



Site Characterization Report and Remediation Workplan

July 8, 2024

**West Eumont Unit #210
API No. 30-025-24406
Incident No. nAPP2404471333
Lea County, New Mexico**

Prepared For:

Forty Acres Energy, LLC
11757 Katy Freeway, Suite 725
Houston, Texas 77079

Prepared By:

Crain Environmental
2925 East 17th Street
Odessa, Texas 79761

A handwritten signature in blue ink that reads 'Cynthia K. Crain'. The signature is written in a cursive style with a large, flowing 'C' at the beginning.

Cynthia K. Crain, P.G.



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1.0 Introduction

Crain Environmental (CE), on behalf of Forty Acres Energy, LLC (FAE), has prepared this *Site Characterization Report and Remediation Workplan* for the crude oil release at West Eumont Unit #210 (Site), located approximately 13 miles northwest of Eunice and approximately 15 miles southwest of Hobbs, in Lea County, New Mexico. The global positioning system (GPS) coordinates for the release are 32.512983, -103.3399901. The property surface rights are privately owned. Land use in the Site vicinity is primarily oil and gas production activity and cattle grazing. The location of the Site is depicted on Figure 1.

2.0 Background

On January 10, 2024, a release was discovered at a flow line located south of the West Eumont Unit #210 well. As a result of corrosion of the flow line, approximately 5 barrels (bbls) of crude oil were released. Immediately following the release, the area was secured, and the flow line was repaired. The released fluid flowed on the ground approximately 30 feet south from the release point; however, several additional areas of surface impact were observed along the flow line that had previously been replaced. Surface impacts were initially estimated to cover an area measuring approximately 17,600 square feet. No free-standing fluid was recovered. The release point and the surface extent of the release are depicted on Figure 2.

A Notification of Release (NOR) was submitted to the New Mexico Oil Conservation Division (NMOCD) on February 13, 2024, and Incident #nAPP2404471333 was assigned. An Initial Form C-141 (Release Notification Report) was submitted on February 28, 2024. On April 10, 2024, a request for a 90-day extension was approved for submittal of a Site Characterization Report and Remediation Workplan by July 19, 2024. Appendix A provides a copy of the C-141.

This *Site Characterization Report and Remediation Workplan* has been prepared prior to the due date of October 7, 2024, in accordance with 19.15.29.11 New Mexico Administrative Code (NMAC). Appendix B provides a copy of NMOCD correspondence.

3.0 NMOCD Closure Criteria

Cleanup standards for produced water spills are provided in 19.15.29 NMAC. The cleanup standards (described in the rule as "Closure Criteria") are based primarily on depth to groundwater but are also based on other criteria. Three different Closure Criteria are provided in the rule. The most stringent apply to sites where groundwater is found within 50 feet of the ground surface or if the release occurred within one of the following areas:

- Within 300 feet of any continuously flowing watercourse or any other significant watercourse.
- Within 200 feet of any lakebed, sinkhole or playa lake (measured from the ordinary highwater mark).
- Within 300 feet from an occupied permanent residence, school, hospital, institution or church.
- Within 500 feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes.



- Within 1,000 feet of any fresh water well or spring.
- Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to Section 3-27-3 NMSA 1978 as amended.
- Within 300 feet of a wetland.
- Within the area overlying a subsurface mine.
- Within an unstable area such as a karst formation.
- Within a 100-year floodplain.

CE reviewed available information to determine the Closure Criteria for the Site. The findings of this evaluation are summarized below.

3.1 Groundwater Evaluation

A review of the New Mexico Office of the State Engineer (NMOSE) records indicated there are no water wells located within 0.5 mile of the Site; however, FAE provided documentation that a well (CP 1975 POD 1) was installed on August 24, 2023, to a depth of 160' below ground surface (bgs) and groundwater was not encountered. The well is listed in the table below. Figure 3 provides a 0.5-mile radius circle around the Site and shows the location of well CP-1975 POD 1. The well log is provided in Appendix C. Based on the available water well data, it is estimated that depth to groundwater at the Site is greater than 100 feet bgs.

Nearby Water Wells

Well ID	Location from Release Site	Year Installed	Use	Total Depth / Depth to Water (feet bgs)
CP 01975 POD 1	Approx. 2,265 feet to North	2023	N/A	160 / DRY

3.2 Surface Features and Other Development

CE reviewed recent aerial photographs, topographic maps, the NMOSE Point of Discharge (POD) GIS website, and information available from the Lea County, New Mexico Central Appraisal District website. As shown on Figure 1, the Site is not located:

- Within 300 feet of any continuously flowing watercourse or any other significant watercourse.
 - No continuously flowing watercourses (rivers, streams, arroyos, etc.) are apparent within 300 feet of the Site in the topographic map (Figure 1).
- Within 200 feet of any lakebed, sinkhole or playa lake (measured from the ordinary highwater mark).
 - The topographic map (Figure 1) indicates there is not a lakebed, sinkhole or playa lake located within 200 feet of the Site.
- Within 300 feet from an occupied permanent residence, school, hospital, institution or church.
 - The Site Location Map (Figure 1) and information available from the Lea County, New Mexico Central Appraisal District do not show or list any permanent residence, school, hospital, institution or church located within 300 feet of the Site.



- Within 500 feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes.
 - No wells or springs located within 500 feet of the Site appear in any of the NMOSE records reviewed by CE.
- Within 1,000 feet of any fresh water well or spring.
 - No freshwater wells or springs located within 1,000 feet of the Site appear in any of the records reviewed by CE.
- Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to Section 3-27-3 NMSA 1978 as amended.
 - Based on the property and other records review by CE, the Site is not located in incorporated municipal boundaries or within a defined municipal fresh water well field.
- Within the area overlying a subsurface mine.
 - Based on the property and other records reviewed by CE, the Site is not located within an area overlying a subsurface mine.

3.3 Wetlands, Floodplain, and Karst Geology

A review of the United States Fish and Wildlife Service (USFWS) wetlands map indicated the Site is not located within 300 feet of a wetland. The New Mexico Bureau of Land Management (BLM) karst potential map indicates the Site is located within a “low karst potential” area. Finally, review of the Federal Emergency Management Act (FEMA) floodplain map indicates the release at the Site is located outside of a 100-year floodplain. Figures 4, 5, and 6 depict the USFWS map, the FEMA floodplain map, and the karst potential map, respectively.

3.4 Closure Criteria Currently Assumed Applicable to the Site

At depths greater than 4' bgs, the Closure Criteria applicable to the Site will be based on the estimated depth to groundwater, which dictates the least stringent Closure Criteria typically associated with groundwater depths of greater than 100 feet bgs. From the surface to a depth of 4' bgs, the most stringent Closure Criteria will apply. A summary of the Closure Criteria is provided in the table below and in Table 1.



NMOCD Closure Criteria

Constituent of Concern		Closure Criteria Based on Depth to Groundwater (mg/kg)		
		≤ 50 feet bgs	51 feet to 100 feet bgs	> 100 feet bgs
Chloride (EPA 300)		600	10,000	20,000
TPH (EPA 8015M)	GRO + DRO + MRO	100	2,500	2,500
	GRO + DRO	NA	1,000	1,000
Total BTEX (EPA 8021 or 8260)		50	50	50
Benzene (EPA 8021 or 8260)		10	10	10

Notes: NA = not applicable
 bgs = below ground surface
 mg/kg = milligrams per kilogram
 GRO = gasoline range organics
 DRO = diesel range organics
 MRO = motor oil range organics
 TPH = total petroleum hydrocarbons
 BTEX = benzene, toluene, ethylbenzene, and total xylenes
 Green highlighted cells denote applicable Closure Criteria.

4.0 Site Assessment/Characterization Results

As per 19.15.29.11 NMAC, a Site Characterization Report will have the components described in Sections 4.1 through 4.5 of this document.

4.1 Site Map

As required by 19.15.29.11 NMAC, a scaled diagram showing significant Site infrastructure, sample point locations, and known subsurface features such as utilities is provided as Figure 2.

4.2 Depth to Groundwater

As discussed in Section 3.1, the exact depth to groundwater beneath the Site is unknown; however, a water well was drilled approximately 2,265 feet north of the Site in 2023 to a depth of 160', and groundwater was not encountered. Depth to groundwater is estimated be greater than 100' bgs at the Site.

4.3 Wellhead Protection Area

The 0.5-mile wellhead protection area is shown on Figure 3. One water well was drilled within 0.5 mile of the Site, but the well was dry. There were no other water sources, springs, or other sources of freshwater extraction identified within 0.5-mile of the Site.

4.4 Distance to Nearest Significant Watercourse

The horizontal distance to the nearest significant watercourse as defined in Subsection P of 19.15.17.7 NMAC is greater than 0.5-mile from the Site.



4.5 Summary of May 2024 Analytical Results

All visibly impacted soil has been excavated, and approximately 1,520 cubic yards (cy) has been hauled to disposal at J&L Landfarm.

On May 2, 2024, confirmation soil samples (S-1 through S-22) were collected from the bottom and sides of the excavation. Soil samples were placed in clean glass sample jars, properly labeled, immediately placed on ice and hand delivered to Eurofins Environmental Testing (Eurofins) in Midland, Texas under proper chain-of-custody control. All samples were analyzed for total petroleum hydrocarbons (TPH) by Environmental Protection Agency (EPA) SW-846 Method 8015 Modified, for benzene, toluene, ethylbenzene and xylenes (collectively referred to as BTEX) by EPA SW-846 Method 8021B, and for chlorides by EPA Method 300.

Table 1 provides a summary of the laboratory results, and sample locations are provided on Figure 2. The laboratory report and chain-of-custody documentation is provided in Appendix D. Photographic documentation is provided in Appendix E.

Referring to Table 1, concentrations of BTEX were reported below the test method detection limits or Closure Criteria in all samples. Concentrations of TPH exceeded the Closure Criteria in 13 samples collected from the bottom and/or sidewalls of the excavation. Concentrations of chlorides exceeded the Closure Criteria in 15 samples collected from the bottom and/or sidewalls of the excavation.

Soils with TPH and chloride exceedances will be addressed in accordance with the Proposed Remediation Workplan discussed in Section 5.0.

4.6 Laboratory Analytical Data Quality Assurance/Quality Control Results

Data reported in Job Number 880-43054-1 generated by Eurofins in Midland, Texas, was reviewed to ensure that reported analytical results met data quality objectives. It was determined by quality control data associated with analytical results that reported concentrations of target analytes are defensible and that measurement data reliability is within the expected limits of sampling and analytical error. All analytical results are usable for characterization of soil at the Site. The laboratory analytical results are provided as Appendix D.



5.0 Proposed Remediation Workplan

Benzene and BTEX concentrations were reported below the test method detection or Closure Criteria limits in all samples. Concentrations of TPH were reported above the Closure Criteria in 13 samples as listed on Table 1 and shown on Figure 2.

FAE proposes to continue excavation until confirmation samples collected from the bottom and sidewalls of each excavation report TPH and chloride concentrations below the NMOCD Closure Criteria. As initial BTEX concentrations were below the test method detection limits, each confirmation sample will be analyzed only for TPH and chlorides. Pursuant to 19.15.29.12(D) NMAC, confirmation samples will consist of five-point composite samples, and discrete grab samples will be collected from any wet or discolored areas. The excavated material will be transported under manifest to a NMOCD approved disposal facility.

Upon receipt of laboratory results that all TPH and chloride concentrations are below the Closure Criteria, the excavation will be backfilled to grade with non-impacted similar material obtained from a landowner pit. Pursuant to 19.15.29.13 NMAC, the impacted surface areas will be restored to pre-release conditions. Surface grading will be performed to near original conditions and contoured to prevent erosion and ponding, promote stability, and preserve storm water flow patterns.

FAE respectfully requests a remediation schedule of 90 days from the date of NMOCD approval of this Remediation Workplan to complete the proposed remediation activities and submit a *Remediation Summary and Closure Report* for NMOCD approval. The closure report will summarize remedial activities and confirmation sampling results, and will include the final Form C-141.

6.0 Distribution

Copy 1: Mike Bratcher
New Mexico Energy, Minerals, and Natural Resources Department
Oil Conservation Division, District 2
811 S. First Street
Artesia, New Mexico 88210

Copy 2: Ryan Swift
Forty Acres Energy, LLC
11757 Katy Freeway, Suite 725
Houston, Texas 77079



TABLE

TABLE 1
SUMMARY OF SOIL SAMPLE ANALYTICAL RESULTS
FORTY ACRES ENERGY, LLC
WEST EUMONT #210 (30-025-24406)
NMOCD INCIDENT # nAPP2404471333

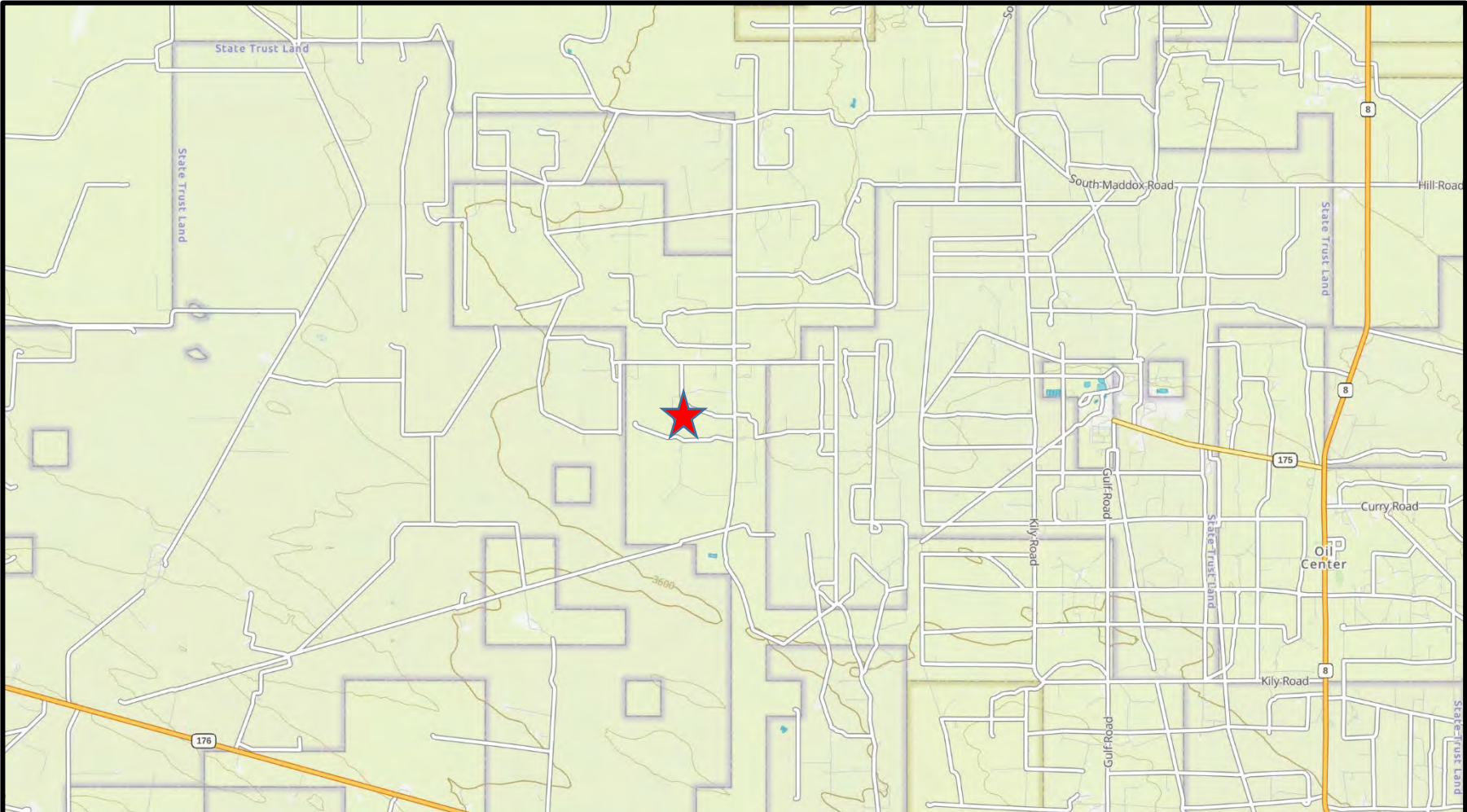
Sample ID	Sample Date	Sample Depth	Soil Status	TPH (GRO)	TPH (DRO)	TPH (MRO)	Total TPH	Benzene	Toluene	Ethylbenzene	Total Xylenes	Total BTEX	Chloride
				milligrams per kilogram (mg/kg)									
NMOCD Closure Criteria							100	10	-	-	-	50	600
NMOCD Closure Criteria (>4' bgs)				GRO + DRO = 1,000	-		2,500	10	-	-	-	50	20,000
S-1 (4.1')	05/02/24	4.1'	In Situ	<50.5	201	<50.5	201	<0.00201	<0.00201	<0.00201	<0.00402	<0.00402	2,010
S-2 (5')	05/02/24	5'	In Situ	<252	724	<252	724	<0.00201	<0.00201	<0.00201	<0.00402	<0.00402	29,900
S-3 (8.5')	05/02/24	8.5'	In Situ	<251	1,600	<251	1,600	<0.00200	<0.00200	0.00257	<0.00399	0.00544	34,500
S-4 (0-4')	05/02/24	0-4'	In Situ	<50.4	88.0	<50.4	88.0	<0.00200	<0.00200	<0.00200	<0.00400	<0.00400	1,200
S-5 (0-4')	05/02/24	0-4'	In Situ	<50.1	75.1	<50.1	75.1	<0.00199	<0.00199	<0.00199	<0.00398	<0.00398	2,030
S-6 (0-4')	05/02/24	0-4'	In Situ	<253	1,100	<253	1,100	<0.00198	<0.00198	<0.00198	<0.00396	<0.00396	1,630
S-7 (0-4')	05/02/24	0-4'	In Situ	<50.0	64.8	<50.0	64.8	<0.00202	<0.00202	<0.00202	<0.00404	<0.00404	1,200.0
S-8 (0-2')	05/02/24	0-2'	In Situ	<995	8,240	<995	8,240	<0.00202	<0.00202	<0.00202	<0.00403	<0.00403	264
S-9 (2')	05/02/24	2'	In Situ	<249	1,990	<249	1,990	<0.00200	<0.00200	<0.00200	<0.00399	<0.00399	809
S-10 (0-2')	05/02/24	0-2'	In Situ	<49.6	158	<49.6	158	<0.00200	<0.00200	<0.00200	<0.00401	<0.00401	73.2
S-11 (0-2')	05/02/24	0-2'	In Situ	<50.2	262	<50.2	262	<0.00201	<0.00201	<0.00201	<0.00402	<0.00402	40.1
S-12 (0-2')	05/02/24	0-2'	In Situ	<1010	8,500	<1010	8,500	<0.00202	<0.00202	<0.00202	<0.00403	<0.00403	32.2
S-13 (0-3')	05/02/24	0-3'	In Situ	<50.5	<50.5	<50.5	<50.5	<0.00199	<0.00199	<0.00199	<0.00398	<0.00398	663
S-14 (0-3')	05/02/24	0-3'	In Situ	<50.0	<50.0	<50.0	<50.0	<0.00199	<0.00199	<0.00199	<0.00398	<0.00398	73.5
S-15 (0-3')	05/02/24	0-3'	In Situ	<249	540	<249	540	<0.00201	<0.00201	<0.00201	<0.00402	<0.00402	37.9
S-16 (0-3')	05/02/24	0-3'	In Situ	<997	4,400	<997	4,400	<0.00201	0.00561	<0.00201	<0.00402	0.00561	1,480
S-17 (3')	05/02/24	3'	In Situ	<496	8,230	<496	8,230	<0.00200	<0.00200	<0.00200	<0.00399	<0.00399	1,040
S-18 (0-2.5')	05/02/24	0-2.5'	In Situ	<50.2	<50.2	<50.2	<50.2	<0.00200	<0.00200	<0.00200	<0.00400	<0.00400	2,610
S-19 (0-2.5')	05/02/24	0-2.5'	In Situ	<50.4	<50.4	<50.4	<50.4	<0.00200	<0.00200	<0.00200	<0.00399	<0.00399	21.2
S-20 (0-2.5')	05/02/24	0-2.5'	In Situ	<253	903	<253	903	<0.00201	<0.00201	<0.00201	<0.00402	<0.00402	6,390
S-21 (0-2.5')	05/02/24	0-2.5'	In Situ	<49.6	<49.6	<49.6	<49.6	<0.00202	<0.00202	<0.00202	<0.00403	<0.00403	1,670
S-22 (2.5')	05/02/24	2.5'	In Situ	<252	510	<252	510	<0.00199	<0.00199	<0.00199	<0.00398	<0.00398	28,100



Notes:

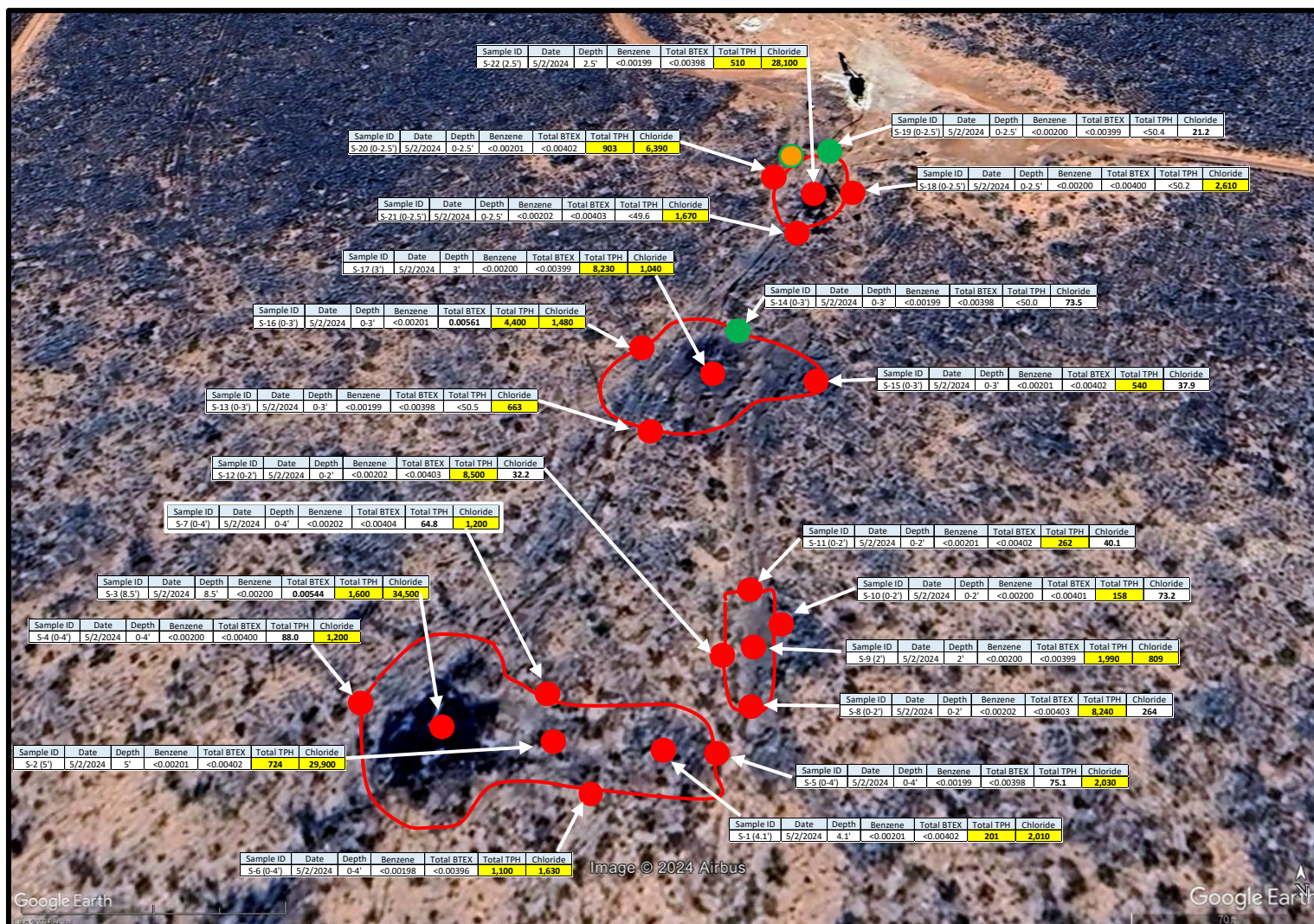
1. GRO: Gasoline Range Organics
2. DRO: Diesel Range Organics
3. MRO: Motor Oil Range Organics
4. -: No NMOCD Closure Criteria established.
5. bgs: Below Ground Surface
6. Bold indicates the COC was above the appropriate laboratory method/sample detection limit.
7. < indicates the COC was below the appropriate laboratory method/sample detection limit.
8. Bold and yellow highlighting indicates the COC was above the appropriate NMOCD Closure Criteria.



