REVIEWEDBy NVelez at 7:56 am, Aug 05, 2024



- 1.Continue to remove LNAPL where removable thickness amounts are conveyed.
- 2. Cycle in between remediation zones as planned and continue O&M of system biweekly.
- 3. Repair piping as planned and place field notes of that repair in next report to OCD.
- 4. Conduct air sampling for system for CO2, TPH, VOCs, and O2.
- 5. Submit 3Q & 4Q 2024 bi-annual report by January 15, 2024.

ENSOLUM

Environmental, Engineering and Hydrogeologic Consultants

2024 Q1/Q2 Semi-Annual – Remediation System Operation and Monitoring Report

Property:

Florance Gas Com J No. 16A Harvest Four Corners, LLC San Juan County, New Mexico

API # 30-045-21790 Incident # NCS1629854256 Remediation Permit Number 3RP-364

July 12, 2024 Ensolum Project No. 07B2002007

Prepared for:

New Mexico Oil Conservation Division - District III
New Mexico Energy, Minerals, and Natural Resources Department
1000 Rio Brazos Road
Aztec, New Mexico 87410

Prepared by: Ensolum, LLC 776 East 2nd Ave Durango, CO 81301



July 15, 2024

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2024 Q1/Q2 Semi-Annual - Remediation System Operation and Monitoring Report

Incident # NCS1629854256 Remediation Permit Number 3RP-364

Ensolum Project No. 07B2002007

1.0 INTRODUCTION

Ensolum, LLC (Ensolum), on behalf of Harvest Four Corners, LLC (Harvest), presents this 2024 Q1/Q2 Semi-Annual - Remediation System Operation and Monitoring Report summarizing remediation system performance during the first two quarters of 2024 at the Florance Gas Com J No. 16A (Site; Remediation Permit Number 3RP-364, Incident # NCS1629854256). The duration of operation and monitoring activities included in this report is for the period from December 27, 2023, through June 21, 2024.

This report was prepared following the conditions of approval from the New Mexico Oil Conservation Division (NMOCD) regarding the dual-phase extraction (DPE) remediation system described in the *Remedial Assessment Report* submitted by Aptim Environmental & Infrastructure, Inc. in November 2017. Per the requirements, this report includes the following:

- A summary of remediation activities during the quarter(s);
- The system run time summary (90% run time required);
- The hydrocarbon vapor mass removal and liquid recovery from the remediation system;
- Amount of liquid captured from the concrete trap/secondary seep tank; and
- Quarterly gas sample analytical results.

As stated in the 2018 Annual Groundwater and Remediation Update Report submitted in June 2019, the remediation summary reports also include data and summaries from the groundwater sampling events. Per the 2022 Fourth Quarter – Remediation System Operation and Monitoring Report, remediation summary and groundwater monitoring reports will be submitted semi-annually.

2.0 REMEDIATION SYSTEM DESCRIPTION

The remediation system at the Site includes a DPE system which uses two high vacuum rotary claw blowers to apply vacuum to remediation wells that are connected to the blowers via 1-inch stringers and subsurface piping, with one stinger connected via aboveground piping. The extracted air, petroleum vapors, and fluids enter a vapor/liquid separator or "knock out" tank. Air and petroleum vapors are passed through the two high vacuum extraction blowers and discharged to the atmosphere via an exhaust stack. Separated liquid, which includes light non-aqueous phase liquids (LNAPL) and potentially impacted groundwater, is pumped to an aboveground storage tank for storage and offsite disposal. Extraction from the remediation wells is cycled through four zones, with four to six remediation wells per zone. The system layout is depicted on Figure 1. Reports summarizing remediation system operation for the previous quarters of system operation have been submitted to the NMOCD by Harvest, previous consultants, and Ensolum.

3.0 SYSTEM OPERATION AND MONITORING

Regular bi-weekly to monthly system operations and maintenance activities were performed through the first half of 2024, except during a period of unplanned downtime as noted below. These site visits and monitoring events, including the final visit of the quarter performed on June 21, 2024, are summarized in tables enclosed at the end of this report. As proposed in the previous



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semi-annual report, remediation efforts in the first half of 2024 were focused on Zone 2 and Zone

Due to a faulty heat dump vent remaining open in the blower shed during the night of January 8, 2024, the liquid within various system components, including the liquid transfer pump and associated piping, froze causing the components to crack. The damage led to a full system shutdown on the morning of the 9th. The shutdown was assessed by Ensolum personnel on January 12, 2024, and again on January 16, 2024. Replacement parts were procured throughout the first quarter of 2024 and the cracked piping and transfer pump were replaced. During the required repairs, adjacent components were also replaced due to significant scale build up. The system was brought back online on April 4, 2024.

On May 22, 2024, a shutdown alarm was noted for the DPE system. Ensolum personnel arrive on-site on May 22, 2024, and observed that the rotary claws in blower B-702 were rubbing and causing significant wear. The DPE was returned to operation with only blower B-701 running. Ensolum will continue to troubleshoot the blower issues into the second half of 2024.

3.1 Vapor Recovery

Remediation system runtime is listed in Table 1, with an average first half of 2024 runtime of 50 percent (%) during the first half of 2024, due to 86 days of downtime while the system was repaired as noted above. The system has had cumulative overall run time of 90% since installation in May 2018.

Influent vapor samples from the DPE system were collected following the system restart on April 4, 2024, and after cycling remediation zones on June 21, 2024. Influent vapor samples were collected using a high vacuum air sampling pump on the system inlet, after the remediation zone manifold assembly, but prior to the liquid knock out tank. Samples were collected in 1-Liter Tedlar® bags and submitted to Eurofins Environmental Testing Laboratory (Eurofins) in Albuquerque, New Mexico for analyses of benzene, toluene, ethylbenzene, and total xylenes (BTEX) by United States Environmental Protection Agency (EPA) Method 8021B, total petroleum hydrocarbons (TPH) by EPA Method 8015D, full list volatile organic compounds (VOCs) by EPA Method 8260B, and fixed natural gas analysis including oxygen and carbon dioxide. The laboratory analytical results from the first half of 2024 are summarized in Table 2. Copies of the laboratory analytical reports for the vapor samples are provided as Appendix A.

Since remediation system startup in May 2018, the calculated total mass of BTEX removed and the total mass of GRO removed thus far are 3,657 pounds (lbs) and 54,523 lbs, respectively. After April 4, 2024, following system restart, the calculated BTEX and GRO mass removal rates based on field and analytical results were approximately 0.074 lbs per day and 11.79 lbs per day, respectively. During the first half of 2024, a total of 15.9 lbs of BTEX and a total of 1,573 lbs of GRO were removed through June 21, 2024. Vapor emission calculations and removal rates are summarized in Table 3.

3.2 Liquid Recovery

Total liquid recovery volumes are measured using a totalizing flow metering device. Since startup of the system on May 4, 2018, through June 21, 2024, approximately 368,519 gallons of liquid have been recovered. The impacted groundwater and recovered LNAPL are emulsified and homogenously commingled enough during extraction that product thickness is unmeasurable in the liquid recovery tank. Therefore, the estimated volume of LNAPL recovered is not reported. Liquid recovery is summarized in Table 4.



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Operational measurements including flow and vacuum rates for individual remediation wells are summarized in Table 5. Specific remediation zone observations and adjustments are also included in this table.

4.0 CONCRETE TRAP/SEEP MONITORING

The concrete trap collection sump and collection tank connected to the east and west seep areas was inspected for liquid recovery during the first half of 2024. No LNAPL or additional liquids were observed in the seep collection tank. Approximately 200 gallons of water have consistently been observed in the seep collection tank, likely a result of precipitation events and stormwater runoff into the concrete sump. The collection sump and tank will continue to be monitored during future site visits. If there is an observable increase in liquid recovery levels and a constant flow of liquids into the tank is available, a sample will be collected and analyzed for BTEX. The collection tank levels will be monitored and emptied as needed.

5.0 GROUNDWATER MONITORING

The semi-annual groundwater sampling event occurred in the first half of 2024 on June 20 and 21, 2024, as proposed in the fourth quarter 2019, *Quarterly Remediation System Operation and Monitoring Report*. During the June 2024 semi-annual sampling event, all monitoring wells were gauged for depth to groundwater and LNAPL, if present. Only point of compliance groundwater samples were collected during the first half of 2024. Groundwater samples were collected from eight monitoring wells. Monitoring wells were sampled only if there was sufficient water and there was no presence of phase separated hydrocarbons. Groundwater monitoring will continue on a semi-annual basis with the next sampling event taking place in the fourth quarter of 2024.

5.1 Groundwater Gauging

All monitoring and remediation wells were gauged for depth to LNAPL, if present, and depth to water on February 8, 2024, and June 20, 2024. During the February gauging event, only wells SB-01 and MW-12 had detectable LNAPL, with thicknesses of 0.08 feet and 0.42 feet, respectively. During the June gauging event no wells contained detectable LNAPL; however, monitoring well MW12, which has historically contained LNAPL, was dry during the second quarter gauging event and, therefore, a correlation in product thickness cannot be made. Groundwater elevations and LNAPL thicknesses are summarized in Table 6. The estimated groundwater flow direction continues to be towards the southeast. Figures 2 and 3 depict the groundwater elevations, flow direction, and LNAPL thicknesses for the February and June gauging events, respectively.

5.2 Groundwater Analytical Results

A total of eight monitoring and remediation wells were sampled on June 20 and 21, 2024, and submitted for laboratory analysis of BTEX by EPA Method 8021. Six of the monitoring wells sampled were in compliance with the New Mexico Water Quality Control Commission (NMWQCC) standards for BTEX. Monitoring wells MW-14 and SB-19 exceeded NMWQCC standards for benzene with concentrations of 18 micrograms per liter (µg/L) and 57 µg/L, respectively. Groundwater analytical results are summarized in Table 7 and depicted on Figure 4.



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6.0 NEXT SEMI-ANNUAL PROPOSED OPERATIONS

6.1 System Operation

The DPE remediation system will continue operating with the goal of optimizing vapor and liquid recovery. A decline in vapor-phase VOC concentrations and observed LNAPL thickness from each remediation zone has been observed, as expected with this remediation technique. During the first half of 2024, the DPE system was focused on remediation Zone 2 and Zone 4. Following the May shutdown of blower B-702, the DPE system was focused on a subset of wells based on the level of historical impacts in those specific locations. The system will continue to operate on the subset of wells while blower B-702 troubleshooting efforts are underway.

During the second half of 2024 operations and maintenance, the following actions are proposed:

- Bi-weekly (every other week) to monthly system operation and maintenance visits, including cycling between remediation zones;
- Groundwater and LNAPL will be gauged in monitoring and remediation wells to evaluate the presence and/or migration of LNAPL;
- LNAPL will be manually removed via bailer during routine visits if a large enough LNAPL thickness is measured;
- LNAPL recovery socks will be placed in any monitoring wells where LNAPL is measured in between site visits;
- The piping will be repaired and the newly installed/converted remediation well MW-15 will continually operate in both remediation Zone 2 and Zone 4;
- At least one influent air extraction sample per quarter will be analyzed for Full 8260 VOCs, TPH, carbon dioxide, and oxygen; and
- When influent air samples are not collected, a photoionization detector (PID) will be used to estimate vapor exhaust concentrations.

6.2 Reporting

Updated remediation reports will be prepared and submitted to the NMOCD on a semi-annual basis within 15 days following the end of the quarter and will contain the following:

- A summary of remediation and monitoring activities during the period;
- System run-time summary;
- Petroleum hydrocarbon mass removal and fluid recovery from the remediation system;
- DPE volume removal and product recovery;
- Observations of concrete trap/collection tank;
- Quarterly gas sample analysis results; and
- Groundwater monitoring results.



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Ensolum appreciates the opportunity to submit this report to the NMOCD on behalf of Harvest. If there are any questions or comments regarding this report, please contact Danny Burns at 303-601-1420 or dburns@ensolum.com.

