



ENSOLUM

NV

October 12, 2023

New Mexico Oil Conservation Division

New Mexico Energy, Minerals, and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Third Quarter 2023 – SVE System Update

Hare #14M
San Juan County, New Mexico
Hilcorp Energy Company
NMOCD Incident Number: NRM2028852747

To Whom it May Concern:

Ensolum, LLC (Ensolum), on behalf of Hilcorp Energy Company (Hilcorp), presents this *Third Quarter 2023 – SVE System Update* report summarizing the soil vapor extraction (SVE) system performance at the Hare #14M natural gas production well (Site), located in Unit D of Section 10 of Township 29 North, Range 10 West, San Juan County, New Mexico (Figure 1). The SVE system was put into operation on June 6, 2023, to remediate subsurface soil impacts resulting from approximately 36 barrels (bbls) of natural gas condensate released from an aboveground storage tank. This report summarizes Site activities performed in June, July, August, and September of 2023.

SVE SYSTEM SPECIFICATIONS

The SVE system at the Site consists of a 3-phase, 6 horsepower Atlantic Blower AB-802 regenerative blower capable of producing 399 cubic feet per minute (cfm) flow and 125 inches of water column (IWC) vacuum. The system is powered by a permanent power drop and is intended to run 24 hours per day. Seven SVE wells are currently in operation and are shown on Figures 2 and 3. SVE wells SVE01, SVE07, and SVE09 are screened within “shallow zone” soil at depths up to 25 feet below ground surface (bgs). SVE wells SVE02, SVE03, SVE06, and SVE08 are screened within “deep zone” soil at depths up to 40 feet bgs.

SYSTEM STARTUP AND THIRD QUARTER 2023 ACTIVITIES

The SVE system began operation on June 6, 2023. Based on the New Mexico Oil Conservation Division (NMOCD) Conditions of Approval (COAs), dated November 7, 2022, field data measurements were collected from the system daily for the first week of operation and then weekly thereafter for the remainder of June, July, August, and September 2023. Field measurements included the following parameters: total system flow, estimated flow rates from each SVE well, photoionization detector (PID) measurements of volatile organic compounds (VOCs) from each SVE well, vacuum measurements from each SVE well, and oxygen/carbon dioxide measurements via hand-held analyzers from each SVE well. Field notes taken during operations and maintenance (O&M) visits are presented in Appendix A.

Since startup, all Site SVE wells were operated in order to induce flow in impacted soil zones. Between June 6 and September 29, 2023, the SVE system operated for 2,763.9 hours for a runtime efficiency of 100 percent (%). Appendix B presents photographs of the runtime meter for calculating the third quarter 2023 runtime efficiency. Table 1 presents the SVE system operational hours and calculated percent runtime.

Based on the November 2022 COAs, initial air samples were collected on June 6 and June 7, 2023, from a sample port located between the SVE piping manifold and the SVE blower using a high vacuum air sampler. Prior to collection, the emission sample was field screened with a PID for organic vapor monitoring (OVM). The emission sample was collected directly into two 1-Liter Tedlar® bags and submitted to Hall Environmental Analysis Laboratory (Hall) in Albuquerque, New Mexico for analysis of total volatile petroleum hydrocarbons (TVPH – also known as total petroleum hydrocarbons – gasoline range organics (TPH-GRO)) following United States Environmental Protection Agency (EPA) Method 8015D, volatile organic compounds (VOCs) following EPA Method 8260B, and fixed gas analysis of oxygen and carbon dioxide following Gas Processors Association (GPA) Method 2261. Subsequent samples were collected weekly for the first month of operation and then bi-weekly (twice per month) through the end of the third quarter of 2023. Tables 2 and 3 present a summary of field measurements and analytical data, respectively, collected between June and September 2023. Full laboratory analytical reports are attached as Appendix C. Graphs 1 and 2 present oxygen and carbon dioxide levels over time, respectively.

Air sample data and measured stack flow rates are used to estimate total mass recovered and total emissions generated by the SVE system (Table 4). Based on these estimates, 1,870 pounds (0.93 tons) of TVPH have been removed by the system to date. No phase-separated hydrocarbons were recovered from the system during the O&M and sampling period described above.

DISCUSSION AND RECOMMENDATIONS

As approved by the NMOCD (Appendix D), activities and data collected during the end of the second quarter and all of the third quarter of 2023 are summarized in this report. Flow measurements during the first quarter of operation were estimated for each SVE well based on the total system flow. In order to measure flow at each individual well, Hilcorp and Ensolum will install flow gauges in the fourth quarter of 2023 for future measurements. Additionally, flow readings collected from the system's inline rotameter and flows calculated from the differential pressure readings collected from the system pitot tube and magnehelic gauge were found to be consistently different throughout O&M visits performed at the Site. Ensolum has been working to troubleshoot the discrepancy and determine the most accurate method for collecting system flow measurements. To be conservative, Ensolum used the lower flow rates for calculating system mass recovery. The fourth quarter 2023 report will present further details regarding this effort and corrected mass recovery calculations, if necessary.

Monthly O&M visits and bi-monthly (every other month) sampling events will continue to be performed by Ensolum and/or Hilcorp personnel to ensure the SVE system is operating within normal working ranges (i.e., temperature, pressure, and vacuum). Deviations from regular operations will be noted on field logs and included in the following quarterly report.

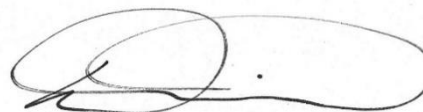
We appreciate the opportunity to provide this report to the NMOCD. If you should have any questions or comments regarding this report, please contact the undersigned.

Sincerely,

Ensolum, LLC



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Senior Geologist
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shyde@ensolum.com



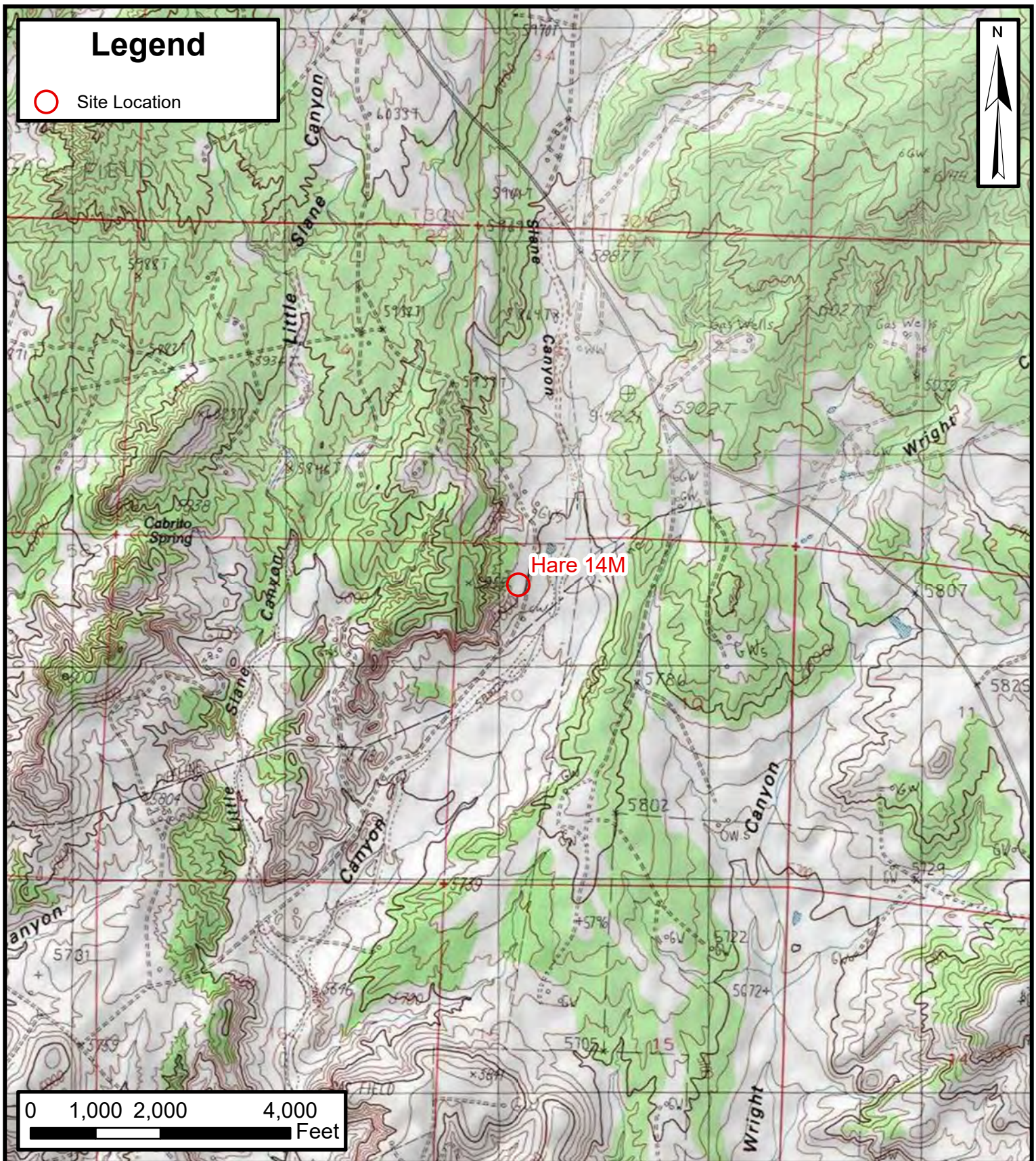
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Attachments:

Figure 1	Site Location Map
Figure 2	SVE System Shallow Zone Wells
Figure 3	SVE System Deep Zone Wells
Table 1	Soil Vapor Extraction System Runtime Calculations
Table 2	Soil Vapor Extraction System Field Measurements
Table 3	Soil Vapor Extraction System Air Analytical Results
Table 4	Soil Vapor Extraction System Mass Removal and Emissions
Graph 1	Oxygen vs Time
Graph 2	Carbon Dioxide vs Time
Appendix A	Field Notes
Appendix B	Project Photographs
Appendix C	Laboratory Analytical Reports
Appendix D	NMOCD Correspondence



FIGURES



Site Location Map

Hare #14M

Hilcorp Energy Company

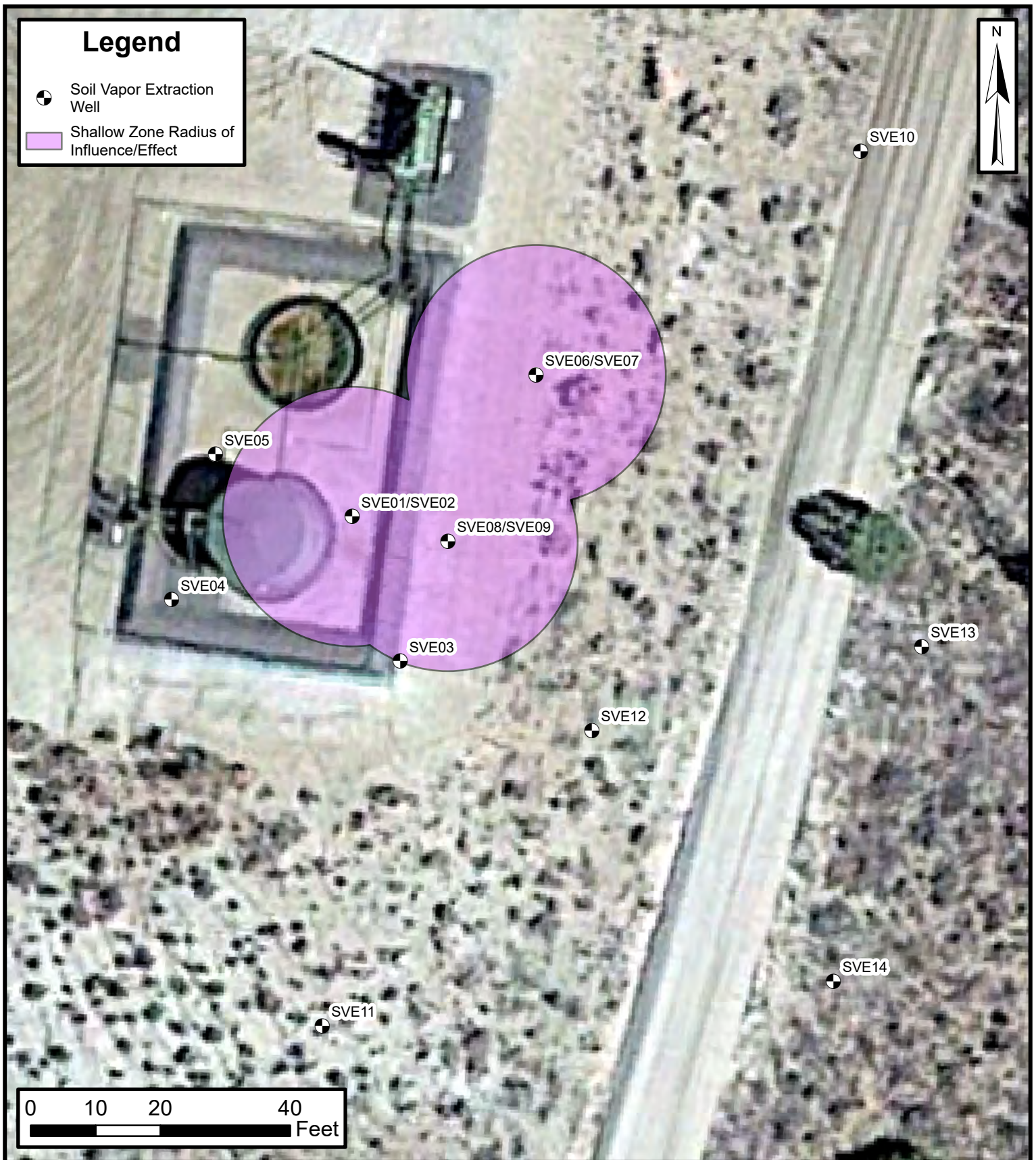
36.7746141, -107.878021

San Juan County, New Mexico

FIGURE

1





SVE System Shallow Zone Wells

Hare #14M
Hilcorp Energy Company
36.7746141, -107.878021
San Juan County, New Mexico

FIGURE
2



SVE System Deep Zone Wells

Hare #14M
Hilcorp Energy Company
36.7746141, -107.878021
San Juan County, New Mexico

FIGURE
3



TABLES AND GRAPHS



TABLE 1
SOIL VAPOR EXTRACTION SYSTEM RUNTIME CALCULATIONS
Hare #14M
Hilcorp Energy Company
San Juan County, New Mexico

Date	Total Operational Hours	Delta Hours	Days	Percent Runtime
6/6/2023	292	Startup		
9/29/2023	3,056	2,763.9	115.0	100%



TABLE 2
SOIL VAPOR EXTRACTION SYSTEM FIELD MEASUREMENTS
 Hare #14M
 Hilcorp Energy Company
 San Juan County, New Mexico

SVE Well ID	Date	PID (ppm)	Flow Rate (cfm)(1)	Vacuum (IWC)	Oxygen (%)	Carbon Dioxide (%)
Influent, All Wells	6/6/2023	1,769	--	--	--	--
	6/7/2023	1,367	70	78	--	--
	6/13/2023	1,023	35	44	--	--
	6/23/2023	675	40	40	--	--
	6/29/2023	781	40	40	--	--
	7/13/2023	745	42	37	--	--
	7/27/2023	414	45	36	--	--
	8/9/2023	403	48	34	--	--
	8/24/2023	610	46	37	--	--
SVE01	9/8/2023	444	48	36	--	--
	9/21/2023	398	46	36	--	--
	6/6/2023	1,620	--	--	--	--
	6/7/2023	1,983	10	61.9	20.9	2.28
	6/13/2023	1,520	5.0	29.3	22.9	0.48
	6/23/2023	1,245	5.7	23.9	23.2	0.26
	6/29/2023	1,441	5.7	24.2	23.2	0.24
	7/13/2023	1,585	6.0	--	22.9	0.26
	7/27/2023	1,292	6.4	20.8	22.5	0.24
SVE02	8/9/2023	923	6.9	18.8	22.8	0.18
	8/24/2023	982	6.6	21.2	22.1	0.12
	9/8/2023	763	6.9	--	22.0	0.14
	9/21/2023	435	6.6	20.7	21.4	0.08
	6/6/2023	738	--	--	--	--
	6/7/2023	195	10	63.3	23.2	0.04
	6/13/2023	281	5.0	30.2	23.3	0.04
	6/23/2023	98.0	5.7	24.7	23.4	0.06
	6/29/2023	120	5.7	24.7	23.4	0.00
SVE03	7/13/2023	109	6.0	--	23.3	0.00
	7/27/2023	265	6.4	21.2	22.6	0.02
	8/9/2023	368	6.9	19.7	22.9	0.04
	8/24/2023	248	6.6	21.8	22.2	0.02
	9/8/2023	89.6	6.9	--	22.2	0.02
	9/21/2023	135	6.6	21.1	21.7	0.04
	6/6/2023	1,030	--	--	--	--
	6/7/2023	130	10	61.8	23.2	0.00
	6/13/2023	35.0	5.0	30.4	23.4	0.00
SVE03	6/23/2023	15.0	5.7	25.6	23.2	0.04
	6/29/2023	29.0	5.7	25.1	22.8	0.00
	7/13/2023	56.5	6.0	--	23.3	0.00
	7/27/2023	59.5	6.4	20.0	22.5	0.02
	8/9/2023	171	6.9	17.8	23.0	0.04
	8/24/2023	108	6.6	21.2	21.9	0.18
	9/8/2023	65.2	6.9	--	22.3	0.11
	9/21/2023	64.0	6.6	19.5	21.4	0.02



TABLE 2 SOIL VAPOR EXTRACTION SYSTEM FIELD MEASUREMENTS Hare #14M Hilcorp Energy Company San Juan County, New Mexico						
SVE Well ID	Date	PID (ppm)	Flow Rate (cfm)(1)	Vacuum (IWC)	Oxygen (%)	Carbon Dioxide (%)
SVE06	6/6/2023	967	--	--	--	--
	6/7/2023	1,120	10	62.3	21.4	2.81
	6/13/2023	814	5.0	30.8	22.9	0.56
	6/23/2023	15.0	5.7	26.3	23.2	0.06
	6/29/2023	23.0	5.7	25.4	23.0	0.00
	7/13/2023	14.2	6.0	--	23.3	0.00
	7/27/2023	174	6.4	20.8	22.5	0.04
	8/9/2023	227	6.9	19.5	23.0	0.10
	8/24/2023	216	6.6	21.5	22.2	0.04
	9/8/2023	178	6.9	--	22.3	0.06
	9/21/2023	180	6.6	21.7	21.7	0.00
SVE07	6/6/2023	617	--	--	--	--
	6/7/2023	967	10	61.7	21.1	2.12
	6/13/2023	786	5.0	30.2	22.8	0.52
	6/23/2023	575	5.7	24.9	22.9	0.24
	6/29/2023	649	5.7	24.6	22.8	0.28
	7/13/2023	605	6.0	--	23.2	0.20
	7/27/2023	582	6.4	19.9	22.4	0.24
	8/9/2023	420	6.9	19.3	22.8	0.24
	8/24/2023	195	6.6	20.8	22.1	0.04
	9/8/2023	439	6.9	--	22.3	0.04
	9/21/2023	335	6.6	21.5	21.2	0.12
SVE08	6/6/2023	1,065	--	--	--	--
	6/7/2023	1,168	10	61.8	22.2	1.04
	6/13/2023	102	5.0	28.6	23.2	0.00
	6/23/2023	55.0	5.7	25.4	23.0	0.06
	6/29/2023	68.0	5.7	25.7	22.9	0.00
	7/13/2023	58.5	6.0	--	23.3	0.00
	7/27/2023	44.5	6.4	20.5	22.5	0.04
	8/9/2023	144	6.9	19.0	23.0	0.04
	8/24/2023	112	6.6	21.6	22.1	0.06
	9/8/2023	75.7	6.9	--	22.4	0.02
	9/21/2023	91.0	6.6	20.1	21.7	0.04
SVE09	6/6/2023	1,518	--	--	--	--
	6/7/2023	545	10	60.3	22.6	0.78
	6/13/2023	242	5.0	27.2	22.9	0.52
	6/23/2023	165	5.7	24.1	22.9	0.08
	6/29/2023	425	5.7	23.8	22.6	0.30
	7/13/2023	42.5	6.0	--	23.3	0.00
	7/27/2023	277	6.4	19.3	22.4	0.18
	8/9/2023	226	6.9	18.2	23.0	0.12
	8/24/2023	250	6.6	20.9	22.1	0.10
	9/8/2023	41.0	6.9	--	22.4	0.02
	9/21/2023	62.0	6.6	19.2	21.7	0.04

Notes:

(1): flow rates estimated based on total flow for field measurements collected between 6/6/2023 and 9/21/2023

IWC: inches of water column

PID: photoionization detector

ppm: parts per million

cfm: cubic feet per minute

%: percent

--: not measured



TABLE 3
SOIL VAPOR EXTRACTION SYSTEM EMISSIONS ANALYTICAL RESULTS
 Hare #14M
 Hilcorp Energy Company
 San Juan County, New Mexico

Date	PID (ppm)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	TVPH/GRO (µg/L)	Oxygen (%)	Carbon Dioxide (%)
6/6/2023	1,769	84	480	25	270	31,000	15.34	3.53
6/7/2023	1,367	43	280	17	200	14,000	21.26	1.14
6/13/2023	1,023	27	220	14	160	11,000	21.47	0.63
6/23/2023	675	2.7	41	3.9	50	3,400	21.59	0.38
6/29/2023	781	8.8	150	13	160	5,000	21.63	0.31
7/13/2023	745	<5.0	120	11	140	4,500	21.64	0.28
7/27/2023	414	<5.0	62	5.7	73	2,700	21.70	0.22
8/9/2023	403	<5.0	55	5.5	69	2,600	21.73	0.23
8/24/2023	610	<5.0	53	7.5	99	2,700	21.66	0.24
9/8/2023	444	<5.0	37	5.6	74	2,100	21.72	0.20
9/21/2023	398	<5.0	39	6.6	96	2,300	21.75	0.18

Notes:

GRO: gasoline range organics

µg/L: microgram per liter

PID: photoionization detector

ppm: parts per million

TVPH: total volatile petroleum hydrocarbons

%: percent

<: result less than the stated laboratory reporting limit (RL)



TABLE 4
SOIL VAPOR EXTRACTION SYSTEM MASS REMOVAL AND EMISSIONS

Hare #14M
Hilcorp Energy Company
San Juan County, New Mexico

Flow and Laboratory Analysis

Date	PID (ppm)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	TVPH (µg/L)
6/6/2023	1,769	84	480	25	270	31,000
6/7/2023	1,367	43	280	17	200	14,000
6/13/2023	1,023	27	220	14	160	11,000
6/23/2023	675	2.7	41	3.9	50	3,400
6/29/2023	781	8.8	150	13	160	5,000
7/13/2023	745	5.0	120	11	140	4,500
7/27/2023	414	5.0	62	5.7	73	2,700
8/9/2023	403	5.0	55	5.5	69	2,600
8/24/2023	610	5.0	53	7.5	99	2,700
9/8/2023	444	5.0	37	5.6	74	2,100
9/21/2023	398	5.0	39	6.6	96	2,300
Average	784	18	140	10	126	7,391

Vapor Extraction Summary

Date	Flow Rate (cfm)	Total System Flow (cf)	Delta Flow (cf)	Benzene (lb/hr)	Toluene (lb/hr)	Ethylbenzene (lb/hr)	Total Xylenes (lb/hr)	TVPH (lb/hr)
6/6/2023	--	System Startup						
6/7/2023	70	117,180	117,180	0.017	0.099	0.0055	0.062	5.9
6/13/2023	35	412,440	295,260	0.0069	0.049	0.0030	0.035	2.5
6/23/2023	40	987,720	575,280	0.0021	0.018	0.0013	0.015	1.0
6/29/2023	40	1,336,440	348,720	0.00086	0.014	0.0013	0.016	0.63
7/13/2023	42	2,187,948	851,508	0.0011	0.021	0.0018	0.023	0.73
7/27/2023	45	3,087,588	899,640	0.00081	0.015	0.0014	0.017	0.59
8/9/2023	48	3,992,484	904,896	0.00087	0.010	0.0010	0.012	0.46
8/24/2023	46	4,912,116	919,632	0.00088	0.0095	0.0011	0.015	0.47
9/8/2023	48	5,817,012	904,896	0.00088	0.0079	0.0012	0.015	0.42
9/21/2023	46	6,685,032	868,020	0.00088	0.0067	0.0011	0.015	0.39
Average				0.0032	0.025	0.0019	0.022	1.3

Flow and Laboratory Analysis

Date	Total Operational Hours	Delta Hours	Benzene (pounds)	Toluene (pounds)	Ethylbenzene (pounds)	Total Xylenes (pounds)	TVPH (pounds)	TVPH (tons)
6/6/2023	292	System Startup						
6/7/2023	319	28	0.464	2.78	0.153	1.7	164	0.082
6/13/2023	460	141	0.966	6.90	0.43	5.0	345	0.173
6/23/2023	700	240	0.499	4.39	0.301	3.53	242	0.121
6/29/2023	845	145	0.125	2.08	0.184	2.28	91	0.046
7/13/2023	1,183	338	0.36	7.0	0.622	7.77	246	0.123
7/27/2023	1,516	333	0.27	4.9	0.45	5.8	195	0.098
8/9/2023	1,830	314	0.27	3.2	0.31	3.9	145	0.072
8/24/2023	2,191	361	0.317	3.4	0.41	5.3	168	0.084
9/8/2023	2,549	358	0.315	2.8	0.41	5.4	151	0.076
9/21/2023	2,864	315	0.276	2.1	0.34	4.7	122	0.061
Total Mass Recovery to Date			3.9	40	3.6	45	1,870	0.93

Notes:

cf: cubic feet

cfm: cubic feet per minute

µg/L: micrograms per liter

lb/hr: pounds per hour

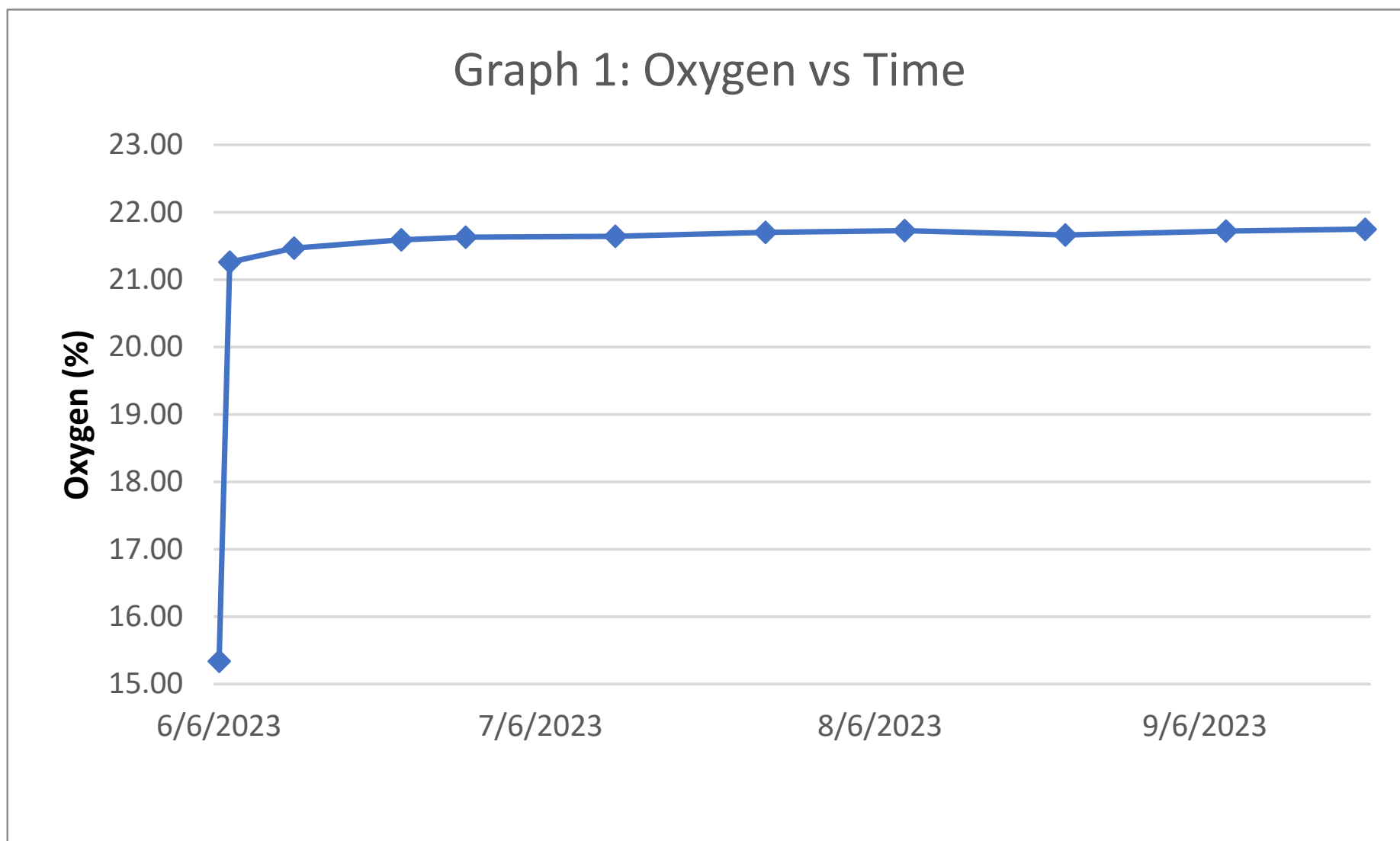
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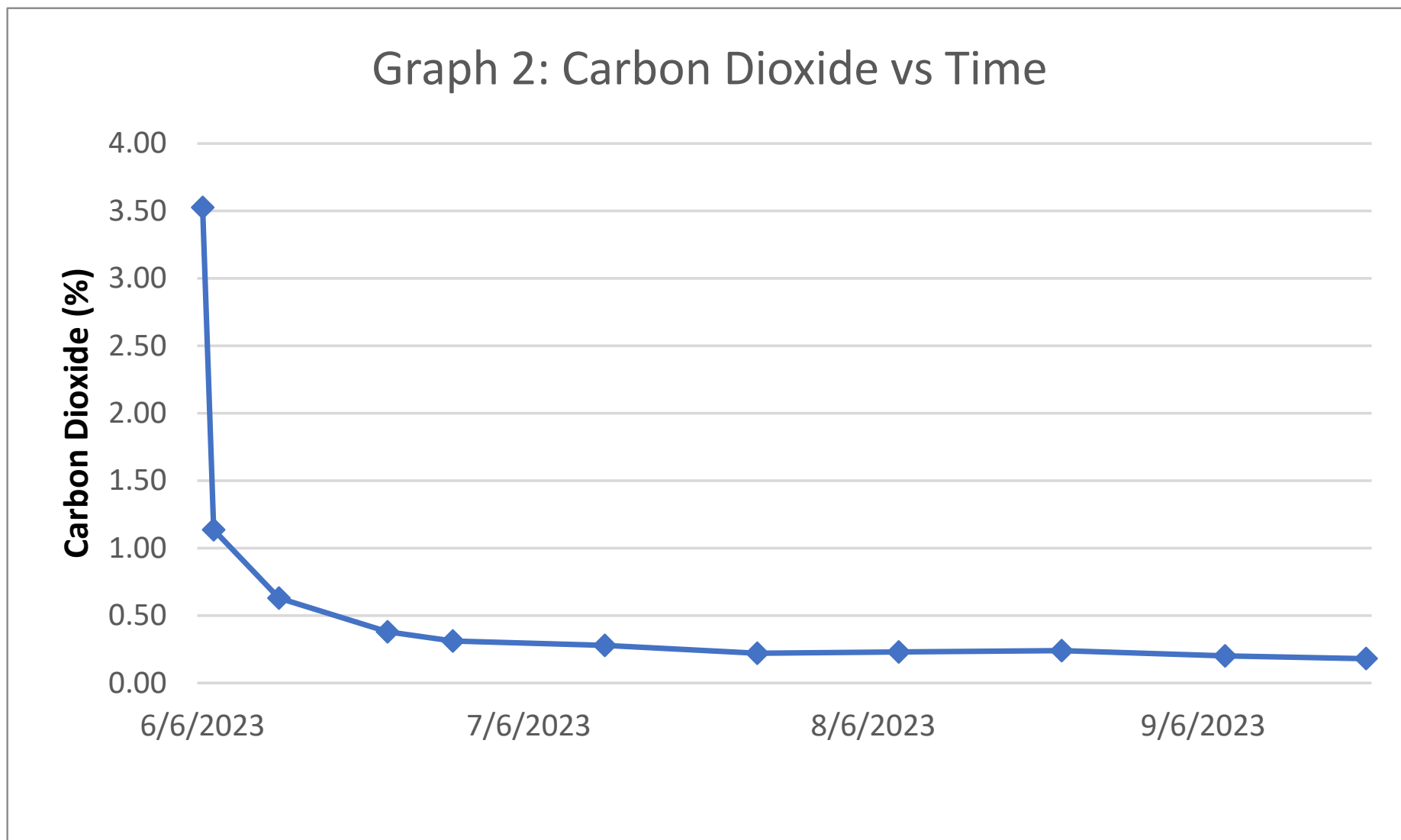
PID: photoionization detector

ppm: parts per million

TVPH: total volatile petroleum hydrocarbons

gray: laboratory reporting limit used for calculating emissions







APPENDIX A

Field Notes

Location Flare 17 MDate 6-6-23Project / Client HECDB Truck/tools, HVAC, PID, Tedlars.1130 ~~on~~ site to start SVE system.Calibrate PID w/ 100^{ppm} isobutylene

Calibrate 6-gas meter.

Headspace PID, no SVE active

SVE 01 1,620 ppm

02 738

03 1,030

06 967

07 617

08 1,065

09 1,518

Start SVE @ 12:00

Hrs meter reads 291.5

- Connected to VFD, which should always have power. So will need to reconnect to only show when blower is on.

1220 - Collect influent air sample
All wells on.

"Influent All Wells"

PID - 1,769 ppm

Project / Client HEC

Cloudy, 70-80s

DB Truck/tools, PID, 6-gas, HVAS
1445- Onsite for SVE startup/O&M
- System running upon arrival

SVE System Rotameter Flow - 70 ^{SCFM}
Vac gauge - 78 ^{inwc}
Diff. Press. - 4.2 ^{inwc}

No liquids in KO Tank sight tube

(VAC) Location	CH ₄	Oxy	H ₂ S	CO	CO ₂	PID
SVE 01	10	21.4	0	0	2.18	1,120
02 ^{63.3}	1	23.2	0	0	0.04	195
03 ^{61.8}	0	23.2	0	0	0	130
06 ^{62.3}	10	21.4	0	0	2.81	1,120
07 ^{61.7}	6	21.1	0	0	2.12	967
08 ^{61.8}	9	22.2	0	0	1.04	1,168
09 ^{60.3}	2	22.6	0	0	0.78	545
Inlet	9	21.2	0	0	2.22	1,386
Exh.	9	21.2	0	0	2.20	1,470
SVE 01 ^{61.9}	17	20.9	0	0	2.28	1,983
	%	vol%	ppm	ppm	ppm	ppm

1540- "Influent All Wells" air sample collected.

Hrs - 319.4 PID - 1,367 ppm

1600 - Offsite

118

Location

Hare 14 M

Date

6-8-23

Project / Client

HEC

Sunny, 80s

DB/ZM

Truck/Tools, HVAS, PID, 6-Gas

1320 - Onsite for SVE O&M/Startup

System running upon arrival, all wells active

SVE operating conditions

Rotameter Flow

70 SCFM

Vac gauge

66 IWC

Diff. Pressure

4.4 IWC

no liquid in sight tube

runtime 342.2 hrs @ 14:30

well	Vac	CH ₄	O ₂	H ₂ S	CO	CO ₂	PID
SVE 01	33.1	11	22.2	0	0	0.88	1,580
02	34.7	1	22.8	0	0	0.14	240
03	34.2	0	22.8	0	0	0.04	220
06	34.7	1	23.2	0	0	0.20	245
07	33.3	6	22.1	0	0	1.42	1015
08	34.8	12	22.2	0	0	0.98	390
09	33.4	3	22.6	0	0	0.76	565
inlet	58	8	22.2	0	0	1.26	1155
exhaust		8	22.1	0	0	1.18	1145
	IWC	LEL	Vol %	ppm	ppm	Vol %	ppm

14:30 leaving site

Location Hare 14M Date 6-9-23Project / Client HEC

Sunny, Breezy

DB Truck/Tools, HVAS, PID, 6-GAS 80s

1330- Onsite per SVE O&M, start up week
Review HARP. SSA.

System running upon arrival. All wells active. Skid has some low frequency vibration/sound. It goes away when weight is applied to center of skid pallet/plate. Vacuum relief valve is also open, letting in fresh air and lowering overall vacuum.

	<u>Vac</u>	<u>CH₄</u>	<u>Oxy</u>	<u>H₂S</u>	<u>CO</u>	<u>CO₂</u>	<u>PID</u>
SVE 01	33.2	12	22.5	0	0	0.80	1,663
02	33.8	4	22.8	0	0	0.36	472
03	33.4	0	23.8	0	0	0	44
06	33.4	0	23.3	0	0	0	58
07	32.8	4	22.6	0	0	0.72	759
08	33.5	0	23.3	0	0	0	232
09	32.5	4	22.8	0	0	0.84	725
Inlet		7	22.5	0	0	0.92	1,006
Exhaust		4	22.8	0	0	0.48	762

inc % vol% ppm ppm vol% ppm

Rotameter flow - 35 SCFM

vac gauge - 45 inc

Diff. Press. - 2.3 inc

Runtime @1445

H₂S - 366.4

Location Hare 17M

Date

6-25-23 123

Project / Client

HEC

DB

OTM stuff.1500 - 1100 - Onsite for OTM

System running upon arrival. All wells on.

SVE Conditions

Rotameter — 35 scfm

Vac Gauge — 44 iwc

Diff. Press. — 2.4 iwc

No liquids in KO Tank

Runtime @ ~~15:05~~ - 438.9 Hrs

12:15 - 460.0 Hrs

	<u>Vac</u>	<u>CH₄</u>	<u>O₂</u>	<u>H₂S</u>	<u>CO</u>	<u>CO₂</u>	<u>PID</u>
SVE01	29.3	8	22.9	0	0	0.48	1,520
02	30.2	1	23.3	0	0	0.04	281
03	30.4	0	23.4	0	0	0	35
06	30.8	4	22.9	0	0	0.56	814
07	30.2	4	22.8	0	0	0.52	786
08	28.6	0	23.2	0	0	0	102
09	27.2	2	22.9	0	0	0.52	242
In	—	6	22.8	0	0	0.62	1,023
Out	—	3	23.0	0	0	0.34	661
							661

1300 - "Influent All Wells" air sample collected
PID - 1,023

Location Hare 14Date 6-23Project / Client HEC

ZM, truck, 4 gas, 6 gas, PID, sample kit hot, clear, 90s

11:00 onsite for O₂M, gas sampling

- System running, all valves open

- VAC relief valve open

- PID calibrated, JSA signal

SVE system cond. as Rotameter 40 scfm No liquids in KO tank
 Vac Gauge 40 WC Runtime @ 11:30
 Diff press 2.8 WC → 699.7 hrs

SVE 01	23.9	7	23.2	0	0	0.26	1,245
02	24.7	1	23.4	0	0	0.06	98
03	25.6	0	23.2	0	0	0.04	15
06 06	26.3	0	23.2	0	0	0.06	15
07 07	24.9	3	22.9	0	0	0.24	575
08 08	25.4	0	23.0	0	0	0.06	55
09 09	24.1	1	22.9	0	0	0.08	165
Inlet		5	22.6	0	0	0.341	675
Outlet		3	22.9	0	0	0.20	515
	Vac WC	CH ₄ %LEL	O ₂ Vol %	H ₂ S ppm	CO ppm	CO ₂ Vol %	PID ppm

12:30 2x Teller bag gas samples PID 675 ppm
 - Inlet

12:40 leaving site

ZM

134

Location

Have 14M

Date

6-29-23

Project / Client

HEC

Partly cloudy, hot, 90s.

DB Truck/tools, HVAS, PID, 6-gas, air sample

1100-Onsite for O&M. Review HVAS, sign JSA.

- System running upon arrival.
- All wells open. KO tank empty.
- Vac relief valve active, making noise.
- Skid is vibrating and humming btwn. blower + KO tank.