FIGURES



LEGEND:  Site Location Base Map From GAIA GPS	Figure 1 Site Location Map		
	Forty Acres Energy, LLC	Drafted by: CC Checked by: CC	
	West Eumont #210	Draft: May 21, 2024	
	Lea County, New Mexico	GPS: 32.512983° -103.3399901°	



LEGEND:

- Soil Sample Location With Chloride Concentration (mg/kg). No excavation Needed.
- Soil Sample Location With Chloride Concentration (mg/kg). Additional excavation Needed.
- Release Point
- Excavation Boundary
- Highlighting Indicates Concentration Above the Closure Criteria

Figure 2
Soil Sample Location Map

Forty Acres Energy, LLC
West Eumont #210
Lea County, New Mexico

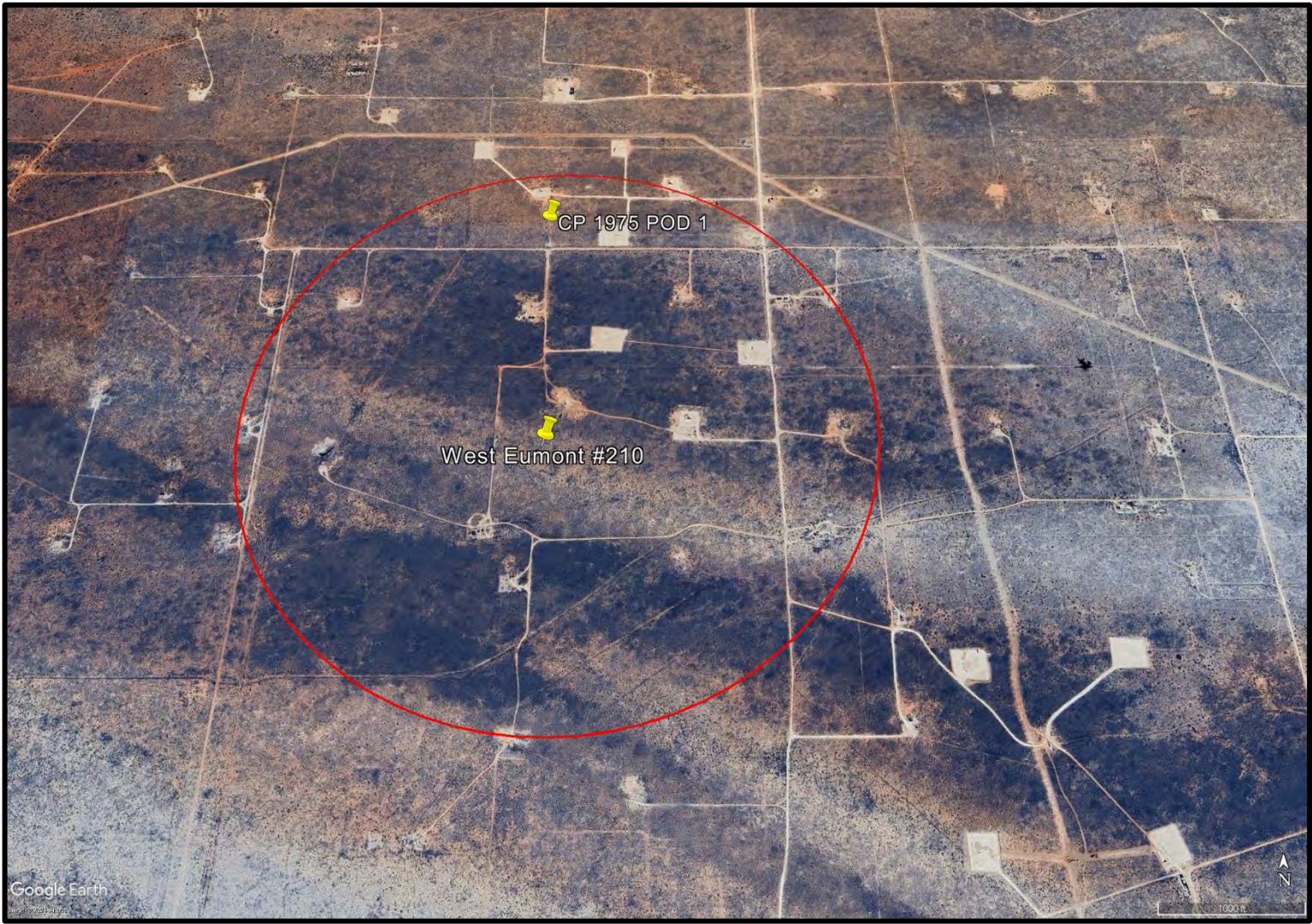
Drafted by: CC | Checked by: CC



Draft: May 21, 2024

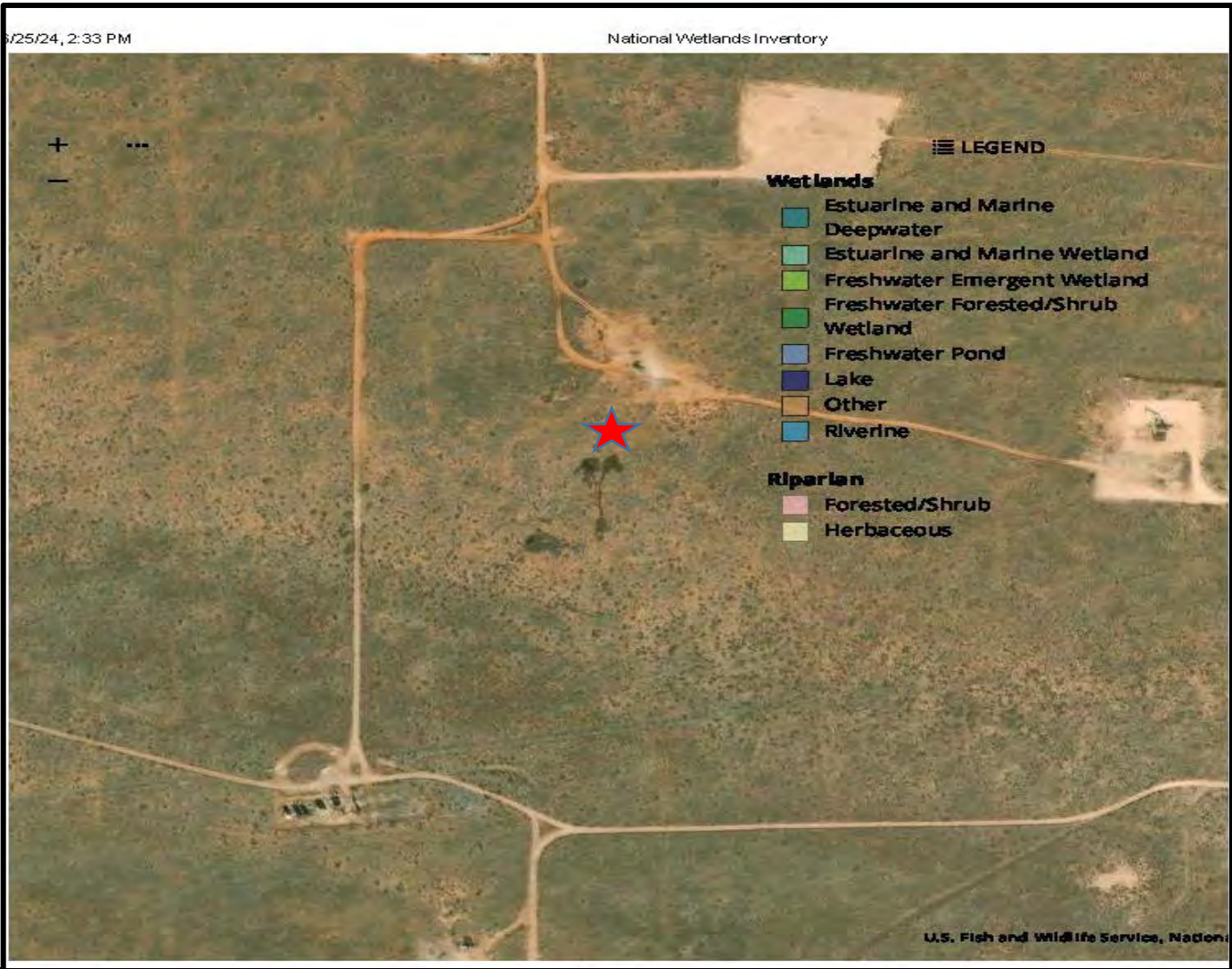
GPS: 32.512983° -103.3399901°



Base Map From Google Earth Pro

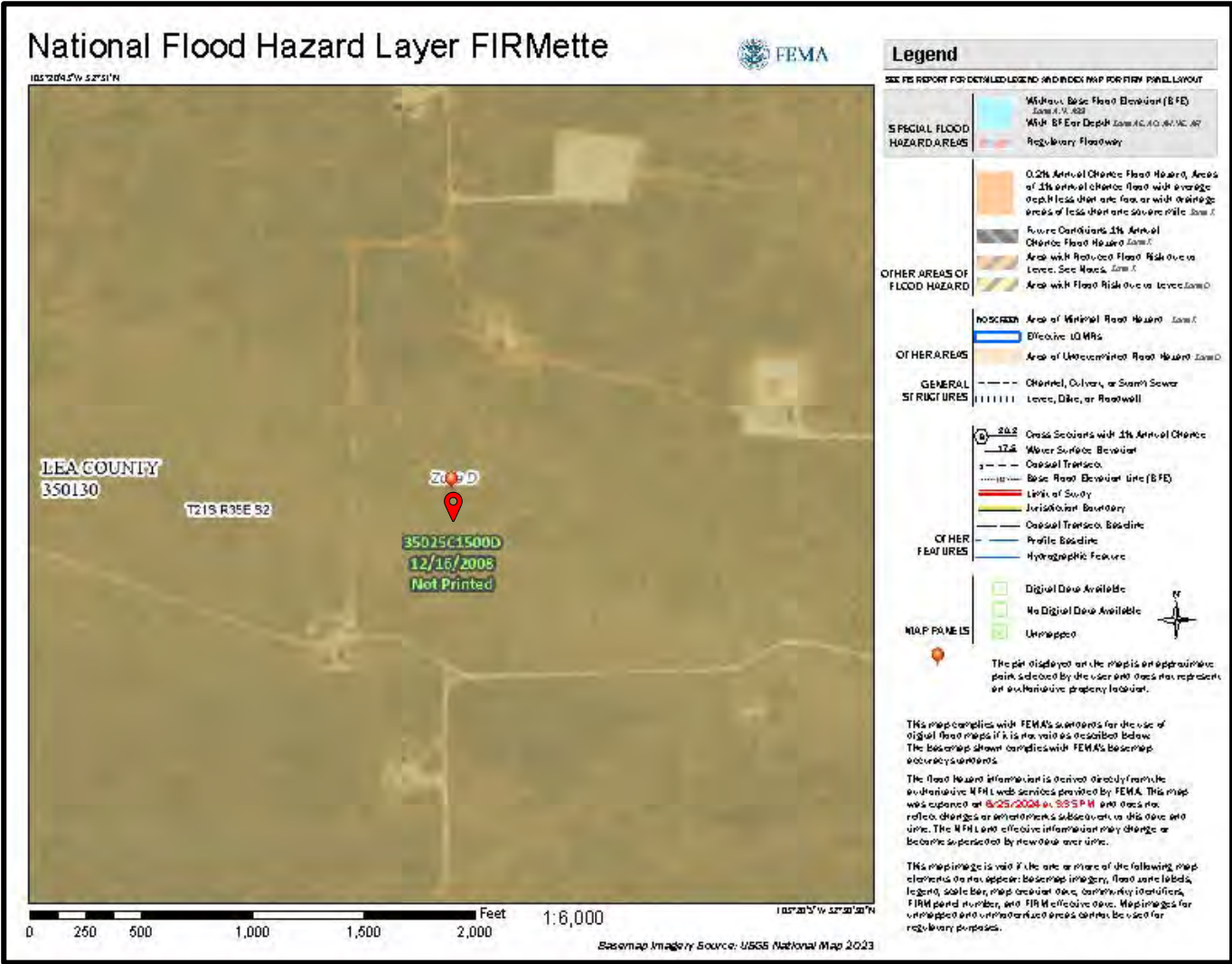






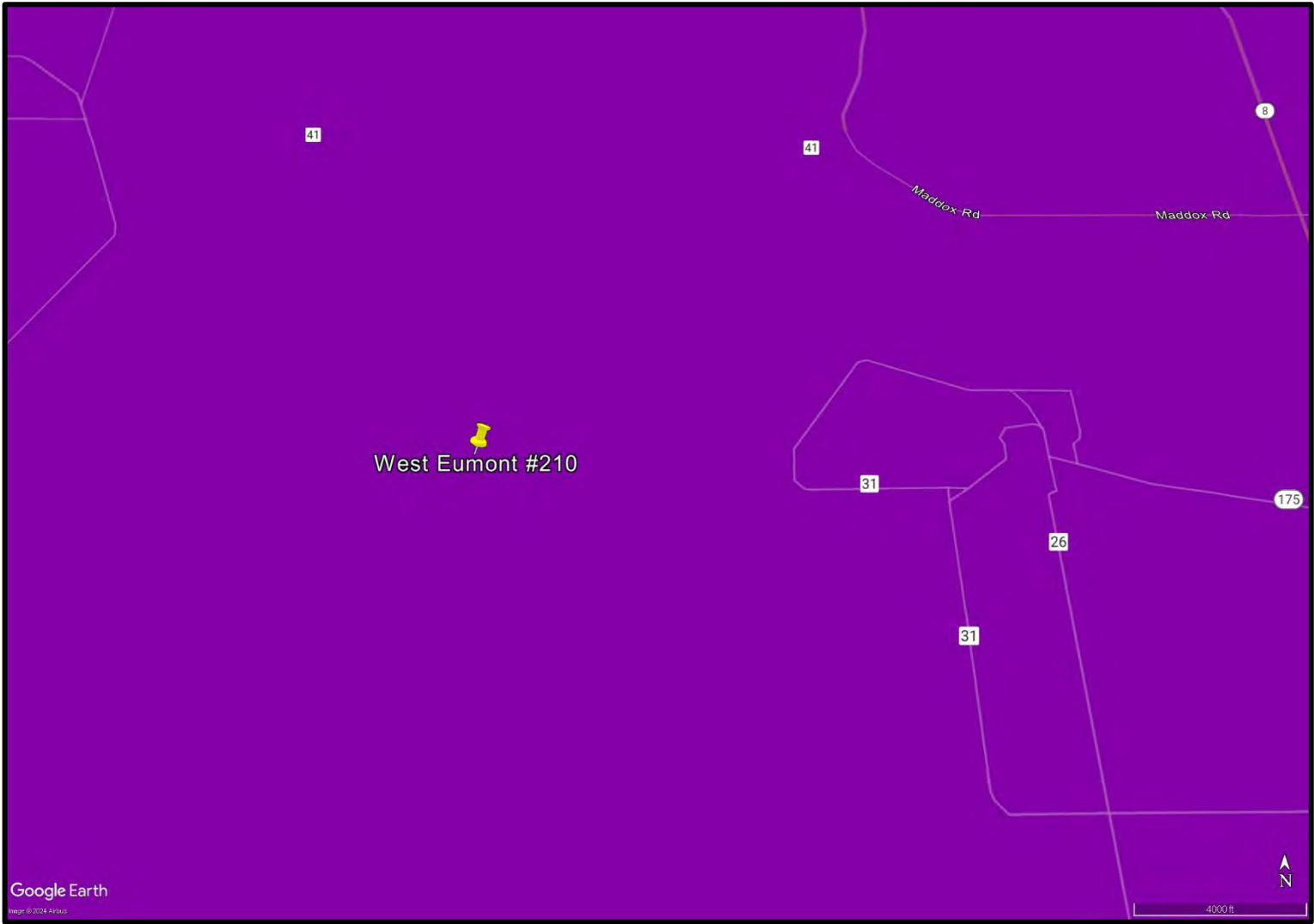
<div>LEGEND:</div> <div> Site and Well Location</div> <div>Base Map from Google Earth Pro</div>	<div>Figure 3</div> <div>Wellhead Protection Area Map</div> <div>Forty Acres Energy, LLC</div> <div>West Eumont #210</div> <div>Lea County, New Mexico</div>		
		Drafted by: CC Checked by: CC	
		Draft: May 25, 2024	
		GPS: 32.512983° -103.3399901°	



LEGEND:  Site Location Base Map From US Fish & Wildlife Service	Figure 4 National Wetlands Inventory Map Forty Acres Energy, LLC West Eumont #210 Lea County, New Mexico		
		Drafted by: CC Checked by: CC	
		Draft: May 25, 2024	
		GPS: 32.512983° -103.3399901°	



LEGEND:  Site Location Base Map From FEMA	Figure 5 FEMA Floodplain Map Forty Acres Energy, LLC West Eumont #210 Lea County, New Mexico		
		Drafted by: CC Checked by: CC	
		Draft: May 25, 2024	
		GPS: 32.512983° -103.3399901°	



LEGEND: <div><div></div>Low Karst Potential</div> <div><div></div>Medium Karst Potential</div> <div><div></div>High Karst Potential</div> Base Map from Google Earth Pro	Figure 6 Karst Potential Map Forty Acres Energy, LLC West Eumont #210 Lea County, New Mexico		
		Drafted by: CC Checked by: CC	
		Draft: May 25, 2024	
		GPS: 32.512983° -103.3399901°	



Appendix A: Release Notification and Corrective Action Form (NMOCD Form C-141)

Released Volume Calculation			
Length	10 feet		
Width	10 feet		
Thickness	2 in		
	Gals	Bbls	
	200	4.761905	Est. Total Bbls Released

Volume = L*W*T

Total Released Volume = 200 gallons (US, dry)
4.76 bbls

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 318533

QUESTIONS

Operator: FORTY ACRES ENERGY, LLC 11757 KATY FWY HOUSTON, TX 77079173	OGRID: 371416
	Action Number: 318533
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2404471333
Incident Name	NAPP2404471333 WEST EUMONT UNIT #210 @ 30-025-24406
Incident Type	Oil Release
Incident Status	Initial C-141 Received
Incident Well	[30-025-24406] WEST EUMONT UNIT #210

Location of Release Source	
Please answer all the questions in this group.	
Site Name	West Eumont Unit #210
Date Release Discovered	01/10/2024
Surface Owner	Private

Incident Details	
Please answer all the questions in this group.	
Incident Type	Oil Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.	
Crude Oil Released (bbls) Details	Cause: Corrosion Flow Line - Production Crude Oil Released: 5 BBL Recovered: 0 BBL Lost: 5 BBL.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	There were a few small flowline leaks from a line that had been replaced.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 2

Action 318533

QUESTIONS (continued)

Operator: FORTY ACRES ENERGY, LLC 11757 KATY FWY HOUSTON, TX 77079173	OGRID: 371416
	Action Number: 318533
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	More info needed to determine if this will be treated as a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	Unavailable.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Alexis Bolanos Title: Production & Regulatory Analyst Email: alex@faenergyus.com Date: 02/28/2024
--	--

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 3

Action 318533

QUESTIONS (continued)

Operator: FORTY ACRES ENERGY, LLC 11757 KATY FWY HOUSTON, TX 77079173	OGRID: 371416
	Action Number: 318533
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Site Characterization <i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Not answered.
What method was used to determine the depth to ground water	Not answered.
Did this release impact groundwater or surface water	Not answered.
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Not answered.
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Not answered.
An occupied permanent residence, school, hospital, institution, or church	Not answered.
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Not answered.
Any other fresh water well or spring	Not answered.
Incorporated municipal boundaries or a defined municipal fresh water well field	Not answered.
A wetland	Not answered.
A subsurface mine	Not answered.
An (non-karst) unstable area	Not answered.
Categorize the risk of this well / site being in a karst geology	Not answered.
A 100-year floodplain	Not answered.
Did the release impact areas not on an exploration, development, production, or storage site	Not answered.