Sincerely,

Ensolum, LLC

Danny Burns Senior Geologist 303-601-1420

dburns@ensolum.com

cc: Monica Smith, Harvest Four Corners, LLC

Hannach Muslerich

Hannah Mishriki

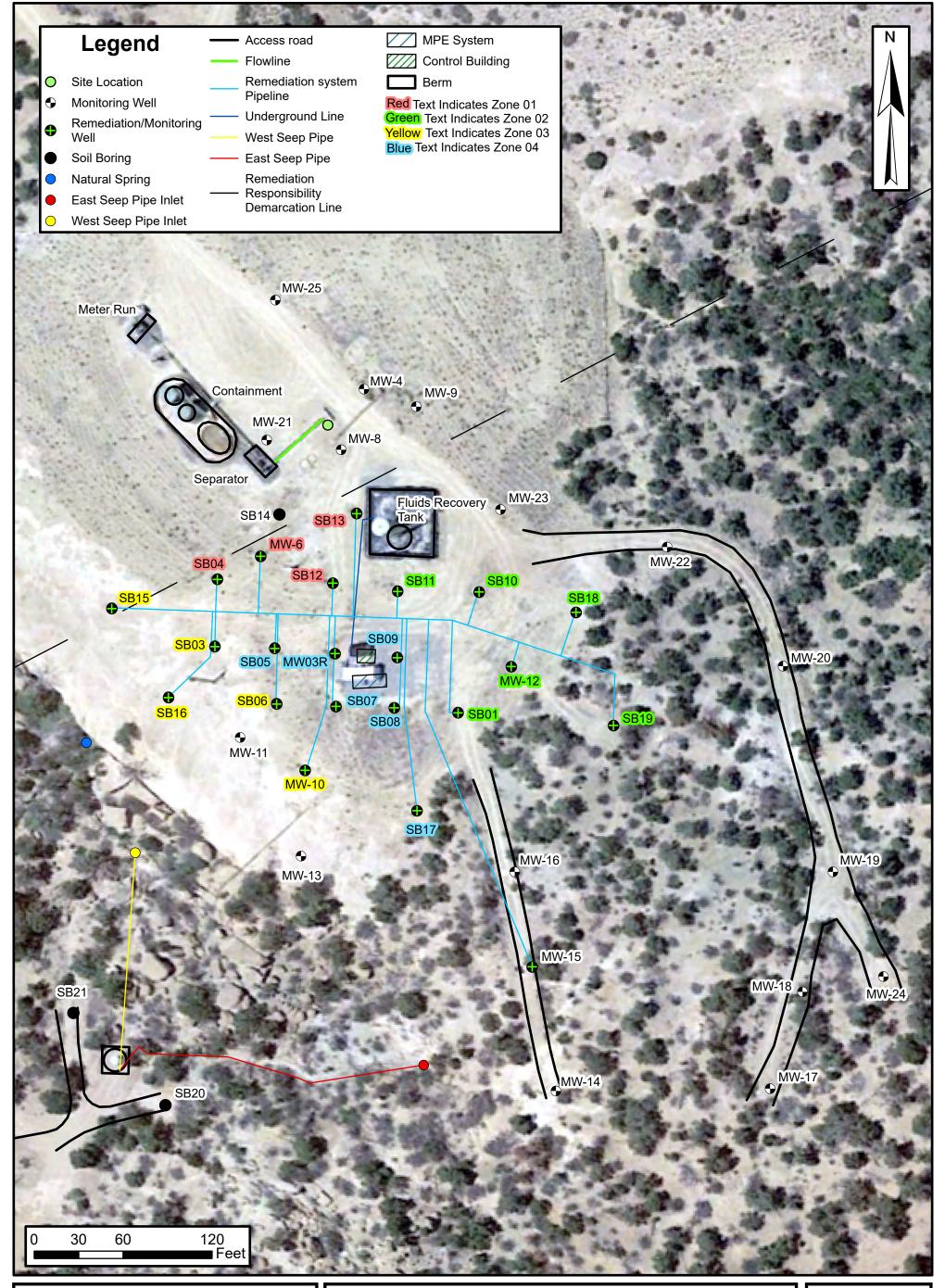
Senior Engineer

hmishriki@ensolum.com

610-390-7059



FIGURES



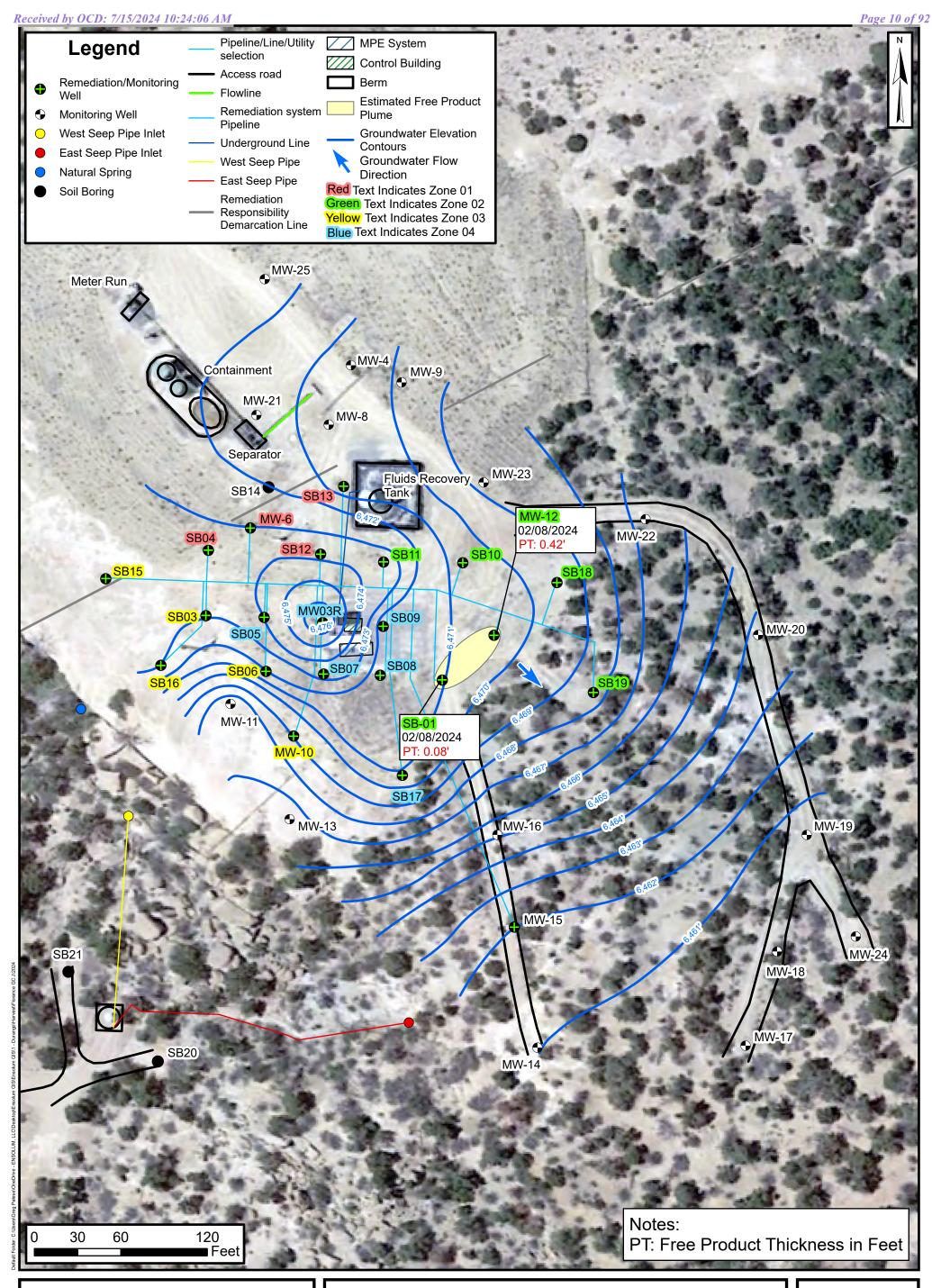


Remediation System Layout

Florance GC J#16A Harvest Four Corners, LLC

Unit P, Sec 6, T30N, R9W San Juan County, New Mexico **FIGURE**

1

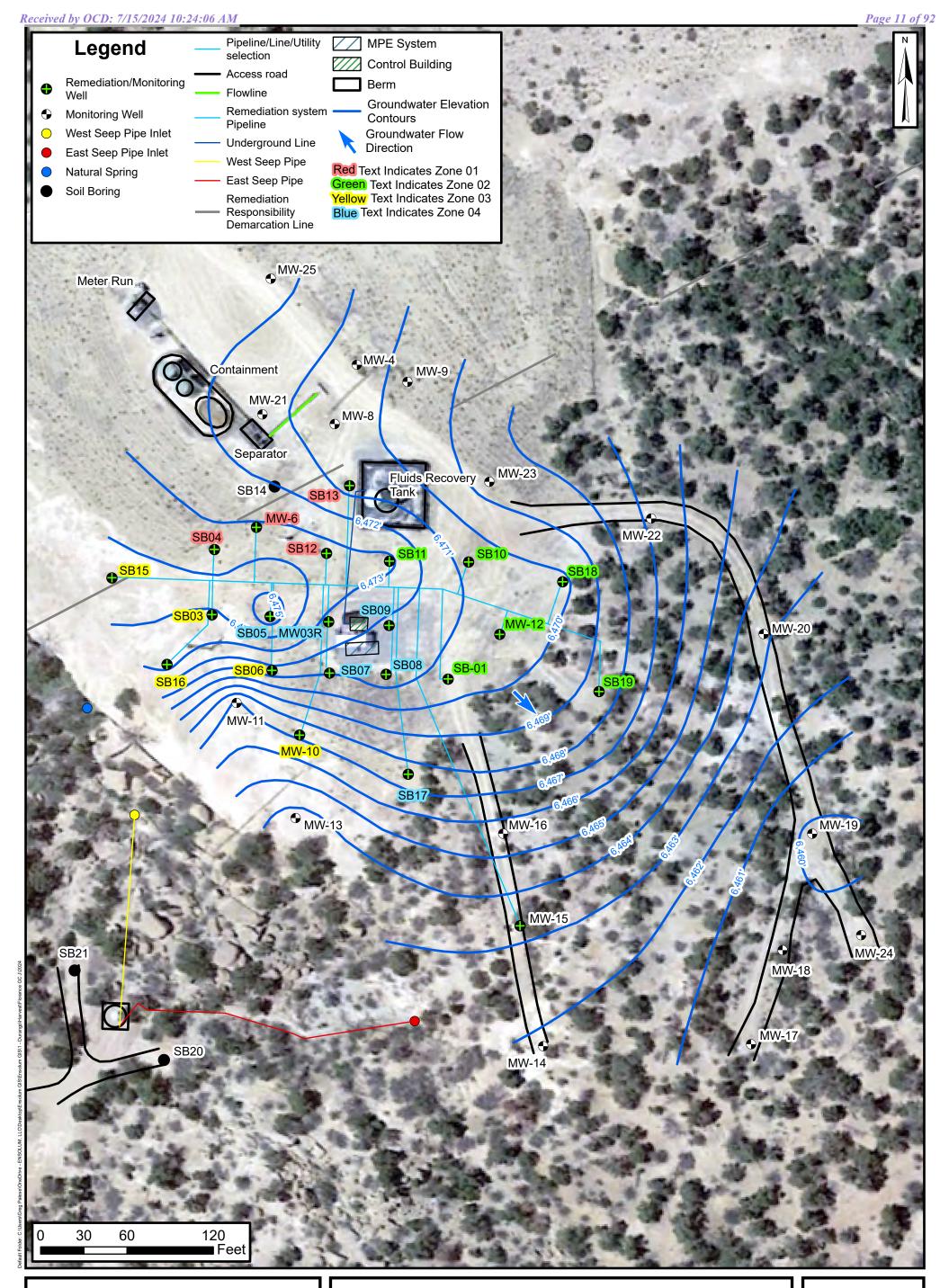




Groundwater Potentiometric Map February 2024

Florance GC J#16A Harvest Four Corners, LLC

Unit P, Sec 6, T30N, R9W San Juan County, New Mexico FIGURE 2





Groundwater Potentiometric Map June 2024

Florance GC J#16A Harvest Four Corners, LLC

Unit P, Sec 6, T30N, R9W San Juan County, New Mexico FIGURE

3



Groundwater Analytical Results June 2024

Florance GC J#16A Harvest Four Corners, LLC

Unit P, Sec 6, T30N, R9W San Juan County, New Mexico FIGURE



TABLES



TABLE 1 **REMEDIATION SYSTEM OPERATIONAL RUN-TIME FIRST HALF 2024** Florance GCJ #16A Harvest Four Corners, LLC San Juan County, New Mexico System Hour **Cumulative Run** Q1/Q2 2024 Run Date/Time of Reading Notes Runtime Time (%) Time (%) 5/1/18 0:00 0 5/4/18 9:00 42 START UP Earlier Data Provided in Previous Quarterly Reports System down, piping burst do to freeze 1/9/2024 8:32 46,504 93% 100% 4/4/2024 14:10 46,506 90% 9% Replace piping, empty and clean KO tank. System back online 4/11/2024 13:00 46,673 90% 15% Replace flex tubing assembly in SB-10 Replace rotameter on SB07, add 1 liter to auto oiler 5/2/2024 12:00 47,176 90% 30% 90% 5/21/2024 11:10 47,630 39% Routine O&M, no changes 6/14/2024 13:15 48,208 90% 48% Routine O&M, no changes 6/21/2024 12:05 48,358 90% 50% Semi-annual GW sampling 6/20 and 6/21. Diagnose blower issues

Average 1st Half 2024 Run Time 50% Cumulative Run Time from Start up to June 21, 2024 90%

Notes:

% - percent

Dashed line indicates quarter change

-- : not applicable/not collected



TABLE 2 EXTRACTED VAPOR ANALYTICAL DATA - FIRST HALF 2024 Florance GCJ #16A Harvest Four Corners, LLC San Juan County, New Mexico									
Collection Date:	4/4/2024	6/21/2024							
Collection Time:	15:30	13:00							
Active Remediation Zone:	2&4	2							
Benzene (μg/L)	0.60	<0.50							
Toluene (µg/L)	0.52	<0.50							
Ethylbenzene (μg/L)	0.75	<0.50							
Xylenes, Total (μg/L)	2.9	1.1							
GRO (μg/L)	780	160							
Total BTEX (μg/L):	4.77	1.10							
PID Reading (ppm)	87	72.3							

Notes:

BTEX - benzene, toluene, ethylbenzene, and total xylenes

GRO - gasoline range organics

μg/L - micrograms per liter

ppm - parts per million

PID - photo-ionization detector



Received by OCD: 7/15/2024 10:24:06 AM

TABLE 3

MASS REMOVAL VAPOR PHASE - FIRST HALF 2024

Florance GCJ #16A Harvest Four Corners, LLC San Juan County, New Mexico

					oun ouun oo	unity, mon n	ioxioo							
Date/Time	Influent BTEX (mg/m³)	Influet GRO (mg/m³)	Active Remediation Zone	Air Flow Rate (scfm)	Time Period (hr:min:sec)	Time Period (min)	BTEX Mass Removed (lbs)	BTEX Gal Removed (@0.755 g/cm ³)	BTEX Mass Removal Rate (lbs/day)	BTEX Mass Removal Rate (ton/yr)	GRO Mass Removed (lbs) ⁽¹⁾	GRO Gal Removed (@0.755 g/cm ³)	GRO Mass Removal Rate (lbs/day)	GRO Mass Removal Rate (ton/yr)
					Earlier Data Provi	ded in Previous	s Reports				_			
1/9/24 8:32			2&4		1269:32:00	76,172	10.2	1.61	0.192	0.035	655	104.02	12.39	2.26
4/4/24 15:30	4.77	780	2&4	425	0:00:00	0	0.0	0.00	0.000	0.000	0	0.00	0.00	0.00
6/21/24 13:00	1.10	160	2	134	1869:30:00	112,170	5.7	0.91	0.074	0.013	918	145.77	11.79	2.15
	-										-			

Total Quantity of BTEX Removed 1st Half 2024	16 lbs	2.5 gal	0.060 bbl
Total Quantity of BTEX Removed Since Start-up May 2018	3,657 lbs	670.6 gal	16.0 bbl
Total Quantity of GRO Removed 1st Half 2024	1,574 lbs	249.8 gal	5.95 bbl
Total Quantity of GPO Pomoved Since Start up May 2019	54 523 lbc	9744 6 gal	208 2 661

Notes:

bbl - barrel lbs - pounds sec - second
BTEX - benzene, toluene, ethylbenzene, total xylenes lbs/day - pounds per day ton/yr - ton per year

 $\label{eq:growth} \text{GRO - gasoline range organics} \qquad \qquad \text{mg/m}^{3} \text{ - milligrams per cubic meter} \qquad \qquad \text{yr - year}$

gal - gallons min - minute Dashed line indicates a quarter change

g/cm³ - grams per cubic centimeter scfm - standard cubic foot per minute

hr - hour

BTEX Mass Removed (lbs) = Influent BTEX (mg/m^3)*Air Flow Rates (scfm)*(1 m/3/35.3147 ft/3)*(1 lb/453,592 mg)*Time Period (min)

GRO Mass Removed (lbs) = Influent GRO (mg/m^3)*Air Flow Rates (scfm)*(1 m^3/35.3147 ft^3)*(1 lb/453,592 mg)*Time Period (min)

(1) Most recent GRO analytical results used to calculate mass removal for dates where GRO data was not collected.

TABLE 4

LIQUID RECOVERY - FIRST HALF 2024

Florance GCJ #16A

Harvest Four Corners, LLC

San Juan County, New Mexico

	San Juan County, New Mexico											
Date/Time	Hour Meter	Flow Meter Reading	Gallons Recovered	Cumulative Volume	Gallons Removed	Time Period	Time Period		ery Rate	Notes		
Date/Time	Reading	(gal)	•	Recovered (gal)	From Tank (Off-Site)	(hr:min:sec)	(min)	(gpm)	(gal/day)	Notes		
			Ea	rlier Data Provi	ded in Previous	s Quarterly Rep	orts					
12/27/23 11:40	46,198	331,242	1,552	358,542		287:25:00	17,245	0.09	130	Zone 2 & 4 Active		
4/4/24 14:10	46,506	333,012	1,770	360,312		2378:30:00	142,710	0.01	18	Zone 2 & 4 Active		
5/2/24 12:00	47,176	335,679	2,667	362,979		669:50:00	40,190	0.07	96	Zone 2 & 4 Active		
5/21/24 11:10	47,630	338,895	3,216	366,195	3,360	455:10:00	27,310	0.12	170	Zone 2 & 4 Active		
6/14/24 13:15	48,208	340,631	1,737	367,931		578:05:00	34,685	0.05	72	Zone 2 & 4 Active		
6/21/24 12:05	48,358	341,219	588	368,519		166:50:00	10,010	0.06	85	Zone 2 Active		

Notes:

bbl - barrel in - inch

ft - feet LNAPL - light non-aqueous phase liquid

gal - gallon min - minute gal/day - gallon per day sec - second

gpm - gallon per minute Dashed line indicated quarter change

hr - hour =-- - not applicable

Total Quantity of Liquid Removed: 368,519 Gal

8,774 bbl

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			TABLE	5							
		DPE SYSTEM	OPERATION	IS - FIRST HA	LF 2024						
			Florance GC	J #16A							
		Har	vest Four Co	rners, LLC							
San Juan County, New Mexico											
Well ID		Date	4/4/2024	4/11/2024	5/2/2024	5/21/2024	6/21/2024				
Active Zone			2&4	2&4	2&4	2&4	2				
MW-12	WH Vac (Online)	inHg					15.0				
Zone 2	WH Vac (Offline)	inH2O									
	Mani Vac	inHg					17.5				
	PID	ppm									
	Flow	scfm	-	-	-		38				
SB-01	WH Vac (Online)	inHg		10.0	9.5	11.0	12.0				
Zone 2	WH Vac (Offline)	inH2O									
	Mani Vac	inHg	13.0	13.5	12.5	15.0	12.0				
	PID	ppm		23.4	26.0	34.5					
	Flow	scfm	18	62	35	35	40				
SB-10	WH Vac (Online)	inHg		11.0	11.5						
Zone 2	WH Vac (Offline)	inH2O									
	Mani Vac	inHg		13.0	12.0						
	PID	ppm		16.1	3.3						
	Flow	scfm		42	22						
SB-11	WH Vac (Online)	inHg			9.0	8.5					
Zone 2	WH Vac (Offline)	inH2O									
	Mani Vac	inHg	13.0	13.0	12.5	14.5					
	PID	ppm			6.0	15.1					
	Flow	scfm	40	52	50	15					
SB-18	WH Vac (Online)	inHg		13.0	12.5	14.0	11.0				
Zone 2	WH Vac (Offline)	inH2O									
	Mani Vac	inHg	11.0	12.0	12.5	12.5	12.5				
	PID	ppm		13.6	19.0	45.0					
	Flow	scfm	36	26	40	40	36				
SB-19	WH Vac (Online)	inHg			11.5	19.0	13.5				
Zone 2	WH Vac (Offline)	inH2O									
	Mani Vac	inHg	12.5	13.0	11.0	14.5	12.0				
	PID	ppm			89.4	22.1	89.6				
	Flow	scfm	65	38	40	25	20				

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	TABLE 5 DPE SYSTEM OPERATIONS - FIRST HALF 2024 Florance GCJ #16A											
Harvest Four Corners, LLC San Juan County, New Mexico												
Wall ID	Well ID Date 4/4/2024 4/11/2024 5/2/2024 5/21/2024 6/21/2024											
Active Zone		Date	2&4	2&4	2&4	2&4	0/21/2024					
MW-3R	WH Vac (Online)	inHg			12.5							
Zone 4	WH Vac (Offline)	inH2O			12.5							
Zone 4	Mani Vac (Ollille)	inHq	12.5		 11.5							
	PID	ppm	12.5		14.2							
	Flow	scfm	38		15							
SB-05	WH Vac (Online)	inHq	30		12.5	15.0						
Zone 4	WH Vac (Offline)	inH2O			12.5	15.0						
Zone 4	Mani Vac (Ollille)	inHg	12.5	13.0	 11.5	 14.5						
	PID	•	12.5		16.5	20.9						
	Flow	ppm scfm	48	 58	23	20.9 50						
SB-07				50	13.5	50						
_	WH Vac (Online)	inHg		-								
Zone 4	WH Vac (Offline)	inH2O										
	Mani Vac	inHg	12.5		13.0							
	PID	ppm			6.0							
	Flow	scfm	50		-							
SB-08	WH Vac (Online)	inHg			11.5	11.5						
Zone 4	WH Vac (Offline)	inH2O										
	Mani Vac	inHg	12.0	12.5	12.0	12.5						
	PID	ppm			12.6	4.8						
	Flow	scfm	60	70	45	25						
SB-09	WH Vac (Online)	inHg			12.5	14.0						
Zone 4	WH Vac (Offline)	inH2O										
	Mani Vac	inHg	12.5	13.0	12.0	15						
	PID	ppm			10.9	13.9						
	Flow	scfm	70	65	72	40						
SB-17	WH Vac (Online)	inHg										
Zone 4	WH Vac (Offline)	inH2O										
	Mani Vac	inHg										
	PID	ppm										
	Flow	scfm										
Well Field	Total Flow in Active Zone	scfm	425	413	342	245	134					

Notes:

in HG - inches of mercury

inH2O - inches of water

Mani Vac - vacuum gauge reading on remediation well manifold

PID - photoionization detector

ppm - parts per million



San Juan County, New Mexico										
Well Identification	Top of Casing Elevation (feet amsl)	Date	Depth to Groundwater (feet BTOC)	Depth to Product (feet BTOC)	Product Thickness (feet)	Groundwater Elevation (feet amsl)				
		3/22/2022	31.53			6,470.43				
		6/9/2022	31.24			6,470.72				
		12/14/2022	31.16			6,470.80				
0004	0.504.00	3/27/2023	31.19			6,470.77				
SB01	6,501.96	6/6/2023	31.11	31.08	0.03	6,470.85				
		12/15/2023	30.72	30.70	0.02	6,471.24				
		2/8/2024	30.94	30.86	0.08	6,471.03				
		6/20/2024	31.29			6,470.67				
		3/22/2022	23.27			6,471.74				
		6/9/2022	23.24			6,471.77				
		12/14/2022	23.45			6,471.56				
SB03	6 405 04	3/27/2023	22.27			6,472.74				
3803	6,495.01	6/6/2023	21.27			6,473.74				
		12/15/2023	20.94			6,474.07				
		2/8/2024	21.80			6,473.21				
		6/20/2024	DRY			DRY				
		3/22/2022	27.79			6,471.82				
		6/9/2022	27.84			6,471.77				
		12/14/2022	27.05			6,472.56				
0004	6,499.61	3/27/2023	26.92			6,472.69				
SB04		6/6/2023	26.17			6,473.44				
		12/15/2023	25.96			6,473.65				
		2/8/2024	26.46			6,473.15				
		6/20/2024	26.37			6,473.24				
		3/22/2022	24.71			6,474.05				
		6/9/2022	25.28			6,473.48				
		12/14/2022	24.98			6,473.78				
SB05	6,498.76	3/27/2023	24.12			6,474.64				
0200	3, 133.13	6/6/2023	24.60			6,474.16				
		12/15/2023	24.21			6,474.55				
		2/8/2024	24.75			6,474.01				
		6/20/2024	23.08			6,475.68				
		3/22/2022	25.10			6,471.02				
		6/9/2022	24.17		-	6,471.95				
		12/14/2022	24.68		-	6,471.44				
SB06	6,496.12	3/27/2023	24.59		-	6,471.53				
0000	0,500.12	6/6/2023	23.60			6,472.52				
		12/15/2023	23.19		-	6,472.93				
		2/8/2024	24.10			6,472.02				
		6/20/2024	24.40			6,471.72				



