Analysis	8015D		1	2770	JP	EET ALB	04/04/24 00:02

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Lab Chronicle

Client: Hilcorp Energy  
Project/Site: Witt 1

Job ID: 885-2136-1

Client Sample ID: WS04  
Date Collected: 04/01/24 09:25  
Date Received: 04/02/24 07:15

Lab Sample ID: 885-2136-4  
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			2652	JP	EET ALB	04/02/24 12:37
Total/NA	Analysis	8021B		1	2771	JP	EET ALB	04/04/24 00:02
Total/NA	Prep	SHAKE			2786	SB	EET ALB	04/04/24 13:06
Total/NA	Analysis	8015D		1	2915	PD	EET ALB	04/05/24 18:25
Soluble	Leach	DI Leach			77648	SA	EET MID	04/08/24 15:40
Soluble	Analysis	300.0		1	77664	SMC	EET MID	04/08/24 19:47

Client Sample ID: WS05  
Date Collected: 04/01/24 09:30  
Date Received: 04/02/24 07:15

Lab Sample ID: 885-2136-5  
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			2652	JP	EET ALB	04/02/24 12:37
Total/NA	Analysis	8015D		1	2770	JP	EET ALB	04/04/24 00:26
Total/NA	Prep	5030C			2652	JP	EET ALB	04/02/24 12:37
Total/NA	Analysis	8021B		1	2771	JP	EET ALB	04/04/24 00:26
Total/NA	Prep	SHAKE			2786	SB	EET ALB	04/04/24 13:06
Total/NA	Analysis	8015D		1	2915	PD	EET ALB	04/05/24 18:49
Soluble	Leach	DI Leach			77648	SA	EET MID	04/08/24 15:40
Soluble	Analysis	300.0		1	77664	SMC	EET MID	04/08/24 20:06

Client Sample ID: WS06  
Date Collected: 04/01/24 09:35  
Date Received: 04/02/24 07:15

Lab Sample ID: 885-2136-6  
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			2652	JP	EET ALB	04/02/24 12:37
Total/NA	Analysis	8015D		1	2770	JP	EET ALB	04/04/24 00:49
Total/NA	Prep	5030C			2652	JP	EET ALB	04/02/24 12:37
Total/NA	Analysis	8021B		1	2771	JP	EET ALB	04/04/24 00:49
Total/NA	Prep	SHAKE			2786	SB	EET ALB	04/04/24 13:06
Total/NA	Analysis	8015D		1	2915	PD	EET ALB	04/05/24 19:13
Soluble	Leach	DI Leach			77428	SA	EET MID	04/05/24 07:50
Soluble	Analysis	300.0		1	77665	SMC	EET MID	04/08/24 22:44

Client Sample ID: FS01  
Date Collected: 04/01/24 10:00  
Date Received: 04/02/24 07:15

Lab Sample ID: 885-2136-7  
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			2652	JP	EET ALB	04/02/24 12:37
Total/NA	Analysis	8015D		1	2770	JP	EET ALB	04/04/24 01:13
Total/NA	Prep	5030C			2652	JP	EET ALB	04/02/24 12:37
Total/NA	Analysis	8021B		1	2771	JP	EET ALB	04/04/24 01:13

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Lab Chronicle

Client: Hilcorp Energy  
Project/Site: Witt 1

Job ID: 885-2136-1

Client Sample ID: FS01  
Date Collected: 04/01/24 10:00  
Date Received: 04/02/24 07:15

Lab Sample ID: 885-2136-7  
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	SHAKE			2786	SB	EET ALB	04/04/24 13:06
Total/NA	Analysis	8015D		1	2915	PD	EET ALB	04/05/24 19:38
Soluble	Leach	DI Leach			77428	SA	EET MID	04/05/24 07:50
Soluble	Analysis	300.0		1	77665	SMC	EET MID	04/08/24 22:59

Client Sample ID: FS02  
Date Collected: 04/01/24 10:05  
Date Received: 04/02/24 07:15

Lab Sample ID: 885-2136-8  
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			2652	JP	EET ALB	04/02/24 12:37
Total/NA	Analysis	8015D		1	2770	JP	EET ALB	04/04/24 01:37
Total/NA	Prep	5030C			2652	JP	EET ALB	04/02/24 12:37
Total/NA	Analysis	8021B		1	2771	JP	EET ALB	04/04/24 01:37
Total/NA	Prep	SHAKE			2786	SB	EET ALB	04/04/24 13:06
Total/NA	Analysis	8015D		1	2915	PD	EET ALB	04/05/24 20:02
Soluble	Leach	DI Leach			77428	SA	EET MID	04/05/24 07:50
Soluble	Analysis	300.0		1	77665	SMC	EET MID	04/08/24 23:04

Client Sample ID: FS03  
Date Collected: 04/01/24 10:10  
Date Received: 04/02/24 07:15

Lab Sample ID: 885-2136-9  
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			2652	JP	EET ALB	04/02/24 12:37
Total/NA	Analysis	8015D		1	2770	JP	EET ALB	04/04/24 02:00
Total/NA	Prep	5030C			2652	JP	EET ALB	04/02/24 12:37
Total/NA	Analysis	8021B		1	2771	JP	EET ALB	04/04/24 02:00
Total/NA	Prep	SHAKE			2786	SB	EET ALB	04/04/24 13:06
Total/NA	Analysis	8015D		1	2915	PD	EET ALB	04/05/24 20:26
Soluble	Leach	DI Leach			77428	SA	EET MID	04/05/24 07:50
Soluble	Analysis	300.0		1	77665	SMC	EET MID	04/08/24 23:08

Client Sample ID: FS04  
Date Collected: 04/01/24 10:15  
Date Received: 04/02/24 07:15

Lab Sample ID: 885-2136-10  
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			2652	JP	EET ALB	04/02/24 12:37
Total/NA	Analysis	8015D		1	2770	JP	EET ALB	04/04/24 02:24
Total/NA	Prep	5030C			2652	JP	EET ALB	04/02/24 12:37
Total/NA	Analysis	8021B		1	2771	JP	EET ALB	04/04/24 02:24
Total/NA	Prep	SHAKE			2786	SB	EET ALB	04/04/24 13:06
Total/NA	Analysis	8015D		1	2915	PD	EET ALB	04/05/24 20:50

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Lab Chronicle

Client: Hilcorp Energy  
Project/Site: Witt 1

Job ID: 885-2136-1

Client Sample ID: FS04  
Date Collected: 04/01/24 10:15  
Date Received: 04/02/24 07:15

Lab Sample ID: 885-2136-10  
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Soluble	Leach	DI Leach			77428	SA	EET MID	04/05/24 07:50
Soluble	Analysis	300.0		1	77665	SMC	EET MID	04/08/24 23:42

Client Sample ID: FS05  
Date Collected: 04/01/24 10:20  
Date Received: 04/02/24 07:15

Lab Sample ID: 885-2136-11  
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			2652	JP	EET ALB	04/02/24 12:37
Total/NA	Analysis	8015D		1	2770	JP	EET ALB	04/04/24 03:11
Total/NA	Prep	5030C			2652	JP	EET ALB	04/02/24 12:37
Total/NA	Analysis	8021B		1	2771	JP	EET ALB	04/04/24 03:11
Total/NA	Prep	SHAKE			2786	SB	EET ALB	04/04/24 13:06
Total/NA	Analysis	8015D		1	2915	PD	EET ALB	04/05/24 21:14
Soluble	Leach	DI Leach			77428	SA	EET MID	04/05/24 07:50
Soluble	Analysis	300.0		1	77665	SMC	EET MID	04/08/24 23:13

Client Sample ID: FS06  
Date Collected: 04/01/24 10:25  
Date Received: 04/02/24 07:15

Lab Sample ID: 885-2136-12  
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			2652	JP	EET ALB	04/02/24 12:37
Total/NA	Analysis	8015D		1	2770	JP	EET ALB	04/04/24 03:34
Total/NA	Prep	5030C			2652	JP	EET ALB	04/02/24 12:37
Total/NA	Analysis	8021B		1	2771	JP	EET ALB	04/04/24 03:34
Total/NA	Prep	SHAKE			2786	SB	EET ALB	04/04/24 13:06
Total/NA	Analysis	8015D		1	2915	PD	EET ALB	04/05/24 21:38
Soluble	Leach	DI Leach			77428	SA	EET MID	04/05/24 07:50
Soluble	Analysis	300.0		1	77665	SMC	EET MID	04/08/24 23:28

Client Sample ID: FS07  
Date Collected: 04/01/24 10:30  
Date Received: 04/02/24 07:15

Lab Sample ID: 885-2136-13  
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			2652	JP	EET ALB	04/02/24 12:37
Total/NA	Analysis	8015D		1	2770	JP	EET ALB	04/04/24 03:58
Total/NA	Prep	5030C			2652	JP	EET ALB	04/02/24 12:37
Total/NA	Analysis	8021B		1	2771	JP	EET ALB	04/04/24 03:58
Total/NA	Prep	SHAKE			2786	SB	EET ALB	04/04/24 13:06
Total/NA	Analysis	8015D		1	2941	PD	EET ALB	04/08/24 15:51
Soluble	Leach	DI Leach			77428	SA	EET MID	04/05/24 07:50
Soluble	Analysis	300.0		1	77665	SMC	EET MID	04/08/24 23:32

## Lab Chronicle

Client: Hilcorp Energy  
Project/Site: Witt 1

Job ID: 885-2136-1

Client Sample ID: FS08

Lab Sample ID: 885-2136-14

Date Collected: 04/01/24 10:35

Matrix: Solid

Date Received: 04/02/24 07:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			2652	JP	EET ALB	04/02/24 12:37
Total/NA	Analysis	8015D		1	2770	JP	EET ALB	04/04/24 04:21
Total/NA	Prep	5030C			2652	JP	EET ALB	04/02/24 12:37
Total/NA	Analysis	8021B		1	2771	JP	EET ALB	04/04/24 04:21
Total/NA	Prep	SHAKE			2786	SB	EET ALB	04/04/24 13:06
Total/NA	Analysis	8015D		1	2941	PD	EET ALB	04/08/24 16:02
Soluble	Leach	DI Leach			77428	SA	EET MID	04/05/24 07:50
Soluble	Analysis	300.0		1	77665	SMC	EET MID	04/08/24 23:37