- Calibrate PID w/ 100 ppm isobutylene

SVE Rotameter — 40 SCFM

System Vac Gauge — 40 IWC

Parameters Diff. Press — 2.8 IWC

SVE	Vac	CH ₄	Ox	H ₂ S	CO	CO ₂	PID
01	24.2	4	23.2	0	0	0.24	1,441
02	24.7	0	23.4	0	0	0	120
03	25.1	0	22.8	0	0	0	29
06	25.4	0	23.0	0	0	0	23
07	24.6	2	22.8	0	0	0.28	649
08	25.7	0	22.9	0	0	0	68
09	23.8	2	22.6	0	0	0.30	425
Inlet	3	22.5	0	0	0.30		767
Outlet	2	22.6	0	0	0.20		655
Sample	4	22.5	0	0	0.32		781

PID →

1230-Influent All Wells" air sample collected

1240-Runtime 845.0

Location

HARE 14 M

Date

7/6/23

Project / Client

Hilcorp

R/H, Trundle, PID, HVAS, Eagle, 4-705

10:47 - R/H on Site Far Out M

- System running on arrival, all wells open

- K/O Tank empty

- Calibrate PID w/ 100 ppm Isobutylene

Rotometer = 412

Vac = 38

Diff. Pressure = 2.9

Run time = 1011.5

Sv E	Vac	CH ₄	O ₂	H ₂ S	CO	CO ₂	PID
01	24.3	04	22.1	0	0	0.24	1,477
02	24.8	0	23.0	0	0	0.06	48
03	24.1	0	23.0	0	0	0.02	33
06	24.3	0	23.0	0	0	0.08	198
07	23.9	2	22.9	0	0	0.26	653
08	24.2	0	23.0	0	0	0.06	12.0
09	22.8	1	22.9	0	0	0.26	428
Inlet	—	3	22.9	0	0	0.28	651
Outlet	—	2	23.0	0	0	0.16	530

12:00 R/H off site

PK

134

Location Harc 14Date 7/13/23Project / Client HEC

ZM, truck, 4-ges, val sampler, PIB 100° sunny

Onsite at 13:50 for weekly O+M, sampling

System running, all valves open

- Operating parameters

• 42 scfm

no fluids in KO tank

• 37 in WC

1182.9 hrs at 14:05

• 2.8 diff pos

SVE	CH ₄	O ₂	H ₂ /CO	CO ₂	PIB
01	7	22.9	0 0	0.26	1585
02	0	23.3	0 0	0.00	108.5
03	0	23.3	0 0	0.00	56.5
06	0	23.3	0 0	0.00	14.2
07	2	23.2	0 0	0.20	605
08	0	23.3	0 0	0.00	58.5
09	0	23.3	0 0	0.00	42.5
Influent	3	23.0	6 0	0.30	745
Exhaust	1	23.2	0 0	0.16	435
	% LEL	Vol %	ppm/ppm	Vol %	ppm

3x bullet holes observed in separator, 1x new hole
 in condensate tank 67" from bottom, PM informed
 2x teller bag gas samples at 14:45
 "Harc #14M Influent"

leaving at 15:10

Location Hare 14M

Date 7-18-23 137

Project / Client HEC

truck, 4-gg, PID, vac sample

12:40 ZM+SW onsite for O+M of SVE
JSA signed 95° sunny

Operating Parameters

all valves open

scfm 48

WC 36

diff press 2.8

- system running

no fluids in KO tank

1301.8 hours at

12:50

SVE	Press	CH ₄	O ₂	H ₂ S	CO	CO ₂	PID
01	21.0	5	23.4	0.0	0	0.24	1160
02	22.0	0	23.8	0.0	0	0.00	130.5
03	18.5	0	23.7	0.0	0	0.26	455.2
06	21.3	0	23.9	0.0	0	0.00	76.7
07	21.4	0	24.0	0.0	0	0.04	50.1
08	20.8	0	24.0	0.0	0	0.02	50.5
09	19.7	0	24.0	0.0	0	0.02	38.5
Inlet		2	23.8	0.0	0	0.24	478.6
Exhaust		1	23.9	0.0	0	0.16	413.5

WC %LEL Vol% ppm ppm Vol% ppm

* 03 & 07 got switched accidentally, except for pressure


13:37 leaving for office

ZM

Location Hare 14M

Date 7/27/23

Project / Client Hilcorp

truck, PID, vac pump, sample kit, 4 gas  86°

10:15 onsite for O&M and sampling

HASP reviewed, JSA signed, PID calibrated

System running, all valves open

rotameter: 45 scfm

diff pres: 3.0 in WC

Vac: 36 in WC

hours 1,516.1 @ 10:30

no liquids in KO tank

SVE	Vac	CH ₄	O ₂	H ₂ S	CO	CO ₂	PID
01	20.8	6	22.5	0.0	0	0.24	1292
02	21.2	0	22.6	0.0	0	0.02	265
03	20.0	0	22.5	0.0	0	0.02	59.5
06	20.8	0	22.5	0.0	0	0.04	173.5
07	19.9	2	22.4	0.0	0	0.24	582.4
08	20.5	0	22.5	0.0	0	0.04	44.5
09	19.3	1	22.4	0.0	0	0.18	276.5
m	-	2	22.4	0.0	0	0.18	413.8
out	-	2	22.5	0.0	0	0.12	389.2
	in WC	%LEL	Vol%	ppm	ppm	Vol%	ppm

2x Teller bag gas samples "Hare 14M Influent"
 - PID 413.8 ppm @ 11:35

11:45 leaving site

144

Location

Harc 14M

Date

8/3/23

Project / Client

Hilcorp

OIL, Truck, PED, HVAC, Engine, 4-gas

870, Sunny

1250 - Rlt on Site for OIM

- system running on arrival
- all wells open
- elbow @ exhaust broken
- Htons = 1686.4

Flow = 45 SCFM, Vac = 35"wc, Diff = 3 m_{H2O}

SVE	Vac	CH ₄	O ₂	H ₂ S	CO	CO ₂	PPD
01	19.9	2	23.0	0	0	0.18	863
02	20.4	0	23.3	0	0	0.02	164
03	19.6	0	23.3	0	0	0.04	100
05							
06	21.0	0	23.4	0	0	0.08	124
07	20.3	1	23.2	0	0	0.22	360
08	20.3	0	23.4	0	0	0.04	75
09	19.2	0	23.3	0	0	0.16	195
IN	—	1	23.3	0	0	0.20	353
OUT	—	1	23.3	0	0	0.14	456
FWC	LEL	VOL %	ppm	ppm	VOL %	ppm	

Vacuum relief valve stuck open

Close SVE 08, 06, 03

Location Hare 14 M

Date 8/3/23

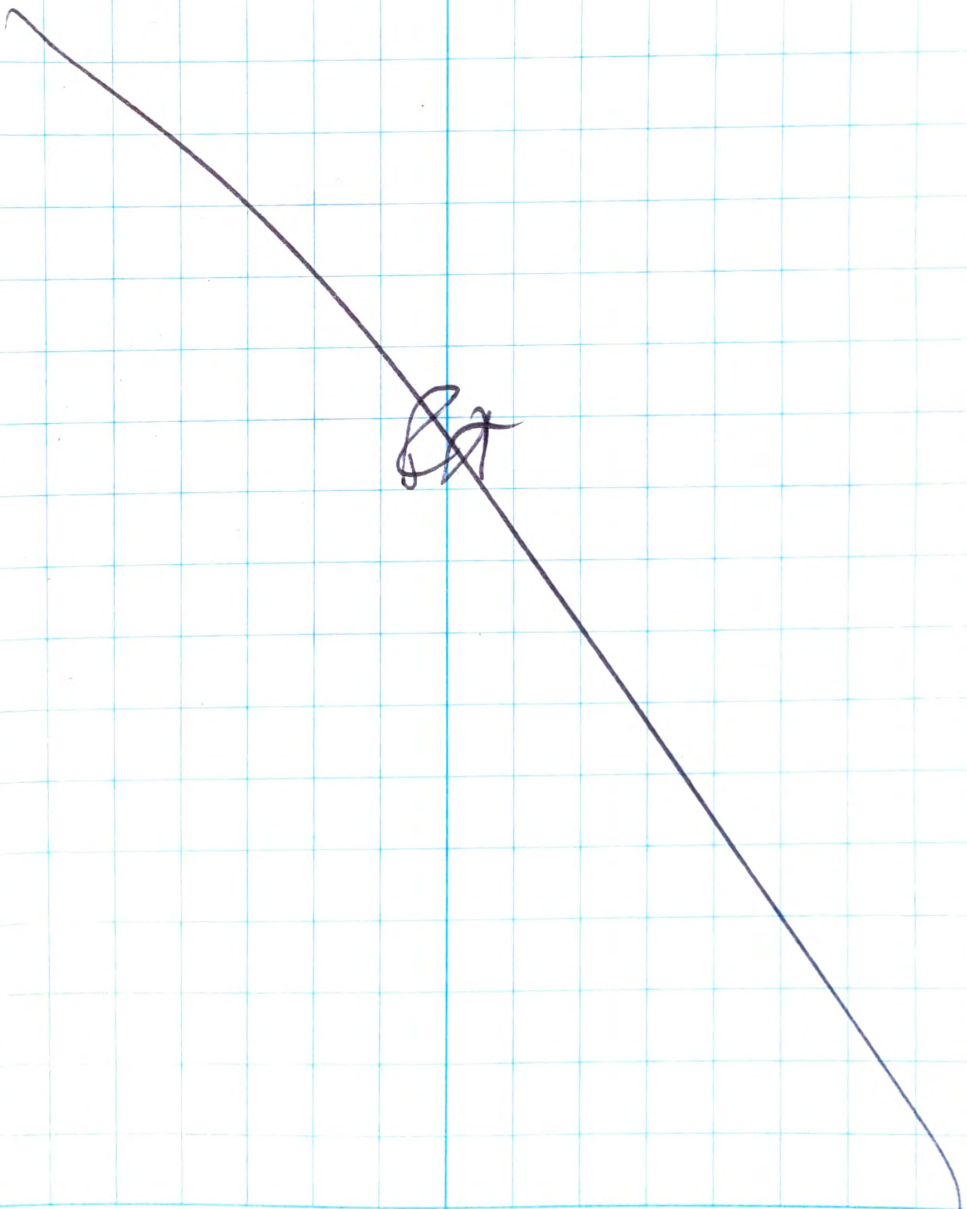
Project / Client 1 Kilop

→ cont

$V_{nl} = 38" \text{ WC}, \text{ Flow} = 40 \text{ SCFM}, \text{ Diff} = 2.7$

- open SVE 03, 06, 08
- All wells open

1425 RH off site



Have 14 M 8/9/23 Hilcorp

Rt, Trade/Tools, HVAS, PID, Engle, 4-gas, Sando Kit

12:35 - Rt on site for O&M + bi-weekly sampling
- System Running on arrival

Inlet Manifold:

Flow = 48 SCFM, Vac = 34" WC, Diff = 3" H₂O
Hours @ 12:54 = 1830.3

SVE	Vac	CH ₄	O ₂	H ₂ S	CO	CO ₂	PID
01	18.8	2	22.8	0	0	0.18	923
02	19.7	1	22.9	0	0	0.04	368
03	17.8	0	23.0	0	0	0.04	171
06	19.5	0	23.0	0	0	0.10	227
07	19.3	1	22.8	0	0	0.24	420
08	19.0	0	23.0	0	0	0.04	144
09	18.2	0	23.0	0	0	0.12	226
Influent	—	1	22.9	0	0	0.20	403
Exhaust							

Sample "Influent" @ 13:20

— SK shut off system to repair exhaust

— repaired, reinforced w/ additional T-gust + hose clamps

1430 - Rt off site

~~Rt~~

8

Have 14M 8/17/23 H:corp

RH, Truck/Tools, PED, HVAS, Eagle, 4-gas

95° F Sunny

13:30 - RH on site for O+M

- System running on arrival

Inlet Manifold:

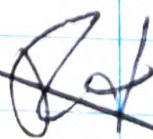
Vac = 36"wc Flow = 45 scfm D:ff = 3.0 mH₂O

Hours @ 13:42 = 2023.3

SVE	Vac	CH ₄	O ₂	H ₂ S	CO	CO ₂	PID
01	20.7	X2	22.5	0	0	0.12	875
02	21.2	0	22.8	0	0	0.0	202
03	20.0	0	22.6	0	0	0.22	109
06	21.1	1	22.8	0	0	0.18	251
07	20.7	1	22.5	0	0	0.24	450
08	20.7	0	22.8	0	0	0.04	89.0
09	19.8	1	22.6	0	0	0.22	276
Inflant	-	1	22.6	0	0	0.24	435
exhaust	-	1	22.8	0	0	0.14	396

High vac valve still stuck open

14:30 - RH off site



Hare 14M
 ZM, truck, PID, cage, HYAS, sample kit, 4-gs raining 72°
 HASP reviewed, JSA signed

13:10 ZM onsite for O+M and gas sampling

System parameters - running upon arrival

Vac 37 inHk [2191.2 hours at
 O₂ Pres 2.9 inWC [13:20

Flow 46 scfm all valves open, no fluid in KO tank
 - Vac relief valve open

SVE/Vac	CH ₄	O ₂	H ₂ S	CO	CO ₂	PID
01	21.2 3	22.1	0.0	0	0.12	982
02	21.8 0	22.2	0.0	0	0.02	248
03	21.2 0	21.9	0.0	0	0.18	108
06	21.5 0	22.2	0.0	0	0.04	216
07	20.8 0	22.1	0.0	0	0.04	195
08	21.6 0	22.1	0.0	0	0.06	112
09	20.9 0	22.1	0.0	0	0.10	250
In	- 1	21.7	0.0	0	0.20	610
O ₂	- 1	21.9	0.0	0	0.10	382
inHk % LEL Vol% ppm Vol% ppm						

Sample "Hare 14M Influent" PID 610 ppm
 2x tedlar bags at 14:05

14:15 leaving site

15:10 drop off samples w/ Christine Walter

Harc 14M Hilcorp

9-1-23

ZM, truck eagle, PID, HVAS, 4 gas pretty dirty 85°
 - truck w/ Georgia plates on site w/ trailer + survey equipment

12:35 ZM on site, JSA signed

System running, all valves open

Vce 36 in WC 2,382.7 hours

D. & P. 2.9 in WC at 12:40

Flow 44 psfm no fluids in KO tank

- Vac relief valve stuck open

SVC	Vce	CH ₄	Oxy	H ₂ S	CO	CO ₂	PID
01		3	22.2	0.0	0	0.14	792
02		0	22.5	0.0	0	0.02	94.8
03		0	22.5	0.0	0	0.12	64.4
06		0	22.5	0.0	0	0.08	183.2
07		1	22.2	0.0	0	0.22	442
08		0	22.6	0.0	0	0.02	75.9
09		0	22.6	0.0	0	0.02	42.1
IN	-	2	22.4	0.0	0	0.22	438
OUT	-	1	22.5	0.0	0	0.14	308
	in WC	% LEL	Vol %	ppm	ppm	Vol %	ppm

Surveyors say they are from Tallgrass?

Surveying for CO₂ pipeline

13:25 ZM leaving site

16

Hare 14M

9/8/23

10:45 EC on site for OGM

System on and running all wells open

Vac: 36 IWC Flow 48 SCFM

diff press: 3 IWC Hours 2549.2 @ 10:52

SVE	CH ₄	O ₂	CO	CO ₂	H ₂ S	PPD
01	3	22.0	0	0.14	0.0	763
02	0	22.2	0	0.02	0.0	89.6
03	0	22.3	0	0.11	0.0	65.2
06	0	22.3	0	0.06	0.0	177.9
07	0	22.3	0	0.04	0.0	43.9
08	0	22.4	0	0.02	0.0	75.7
⁰⁹ Influent	0	22.4	0	0.02	0.0	41.0
^{Infl} Exhaust	2	22.2	0	0.17	0.0	444
Exh	1	22.3	0	0.12	0.0	412

"Hare 14M influent" collected @ 11:20

Hare 14M

9-14-23

19

Zm, truck, PID, Eagle, HVAS, 4 yr partly cloudy 81°
 13:05 Zm onsite for SVE O+M
 HASP reviewed, JSA signed,

System running, all valves open

Vac 37 inWC 2695.8 hours

Differential 2.9 inWC at 13:10

Flow 45 scfm no fluids in KO tank

-Vac relief valve stuck open

SVE	Vac	CH ₄	O ₂	H ₂ S	CO	CO ₂	PID
01	21.0	3	21.1	0.0	0	0.12	308
02	22.1	1	21.4	0.0	0	0.04	90.6
03	21.1	0	21.4	0.0	0	0.10	32.9
06	21.5	0	21.4	0.0	0	0.04	69.5
07	20.5	1	21.1	0.0	0	0.16	263.9
08	21.9	0	21.7	0.0	0	0.04	43.4
09	20.5	0	21.7	0.0	0	0.04	53.7
IN	-	1	21.2	0.0	0	0.16	292
OT	-	1	21.4	0.0	0	0.08	219
	inWC	%LEL	Vol%	ppm	ppm	Vol%	ppm

14:15 Zm leaving site

Zm

64

Location Hare 14M

Date

9.21.23

Project / Client Hdcorp

1255 onsite for OTHM and sampling

-system running upon arrival, all valves open

JSA signed Vae relief valve stuck open

Vae 36 in WC

2863.7 hours

Diff Pres 3.0 in WC

at 1300

Flow 46 scfm

no fluids in KO tank

SVE	Vae	CH ₄	Oxy	H ₂ S/CO	CO ₂	PID
01	20.7	2	21.4	0.0/0	0.08	435
02	21.1	0	21.7	0.0/0	0.04	135
03	19.5	0	21.4	0.0/0	0.02	64
06	21.7	0	21.7	0.0/0	0.00	180
07	21.5	1	21.2	0.0/0	0.12	335
08	20.1	0	21.7	0.0/0	0.04	91
09	19.2	0	21.7	0.0/0	0.04	62
IN	-	1	21.2	0.0/0	0.14	398
OUT	-	1	21.4	0.0/0	0.06	295
	in WC	% LEL	Vol %	ppm	Vol %	ppm

2x Tedlar Bag gas samples taken

"Hare 14M Influent" at 1335 PID: 398
ppm

~~Sunday~~ Have 14M

9-29-23

EC, TRUCK, VAC, PID

Sunny 70's

12:00 EC on Site for O&M

System on & running

34IWC VAC: 2.4 IN Hg Flow: 50 SCFM

diff press: 3 IWC Hours: 3055.5 @ 12:28

SVE well	VAC	CH ₄	O ₂	H ₂ S	CO	CO ₂	PID
01		3	20.9	0	0	0.11	499
02		1	20.9	0	0	0.04	88.7
03		0	20.9	0	0	0.10	32.7
06		0	20.9	0	0	0.03	67.4
07		1	20.9	0	0	0.17	266
08		0	20.9	0	0	0.04	42.1
09		0	20.9	0	0	0.03	54.3
Inf		2	20.9	0	0	0.15	288

NO water in KO tank.



13:10 EC off - site



APPENDIX B

Project Photographs

PROJECT PHOTOGRAPHS
Hare #14M
San Juan County, New Mexico
Hilcorp Energy Company

<p>Photograph 1</p> <p>Runtime meter taken on June 6, 2023 at 11:59 AM Hours = 291.6</p>	
<p>Photograph 2</p> <p>Runtime meter taken on September 29, 2023 at 12:28 PM Hours = 3,055.5</p>	



APPENDIX C

Laboratory Analytical Reports



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

June 23, 2023

Stuart Hyde

Hilcorp Energy

PO Box 61529

Houston, TX 77208-1529

TEL: (337) 276-7676

FAX:

RE: Hare 14M

OrderNo.: 2306414

Dear Stuart Hyde:

Hall Environmental Analysis Laboratory received 2 sample(s) on 6/8/2023 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman", is written over a horizontal line.

Andy Freeman

Laboratory Manager

4901 Hawkins NE

Albuquerque, NM 87109

Analytical Report

Lab Order 2306414

Date Reported: 6/23/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Hilcorp Energy

Client Sample ID: Influent All Wells

Project: Hare 14M

Collection Date: 6/6/2023 12:20:00 PM

Lab ID: 2306414-001

Matrix: AIR

Received Date: 6/8/2023 6:25:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: GASOLINE RANGE							Analyst: JJP
Gasoline Range Organics (GRO)	31000	500		µg/L	100	6/13/2023 1:37:48 PM	GA97399
Surr: BFB	154	15-412		%Rec	100	6/13/2023 1:37:48 PM	GA97399
EPA METHOD 8260B: VOLATILES							Analyst: RAA
Benzene	84	5.0		µg/L	50	6/14/2023 1:09:39 PM	R97458
Toluene	480	5.0		µg/L	50	6/14/2023 1:09:39 PM	R97458
Ethylbenzene	25	5.0		µg/L	50	6/14/2023 1:09:39 PM	R97458
Methyl tert-butyl ether (MTBE)	ND	5.0		µg/L	50	6/14/2023 1:09:39 PM	R97458
1,2,4-Trimethylbenzene	7.3	5.0		µg/L	50	6/14/2023 1:09:39 PM	R97458
1,3,5-Trimethylbenzene	8.4	5.0		µg/L	50	6/14/2023 1:09:39 PM	R97458
1,2-Dichloroethane (EDC)	ND	5.0		µg/L	50	6/14/2023 1:09:39 PM	R97458
1,2-Dibromoethane (EDB)	ND	5.0		µg/L	50	6/14/2023 1:09:39 PM	R97458
Naphthalene	ND	10		µg/L	50	6/14/2023 1:09:39 PM	R97458
1-Methylnaphthalene	ND	20		µg/L	50	6/14/2023 1:09:39 PM	R97458
2-Methylnaphthalene	ND	20		µg/L	50	6/14/2023 1:09:39 PM	R97458
Acetone	ND	50		µg/L	50	6/14/2023 1:09:39 PM	R97458
Bromobenzene	ND	5.0		µg/L	50	6/14/2023 1:09:39 PM	R97458
Bromodichloromethane	ND	5.0		µg/L	50	6/14/2023 1:09:39 PM	R97458
Bromoform	ND	5.0		µg/L	50	6/14/2023 1:09:39 PM	R97458
Bromomethane	ND	10		µg/L	50	6/14/2023 1:09:39 PM	R97458
2-Butanone	ND	50		µg/L	50	6/14/2023 1:09:39 PM	R97458
Carbon disulfide	ND	50		µg/L	50	6/14/2023 1:09:39 PM	R97458
Carbon tetrachloride	ND	5.0		µg/L	50	6/14/2023 1:09:39 PM	R97458
Chlorobenzene	ND	5.0		µg/L	50	6/14/2023 1:09:39 PM	R97458
Chloroethane	ND	10		µg/L	50	6/14/2023 1:09:39 PM	R97458
Chloroform	ND	5.0		µg/L	50	6/14/2023 1:09:39 PM	R97458
Chloromethane	ND	5.0		µg/L	50	6/14/2023 1:09:39 PM	R97458
2-Chlorotoluene	ND	5.0		µg/L	50	6/14/2023 1:09:39 PM	R97458
4-Chlorotoluene	ND	5.0		µg/L	50	6/14/2023 1:09:39 PM	R97458
cis-1,2-DCE	ND	5.0		µg/L	50	6/14/2023 1:09:39 PM	R97458
cis-1,3-Dichloropropene	ND	5.0		µg/L	50	6/14/2023 1:09:39 PM	R97458
1,2-Dibromo-3-chloropropane	ND	10		µg/L	50	6/14/2023 1:09:39 PM	R97458
Dibromochloromethane	ND	5.0		µg/L	50	6/14/2023 1:09:39 PM	R97458
Dibromomethane	ND	10		µg/L	50	6/14/2023 1:09:39 PM	R97458
1,2-Dichlorobenzene	ND	5.0		µg/L	50	6/14/2023 1:09:39 PM	R97458
1,3-Dichlorobenzene	ND	5.0		µg/L	50	6/14/2023 1:09:39 PM	R97458
1,4-Dichlorobenzene	ND	5.0		µg/L	50	6/14/2023 1:09:39 PM	R97458
Dichlorodifluoromethane	ND	5.0		µg/L	50	6/14/2023 1:09:39 PM	R97458
1,1-Dichloroethane	ND	5.0		µg/L	50	6/14/2023 1:09:39 PM	R97458
1,1-Dichloroethene	ND	5.0		µg/L	50	6/14/2023 1:09:39 PM	R97458

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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Analytical Report

Lab Order 2306414

Date Reported: 6/23/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Hilcorp Energy

Client Sample ID: Influent All Wells

Project: Hare 14M

Collection Date: 6/6/2023 12:20:00 PM

Lab ID: 2306414-001

Matrix: AIR

Received Date: 6/8/2023 6:25:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8260B: VOLATILES							Analyst: RAA
1,2-Dichloropropane	ND	5.0		µg/L	50	6/14/2023 1:09:39 PM	R97458
1,3-Dichloropropane	ND	5.0		µg/L	50	6/14/2023 1:09:39 PM	R97458
2,2-Dichloropropane	ND	5.0		µg/L	50	6/14/2023 1:09:39 PM	R97458
1,1-Dichloropropene	ND	5.0		µg/L	50	6/14/2023 1:09:39 PM	R97458
Hexachlorobutadiene	ND	5.0		µg/L	50	6/14/2023 1:09:39 PM	R97458
2-Hexanone	ND	50		µg/L	50	6/14/2023 1:09:39 PM	R97458
Isopropylbenzene	ND	5.0		µg/L	50	6/14/2023 1:09:39 PM	R97458
4-Isopropyltoluene	ND	5.0		µg/L	50	6/14/2023 1:09:39 PM	R97458
4-Methyl-2-pentanone	ND	50		µg/L	50	6/14/2023 1:09:39 PM	R97458
Methylene chloride	ND	15		µg/L	50	6/14/2023 1:09:39 PM	R97458
n-Butylbenzene	ND	15		µg/L	50	6/14/2023 1:09:39 PM	R97458
n-Propylbenzene	ND	5.0		µg/L	50	6/14/2023 1:09:39 PM	R97458
sec-Butylbenzene	ND	5.0		µg/L	50	6/14/2023 1:09:39 PM	R97458
Styrene	ND	5.0		µg/L	50	6/14/2023 1:09:39 PM	R97458
tert-Butylbenzene	ND	5.0		µg/L	50	6/14/2023 1:09:39 PM	R97458
1,1,1,2-Tetrachloroethane	ND	5.0		µg/L	50	6/14/2023 1:09:39 PM	R97458
1,1,2,2-Tetrachloroethane	ND	5.0		µg/L	50	6/14/2023 1:09:39 PM	R97458
Tetrachloroethene (PCE)	ND	5.0		µg/L	50	6/14/2023 1:09:39 PM	R97458
trans-1,2-DCE	ND	5.0		µg/L	50	6/14/2023 1:09:39 PM	R97458
trans-1,3-Dichloropropene	ND	5.0		µg/L	50	6/14/2023 1:09:39 PM	R97458
1,2,3-Trichlorobenzene	ND	5.0		µg/L	50	6/14/2023 1:09:39 PM	R97458
1,2,4-Trichlorobenzene	ND	5.0		µg/L	50	6/14/2023 1:09:39 PM	R97458
1,1,1-Trichloroethane	ND	5.0		µg/L	50	6/14/2023 1:09:39 PM	R97458
1,1,2-Trichloroethane	ND	5.0		µg/L	50	6/14/2023 1:09:39 PM	R97458
Trichloroethene (TCE)	ND	5.0		µg/L	50	6/14/2023 1:09:39 PM	R97458
Trichlorofluoromethane	ND	5.0		µg/L	50	6/14/2023 1:09:39 PM	R97458
1,2,3-Trichloropropane	ND	10		µg/L	50	6/14/2023 1:09:39 PM	R97458
Vinyl chloride	ND	5.0		µg/L	50	6/14/2023 1:09:39 PM	R97458
Xylenes, Total	270	7.5		µg/L	50	6/14/2023 1:09:39 PM	R97458
Surr: Dibromofluoromethane	71.6	70-130		%Rec	50	6/14/2023 1:09:39 PM	R97458
Surr: 1,2-Dichloroethane-d4	74.4	70-130		%Rec	50	6/14/2023 1:09:39 PM	R97458
Surr: Toluene-d8	105	70-130		%Rec	50	6/14/2023 1:09:39 PM	R97458
Surr: 4-Bromofluorobenzene	96.0	70-130		%Rec	50	6/14/2023 1:09:39 PM	R97458

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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Analytical Report

Lab Order 2306414

Date Reported: 6/23/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Hilcorp Energy

Client Sample ID: Influent All Wells

Project: Hare 14M

Collection Date: 6/7/2023 3:40:00 PM

Lab ID: 2306414-002

Matrix: AIR

Received Date: 6/8/2023 6:25:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: GASOLINE RANGE							Analyst: JJP
Gasoline Range Organics (GRO)	14000	500		µg/L	100	6/13/2023 1:14:09 PM	GA97399
Surr: BFB	131	15-412		%Rec	100	6/13/2023 1:14:09 PM	GA97399
EPA METHOD 8260B: VOLATILES							Analyst: RAA
Benzene	43	5.0		µg/L	50	6/14/2023 2:04:47 PM	R97458
Toluene	280	5.0		µg/L	50	6/14/2023 2:04:47 PM	R97458
Ethylbenzene	17	5.0		µg/L	50	6/14/2023 2:04:47 PM	R97458
Methyl tert-butyl ether (MTBE)	ND	5.0		µg/L	50	6/14/2023 2:04:47 PM	R97458
1,2,4-Trimethylbenzene	7.2	5.0		µg/L	50	6/14/2023 2:04:47 PM	R97458
1,3,5-Trimethylbenzene	7.8	5.0		µg/L	50	6/14/2023 2:04:47 PM	R97458
1,2-Dichloroethane (EDC)	ND	5.0		µg/L	50	6/14/2023 2:04:47 PM	R97458
1,2-Dibromoethane (EDB)	ND	5.0		µg/L	50	6/14/2023 2:04:47 PM	R97458
Naphthalene	ND	10		µg/L	50	6/14/2023 2:04:47 PM	R97458
1-Methylnaphthalene	ND	20		µg/L	50	6/14/2023 2:04:47 PM	R97458
2-Methylnaphthalene	ND	20		µg/L	50	6/14/2023 2:04:47 PM	R97458
Acetone	ND	50		µg/L	50	6/14/2023 2:04:47 PM	R97458
Bromobenzene	ND	5.0		µg/L	50	6/14/2023 2:04:47 PM	R97458
Bromodichloromethane	ND	5.0		µg/L	50	6/14/2023 2:04:47 PM	R97458
Bromoform	ND	5.0		µg/L	50	6/14/2023 2:04:47 PM	R97458
Bromomethane	ND	10		µg/L	50	6/14/2023 2:04:47 PM	R97458
2-Butanone	ND	50		µg/L	50	6/14/2023 2:04:47 PM	R97458
Carbon disulfide	ND	50		µg/L	50	6/14/2023 2:04:47 PM	R97458
Carbon tetrachloride	ND	5.0		µg/L	50	6/14/2023 2:04:47 PM	R97458
Chlorobenzene	ND	5.0		µg/L	50	6/14/2023 2:04:47 PM	R97458
Chloroethane	ND	10		µg/L	50	6/14/2023 2:04:47 PM	R97458
Chloroform	ND	5.0		µg/L	50	6/14/2023 2:04:47 PM	R97458
Chloromethane	ND	5.0		µg/L	50	6/14/2023 2:04:47 PM	R97458
2-Chlorotoluene	ND	5.0		µg/L	50	6/14/2023 2:04:47 PM	R97458
4-Chlorotoluene	ND	5.0		µg/L	50	6/14/2023 2:04:47 PM	R97458
cis-1,2-DCE	ND	5.0		µg/L	50	6/14/2023 2:04:47 PM	R97458
cis-1,3-Dichloropropene	ND	5.0		µg/L	50	6/14/2023 2:04:47 PM	R97458
1,2-Dibromo-3-chloropropane	ND	10		µg/L	50	6/14/2023 2:04:47 PM	R97458
Dibromochloromethane	ND	5.0		µg/L	50	6/14/2023 2:04:47 PM	R97458
Dibromomethane	ND	10		µg/L	50	6/14/2023 2:04:47 PM	R97458
1,2-Dichlorobenzene	ND	5.0		µg/L	50	6/14/2023 2:04:47 PM	R97458
1,3-Dichlorobenzene	ND	5.0		µg/L	50	6/14/2023 2:04:47 PM	R97458
1,4-Dichlorobenzene	ND	5.0		µg/L	50	6/14/2023 2:04:47 PM	R97458
Dichlorodifluoromethane	ND	5.0		µg/L	50	6/14/2023 2:04:47 PM	R97458
1,1-Dichloroethane	ND	5.0		µg/L	50	6/14/2023 2:04:47 PM	R97458
1,1-Dichloroethene	ND	5.0		µg/L	50	6/14/2023 2:04:47 PM	R97458

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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Analytical Report

Lab Order 2306414

Date Reported: 6/23/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Hilcorp Energy

Client Sample ID: Influent All Wells

Project: Hare 14M

Collection Date: 6/7/2023 3:40:00 PM

Lab ID: 2306414-002

Matrix: AIR

Received Date: 6/8/2023 6:25:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8260B: VOLATILES							Analyst: RAA
1,2-Dichloropropane	ND	5.0		µg/L	50	6/14/2023 2:04:47 PM	R97458
1,3-Dichloropropane	ND	5.0		µg/L	50	6/14/2023 2:04:47 PM	R97458
2,2-Dichloropropane	ND	5.0		µg/L	50	6/14/2023 2:04:47 PM	R97458
1,1-Dichloropropene	ND	5.0		µg/L	50	6/14/2023 2:04:47 PM	R97458
Hexachlorobutadiene	ND	5.0		µg/L	50	6/14/2023 2:04:47 PM	R97458
2-Hexanone	ND	50		µg/L	50	6/14/2023 2:04:47 PM	R97458
Isopropylbenzene	ND	5.0		µg/L	50	6/14/2023 2:04:47 PM	R97458
4-Isopropyltoluene	ND	5.0		µg/L	50	6/14/2023 2:04:47 PM	R97458
4-Methyl-2-pentanone	ND	50		µg/L	50	6/14/2023 2:04:47 PM	R97458
Methylene chloride	ND	15		µg/L	50	6/14/2023 2:04:47 PM	R97458
n-Butylbenzene	ND	15		µg/L	50	6/14/2023 2:04:47 PM	R97458
n-Propylbenzene	ND	5.0		µg/L	50	6/14/2023 2:04:47 PM	R97458
sec-Butylbenzene	ND	5.0		µg/L	50	6/14/2023 2:04:47 PM	R97458
Styrene	ND	5.0		µg/L	50	6/14/2023 2:04:47 PM	R97458
tert-Butylbenzene	ND	5.0		µg/L	50	6/14/2023 2:04:47 PM	R97458
1,1,1,2-Tetrachloroethane	ND	5.0		µg/L	50	6/14/2023 2:04:47 PM	R97458
1,1,2,2-Tetrachloroethane	ND	5.0		µg/L	50	6/14/2023 2:04:47 PM	R97458
Tetrachloroethene (PCE)	ND	5.0		µg/L	50	6/14/2023 2:04:47 PM	R97458
trans-1,2-DCE	ND	5.0		µg/L	50	6/14/2023 2:04:47 PM	R97458
trans-1,3-Dichloropropene	ND	5.0		µg/L	50	6/14/2023 2:04:47 PM	R97458
1,2,3-Trichlorobenzene	ND	5.0		µg/L	50	6/14/2023 2:04:47 PM	R97458
1,2,4-Trichlorobenzene	ND	5.0		µg/L	50	6/14/2023 2:04:47 PM	R97458
1,1,1-Trichloroethane	ND	5.0		µg/L	50	6/14/2023 2:04:47 PM	R97458
1,1,2-Trichloroethane	ND	5.0		µg/L	50	6/14/2023 2:04:47 PM	R97458
Trichloroethene (TCE)	ND	5.0		µg/L	50	6/14/2023 2:04:47 PM	R97458
Trichlorofluoromethane	ND	5.0		µg/L	50	6/14/2023 2:04:47 PM	R97458
1,2,3-Trichloropropane	ND	10		µg/L	50	6/14/2023 2:04:47 PM	R97458
Vinyl chloride	ND	5.0		µg/L	50	6/14/2023 2:04:47 PM	R97458
Xylenes, Total	200	7.5		µg/L	50	6/14/2023 2:04:47 PM	R97458
Surr: Dibromofluoromethane	84.0	70-130		%Rec	50	6/14/2023 2:04:47 PM	R97458
Surr: 1,2-Dichloroethane-d4	85.3	70-130		%Rec	50	6/14/2023 2:04:47 PM	R97458
Surr: Toluene-d8	100	70-130		%Rec	50	6/14/2023 2:04:47 PM	R97458
Surr: 4-Bromofluorobenzene	96.6	70-130		%Rec	50	6/14/2023 2:04:47 PM	R97458

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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ANALYTICAL SUMMARY REPORT

June 22, 2023

Hall Environmental

4901 Hawkins St NE Ste D

Albuquerque, NM 87109-4372

Work Order: G23060202

Project Name: 2306414

Energy Laboratories Inc. Gillette WY received the following 2 samples for Hall Environmental on 6/9/2023 for analysis.

Lab ID	Client Sample ID	Collect Date	Receive Date	Matrix	Test
G23060202-001	2306414-001B; Influent All Wells	06/06/23 12:20	06/09/23	Gas	Natural Gas Analysis - BTU Natural Gas Analysis - Compressibility Factor Natural Gas Analysis - GPM Natural Gas Analysis - Molecular Weight Natural Gas Analysis - Routine Natural Gas Analysis - Pressure Base Natural Gas Analysis - Psuedo- Critical Pressure Natural Gas Analysis - Psuedo- Critical Temperature Natural Gas Analysis - Specific Gravity Natural Gas Analysis - Temperature Base
G23060202-002	2306414-002B; Influent All Wells	06/07/23 15:40	06/09/23	Gas	Same As Above

The analyses presented in this report were performed by Energy Laboratories, Inc., 400 W. Boxelder Rd., Gillette, WY 82718, unless otherwise noted. Any exceptions or problems with the analyses are noted in the report package. Any issues encountered during sample receipt are documented in the Work Order Receipt Checklist.

The results as reported relate only to the item(s) submitted for testing. This report shall be used or copied only in its entirety. Energy Laboratories, Inc. is not responsible for the consequences arising from the use of a partial report.

If you have any questions regarding these tests results, please contact your Project Manager.