Harvest Four Corners, LLC San Juan County, New Mexico										
Well Identification	Top of Casing Elevation (feet amsl)	Date	Depth to Groundwater (feet BTOC)	Depth to Product (feet BTOC)	Product Thickness (feet)	Groundwater Elevation (feet amsl)				
		3/22/2022	29.64			6,470.65				
		6/9/2022	29.87			6,470.42				
		12/14/2022	DRY			DRY				
SB07	6,500.29	3/27/2023	29.64			6,470.65				
3607	0,500.29	6/6/2023	29.21			6,471.08				
		12/15/2023	28.90			6,471.39				
		2/8/2024	27.17			6,473.12				
		6/20/2024	29.21			6,471.08				
		3/22/2022	30.62			6,471.63				
		6/9/2022	31.08			6,471.17				
		12/14/2022	DRY			DRY				
		3/27/2023	30.56			6,471.69				
SB08	6,502.25	6/6/2023	30.36	30.34	0.02	6,471.89				
		12/15/2023	29.97			6,472.28				
		2/8/2024	30.54			6,471.71				
		6/20/2024	30.61			6,471.64				
		3/22/2022	32.62			6,471.56				
		6/9/2022	33.28			6,470.90				
		12/14/2022	DRY			DRY				
		3/27/2023	32.68			6,471.50				
SB09	6,504.18	6/6/2023	32.54			6,471.64				
		12/15/2023	32.09			6,472.09				
		2/8/2024	32.68			6,471.50				
		6/20/2024	32.44			6,471.74				
		3/22/2022	DRY			DRY				
		6/9/2022	DRY			DRY				
		12/14/2022	DRY			DRY				
0040	0.500.04	3/27/2023	DRY			DRY				
SB10	6,506.04	6/6/2023	DRY			DRY				
		12/15/2023	DRY			DRY				
		2/8/2024	DRY			DRY				
		6/20/2024	DRY			DRY				
		3/22/2022	32.16			6,473.45				
		6/9/2022	37.80			6,467.81				
		12/14/2022	32.32			6,473.29				
	0.505.07	3/27/2023	32.25			6,473.36				
SB11	6,505.61	6/6/2023	32.41			6,473.20				
		12/15/2023	32.03			6,473.58				
		2/8/2024	32.01			6,473.60				
		6/20/2024	32.35			6,473.26				



	Harvest Four Corners, LLC San Juan County, New Mexico										
Well Identification	Top of Casing Elevation (feet amsl)	Date	Depth to Groundwater (feet BTOC)	Depth to Product (feet BTOC)	Product Thickness (feet)	Groundwater Elevation (feet amsl)					
		3/22/2022	DRY			DRY					
		6/9/2022	DRY			DRY					
		12/14/2022	35.19			6,473.23					
0740	0.500.40	3/27/2023	34.94			6,473.48					
SB12	6,508.42	6/6/2023	35.41			6,473.01					
		12/15/2023	35.00			6,473.42					
		2/8/2024	34.68			6,473.74					
		6/20/2024	35.03			6,473.39					
		3/22/2022	34.96			6,469.93					
		6/9/2022	35.22			6,469.67					
		12/14/2022	34.74			6,470.15					
		3/27/2023	NM			NM					
SB13	6,504.89	6/6/2023	34.48			6,470.41					
		12/15/2023	34.03			6,470.86					
		2/8/2024	34.20			6,470.69					
		6/20/2024	34.36			6,470.53					
		3/22/2022	21.72			6,472.59					
		6/9/2022	21.65			6,472.66					
		12/14/2022	20.98			6,473.33					
	6,494.31	3/27/2023	20.88			6,473.43					
SB15		6/6/2023	19.84			6,474.47					
		12/15/2023	19.58			6,474.73					
		2/8/2024	20.42			6,473.89					
		6/20/2024	20.31			6,474.00					
		3/22/2022	22.30			6,469.77					
		6/9/2022	20.23			6,471.84					
		12/14/2022	19.47			6,472.60					
SB16	6,492.07	3/27/2023	19.24			6,472.83					
3010	0,492.07	6/6/2023	17.93			6,474.14					
		12/15/2023	17.44			6,474.63					
		2/8/2024	18.90			6,473.17					
		6/20/2024	18.59			6,473.48					
		3/22/2022	DRY			DRY					
		6/9/2022	DRY			DRY					
		12/14/2022	DRY			DRY					
SB17	6,492.57	3/27/2023	DRY			DRY					
3017	0,432.31	6/6/2023	DRY			DRY					
		12/15/2023	DRY			DRY					
		2/8/2024	21.56			6471.01					
		6/20/2024	DRY			DRY					



	San Juan County, New Mexico									
Well Identification	Top of Casing Elevation (feet amsl)	Date	Depth to Groundwater (feet BTOC)	Depth to Product (feet BTOC)	Product Thickness (feet)	Groundwater Elevation (feet amsl)				
		3/22/2022	34.56			6,471.82				
		6/9/2022	DRY			DRY				
		12/14/2022	37.33	37.18	0.15	6,465.65				
SB18	6 506 30	3/27/2023	38.59			6,467.79				
SB18	6,506.38	6/6/2023	36.53	36.50	0.03	6,466.35				
		12/15/2023	36.05			6,470.33				
		2/8/2024	36.52			6,469.86				
		6/20/2024	36.09			6,470.29				
		3/22/2022	35.69			6,468.30				
		6/9/2022	30.32			6,473.67				
		12/14/2022	35.91			6,468.08				
0040	0 500 00	3/27/2023	36.00			6,467.99				
SB19	6,503.99	6/6/2023	36.06			6,467.93				
		12/15/2023	DRY			DRY				
		2/8/2024	35.46			6,468.53				
		6/20/2024	35.20			6,468.79				
		3/22/2022	30.24			6,472.62				
		6/9/2022	31.11	31.09	0.02	6,471.77				
		12/14/2022	30.68			6,472.18				
MW 0D	6,502.86	3/27/2023	29.94			6,472.92				
MW-3R		6/6/2023	30.39			6,472.47				
		12/15/2023	30.29			6,472.57				
		2/8/2024	25.82			6,477.04				
		6/20/2024	30.22			6,472.64				
		3/22/2022	35.55							
		6/9/2022	34.82							
		12/14/2022	34.88							
MW-4*		3/27/2023	35.26							
10101-4		6/6/2023	35.04							
		12/15/2023	34.46							
		2/8/2024	NM							
		6/20/2024	DRY							
		3/22/2022	33.44							
		6/9/2022	32.96							
		12/14/2022	32.49							
MW-6*		3/27/2023	32.43							
14144-0		6/6/2023	32.36							
		12/15/2023	32.32							
		2/8/2024	31.95							
		6/20/2024	32.24							



San Juan County, New Mexico								
Well Identification	Top of Casing Elevation (feet amsl)	Date	Depth to Groundwater (feet BTOC)	Depth to Product (feet BTOC)	Product Thickness (feet)	Groundwater Elevation (feet amsl)		
		3/22/2022	36.20					
		6/9/2022	36.34					
		12/14/2022	35.85					
MW-8*		3/27/2023	35.82					
		6/6/2023	35.56					
		12/15/2023	35.49					
		2/8/2024	34.95					
		6/20/2024	DRY					
		3/22/2022	45.34					
		6/9/2022	45.29					
		12/14/2022	45.31					
MW-9*		3/27/2023	45.31					
		6/6/2023	45.34					
		12/15/2023	DRY					
		2/8/2024	NM					
		6/20/2024	DRY					
		3/22/2022	23.38					
		6/9/2022	24.10					
		12/14/2022	22.92					
MW-10*		3/27/2023	23.49					
IVIVV-1U"		6/6/2023	22.06					
		12/15/2023	21.94					
		2/8/2024	22.25					
		6/20/2024	22.67					
		3/22/2022	25.98			6,466.87		
		6/9/2022	26.79			6,466.06		
		12/14/2022	26.55			6,466.30		
	0.400.05	3/27/2023	26.66			6,466.19		
MW-11	6,492.85	6/6/2023	25.41			6,467.44		
		12/15/2023	25.34			6,467.51		
		2/8/2024	25.82			6,467.03		
		6/20/2024	26.10			6,466.75		
		3/22/2022	34.86	33.72	1.14	6,469.62		
		6/9/2022	34.41	33.46	0.95	6,469.92		
		12/14/2022	34.45	33.86	0.59	6,469.59		
		3/27/2023	33.98	33.82	0.16	6,469.72		
MW-12	6,503.57	6/6/2023	33.88	32.98	0.90	6,470.41		
		12/15/2023	32.32	32.20	0.12	6,471.35		
		2/8/2024	33.37	32.95	0.42	6,470.54		
		6/20/2024	DRY			DRY		
		0/20/2024	DIXI			DIVI		



San Juan County, New Mexico							
Well Identification	Top of Casing Elevation (feet amsl)	Date	Depth to Groundwater (feet BTOC)	Depth to Product (feet BTOC)	Product Thickness (feet)	Groundwater Elevation (feet amsl)	
		3/22/2022	24.67			6,465.36	
		6/9/2022	24.43			6,465.60	
		12/14/2022	24.39			6,465.64	
MANA/ 40	6 400 03	3/27/2023	24.40			6,465.63	
MW-13	6,490.03	6/6/2023	23.05			6,466.98	
		12/15/2023	22.84			6,467.19	
		2/8/2024	23.54			6,466.49	
		6/20/2024	26.43			6,463.60	
		3/22/2022	14.98			6,461.24	
		6/9/2022	15.14			6,461.08	
		12/14/2022	15.65			6,460.57	
MW-14	6,476.22	3/27/2023	13.29			6,462.93	
IVI VV - 1 4	0,470.22	6/6/2023	13.75			6,462.47	
		12/15/2023	15.55			6,460.67	
		2/8/2024	15.18			6,461.04	
		6/20/2024	14.56			6,461.66	
	6,478.37	3/22/2022	16.31	16.22	0.09	6,462.13	
		6/9/2022	16.49	16.32	0.17	6,462.02	
		12/14/2022	16.32			6,462.05	
MW-15		3/27/2023	15.21			6,463.16	
IVIVV-15		6/6/2023	DRY			DRY	
		12/15/2023	16.08			6,462.29	
		2/8/2024	16.40			6,461.97	
		6/20/2024	DRY			DRY	
		3/22/2022	22.73			6,464.84	
		6/9/2022	22.73			6,464.84	
		12/14/2022	22.74			6,464.83	
MW-16	6 497 57	3/27/2023	22.75			6,464.82	
IVIVV-10	6,487.57	6/6/2023	DRY			DRY	
		12/15/2023	23.69			6,463.88	
		2/8/2024	22.71			6,464.86	
		6/20/2024	DRY			DRY	
		3/22/2022	22.29			6,461.01	
		6/9/2022	22.35			6,460.95	
		12/14/2022	22.42			6,460.88	
M\A/ 47	6 483 30	3/27/2023	22.54			6,460.76	
MW-17	6,483.30	6/6/2023	22.54			6,460.76	
		12/15/2023	22.51			6,460.79	
		2/8/2024	22.61			6,460.69	
		6/20/2024	22.65			6,460.65	



San Juan County, New Mexico							
Well Identification	Top of Casing Elevation (feet amsl)	Date	Depth to Groundwater (feet BTOC)	Depth to Product (feet BTOC)	Product Thickness (feet)	Groundwater Elevation (feet amsl)	
		3/22/2022	24.37			6,460.85	
		6/9/2022	24.44			6,460.78	
		12/14/2022	24.29			6,460.93	
MM 40	6 405 00	3/27/2023	25.03			6,460.19	
MW-18	6,485.22	6/6/2023	25.14			6,460.08	
		12/15/2023	24.39			6,460.83	
		2/8/2024	24.87			6,460.35	
		6/20/2024	25.17			6,460.05	
		3/22/2022	31.54			6,460.81	
		6/9/2022	32.79			6,459.56	
		12/14/2022	31.60			6,460.75	
B414/ 40	6 400 25	3/27/2023	31.71			6,460.64	
MW-19	6,492.35	6/6/2023	32.20			6,460.15	
		12/15/2023	32.09			6,460.26	
		2/8/2024	31.96			6,460.39	
		6/20/2024	32.61			6,459.74	
	6,493.38	3/22/2022	29.53			6,463.85	
		6/9/2022	29.73			6,463.65	
		12/14/2022	29.56			6,463.82	
		3/27/2023	29.94			6,463.44	
MW-20		6/6/2023	30.51			6,462.87	
		12/15/2023	29.50			6,463.88	
		2/8/2024	29.54			6,463.84	
		6/20/2024	30.24			6,463.14	
		3/22/2022	37.52			6,470.63	
		6/9/2022	37.50			6,470.65	
		12/14/2022	37.24			6,470.91	
MW-21	6,508.15	3/27/2023	37.26			6,470.89	
10100-21		6/6/2023	36.88			6,471.27	
		12/15/2023	37.00			6,471.15	
		2/8/2024	36.89			6,471.26	
		6/20/2024	36.96			6,471.19	
		3/22/2022	30.77			6,466.38	
		6/9/2022	30.86			6,466.29	
		12/14/2022	30.62			6,466.53	
MW 22	6 407 45	3/27/2023	30.65			6,466.50	
MW-22	6,497.15	6/6/2023	30.55			6,466.60	
		12/15/2023	30.55			6,466.60	
		2/8/2024	30.43			6,466.72	
		6/20/2024	30.37			6,466.78	



TABLE 6 GROUNDWATER ELEVATIONS Florance GC J 16A **Harvest Four Corners, LLC** San Juan County, New Mexico

Sali Juan County, New Mexico							
Well Identification	Top of Casing Elevation (feet amsl)	Date	Depth to Groundwater (feet BTOC) Depth to Product (feet BTOC)		Product Thickness (feet)	Groundwater Elevation (feet amsl)	
		3/22/2022	37.10			6,468.85	
		6/9/2022	38.21			6,467.74	
		12/14/2022	37.75			6,468.20	
	0.505.05	3/27/2023	37.83			6,468.12	
MW-23	6,505.95	6/6/2023	37.64			6,468.31	
		12/15/2023	37.62			6,468.33	
		2/8/2024	37.34			6,468.61	
		6/20/2024	37.56			6,468.39	
	6,490.71	3/22/2022	29.81			6,460.90	
		6/9/2022	29.93			6,460.78	
		12/14/2022	30.00			6,460.71	
		3/27/2023	30.12			6,460.59	
MW-24		6/6/2023	30.16			6,460.55	
		12/15/2023	30.21			6,460.50	
		2/8/2024	30.20			6,460.51	
		6/20/2024	30.28			6,460.43	
		3/22/2022	35.69			6,471.96	
		6/9/2022	35.15			6,472.50	
MW-25		12/14/2022	34.78			6,472.87	
	6,507.65	3/27/2023	35.09			6,472.56	
		6/6/2023	34.98			6,472.67	
		12/15/2023	35.02			6,472.63	
		2/8/2024	35.07			6,472.58	
		6/20/2024	35.17			6,472.48	

Notes:

amsl: above mean sea level BTOC: below top of casing

--: indicates no GWEL or PSH measured

Groundwater elevation is adjusted using a density correction factor of 0.8 when product is present



TABLE 7 **GROUNDWATER ANALYTICAL RESULTS** Florance GCJ #16A **Harvest Four Corners, LLC** San Juan County, New Mexico Benzene Toluene Ethylbenzene **Total Xylenes** Well Identification Sample Date $(\mu g/L)$ $(\mu g/L)$ (µg/L) $(\mu g/L)$ **NMWQCC Standards** 700 620 5 1,000 **NS-LNAPL** 6/4/2020 **NS-LNAPL** 9/17/2020 **SB01 NS-LNAPL** 6/6/2023 **NS-LNAPL** 12/15/2023 6/4/2020 32 8.1 69 720 9/18/2020 6.8 <5.0 14 170 **SB03** 6/7/2023 <2.0 <2.0 3.6 22 NS 6/4/2020 9/18/2020 <1.0 <1.0 11 63 **SB04** 14 6/10/2022 2.1 4.4 49 6/7/2023 <1.0 <1.0 3.2 5.3 NS 6/4/2020 460 <10 9/18/2020 60 380 **SB05** 6/7/2023 780 45 2,700 930 NS 6/4/2020 **NS-LNAPL** 9/18/2020 **SB06** 6/7/2023 8.7 <5.0 91 610 NS 6/4/2020 NS 9/17/2020 **SB07** 6/6/2023 NS 6/4/2020 9/17/2020 NS **SB08 NS-LNAPL** 6/6/2023 NS 6/4/2020 9/17/2020 NS **SB09** 6/6/2023 NS NS-DRY 6/4/2020 **NS-DRY** 9/17/2020 **SB10 NS-DRY** 6/6/2023 NS 6/4/2020 NS **SB11** 9/17/2020