Remediation Plan <i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
Requesting a remediation plan approval with this submission	No
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 318533

CONDITIONS

Operator: FORTY ACRES ENERGY, LLC 11757 KATY FWY HOUSTON, TX 77079173	OGRID: 371416
	Action Number: 318533
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

CONDITIONS

Created By	Condition	Condition Date
scwells	None	2/28/2024

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nAPP2404471333
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party	Forty Acres Energy, LLC	OGRID	371416
Contact Name	Ryan Swift	Contact Telephone	(346) 254-9544
Contact email	ryan@faenergyus.com	Incident # (assigned by OCD)	nAPP2404471333
Contact mailing address	11757 Katy Freeway, Suite 725, Houston, Texas 77079		

Location of Release Source

Latitude 32.512983 Longitude -103.3399901
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	West Eumont Unit #210	Site Type	Flowline
Date Release Discovered		API# (if applicable)	30-025-24406

Unit Letter	Section	Township	Range	County
C	2	21S	35E	Lea

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☒ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 5 bbl;	Volume Recovered (bbls) 0 bbl
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

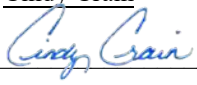
Corrosion of flow line

Incident ID	nAPP2404471333
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped.	
<input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment.	
<input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.	
<input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Cindy Crain</u>	Title: <u>Agent for Forty Acres Energy, LLC</u>
Signature: <u></u>	Date: <u>7/8/24</u>
email: <u>cindy.crain@gmail.com</u>	Telephone: <u>(575) 441-7244</u>
<u>OCD Only</u>	
Received by: _____	Date: _____

Incident ID	nAPP2404471333
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>>100</u> (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas not on an exploration, development, production, or storage site?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: *Each of the following items must be included in the report.*

- ☒ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☒ Field data
- ☒ Data table of soil contaminant concentration data
- ☒ Depth to water determination
- ☒ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☒ Boring or excavation logs
- ☒ Photographs including date and GIS information
- ☒ Topographic/Aerial maps
- ☒ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico
Oil Conservation Division

Page 4

Incident ID	nAPP2404471333
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Cindy Crain

Title: Agent for Forty Acres Energy, LLC

Signature: 

Date: 7/8/24

email: cindy.crain@gmail.com

Telephone: (575) 441-7244

OCD Only

Received by: _____

Date: _____

Incident ID	nAPP2404471333
District RP	
Facility ID	
Application ID	

Remediation Plan

Remediation Plan Checklist: *Each of the following items must be included in the plan.*

- ☒ Detailed description of proposed remediation technique
- ☒ Scaled sitemap with GPS coordinates showing delineation points
- ☒ Estimated volume of material to be remediated
- ☒ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC
- ☒ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

Deferral Requests Only: *Each of the following items must be confirmed as part of any request for deferral of remediation.*

- ☐ Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.
- ☐ Extents of contamination must be fully delineated.
- ☐ Contamination does not cause an imminent risk to human health, the environment, or groundwater.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Cindy CrainTitle: Agent for Forty Acres Energy, LLC

Signature: _____

Date: 7/8/24email: cindy.crain@gmail.comTelephone: (575) 441-7244**OCD Only**

Received by: _____ Date: _____

☐ Approved ☐ Approved with Attached Conditions of Approval ☐ Denied ☐ Deferral Approved

Signature: _____

Date: _____

Incident ID	
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

- ☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☐ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☐ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: _____ Title: _____

Signature: _____ Date: _____

email: _____ Telephone: _____

OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: _____ Date: _____

Printed Name: _____ Title: _____



Appendix B: NMOCD Correspondence



Cindy Crain <cindy.crain@gmail.com>

FW: [EXTERNAL] Forty Acres Energy C-141 Extension Request

1 message

Ryan Swift <ryan@faenergyus.com>
To: Cindy Crain <cindy.crain@gmail.com>

Wed, Jul 3, 2024 at 9:06 AM

From: Alex Bolanos <alex@faenergyus.com>
Sent: Wednesday, July 3, 2024 8:49 AM
To: Ryan Swift <ryan@faenergyus.com>
Subject: RE: [EXTERNAL] Forty Acres Energy C-141 Extension Request

FYI

From: Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>
Sent: Tuesday, July 2, 2024 3:11 PM
To: Alex Bolanos <alex@faenergyus.com>
Cc: Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>
Subject: Re: [EXTERNAL] Forty Acres Energy C-141 Extension Request

Hi Alex,

Thanks for the correspondence. The following table shows the approved extension dates.

Incident Number	Location	Remed. Due
nAPP2405454076	West Eumont Unit #405-RR BELL	08/02/2024
nAPP2404472013	West Eumont Unit #410	08/30/2024
nAPP2404471333	West Eumont Unit #210	10/07/2024

Please keep a copy of this communication for inclusion within the appropriate report submittal.

Regards,

Nelson Velez • Environmental Specialist - Adv

Environmental Bureau | EMNRD - Oil Conservation Division

1000 Rio Brazos Road | Aztec, NM 87410

(505) 469-6146 | nelson.velez@emnrd.nm.gov

<http://www.emnrd.nm.gov/ocd>





Appendix C: Well Record and Log



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

1. GENERAL AND WELL LOCATION	OSE POD NO. (WELL NO.) POD-1		WELL TAG ID NO. 213A19		OSE FILE NO(S). CP-1975			
	WELL OWNER NAME(S) Clay Tom Cooper				PHONE (OPTIONAL)			
	WELL OWNER MAILING ADDRESS Box 6				CITY Monument	STATE NM	ZIP 88265	
	WELL LOCATION (FROM GPS)	DEGREES 32	MINUTES 31	SECONDS 09.6	N	* ACCURACY REQUIRED: ONE TENTH OF A SECOND * DATUM REQUIRED: WGS 84		
		LATITUDE	LONGITUDE	103				20
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS - PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE								
2. DRILLING & CASING INFORMATION	LICENSE NO. 1839		NAME OF LICENSED DRILLER Boyd Coffey			NAME OF WELL DRILLING COMPANY Coffey Drilling		
	DRILLING STARTED 8-24-2023		DRILLING ENDED 8-24-2023		DEPTH OF COMPLETED WELL (FT) 160	BORE HOLE DEPTH (FT) 160	DEPTH WATER FIRST ENCOUNTERED (FT) NA	
	COMPLETED WELL IS: <input type="checkbox"/> ARTESIAN <input checked="" type="checkbox"/> DRY HOLE <input type="checkbox"/> SHALLOW (UNCONFINED)					STATIC WATER LEVEL IN COMPLETED WELL (FT) NA		
	DRILLING FLUID: <input type="checkbox"/> AIR <input checked="" type="checkbox"/> MUD ADDITIVES - SPECIFY:							
	DRILLING METHOD: <input checked="" type="checkbox"/> ROTARY <input type="checkbox"/> HAMMER <input type="checkbox"/> CABLE TOOL <input type="checkbox"/> OTHER - SPECIFY:							
	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE (add coupling diameter)	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)
	FROM	TO						
	0	20	10	PVC	bell	5	sdr 21	
	20	100	8.75	PVC	bell	5	sdr 21	
	100	120	8.75	PVC	bell	5	sdr 21	0.020
	120	160	8.75	PVC	bell	5	sdr 21	
3. ANNULAR MATERIAL	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL	AMOUNT (cubic feet)	METHOD OF PLACEMENT		
	FROM	TO						
	0	20	10	3/8 Bentonite hole plug	8	Pour		
	20	160	8.75	3/8 pea gravel	38	Pour		

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 04/30/19)

FILE NO.	POD NO.	TRN NO.
LOCATION	WELL TAG ID NO.	PAGE 1 OF 2

4. HYDROGEOLOGIC LOG OF WELL	DEPTH (feet bgl)		THICKNESS (feet)	COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units)	WATER BEARING? (YES / NO)	ESTIMATED YIELD FOR WATER- BEARING ZONES (gpm)
	FROM	TO				
	0	5	5	Red Sandy Top Soil	Y ✓ N	
	5	46	41	White Caliche	Y ✓ N	
	46	94	48	Tan soft SandStone	Y ✓ N	
	94	101	7	Red clay	Y ✓ N	
	101	108	7	Course sand/gravel	Y ✓ N	
	108	160	52	Red Clay	Y ✓ N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA: <input type="checkbox"/> PUMP <input type="checkbox"/> AIR LIFT <input checked="" type="checkbox"/> BAILER <input type="checkbox"/> OTHER – SPECIFY:					TOTAL ESTIMATED WELL YIELD (gpm): 0.00	

5. TEST; RIG SUPERVISION	WELL TEST	TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.
	MISCELLANEOUS INFORMATION:	
	PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE:	

6. SIGNATURE	BY SIGNING BELOW, I CERTIFY THAT TO THE BEST OF MY KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED WELL. I ALSO CERTIFY THAT THE WELL TAG, IF REQUIRED, HAS BEEN INSTALLED AND THAT THIS WELL RECORD WILL ALSO BE FILED WITH THE PERMIT HOLDER WITHIN 30 DAYS AFTER THE COMPLETION OF WELL DRILLING.	
	SIGNATURE OF DRILLER / PRINT SIGNEE NAME	DATE

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 04/30/2019)

FILE NO.	POD NO.	TRN NO.
LOCATION	WELL TAG ID NO.	PAGE 2 OF 2



Appendix D: Laboratory Report and Chain-of-Custody Documentation



Environment Testing

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ANALYTICAL REPORT

PREPARED FOR

Attn: Cindy Crain
Crain Environmental
2925 E. 17th St.
Odessa, Texas 79761

Generated 5/10/2024 11:13:42 AM

JOB DESCRIPTION

W. Eumont #210
Lea Co., NM

JOB NUMBER

880-43054-1

Eurofins Midland
1211 W. Florida Ave
Midland TX 79701



Eurofins Midland

Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

Analytical test results meet all requirements of the associated regulatory program (i.e., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis.

Authorization



Generated
5/10/2024 11:13:42 AM

Authorized for release by
Jessica Kramer, Project Manager
Jessica.Kramer@et.eurofinsus.com
(432)704-5440

Client: Crain Environmental
Project/Site: W. Eumont #210

Laboratory Job ID: 880-43054-1
SDG: Lea Co., NM

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Definitions/Glossary

Client: Crain Environmental
Project/Site: W. Eumont #210

Job ID: 880-43054-1
SDG: Lea Co., NM

Qualifiers

GC VOA

Qualifier	Qualifier Description
*+	LCS and/or LCSD is outside acceptance limits, high biased.
*1	LCS/LCSD RPD exceeds control limits.
S1+	Surrogate recovery exceeds control limits, high biased.
U	Indicates the analyte was analyzed for but not detected.

GC Semi VOA

Qualifier	Qualifier Description
F1	MS and/or MSD recovery exceeds control limits.
S1+	Surrogate recovery exceeds control limits, high biased.
U	Indicates the analyte was analyzed for but not detected.

HPLC/IC

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
α	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Crain Environmental
Project: W. Eumont #210

Job ID: 880-43054-1

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Job Narrative
880-43054-1

Analytical test results meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page unless otherwise noted under the individual analysis. Data qualifiers are applied to indicate exceptions. Noncompliant quality control (QC) is further explained in narrative comments.

- Matrix QC may not be reported if insufficient sample or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD may be performed, unless otherwise specified in the method.
- Surrogate and/or isotope dilution analyte recoveries (if applicable) which are outside of the QC window are confirmed unless attributed to a dilution or otherwise noted in the narrative.

Regulated compliance samples (e.g. SDWA, NPDES) must comply with the associated agency requirements/permits.

Receipt

The samples were received on 5/3/2024 2:16 PM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 5.2°C.

Receipt Exceptions

The following samples were received and analyzed from an unpreserved bulk soil jar: S-1 (4.1') (880-43054-1), S-2 (5') (880-43054-2), S-3 (8.5') (880-43054-3), S-4 (0-4') (880-43054-4), S-5 (0-4') (880-43054-5), S-6 (0-4') (880-43054-6), S-7 (0-4') (880-43054-7), S-8 (0-2') (880-43054-8), S-9 (2') (880-43054-9), S-10 (0-2') (880-43054-10), S-11 (0-2') (880-43054-11), S-12 (0-2') (880-43054-12), S-13 (0-3') (880-43054-13), S-14 (0-3') (880-43054-14), S-15 (0-3') (880-43054-15), S-16 (0-3') (880-43054-16), S-17 (3') (880-43054-17), S-18 (0-2.5') (880-43054-18), S-19 (0-2.5') (880-43054-19), S-20 (0-2.5') (880-43054-20), S-21 (0-2.5') (880-43054-21) and S-22 (2.5') (880-43054-22).

GC VOA

Method 8021B: The continuing calibration verification (CCV) associated with batch 880-79893 recovered above the upper control limit for Ethylbenzene. The samples associated with this CCV were ran within 12 hours of passing CCV; therefore, the data have been reported. The associated sample is impacted: (CCV 880-79893/20).

Method 8021B: Surrogate recovery for the following sample was outside control limits: (LCS 880-79944/1-A). Evidence of matrix interferences is not obvious.

Method 8021B: The continuing calibration verification (CCV) associated with batch 880-79896 recovered above the upper control limit for o-Xylene. The samples associated with this CCV were non-detects for the affected analytes; therefore, the data have been reported. The associated sample is impacted: (CCV 880-79896/2).

Method 8021B: The laboratory control sample (LCS) associated with preparation batch 880-79944 and analytical batch 880-79896 was outside acceptance criteria. Re-extraction and/or re-analysis could not be performed; therefore, the data have been reported. The batch matrix spike/matrix spike duplicate (MS/MSD) was within acceptance limits and may be used to evaluate matrix performance.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC Semi VOA

Method 8015MOD_NM: Surrogate recovery for the following samples were outside control limits: S-3 (8.5') (880-43054-3), S-12 (0-2') (880-43054-12), S-16 (0-3') (880-43054-16) and S-17 (3') (880-43054-17). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

Method 8015MOD_NM: Surrogate recovery for the following sample was outside control limits: S-22 (2.5') (880-43054-22). Evidence of matrix interference due to high target analytes is present; therefore, re-extraction and/or re-analysis was not performed.

Method 8015MOD_NM: The surrogate recovery for the blank associated with preparation batch 880-79963 and analytical batch 880-80312 was outside the upper control limits.

Method 8015MOD_NM: The matrix spike / matrix spike duplicate (MS/MSD) recoveries for preparation batch 880-79963 and analytical batch 880-80312 were outside control limits for one or more analytes. See QC Sample Results for detail. Sample matrix

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Case Narrative

Client: Crain Environmental
Project: W. Eumont #210

Job ID: 880-43054-1

Job ID: 880-43054-1 (Continued)

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interference and/or non-homogeneity are suspected because the associated laboratory control sample (LCS) recovery is within acceptance limits.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

Method 300_ORGFM_28D - Soluble: The Chloride matrix spike (MS) recoveries for preparation batch 880-79992 and analytical batch 880-80070 were outside control limits. Non-homogeneity is suspected because the associated laboratory control sample (LCS) recovery was within acceptance limits.

S-1 (4.1') (880-43054-1), S-2 (5') (880-43054-2), S-3 (8.5') (880-43054-3), S-4 (0-4') (880-43054-4) and S-5 (0-4') (880-43054-5)

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Eurofins Midland

Client Sample Results

Client: Crain Environmental
Project/Site: W. Eumont #210

Job ID: 880-43054-1
SDG: Lea Co., NM

Client Sample ID: S-1 (4.1')

Lab Sample ID: 880-43054-1

Date Collected: 05/02/24 12:20

Matrix: Solid

Date Received: 05/03/24 14:16

Sample Depth: 4.1'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201		mg/Kg		05/03/24 15:44	05/04/24 03:36	1
Toluene	<0.00201	U	0.00201		mg/Kg		05/03/24 15:44	05/04/24 03:36	1
Ethylbenzene	<0.00201	U	0.00201		mg/Kg		05/03/24 15:44	05/04/24 03:36	1
m-Xylene & p-Xylene	<0.00402	U	0.00402		mg/Kg		05/03/24 15:44	05/04/24 03:36	1
o-Xylene	<0.00201	U	0.00201		mg/Kg		05/03/24 15:44	05/04/24 03:36	1
Xylenes, Total	<0.00402	U	0.00402		mg/Kg		05/03/24 15:44	05/04/24 03:36	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	97		70 - 130				05/03/24 15:44	05/04/24 03:36	1
1,4-Difluorobenzene (Surr)	103		70 - 130				05/03/24 15:44	05/04/24 03:36	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402		mg/Kg			05/04/24 03:36	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	201		50.5		mg/Kg			05/09/24 02:05	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.5	U	50.5		mg/Kg		05/03/24 17:44	05/09/24 02:05	1
Diesel Range Organics (Over C10-C28)	201		50.5		mg/Kg		05/03/24 17:44	05/09/24 02:05	1
Oil Range Organics (Over C28-C36)	<50.5	U	50.5		mg/Kg		05/03/24 17:44	05/09/24 02:05	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	79		70 - 130				05/03/24 17:44	05/09/24 02:05	1
o-Terphenyl	75		70 - 130				05/03/24 17:44	05/09/24 02:05	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	2010		25.0		mg/Kg			05/06/24 21:57	5

Client Sample ID: S-2 (5')

Lab Sample ID: 880-43054-2

Date Collected: 05/02/24 12:25

Matrix: Solid

Date Received: 05/03/24 14:16

Sample Depth: 5'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201		mg/Kg		05/03/24 15:44	05/04/24 03:57	1
Toluene	<0.00201	U	0.00201		mg/Kg		05/03/24 15:44	05/04/24 03:57	1
Ethylbenzene	<0.00201	U	0.00201		mg/Kg		05/03/24 15:44	05/04/24 03:57	1
m-Xylene & p-Xylene	<0.00402	U	0.00402		mg/Kg		05/03/24 15:44	05/04/24 03:57	1
o-Xylene	<0.00201	U	0.00201		mg/Kg		05/03/24 15:44	05/04/24 03:57	1
Xylenes, Total	<0.00402	U	0.00402		mg/Kg		05/03/24 15:44	05/04/24 03:57	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	106		70 - 130				05/03/24 15:44	05/04/24 03:57	1

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Client Sample Results

Client: Crain Environmental
Project/Site: W. Eumont #210

Job ID: 880-43054-1
SDG: Lea Co., NM

Client Sample ID: S-2 (5')

Lab Sample ID: 880-43054-2

Date Collected: 05/02/24 12:25

Matrix: Solid

Date Received: 05/03/24 14:16

Sample Depth: 5'

Method: SW846 8021B - Volatile Organic Compounds (GC) (Continued)

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,4-Difluorobenzene (Surr)	98		70 - 130	05/03/24 15:44	05/04/24 03:57	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402		mg/Kg			05/04/24 03:57	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	724		252		mg/Kg			05/09/24 02:20	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<252	U	252		mg/Kg		05/03/24 17:44	05/09/24 02:20	5
Diesel Range Organics (Over C10-C28)	724		252		mg/Kg		05/03/24 17:44	05/09/24 02:20	5
Oil Range Organics (Over C28-C36)	<252	U	252		mg/Kg		05/03/24 17:44	05/09/24 02:20	5
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	108		70 - 130				05/03/24 17:44	05/09/24 02:20	5
o-Terphenyl	119		70 - 130				05/03/24 17:44	05/09/24 02:20	5

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	29900		250		mg/Kg			05/06/24 22:04	50

Client Sample ID: S-3 (8.5')

Lab Sample ID: 880-43054-3

Date Collected: 05/02/24 12:30

Matrix: Solid

Date Received: 05/03/24 14:16

Sample Depth: 8.5'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		05/03/24 15:44	05/04/24 04:18	1
Toluene	<0.00200	U	0.00200		mg/Kg		05/03/24 15:44	05/04/24 04:18	1
Ethylbenzene	0.00257		0.00200		mg/Kg		05/03/24 15:44	05/04/24 04:18	1
m-Xylene & p-Xylene	<0.00399	U	0.00399		mg/Kg		05/03/24 15:44	05/04/24 04:18	1
o-Xylene	0.00287		0.00200		mg/Kg		05/03/24 15:44	05/04/24 04:18	1
Xylenes, Total	<0.00399	U	0.00399		mg/Kg		05/03/24 15:44	05/04/24 04:18	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	119		70 - 130	05/03/24 15:44	05/04/24 04:18	1
1,4-Difluorobenzene (Surr)	94		70 - 130	05/03/24 15:44	05/04/24 04:18	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	0.00544		0.00399		mg/Kg			05/04/24 04:18	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	1600		251		mg/Kg			05/09/24 02:34	1

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Client Sample Results

Client: Crain Environmental
Project/Site: W. Eumont #210

Job ID: 880-43054-1
SDG: Lea Co., NM

Client Sample ID: S-3 (8.5')

Lab Sample ID: 880-43054-3

Date Collected: 05/02/24 12:30

Matrix: Solid

Date Received: 05/03/24 14:16

Sample Depth: 8.5'

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<251	U	251		mg/Kg		05/03/24 17:44	05/09/24 02:34	5
Diesel Range Organics (Over C10-C28)	1600		251		mg/Kg		05/03/24 17:44	05/09/24 02:34	5
Oil Range Organics (Over C28-C36)	<251	U	251		mg/Kg		05/03/24 17:44	05/09/24 02:34	5
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	104		70 - 130				05/03/24 17:44	05/09/24 02:34	5
o-Terphenyl	140	S1+	70 - 130				05/03/24 17:44	05/09/24 02:34	5

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	34500		252		mg/Kg			05/06/24 22:10	50

Client Sample ID: S-4 (0-4')

Lab Sample ID: 880-43054-4

Date Collected: 05/02/24 12:35

Matrix: Solid

Date Received: 05/03/24 14:16

Sample Depth: 0-4'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		05/03/24 15:44	05/04/24 04:38	1
Toluene	<0.00200	U	0.00200		mg/Kg		05/03/24 15:44	05/04/24 04:38	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		05/03/24 15:44	05/04/24 04:38	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		05/03/24 15:44	05/04/24 04:38	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		05/03/24 15:44	05/04/24 04:38	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		05/03/24 15:44	05/04/24 04:38	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	108		70 - 130				05/03/24 15:44	05/04/24 04:38	1
1,4-Difluorobenzene (Surr)	102		70 - 130				05/03/24 15:44	05/04/24 04:38	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00400	U	0.00400		mg/Kg			05/04/24 04:38	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	88.0		50.4		mg/Kg			05/09/24 02:49	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.4	U	50.4		mg/Kg		05/03/24 17:44	05/09/24 02:49	1
Diesel Range Organics (Over C10-C28)	88.0		50.4		mg/Kg		05/03/24 17:44	05/09/24 02:49	1
Oil Range Organics (Over C28-C36)	<50.4	U	50.4		mg/Kg		05/03/24 17:44	05/09/24 02:49	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	85		70 - 130				05/03/24 17:44	05/09/24 02:49	1
o-Terphenyl	81		70 - 130				05/03/24 17:44	05/09/24 02:49	1

Eurofins Midland

Client Sample Results

Client: Crain Environmental
Project/Site: W. Eumont #210

Job ID: 880-43054-1
SDG: Lea Co., NM

Client Sample ID: S-4 (0-4')

Lab Sample ID: 880-43054-4

Date Collected: 05/02/24 12:35

Matrix: Solid

Date Received: 05/03/24 14:16

Sample Depth: 0-4'

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	1200		24.9		mg/Kg			05/06/24 22:16	5

Client Sample ID: S-5 (0-4')