Report Approved By:



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www.energylab.com

Billings, MT 406.252.6325 • Casper, WY 307.235.0515
Gillette, WY 307.686.7175 • Helena, MT 406.442.0711

LABORATORY ANALYTICAL REPORT

Prepared by Gillette, WY Branch

Client: Hall Environmental
Project: 2306414
Client Sample ID: 2306414-001B; Influent All Wells
Location:
Lab ID: G23060202-001

Report Date: 06/22/23
Collection Date: 06/06/23 12:20
Date Received: 06/09/23
Sampled By: Not Provided

Analyses	Result	Units	Qualifier	Method	Analysis Date / By
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NATURAL GAS CHROMATOGRAPHIC ANALYSIS REPORT

Oxygen	15.335	Mol %		GPA 2261	06/21/23 10:29 / blb
Nitrogen	80.864	Mol %		GPA 2261	06/21/23 10:29 / blb
Carbon Dioxide	3.526	Mol %		GPA 2261	06/21/23 10:29 / blb
Hydrogen Sulfide	< 0.001	Mol %		GPA 2261	06/21/23 10:29 / blb
Methane	< 0.001	Mol %		GPA 2261	06/21/23 10:29 / blb
Ethane	< 0.001	Mol %		GPA 2261	06/21/23 10:29 / blb
Propane	< 0.001	Mol %		GPA 2261	06/21/23 10:29 / blb
Isobutane	< 0.001	Mol %		GPA 2261	06/21/23 10:29 / blb
n-Butane	< 0.001	Mol %		GPA 2261	06/21/23 10:29 / blb
Isopentane	0.002	Mol %		GPA 2261	06/21/23 10:29 / blb
n-Pentane	0.003	Mol %		GPA 2261	06/21/23 10:29 / blb
Hexanes plus	0.270	Mol %		GPA 2261	06/21/23 10:29 / blb

GPM @ STD COND/1000 CU.FT., MOISTURE FREE GAS

GPM Ethane	< 0.0003	gal/MCF		GPA 2261	06/21/23 10:29 / blb
GPM Propane	< 0.0003	gal/MCF		GPA 2261	06/21/23 10:29 / blb
GPM Isobutane	< 0.0003	gal/MCF		GPA 2261	06/21/23 10:29 / blb
GPM n-Butane	< 0.0003	gal/MCF		GPA 2261	06/21/23 10:29 / blb
GPM Isopentane	0.0010	gal/MCF		GPA 2261	06/21/23 10:29 / blb
GPM n-Pentane	0.0010	gal/MCF		GPA 2261	06/21/23 10:29 / blb
GPM Hexanes plus	0.1180	gal/MCF		GPA 2261	06/21/23 10:29 / blb
GPM Pentanes plus	0.1190	gal/MCF		GPA 2261	06/21/23 10:29 / blb
GPM Total	0.1190	gal/MCF		GPA 2261	06/21/23 10:29 / blb

CALCULATED PROPERTIES

Calculation Pressure Base	14.730	psia		GPA 2261	06/21/23 10:29 / blb
Calculation Temperature Base	60	°F		GPA 2261	06/21/23 10:29 / blb
Compressibility Factor, Z	1.0000	unitless		GPA 2261	06/21/23 10:29 / blb
Molecular Weight	29.36	unitless		GPA 2261	06/21/23 10:29 / blb
Pseudo-critical Pressure, psia	551	psia		GPA 2261	06/21/23 10:29 / blb
Pseudo-critical Temperature, deg R	249	deg R		GPA 2261	06/21/23 10:29 / blb
Specific Gravity (air=1.000)	1.017	unitless		GPA 2261	06/21/23 10:29 / blb
Gross BTU per cu ft @ std cond, dry	14.08	BTU/cu ft		GPA 2261	06/21/23 10:29 / blb
Gross BTU per cu ft @ std cond, wet	13.84	BTU/cu ft		GPA 2261	06/21/23 10:29 / blb

Report RL - Analyte Reporting Limit
Definitions: QCL - Quality Control Limit

MCL - Maximum Contaminant Level
ND - Not detected at the Reporting Limit (RL)



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Gillette, WY 307.686.7175 • Helena, MT 406.442.0711

LABORATORY ANALYTICAL REPORT

Prepared by Gillette, WY Branch

Client: Hall Environmental
Project: 2306414
Client Sample ID: 2306414-002B; Influent All Wells
Location:
Lab ID: G23060202-002

Report Date: 06/22/23
Collection Date: 06/07/23 15:40
Date Received: 06/09/23
Sampled By: Not Provided

Analyses	Result	Units	Qualifier	Method	Analysis Date / By
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NATURAL GAS CHROMATOGRAPHIC ANALYSIS REPORT

Oxygen	21.262	Mol %		GPA 2261	06/21/23 10:40 / blb
Nitrogen	77.481	Mol %		GPA 2261	06/21/23 10:40 / blb
Carbon Dioxide	1.137	Mol %		GPA 2261	06/21/23 10:40 / blb
Hydrogen Sulfide	< 0.001	Mol %		GPA 2261	06/21/23 10:40 / blb
Methane	< 0.001	Mol %		GPA 2261	06/21/23 10:40 / blb
Ethane	< 0.001	Mol %		GPA 2261	06/21/23 10:40 / blb
Propane	< 0.001	Mol %		GPA 2261	06/21/23 10:40 / blb
Isobutane	< 0.001	Mol %		GPA 2261	06/21/23 10:40 / blb
n-Butane	< 0.001	Mol %		GPA 2261	06/21/23 10:40 / blb
Isopentane	< 0.001	Mol %		GPA 2261	06/21/23 10:40 / blb
n-Pentane	< 0.001	Mol %		GPA 2261	06/21/23 10:40 / blb
Hexanes plus	0.120	Mol %		GPA 2261	06/21/23 10:40 / blb

GPM @ STD COND/1000 CU.FT., MOISTURE FREE GAS

GPM Ethane	< 0.0003	gal/MCF		GPA 2261	06/21/23 10:40 / blb
GPM Propane	< 0.0003	gal/MCF		GPA 2261	06/21/23 10:40 / blb
GPM Isobutane	< 0.0003	gal/MCF		GPA 2261	06/21/23 10:40 / blb
GPM n-Butane	< 0.0003	gal/MCF		GPA 2261	06/21/23 10:40 / blb
GPM Isopentane	< 0.0004	gal/MCF		GPA 2261	06/21/23 10:40 / blb
GPM n-Pentane	< 0.0004	gal/MCF		GPA 2261	06/21/23 10:40 / blb
GPM Hexanes plus	0.0520	gal/MCF		GPA 2261	06/21/23 10:40 / blb
GPM Pentanes plus	0.0520	gal/MCF		GPA 2261	06/21/23 10:40 / blb
GPM Total	0.0520	gal/MCF		GPA 2261	06/21/23 10:40 / blb

CALCULATED PROPERTIES

Calculation Pressure Base	14.730	psia		GPA 2261	06/21/23 10:40 / blb
Calculation Temperature Base	60	°F		GPA 2261	06/21/23 10:40 / blb
Compressibility Factor, Z	1.0000	unitless		GPA 2261	06/21/23 10:40 / blb
Molecular Weight	29.12	unitless		GPA 2261	06/21/23 10:40 / blb
Pseudo-critical Pressure, psia	551	psia		GPA 2261	06/21/23 10:40 / blb
Pseudo-critical Temperature, deg R	243	deg R		GPA 2261	06/21/23 10:40 / blb
Specific Gravity (air=1.000)	1.008	unitless		GPA 2261	06/21/23 10:40 / blb
Gross BTU per cu ft @ std cond, dry	6.18	BTU/cu ft		GPA 2261	06/21/23 10:40 / blb
Gross BTU per cu ft @ std cond, wet	6.07	BTU/cu ft		GPA 2261	06/21/23 10:40 / blb

Report RL - Analyte Reporting Limit

Definitions: QCL - Quality Control Limit

MCL - Maximum Contaminant Level

ND - Not detected at the Reporting Limit (RL)



QA/QC Summary Report

Prepared by Gillette, WY Branch

Client: Hall Environmental

Work Order: G23060202

Report Date: 06/22/23

Analyte	Count	Result	Units	RL	%REC	Low Limit	High Limit	RPD	RPDLimit	Qual
Method: GPA 2261										Analytical Run: R277757
Lab ID: ICV-2306210937	12	Initial Calibration Verification Standard							06/21/23 09:37	
Oxygen		0.381	Mol %	0.001	95	75	110			
Nitrogen		5.051	Mol %	0.001	101	90	110			
Carbon Dioxide		4.887	Mol %	0.001	98	90	110			
Hydrogen Sulfide		0.132	Mol %	0.001	133	100	136			
Methane		73.295	Mol %	0.001	100	90	110			
Ethane		5.005	Mol %	0.001	101	90	110			
Propane		5.011	Mol %	0.001	100	90	110			
Isobutane		1.984	Mol %	0.001	99	90	110			
n-Butane		1.966	Mol %	0.001	98	90	110			
Isopentane		0.985	Mol %	0.001	98	90	110			
n-Pentane		0.996	Mol %	0.001	100	90	110			
Hexanes plus		0.307	Mol %	0.001	102	90	110			
Lab ID: CCV-2306210945	12	Continuing Calibration Verification Standard							06/21/23 09:45	
Oxygen		0.594	Mol %	0.001	99	90	110			
Nitrogen		1.296	Mol %	0.001	93	85	110			
Carbon Dioxide		0.945	Mol %	0.001	95	90	110			
Hydrogen Sulfide		0.026	Mol %	0.001	104	70	130			
Methane		93.588	Mol %	0.001	100	90	110			
Ethane		1.011	Mol %	0.001	101	90	110			
Propane		1.008	Mol %	0.001	101	90	110			
Isobutane		0.491	Mol %	0.001	98	90	110			
n-Butane		0.490	Mol %	0.001	98	90	110			
Isopentane		0.198	Mol %	0.001	99	90	110			
n-Pentane		0.199	Mol %	0.001	99	90	110			
Hexanes plus		0.154	Mol %	0.001	103	90	110			
Method: GPA 2261										Batch: R277757
Lab ID: G23060202-001ADUP	12	Sample Duplicate							Run: Varian GC_230621A	
Oxygen		15.344	Mol %	0.001				0.1	10	06/21/23 10:33
Nitrogen		80.878	Mol %	0.001				0	10	
Carbon Dioxide		3.520	Mol %	0.001				0.2	10	
Hydrogen Sulfide		< 0.001	Mol %	0.001					10	
Methane		< 0.001	Mol %	0.001					10	
Ethane		< 0.001	Mol %	0.001					10	
Propane		< 0.001	Mol %	0.001					10	
Isobutane		< 0.001	Mol %	0.001					10	
n-Butane		< 0.001	Mol %	0.001					10	
Isopentane		0.002	Mol %	0.001				0.0	10	
n-Pentane		0.003	Mol %	0.001				0.0	10	
Hexanes plus		0.253	Mol %	0.001				6.5	10	
Lab ID: G23060202-002ADUP	12	Sample Duplicate							Run: Varian GC_230621A	
Oxygen		21.281	Mol %	0.001				0.1	10	06/21/23 10:44
Nitrogen		77.470	Mol %	0.001				0	10	
Carbon Dioxide		1.128	Mol %	0.001				0.8	10	

Qualifiers:

RL - Analyte Reporting Limit

ND - Not detected at the Reporting Limit (RL)



QA/QC Summary Report

Prepared by Gillette, WY Branch

Client: Hall Environmental

Work Order: G23060202

Report Date: 06/22/23

Analyte	Count	Result	Units	RL	%REC	Low Limit	High Limit	RPD	RPDLimit	Qual
Method: GPA 2261									Batch: R277757	
Lab ID: G23060202-002ADUP 12 Sample Duplicate									Run: Varian GC_230621A 06/21/23 10:44	
Hydrogen Sulfide		< 0.001	Mol %	0.001					10	
Methane		< 0.001	Mol %	0.001					10	
Ethane		< 0.001	Mol %	0.001					10	
Propane		< 0.001	Mol %	0.001					10	
Isobutane		< 0.001	Mol %	0.001					10	
n-Butane		< 0.001	Mol %	0.001					10	
Isopentane		< 0.001	Mol %	0.001					10	
n-Pentane		< 0.001	Mol %	0.001					10	
Hexanes plus		0.121	Mol %	0.001				0.8	10	

Qualifiers:

RL - Analyte Reporting Limit

ND - Not detected at the Reporting Limit (RL)



Trust our People. Trust our Data.
www.energylab.com

Billings, MT 406.252.6325 • Casper, WY 307.235.0515
Gillette, WY 307.686.7175 • Helena, MT 406.442.0711

Work Order Receipt Checklist

Hall Environmental

G23060202

Login completed by: Casey A. Mondle

Date Received: 6/9/2023

Reviewed by: cjohnson

Received by: cam

Reviewed Date: 6/12/2023

Carrier name: FedEx

Shipping container/cooler in good condition?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present <input type="checkbox"/>
Custody seals intact on all shipping container(s)/cooler(s)?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	Not Present <input checked="" type="checkbox"/>
Custody seals intact on all sample bottles?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	Not Present <input checked="" type="checkbox"/>
Chain of custody present?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Chain of custody signed when relinquished and received?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Chain of custody agrees with sample labels?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Samples in proper container/bottle?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sample containers intact?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sufficient sample volume for indicated test?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
All samples received within holding time? (Exclude analyses that are considered field parameters such as pH, DO, Res Cl, Sulfite, Ferrous Iron, etc.)	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Temp Blank received in all shipping container(s)/cooler(s)?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	Not Applicable <input checked="" type="checkbox"/>
Container/Temp Blank temperature:	N/A°C No Ice		
Containers requiring zero headspace have no headspace or bubble that is <6mm (1/4").	Yes <input type="checkbox"/>	No <input type="checkbox"/>	No VOA vials submitted <input checked="" type="checkbox"/>
Water - pH acceptable upon receipt?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	Not Applicable <input checked="" type="checkbox"/>

Standard Reporting Procedures:

Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH, Dissolved Oxygen and Residual Chlorine, are qualified as being analyzed outside of recommended holding time.

Solid/soil samples are reported on a wet weight basis (as received) unless specifically indicated. If moisture corrected, data units are typically noted as —dry. For agricultural and mining soil parameters/characteristics, all samples are dried and ground prior to sample analysis.

The reference date for Radon analysis is the sample collection date. The reference date for all other Radiochemical analyses is the analysis date. Radiochemical precision results represent a 2-sigma Total Measurement Uncertainty.

Contact and Corrective Action Comments:

None



CHAIN OF CUSTODY RECORD

PAGE 1 OF 1

Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque NM 87109
TEL 505-345-3975
FAX 505-345-4107
Website www.hallenvironmental.com

SCS CONTRACTOR	Energy Labs-Gillette	COMPANY	Energy Laboratories	PHONE	(866) 686-7175	FAX	
ADDRESS	400 W Boxelder Rd			ACCOUNT #		EMAIL	
CITY, STATE, ZIP	Gillette, WY 82718						
ITEM	SAMPLE	CLIENT SAMPLE ID	BOTTLE TYPE	MATRIX	COLLECTION DATE	# CONTAINERS	ANALYTICAL COMMENTS
1	2306414-001B	Influent All Wells	TEDLAR	Air	6/6/2023 12:20:00 PM	1	Fixed Gases
2	2306414-002B	Influent All Wells	TEDLAR	Air	6/7/2023 3:40:00 PM	1	Fixed Gases

SPECIAL INSTRUCTIONS/COMMENTS:

Please include the LAB ID and the CLIENT SAMPLE ID on all final reports. Please e-mail results to lab@hallenvironmental.com. Please return all coolers and blue ice. Thank you.

10:50

Relinquished By	Date	6/8/2023	Time	10:15 AM	Received By	Date	6/9/23	Time	10:50
Relinquished By	Date		Time		Received By	Date		Time	
Relinquished By	Date		Time		Received By	Date		Time	
TAT	Standard	RUSH	Next BD	2nd BD	3rd BD	REPORT TRANSMITTAL DESIRED <input type="checkbox"/> HANDCOPY (extra cost) <input type="checkbox"/> FAX <input type="checkbox"/> EMAIL <input type="checkbox"/> ONLINE FOR LAB USE ONLY Temp of samples _____ °C Attempt to Cool? _____ Comments _____			

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2306414

23-Jun-23

Client: Hilcorp Energy

Project: Hare 14M

Sample ID: 2306414-001ADUP		SampType: DUP			TestCode: EPA Method 8015D: Gasoline Range					
Client ID: Influent All Wells		Batch ID: GA97399			RunNo: 97399					
Prep Date:		Analysis Date: 6/13/2023			SeqNo: 3538700		Units: µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	31000	500						1.33	20	
Surr: BFB	310000		200000		154	15	412	0	0	

Qualifiers:

* Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quantitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

Page 5 of 7

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2306414

23-Jun-23

Client: Hilcorp Energy

Project: Hare 14M

Sample ID: 2306414-001a dup		SampType: DUP		TestCode: EPA Method 8260B: Volatiles						
Client ID:	Influent All Wells	Batch ID: R97458		RunNo: 97458						
Prep Date:		Analysis Date: 6/14/2023		SeqNo: 3541058			Units: µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	85	5.0						0.988	20	
Toluene	500	5.0						3.92	20	
Ethylbenzene	23	5.0						6.89	20	
Methyl tert-butyl ether (MTBE)	ND	5.0						0	20	
1,2,4-Trimethylbenzene	7.4	5.0						0.353	20	
1,3,5-Trimethylbenzene	8.3	5.0						1.52	20	
1,2-Dichloroethane (EDC)	ND	5.0						0	20	
1,2-Dibromoethane (EDB)	ND	5.0						0	20	
Naphthalene	ND	10						0	20	
1-Methylnaphthalene	ND	20						0	20	
2-Methylnaphthalene	ND	20						0	20	
Acetone	ND	50						0	20	
Bromobenzene	ND	5.0						0	20	
Bromodichloromethane	ND	5.0						0	20	
Bromoform	ND	5.0						0	20	
Bromomethane	ND	10						0	20	
2-Butanone	ND	50						0	20	
Carbon disulfide	ND	50						0	20	
Carbon tetrachloride	ND	5.0						0	20	
Chlorobenzene	ND	5.0						0	20	
Chloroethane	ND	10						0	20	
Chloroform	ND	5.0						0	20	
Chloromethane	ND	5.0						0	20	
2-Chlorotoluene	ND	5.0						0	20	
4-Chlorotoluene	ND	5.0						0	20	
cis-1,2-DCE	ND	5.0						0	20	
cis-1,3-Dichloropropene	ND	5.0						0	20	
1,2-Dibromo-3-chloropropane	ND	10						0	20	
Dibromochloromethane	ND	5.0						0	20	
Dibromomethane	ND	10						0	20	
1,2-Dichlorobenzene	ND	5.0						0	20	
1,3-Dichlorobenzene	ND	5.0						0	20	
1,4-Dichlorobenzene	ND	5.0						0	20	
Dichlorodifluoromethane	ND	5.0						0	20	
1,1-Dichloroethane	ND	5.0						0	20	
1,1-Dichloroethene	ND	5.0						0	20	
1,2-Dichloropropane	ND	5.0						0	20	
1,3-Dichloropropane	ND	5.0						0	20	
2,2-Dichloropropane	ND	5.0						0	20	

Qualifiers:

* Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quantitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

Page 6 of 7

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2306414

23-Jun-23

Client: Hilcorp Energy

Project: Hare 14M

Sample ID: 2306414-001a dup		SampType: DUP		TestCode: EPA Method 8260B: Volatiles						
Client ID: Influent All Wells		Batch ID: R97458		RunNo: 97458						
Prep Date:		Analysis Date: 6/14/2023		SeqNo: 3541058		Units: µg/L				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
1,1-Dichloropropene	ND	5.0						0	20	
Hexachlorobutadiene	ND	5.0						0	20	
2-Hexanone	ND	50						0	20	
Isopropylbenzene	ND	5.0						0	20	
4-Isopropyltoluene	ND	5.0						0	20	
4-Methyl-2-pentanone	ND	50						0	20	
Methylene chloride	ND	15						0	20	
n-Butylbenzene	ND	15						0	20	
n-Propylbenzene	ND	5.0						0	20	
sec-Butylbenzene	ND	5.0						0	20	
Styrene	ND	5.0						0	20	
tert-Butylbenzene	ND	5.0						0	20	
1,1,1,2-Tetrachloroethane	ND	5.0						0	20	
1,1,2,2-Tetrachloroethane	ND	5.0						0	20	
Tetrachloroethene (PCE)	ND	5.0						0	20	
trans-1,2-DCE	ND	5.0						0	20	
trans-1,3-Dichloropropene	ND	5.0						0	20	
1,2,3-Trichlorobenzene	ND	5.0						0	20	
1,2,4-Trichlorobenzene	ND	5.0						0	20	
1,1,1-Trichloroethane	ND	5.0						0	20	
1,1,2-Trichloroethane	ND	5.0						0	20	
Trichloroethene (TCE)	ND	5.0						0	20	
Trichlorofluoromethane	ND	5.0						0	20	
1,2,3-Trichloropropane	ND	10						0	20	
Vinyl chloride	ND	5.0						0	20	
Xylenes, Total	260	7.5						5.06	20	
Surr: Dibromofluoromethane	38		50.00		75.4	70	130	0	0	
Surr: 1,2-Dichloroethane-d4	37		50.00		74.9	70	130	0	0	
Surr: Toluene-d8	54		50.00		108	70	130	0	0	
Surr: 4-Bromofluorobenzene	46		50.00		92.9	70	130	0	0	

Qualifiers:

- *

Value exceeds Maximum Contaminant Level.
- D

Sample Diluted Due to Matrix
- H

Holding times for preparation or analysis exceeded
- ND

Not Detected at the Reporting Limit
- PQL

Practical Quantitative Limit
- S

% Recovery outside of standard limits. If undiluted results may be estimated.
- B

Analyte detected in the associated Method Blank
- E

Above Quantitation Range/Estimated Value
- J

Analyte detected below quantitation limits
- P

Sample pH Not In Range
- RL

Reporting Limit



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: Hilcorp Energy

Work Order Number: 2306414

RcptNo: 1

Received By: Tracy Casarrubias

6/8/2023 6:25:00 AM

Completed By: Tracy Casarrubias

6/8/2023 10:10:37 AM

Reviewed By: *Cmc*

6/8/23

Chain of Custody

1. Is Chain of Custody complete? Yes ☐ No ☒ Not Present ☐
2. How was the sample delivered? Courier

Log In

3. Was an attempt made to cool the samples? Yes ☐ No ☐ NA ☒
4. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☐ No ☐ NA ☒
5. Sample(s) in proper container(s)? Yes ☒ No ☐
6. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
7. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
8. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
9. Received at least 1 vial with headspace $<1/4"$ for AQ VOA? Yes ☐ No ☐ NA ☒
10. Were any sample containers received broken? Yes ☐ No ☒
11. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
12. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
13. Is it clear what analyses were requested? Yes ☒ No ☐
14. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐

of preserved
bottles checked
for pH:

(<2 or >12 unless noted)

Adjusted?

Checked by: *jm 6/8/23*

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified: _____

Date: _____

By Whom: _____

Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding: _____

Client Instructions: Mailing address, phone number and Email are missing on COC- TMC 6/8/23

16. Additional remarks:

17. Cooler Information

Cooler No	Temp $^{\circ}\text{C}$	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	N/A	Good	Yes			



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

June 30, 2023

Stuart Hyde

HILCORP ENERGY

PO Box 4700

Farmington, NM 87499

TEL: (505) 564-0733

FAX:

RE: Hare 14M

OrderNo.: 2306812

Dear Stuart Hyde:

Hall Environmental Analysis Laboratory received 1 sample(s) on 6/15/2023 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman", is written over a horizontal line.

Andy Freeman

Laboratory Manager

4901 Hawkins NE

Albuquerque, NM 87109

Analytical Report

Lab Order 2306812

Date Reported: 6/30/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: Influent All Wells

Project: Hare 14M

Collection Date: 6/13/2023 1:00:00 PM

Lab ID: 2306812-001

Matrix: AIR

Received Date: 6/15/2023 7:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015D: GASOLINE RANGE						Analyst: JJP
Gasoline Range Organics (GRO)	11000	500		µg/L	100	6/21/2023 12:17:38 PM
Surr: BFB	142	15-412		%Rec	100	6/21/2023 12:17:38 PM
EPA METHOD 8260B: VOLATILES						Analyst: CCM
Benzene	27	5.0		µg/L	50	6/23/2023 3:00:00 PM
Toluene	220	5.0		µg/L	50	6/23/2023 3:00:00 PM
Ethylbenzene	14	5.0		µg/L	50	6/23/2023 3:00:00 PM
Methyl tert-butyl ether (MTBE)	ND	5.0		µg/L	50	6/23/2023 3:00:00 PM
1,2,4-Trimethylbenzene	7.0	5.0		µg/L	50	6/23/2023 3:00:00 PM
1,3,5-Trimethylbenzene	7.3	5.0		µg/L	50	6/23/2023 3:00:00 PM
1,2-Dichloroethane (EDC)	ND	5.0		µg/L	50	6/23/2023 3:00:00 PM
1,2-Dibromoethane (EDB)	ND	5.0		µg/L	50	6/23/2023 3:00:00 PM
Naphthalene	ND	10		µg/L	50	6/23/2023 3:00:00 PM
1-Methylnaphthalene	ND	20		µg/L	50	6/23/2023 3:00:00 PM
2-Methylnaphthalene	ND	20		µg/L	50	6/23/2023 3:00:00 PM
Acetone	ND	50		µg/L	50	6/23/2023 3:00:00 PM
Bromobenzene	ND	5.0		µg/L	50	6/23/2023 3:00:00 PM
Bromodichloromethane	ND	5.0		µg/L	50	6/23/2023 3:00:00 PM
Bromoform	ND	5.0		µg/L	50	6/23/2023 3:00:00 PM
Bromomethane	ND	10		µg/L	50	6/23/2023 3:00:00 PM
2-Butanone	ND	50		µg/L	50	6/23/2023 3:00:00 PM
Carbon disulfide	ND	50		µg/L	50	6/23/2023 3:00:00 PM
Carbon tetrachloride	ND	5.0		µg/L	50	6/23/2023 3:00:00 PM
Chlorobenzene	ND	5.0		µg/L	50	6/23/2023 3:00:00 PM
Chloroethane	ND	10		µg/L	50	6/23/2023 3:00:00 PM
Chloroform	ND	5.0		µg/L	50	6/23/2023 3:00:00 PM
Chloromethane	ND	5.0		µg/L	50	6/23/2023 3:00:00 PM
2-Chlorotoluene	ND	5.0		µg/L	50	6/23/2023 3:00:00 PM
4-Chlorotoluene	ND	5.0		µg/L	50	6/23/2023 3:00:00 PM
cis-1,2-DCE	ND	5.0		µg/L	50	6/23/2023 3:00:00 PM
cis-1,3-Dichloropropene	ND	5.0		µg/L	50	6/23/2023 3:00:00 PM
1,2-Dibromo-3-chloropropane	ND	10		µg/L	50	6/23/2023 3:00:00 PM
Dibromochloromethane	ND	5.0		µg/L	50	6/23/2023 3:00:00 PM
Dibromomethane	ND	10		µg/L	50	6/23/2023 3:00:00 PM
1,2-Dichlorobenzene	ND	5.0		µg/L	50	6/23/2023 3:00:00 PM
1,3-Dichlorobenzene	ND	5.0		µg/L	50	6/23/2023 3:00:00 PM
1,4-Dichlorobenzene	ND	5.0		µg/L	50	6/23/2023 3:00:00 PM
Dichlorodifluoromethane	ND	5.0		µg/L	50	6/23/2023 3:00:00 PM
1,1-Dichloroethane	ND	5.0		µg/L	50	6/23/2023 3:00:00 PM
1,1-Dichloroethene	ND	5.0		µg/L	50	6/23/2023 3:00:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.
	D	Sample Diluted Due to Matrix
	H	Holding times for preparation or analysis exceeded
	ND	Not Detected at the Reporting Limit
	PQL	Practical Quantitative Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.

B	Analyte detected in the associated Method Blank
E	Above Quantitation Range/Estimated Value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

Page 1 of 3

Analytical Report

Lab Order 2306812

Date Reported: 6/30/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: Influent All Wells

Project: Hare 14M

Collection Date: 6/13/2023 1:00:00 PM

Lab ID: 2306812-001

Matrix: AIR

Received Date: 6/15/2023 7:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES						Analyst: CCM
1,2-Dichloropropane	ND	5.0		µg/L	50	6/23/2023 3:00:00 PM
1,3-Dichloropropane	ND	5.0		µg/L	50	6/23/2023 3:00:00 PM
2,2-Dichloropropane	ND	5.0		µg/L	50	6/23/2023 3:00:00 PM
1,1-Dichloropropene	ND	5.0		µg/L	50	6/23/2023 3:00:00 PM
Hexachlorobutadiene	ND	5.0		µg/L	50	6/23/2023 3:00:00 PM
2-Hexanone	ND	50		µg/L	50	6/23/2023 3:00:00 PM
Isopropylbenzene	ND	5.0		µg/L	50	6/23/2023 3:00:00 PM
4-Isopropyltoluene	ND	5.0		µg/L	50	6/23/2023 3:00:00 PM
4-Methyl-2-pentanone	ND	50		µg/L	50	6/23/2023 3:00:00 PM
Methylene chloride	ND	15		µg/L	50	6/23/2023 3:00:00 PM
n-Butylbenzene	ND	15		µg/L	50	6/23/2023 3:00:00 PM
n-Propylbenzene	ND	5.0		µg/L	50	6/23/2023 3:00:00 PM
sec-Butylbenzene	ND	5.0		µg/L	50	6/23/2023 3:00:00 PM
Styrene	ND	5.0		µg/L	50	6/23/2023 3:00:00 PM
tert-Butylbenzene	ND	5.0		µg/L	50	6/23/2023 3:00:00 PM
1,1,1,2-Tetrachloroethane	ND	5.0		µg/L	50	6/23/2023 3:00:00 PM
1,1,2,2-Tetrachloroethane	ND	5.0		µg/L	50	6/23/2023 3:00:00 PM
Tetrachloroethene (PCE)	ND	5.0		µg/L	50	6/23/2023 3:00:00 PM
trans-1,2-DCE	ND	5.0		µg/L	50	6/23/2023 3:00:00 PM
trans-1,3-Dichloropropene	ND	5.0		µg/L	50	6/23/2023 3:00:00 PM
1,2,3-Trichlorobenzene	ND	5.0		µg/L	50	6/23/2023 3:00:00 PM
1,2,4-Trichlorobenzene	ND	5.0		µg/L	50	6/23/2023 3:00:00 PM
1,1,1-Trichloroethane	ND	5.0		µg/L	50	6/23/2023 3:00:00 PM
1,1,2-Trichloroethane	ND	5.0		µg/L	50	6/23/2023 3:00:00 PM
Trichloroethene (TCE)	ND	5.0		µg/L	50	6/23/2023 3:00:00 PM
Trichlorofluoromethane	ND	5.0		µg/L	50	6/23/2023 3:00:00 PM
1,2,3-Trichloropropane	ND	10		µg/L	50	6/23/2023 3:00:00 PM
Vinyl chloride	ND	5.0		µg/L	50	6/23/2023 3:00:00 PM
Xylenes, Total	160	7.5		µg/L	50	6/23/2023 3:00:00 PM
Surr: Dibromofluoromethane	96.1	70-130		%Rec	50	6/23/2023 3:00:00 PM
Surr: 1,2-Dichloroethane-d4	92.0	70-130		%Rec	50	6/23/2023 3:00:00 PM
Surr: Toluene-d8	112	70-130		%Rec	50	6/23/2023 3:00:00 PM
Surr: 4-Bromofluorobenzene	104	70-130		%Rec	50	6/23/2023 3:00:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Page 2 of 3



ANALYTICAL SUMMARY REPORT

June 22, 2023

Hall Environmental
4901 Hawkins St NE Ste D
Albuquerque, NM 87109-4372

Work Order: B23061530 Quote ID: B15626

Project Name: Not Indicated

Energy Laboratories Inc Billings MT received the following 1 sample for Hall Environmental on 6/16/2023 for analysis.

Lab ID	Client Sample ID	Collect Date	Receive Date	Matrix	Test
B23061530-001	2306812-001B, Influent All Wells	06/13/23 13:00	06/16/23	Air	Air Correction Calculations Appearance and Comments Calculated Properties GPM @ std cond./1000 cu. ft., moist. Free Natural Gas Analysis Specific Gravity @ 60/60

The analyses presented in this report were performed by Energy Laboratories, Inc., 1120 S 27th St., Billings, MT 59101, unless otherwise noted. Any exceptions or problems with the analyses are noted in the report package. Any issues encountered during sample receipt are documented in the Work Order Receipt Checklist.

The results as reported relate only to the item(s) submitted for testing. This report shall be used or copied only in its entirety. Energy Laboratories, Inc. is not responsible for the consequences arising from the use of a partial report.

If you have any questions regarding these test results, please contact your Project Manager.

Report Approved By:



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Gillette, WY 307.686.7175 • Helena, MT 406.442.0711

LABORATORY ANALYTICAL REPORT

Prepared by Billings, MT Branch

Client: Hall Environmental
Project: Not Indicated
Lab ID: B23061530-001
Client Sample ID: 2306812-001B, Influent All Wells

Report Date: 06/22/23
Collection Date: 06/13/23 13:00
Date Received: 06/16/23
Matrix: Air

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
GAS CHROMATOGRAPHY ANALYSIS REPORT							
Oxygen	21.47	Mol %		0.01		GPA 2261-95	06/19/23 10:32 / jrj
Nitrogen	77.89	Mol %		0.01		GPA 2261-95	06/19/23 10:32 / jrj
Carbon Dioxide	0.63	Mol %		0.01		GPA 2261-95	06/19/23 10:32 / jrj
Hydrogen Sulfide	<0.01	Mol %		0.01		GPA 2261-95	06/19/23 10:32 / jrj
Methane	0.01	Mol %		0.01		GPA 2261-95	06/19/23 10:32 / jrj
Ethane	<0.01	Mol %		0.01		GPA 2261-95	06/19/23 10:32 / jrj
Propane	<0.01	Mol %		0.01		GPA 2261-95	06/19/23 10:32 / jrj
Isobutane	<0.01	Mol %		0.01		GPA 2261-95	06/19/23 10:32 / jrj
n-Butane	<0.01	Mol %		0.01		GPA 2261-95	06/19/23 10:32 / jrj
Isopentane	<0.01	Mol %		0.01		GPA 2261-95	06/19/23 10:32 / jrj
n-Pentane	<0.01	Mol %		0.01		GPA 2261-95	06/19/23 10:32 / jrj
Hexanes plus	<0.01	Mol %		0.01		GPA 2261-95	06/19/23 10:32 / jrj
Propane	< 0.001	gpm		0.001		GPA 2261-95	06/19/23 10:32 / jrj
Isobutane	< 0.001	gpm		0.001		GPA 2261-95	06/19/23 10:32 / jrj
n-Butane	< 0.001	gpm		0.001		GPA 2261-95	06/19/23 10:32 / jrj
Isopentane	< 0.001	gpm		0.001		GPA 2261-95	06/19/23 10:32 / jrj
n-Pentane	< 0.001	gpm		0.001		GPA 2261-95	06/19/23 10:32 / jrj
Hexanes plus	< 0.001	gpm		0.001		GPA 2261-95	06/19/23 10:32 / jrj
GPM Total	< 0.001	gpm		0.001		GPA 2261-95	06/19/23 10:32 / jrj
GPM Pentanes plus	< 0.001	gpm		0.001		GPA 2261-95	06/19/23 10:32 / jrj

CALCULATED PROPERTIES

Gross BTU per cu ft @ Std Cond. (HHV)	ND	1	GPA 2261-95	06/19/23 10:32 / jrj
Net BTU per cu ft @ std cond. (LHV)	ND	1	GPA 2261-95	06/19/23 10:32 / jrj
Pseudo-critical Pressure, psia	547	1	GPA 2261-95	06/19/23 10:32 / jrj
Pseudo-critical Temperature, deg R	240	1	GPA 2261-95	06/19/23 10:32 / jrj
Specific Gravity @ 60/60F	1.00	0.001	D3588-81	06/19/23 10:32 / jrj
Air, %	98.11	0.01	GPA 2261-95	06/19/23 10:32 / jrj

- The analysis was not corrected for air.

COMMENTS

- 06/19/23 10:32 / jrj

- BTU, GPM, and specific gravity are corrected for deviation from ideal gas behavior.
- GPM = gallons of liquid at standard conditions per 1000 cu. ft. of moisture free gas @ standard conditions.
- To convert BTU to a water-saturated basis @ standard conditions, multiply by 0.9825.
- Standard conditions: 60 F & 14.73 psi on a dry basis.

Report RL - Analyte Reporting Limit
Definitions: QCL - Quality Control Limit

MCL - Maximum Contaminant Level
ND - Not detected at the Reporting Limit (RL)



QA/QC Summary Report

Prepared by Billings, MT Branch

Client: Hall Environmental

Work Order: B23061530

Report Date: 06/22/23

Analyte	Count	Result	Units	RL	%REC	Low Limit	High Limit	RPD	RPDLimit	Qual
Method: GPA 2261-95									Batch: R403974	
Lab ID: B23061530-001ADUP 12 Sample Duplicate									Run: GCNGA-B_230619A 06/19/23 10:57	
Oxygen		21.5	Mol %	0.01				0	20	
Nitrogen		77.9	Mol %	0.01				0	20	
Carbon Dioxide		0.64	Mol %	0.01				1.6	20	
Hydrogen Sulfide		<0.01	Mol %	0.01					20	
Methane		<0.01	Mol %	0.01					20	
Ethane		<0.01	Mol %	0.01					20	
Propane		<0.01	Mol %	0.01					20	
Isobutane		<0.01	Mol %	0.01					20	
n-Butane		<0.01	Mol %	0.01					20	
Isopentane		<0.01	Mol %	0.01					20	
n-Pentane		<0.01	Mol %	0.01					20	
Hexanes plus		<0.01	Mol %	0.01					20	
Lab ID: LCS061923 11 Laboratory Control Sample									Run: GCNGA-B_230619A 06/19/23 12:42	
Oxygen		0.61	Mol %	0.01	122	70	130			
Nitrogen		5.99	Mol %	0.01	100	70	130			
Carbon Dioxide		0.99	Mol %	0.01	100	70	130			
Methane		74.2	Mol %	0.01	99	70	130			
Ethane		6.01	Mol %	0.01	100	70	130			
Propane		5.42	Mol %	0.01	110	70	130			
Isobutane		1.99	Mol %	0.01	99	70	130			
n-Butane		2.00	Mol %	0.01	100	70	130			
Isopentane		1.02	Mol %	0.01	102	70	130			
n-Pentane		1.01	Mol %	0.01	101	70	130			
Hexanes plus		0.75	Mol %	0.01	94	70	130			

Qualifiers:

RL - Analyte Reporting Limit

ND - Not detected at the Reporting Limit (RL)



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Gillette, WY 307.686.7175 • Helena, MT 406.442.0711

Work Order Receipt Checklist

Hall Environmental

B23061530

Login completed by: Yvonna E. Smith

Date Received: 6/16/2023

Reviewed by: cindy

Received by: yes

Reviewed Date: 6/20/2023

Carrier name: FedEx

Shipping container/cooler in good condition?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present <input type="checkbox"/>
Custody seals intact on all shipping container(s)/cooler(s)?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present <input type="checkbox"/>
Custody seals intact on all sample bottles?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	Not Present <input checked="" type="checkbox"/>
Chain of custody present?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Chain of custody signed when relinquished and received?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Chain of custody agrees with sample labels?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Samples in proper container/bottle?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sample containers intact?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sufficient sample volume for indicated test?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
All samples received within holding time? (Exclude analyses that are considered field parameters such as pH, DO, Res Cl, Sulfite, Ferrous Iron, etc.)	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Temp Blank received in all shipping container(s)/cooler(s)?	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>	Not Applicable <input type="checkbox"/>
Container/Temp Blank temperature:	20.2°C No Ice		
Containers requiring zero headspace have no headspace or bubble that is <6mm (1/4").	Yes <input type="checkbox"/>	No <input type="checkbox"/>	No VOA vials submitted <input checked="" type="checkbox"/>
Water - pH acceptable upon receipt?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	Not Applicable <input checked="" type="checkbox"/>

Standard Reporting Procedures:

Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH, Dissolved Oxygen and Residual Chlorine, are qualified as being analyzed outside of recommended holding time.

Solid/soil samples are reported on a wet weight basis (as received) unless specifically indicated. If moisture corrected, data units are typically noted as –dry. For agricultural and mining soil parameters/characteristics, all samples are dried and ground prior to sample analysis.

The reference date for Radon analysis is the sample collection date. The reference date for all other Radiochemical analyses is the analysis date. Radiochemical precision results represent a 2-sigma Total Measurement Uncertainty.

Contact and Corrective Action Comments:

None



CHAIN OF CUSTODY RECORD

PAGE: 1 OF: 1

Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975
FAX: 505-345-4107
Website: www.hallenvironmental.com

SUB CONTRACTOR		Energy Labs - Billings		COMPANY:	Energy Laboratories		PHONE:	(406) 869-6253		FAX:	(406) 252-6069	
ADDRESS:		1120 South 27th Street										
CITY, STATE, ZIP:		Billings, MT 59107										
ACCOUNT #:												
# CONTAINERS		1 Natural Gas Analysis, O2, CO2										
ITEM	SAMPLE	CLIENT SAMPLE ID	BOTTLE TYPE	MATRIX	COLLECTION DATE	ANALYTICAL COMMENTS						
1	2306812-001B	Influent All Wells	TEDLAR	Air	6/13/2023 1:00:00 PM	B230691530						

SPECIAL INSTRUCTIONS / COMMENTS:

Please include the LAB ID and the CLIENT SAMPLE ID on all final reports. Please e-mail results to lab@hallenvironmental.com. Please return all coolers and blue ice. Thank you.

Relinquished By:	Date:	Time:	Received By:	Date:	Time:	REPORT TRANSMITTAL DESIRED:	
Relinquished By:	Date:	Time:	Received By:	Date:	Time:	HARDCOPY (extra cost)	<input type="checkbox"/> FAX <input type="checkbox"/> EMAIL <input type="checkbox"/> ONLINE
Relinquished By:	Date:	Time:	Received By:	Date:	Time:	FOR LAB USE ONLY	
TAT: Standard			RUSH			Temp of samples	C Attempt to Cool
			Next DO			Comments:	

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2306812

30-Jun-23

Client: HILCORP ENERGY

Project: Hare 14M

Sample ID: 2306812-001adup		SampType: DUP			TestCode: EPA Method 8015D: Gasoline Range					
Client ID: Influent All Wells		Batch ID: GA97610			RunNo: 97610					
Prep Date:		Analysis Date: 6/21/2023			SeqNo: 3549089		Units: µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	10000	500						2.99	20	
Surr: BFB	280000		200000		141	15	412	0	0	

Qualifiers:

- * Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quantitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: HILCORP ENERGY

Work Order Number: 2306812

RcptNo: 1

Received By: Cheyenne Cason 6/15/2023 7:00:00 AM

Completed By: Tracy Casarrubias 6/15/2023 10:03:27 AM

Reviewed By: *mg 6/15/23*

Chain of Custody

1. Is Chain of Custody complete? Yes ☐ No ☒ Not Present ☐
2. How was the sample delivered? Courier

Log In

3. Was an attempt made to cool the samples? Yes ☐ No ☐ NA ☒
4. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☐ No ☐ NA ☒
5. Sample(s) in proper container(s)? Yes ☒ No ☐
6. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
7. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
8. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
9. Received at least 1 vial with headspace $<1/4"$ for AQ VOA? Yes ☐ No ☐ NA ☒
10. Were any sample containers received broken? Yes ☐ No ☒
11. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
12. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
13. Is it clear what analyses were requested? Yes ☒ No ☐
14. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐

of preserved
bottles checked
for pH:

(<2 or >12 unless noted)

Adjusted?