6/7/2023

1,400

<10

130

770



TABLE 7 **GROUNDWATER ANALYTICAL RESULTS** Florance GCJ #16A **Harvest Four Corners, LLC** San Juan County, New Mexico Benzene **Toluene** Ethylbenzene **Total Xylenes** Well Identification Sample Date $(\mu g/L)$ $(\mu g/L)$ $(\mu g/L)$ $(\mu g/L)$ **NMWQCC Standards** 5 1,000 700 620 6/4/2020 NS NS 9/17/2020 **SB12** NS - Insufficient amount of water to sample 6/6/2023 6/5/2020 <1.0 <1.0 <1.0 <2.0 2.0 <1.0 **SB13** 9/18/2020 <1.0 <1.5 6/7/2023 < 1.0 <1.0 < 1.0 <1.5 6/4/2020 NS NS - Insufficient amount of water to sample 9/18/2020 **SB15** <1.0 <1.0 6/7/2023 <1.0 <1.5 6/20/2024 <1.0 <1.0 <1.0 <2.0 NS 6/4/2020 9/17/2020 <1.0 <1.0 <1.0 <1.5 6/10/2022 < 1.0 < 1.0 <2.0 < 1.0 **SB16** 6/7/2023 <1.0 <1.0 <1.0 <1.5 6/20/2024 <1.0 <1.0 <1.0 <2.0 NS-DRY 6/4/2020 **NS-DRY SB17** 9/18/2020 **NS-DRY** 6/6/2023 7.400 9.100 6/5/2020 760 9.800 NS - Insufficient amount of water to sample 9/18/2020 **SB18** 6/6/2023 **NS-LNAPL** 6/4/2020 NS 9/18/2020 NS - Insufficient amount of water to sample **SB19** NS - Insufficient amount of water to sample 12/15/2022 NS - Insufficient amount of water to sample 6/6/2023 6/20/2024 80 160 57 2.6 MW-1 Destroyed during excavation/remediation activities Destroyed during excavation/remediation activities MW-2 6/4/2020 NS-I NAPI **NS-LNAPL** 9/18/2020 MW-3R

<100

170

6/7/2023

1,500

1,600



Harvest Four Corners, LLC
San Juan County, New Mexico

Well Identification Sample Date Benzene (μg/L) Toluene (μg/L) NMWQCC Standards 5 1,000 6/4/2020 NS 9/17/2020 <1.0 <1.0	Ethylbenzene (μg/L) 700	Total Xylenes (μg/L) 620
6/4/2020 NS		620
	1.1	
9/17/2020 <1.0 <1.0	1.1	
		<1.5
MW-4 6/2/2021 <1.0 <1.0	<1.0	<2.0
6/9/2022 <1.0 <1.0	<1.0	<2.0
6/6/2023 <1.0 <1.0	<1.0	<2.0
MW-5 Destroyed during excavation/remediation	on activities	
6/5/2020 <1.0 2.7	66	170
MW-6 9/18/2020 <1.0 1.1	1.7	180
6/7/2023 <1.0 <1.0	<1.0	12
MW-7 Destroyed during excavation/remediation	on activities	
6/4/2020 NS		
9/17/2020 <1.0 <1.0	<1.0	<1.5
MW-8 6/2/2021 <1.0 <1.0	<1.0	<2.0
6/9/2022 <1.0 <1.0	<1.0	<2.0
6/7/2023 <1.0 <1.0	<1.0	<2.0
6/4/2020 <1.0 <1.0	<1.0	<2.0
MW-9 9/17/2020 <1.0 <1.0	<1.0	<1.5
6/6/2023 NS - Insufficient amount	of water to sample	,
6/4/2020 370 46	86	880
MW-10 9/18/2020 380 <5.0	120	28
6/7/2023 3.0 <1.0	<1.0	<2.0
6/4/2020 NS		•
9/17/2020 <1.0 <1.0	<1.0	<1.5
6/2/2021 <1.0 <1.0	<1.0	<2.0
MW-11 6/9/2022 <1.0 <1.0	<1.0	<2.0
6/6/2023 <1.0 <1.0	<1.0	<2.0
6/20/2024 <1.0 <1.0	<1.0	<2.0
6/4/2020 NS-LNAF	PL	
9/17/2020 NS-LNAF	PL	
MW-12 6/6/2023 NS-LNAF	PL	
12/15/2023 NS-LNAF	PL	



Harvest Four Corners, LLC

San Juan County, New Mexico								
Well Identification	Sample Date	Benzene (μg/L)	Toluene (μg/L)	Ethylbenzene (μg/L)	Total Xylenes (μg/L)			
NMWQCC Standards		5	1,000	700	620			
MW-13	6/4/2020	1,100	<20	160	460			
	9/17/2020	1,500	<20	260	890			
	6/6/2023	8.4	<1.0	1.3	<2.0			
	6/4/2020			NS				
	9/17/2020	<1.0	<1.0	<1.0	<1.5			
	12/17/2020	<1.0	<1.0	<1.0	<2.0			
MW-14	6/2/2021	<1.0	<1.0	<1.0	<2.0			
	6/10/2022	1.9	<1.0	<1.0	<2.0			
	6/6/2023	<1.0	<1.0	<1.0	<2.0			
	6/21/2024	18	<1.0	<1.0	<2.0			
	6/4/2020	8,600	10,000	800	9,600			
MW-15	9/17/2020	NS-LNAPL						
-	6/6/2023	NS-DRY						
	6/4/2020		NS	S-DRY				
MW-16	9/17/2020	NS - Insufficient amount of water to sample						
	6/6/2023	NS-DRY						
	6/4/2020			NS				
	9/17/2020	<1.0	<1.0	<1.0	<1.5			
	6/2/2021	<1.0	<1.0	<1.0	<2.0			
MW-17	6/9/2022	<1.0	<1.0	<1.0	<2.0			
	6/6/2023	<1.0	<1.0	<1.0	<2.0			
	6/21/2024	<1.0	<1.0	<1.0	<2.0			
	6/26/2020	<1.0	<1.0	<1.0	<1.5			
	9/17/2020	<1.0	<1.0	<1.0	<1.5			
	12/17/2020	<1.0	<1.0	<1.0	<2.0			
	12/9/2021	<1.0	<1.0	<1.0	<2.0			
MW-18	6/9/2022	<1.0	<1.0	<1.0	<2.0			
	12/15/2022		NS - Insufficient am	ount of water to sample				
	6/6/2023	<1.0	<1.0	<1.0	<2.0			
	12/15/2023	<1.0	<1.0	<1.0	<2.0			
	6/4/2020		NS-	LNAPL				
MW-19	9/17/2020	NS-LNAPL						
	6/6/2023	13	<5.0	14	71			



Harvest Four Corners, LLC San Juan County, New Mexico

San Juan County, New Mexico							
Well Identification	Sample Date	Benzene (μg/L)	Toluene (μg/L)	Ethylbenzene (μg/L)	Total Xylenes (μg/L)		
NMWQCC Standards		5	1,000	700	620		
	6/4/2020	<1.0	<1.0	<1.0	<2.0		
B4347 00	9/17/2020	<1.0	<1.0	<1.0	<1.5		
MW-20	12/17/2020	<1.0	<1.0	<1.0	<2.0		
	6/6/2023	<2.0	<2.0	<2.0	<3.0		
	6/4/2020	9.6	<1.0	23	21		
BBN 04	9/17/2020	5.6	<1.0	6.6	<1.5		
MW-21	12/18/2020	4.1	1.5	5.6	2.6		
	6/6/2023	<1.0	<1.0	<1.0	<1.5		
	6/26/2020	<1.0	<1.0	<1.0	<1.5		
	9/17/2020	<1.0	<1.0	<1.0	<1.5		
	12/9/2021	<1.0	<1.0	<1.0	<1.5		
	6/9/2022	<1.0	<1.0	<1.0	<2.0		
MW-22	12/15/2022	<1.0	<1.0	<1.0	<2.0		
	6/6/2023	<2.0	<2.0	<2.0	<3.0		
	12/15/2023	<2.0	<2.0	<2.0	<4.0		
	6/21/2024	<1.0	<1.0	<1.0	<2.0		
	6/4/2020	1.8	<1.0	<1.0	<2.0		
	9/17/2020	2.2	<1.0	<1.0	<1.5		
MW-23	12/18/2020	1.5	<1.0	<1.0	<2.0		
	6/6/2023	<1.0	<1.0	<1.0	<1.5		
	6/26/2020	<1.0	<1.0	5.3	<1.5		
	9/17/2020	1.1	<1.0	5.9	<1.5		
	12/17/2020	1.4	<1.0	5.9	<2.0		
	12/9/2021	1.2	<1.0	1.4	<1.5		
MW-24	6/9/2022	<1.0	<1.0	1.5	<2.0		
	12/15/2022	<1.0	<1.0	<1.0	<2.0		
	6/6/2023	<1.0	<1.0	1.0	<1.5		
	12/15/2023	<1.0	<1.0	<1.0	<2.0		
	6/21/2024	<1.0	<1.0	<1.0	<2.0		
	6/4/2020	<1.0	<1.0	<1.0	<2.0		
MNA/ 0.5	9/17/2020	<1.0	<1.0	<1.0	<1.5		
MW-25	12/18/2020	<1.0	<1.0	<1.0	<2.0		
	6/7/2023	<2.0	<2.0	<2.0	<3.0		



Harvest Four Corners, LLC San Juan County, New Mexico

J							
Well Identification	Sample Date	Benzene (μg/L)	Toluene (μg/L)	Ethylbenzene (μg/L)	Total Xylenes (μg/L)		
NMWQCC Standards		5	1,000	700	620		

Notes:

LNAPL - light non-aqueous phase liquid

μg/L - micrograms per Liter

NMWQCC - New Mexico Water Quality Control Commission

NS - not sampled

Bold indicates result exceeds applicable standard



APPENDIX A

Laboratory Analytical Reports

ANALYTICAL REPORT

PREPARED FOR

Attn: Oakley Hayes Harvest 1755 Arroyo Dr. Bloomfield, New Mexico 87413

Generated 4/13/2024 10:16:58 AM

JOB DESCRIPTION

Florance GC J16A

JOB NUMBER

885-2471-1

Eurofins Albuquerque 4901 Hawkins NE Albuquerque NM 87109

Eurofins Albuquerque

Job Notes

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Environment Testing South Central, LLC Project Manager.

Authorization

Generated 4/13/2024 10:16:58 AM

Authorized for release by Andy Freeman, Business Unit Manager andy.freeman@et.eurofinsus.com (505)345-3975 ,

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Laboratory Job ID: 885-2471-1

Client: Harvest Project/Site: Florance GC J16A

Table of Contents

Cover Page	1
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Definitions/Glossary

Client: Harvest Job ID: 885-2471-1

Project/Site: Florance GC J16A

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis

%R Percent Recovery

CFL Contains Free Liquid
CFU Colony Forming Unit
CNF Contains No Free Liquid

DER Duplicate Error Ratio (normalized absolute difference)

Dil Fac Dilution Factor

DL Detection Limit (DoD/DOE)

DL, RA, RE, IN Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample

DLC Decision Level Concentration (Radiochemistry)

EDL Estimated Detection Limit (Dioxin)

LOD Limit of Detection (DoD/DOE)

LOQ Limit of Quantitation (DoD/DOE)

MCL EPA recommended "Maximum Contaminant Level"

MDA Minimum Detectable Activity (Radiochemistry)

MDC Minimum Detectable Concentration (Radiochemistry)

MDL Method Detection Limit
ML Minimum Level (Dioxin)
MPN Most Probable Number
MQL Method Quantitation Limit

NC Not Calculated

ND Not Detected at the reporting limit (or MDL or EDL if shown)

NEG Negative / Absent
POS Positive / Present

PQL Practical Quantitation Limit

PRES Presumptive
QC Quality Control

RER Relative Error Ratio (Radiochemistry)

RL Reporting Limit or Requested Limit (Radiochemistry)

RPD Relative Percent Difference, a measure of the relative difference between two points

TEF Toxicity Equivalent Factor (Dioxin)
TEQ Toxicity Equivalent Quotient (Dioxin)

TNTC Too Numerous To Count

Case Narrative

Client: Harvest Job ID: 885-2471-1

Project: Florance GC J16A

Job ID: 885-2471-1 Eurofins Albuquerque

Job Narrative 885-2471-1

Analytical test results meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page unless otherwise noted under the individual analysis. Data qualifiers are applied to indicate exceptions. Noncompliant quality control (QC) is further explained in narrative comments.

- Matrix QC may not be reported if insufficient sample or site-specific QC samples were not submitted. In these situations, to
 demonstrate precision and accuracy at a batch level, a LCS/LCSD may be performed, unless otherwise specified in the
 method.
- Surrogate and/or isotope dilution analyte recoveries (if applicable) which are outside of the QC window are confirmed unless attributed to a dilution or otherwise noted in the narrative.

Regulated compliance samples (e.g. SDWA, NPDES) must comply with the associated agency requirements/permits.

Receipt

The sample was received on 4/5/2024 7:55 AM. Unless otherwise noted below, the sample arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 0.1°C.

Gasoline Range Organics

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

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Client Sample Results

Client: Harvest Job ID: 885-2471-1

Project/Site: Florance GC J16A

Client Sample ID: Influent 4-4-2024

Lab Sample ID: 885-2471-1 Date Collected: 04/04/24 15:30

Matrix: Air

04/11/24 14:12

04/11/24 14:12

Analyzed

04/11/24 14:12

Prepared

Date Received: 04/05/24 07:55 Sample Container: Tedlar Bag 1L

Toluene

Surrogate

Xylenes, Total

4-Bromofluorobenzene (Surr)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	780		10	ug/L			04/11/24 14:12	2
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	367		15 - 412				04/11/24 14:12	2
-		Compound	do (CC)					
Method: SW846 8021B - Vola	tile Organic	Compound	is (GC)					
Method: SW846 8021B - Vola Analyte	_	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Method: SW846 8021B - Vola Analyte Benzene	_	•	• •	Unit ug/L	<u>D</u>	Prepared	Analyzed 04/11/24 14:12	Dil Fac

0.20

0.40

Limits

70 - 130

ug/L

ug/L

0.75

2.9

%Recovery Qualifier

86

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Dil Fac

Client: Harvest Job ID: 885-2471-1

Project/Site: Florance GC J16A

Prep Type: Total/NA

Method: 8015D - Gasoline Range Organics (GRO) (GC)

Lab Sample ID: MB 885-3177/13 Client Sample ID: Method Blank Prep Type: Total/NA

Matrix: Air

Analysis Batch: 3177

MB MB Result Qualifier RL Unit Analyzed Dil Fac Analyte D Prepared 04/11/24 12:14 Gasoline Range Organics [C6 - C10] ND 5.0 ug/L

MB MB

Surrogate %Recovery Qualifier Limits Prepared Analyzed Dil Fac 15 - 412 4-Bromofluorobenzene (Surr) 96 04/11/24 12:14

Lab Sample ID: LCS 885-3177/12 **Client Sample ID: Lab Control Sample**

Matrix: Air

Analysis Batch: 3177

LCS LCS Spike %Rec Analyte Added Result Qualifier Unit %Rec Limits 70 - 130 Gasoline Range Organics [C6 -50.0 50.5 ug/L 101

C10]

LCS LCS

Limits Surrogate %Recovery Qualifier 4-Bromofluorobenzene (Surr) 207 15 - 412

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 885-3178/7 Client Sample ID: Method Blank **Prep Type: Total/NA**

Matrix: Air

Analysis Batch: 3178

MB MB Analyte Result Qualifier Unit RL Prepared Analyzed Dil Fac Benzene ND 0.10 04/11/24 12:14 ug/L Ethylbenzene ND 0.10 ug/L 04/11/24 12:14 Toluene ND 0.10 ug/L 04/11/24 12:14 04/11/24 12:14 Xylenes, Total ND 0.20 ug/L

MB MB

Surrogate %Recovery Qualifier Limits Prepared Analyzed Dil Fac 4-Bromofluorobenzene (Surr) 82 70 - 130 04/11/24 12:14

Lab Sample ID: LCS 885-3178/6

Matrix: Air

Released to Imaging: 8/5/2024 7:59:22 AM

Analysis Batch: 3178

LCS LCS Spike %Rec Analyte Added Result Qualifier Unit D %Rec Limits Benzene 2.00 1.68 ug/L 84 70 - 130 Ethylbenzene 2.00 1.72 ug/L 86 70 - 130 m&p-Xileno 4.00 3.48 ug/L 87 70 - 130 o-Xylene 2.00 1.69 84 70 - 130 ug/L Toluene 2.00 85 70 - 130 1 69 ug/L Xylenes, Total 6.00 5.17 ug/L 86 70 - 130

LCS LCS

Surrogate %Recovery Qualifier Limits 70 - 130 4-Bromofluorobenzene (Surr) 86

Eurofins Albuquerque

Client Sample ID: Lab Control Sample Prep Type: Total/NA

QC Association Summary

Job ID: 885-2471-1 Client: Harvest

Project/Site: Florance GC J16A

GC VOA

Analysis Batch: 3177

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-2471-1	Influent 4-4-2024	Total/NA	Air	8015D	
MB 885-3177/13	Method Blank	Total/NA	Air	8015D	
LCS 885-3177/12	Lab Control Sample	Total/NA	Air	8015D	

Analysis Batch: 3178

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-2471-1	Influent 4-4-2024	Total/NA	Air	8021B	
MB 885-3178/7	Method Blank	Total/NA	Air	8021B	
LCS 885-3178/6	Lab Control Sample	Total/NA	Air	8021B	

Lab Chronicle

Client: Harvest Job ID: 885-2471-1

Project/Site: Florance GC J16A

Client Sample ID: Influent 4-4-2024 Lab Sample ID: 885-2471-1

Date Collected: 04/04/24 15:30 Matrix: Air Date Received: 04/05/24 07:55

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Type	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Analysis	8015D		2	3177	JP	EET ALB	04/11/24 14:12
Total/NA	Analysis	8021B		2	3178	JP	EET ALB	04/11/24 14:12

Laboratory References:

EET ALB = Eurofins Albuquerque, 4901 Hawkins NE, Albuquerque, NM 87109, TEL (505)345-3975

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Client: Harvest Job ID: 885-2471-1

Project/Site: Florance GC J16A

Laboratory: Eurofins Albuquerque

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program		Identification Number	Expiration Date
New Mexico	State		NM9425, NM0901	02-26-25
• ,	s are included in this repo does not offer certification	•	not certified by the governing author	ity. This list may include analytes
Analysis Method	Prep Method	Matrix	Analyte	
8015D		Air	Gasoline Range Organic	s [C6 - C10]
8021B		Air	Benzene	
8021B		Air	Ethylbenzene	
8021B		Air	Toluene	
8021B		Air	Xylenes, Total	
Oregon	NELA	Р	NM100001	02-26-25

The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.