Lab Sample ID: 880-43054-5

Date Collected: 05/02/24 12:40

Matrix: Solid

Date Received: 05/03/24 14:16

Sample Depth: 0-4'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199		mg/Kg		05/03/24 15:44	05/04/24 04:59	1
Toluene	<0.00199	U	0.00199		mg/Kg		05/03/24 15:44	05/04/24 04:59	1
Ethylbenzene	<0.00199	U	0.00199		mg/Kg		05/03/24 15:44	05/04/24 04:59	1
m-Xylene & p-Xylene	<0.00398	U	0.00398		mg/Kg		05/03/24 15:44	05/04/24 04:59	1
o-Xylene	<0.00199	U	0.00199		mg/Kg		05/03/24 15:44	05/04/24 04:59	1
Xylenes, Total	<0.00398	U	0.00398		mg/Kg		05/03/24 15:44	05/04/24 04:59	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	104		70 - 130				05/03/24 15:44	05/04/24 04:59	1
1,4-Difluorobenzene (Surr)	104		70 - 130				05/03/24 15:44	05/04/24 04:59	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398		mg/Kg			05/04/24 04:59	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	75.1		50.1		mg/Kg			05/09/24 03:03	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.1	U	50.1		mg/Kg		05/03/24 17:44	05/09/24 03:03	1
Diesel Range Organics (Over C10-C28)	75.1		50.1		mg/Kg		05/03/24 17:44	05/09/24 03:03	1
Oil Range Organics (Over C28-C36)	<50.1	U	50.1		mg/Kg		05/03/24 17:44	05/09/24 03:03	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	87		70 - 130				05/03/24 17:44	05/09/24 03:03	1
o-Terphenyl	84		70 - 130				05/03/24 17:44	05/09/24 03:03	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	2030		25.0		mg/Kg			05/06/24 22:22	5

Eurofins Midland

Client Sample Results

Client: Crain Environmental
Project/Site: W. Eumont #210

Job ID: 880-43054-1
SDG: Lea Co., NM

Client Sample ID: S-6 (0-4')

Lab Sample ID: 880-43054-6

Date Collected: 05/02/24 12:45

Matrix: Solid

Date Received: 05/03/24 14:16

Sample Depth: 0-4'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00198	U	0.00198		mg/Kg		05/03/24 15:44	05/04/24 05:20	1
Toluene	<0.00198	U	0.00198		mg/Kg		05/03/24 15:44	05/04/24 05:20	1
Ethylbenzene	<0.00198	U	0.00198		mg/Kg		05/03/24 15:44	05/04/24 05:20	1
m-Xylene & p-Xylene	<0.00396	U	0.00396		mg/Kg		05/03/24 15:44	05/04/24 05:20	1
o-Xylene	<0.00198	U	0.00198		mg/Kg		05/03/24 15:44	05/04/24 05:20	1
Xylenes, Total	<0.00396	U	0.00396		mg/Kg		05/03/24 15:44	05/04/24 05:20	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	112		70 - 130	05/03/24 15:44	05/04/24 05:20	1
1,4-Difluorobenzene (Surr)	98		70 - 130	05/03/24 15:44	05/04/24 05:20	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00396	U	0.00396		mg/Kg			05/04/24 05:20	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	1100		253		mg/Kg			05/09/24 03:18	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<253	U	253		mg/Kg		05/03/24 17:44	05/09/24 03:18	5
Diesel Range Organics (Over C10-C28)	1100		253		mg/Kg		05/03/24 17:44	05/09/24 03:18	5
Oil Range Organics (Over C28-C36)	<253	U	253		mg/Kg		05/03/24 17:44	05/09/24 03:18	5

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	105		70 - 130	05/03/24 17:44	05/09/24 03:18	5
o-Terphenyl	104		70 - 130	05/03/24 17:44	05/09/24 03:18	5

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	1630		24.9		mg/Kg			05/06/24 22:29	5

Client Sample ID: S-7 (0-4')

Lab Sample ID: 880-43054-7

Date Collected: 05/02/24 12:50

Matrix: Solid

Date Received: 05/03/24 14:16

Sample Depth: 0-4'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00202	U	0.00202		mg/Kg		05/03/24 15:44	05/04/24 05:41	1
Toluene	<0.00202	U	0.00202		mg/Kg		05/03/24 15:44	05/04/24 05:41	1
Ethylbenzene	<0.00202	U	0.00202		mg/Kg		05/03/24 15:44	05/04/24 05:41	1
m-Xylene & p-Xylene	<0.00404	U	0.00404		mg/Kg		05/03/24 15:44	05/04/24 05:41	1
o-Xylene	<0.00202	U	0.00202		mg/Kg		05/03/24 15:44	05/04/24 05:41	1
Xylenes, Total	<0.00404	U	0.00404		mg/Kg		05/03/24 15:44	05/04/24 05:41	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	109		70 - 130	05/03/24 15:44	05/04/24 05:41	1

Eurofins Midland

Client Sample Results

Client: Crain Environmental
Project/Site: W. Eumont #210

Job ID: 880-43054-1
SDG: Lea Co., NM

Client Sample ID: S-7 (0-4')

Lab Sample ID: 880-43054-7

Date Collected: 05/02/24 12:50

Matrix: Solid

Date Received: 05/03/24 14:16

Sample Depth: 0-4'

Method: SW846 8021B - Volatile Organic Compounds (GC) (Continued)

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,4-Difluorobenzene (Surr)	98		70 - 130	05/03/24 15:44	05/04/24 05:41	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00404	U	0.00404		mg/Kg			05/04/24 05:41	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	64.8		50.0		mg/Kg			05/09/24 03:32	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		05/03/24 17:44	05/09/24 03:32	1
Diesel Range Organics (Over C10-C28)	64.8		50.0		mg/Kg		05/03/24 17:44	05/09/24 03:32	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		05/03/24 17:44	05/09/24 03:32	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	90		70 - 130				05/03/24 17:44	05/09/24 03:32	1
o-Terphenyl	86		70 - 130				05/03/24 17:44	05/09/24 03:32	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	1200		25.2		mg/Kg			05/06/24 22:48	5

Client Sample ID: S-8 (0-2')

Lab Sample ID: 880-43054-8

Date Collected: 05/02/24 12:55

Matrix: Solid

Date Received: 05/03/24 14:16

Sample Depth: 0-2'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00202	U	0.00202		mg/Kg		05/03/24 15:44	05/04/24 06:01	1
Toluene	<0.00202	U	0.00202		mg/Kg		05/03/24 15:44	05/04/24 06:01	1
Ethylbenzene	<0.00202	U	0.00202		mg/Kg		05/03/24 15:44	05/04/24 06:01	1
m-Xylene & p-Xylene	<0.00403	U	0.00403		mg/Kg		05/03/24 15:44	05/04/24 06:01	1
o-Xylene	<0.00202	U	0.00202		mg/Kg		05/03/24 15:44	05/04/24 06:01	1
Xylenes, Total	<0.00403	U	0.00403		mg/Kg		05/03/24 15:44	05/04/24 06:01	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	105		70 - 130				05/03/24 15:44	05/04/24 06:01	1
1,4-Difluorobenzene (Surr)	95		70 - 130				05/03/24 15:44	05/04/24 06:01	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00403	U	0.00403		mg/Kg			05/04/24 06:01	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	8240		995		mg/Kg			05/09/24 03:48	1

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Client Sample Results

Client: Crain Environmental
Project/Site: W. Eumont #210

Job ID: 880-43054-1
SDG: Lea Co., NM

Client Sample ID: S-8 (0-2')
Date Collected: 05/02/24 12:55
Date Received: 05/03/24 14:16
Sample Depth: 0-2'

Lab Sample ID: 880-43054-8
Matrix: Solid

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)										
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics (GRO)-C6-C10	<995	U	995		mg/Kg		05/03/24 17:44	05/09/24 03:48	20	
Diesel Range Organics (Over C10-C28)	8240		995		mg/Kg		05/03/24 17:44	05/09/24 03:48	20	
Oil Range Organics (Over C28-C36)	<995	U	995		mg/Kg		05/03/24 17:44	05/09/24 03:48	20	
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac	
1-Chlorooctane	111		70 - 130				05/03/24 17:44	05/09/24 03:48	20	
o-Terphenyl	124		70 - 130				05/03/24 17:44	05/09/24 03:48	20	

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble										
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Chloride	264		4.97		mg/Kg			05/06/24 22:54	1	

Client Sample ID: S-9 (2')
Date Collected: 05/02/24 13:00
Date Received: 05/03/24 14:16
Sample Depth: 2'

Lab Sample ID: 880-43054-9
Matrix: Solid

Method: SW846 8021B - Volatile Organic Compounds (GC)										
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Benzene	<0.00200	U	0.00200		mg/Kg		05/03/24 15:44	05/04/24 06:22	1	
Toluene	<0.00200	U	0.00200		mg/Kg		05/03/24 15:44	05/04/24 06:22	1	
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		05/03/24 15:44	05/04/24 06:22	1	
m-Xylene & p-Xylene	<0.00399	U	0.00399		mg/Kg		05/03/24 15:44	05/04/24 06:22	1	
o-Xylene	<0.00200	U	0.00200		mg/Kg		05/03/24 15:44	05/04/24 06:22	1	
Xylenes, Total	<0.00399	U	0.00399		mg/Kg		05/03/24 15:44	05/04/24 06:22	1	
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	111		70 - 130				05/03/24 15:44	05/04/24 06:22	1	
1,4-Difluorobenzene (Surr)	101		70 - 130				05/03/24 15:44	05/04/24 06:22	1	

Method: TAL SOP Total BTEX - Total BTEX Calculation										
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Total BTEX	<0.00399	U	0.00399		mg/Kg			05/04/24 06:22	1	

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)										
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Total TPH	1990		249		mg/Kg			05/09/24 04:02	1	

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)										
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics (GRO)-C6-C10	<249	U	249		mg/Kg		05/03/24 17:44	05/09/24 04:02	5	
Diesel Range Organics (Over C10-C28)	1990		249		mg/Kg		05/03/24 17:44	05/09/24 04:02	5	
Oil Range Organics (Over C28-C36)	<249	U	249		mg/Kg		05/03/24 17:44	05/09/24 04:02	5	
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac	
1-Chlorooctane	110		70 - 130				05/03/24 17:44	05/09/24 04:02	5	
o-Terphenyl	110		70 - 130				05/03/24 17:44	05/09/24 04:02	5	

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Client Sample Results

Client: Crain Environmental
Project/Site: W. Eumont #210

Job ID: 880-43054-1
SDG: Lea Co., NM

Client Sample ID: S-9 (2')
Date Collected: 05/02/24 13:00
Date Received: 05/03/24 14:16
Sample Depth: 2'

Lab Sample ID: 880-43054-9
Matrix: Solid

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	809		4.98		mg/Kg			05/06/24 23:13	1

Client Sample ID: S-10 (0-2')
Date Collected: 05/02/24 13:05
Date Received: 05/03/24 14:16
Sample Depth: 0-2'

Lab Sample ID: 880-43054-10
Matrix: Solid

Method: SW846 8021B - Volatile Organic Compounds (GC)									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		05/03/24 15:44	05/04/24 06:43	1
Toluene	<0.00200	U	0.00200		mg/Kg		05/03/24 15:44	05/04/24 06:43	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		05/03/24 15:44	05/04/24 06:43	1
m-Xylene & p-Xylene	<0.00401	U	0.00401		mg/Kg		05/03/24 15:44	05/04/24 06:43	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		05/03/24 15:44	05/04/24 06:43	1
Xylenes, Total	<0.00401	U	0.00401		mg/Kg		05/03/24 15:44	05/04/24 06:43	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	107		70 - 130				05/03/24 15:44	05/04/24 06:43	1
1,4-Difluorobenzene (Surr)	100		70 - 130				05/03/24 15:44	05/04/24 06:43	1

Method: TAL SOP Total BTEX - Total BTEX Calculation									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00401	U	0.00401		mg/Kg			05/04/24 06:43	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	158		49.6		mg/Kg			05/09/24 04:32	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.6	U	49.6		mg/Kg		05/03/24 17:44	05/09/24 04:32	1
Diesel Range Organics (Over C10-C28)	158		49.6		mg/Kg		05/03/24 17:44	05/09/24 04:32	1
Oil Range Organics (Over C28-C36)	<49.6	U	49.6		mg/Kg		05/03/24 17:44	05/09/24 04:32	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	86		70 - 130				05/03/24 17:44	05/09/24 04:32	1
o-Terphenyl	81		70 - 130				05/03/24 17:44	05/09/24 04:32	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	73.2		5.04		mg/Kg			05/06/24 23:19	1

Client Sample Results

Client: Crain Environmental
Project/Site: W. Eumont #210

Job ID: 880-43054-1
SDG: Lea Co., NM

Client Sample ID: S-11 (0-2')
Date Collected: 05/02/24 13:10
Date Received: 05/03/24 14:16
Sample Depth: 0-2'

Lab Sample ID: 880-43054-11
Matrix: Solid

Method: SW846 8021B - Volatile Organic Compounds (GC)										
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Benzene	<0.00201	U	0.00201		mg/Kg		05/03/24 15:44	05/04/24 08:06	1	
Toluene	<0.00201	U	0.00201		mg/Kg		05/03/24 15:44	05/04/24 08:06	1	
Ethylbenzene	<0.00201	U	0.00201		mg/Kg		05/03/24 15:44	05/04/24 08:06	1	
m-Xylene & p-Xylene	<0.00402	U	0.00402		mg/Kg		05/03/24 15:44	05/04/24 08:06	1	
o-Xylene	<0.00201	U	0.00201		mg/Kg		05/03/24 15:44	05/04/24 08:06	1	
Xylenes, Total	<0.00402	U	0.00402		mg/Kg		05/03/24 15:44	05/04/24 08:06	1	
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	108		70 - 130				05/03/24 15:44	05/04/24 08:06	1	
1,4-Difluorobenzene (Surr)	102		70 - 130				05/03/24 15:44	05/04/24 08:06	1	

Method: TAL SOP Total BTEX - Total BTEX Calculation										
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Total BTEX	<0.00402	U	0.00402		mg/Kg			05/04/24 08:06	1	

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)										
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Total TPH	262		50.2		mg/Kg			05/09/24 04:48	1	

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)										
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics (GRO)-C6-C10	<50.2	U	50.2		mg/Kg		05/03/24 17:44	05/09/24 04:48	1	
Diesel Range Organics (Over C10-C28)	262		50.2		mg/Kg		05/03/24 17:44	05/09/24 04:48	1	
Oil Range Organics (Over C28-C36)	<50.2	U	50.2		mg/Kg		05/03/24 17:44	05/09/24 04:48	1	
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac	
1-Chlorooctane	93		70 - 130				05/03/24 17:44	05/09/24 04:48	1	
o-Terphenyl	86		70 - 130				05/03/24 17:44	05/09/24 04:48	1	

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble										
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Chloride	40.1		5.01		mg/Kg			05/06/24 23:26	1	

Client Sample ID: S-12 (0-2')
Date Collected: 05/02/24 13:15
Date Received: 05/03/24 14:16
Sample Depth: 0-2'

Lab Sample ID: 880-43054-12
Matrix: Solid

Method: SW846 8021B - Volatile Organic Compounds (GC)										
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Benzene	<0.00202	U	0.00202		mg/Kg		05/03/24 15:44	05/04/24 08:27	1	
Toluene	<0.00202	U	0.00202		mg/Kg		05/03/24 15:44	05/04/24 08:27	1	
Ethylbenzene	<0.00202	U	0.00202		mg/Kg		05/03/24 15:44	05/04/24 08:27	1	
m-Xylene & p-Xylene	<0.00403	U	0.00403		mg/Kg		05/03/24 15:44	05/04/24 08:27	1	
o-Xylene	<0.00202	U	0.00202		mg/Kg		05/03/24 15:44	05/04/24 08:27	1	
Xylenes, Total	<0.00403	U	0.00403		mg/Kg		05/03/24 15:44	05/04/24 08:27	1	
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	91		70 - 130				05/03/24 15:44	05/04/24 08:27	1	

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Client Sample Results

Client: Crain Environmental
Project/Site: W. Eumont #210

Job ID: 880-43054-1
SDG: Lea Co., NM

Client Sample ID: S-12 (0-2')

Lab Sample ID: 880-43054-12

Date Collected: 05/02/24 13:15

Matrix: Solid

Date Received: 05/03/24 14:16

Sample Depth: 0-2'

Method: SW846 8021B - Volatile Organic Compounds (GC) (Continued)

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,4-Difluorobenzene (Surr)	98		70 - 130	05/03/24 15:44	05/04/24 08:27	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00403	U	0.00403		mg/Kg			05/04/24 08:27	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	8500		1010		mg/Kg			05/09/24 05:02	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<1010	U	1010		mg/Kg		05/03/24 17:44	05/09/24 05:02	20
Diesel Range Organics (Over C10-C28)	8500		1010		mg/Kg		05/03/24 17:44	05/09/24 05:02	20
Oil Range Organics (Over C28-C36)	<1010	U	1010		mg/Kg		05/03/24 17:44	05/09/24 05:02	20
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	107		70 - 130				05/03/24 17:44	05/09/24 05:02	20
o-Terphenyl	208	S1+	70 - 130				05/03/24 17:44	05/09/24 05:02	20

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	32.2		4.97		mg/Kg			05/06/24 23:32	1

Client Sample ID: S-13 (0-3')

Lab Sample ID: 880-43054-13

Date Collected: 05/02/24 13:30

Matrix: Solid

Date Received: 05/03/24 14:16

Sample Depth: 0-3'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199		mg/Kg		05/03/24 15:44	05/04/24 08:48	1
Toluene	<0.00199	U	0.00199		mg/Kg		05/03/24 15:44	05/04/24 08:48	1
Ethylbenzene	<0.00199	U	0.00199		mg/Kg		05/03/24 15:44	05/04/24 08:48	1
m-Xylene & p-Xylene	<0.00398	U	0.00398		mg/Kg		05/03/24 15:44	05/04/24 08:48	1
o-Xylene	<0.00199	U	0.00199		mg/Kg		05/03/24 15:44	05/04/24 08:48	1
Xylenes, Total	<0.00398	U	0.00398		mg/Kg		05/03/24 15:44	05/04/24 08:48	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	104		70 - 130	05/03/24 15:44	05/04/24 08:48	1
1,4-Difluorobenzene (Surr)	103		70 - 130	05/03/24 15:44	05/04/24 08:48	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398		mg/Kg			05/04/24 08:48	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.5	U	50.5		mg/Kg			05/09/24 05:18	1

Eurofins Midland

Client Sample Results

Client: Crain Environmental
Project/Site: W. Eumont #210

Job ID: 880-43054-1
SDG: Lea Co., NM

Client Sample ID: S-13 (0-3')
Date Collected: 05/02/24 13:30
Date Received: 05/03/24 14:16
Sample Depth: 0-3'

Lab Sample ID: 880-43054-13
Matrix: Solid

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)										
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics (GRO)-C6-C10	<50.5	U	50.5		mg/Kg		05/03/24 17:44	05/09/24 05:18	1	
Diesel Range Organics (Over C10-C28)	<50.5	U	50.5		mg/Kg		05/03/24 17:44	05/09/24 05:18	1	
Oil Range Organics (Over C28-C36)	<50.5	U	50.5		mg/Kg		05/03/24 17:44	05/09/24 05:18	1	
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac	
1-Chlorooctane	91		70 - 130				05/03/24 17:44	05/09/24 05:18	1	
o-Terphenyl	89		70 - 130				05/03/24 17:44	05/09/24 05:18	1	

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble										
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Chloride	663		5.03		mg/Kg			05/06/24 23:38	1	

Client Sample ID: S-14 (0-3')
Date Collected: 05/02/24 13:35
Date Received: 05/03/24 14:16
Sample Depth: 0-3'

Lab Sample ID: 880-43054-14
Matrix: Solid

Method: SW846 8021B - Volatile Organic Compounds (GC)										
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Benzene	<0.00199	U	0.00199		mg/Kg		05/03/24 15:44	05/04/24 09:08	1	
Toluene	<0.00199	U	0.00199		mg/Kg		05/03/24 15:44	05/04/24 09:08	1	
Ethylbenzene	<0.00199	U	0.00199		mg/Kg		05/03/24 15:44	05/04/24 09:08	1	
m-Xylene & p-Xylene	<0.00398	U	0.00398		mg/Kg		05/03/24 15:44	05/04/24 09:08	1	
o-Xylene	<0.00199	U	0.00199		mg/Kg		05/03/24 15:44	05/04/24 09:08	1	
Xylenes, Total	<0.00398	U	0.00398		mg/Kg		05/03/24 15:44	05/04/24 09:08	1	
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	99		70 - 130				05/03/24 15:44	05/04/24 09:08	1	
1,4-Difluorobenzene (Surr)	98		70 - 130				05/03/24 15:44	05/04/24 09:08	1	

Method: TAL SOP Total BTEX - Total BTEX Calculation										
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Total BTEX	<0.00398	U	0.00398		mg/Kg			05/04/24 09:08	1	

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)										
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Total TPH	<50.0	U	50.0		mg/Kg			05/09/24 05:32	1	

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)										
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		05/03/24 17:44	05/09/24 05:32	1	
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		05/03/24 17:44	05/09/24 05:32	1	
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		05/03/24 17:44	05/09/24 05:32	1	
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac	
1-Chlorooctane	84		70 - 130				05/03/24 17:44	05/09/24 05:32	1	
o-Terphenyl	82		70 - 130				05/03/24 17:44	05/09/24 05:32	1	

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Client Sample Results

Client: Crain Environmental
Project/Site: W. Eumont #210

Job ID: 880-43054-1
SDG: Lea Co., NM

Client Sample ID: S-14 (0-3')

Lab Sample ID: 880-43054-14

Date Collected: 05/02/24 13:35

Matrix: Solid

Date Received: 05/03/24 14:16

Sample Depth: 0-3'

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	73.5		4.99		mg/Kg			05/06/24 23:44	1

Client Sample ID: S-15 (0-3')

Lab Sample ID: 880-43054-15

Date Collected: 05/02/24 13:40

Matrix: Solid

Date Received: 05/03/24 14:16

Sample Depth: 0-3'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201		mg/Kg		05/03/24 15:44	05/04/24 09:29	1
Toluene	<0.00201	U	0.00201		mg/Kg		05/03/24 15:44	05/04/24 09:29	1
Ethylbenzene	<0.00201	U	0.00201		mg/Kg		05/03/24 15:44	05/04/24 09:29	1
m-Xylene & p-Xylene	<0.00402	U	0.00402		mg/Kg		05/03/24 15:44	05/04/24 09:29	1
o-Xylene	<0.00201	U	0.00201		mg/Kg		05/03/24 15:44	05/04/24 09:29	1
Xylenes, Total	<0.00402	U	0.00402		mg/Kg		05/03/24 15:44	05/04/24 09:29	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	111		70 - 130				05/03/24 15:44	05/04/24 09:29	1
1,4-Difluorobenzene (Surr)	97		70 - 130				05/03/24 15:44	05/04/24 09:29	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402		mg/Kg			05/04/24 09:29	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	540		249		mg/Kg			05/09/24 05:48	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<249	U	249		mg/Kg		05/03/24 17:44	05/09/24 05:48	5
Diesel Range Organics (Over C10-C28)	540		249		mg/Kg		05/03/24 17:44	05/09/24 05:48	5
Oil Range Organics (Over C28-C36)	<249	U	249		mg/Kg		05/03/24 17:44	05/09/24 05:48	5
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	94		70 - 130				05/03/24 17:44	05/09/24 05:48	5
o-Terphenyl	97		70 - 130				05/03/24 17:44	05/09/24 05:48	5