Checked by: *ju 6/15/23*

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified:

Date:

By Whom:

Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding:

Client Instructions: Mailing address, phone number and Email missing on COC- TMC 6/15/23

16. Additional remarks:

17. Cooler Information

Cooler No	Temp $^{\circ}\text{C}$	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	N/A	Good	Yes			

Chain-of-Custody Record

Client: Hikorp Energy Co.
Attn. Kate Kaufman
 Mailing Address:

Phone #:
 email or Fax#:
 QA/QC Package:
☐ Standard ☐ Level 4 (Full Validation)
 Accreditation: ☐ Az Compliance
☐ NELAC ☐ Other
☐ EDD (Type)

Date Time Matrix Sample Name
6-13 1300 Air Influent All Wells

Turn-Around Time:

☒ Standard ☐ Rush

Project Name:

Hare 14 M

Project #:

Project Manager:

Stuart Hyde

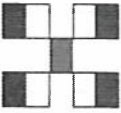
Sampler:

 On Ice: ☐ Yes ☒ No Yes
of Coolers: 1Cooler Temp (including CF): NA (°C)

Container Type and #

Preservative Type

HEAL No.

2-jelly N4 2300812001
**HALL ENVIRONMENTAL
ANALYSIS LABORATORY**

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

BTX / MTBE / TMB's (8021)	<input checked="" type="checkbox"/>	TPH:8015D(GRO / DRO / MRO)	<input checked="" type="checkbox"/>	8081 Pesticides/8082 PCB's		EDB (Method 504.1)		PAHs by 8310 or 8270SIMS		RCRA 8 Metals		Cl, F, Br, NO ₃ , NO ₂ , PO ₄ , SO ₄	<input checked="" type="checkbox"/>	8260 (VOA) <u>Full List</u>	8270 (Semi-VOA)	Total Coliform (Present/Absent)	<u>Fixed Gas 025002</u>
---------------------------	-------------------------------------	----------------------------	-------------------------------------	----------------------------	--	--------------------	--	--------------------------	--	---------------	--	--	-------------------------------------	-----------------------------	-----------------	---------------------------------	-------------------------

Remarks:

cc: ecarrolldheerannshydedburnsReceived by: AMHDate Time 6/14/23 1431Received by: CMCDate Time 6/15/23 0700



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

July 12, 2023

Kate Kaufman
Hilcorp Energy
PO Box 61529
Houston, TX 77208-1529
TEL: (337) 276-7676
FAX:

RE: Hare 14 M

OrderNo.: 2306E13

Dear Kate Kaufman:

Hall Environmental Analysis Laboratory received 1 sample(s) on 6/28/2023 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman", is written over a horizontal line.

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report

Lab Order 2306E13

Date Reported: 7/12/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Hilcorp Energy

Client Sample ID: Influent

Project: Hare 14 M

Collection Date: 6/23/2023 12:30:00 PM

Lab ID: 2306E13-001

Matrix: AIR

Received Date: 6/28/2023 6:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: GASOLINE RANGE							Analyst: JJP
Gasoline Range Organics (GRO)	3400	500		µg/L	100	6/30/2023 2:55:31 PM	GA97857
Surr: BFB	117	15-412		%Rec	100	6/30/2023 2:55:31 PM	GA97857
EPA METHOD 8260B: VOLATILES							Analyst: JR
Benzene	2.7	1.0		µg/L	10	7/7/2023 10:22:19 AM	R98027
Toluene	41	1.0		µg/L	10	7/7/2023 10:22:19 AM	R98027
Ethylbenzene	3.9	1.0		µg/L	10	7/7/2023 10:22:19 AM	R98027
Methyl tert-butyl ether (MTBE)	ND	1.0		µg/L	10	7/7/2023 10:22:19 AM	R98027
1,2,4-Trimethylbenzene	2.3	1.0		µg/L	10	7/7/2023 10:22:19 AM	R98027
1,3,5-Trimethylbenzene	2.4	1.0		µg/L	10	7/7/2023 10:22:19 AM	R98027
1,2-Dichloroethane (EDC)	ND	1.0		µg/L	10	7/7/2023 10:22:19 AM	R98027
1,2-Dibromoethane (EDB)	ND	1.0		µg/L	10	7/7/2023 10:22:19 AM	R98027
Naphthalene	ND	2.0		µg/L	10	7/7/2023 10:22:19 AM	R98027
1-Methylnaphthalene	ND	4.0		µg/L	10	7/7/2023 10:22:19 AM	R98027
2-Methylnaphthalene	ND	4.0		µg/L	10	7/7/2023 10:22:19 AM	R98027
Acetone	ND	10		µg/L	10	7/7/2023 10:22:19 AM	R98027
Bromobenzene	ND	1.0		µg/L	10	7/7/2023 10:22:19 AM	R98027
Bromodichloromethane	ND	1.0		µg/L	10	7/7/2023 10:22:19 AM	R98027
Bromoform	ND	1.0		µg/L	10	7/7/2023 10:22:19 AM	R98027
Bromomethane	ND	2.0		µg/L	10	7/7/2023 10:22:19 AM	R98027
2-Butanone	ND	10		µg/L	10	7/7/2023 10:22:19 AM	R98027
Carbon disulfide	ND	10		µg/L	10	7/7/2023 10:22:19 AM	R98027
Carbon tetrachloride	ND	1.0		µg/L	10	7/7/2023 10:22:19 AM	R98027
Chlorobenzene	ND	1.0		µg/L	10	7/7/2023 10:22:19 AM	R98027
Chloroethane	ND	2.0		µg/L	10	7/7/2023 10:22:19 AM	R98027
Chloroform	ND	1.0		µg/L	10	7/7/2023 10:22:19 AM	R98027
Chloromethane	ND	1.0		µg/L	10	7/7/2023 10:22:19 AM	R98027
2-Chlorotoluene	ND	1.0		µg/L	10	7/7/2023 10:22:19 AM	R98027
4-Chlorotoluene	ND	1.0		µg/L	10	7/7/2023 10:22:19 AM	R98027
cis-1,2-DCE	ND	1.0		µg/L	10	7/7/2023 10:22:19 AM	R98027
cis-1,3-Dichloropropene	ND	1.0		µg/L	10	7/7/2023 10:22:19 AM	R98027
1,2-Dibromo-3-chloropropane	ND	2.0		µg/L	10	7/7/2023 10:22:19 AM	R98027
Dibromochloromethane	ND	1.0		µg/L	10	7/7/2023 10:22:19 AM	R98027
Dibromomethane	ND	2.0		µg/L	10	7/7/2023 10:22:19 AM	R98027
1,2-Dichlorobenzene	ND	1.0		µg/L	10	7/7/2023 10:22:19 AM	R98027
1,3-Dichlorobenzene	ND	1.0		µg/L	10	7/7/2023 10:22:19 AM	R98027
1,4-Dichlorobenzene	ND	1.0		µg/L	10	7/7/2023 10:22:19 AM	R98027
Dichlorodifluoromethane	ND	1.0		µg/L	10	7/7/2023 10:22:19 AM	R98027
1,1-Dichloroethane	ND	1.0		µg/L	10	7/7/2023 10:22:19 AM	R98027
1,1-Dichloroethene	ND	1.0		µg/L	10	7/7/2023 10:22:19 AM	R98027

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Page 1 of 4

Analytical Report

Lab Order 2306E13

Date Reported: 7/12/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Hilcorp Energy

Client Sample ID: Influent

Project: Hare 14 M

Collection Date: 6/23/2023 12:30:00 PM

Lab ID: 2306E13-001

Matrix: AIR

Received Date: 6/28/2023 6:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8260B: VOLATILES							Analyst: JR
1,2-Dichloropropane	ND	1.0		µg/L	10	7/7/2023 10:22:19 AM	R98027
1,3-Dichloropropane	ND	1.0		µg/L	10	7/7/2023 10:22:19 AM	R98027
2,2-Dichloropropane	ND	1.0		µg/L	10	7/7/2023 10:22:19 AM	R98027
1,1-Dichloropropene	ND	1.0		µg/L	10	7/7/2023 10:22:19 AM	R98027
Hexachlorobutadiene	ND	1.0		µg/L	10	7/7/2023 10:22:19 AM	R98027
2-Hexanone	ND	10		µg/L	10	7/7/2023 10:22:19 AM	R98027
Isopropylbenzene	ND	1.0		µg/L	10	7/7/2023 10:22:19 AM	R98027
4-Isopropyltoluene	ND	1.0		µg/L	10	7/7/2023 10:22:19 AM	R98027
4-Methyl-2-pentanone	ND	10		µg/L	10	7/7/2023 10:22:19 AM	R98027
Methylene chloride	ND	3.0		µg/L	10	7/7/2023 10:22:19 AM	R98027
n-Butylbenzene	ND	3.0		µg/L	10	7/7/2023 10:22:19 AM	R98027
n-Propylbenzene	ND	1.0		µg/L	10	7/7/2023 10:22:19 AM	R98027
sec-Butylbenzene	ND	1.0		µg/L	10	7/7/2023 10:22:19 AM	R98027
Styrene	ND	1.0		µg/L	10	7/7/2023 10:22:19 AM	R98027
tert-Butylbenzene	ND	1.0		µg/L	10	7/7/2023 10:22:19 AM	R98027
1,1,1,2-Tetrachloroethane	ND	1.0		µg/L	10	7/7/2023 10:22:19 AM	R98027
1,1,2,2-Tetrachloroethane	ND	1.0		µg/L	10	7/7/2023 10:22:19 AM	R98027
Tetrachloroethene (PCE)	ND	1.0		µg/L	10	7/7/2023 10:22:19 AM	R98027
trans-1,2-DCE	ND	1.0		µg/L	10	7/7/2023 10:22:19 AM	R98027
trans-1,3-Dichloropropene	ND	1.0		µg/L	10	7/7/2023 10:22:19 AM	R98027
1,2,3-Trichlorobenzene	ND	1.0		µg/L	10	7/7/2023 10:22:19 AM	R98027
1,2,4-Trichlorobenzene	ND	1.0		µg/L	10	7/7/2023 10:22:19 AM	R98027
1,1,1-Trichloroethane	ND	1.0		µg/L	10	7/7/2023 10:22:19 AM	R98027
1,1,2-Trichloroethane	ND	1.0		µg/L	10	7/7/2023 10:22:19 AM	R98027
Trichloroethene (TCE)	ND	1.0		µg/L	10	7/7/2023 10:22:19 AM	R98027
Trichlorofluoromethane	ND	1.0		µg/L	10	7/7/2023 10:22:19 AM	R98027
1,2,3-Trichloropropane	ND	2.0		µg/L	10	7/7/2023 10:22:19 AM	R98027
Vinyl chloride	ND	1.0		µg/L	10	7/7/2023 10:22:19 AM	R98027
Xylenes, Total	50	1.5		µg/L	10	7/7/2023 10:22:19 AM	R98027
Surr: Dibromofluoromethane	105	70-130		%Rec	10	7/7/2023 10:22:19 AM	R98027
Surr: 1,2-Dichloroethane-d4	105	70-130		%Rec	10	7/7/2023 10:22:19 AM	R98027
Surr: Toluene-d8	105	70-130		%Rec	10	7/7/2023 10:22:19 AM	R98027
Surr: 4-Bromofluorobenzene	106	70-130		%Rec	10	7/7/2023 10:22:19 AM	R98027

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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ANALYTICAL SUMMARY REPORT

July 06, 2023

Hall Environmental
4901 Hawkins St NE Ste D
Albuquerque, NM 87109-4372

Work Order: B23062510 Quote ID: B15626

Project Name: Not Indicated

Energy Laboratories Inc Billings MT received the following 1 sample for Hall Environmental on 6/29/2023 for analysis.

Lab ID	Client Sample ID	Collect Date	Receive Date	Matrix	Test
B23062510-001	2306E13-001B, Influent	06/23/23 12:30	06/29/23	Air	Air Correction Calculations Appearance and Comments Calculated Properties GPM @ std cond./1000 cu. ft., moist. Free Natural Gas Analysis Specific Gravity @ 60/60

The analyses presented in this report were performed by Energy Laboratories, Inc., 1120 S 27th St., Billings, MT 59101, unless otherwise noted. Any exceptions or problems with the analyses are noted in the report package. Any issues encountered during sample receipt are documented in the Work Order Receipt Checklist.

The results as reported relate only to the item(s) submitted for testing. This report shall be used or copied only in its entirety. Energy Laboratories, Inc. is not responsible for the consequences arising from the use of a partial report.

If you have any questions regarding these test results, please contact your Project Manager.

Report Approved By:



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www.energylab.com

Billings, MT 406.252.6325 • Casper, WY 307.235.0515
Gillette, WY 307.686.7175 • Helena, MT 406.442.0711

LABORATORY ANALYTICAL REPORT

Prepared by Billings, MT Branch

Client: Hall Environmental
Project: Not Indicated
Lab ID: B23062510-001
Client Sample ID: 2306E13-001B, Influent

Report Date: 07/06/23
Collection Date: 06/23/23 12:30
Date Received: 06/29/23
Matrix: Air

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
GAS CHROMATOGRAPHY ANALYSIS REPORT							
Oxygen	21.59	Mol %		0.01		GPA 2261-95	06/30/23 11:47 / jrj
Nitrogen	77.78	Mol %		0.01		GPA 2261-95	06/30/23 11:47 / jrj
Carbon Dioxide	0.38	Mol %		0.01		GPA 2261-95	06/30/23 11:47 / jrj
Hydrogen Sulfide	<0.01	Mol %		0.01		GPA 2261-95	06/30/23 11:47 / jrj
Methane	0.01	Mol %		0.01		GPA 2261-95	06/30/23 11:47 / jrj
Ethane	<0.01	Mol %		0.01		GPA 2261-95	06/30/23 11:47 / jrj
Propane	<0.01	Mol %		0.01		GPA 2261-95	06/30/23 11:47 / jrj
Isobutane	<0.01	Mol %		0.01		GPA 2261-95	06/30/23 11:47 / jrj
n-Butane	<0.01	Mol %		0.01		GPA 2261-95	06/30/23 11:47 / jrj
Isopentane	<0.01	Mol %		0.01		GPA 2261-95	06/30/23 11:47 / jrj
n-Pentane	<0.01	Mol %		0.01		GPA 2261-95	06/30/23 11:47 / jrj
Hexanes plus	0.24	Mol %		0.01		GPA 2261-95	06/30/23 11:47 / jrj
Propane	< 0.001	gpm		0.001		GPA 2261-95	06/30/23 11:47 / jrj
Isobutane	< 0.001	gpm		0.001		GPA 2261-95	06/30/23 11:47 / jrj
n-Butane	< 0.001	gpm		0.001		GPA 2261-95	06/30/23 11:47 / jrj
Isopentane	< 0.001	gpm		0.001		GPA 2261-95	06/30/23 11:47 / jrj
n-Pentane	< 0.001	gpm		0.001		GPA 2261-95	06/30/23 11:47 / jrj
Hexanes plus	0.101	gpm		0.001		GPA 2261-95	06/30/23 11:47 / jrj
GPM Total	0.101	gpm		0.001		GPA 2261-95	06/30/23 11:47 / jrj
GPM Pentanes plus	0.101	gpm		0.001		GPA 2261-95	06/30/23 11:47 / jrj

CALCULATED PROPERTIES

Gross BTU per cu ft @ Std Cond. (HHV)	12		1		GPA 2261-95	06/30/23 11:47 / jrj
Net BTU per cu ft @ std cond. (LHV)	11		1		GPA 2261-95	06/30/23 11:47 / jrj
Pseudo-critical Pressure, psia	546		1		GPA 2261-95	06/30/23 11:47 / jrj
Pseudo-critical Temperature, deg R	241		1		GPA 2261-95	06/30/23 11:47 / jrj
Specific Gravity @ 60/60F	1.00		0.001		D3588-81	06/30/23 11:47 / jrj
Air, %	98.67		0.01		GPA 2261-95	06/30/23 11:47 / jrj

- The analysis was not corrected for air.

COMMENTS

- 06/30/23 11:47 / jrj

- BTU, GPM, and specific gravity are corrected for deviation from ideal gas behavior.
- GPM = gallons of liquid at standard conditions per 1000 cu. ft. of moisture free gas @ standard conditions.
- To convert BTU to a water-saturated basis @ standard conditions, multiply by 0.9825.
- Standard conditions: 60 F & 14.73 psi on a dry basis.

Report RL - Analyte Reporting Limit
Definitions: QCL - Quality Control Limit

MCL - Maximum Contaminant Level
ND - Not detected at the Reporting Limit (RL)



QA/QC Summary Report

Prepared by Billings, MT Branch

Client: Hall Environmental

Work Order: B23062510

Report Date: 07/06/23

Analyte	Count	Result	Units	RL	%REC	Low Limit	High Limit	RPD	RPDLimit	Qual
Method: GPA 2261-95									Batch: R404747	
Lab ID: B23062510-001ADUP 12 Sample Duplicate									Run: GCNGA-B_230630A 06/30/23 12:12	
Oxygen		21.6	Mol %	0.01				0	20	
Nitrogen		77.8	Mol %	0.01				0	20	
Carbon Dioxide		0.38	Mol %	0.01				0.0	20	
Hydrogen Sulfide		<0.01	Mol %	0.01					20	
Methane		<0.01	Mol %	0.01					20	
Ethane		<0.01	Mol %	0.01					20	
Propane		<0.01	Mol %	0.01					20	
Isobutane		<0.01	Mol %	0.01					20	
n-Butane		<0.01	Mol %	0.01					20	
Isopentane		<0.01	Mol %	0.01					20	
n-Pentane		<0.01	Mol %	0.01					20	
Hexanes plus		0.25	Mol %	0.01				4.1	20	
Lab ID: LCS063023 11 Laboratory Control Sample									Run: GCNGA-B_230630A 06/30/23 12:48	
Oxygen		0.59	Mol %	0.01	118	70	130			
Nitrogen		6.05	Mol %	0.01	101	70	130			
Carbon Dioxide		1.00	Mol %	0.01	101	70	130			
Methane		74.4	Mol %	0.01	99	70	130			
Ethane		6.02	Mol %	0.01	100	70	130			
Propane		5.20	Mol %	0.01	105	70	130			
Isobutane		1.99	Mol %	0.01	99	70	130			
n-Butane		2.00	Mol %	0.01	100	70	130			
Isopentane		1.00	Mol %	0.01	100	70	130			
n-Pentane		1.01	Mol %	0.01	101	70	130			
Hexanes plus		0.79	Mol %	0.01	99	70	130			

Qualifiers:

RL - Analyte Reporting Limit

ND - Not detected at the Reporting Limit (RL)



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Gillette, WY 307.686.7175 • Helena, MT 406.442.0711

Work Order Receipt Checklist

Hall Environmental

B23062510

Login completed by: Yvonna E. Smith

Date Received: 6/29/2023

Reviewed by: cindy

Received by: htm

Reviewed Date: 7/5/2023

Carrier name: FedEx

Shipping container/cooler in good condition?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present <input type="checkbox"/>
Custody seals intact on all shipping container(s)/cooler(s)?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present <input type="checkbox"/>
Custody seals intact on all sample bottles?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	Not Present <input checked="" type="checkbox"/>
Chain of custody present?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Chain of custody signed when relinquished and received?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Chain of custody agrees with sample labels?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Samples in proper container/bottle?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sample containers intact?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sufficient sample volume for indicated test?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
All samples received within holding time? (Exclude analyses that are considered field parameters such as pH, DO, Res Cl, Sulfite, Ferrous Iron, etc.)	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Temp Blank received in all shipping container(s)/cooler(s)?	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>	Not Applicable <input type="checkbox"/>
Container/Temp Blank temperature:	17.8°C No Ice		
Containers requiring zero headspace have no headspace or bubble that is <6mm (1/4").	Yes <input type="checkbox"/>	No <input type="checkbox"/>	No VOA vials submitted <input checked="" type="checkbox"/>
Water - pH acceptable upon receipt?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	Not Applicable <input checked="" type="checkbox"/>

Standard Reporting Procedures:

Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH, Dissolved Oxygen and Residual Chlorine, are qualified as being analyzed outside of recommended holding time.

Solid/soil samples are reported on a wet weight basis (as received) unless specifically indicated. If moisture corrected, data units are typically noted as –dry. For agricultural and mining soil parameters/characteristics, all samples are dried and ground prior to sample analysis.

The reference date for Radon analysis is the sample collection date. The reference date for all other Radiochemical analyses is the analysis date. Radiochemical precision results represent a 2-sigma Total Measurement Uncertainty.

Contact and Corrective Action Comments:

None



CHAIN OF CUSTODY RECORD

PAGE: 1 OF: 1

Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975
FAX: 505-345-4107
Website: www.hallenvironmental.com

SUB CONTRACTOR		Energy Labs -Billings		COMPANY		Energy Laboratories		PHONE		(406) 869-6253		FAX		(406) 252-6069	
ADDRESS		1120 South 27th Street										ACCOUNT #		EMAIL	
CITY, STATE, ZIP		Billings, MT 59107													

ITEM	SAMPLE	CLIENT SAMPLE ID	BOTTLE TYPE	MATRIX	COLLECTION DATE	# CONTAINERS	ANALYTICAL COMMENTS
1	2306E13-001B	Influent	TEDLAR	Air	6/23/2023 12:30:00 PM	1	Natural Gas Analysis 02, CO2 B23062510

SPECIAL INSTRUCTIONS / COMMENTS:

Please include the LAB ID and the CLIENT SAMPLE ID on all final reports. Please e-mail results to lab@hallenvironmental.com. Please return all coolers and blue ice. Thank you.

Relinquished By:	Date: 6/28/2023	Time: 8:45 AM	Received By:	Date: 6/28/23	Time: 1:45 PM
Relinquished By:	Date:	Time:	Received By:	Date:	Time:
Relinquished By:	Date:	Time:	Received By:	Date:	Time:

TAT:	Standard	RUSH	Next BD	2nd BD	3rd BD
------	----------	------	---------	--------	--------

REPORT TRANSMITTAL DESIRED:	
<input type="checkbox"/> HARD COPY (extra cost)	<input type="checkbox"/> FAX <input type="checkbox"/> EMAIL <input type="checkbox"/> ONLINE
FOR LAB USE ONLY	
Temp of samples	°C Attempt to Cool ?
Comments:	

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2306E13
12-Jul-23

Client: Hilcorp Energy
Project: Hare 14 M

Sample ID: 2306e13-001adup		SampType: DUP		TestCode: EPA Method 8260B: Volatiles						
Client ID: Influent		Batch ID: R98027		RunNo: 98027						
Prep Date:		Analysis Date: 7/7/2023		SeqNo: 3566743		Units: µg/L				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	2.3	1.0						19.2	20	
Toluene	35	1.0						16.1	20	
Ethylbenzene	3.2	1.0						17.2	20	
Methyl tert-butyl ether (MTBE)	ND	1.0						0	20	
1,2,4-Trimethylbenzene	1.9	1.0						18.2	20	
1,3,5-Trimethylbenzene	2.0	1.0						22.1	20	R
1,2-Dichloroethane (EDC)	ND	1.0						0	20	
1,2-Dibromoethane (EDB)	ND	1.0						0	20	
Naphthalene	ND	2.0						0	20	
1-Methylnaphthalene	ND	4.0						0	20	
2-Methylnaphthalene	ND	4.0						0	20	
Acetone	ND	10						0	20	
Bromobenzene	ND	1.0						0	20	
Bromodichloromethane	ND	1.0						0	20	
Bromoform	ND	1.0						0	20	
Bromomethane	ND	2.0						0	20	
2-Butanone	ND	10						0	20	
Carbon disulfide	ND	10						0	20	
Carbon tetrachloride	ND	1.0						0	20	
Chlorobenzene	ND	1.0						0	20	
Chloroethane	ND	2.0						0	20	
Chloroform	ND	1.0						0	20	
Chloromethane	ND	1.0						0	20	
2-Chlorotoluene	ND	1.0						0	20	
4-Chlorotoluene	ND	1.0						0	20	
cis-1,2-DCE	ND	1.0						0	20	
cis-1,3-Dichloropropene	ND	1.0						0	20	
1,2-Dibromo-3-chloropropane	ND	2.0						0	20	
Dibromochloromethane	ND	1.0						0	20	
Dibromomethane	ND	2.0						0	20	
1,2-Dichlorobenzene	ND	1.0						0	20	
1,3-Dichlorobenzene	ND	1.0						0	20	
1,4-Dichlorobenzene	ND	1.0						0	20	
Dichlorodifluoromethane	ND	1.0						0	20	
1,1-Dichloroethane	ND	1.0						0	20	
1,1-Dichloroethene	ND	1.0						0	20	
1,2-Dichloropropane	ND	1.0						0	20	
1,3-Dichloropropane	ND	1.0						0	20	
2,2-Dichloropropane	ND	1.0						0	20	

Qualifiers:

- * Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quantitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2306E13
12-Jul-23

Client: Hilcorp Energy
Project: Hare 14 M

Sample ID: 2306e13-001adup		SampType: DUP		TestCode: EPA Method 8260B: Volatiles						
Client ID: Influent	Batch ID: R98027			RunNo: 98027						
Prep Date:	Analysis Date: 7/7/2023			SeqNo: 3566743		Units: µg/L				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
1,1-Dichloropropene	ND	1.0						0	20	
Hexachlorobutadiene	ND	1.0						0	20	
2-Hexanone	ND	10						0	20	
Isopropylbenzene	ND	1.0						0	20	
4-Isopropyltoluene	ND	1.0						0	20	
4-Methyl-2-pentanone	ND	10						0	20	
Methylene chloride	ND	3.0						0	20	
n-Butylbenzene	ND	3.0						0	20	
n-Propylbenzene	ND	1.0						0	20	
sec-Butylbenzene	ND	1.0						0	20	
Styrene	ND	1.0						0	20	
tert-Butylbenzene	ND	1.0						0	20	
1,1,1,2-Tetrachloroethane	ND	1.0						0	20	
1,1,2,2-Tetrachloroethane	ND	1.0						0	20	
Tetrachloroethene (PCE)	ND	1.0						0	20	
trans-1,2-DCE	ND	1.0						0	20	
trans-1,3-Dichloropropene	ND	1.0						0	20	
1,2,3-Trichlorobenzene	ND	1.0						0	20	
1,2,4-Trichlorobenzene	ND	1.0						0	20	
1,1,1-Trichloroethane	ND	1.0						0	20	
1,1,2-Trichloroethane	ND	1.0						0	20	
Trichloroethene (TCE)	ND	1.0						0	20	
Trichlorofluoromethane	ND	1.0						0	20	
1,2,3-Trichloropropane	ND	2.0						0	20	
Vinyl chloride	ND	1.0						0	20	
Xylenes, Total	42	1.5						16.8	20	
Surr: Dibromofluoromethane	10		10.00		104	70	130	0	0	
Surr: 1,2-Dichloroethane-d4	11		10.00		108	70	130	0	0	
Surr: Toluene-d8	9.7		10.00		96.8	70	130	0	0	
Surr: 4-Bromofluorobenzene	9.7		10.00		97.3	70	130	0	0	

Qualifiers:

- *

Value exceeds Maximum Contaminant Level.
- D

Sample Diluted Due to Matrix
- H

Holding times for preparation or analysis exceeded
- ND

Not Detected at the Reporting Limit
- PQL

Practical Quantitative Limit
- S

% Recovery outside of standard limits. If undiluted results may be estimated.
- B

Analyte detected in the associated Method Blank
- E

Above Quantitation Range/Estimated Value
- J

Analyte detected below quantitation limits
- P

Sample pH Not In Range
- RL

Reporting Limit



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: Hilcorp Energy

Work Order Number: 2306E13

RcptNo: 1

Received By: Tracy Casarrubias 6/28/2023 6:45:00 AM

Completed By: Tracy Casarrubias 6/28/2023 8:41:29 AM

Reviewed By: *mc* 6/28/23

Chain of Custody

1. Is Chain of Custody complete? Yes ☐ No ☒ Not Present ☐
2. How was the sample delivered? Courier

Log In

3. Was an attempt made to cool the samples? Yes ☐ No ☐ NA ☒
4. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☐ No ☐ NA ☒
5. Sample(s) in proper container(s)? Yes ☒ No ☐
6. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
7. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
8. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
9. Received at least 1 vial with headspace $<1/4$ " for AQ VOA? Yes ☐ No ☐ NA ☒
10. Were any sample containers received broken? Yes ☐ No ☒
11. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
12. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
13. Is it clear what analyses were requested? Yes ☒ No ☐
14. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐
- # of preserved bottles checked for pH:
(<2 or >12 unless noted)
Adjusted?
Checked by: *mc* 6/28/23

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified: _____

Date: _____

By Whom: _____

Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding: _____

Client Instructions: Mailing address, phone number, and Email/Fax are missing on COC- TMC 6/28/23

16. Additional remarks:

17. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	NA	Good	Yes			



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

July 18, 2023

Kate Kaufman
HILCORP ENERGY
PO Box 4700
Farmington, NM 87499
TEL: (505) 564-0733
FAX:

RE: Hare 14 M

OrderNo.: 2306G11

Dear Kate Kaufman:

Hall Environmental Analysis Laboratory received 1 sample(s) on 6/30/2023 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman", is written over a horizontal line.

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report

Lab Order 2306G11

Date Reported: 7/18/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: Influent All Wells

Project: Hare 14 M

Collection Date: 6/29/2023 12:30:00 PM

Lab ID: 2306G11-001

Matrix: AIR

Received Date: 6/30/2023 6:25:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015D: GASOLINE RANGE						Analyst: KMN
Gasoline Range Organics (GRO)	5000	250		µg/L	50	7/5/2023 2:05:00 PM
Surr: BFB	154	15-412		%Rec	50	7/5/2023 2:05:00 PM
EPA METHOD 8260B: VOLATILES						Analyst: CCM
Benzene	8.8	5.0		µg/L	50	7/12/2023 10:58:00 AM
Toluene	150	5.0		µg/L	50	7/12/2023 10:58:00 AM
Ethylbenzene	13	5.0		µg/L	50	7/12/2023 10:58:00 AM
Methyl tert-butyl ether (MTBE)	ND	5.0		µg/L	50	7/12/2023 10:58:00 AM
1,2,4-Trimethylbenzene	7.3	5.0		µg/L	50	7/12/2023 10:58:00 AM
1,3,5-Trimethylbenzene	7.8	5.0		µg/L	50	7/12/2023 10:58:00 AM
1,2-Dichloroethane (EDC)	ND	5.0		µg/L	50	7/12/2023 10:58:00 AM
1,2-Dibromoethane (EDB)	ND	5.0		µg/L	50	7/12/2023 10:58:00 AM
Naphthalene	ND	10		µg/L	50	7/12/2023 10:58:00 AM
1-Methylnaphthalene	ND	20		µg/L	50	7/12/2023 10:58:00 AM
2-Methylnaphthalene	ND	20		µg/L	50	7/12/2023 10:58:00 AM
Acetone	ND	50		µg/L	50	7/12/2023 10:58:00 AM
Bromobenzene	ND	5.0		µg/L	50	7/12/2023 10:58:00 AM
Bromodichloromethane	ND	5.0		µg/L	50	7/12/2023 10:58:00 AM
Bromoform	ND	5.0		µg/L	50	7/12/2023 10:58:00 AM
Bromomethane	ND	10		µg/L	50	7/12/2023 10:58:00 AM
2-Butanone	ND	50		µg/L	50	7/12/2023 10:58:00 AM
Carbon disulfide	ND	50		µg/L	50	7/12/2023 10:58:00 AM
Carbon tetrachloride	ND	5.0		µg/L	50	7/12/2023 10:58:00 AM
Chlorobenzene	ND	5.0		µg/L	50	7/12/2023 10:58:00 AM
Chloroethane	ND	10		µg/L	50	7/12/2023 10:58:00 AM
Chloroform	ND	5.0		µg/L	50	7/12/2023 10:58:00 AM
Chloromethane	ND	5.0		µg/L	50	7/12/2023 10:58:00 AM
2-Chlorotoluene	ND	5.0		µg/L	50	7/12/2023 10:58:00 AM
4-Chlorotoluene	ND	5.0		µg/L	50	7/12/2023 10:58:00 AM
cis-1,2-DCE	ND	5.0		µg/L	50	7/12/2023 10:58:00 AM
cis-1,3-Dichloropropene	ND	5.0		µg/L	50	7/12/2023 10:58:00 AM
1,2-Dibromo-3-chloropropane	ND	10		µg/L	50	7/12/2023 10:58:00 AM
Dibromochloromethane	ND	5.0		µg/L	50	7/12/2023 10:58:00 AM
Dibromomethane	ND	10		µg/L	50	7/12/2023 10:58:00 AM
1,2-Dichlorobenzene	ND	5.0		µg/L	50	7/12/2023 10:58:00 AM
1,3-Dichlorobenzene	ND	5.0		µg/L	50	7/12/2023 10:58:00 AM
1,4-Dichlorobenzene	ND	5.0		µg/L	50	7/12/2023 10:58:00 AM
Dichlorodifluoromethane	ND	5.0		µg/L	50	7/12/2023 10:58:00 AM
1,1-Dichloroethane	ND	5.0		µg/L	50	7/12/2023 10:58:00 AM
1,1-Dichloroethene	ND	5.0		µg/L	50	7/12/2023 10:58:00 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.
	D	Sample Diluted Due to Matrix
	H	Holding times for preparation or analysis exceeded
	ND	Not Detected at the Reporting Limit
	PQL	Practical Quantitative Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.

B	Analyte detected in the associated Method Blank
E	Above Quantitation Range/Estimated Value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

Page 1 of 5

Analytical Report

Lab Order 2306G11

Date Reported: 7/18/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: Influent All Wells

Project: Hare 14 M

Collection Date: 6/29/2023 12:30:00 PM

Lab ID: 2306G11-001

Matrix: AIR

Received Date: 6/30/2023 6:25:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES						Analyst: CCM
1,2-Dichloropropane	ND	5.0		µg/L	50	7/12/2023 10:58:00 AM
1,3-Dichloropropane	ND	5.0		µg/L	50	7/12/2023 10:58:00 AM
2,2-Dichloropropane	ND	5.0		µg/L	50	7/12/2023 10:58:00 AM
1,1-Dichloropropene	ND	5.0		µg/L	50	7/12/2023 10:58:00 AM
Hexachlorobutadiene	ND	5.0		µg/L	50	7/12/2023 10:58:00 AM
2-Hexanone	ND	50		µg/L	50	7/12/2023 10:58:00 AM
Isopropylbenzene	ND	5.0		µg/L	50	7/12/2023 10:58:00 AM
4-Isopropyltoluene	ND	5.0		µg/L	50	7/12/2023 10:58:00 AM
4-Methyl-2-pentanone	ND	50		µg/L	50	7/12/2023 10:58:00 AM
Methylene chloride	ND	15		µg/L	50	7/12/2023 10:58:00 AM
n-Butylbenzene	ND	15		µg/L	50	7/12/2023 10:58:00 AM
n-Propylbenzene	ND	5.0		µg/L	50	7/12/2023 10:58:00 AM
sec-Butylbenzene	ND	5.0		µg/L	50	7/12/2023 10:58:00 AM
Styrene	ND	5.0		µg/L	50	7/12/2023 10:58:00 AM
tert-Butylbenzene	ND	5.0		µg/L	50	7/12/2023 10:58:00 AM
1,1,1,2-Tetrachloroethane	ND	5.0		µg/L	50	7/12/2023 10:58:00 AM
1,1,2,2-Tetrachloroethane	ND	5.0		µg/L	50	7/12/2023 10:58:00 AM
Tetrachloroethene (PCE)	ND	5.0		µg/L	50	7/12/2023 10:58:00 AM
trans-1,2-DCE	ND	5.0		µg/L	50	7/12/2023 10:58:00 AM
trans-1,3-Dichloropropene	ND	5.0		µg/L	50	7/12/2023 10:58:00 AM
1,2,3-Trichlorobenzene	ND	5.0		µg/L	50	7/12/2023 10:58:00 AM
1,2,4-Trichlorobenzene	ND	5.0		µg/L	50	7/12/2023 10:58:00 AM
1,1,1-Trichloroethane	ND	5.0		µg/L	50	7/12/2023 10:58:00 AM
1,1,2-Trichloroethane	ND	5.0		µg/L	50	7/12/2023 10:58:00 AM
Trichloroethene (TCE)	ND	5.0		µg/L	50	7/12/2023 10:58:00 AM
Trichlorofluoromethane	ND	5.0		µg/L	50	7/12/2023 10:58:00 AM
1,2,3-Trichloropropane	ND	10		µg/L	50	7/12/2023 10:58:00 AM
Vinyl chloride	ND	5.0		µg/L	50	7/12/2023 10:58:00 AM
Xylenes, Total	160	7.5		µg/L	50	7/12/2023 10:58:00 AM
Surr: Dibromofluoromethane	101	70-130		%Rec	50	7/12/2023 10:58:00 AM
Surr: 1,2-Dichloroethane-d4	95.2	70-130		%Rec	50	7/12/2023 10:58:00 AM
Surr: Toluene-d8	138	70-130	S	%Rec	50	7/12/2023 10:58:00 AM
Surr: 4-Bromofluorobenzene	122	70-130		%Rec	50	7/12/2023 10:58:00 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Page 2 of 5



ANALYTICAL SUMMARY REPORT

July 17, 2023

Hall Environmental
4901 Hawkins St NE Ste D
Albuquerque, NM 87109-4372

Work Order: B23070298 Quote ID: B15626

Project Name: Not Indicated

Energy Laboratories Inc Billings MT received the following 1 sample for Hall Environmental on 7/6/2023 for analysis.

Lab ID	Client Sample ID	Collect Date	Receive Date	Matrix	Test
B23070298-001	2306G11-001B, Influent All Wells	06/29/23 12:30	07/06/23	Air	Air Correction Calculations Appearance and Comments Calculated Properties GPM @ std cond./1000 cu. ft., moist. Free Natural Gas Analysis Specific Gravity @ 60/60

The analyses presented in this report were performed by Energy Laboratories, Inc., 1120 S 27th St., Billings, MT 59101, unless otherwise noted. Any exceptions or problems with the analyses are noted in the report package. Any issues encountered during sample receipt are documented in the Work Order Receipt Checklist.

The results as reported relate only to the item(s) submitted for testing. This report shall be used or copied only in its entirety. Energy Laboratories, Inc. is not responsible for the consequences arising from the use of a partial report.

If you have any questions regarding these test results, please contact your Project Manager.

Report Approved By:



Trust our People. Trust our Data.
www.energylab.com

Billings, MT 406.252.6325 • Casper, WY 307.235.0515
Gillette, WY 307.686.7175 • Helena, MT 406.442.0711

LABORATORY ANALYTICAL REPORT

Prepared by Billings, MT Branch

Client: Hall Environmental
Project: Not Indicated
Lab ID: B23070298-001
Client Sample ID: 2306G11-001B, Influent All Wells

Report Date: 07/17/23
Collection Date: 06/29/23 12:30
Date Received: 07/06/23
Matrix: Air

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
GAS CHROMATOGRAPHY ANALYSIS REPORT							
Oxygen	21.63	Mol %		0.01		GPA 2261-95	07/10/23 11:53 / jrj
Nitrogen	77.81	Mol %		0.01		GPA 2261-95	07/10/23 11:53 / jrj
Carbon Dioxide	0.31	Mol %		0.01		GPA 2261-95	07/10/23 11:53 / jrj
Hydrogen Sulfide	<0.01	Mol %		0.01		GPA 2261-95	07/10/23 11:53 / jrj
Methane	<0.01	Mol %		0.01		GPA 2261-95	07/10/23 11:53 / jrj
Ethane	<0.01	Mol %		0.01		GPA 2261-95	07/10/23 11:53 / jrj
Propane	<0.01	Mol %		0.01		GPA 2261-95	07/10/23 11:53 / jrj
Isobutane	<0.01	Mol %		0.01		GPA 2261-95	07/10/23 11:53 / jrj
n-Butane	<0.01	Mol %		0.01		GPA 2261-95	07/10/23 11:53 / jrj
Isopentane	<0.01	Mol %		0.01		GPA 2261-95	07/10/23 11:53 / jrj
n-Pentane	<0.01	Mol %		0.01		GPA 2261-95	07/10/23 11:53 / jrj
Hexanes plus	0.25	Mol %		0.01		GPA 2261-95	07/10/23 11:53 / jrj
Propane	< 0.001	gpm		0.001		GPA 2261-95	07/10/23 11:53 / jrj
Isobutane	< 0.001	gpm		0.001		GPA 2261-95	07/10/23 11:53 / jrj
n-Butane	< 0.001	gpm		0.001		GPA 2261-95	07/10/23 11:53 / jrj
Isopentane	< 0.001	gpm		0.001		GPA 2261-95	07/10/23 11:53 / jrj
n-Pentane	< 0.001	gpm		0.001		GPA 2261-95	07/10/23 11:53 / jrj
Hexanes plus	0.105	gpm		0.001		GPA 2261-95	07/10/23 11:53 / jrj
GPM Total	0.105	gpm		0.001		GPA 2261-95	07/10/23 11:53 / jrj
GPM Pentanes plus	0.105	gpm		0.001		GPA 2261-95	07/10/23 11:53 / jrj

CALCULATED PROPERTIES

Gross BTU per cu ft @ Std Cond. (HHV)	12		1		GPA 2261-95	07/10/23 11:53 / jrj
Net BTU per cu ft @ std cond. (LHV)	11		1		GPA 2261-95	07/10/23 11:53 / jrj
Pseudo-critical Pressure, psia	546		1		GPA 2261-95	07/10/23 11:53 / jrj
Pseudo-critical Temperature, deg R	241		1		GPA 2261-95	07/10/23 11:53 / jrj
Specific Gravity @ 60/60F	1.00		0.001		D3588-81	07/10/23 11:53 / jrj
Air, %	98.83		0.01		GPA 2261-95	07/10/23 11:53 / jrj

- The analysis was not corrected for air.