Analysis Method	Prep Method	Matrix	Analyte
8015D		Air	Gasoline Range Organics [C6 - C10]
8021B		Air	Benzene
8021B		Air	Ethylbenzene
8021B		Air	Toluene
8021B		Air	Xylenes, Total

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Release				ustody Record	Turn-Around	Time:						ALI	_ E	NV	TF	20 1	NM	IEN	ITA	<u>_</u>	Received by OCD: 7/15/202
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4/13/2024

Login Sample Receipt Checklist

Client: Harvest Job Number: 885-2471-1

List Source: Eurofins Albuquerque Login Number: 2471

List Number: 1

Creator: Proctor, Nancy

,,		
Question	Answer	Comment
Radioactivity wasn't checked or is = background as measured by a survey meter.</td <td>True</td> <td></td>	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

Environment Testing

ANALYTICAL REPORT

PREPARED FOR

Attn: Monica Smith Harvest 1755 Arroyo Dr. Bloomfield, New Mexico 87413

Generated 7/11/2024 9:54:23 AM

JOB DESCRIPTION

Florance GC J16A

JOB NUMBER

885-6736-1

Eurofins Albuquerque 4901 Hawkins NE Albuquerque NM 87109

See page two for job notes and contact information.

Eurofins Albuquerque

Job Notes

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Environment Testing South Central, LLC Project Manager.

Authorization

Generated 7/11/2024 9:54:23 AM

Authorized for release by Michelle Garcia, Project Manager michelle.garcia@et.eurofinsus.com (505)345-3975

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Client: Harvest Laboratory Job ID: 885-6736-1

Project/Site: Florance GC J16A

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Definitions/Glossary

Job ID: 885-6736-1 Client: Harvest

Project/Site: Florance GC J16A

Qualifiers

GC/MS VOA

Qualifier **Qualifier Description**

Sample was prepped or analyzed beyond the specified holding time. This does not meet regulatory requirements.

Glossary

Abbreviation These commonly used abbreviations may or may not be present in this report. Listed under the "D" column to designate that the result is reported on a dry weight basis

Percent Recovery %R CFL Contains Free Liquid CFU Colony Forming Unit **CNF** Contains No Free Liquid

DER Duplicate Error Ratio (normalized absolute difference)

Dil Fac **Dilution Factor**

Detection Limit (DoD/DOE) DL

DL, RA, RE, IN Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample

DLC Decision Level Concentration (Radiochemistry)

Estimated Detection Limit (Dioxin) EDL LOD Limit of Detection (DoD/DOE) LOQ Limit of Quantitation (DoD/DOE)

EPA recommended "Maximum Contaminant Level" MCL MDA Minimum Detectable Activity (Radiochemistry) MDC Minimum Detectable Concentration (Radiochemistry)

MDL Method Detection Limit ML Minimum Level (Dioxin) MPN Most Probable Number MQL Method Quantitation Limit

NC Not Calculated

Not Detected at the reporting limit (or MDL or EDL if shown) ND

NEG Negative / Absent POS Positive / Present

PQL Practical Quantitation Limit

PRES Presumptive QC **Quality Control**

RER Relative Error Ratio (Radiochemistry)

RL Reporting Limit or Requested Limit (Radiochemistry)

RPD Relative Percent Difference, a measure of the relative difference between two points

TEF Toxicity Equivalent Factor (Dioxin) **TEQ** Toxicity Equivalent Quotient (Dioxin)

TNTC Too Numerous To Count

Case Narrative

Client: Harvest Job ID: 885-6736-1

Project: Florance GC J16A

Job ID: 885-6736-1 Eurofins Albuquerque

Job Narrative 885-6736-1

Analytical test results meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page unless otherwise noted under the individual analysis. Data qualifiers are applied to indicate exceptions. Noncompliant quality control (QC) is further explained in narrative comments.

- Matrix QC may not be reported if insufficient sample or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD may be performed, unless otherwise specified in the method.
- Surrogate and/or isotope dilution analyte recoveries (if applicable) which are outside of the QC window are confirmed unless attributed to a dilution or otherwise noted in the narrative.

Regulated compliance samples (e.g. SDWA, NPDES) must comply with the associated agency requirements/permits.

Receipt

The sample was received on 6/22/2024 6:25 AM. Unless otherwise noted below, the sample arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 20.7°C.

Subcontract Work

Method Fixed Gases - Energy Lab: This method was subcontracted to Energy Laboratories, Inc. The subcontract laboratory certification is different from that of the facility issuing the final report. The subcontract report is appended in its entirety.

Gasoline Range Organics

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC/MS VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Client Sample Results

Client: Harvest Job ID: 885-6736-1

Project/Site: Florance GC J16A

Client Sample ID: Influent 6-21

Lab Sample ID: 885-6736-1 Date Collected: 06/21/24 13:00

Matrix: Air

Date Received: 06/22/24 06:25 Sample Container: Tedlar Bag 1L

Method: SW846 8015M/D - Nonhalogenated Organics using GC/MS -N	Modified (Gasoline Range Organics)

Analyte		Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 -	160	H	25	ug/L			07/05/24 15:50	5

C10]

Method: SW846 8015M/D - Nonhalogenated Organics using GC/MS -Modified (Gasoline Range Organics)

Surrogate	%Recovery Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	105	52 172		07/05/24 15:50	

Analyte	Result Qu	ıalifier RL	Unit	D	Prepared	Analyzed	Dil Fa
1,1,1,2-Tetrachloroethane	ND ND	0.50	ug/L			07/05/24 14:26	
1,1,1-Trichloroethane	ND	0.50	ug/L			07/05/24 14:26	
1,1,2,2-Tetrachloroethane	ND	1.0	ug/L			07/05/24 14:26	
1,1,2-Trichloroethane	ND	0.50	ug/L			07/05/24 14:26	
1,1-Dichloroethane	ND	0.50	ug/L			07/05/24 14:26	
1,1-Dichloroethene	ND	0.50	ug/L			07/05/24 14:26	
1,1-Dichloropropene	ND	0.50	ug/L			07/05/24 14:26	
1,2,3-Trichlorobenzene	ND	0.50	ug/L			07/05/24 14:26	
1,2,3-Trichloropropane	ND	1.0	ug/L			07/05/24 14:26	
1,2,4-Trichlorobenzene	ND	0.50	ug/L			07/05/24 14:26	
1,2,4-Trimethylbenzene	ND	0.50	ug/L			07/05/24 14:26	
1,2-Dibromo-3-Chloropropane	ND	1.0	ug/L			07/05/24 14:26	
1,2-Dibromoethane (EDB)	ND	0.50	ug/L			07/05/24 14:26	
1,2-Dichlorobenzene	ND	0.50	ug/L			07/05/24 14:26	
1,2-Dichloroethane (EDC)	ND	0.50	ug/L			07/05/24 14:26	
1,2-Dichloropropane	ND	0.50	ug/L			07/05/24 14:26	
1,3,5-Trimethylbenzene	ND	0.50	ug/L			07/05/24 14:26	
1,3-Dichlorobenzene	ND	0.50	ug/L			07/05/24 14:26	
1,3-Dichloropropane	ND	0.50	ug/L			07/05/24 14:26	
1,4-Dichlorobenzene	ND	0.50	ug/L			07/05/24 14:26	
1-Methylnaphthalene	ND	2.0	ug/L			07/05/24 14:26	
2,2-Dichloropropane	ND	1.0	ug/L			07/05/24 14:26	
2-Butanone	ND	5.0	ug/L			07/05/24 14:26	
2-Chlorotoluene	ND	0.50	ug/L			07/05/24 14:26	
2-Hexanone	ND	5.0	ug/L			07/05/24 14:26	
2-Methylnaphthalene	ND	2.0	ug/L			07/05/24 14:26	
4-Chlorotoluene	ND	0.50	ug/L			07/05/24 14:26	
4-Isopropyltoluene	ND	0.50	ug/L			07/05/24 14:26	
4-Methyl-2-pentanone	ND	5.0	ug/L			07/05/24 14:26	
Acetone	ND	5.0	ug/L			07/05/24 14:26	
Benzene	ND	0.50	ug/L			07/05/24 14:26	
Bromobenzene	ND	0.50	ug/L			07/05/24 14:26	
Bromodichloromethane	ND	0.50	ug/L			07/05/24 14:26	
Dibromochloromethane	ND	0.50	ug/L			07/05/24 14:26	
Bromoform	ND	0.50	ug/L			07/05/24 14:26	
Bromomethane	ND	1.5	ug/L			07/05/24 14:26	
Carbon disulfide	ND	5.0	ug/L			07/05/24 14:26	
Carbon tetrachloride	ND	0.50	ug/L			07/05/24 14:26	
Chlorobenzene	ND	0.50	ug/L			07/05/24 14:26	
Chloroethane	ND	1.0	ug/L			07/05/24 14:26	

Client Sample Results

Client: Harvest Job ID: 885-6736-1

Project/Site: Florance GC J16A

Client Sample ID: Influent 6-21

Date Collected: 06/21/24 13:00 Date Received: 06/22/24 06:25

Sample Container: Tedlar Bag 1L

Xylenes, Total

Lab Sample ID: 885-6736-1

07/05/24 14:26

Matrix: Air

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Analyte	Result Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloroform		0.50	ug/L		· ·	07/05/24 14:26	5
Chloromethane	ND	1.5	ug/L			07/05/24 14:26	5
cis-1,2-Dichloroethene	ND	0.50	ug/L			07/05/24 14:26	5
cis-1,3-Dichloropropene	ND	0.50	ug/L			07/05/24 14:26	5
Dibromomethane	ND	0.50	ug/L			07/05/24 14:26	5
Dichlorodifluoromethane	ND	0.50	ug/L			07/05/24 14:26	5
Ethylbenzene	ND	0.50	ug/L			07/05/24 14:26	5
Hexachlorobutadiene	ND	0.50	ug/L			07/05/24 14:26	5
Isopropylbenzene	ND	0.50	ug/L			07/05/24 14:26	5
Methyl-tert-butyl Ether (MTBE)	ND	0.50	ug/L			07/05/24 14:26	5
Methylene Chloride	ND	1.5	ug/L			07/05/24 14:26	5
n-Butylbenzene	ND	1.5	ug/L			07/05/24 14:26	5
N-Propylbenzene	ND	0.50	ug/L			07/05/24 14:26	5
Naphthalene	ND	1.0	ug/L			07/05/24 14:26	5
sec-Butylbenzene	ND	0.50	ug/L			07/05/24 14:26	5
Styrene	ND	0.50	ug/L			07/05/24 14:26	5
tert-Butylbenzene	ND	0.50	ug/L			07/05/24 14:26	5
Tetrachloroethene (PCE)	ND	0.50	ug/L			07/05/24 14:26	5
Toluene	ND	0.50	ug/L			07/05/24 14:26	5
trans-1,2-Dichloroethene	ND	0.50	ug/L			07/05/24 14:26	5
trans-1,3-Dichloropropene	ND	0.50	ug/L			07/05/24 14:26	5
Trichloroethene (TCE)	ND	0.50	ug/L			07/05/24 14:26	5
Trichlorofluoromethane	ND	0.50	ug/L			07/05/24 14:26	5
Vinyl chloride	ND	0.50	ug/L			07/05/24 14:26	5

Method: SW846 8260B - Volatile Organic Compounds (GC/MS)

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	96		70 - 130		07/05/24 14:26	5
Toluene-d8 (Surr)	110		70 - 130		07/05/24 14:26	5
4-Bromofluorobenzene (Surr)	103		70 - 130		07/05/24 14:26	5
Dibromofluoromethane (Surr)	98		70 - 130		07/05/24 14:26	5

0.75

ug/L

Job ID: 885-6736-1 Client: Harvest

Project/Site: Florance GC J16A

Method: 8015M/D - Nonhalogenated Organics using GC/MS -Modified (Gasoline Range Organics)

Lab Sample ID: MB 885-7958/3 Client Sample ID: Method Blank Matrix: Air Prep Type: Total/NA

Analysis Batch: 7958

MB MB Analyte Qualifier RLUnit D Analyzed Dil Fac Result Prepared Gasoline Range Organics [C6 - C10] ND 5.0 ug/L 07/05/24 15:26

MB MB

Surrogate %Recovery Qualifier Limits Prepared Analyzed Dil Fac 4-Bromofluorobenzene (Surr) 99 52 - 172 07/05/24 15:26

Lab Sample ID: LCS 885-7958/2 Client Sample ID: Lab Control Sample Prep Type: Total/NA

Matrix: Air

Analysis Batch: 7958

Spike LCS LCS %Rec Added Result Qualifier Unit D %Rec Limits Analyte 500 480 ug/L 96 70 - 130Gasoline Range Organics [C6 -

C10]

LCS LCS %Recovery Qualifier Limits Surrogate 52 - 172 4-Bromofluorobenzene (Surr) 107

Lab Sample ID: 885-6736-1 DU Client Sample ID: Influent 6-21 Prep Type: Total/NA

Matrix: Air

Analysis Batch: 7958

Sample Sample DU DU RPD Result Qualifier Result Qualifier RPD Limit Analyte Unit D Н Gasoline Range Organics [C6 -160 155 ug/L 0.5 20

C10]

%Recovery Qualifier Limits Surrogate 4-Bromofluorobenzene (Surr) 103 52 - 172

DU DU

ND

ND

ND

Method: 8260B - Volatile Organic Compounds (GC/MS)

Lab Sample ID: MB 885-7920/26

Matrix: Air

Analysis Batch: 7920

1,2-Dibromo-3-Chloropropane

Released to Imaging: 8/5/2024 7:59:22 AM

1,2-Dibromoethane (EDB)

1,2-Dichlorobenzene

Client Sample ID: Method Blank

мв мв Qualifier Dil Fac Analyte Result RL Unit D Prepared Analyzed 0.10 1,1,1,2-Tetrachloroethane ND ug/L 07/05/24 10:37 1,1,1-Trichloroethane ND 0.10 ug/L 07/05/24 10:37 ND ug/L 07/05/24 10:37 1.1.2.2-Tetrachloroethane 0.20 1,1,2-Trichloroethane ND 0.10 07/05/24 10:37 ug/L 1,1-Dichloroethane ND 0.10 ug/L 07/05/24 10:37 1,1-Dichloroethene ND 07/05/24 10:37 0.10 ug/L ug/L ND 0.10 07/05/24 10:37 1.1-Dichloropropene 1,2,3-Trichlorobenzene ND 0.10 ug/L 07/05/24 10:37 ug/L 1,2,3-Trichloropropane ND 0.20 07/05/24 10:37 1,2,4-Trichlorobenzene ND 0.10 ug/L 07/05/24 10:37 ND 0.10 ua/L 07/05/24 10:37 1.2.4-Trimethylbenzene

0.20

0.10

0.10

ug/L

ug/L

ug/L

Eurofins Albuquerque

07/05/24 10:37

07/05/24 10:37

07/05/24 10:37

Prep Type: Total/NA

Client: Harvest Job ID: 885-6736-1

Project/Site: Florance GC J16A

Lab Sample ID: MB 885-7920/26

Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Client Sample ID: Method Blank

Matrix: Air						Prep Type:	Total/NA
Analysis Batch: 7920	MD	•••					
Amalista		MB Qualifier	RL	11	D Prepared	A maluma d	Dil Fac
Analyte	ND	Qualifier	0.10	Unit	D Prepared	Analyzed 07/05/24 10:37	DII Fac
1,2-Dichloroethane (EDC)				ug/L			
1,2-Dichloropropane	ND		0.10	ug/L		07/05/24 10:37	1
1,3,5-Trimethylbenzene	ND		0.10	ug/L		07/05/24 10:37	1
1,3-Dichlorobenzene	ND		0.10	ug/L		07/05/24 10:37	
1,3-Dichloropropane	ND		0.10	ug/L		07/05/24 10:37	1
1,4-Dichlorobenzene	ND		0.10	ug/L		07/05/24 10:37	1
1-Methylnaphthalene	ND		0.40	ug/L		07/05/24 10:37	1
2,2-Dichloropropane	ND		0.20	ug/L		07/05/24 10:37	1
2-Butanone	ND		1.0	ug/L		07/05/24 10:37	1
2-Chlorotoluene	ND		0.10	ug/L		07/05/24 10:37	1
2-Hexanone	ND		1.0	ug/L		07/05/24 10:37	1
2-Methylnaphthalene	ND		0.40	ug/L		07/05/24 10:37	1
4-Chlorotoluene	ND		0.10	ug/L		07/05/24 10:37	1
4-Isopropyltoluene	ND		0.10	ug/L		07/05/24 10:37	1
4-Methyl-2-pentanone	ND		1.0	ug/L		07/05/24 10:37	1
Acetone	ND		1.0	ug/L		07/05/24 10:37	1
Benzene	ND		0.10	ug/L		07/05/24 10:37	1
Bromobenzene	ND		0.10	ug/L		07/05/24 10:37	1
Bromodichloromethane	ND		0.10	ug/L		07/05/24 10:37	1
Dibromochloromethane	ND		0.10	ug/L		07/05/24 10:37	1
Bromoform	ND		0.10	ug/L		07/05/24 10:37	1
Bromomethane	ND		0.30	ug/L		07/05/24 10:37	1
Carbon disulfide	ND		1.0	ug/L		07/05/24 10:37	1
Carbon tetrachloride	ND		0.10	ug/L		07/05/24 10:37	1
Chlorobenzene	ND		0.10	ug/L		07/05/24 10:37	1
Chloroethane	ND		0.20	ug/L		07/05/24 10:37	1
Chloroform	ND		0.10	ug/L		07/05/24 10:37	1
Chloromethane	ND		0.30	ug/L		07/05/24 10:37	1
cis-1,2-Dichloroethene	ND		0.10	ug/L		07/05/24 10:37	1
cis-1,3-Dichloropropene	ND		0.10	ug/L		07/05/24 10:37	1
Dibromomethane	ND		0.10	ug/L		07/05/24 10:37	1
Dichlorodifluoromethane	ND		0.10	ug/L		07/05/24 10:37	1
Ethylbenzene	ND		0.10	ug/L		07/05/24 10:37	1
Hexachlorobutadiene	ND		0.10	ug/L		07/05/24 10:37	1
Isopropylbenzene	ND ND		0.10				
Methyl-tert-butyl Ether (MTBE)	ND ND		0.10	ug/L		07/05/24 10:37 07/05/24 10:37	1
	ND ND		0.10	ug/L			•
Methylene Chloride				ug/L		07/05/24 10:37	1
n-Butylbenzene	ND		0.30	ug/L		07/05/24 10:37	1
N-Propylbenzene	ND		0.10	ug/L		07/05/24 10:37	1
Naphthalene	ND		0.20	ug/L		07/05/24 10:37	
sec-Butylbenzene	ND		0.10	ug/L		07/05/24 10:37	1
Styrene	ND		0.10	ug/L		07/05/24 10:37	1
tert-Butylbenzene	ND		0.10	ug/L		07/05/24 10:37	1
Tetrachloroethene (PCE)	ND		0.10	ug/L		07/05/24 10:37	1
Toluene	ND		0.10	ug/L		07/05/24 10:37	1
trans-1,2-Dichloroethene	ND		0.10	ug/L		07/05/24 10:37	1
trans-1,3-Dichloropropene	ND		0.10	ug/L		07/05/24 10:37	1
Trichloroethene (TCE)	ND		0.10	ug/L		07/05/24 10:37	1
T :							

