

July 26, 2024

District Supervisor Oil Conservation Division, District 1 1625 North French Drive Hobbs, New Mexico 88240

Re: **Closure Report** 

> ConocoPhillips (Heritage COG Production, LLC) **ConocoPhillips Company** Windward Federal # 003H Unit Letter C, Section 30, Township 24 South, Range 32 East

Lea County, New Mexico Incident ID# NAPP2331054136

Sir or Madam:

Tetra Tech, Inc. (Tetra Tech) was contacted by ConocoPhillips Company (ConocoPhillips) to assess a release from a flowline associated with the Windward Federal # 003H (API No. 30-025-41413). The release footprint is located in Public Land Survey System (PLSS) Unit Letter C, Section 30, Township 24 South, and Range 32 East, in Lea County, New Mexico (Site). The approximate release point occurred at coordinates 32.194425°, -103.716595°, as shown on Figures 1 and 2.

#### **BACKGROUND**

According to the C-141 Initial Report, the release was discovered on October 24, 2023, and was caused by a hole in the flowline due to corrosion. Approximately 0.1336 barrels (bbls) of crude oil and 0.3118 bbls of produced water were reported released and no fluid was recovered. The release was off pad. The NMOCD approved the initial C-141 on November 6, 2023, and subsequently assigned the release the Incident ID NAPP2331054136. The initial C-141 form is included in Appendix A.

#### **LAND OWNERSHIP**

According to the NMOCD Oil and Gas Map, the Site is located on land owned by the Bureau of Land Management (BLM). The BLM cleared the Site for remediation activities in verbal correspondence.

#### SITE CHARACTERIZATION

A site characterization was performed and no sinkholes, residences, schools, hospitals, institutions, churches, stream bodies, springs, playa lakes, wetlands, incorporated municipal boundaries, subsurface mines, or floodplains are located within the distances specified in 19.15.29 New Mexico Administrative Code (NMAC). The Site is in an area of low karst potential.

According to the New Mexico Office of the State Engineer (NMOSE) reporting system, there is one well within a ½-mile (800-meter) radius of the Site, located approximately 0.24 miles (388 meters) east of the release point. This well has a total depth of 120 feet below ground surface (bgs) with no groundwater encountered. The nearest NMOSE-registered well with depth-to-water data is located (2,276 meters) from the Site and has a depth to water of 135 feet bgs. The site characterization data is included in Appendix B.

Tetra Tech

ConocoPhillips

#### **REGULATORY FRAMEWORK**

Based upon the release footprint and in accordance with Subsection E of 19.15.29.12 NMAC, per 19.15.29.11 NMAC, the site characterization data was used to determine recommended remedial action levels (RRALs) for benzene, toluene, ethylbenzene, and xylene (collectively referred to as BTEX), total petroleum hydrocarbons (TPH), and chlorides in soil.

Based on the site characterization and in accordance with Table I of 19.15.29.12 NMAC, the RRALs for the Site are as follows:

Constituent	Site RRALs
Chloride	20,000 mg/kg
TPH (GRO+DRO+ORO)	2,500 mg/kg
TPH (GRO+DRO)	1,000 mg/kg
BTEX	50 mg/kg
Benzene	10 mg/kg

Additionally, in accordance with the NMOCD guidance Procedures for Implementation of the Spill Rule (19.15.29 NMAC) (September 6, 2019), the following reclamation requirements for surface soils (0-4 feet bgs) outside of active oil and gas operations are as follows:

Constituent	Reclamation Requirements
Chloride	600 mg/kg
TPH (GRO+DRO+ORO)	100 mg/kg

#### SITE ASSESSMENT

On December 6, 2023, Tetra Tech was onsite to conduct assessment activities on behalf of ConocoPhillips. Assessment activities included installing three (3) hand auger borings (AH-1 through AH-3) in the release area to a total depth ranging from 2-3.5 feet bgs. Auger refusal was met at roughly between 2 and 3.5 feet bgs. Four (4) hand auger borings (AH-4 through AH-7) were installed along the perimeter of the release extent to 1-foot bgs.