COMMENTS

- 07/10/23 11:53 / jrj

- BTU, GPM, and specific gravity are corrected for deviation from ideal gas behavior.
- GPM = gallons of liquid at standard conditions per 1000 cu. ft. of moisture free gas @ standard conditions.
- To convert BTU to a water-saturated basis @ standard conditions, multiply by 0.9825.
- Standard conditions: 60 F & 14.73 psi on a dry basis.

Report RL - Analyte Reporting Limit
Definitions: QCL - Quality Control Limit

MCL - Maximum Contaminant Level
ND - Not detected at the Reporting Limit (RL)



QA/QC Summary Report

Prepared by Billings, MT Branch

Client: Hall Environmental

Work Order: B23070298

Report Date: 07/17/23

Analyte	Count	Result	Units	RL	%REC	Low Limit	High Limit	RPD	RPDLimit	Qual
Method: GPA 2261-95									Batch: R405186	
Lab ID: B23070297-001ADUP 12 Sample Duplicate									Run: GCNGA-B_230710A 07/10/23 11:21	
Oxygen		20.7	Mol %	0.01				0.1	20	
Nitrogen		77.2	Mol %	0.01				0.1	20	
Carbon Dioxide		0.98	Mol %	0.01				0.0	20	
Hydrogen Sulfide		<0.01	Mol %	0.01					20	
Methane		<0.01	Mol %	0.01					20	
Ethane		<0.01	Mol %	0.01					20	
Propane		<0.01	Mol %	0.01					20	
Isobutane		<0.01	Mol %	0.01					20	
n-Butane		<0.01	Mol %	0.01					20	
Isopentane		<0.01	Mol %	0.01					20	
n-Pentane		<0.01	Mol %	0.01					20	
Hexanes plus		1.07	Mol %	0.01				11	20	
Lab ID: LCS071023 11 Laboratory Control Sample									Run: GCNGA-B_230710A 07/10/23 12:23	
Oxygen		0.61	Mol %	0.01	122	70	130			
Nitrogen		5.97	Mol %	0.01	99	70	130			
Carbon Dioxide		1.01	Mol %	0.01	102	70	130			
Methane		74.2	Mol %	0.01	99	70	130			
Ethane		6.03	Mol %	0.01	100	70	130			
Propane		5.15	Mol %	0.01	104	70	130			
Isobutane		2.02	Mol %	0.01	101	70	130			
n-Butane		2.04	Mol %	0.01	102	70	130			
Isopentane		1.02	Mol %	0.01	102	70	130			
n-Pentane		1.05	Mol %	0.01	105	70	130			
Hexanes plus		0.87	Mol %	0.01	109	70	130			

Qualifiers:

RL - Analyte Reporting Limit

ND - Not detected at the Reporting Limit (RL)



Trust our People. Trust our Data.
www.energylab.com

Billings, MT 406.252.6325 • Casper, WY 307.235.0515
Gillette, WY 307.686.7175 • Helena, MT 406.442.0711

Work Order Receipt Checklist

Hall Environmental

B23070298

Login completed by: Yvonna E. Smith

Date Received: 7/6/2023

Reviewed by: gmccartney

Received by: crs

Reviewed Date: 7/15/2023

Carrier name: FedEx

Shipping container/cooler in good condition?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present <input type="checkbox"/>
Custody seals intact on all shipping container(s)/cooler(s)?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present <input type="checkbox"/>
Custody seals intact on all sample bottles?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	Not Present <input checked="" type="checkbox"/>
Chain of custody present?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Chain of custody signed when relinquished and received?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Chain of custody agrees with sample labels?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Samples in proper container/bottle?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sample containers intact?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sufficient sample volume for indicated test?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
All samples received within holding time? (Exclude analyses that are considered field parameters such as pH, DO, Res Cl, Sulfite, Ferrous Iron, etc.)	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Temp Blank received in all shipping container(s)/cooler(s)?	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>	Not Applicable <input type="checkbox"/>
Container/Temp Blank temperature:	19.5°C No Ice		
Containers requiring zero headspace have no headspace or bubble that is <6mm (1/4").	Yes <input type="checkbox"/>	No <input type="checkbox"/>	No VOA vials submitted <input checked="" type="checkbox"/>
Water - pH acceptable upon receipt?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	Not Applicable <input checked="" type="checkbox"/>

Standard Reporting Procedures:

Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH, Dissolved Oxygen and Residual Chlorine, are qualified as being analyzed outside of recommended holding time.

Solid/soil samples are reported on a wet weight basis (as received) unless specifically indicated. If moisture corrected, data units are typically noted as –dry. For agricultural and mining soil parameters/characteristics, all samples are dried and ground prior to sample analysis.

The reference date for Radon analysis is the sample collection date. The reference date for all other Radiochemical analyses is the analysis date. Radiochemical precision results represent a 2-sigma Total Measurement Uncertainty.

Contact and Corrective Action Comments:

None



CHAIN OF CUSTODY RECORD

PAGE: 1 OF 1

Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3973
FAX: 505-345-4107
Website: www.hallenvironmental.com

SUB CONTRACTOR		Energy Labs -Billings		COMPANY	Energy Laboratories		PHONE	(406) 869-6253	FAX	(406) 252-6069
ADDRESS		1120 South 27th Street		ACCOUNT #						
CITY, STATE, ZIP		Billings, MT 59107								

ITEM	SAMPLE	CLIENT SAMPLE ID	BOTTLE TYPE	MATRIX	COLLECTION DATE	ANALYTICAL COMMENTS	
						# CONTAINERS	
1	2306G11-001B	Influent All Wells	TEDLAR	Air	6/29/2023 12:30:00 PM	1	Natural Gas Analysis, O2, CO2

B23070298

SPECIAL INSTRUCTIONS / COMMENTS:

Please include the LAB ID and the CLIENT SAMPLE ID on all final reports. Please e-mail results to lab@hallenvironmental.com. Please return all coolers and blue ice. Thank you.

Relinquished By: Relinquished By: Relinquished By: TAT:	Received By: Received By: Received By: RUSH	Date: 6/30/2023 Date: Date: Standard	Time: 7:29 AM Time: Time: RUSH	Date: Date: Date: 2nd BD	Time: Time: Time: 3rd BD	REPORT TRANSMITTAL DESIRED: <input type="checkbox"/> HARDCOPY (extra cost) <input type="checkbox"/> FAX <input type="checkbox"/> EMAIL <input type="checkbox"/> ONLINE
	FOR LAB USE ONLY					
	Temp of samples: C Attempt to Cool? Comments:					

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2306G11

18-Jul-23

Client: HILCORP ENERGY

Project: Hare 14 M

Sample ID: 2306G11-001adup		SampType: DUP		TestCode: EPA Method 8015D: Gasoline Range						
Client ID: Influent All Wells		Batch ID: R97913		RunNo: 97913						
Prep Date:		Analysis Date: 7/5/2023		SeqNo: 3563440		Units: µg/L				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	5300	250						4.25	20	
Surr: BFB	160000		100000		160	15	412	0	0	

Qualifiers:

* Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quantitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2306G11
18-Jul-23

Client: HILCORP ENERGY
Project: Hare 14 M

Sample ID: 2306G11-001adup		SampType: DUP		TestCode: EPA Method 8260B: Volatiles						
Client ID:	Influent All Wells	Batch ID: R98117		RunNo: 98117						
Prep Date:		Analysis Date: 7/12/2023		SeqNo: 3570689			Units: µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	9.2	5.0						4.24	20	
Toluene	160	5.0						4.44	20	
Ethylbenzene	14	5.0						7.00	20	
Methyl tert-butyl ether (MTBE)	ND	5.0						0	20	
1,2,4-Trimethylbenzene	8.0	5.0						8.79	20	
1,3,5-Trimethylbenzene	8.5	5.0						8.94	20	
1,2-Dichloroethane (EDC)	ND	5.0						0	20	
1,2-Dibromoethane (EDB)	ND	5.0						0	20	
Naphthalene	ND	10						0	20	
1-Methylnaphthalene	ND	20						0	20	
2-Methylnaphthalene	ND	20						0	20	
Acetone	ND	50						0	20	
Bromobenzene	ND	5.0						0	20	
Bromodichloromethane	ND	5.0						0	20	
Bromoform	ND	5.0						0	20	
Bromomethane	ND	10						0	20	
2-Butanone	ND	50						0	20	
Carbon disulfide	ND	50						0	20	
Carbon tetrachloride	ND	5.0						0	20	
Chlorobenzene	ND	5.0						0	20	
Chloroethane	ND	10						0	20	
Chloroform	ND	5.0						0	20	
Chloromethane	ND	5.0						0	20	
2-Chlorotoluene	ND	5.0						0	20	
4-Chlorotoluene	ND	5.0						0	20	
cis-1,2-DCE	ND	5.0						0	20	
cis-1,3-Dichloropropene	ND	5.0						0	20	
1,2-Dibromo-3-chloropropane	ND	10						0	20	
Dibromochloromethane	ND	5.0						0	20	
Dibromomethane	ND	10						0	20	
1,2-Dichlorobenzene	ND	5.0						0	20	
1,3-Dichlorobenzene	ND	5.0						0	20	
1,4-Dichlorobenzene	ND	5.0						0	20	
Dichlorodifluoromethane	ND	5.0						0	20	
1,1-Dichloroethane	ND	5.0						0	20	
1,1-Dichloroethene	ND	5.0						0	20	
1,2-Dichloropropane	ND	5.0						0	20	
1,3-Dichloropropane	ND	5.0						0	20	
2,2-Dichloropropane	ND	5.0						0	20	

Qualifiers:

* Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quantitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

Page 4 of 5

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2306G11
18-Jul-23

Client: HILCORP ENERGY
Project: Hare 14 M

Sample ID: 2306G11-001adup		SampType: DUP		TestCode: EPA Method 8260B: Volatiles						
Client ID: Influent All Wells		Batch ID: R98117		RunNo: 98117						
Prep Date:		Analysis Date: 7/12/2023		SeqNo: 3570689		Units: µg/L				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
1,1-Dichloropropene	ND	5.0						0	20	
Hexachlorobutadiene	ND	5.0						0	20	
2-Hexanone	ND	50						0	20	
Isopropylbenzene	ND	5.0						0	20	
4-Isopropyltoluene	ND	5.0						0	20	
4-Methyl-2-pentanone	ND	50						0	20	
Methylene chloride	ND	15						0	20	
n-Butylbenzene	ND	15						0	20	
n-Propylbenzene	ND	5.0						0	20	
sec-Butylbenzene	ND	5.0						0	20	
Styrene	ND	5.0						0	20	
tert-Butylbenzene	ND	5.0						0	20	
1,1,1,2-Tetrachloroethane	ND	5.0						0	20	
1,1,2,2-Tetrachloroethane	ND	5.0						0	20	
Tetrachloroethene (PCE)	ND	5.0						0	20	
trans-1,2-DCE	ND	5.0						0	20	
trans-1,3-Dichloropropene	ND	5.0						0	20	
1,2,3-Trichlorobenzene	ND	5.0						0	20	
1,2,4-Trichlorobenzene	ND	5.0						0	20	
1,1,1-Trichloroethane	ND	5.0						0	20	
1,1,2-Trichloroethane	ND	5.0						0	20	
Trichloroethene (TCE)	ND	5.0						0	20	
Trichlorofluoromethane	ND	5.0						0	20	
1,2,3-Trichloropropane	ND	10						0	20	
Vinyl chloride	ND	5.0						0	20	
Xylenes, Total	170	7.5						6.69	20	
Surr: Dibromofluoromethane	51		50.00		103	70	130	0	0	
Surr: 1,2-Dichloroethane-d4	48		50.00		95.4	70	130	0	0	
Surr: Toluene-d8	63		50.00		125	70	130	0	0	
Surr: 4-Bromofluorobenzene	62		50.00		123	70	130	0	0	

Qualifiers:

- *

Value exceeds Maximum Contaminant Level.
- D

Sample Diluted Due to Matrix
- H

Holding times for preparation or analysis exceeded
- ND

Not Detected at the Reporting Limit
- PQL

Practical Quantitative Limit
- S

% Recovery outside of standard limits. If undiluted results may be estimated.
- B

Analyte detected in the associated Method Blank
- E

Above Quantitation Range/Estimated Value
- J

Analyte detected below quantitation limits
- P

Sample pH Not In Range
- RL

Reporting Limit



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: HILCORP ENERGY

Work Order Number: 2306G11

RcptNo: 1

Received By: Tracy Casarrubias 6/30/2023 6:25:00 AM

Completed By: Tracy Casarrubias 6/30/2023 7:25:24 AM

Reviewed By: *Jn 6/30/23*

Chain of Custody

1. Is Chain of Custody complete? Yes ☐ No ☒ Not Present ☐

2. How was the sample delivered? Courier

Log In

3. Was an attempt made to cool the samples? Yes ☐ No ☐ NA ☒

4. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☐ No ☐ NA ☒

5. Sample(s) in proper container(s)? Yes ☒ No ☐

6. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐

7. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐

8. Was preservative added to bottles? Yes ☐ No ☒ NA ☐

9. Received at least 1 vial with headspace $<1/4"$ for AQ VOA? Yes ☐ No ☐ NA ☒

10. Were any sample containers received broken? Yes ☐ No ☒

11. Does paperwork match bottle labels? Yes ☒ No ☐

(Note discrepancies on chain of custody)

12. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐

13. Is it clear what analyses were requested? Yes ☒ No ☐

14. Were all holding times able to be met? Yes ☒ No ☐

(If no, notify customer for authorization.)

of preserved
bottles checked
for pH:

(<2 or >12 unless noted)

Adjusted?

Checked by:

scm 06/30/23

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified:

Date:

By Whom:

Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding:

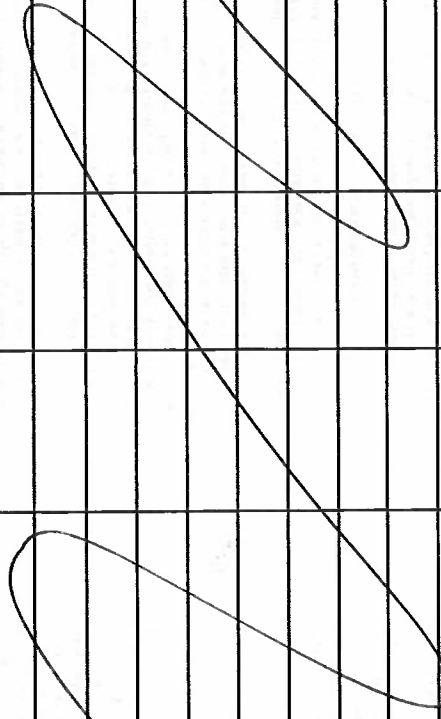


Client Instructions: Mailing address, phone number and Email/Fax are missing on COC-TMC 6/30/23

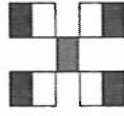
16. Additional remarks:

17. Cooler Information

Cooler No	Temp $^{\circ}\text{C}$	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	NA	Good	Yes			

Chain-of-Custody Record

Turn-Around Time:		<input checked="" type="checkbox"/> Standard <input type="checkbox"/> Rush	
Project Name:		Hare 14M	
Project #:			
Project Manager:		Stuart Hyde	
Sampler: Danny Burns			
On Ice: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
# of Coolers: 1			
Cooler Temp (Including CF): NA		(°C)	
Container Type and #	Preservative Type	HEAL No. 2306611	
2-16 Teller	NA	001	
Date	Time	Matrix	Sample Name
6-29-23	12:30	Air	Influent All Wells
<div style="text-align: center;">  </div>			
Date	Time	Relinquished by:	Date
6-29-23	1504		6-29-23 1504
Date	Time	Relinquished by:	Date
6-29-23	1824		6/30/23 6:23


**HALL ENVIRONMENTAL
ANALYSIS LABORATORY**

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

BTEX / MTBE / TMBs (8021)	<input checked="" type="checkbox"/>	TPH:8015D(GRO / DRO / MRO)	<input checked="" type="checkbox"/>	8081 Pesticides/8082 PCB's		EDB (Method 504.1)		PAHs by 8310 or 8270SIMS		RCRA 8 Metals		Cl, F, Br, NO ₃ , NO ₂ , PO ₄ , SO ₄		8260 (VOA) Full List	<input checked="" type="checkbox"/>	8270 (Semi-VOA)		Total Coliform (Present/Absent)	<input checked="" type="checkbox"/>	Fixed Gas CO ₂ + O ₂	
---------------------------	-------------------------------------	----------------------------	-------------------------------------	----------------------------	--	--------------------	--	--------------------------	--	---------------	--	--	--	----------------------	-------------------------------------	-----------------	--	---------------------------------	-------------------------------------	--	--

Remarks:

aburns
cc: dhennemann @ ensdum
zmyers -com



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

July 21, 2023

Kate Kaufman
Hilcorp Energy
PO Box 61529
Houston, TX 77208-1529
TEL: (337) 276-7676
FAX:

RE: Hare 14 M

OrderNo.: 2307627

Dear Kate Kaufman:

Hall Environmental Analysis Laboratory received 1 sample(s) on 7/14/2023 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman", is written over a light blue horizontal line.

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report

Lab Order 2307627

Date Reported: 7/21/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Hilcorp Energy

Client Sample ID: Hare #14M Influent

Project: Hare 14 M

Collection Date: 7/13/2023 2:45:00 PM

Lab ID: 2307627-001

Matrix: AIR

Received Date: 7/14/2023 6:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: GASOLINE RANGE							Analyst: CCM
Gasoline Range Organics (GRO)	4500	250		µg/L	1	7/14/2023 2:39:00 PM	G98239
Surr: BFB	98.0	70-130		%Rec	1	7/14/2023 2:39:00 PM	G98239
EPA METHOD 8260B: VOLATILES							Analyst: CCM
Benzene	ND	5.0		µg/L	50	7/14/2023 2:39:00 PM	R98239
Toluene	120	5.0		µg/L	50	7/14/2023 2:39:00 PM	R98239
Ethylbenzene	11	5.0		µg/L	50	7/14/2023 2:39:00 PM	R98239
Methyl tert-butyl ether (MTBE)	ND	5.0		µg/L	50	7/14/2023 2:39:00 PM	R98239
1,2,4-Trimethylbenzene	6.1	5.0		µg/L	50	7/14/2023 2:39:00 PM	R98239
1,3,5-Trimethylbenzene	6.5	5.0		µg/L	50	7/14/2023 2:39:00 PM	R98239
1,2-Dichloroethane (EDC)	ND	5.0		µg/L	50	7/14/2023 2:39:00 PM	R98239
1,2-Dibromoethane (EDB)	ND	5.0		µg/L	50	7/14/2023 2:39:00 PM	R98239
Naphthalene	ND	10		µg/L	50	7/14/2023 2:39:00 PM	R98239
1-Methylnaphthalene	ND	20		µg/L	50	7/14/2023 2:39:00 PM	R98239
2-Methylnaphthalene	ND	20		µg/L	50	7/14/2023 2:39:00 PM	R98239
Acetone	ND	50		µg/L	50	7/14/2023 2:39:00 PM	R98239
Bromobenzene	ND	5.0		µg/L	50	7/14/2023 2:39:00 PM	R98239
Bromodichloromethane	ND	5.0		µg/L	50	7/14/2023 2:39:00 PM	R98239
Bromoform	ND	5.0		µg/L	50	7/14/2023 2:39:00 PM	R98239
Bromomethane	ND	10		µg/L	50	7/14/2023 2:39:00 PM	R98239
2-Butanone	ND	50		µg/L	50	7/14/2023 2:39:00 PM	R98239
Carbon disulfide	ND	50		µg/L	50	7/14/2023 2:39:00 PM	R98239
Carbon tetrachloride	ND	5.0		µg/L	50	7/14/2023 2:39:00 PM	R98239
Chlorobenzene	ND	5.0		µg/L	50	7/14/2023 2:39:00 PM	R98239
Chloroethane	ND	10		µg/L	50	7/14/2023 2:39:00 PM	R98239
Chloroform	ND	5.0		µg/L	50	7/14/2023 2:39:00 PM	R98239
Chloromethane	ND	5.0		µg/L	50	7/14/2023 2:39:00 PM	R98239
2-Chlorotoluene	ND	5.0		µg/L	50	7/14/2023 2:39:00 PM	R98239
4-Chlorotoluene	ND	5.0		µg/L	50	7/14/2023 2:39:00 PM	R98239
cis-1,2-DCE	ND	5.0		µg/L	50	7/14/2023 2:39:00 PM	R98239
cis-1,3-Dichloropropene	ND	5.0		µg/L	50	7/14/2023 2:39:00 PM	R98239
1,2-Dibromo-3-chloropropane	ND	10		µg/L	50	7/14/2023 2:39:00 PM	R98239
Dibromochloromethane	ND	5.0		µg/L	50	7/14/2023 2:39:00 PM	R98239
Dibromomethane	ND	10		µg/L	50	7/14/2023 2:39:00 PM	R98239
1,2-Dichlorobenzene	ND	5.0		µg/L	50	7/14/2023 2:39:00 PM	R98239
1,3-Dichlorobenzene	ND	5.0		µg/L	50	7/14/2023 2:39:00 PM	R98239
1,4-Dichlorobenzene	ND	5.0		µg/L	50	7/14/2023 2:39:00 PM	R98239
Dichlorodifluoromethane	ND	5.0		µg/L	50	7/14/2023 2:39:00 PM	R98239
1,1-Dichloroethane	ND	5.0		µg/L	50	7/14/2023 2:39:00 PM	R98239
1,1-Dichloroethene	ND	5.0		µg/L	50	7/14/2023 2:39:00 PM	R98239

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Page 1 of 5

Analytical Report

Lab Order 2307627

Date Reported: 7/21/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Hilcorp Energy

Client Sample ID: Hare #14M Influent

Project: Hare 14 M

Collection Date: 7/13/2023 2:45:00 PM

Lab ID: 2307627-001

Matrix: AIR

Received Date: 7/14/2023 6:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8260B: VOLATILES							Analyst: CCM
1,2-Dichloropropane	ND	5.0		µg/L	50	7/14/2023 2:39:00 PM	R98239
1,3-Dichloropropane	ND	5.0		µg/L	50	7/14/2023 2:39:00 PM	R98239
2,2-Dichloropropane	ND	5.0		µg/L	50	7/14/2023 2:39:00 PM	R98239
1,1-Dichloropropene	ND	5.0		µg/L	50	7/14/2023 2:39:00 PM	R98239
Hexachlorobutadiene	ND	5.0		µg/L	50	7/14/2023 2:39:00 PM	R98239
2-Hexanone	ND	50		µg/L	50	7/14/2023 2:39:00 PM	R98239
Isopropylbenzene	ND	5.0		µg/L	50	7/14/2023 2:39:00 PM	R98239
4-Isopropyltoluene	ND	5.0		µg/L	50	7/14/2023 2:39:00 PM	R98239
4-Methyl-2-pentanone	ND	50		µg/L	50	7/14/2023 2:39:00 PM	R98239
Methylene chloride	ND	15		µg/L	50	7/14/2023 2:39:00 PM	R98239
n-Butylbenzene	ND	15		µg/L	50	7/14/2023 2:39:00 PM	R98239
n-Propylbenzene	ND	5.0		µg/L	50	7/14/2023 2:39:00 PM	R98239
sec-Butylbenzene	ND	5.0		µg/L	50	7/14/2023 2:39:00 PM	R98239
Styrene	ND	5.0		µg/L	50	7/14/2023 2:39:00 PM	R98239
tert-Butylbenzene	ND	5.0		µg/L	50	7/14/2023 2:39:00 PM	R98239
1,1,1,2-Tetrachloroethane	ND	5.0		µg/L	50	7/14/2023 2:39:00 PM	R98239
1,1,2,2-Tetrachloroethane	ND	5.0		µg/L	50	7/14/2023 2:39:00 PM	R98239
Tetrachloroethene (PCE)	ND	5.0		µg/L	50	7/14/2023 2:39:00 PM	R98239
trans-1,2-DCE	ND	5.0		µg/L	50	7/14/2023 2:39:00 PM	R98239
trans-1,3-Dichloropropene	ND	5.0		µg/L	50	7/14/2023 2:39:00 PM	R98239
1,2,3-Trichlorobenzene	ND	5.0		µg/L	50	7/14/2023 2:39:00 PM	R98239
1,2,4-Trichlorobenzene	ND	5.0		µg/L	50	7/14/2023 2:39:00 PM	R98239
1,1,1-Trichloroethane	ND	5.0		µg/L	50	7/14/2023 2:39:00 PM	R98239
1,1,2-Trichloroethane	ND	5.0		µg/L	50	7/14/2023 2:39:00 PM	R98239
Trichloroethene (TCE)	ND	5.0		µg/L	50	7/14/2023 2:39:00 PM	R98239
Trichlorofluoromethane	ND	5.0		µg/L	50	7/14/2023 2:39:00 PM	R98239
1,2,3-Trichloropropane	ND	10		µg/L	50	7/14/2023 2:39:00 PM	R98239
Vinyl chloride	ND	5.0		µg/L	50	7/14/2023 2:39:00 PM	R98239
Xylenes, Total	140	7.5		µg/L	50	7/14/2023 2:39:00 PM	R98239
Surr: Dibromofluoromethane	103	70-130		%Rec	50	7/14/2023 2:39:00 PM	R98239
Surr: 1,2-Dichloroethane-d4	101	70-130		%Rec	50	7/14/2023 2:39:00 PM	R98239
Surr: Toluene-d8	132	70-130	S	%Rec	50	7/14/2023 2:39:00 PM	R98239
Surr: 4-Bromofluorobenzene	118	70-130		%Rec	50	7/14/2023 2:39:00 PM	R98239

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Page 2 of 5



ANALYTICAL SUMMARY REPORT

July 20, 2023

Hall Environmental
4901 Hawkins St NE Ste D
Albuquerque, NM 87109-4372

Work Order: B23071209 Quote ID: B15626

Project Name: Not Indicated

Energy Laboratories Inc Billings MT received the following 1 sample for Hall Environmental on 7/18/2023 for analysis.

Lab ID	Client Sample ID	Collect Date	Receive Date	Matrix	Test
B23071209-001	2307627-001B, Hare #14M Influent	07/13/23 14:45	07/18/23	Air	Air Correction Calculations Appearance and Comments Calculated Properties GPM @ std cond./1000 cu. ft., moist. Free Natural Gas Analysis Specific Gravity @ 60/60

The analyses presented in this report were performed by Energy Laboratories, Inc., 1120 S 27th St., Billings, MT 59101, unless otherwise noted. Any exceptions or problems with the analyses are noted in the report package. Any issues encountered during sample receipt are documented in the Work Order Receipt Checklist.

The results as reported relate only to the item(s) submitted for testing. This report shall be used or copied only in its entirety. Energy Laboratories, Inc. is not responsible for the consequences arising from the use of a partial report.

If you have any questions regarding these test results, please contact your Project Manager.

Report Approved By:



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Billings, MT 406.252.6325 • Casper, WY 307.235.0515
Gillette, WY 307.686.7175 • Helena, MT 406.442.0711

LABORATORY ANALYTICAL REPORT

Prepared by Billings, MT Branch

Client: Hall Environmental
Project: Not Indicated
Lab ID: B23071209-001
Client Sample ID: 2307627-001B, Hare #14M Influent

Report Date: 07/20/23
Collection Date: 07/13/23 14:45
Date Received: 07/18/23
Matrix: Air

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
GAS CHROMATOGRAPHY ANALYSIS REPORT							
Oxygen	21.64	Mol %		0.01		GPA 2261-95	07/19/23 10:40 / ikc
Nitrogen	77.90	Mol %		0.01		GPA 2261-95	07/19/23 10:40 / ikc
Carbon Dioxide	0.28	Mol %		0.01		GPA 2261-95	07/19/23 10:40 / ikc
Hydrogen Sulfide	<0.01	Mol %		0.01		GPA 2261-95	07/19/23 10:40 / ikc
Methane	<0.01	Mol %		0.01		GPA 2261-95	07/19/23 10:40 / ikc
Ethane	<0.01	Mol %		0.01		GPA 2261-95	07/19/23 10:40 / ikc
Propane	<0.01	Mol %		0.01		GPA 2261-95	07/19/23 10:40 / ikc
Isobutane	<0.01	Mol %		0.01		GPA 2261-95	07/19/23 10:40 / ikc
n-Butane	<0.01	Mol %		0.01		GPA 2261-95	07/19/23 10:40 / ikc
Isopentane	<0.01	Mol %		0.01		GPA 2261-95	07/19/23 10:40 / ikc
n-Pentane	<0.01	Mol %		0.01		GPA 2261-95	07/19/23 10:40 / ikc
Hexanes plus	0.18	Mol %		0.01		GPA 2261-95	07/19/23 10:40 / ikc
Propane	< 0.001	gpm		0.001		GPA 2261-95	07/19/23 10:40 / ikc
Isobutane	< 0.001	gpm		0.001		GPA 2261-95	07/19/23 10:40 / ikc
n-Butane	< 0.001	gpm		0.001		GPA 2261-95	07/19/23 10:40 / ikc
Isopentane	< 0.001	gpm		0.001		GPA 2261-95	07/19/23 10:40 / ikc
n-Pentane	< 0.001	gpm		0.001		GPA 2261-95	07/19/23 10:40 / ikc
Hexanes plus	0.076	gpm		0.001		GPA 2261-95	07/19/23 10:40 / ikc
GPM Total	0.076	gpm		0.001		GPA 2261-95	07/19/23 10:40 / ikc
GPM Pentanes plus	0.076	gpm		0.001		GPA 2261-95	07/19/23 10:40 / ikc

CALCULATED PROPERTIES

Gross BTU per cu ft @ Std Cond. (HHV)	9		1		GPA 2261-95	07/19/23 10:40 / ikc
Net BTU per cu ft @ std cond. (LHV)	8		1		GPA 2261-95	07/19/23 10:40 / ikc
Pseudo-critical Pressure, psia	546		1		GPA 2261-95	07/19/23 10:40 / ikc
Pseudo-critical Temperature, deg R	241		1		GPA 2261-95	07/19/23 10:40 / ikc
Specific Gravity @ 60/60F	1.00		0.001		D3588-81	07/19/23 10:40 / ikc
Air, %	98.86		0.01		GPA 2261-95	07/19/23 10:40 / ikc

- The analysis was not corrected for air.

COMMENTS

- 07/19/23 10:40 / ikc

- BTU, GPM, and specific gravity are corrected for deviation from ideal gas behavior.
- GPM = gallons of liquid at standard conditions per 1000 cu. ft. of moisture free gas @ standard conditions.
- To convert BTU to a water-saturated basis @ standard conditions, multiply by 0.9825.
- Standard conditions: 60 F & 14.73 psi on a dry basis.

Report RL - Analyte Reporting Limit
Definitions: QCL - Quality Control Limit

MCL - Maximum Contaminant Level
ND - Not detected at the Reporting Limit (RL)



QA/QC Summary Report

Prepared by Billings, MT Branch

Client: Hall Environmental

Work Order: B23071209

Report Date: 07/20/23

Analyte	Count	Result	Units	RL	%REC	Low Limit	High Limit	RPD	RPDLimit	Qual
Method: GPA 2261-95									Batch: R405676	
Lab ID: B23071208-001ADUP 12 Sample Duplicate									Run: GCNGA-B_230719A 07/19/23 10:05	
Oxygen		21.4	Mol %	0.01				0.1	20	
Nitrogen		77.5	Mol %	0.01				0	20	
Carbon Dioxide		0.48	Mol %	0.01				2.1	20	
Hydrogen Sulfide		<0.01	Mol %	0.01					20	
Methane		0.01	Mol %	0.01					20	
Ethane		<0.01	Mol %	0.01					20	
Propane		<0.01	Mol %	0.01					20	
Isobutane		<0.01	Mol %	0.01					20	
n-Butane		<0.01	Mol %	0.01					20	
Isopentane		<0.01	Mol %	0.01					20	
n-Pentane		<0.01	Mol %	0.01					20	
Hexanes plus		0.65	Mol %	0.01				6.0	20	
Lab ID: LCS071923 11 Laboratory Control Sample									Run: GCNGA-B_230719A 07/19/23 15:40	
Oxygen		0.60	Mol %	0.01	120	70	130			
Nitrogen		5.99	Mol %	0.01	100	70	130			
Carbon Dioxide		1.00	Mol %	0.01	101	70	130			
Methane		74.4	Mol %	0.01	99	70	130			
Ethane		6.04	Mol %	0.01	101	70	130			
Propane		5.27	Mol %	0.01	107	70	130			
Isobutane		1.99	Mol %	0.01	99	70	130			
n-Butane		1.99	Mol %	0.01	99	70	130			
Isopentane		1.00	Mol %	0.01	100	70	130			
n-Pentane		1.01	Mol %	0.01	101	70	130			
Hexanes plus		0.75	Mol %	0.01	94	70	130			

Qualifiers:

RL - Analyte Reporting Limit

ND - Not detected at the Reporting Limit (RL)



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Gillette, WY 307.686.7175 • Helena, MT 406.442.0711

Work Order Receipt Checklist

Hall Environmental

B23071209

Login completed by: Leslie S. Cadreau

Date Received: 7/18/2023

Reviewed by: gmccartney

Received by: lel

Reviewed Date: 7/19/2023

Carrier name: FedEx

Shipping container/cooler in good condition?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present <input type="checkbox"/>
Custody seals intact on all shipping container(s)/cooler(s)?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present <input type="checkbox"/>
Custody seals intact on all sample bottles?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	Not Present <input checked="" type="checkbox"/>
Chain of custody present?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Chain of custody signed when relinquished and received?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Chain of custody agrees with sample labels?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Samples in proper container/bottle?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sample containers intact?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sufficient sample volume for indicated test?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
All samples received within holding time? (Exclude analyses that are considered field parameters such as pH, DO, Res Cl, Sulfite, Ferrous Iron, etc.)	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Temp Blank received in all shipping container(s)/cooler(s)?	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>	Not Applicable <input type="checkbox"/>
Container/Temp Blank temperature:	22.6°C No Ice		
Containers requiring zero headspace have no headspace or bubble that is <6mm (1/4").	Yes <input type="checkbox"/>	No <input type="checkbox"/>	No VOA vials submitted <input checked="" type="checkbox"/>
Water - pH acceptable upon receipt?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	Not Applicable <input checked="" type="checkbox"/>

Standard Reporting Procedures:

Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH, Dissolved Oxygen and Residual Chlorine, are qualified as being analyzed outside of recommended holding time.

Solid/soil samples are reported on a wet weight basis (as received) unless specifically indicated. If moisture corrected, data units are typically noted as –dry. For agricultural and mining soil parameters/characteristics, all samples are dried and ground prior to sample analysis.

The reference date for Radon analysis is the sample collection date. The reference date for all other Radiochemical analyses is the analysis date. Radiochemical precision results represent a 2-sigma Total Measurement Uncertainty.

Contact and Corrective Action Comments:

None



CHAIN OF CUSTODY RECORD

PAGE: 1 OF 1

Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975
FAX: 505-345-4107
Website: www.hallenvironmental.com

SUB CONTRACTOR		Energy Labs -Billings		COMPANY:	Energy Laboratories		PHONE:	(406) 869-6253		FAX:	(406) 252-6069	
ADDRESS		1120 South 27th Street										
CITY, STATE, ZIP		Billings, MT 59107										
ACCOUNT #:												

ITEM	SAMPLE	CLIENT SAMPLE ID	BOTTLE TYPE	MATRIX	COLLECTION DATE	ANALYTICAL COMMENTS
1	2307627-001B	Hare #14M Influent	TEDLAR	Air	7/13/2023 2:45:00 PM	1 **5 DAY TAT** Natural Gas Analysis 02,CO2

623671209

SPECIAL INSTRUCTIONS / COMMENTS:

Please include the LAB ID and the CLIENT SAMPLE ID on all final reports. Please e-mail results to lab@hallenvironmental.com. Please return all coolers and blue ice. Thank you.

Relinquished By:	Date:	Time:	Received By:	Date:	Time:	REPORT TRANSMITTAL DESIRED:
Relinquished By:	Date:	Time:	Received By:	Date:	Time:	HARDCOPY (extra cost) <input type="checkbox"/> FAX <input type="checkbox"/> EMAIL <input type="checkbox"/> ONLINE <input type="checkbox"/>
Relinquished By:	Date:	Time:	Received By:	Date:	Time:	FOR LAB USE ONLY
TAT:			Standard	Next BD	2nd BD	Temp of samples <input type="checkbox"/> Attempt to Cool ? <input type="checkbox"/>
			RUSH	3rd BD		Comments:

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2307627

21-Jul-23

Client: Hilcorp Energy

Project: Hare 14 M

Sample ID: 2307627-001adup		SampType: DUP		TestCode: EPA Method 8260B: Volatiles						
Client ID: Hare #14M Influent	Batch ID: R98239			RunNo: 98239						
Prep Date:	Analysis Date: 7/14/2023			SeqNo: 3575442		Units: µg/L				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	5.0						0	20	
Toluene	120	5.0						3.59	20	
Ethylbenzene	11	5.0						3.34	20	
Methyl tert-butyl ether (MTBE)	ND	5.0						0	20	
1,2,4-Trimethylbenzene	6.2	5.0						0.488	20	
1,3,5-Trimethylbenzene	6.6	5.0						1.69	20	
1,2-Dichloroethane (EDC)	ND	5.0						0	20	
1,2-Dibromoethane (EDB)	ND	5.0						0	20	
Naphthalene	ND	10						0	20	
1-Methylnaphthalene	ND	20						0	20	
2-Methylnaphthalene	ND	20						0	20	
Acetone	ND	50						0	20	
Bromobenzene	ND	5.0						0	20	
Bromodichloromethane	ND	5.0						0	20	
Bromoform	ND	5.0						0	20	
Bromomethane	ND	10						0	20	
2-Butanone	ND	50						0	20	
Carbon disulfide	ND	50						0	20	
Carbon tetrachloride	ND	5.0						0	20	
Chlorobenzene	ND	5.0						0	20	
Chloroethane	ND	10						0	20	
Chloroform	ND	5.0						0	20	
Chloromethane	ND	5.0						0	20	
2-Chlorotoluene	ND	5.0						0	20	
4-Chlorotoluene	ND	5.0						0	20	
cis-1,2-DCE	ND	5.0						0	20	
cis-1,3-Dichloropropene	ND	5.0						0	20	
1,2-Dibromo-3-chloropropane	ND	10						0	20	
Dibromochloromethane	ND	5.0						0	20	
Dibromomethane	ND	10						0	20	
1,2-Dichlorobenzene	ND	5.0						0	20	
1,3-Dichlorobenzene	ND	5.0						0	20	
1,4-Dichlorobenzene	ND	5.0						0	20	
Dichlorodifluoromethane	ND	5.0						0	20	
1,1-Dichloroethane	ND	5.0						0	20	
1,1-Dichloroethene	ND	5.0						0	20	
1,2-Dichloropropane	ND	5.0						0	20	
1,3-Dichloropropane	ND	5.0						0	20	
2,2-Dichloropropane	ND	5.0						0	20	

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank
E Above Quantitation Range/Estimated Value
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

Page 3 of 5

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2307627

21-Jul-23

Client: Hilcorp Energy

Project: Hare 14 M

Sample ID: 2307627-001adup		SampType: DUP		TestCode: EPA Method 8260B: Volatiles						
Client ID:	Hare #14M Influent	Batch ID: R98239		RunNo: 98239						
Prep Date:		Analysis Date: 7/14/2023		SeqNo: 3575442		Units: µg/L				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
1,1-Dichloropropene	ND	5.0						0	20	
Hexachlorobutadiene	ND	5.0						0	20	
2-Hexanone	ND	50						0	20	
Isopropylbenzene	ND	5.0						0	20	
4-Isopropyltoluene	ND	5.0						0	20	
4-Methyl-2-pentanone	ND	50						0	20	
Methylene chloride	ND	15						0	20	
n-Butylbenzene	ND	15						0	20	
n-Propylbenzene	ND	5.0						0	20	
sec-Butylbenzene	ND	5.0						0	20	
Styrene	ND	5.0						0	20	
tert-Butylbenzene	ND	5.0						0	20	
1,1,1,2-Tetrachloroethane	ND	5.0						0	20	
1,1,2,2-Tetrachloroethane	ND	5.0						0	20	
Tetrachloroethene (PCE)	ND	5.0						0	20	
trans-1,2-DCE	ND	5.0						0	20	
trans-1,3-Dichloropropene	ND	5.0						0	20	
1,2,3-Trichlorobenzene	ND	5.0						0	20	
1,2,4-Trichlorobenzene	ND	5.0						0	20	
1,1,1-Trichloroethane	ND	5.0						0	20	
1,1,2-Trichloroethane	ND	5.0						0	20	
Trichloroethene (TCE)	ND	5.0						0	20	
Trichlorofluoromethane	ND	5.0						0	20	
1,2,3-Trichloropropane	ND	10						0	20	
Vinyl chloride	ND	5.0						0	20	
Xylenes, Total	140	7.5						2.70	20	
Surr: Dibromofluoromethane	50		50.00		101	70	130	0	0	
Surr: 1,2-Dichloroethane-d4	47		50.00		94.3	70	130	0	0	
Surr: Toluene-d8	66		50.00		133	70	130	0	0	S
Surr: 4-Bromofluorobenzene	59		50.00		118	70	130	0	0	

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank
E Above Quantitation Range/Estimated Value
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2307627
21-Jul-23

Client: Hilcorp Energy
Project: Hare 14 M

Sample ID: 2307627-001adup		SampType: DUP		TestCode: EPA Method 8015D: Gasoline Range						
Client ID: Hare #14M Influent		Batch ID: G98239		RunNo: 98239						
Prep Date:		Analysis Date: 7/14/2023		SeqNo: 3578703			Units: µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	4600	250						2.87	20	
Surr: BFB	48000		50000		96.4	70	130	0	0	

Qualifiers:

* Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quantitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

Page 5 of 5



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: Hilcorp Energy

Work Order Number: 2307627

RcptNo: 1

Received By: Tracy Casarrubias 7/14/2023 6:30:00 AM

Completed By: Tracy Casarrubias 7/14/2023 6:54:36 AM

Reviewed By: *[Signature]* 7-14-23

Chain of Custody

1. Is Chain of Custody complete? Yes ☐ No ☒ Not Present ☐
2. How was the sample delivered? Courier

Log In

3. Was an attempt made to cool the samples? Yes ☐ No ☐ NA ☒
4. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☐ No ☐ NA ☒
5. Sample(s) in proper container(s)? Yes ☒ No ☐
6. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
7. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
8. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
9. Received at least 1 vial with headspace $<1/4"$ for AQ VOA? Yes ☐ No ☐ NA ☒
10. Were any sample containers received broken? Yes ☐ No ☒
11. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
12. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
13. Is it clear what analyses were requested? Yes ☒ No ☐
14. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐

of preserved
bottles checked
for pH:

(<2 or >12 unless noted)

Adjusted?