Eurofins Albuquerque

07/05/24 10:37

0.10

ug/L

ND

Trichlorofluoromethane

Client: Harvest Job ID: 885-6736-1

Project/Site: Florance GC J16A

Lab Sample ID: MB 885-7920/26

Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

мв мв

Result

Matrix: Air

Vinyl chloride

Xylenes, Total

Analyte

Analysis Batch: 7920

Client Sample ID: Method Blank

Prep Type: Total/NA

Qualifier RL Unit D Prepared Analyzed Dil Fac 0.10 ug/L 07/05/24 10:37

ND ND 0.15 ug/L 07/05/24 10:37

MB MB %Recovery Qualifier Prepared Dil Fac Surrogate Limits Analyzed 07/05/24 10:37 1,2-Dichloroethane-d4 (Surr) 93 70 - 130 Toluene-d8 (Surr) 106 70 - 130 07/05/24 10:37 4-Bromofluorobenzene (Surr) 70 - 130 07/05/24 10:37 99 Dibromofluoromethane (Surr) 95 70 - 130 07/05/24 10:37

Lab Sample ID: MB 885-7920/4

Matrix: Air

Analysis Batch: 7920

Client Sample ID: Method Blank

Prep Type: Total/NA

	MB	MB						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
1,1,1,2-Tetrachloroethane	ND		1.0	ug/L			07/05/24 10:37	1
1,1,1-Trichloroethane	ND		1.0	ug/L			07/05/24 10:37	1
1,1,2,2-Tetrachloroethane	ND		2.0	ug/L			07/05/24 10:37	1
1,1,2-Trichloroethane	ND		1.0	ug/L			07/05/24 10:37	1
1,1-Dichloroethane	ND		1.0	ug/L			07/05/24 10:37	1
1,1-Dichloroethene	ND		1.0	ug/L			07/05/24 10:37	1
1,1-Dichloropropene	ND		1.0	ug/L			07/05/24 10:37	1
1,2,3-Trichlorobenzene	ND		1.0	ug/L			07/05/24 10:37	1
1,2,3-Trichloropropane	ND		2.0	ug/L			07/05/24 10:37	1
1,2,4-Trichlorobenzene	ND		1.0	ug/L			07/05/24 10:37	1
1,2,4-Trimethylbenzene	ND		1.0	ug/L			07/05/24 10:37	1
1,2-Dibromo-3-Chloropropane	ND		2.0	ug/L			07/05/24 10:37	1
1,2-Dibromoethane (EDB)	ND		1.0	ug/L			07/05/24 10:37	1
1,2-Dichlorobenzene	ND		1.0	ug/L			07/05/24 10:37	1
1,2-Dichloroethane (EDC)	ND		1.0	ug/L			07/05/24 10:37	1
1,2-Dichloropropane	ND		1.0	ug/L			07/05/24 10:37	1
1,3,5-Trimethylbenzene	ND		1.0	ug/L			07/05/24 10:37	1
1,3-Dichlorobenzene	ND		1.0	ug/L			07/05/24 10:37	1
1,3-Dichloropropane	ND		1.0	ug/L			07/05/24 10:37	1
1,4-Dichlorobenzene	ND		1.0	ug/L			07/05/24 10:37	1
1-Methylnaphthalene	ND		4.0	ug/L			07/05/24 10:37	1
2,2-Dichloropropane	ND		2.0	ug/L			07/05/24 10:37	1
2-Butanone	ND		10	ug/L			07/05/24 10:37	1
2-Chlorotoluene	ND		1.0	ug/L			07/05/24 10:37	1
2-Hexanone	ND		10	ug/L			07/05/24 10:37	1
2-Methylnaphthalene	ND		4.0	ug/L			07/05/24 10:37	1
4-Chlorotoluene	ND		1.0	ug/L			07/05/24 10:37	1
4-Isopropyltoluene	ND		1.0	ug/L			07/05/24 10:37	1
4-Methyl-2-pentanone	ND		10	ug/L			07/05/24 10:37	1
Acetone	ND		10	ug/L			07/05/24 10:37	1
Benzene	ND		1.0	ug/L			07/05/24 10:37	1
Bromobenzene	ND		1.0	ug/L			07/05/24 10:37	1
Bromodichloromethane	ND		1.0	ug/L			07/05/24 10:37	1
Dibromochloromethane	ND		1.0	ug/L			07/05/24 10:37	1

Client: Harvest Job ID: 885-6736-1

Project/Site: Florance GC J16A

Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Lab Sample ID: MB 885-7920/4 Matrix: Air

Analysis Batch: 7920

Client Sample ID: Method Blank

Prep Type: Total/NA

	MB	MB						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Bromoform	ND		1.0	ug/L			07/05/24 10:37	1
Bromomethane	ND		3.0	ug/L			07/05/24 10:37	1
Carbon disulfide	ND		10	ug/L			07/05/24 10:37	1
Carbon tetrachloride	ND		1.0	ug/L			07/05/24 10:37	1
Chlorobenzene	ND		1.0	ug/L			07/05/24 10:37	1
Chloroethane	ND		2.0	ug/L			07/05/24 10:37	1
Chloroform	ND		1.0	ug/L			07/05/24 10:37	1
Chloromethane	ND		3.0	ug/L			07/05/24 10:37	1
cis-1,2-Dichloroethene	ND		1.0	ug/L			07/05/24 10:37	1
cis-1,3-Dichloropropene	ND		1.0	ug/L			07/05/24 10:37	1
Dibromomethane	ND		1.0	ug/L			07/05/24 10:37	1
Dichlorodifluoromethane	ND		1.0	ug/L			07/05/24 10:37	1
Ethylbenzene	ND		1.0	ug/L			07/05/24 10:37	1
Hexachlorobutadiene	ND		1.0	ug/L			07/05/24 10:37	1
Isopropylbenzene	ND		1.0	ug/L			07/05/24 10:37	1
Methyl-tert-butyl Ether (MTBE)	ND		1.0	ug/L			07/05/24 10:37	1
Methylene Chloride	ND		3.0	ug/L			07/05/24 10:37	1
n-Butylbenzene	ND		3.0	ug/L			07/05/24 10:37	1
N-Propylbenzene	ND		1.0	ug/L			07/05/24 10:37	1
Naphthalene	ND		2.0	ug/L			07/05/24 10:37	1
sec-Butylbenzene	ND		1.0	ug/L			07/05/24 10:37	1
Styrene	ND		1.0	ug/L			07/05/24 10:37	1
tert-Butylbenzene	ND		1.0	ug/L			07/05/24 10:37	1
Tetrachloroethene (PCE)	ND		1.0	ug/L			07/05/24 10:37	1
Toluene	ND		1.0	ug/L			07/05/24 10:37	1
trans-1,2-Dichloroethene	ND		1.0	ug/L			07/05/24 10:37	1
trans-1,3-Dichloropropene	ND		1.0	ug/L			07/05/24 10:37	1
Trichloroethene (TCE)	ND		1.0	ug/L			07/05/24 10:37	1
Trichlorofluoromethane	ND		1.0	ug/L			07/05/24 10:37	1
Vinyl chloride	ND		1.0	ug/L			07/05/24 10:37	1
Xylenes, Total	ND		1.5	ug/L			07/05/24 10:37	1
	MB	MB						

MB MB	

	2							
Surrogate	%Recovery	Qualifier	Limits		Prepared	Analyzed	Dil Fac	
1,2-Dichloroethane-d4 (Surr)	93		70 - 130	_		07/05/24 10:37	1	
Toluene-d8 (Surr)	106		70 - 130			07/05/24 10:37	1	
4-Bromofluorobenzene (Surr)	99		70 - 130			07/05/24 10:37	1	
Dibromofluoromethane (Surr)	95		70 - 130			07/05/24 10:37	1	

Lab Sample ID: LCS 885-7920/3

Matrix: Air

Analysis Batch: 7920

Client Sample ID: Lab Control Sample Prep Type: Total/NA

%Rec

	Spike	LCS	LCS				%Rec
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits
1,1-Dichloroethene	20.1	20.7		ug/L		103	70 - 130
Benzene	20.1	20.7		ug/L		103	70 - 130
Chlorobenzene	20.1	24.8		ug/L		124	70 - 130
Toluene	20.2	24.1		ug/L		119	70 - 130
Trichloroethene (TCE)	20.2	19.7		ug/L		98	70 - 130

Client: Harvest Job ID: 885-6736-1

Project/Site: Florance GC J16A

Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Lab Sample ID: LCS 885-7920/3

Matrix: Air

Analysis Batch: 7920

Client Sample ID:	Lab Control Sample
	Prop Type: Total/N/

Prep Type: Total/NA

	LCS	LCS	
Surrogate	%Recovery	Qualifier	Limits
1,2-Dichloroethane-d4 (Surr)	90		70 - 130
Toluene-d8 (Surr)	108		70 - 130
4-Bromofluorobenzene (Surr)	98		70 - 130
Dibromofluoromethane (Surr)	94		70 - 130

QC Association Summary

Client: Harvest Job ID: 885-6736-1

Project/Site: Florance GC J16A

GC/MS VOA

Analysis Batch: 7920

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-6736-1	Influent 6-21	Total/NA	Air	8260B	
MB 885-7920/26	Method Blank	Total/NA	Air	8260B	
MB 885-7920/4	Method Blank	Total/NA	Air	8260B	
LCS 885-7920/3	Lab Control Sample	Total/NA	Air	8260B	

Analysis Batch: 7958

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-6736-1	Influent 6-21	Total/NA	Air	8015M/D	
MB 885-7958/3	Method Blank	Total/NA	Air	8015M/D	
LCS 885-7958/2	Lab Control Sample	Total/NA	Air	8015M/D	
885-6736-1 DU	Influent 6-21	Total/NA	Air	8015M/D	

Lab Chronicle

Client: Harvest Job ID: 885-6736-1

Project/Site: Florance GC J16A

Client Sample ID: Influent 6-21 Lab Sample ID: 885-6736-1

Date Collected: 06/21/24 13:00 Matrix: Air Date Received: 06/22/24 06:25

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7920 CM

EET ALB

07/05/24 14:26

Batch Dilution Batch Batch Prepared Method Prep Type Туре Run Factor **Number Analyst** Lab or Analyzed Total/NA 8015M/D EET ALB 07/05/24 15:50 Analysis 5 7958 СМ

Laboratory References:

Total/NA

= , 1120 South 27th Street, Billings, MT 59101, TEL (406)252-6325

Analysis

EET ALB = Eurofins Albuquerque, 4901 Hawkins NE, Albuquerque, NM 87109, TEL (505)345-3975

8260B

Eurofins Albuquerque

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Client: Harvest Job ID: 885-6736-1

Project/Site: Florance GC J16A

Laboratory: Eurofins Albuquerque

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Program	Identification Number	Expiration Date
State	NM9425, NM0901	02-26-25
oort, but the laboratory is not certified by the o	poverning authority. This list m	nay include analytes
,	State	State NM9425, NM0901 ort, but the laboratory is not certified by the governing authority. This list n

Analysis Method	Prep Method	Matrix	Analyte
8015M/D		Air	Gasoline Range Organics [C6 - C10]
8260B		Air	1,1,1,2-Tetrachloroethane
8260B		Air	1,1,1-Trichloroethane
8260B		Air	1,1,2,2-Tetrachloroethane
8260B		Air	1,1,2-Trichloroethane
8260B		Air	1,1-Dichloroethane
8260B		Air	1,1-Dichloroethene
8260B		Air	1,1-Dichloropropene
8260B		Air	1,2,3-Trichlorobenzene
8260B		Air	1,2,3-Trichloropropane
8260B		Air	1,2,4-Trichlorobenzene
8260B		Air	1,2,4-Trimethylbenzene
8260B		Air	1,2-Dibromo-3-Chloropropane
8260B		Air	1,2-Dibromoethane (EDB)
8260B		Air	1,2-Dichlorobenzene
8260B		Air	1,2-Dichloroethane (EDC)
8260B		Air	1,2-Dichloropropane
8260B		Air	1,3,5-Trimethylbenzene
8260B		Air	1,3-Dichlorobenzene
8260B		Air	1,3-Dichloropropane
8260B		Air	1,4-Dichlorobenzene
8260B		Air	1-Methylnaphthalene
8260B		Air	2,2-Dichloropropane
8260B		Air	2-Butanone
8260B		Air	2-Chlorotoluene
8260B		Air	2-Hexanone
8260B		Air	2-Methylnaphthalene
8260B		Air	4-Chlorotoluene
8260B		Air	4-Isopropyltoluene
8260B		Air	4-Methyl-2-pentanone
8260B		Air	Acetone
8260B		Air	Benzene
8260B		Air	Bromobenzene
8260B		Air	Bromodichloromethane
8260B		Air	Bromoform
8260B		Air	Bromomethane
8260B 8260B		Air	Carbon disulfide Carbon tetrachloride
		Air	Chlorobenzene
8260B		Air	
8260B		Air	Chloroethane
8260B		Air	Chlorosophana
8260B		Air	Chloromethane
8260B		Air	cis-1,2-Dichloroethene
8260B		Air	cis-1,3-Dichloropropene
8260B		Air	Dibromochloromethane

Client: Harvest Job ID: 885-6736-1

Project/Site: Florance GC J16A

Laboratory: Eurofins Albuquerque (Continued)

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Progr	ram	Identification Number	Expiration Date
• .	· · · · · · · · · · · · · · · · · · ·	ut the laboratory is not certif	fied by the governing authority. This li	st may include analytes
- ·	loes not offer certification.			
Analysis Method	Prep Method	Matrix	Analyte	
8260B		Air	Dibromomethane	
8260B		Air	Dichlorodifluoromethane	
8260B		Air	Ethylbenzene	
8260B		Air	Hexachlorobutadiene	
8260B		Air	Isopropylbenzene	
8260B		Air	Methylene Chloride	
8260B		Air	Methyl-tert-butyl Ether (N	iTBE)
8260B		Air	Naphthalene	
8260B		Air	n-Butylbenzene	
8260B		Air	N-Propylbenzene	
8260B		Air	sec-Butylbenzene	
8260B		Air	Styrene	
8260B		Air	tert-Butylbenzene	
8260B		Air	Tetrachloroethene (PCE)	
8260B		Air	Toluene	
8260B		Air	trans-1,2-Dichloroethene	
8260B		Air	trans-1,3-Dichloropropen	e
8260B		Air	Trichloroethene (TCE)	
8260B		Air	Trichlorofluoromethane	
8260B		Air	Vinyl chloride	
8260B		Air	Xylenes, Total	
02000		All	• ,	
Oregon	NELA	\P	NM100001	02-26-25

The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.

Analysis Method	Prep Method	Matrix	Analyte
8015M/D		Air	Gasoline Range Organics [C6 - C10]
8260B		Air	1,1,1,2-Tetrachloroethane
8260B		Air	1,1,1-Trichloroethane
8260B		Air	1,1,2,2-Tetrachloroethane
8260B		Air	1,1,2-Trichloroethane
8260B		Air	1,1-Dichloroethane
8260B		Air	1,1-Dichloroethene
8260B		Air	1,1-Dichloropropene
8260B		Air	1,2,3-Trichlorobenzene
8260B		Air	1,2,3-Trichloropropane
8260B		Air	1,2,4-Trichlorobenzene
8260B		Air	1,2,4-Trimethylbenzene
8260B		Air	1,2-Dibromo-3-Chloropropane
8260B		Air	1,2-Dibromoethane (EDB)
8260B		Air	1,2-Dichlorobenzene
8260B		Air	1,2-Dichloroethane (EDC)
8260B		Air	1,2-Dichloropropane
8260B		Air	1,3,5-Trimethylbenzene
8260B		Air	1,3-Dichlorobenzene
8260B		Air	1,3-Dichloropropane
8260B		Air	1,4-Dichlorobenzene

Eurofins Albuquerque

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Client: Harvest Job ID: 885-6736-1

Project/Site: Florance GC J16A

Laboratory: Eurofins Albuquerque (Continued)

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

ority	Progra	am	Identification Number Expiration	Date
	are included in this report, bu	ut the laboratory is not certif	ied by the governing authority. This list may include a	nalyte
Analysis Method	Prep Method	Matrix	Analyte	
8260B		Air	1-Methylnaphthalene	
8260B		Air	2,2-Dichloropropane	
8260B		Air	2-Butanone	
8260B		Air	2-Chlorotoluene	
8260B		Air	2-Hexanone	
8260B		Air	2-Methylnaphthalene	
8260B		Air	4-Chlorotoluene	
8260B		Air	4-Isopropyltoluene	
8260B		Air	4-Methyl-2-pentanone	
8260B		Air	Acetone	
8260B		Air	Benzene	
8260B		Air	Bromobenzene	
8260B		Air	Bromodichloromethane	
8260B		Air	Bromoform	
8260B		Air	Bromomethane	
8260B		Air	Carbon disulfide	
8260B		Air	Carbon tetrachloride	
8260B		Air	Chlorobenzene	
8260B		Air	Chloroethane	
8260B		Air	Chloroform	
8260B		Air	Chloromethane	
8260B		Air	cis-1,2-Dichloroethene	
8260B		Air	cis-1,3-Dichloropropene	
8260B		Air	Dibromochloromethane	
8260B		Air	Dibromomethane	
8260B		Air	Dichlorodifluoromethane	
8260B		Air		
8260B		Air	Ethylbenzene Hexachlorobutadiene	
8260B		Air	Isopropylbenzene	
8260B 8260B		Air	Methyl tert butyl Ether (MTRE)	
		Air	Methyl-tert-butyl Ether (MTBE)	
8260B		Air	Naphthalene n-Butylbenzene	
8260B		Air	•	
8260B		Air	N-Propylbenzene	
8260B		Air	sec-Butylbenzene	
8260B		Air	Styrene	
8260B		Air	tert-Butylbenzene	
8260B		Air	Tetrachloroethene (PCE)	
8260B		Air	Toluene	
8260B		Air	trans-1,2-Dichloroethene	
8260B		Air	trans-1,3-Dichloropropene	
8260B		Air	Trichloroethene (TCE)	
8260B		Air	Trichlorofluoromethane	
8260B		Air	Vinyl chloride	
8260B		Air	Xylenes, Total	

Eurofins Albuquerque

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ANALYTICAL SUMMARY REPORT

July 10, 2024

Hall Environmental 4901 Hawkins St NE Ste D Albuquerque, NM 87109-4372

Work Order: B24062227 Quote ID: B15626

Project Name: Florance GC J16A, 88501083

Energy Laboratories Inc Billings MT received the following 1 sample for Hall Environmental on 6/25/2024 for analysis.