Client Sample ID: FS09

Lab Sample ID: 885-2136-15

Date Collected: 04/01/24 10:40

Matrix: Solid

Date Received: 04/02/24 07:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			2652	JP	EET ALB	04/02/24 12:37
Total/NA	Analysis	8015D		1	2770	JP	EET ALB	04/04/24 04:45
Total/NA	Prep	5030C			2652	JP	EET ALB	04/02/24 12:37
Total/NA	Analysis	8021B		1	2771	JP	EET ALB	04/04/24 04:45
Total/NA	Prep	SHAKE			2786	SB	EET ALB	04/04/24 13:06
Total/NA	Analysis	8015D		1	2941	PD	EET ALB	04/08/24 16:12
Soluble	Leach	DI Leach			77428	SA	EET MID	04/05/24 07:50
Soluble	Analysis	300.0		1	77665	SMC	EET MID	04/08/24 23:47

Client Sample ID: FS10

Lab Sample ID: 885-2136-16

Date Collected: 04/01/24 11:00

Matrix: Solid

Date Received: 04/02/24 07:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			2652	JP	EET ALB	04/02/24 12:37
Total/NA	Analysis	8015D		1	2770	JP	EET ALB	04/04/24 05:08
Total/NA	Prep	5030C			2652	JP	EET ALB	04/02/24 12:37
Total/NA	Analysis	8021B		1	2771	JP	EET ALB	04/04/24 05:08
Total/NA	Prep	SHAKE			2786	SB	EET ALB	04/04/24 13:06
Total/NA	Analysis	8015D		1	2941	PD	EET ALB	04/08/24 16:23
Soluble	Leach	DI Leach			77428	SA	EET MID	04/05/24 07:50
Soluble	Analysis	300.0		5	77665	SMC	EET MID	04/08/24 23:52

Client Sample ID: FS11

Lab Sample ID: 885-2136-17

Date Collected: 04/01/24 11:03

Matrix: Solid

Date Received: 04/02/24 07:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			2652	JP	EET ALB	04/02/24 12:37
Total/NA	Analysis	8015D		1	2770	JP	EET ALB	04/04/24 05:32

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## Lab Chronicle

Client: Hilcorp Energy  
Project/Site: Witt 1

Job ID: 885-2136-1

Client Sample ID: FS11

Lab Sample ID: 885-2136-17

Date Collected: 04/01/24 11:03

Matrix: Solid

Date Received: 04/02/24 07:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			2652	JP	EET ALB	04/02/24 12:37
Total/NA	Analysis	8021B		1	2771	JP	EET ALB	04/04/24 05:32
Total/NA	Prep	SHAKE			2786	SB	EET ALB	04/04/24 13:06
Total/NA	Analysis	8015D		1	2915	PD	EET ALB	04/05/24 18:01
Soluble	Leach	DI Leach			77428	SA	EET MID	04/05/24 07:50
Soluble	Analysis	300.0		5	77665	SMC	EET MID	04/09/24 00:06

Client Sample ID: FS12

Lab Sample ID: 885-2136-18

Date Collected: 04/01/24 11:06

Matrix: Solid

Date Received: 04/02/24 07:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			2652	JP	EET ALB	04/02/24 12:37
Total/NA	Analysis	8015D		1	2770	JP	EET ALB	04/04/24 05:55
Total/NA	Prep	5030C			2652	JP	EET ALB	04/02/24 12:37
Total/NA	Analysis	8021B		1	2771	JP	EET ALB	04/04/24 05:55
Total/NA	Prep	SHAKE			2786	SB	EET ALB	04/04/24 13:06
Total/NA	Analysis	8015D		1	2915	PD	EET ALB	04/05/24 13:36
Soluble	Leach	DI Leach			77428	SA	EET MID	04/05/24 07:50
Soluble	Analysis	300.0		5	77665	SMC	EET MID	04/09/24 00:11

Client Sample ID: FS13

Lab Sample ID: 885-2136-19

Date Collected: 04/01/24 11:09

Matrix: Solid

Date Received: 04/02/24 07:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			2652	JP	EET ALB	04/02/24 12:37
Total/NA	Analysis	8015D		1	2770	JP	EET ALB	04/04/24 06:18
Total/NA	Prep	5030C			2652	JP	EET ALB	04/02/24 12:37
Total/NA	Analysis	8021B		1	2771	JP	EET ALB	04/04/24 06:18
Total/NA	Prep	SHAKE			2786	SB	EET ALB	04/04/24 13:06
Total/NA	Analysis	8015D		1	2915	PD	EET ALB	04/05/24 14:24
Soluble	Leach	DI Leach			77428	SA	EET MID	04/05/24 07:50
Soluble	Analysis	300.0		5	77665	SMC	EET MID	04/09/24 00:26

Client Sample ID: FS14

Lab Sample ID: 885-2136-20

Date Collected: 04/01/24 11:12

Matrix: Solid

Date Received: 04/02/24 07:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			2652	JP	EET ALB	04/02/24 12:37
Total/NA	Analysis	8015D		1	2770	JP	EET ALB	04/04/24 06:42
Total/NA	Prep	5030C			2652	JP	EET ALB	04/02/24 12:37
Total/NA	Analysis	8021B		1	2771	JP	EET ALB	04/04/24 06:42

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## Lab Chronicle

Client: Hilcorp Energy  
Project/Site: Witt 1

Job ID: 885-2136-1

Client Sample ID: FS14

Lab Sample ID: 885-2136-20

Date Collected: 04/01/24 11:12

Matrix: Solid

Date Received: 04/02/24 07:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	SHAKE			2786	SB	EET ALB	04/04/24 13:06
Total/NA	Analysis	8015D		1	2915	PD	EET ALB	04/05/24 15:12
Soluble	Leach	DI Leach			77428	SA	EET MID	04/05/24 07:50
Soluble	Analysis	300.0		5	77665	SMC	EET MID	04/09/24 00:30

Client Sample ID: FS15

Lab Sample ID: 885-2136-21

Date Collected: 04/01/24 11:15

Matrix: Solid

Date Received: 04/02/24 07:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			2659	JR	EET ALB	04/02/24 13:30
Total/NA	Analysis	8015D		1	2819	JP	EET ALB	04/04/24 16:13
Total/NA	Prep	5030C			2659	JR	EET ALB	04/02/24 13:30
Total/NA	Analysis	8021B		1	2821	JP	EET ALB	04/04/24 16:13
Total/NA	Prep	SHAKE			2723	SB	EET ALB	04/03/24 13:15
Total/NA	Analysis	8015D		1	2812	JU	EET ALB	04/04/24 16:24
Soluble	Leach	DI Leach			77428	SA	EET MID	04/05/24 07:50
Soluble	Analysis	300.0		1	77665	SMC	EET MID	04/09/24 00:35

Client Sample ID: FS16

Lab Sample ID: 885-2136-22

Date Collected: 04/01/24 11:18

Matrix: Solid

Date Received: 04/02/24 07:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			2659	JR	EET ALB	04/02/24 13:30
Total/NA	Analysis	8015D		1	2819	JP	EET ALB	04/04/24 17:24
Total/NA	Prep	5030C			2659	JR	EET ALB	04/02/24 13:30
Total/NA	Analysis	8021B		1	2821	JP	EET ALB	04/04/24 17:24
Total/NA	Prep	SHAKE			2723	SB	EET ALB	04/03/24 13:15
Total/NA	Analysis	8015D		1	2992	JU	EET ALB	04/09/24 10:36
Soluble	Leach	DI Leach			77428	SA	EET MID	04/05/24 07:50
Soluble	Analysis	300.0		1	77665	SMC	EET MID	04/09/24 00:40

Client Sample ID: FS17

Lab Sample ID: 885-2136-23

Date Collected: 04/01/24 11:21

Matrix: Solid

Date Received: 04/02/24 07:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			2659	JR	EET ALB	04/02/24 13:30
Total/NA	Analysis	8015D		1	2819	JP	EET ALB	04/04/24 18:34
Total/NA	Prep	5030C			2659	JR	EET ALB	04/02/24 13:30
Total/NA	Analysis	8021B		1	2821	JP	EET ALB	04/04/24 18:34
Total/NA	Prep	SHAKE			2723	SB	EET ALB	04/03/24 13:15
Total/NA	Analysis	8015D		1	2812	JU	EET ALB	04/04/24 16:49

Eurofins Albuquerque

Lab Chronicle

Client: Hilcorp Energy  
Project/Site: Witt 1

Job ID: 885-2136-1

Client Sample ID: FS17  
Date Collected: 04/01/24 11:21  
Date Received: 04/02/24 07:15

Lab Sample ID: 885-2136-23  
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Soluble	Leach	DI Leach			77428	SA	EET MID	04/05/24 07:50
Soluble	Analysis	300.0		1	77665	SMC	EET MID	04/09/24 00:45

Client Sample ID: FS18  
Date Collected: 04/01/24 11:24  
Date Received: 04/02/24 07:15

Lab Sample ID: 885-2136-24  
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			2659	JR	EET ALB	04/02/24 13:30
Total/NA	Analysis	8015D		1	2819	JP	EET ALB	04/04/24 18:57
Total/NA	Prep	5030C			2659	JR	EET ALB	04/02/24 13:30
Total/NA	Analysis	8021B		1	2821	JP	EET ALB	04/04/24 18:57
Total/NA	Prep	SHAKE			2723	SB	EET ALB	04/03/24 13:15
Total/NA	Analysis	8015D		1	2812	JU	EET ALB	04/04/24 17:01
Soluble	Leach	DI Leach			77428	SA	EET MID	04/05/24 07:50
Soluble	Analysis	300.0		1	77665	SMC	EET MID	04/09/24 00:50

Laboratory References:

EET ALB = Eurofins Albuquerque, 4901 Hawkins NE, Albuquerque, NM 87109, TEL (505)345-3975