Checked by: *7/14/23*

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified: _____

Date: _____

By Whom: _____

Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding: _____

Client Instructions: Mailing address, phone number, and Email/Fax are missing on COC- TMC 7/14/23

16. Additional remarks:

17. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	N/A	Good	Yes			



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

August 10, 2023

Kate Kaufman
HILCORP ENERGY
PO Box 4700
Farmington, NM 87499
TEL: (505) 564-0733
FAX:

RE: Hare 14M

OrderNo.: 2307D96

Dear Kate Kaufman:

Hall Environmental Analysis Laboratory received 1 sample(s) on 7/28/2023 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman", is written over a horizontal line.

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report

Lab Order 2307D96

Date Reported: 8/10/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: Hare #14M Influent

Project: Hare 14M

Collection Date: 7/27/2023 11:35:00 AM

Lab ID: 2307D96-001

Matrix: AIR

Received Date: 7/28/2023 7:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES						Analyst: CCM
Benzene	ND	5.0		µg/L	50	8/2/2023 1:13:00 PM
Toluene	62	5.0		µg/L	50	8/2/2023 1:13:00 PM
Ethylbenzene	5.7	5.0		µg/L	50	8/2/2023 1:13:00 PM
Methyl tert-butyl ether (MTBE)	ND	5.0		µg/L	50	8/2/2023 1:13:00 PM
1,2,4-Trimethylbenzene	ND	5.0		µg/L	50	8/2/2023 1:13:00 PM
1,3,5-Trimethylbenzene	ND	5.0		µg/L	50	8/2/2023 1:13:00 PM
1,2-Dichloroethane (EDC)	ND	5.0		µg/L	50	8/2/2023 1:13:00 PM
1,2-Dibromoethane (EDB)	ND	5.0		µg/L	50	8/2/2023 1:13:00 PM
Naphthalene	ND	10		µg/L	50	8/2/2023 1:13:00 PM
1-Methylnaphthalene	ND	20		µg/L	50	8/2/2023 1:13:00 PM
2-Methylnaphthalene	ND	20		µg/L	50	8/2/2023 1:13:00 PM
Acetone	ND	50		µg/L	50	8/2/2023 1:13:00 PM
Bromobenzene	ND	5.0		µg/L	50	8/2/2023 1:13:00 PM
Bromodichloromethane	ND	5.0		µg/L	50	8/2/2023 1:13:00 PM
Bromoform	ND	5.0		µg/L	50	8/2/2023 1:13:00 PM
Bromomethane	ND	10		µg/L	50	8/2/2023 1:13:00 PM
2-Butanone	ND	50		µg/L	50	8/2/2023 1:13:00 PM
Carbon disulfide	ND	50		µg/L	50	8/2/2023 1:13:00 PM
Carbon tetrachloride	ND	5.0		µg/L	50	8/2/2023 1:13:00 PM
Chlorobenzene	ND	5.0		µg/L	50	8/2/2023 1:13:00 PM
Chloroethane	ND	10		µg/L	50	8/2/2023 1:13:00 PM
Chloroform	ND	5.0		µg/L	50	8/2/2023 1:13:00 PM
Chloromethane	ND	5.0		µg/L	50	8/2/2023 1:13:00 PM
2-Chlorotoluene	ND	5.0		µg/L	50	8/2/2023 1:13:00 PM
4-Chlorotoluene	ND	5.0		µg/L	50	8/2/2023 1:13:00 PM
cis-1,2-DCE	ND	5.0		µg/L	50	8/2/2023 1:13:00 PM
cis-1,3-Dichloropropene	ND	5.0		µg/L	50	8/2/2023 1:13:00 PM
1,2-Dibromo-3-chloropropane	ND	10		µg/L	50	8/2/2023 1:13:00 PM
Dibromochloromethane	ND	5.0		µg/L	50	8/2/2023 1:13:00 PM
Dibromomethane	ND	10		µg/L	50	8/2/2023 1:13:00 PM
1,2-Dichlorobenzene	ND	5.0		µg/L	50	8/2/2023 1:13:00 PM
1,3-Dichlorobenzene	ND	5.0		µg/L	50	8/2/2023 1:13:00 PM
1,4-Dichlorobenzene	ND	5.0		µg/L	50	8/2/2023 1:13:00 PM
Dichlorodifluoromethane	ND	5.0		µg/L	50	8/2/2023 1:13:00 PM
1,1-Dichloroethane	ND	5.0		µg/L	50	8/2/2023 1:13:00 PM
1,1-Dichloroethene	ND	5.0		µg/L	50	8/2/2023 1:13:00 PM
1,2-Dichloropropane	ND	5.0		µg/L	50	8/2/2023 1:13:00 PM
1,3-Dichloropropane	ND	5.0		µg/L	50	8/2/2023 1:13:00 PM
2,2-Dichloropropane	ND	5.0		µg/L	50	8/2/2023 1:13:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.
	D	Sample Diluted Due to Matrix
	H	Holding times for preparation or analysis exceeded
	ND	Not Detected at the Reporting Limit
	PQL	Practical Quantitative Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.

B	Analyte detected in the associated Method Blank
E	Above Quantitation Range/Estimated Value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

Analytical Report

Lab Order 2307D96

Date Reported: 8/10/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: Hare #14M Influent

Project: Hare 14M

Collection Date: 7/27/2023 11:35:00 AM

Lab ID: 2307D96-001

Matrix: AIR

Received Date: 7/28/2023 7:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES						Analyst: CCM
1,1-Dichloropropene	ND	5.0		µg/L	50	8/2/2023 1:13:00 PM
Hexachlorobutadiene	ND	5.0		µg/L	50	8/2/2023 1:13:00 PM
2-Hexanone	ND	50		µg/L	50	8/2/2023 1:13:00 PM
Isopropylbenzene	ND	5.0		µg/L	50	8/2/2023 1:13:00 PM
4-Isopropyltoluene	ND	5.0		µg/L	50	8/2/2023 1:13:00 PM
4-Methyl-2-pentanone	ND	50		µg/L	50	8/2/2023 1:13:00 PM
Methylene chloride	ND	15		µg/L	50	8/2/2023 1:13:00 PM
n-Butylbenzene	ND	15		µg/L	50	8/2/2023 1:13:00 PM
n-Propylbenzene	ND	5.0		µg/L	50	8/2/2023 1:13:00 PM
sec-Butylbenzene	ND	5.0		µg/L	50	8/2/2023 1:13:00 PM
Styrene	ND	5.0		µg/L	50	8/2/2023 1:13:00 PM
tert-Butylbenzene	ND	5.0		µg/L	50	8/2/2023 1:13:00 PM
1,1,1,2-Tetrachloroethane	ND	5.0		µg/L	50	8/2/2023 1:13:00 PM
1,1,2,2-Tetrachloroethane	ND	5.0		µg/L	50	8/2/2023 1:13:00 PM
Tetrachloroethene (PCE)	ND	5.0		µg/L	50	8/2/2023 1:13:00 PM
trans-1,2-DCE	ND	5.0		µg/L	50	8/2/2023 1:13:00 PM
trans-1,3-Dichloropropene	ND	5.0		µg/L	50	8/2/2023 1:13:00 PM
1,2,3-Trichlorobenzene	ND	5.0		µg/L	50	8/2/2023 1:13:00 PM
1,2,4-Trichlorobenzene	ND	5.0		µg/L	50	8/2/2023 1:13:00 PM
1,1,1-Trichloroethane	ND	5.0		µg/L	50	8/2/2023 1:13:00 PM
1,1,2-Trichloroethane	ND	5.0		µg/L	50	8/2/2023 1:13:00 PM
Trichloroethene (TCE)	ND	5.0		µg/L	50	8/2/2023 1:13:00 PM
Trichlorofluoromethane	ND	5.0		µg/L	50	8/2/2023 1:13:00 PM
1,2,3-Trichloropropane	ND	10		µg/L	50	8/2/2023 1:13:00 PM
Vinyl chloride	ND	5.0		µg/L	50	8/2/2023 1:13:00 PM
Xylenes, Total	73	7.5		µg/L	50	8/2/2023 1:13:00 PM
Surr: Dibromofluoromethane	108	70-130		%Rec	50	8/2/2023 1:13:00 PM
Surr: 1,2-Dichloroethane-d4	109	70-130		%Rec	50	8/2/2023 1:13:00 PM
Surr: Toluene-d8	126	70-130		%Rec	50	8/2/2023 1:13:00 PM
Surr: 4-Bromofluorobenzene	127	70-130		%Rec	50	8/2/2023 1:13:00 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: CCM
Gasoline Range Organics (GRO)	2700	250		µg/L	50	8/2/2023 1:13:00 PM
Surr: BFB	91.8	70-130		%Rec	50	8/2/2023 1:13:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.
	D	Sample Diluted Due to Matrix
	H	Holding times for preparation or analysis exceeded
	ND	Not Detected at the Reporting Limit
	PQL	Practical Quantitative Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.

B	Analyte detected in the associated Method Blank
E	Above Quantitation Range/Estimated Value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit



ANALYTICAL SUMMARY REPORT

August 09, 2023

Hall Environmental
4901 Hawkins St NE Ste D
Albuquerque, NM 87109-4372

Work Order: B23080297 Quote ID: B15626

Project Name: Not Indicated

Energy Laboratories Inc Billings MT received the following 1 sample for Hall Environmental on 8/2/2023 for analysis.

Lab ID	Client Sample ID	Collect Date	Receive Date	Matrix	Test
B23080297-001	2307D96-001B, Hare #14M Influent	07/27/23 11:35	08/02/23	Air	Air Correction Calculations Appearance and Comments Calculated Properties GPM @ std cond./1000 cu. ft., moist. Free Natural Gas Analysis Specific Gravity @ 60/60

The analyses presented in this report were performed by Energy Laboratories, Inc., 1120 S 27th St., Billings, MT 59101, unless otherwise noted. Any exceptions or problems with the analyses are noted in the report package. Any issues encountered during sample receipt are documented in the Work Order Receipt Checklist.

The results as reported relate only to the item(s) submitted for testing. This report shall be used or copied only in its entirety. Energy Laboratories, Inc. is not responsible for the consequences arising from the use of a partial report.

If you have any questions regarding these test results, please contact your Project Manager.

Report Approved By:



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www.energylab.com

Billings, MT 406.252.6325 • Casper, WY 307.235.0515
Gillette, WY 307.686.7175 • Helena, MT 406.442.0711

LABORATORY ANALYTICAL REPORT

Prepared by Billings, MT Branch

Client: Hall Environmental
Project: Not Indicated
Lab ID: B23080297-001
Client Sample ID: 2307D96-001B, Hare #14M Influent

Report Date: 08/09/23
Collection Date: 07/27/23 11:35
Date Received: 08/02/23
Matrix: Air

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
GAS CHROMATOGRAPHY ANALYSIS REPORT							
Oxygen	21.70	Mol %		0.01		GPA 2261-95	08/03/23 10:26 / jrj
Nitrogen	77.92	Mol %		0.01		GPA 2261-95	08/03/23 10:26 / jrj
Carbon Dioxide	0.22	Mol %		0.01		GPA 2261-95	08/03/23 10:26 / jrj
Hydrogen Sulfide	<0.01	Mol %		0.01		GPA 2261-95	08/03/23 10:26 / jrj
Methane	<0.01	Mol %		0.01		GPA 2261-95	08/03/23 10:26 / jrj
Ethane	<0.01	Mol %		0.01		GPA 2261-95	08/03/23 10:26 / jrj
Propane	<0.01	Mol %		0.01		GPA 2261-95	08/03/23 10:26 / jrj
Isobutane	<0.01	Mol %		0.01		GPA 2261-95	08/03/23 10:26 / jrj
n-Butane	<0.01	Mol %		0.01		GPA 2261-95	08/03/23 10:26 / jrj
Isopentane	<0.01	Mol %		0.01		GPA 2261-95	08/03/23 10:26 / jrj
n-Pentane	<0.01	Mol %		0.01		GPA 2261-95	08/03/23 10:26 / jrj
Hexanes plus	0.16	Mol %		0.01		GPA 2261-95	08/03/23 10:26 / jrj
Propane	< 0.001	gpm		0.001		GPA 2261-95	08/03/23 10:26 / jrj
Isobutane	< 0.001	gpm		0.001		GPA 2261-95	08/03/23 10:26 / jrj
n-Butane	< 0.001	gpm		0.001		GPA 2261-95	08/03/23 10:26 / jrj
Isopentane	< 0.001	gpm		0.001		GPA 2261-95	08/03/23 10:26 / jrj
n-Pentane	< 0.001	gpm		0.001		GPA 2261-95	08/03/23 10:26 / jrj
Hexanes plus	0.067	gpm		0.001		GPA 2261-95	08/03/23 10:26 / jrj
GPM Total	0.067	gpm		0.001		GPA 2261-95	08/03/23 10:26 / jrj
GPM Pentanes plus	0.067	gpm		0.001		GPA 2261-95	08/03/23 10:26 / jrj

CALCULATED PROPERTIES

Gross BTU per cu ft @ Std Cond. (HHV)	8		1		GPA 2261-95	08/03/23 10:26 / jrj
Net BTU per cu ft @ std cond. (LHV)	7		1		GPA 2261-95	08/03/23 10:26 / jrj
Pseudo-critical Pressure, psia	546		1		GPA 2261-95	08/03/23 10:26 / jrj
Pseudo-critical Temperature, deg R	240		1		GPA 2261-95	08/03/23 10:26 / jrj
Specific Gravity @ 60/60F	1.00		0.001		D3588-81	08/03/23 10:26 / jrj
Air, %	99.15		0.01		GPA 2261-95	08/03/23 10:26 / jrj

- The analysis was not corrected for air.

COMMENTS

- 08/03/23 10:26 / jrj

- BTU, GPM, and specific gravity are corrected for deviation from ideal gas behavior.
- GPM = gallons of liquid at standard conditions per 1000 cu. ft. of moisture free gas @ standard conditions.
- To convert BTU to a water-saturated basis @ standard conditions, multiply by 0.9825.
- Standard conditions: 60 F & 14.73 psi on a dry basis.

Report RL - Analyte Reporting Limit
Definitions: QCL - Quality Control Limit

MCL - Maximum Contaminant Level
ND - Not detected at the Reporting Limit (RL)



QA/QC Summary Report

Prepared by Billings, MT Branch

Client: Hall Environmental

Work Order: B23080297

Report Date: 08/09/23

Analyte	Count	Result	Units	RL	%REC	Low Limit	High Limit	RPD	RPDLimit	Qual
Method: GPA 2261-95									Batch: R406457	
Lab ID: B23080296-001ADUP 12 Sample Duplicate									Run: GCNGA-B_230803A 08/03/23 10:00	
Oxygen		21.0	Mol %	0.01				0.1	20	
Nitrogen		77.4	Mol %	0.01				0.1	20	
Carbon Dioxide		0.72	Mol %	0.01				0.0	20	
Hydrogen Sulfide		<0.01	Mol %	0.01					20	
Methane		0.01	Mol %	0.01					20	
Ethane		<0.01	Mol %	0.01					20	
Propane		<0.01	Mol %	0.01					20	
Isobutane		<0.01	Mol %	0.01					20	
n-Butane		<0.01	Mol %	0.01					20	
Isopentane		<0.01	Mol %	0.01					20	
n-Pentane		<0.01	Mol %	0.01					20	
Hexanes plus		0.97	Mol %	0.01				6.4	20	
Lab ID: LCS080323 11 Laboratory Control Sample									Run: GCNGA-B_230803A 08/03/23 12:42	
Oxygen		0.59	Mol %	0.01	118	70	130			
Nitrogen		5.92	Mol %	0.01	99	70	130			
Carbon Dioxide		1.01	Mol %	0.01	102	70	130			
Methane		74.3	Mol %	0.01	99	70	130			
Ethane		6.07	Mol %	0.01	101	70	130			
Propane		5.16	Mol %	0.01	105	70	130			
Isobutane		2.02	Mol %	0.01	101	70	130			
n-Butane		2.03	Mol %	0.01	101	70	130			
Isopentane		1.03	Mol %	0.01	103	70	130			
n-Pentane		1.04	Mol %	0.01	104	70	130			
Hexanes plus		0.82	Mol %	0.01	103	70	130			

Qualifiers:

RL - Analyte Reporting Limit

ND - Not detected at the Reporting Limit (RL)



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Gillette, WY 307.686.7175 • Helena, MT 406.442.0711

Work Order Receipt Checklist

Hall Environmental

B23080297

Login completed by: Leslie S. Cadreau

Date Received: 8/2/2023

Reviewed by: gmccartney

Received by: yes

Reviewed Date: 8/4/2023

Carrier name: FedEx

Shipping container/cooler in good condition?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present <input type="checkbox"/>
Custody seals intact on all shipping container(s)/cooler(s)?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present <input type="checkbox"/>
Custody seals intact on all sample bottles?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	Not Present <input checked="" type="checkbox"/>
Chain of custody present?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Chain of custody signed when relinquished and received?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Chain of custody agrees with sample labels?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Samples in proper container/bottle?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sample containers intact?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sufficient sample volume for indicated test?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
All samples received within holding time? (Exclude analyses that are considered field parameters such as pH, DO, Res Cl, Sulfite, Ferrous Iron, etc.)	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Temp Blank received in all shipping container(s)/cooler(s)?	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>	Not Applicable <input type="checkbox"/>
Container/Temp Blank temperature:	23.4°C No Ice		
Containers requiring zero headspace have no headspace or bubble that is <6mm (1/4").	Yes <input type="checkbox"/>	No <input type="checkbox"/>	No VOA vials submitted <input checked="" type="checkbox"/>
Water - pH acceptable upon receipt?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	Not Applicable <input checked="" type="checkbox"/>

Standard Reporting Procedures:

Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH, Dissolved Oxygen and Residual Chlorine, are qualified as being analyzed outside of recommended holding time.

Solid/soil samples are reported on a wet weight basis (as received) unless specifically indicated. If moisture corrected, data units are typically noted as –dry. For agricultural and mining soil parameters/characteristics, all samples are dried and ground prior to sample analysis.

The reference date for Radon analysis is the sample collection date. The reference date for all other Radiochemical analyses is the analysis date. Radiochemical precision results represent a 2-sigma Total Measurement Uncertainty.

Contact and Corrective Action Comments:

None



CHAIN OF CUSTODY RECORD

PAGE: 1 OF 1

Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975
FAX: 505-345-4107
Website: www.hallenvironmental.com

SUB CONTRACTOR		Energy Labs - Billings		COMPANY		Energy Laboratories		PHONE:		(406) 869-6253		FAX:		(406) 252-6069	
ADDRESS:		1120 South 27th Street										EMAIL:			
CITY, STATE, ZIP		Billings, MT 59107										ACCOUNT #:			

ITEM	SAMPLE	CLIENT SAMPLE ID	BOTTLE TYPE	MATRIX	COLLECTION DATE	ANALYTICAL COMMENTS
1	2307D96-001B	Hare #14M Influent	TEDLAR	Air	7/27/2023 11:35:00 AM	1 **5 DAY TAT** Natural Gas Analysis- CO2 +02 <i>623080297</i>

SPECIAL INSTRUCTIONS / COMMENTS:

Please include the LAB ID and the CLIENT SAMPLE ID on all final reports. Please e-mail results to lab@hallenvironmental.com. Please return all coolers and blue ice. Thank you.

Relinquished By:	Date:	Time:	Received By:	Date:	Time:
	7/28/2023	8:59 AM			
Relinquished By:	Date:	Time:	Received By:	Date:	Time:
Relinquished By:	Date:	Time:	Received By:	Date:	Time:

TAT: Standard ☐ RUSH ☒ 2nd BD ☐ 3rd BD ☐

Temp of samples: ☐ °C ☐ Attempt to Cool?

Comments:

REPORT TRANSMITTAL DESIRED:
☐ HARD COPY (extra cost) ☐ FAX ☐ EMAIL ☐ ONLINE

FOR LAB USE ONLY

Temp of samples: ☐ °C ☐ Attempt to Cool?

Comments:

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2307D96

10-Aug-23

Client: HILCORP ENERGY

Project: Hare 14M

Sample ID: 2307D96-001adup		SampType: DUP		TestCode: EPA Method 8260B: Volatiles						
Client ID:	Hare #14M Influent	Batch ID: R98656		RunNo: 98656						
Prep Date:		Analysis Date: 8/2/2023		SeqNo: 3593823		Units: µg/L				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	5.0						0	20	
Toluene	61	5.0						0.681	20	
Ethylbenzene	5.7	5.0						0.177	20	
Methyl tert-butyl ether (MTBE)	ND	5.0						0	20	
1,2,4-Trimethylbenzene	ND	5.0						0	20	
1,3,5-Trimethylbenzene	ND	5.0						0	20	
1,2-Dichloroethane (EDC)	ND	5.0						0	20	
1,2-Dibromoethane (EDB)	ND	5.0						0	20	
Naphthalene	ND	10						0	20	
1-Methylnaphthalene	ND	20						0	20	
2-Methylnaphthalene	ND	20						0	20	
Acetone	ND	50						0	20	
Bromobenzene	ND	5.0						0	20	
Bromodichloromethane	ND	5.0						0	20	
Bromoform	ND	5.0						0	20	
Bromomethane	ND	10						0	20	
2-Butanone	ND	50						0	20	
Carbon disulfide	ND	50						0	20	
Carbon tetrachloride	ND	5.0						0	20	
Chlorobenzene	ND	5.0						0	20	
Chloroethane	ND	10						0	20	
Chloroform	ND	5.0						0	20	
Chloromethane	ND	5.0						0	20	
2-Chlorotoluene	ND	5.0						0	20	
4-Chlorotoluene	ND	5.0						0	20	
cis-1,2-DCE	ND	5.0						0	20	
cis-1,3-Dichloropropene	ND	5.0						0	20	
1,2-Dibromo-3-chloropropane	ND	10						0	20	
Dibromochloromethane	ND	5.0						0	20	
Dibromomethane	ND	10						0	20	
1,2-Dichlorobenzene	ND	5.0						0	20	
1,3-Dichlorobenzene	ND	5.0						0	20	
1,4-Dichlorobenzene	ND	5.0						0	20	
Dichlorodifluoromethane	ND	5.0						0	20	
1,1-Dichloroethane	ND	5.0						0	20	
1,1-Dichloroethene	ND	5.0						0	20	
1,2-Dichloropropane	ND	5.0						0	20	
1,3-Dichloropropane	ND	5.0						0	20	
2,2-Dichloropropane	ND	5.0						0	20	

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank
E Above Quantitation Range/Estimated Value
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

Page 3 of 5

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2307D96

10-Aug-23

Client: HILCORP ENERGY

Project: Hare 14M

Sample ID: 2307D96-001adup		SampType: DUP		TestCode: EPA Method 8260B: Volatiles						
Client ID: Hare #14M Influent		Batch ID: R98656		RunNo: 98656						
Prep Date:		Analysis Date: 8/2/2023		SeqNo: 3593823		Units: µg/L				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
1,1-Dichloropropene	ND	5.0						0	20	
Hexachlorobutadiene	ND	5.0						0	20	
2-Hexanone	ND	50						0	20	
Isopropylbenzene	ND	5.0						0	20	
4-Isopropyltoluene	ND	5.0						0	20	
4-Methyl-2-pentanone	ND	50						0	20	
Methylene chloride	ND	15						0	20	
n-Butylbenzene	ND	15						0	20	
n-Propylbenzene	ND	5.0						0	20	
sec-Butylbenzene	ND	5.0						0	20	
Styrene	ND	5.0						0	20	
tert-Butylbenzene	ND	5.0						0	20	
1,1,1,2-Tetrachloroethane	ND	5.0						0	20	
1,1,2,2-Tetrachloroethane	ND	5.0						0	20	
Tetrachloroethene (PCE)	ND	5.0						0	20	
trans-1,2-DCE	ND	5.0						0	20	
trans-1,3-Dichloropropene	ND	5.0						0	20	
1,2,3-Trichlorobenzene	ND	5.0						0	20	
1,2,4-Trichlorobenzene	ND	5.0						0	20	
1,1,1-Trichloroethane	ND	5.0						0	20	
1,1,2-Trichloroethane	ND	5.0						0	20	
Trichloroethene (TCE)	ND	5.0						0	20	
Trichlorofluoromethane	ND	5.0						0	20	
1,2,3-Trichloropropane	ND	10						0	20	
Vinyl chloride	ND	5.0						0	20	
Xylenes, Total	72	7.5						1.55	20	
Surr: Dibromofluoromethane	56		50.00		112	70	130	0	0	
Surr: 1,2-Dichloroethane-d4	55		50.00		110	70	130	0	0	
Surr: Toluene-d8	64		50.00		128	70	130	0	0	
Surr: 4-Bromofluorobenzene	64		50.00		129	70	130	0	0	

Qualifiers:

*

Value exceeds Maximum Contaminant Level.

D

Sample Diluted Due to Matrix

H

Holding times for preparation or analysis exceeded

ND

Not Detected at the Reporting Limit

PQL

Practical Quantitative Limit

S

% Recovery outside of standard limits. If undiluted results may be estimated.

B

Analyte detected in the associated Method Blank

E

Above Quantitation Range/Estimated Value

J

Analyte detected below quantitation limits

P

Sample pH Not In Range

RL

Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2307D96

10-Aug-23

Client: HILCORP ENERGY

Project: Hare 14M

Sample ID: 2307D96-001adup		SampType: DUP		TestCode: EPA Method 8015D: Gasoline Range						
Client ID: Hare #14M Influent		Batch ID: R98656		RunNo: 98656						
Prep Date:		Analysis Date: 8/2/2023		SeqNo: 3597811		Units: µg/L				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	2700	250						0.743	20	
Surr: BFB	46000		50000		92.9	70	130	0	0	

Qualifiers:

* Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quantitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: HILCORP ENERGY

Work Order Number: 2307D96

RcptNo: 1

Received By: Tracy Casarrubias 7/28/2023 7:00:00 AM

Completed By: Tracy Casarrubias 7/28/2023 8:53:03 AM

Reviewed By: *JA* 7-28-23

Chain of Custody

1. Is Chain of Custody complete? Yes ☐ No ☒ Not Present ☐
2. How was the sample delivered? Courier

Log In

3. Was an attempt made to cool the samples? Yes ☐ No ☐ NA ☒
4. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☐ No ☐ NA ☒
5. Sample(s) in proper container(s)? Yes ☒ No ☐
6. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
7. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
8. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
9. Received at least 1 vial with headspace $<1/4"$ for AQ VOA? Yes ☐ No ☐ NA ☒
10. Were any sample containers received broken? Yes ☐ No ☒
11. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
12. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
13. Is it clear what analyses were requested? Yes ☒ No ☐
14. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐
- # of preserved bottles checked for pH:
 (<2 or >12 unless noted)
 Adjusted?
 Checked by: *JA* 7/28/23

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified: _____

Date: _____

By Whom: _____

Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding: _____

Client Instructions: Mailing address, phone number, and Email/Fax are missing on COC- TMC 7/28/23

16. Additional remarks:

17. Cooler Information

Cooler No	Temp $^{\circ}\text{C}$	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	N/A	Good	Yes			



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

August 25, 2023

Stuart Hyde

HILCORP ENERGY

PO Box 4700

Farmington, NM 87499

TEL: (505) 564-0733

FAX:

RE: Hare 14 M

OrderNo.: 2308660

Dear Stuart Hyde:

Hall Environmental Analysis Laboratory received 1 sample(s) on 8/11/2023 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman", is written over a light blue horizontal line.

Andy Freeman

Laboratory Manager

4901 Hawkins NE

Albuquerque, NM 87109

Analytical Report

Lab Order 2308660

Date Reported: 8/25/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: Influent

Project: Hare 14 M

Collection Date: 8/9/2023 1:20:00 PM

Lab ID: 2308660-001

Matrix: AIR

Received Date: 8/11/2023 6:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES						Analyst: CCM
Benzene	ND	5.0		µg/L	50	8/14/2023 1:53:00 PM
Toluene	55	5.0		µg/L	50	8/14/2023 1:53:00 PM
Ethylbenzene	5.5	5.0		µg/L	50	8/14/2023 1:53:00 PM
Methyl tert-butyl ether (MTBE)	ND	5.0		µg/L	50	8/14/2023 1:53:00 PM
1,2,4-Trimethylbenzene	ND	5.0		µg/L	50	8/14/2023 1:53:00 PM
1,3,5-Trimethylbenzene	ND	5.0		µg/L	50	8/14/2023 1:53:00 PM
1,2-Dichloroethane (EDC)	ND	5.0		µg/L	50	8/14/2023 1:53:00 PM
1,2-Dibromoethane (EDB)	ND	5.0		µg/L	50	8/14/2023 1:53:00 PM
Naphthalene	ND	10		µg/L	50	8/14/2023 1:53:00 PM
1-Methylnaphthalene	ND	20		µg/L	50	8/14/2023 1:53:00 PM
2-Methylnaphthalene	ND	20		µg/L	50	8/14/2023 1:53:00 PM
Acetone	ND	50		µg/L	50	8/14/2023 1:53:00 PM
Bromobenzene	ND	5.0		µg/L	50	8/14/2023 1:53:00 PM
Bromodichloromethane	ND	5.0		µg/L	50	8/14/2023 1:53:00 PM
Bromoform	ND	5.0		µg/L	50	8/14/2023 1:53:00 PM
Bromomethane	ND	10		µg/L	50	8/14/2023 1:53:00 PM
2-Butanone	ND	50		µg/L	50	8/14/2023 1:53:00 PM
Carbon disulfide	ND	50		µg/L	50	8/14/2023 1:53:00 PM
Carbon tetrachloride	ND	5.0		µg/L	50	8/14/2023 1:53:00 PM
Chlorobenzene	ND	5.0		µg/L	50	8/14/2023 1:53:00 PM
Chloroethane	ND	10		µg/L	50	8/14/2023 1:53:00 PM
Chloroform	ND	5.0		µg/L	50	8/14/2023 1:53:00 PM
Chloromethane	ND	5.0		µg/L	50	8/14/2023 1:53:00 PM
2-Chlorotoluene	ND	5.0		µg/L	50	8/14/2023 1:53:00 PM
4-Chlorotoluene	ND	5.0		µg/L	50	8/14/2023 1:53:00 PM
cis-1,2-DCE	ND	5.0		µg/L	50	8/14/2023 1:53:00 PM
cis-1,3-Dichloropropene	ND	5.0		µg/L	50	8/14/2023 1:53:00 PM
1,2-Dibromo-3-chloropropane	ND	10		µg/L	50	8/14/2023 1:53:00 PM
Dibromochloromethane	ND	5.0		µg/L	50	8/14/2023 1:53:00 PM
Dibromomethane	ND	10		µg/L	50	8/14/2023 1:53:00 PM
1,2-Dichlorobenzene	ND	5.0		µg/L	50	8/14/2023 1:53:00 PM
1,3-Dichlorobenzene	ND	5.0		µg/L	50	8/14/2023 1:53:00 PM
1,4-Dichlorobenzene	ND	5.0		µg/L	50	8/14/2023 1:53:00 PM
Dichlorodifluoromethane	ND	5.0		µg/L	50	8/14/2023 1:53:00 PM
1,1-Dichloroethane	ND	5.0		µg/L	50	8/14/2023 1:53:00 PM
1,1-Dichloroethene	ND	5.0		µg/L	50	8/14/2023 1:53:00 PM
1,2-Dichloropropane	ND	5.0		µg/L	50	8/14/2023 1:53:00 PM
1,3-Dichloropropane	ND	5.0		µg/L	50	8/14/2023 1:53:00 PM
2,2-Dichloropropane	ND	5.0		µg/L	50	8/14/2023 1:53:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.
	D	Sample Diluted Due to Matrix
	H	Holding times for preparation or analysis exceeded
	ND	Not Detected at the Reporting Limit
	PQL	Practical Quantitative Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.

B	Analyte detected in the associated Method Blank
E	Above Quantitation Range/Estimated Value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

Hall Environmental Analysis Laboratory, Inc.**Analytical Report**Lab Order **2308660**Date Reported: **8/25/2023****CLIENT:** HILCORP ENERGY**Client Sample ID:** Influent**Project:** Hare 14 M**Collection Date:** 8/9/2023 1:20:00 PM**Lab ID:** 2308660-001**Matrix:** AIR**Received Date:** 8/11/2023 6:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES						Analyst: CCM
1,1-Dichloropropene	ND	5.0		µg/L	50	8/14/2023 1:53:00 PM
Hexachlorobutadiene	ND	5.0		µg/L	50	8/14/2023 1:53:00 PM
2-Hexanone	ND	50		µg/L	50	8/14/2023 1:53:00 PM
Isopropylbenzene	ND	5.0		µg/L	50	8/14/2023 1:53:00 PM
4-Isopropyltoluene	ND	5.0		µg/L	50	8/14/2023 1:53:00 PM
4-Methyl-2-pentanone	ND	50		µg/L	50	8/14/2023 1:53:00 PM
Methylene chloride	ND	15		µg/L	50	8/14/2023 1:53:00 PM
n-Butylbenzene	ND	15		µg/L	50	8/14/2023 1:53:00 PM
n-Propylbenzene	ND	5.0		µg/L	50	8/14/2023 1:53:00 PM
sec-Butylbenzene	ND	5.0		µg/L	50	8/14/2023 1:53:00 PM
Styrene	ND	5.0		µg/L	50	8/14/2023 1:53:00 PM
tert-Butylbenzene	ND	5.0		µg/L	50	8/14/2023 1:53:00 PM
1,1,1,2-Tetrachloroethane	ND	5.0		µg/L	50	8/14/2023 1:53:00 PM
1,1,2,2-Tetrachloroethane	ND	5.0		µg/L	50	8/14/2023 1:53:00 PM
Tetrachloroethene (PCE)	ND	5.0		µg/L	50	8/14/2023 1:53:00 PM
trans-1,2-DCE	ND	5.0		µg/L	50	8/14/2023 1:53:00 PM
trans-1,3-Dichloropropene	ND	5.0		µg/L	50	8/14/2023 1:53:00 PM
1,2,3-Trichlorobenzene	ND	5.0		µg/L	50	8/14/2023 1:53:00 PM
1,2,4-Trichlorobenzene	ND	5.0		µg/L	50	8/14/2023 1:53:00 PM
1,1,1-Trichloroethane	ND	5.0		µg/L	50	8/14/2023 1:53:00 PM
1,1,2-Trichloroethane	ND	5.0		µg/L	50	8/14/2023 1:53:00 PM
Trichloroethene (TCE)	ND	5.0		µg/L	50	8/14/2023 1:53:00 PM
Trichlorofluoromethane	ND	5.0		µg/L	50	8/14/2023 1:53:00 PM
1,2,3-Trichloropropane	ND	10		µg/L	50	8/14/2023 1:53:00 PM
Vinyl chloride	ND	5.0		µg/L	50	8/14/2023 1:53:00 PM
Xylenes, Total	69	7.5		µg/L	50	8/14/2023 1:53:00 PM
Surr: Dibromofluoromethane	114	70-130		%Rec	50	8/14/2023 1:53:00 PM
Surr: 1,2-Dichloroethane-d4	111	70-130		%Rec	50	8/14/2023 1:53:00 PM
Surr: Toluene-d8	122	70-130		%Rec	50	8/14/2023 1:53:00 PM
Surr: 4-Bromofluorobenzene	123	70-130		%Rec	50	8/14/2023 1:53:00 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: CCM
Gasoline Range Organics (GRO)	2600	250		µg/L	50	8/14/2023 1:53:00 PM
Surr: BFB	88.3	70-130		%Rec	50	8/14/2023 1:53:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		



ANALYTICAL SUMMARY REPORT

August 24, 2023

Hall Environmental
4901 Hawkins St NE Ste D
Albuquerque, NM 87109-4372

Work Order: B23081528 Quote ID: B15626

Project Name: Not Indicated

Energy Laboratories Inc Billings MT received the following 1 sample for Hall Environmental on 8/15/2023 for analysis.

Lab ID	Client Sample ID	Collect Date	Receive Date	Matrix	Test
B23081528-001	2308660-001B, Influent	08/09/23 13:20	08/15/23	Air	Air Correction Calculations Appearance and Comments Calculated Properties GPM @ std cond./1000 cu. ft., moist. Free Natural Gas Analysis Specific Gravity @ 60/60

The analyses presented in this report were performed by Energy Laboratories, Inc., 1120 S 27th St., Billings, MT 59101, unless otherwise noted. Any exceptions or problems with the analyses are noted in the report package. Any issues encountered during sample receipt are documented in the Work Order Receipt Checklist.

The results as reported relate only to the item(s) submitted for testing. This report shall be used or copied only in its entirety. Energy Laboratories, Inc. is not responsible for the consequences arising from the use of a partial report.

If you have any questions regarding these test results, please contact your Project Manager.