Lab ID	Client Sample ID	Collect Date Receive Date	Matrix	Test
B24062227-001	Influent 6-21 (885-6736- 1)	06/21/24 13:00 06/25/24	Air	Air Correction Calculations Appearance and Comments Calculated Properties GPM @ std cond,/1000 cu. ft., moist. Free Natural Gas Analysis Specific Gravity @ 60/60

The analyses presented in this report were performed by Energy Laboratories, Inc., 1120 So. 27th Street, Billings, MT 59101, unless otherwise noted. Any exceptions or problems with the analyses are noted in the report package. Any issues encountered during sample receipt are documented in the Work Order Receipt Checklist.

The results as reported relate only to the item(s) submitted for testing. This report shall be used or copied only in its entirety. Energy Laboratories, Inc. is not responsible for the consequences arising from the use of a partial report.

Energy Laboratories, Inc. verifies the reported results for the analysis has been technically reviewed and approved for release.

If you have any questions regarding these test results, please contact your Project Manager.

e 1 of 5 7/11/2024

Billings, MT **406.252.6325** • Casper, WY **307.235.0515** Gillette, WY **307.686.7175** • Helena, MT **406.442.0711**

Report Date: 07/10/24

DateReceived: 06/25/24

Matrix: Air

Collection Date: 06/21/24 13:00

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LABORATORY ANALYTICAL REPORT

Prepared by Billings, MT Branch

Client: Hall Environmental

Project: Florance GC J16A, 88501083

Project: Florance GC J16A, 8850108 **Lab ID:** B24062227-001

Client Sample ID: Influent 6-21 (885-6736-1)

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
GAS CHROMATOGRAPHY ANALYSIS F	REPORT						
Oxygen	21.64	Mol %		0.01		GPA 2261-95	07/01/24 12:22 / jrj
Nitrogen	78.10	Mol %		0.01		GPA 2261-95	07/01/24 12:22 / jrj
Carbon Dioxide	0.23	Mol %		0.01		GPA 2261-95	07/01/24 12:22 / jrj
Hydrogen Sulfide	< 0.01	Mol %		0.01		GPA 2261-95	07/01/24 12:22 / jrj
Methane	< 0.01	Mol %		0.01		GPA 2261-95	07/01/24 12:22 / jrj
Ethane	< 0.01	Mol %		0.01		GPA 2261-95	07/01/24 12:22 / jrj
Propane	< 0.01	Mol %		0.01		GPA 2261-95	07/01/24 12:22 / jrj
Isobutane	< 0.01	Mol %		0.01		GPA 2261-95	07/01/24 12:22 / jrj
n-Butane	< 0.01	Mol %		0.01		GPA 2261-95	07/01/24 12:22 / jrj
Isopentane	< 0.01	Mol %		0.01		GPA 2261-95	07/01/24 12:22 / jrj
n-Pentane	< 0.01	Mol %		0.01		GPA 2261-95	07/01/24 12:22 / jrj
Hexanes plus	0.03	Mol %		0.01		GPA 2261-95	07/01/24 12:22 / jrj
Propane	< 0.001	gpm		0.001		GPA 2261-95	07/01/24 12:22 / jrj
Isobutane	< 0.001	gpm		0.001		GPA 2261-95	07/01/24 12:22 / jrj
n-Butane	< 0.001	gpm		0.001		GPA 2261-95	07/01/24 12:22 / jrj
Isopentane	< 0.001	gpm		0.001		GPA 2261-95	07/01/24 12:22 / jrj
n-Pentane	< 0.001	gpm		0.001		GPA 2261-95	07/01/24 12:22 / jrj
Hexanes plus	0.013	gpm		0.001		GPA 2261-95	07/01/24 12:22 / jrj
GPM Total	0.013	gpm		0.001		GPA 2261-95	07/01/24 12:22 / jrj
GPM Pentanes plus	0.013	gpm		0.001		GPA 2261-95	07/01/24 12:22 / jrj
CALCULATED PROPERTIES							
Gross BTU per cu ft @ Std Cond. (HHV)	1			1		GPA 2261-95	07/01/24 12:22 / jrj
Net BTU per cu ft @ std cond. (LHV)	1			1		GPA 2261-95	07/01/24 12:22 / jrj
Pseudo-critical Pressure, psia	546			1		GPA 2261-95	07/01/24 12:22 / jrj
Pseudo-critical Temperature, deg R	239			1		GPA 2261-95	07/01/24 12:22 / jrj
Specific Gravity @ 60/60F	0.999			0.001		D3588-81	07/01/24 12:22 / jrj
Air, % - The analysis was not corrected for air.	98.85			0.01		GPA 2261-95	07/01/24 12:22 / jrj
COMMENTS							

- BTU, GPM, and specific gravity are corrected for deviation from ideal gas behavior.

- GPM = gallons of liquid at standard conditions per 1000 cu. ft. of moisture free gas @ standard conditions.

- To convert BTU to a water-saturated basis @ standard conditions, multiply by 0.9825.

- Standard conditions: 60 F & 14.73 psi on a dry basis

Report RL - Analyte Reporting Limit

Definitions: QCL - Quality Control Limit

MCL - Maximum Contaminant Level

ND - Not detected at the Reporting Limit (RL)

07/01/24 12:22 / jrj



Billings, MT **406.252.6325** • Casper, WY **307.235.0515** Gillette, WY **307.686.7175** • Helena, MT **406.442.0711**

QA/QC Summary Report

Prepared by Billings, MT Branch

Client: Hall Environmental Work Order: B24062227 Report Date: 07/10/24

Analyte		Count	Result	Units	RL	%REC	Low Limit	High Limit	RPD	RPDLimit	Qual
Method:	GPA 2261-95									Batch:	R424750
Lab ID:	B24061893-001ADUP	12 Sa	mple Duplic	ate			Run: GCNG	GA-B_240701A		07/01/	/24 11:13
Oxygen			21.7	Mol %	0.01				0	20	
Nitrogen			78.1	Mol %	0.01				0.0	20	
Carbon Dioxide			0.18	Mol %	0.01				5.7	20	
Hydrogen Sulfide			< 0.01	Mol %	0.01					20	
Methane			< 0.01	Mol %	0.01					20	
Ethane			< 0.01	Mol %	0.01					20	
Propane			< 0.01	Mol %	0.01					20	
Isobutane)		< 0.01	Mol %	0.01					20	
n-Butane			< 0.01	Mol %	0.01					20	
Isopentar	ne		< 0.01	Mol %	0.01					20	
n-Pentane	е		< 0.01	Mol %	0.01					20	
Hexanes	plus		0.03	Mol %	0.01				0.0	20	
Lab ID:	LCS070124	11 Lal	ooratory Co	ntrol Sample			Run: GCNG	SA-B_240701A		07/01/	/24 02:21
Oxygen			0.62	Mol %	0.01	124	70	130			
Nitrogen			5.97	Mol %	0.01	99	70	130			
Carbon D	ioxide		0.98	Mol %	0.01	99	70	130			
Methane			74.9	Mol %	0.01	100	70	130			
Ethane			6.05	Mol %	0.01	101	70	130			
Propane			5.05	Mol %	0.01	102	70	130			
Isobutane)		1.63	Mol %	0.01	81	70	130			
n-Butane			2.00	Mol %	0.01	100	70	130			
Isopentar	ne		1.01	Mol %	0.01	101	70	130			
n-Pentane	е		1.00	Mol %	0.01	100	70	130			
Hexanes	plus		0.80	Mol %	0.01	100	70	130			

Qualifiers:

RL - Analyte Reporting Limit

ND - Not detected at the Reporting Limit (RL)

Billings, MT 406.252.6325 • Casper, WY 307.235.0515 Gillette, WY 307.686.7175 • Helena, MT 406.442.0711

Work Order Receipt Checklist

Hall Environmental B24062227

_ogin completed by:	Danielle N. Harris		Date	Received: 6/25/2024
Reviewed by:	gmccartney		Re	eceived by: JFR
Reviewed Date:	6/29/2024		Ca	rrier name: FedEx NDA
Shipping container/cooler in	Yes 🗸	No 🗌	Not Present	
Custody seals intact on all s	Yes 🔽	No 🗌	Not Present	
Custody seals intact on all s	Yes	No 🗌	Not Present ✓	
Chain of custody present?		Yes ✓	No 🗌	
Chain of custody signed who	Yes ✓	No 🗌		
Chain of custody agrees with	Yes √	No 🗌		
Samples in proper container	Yes ✓	No 🗌		
Sample containers intact?	Yes ✓	No 🗌		
Sufficient sample volume for	r indicated test?	Yes ✓	No 🗌	
All samples received within I Exclude analyses that are c such as pH, DO, Res CI, Su	Yes ✓	No 🗌		
Гетр Blank received in all s	hipping container(s)/cooler(s)?	Yes	No 🔽	Not Applicable
Container/Temp Blank temp	21.2°C No Ice			
Containers requiring zero he bubble that is <6mm (1/4").	Yes	No 🗌	No VOA vials submitted ✓	
Vater - pH acceptable upon	•	Yes	No 🗌	Not Applicable

Standard Reporting Procedures:

Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH, Dissolved Oxygen and Residual Chlorine, are qualified as being analyzed outside of recommended holding time.

Solid/soil samples are reported on a wet weight basis (as received) unless specifically indicated. If moisture corrected, data units are typically noted as –dry. For agricultural and mining soil parameters/characteristics, all samples are dried and ground prior to sample analysis.

The reference date for Radon analysis is the sample collection date. The reference date for all other Radiochemical analyses is the analysis date. Radiochemical precision results represent a 2-sigma Total Measurement Uncertainty.

For methods that require zero headspace or require preservation check at the time of analysis due to potential interference, the pH is verified at analysis. Nonconforming sample pH is documented as part of the analysis and included in the sample analysis comments.

Trip Blanks and/or Blind Duplicate samples are assigned the earliest collection time for the associated requested analysis in order to evaluate the holding time unless specifically indicated.

Contact and Corrective Action Comments:

None

Eurofins Albuquerque

4901 Hawkins NE

Albuquerque, NM 87109

Chain of Custody Record

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eurofins

Environment Testing

Received by OCD: 7/15/2024 10:24:06 AM

			Lab P								Carrier Tracking No(s):						COC No: 885-1054.1			
Client Information (Sub Contract Lab) Client Contact:	N //				eeman, Andy fail:							State of Origin:						Page:		
Shipping/Receiving						dy.freeman@et.eurofinsus.com							New Mexico					Page 1 of 1 Job#:		
Company: Energy Laboratories, Inc.					Accreditations Required (See note): NELAP - Oregon; State - New Mexico											885-6736-1				
Address: Due Date Requested:					Analysis Paguestad												Preservation Co	odes:		
1120 South 27th Street, ,	7/5/2024 TAT Requested (da		Analysis Requested											1						
City: Billings	in in the queen to a fact	3-1.																		
State, Zip: MT, 59101						ses -		1												
Phone:	PO #:					d Ga	1										100			
406-252-6325(Tel) Email:	WO #:				or No)	Fixe					P									
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Project Name: Florance GC J16A	Project #: 88501083	Project #: 88501083			Sample (Yes or ISD (Yes or Energy L												containe			
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Sample Identification - Client ID (Lab ID)	Sample Date	Time	G=grab) BT=TE	sue, A=Air)	لقًا	SUS F											P	Special	Instructions	Note:
		13:00	Preservation		Y	X												Carlos	0000	
Influent 6-21 (885-6736-1)	6/21/24	Mountain		Air		Х										_	1	BULOL	Clif	-
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Note: Since laboratory accreditations are subject to change, Eurofins Environn laboratory does not currently maintain accreditation in the State of Origin listed																				
laboratory does not currently maintain accreditation in the State of Origin listed accreditation status should be brought to Eurofins Environment Testing South	Central, LLC attention in	nmediately. If	all requested accred	tations ar	re curr	ent to da	ate, ret	urn the s	signea	Chain	or Cusi	ody att	esung to	said	Compile	ince to	Euron	ilis Environment re	esting South Cen	tral, LLC.
Possible Hazard Identification					1					ee ma	y be	asses	sed in	sar	nples	are re		ed longer than		
Unconfirmed								n To C				Dispo	sal By	Lab)		Arch	nive For	Months	;
Deliverable Requested: I, II, III, IV, Other (specify)	Primary Deliver	able Rank:	2			Specia	Inst	ruction	S/QC	, Requ	nreme	ents.								
Empty Kit Relinquished by:		Date:			Tim	ie:							Metho		hipmen					
Relinquished by: Date/Time: 672 4/24 14:19 Company				pany	Received by:						Date/Time:				ne:			Company		
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Δ Yes Δ No			over a company	WE THE				al earl				= 1		CHEN	7100				Ver: 04/0	2/2024







Date:

Time:

1-21 1330

Relinquished by:

www. If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

Time

Remarks:

CC: ecarroll@ensolum, com

Login Sample Receipt Checklist

Client: Harvest Job Number: 885-6736-1

Login Number: 6736 List Source: Eurofins Albuquerque

List Number: 1

Creator: Proctor, Nancy

Question	Answer	Comment
Radioactivity wasn't checked or is = background as measured by a survey meter.</td <td>True</td> <td></td>	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	False	Thermal preservation not required.
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

PREPARED FOR

Attn: Monica Smith Harvest 1755 Arroyo Dr. Bloomfield, New Mexico 87413

ANALYTICAL REPORT

Generated 7/9/2024 5:01:19 PM

JOB DESCRIPTION

Florance GC J16A

JOB NUMBER

885-6731-1

Eurofins Albuquerque 4901 Hawkins NE Albuquerque NM 87109

Eurofins Albuquerque

Job Notes

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Environment Testing South Central, LLC Project Manager.

Authorization

Generated 7/9/2024 5:01:19 PM

Authorized for release by Michelle Garcia, Project Manager michelle.garcia@et.eurofinsus.com (505)345-3975

Page 2 of 21 7/9/2024

Client: Harvest Laboratory Job ID: 885-6731-1

Project/Site: Florance GC J16A

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Definitions/Glossary

Client: Harvest Job ID: 885-6731-1

Project/Site: Florance GC J16A

Glossary

AbbreviationThese commonly used abbreviations may or may not be present in this report.nListed under the "D" column to designate that the result is reported on a dry weight basis%RPercent RecoveryCFLContains Free LiquidCFUColony Forming UnitCNFContains No Free LiquidDERDuplicate Error Ratio (normalized absolute difference)Dil FacDilution Factor

DL Detection Limit (DoD/DOE)

DI RA RE IN Indicates a Dilution Re-analysis Re-extraction

DL, RA, RE, IN Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample

DLC Decision Level Concentration (Radiochemistry)

EDL Estimated Detection Limit (Dioxin)

LOD Limit of Detection (DoD/DOE)

LOQ Limit of Quantitation (DoD/DOE)

MCL EPA recommended "Maximum Con

MCL EPA recommended "Maximum Contaminant Level"

MDA Minimum Detectable Activity (Radiochemistry)

MDC Minimum Detectable Concentration (Radiochemistry)

MDL Method Detection Limit
ML Minimum Level (Dioxin)
MPN Most Probable Number
MQL Method Quantitation Limit

NC Not Calculated

ND Not Detected at the reporting limit (or MDL or EDL if shown)

 NEG
 Negative / Absent

 POS
 Positive / Present

 PQL
 Practical Quantitation Limit

PRES Presumptive
QC Quality Control

RER Relative Error Ratio (Radiochemistry)

RL Reporting Limit or Requested Limit (Radiochemistry)

RPD Relative Percent Difference, a measure of the relative difference between two points

TEF Toxicity Equivalent Factor (Dioxin)
TEQ Toxicity Equivalent Quotient (Dioxin)

TNTC Too Numerous To Count

Case Narrative

Client: Harvest Job ID: 885-6731-1

Project: Florance GC J16A

Eurofins Albuquerque Job ID: 885-6731-1

Job Narrative 885-6731-1

Analytical test results meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page unless otherwise noted under the individual analysis. Data qualifiers are applied to indicate exceptions. Noncompliant quality control (QC) is further explained in narrative comments.

- Matrix QC may not be reported if insufficient sample or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD may be performed, unless otherwise specified in the
- Surrogate and/or isotope dilution analyte recoveries (if applicable) which are outside of the QC window are confirmed unless attributed to a dilution or otherwise noted in the narrative.

Regulated compliance samples (e.g. SDWA, NPDES) must comply with the associated agency requirements/permits.

Receipt

The samples were received on 6/22/2024 6:25 AM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 3.4°C.