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440



Accreditation/Certification Summary

Client: Hilcorp Energy  
Project/Site: Witt 1

Job ID: 885-2136-1

Laboratory: Eurofins Albuquerque

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
New Mexico	State	NM9425, NM0901	02-26-25
The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.			
Analysis Method	Prep Method	Matrix	Analyte
8015D	5030C	Solid	Gasoline Range Organics [C6 - C10]
8015D	SHAKE	Solid	Diesel Range Organics [C10-C28]
8015D	SHAKE	Solid	Motor Oil Range Organics [C28-C40]
8021B	5030C	Solid	Benzene
8021B	5030C	Solid	Ethylbenzene
8021B	5030C	Solid	Toluene
8021B	5030C	Solid	Xylenes, Total
Oregon	NELAP	NM100001	02-26-25
The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.			
Analysis Method	Prep Method	Matrix	Analyte
8015D	5030C	Solid	Gasoline Range Organics [C6 - C10]
8015D	SHAKE	Solid	Diesel Range Organics [C10-C28]
8015D	SHAKE	Solid	Motor Oil Range Organics [C28-C40]
8021B	5030C	Solid	Benzene
8021B	5030C	Solid	Ethylbenzene
8021B	5030C	Solid	Toluene
8021B	5030C	Solid	Xylenes, Total

Laboratory: Eurofins Midland

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Texas	NELAP	T104704400-23-26	06-30-24

## HALL ENVIRONMENTAL ANALYSIS LABORATORY

[www.hallenvironmental.com](http://www.hallenvironmental.com)

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975      Fax 505-345-4107

885-2136 COC



## Analysis Request

Turn-Around Time: 5 day

☒ Standard      ☐ Rush

Project Name:	Witt 1
---------------	--------

Project #:	
------------	--

Project Manager:

Stuart Hyde - ENSOLAM

Sampler:	E. Carroll		
On Ice:	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	1102

# of Coolers: 1

Cooler Temp (including CF):  $0.9 - 0.1 = 0.8$  ( $^{\circ}\text{C}$ )

--	--	--

Container	Preservative	HEAL No.
-----------	--------------	----------

Type and #	Type	

1402	CP01	1
------	------	---

1	1	2
---	---	---

				2

				3
--	--	--	--	---

				4
--	--	--	--	---

				5
				5

				)

			6
--	--	--	---

					7
--	--	--	--	--	---

				6
--	--	--	--	---

				0

				9
--	--	--	--	---

				10
--	--	--	--	----

				11
--	--	--	--	----

[illegible]

Received by:	Via:	Date	Time
--------------	------	------	------

Received by:                      Via:                      Date: 11/1/00 Time:                     

WPA 4/1/24 1305

Received by \_\_\_\_\_ Via: Cable Date \_\_\_\_\_ Time \_\_\_\_\_

4/2/64

1	STEX / MTBE / TMB's (8021)	X
1	TPH:8015D(GRO / DRO / MRO)	X
	8081 Pesticides/8082 PCB's	
	EDB (Method 504.1)	
	PAHs by 8310 or 8270SIMS	
	RCRA 8 Metals	
	Cl, F, Br, NO <sub>3</sub> , NO <sub>2</sub> , PO <sub>4</sub> , SO <sub>4</sub>	
	8260 (VOA)	
	8270 (Semi-VOA)	
	Total Coliform (Present/Absent)	
1	Chloride	X

Remarks:
CC: ecarroll@ensatum.com

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

# Chain-of-Custody Record

Client: Hilcorp

Mailing Address: Mitch Killough

Phone #: \_\_\_\_\_

email or Fax#: MKillough@hilcorp.com

QA/QC Package:  
☒ Standard ☐ Level 4 (Full Validation)

Accreditation: ☐ Az Compliance  
☐ NELAC ☐ Other \_\_\_\_\_

☒ EDD (Type) XCL

Turn-Around Time: 500

☒ Standard ☐ Rush

Project Name: Witt 1

Project #: \_\_\_\_\_

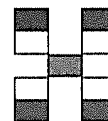
Project Manager: Stuart Hyde - Ensolum

Sampler: E. Carroll

On Ice: ☒ Yes ☐ No yes

# of Coolers: 1

Cooler Temp(Including CF): 0.9-0.1=0.8 (°C)



## HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

### Analysis Request

Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL No.	BIEXY MTBET TMB's (8024)	TPH:8015D(GRO / DRO / MRO)	8081 Pesticides/8082 PCB's	EDB (Method 504.1)	PAHs by 8310 or 8270SIMS	RCRA 8 Metals	Cl, F, Br, NO <sub>3</sub> , NO <sub>2</sub> , PO <sub>4</sub> , SO <sub>4</sub>	8260 (VOA)	8270 (Semi-VOA)	Total Coliform (Present/Absent)	Chloride
4-1	1030	SOI	FS07	1 402	COOL	13	X	X									X
	1035		FS08			14											
	1040		FS09			15											
	1100		FS10			16											
	1103		FS11			17											
	1106		FS12			18											
	1109		FS13			19											
	1112		FS14			20											
	1115		FS15			21											
	1118		FS16			22											
	1121		FS17			23											
	1124		FS18			24											

Date: 4-1	Time: 1309	Relinquished by: <u>E. Carroll</u>	Received by: <u>Mr W</u>	Via: _____	Date: 4/1/24	Time: 1309
Date: 4/1/24	Time: 1800	Relinquished by: <u>Christa Wheeler</u>	Received by: <u>Carroll</u>	Via: <u>Carroll</u>	Date: 4/2/24	Time: 7:15

Remarks: CC: @carroll@ensolum.com

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

## Login Sample Receipt Checklist

Client: Hilcorp Energy

Job Number: 885-2136-1

Login Number: 2136

List Source: Eurofins Albuquerque

List Number: 1

Creator: Casarrubias, Tracy

Question	Answer	Comment
Radioactivity wasn't checked or is $\leq$ background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is $<6\text{mm}$ (1/4").	N/A	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	False	Sample splitting required for subcontract purposes.
Residual Chlorine Checked.	N/A	

## Login Sample Receipt Checklist

Client: Hilcorp Energy

Job Number: 885-2136-1

Login Number: 2136

List Number: 2

Creator: Rodriguez, Leticia

List Source: Eurofins Midland

List Creation: 04/08/24 12:12 PM

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	



Environment Testing

Eurofins Environment Testing South  
Central, LLC  
4901 Hawkins NE  
Albuquerque, NM 87109  
TEL: 505-345-3975 FAX: 505-345-4107  
Website: [www.hallenvironmental.com](http://www.hallenvironmental.com)

January 08, 2024

Mitch Killough  
HILCORP ENERGY  
PO Box 4700  
Farmington, NM 87499  
TEL: (505) 564-0733  
FAX:

RE: Witt 1

OrderNo.: 2312B48

Dear Mitch Killough:

Eurofins Environment Testing South Central, LLC received 1 sample(s) on 12/20/2023 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to [www.hallenvironmental.com](http://www.hallenvironmental.com) or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please do not hesitate to contact Eurofins Albuquerque for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman", with a stylized flourish at the end.

Andy Freeman  
Laboratory Manager  
4901 Hawkins NE  
Albuquerque, NM 87109

## Analytical Report

Lab Order 2312B48

Date Reported: 1/8/2024

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: BGT 5-Point

Project: Witt 1

Collection Date: 12/18/2023 9:06:00 AM

Lab ID: 2312B48-001

Matrix: SOIL

Received Date: 12/20/2023 6:50:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>						Analyst: DGH
Diesel Range Organics (DRO)	970	9.8		mg/Kg	1	1/2/2024 10:56:50 AM
Motor Oil Range Organics (MRO)	270	49		mg/Kg	1	1/2/2024 10:56:50 AM
Surr: DNOP	74.9	69-147		%Rec	1	1/2/2024 10:56:50 AM
<b>EPA METHOD 8015D: GASOLINE RANGE</b>						Analyst: JJP
Gasoline Range Organics (GRO)	1400	23		mg/Kg	5	12/28/2023 6:40:37 AM
Surr: BFB	1130	15-244	S	%Rec	5	12/28/2023 6:40:37 AM
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: JJP
Benzene	ND	0.12		mg/Kg	5	12/28/2023 6:40:37 AM
Toluene	1.1	0.23		mg/Kg	5	12/28/2023 6:40:37 AM
Ethylbenzene	3.8	0.23		mg/Kg	5	12/28/2023 6:40:37 AM
Xylenes, Total	110	4.6		mg/Kg	50	12/28/2023 11:30:29 AM
Surr: 4-Bromofluorobenzene	143	39.1-146		%Rec	5	12/28/2023 6:40:37 AM
<b>EPA METHOD 300.0: ANIONS</b>						Analyst: KCB
Chloride	410	60		mg/Kg	20	1/3/2024 4:05:11 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2312B4808-Jan-24

Client: HILCORP ENERGY

Project: Witt 1

Sample ID: MB-79720	SampType: mblk	TestCode: EPA Method 300.0: Anions
Client ID: PBS	Batch ID: 79720	RunNo: 102238
Prep Date: 1/3/2024	Analysis Date: 1/3/2024	SeqNo: 3774164Units: mg/Kg
Analyte	Result	PQLSPK valueSPK Ref Val%RECLowLimitHighLimit%RPDRPDLimitQual
Chloride	ND	1.5

Sample ID: LCS-79720	SampType: lcs	TestCode: EPA Method 300.0: Anions
Client ID: LCSS	Batch ID: 79720	RunNo: 102238
Prep Date: 1/3/2024	Analysis Date: 1/3/2024	SeqNo: 3774165Units: mg/Kg
Analyte	Result	PQLSPK valueSPK Ref Val%RECLowLimitHighLimit%RPDRPDLimitQual
Chloride	14	1.515.00092.490110

Qualifiers:

\*Value exceeds Maximum Contaminant Level.

DSample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

NDNot Detected at the Reporting Limit

PQLPractical Quantitative Limit

S% Recovery outside of standard limits. If undiluted results may be estimated.