Report Approved By:



Trust our People. Trust our Data.
www.energylab.com

Billings, MT 406.252.6325 • Casper, WY 307.235.0515
Gillette, WY 307.686.7175 • Helena, MT 406.442.0711

LABORATORY ANALYTICAL REPORT

Prepared by Billings, MT Branch

Client: Hall Environmental
Project: Not Indicated
Lab ID: B23081528-001
Client Sample ID: 2308660-001B, Influent

Report Date: 08/24/23
Collection Date: 08/09/23 13:20
Date Received: 08/15/23
Matrix: Air

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
GAS CHROMATOGRAPHY ANALYSIS REPORT							
Oxygen	21.73	Mol %		0.01		GPA 2261-95	08/17/23 11:11 / jrj
Nitrogen	77.94	Mol %		0.01		GPA 2261-95	08/17/23 11:11 / jrj
Carbon Dioxide	0.23	Mol %		0.01		GPA 2261-95	08/17/23 11:11 / jrj
Hydrogen Sulfide	<0.01	Mol %		0.01		GPA 2261-95	08/17/23 11:11 / jrj
Methane	<0.01	Mol %		0.01		GPA 2261-95	08/17/23 11:11 / jrj
Ethane	<0.01	Mol %		0.01		GPA 2261-95	08/17/23 11:11 / jrj
Propane	<0.01	Mol %		0.01		GPA 2261-95	08/17/23 11:11 / jrj
Isobutane	<0.01	Mol %		0.01		GPA 2261-95	08/17/23 11:11 / jrj
n-Butane	<0.01	Mol %		0.01		GPA 2261-95	08/17/23 11:11 / jrj
Isopentane	<0.01	Mol %		0.01		GPA 2261-95	08/17/23 11:11 / jrj
n-Pentane	<0.01	Mol %		0.01		GPA 2261-95	08/17/23 11:11 / jrj
Hexanes plus	0.10	Mol %		0.01		GPA 2261-95	08/17/23 11:11 / jrj
Propane	< 0.001	gpm		0.001		GPA 2261-95	08/17/23 11:11 / jrj
Isobutane	< 0.001	gpm		0.001		GPA 2261-95	08/17/23 11:11 / jrj
n-Butane	< 0.001	gpm		0.001		GPA 2261-95	08/17/23 11:11 / jrj
Isopentane	< 0.001	gpm		0.001		GPA 2261-95	08/17/23 11:11 / jrj
n-Pentane	< 0.001	gpm		0.001		GPA 2261-95	08/17/23 11:11 / jrj
Hexanes plus	0.042	gpm		0.001		GPA 2261-95	08/17/23 11:11 / jrj
GPM Total	0.042	gpm		0.001		GPA 2261-95	08/17/23 11:11 / jrj
GPM Pentanes plus	0.042	gpm		0.001		GPA 2261-95	08/17/23 11:11 / jrj

CALCULATED PROPERTIES

Gross BTU per cu ft @ Std Cond. (HHV)	5		1		GPA 2261-95	08/17/23 11:11 / jrj
Net BTU per cu ft @ std cond. (LHV)	4		1		GPA 2261-95	08/17/23 11:11 / jrj
Pseudo-critical Pressure, psia	546		1		GPA 2261-95	08/17/23 11:11 / jrj
Pseudo-critical Temperature, deg R	240		1		GPA 2261-95	08/17/23 11:11 / jrj
Specific Gravity @ 60/60F	1.00		0.001		D3588-81	08/17/23 11:11 / jrj
Air, %	99.29		0.01		GPA 2261-95	08/17/23 11:11 / jrj

- The analysis was not corrected for air.

COMMENTS

- 08/17/23 11:11 / jrj

- BTU, GPM, and specific gravity are corrected for deviation from ideal gas behavior.
- GPM = gallons of liquid at standard conditions per 1000 cu. ft. of moisture free gas @ standard conditions.
- To convert BTU to a water-saturated basis @ standard conditions, multiply by 0.9825.
- Standard conditions: 60 F & 14.73 psi on a dry basis.

Report RL - Analyte Reporting Limit
Definitions: QCL - Quality Control Limit

MCL - Maximum Contaminant Level
ND - Not detected at the Reporting Limit (RL)



QA/QC Summary Report

Prepared by Billings, MT Branch

Client: Hall Environmental

Work Order: B23081528

Report Date: 08/24/23

Analyte	Count	Result	Units	RL	%REC	Low Limit	High Limit	RPD	RPDLimit	Qual
Method: GPA 2261-95									Batch: R407236	
Lab ID: B23081332-018ADUP			12 Sample Duplicate			Run: GCNGA-B_230817A			08/17/23 10:08	
Oxygen		14.2	Mol %	0.01				0.0	20	
Nitrogen		52.5	Mol %	0.01				0.2	20	
Carbon Dioxide		0.17	Mol %	0.01				0.0	20	
Hydrogen Sulfide		<0.01	Mol %	0.01					20	
Methane		30.7	Mol %	0.01				0.3	20	
Ethane		1.51	Mol %	0.01				0.0	20	
Propane		0.37	Mol %	0.01				0.0	20	
Isobutane		0.14	Mol %	0.01				0.0	20	
n-Butane		0.22	Mol %	0.01				0.0	20	
Isopentane		0.08	Mol %	0.01				0.0	20	
n-Pentane		0.05	Mol %	0.01				0.0	20	
Hexanes plus		0.08	Mol %	0.01				13	20	
Lab ID: LCS081723									Batch: R407236	
			11 Laboratory Control Sample			Run: GCNGA-B_230817A			08/17/23 15:02	
Oxygen		0.60	Mol %	0.01	120	70	130			
Nitrogen		6.04	Mol %	0.01	101	70	130			
Carbon Dioxide		0.99	Mol %	0.01	100	70	130			
Methane		74.2	Mol %	0.01	99	70	130			
Ethane		6.01	Mol %	0.01	100	70	130			
Propane		5.31	Mol %	0.01	108	70	130			
Isobutane		1.99	Mol %	0.01	99	70	130			
n-Butane		2.01	Mol %	0.01	100	70	130			
Isopentane		1.01	Mol %	0.01	101	70	130			
n-Pentane		1.01	Mol %	0.01	101	70	130			
Hexanes plus		0.78	Mol %	0.01	98	70	130			

Qualifiers:

RL - Analyte Reporting Limit

ND - Not detected at the Reporting Limit (RL)



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Gillette, WY 307.686.7175 • Helena, MT 406.442.0711

Work Order Receipt Checklist

Hall Environmental

B23081528

Login completed by: Leslie S. Cadreau

Date Received: 8/15/2023

Reviewed by: lleprorowse

Received by: lel

Reviewed Date: 8/19/2023

Carrier name: FedEx

Shipping container/cooler in good condition?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present <input type="checkbox"/>
Custody seals intact on all shipping container(s)/cooler(s)?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present <input type="checkbox"/>
Custody seals intact on all sample bottles?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	Not Present <input checked="" type="checkbox"/>
Chain of custody present?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Chain of custody signed when relinquished and received?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Chain of custody agrees with sample labels?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Samples in proper container/bottle?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sample containers intact?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sufficient sample volume for indicated test?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
All samples received within holding time? (Exclude analyses that are considered field parameters such as pH, DO, Res Cl, Sulfite, Ferrous Iron, etc.)	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Temp Blank received in all shipping container(s)/cooler(s)?	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>	Not Applicable <input type="checkbox"/>
Container/Temp Blank temperature:	22.4°C No Ice		
Containers requiring zero headspace have no headspace or bubble that is <6mm (1/4").	Yes <input type="checkbox"/>	No <input type="checkbox"/>	No VOA vials submitted <input checked="" type="checkbox"/>
Water - pH acceptable upon receipt?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	Not Applicable <input checked="" type="checkbox"/>

Standard Reporting Procedures:

Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH, Dissolved Oxygen and Residual Chlorine, are qualified as being analyzed outside of recommended holding time.

Solid/soil samples are reported on a wet weight basis (as received) unless specifically indicated. If moisture corrected, data units are typically noted as –dry. For agricultural and mining soil parameters/characteristics, all samples are dried and ground prior to sample analysis.

The reference date for Radon analysis is the sample collection date. The reference date for all other Radiochemical analyses is the analysis date. Radiochemical precision results represent a 2-sigma Total Measurement Uncertainty.

Contact and Corrective Action Comments:

None



CHAIN OF CUSTODY RECORD

PAGE: 1 OF 1

Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3973
FAX: 505-345-4107
Website: www.hallenvironmental.com

SUB CONTRACTOR		Energy Labs -Billings		COMPANY:	Energy Laboratories		PHONE:	(406) 869-6253		FAX:	(406) 252-6069	
ADDRESS:		1120 South 27th Street										
CITY, STATE, ZIP		Billings, MT 59107										
ITEM	SAMPLE	CLIENT SAMPLE ID	BOTTLE TYPE	MATRIX	COLLECTION DATE	ANALYTICAL COMMENTS						
1	2308660-001B	Influent	TEDLAR	Air	8/9/2023 1:20:00 PM	1 Natural Gas Analysis - O2+ CO2 <i>623081518</i>						
						# CONTAINERS	1					

SPECIAL INSTRUCTIONS / COMMENTS:

Please include the LAB ID and the CLIENT SAMPLE ID on all final reports. Please e-mail results to lab@hallenvironmental.com. Please return all coolers and blue ice. Thank you.

Relinquished By:	Date:	Time:	Received By:	Date:	Time:	REPORT TRANSMITTAL DESIRED:	
Relinquished By:	Date:	Time:	Received By:	Date:	Time:	HARDCOPY (extra cost)	FAX EMAIL ONLINE
Relinquished By:	Date:	Time:	Received By:	Date:	Time:	FOR LAB USE ONLY	
TAT: <i>Standard</i>			RUSH			Temp of samples	Attempt to Cool ?
			Next BD			Comments:	
			2nd BD				
			3rd BD				



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: HILCORP ENERGY

Work Order Number: 2308660

RcptNo: 1

Received By: Tracy Casarrubias 8/11/2023 6:15:00 AM

Completed By: Tracy Casarrubias 8/11/2023 7:38:12 AM

Reviewed By: *JA 8-11-23*

Chain of Custody

1. Is Chain of Custody complete? Yes ☐ No ☒ Not Present ☐
2. How was the sample delivered? Courier

Log In

3. Was an attempt made to cool the samples? Yes ☐ No ☐ NA ☒
4. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☐ No ☐ NA ☒
5. Sample(s) in proper container(s)? Yes ☒ No ☐
6. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
7. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
8. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
9. Received at least 1 vial with headspace $<1/4$ " for AQ VOA? Yes ☐ No ☐ NA ☒
10. Were any sample containers received broken? Yes ☐ No ☒
11. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
12. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
13. Is it clear what analyses were requested? Yes ☒ No ☐
14. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐

of preserved
bottles checked
for pH:

(<2 or >12 unless noted)

Adjusted?

Checked by: *SCM 08/11/23*

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified: _____

Date: _____

By Whom: _____

Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding: _____

Client Instructions: Mailing address and phone number are missing on COC- TMC 8/11/23

16. Additional remarks:

17. Cooler Information

Cooler No	Temp $^{\circ}\text{C}$	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	NA	Good	Yes			



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

September 06, 2023

Kate Kaufman
HILCORP ENERGY
PO Box 4700
Farmington, NM 87499
TEL: (505) 564-0733
FAX:

RE: Hare 14 M

OrderNo.: 2308E04

Dear Kate Kaufman:

Hall Environmental Analysis Laboratory received 1 sample(s) on 8/25/2023 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman", is written over a horizontal line.

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report

Lab Order 2308E04

Date Reported: 9/6/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: Hare 14M Influent

Project: Hare 14 M

Collection Date: 8/24/2023 2:05:00 PM

Lab ID: 2308E04-001

Matrix: AIR

Received Date: 8/25/2023 7:10:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES						Analyst: CCM
Benzene	ND	5.0		µg/L	50	8/30/2023 3:24:00 PM
Toluene	53	5.0		µg/L	50	8/30/2023 3:24:00 PM
Ethylbenzene	7.5	5.0		µg/L	50	8/30/2023 3:24:00 PM
Methyl tert-butyl ether (MTBE)	ND	5.0		µg/L	50	8/30/2023 3:24:00 PM
1,2,4-Trimethylbenzene	5.7	5.0		µg/L	50	8/30/2023 3:24:00 PM
1,3,5-Trimethylbenzene	6.2	5.0		µg/L	50	8/30/2023 3:24:00 PM
1,2-Dichloroethane (EDC)	ND	5.0		µg/L	50	8/30/2023 3:24:00 PM
1,2-Dibromoethane (EDB)	ND	5.0		µg/L	50	8/30/2023 3:24:00 PM
Naphthalene	ND	10		µg/L	50	8/30/2023 3:24:00 PM
1-Methylnaphthalene	ND	20		µg/L	50	8/30/2023 3:24:00 PM
2-Methylnaphthalene	ND	20		µg/L	50	8/30/2023 3:24:00 PM
Acetone	ND	50		µg/L	50	8/30/2023 3:24:00 PM
Bromobenzene	ND	5.0		µg/L	50	8/30/2023 3:24:00 PM
Bromodichloromethane	ND	5.0		µg/L	50	8/30/2023 3:24:00 PM
Bromoform	ND	5.0		µg/L	50	8/30/2023 3:24:00 PM
Bromomethane	ND	10		µg/L	50	8/30/2023 3:24:00 PM
2-Butanone	ND	50		µg/L	50	8/30/2023 3:24:00 PM
Carbon disulfide	ND	50		µg/L	50	8/30/2023 3:24:00 PM
Carbon tetrachloride	ND	5.0		µg/L	50	8/30/2023 3:24:00 PM
Chlorobenzene	ND	5.0		µg/L	50	8/30/2023 3:24:00 PM
Chloroethane	ND	10		µg/L	50	8/30/2023 3:24:00 PM
Chloroform	ND	5.0		µg/L	50	8/30/2023 3:24:00 PM
Chloromethane	ND	5.0		µg/L	50	8/30/2023 3:24:00 PM
2-Chlorotoluene	ND	5.0		µg/L	50	8/30/2023 3:24:00 PM
4-Chlorotoluene	ND	5.0		µg/L	50	8/30/2023 3:24:00 PM
cis-1,2-DCE	ND	5.0		µg/L	50	8/30/2023 3:24:00 PM
cis-1,3-Dichloropropene	ND	5.0		µg/L	50	8/30/2023 3:24:00 PM
1,2-Dibromo-3-chloropropane	ND	10		µg/L	50	8/30/2023 3:24:00 PM
Dibromochloromethane	ND	5.0		µg/L	50	8/30/2023 3:24:00 PM
Dibromomethane	ND	10		µg/L	50	8/30/2023 3:24:00 PM
1,2-Dichlorobenzene	ND	5.0		µg/L	50	8/30/2023 3:24:00 PM
1,3-Dichlorobenzene	ND	5.0		µg/L	50	8/30/2023 3:24:00 PM
1,4-Dichlorobenzene	ND	5.0		µg/L	50	8/30/2023 3:24:00 PM
Dichlorodifluoromethane	ND	5.0		µg/L	50	8/30/2023 3:24:00 PM
1,1-Dichloroethane	ND	5.0		µg/L	50	8/30/2023 3:24:00 PM
1,1-Dichloroethene	ND	5.0		µg/L	50	8/30/2023 3:24:00 PM
1,2-Dichloropropane	ND	5.0		µg/L	50	8/30/2023 3:24:00 PM
1,3-Dichloropropane	ND	5.0		µg/L	50	8/30/2023 3:24:00 PM
2,2-Dichloropropane	ND	5.0		µg/L	50	8/30/2023 3:24:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.
	D	Sample Diluted Due to Matrix
	H	Holding times for preparation or analysis exceeded
	ND	Not Detected at the Reporting Limit
	PQL	Practical Quantitative Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.

B	Analyte detected in the associated Method Blank
E	Above Quantitation Range/Estimated Value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

Page 1 of 2

Analytical Report

Lab Order 2308E04

Date Reported: 9/6/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: Hare 14M Influent

Project: Hare 14 M

Collection Date: 8/24/2023 2:05:00 PM

Lab ID: 2308E04-001

Matrix: AIR

Received Date: 8/25/2023 7:10:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES						Analyst: CCM
1,1-Dichloropropene	ND	5.0		µg/L	50	8/30/2023 3:24:00 PM
Hexachlorobutadiene	ND	5.0		µg/L	50	8/30/2023 3:24:00 PM
2-Hexanone	ND	50		µg/L	50	8/30/2023 3:24:00 PM
Isopropylbenzene	ND	5.0		µg/L	50	8/30/2023 3:24:00 PM
4-Isopropyltoluene	ND	5.0		µg/L	50	8/30/2023 3:24:00 PM
4-Methyl-2-pentanone	ND	50		µg/L	50	8/30/2023 3:24:00 PM
Methylene chloride	ND	15		µg/L	50	8/30/2023 3:24:00 PM
n-Butylbenzene	ND	15		µg/L	50	8/30/2023 3:24:00 PM
n-Propylbenzene	ND	5.0		µg/L	50	8/30/2023 3:24:00 PM
sec-Butylbenzene	ND	5.0		µg/L	50	8/30/2023 3:24:00 PM
Styrene	ND	5.0		µg/L	50	8/30/2023 3:24:00 PM
tert-Butylbenzene	ND	5.0		µg/L	50	8/30/2023 3:24:00 PM
1,1,1,2-Tetrachloroethane	ND	5.0		µg/L	50	8/30/2023 3:24:00 PM
1,1,2,2-Tetrachloroethane	ND	5.0		µg/L	50	8/30/2023 3:24:00 PM
Tetrachloroethene (PCE)	ND	5.0		µg/L	50	8/30/2023 3:24:00 PM
trans-1,2-DCE	ND	5.0		µg/L	50	8/30/2023 3:24:00 PM
trans-1,3-Dichloropropene	ND	5.0		µg/L	50	8/30/2023 3:24:00 PM
1,2,3-Trichlorobenzene	ND	5.0		µg/L	50	8/30/2023 3:24:00 PM
1,2,4-Trichlorobenzene	ND	5.0		µg/L	50	8/30/2023 3:24:00 PM
1,1,1-Trichloroethane	ND	5.0		µg/L	50	8/30/2023 3:24:00 PM
1,1,2-Trichloroethane	ND	5.0		µg/L	50	8/30/2023 3:24:00 PM
Trichloroethene (TCE)	ND	5.0		µg/L	50	8/30/2023 3:24:00 PM
Trichlorofluoromethane	ND	5.0		µg/L	50	8/30/2023 3:24:00 PM
1,2,3-Trichloropropane	ND	10		µg/L	50	8/30/2023 3:24:00 PM
Vinyl chloride	ND	5.0		µg/L	50	8/30/2023 3:24:00 PM
Xylenes, Total	99	7.5		µg/L	50	8/30/2023 3:24:00 PM
Surr: Dibromofluoromethane	109	70-130		%Rec	50	8/30/2023 3:24:00 PM
Surr: 1,2-Dichloroethane-d4	103	70-130		%Rec	50	8/30/2023 3:24:00 PM
Surr: Toluene-d8	116	70-130		%Rec	50	8/30/2023 3:24:00 PM
Surr: 4-Bromofluorobenzene	122	70-130		%Rec	50	8/30/2023 3:24:00 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: CCM
Gasoline Range Organics (GRO)	2700	250		µg/L	50	8/30/2023 3:24:00 PM
Surr: BFB	95.0	70-130		%Rec	50	8/30/2023 3:24:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.
	D	Sample Diluted Due to Matrix
	H	Holding times for preparation or analysis exceeded
	ND	Not Detected at the Reporting Limit
	PQL	Practical Quantitative Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.

B	Analyte detected in the associated Method Blank
E	Above Quantitation Range/Estimated Value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit



ANALYTICAL SUMMARY REPORT

September 06, 2023

Hall Environmental
4901 Hawkins St NE Ste D
Albuquerque, NM 87109-4372

Work Order: B23082664 Quote ID: B15626

Project Name: Not Indicated

Energy Laboratories Inc Billings MT received the following 1 sample for Hall Environmental on 8/29/2023 for analysis.

Lab ID	Client Sample ID	Collect Date	Receive Date	Matrix	Test
B23082664-001	2308E04-001B, Hare 14M Influent	08/24/23 14:05	08/29/23	Air	Air Correction Calculations Appearance and Comments Calculated Properties GPM @ std cond./1000 cu. ft., moist. Free Natural Gas Analysis Specific Gravity @ 60/60

The analyses presented in this report were performed by Energy Laboratories, Inc., 1120 S 27th St., Billings, MT 59101, unless otherwise noted. Any exceptions or problems with the analyses are noted in the report package. Any issues encountered during sample receipt are documented in the Work Order Receipt Checklist.

The results as reported relate only to the item(s) submitted for testing. This report shall be used or copied only in its entirety. Energy Laboratories, Inc. is not responsible for the consequences arising from the use of a partial report.

If you have any questions regarding these test results, please contact your Project Manager.

Report Approved By:



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Gillette, WY 307.686.7175 • Helena, MT 406.442.0711

LABORATORY ANALYTICAL REPORT

Prepared by Billings, MT Branch

Client: Hall Environmental
Project: Not Indicated
Lab ID: B23082664-001
Client Sample ID: 2308E04-001B, Hare 14M Influent

Report Date: 09/06/23
Collection Date: 08/24/23 14:05
Date Received: 08/29/23
Matrix: Air

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
GAS CHROMATOGRAPHY ANALYSIS REPORT							
Oxygen	21.66	Mol %		0.01		GPA 2261-95	08/30/23 10:11 / jrj
Nitrogen	77.96	Mol %		0.01		GPA 2261-95	08/30/23 10:11 / jrj
Carbon Dioxide	0.24	Mol %		0.01		GPA 2261-95	08/30/23 10:11 / jrj
Hydrogen Sulfide	<0.01	Mol %		0.01		GPA 2261-95	08/30/23 10:11 / jrj
Methane	0.02	Mol %		0.01		GPA 2261-95	08/30/23 10:11 / jrj
Ethane	<0.01	Mol %		0.01		GPA 2261-95	08/30/23 10:11 / jrj
Propane	<0.01	Mol %		0.01		GPA 2261-95	08/30/23 10:11 / jrj
Isobutane	<0.01	Mol %		0.01		GPA 2261-95	08/30/23 10:11 / jrj
n-Butane	<0.01	Mol %		0.01		GPA 2261-95	08/30/23 10:11 / jrj
Isopentane	<0.01	Mol %		0.01		GPA 2261-95	08/30/23 10:11 / jrj
n-Pentane	<0.01	Mol %		0.01		GPA 2261-95	08/30/23 10:11 / jrj
Hexanes plus	0.12	Mol %		0.01		GPA 2261-95	08/30/23 10:11 / jrj
Propane	< 0.001	gpm		0.001		GPA 2261-95	08/30/23 10:11 / jrj
Isobutane	< 0.001	gpm		0.001		GPA 2261-95	08/30/23 10:11 / jrj
n-Butane	< 0.001	gpm		0.001		GPA 2261-95	08/30/23 10:11 / jrj
Isopentane	< 0.001	gpm		0.001		GPA 2261-95	08/30/23 10:11 / jrj
n-Pentane	< 0.001	gpm		0.001		GPA 2261-95	08/30/23 10:11 / jrj
Hexanes plus	0.051	gpm		0.001		GPA 2261-95	08/30/23 10:11 / jrj
GPM Total	0.051	gpm		0.001		GPA 2261-95	08/30/23 10:11 / jrj
GPM Pentanes plus	0.051	gpm		0.001		GPA 2261-95	08/30/23 10:11 / jrj

CALCULATED PROPERTIES

Gross BTU per cu ft @ Std Cond. (HHV)	6		1		GPA 2261-95	08/30/23 10:11 / jrj
Net BTU per cu ft @ std cond. (LHV)	5		1		GPA 2261-95	08/30/23 10:11 / jrj
Pseudo-critical Pressure, psia	546		1		GPA 2261-95	08/30/23 10:11 / jrj
Pseudo-critical Temperature, deg R	240		1		GPA 2261-95	08/30/23 10:11 / jrj
Specific Gravity @ 60/60F	1.00		0.001		D3588-81	08/30/23 10:11 / jrj
Air, %	98.98		0.01		GPA 2261-95	08/30/23 10:11 / jrj

- The analysis was not corrected for air.

COMMENTS

-	-	08/30/23 10:11 / jrj
---	---	----------------------

- BTU, GPM, and specific gravity are corrected for deviation from ideal gas behavior.
- GPM = gallons of liquid at standard conditions per 1000 cu. ft. of moisture free gas @ standard conditions.
- To convert BTU to a water-saturated basis @ standard conditions, multiply by 0.9825.
- Standard conditions: 60 F & 14.73 psi on a dry basis.

Report RL - Analyte Reporting Limit
Definitions: QCL - Quality Control Limit

MCL - Maximum Contaminant Level
ND - Not detected at the Reporting Limit (RL)



QA/QC Summary Report

Prepared by Billings, MT Branch

Client: Hall Environmental

Work Order: B23082664

Report Date: 09/06/23

Analyte	Count	Result	Units	RL	%REC	Low Limit	High Limit	RPD	RPDLimit	Qual
Method: GPA 2261-95									Batch: R408000	
Lab ID: B23082662-001ADUP	12 Sample Duplicate				Run: GCNGA-B_230830A				08/30/23 09:44	
Oxygen		21.4	Mol %	0.01				0.1	20	
Nitrogen		77.4	Mol %	0.01				0.1	20	
Carbon Dioxide		0.54	Mol %	0.01				1.8	20	
Hydrogen Sulfide		<0.01	Mol %	0.01					20	
Methane		0.01	Mol %	0.01					20	
Ethane		<0.01	Mol %	0.01					20	
Propane		<0.01	Mol %	0.01					20	
Isobutane		<0.01	Mol %	0.01					20	
n-Butane		<0.01	Mol %	0.01					20	
Isopentane		<0.01	Mol %	0.01					20	
n-Pentane		<0.01	Mol %	0.01					20	
Hexanes plus		0.66	Mol %	0.01				11	20	
Lab ID: LCS083023	11 Laboratory Control Sample				Run: GCNGA-B_230830A				08/30/23 12:42	
Oxygen		0.62	Mol %	0.01	124	70	130			
Nitrogen		6.05	Mol %	0.01	101	70	130			
Carbon Dioxide		1.00	Mol %	0.01	101	70	130			
Methane		74.2	Mol %	0.01	99	70	130			
Ethane		6.02	Mol %	0.01	100	70	130			
Propane		5.37	Mol %	0.01	109	70	130			
Isobutane		1.99	Mol %	0.01	99	70	130			
n-Butane		2.01	Mol %	0.01	100	70	130			
Isopentane		1.00	Mol %	0.01	100	70	130			
n-Pentane		1.00	Mol %	0.01	100	70	130			
Hexanes plus		0.76	Mol %	0.01	95	70	130			

Qualifiers:

RL - Analyte Reporting Limit

ND - Not detected at the Reporting Limit (RL)



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Gillette, WY 307.686.7175 • Helena, MT 406.442.0711

Work Order Receipt Checklist

Hall Environmental

B23082664

Login completed by: Lyndsi E. LeProwse

Date Received: 8/29/2023

Reviewed by: darcy

Received by: dnh

Reviewed Date: 8/30/2023

Carrier name: FedEx

Shipping container/cooler in good condition?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present <input type="checkbox"/>
Custody seals intact on all shipping container(s)/cooler(s)?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present <input type="checkbox"/>
Custody seals intact on all sample bottles?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	Not Present <input checked="" type="checkbox"/>
Chain of custody present?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Chain of custody signed when relinquished and received?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Chain of custody agrees with sample labels?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Samples in proper container/bottle?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sample containers intact?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sufficient sample volume for indicated test?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
All samples received within holding time? (Exclude analyses that are considered field parameters such as pH, DO, Res Cl, Sulfite, Ferrous Iron, etc.)	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Temp Blank received in all shipping container(s)/cooler(s)?	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>	Not Applicable <input type="checkbox"/>
Container/Temp Blank temperature:	24.2°C No Ice		
Containers requiring zero headspace have no headspace or bubble that is <6mm (1/4").	Yes <input type="checkbox"/>	No <input type="checkbox"/>	No VOA vials submitted <input checked="" type="checkbox"/>
Water - pH acceptable upon receipt?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	Not Applicable <input checked="" type="checkbox"/>

Standard Reporting Procedures:

Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH, Dissolved Oxygen and Residual Chlorine, are qualified as being analyzed outside of recommended holding time.

Solid/soil samples are reported on a wet weight basis (as received) unless specifically indicated. If moisture corrected, data units are typically noted as –dry. For agricultural and mining soil parameters/characteristics, all samples are dried and ground prior to sample analysis.

The reference date for Radon analysis is the sample collection date. The reference date for all other Radiochemical analyses is the analysis date. Radiochemical precision results represent a 2-sigma Total Measurement Uncertainty.

Contact and Corrective Action Comments:

None



CHAIN OF CUSTODY RECORD

PAGE: 1 OF 1

Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975
FAX: 505-345-4107
Website: www.hallenvironmental.com

SUB CONTRACTOR		Energy Labs - Billings		COMPANY		Energy Laboratories		PHONE		(406) 869-6253		FAX		(406) 252-6069	
ADDRESS		1120 South 27th Street										ACCOUNT #		EMAIL	
CITY, STATE, ZIP		Billings, MT 59107													

ITEM	SAMPLE	CLIENT SAMPLE ID	BOTTLE TYPE	MATRIX	COLLECTION DATE	ANALYTICAL COMMENTS
1	2308E04-001B	Hare 14M Influent	TEDLAR	Air	8/24/2023 2:05:00 PM	1 **5 DAY TAT** Natural Gas Analysis. 02+CO2 323082664

CONTAINERS

SPECIAL INSTRUCTIONS / COMMENTS:

Please include the LAB ID and the CLIENT SAMPLE ID on all final reports. Please e-mail results to lab@hallenvironmental.com. Please return all coolers and blue ice. Thank you.

Relinquished By	Date	Time	8/25/2023	8:10 AM	Received By	Date	Time	REPORT TRANSMITTAL DESIRED:
Relinquished By	Date	Time			Received By	Date	Time	HARDCOPY (extra cost)
Relinquished By	Date	Time			Received By	Date	Time	FAX
								EMAIL
								ONLINE

FOR LAB USE ONLY	
Temp of samples	Temp of samples
Comments	Comments



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: HILCORP ENERGY

Work Order Number: 2308E04

RcptNo: 1

Received By: Juan Rojas

8/25/2023 7:10:00 AM

Completed By: Tracy Casarrubias

8/25/2023 8:08:14 AM

Reviewed By: *JT 8-25-23*

Chain of Custody

1. Is Chain of Custody complete? Yes ☐ No ☒ Not Present ☐
2. How was the sample delivered? Courier

Log In

3. Was an attempt made to cool the samples? Yes ☐ No ☐ NA ☒
4. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☐ No ☐ NA ☒
5. Sample(s) in proper container(s)? Yes ☒ No ☐
6. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
7. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
8. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
9. Received at least 1 vial with headspace $<1/4"$ for AQ VOA? Yes ☐ No ☐ NA ☒
10. Were any sample containers received broken? Yes ☐ No ☒
11. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
12. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
13. Is it clear what analyses were requested? Yes ☒ No ☐
14. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐

of preserved
bottles checked
for pH:

(<2 or >12 unless noted)

Adjusted?

Checked by: *Scm 8/25/23*

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified: _____

Date: _____

By Whom: _____

Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding: _____

Client Instructions: Mailing address, phone number, and Email/Fax are missing on COC- TMC 8/25/23

16. Additional remarks:

17. Cooler Information

Cooler No	Temp $^{\circ}\text{C}$	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	N/A	Good	Yes			



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

September 28, 2023

Mitch Killough
HILCORP ENERGY
PO Box 4700
Farmington, NM 87499
TEL: (505) 564-0733
FAX:

RE: Hare 14M

OrderNo.: 2309463

Dear Mitch Killough:

Hall Environmental Analysis Laboratory received 1 sample(s) on 9/9/2023 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman", is written over a horizontal line.

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report

Lab Order 2309463

Date Reported: 9/28/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: Hare 14M Influent

Project: Hare 14M

Collection Date: 9/8/2023 11:20:00 AM

Lab ID: 2309463-001

Matrix: AIR

Received Date: 9/9/2023 9:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES						Analyst: CCM
Benzene	ND	5.0		µg/L	50	9/14/2023 1:28:00 PM
Toluene	37	5.0		µg/L	50	9/14/2023 1:28:00 PM
Ethylbenzene	5.6	5.0		µg/L	50	9/14/2023 1:28:00 PM
Methyl tert-butyl ether (MTBE)	ND	5.0		µg/L	50	9/14/2023 1:28:00 PM
1,2,4-Trimethylbenzene	ND	5.0		µg/L	50	9/14/2023 1:28:00 PM
1,3,5-Trimethylbenzene	ND	5.0		µg/L	50	9/14/2023 1:28:00 PM
1,2-Dichloroethane (EDC)	ND	5.0		µg/L	50	9/14/2023 1:28:00 PM
1,2-Dibromoethane (EDB)	ND	5.0		µg/L	50	9/14/2023 1:28:00 PM
Naphthalene	ND	10		µg/L	50	9/14/2023 1:28:00 PM
1-Methylnaphthalene	ND	20		µg/L	50	9/14/2023 1:28:00 PM
2-Methylnaphthalene	ND	20		µg/L	50	9/14/2023 1:28:00 PM
Acetone	ND	50		µg/L	50	9/14/2023 1:28:00 PM
Bromobenzene	ND	5.0		µg/L	50	9/14/2023 1:28:00 PM
Bromodichloromethane	ND	5.0		µg/L	50	9/14/2023 1:28:00 PM
Bromoform	ND	5.0		µg/L	50	9/14/2023 1:28:00 PM
Bromomethane	ND	10		µg/L	50	9/14/2023 1:28:00 PM
2-Butanone	ND	50		µg/L	50	9/14/2023 1:28:00 PM
Carbon disulfide	ND	50		µg/L	50	9/14/2023 1:28:00 PM
Carbon tetrachloride	ND	5.0		µg/L	50	9/14/2023 1:28:00 PM
Chlorobenzene	ND	5.0		µg/L	50	9/14/2023 1:28:00 PM
Chloroethane	ND	10		µg/L	50	9/14/2023 1:28:00 PM
Chloroform	ND	5.0		µg/L	50	9/14/2023 1:28:00 PM
Chloromethane	ND	5.0		µg/L	50	9/14/2023 1:28:00 PM
2-Chlorotoluene	ND	5.0		µg/L	50	9/14/2023 1:28:00 PM
4-Chlorotoluene	ND	5.0		µg/L	50	9/14/2023 1:28:00 PM
cis-1,2-DCE	ND	5.0		µg/L	50	9/14/2023 1:28:00 PM
cis-1,3-Dichloropropene	ND	5.0		µg/L	50	9/14/2023 1:28:00 PM
1,2-Dibromo-3-chloropropane	ND	10		µg/L	50	9/14/2023 1:28:00 PM
Dibromochloromethane	ND	5.0		µg/L	50	9/14/2023 1:28:00 PM
Dibromomethane	ND	10		µg/L	50	9/14/2023 1:28:00 PM
1,2-Dichlorobenzene	ND	5.0		µg/L	50	9/14/2023 1:28:00 PM
1,3-Dichlorobenzene	ND	5.0		µg/L	50	9/14/2023 1:28:00 PM
1,4-Dichlorobenzene	ND	5.0		µg/L	50	9/14/2023 1:28:00 PM
Dichlorodifluoromethane	ND	5.0		µg/L	50	9/14/2023 1:28:00 PM
1,1-Dichloroethane	ND	5.0		µg/L	50	9/14/2023 1:28:00 PM
1,1-Dichloroethene	ND	5.0		µg/L	50	9/14/2023 1:28:00 PM
1,2-Dichloropropane	ND	5.0		µg/L	50	9/14/2023 1:28:00 PM
1,3-Dichloropropane	ND	5.0		µg/L	50	9/14/2023 1:28:00 PM
2,2-Dichloropropane	ND	5.0		µg/L	50	9/14/2023 1:28:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.
	D	Sample Diluted Due to Matrix
	H	Holding times for preparation or analysis exceeded
	ND	Not Detected at the Reporting Limit
	PQL	Practical Quantitative Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.

B	Analyte detected in the associated Method Blank
E	Above Quantitation Range/Estimated Value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

Page 1 of 5

Analytical Report

Lab Order 2309463

Date Reported: 9/28/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: Hare 14M Influent

Project: Hare 14M

Collection Date: 9/8/2023 11:20:00 AM

Lab ID: 2309463-001

Matrix: AIR

Received Date: 9/9/2023 9:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES						Analyst: CCM
1,1-Dichloropropene	ND	5.0		µg/L	50	9/14/2023 1:28:00 PM
Hexachlorobutadiene	ND	5.0		µg/L	50	9/14/2023 1:28:00 PM
2-Hexanone	ND	50		µg/L	50	9/14/2023 1:28:00 PM
Isopropylbenzene	ND	5.0		µg/L	50	9/14/2023 1:28:00 PM
4-Isopropyltoluene	ND	5.0		µg/L	50	9/14/2023 1:28:00 PM
4-Methyl-2-pentanone	ND	50		µg/L	50	9/14/2023 1:28:00 PM
Methylene chloride	ND	15		µg/L	50	9/14/2023 1:28:00 PM
n-Butylbenzene	ND	15		µg/L	50	9/14/2023 1:28:00 PM
n-Propylbenzene	ND	5.0		µg/L	50	9/14/2023 1:28:00 PM
sec-Butylbenzene	ND	5.0		µg/L	50	9/14/2023 1:28:00 PM
Styrene	ND	5.0		µg/L	50	9/14/2023 1:28:00 PM
tert-Butylbenzene	ND	5.0		µg/L	50	9/14/2023 1:28:00 PM
1,1,1,2-Tetrachloroethane	ND	5.0		µg/L	50	9/14/2023 1:28:00 PM
1,1,2,2-Tetrachloroethane	ND	5.0		µg/L	50	9/14/2023 1:28:00 PM
Tetrachloroethene (PCE)	ND	5.0		µg/L	50	9/14/2023 1:28:00 PM
trans-1,2-DCE	ND	5.0		µg/L	50	9/14/2023 1:28:00 PM
trans-1,3-Dichloropropene	ND	5.0		µg/L	50	9/14/2023 1:28:00 PM
1,2,3-Trichlorobenzene	ND	5.0		µg/L	50	9/14/2023 1:28:00 PM
1,2,4-Trichlorobenzene	ND	5.0		µg/L	50	9/14/2023 1:28:00 PM
1,1,1-Trichloroethane	ND	5.0		µg/L	50	9/14/2023 1:28:00 PM
1,1,2-Trichloroethane	ND	5.0		µg/L	50	9/14/2023 1:28:00 PM
Trichloroethene (TCE)	ND	5.0		µg/L	50	9/14/2023 1:28:00 PM
Trichlorofluoromethane	ND	5.0		µg/L	50	9/14/2023 1:28:00 PM
1,2,3-Trichloropropane	ND	10		µg/L	50	9/14/2023 1:28:00 PM
Vinyl chloride	ND	5.0		µg/L	50	9/14/2023 1:28:00 PM
Xylenes, Total	74	7.5		µg/L	50	9/14/2023 1:28:00 PM
Surr: Dibromofluoromethane	89.5	70-130		%Rec	50	9/14/2023 1:28:00 PM
Surr: 1,2-Dichloroethane-d4	84.0	70-130		%Rec	50	9/14/2023 1:28:00 PM
Surr: Toluene-d8	107	70-130		%Rec	50	9/14/2023 1:28:00 PM
Surr: 4-Bromofluorobenzene	109	70-130		%Rec	50	9/14/2023 1:28:00 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: CCM
Gasoline Range Organics (GRO)	2100	250		µg/L	50	9/14/2023 1:28:00 PM
Surr: BFB	87.6	70-130		%Rec	50	9/14/2023 1:28:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		



ANALYTICAL SUMMARY REPORT

September 28, 2023

Hall Environmental
4901 Hawkins St NE Ste D
Albuquerque, NM 87109-4372

Work Order: B23090881 Quote ID: B15626

Project Name: Not Indicated

Energy Laboratories Inc Billings MT received the following 1 sample for Hall Environmental on 9/12/2023 for analysis.

Lab ID	Client Sample ID	Collect Date	Receive Date	Matrix	Test
B23090881-001	2309463-001B, Hare 14M Influent	09/08/23 11:20	09/12/23	Air	Air Correction Calculations Appearance and Comments Calculated Properties GPM @ std cond./1000 cu. ft., moist. Free Natural Gas Analysis Specific Gravity @ 60/60

The analyses presented in this report were performed by Energy Laboratories, Inc., 1120 S 27th St., Billings, MT 59101, unless otherwise noted. Any exceptions or problems with the analyses are noted in the report package. Any issues encountered during sample receipt are documented in the Work Order Receipt Checklist.

The results as reported relate only to the item(s) submitted for testing. This report shall be used or copied only in its entirety. Energy Laboratories, Inc. is not responsible for the consequences arising from the use of a partial report.

If you have any questions regarding these test results, please contact your Project Manager.