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	37.9		4.96		mg/Kg			05/06/24 23:51	1

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Client Sample Results

Client: Crain Environmental
Project/Site: W. Eumont #210

Job ID: 880-43054-1
SDG: Lea Co., NM

Client Sample ID: S-16 (0-3')

Lab Sample ID: 880-43054-16

Date Collected: 05/02/24 13:45

Matrix: Solid

Date Received: 05/03/24 14:16

Sample Depth: 0-3'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201		mg/Kg		05/03/24 15:44	05/04/24 09:50	1
Toluene	0.00561		0.00201		mg/Kg		05/03/24 15:44	05/04/24 09:50	1
Ethylbenzene	<0.00201	U	0.00201		mg/Kg		05/03/24 15:44	05/04/24 09:50	1
m-Xylene & p-Xylene	<0.00402	U	0.00402		mg/Kg		05/03/24 15:44	05/04/24 09:50	1
o-Xylene	<0.00201	U	0.00201		mg/Kg		05/03/24 15:44	05/04/24 09:50	1
Xylenes, Total	<0.00402	U	0.00402		mg/Kg		05/03/24 15:44	05/04/24 09:50	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	76		70 - 130				05/03/24 15:44	05/04/24 09:50	1
1,4-Difluorobenzene (Surr)	105		70 - 130				05/03/24 15:44	05/04/24 09:50	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	0.00561		0.00402		mg/Kg			05/04/24 09:50	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	4400		997		mg/Kg			05/09/24 06:02	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<997	U	997		mg/Kg		05/03/24 17:44	05/09/24 06:02	20
Diesel Range Organics (Over C10-C28)	4400		997		mg/Kg		05/03/24 17:44	05/09/24 06:02	20
Oil Range Organics (Over C28-C36)	<997	U	997		mg/Kg		05/03/24 17:44	05/09/24 06:02	20
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	111		70 - 130				05/03/24 17:44	05/09/24 06:02	20
o-Terphenyl	157	S1+	70 - 130				05/03/24 17:44	05/09/24 06:02	20

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	1480		24.8		mg/Kg			05/07/24 04:22	5

Client Sample ID: S-17 (3')

Lab Sample ID: 880-43054-17

Date Collected: 05/02/24 13:50

Matrix: Solid

Date Received: 05/03/24 14:16

Sample Depth: 3'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		05/03/24 15:44	05/04/24 10:10	1
Toluene	<0.00200	U	0.00200		mg/Kg		05/03/24 15:44	05/04/24 10:10	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		05/03/24 15:44	05/04/24 10:10	1
m-Xylene & p-Xylene	<0.00399	U	0.00399		mg/Kg		05/03/24 15:44	05/04/24 10:10	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		05/03/24 15:44	05/04/24 10:10	1
Xylenes, Total	<0.00399	U	0.00399		mg/Kg		05/03/24 15:44	05/04/24 10:10	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	111		70 - 130				05/03/24 15:44	05/04/24 10:10	1

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Client Sample Results

Client: Crain Environmental
Project/Site: W. Eumont #210

Job ID: 880-43054-1
SDG: Lea Co., NM

Client Sample ID: S-17 (3')

Lab Sample ID: 880-43054-17

Date Collected: 05/02/24 13:50

Matrix: Solid

Date Received: 05/03/24 14:16

Sample Depth: 3'

Method: SW846 8021B - Volatile Organic Compounds (GC) (Continued)

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,4-Difluorobenzene (Surr)	89		70 - 130	05/03/24 15:44	05/04/24 10:10	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399		mg/Kg			05/04/24 10:10	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	8230		496		mg/Kg			05/09/24 06:18	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<496	U	496		mg/Kg		05/03/24 17:44	05/09/24 06:18	10
Diesel Range Organics (Over C10-C28)	8230		496		mg/Kg		05/03/24 17:44	05/09/24 06:18	10
Oil Range Organics (Over C28-C36)	<496	U	496		mg/Kg		05/03/24 17:44	05/09/24 06:18	10
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	103		70 - 130				05/03/24 17:44	05/09/24 06:18	10
o-Terphenyl	146	S1+	70 - 130				05/03/24 17:44	05/09/24 06:18	10

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	1040		4.97		mg/Kg			05/07/24 04:41	1

Client Sample ID: S-18 (0-2.5')

Lab Sample ID: 880-43054-18

Date Collected: 05/02/24 14:05

Matrix: Solid

Date Received: 05/03/24 14:16

Sample Depth: 0-2.5'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		05/03/24 15:44	05/04/24 10:31	1
Toluene	<0.00200	U	0.00200		mg/Kg		05/03/24 15:44	05/04/24 10:31	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		05/03/24 15:44	05/04/24 10:31	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		05/03/24 15:44	05/04/24 10:31	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		05/03/24 15:44	05/04/24 10:31	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		05/03/24 15:44	05/04/24 10:31	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	105		70 - 130				05/03/24 15:44	05/04/24 10:31	1
1,4-Difluorobenzene (Surr)	100		70 - 130				05/03/24 15:44	05/04/24 10:31	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00400	U	0.00400		mg/Kg			05/04/24 10:31	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.2	U	50.2		mg/Kg			05/09/24 01:23	1

Eurofins Midland

Client Sample Results

Client: Crain Environmental
Project/Site: W. Eumont #210

Job ID: 880-43054-1
SDG: Lea Co., NM

Client Sample ID: S-18 (0-2.5')

Lab Sample ID: 880-43054-18

Date Collected: 05/02/24 14:05

Matrix: Solid

Date Received: 05/03/24 14:16

Sample Depth: 0-2.5'

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.2	U	50.2		mg/Kg		05/03/24 17:44	05/09/24 01:23	1
Diesel Range Organics (Over C10-C28)	<50.2	U	50.2		mg/Kg		05/03/24 17:44	05/09/24 01:23	1
Oil Range Organics (Over C28-C36)	<50.2	U	50.2		mg/Kg		05/03/24 17:44	05/09/24 01:23	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	82		70 - 130				05/03/24 17:44	05/09/24 01:23	1
o-Terphenyl	80		70 - 130				05/03/24 17:44	05/09/24 01:23	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	2610		25.0		mg/Kg			05/07/24 04:47	5

Client Sample ID: S-19 (0-2.5')

Lab Sample ID: 880-43054-19

Date Collected: 05/02/24 14:10

Matrix: Solid

Date Received: 05/03/24 14:16

Sample Depth: 0-2.5'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		05/03/24 15:44	05/04/24 10:52	1
Toluene	<0.00200	U	0.00200		mg/Kg		05/03/24 15:44	05/04/24 10:52	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		05/03/24 15:44	05/04/24 10:52	1
m-Xylene & p-Xylene	<0.00399	U	0.00399		mg/Kg		05/03/24 15:44	05/04/24 10:52	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		05/03/24 15:44	05/04/24 10:52	1
Xylenes, Total	<0.00399	U	0.00399		mg/Kg		05/03/24 15:44	05/04/24 10:52	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	105		70 - 130				05/03/24 15:44	05/04/24 10:52	1
1,4-Difluorobenzene (Surr)	98		70 - 130				05/03/24 15:44	05/04/24 10:52	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399		mg/Kg			05/04/24 10:52	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.4	U	50.4		mg/Kg			05/09/24 06:32	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.4	U	50.4		mg/Kg		05/03/24 17:44	05/09/24 06:32	1
Diesel Range Organics (Over C10-C28)	<50.4	U	50.4		mg/Kg		05/03/24 17:44	05/09/24 06:32	1
Oil Range Organics (Over C28-C36)	<50.4	U	50.4		mg/Kg		05/03/24 17:44	05/09/24 06:32	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	82		70 - 130				05/03/24 17:44	05/09/24 06:32	1
o-Terphenyl	83		70 - 130				05/03/24 17:44	05/09/24 06:32	1

Eurofins Midland

Client Sample Results

Client: Crain Environmental
Project/Site: W. Eumont #210

Job ID: 880-43054-1
SDG: Lea Co., NM

Client Sample ID: S-19 (0-2.5')
Date Collected: 05/02/24 14:10
Date Received: 05/03/24 14:16
Sample Depth: 0-2.5'

Lab Sample ID: 880-43054-19
Matrix: Solid

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	21.2		4.98		mg/Kg			05/07/24 04:53	1

Client Sample ID: S-20 (0-2.5')
Date Collected: 05/02/24 14:15
Date Received: 05/03/24 14:16
Sample Depth: 0-2.5'

Lab Sample ID: 880-43054-20
Matrix: Solid

Method: SW846 8021B - Volatile Organic Compounds (GC)									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201		mg/Kg		05/03/24 15:44	05/04/24 11:12	1
Toluene	<0.00201	U	0.00201		mg/Kg		05/03/24 15:44	05/04/24 11:12	1
Ethylbenzene	<0.00201	U	0.00201		mg/Kg		05/03/24 15:44	05/04/24 11:12	1
m-Xylene & p-Xylene	<0.00402	U	0.00402		mg/Kg		05/03/24 15:44	05/04/24 11:12	1
o-Xylene	<0.00201	U	0.00201		mg/Kg		05/03/24 15:44	05/04/24 11:12	1
Xylenes, Total	<0.00402	U	0.00402		mg/Kg		05/03/24 15:44	05/04/24 11:12	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	104		70 - 130				05/03/24 15:44	05/04/24 11:12	1
1,4-Difluorobenzene (Surr)	98		70 - 130				05/03/24 15:44	05/04/24 11:12	1

Method: TAL SOP Total BTEX - Total BTEX Calculation									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402		mg/Kg			05/04/24 11:12	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	903		253		mg/Kg			05/09/24 06:47	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<253	U	253		mg/Kg		05/03/24 17:44	05/09/24 06:47	5
Diesel Range Organics (Over C10-C28)	903		253		mg/Kg		05/03/24 17:44	05/09/24 06:47	5
Oil Range Organics (Over C28-C36)	<253	U	253		mg/Kg		05/03/24 17:44	05/09/24 06:47	5
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	98		70 - 130				05/03/24 17:44	05/09/24 06:47	5
o-Terphenyl	111		70 - 130				05/03/24 17:44	05/09/24 06:47	5

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	6390		50.2		mg/Kg			05/07/24 05:00	10

Client Sample Results

Client: Crain Environmental
Project/Site: W. Eumont #210

Job ID: 880-43054-1
SDG: Lea Co., NM

Client Sample ID: S-21 (0-2.5')

Lab Sample ID: 880-43054-21

Date Collected: 05/02/24 14:20

Matrix: Solid

Date Received: 05/03/24 14:16

Sample Depth: 0-2.5'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00202	U *1 *+	0.00202		mg/Kg		05/03/24 15:35	05/03/24 22:28	1
Toluene	<0.00202	U *1 *+	0.00202		mg/Kg		05/03/24 15:35	05/03/24 22:28	1
Ethylbenzene	<0.00202	U *1 *+	0.00202		mg/Kg		05/03/24 15:35	05/03/24 22:28	1
m-Xylene & p-Xylene	<0.00403	U *1 *+	0.00403		mg/Kg		05/03/24 15:35	05/03/24 22:28	1
o-Xylene	<0.00202	U *1 *+	0.00202		mg/Kg		05/03/24 15:35	05/03/24 22:28	1
Xylenes, Total	<0.00403	U *1 *+	0.00403		mg/Kg		05/03/24 15:35	05/03/24 22:28	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	118		70 - 130	05/03/24 15:35	05/03/24 22:28	1
1,4-Difluorobenzene (Surr)	92		70 - 130	05/03/24 15:35	05/03/24 22:28	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00403	U	0.00403		mg/Kg			05/03/24 22:28	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.6	U	49.6		mg/Kg			05/09/24 19:17	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.6	U	49.6		mg/Kg		05/03/24 17:48	05/09/24 19:17	1
Diesel Range Organics (Over C10-C28)	<49.6	U F1	49.6		mg/Kg		05/03/24 17:48	05/09/24 19:17	1
Oil Range Organics (Over C28-C36)	<49.6	U	49.6		mg/Kg		05/03/24 17:48	05/09/24 19:17	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	82		70 - 130	05/03/24 17:48	05/09/24 19:17	1
o-Terphenyl	92		70 - 130	05/03/24 17:48	05/09/24 19:17	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	1670		25.0		mg/Kg			05/07/24 05:19	5

Client Sample ID: S-22 (2.5')

Lab Sample ID: 880-43054-22

Date Collected: 05/02/24 14:25

Matrix: Solid

Date Received: 05/03/24 14:16

Sample Depth: 2.5'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U *1 *+	0.00199		mg/Kg		05/03/24 15:35	05/03/24 22:49	1
Toluene	<0.00199	U *1 *+	0.00199		mg/Kg		05/03/24 15:35	05/03/24 22:49	1
Ethylbenzene	<0.00199	U *1 *+	0.00199		mg/Kg		05/03/24 15:35	05/03/24 22:49	1
m-Xylene & p-Xylene	<0.00398	U *1 *+	0.00398		mg/Kg		05/03/24 15:35	05/03/24 22:49	1
o-Xylene	<0.00199	U *1 *+	0.00199		mg/Kg		05/03/24 15:35	05/03/24 22:49	1
Xylenes, Total	<0.00398	U *1 *+	0.00398		mg/Kg		05/03/24 15:35	05/03/24 22:49	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	115		70 - 130	05/03/24 15:35	05/03/24 22:49	1

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Client Sample Results

Client: Crain Environmental
Project/Site: W. Eumont #210

Job ID: 880-43054-1
SDG: Lea Co., NM

Client Sample ID: S-22 (2.5')
Date Collected: 05/02/24 14:25
Date Received: 05/03/24 14:16
Sample Depth: 2.5'

Lab Sample ID: 880-43054-22
Matrix: Solid

Method: SW846 8021B - Volatile Organic Compounds (GC) (Continued)										
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac	
1,4-Difluorobenzene (Surr)	91		70 - 130				05/03/24 15:35	05/03/24 22:49	1	
Method: TAL SOP Total BTEX - Total BTEX Calculation										
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Total BTEX	<0.00398	U	0.00398		mg/Kg			05/03/24 22:49	1	
Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)										
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Total TPH	510		252		mg/Kg			05/09/24 20:19	1	
Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)										
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics (GRO)-C6-C10	<252	U	252		mg/Kg		05/03/24 17:48	05/09/24 20:19	5	
Diesel Range Organics (Over C10-C28)	510		252		mg/Kg		05/03/24 17:48	05/09/24 20:19	5	
Oil Range Organics (Over C28-C36)	<252	U	252		mg/Kg		05/03/24 17:48	05/09/24 20:19	5	
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac	
1-Chlorooctane	209	S1+	70 - 130				05/03/24 17:48	05/09/24 20:19	5	
o-Terphenyl	256	S1+	70 - 130				05/03/24 17:48	05/09/24 20:19	5	
Method: EPA 300.0 - Anions, Ion Chromatography - Soluble										
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Chloride	28100		252		mg/Kg			05/07/24 05:25	50	

Surrogate Summary

Client: Crain Environmental
Project/Site: W. Eumont #210

Job ID: 880-43054-1
SDG: Lea Co., NM

Method: 8021B - Volatile Organic Compounds (GC)
Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)					
Lab Sample ID	Client Sample ID	BFB1	DFBZ1				
		(70-130)	(70-130)				
880-43054-1	S-1 (4.1')	97	103				
880-43054-1 MS	S-1 (4.1')	118	101				
880-43054-1 MSD	S-1 (4.1')	111	103				
880-43054-2	S-2 (5')	106	98				
880-43054-3	S-3 (8.5')	119	94				
880-43054-4	S-4 (0-4')	108	102				
880-43054-5	S-5 (0-4')	104	104				
880-43054-6	S-6 (0-4')	112	98				
880-43054-7	S-7 (0-4')	109	98				
880-43054-8	S-8 (0-2')	105	95				
880-43054-9	S-9 (2')	111	101				
880-43054-10	S-10 (0-2')	107	100				
880-43054-11	S-11 (0-2')	108	102				
880-43054-12	S-12 (0-2')	91	98				
880-43054-13	S-13 (0-3')	104	103				
880-43054-14	S-14 (0-3')	99	98				
880-43054-15	S-15 (0-3')	111	97				
880-43054-16	S-16 (0-3')	76	105				
880-43054-17	S-17 (3')	111	89				
880-43054-18	S-18 (0-2.5')	105	100				
880-43054-19	S-19 (0-2.5')	105	98				
880-43054-20	S-20 (0-2.5')	104	98				
880-43054-21	S-21 (0-2.5')	118	92				
880-43054-22	S-22 (2.5')	115	91				
LCS 880-79944/1-A	Lab Control Sample	174 S1+	155 S1+				
LCS 880-79947/1-A	Lab Control Sample	107	98				
LCSD 880-79944/2-A	Lab Control Sample Dup	115	104				
LCSD 880-79947/2-A	Lab Control Sample Dup	110	96				
MB 880-79928/5-A	Method Blank	70	99				
MB 880-79944/5-A	Method Blank	116	91				
MB 880-79947/5-A	Method Blank	73	98				
Surrogate Legend							
BFB = 4-Bromofluorobenzene (Surr)							
DFBZ = 1,4-Difluorobenzene (Surr)							

Method: 8015B NM - Diesel Range Organics (DRO) (GC)
Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)					
Lab Sample ID	Client Sample ID	1CO1	OTPH1				
		(70-130)	(70-130)				
880-43054-1	S-1 (4.1')	79	75				
880-43054-2	S-2 (5')	108	119				
880-43054-3	S-3 (8.5')	104	140 S1+				
880-43054-4	S-4 (0-4')	85	81				
880-43054-5	S-5 (0-4')	87	84				
880-43054-6	S-6 (0-4')	105	104				
880-43054-7	S-7 (0-4')	90	86				
880-43054-8	S-8 (0-2')	111	124				

Surrogate Summary

Client: Crain Environmental
Project/Site: W. Eumont #210

Job ID: 880-43054-1
SDG: Lea Co., NM

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	1CO1 (70-130)	OTPH1 (70-130)
880-43054-9	S-9 (2')	110	110
880-43054-10	S-10 (0-2')	86	81
880-43054-11	S-11 (0-2')	93	86
880-43054-12	S-12 (0-2')	107	208 S1+
880-43054-13	S-13 (0-3')	91	89
880-43054-14	S-14 (0-3')	84	82
880-43054-15	S-15 (0-3')	94	97
880-43054-16	S-16 (0-3')	111	157 S1+
880-43054-17	S-17 (3')	103	146 S1+
880-43054-18	S-18 (0-2.5')	82	80
880-43054-18 MS	S-18 (0-2.5')	94	78
880-43054-18 MSD	S-18 (0-2.5')	97	81
880-43054-19	S-19 (0-2.5')	82	83
880-43054-20	S-20 (0-2.5')	98	111
880-43054-21	S-21 (0-2.5')	82	92
880-43054-21 MS	S-21 (0-2.5')	110	104
880-43054-21 MSD	S-21 (0-2.5')	113	103
880-43054-22	S-22 (2.5')	209 S1+	256 S1+
LCS 880-79962/2-A	Lab Control Sample	113	94
LCS 880-79963/2-A	Lab Control Sample	99	93
LCSD 880-79962/3-A - DL	Lab Control Sample Dup	116	98
LCSD 880-79963/3-A	Lab Control Sample Dup	95	91
MB 880-79962/1-A	Method Blank	126	128
MB 880-79963/1-A	Method Blank	121	142 S1+

Surrogate Legend

1CO = 1-Chlorooctane

OTPH = o-Terphenyl

QC Sample Results

Client: Crain Environmental
Project/Site: W. Eumont #210

Job ID: 880-43054-1
SDG: Lea Co., NM

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-79928/5-A
Matrix: Solid
Analysis Batch: 79893

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 79928

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		05/03/24 11:41	05/03/24 16:33	1
Toluene	<0.00200	U	0.00200		mg/Kg		05/03/24 11:41	05/03/24 16:33	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		05/03/24 11:41	05/03/24 16:33	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		05/03/24 11:41	05/03/24 16:33	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		05/03/24 11:41	05/03/24 16:33	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		05/03/24 11:41	05/03/24 16:33	1
Surrogate	MB %Recovery	MB Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	70		70 - 130				05/03/24 11:41	05/03/24 16:33	1
1,4-Difluorobenzene (Surr)	99		70 - 130				05/03/24 11:41	05/03/24 16:33	1

Lab Sample ID: MB 880-79944/5-A
Matrix: Solid
Analysis Batch: 79896

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 79944

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		05/03/24 15:35	05/03/24 17:09	1
Toluene	<0.00200	U	0.00200		mg/Kg		05/03/24 15:35	05/03/24 17:09	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		05/03/24 15:35	05/03/24 17:09	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		05/03/24 15:35	05/03/24 17:09	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		05/03/24 15:35	05/03/24 17:09	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		05/03/24 15:35	05/03/24 17:09	1
Surrogate	MB %Recovery	MB Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	116		70 - 130				05/03/24 15:35	05/03/24 17:09	1
1,4-Difluorobenzene (Surr)	91		70 - 130				05/03/24 15:35	05/03/24 17:09	1

Lab Sample ID: LCS 880-79944/1-A
Matrix: Solid
Analysis Batch: 79896

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 79944

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	0.100	0.1882	*+	mg/Kg		188	70 - 130
Toluene	0.100	0.1847	*+	mg/Kg		185	70 - 130
Ethylbenzene	0.100	0.1833	*+	mg/Kg		183	70 - 130
m-Xylene & p-Xylene	0.200	0.3757	*+	mg/Kg		188	70 - 130
o-Xylene	0.100	0.1848	*+	mg/Kg		185	70 - 130
Surrogate	LCS %Recovery	LCS Qualifier	Limits				
4-Bromofluorobenzene (Surr)	174	S1+	70 - 130				
1,4-Difluorobenzene (Surr)	155	S1+	70 - 130				

Lab Sample ID: LCSD 880-79944/2-A
Matrix: Solid
Analysis Batch: 79896

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 79944

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	0.100	0.1213	*1	mg/Kg		121	70 - 130	43	35

Eurofins Midland

QC Sample Results

Client: Crain Environmental
Project/Site: W. Eumont #210

Job ID: 880-43054-1
SDG: Lea Co., NM

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: LCSD 880-79944/2-A
Matrix: Solid
Analysis Batch: 79896

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 79944

Analyte	Spike		LCSD		Unit	D	%Rec	%Rec		RPD
	Added	Result	Qualifier				Limits	RPD	Limit	
Toluene	0.100	0.1172	*1		mg/Kg		117	70 - 130	45	35
Ethylbenzene	0.100	0.1162	*1		mg/Kg		116	70 - 130	45	35
m-Xylene & p-Xylene	0.200	0.2386	*1		mg/Kg		119	70 - 130	45	35
o-Xylene	0.100	0.1180	*1		mg/Kg		118	70 - 130	44	35

Surrogate	LCSD		Limits
	%Recovery	Qualifier	
4-Bromofluorobenzene (Surr)	115		70 - 130
1,4-Difluorobenzene (Surr)	104		70 - 130