BAnalyte detected in the associated Method Blank

EAbove Quantitation Range/Estimated Value

JAnalyte detected below quantitation limits

PSample pH Not In Range

RLReporting Limit



QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2312B4808-Jan-24

Client: HILCORP ENERGY  
Project: Witt 1

Sample ID: LCS-79665	SampType: LCS	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: LCSS	Batch ID: 79665	RunNo: 102162								
Prep Date: 12/29/2023	Analysis Date: 1/1/2024	SeqNo: 3771004	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	50	10	50.00	0	101	61.9	130			
Surr: DNOP	5.0		5.000		99.8	69	147			

Sample ID: MB-79665	SampType: MBLK	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: PBS	Batch ID: 79665	RunNo: 102162								
Prep Date: 12/29/2023	Analysis Date: 1/1/2024	SeqNo: 3771007	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	8.5		10.00		84.7	69	147			

Qualifiers:

\*

Value exceeds Maximum Contaminant Level.

D

Sample Diluted Due to Matrix

H

Holding times for preparation or analysis exceeded

ND

Not Detected at the Reporting Limit

PQL

Practical Quantitative Limit

S

% Recovery outside of standard limits. If undiluted results may be estimated.

B

Analyte detected in the associated Method Blank

E

Above Quantitation Range/Estimated Value

J

Analyte detected below quantitation limits

P

Sample pH Not In Range

RL

Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2312B48  
08-Jan-24

Client: HILCORP ENERGY  
Project: Witt 1

Sample ID: Ics-79594	SampType: LCS	TestCode: EPA Method 8015D: Gasoline Range								
Client ID: LCSS	Batch ID: 79594	RunNo: 102084								
Prep Date: 12/24/2023	Analysis Date: 12/27/2023	SeqNo: 3768473			Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	24	5.0	25.00	0	95.6	70	130			
Surr: BFB	2100		1000		205	15	244			

Sample ID: mb-79594	SampType: MBLK	TestCode: EPA Method 8015D: Gasoline Range								
Client ID: PBS	Batch ID: 79594	RunNo: 102084								
Prep Date: 12/24/2023	Analysis Date: 12/27/2023	SeqNo: 3768474			Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	950		1000		94.9	15	244			

Sample ID: Ics-79553	SampType: LCS	TestCode: EPA Method 8015D: Gasoline Range								
Client ID: LCSS	Batch ID: 79553	RunNo: 102112								
Prep Date: 12/21/2023	Analysis Date: 12/28/2023	SeqNo: 3769854			Units: %Rec					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	2000		1000		204	15	244			

Sample ID: mb-79553	SampType: MBLK	TestCode: EPA Method 8015D: Gasoline Range								
Client ID: PBS	Batch ID: 79553	RunNo: 102112								
Prep Date: 12/21/2023	Analysis Date: 12/28/2023	SeqNo: 3769855			Units: %Rec					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	970		1000		96.7	15	244			

Qualifiers:

\*

Value exceeds Maximum Contaminant Level.

D

Sample Diluted Due to Matrix

H

Holding times for preparation or analysis exceeded

ND

Not Detected at the Reporting Limit

PQL

Practical Quantitative Limit

S

% Recovery outside of standard limits. If undiluted results may be estimated.

B

Analyte detected in the associated Method Blank

E

Above Quantitation Range/Estimated Value

J

Analyte detected below quantitation limits

P

Sample pH Not In Range

RL

Reporting Limit

# QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 2312B48

08-Jan-24

Client: HILCORP ENERGY

Project: Witt 1

Sample ID: <b>LCS-79594</b>	SampType: <b>LCS</b>		TestCode: <b>EPA Method 8021B: Volatiles</b>							
Client ID: <b>LCSS</b>	Batch ID: <b>79594</b>		RunNo: <b>102084</b>							
Prep Date: <b>12/24/2023</b>	Analysis Date: <b>12/27/2023</b>		SeqNo: <b>3768506</b>		Units: <b>mg/Kg</b>					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.0	0.025	1.000	0	100	70	130			
Toluene	1.0	0.050	1.000	0	101	70	130			
Ethylbenzene	1.0	0.050	1.000	0	102	70	130			
Xylenes, Total	3.1	0.10	3.000	0	102	70	130			
Surr: 4-Bromofluorobenzene	1.0		1.000		99.7	39.1	146			

Sample ID: <b>mb-79594</b>	SampType: <b>MBLK</b>		TestCode: <b>EPA Method 8021B: Volatiles</b>							
Client ID: <b>PBS</b>	Batch ID: <b>79594</b>		RunNo: <b>102084</b>							
Prep Date: <b>12/24/2023</b>	Analysis Date: <b>12/27/2023</b>		SeqNo: <b>3768507</b>		Units: <b>mg/Kg</b>					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.92		1.000		92.0	39.1	146			

Sample ID: <b>LCS-79553</b>	SampType: <b>LCS</b>		TestCode: <b>EPA Method 8021B: Volatiles</b>							
Client ID: <b>LCSS</b>	Batch ID: <b>79553</b>		RunNo: <b>102112</b>							
Prep Date: <b>12/21/2023</b>	Analysis Date: <b>12/28/2023</b>		SeqNo: <b>3769868</b>		Units: <b>%Rec</b>					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	0.92		1.000		91.6	39.1	146			

Sample ID: <b>mb-79553</b>	SampType: <b>MBLK</b>		TestCode: <b>EPA Method 8021B: Volatiles</b>							
Client ID: <b>PBS</b>	Batch ID: <b>79553</b>		RunNo: <b>102112</b>							
Prep Date: <b>12/21/2023</b>	Analysis Date: <b>12/28/2023</b>		SeqNo: <b>3769869</b>		Units: <b>%Rec</b>					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	0.94		1.000		94.1	39.1	146			

### Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quantitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		



Environment Testin

Eurofins Environment Testing South  
Central, LLC

4901 Hawkins NE

Albuquerque, NM 87109

TEL: 505-345-3975 FAX: 505-345-4107

Website: www.hallenvironmental.com

## Sample Log-In Check List

Client Name: Hilcorp Energy

Work Order Number: 2312B48

RcptNo: 1

Received By: Tracy Casarrubias

12/20/2023 6:50:00 AM

Completed By: Tracy Casarrubias

12/20/2023 11:36:55 AM

Reviewed By: JR 12/20/23

Chain of Custody1. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐2. How was the sample delivered? CourierLog In3. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐4. Were all samples received at a temperature of >0° C to 6.0°C Yes ☒ No ☐ NA ☐5. Sample(s) in proper container(s)? Yes ☒ No ☐6. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐7. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐8. Was preservative added to bottles? Yes ☐ No ☒ NA ☐9. Received at least 1 vial with headspace <1/4" for AQ VOA? Yes ☐ No ☐ NA ☒10. Were any sample containers received broken? Yes ☐ No ☒11. Does paperwork match bottle labels? Yes ☒ No ☐

(Note discrepancies on chain of custody)

12. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐13. Is it clear what analyses were requested? Yes ☒ No ☐14. Were all holding times able to be met? Yes ☒ No ☐

(If no, notify customer for authorization.)

# of preserved  
bottles checked  
for pH:

(&lt;2 or &gt;12 unless noted)

Adjusted? \_\_\_\_\_

Checked by: TME 12/20/23

Special Handling (if applicable)15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified: \_\_\_\_\_

Date: \_\_\_\_\_

By Whom: \_\_\_\_\_

Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding: \_\_\_\_\_

Client Instructions: \_\_\_\_\_

16. Additional remarks:

17. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	0.8	Good	Yes	Morty		

## Chain-of-Custody Record

Client: **Hilcorp Energy**

Mailing Address: 382 CR 3100 Aztec NM 87410

Phone #: 505-599-3400

email or Fax#: mkillough@hilcorp.com

QA/QC Package: [rlucero@hilcorp.com](mailto:rlucero@hilcorp.com)

☐ Standard ☐ Level 4 (Full Validation)

Accreditation: ☐ Az Compliance

☐ NELAC      ☐ Other

☐ EDD (Type)

**Turn-Around Time:**

☒ Standard ☐ Rush

Project Name:

Witt 1

Project #:

**Project Manager:**

**Mitch Killough**

**Sampler: C Cardoza**

On Ice: ☒ Yes ☐ No

# of Coolers:

Cooler Temp (including CF):  $0.8 + 0 = 0.8^{\circ}\text{C}$ Container  
Type and #Preservative  
Type

HEAL No.  
2312348

001



## HALL ENVIRONMENTAL ANALYSIS LABORATORY

[www.hallenvironmental.com](http://www.hallenvironmental.com)

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975      Fax 505-345-4107

## Analysis Request

[illegible]

Date:	Time:
12/18/96	1520

Relinquished by:

Received by:

**Via:**

Date \_\_\_\_\_

Time

Remarks:	
----------	--

Date: 12/19/23

Time: 1740

Relinquished by:

Received by:

Via:

Date \_\_\_\_\_

Time

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.



Environment Testing

Eurofins Environment Testing South  
Central, LLC  
4901 Hawkins NE  
Albuquerque, NM 87109  
TEL: 505-345-3975 FAX: 505-345-4107  
Website: [www.hallenvironmental.com](http://www.hallenvironmental.com)

February 02, 2024

Mitch Killough

HILCORP ENERGY

PO Box 4700

Farmington, NM 87499

TEL: (505) 564-0733

FAX:

RE: Witt 1

OrderNo.: 2401799

Dear Mitch Killough:

Eurofins Environment Testing South Central, LLC received 15 sample(s) on 1/19/2024 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to [www.hallenvironmental.com](http://www.hallenvironmental.com) or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please do not hesitate to contact Eurofins Albuquerque for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman", with a stylized flourish at the end.