Report Approved By:



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Gillette, WY 307.686.7175 • Helena, MT 406.442.0711

LABORATORY ANALYTICAL REPORT

Prepared by Billings, MT Branch

Client: Hall Environmental
Project: Not Indicated
Lab ID: B23090881-001
Client Sample ID: 2309463-001B, Hare 14M Influent

Report Date: 09/28/23
Collection Date: 09/08/23 11:20
Date Received: 09/12/23
Matrix: Air

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
GAS CHROMATOGRAPHY ANALYSIS REPORT							
Oxygen	21.72	Mol %		0.01		GPA 2261-95	09/13/23 10:51 / jrj
Nitrogen	78.08	Mol %		0.01		GPA 2261-95	09/13/23 10:51 / jrj
Carbon Dioxide	0.20	Mol %		0.01		GPA 2261-95	09/13/23 10:51 / jrj
Hydrogen Sulfide	<0.01	Mol %		0.01		GPA 2261-95	09/13/23 10:51 / jrj
Methane	<0.01	Mol %		0.01		GPA 2261-95	09/13/23 10:51 / jrj
Ethane	<0.01	Mol %		0.01		GPA 2261-95	09/13/23 10:51 / jrj
Propane	<0.01	Mol %		0.01		GPA 2261-95	09/13/23 10:51 / jrj
Isobutane	<0.01	Mol %		0.01		GPA 2261-95	09/13/23 10:51 / jrj
n-Butane	<0.01	Mol %		0.01		GPA 2261-95	09/13/23 10:51 / jrj
Isopentane	<0.01	Mol %		0.01		GPA 2261-95	09/13/23 10:51 / jrj
n-Pentane	<0.01	Mol %		0.01		GPA 2261-95	09/13/23 10:51 / jrj
Hexanes plus	<0.01	Mol %		0.01		GPA 2261-95	09/13/23 10:51 / jrj
Propane	< 0.001	gpm		0.001		GPA 2261-95	09/13/23 10:51 / jrj
Isobutane	< 0.001	gpm		0.001		GPA 2261-95	09/13/23 10:51 / jrj
n-Butane	< 0.001	gpm		0.001		GPA 2261-95	09/13/23 10:51 / jrj
Isopentane	< 0.001	gpm		0.001		GPA 2261-95	09/13/23 10:51 / jrj
n-Pentane	< 0.001	gpm		0.001		GPA 2261-95	09/13/23 10:51 / jrj
Hexanes plus	< 0.001	gpm		0.001		GPA 2261-95	09/13/23 10:51 / jrj
GPM Total	< 0.001	gpm		0.001		GPA 2261-95	09/13/23 10:51 / jrj
GPM Pentanes plus	< 0.001	gpm		0.001		GPA 2261-95	09/13/23 10:51 / jrj

CALCULATED PROPERTIES

Gross BTU per cu ft @ Std Cond. (HHV)	ND	1	GPA 2261-95	09/13/23 10:51 / jrj
Net BTU per cu ft @ std cond. (LHV)	ND	1	GPA 2261-95	09/13/23 10:51 / jrj
Pseudo-critical Pressure, psia	546	1	GPA 2261-95	09/13/23 10:51 / jrj
Pseudo-critical Temperature, deg R	239	1	GPA 2261-95	09/13/23 10:51 / jrj
Specific Gravity @ 60/60F	0.999	0.001	D3588-81	09/13/23 10:51 / jrj
Air, %	99.24	0.01	GPA 2261-95	09/13/23 10:51 / jrj

- The analysis was not corrected for air.

COMMENTS

-	-	09/13/23 10:51 / jrj
- BTU, GPM, and specific gravity are corrected for deviation from ideal gas behavior. - GPM = gallons of liquid at standard conditions per 1000 cu. ft. of moisture free gas @ standard conditions. - To convert BTU to a water-saturated basis @ standard conditions, multiply by 0.9825. - Standard conditions: 60 F & 14.73 psi on a dry basis.		

Report Definitions: RL - Analyte Reporting Limit
QCL - Quality Control Limit

MCL - Maximum Contaminant Level
ND - Not detected at the Reporting Limit (RL)



QA/QC Summary Report

Prepared by Billings, MT Branch

Client: Hall Environmental

Work Order: B23090881

Report Date: 09/28/23

Analyte	Count	Result	Units	RL	%REC	Low Limit	High Limit	RPD	RPDLimit	Qual
Method: GPA 2261-95									Batch: R408732	
Lab ID: B23090881-001ADUP 12 Sample Duplicate									Run: GCNGA-B_230913A 09/13/23 11:18	
Oxygen		21.7	Mol %	0.01				0.1	20	
Nitrogen		78.1	Mol %	0.01				0	20	
Carbon Dioxide		0.20	Mol %	0.01				0.0	20	
Hydrogen Sulfide		<0.01	Mol %	0.01					20	
Methane		<0.01	Mol %	0.01					20	
Ethane		<0.01	Mol %	0.01					20	
Propane		<0.01	Mol %	0.01					20	
Isobutane		<0.01	Mol %	0.01					20	
n-Butane		<0.01	Mol %	0.01					20	
Isopentane		<0.01	Mol %	0.01					20	
n-Pentane		<0.01	Mol %	0.01					20	
Hexanes plus		<0.01	Mol %	0.01					20	
Lab ID: LCS091323 11 Laboratory Control Sample									Run: GCNGA-B_230913A 09/13/23 15:06	
Oxygen		0.59	Mol %	0.01	118	70	130			
Nitrogen		5.89	Mol %	0.01	98	70	130			
Carbon Dioxide		1.00	Mol %	0.01	101	70	130			
Methane		74.4	Mol %	0.01	100	70	130			
Ethane		6.02	Mol %	0.01	100	70	130			
Propane		5.23	Mol %	0.01	106	70	130			
Isobutane		2.00	Mol %	0.01	100	70	130			
n-Butane		2.00	Mol %	0.01	100	70	130			
Isopentane		0.99	Mol %	0.01	99	70	130			
n-Pentane		1.01	Mol %	0.01	101	70	130			
Hexanes plus		0.84	Mol %	0.01	105	70	130			

Qualifiers:

RL - Analyte Reporting Limit

ND - Not detected at the Reporting Limit (RL)



Trust our People. Trust our Data.
www.energylab.com

Billings, MT 406.252.6325 • Casper, WY 307.235.0515
Gillette, WY 307.686.7175 • Helena, MT 406.442.0711

Work Order Receipt Checklist

Hall Environmental

B23090881

Login completed by: Leslie S. Cadreau

Date Received: 9/12/2023

Reviewed by: gmccartney

Received by: lel

Reviewed Date: 9/16/2023

Carrier name: FedEx

Shipping container/cooler in good condition?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present <input type="checkbox"/>
Custody seals intact on all shipping container(s)/cooler(s)?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present <input type="checkbox"/>
Custody seals intact on all sample bottles?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	Not Present <input checked="" type="checkbox"/>
Chain of custody present?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Chain of custody signed when relinquished and received?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Chain of custody agrees with sample labels?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Samples in proper container/bottle?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sample containers intact?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sufficient sample volume for indicated test?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
All samples received within holding time? (Exclude analyses that are considered field parameters such as pH, DO, Res Cl, Sulfite, Ferrous Iron, etc.)	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Temp Blank received in all shipping container(s)/cooler(s)?	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>	Not Applicable <input type="checkbox"/>
Container/Temp Blank temperature:	18.6°C No Ice		
Containers requiring zero headspace have no headspace or bubble that is <6mm (1/4").	Yes <input type="checkbox"/>	No <input type="checkbox"/>	No VOA vials submitted <input checked="" type="checkbox"/>
Water - pH acceptable upon receipt?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	Not Applicable <input checked="" type="checkbox"/>

Standard Reporting Procedures:

Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH, Dissolved Oxygen and Residual Chlorine, are qualified as being analyzed outside of recommended holding time.

Solid/soil samples are reported on a wet weight basis (as received) unless specifically indicated. If moisture corrected, data units are typically noted as –dry. For agricultural and mining soil parameters/characteristics, all samples are dried and ground prior to sample analysis.

The reference date for Radon analysis is the sample collection date. The reference date for all other Radiochemical analyses is the analysis date. Radiochemical precision results represent a 2-sigma Total Measurement Uncertainty.

Contact and Corrective Action Comments:

None



CHAIN OF CUSTODY RECORD

PAGE: 1 OF 1

Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975
FAX: 505-345-4107
Website: www.hallenvironmental.com

SUB CONTRACTOR: Energy Labs -Billings		COMPANY: Energy Laboratories		PHONE: (406) 869-6253	FAX: (406) 252-6069
ADDRESS: 1120 South 27th Street		ACCOUNT #:			
CITY, STATE, ZIP: Billings, MT 59107		EMAIL:			
ITEM	SAMPLE	CLIENT SAMPLE ID	BOTTLE TYPE	MATRIX	COLLECTION DATE
1	2309463-001B	Hare 14M Influent	TEDLAR	Air	9/8/2023 11:20:00 AM
# CONTAINERS					1 Natural Gas Analysis- 02+C02
ANALYTICAL COMMENTS B23090881					

SPECIAL INSTRUCTIONS / COMMENTS:

Please include the LAB ID and the CLIENT SAMPLE ID on all final reports. Please e-mail results to lab@hallenvironmental.com. Please return all coolers and blue ice. Thank you.

Relinquished By: Cmc	Date: 9/9/2023	Time: 10:24 AM	Received By:	Date:	Time:	REPORT TRANSMITTAL DESIRED: <input type="checkbox"/> HARD COPY (extra cost) <input type="checkbox"/> FAX <input type="checkbox"/> EMAIL <input type="checkbox"/> ONLINE
Relinquished By:	Date:	Time:	Received By:	Date:	Time:	FOR LAB USE ONLY
Relinquished By:	Date:	Time:	Received By: Hydro Lab	Date: 9/13/23	Time: 09:05	Temp of samples: °C Attempt to Cool ?
TAT: Standard			RUSH		Next BD <input type="checkbox"/> 2nd BD <input type="checkbox"/> 3rd BD <input type="checkbox"/>	Comments:

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2309463

28-Sep-23

Client: HILCORP ENERGY

Project: Hare 14M

Sample ID: 2309463-001adup		SampType: DUP		TestCode: EPA Method 8260B: Volatiles						
Client ID:	Hare 14M Influent	Batch ID: R99694		RunNo: 99694						
Prep Date:		Analysis Date: 9/14/2023		SeqNo: 3643434		Units: µg/L				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	5.0						0	20	
Toluene	38	5.0						4.31	20	
Ethylbenzene	5.7	5.0						2.65	20	
Methyl tert-butyl ether (MTBE)	ND	5.0						0	20	
1,2,4-Trimethylbenzene	ND	5.0						0	20	
1,3,5-Trimethylbenzene	ND	5.0						0	20	
1,2-Dichloroethane (EDC)	ND	5.0						0	20	
1,2-Dibromoethane (EDB)	ND	5.0						0	20	
Naphthalene	ND	10						0	20	
1-Methylnaphthalene	ND	20						0	20	
2-Methylnaphthalene	ND	20						0	20	
Acetone	ND	50						0	20	
Bromobenzene	ND	5.0						0	20	
Bromodichloromethane	ND	5.0						0	20	
Bromoform	ND	5.0						0	20	
Bromomethane	ND	10						0	20	
2-Butanone	ND	50						0	20	
Carbon disulfide	ND	50						0	20	
Carbon tetrachloride	ND	5.0						0	20	
Chlorobenzene	ND	5.0						0	20	
Chloroethane	ND	10						0	20	
Chloroform	ND	5.0						0	20	
Chloromethane	ND	5.0						0	20	
2-Chlorotoluene	ND	5.0						0	20	
4-Chlorotoluene	ND	5.0						0	20	
cis-1,2-DCE	ND	5.0						0	20	
cis-1,3-Dichloropropene	ND	5.0						0	20	
1,2-Dibromo-3-chloropropane	ND	10						0	20	
Dibromochloromethane	ND	5.0						0	20	
Dibromomethane	ND	10						0	20	
1,2-Dichlorobenzene	ND	5.0						0	20	
1,3-Dichlorobenzene	ND	5.0						0	20	
1,4-Dichlorobenzene	ND	5.0						0	20	
Dichlorodifluoromethane	ND	5.0						0	20	
1,1-Dichloroethane	ND	5.0						0	20	
1,1-Dichloroethene	ND	5.0						0	20	
1,2-Dichloropropane	ND	5.0						0	20	
1,3-Dichloropropane	ND	5.0						0	20	
2,2-Dichloropropane	ND	5.0						0	20	

Qualifiers:

* Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quantitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

Page 3 of 5

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2309463
28-Sep-23

Client: HILCORP ENERGY
Project: Hare 14M

Sample ID: 2309463-001adup		SampType: DUP		TestCode: EPA Method 8260B: Volatiles						
Client ID:	Hare 14M Influent	Batch ID: R99694		RunNo: 99694						
Prep Date:		Analysis Date: 9/14/2023		SeqNo: 3643434		Units: µg/L				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
1,1-Dichloropropene	ND	5.0						0	20	
Hexachlorobutadiene	ND	5.0						0	20	
2-Hexanone	ND	50						0	20	
Isopropylbenzene	ND	5.0						0	20	
4-Isopropyltoluene	ND	5.0						0	20	
4-Methyl-2-pentanone	ND	50						0	20	
Methylene chloride	ND	15						0	20	
n-Butylbenzene	ND	15						0	20	
n-Propylbenzene	ND	5.0						0	20	
sec-Butylbenzene	ND	5.0						0	20	
Styrene	ND	5.0						0	20	
tert-Butylbenzene	ND	5.0						0	20	
1,1,1,2-Tetrachloroethane	ND	5.0						0	20	
1,1,2,2-Tetrachloroethane	ND	5.0						0	20	
Tetrachloroethene (PCE)	ND	5.0						0	20	
trans-1,2-DCE	ND	5.0						0	20	
trans-1,3-Dichloropropene	ND	5.0						0	20	
1,2,3-Trichlorobenzene	ND	5.0						0	20	
1,2,4-Trichlorobenzene	ND	5.0						0	20	
1,1,1-Trichloroethane	ND	5.0						0	20	
1,1,2-Trichloroethane	ND	5.0						0	20	
Trichloroethene (TCE)	ND	5.0						0	20	
Trichlorofluoromethane	ND	5.0						0	20	
1,2,3-Trichloropropane	ND	10						0	20	
Vinyl chloride	ND	5.0						0	20	
Xylenes, Total	77	7.5						4.98	20	
Surr: Dibromofluoromethane	43		50.00		86.6	70	130	0	0	
Surr: 1,2-Dichloroethane-d4	42		50.00		84.4	70	130	0	0	
Surr: Toluene-d8	54		50.00		108	70	130	0	0	
Surr: 4-Bromofluorobenzene	54		50.00		109	70	130	0	0	

Qualifiers:

* Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quantitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

Page 4 of 5

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2309463

28-Sep-23

Client: HILCORP ENERGY

Project: Hare 14M

Sample ID: 2309463-001adup		SampType: DUP		TestCode: EPA Method 8015D: Gasoline Range						
Client ID: Hare 14M Influent		Batch ID: G99694		RunNo: 99694						
Prep Date:		Analysis Date: 9/14/2023		SeqNo: 3643562			Units: µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	2200	250						5.23	20	
Surr: BFB	44000		50000		88.0	70	130	0	0	

Qualifiers:

* Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quantitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: HILCORP ENERGY

Work Order Number: 2309463

RcptNo: 1

Received By: Cheyenne Cason

9/9/2023 9:30:00 AM

Chnd

Completed By: Cheyenne Cason

9/9/2023 10:20:41 AM

Chnd

Reviewed By: *7/29/11/23*

Chain of Custody

1. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
2. How was the sample delivered? Courier

Log In

3. Was an attempt made to cool the samples? Yes ☐ No ☐ NA ☒
4. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☐ No ☐ NA ☒
5. Sample(s) in proper container(s)? Yes ☒ No ☐
6. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
7. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
8. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
9. Received at least 1 vial with headspace $<1/4$ " for AQ VOA? Yes ☐ No ☐ NA ☒
10. Were any sample containers received broken? Yes ☐ No ☒
11. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
12. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
13. Is it clear what analyses were requested? Yes ☒ No ☐
14. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐

of preserved
bottles checked
for pH:

(<2 or >12 unless noted)

Adjusted? _____

Checked by: *LMC 9/9/23*

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified: _____

Date: _____

By Whom: _____

Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding: _____

Client Instructions: _____

16. Additional remarks:

17. Cooler Information

Cooler No	Temp $^{\circ}\text{C}$	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	N/A	Good	Yes	NA		



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

October 03, 2023

Kate Kaufman
HILCORP ENERGY
PO Box 4700
Farmington, NM 87499
TEL: (505) 564-0733
FAX:

RE: Hare 14M

OrderNo.: 2309D08

Dear Kate Kaufman:

Hall Environmental Analysis Laboratory received 1 sample(s) on 9/23/2023 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman", is written over a horizontal line.

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report

Lab Order 2309D08

Date Reported: 10/3/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: Hare 14M Influent

Project: Hare 14M

Collection Date: 9/21/2023 1:35:00 PM

Lab ID: 2309D08-001

Matrix: AIR

Received Date: 9/23/2023 7:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES						Analyst: CCM
Benzene	ND	5.0		µg/L	50	9/25/2023 2:49:00 PM
Toluene	39	5.0		µg/L	50	9/25/2023 2:49:00 PM
Ethylbenzene	6.6	5.0		µg/L	50	9/25/2023 2:49:00 PM
Methyl tert-butyl ether (MTBE)	ND	5.0		µg/L	50	9/25/2023 2:49:00 PM
1,2,4-Trimethylbenzene	5.8	5.0		µg/L	50	9/25/2023 2:49:00 PM
1,3,5-Trimethylbenzene	6.2	5.0		µg/L	50	9/25/2023 2:49:00 PM
1,2-Dichloroethane (EDC)	ND	5.0		µg/L	50	9/25/2023 2:49:00 PM
1,2-Dibromoethane (EDB)	ND	5.0		µg/L	50	9/25/2023 2:49:00 PM
Naphthalene	ND	10		µg/L	50	9/25/2023 2:49:00 PM
1-Methylnaphthalene	ND	20		µg/L	50	9/25/2023 2:49:00 PM
2-Methylnaphthalene	ND	20		µg/L	50	9/25/2023 2:49:00 PM
Acetone	ND	50		µg/L	50	9/25/2023 2:49:00 PM
Bromobenzene	ND	5.0		µg/L	50	9/25/2023 2:49:00 PM
Bromodichloromethane	ND	5.0		µg/L	50	9/25/2023 2:49:00 PM
Bromoform	ND	5.0		µg/L	50	9/25/2023 2:49:00 PM
Bromomethane	ND	10		µg/L	50	9/25/2023 2:49:00 PM
2-Butanone	ND	50		µg/L	50	9/25/2023 2:49:00 PM
Carbon disulfide	ND	50		µg/L	50	9/25/2023 2:49:00 PM
Carbon tetrachloride	ND	5.0		µg/L	50	9/25/2023 2:49:00 PM
Chlorobenzene	ND	5.0		µg/L	50	9/25/2023 2:49:00 PM
Chloroethane	ND	10		µg/L	50	9/25/2023 2:49:00 PM
Chloroform	ND	5.0		µg/L	50	9/25/2023 2:49:00 PM
Chloromethane	ND	5.0		µg/L	50	9/25/2023 2:49:00 PM
2-Chlorotoluene	ND	5.0		µg/L	50	9/25/2023 2:49:00 PM
4-Chlorotoluene	ND	5.0		µg/L	50	9/25/2023 2:49:00 PM
cis-1,2-DCE	ND	5.0		µg/L	50	9/25/2023 2:49:00 PM
cis-1,3-Dichloropropene	ND	5.0		µg/L	50	9/25/2023 2:49:00 PM
1,2-Dibromo-3-chloropropane	ND	10		µg/L	50	9/25/2023 2:49:00 PM
Dibromochloromethane	ND	5.0		µg/L	50	9/25/2023 2:49:00 PM
Dibromomethane	ND	10		µg/L	50	9/25/2023 2:49:00 PM
1,2-Dichlorobenzene	ND	5.0		µg/L	50	9/25/2023 2:49:00 PM
1,3-Dichlorobenzene	ND	5.0		µg/L	50	9/25/2023 2:49:00 PM
1,4-Dichlorobenzene	ND	5.0		µg/L	50	9/25/2023 2:49:00 PM
Dichlorodifluoromethane	ND	5.0		µg/L	50	9/25/2023 2:49:00 PM
1,1-Dichloroethane	ND	5.0		µg/L	50	9/25/2023 2:49:00 PM
1,1-Dichloroethene	ND	5.0		µg/L	50	9/25/2023 2:49:00 PM
1,2-Dichloropropane	ND	5.0		µg/L	50	9/25/2023 2:49:00 PM
1,3-Dichloropropane	ND	5.0		µg/L	50	9/25/2023 2:49:00 PM
2,2-Dichloropropane	ND	5.0		µg/L	50	9/25/2023 2:49:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.
	D	Sample Diluted Due to Matrix
	H	Holding times for preparation or analysis exceeded
	ND	Not Detected at the Reporting Limit
	PQL	Practical Quantitative Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.

B	Analyte detected in the associated Method Blank
E	Above Quantitation Range/Estimated Value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

Page 1 of 2

Analytical Report

Lab Order 2309D08

Date Reported: 10/3/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: Hare 14M Influent

Project: Hare 14M

Collection Date: 9/21/2023 1:35:00 PM

Lab ID: 2309D08-001

Matrix: AIR

Received Date: 9/23/2023 7:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES						Analyst: CCM
1,1-Dichloropropene	ND	5.0		µg/L	50	9/25/2023 2:49:00 PM
Hexachlorobutadiene	ND	5.0		µg/L	50	9/25/2023 2:49:00 PM
2-Hexanone	ND	50		µg/L	50	9/25/2023 2:49:00 PM
Isopropylbenzene	ND	5.0		µg/L	50	9/25/2023 2:49:00 PM
4-Isopropyltoluene	ND	5.0		µg/L	50	9/25/2023 2:49:00 PM
4-Methyl-2-pentanone	ND	50		µg/L	50	9/25/2023 2:49:00 PM
Methylene chloride	ND	15		µg/L	50	9/25/2023 2:49:00 PM
n-Butylbenzene	ND	15		µg/L	50	9/25/2023 2:49:00 PM
n-Propylbenzene	ND	5.0		µg/L	50	9/25/2023 2:49:00 PM
sec-Butylbenzene	ND	5.0		µg/L	50	9/25/2023 2:49:00 PM
Styrene	ND	5.0		µg/L	50	9/25/2023 2:49:00 PM
tert-Butylbenzene	ND	5.0		µg/L	50	9/25/2023 2:49:00 PM
1,1,1,2-Tetrachloroethane	ND	5.0		µg/L	50	9/25/2023 2:49:00 PM
1,1,2,2-Tetrachloroethane	ND	5.0		µg/L	50	9/25/2023 2:49:00 PM
Tetrachloroethene (PCE)	ND	5.0		µg/L	50	9/25/2023 2:49:00 PM
trans-1,2-DCE	ND	5.0		µg/L	50	9/25/2023 2:49:00 PM
trans-1,3-Dichloropropene	ND	5.0		µg/L	50	9/25/2023 2:49:00 PM
1,2,3-Trichlorobenzene	ND	5.0		µg/L	50	9/25/2023 2:49:00 PM
1,2,4-Trichlorobenzene	ND	5.0		µg/L	50	9/25/2023 2:49:00 PM
1,1,1-Trichloroethane	ND	5.0		µg/L	50	9/25/2023 2:49:00 PM
1,1,2-Trichloroethane	ND	5.0		µg/L	50	9/25/2023 2:49:00 PM
Trichloroethene (TCE)	ND	5.0		µg/L	50	9/25/2023 2:49:00 PM
Trichlorofluoromethane	ND	5.0		µg/L	50	9/25/2023 2:49:00 PM
1,2,3-Trichloropropane	ND	10		µg/L	50	9/25/2023 2:49:00 PM
Vinyl chloride	ND	5.0		µg/L	50	9/25/2023 2:49:00 PM
Xylenes, Total	96	7.5		µg/L	50	9/25/2023 2:49:00 PM
Surr: Dibromofluoromethane	96.8	70-130		%Rec	50	9/25/2023 2:49:00 PM
Surr: 1,2-Dichloroethane-d4	93.2	70-130		%Rec	50	9/25/2023 2:49:00 PM
Surr: Toluene-d8	108	70-130		%Rec	50	9/25/2023 2:49:00 PM
Surr: 4-Bromofluorobenzene	108	70-130		%Rec	50	9/25/2023 2:49:00 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: CCM
Gasoline Range Organics (GRO)	2300	250		µg/L	50	9/25/2023 2:49:00 PM
Surr: BFB	87.2	70-130		%Rec	50	9/25/2023 2:49:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.
	D	Sample Diluted Due to Matrix
	H	Holding times for preparation or analysis exceeded
	ND	Not Detected at the Reporting Limit
	PQL	Practical Quantitative Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.

B	Analyte detected in the associated Method Blank
E	Above Quantitation Range/Estimated Value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit



ANALYTICAL SUMMARY REPORT

October 02, 2023

Hall Environmental
4901 Hawkins St NE Ste D
Albuquerque, NM 87109-4372

Work Order: B23092177 Quote ID: B15626

Project Name: Not Indicated

Energy Laboratories Inc Billings MT received the following 1 sample for Hall Environmental on 9/26/2023 for analysis.

Lab ID	Client Sample ID	Collect Date	Receive Date	Matrix	Test
B23092177-001	2309D08-001B, Hare 14M Influent	09/21/23 13:35	09/26/23	Air	Air Correction Calculations Appearance and Comments Calculated Properties GPM @ std cond./1000 cu. ft., moist. Free Natural Gas Analysis Specific Gravity @ 60/60

The analyses presented in this report were performed by Energy Laboratories, Inc., 1120 S 27th St., Billings, MT 59101, unless otherwise noted. Any exceptions or problems with the analyses are noted in the report package. Any issues encountered during sample receipt are documented in the Work Order Receipt Checklist.

The results as reported relate only to the item(s) submitted for testing. This report shall be used or copied only in its entirety. Energy Laboratories, Inc. is not responsible for the consequences arising from the use of a partial report.

If you have any questions regarding these test results, please contact your Project Manager.

Report Approved By:



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www.energylab.com

Billings, MT 406.252.6325 • Casper, WY 307.235.0515
Gillette, WY 307.686.7175 • Helena, MT 406.442.0711

LABORATORY ANALYTICAL REPORT

Prepared by Billings, MT Branch

Client: Hall Environmental
Project: Not Indicated
Lab ID: B23092177-001
Client Sample ID: 2309D08-001B, Hare 14M Influent

Report Date: 10/02/23
Collection Date: 09/21/23 13:35
Date Received: 09/26/23
Matrix: Air

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
GAS CHROMATOGRAPHY ANALYSIS REPORT							
Oxygen	21.75	Mol %		0.01		GPA 2261-95	09/27/23 11:18 / jrj
Nitrogen	78.00	Mol %		0.01		GPA 2261-95	09/27/23 11:18 / jrj
Carbon Dioxide	0.18	Mol %		0.01		GPA 2261-95	09/27/23 11:18 / jrj
Hydrogen Sulfide	<0.01	Mol %		0.01		GPA 2261-95	09/27/23 11:18 / jrj
Methane	<0.01	Mol %		0.01		GPA 2261-95	09/27/23 11:18 / jrj
Ethane	<0.01	Mol %		0.01		GPA 2261-95	09/27/23 11:18 / jrj
Propane	<0.01	Mol %		0.01		GPA 2261-95	09/27/23 11:18 / jrj
Isobutane	<0.01	Mol %		0.01		GPA 2261-95	09/27/23 11:18 / jrj
n-Butane	<0.01	Mol %		0.01		GPA 2261-95	09/27/23 11:18 / jrj
Isopentane	<0.01	Mol %		0.01		GPA 2261-95	09/27/23 11:18 / jrj
n-Pentane	<0.01	Mol %		0.01		GPA 2261-95	09/27/23 11:18 / jrj
Hexanes plus	0.07	Mol %		0.01		GPA 2261-95	09/27/23 11:18 / jrj
Propane	< 0.001	gpm		0.001		GPA 2261-95	09/27/23 11:18 / jrj
Isobutane	< 0.001	gpm		0.001		GPA 2261-95	09/27/23 11:18 / jrj
n-Butane	< 0.001	gpm		0.001		GPA 2261-95	09/27/23 11:18 / jrj
Isopentane	< 0.001	gpm		0.001		GPA 2261-95	09/27/23 11:18 / jrj
n-Pentane	< 0.001	gpm		0.001		GPA 2261-95	09/27/23 11:18 / jrj
Hexanes plus	0.029	gpm		0.001		GPA 2261-95	09/27/23 11:18 / jrj
GPM Total	0.029	gpm		0.001		GPA 2261-95	09/27/23 11:18 / jrj
GPM Pentanes plus	0.029	gpm		0.001		GPA 2261-95	09/27/23 11:18 / jrj

CALCULATED PROPERTIES

Gross BTU per cu ft @ Std Cond. (HHV)	3		1		GPA 2261-95	09/27/23 11:18 / jrj
Net BTU per cu ft @ std cond. (LHV)	3		1		GPA 2261-95	09/27/23 11:18 / jrj
Pseudo-critical Pressure, psia	545		1		GPA 2261-95	09/27/23 11:18 / jrj
Pseudo-critical Temperature, deg R	240		1		GPA 2261-95	09/27/23 11:18 / jrj
Specific Gravity @ 60/60F	1.00		0.001		D3588-81	09/27/23 11:18 / jrj
Air, %	99.36		0.01		GPA 2261-95	09/27/23 11:18 / jrj

- The analysis was not corrected for air.

COMMENTS

-	-	09/27/23 11:18 / jrj
- BTU, GPM, and specific gravity are corrected for deviation from ideal gas behavior. - GPM = gallons of liquid at standard conditions per 1000 cu. ft. of moisture free gas @ standard conditions. - To convert BTU to a water-saturated basis @ standard conditions, multiply by 0.9825. - Standard conditions: 60 F & 14.73 psi on a dry basis.		

Report Definitions: RL - Analyte Reporting Limit
QCL - Quality Control Limit

MCL - Maximum Contaminant Level
ND - Not detected at the Reporting Limit (RL)



QA/QC Summary Report

Prepared by Billings, MT Branch

Client: Hall Environmental

Work Order: B23092177

Report Date: 10/02/23

Analyte	Count	Result	Units	RL	%REC	Low Limit	High Limit	RPD	RPDLimit	Qual
Method: GPA 2261-95									Batch: R409565	
Lab ID: B23092155-001ADUP 12 Sample Duplicate									Run: GCNGA-B_230927A 09/27/23 09:43	
Oxygen		21.9	Mol %	0.01				0	20	
Nitrogen		78.1	Mol %	0.01				0	20	
Carbon Dioxide		0.05	Mol %	0.01				0.0	20	
Hydrogen Sulfide		<0.01	Mol %	0.01					20	
Methane		<0.01	Mol %	0.01					20	
Ethane		<0.01	Mol %	0.01					20	
Propane		<0.01	Mol %	0.01					20	
Isobutane		<0.01	Mol %	0.01					20	
n-Butane		<0.01	Mol %	0.01					20	
Isopentane		<0.01	Mol %	0.01					20	
n-Pentane		<0.01	Mol %	0.01					20	
Hexanes plus		<0.01	Mol %	0.01					20	
Lab ID: LCS092723 11 Laboratory Control Sample									Run: GCNGA-B_230927A 09/27/23 15:27	
Oxygen		0.62	Mol %	0.01	124	70	130			
Nitrogen		6.02	Mol %	0.01	100	70	130			
Carbon Dioxide		1.00	Mol %	0.01	101	70	130			
Methane		74.3	Mol %	0.01	99	70	130			
Ethane		6.04	Mol %	0.01	101	70	130			
Propane		5.35	Mol %	0.01	108	70	130			
Isobutane		1.98	Mol %	0.01	99	70	130			
n-Butane		1.98	Mol %	0.01	99	70	130			
Isopentane		1.02	Mol %	0.01	102	70	130			
n-Pentane		1.00	Mol %	0.01	100	70	130			
Hexanes plus		0.73	Mol %	0.01	91	70	130			

Qualifiers:

RL - Analyte Reporting Limit

ND - Not detected at the Reporting Limit (RL)



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Work Order Receipt Checklist

Hall Environmental

B23092177

Login completed by: Addison A. Gilbert

Date Received: 9/26/2023

Reviewed by: gmccartney

Received by: dnh

Reviewed Date: 9/27/2023

Carrier name: FedEx

Shipping container/cooler in good condition?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present <input type="checkbox"/>
Custody seals intact on all shipping container(s)/cooler(s)?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	Not Present <input checked="" type="checkbox"/>
Custody seals intact on all sample bottles?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	Not Present <input checked="" type="checkbox"/>
Chain of custody present?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Chain of custody signed when relinquished and received?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Chain of custody agrees with sample labels?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Samples in proper container/bottle?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sample containers intact?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sufficient sample volume for indicated test?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
All samples received within holding time? (Exclude analyses that are considered field parameters such as pH, DO, Res Cl, Sulfite, Ferrous Iron, etc.)	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Temp Blank received in all shipping container(s)/cooler(s)?	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>	Not Applicable <input type="checkbox"/>
Container/Temp Blank temperature:	17.4°C No Ice		
Containers requiring zero headspace have no headspace or bubble that is <6mm (1/4").	Yes <input type="checkbox"/>	No <input type="checkbox"/>	No VOA vials submitted <input checked="" type="checkbox"/>
Water - pH acceptable upon receipt?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	Not Applicable <input checked="" type="checkbox"/>

Standard Reporting Procedures:

Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH, Dissolved Oxygen and Residual Chlorine, are qualified as being analyzed outside of recommended holding time.

Solid/soil samples are reported on a wet weight basis (as received) unless specifically indicated. If moisture corrected, data units are typically noted as –dry. For agricultural and mining soil parameters/characteristics, all samples are dried and ground prior to sample analysis.

The reference date for Radon analysis is the sample collection date. The reference date for all other Radiochemical analyses is the analysis date. Radiochemical precision results represent a 2-sigma Total Measurement Uncertainty.

Contact and Corrective Action Comments:

None



CHAIN OF CUSTODY RECORD

PAGE: 1 OF: 1

 Hall Environmental Analysis Laboratory
 4901 Hawkins NE
 Albuquerque, NM 87109
 TEL: 505-345-3975
 FAX: 505-345-4107
 Website: www.hallenvironmental.com

SUB-CONTRACTOR: Energy Labs -Billings		COMPANY: Energy Laboratories		PHONE: (406) 869-6253	FAX: (406) 252-6069
ADDRESS: 1120 South 27th Street		ACCOUNT #:		EMAIL:	
CITY, STATE, ZIP: Billings, MT 59107					
ITEM	SAMPLE	CLIENT SAMPLE ID	BOTTLE TYPE	MATRIX	COLLECTION DATE
1	2309D08-001B	Hare 14M Influent	TEDLAR	Air	9/21/2023 1:35:00 PM
# CONTAINERS					1 Natural Gas analysis *5 Day TAT*

ANALYTICAL COMMENTS

 B23092155
 B23092177 146 26 Sept 23

SPECIAL INSTRUCTIONS / COMMENTS:

Please include the LAB ID and the CLIENT SAMPLE ID on all final reports. Please e-mail results to lab@hallenvironmental.com. Please return all coolers and blue ice. Thank you.

Relinquished By: <i>CM</i>	Date: 9/25/2023	Time: 9:17 AM	Received By:	Date:	Time:	REPORT TRANSMITTAL DESIRED: <input type="checkbox"/> HARD COPY (extra cost) <input type="checkbox"/> FAX <input type="checkbox"/> EMAIL <input type="checkbox"/> ONLINE
Relinquished By:	Date:	Time:	Received By:	Date:	Time:	
Relinquished By:	Date:	Time:	Received By: <i>[Signature]</i>	Date: 9/25/23	Time: 1:35 PM	FOR LAB USE ONLY Temp of samples: °C Attempt to Cool? <input type="checkbox"/> Comments:
TAT: Standard <input type="checkbox"/>			Next BD <input type="checkbox"/>	2nd BD <input type="checkbox"/>	3rd BD <input type="checkbox"/>	

Sample Log-In Check List

Client Name: HILCORP ENERGY

Work Order Number: 2309D08

RcptNo: 1

Received By: Juan Rojas

9/23/2023 7:00:00 AM

Completed By: **Cheyenne Cason**

9/25/2023 9:08:28 AM

Reviewed By:

Chain of Custody

1. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
2. How was the sample delivered? Client

Log In

- | | | | |
|--|---|--|--|
| 3. Was an attempt made to cool the samples? | Yes <input type="checkbox"/> | No <input type="checkbox"/> | NA <input checked="" type="checkbox"/> |
| 4. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C | Yes <input type="checkbox"/> | No <input type="checkbox"/> | NA <input checked="" type="checkbox"/> |
| 5. Sample(s) in proper container(s)? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 6. Sufficient sample volume for indicated test(s)? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 7. Are samples (except VOA and ONG) properly preserved? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 8. Was preservative added to bottles? | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> | NA <input type="checkbox"/> |
| 9. Received at least 1 vial with headspace $<1/4"$ for AQ VOA? | Yes <input type="checkbox"/> | No <input type="checkbox"/> | NA <input checked="" type="checkbox"/> |
| 10. Were any sample containers received broken? | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> | |
| 11. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 12. Are matrices correctly identified on Chain of Custody? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 13. Is it clear what analyses were requested? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 14. Were all holding times able to be met?
(If no, notify customer for authorization.) | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
- # of preserved bottles checked for pH: (<2)

Adjusted?

Checked by: _____

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified:

Date:

By Whom:

Via:

 $\square \in$

1

none

Fa

1

Person

Regarding:

Client Instructions:

16. Additional remarks:

17. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	NA	Good	Yes	NA		

Chain-of-Custody Record

Client: Hilcorp - Kate Kaufmann

kkaufmann@hilcorp.com

Mailing Address:

Turn-Around Time:

☒ Standard ☐ Rush

Project Name:

Hare 14M

Project #:

Phone #:

email or Fax#:

QA/QC Package:

☐ Standard ☐ Level 4 (Full Validation)Accreditation: ☐ Az Compliance☐ NELAC ☐ Other☐ EDD (Type)

Project Manager: Stuart Hyde

shyde@ensolum.com

Sampler: Zach Myers

On Ice: ☐ Yes ☒ No

of Coolers:

Cooler Temp (including CF):

Cooler Temp (°C):

Container

Type and #

Preservative

Type

HEAL No.

23090008

Date

9/21/23

Time

1335

Matrix

air

Sample Name

Hare 14M Influent

Date

9/21/23

Time

1335

Matrix

air

Sample Name

Hare 14M Influent

Date

9/21/23

Time

1335

Matrix

air

Sample Name

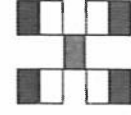
Hare 14M Influent

Date

9/21/23

Time

1335

HALL ENVIRONMENTAL
ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

BTX / MTBE / TMB's (8021)

TPH:8015D(GRO) DRO / MRO

8081 Pesticides/8082 PCB's

EDB (Method 504.1)

PAHs by 8310 or 8270SIMS

RCRA 8 Metals

Cl, F, Br, NO₃, NO₂, PO₄, SO₄

8260 (VOA) Full list

8270 (Semi-VOA)

Total Coliform (Present/Absent)

Fixed gas O₂, CO₂

Relinquished by:

Date:

Time:

9/22/23

1505

Relinquished by:

Date:

Time:

9/22/23

1505

Relinquished by:

Date:

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9/22/23

1505

Relinquished by:



APPENDIX D

NMOCD Correspondence

From: [Velez, Nelson, EMNRD](#)
To: [Stuart Hyde](#)
Cc: [Kate Kaufman](#); [Matt Henderson](#); [Devin Hencmann](#)
Subject: Re: [EXTERNAL] Hare 14M and Howell M#1 Quarterly Reports
Date: Wednesday, July 5, 2023 7:51:15 AM
Attachments: [image001.png](#)
[image002.png](#)
[image003.png](#)
[image004.png](#)
[Outlook-qf0i1snp.png](#)

[**EXTERNAL EMAIL**]

Good morning Stuart,

Thanks for the correspondence. Hilcorp can submit the first quarterly report summarizing both Q2 and Q3 activities (due October 15, 2023).

Hilcorp must submit quarterly reports similar to the current active SVE sites, no later than the 15th in April (1Q), July (2Q), October (3Q), and January (4Q).

Please keep a copy of this communication for inclusion within the appropriate report submittal. Thanks again.

Regards,

Nelson Velez • Environmental Specialist - Adv
Environmental Bureau | EMNRD - Oil Conservation Division
1000 Rio Brazos Road | Aztec, NM 87410
(505) 469-6146 | nelson.velez@emnrd.nm.gov
<http://www.emnrd.state.nm.us/OCD/>



From: Stuart Hyde <shyde@ensolum.com>
Sent: Monday, July 3, 2023 12:05 PM
To: Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>
Cc: Kate Kaufman <kkaufman@hilcorp.com>; Matt Henderson <mhenderson@hilcorp.com>; Devin Hencmann <dhencmann@ensolum.com>
Subject: [EXTERNAL] Hare 14M and Howell M#1 Quarterly Reports

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Nelson,

Two things I wanted to clarify regarding the quarterly reports for the Hare 14M and Howell M#1 sites.

1. Both systems were started at the beginning of June and we only have a few data points for the second quarter 2023. Can we submit the first quarterly report summarizing both Q2 and Q3 activities? Or should we prepare a Q2 2023 report for the June data?
2. I did not see due dates associated with the quarterly reports in the conditions of approval. When are the quarterly reports due after the end of the subject quarter?

Thanks and happy 4th!



Stuart Hyde, LG

Senior Geologist

970-903-1607

Ensolum, LLC

in f 

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 275358

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID:	372171
	Action Number:	275358
	Action Type:	[UF-GWA] Ground Water Abatement (GROUND WATER ABATEMENT)

CONDITIONS

Created By	Condition	Condition Date
nvelez	Accepted for the record. Please see App ID 333277 for most updated status.	7/3/2024