Due to the dense subsurface lithology (cemented layers) beneath the footprint, vertical delineation was not achieved with the hand auger borings. Tetra Tech remobilized to the site on January 15, 2024, and installed two (2) trenches (T-1 and T-2) using a backhoe to evaluate the vertical extents of the release footprint. Trench T-1 was installed to 8 feet bgs and T-2 was installed to 6 feet bgs. An additional hand auger boring (AH-8) was installed to the east of the release to 1-foot bgs to complete horizontal delineation of the release. Assessment sampling locations are presented in Figure 3.

A total of twenty-two (22) soil samples were submitted to Cardinal Laboratories (Cardinal) in Hobbs, New Mexico to be analyzed for chloride via Standard Method 4500Cl-B, TPH via EPA Method 8015M, and BTEX via EPA Method 8021B. The laboratory analytical results from the December 2023 and January 2024 assessment sampling activities are summarized in Table 1. Analytical results associated with surface soil intervals (0-4 feet bgs) at AH-1, T-1, AH-2, T-2, AH-3, and AH-7 exceeded the reclamation limit for TPH (100 mg/kg). Surface soil intervals at AH-1 and T-1 also exceeded the reclamation limit for chloride (600 mg/kg). Analytical results associated with subsurface soil intervals (greater than 4 feet bgs) exceeded the Site RRAL for Total TPH (2,500 mg/kg) as well as GRO+DRO (1,000 mg/kg) to a depth of 8 feet bgs.

ConocoPhillips

#### **REMEDIATION WORK PLAN APPROVAL**

A Release Characterization and Remediation Work Plan (Work Plan) dated March 1, 2024, was prepared and submitted to the NMOCD fee portal. The Work Plan was approved by NMOCD on March 7, 2024, with the following comments:

- The Remediation Plan is Conditionally Approved. All samples must be analyzed for all constituents listed in Table I of 19.15.29.12 NMAC.
- Floor confirmation samples should be delineated/excavated to meet closure criteria standards for site assessment/characterization/proven depth to water determination. Sidewall samples should be delineated/excavated to 600 mg/kg for chlorides and 100 mg/kg for TPH to define the edge of the release.
- Confirmation samples should be collected every 200 ft2. All off pad areas must meet reclamation standards set forth in the OCD Spill Rule.
- The work will need to occur in 90 days after the work plan has been reviewed.

A copy of the NMOCD approval is include in Appendix C. An extension request for this incident was submitted to the NMOCD and approved on June 6, 2024, for a due date of September 3, 2024. Regulatory correspondence is included in Appendix C. The approved Work Plan was submitted to Shelly Taylor of the BLM via email.

#### REMEDIATION ACTIVITIES AND CONFIRMATION SAMPLING

From June 24 - 27, 2024, Tetra Tech personnel were onsite to supervise remedial activities at the Site, including excavation, disposal, and confirmation sampling. In accordance with Subsection D of 19.15.29.12 NMAC, the NMOCD was notified prior to confirmation sampling. However, on June 20, 2024, the OCD permitting website was not available to the public. Christian Llull of Tetra Tech submitted a sampling notice via email indicating confirmation samples would be collected at the Site on June 24-27, 2024. This notification was received by Shelly Wells via email on June 11, 2024. Per NMOCD instructions, once the portal was functioning confirmation sampling notice was submitted via the OCD portal on June 24, 2024. Documentation of associated regulatory correspondence is included in Appendix C.

The extent of impacted soils was confirmed with field soil screening data and excavated to depths ranging from 1.5 ft to 10 feet below surrounding grade within the release extent. Based on OSHA regulations, benching protection systems were utilized near the release point as it was greater than 5 feet in depth. The sides of the excavation were benched to form a series of horizontal levels, with near-vertical surfaces between levels. The release area footprint around AH-1 was remediated via a benched excavation to a total depth of 10 feet bgs. To verify the removal of impacts, a floor confirmation sample (FS-1) was collected from the base of the excavation in this area, also confirming vertical delineation. Photographs from the excavated areas prior to backfill are provided in Appendix D.

All of the excavated material was transported offsite for proper disposal. Approximately one hundred and thirty-two (132) cubic yards of material were transported to the Northern Delaware Basin Landfill facility in Jal, New Mexico. Copies of the waste manifest documents are included in Appendix E.