Andy Freeman

Laboratory Manager

4901 Hawkins NE

Albuquerque, NM 87109

## Analytical Report

Lab Order 2401799

Date Reported: 2/2/2024

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: PH01 @1

Project: Witt 1

Collection Date: 1/17/2024 12:40:00 PM

Lab ID: 2401799-001

Matrix: SOIL

Received Date: 1/19/2024 8:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>						Analyst: JKU
Diesel Range Organics (DRO)	530	9.9		mg/Kg	1	1/22/2024 4:58:11 PM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	1/22/2024 4:58:11 PM
Surr: DNOP	80.8	69-147		%Rec	1	1/22/2024 4:58:11 PM
<b>EPA METHOD 8015D: GASOLINE RANGE</b>						Analyst: JJP
Gasoline Range Organics (GRO)	4000	230		mg/Kg	50	1/23/2024 3:36:02 AM
Surr: BFB	347	15-244	S	%Rec	50	1/23/2024 3:36:02 AM
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: JJP
Benzene	ND	1.2		mg/Kg	50	1/23/2024 3:36:02 AM
Toluene	35	2.3		mg/Kg	50	1/23/2024 3:36:02 AM
Ethylbenzene	32	2.3		mg/Kg	50	1/23/2024 3:36:02 AM
Xylenes, Total	340	4.7		mg/Kg	50	1/23/2024 3:36:02 AM
Surr: 4-Bromofluorobenzene	100	39.1-146		%Rec	50	1/23/2024 3:36:02 AM
<b>EPA METHOD 300.0: ANIONS</b>						Analyst: RBC
Chloride	160	60		mg/Kg	20	1/19/2024 5:35:14 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		







## Analytical Report

Lab Order 2401799

Date Reported: 2/2/2024

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: PH02 @ 3

Project: Witt 1

Collection Date: 1/17/2024 12:45:00 PM

Lab ID: 2401799-003

Matrix: SOIL

Received Date: 1/19/2024 8:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>						Analyst: JKU
Diesel Range Organics (DRO)	ND	9.7		mg/Kg	1	1/22/2024 5:22:12 PM
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	1/22/2024 5:22:12 PM
Surr: DNOP	84.8	69-147		%Rec	1	1/22/2024 5:22:12 PM
<b>EPA METHOD 8015D: GASOLINE RANGE</b>						Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	1/23/2024 4:23:49 AM
Surr: BFB	98.8	15-244		%Rec	1	1/23/2024 4:23:49 AM
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: JJP
Benzene	ND	0.024		mg/Kg	1	1/23/2024 4:23:49 AM
Toluene	ND	0.047		mg/Kg	1	1/23/2024 4:23:49 AM
Ethylbenzene	ND	0.047		mg/Kg	1	1/23/2024 4:23:49 AM
Xylenes, Total	ND	0.094		mg/Kg	1	1/23/2024 4:23:49 AM
Surr: 4-Bromofluorobenzene	86.6	39.1-146		%Rec	1	1/23/2024 4:23:49 AM
<b>EPA METHOD 300.0: ANIONS</b>						Analyst: RBC
Chloride	ND	60		mg/Kg	20	1/19/2024 7:39:23 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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## Analytical Report

Lab Order 2401799

Date Reported: 2/2/2024

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: PH02 @ 5

Project: Witt 1

Collection Date: 1/17/2024 1:33:00 PM

Lab ID: 2401799-004

Matrix: SOIL

Received Date: 1/19/2024 8:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>						Analyst: JKU
Diesel Range Organics (DRO)	ND	9.4		mg/Kg	1	1/22/2024 5:34:12 PM
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	1/22/2024 5:34:12 PM
Surr: DNOP	87.8	69-147		%Rec	1	1/22/2024 5:34:12 PM
<b>EPA METHOD 8015D: GASOLINE RANGE</b>						Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	1/23/2024 4:47:50 AM
Surr: BFB	97.0	15-244		%Rec	1	1/23/2024 4:47:50 AM
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: JJP
Benzene	ND	0.024		mg/Kg	1	1/23/2024 4:47:50 AM
Toluene	ND	0.048		mg/Kg	1	1/23/2024 4:47:50 AM
Ethylbenzene	ND	0.048		mg/Kg	1	1/23/2024 4:47:50 AM
Xylenes, Total	ND	0.096		mg/Kg	1	1/23/2024 4:47:50 AM
Surr: 4-Bromofluorobenzene	85.2	39.1-146		%Rec	1	1/23/2024 4:47:50 AM
<b>EPA METHOD 300.0: ANIONS</b>						Analyst: RBC
Chloride	ND	60		mg/Kg	20	1/19/2024 7:56:17 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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CLIENT: HILCORP ENERGY

Client Sample ID: PH03 @ 3

Project: Witt 1

Collection Date: 1/17/2024 12:48:00 PM

Lab ID: 2401799-005

Matrix: SOIL

Received Date: 1/19/2024 8:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: JKU
Diesel Range Organics (DRO)	200	9.7		mg/Kg	1	1/22/2024 5:46:09 PM
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	1/22/2024 5:46:09 PM
Surr: DNOP	85.2	69-147		%Rec	1	1/22/2024 5:46:09 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: JJP
Gasoline Range Organics (GRO)	350	9.6		mg/Kg	2	1/24/2024 10:15:11 PM
Surr: BFB	1260	15-244	S	%Rec	2	1/24/2024 10:15:11 PM
EPA METHOD 8021B: VOLATILES						Analyst: JJP
Benzene	ND	0.048		mg/Kg	2	1/24/2024 10:15:11 PM
Toluene	ND	0.096		mg/Kg	2	1/24/2024 10:15:11 PM
Ethylbenzene	0.99	0.096		mg/Kg	2	1/24/2024 10:15:11 PM
Xylenes, Total	15	1.9		mg/Kg	20	1/23/2024 5:11:50 AM
Surr: 4-Bromofluorobenzene	90.7	39.1-146		%Rec	20	1/23/2024 5:11:50 AM
EPA METHOD 300.0: ANIONS						Analyst: RBC
Chloride	ND	60		mg/Kg	20	1/19/2024 8:11:23 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

CLIENT: HILCORP ENERGY

Client Sample ID: PH03 @ 4.5

Project: Witt 1

Collection Date: 1/17/2024 1:30:00 PM

Lab ID: 2401799-006

Matrix: SOIL

Received Date: 1/19/2024 8:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: JKU
Diesel Range Organics (DRO)	ND	9.7		mg/Kg	1	1/22/2024 5:58:01 PM
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	1/22/2024 5:58:01 PM
Surr: DNOP	86.5	69-147		%Rec	1	1/22/2024 5:58:01 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	1/23/2024 5:35:47 AM
Surr: BFB	103	15-244		%Rec	1	1/23/2024 5:35:47 AM
EPA METHOD 8021B: VOLATILES						Analyst: JJP
Benzene	ND	0.023		mg/Kg	1	1/23/2024 5:35:47 AM
Toluene	ND	0.047		mg/Kg	1	1/23/2024 5:35:47 AM
Ethylbenzene	ND	0.047		mg/Kg	1	1/23/2024 5:35:47 AM
Xylenes, Total	ND	0.093		mg/Kg	1	1/23/2024 5:35:47 AM
Surr: 4-Bromofluorobenzene	87.8	39.1-146		%Rec	1	1/23/2024 5:35:47 AM
EPA METHOD 300.0: ANIONS						Analyst: RBC
Chloride	ND	60		mg/Kg	20	1/19/2024 8:26:32 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

## Analytical Report

Lab Order 2401799

Date Reported: 2/2/2024

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: PH04 @ 3

Project: Witt 1

Collection Date: 1/17/2024 12:52:00 PM

Lab ID: 2401799-007

Matrix: SOIL

Received Date: 1/19/2024 8:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>						Analyst: JKU
Diesel Range Organics (DRO)	140	9.2		mg/Kg	1	1/22/2024 6:09:54 PM
Motor Oil Range Organics (MRO)	ND	46		mg/Kg	1	1/22/2024 6:09:54 PM
Surr: DNOP	86.0	69-147		%Rec	1	1/22/2024 6:09:54 PM
<b>EPA METHOD 8015D: GASOLINE RANGE</b>						Analyst: JJP
Gasoline Range Organics (GRO)	26	4.5		mg/Kg	1	1/24/2024 9:51:32 PM
Surr: BFB	410	15-244	S	%Rec	1	1/24/2024 9:51:32 PM
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: JJP
Benzene	ND	0.023		mg/Kg	1	1/24/2024 9:51:32 PM
Toluene	ND	0.045		mg/Kg	1	1/24/2024 9:51:32 PM
Ethylbenzene	0.069	0.045		mg/Kg	1	1/24/2024 9:51:32 PM
Xylenes, Total	0.33	0.091		mg/Kg	1	1/24/2024 9:51:32 PM
Surr: 4-Bromofluorobenzene	95.7	39.1-146		%Rec	1	1/24/2024 9:51:32 PM
<b>EPA METHOD 300.0: ANIONS</b>						Analyst: RBC
Chloride	ND	60		mg/Kg	20	1/19/2024 8:44:08 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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CLIENT: HILCORP ENERGY  
Project: Witt 1  
Lab ID: 2401799-008

Matrix: SOIL

Client Sample ID: PH04 @ 4.5  
Collection Date: 1/17/2024 12:55:00 PM  
Received Date: 1/19/2024 8:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: JKU
Diesel Range Organics (DRO)	ND	9.2		mg/Kg	1	1/22/2024 6:21:46 PM
Motor Oil Range Organics (MRO)	ND	46		mg/Kg	1	1/22/2024 6:21:46 PM
Surr: DNOP	87.0	69-147		%Rec	1	1/22/2024 6:21:46 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	1/23/2024 6:23:59 AM
Surr: BFB	96.8	15-244		%Rec	1	1/23/2024 6:23:59 AM
EPA METHOD 8021B: VOLATILES						Analyst: JJP
Benzene	ND	0.023		mg/Kg	1	1/23/2024 6:23:59 AM
Toluene	ND	0.047		mg/Kg	1	1/23/2024 6:23:59 AM
Ethylbenzene	ND	0.047		mg/Kg	1	1/23/2024 6:23:59 AM
Xylenes, Total	ND	0.093		mg/Kg	1	1/23/2024 6:23:59 AM
Surr: 4-Bromofluorobenzene	85.2	39.1-146		%Rec	1	1/23/2024 6:23:59 AM
EPA METHOD 300.0: ANIONS						Analyst: RBC
Chloride	ND	61		mg/Kg	20	1/19/2024 8:59:17 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