Lab Sample ID: MB 880-79947/5-A
Matrix: Solid
Analysis Batch: 79893

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 79947

Analyte	MB		RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Benzene	<0.00200	U	0.00200		mg/Kg		05/03/24 15:44	05/04/24 03:15	1
Toluene	<0.00200	U	0.00200		mg/Kg		05/03/24 15:44	05/04/24 03:15	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		05/03/24 15:44	05/04/24 03:15	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		05/03/24 15:44	05/04/24 03:15	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		05/03/24 15:44	05/04/24 03:15	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		05/03/24 15:44	05/04/24 03:15	1

Surrogate	MB		Limits	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier				
4-Bromofluorobenzene (Surr)	73		70 - 130	05/03/24 15:44	05/04/24 03:15	1
1,4-Difluorobenzene (Surr)	98		70 - 130	05/03/24 15:44	05/04/24 03:15	1

Lab Sample ID: LCS 880-79947/1-A
Matrix: Solid
Analysis Batch: 79893

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 79947

Analyte	Spike		LCS		Unit	D	%Rec	%Rec	
	Added	Result	Qualifier				Limits		
Benzene	0.100	0.1044			mg/Kg		104	70 - 130	
Toluene	0.100	0.1142			mg/Kg		114	70 - 130	
Ethylbenzene	0.100	0.1144			mg/Kg		114	70 - 130	
m-Xylene & p-Xylene	0.200	0.2314			mg/Kg		116	70 - 130	
o-Xylene	0.100	0.1169			mg/Kg		117	70 - 130	

Surrogate	LCS		Limits
	%Recovery	Qualifier	
4-Bromofluorobenzene (Surr)	107		70 - 130
1,4-Difluorobenzene (Surr)	98		70 - 130

Lab Sample ID: LCSD 880-79947/2-A

Matrix: Solid

Analysis Batch: 79893

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 79947

Analyte	Spike	LCSD	LCSD	Unit	D	%Rec	%Rec	RPD
	Added	Result	Qualifier			Limits	RPD	Limit
Benzene	0.100	0.1066		mg/Kg		107	70 - 130	2
Toluene	0.100	0.1138		mg/Kg		114	70 - 130	0
Ethylbenzene	0.100	0.1123		mg/Kg		112	70 - 130	2

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QC Sample Results

Client: Crain Environmental
Project/Site: W. Eumont #210

Job ID: 880-43054-1
SDG: Lea Co., NM

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: LCSD 880-79947/2-A
Matrix: Solid
Analysis Batch: 79893

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 79947

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
m-Xylene & p-Xylene	0.200	0.2263		mg/Kg		113	70 - 130	2	35
o-Xylene	0.100	0.1144		mg/Kg		114	70 - 130	2	35

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	110		70 - 130
1,4-Difluorobenzene (Surr)	96		70 - 130

Lab Sample ID: 880-43054-1 MS
Matrix: Solid
Analysis Batch: 79893

Client Sample ID: S-1 (4.1')
Prep Type: Total/NA
Prep Batch: 79947

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	<0.00201	U	0.100	0.09338		mg/Kg		93	70 - 130		
Toluene	<0.00201	U	0.100	0.09821		mg/Kg		98	70 - 130		
Ethylbenzene	<0.00201	U	0.100	0.09822		mg/Kg		98	70 - 130		
m-Xylene & p-Xylene	<0.00402	U	0.200	0.1973		mg/Kg		99	70 - 130		
o-Xylene	<0.00201	U	0.100	0.09876		mg/Kg		99	70 - 130		

Surrogate	MS %Recovery	MS Qualifier	Limits
4-Bromofluorobenzene (Surr)	118		70 - 130
1,4-Difluorobenzene (Surr)	101		70 - 130

Lab Sample ID: 880-43054-1 MSD
Matrix: Solid
Analysis Batch: 79893

Client Sample ID: S-1 (4.1')
Prep Type: Total/NA
Prep Batch: 79947

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	<0.00201	U	0.100	0.08408		mg/Kg		84	70 - 130	10	35
Toluene	<0.00201	U	0.100	0.08378		mg/Kg		84	70 - 130	16	35
Ethylbenzene	<0.00201	U	0.100	0.07145		mg/Kg		71	70 - 130	32	35
m-Xylene & p-Xylene	<0.00402	U	0.200	0.1408		mg/Kg		70	70 - 130	33	35
o-Xylene	<0.00201	U	0.100	0.07060		mg/Kg		71	70 - 130	33	35

Surrogate	MSD %Recovery	MSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	111		70 - 130
1,4-Difluorobenzene (Surr)	103		70 - 130

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-79962/1-A
Matrix: Solid
Analysis Batch: 80304

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 79962

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		05/03/24 17:44	05/09/24 00:39	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		05/03/24 17:44	05/09/24 00:39	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		05/03/24 17:44	05/09/24 00:39	1

Eurofins Midland

QC Sample Results

Client: Crain Environmental
Project/Site: W. Eumont #210

Job ID: 880-43054-1
SDG: Lea Co., NM

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

MB MB		Qualifier	Limits	Prepared	Analyzed	Dil Fac
Surrogate	%Recovery					
1-Chlorooctane	126		70 - 130	05/03/24 17:44	05/09/24 00:39	1
o-Terphenyl	128		70 - 130	05/03/24 17:44	05/09/24 00:39	1

Lab Sample ID: LCS 880-79962/2-A
Matrix: Solid
Analysis Batch: 80304

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 79962

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO)-C6-C10	1000	1013		mg/Kg		101	70 - 130
Diesel Range Organics (Over C10-C28)	1000	915.5		mg/Kg		92	70 - 130

LCS LCS		Qualifier	Limits
Surrogate	%Recovery		
1-Chlorooctane	113		70 - 130
o-Terphenyl	94		70 - 130

Lab Sample ID: 880-43054-18 MS
Matrix: Solid
Analysis Batch: 80304

Client Sample ID: S-18 (0-2.5')
Prep Type: Total/NA
Prep Batch: 79962

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO)-C6-C10	<50.2	U	997	765.3		mg/Kg		77	70 - 130
Diesel Range Organics (Over C10-C28)	<50.2	U	997	781.2		mg/Kg		75	70 - 130

MS MS		Qualifier	Limits
Surrogate	%Recovery		
1-Chlorooctane	94		70 - 130
o-Terphenyl	78		70 - 130

Lab Sample ID: 880-43054-18 MSD
Matrix: Solid
Analysis Batch: 80304

Client Sample ID: S-18 (0-2.5')
Prep Type: Total/NA
Prep Batch: 79962

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	Limit
Gasoline Range Organics (GRO)-C6-C10	<50.2	U	997	788.2		mg/Kg		79	70 - 130	3	20
Diesel Range Organics (Over C10-C28)	<50.2	U	997	812.1		mg/Kg		78	70 - 130	4	20

MSD MSD		Qualifier	Limits
Surrogate	%Recovery		
1-Chlorooctane	97		70 - 130
o-Terphenyl	81		70 - 130

Lab Sample ID: MB 880-79963/1-A
Matrix: Solid
Analysis Batch: 80312

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 79963

MB MB		Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Analyte	Result								
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		05/03/24 17:48	05/09/24 18:15	1

Eurofins Midland

QC Sample Results

Client: Crain Environmental
Project/Site: W. Eumont #210

Job ID: 880-43054-1
SDG: Lea Co., NM

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: MB 880-79963/1-A

Matrix: Solid

Analysis Batch: 80312

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 79963

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		05/03/24 17:48	05/09/24 18:15	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		05/03/24 17:48	05/09/24 18:15	1
Surrogate	MB %Recovery	MB Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	121		70 - 130				05/03/24 17:48	05/09/24 18:15	1
o-Terphenyl	142	S1+	70 - 130				05/03/24 17:48	05/09/24 18:15	1

Lab Sample ID: LCS 880-79963/2-A

Matrix: Solid

Analysis Batch: 80312

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 79963

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO)-C6-C10	1000	929.4		mg/Kg		93	70 - 130
Diesel Range Organics (Over C10-C28)	1000	1014		mg/Kg		101	70 - 130
Surrogate	LCS %Recovery	LCS Qualifier	Limits				
1-Chlorooctane	99		70 - 130				
o-Terphenyl	93		70 - 130				

Lab Sample ID: LCSD 880-79963/3-A

Matrix: Solid

Analysis Batch: 80312

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 79963

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	1000	946.2		mg/Kg		95	70 - 130	2	20
Diesel Range Organics (Over C10-C28)	1000	989.6		mg/Kg		99	70 - 130	2	20
Surrogate	LCSD %Recovery	LCSD Qualifier	Limits						
1-Chlorooctane	95		70 - 130						
o-Terphenyl	91		70 - 130						

Lab Sample ID: 880-43054-21 MS

Matrix: Solid

Analysis Batch: 80312

Client Sample ID: S-21 (0-2.5')

Prep Type: Total/NA

Prep Batch: 79963

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO)-C6-C10	<49.6	U	1000	1217		mg/Kg		120	70 - 130
Diesel Range Organics (Over C10-C28)	<49.6	U F1	1000	684.3	F1	mg/Kg		65	70 - 130
Surrogate	MS %Recovery	MS Qualifier	Limits						
1-Chlorooctane	110		70 - 130						
o-Terphenyl	104		70 - 130						

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QC Sample Results

Client: Crain Environmental
Project/Site: W. Eumont #210

Job ID: 880-43054-1
SDG: Lea Co., NM

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: 880-43054-21 MSD
Matrix: Solid
Analysis Batch: 80312

Client Sample ID: S-21 (0-2.5')
Prep Type: Total/NA
Prep Batch: 79963

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	<49.6	U	1000	1201		mg/Kg		119	70 - 130	1	20
Diesel Range Organics (Over C10-C28)	<49.6	U F1	1000	700.5	F1	mg/Kg		67	70 - 130	2	20
Surrogate	MSD %Recovery	MSD Qualifier	Limits								
1-Chlorooctane	113		70 - 130								
o-Terphenyl	103		70 - 130								

Method: 8015B NM - Diesel Range Organics (DRO) (GC) - DL

Lab Sample ID: LCSD 880-79962/3-A

Matrix: Solid

Analysis Batch: 80304

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 79962

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10 - DL	1000	996.7		mg/Kg		100	70 - 130	2	20
Diesel Range Organics (Over C10-C28) - DL	1000	920.6		mg/Kg		92	70 - 130	1	20
Surrogate	LCSD %Recovery	LCSD Qualifier	Limits						
1-Chlorooctane - DL	116		70 - 130						
o-Terphenyl - DL	98		70 - 130						

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-79992/1-A
Matrix: Solid
Analysis Batch: 80070

Client Sample ID: Method Blank
Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<5.00	U	5.00		mg/Kg			05/06/24 20:42	1

Lab Sample ID: LCS 880-79992/2-A
Matrix: Solid
Analysis Batch: 80070

Client Sample ID: Lab Control Sample
Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	250	235.8		mg/Kg		94	90 - 110		

Lab Sample ID: LCSD 880-79992/3-A
Matrix: Solid
Analysis Batch: 80070

Client Sample ID: Lab Control Sample Dup
Prep Type: Soluble

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	250	233.3		mg/Kg		93	90 - 110	1	20

QC Sample Results

Client: Crain Environmental
Project/Site: W. Eumont #210

Job ID: 880-43054-1
SDG: Lea Co., NM

Method: 300.0 - Anions, Ion Chromatography (Continued)

Lab Sample ID: 880-43054-6 MS

Matrix: Solid

Analysis Batch: 80070

Client Sample ID: S-6 (0-4')

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	1630		1250	2843		mg/Kg		98	90 - 110

Lab Sample ID: 880-43054-6 MSD

Matrix: Solid

Analysis Batch: 80070

Client Sample ID: S-6 (0-4')

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	1630		1250	2844		mg/Kg		98	90 - 110	0	20

Lab Sample ID: MB 880-80058/1-A

Matrix: Solid

Analysis Batch: 80100

Client Sample ID: Method Blank

Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<5.00	U	5.00		mg/Kg			05/07/24 04:03	1

Lab Sample ID: LCS 880-80058/2-A

Matrix: Solid

Analysis Batch: 80100

Client Sample ID: Lab Control Sample

Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	250	236.0		mg/Kg		94	90 - 110

Lab Sample ID: LCSD 880-80058/3-A

Matrix: Solid

Analysis Batch: 80100

Client Sample ID: Lab Control Sample Dup

Prep Type: Soluble

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	250	235.1		mg/Kg		94	90 - 110	0	20

Lab Sample ID: 880-43054-16 MS

Matrix: Solid

Analysis Batch: 80100

Client Sample ID: S-16 (0-3')

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	1480		1240	2632		mg/Kg		93	90 - 110

Lab Sample ID: 880-43054-16 MSD

Matrix: Solid

Analysis Batch: 80100

Client Sample ID: S-16 (0-3')

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	1480		1240	2617		mg/Kg		92	90 - 110	1	20

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QC Association Summary

Client: Crain Environmental
Project/Site: W. Eumont #210

Job ID: 880-43054-1
SDG: Lea Co., NM

GC VOA

Analysis Batch: 79893

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-43054-1	S-1 (4.1')	Total/NA	Solid	8021B	79947
880-43054-2	S-2 (5')	Total/NA	Solid	8021B	79947
880-43054-3	S-3 (8.5')	Total/NA	Solid	8021B	79947
880-43054-4	S-4 (0-4')	Total/NA	Solid	8021B	79947
880-43054-5	S-5 (0-4')	Total/NA	Solid	8021B	79947
880-43054-6	S-6 (0-4')	Total/NA	Solid	8021B	79947
880-43054-7	S-7 (0-4')	Total/NA	Solid	8021B	79947
880-43054-8	S-8 (0-2')	Total/NA	Solid	8021B	79947
880-43054-9	S-9 (2')	Total/NA	Solid	8021B	79947
880-43054-10	S-10 (0-2')	Total/NA	Solid	8021B	79947
880-43054-11	S-11 (0-2')	Total/NA	Solid	8021B	79947
880-43054-12	S-12 (0-2')	Total/NA	Solid	8021B	79947
880-43054-13	S-13 (0-3')	Total/NA	Solid	8021B	79947
880-43054-14	S-14 (0-3')	Total/NA	Solid	8021B	79947
880-43054-15	S-15 (0-3')	Total/NA	Solid	8021B	79947
880-43054-16	S-16 (0-3')	Total/NA	Solid	8021B	79947
880-43054-17	S-17 (3')	Total/NA	Solid	8021B	79947
880-43054-18	S-18 (0-2.5')	Total/NA	Solid	8021B	79947
880-43054-19	S-19 (0-2.5')	Total/NA	Solid	8021B	79947
880-43054-20	S-20 (0-2.5')	Total/NA	Solid	8021B	79947
MB 880-79928/5-A	Method Blank	Total/NA	Solid	8021B	79928
MB 880-79947/5-A	Method Blank	Total/NA	Solid	8021B	79947
LCS 880-79947/1-A	Lab Control Sample	Total/NA	Solid	8021B	79947
LCSD 880-79947/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	79947
880-43054-1 MS	S-1 (4.1')	Total/NA	Solid	8021B	79947
880-43054-1 MSD	S-1 (4.1')	Total/NA	Solid	8021B	79947

Analysis Batch: 79896

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-43054-21	S-21 (0-2.5')	Total/NA	Solid	8021B	79944
880-43054-22	S-22 (2.5')	Total/NA	Solid	8021B	79944
MB 880-79944/5-A	Method Blank	Total/NA	Solid	8021B	79944
LCS 880-79944/1-A	Lab Control Sample	Total/NA	Solid	8021B	79944
LCSD 880-79944/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	79944

Prep Batch: 79928

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 880-79928/5-A	Method Blank	Total/NA	Solid	5035	

Prep Batch: 79944

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-43054-21	S-21 (0-2.5')	Total/NA	Solid	5035	
880-43054-22	S-22 (2.5')	Total/NA	Solid	5035	
MB 880-79944/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-79944/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-79944/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	

Prep Batch: 79947

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-43054-1	S-1 (4.1')	Total/NA	Solid	5035	
880-43054-2	S-2 (5')	Total/NA	Solid	5035	

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QC Association Summary

Client: Crain Environmental
Project/Site: W. Eumont #210

Job ID: 880-43054-1
SDG: Lea Co., NM

GC VOA (Continued)

Prep Batch: 79947 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-43054-3	S-3 (8.5')	Total/NA	Solid	5035	
880-43054-4	S-4 (0-4')	Total/NA	Solid	5035	
880-43054-5	S-5 (0-4')	Total/NA	Solid	5035	
880-43054-6	S-6 (0-4')	Total/NA	Solid	5035	
880-43054-7	S-7 (0-4')	Total/NA	Solid	5035	
880-43054-8	S-8 (0-2')	Total/NA	Solid	5035	
880-43054-9	S-9 (2')	Total/NA	Solid	5035	
880-43054-10	S-10 (0-2')	Total/NA	Solid	5035	
880-43054-11	S-11 (0-2')	Total/NA	Solid	5035	
880-43054-12	S-12 (0-2')	Total/NA	Solid	5035	
880-43054-13	S-13 (0-3')	Total/NA	Solid	5035	
880-43054-14	S-14 (0-3')	Total/NA	Solid	5035	
880-43054-15	S-15 (0-3')	Total/NA	Solid	5035	
880-43054-16	S-16 (0-3')	Total/NA	Solid	5035	
880-43054-17	S-17 (3')	Total/NA	Solid	5035	
880-43054-18	S-18 (0-2.5')	Total/NA	Solid	5035	
880-43054-19	S-19 (0-2.5')	Total/NA	Solid	5035	
880-43054-20	S-20 (0-2.5')	Total/NA	Solid	5035	
MB 880-79947/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-79947/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-79947/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
880-43054-1 MS	S-1 (4.1')	Total/NA	Solid	5035	
880-43054-1 MSD	S-1 (4.1')	Total/NA	Solid	5035	

Analysis Batch: 80077

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-43054-1	S-1 (4.1')	Total/NA	Solid	Total BTEX	
880-43054-2	S-2 (5')	Total/NA	Solid	Total BTEX	
880-43054-3	S-3 (8.5')	Total/NA	Solid	Total BTEX	
880-43054-4	S-4 (0-4')	Total/NA	Solid	Total BTEX	
880-43054-5	S-5 (0-4')	Total/NA	Solid	Total BTEX	
880-43054-6	S-6 (0-4')	Total/NA	Solid	Total BTEX	
880-43054-7	S-7 (0-4')	Total/NA	Solid	Total BTEX	
880-43054-8	S-8 (0-2')	Total/NA	Solid	Total BTEX	
880-43054-9	S-9 (2')	Total/NA	Solid	Total BTEX	
880-43054-10	S-10 (0-2')	Total/NA	Solid	Total BTEX	
880-43054-11	S-11 (0-2')	Total/NA	Solid	Total BTEX	
880-43054-12	S-12 (0-2')	Total/NA	Solid	Total BTEX	
880-43054-13	S-13 (0-3')	Total/NA	Solid	Total BTEX	
880-43054-14	S-14 (0-3')	Total/NA	Solid	Total BTEX	
880-43054-15	S-15 (0-3')	Total/NA	Solid	Total BTEX	
880-43054-16	S-16 (0-3')	Total/NA	Solid	Total BTEX	
880-43054-17	S-17 (3')	Total/NA	Solid	Total BTEX	
880-43054-18	S-18 (0-2.5')	Total/NA	Solid	Total BTEX	
880-43054-19	S-19 (0-2.5')	Total/NA	Solid	Total BTEX	
880-43054-20	S-20 (0-2.5')	Total/NA	Solid	Total BTEX	
880-43054-21	S-21 (0-2.5')	Total/NA	Solid	Total BTEX	
880-43054-22	S-22 (2.5')	Total/NA	Solid	Total BTEX	

Eurofins Midland

QC Association Summary

Client: Crain Environmental
Project/Site: W. Eumont #210

Job ID: 880-43054-1
SDG: Lea Co., NM

GC Semi VOA

Prep Batch: 79962

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-43054-1	S-1 (4.1')	Total/NA	Solid	8015NM Prep	
880-43054-2	S-2 (5')	Total/NA	Solid	8015NM Prep	
880-43054-3	S-3 (8.5')	Total/NA	Solid	8015NM Prep	
880-43054-4	S-4 (0-4')	Total/NA	Solid	8015NM Prep	
880-43054-5	S-5 (0-4')	Total/NA	Solid	8015NM Prep	
880-43054-6	S-6 (0-4')	Total/NA	Solid	8015NM Prep	
880-43054-7	S-7 (0-4')	Total/NA	Solid	8015NM Prep	
880-43054-8	S-8 (0-2')	Total/NA	Solid	8015NM Prep	
880-43054-9	S-9 (2')	Total/NA	Solid	8015NM Prep	
880-43054-10	S-10 (0-2')	Total/NA	Solid	8015NM Prep	
880-43054-11	S-11 (0-2')	Total/NA	Solid	8015NM Prep	
880-43054-12	S-12 (0-2')	Total/NA	Solid	8015NM Prep	
880-43054-13	S-13 (0-3')	Total/NA	Solid	8015NM Prep	
880-43054-14	S-14 (0-3')	Total/NA	Solid	8015NM Prep	
880-43054-15	S-15 (0-3')	Total/NA	Solid	8015NM Prep	
880-43054-16	S-16 (0-3')	Total/NA	Solid	8015NM Prep	
880-43054-17	S-17 (3')	Total/NA	Solid	8015NM Prep	
880-43054-18	S-18 (0-2.5')	Total/NA	Solid	8015NM Prep	
880-43054-19	S-19 (0-2.5')	Total/NA	Solid	8015NM Prep	
880-43054-20	S-20 (0-2.5')	Total/NA	Solid	8015NM Prep	
MB 880-79962/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-79962/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-79962/3-A - DL	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
880-43054-18 MS	S-18 (0-2.5')	Total/NA	Solid	8015NM Prep	
880-43054-18 MSD	S-18 (0-2.5')	Total/NA	Solid	8015NM Prep	

Prep Batch: 79963

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-43054-21	S-21 (0-2.5')	Total/NA	Solid	8015NM Prep	
880-43054-22	S-22 (2.5')	Total/NA	Solid	8015NM Prep	
MB 880-79963/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-79963/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-79963/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
880-43054-21 MS	S-21 (0-2.5')	Total/NA	Solid	8015NM Prep	
880-43054-21 MSD	S-21 (0-2.5')	Total/NA	Solid	8015NM Prep	

Analysis Batch: 80304

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-43054-1	S-1 (4.1')	Total/NA	Solid	8015B NM	79962
880-43054-2	S-2 (5')	Total/NA	Solid	8015B NM	79962
880-43054-3	S-3 (8.5')	Total/NA	Solid	8015B NM	79962
880-43054-4	S-4 (0-4')	Total/NA	Solid	8015B NM	79962
880-43054-5	S-5 (0-4')	Total/NA	Solid	8015B NM	79962
880-43054-6	S-6 (0-4')	Total/NA	Solid	8015B NM	79962
880-43054-7	S-7 (0-4')	Total/NA	Solid	8015B NM	79962
880-43054-8	S-8 (0-2')	Total/NA	Solid	8015B NM	79962
880-43054-9	S-9 (2')	Total/NA	Solid	8015B NM	79962
880-43054-10	S-10 (0-2')	Total/NA	Solid	8015B NM	79962
880-43054-11	S-11 (0-2')	Total/NA	Solid	8015B NM	79962
880-43054-12	S-12 (0-2')	Total/NA	Solid	8015B NM	79962
880-43054-13	S-13 (0-3')	Total/NA	Solid	8015B NM	79962