GC VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Client: Harvest Job ID: 885-6731-1

Project/Site: Florance GC J16A

Client Sample ID: SB15 Lab Sample ID: 885-6731-1

Date Collected: 06/20/24 13:50 Matrix: Water

Date Received: 06/22/24 06:25

Method: SW846 8021B - Volati	ile Organic Comp	ounds (GC))					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		1.0	ug/L			07/01/24 18:00	1
Ethylbenzene	ND		1.0	ug/L			07/01/24 18:00	1
Toluene	ND		1.0	ug/L			07/01/24 18:00	1
Xylenes, Total	ND		2.0	ug/L			07/01/24 18:00	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	87		43 - 158		-		07/01/24 18:00	1

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Client: Harvest Job ID: 885-6731-1

Project/Site: Florance GC J16A

Client Sample ID: SB16 Lab Sample ID: 885-6731-2

Date Collected: 06/20/24 14:21

Date Received: 06/22/24 06:25

Matrix: Water

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		1.0	ug/L		· ·	07/01/24 19:11	1
Ethylbenzene	ND		1.0	ug/L			07/01/24 19:11	1
Toluene	ND		1.0	ug/L			07/01/24 19:11	1
Xylenes, Total	ND		2.0	ug/L			07/01/24 19:11	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	85		43 - 158		-		07/01/24 19:11	1

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Client: Harvest Job ID: 885-6731-1

Project/Site: Florance GC J16A

Client Sample ID: MW11 Lab Sample ID: 885-6731-3

Date Collected: 06/20/24 14:30 Matrix: Water

Date Received: 06/22/24 06:25

Method: SW846 8021B - Volati	le Organic Compound	ds (GC)					
Analyte	Result Qual	lifier RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND ND	1.0	ug/L			07/01/24 19:35	1
Ethylbenzene	ND	1.0	ug/L			07/01/24 19:35	1
Toluene	ND	1.0	ug/L			07/01/24 19:35	1
Xylenes, Total	ND	2.0	ug/L			07/01/24 19:35	1
Surrogate	%Recovery Qual	lifier Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	<u></u>	43 - 158		_		07/01/24 19:35	1

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Client: Harvest Job ID: 885-6731-1

Project/Site: Florance GC J16A

Client Sample ID: MW14 Lab Sample ID: 885-6731-4

Date Collected: 06/21/24 12:00 Matrix: Water

Date Received: 06/22/24 06:25

Method: SW846 8021B - Volati	ile Organic Compou	unds (GC)						
Analyte	Result Q	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	18		1.0	ug/L			07/01/24 19:58	1
Ethylbenzene	ND		1.0	ug/L			07/01/24 19:58	1
Toluene	ND		1.0	ug/L			07/01/24 19:58	1
Xylenes, Total	ND		2.0	ug/L			07/01/24 19:58	1
Surrogate	%Recovery Q	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)			43 - 158		_		07/01/24 19:58	1

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Client: Harvest Job ID: 885-6731-1

Project/Site: Florance GC J16A

Client Sample ID: MW17 Lab Sample ID: 885-6731-5

Date Collected: 06/21/24 11:10 Matrix: Water

Date Received: 06/22/24 06:25

Method: SW846 8021B - Volati	ile Organic Compo	ounds (GC)						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		1.0	ug/L			07/01/24 20:22	1
Ethylbenzene	ND		1.0	ug/L			07/01/24 20:22	1
Toluene	ND		1.0	ug/L			07/01/24 20:22	1
Xylenes, Total	ND		2.0	ug/L			07/01/24 20:22	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	87		43 - 158		-		07/01/24 20:22	1

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Client: Harvest Job ID: 885-6731-1

Project/Site: Florance GC J16A

Client Sample ID: MW-22 Lab Sample ID: 885-6731-6

Date Collected: 06/21/24 11:50 Matrix: Water

Date Received: 06/22/24 06:25

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		1.0	ug/L		-	07/01/24 20:45	1
Ethylbenzene	ND		1.0	ug/L			07/01/24 20:45	1
Toluene	ND		1.0	ug/L			07/01/24 20:45	1
Xylenes, Total	ND		2.0	ug/L			07/01/24 20:45	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	87		43 - 158		-		07/01/24 20:45	1

4

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Client: Harvest Job ID: 885-6731-1

Project/Site: Florance GC J16A

Client Sample ID: MW-24 Lab Sample ID: 885-6731-7

Date Collected: 06/21/24 11:20 Matrix: Water

Date Received: 06/22/24 06:25

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	MD		1.0	ug/L			07/01/24 21:09	1
Ethylbenzene	ND		1.0	ug/L			07/01/24 21:09	1
Toluene	ND		1.0	ug/L			07/01/24 21:09	1
Xylenes, Total	ND		2.0	ug/L			07/01/24 21:09	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	94		43 - 158		-		07/01/24 21:09	1

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Client: Harvest Job ID: 885-6731-1

Project/Site: Florance GC J16A

Client Sample ID: SB19 Lab Sample ID: 885-6731-8

Date Collected: 06/20/24 14:30 Matrix: Water

Date Received: 06/22/24 06:25

Method: SW846 8021B - Volati	ile Organic Compo	ounds (GC)						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	57		2.0	ug/L			07/02/24 16:32	2
Ethylbenzene	2.6		2.0	ug/L			07/02/24 16:32	2
Toluene	80		2.0	ug/L			07/02/24 16:32	2
Xylenes, Total	160		4.0	ug/L			07/02/24 16:32	2
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	97		43 - 158		-		07/02/24 16:32	2

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Client: Harvest Job ID: 885-6731-1

Project/Site: Florance GC J16A

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 885-7803/22

Analysis Batch: 7803

Matrix: Water

Client Sample ID: Method Blank

Prep Type: Total/NA

мв мв Qualifier Analyte Result RL Unit D Prepared Analyzed Dil Fac Benzene ND 1.0 ug/L 07/01/24 17:37 Ethylbenzene ND 1.0 ug/L 07/01/24 17:37 ug/L ND 07/01/24 17:37 Toluene 1.0 Xylenes, Total ND 2.0 ug/L 07/01/24 17:37

MB MB

Qualifier Limits Prepared Dil Fac Surrogate %Recovery Analyzed 4-Bromofluorobenzene (Surr) 88 43 - 158 07/01/24 17:37

Lab Sample ID: LCS 885-7803/21

Matrix: Water

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Analysis Batch: 7803 LCS LCS Spike

%Rec Analyte Added Qualifier Unit %Rec Limits Result D Benzene 20.0 17.9 ug/L 89 70 - 130 Ethylbenzene 20.0 85 70 - 130 17.1 ug/L m&p-Xylene 40.0 34.5 ug/L 86 70 - 130 o-Xylene 20.0 17.0 ug/L 85 70 - 130 Toluene 20.0 17.0 ug/L 85 70 - 130

Spike

Added

20.0

20.0

40.0

20.0

20.0

MS MS

Qualifier

Unit

ug/L

ug/L

ug/L

ug/L

ug/L

Result

18.1

17.1

34 4

16.9

17.0

LCS LCS

Sample Sample

Qualifier

Result

ND

ND

ND

ND

ND

Surrogate %Recovery Qualifier Limits 4-Bromofluorobenzene (Surr) 92 43 - 158

Lab Sample ID: 885-6731-1 MS

Matrix: Water

Analyte

Benzene

o-Xylene

Toluene

Ethylbenzene

m&p-Xylene

Analysis Batch: 7803

Client Sample ID: SB15 Prep Type: Total/NA

%Rec %Rec Limits 70 - 130 91 85 70 - 130 86 70 - 130 85 70 - 130

85

70 - 130

MS MS Surrogate %Recovery Qualifier Limits 4-Bromofluorobenzene (Surr) 89 43 - 158

Lab Sample ID: 885-6731-1 MSD

Matrix: Water

Analysis Batch: 7803

Client Sample ID: SB15 Prep Type: Total/NA

7 many old Batolii 1 000											
	Sample	Sample	Spike	MSD	MSD				%Rec		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Benzene	ND		20.0	18.0		ug/L		90	70 - 130	1	20
Ethylbenzene	ND		20.0	16.8		ug/L		84	70 - 130	2	20
m&p-Xylene	ND		40.0	33.8		ug/L		84	70 - 130	2	20
o-Xylene	ND		20.0	16.7		ug/L		83	70 - 130	2	20
Toluene	ND		20.0	16.7		ug/L		83	70 - 130	2	20

Client: Harvest Job ID: 885-6731-1

Project/Site: Florance GC J16A

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: 885-6731-1 MSD **Matrix: Water**

Analysis Batch: 7803

Client Sample ID: SB15 Prep Type: Total/NA

MSD MSD

Surrogate %Recovery Qualifier Limits 4-Bromofluorobenzene (Surr) 90 43 - 158

Lab Sample ID: MB 885-7863/16 Client Sample ID: Method Blank

ug/L

Matrix: Water

Xylenes, Total

Analysis Batch: 7863

Analyzed

07/02/24 12:34

Prep Type: Total/NA

Dil Fac

Analyte Result Qualifier RL Unit D Prepared Benzene ND 1.0 ug/L 07/02/24 12:34 Ethylbenzene ND 1.0 ug/L 07/02/24 12:34 Toluene ND 1.0 ug/L 07/02/24 12:34

MB MB

ND

мв мв

Dil Fac Qualifier Limits Surrogate %Recovery Prepared Analyzed 4-Bromofluorobenzene (Surr) 86 43 - 158 07/02/24 12:34

2.0

Lab Sample ID: LCS 885-7863/15 **Client Sample ID: Lab Control Sample Matrix: Water** Prep Type: Total/NA

Analysis Batch: 7863

LCS LCS Spike %Rec Analyte Added Result Qualifier Unit %Rec Limits 20.0 17.8 Benzene ug/L 89 70 - 130 Ethylbenzene 20.0 16.8 ug/L 84 70 - 130 m&p-Xylene 40.0 34.3 ug/L 86 70 - 130 o-Xylene 20.0 16.8 ug/L 84 70 - 130 Toluene 20.0 16.8 ug/L 84 70 - 130

LCS LCS

%Recovery Qualifier Surrogate Limits 43 - 158 4-Bromofluorobenzene (Surr) 90

QC Association Summary

Client: Harvest Job ID: 885-6731-1

Project/Site: Florance GC J16A

GC VOA

Analysis Batch: 7803

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-6731-1	SB15	Total/NA	Water	8021B	
885-6731-2	SB16	Total/NA	Water	8021B	
885-6731-3	MW11	Total/NA	Water	8021B	
885-6731-4	MW14	Total/NA	Water	8021B	
885-6731-5	MW17	Total/NA	Water	8021B	
885-6731-6	MW-22	Total/NA	Water	8021B	
885-6731-7	MW-24	Total/NA	Water	8021B	
MB 885-7803/22	Method Blank	Total/NA	Water	8021B	
LCS 885-7803/21	Lab Control Sample	Total/NA	Water	8021B	
885-6731-1 MS	SB15	Total/NA	Water	8021B	
885-6731-1 MSD	SB15	Total/NA	Water	8021B	

Analysis Batch: 7863

La	b Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
88	5-6731-8	SB19	Total/NA	Water	8021B	
ME	3 885-7863/16	Method Blank	Total/NA	Water	8021B	
LC	S 885-7863/15	Lab Control Sample	Total/NA	Water	8021B	

Client: Harvest Project/Site: Florance GC J16A

Lab Sample ID: 885-6731-1

Matrix: Water

Job ID: 885-6731-1

Date Collected: 06/20/24 13:50 Date Received: 06/22/24 06:25

Client Sample ID: SB15

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Туре	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Analysis	8021B		1	7803	JP	EET ALB	07/01/24 18:00

Client Sample ID: SB16 Lab Sample ID: 885-6731-2

Matrix: Water

Date Collected: 06/20/24 14:21 Date Received: 06/22/24 06:25

Batch Batch Dilution Batch Prepared

Prep Type Method Run Factor Number Analyst or Analyzed Туре Lab Total/NA 8021B 7803 JP EET ALB 07/01/24 19:11 Analysis

Client Sample ID: MW11 Lab Sample ID: 885-6731-3

Date Collected: 06/20/24 14:30 **Matrix: Water**

Date Received: 06/22/24 06:25

Batch Batch Dilution Batch Prepared Prep Type Туре Method Run Factor Number Analyst Lab or Analyzed 07/01/24 19:35 Total/NA 8021B 7803 JP EET ALB Analysis

Client Sample ID: MW14 Lab Sample ID: 885-6731-4

Date Collected: 06/21/24 12:00 **Matrix: Water**

Date Received: 06/22/24 06:25

Dilution Batch Batch Batch Prepared Method or Analyzed Prep Type Type Run Factor Number Analyst Lab 7803 JP EET ALB 07/01/24 19:58 Total/NA Analysis 8021B

Client Sample ID: MW17 Lab Sample ID: 885-6731-5

Date Collected: 06/21/24 11:10

Matrix: Water Date Received: 06/22/24 06:25

Batch Batch Dilution Prepared Batch **Prep Type** Type Method Run Factor Number Analyst Lab or Analyzed Total/NA Analysis 8021B 7803 JP **EET ALB** 07/01/24 20:22

Client Sample ID: MW-22 Lab Sample ID: 885-6731-6

Date Collected: 06/21/24 11:50 **Matrix: Water**

Date Received: 06/22/24 06:25

Dilution Batch Batch Batch Prepared Method Factor or Analyzed Prep Type Туре Run Number Analyst Lab 07/01/24 20:45 Total/NA 8021B 7803 JP EET ALB Analysis

Client Sample ID: MW-24 Lab Sample ID: 885-6731-7

Date Collected: 06/21/24 11:20 **Matrix: Water**

Date Received: 06/22/24 06:25

Batch Batch Dilution Prepared Batch Method Factor Number Analyst or Analyzed Prep Type Type Run Lab 07/01/24 21:09 Total/NA Analysis 8021B 7803 JP EET ALB

Lab Chronicle

Client: Harvest Job ID: 885-6731-1

Project/Site: Florance GC J16A

Client Sample ID: SB19 Lab Sample ID: 885-6731-8

Date Collected: 06/20/24 14:30 Matrix: Water

Date Received: 06/22/24 06:25

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Туре	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Analysis	8021B			7863	JP	EET ALB	07/02/24 16:32

Laboratory References:

EET ALB = Eurofins Albuquerque, 4901 Hawkins NE, Albuquerque, NM 87109, TEL (505)345-3975

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Accreditation/Certification Summary

Client: Harvest Job ID: 885-6731-1

Project/Site: Florance GC J16A

Laboratory: Eurofins Albuquerque

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority		m	Identification Number	Expiration Date
New Mexico			NM9425, NM0901	02-26-25
• ,	s are included in this report, but does not offer certification.	the laboratory is not certif	ied by the governing authority. This l	ist may include analyte
Analysis Method	Prep Method	Matrix	Analyte	
8021B		Water	Benzene	
8021B		Water	Ethylbenzene	
8021B		Water	Toluene	
8021B		Water	Xylenes, Total	
Oregon	NELAF		NM100001	02-26-25

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Client:			Four Corners	Turn-Around 5 - d a Standard Project Nam	d □ Rush												OR/		
Mailing	Moni Address	ca	Smith		e cc s	1 16 A	-	_	_		wwv	v.hal	lenvi	ironr	ment	tal.co	n	885-	6731 COC
				Project #:													87109	(000	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Phone #	ŧ.			1 10,000				Te	el. 50)5-34	15-39					-345-4 uest	107		
		nsmith	h @ horvest midstream.com	Project Mana	ager:		$\widehat{}$	<u> </u>											
	Package:		TE TOTAL STILL STILL STILL				021	MRC	S.S		<u>S</u>		, SO ₄			sen			
Stan	•		☐ Level 4 (Full Validation)	Dann	Bains.	Ensolum	TMB's (8021)	0	PCB's		8270SIMS		PO ₄ ,			1VAb			
Accredi	tation:	□ Az Co	ompliance	Sampler: E	- Carron		IAB B	l R		-	8270		NO ₂ ,			eser			
□ NEL		□ Other		On Ice:		□ No		8	es/8	504.1)	늘	<u>_s</u>	3,		OA)	P.			
□ EDD	(Type)			# of Coolers:		404: 60.7=3.4 (°C)	HB.	9)0	ticid	hod	8310	Neta	8	8	V-in	form			
Date	Time	Matrix	Sample Name	Container	Preservative	HEAL No.	BTEX/-MTBE/	TPH:8015D(GRO / DRO / MRO)	8081 Pesticides/8082	EDB (Method	PAHs by 8310	RCRA 8 Metals	CI, F, Br, NO ₃ ,	8260 (VOA)	8270 (Semi-VOA)	Total Coliform (Present/Absent)			
		H20	SBIS	VOAs	Type HC1	1	9	-	- 80	Ш	п.	œ	9	8	ω.	-	\dashv	+	++
				VORS	HUI	7												+	++
	14:30	H20	5816 MW11			3	+				\dashv		\dashv			\vdash		-	++
6121						4	-		-		\dashv	\dashv		-			-	_	++
	15:00		MW14						-		\dashv				7	-		-	++
6121	11:10		MW 17			5		\vdash	-		\dashv	-	-			\vdash	+	-+	++
6/21			MW-22 MW-24			7					-		-				+	+	++
	14:30						1		-	\dashv	\dashv	\dashv	-			\dashv		+	++
0100	17.50	4	5819	V	V	8	•				\dashv	-	-			-		-	++
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Date:	Time: 1330 Time:	Relinquish	y Carred	Received by:	Via:	Date Time 13 30 Date Time		narks		eca	arr	011 6	en	501	1 G W	1. Cc	m		
6/21/24	1710	Ju	nomitted to Hall Environmental may be subo	1	(ourly	6/22/24 6:25							***				_		









Login Sample Receipt Checklist

Client: Harvest Job Number: 885-6731-1

Login Number: 6731 List Source: Eurofins Albuquerque

List Number: 1

Creator: Casarrubias, Tracy

Question	Answer	Comment
Radioactivity wasn't checked or is = background as measured by a survey meter.</td <td>True</td> <td></td>	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 363976

CONDITIONS

Operator:	OGRID:				
Harvest Four Corners, LLC	373888				
1755 Arroyo Dr	Action Number:				
Bloomfield, NM 87413	363976				
	Action Type:				
	[REPORT] Alternative Remediation Report (C-141AR)				

CONDITIONS

Created By	Condition	Condition Date
nvelez	Review of the 2024 1Q & 2Q bi-annual Report: 1.Continue to remove LNAPL where removable thickness amounts are conveyed. 2. Cycle in between remediation zones as planned and continue O&M of system biweekly. 3. Repair piping as planned and place field notes of that repair in next report to OCD. 4. Conduct air sampling for system for CO2, TPH, VOCs, and O2. 5. Submit 3Q & 4Q 2024 bi-annual report by January 15, 2024.	8/5/2024