CLIENT: HILCORP ENERGY

Client Sample ID: PH05 @ 3

Project: Witt 1

Collection Date: 1/17/2024 1:00:00 PM

Lab ID: 2401799-009

Matrix: SOIL

Received Date: 1/19/2024 8:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: JKU
Diesel Range Organics (DRO)	ND	9.5		mg/Kg	1	1/22/2024 6:33:39 PM
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	1/22/2024 6:33:39 PM
Surr: DNOP	87.8	69-147		%Rec	1	1/22/2024 6:33:39 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	1/23/2024 6:47:55 AM
Surr: BFB	94.7	15-244		%Rec	1	1/23/2024 6:47:55 AM
EPA METHOD 8021B: VOLATILES						Analyst: JJP
Benzene	ND	0.024		mg/Kg	1	1/23/2024 6:47:55 AM
Toluene	ND	0.048		mg/Kg	1	1/23/2024 6:47:55 AM
Ethylbenzene	ND	0.048		mg/Kg	1	1/23/2024 6:47:55 AM
Xylenes, Total	ND	0.096		mg/Kg	1	1/23/2024 6:47:55 AM
Surr: 4-Bromofluorobenzene	83.6	39.1-146		%Rec	1	1/23/2024 6:47:55 AM
EPA METHOD 300.0: ANIONS						Analyst: RBC
Chloride	ND	60		mg/Kg	20	1/19/2024 9:14:26 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

CLIENT: HILCORP ENERGY

Client Sample ID: PH05 @ 4.5

Project: Witt 1

Collection Date: 1/17/2024 1:03:00 PM

Lab ID: 2401799-010

Matrix: SOIL

Received Date: 1/19/2024 8:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: JKU
Diesel Range Organics (DRO)	ND	9.5		mg/Kg	1	1/22/2024 6:45:32 PM
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	1/22/2024 6:45:32 PM
Surr: DNOP	90.1	69-147		%Rec	1	1/22/2024 6:45:32 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	1/23/2024 7:11:49 AM
Surr: BFB	97.4	15-244		%Rec	1	1/23/2024 7:11:49 AM
EPA METHOD 8021B: VOLATILES						Analyst: JJP
Benzene	ND	0.023		mg/Kg	1	1/23/2024 7:11:49 AM
Toluene	ND	0.047		mg/Kg	1	1/23/2024 7:11:49 AM
Ethylbenzene	ND	0.047		mg/Kg	1	1/23/2024 7:11:49 AM
Xylenes, Total	ND	0.094		mg/Kg	1	1/23/2024 7:11:49 AM
Surr: 4-Bromofluorobenzene	85.5	39.1-146		%Rec	1	1/23/2024 7:11:49 AM
EPA METHOD 300.0: ANIONS						Analyst: RBC
Chloride	ND	60		mg/Kg	20	1/19/2024 9:29:36 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		



CLIENT: HILCORP ENERGY

Client Sample ID: PH06 @ 4

Project: Witt 1

Collection Date: 1/17/2024 1:07:00 PM

Lab ID: 2401799-011

Matrix: SOIL

Received Date: 1/19/2024 8:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: DGH
Diesel Range Organics (DRO)	ND	9.0		mg/Kg	1	1/23/2024 1:06:12 PM
Motor Oil Range Organics (MRO)	ND	45		mg/Kg	1	1/23/2024 1:06:12 PM
Surr: DNOP	108	69-147		%Rec	1	1/23/2024 1:06:12 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	1/24/2024 1:45:16 AM
Surr: BFB	110	15-244		%Rec	1	1/24/2024 1:45:16 AM
EPA METHOD 8021B: VOLATILES						Analyst: JJP
Benzene	ND	0.023		mg/Kg	1	1/24/2024 1:45:16 AM
Toluene	ND	0.047		mg/Kg	1	1/24/2024 1:45:16 AM
Ethylbenzene	ND	0.047		mg/Kg	1	1/24/2024 1:45:16 AM
Xylenes, Total	ND	0.094		mg/Kg	1	1/24/2024 1:45:16 AM
Surr: 4-Bromofluorobenzene	85.4	39.1-146		%Rec	1	1/24/2024 1:45:16 AM
EPA METHOD 300.0: ANIONS						Analyst: KCB
Chloride	76	60		mg/Kg	20	1/23/2024 3:49:09 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

CLIENT: HILCORP ENERGY

Client Sample ID: PH06 @ 5

Project: Witt 1

Collection Date: 1/17/2024 1:18:00 PM

Lab ID: 2401799-012

Matrix: SOIL

Received Date: 1/19/2024 8:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: DGH
Diesel Range Organics (DRO)	ND	9.2		mg/Kg	1	1/23/2024 1:16:52 PM
Motor Oil Range Organics (MRO)	ND	46		mg/Kg	1	1/23/2024 1:16:52 PM
Surr: DNOP	102	69-147		%Rec	1	1/23/2024 1:16:52 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	1/24/2024 2:09:23 AM
Surr: BFB	103	15-244		%Rec	1	1/24/2024 2:09:23 AM
EPA METHOD 8021B: VOLATILES						Analyst: JJP
Benzene	ND	0.025		mg/Kg	1	1/24/2024 2:09:23 AM
Toluene	ND	0.049		mg/Kg	1	1/24/2024 2:09:23 AM
Ethylbenzene	ND	0.049		mg/Kg	1	1/24/2024 2:09:23 AM
Xylenes, Total	ND	0.098		mg/Kg	1	1/24/2024 2:09:23 AM
Surr: 4-Bromofluorobenzene	87.1	39.1-146		%Rec	1	1/24/2024 2:09:23 AM
EPA METHOD 300.0: ANIONS						Analyst: KCB
Chloride	ND	60		mg/Kg	20	1/23/2024 4:04:17 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		



CLIENT: HILCORP ENERGY  
Project: Witt 1  
Lab ID: 2401799-014

Matrix: SOIL

Client Sample ID: PH07 @ 5  
Collection Date: 1/17/2024 1:13:00 PM  
Received Date: 1/19/2024 8:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: DGH
Diesel Range Organics (DRO)	ND	9.2		mg/Kg	1	1/23/2024 1:59:22 PM
Motor Oil Range Organics (MRO)	ND	46		mg/Kg	1	1/23/2024 1:59:22 PM
Surr: DNOP	105	69-147		%Rec	1	1/23/2024 1:59:22 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.6		mg/Kg	1	1/24/2024 2:56:36 AM
Surr: BFB	143	15-244		%Rec	1	1/24/2024 2:56:36 AM
EPA METHOD 8021B: VOLATILES						Analyst: JJP
Benzene	ND	0.023		mg/Kg	1	1/24/2024 2:56:36 AM
Toluene	ND	0.046		mg/Kg	1	1/24/2024 2:56:36 AM
Ethylbenzene	ND	0.046		mg/Kg	1	1/24/2024 2:56:36 AM
Xylenes, Total	ND	0.091		mg/Kg	1	1/24/2024 2:56:36 AM
Surr: 4-Bromofluorobenzene	85.8	39.1-146		%Rec	1	1/24/2024 2:56:36 AM
EPA METHOD 300.0: ANIONS						Analyst: KCB
Chloride	ND	60		mg/Kg	20	1/23/2024 4:34:36 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

CLIENT: HILCORP ENERGY

Client Sample ID: PH08 @ 5

Project: Witt 1

Collection Date: 1/17/2024 1:15:00 PM

Lab ID: 2401799-015

Matrix: SOIL

Received Date: 1/19/2024 8:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: DGH
Diesel Range Organics (DRO)	ND	8.8		mg/Kg	1	1/23/2024 2:10:18 PM
Motor Oil Range Organics (MRO)	ND	44		mg/Kg	1	1/23/2024 2:10:18 PM
Surr: DNOP	99.3	69-147		%Rec	1	1/23/2024 2:10:18 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	1/24/2024 3:44:09 AM
Surr: BFB	96.6	15-244		%Rec	1	1/24/2024 3:44:09 AM
EPA METHOD 8021B: VOLATILES						Analyst: JJP
Benzene	ND	0.025		mg/Kg	1	1/24/2024 3:44:09 AM
Toluene	ND	0.049		mg/Kg	1	1/24/2024 3:44:09 AM
Ethylbenzene	ND	0.049		mg/Kg	1	1/24/2024 3:44:09 AM
Xylenes, Total	ND	0.099		mg/Kg	1	1/24/2024 3:44:09 AM
Surr: 4-Bromofluorobenzene	82.6	39.1-146		%Rec	1	1/24/2024 3:44:09 AM
EPA METHOD 300.0: ANIONS						Analyst: KCB
Chloride	79	60		mg/Kg	20	1/23/2024 4:49:45 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

QC SUMMARY REPORT  
Hall Environmental Analysis Laboratory, Inc.