Eurofins Midland

QC Association Summary

Client: Crain Environmental
Project/Site: W. Eumont #210

Job ID: 880-43054-1
SDG: Lea Co., NM

GC Semi VOA (Continued)

Analysis Batch: 80304 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-43054-14	S-14 (0-3')	Total/NA	Solid	8015B NM	79962
880-43054-15	S-15 (0-3')	Total/NA	Solid	8015B NM	79962
880-43054-16	S-16 (0-3')	Total/NA	Solid	8015B NM	79962
880-43054-17	S-17 (3')	Total/NA	Solid	8015B NM	79962
880-43054-18	S-18 (0-2.5')	Total/NA	Solid	8015B NM	79962
880-43054-19	S-19 (0-2.5')	Total/NA	Solid	8015B NM	79962
880-43054-20	S-20 (0-2.5')	Total/NA	Solid	8015B NM	79962
MB 880-79962/1-A	Method Blank	Total/NA	Solid	8015B NM	79962
LCS 880-79962/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	79962
LCSD 880-79962/3-A - DL	Lab Control Sample Dup	Total/NA	Solid	8015B NM	79962
880-43054-18 MS	S-18 (0-2.5')	Total/NA	Solid	8015B NM	79962
880-43054-18 MSD	S-18 (0-2.5')	Total/NA	Solid	8015B NM	79962

Analysis Batch: 80312

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-43054-21	S-21 (0-2.5')	Total/NA	Solid	8015B NM	79963
880-43054-22	S-22 (2.5')	Total/NA	Solid	8015B NM	79963
MB 880-79963/1-A	Method Blank	Total/NA	Solid	8015B NM	79963
LCS 880-79963/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	79963
LCSD 880-79963/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	79963
880-43054-21 MS	S-21 (0-2.5')	Total/NA	Solid	8015B NM	79963
880-43054-21 MSD	S-21 (0-2.5')	Total/NA	Solid	8015B NM	79963

Analysis Batch: 80390

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-43054-1	S-1 (4.1')	Total/NA	Solid	8015 NM	
880-43054-2	S-2 (5')	Total/NA	Solid	8015 NM	
880-43054-3	S-3 (8.5')	Total/NA	Solid	8015 NM	
880-43054-4	S-4 (0-4')	Total/NA	Solid	8015 NM	
880-43054-5	S-5 (0-4')	Total/NA	Solid	8015 NM	
880-43054-6	S-6 (0-4')	Total/NA	Solid	8015 NM	
880-43054-7	S-7 (0-4')	Total/NA	Solid	8015 NM	
880-43054-8	S-8 (0-2')	Total/NA	Solid	8015 NM	
880-43054-9	S-9 (2')	Total/NA	Solid	8015 NM	
880-43054-10	S-10 (0-2')	Total/NA	Solid	8015 NM	
880-43054-11	S-11 (0-2')	Total/NA	Solid	8015 NM	
880-43054-12	S-12 (0-2')	Total/NA	Solid	8015 NM	
880-43054-13	S-13 (0-3')	Total/NA	Solid	8015 NM	
880-43054-14	S-14 (0-3')	Total/NA	Solid	8015 NM	
880-43054-15	S-15 (0-3')	Total/NA	Solid	8015 NM	
880-43054-16	S-16 (0-3')	Total/NA	Solid	8015 NM	
880-43054-17	S-17 (3')	Total/NA	Solid	8015 NM	
880-43054-18	S-18 (0-2.5')	Total/NA	Solid	8015 NM	
880-43054-19	S-19 (0-2.5')	Total/NA	Solid	8015 NM	
880-43054-20	S-20 (0-2.5')	Total/NA	Solid	8015 NM	
880-43054-21	S-21 (0-2.5')	Total/NA	Solid	8015 NM	
880-43054-22	S-22 (2.5')	Total/NA	Solid	8015 NM	

Eurofins Midland

QC Association Summary

Client: Crain Environmental
Project/Site: W. Eumont #210

Job ID: 880-43054-1
SDG: Lea Co., NM

HPLC/IC

Leach Batch: 79992

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-43054-1	S-1 (4.1')	Soluble	Solid	DI Leach	
880-43054-2	S-2 (5')	Soluble	Solid	DI Leach	
880-43054-3	S-3 (8.5')	Soluble	Solid	DI Leach	
880-43054-4	S-4 (0-4')	Soluble	Solid	DI Leach	
880-43054-5	S-5 (0-4')	Soluble	Solid	DI Leach	
880-43054-6	S-6 (0-4')	Soluble	Solid	DI Leach	
880-43054-7	S-7 (0-4')	Soluble	Solid	DI Leach	
880-43054-8	S-8 (0-2')	Soluble	Solid	DI Leach	
880-43054-9	S-9 (2')	Soluble	Solid	DI Leach	
880-43054-10	S-10 (0-2')	Soluble	Solid	DI Leach	
880-43054-11	S-11 (0-2')	Soluble	Solid	DI Leach	
880-43054-12	S-12 (0-2')	Soluble	Solid	DI Leach	
880-43054-13	S-13 (0-3')	Soluble	Solid	DI Leach	
880-43054-14	S-14 (0-3')	Soluble	Solid	DI Leach	
880-43054-15	S-15 (0-3')	Soluble	Solid	DI Leach	
MB 880-79992/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-79992/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-79992/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
880-43054-6 MS	S-6 (0-4')	Soluble	Solid	DI Leach	
880-43054-6 MSD	S-6 (0-4')	Soluble	Solid	DI Leach	

Leach Batch: 80058

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-43054-16	S-16 (0-3')	Soluble	Solid	DI Leach	
880-43054-17	S-17 (3')	Soluble	Solid	DI Leach	
880-43054-18	S-18 (0-2.5')	Soluble	Solid	DI Leach	
880-43054-19	S-19 (0-2.5')	Soluble	Solid	DI Leach	
880-43054-20	S-20 (0-2.5')	Soluble	Solid	DI Leach	
880-43054-21	S-21 (0-2.5')	Soluble	Solid	DI Leach	
880-43054-22	S-22 (2.5')	Soluble	Solid	DI Leach	
MB 880-80058/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-80058/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-80058/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
880-43054-16 MS	S-16 (0-3')	Soluble	Solid	DI Leach	
880-43054-16 MSD	S-16 (0-3')	Soluble	Solid	DI Leach	

Analysis Batch: 80070

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-43054-1	S-1 (4.1')	Soluble	Solid	300.0	79992
880-43054-2	S-2 (5')	Soluble	Solid	300.0	79992
880-43054-3	S-3 (8.5')	Soluble	Solid	300.0	79992
880-43054-4	S-4 (0-4')	Soluble	Solid	300.0	79992
880-43054-5	S-5 (0-4')	Soluble	Solid	300.0	79992
880-43054-6	S-6 (0-4')	Soluble	Solid	300.0	79992
880-43054-7	S-7 (0-4')	Soluble	Solid	300.0	79992
880-43054-8	S-8 (0-2')	Soluble	Solid	300.0	79992
880-43054-9	S-9 (2')	Soluble	Solid	300.0	79992
880-43054-10	S-10 (0-2')	Soluble	Solid	300.0	79992
880-43054-11	S-11 (0-2')	Soluble	Solid	300.0	79992
880-43054-12	S-12 (0-2')	Soluble	Solid	300.0	79992
880-43054-13	S-13 (0-3')	Soluble	Solid	300.0	79992

Eurofins Midland

QC Association Summary

Client: Crain Environmental
Project/Site: W. Eumont #210

Job ID: 880-43054-1
SDG: Lea Co., NM

HPLC/IC (Continued)

Analysis Batch: 80070 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-43054-14	S-14 (0-3')	Soluble	Solid	300.0	79992
880-43054-15	S-15 (0-3')	Soluble	Solid	300.0	79992
MB 880-79992/1-A	Method Blank	Soluble	Solid	300.0	79992
LCS 880-79992/2-A	Lab Control Sample	Soluble	Solid	300.0	79992
LCSD 880-79992/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	79992
880-43054-6 MS	S-6 (0-4')	Soluble	Solid	300.0	79992
880-43054-6 MSD	S-6 (0-4')	Soluble	Solid	300.0	79992

Analysis Batch: 80100

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-43054-16	S-16 (0-3')	Soluble	Solid	300.0	80058
880-43054-17	S-17 (3')	Soluble	Solid	300.0	80058
880-43054-18	S-18 (0-2.5')	Soluble	Solid	300.0	80058
880-43054-19	S-19 (0-2.5')	Soluble	Solid	300.0	80058
880-43054-20	S-20 (0-2.5')	Soluble	Solid	300.0	80058
880-43054-21	S-21 (0-2.5')	Soluble	Solid	300.0	80058
880-43054-22	S-22 (2.5')	Soluble	Solid	300.0	80058
MB 880-80058/1-A	Method Blank	Soluble	Solid	300.0	80058
LCS 880-80058/2-A	Lab Control Sample	Soluble	Solid	300.0	80058
LCSD 880-80058/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	80058
880-43054-16 MS	S-16 (0-3')	Soluble	Solid	300.0	80058
880-43054-16 MSD	S-16 (0-3')	Soluble	Solid	300.0	80058

Lab Chronicle

Client: Crain Environmental
Project/Site: W. Eumont #210

Job ID: 880-43054-1
SDG: Lea Co., NM

Client Sample ID: S-1 (4.1')
Date Collected: 05/02/24 12:20
Date Received: 05/03/24 14:16

Lab Sample ID: 880-43054-1
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	79947	05/03/24 15:44	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	79893	05/04/24 03:36	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			80077	05/04/24 03:36	SM	EET MID
Total/NA	Analysis	8015 NM		1			80390	05/09/24 02:05	SM	EET MID
Total/NA	Prep	8015NM Prep			9.90 g	10 mL	79962	05/03/24 17:44	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	80304	05/09/24 02:05	SM	EET MID
Soluble	Leach	DI Leach			5.00 g	50 mL	79992	05/06/24 08:29	SA	EET MID
Soluble	Analysis	300.0		5	50 mL	50 mL	80070	05/06/24 21:57	SMC	EET MID

Client Sample ID: S-2 (5')
Date Collected: 05/02/24 12:25
Date Received: 05/03/24 14:16

Lab Sample ID: 880-43054-2
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	79947	05/03/24 15:44	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	79893	05/04/24 03:57	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			80077	05/04/24 03:57	SM	EET MID
Total/NA	Analysis	8015 NM		1			80390	05/09/24 02:20	SM	EET MID
Total/NA	Prep	8015NM Prep			9.94 g	10 mL	79962	05/03/24 17:44	TKC	EET MID
Total/NA	Analysis	8015B NM		5	1 uL	1 uL	80304	05/09/24 02:20	SM	EET MID
Soluble	Leach	DI Leach			5.01 g	50 mL	79992	05/06/24 08:29	SA	EET MID
Soluble	Analysis	300.0		50	50 mL	50 mL	80070	05/06/24 22:04	SMC	EET MID

Client Sample ID: S-3 (8.5')
Date Collected: 05/02/24 12:30
Date Received: 05/03/24 14:16

Lab Sample ID: 880-43054-3
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	79947	05/03/24 15:44	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	79893	05/04/24 04:18	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			80077	05/04/24 04:18	SM	EET MID
Total/NA	Analysis	8015 NM		1			80390	05/09/24 02:34	SM	EET MID
Total/NA	Prep	8015NM Prep			9.98 g	10 mL	79962	05/03/24 17:44	TKC	EET MID
Total/NA	Analysis	8015B NM		5	1 uL	1 uL	80304	05/09/24 02:34	SM	EET MID
Soluble	Leach	DI Leach			4.97 g	50 mL	79992	05/06/24 08:29	SA	EET MID
Soluble	Analysis	300.0		50	50 mL	50 mL	80070	05/06/24 22:10	SMC	EET MID

Client Sample ID: S-4 (0-4')
Date Collected: 05/02/24 12:35
Date Received: 05/03/24 14:16

Lab Sample ID: 880-43054-4
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.00 g	5 mL	79947	05/03/24 15:44	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	79893	05/04/24 04:38	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			80077	05/04/24 04:38	SM	EET MID

Eurofins Midland

Lab Chronicle

Client: Crain Environmental
Project/Site: W. Eumont #210

Job ID: 880-43054-1
SDG: Lea Co., NM

Client Sample ID: S-4 (0-4')
Date Collected: 05/02/24 12:35
Date Received: 05/03/24 14:16

Lab Sample ID: 880-43054-4
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8015 NM		1			80390	05/09/24 02:49	SM	EET MID
Total/NA	Prep	8015NM Prep			9.92 g	10 mL	79962	05/03/24 17:44	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	80304	05/09/24 02:49	SM	EET MID
Soluble	Leach	DI Leach			5.03 g	50 mL	79992	05/06/24 08:29	SA	EET MID
Soluble	Analysis	300.0		5	50 mL	50 mL	80070	05/06/24 22:16	SMC	EET MID

Client Sample ID: S-5 (0-4')
Date Collected: 05/02/24 12:40
Date Received: 05/03/24 14:16

Lab Sample ID: 880-43054-5
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	79947	05/03/24 15:44	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	79893	05/04/24 04:59	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			80077	05/04/24 04:59	SM	EET MID
Total/NA	Analysis	8015 NM		1			80390	05/09/24 03:03	SM	EET MID
Total/NA	Prep	8015NM Prep			9.99 g	10 mL	79962	05/03/24 17:44	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	80304	05/09/24 03:03	SM	EET MID
Soluble	Leach	DI Leach			5.00 g	50 mL	79992	05/06/24 08:29	SA	EET MID
Soluble	Analysis	300.0		5	50 mL	50 mL	80070	05/06/24 22:22	SMC	EET MID

Client Sample ID: S-6 (0-4')
Date Collected: 05/02/24 12:45
Date Received: 05/03/24 14:16

Lab Sample ID: 880-43054-6
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.05 g	5 mL	79947	05/03/24 15:44	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	79893	05/04/24 05:20	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			80077	05/04/24 05:20	SM	EET MID
Total/NA	Analysis	8015 NM		1			80390	05/09/24 03:18	SM	EET MID
Total/NA	Prep	8015NM Prep			9.90 g	10 mL	79962	05/03/24 17:44	TKC	EET MID
Total/NA	Analysis	8015B NM		5	1 uL	1 uL	80304	05/09/24 03:18	SM	EET MID
Soluble	Leach	DI Leach			5.02 g	50 mL	79992	05/06/24 08:29	SA	EET MID
Soluble	Analysis	300.0		5	50 mL	50 mL	80070	05/06/24 22:29	SMC	EET MID

Client Sample ID: S-7 (0-4')
Date Collected: 05/02/24 12:50
Date Received: 05/03/24 14:16

Lab Sample ID: 880-43054-7
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.95 g	5 mL	79947	05/03/24 15:44	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	79893	05/04/24 05:41	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			80077	05/04/24 05:41	SM	EET MID
Total/NA	Analysis	8015 NM		1			80390	05/09/24 03:32	SM	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	79962	05/03/24 17:44	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	80304	05/09/24 03:32	SM	EET MID

Eurofins Midland

Lab Chronicle

Client: Crain Environmental
Project/Site: W. Eumont #210

Job ID: 880-43054-1
SDG: Lea Co., NM

Client Sample ID: S-7 (0-4')
Date Collected: 05/02/24 12:50
Date Received: 05/03/24 14:16

Lab Sample ID: 880-43054-7
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			4.97 g	50 mL	79992	05/06/24 08:29	SA	EET MID
Soluble	Analysis	300.0		5	50 mL	50 mL	80070	05/06/24 22:48	SMC	EET MID

Client Sample ID: S-8 (0-2')
Date Collected: 05/02/24 12:55
Date Received: 05/03/24 14:16

Lab Sample ID: 880-43054-8
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.96 g	5 mL	79947	05/03/24 15:44	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	79893	05/04/24 06:01	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			80077	05/04/24 06:01	SM	EET MID
Total/NA	Analysis	8015 NM		1			80390	05/09/24 03:48	SM	EET MID
Total/NA	Prep	8015NM Prep			10.05 g	10 mL	79962	05/03/24 17:44	TKC	EET MID
Total/NA	Analysis	8015B NM		20	1 uL	1 uL	80304	05/09/24 03:48	SM	EET MID
Soluble	Leach	DI Leach			5.03 g	50 mL	79992	05/06/24 08:29	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	80070	05/06/24 22:54	SMC	EET MID

Client Sample ID: S-9 (2')
Date Collected: 05/02/24 13:00
Date Received: 05/03/24 14:16

Lab Sample ID: 880-43054-9
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	79947	05/03/24 15:44	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	79893	05/04/24 06:22	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			80077	05/04/24 06:22	SM	EET MID
Total/NA	Analysis	8015 NM		1			80390	05/09/24 04:02	SM	EET MID
Total/NA	Prep	8015NM Prep			10.06 g	10 mL	79962	05/03/24 17:44	TKC	EET MID
Total/NA	Analysis	8015B NM		5	1 uL	1 uL	80304	05/09/24 04:02	SM	EET MID
Soluble	Leach	DI Leach			5.02 g	50 mL	79992	05/06/24 08:29	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	80070	05/06/24 23:13	SMC	EET MID

Client Sample ID: S-10 (0-2')
Date Collected: 05/02/24 13:05
Date Received: 05/03/24 14:16

Lab Sample ID: 880-43054-10
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.99 g	5 mL	79947	05/03/24 15:44	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	79893	05/04/24 06:43	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			80077	05/04/24 06:43	SM	EET MID
Total/NA	Analysis	8015 NM		1			80390	05/09/24 04:32	SM	EET MID
Total/NA	Prep	8015NM Prep			10.09 g	10 mL	79962	05/03/24 17:44	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	80304	05/09/24 04:32	SM	EET MID
Soluble	Leach	DI Leach			4.96 g	50 mL	79992	05/06/24 08:29	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	80070	05/06/24 23:19	SMC	EET MID

Lab Chronicle

Client: Crain Environmental
Project/Site: W. Eumont #210

Job ID: 880-43054-1
SDG: Lea Co., NM

Client Sample ID: S-11 (0-2')
Date Collected: 05/02/24 13:10
Date Received: 05/03/24 14:16

Lab Sample ID: 880-43054-11
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	79947	05/03/24 15:44	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	79893	05/04/24 08:06	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			80077	05/04/24 08:06	SM	EET MID
Total/NA	Analysis	8015 NM		1			80390	05/09/24 04:48	SM	EET MID
Total/NA	Prep	8015NM Prep			9.97 g	10 mL	79962	05/03/24 17:44	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	80304	05/09/24 04:48	SM	EET MID
Soluble	Leach	DI Leach			4.99 g	50 mL	79992	05/06/24 08:29	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	80070	05/06/24 23:26	SMC	EET MID

Client Sample ID: S-12 (0-2')
Date Collected: 05/02/24 13:15
Date Received: 05/03/24 14:16

Lab Sample ID: 880-43054-12
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.96 g	5 mL	79947	05/03/24 15:44	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	79893	05/04/24 08:27	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			80077	05/04/24 08:27	SM	EET MID
Total/NA	Analysis	8015 NM		1			80390	05/09/24 05:02	SM	EET MID
Total/NA	Prep	8015NM Prep			9.92 g	10 mL	79962	05/03/24 17:44	TKC	EET MID
Total/NA	Analysis	8015B NM		20	1 uL	1 uL	80304	05/09/24 05:02	SM	EET MID
Soluble	Leach	DI Leach			5.03 g	50 mL	79992	05/06/24 08:29	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	80070	05/06/24 23:32	SMC	EET MID

Client Sample ID: S-13 (0-3')
Date Collected: 05/02/24 13:30
Date Received: 05/03/24 14:16

Lab Sample ID: 880-43054-13
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.02 g	5 mL	79947	05/03/24 15:44	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	79893	05/04/24 08:48	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			80077	05/04/24 08:48	SM	EET MID
Total/NA	Analysis	8015 NM		1			80390	05/09/24 05:18	SM	EET MID
Total/NA	Prep	8015NM Prep			9.90 g	10 mL	79962	05/03/24 17:44	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	80304	05/09/24 05:18	SM	EET MID
Soluble	Leach	DI Leach			4.97 g	50 mL	79992	05/06/24 08:29	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	80070	05/06/24 23:38	SMC	EET MID

Client Sample ID: S-14 (0-3')
Date Collected: 05/02/24 13:35
Date Received: 05/03/24 14:16

Lab Sample ID: 880-43054-14
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	79947	05/03/24 15:44	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	79893	05/04/24 09:08	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			80077	05/04/24 09:08	SM	EET MID

Eurofins Midland

Lab Chronicle

Client: Crain Environmental
Project/Site: W. Eumont #210

Job ID: 880-43054-1
SDG: Lea Co., NM

Client Sample ID: S-14 (0-3')
Date Collected: 05/02/24 13:35
Date Received: 05/03/24 14:16

Lab Sample ID: 880-43054-14
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8015 NM		1			80390	05/09/24 05:32	SM	EET MID
Total/NA	Prep	8015NM Prep			10.00 g	10 mL	79962	05/03/24 17:44	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	80304	05/09/24 05:32	SM	EET MID
Soluble	Leach	DI Leach			5.01 g	50 mL	79992	05/06/24 08:29	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	80070	05/06/24 23:44	SMC	EET MID

Client Sample ID: S-15 (0-3')
Date Collected: 05/02/24 13:40
Date Received: 05/03/24 14:16

Lab Sample ID: 880-43054-15
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	79947	05/03/24 15:44	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	79893	05/04/24 09:29	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			80077	05/04/24 09:29	SM	EET MID
Total/NA	Analysis	8015 NM		1			80390	05/09/24 05:48	SM	EET MID
Total/NA	Prep	8015NM Prep			10.04 g	10 mL	79962	05/03/24 17:44	TKC	EET MID
Total/NA	Analysis	8015B NM		5	1 uL	1 uL	80304	05/09/24 05:48	SM	EET MID
Soluble	Leach	DI Leach			5.04 g	50 mL	79992	05/06/24 08:29	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	80070	05/06/24 23:51	SMC	EET MID

Client Sample ID: S-16 (0-3')
Date Collected: 05/02/24 13:45
Date Received: 05/03/24 14:16

Lab Sample ID: 880-43054-16
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	79947	05/03/24 15:44	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	79893	05/04/24 09:50	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			80077	05/04/24 09:50	SM	EET MID
Total/NA	Analysis	8015 NM		1			80390	05/09/24 06:02	SM	EET MID
Total/NA	Prep	8015NM Prep			10.03 g	10 mL	79962	05/03/24 17:44	TKC	EET MID
Total/NA	Analysis	8015B NM		20	1 uL	1 uL	80304	05/09/24 06:02	SM	EET MID
Soluble	Leach	DI Leach			5.04 g	50 mL	80058	05/06/24 13:40	SA	EET MID
Soluble	Analysis	300.0		5	50 mL	50 mL	80100	05/07/24 04:22	SMC	EET MID