WO#: 2401799  
02-Feb-24

Client: HILCORP ENERGY  
Project: Witt 1

Sample ID: MB-80006	SampType: MBLK	TestCode: EPA Method 300.0: Anions								
Client ID: PBS	Batch ID: 80006	RunNo: 102562								
Prep Date: 1/19/2024	Analysis Date: 1/19/2024	SeqNo: 3790312	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID: LCS-80006	SampType: LCS	TestCode: EPA Method 300.0: Anions								
Client ID: LCSS	Batch ID: 80006	RunNo: 102562								
Prep Date: 1/19/2024	Analysis Date: 1/19/2024	SeqNo: 3790313	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	94.5	90	110			

Sample ID: MB-80050	SampType: MBLK	TestCode: EPA Method 300.0: Anions								
Client ID: PBS	Batch ID: 80050	RunNo: 102622								
Prep Date: 1/23/2024	Analysis Date: 1/23/2024	SeqNo: 3792208	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID: LCS-80050	SampType: LCS	TestCode: EPA Method 300.0: Anions								
Client ID: LCSS	Batch ID: 80050	RunNo: 102622								
Prep Date: 1/23/2024	Analysis Date: 1/23/2024	SeqNo: 3792209	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	94.7	90	110			

Qualifiers:

\* Value exceeds Maximum Contaminant Level.  
D Sample Diluted Due to Matrix  
H Holding times for preparation or analysis exceeded  
ND Not Detected at the Reporting Limit  
PQL Practical Quantitative Limit  
S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank  
E Above Quantitation Range/Estimated Value  
J Analyte detected below quantitation limits  
P Sample pH Not In Range  
RL Reporting Limit

# QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 2401799

02-Feb-24

Client: HILCORP ENERGY

Project: Witt 1

Sample ID: <b>LCS-80038</b>	SampType: <b>LCS</b>		TestCode: <b>EPA Method 8015M/D: Diesel Range Organics</b>							
Client ID: <b>LCSS</b>	Batch ID: <b>80038</b>		RunNo: <b>102621</b>							
Prep Date: <b>1/22/2024</b>	Analysis Date: <b>1/23/2024</b>		SeqNo: <b>3791172</b>		Units: <b>mg/Kg</b>					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	54	10	50.00	0	109	61.9	130			
Surr: DNOP	5.6		5.000		111	69	147			

Sample ID: <b>MB-80038</b>	SampType: <b>MBLK</b>		TestCode: <b>EPA Method 8015M/D: Diesel Range Organics</b>							
Client ID: <b>PBS</b>	Batch ID: <b>80038</b>		RunNo: <b>102621</b>							
Prep Date: <b>1/22/2024</b>	Analysis Date: <b>1/23/2024</b>		SeqNo: <b>3791173</b>		Units: <b>mg/Kg</b>					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	12		10.00		115	69	147			

Sample ID: <b>MB-80003</b>	SampType: <b>MBLK</b>		TestCode: <b>EPA Method 8015M/D: Diesel Range Organics</b>							
Client ID: <b>PBS</b>	Batch ID: <b>80003</b>		RunNo: <b>102589</b>							
Prep Date: <b>1/19/2024</b>	Analysis Date: <b>1/22/2024</b>		SeqNo: <b>3791240</b>		Units: <b>mg/Kg</b>					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	8.5		10.00		85.1	69	147			

Sample ID: <b>LCS-80003</b>	SampType: <b>LCS</b>		TestCode: <b>EPA Method 8015M/D: Diesel Range Organics</b>							
Client ID: <b>LCSS</b>	Batch ID: <b>80003</b>		RunNo: <b>102589</b>							
Prep Date: <b>1/19/2024</b>	Analysis Date: <b>1/22/2024</b>		SeqNo: <b>3791241</b>		Units: <b>mg/Kg</b>					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	44	10	50.00	0	87.6	61.9	130			
Surr: DNOP	4.2		5.000		83.0	69	147			

### Qualifiers:

\* Value exceeds Maximum Contaminant Level.  
D Sample Diluted Due to Matrix  
H Holding times for preparation or analysis exceeded  
ND Not Detected at the Reporting Limit  
PQL Practical Quantitative Limit  
S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank  
E Above Quantitation Range/Estimated Value  
J Analyte detected below quantitation limits  
P Sample pH Not In Range  
RL Reporting Limit

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# QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 2401799

02-Feb-24

Client: HILCORP ENERGY

Project: Witt 1

Sample ID: <b>lcs-80000</b>	SampType: <b>LCS</b>		TestCode: <b>EPA Method 8015D: Gasoline Range</b>							
Client ID: <b>LCSS</b>	Batch ID: <b>80000</b>		RunNo: <b>102587</b>							
Prep Date: <b>1/19/2024</b>	Analysis Date: <b>1/22/2024</b>		SeqNo: <b>3790762</b>		Units: <b>mg/Kg</b>					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	28	5.0	25.00	0	110	70	130			
Surr: BFB	2200		1000		219	15	244			

Sample ID: <b>mb-80000</b>	SampType: <b>MBLK</b>		TestCode: <b>EPA Method 8015D: Gasoline Range</b>							
Client ID: <b>PBS</b>	Batch ID: <b>80000</b>		RunNo: <b>102587</b>							
Prep Date: <b>1/19/2024</b>	Analysis Date: <b>1/22/2024</b>		SeqNo: <b>3790763</b>		Units: <b>mg/Kg</b>					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	960		1000		96.3	15	244			

Sample ID: <b>LCS-80027</b>	SampType: <b>LCS</b>		TestCode: <b>EPA Method 8015D: Gasoline Range</b>							
Client ID: <b>LCSS</b>	Batch ID: <b>80027</b>		RunNo: <b>102620</b>							
Prep Date: <b>1/22/2024</b>	Analysis Date: <b>1/23/2024</b>		SeqNo: <b>3791789</b>		Units: <b>mg/Kg</b>					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	26	5.0	25.00	0	104	70	130			
Surr: BFB	2100		1000		212	15	244			

Sample ID: <b>mb-80027</b>	SampType: <b>MBLK</b>		TestCode: <b>EPA Method 8015D: Gasoline Range</b>							
Client ID: <b>PBS</b>	Batch ID: <b>80027</b>		RunNo: <b>102620</b>							
Prep Date: <b>1/22/2024</b>	Analysis Date: <b>1/23/2024</b>		SeqNo: <b>3791790</b>		Units: <b>mg/Kg</b>					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	990		1000		99.1	15	244			

### Qualifiers:

\* Value exceeds Maximum Contaminant Level.  
D Sample Diluted Due to Matrix  
H Holding times for preparation or analysis exceeded  
ND Not Detected at the Reporting Limit  
PQL Practical Quantitative Limit  
S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank  
E Above Quantitation Range/Estimated Value  
J Analyte detected below quantitation limits  
P Sample pH Not In Range  
RL Reporting Limit



## QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 2401799

02-Feb-24

Client: HILCORP ENERGY

Project: Witt 1

Sample ID: <b>LCS-80000</b>	SampType: <b>LCS</b>		TestCode: <b>EPA Method 8021B: Volatiles</b>							
Client ID: <b>LCSS</b>	Batch ID: <b>80000</b>		RunNo: <b>102587</b>							
Prep Date: <b>1/19/2024</b>	Analysis Date: <b>1/22/2024</b>		SeqNo: <b>3790786</b>		Units: <b>mg/Kg</b>					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.79	0.025	1.000	0	79.0	70	130			
Toluene	0.81	0.050	1.000	0	80.8	70	130			
Ethylbenzene	0.81	0.050	1.000	0	81.4	70	130			
Xylenes, Total	2.5	0.10	3.000	0	81.7	70	130			
Surr: 4-Bromofluorobenzene	0.92		1.000		91.5	39.1	146			

Sample ID: <b>mb-80000</b>	SampType: <b>MBLK</b>		TestCode: <b>EPA Method 8021B: Volatiles</b>							
Client ID: <b>PBS</b>	Batch ID: <b>80000</b>		RunNo: <b>102587</b>							
Prep Date: <b>1/19/2024</b>	Analysis Date: <b>1/22/2024</b>		SeqNo: <b>3790787</b>		Units: <b>mg/Kg</b>					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.86		1.000		85.9	39.1	146			

Sample ID: <b>LCS-80027</b>	SampType: <b>LCS</b>		TestCode: <b>EPA Method 8021B: Volatiles</b>							
Client ID: <b>LCSS</b>	Batch ID: <b>80027</b>		RunNo: <b>102620</b>							
Prep Date: <b>1/22/2024</b>	Analysis Date: <b>1/23/2024</b>		SeqNo: <b>3791817</b>		Units: <b>mg/Kg</b>					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.74	0.025	1.000	0	73.7	70	130			
Toluene	0.76	0.050	1.000	0	76.2	70	130			
Ethylbenzene	0.76	0.050	1.000	0	76.2	70	130			
Xylenes, Total	2.3	0.10	3.000	0	76.8	70	130			
Surr: 4-Bromofluorobenzene	0.87		1.000		87.4	39.1	146			

Sample ID: <b>mb-80027</b>	SampType: <b>MBLK</b>		TestCode: <b>EPA Method 8021B: Volatiles</b>							
Client ID: <b>PBS</b>	Batch ID: <b>80027</b>		RunNo: <b>102620</b>							
Prep Date: <b>1/22/2024</b>	Analysis Date: <b>1/23/2024</b>		SeqNo: <b>3791818</b>		Units: <b>mg/Kg</b>					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.88		1.000		87.9	39.1	146			

## Qualifiers:

\* Value exceeds Maximum Contaminant Level.  
D Sample Diluted Due to Matrix  
H Holding times for preparation or analysis exceeded  
ND Not Detected at the Reporting Limit  
PQL Practical Quantitative Limit  
S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank  
E Above Quantitation Range/Estimated Value  
J Analyte detected below quantitation limits  
P Sample pH Not In Range  
RL Reporting Limit

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Environment Testin

Eurofins Environment Testing South  
Central, LLC

4901 Hawkins NE

Albuquerque, NM 87109

TEL: 505-345-3975 FAX: 505-345-4107

Website: www.hallenvironmental.com

## Sample Log-In Check List

Client Name: HILCORP ENERGY

Work Order Number: 2401799

RcptNo: 1

Received By: Cheyenne Cason

1/19/2024 8:00:00 AM

Completed By: Cheyenne Cason

1/19/2024 9:13:28 AM

Reviewed By:

1/19/24

Chain of Custody

1. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
2. How was the sample delivered? Client

Log In

3. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
4. Were all samples received at a temperature of  $>0^{\circ}\text{C}$  to  $6.0^{\circ}\text{C}$ ? Yes ☒ No ☐ NA ☐
5. Sample(s) in proper container(s)? Yes ☒ No ☐
6. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
7. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
8. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
9. Received at least 1 vial with headspace  $<1/4$ " for AQ VOA? Yes ☐ No ☐ NA ☒
10. Were any sample containers received broken? Yes ☐ No ☒
11. Does paperwork match bottle labels?  
(Note discrepancies on chain of custody) Yes ☒ No ☐
12. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
13. Is it clear what analyses were requested? Yes ☒ No ☐
14. Were all holding times able to be met?  
(If no, notify customer for authorization.) Yes ☒ No ☐

# of preserved  
bottles checked  
for pH:

(&lt;2 or &gt;12 unless noted)

Adjusted?