Client Sample ID: S-17 (3')
Date Collected: 05/02/24 13:50
Date Received: 05/03/24 14:16

Lab Sample ID: 880-43054-17
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	79947	05/03/24 15:44	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	79893	05/04/24 10:10	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			80077	05/04/24 10:10	SM	EET MID
Total/NA	Analysis	8015 NM		1			80390	05/09/24 06:18	SM	EET MID
Total/NA	Prep	8015NM Prep			10.09 g	10 mL	79962	05/03/24 17:44	TKC	EET MID
Total/NA	Analysis	8015B NM		10	1 uL	1 uL	80304	05/09/24 06:18	SM	EET MID

Eurofins Midland

Lab Chronicle

Client: Crain Environmental
Project/Site: W. Eumont #210

Job ID: 880-43054-1
SDG: Lea Co., NM

Client Sample ID: S-17 (3')
Date Collected: 05/02/24 13:50
Date Received: 05/03/24 14:16

Lab Sample ID: 880-43054-17
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			5.03 g	50 mL	80058	05/06/24 13:40	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	80100	05/07/24 04:41	SMC	EET MID

Client Sample ID: S-18 (0-2.5')
Date Collected: 05/02/24 14:05
Date Received: 05/03/24 14:16

Lab Sample ID: 880-43054-18
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.00 g	5 mL	79947	05/03/24 15:44	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	79893	05/04/24 10:31	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			80077	05/04/24 10:31	SM	EET MID
Total/NA	Analysis	8015 NM		1			80390	05/09/24 01:23	SM	EET MID
Total/NA	Prep	8015NM Prep			9.97 g	10 mL	79962	05/03/24 17:44	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	80304	05/09/24 01:23	SM	EET MID
Soluble	Leach	DI Leach			5.01 g	50 mL	80058	05/06/24 13:40	SA	EET MID
Soluble	Analysis	300.0		5	50 mL	50 mL	80100	05/07/24 04:47	SMC	EET MID

Client Sample ID: S-19 (0-2.5')
Date Collected: 05/02/24 14:10
Date Received: 05/03/24 14:16

Lab Sample ID: 880-43054-19
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	79947	05/03/24 15:44	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	79893	05/04/24 10:52	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			80077	05/04/24 10:52	SM	EET MID
Total/NA	Analysis	8015 NM		1			80390	05/09/24 06:32	SM	EET MID
Total/NA	Prep	8015NM Prep			9.92 g	10 mL	79962	05/03/24 17:44	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	80304	05/09/24 06:32	SM	EET MID
Soluble	Leach	DI Leach			5.02 g	50 mL	80058	05/06/24 13:40	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	80100	05/07/24 04:53	SMC	EET MID

Client Sample ID: S-20 (0-2.5')
Date Collected: 05/02/24 14:15
Date Received: 05/03/24 14:16

Lab Sample ID: 880-43054-20
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	79947	05/03/24 15:44	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	79893	05/04/24 11:12	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			80077	05/04/24 11:12	SM	EET MID
Total/NA	Analysis	8015 NM		1			80390	05/09/24 06:47	SM	EET MID
Total/NA	Prep	8015NM Prep			9.90 g	10 mL	79962	05/03/24 17:44	TKC	EET MID
Total/NA	Analysis	8015B NM		5	1 uL	1 uL	80304	05/09/24 06:47	SM	EET MID
Soluble	Leach	DI Leach			4.98 g	50 mL	80058	05/06/24 13:40	SA	EET MID
Soluble	Analysis	300.0		10	50 mL	50 mL	80100	05/07/24 05:00	SMC	EET MID

Lab Chronicle

Client: Crain Environmental
Project/Site: W. Eumont #210

Job ID: 880-43054-1
SDG: Lea Co., NM

Client Sample ID: S-21 (0-2.5')
Date Collected: 05/02/24 14:20
Date Received: 05/03/24 14:16

Lab Sample ID: 880-43054-21
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.96 g	5 mL	79944	05/03/24 15:35	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	79896	05/03/24 22:28	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			80077	05/03/24 22:28	SM	EET MID
Total/NA	Analysis	8015 NM		1			80390	05/09/24 19:17	SM	EET MID
Total/NA	Prep	8015NM Prep			10.09 g	10 mL	79963	05/03/24 17:48	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	80312	05/09/24 19:17	AJ	EET MID
Soluble	Leach	DI Leach			5.01 g	50 mL	80058	05/06/24 13:40	SA	EET MID
Soluble	Analysis	300.0		5	50 mL	50 mL	80100	05/07/24 05:19	SMC	EET MID

Client Sample ID: S-22 (2.5')
Date Collected: 05/02/24 14:25
Date Received: 05/03/24 14:16

Lab Sample ID: 880-43054-22
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.02 g	5 mL	79944	05/03/24 15:35	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	79896	05/03/24 22:49	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			80077	05/03/24 22:49	SM	EET MID
Total/NA	Analysis	8015 NM		1			80390	05/09/24 20:19	SM	EET MID
Total/NA	Prep	8015NM Prep			9.92 g	10 mL	79963	05/03/24 17:48	TKC	EET MID
Total/NA	Analysis	8015B NM		5	1 uL	1 uL	80312	05/09/24 20:19	AJ	EET MID
Soluble	Leach	DI Leach			4.96 g	50 mL	80058	05/06/24 13:40	SA	EET MID
Soluble	Analysis	300.0		50	50 mL	50 mL	80100	05/07/24 05:25	SMC	EET MID

Laboratory References:
EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Accreditation/Certification Summary

Client: Crain Environmental
Project/Site: W. Eumont #210

Job ID: 880-43054-1
SDG: Lea Co., NM

Laboratory: Eurofins Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
Texas	NELAP	T104704400-23-26	06-30-24
The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.			
Analysis Method	Prep Method	Matrix	Analyte
8015 NM		Solid	Total TPH
Total BTEX		Solid	Total BTEX

Method Summary

Client: Crain Environmental
Project/Site: W. Eumont #210

Job ID: 880-43054-1
SDG: Lea Co., NM

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	EET MID
Total BTEX	Total BTEX Calculation	TAL SOP	EET MID
8015 NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
300.0	Anions, Ion Chromatography	EPA	EET MID
5035	Closed System Purge and Trap	SW846	EET MID
8015NM Prep	Microextraction	SW846	EET MID
DI Leach	Deionized Water Leaching Procedure	ASTM	EET MID

Protocol References:

- ASTM = ASTM International
- EPA = US Environmental Protection Agency
- SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.
- TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

Laboratory References:

- EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Sample Summary

Client: Crain Environmental
Project/Site: W. Eumont #210

Job ID: 880-43054-1
SDG: Lea Co., NM

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Depth
880-43054-1	S-1 (4.1')	Solid	05/02/24 12:20	05/03/24 14:16	4.1'
880-43054-2	S-2 (5')	Solid	05/02/24 12:25	05/03/24 14:16	5'
880-43054-3	S-3 (8.5')	Solid	05/02/24 12:30	05/03/24 14:16	8.5'
880-43054-4	S-4 (0-4')	Solid	05/02/24 12:35	05/03/24 14:16	0-4'
880-43054-5	S-5 (0-4')	Solid	05/02/24 12:40	05/03/24 14:16	0-4'
880-43054-6	S-6 (0-4')	Solid	05/02/24 12:45	05/03/24 14:16	0-4'
880-43054-7	S-7 (0-4')	Solid	05/02/24 12:50	05/03/24 14:16	0-4'
880-43054-8	S-8 (0-2')	Solid	05/02/24 12:55	05/03/24 14:16	0-2'
880-43054-9	S-9 (2')	Solid	05/02/24 13:00	05/03/24 14:16	2'
880-43054-10	S-10 (0-2')	Solid	05/02/24 13:05	05/03/24 14:16	0-2'
880-43054-11	S-11 (0-2')	Solid	05/02/24 13:10	05/03/24 14:16	0-2'
880-43054-12	S-12 (0-2')	Solid	05/02/24 13:15	05/03/24 14:16	0-2'
880-43054-13	S-13 (0-3')	Solid	05/02/24 13:30	05/03/24 14:16	0-3'
880-43054-14	S-14 (0-3')	Solid	05/02/24 13:35	05/03/24 14:16	0-3'
880-43054-15	S-15 (0-3')	Solid	05/02/24 13:40	05/03/24 14:16	0-3'
880-43054-16	S-16 (0-3')	Solid	05/02/24 13:45	05/03/24 14:16	0-3'
880-43054-17	S-17 (3')	Solid	05/02/24 13:50	05/03/24 14:16	3'
880-43054-18	S-18 (0-2.5')	Solid	05/02/24 14:05	05/03/24 14:16	0-2.5'
880-43054-19	S-19 (0-2.5')	Solid	05/02/24 14:10	05/03/24 14:16	0-2.5'
880-43054-20	S-20 (0-2.5')	Solid	05/02/24 14:15	05/03/24 14:16	0-2.5'
880-43054-21	S-21 (0-2.5')	Solid	05/02/24 14:20	05/03/24 14:16	0-2.5'
880-43054-22	S-22 (2.5')	Solid	05/02/24 14:25	05/03/24 14:16	2.5'



Environment Testing
Xenco

Chain of Custody

Houston, TX (281) 240-4200, Dallas, TX (214) 902-0300
Midland TX (432) 704-5440 San Antonio, TX (210) 509-3334
EL Paso TX (915) 585-3443 Lubbock, TX (806) 794-1296
Hobbs, NM (575) 392-7550, Carlsbad, NM (575) 988-3199

Work



880-43054 Chain of Custody

Project Manager:	Cindy Crain	Bill to: (if different)	Ryan Swift (346) 254-9544
Company Name:	Crain Environmental	Company Name:	Forty Acres
Address:	2925 E. 17th St.	Address:	11757 Katy Frwy, Ste. 725
City, State ZIP:	Odessa, TX 79761	City, State ZIP:	Houston, TX 77079
Phone:	(575) 441-7244	Email:	Cindy.Crain@gmail.com; ryan@faerenergyus.com

Work Order Comments	
Program:	UST/PST <input type="checkbox"/> PRP <input type="checkbox"/> Brownfields <input type="checkbox"/> RRC <input type="checkbox"/> Superfund <input type="checkbox"/>
State of Project:	NM
Reporting	Level II <input type="checkbox"/> Level III <input type="checkbox"/> PST/UST <input type="checkbox"/> TRRP <input type="checkbox"/> Level IV <input type="checkbox"/>
Deliverables	EDD <input type="checkbox"/> ADaPT <input type="checkbox"/> Other <input type="checkbox"/>

Project Name:		W. Eumont #210		Turn Around		ANALYSIS REQUEST																Preservative Codes									
Project Number:		-		<input checked="" type="checkbox"/> Routine <input type="checkbox"/> Rush		Pres. Code																		None NO DI Water H ₂ O							
Project Location:		Lea Co., NM		Due Date:																				Cool Cool MeOH Me							
Sampler's Name:		Cindy Crain		TAT starts the day received by the lab, if received by 4.30pm																				HCL HC HNO ₃ HN							
PO #		-																						H ₂ SO ₄ H ₂ NaOH Na							
SAMPLE RECEIPT		Temp Blank.		Yes No		Wet Ice:		Yes No																		H ₃ PO ₄ HP					
Samples Received Intact:		Yes No		Thermometer ID:		-110																		NaHSO ₄ NABIS							
Cooler Custody Seals:		Yes No N/A		Correction Factor:		-110																		Na ₂ S ₂ O ₃ NaSO ₃							
Sample Custody Seals:		Yes No N/A		Temperature Reading:		S-3																		Zn Acetate+NaOH Zn							
Total Containers:				Corrected Temperature:		S-2																		NaOH+Ascorbic Acid SAPC							
Sample Identification		Matrix		Date Sampled		Time Sampled		Depth		Grab/Comp		# of Cont																		Sample Comments	
S-1 (4.1')		S		5/2/24		1220		4.1'		G		1																			
S-2 (5')						1225		5'																							
S-3 (8.5')						1230		8.5'																							
S-4 (0-4')						1235		0-4'																							
S-5 (0-4')						1240		0-4'																							
S-6 (0-4')						1245		0-4'																							
S-7 (0-4')						1250		0-4'																							
S-8 (0-2')						1255		0-2'																							
S-9 (2')						1300		2'																							
S-10 (0-2')		V		V		1305		0-2'		V		V																			

Total 200.7 / 6010	200.8 / 6020:	8RCRA 13PPM Texas 11	Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO ₂ Na Sr Ti Sn U V Zn
Circle Method(s) and Metal(s) to be analyzed	TCLP / SPLP 6010	8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Ti U	Hg 1631 / 245 1 / 7470 / 7471

Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Eurofins Xenco, its affiliates and subcontractors. It assigns standard terms and conditions of service. Eurofins Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Eurofins Xenco. A minimum charge of \$85.00 will be applied to each project and a charge of \$5 for each sample submitted to Eurofins Xenco, but not analyzed. These terms will be enforced unless previously negotiated.

Relinquished by (Signature)	Received by (Signature)	Date/Time	Relinquished by (Signature)	Received by (Signature)	Date/Time
1 Cindy Crain	[Signature]	5/3/24	2		
3		11/16	4		
5			6		

Revised Date: 08/25/2020 Rev. 2020.2



Environment Testing
Xenco

Chain of Custody

Houston, TX (281) 240-4200, Dallas, TX (214) 902-0300
Midland TX (432) 704-5440 San Antonio, TX (210) 509-3334
EL Paso, TX (915) 585-3443 Lubbock, TX (806) 794-1296
Hobbs, NM (575) 392-7550 Carlsbad, NM (575) 988-3199

Work Order No: 43054

www.xenco.com Page 2 of 3

Project Manager:	<u>Cindy Crain</u>	Bill to: (if different)	<u>Ryan Swift</u>
Company Name:	<u>Crain Environmental</u>	Company Name:	<u>Foxy Acres</u>
Address:	<u>2925 E. 17th St.</u>	Address:	<u>11757 Katy Frwy, Ste 725</u>
City, State ZIP:	<u>Odessa, TX 79761</u>	City, State ZIP:	<u>Houston, TX 77079</u>
Phone:	<u>(575) 441-7244</u>	Email:	<u>Cindy.Crain@gmail.com</u>

Work Order Comments	
Program:	UST/PST <input type="checkbox"/> PRP <input type="checkbox"/> Brownfields <input type="checkbox"/> RRC <input type="checkbox"/> Superfund <input type="checkbox"/>
State of Project:	<u>NM</u>
Reporting:	Level II <input type="checkbox"/> Level III <input type="checkbox"/> PST/UST <input type="checkbox"/> TRRP <input type="checkbox"/> Level IV <input type="checkbox"/>
Deliverables:	EDD <input type="checkbox"/> ADaPT <input type="checkbox"/> Other: <input type="checkbox"/>

Project Name:		<u>W. Eumont #210</u>		Turn Around		ANALYSIS REQUEST																Preservative Codes							
Project Number:		<u>-</u>		<input checked="" type="checkbox"/> Routine <input type="checkbox"/> Rush		Pres. Code:																		None NO DI Water: H ₂ O					
Project Location:		<u>Lea Co., NM</u>		Due Date:																				Cool Cool MeOH Me					
Sampler's Name:		<u>Cindy Crain</u>		TAT starts the day received by the lab, if received by 4:30pm																				HCL HC HNO ₃ HN					
PO #:																								H ₂ SO ₄ H ₂ NaOH Na					
SAMPLE RECEIPT		Temp Blank:		Yes No		Wet Ice:		Yes No		Parameters <u>TPH 8015M</u> <u>BTEX</u> <u>Chlorides</u>																		H ₃ PO ₄ HP	
Samples Received Intact:		Yes No		Thermometer ID:																				NaHSO ₄ NABIS					
Cooler Custody Seals:		Yes No N/A		Correction Factor:																				Na ₂ S ₂ O ₃ NaSO ₃					
Sample Custody Seals:		Yes No N/A		Temperature Reading:																				Zn Acetate+NaOH Zn					
Total Containers:				Corrected Temperature:																				NaOH+Ascorbic Acid SAPC					
Sample Identification		Matrix	Date Sampled	Time Sampled	Depth	Grab/Comp	# of Cont																	Sample Comments					
S-11 (0-2')		S	5/2/24	1310	0-2'	G	1																						
S-12 (0-2')				1315	0-2'																								
S-13 (0-3')				1330	0-3'																								
S-14 (0-3')				1335	0-3'																								
S-15 (0-3')				1340	0-3'																								
S-16 (0-3')				1345	0-3'																								
S-17 (3')				1350	3'																								
S-18 (0-2.5')				1405	0-2.5'																								
S-19 (0-2.5')				1410	0-2.5'																								
S-20 (0-2.5')		V	V	1415	0-2.5'	V	V																						

Total 200.7 / 6010	200.8 / 6020:	8RCRA 13PPM Texas 11	Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO ₂ Na Sr Ti Sn U V Zn
Circle Method(s) and Metal(s) to be analyzed		TCLP / SPLP 6010	8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Ti U Hg 1631 / 245 1 / 7470 / 7471

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Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
1 <u>Cindy Crain</u>	<u>[Signature]</u>	<u>5/3/24</u>	2		
3		<u>1416</u>	4		
5			6		

Revised Date: 08/25/2020 Rev. 2020.2



Login Sample Receipt Checklist

Client: Crain Environmental

Job Number: 880-43054-1

SDG Number: Lea Co., NM

Login Number: 43054

List Source: Eurofins Midland

List Number: 1

Creator: Rodriguez, Leticia

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	



Appendix E: Photographic Documentation

APPENDIX E
PHOTOGRAPHIC DOCUMENTATION
WEST EUMONT UNIT #210



View to E of release point (12/20/23).



View to W of release point (12/20/23).



View to S of release (12/20/23).



View to W of release (12/20/23).

APPENDIX E
PHOTOGRAPHIC DOCUMENTATION
WEST EUMONT UNIT #210



View to N of release point and excavation (5/2/24).



View to S of excavation (5/2/24).



View to W of excavation (5/2/24).



View to W of excavation (5/2/24).



View to E of excavation (5/2/24).



View to E of excavation (5/2/24).



View to N of excavation (5/2/24).



View to E of excavation (5/2/24).

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QUESTIONS

Action 361867

QUESTIONS

Operator: FORTY ACRES ENERGY, LLC 11757 KATY FWY HOUSTON, TX 77079173	OGRID:	371416
	Action Number:	361867
	Action Type:	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2404471333
Incident Name	NAPP2404471333 WEST EUMONT UNIT #210 @ 30-025-24406
Incident Type	Oil Release
Incident Status	Remediation Plan Received
Incident Well	[30-025-24406] WEST EUMONT UNIT #210

Location of Release Source	
Please answer all the questions in this group.	
Site Name	WEST EUMONT UNIT #210
Date Release Discovered	01/10/2024
Surface Owner	Private

Incident Details	
Please answer all the questions in this group.	
Incident Type	Oil Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.	
Crude Oil Released (bbls) Details	Cause: Corrosion Flow Line - Production Crude Oil Released: 5 BBL Recovered: 0 BBL Lost: 5 BBL.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	There were a few small flowline leaks from a line that had been replaced.

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QUESTIONS, Page 2

Action 361867

QUESTIONS (continued)

Operator: FORTY ACRES ENERGY, LLC 11757 KATY FWY HOUSTON, TX 77079173	OGRID:
	371416
	Action Number:
	361867
Action Type:	
[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)	

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	More info needed to determine if this will be treated as a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	Unavailable.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Cindy Crain Email: cindy.crain@gmail.com Date: 07/08/2024
--	---

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QUESTIONS, Page 3

Action 361867

QUESTIONS (continued)

Operator: FORTY ACRES ENERGY, LLC 11757 KATY FWY HOUSTON, TX 77079173	OGRID:
	371416
	Action Number:
	361867
Action Type:	
[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)	

QUESTIONS**Site Characterization**

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	Attached Document
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Greater than 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Greater than 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Greater than 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	None
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	Yes
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No

Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)

Chloride	(EPA 300.0 or SM4500 Cl B)	34500
TPH (GRO+DRO+MRO)	(EPA SW-846 Method 8015M)	8500
GRO+DRO	(EPA SW-846 Method 8015M)	8500
BTEX	(EPA SW-846 Method 8021B or 8260B)	0
Benzene	(EPA SW-846 Method 8021B or 8260B)	0

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

On what estimated date will the remediation commence	08/12/2024
On what date will (or did) the final sampling or liner inspection occur	09/16/2024
On what date will (or was) the remediation complete(d)	10/31/2024
What is the estimated surface area (in square feet) that will be reclaimed	17600
What is the estimated volume (in cubic yards) that will be reclaimed	1305
What is the estimated surface area (in square feet) that will be remediated	17600
What is the estimated volume (in cubic yards) that will be remediated	2607

These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 4

Action 361867

QUESTIONS (continued)

Operator: FORTY ACRES ENERGY, LLC 11757 KATY FWY HOUSTON, TX 77079173	OGRID:	371416
	Action Number:	361867
	Action Type:	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS

Remediation Plan (continued)	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
<i>(Select all answers below that apply.)</i>	
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for off-site disposal	TNM-55-95 [fAB0000000061]
OR which OCD approved well (API) will be used for off-site disposal	Not answered.
OR is the off-site disposal site, to be used, out-of-state	Not answered.
OR is the off-site disposal site, to be used, an NMED facility	Not answered.
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	No
(In Situ) Soil Vapor Extraction	Not answered.
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	Not answered.
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	Not answered.
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	Not answered.
Ground Water Abatement pursuant to 19.15.30 NMAC	Not answered.
OTHER (Non-listed remedial process)	Not answered.
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Cindy Crain Email: cindy.crain@gmail.com Date: 07/08/2024
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 5

Action 361867

QUESTIONS (continued)

Operator: FORTY ACRES ENERGY, LLC 11757 KATY FWY HOUSTON, TX 77079173	OGRID: 371416
	Action Number: 361867
	Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS

Deferral Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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QUESTIONS, Page 6
Action 361867

QUESTIONS (continued)

Operator: FORTY ACRES ENERGY, LLC 11757 KATY FWY HOUSTON, TX 77079173	OGRID:	371416
	Action Number:	361867
	Action Type:	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	{Unavailable.}

Remediation Closure Request	
Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.	
Requesting a remediation closure approval with this submission	No

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CONDITIONS

Action 361867

CONDITIONS

Operator: FORTY ACRES ENERGY, LLC 11757 KATY FWY HOUSTON, TX 77079173	OGRID: 371416
	Action Number: 361867
	Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

CONDITIONS

Created By	Condition	Condition Date
nvelez	The remediation plan is approved as written. FAE has 90-days (October 21, 2024) to submit to OCD its appropriate or final remediation closure report.	7/22/2024