Checked by: M 1/19/24

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified:

Date:

By Whom:

Via:

☐ eMail☐ Phone☐ Fax☐ In Person

Regarding:

Client Instructions:

16. Additional remarks:

17. Cooler Information

Cooler No	Temp $^{\circ}\text{C}$	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	0.4	Good	Not Present	Morty		

## Chain-of-Custody Record

Client: Hilcorp

Attn: Mitch Killough

Mailing Address:

Phone #:

email or Fax#: mkillough@hilcorp.com

QA/QC Package:

☐ Standard ☐ Level 4 (Full Validation)

Accreditation: ☐ Az Compliance ☐ NELAC ☐ Other \_\_\_\_\_

☐ EDD (Type) \_\_\_\_\_

Turn-Around Time:

☒ 5-day ☐ Standard ☐ Rush

Project Name: Witt 1

Project #:

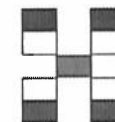
Project Manager: Stewart Hyle

Sampler: Reece Hansen

On Ice: ☒ Yes ☐ No Mark

# of Coolers: 1

Cooler Temp (including CF): 0.5-0.1=0.4 (°C)

HALL ENVIRONMENTAL  
ANALYSIS LABORATORY

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## Analysis Request

Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL No.	BTEX	MTBE	TMB's (8021)	TPH:8015D(GRO/DRO/MRO)	8081 Pesticides/8082 PCB's	EDB (Method 504.1)	PAHs by 8310 or 8270SIMS	RCRA 8 Metals	Ch F, Br, NO <sub>3</sub> , NO <sub>2</sub> , PO <sub>4</sub> , SO <sub>4</sub>	8260 (VOA)	8270 (Semi-VOA)	Total Coliform (Present/Absent)
1/18/24	12:40	Soil	PH01 e1	1,402	Cool	001	X	X	X	X					X			
	12:43		PH01 e3.75			002												
	12:45		PH02 e3			003												
	13:33		PH02 e5			004												
	12:48		* PH03 e3			005												
	13:30		* PH03 e4.5			006												
	12:52		PH04 e3			007												
	13:00		PH04 e4.5			008												
	13:00		PH05 e3			009												
	13:03		PH05 e4.5			010												
	13:07		PH06 e3.4			011												
	13:18		PH06 e5			012												

Date: 1/18/24 Time: 1601 Relinquished by: [Signature] Received by: [Signature] Via: [Signature] Date: 1/18/24 Time: 1661

Date: 1/18/24 Time: 1747 Relinquished by: [Signature] Received by: [Signature] Via: [Signature] Date: 1/19/24 Time: 0800

Remarks: CC: Hansen & Engstrom  
CC: Shyde & Engstrom  
\* PH01 PH03 e3 & PH03 4.5

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

## Chain-of-Custody Record

Client: Hilcorp  
Attn: Mike Killough  
 Mailing Address: \_\_\_\_\_  
 \_\_\_\_\_  
 Phone #: \_\_\_\_\_  
 email or Fax#: \_\_\_\_\_  
 QA/QC Package:  
☐ Standard ☐ Level 4 (Full Validation)

Accreditation: ☐ Az Compliance  
☐ NELAC ☐ Other \_\_\_\_\_  
☐ EDD (Type) \_\_\_\_\_

Turn-Around Time: 5-day

☒ Standard ☐ Rush

Project Name: Wiff 2





Project #:	
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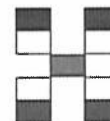
Project Manager: Stuart Hyde

Sampler: Race Hanson  
 On Ice: ☒ Yes ☐ No Math

# of Coolers:

Cooler Temp (including CF):  $0.5 - 0.1 = 0.4$  ( $^{\circ}\text{C}$ )[illegible]

Date:	Time:	Relinquished by:	Received by:	Via:	Date	Time
1/18/24	1601				1/18/24	1601
Date:	Time:	Relinquished by:	Received by:	Via:	Date	Time
1/18/24	1747				1/19/24	0800



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## Analysis Request

[illegible]

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.



## APPENDIX D

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**Photographic Log**  
Hilcorp Energy Company  
Witt 1  
nAPP2403723976



Photograph: 1 Date: 1/17/2024  
Description: Pothole PH01  
View: North



Photograph: 2 Date: 1/17/2024  
Description: Pothole PH07  
View: West



Photograph: 3 Date: 4/1/2024  
Description: Excavation activities  
View: Southwest



Photograph: 4 Date: 5/6/2024  
Description: Final excavation extent  
View: East

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State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

QUESTIONS  
  
Action 347787

QUESTIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 347787
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2403723976
Incident Name	NAPP2403723976 WITT NO. 1 @ 30-045-13211
Incident Type	Produced Water Release
Incident Status	Remediation Closure Report Received
Incident Well	[30-045-13211] WITT #001

Location of Release Source	
Please answer all the questions in this group.	
Site Name	WITT NO. 1
Date Release Discovered	02/02/2024
Surface Owner	Private

Incident Details	
Please answer all the questions in this group.	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Other   Tank (Any)   Produced Water   Released: 8 BBL   Recovered: 0 BBL   Lost: 8 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Cause: Other   Tank (Any)   Condensate   Released: 8 BBL   Recovered: 0 BBL   Lost: 8 BBL.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	This is a historical release that was discovered during the removal of a BGT storage vessel. Upon initial removal on 12/18/2023, a 5-pt composite was collected, which indicated elevated Total BTEX and Total TPH. On 1/17/2024, a soil delineation was performed to determine a volume. Based on the lab report (dated 2/2/2024) and using an estimated release volume tool, the calculated volume release was determined to be 15.3 bbls (50% condensate, 50% produced water). Note that our entry was automatically estimated up to 16 bbls by the NMOCD.

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**Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 347787

**QUESTIONS (continued)**

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID:	372171
	Action Number:	347787
	Action Type:	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Nature and Volume of Release (continued)</b>	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	Unavailable.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

**Initial Response**

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Stuart Hyde Title: Senior Geologist Email: shyde@ensolum.com Date: 05/29/2024
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QUESTIONS, Page 3

Action 347787

**QUESTIONS (continued)**

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID:	372171
	Action Number:	347787
	Action Type:	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS****Site Characterization**

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 26 and 50 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
<b>What is the minimum distance, between the closest lateral extents of the release and the following surface areas:</b>	
A continuously flowing watercourse or any other significant watercourse	Between 200 and 300 (ft.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between 1000 (ft.) and ½ (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1000 (ft.) and ½ (mi.)
Any other fresh water well or spring	Between 1000 (ft.) and ½ (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Between ½ and 1 (mi.)
A wetland	Between 300 and 500 (ft.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	None
A 100-year floodplain	Between 300 and 500 (ft.)
Did the release impact areas not on an exploration, development, production, or storage site	No

**Remediation Plan**

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	Yes
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No

**Soil Contamination Sampling:** (Provide the highest observable value for each, in milligrams per kilograms.)

Chloride	(EPA 300.0 or SM4500 Cl B)	890
TPH (GRO+DRO+MRO)	(EPA SW-846 Method 8015M)	4530
GRO+DRO	(EPA SW-846 Method 8015M)	4530
BTEX	(EPA SW-846 Method 8021B or 8260B)	407
Benzene	(EPA SW-846 Method 8021B or 8260B)	0

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

On what estimated date will the remediation commence	03/29/2024
On what date will (or did) the final sampling or liner inspection occur	04/29/2024
On what date will (or was) the remediation complete(d)	04/24/2024
What is the estimated surface area (in square feet) that will be reclaimed	0
What is the estimated volume (in cubic yards) that will be reclaimed	0
What is the estimated surface area (in square feet) that will be remediated	3600
What is the estimated volume (in cubic yards) that will be remediated	926

These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 4

Action 347787

**QUESTIONS (continued)**

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID:	372171
	Action Number:	347787
	Action Type:	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Remediation Plan (continued)</b>	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
<b>This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:</b>	
<i>(Select all answers below that apply.)</i>	
(Ex Situ) Excavation and <b>off-site</b> disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for <b>off-site</b> disposal	ENVIROTECH LANDFARM #2 [FEEM0112336756]
<b>OR</b> which OCD approved well (API) will be used for <b>off-site</b> disposal	Not answered.
<b>OR</b> is the <b>off-site</b> disposal site, to be used, out-of-state	Not answered.
<b>OR</b> is the <b>off-site</b> disposal site, to be used, an NMED facility	Not answered.
(Ex Situ) Excavation and <b>on-site</b> remediation (i.e. On-Site Land Farms)	Not answered.
(In Situ) Soil Vapor Extraction	Not answered.
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	Not answered.
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	Not answered.
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	Not answered.
Ground Water Abatement pursuant to 19.15.30 NMAC	Not answered.
OTHER (Non-listed remedial process)	Not answered.
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Stuart Hyde Title: Senior Geologist Email: shyde@ensolum.com Date: 05/29/2024
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 5  
  
Action 347787

**QUESTIONS (continued)**

Operator:  HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID:	372171
	Action Number:	347787
	Action Type:	
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)	

**QUESTIONS**

<b>Deferral Requests Only</b>	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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QUESTIONS, Page 6

Action 347787

**QUESTIONS (continued)**

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID:	372171
	Action Number:	347787
	Action Type:	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Sampling Event Information</b>	
Last sampling notification (C-141N) recorded	335364
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	04/24/2024
What was the (estimated) number of samples that were to be gathered	7
What was the sampling surface area in square feet	1400

**Remediation Closure Request**

*Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.*

Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	3600
What was the total volume (cubic yards) remediated	926
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	0
What was the total volume (in cubic yards) reclaimed	0
Summarize any additional remediation activities not included by answers (above)	On-pad remediation only. No off-pad areas impacted.

*The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Stuart Hyde Title: Senior Geologist Email: shyde@ensolum.com Date: 05/29/2024
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**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

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Action 347787

QUESTIONS (continued)

Operator:  HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID:  372171
	Action Number:  347787
	Action Type:  [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Reclamation Report	
Only answer the questions in this group if all reclamation steps have been completed.	
Requesting a reclamation approval with this submission	No

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CONDITIONS  
  
Action 347787

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID:
	372171
	Action Number:
	347787
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CONDITIONS

Created By	Condition	Condition Date
nvelez	None	6/26/2024