Per the conditions of the NMOCD approval of the Work Plan, confirmation samples were collected such that each discrete sample (sidewall and floor) were representative of no more than 200 square feet of excavated area. A total of three (3) floor sample locations and four (4) sidewall sample locations were used during the remedial activities. Confirmation sidewall sample locations were labeled with "SW"-#, confirmation floor sample locations were labeled with "FS"-#. Final analytical results for all confirmation soil samples (floor and sidewall) were below the applicable Site RRALs and reclamation limits for chloride, BTEX, and TPH. The results of the June 2024 confirmation sampling events are summarized in Table 2. Laboratory analytical data is included in Appendix F. Excavated areas, depths and confirmation sample locations are shown in Figure 4.

ConocoPhillips

#### **RECLAMATION ACTIVITIES**

Based on 19.15.29.13 NMAC, all areas disturbed by the remediation have been reclaimed. Collected confirmation samples were placed into laboratory-provided sample containers, transferred under chain-of-custody, and analyzed within appropriate holding times by Cardinal. The soil samples were analyzed for TPH (GRO+DRO+MRO) by EPA Method 8015M, BTEX by EPA Method 8021B, and chlorides by SM4500Cl-B. The analytical results were directly compared to the reclamation requirements and established Site RRALs to demonstrate compliance. All final confirmation soil samples (floor and sidewall) were below applicable cleanup levels for chloride, TPH and BTEX. Excavated areas, depths and confirmation sample locations are indicated in Figure 4. The confirmation sampling results are summarized in Table 2.

Once acceptable confirmation sample results were received, the excavation was backfilled with clean material to pre-release grade. In accordance with 19.15.29.12 NMAC, the reclaimed area contained a minimum of four feet of non-waste containing, uncontaminated, earthen material with chloride concentrations less than 600 mg/kg as analyzed by SM4500Cl-B. The soil cover included a top layer consisting of one foot of suitable material to establish vegetation at the site. The backfilled areas in the pasture were seeded following backfilling, to aid in revegetation. Based on the soils of the site, the BLM #2 seed mix was used for seeding and was planted in the amount specified in the pounds pure live seed (PLS) per acre. One (1) representative 5-point composite sample was collected from the backfill material used for the reclamation of the project site. Soil backfill composite sampling results are summarized in Table 3. Copies of laboratory analysis and chain-of-custody documentation are included in Appendix F.

Site inspections will be performed periodically to assess the revegetation progress and evaluate the site for the presence of primary or secondary noxious weeds. If noxious weeds are identified, the BLM will be contacted to determine an effective method for eradication. If the site does not show revegetation after one growing season, the area will be reseeded as appropriate.

#### **CONCLUSION**

Based on the results of the remedial activities and confirmation sampling, ConocoPhillips respectfully requests closure of the incident. Analytical results associated with the sampling events were below applicable Site RRALs following all remedial response actions; therefore, remediation of the release footprint is complete. The impacted surface area was remediated to meet the standards of Table I of 19.15.29.12 NMAC.

This final closure report details the release characterization, remediation activities and the results of the confirmation sampling. The final C-141 forms are enclosed in Appendix A. If you have any questions concerning the remedial activities for the Site, please call me at (512) 596-8201.

Sincerely,

Tetra Tech, Inc.

Lisbeth Chavira Geoscientist Christian M. Llull, P.G. Program Manager

cc:

Mr. Jacob Laird, GPBU - ConocoPhillips

ConocoPhillips

#### **LIST OF ATTACHMENTS**

#### Figures:

Figure 1 – Overview Map

Figure 2 – Topographic Map

Figure 3 – Site Assessment Map

Figure 4 – Release Remediation and Confirmation Sampling Map

#### Tables:

Table 1 – Summary of Analytical Results – Soil Assessment

Table 2 – Summary of Analytical Results – Soil Remediation

Table 3 - Summary of Analytical Results - Soil Backfill

#### Appendices:

Appendix A – C-141 Forms

Appendix B – Site Characterization Data

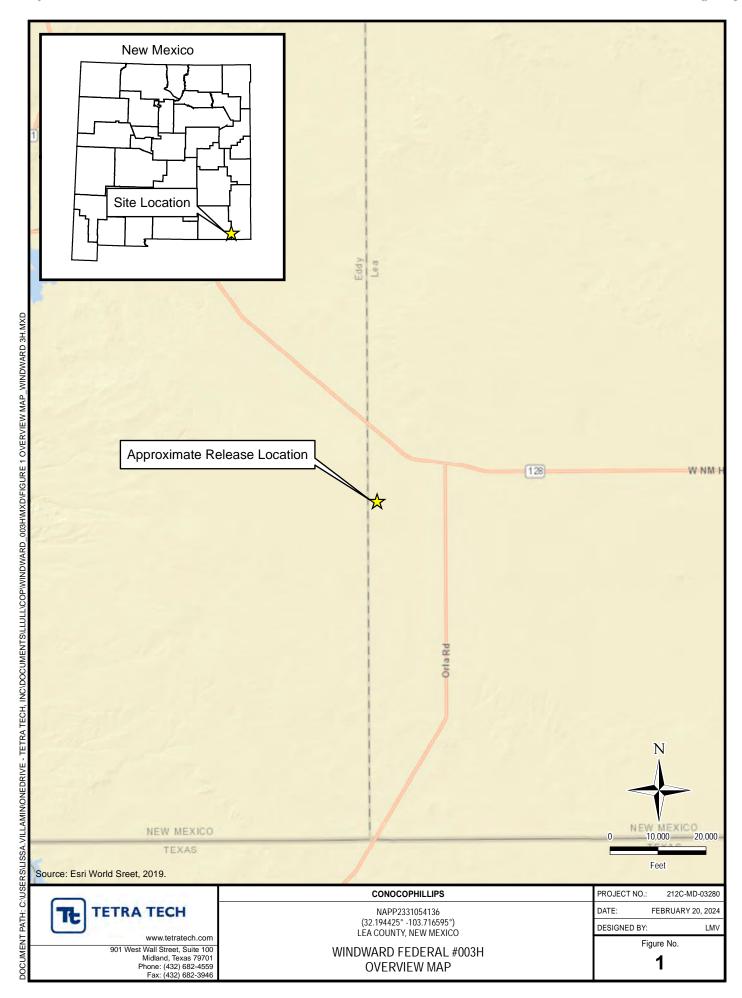
Appendix C – Regulatory Correspondence

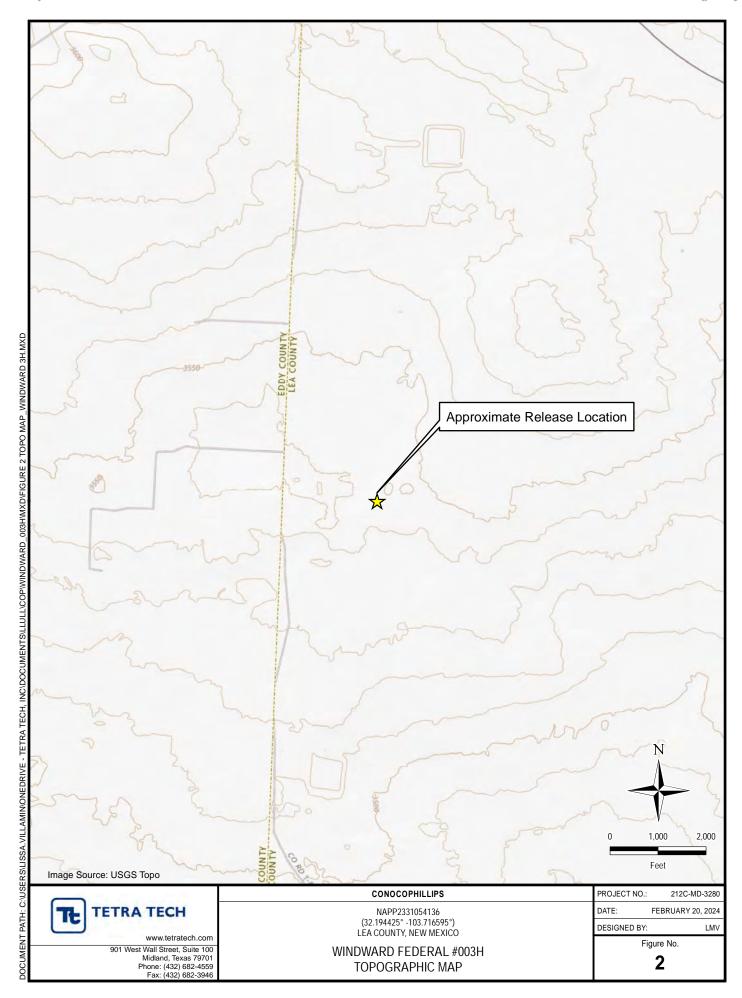
Appendix D – Photographic Documentation

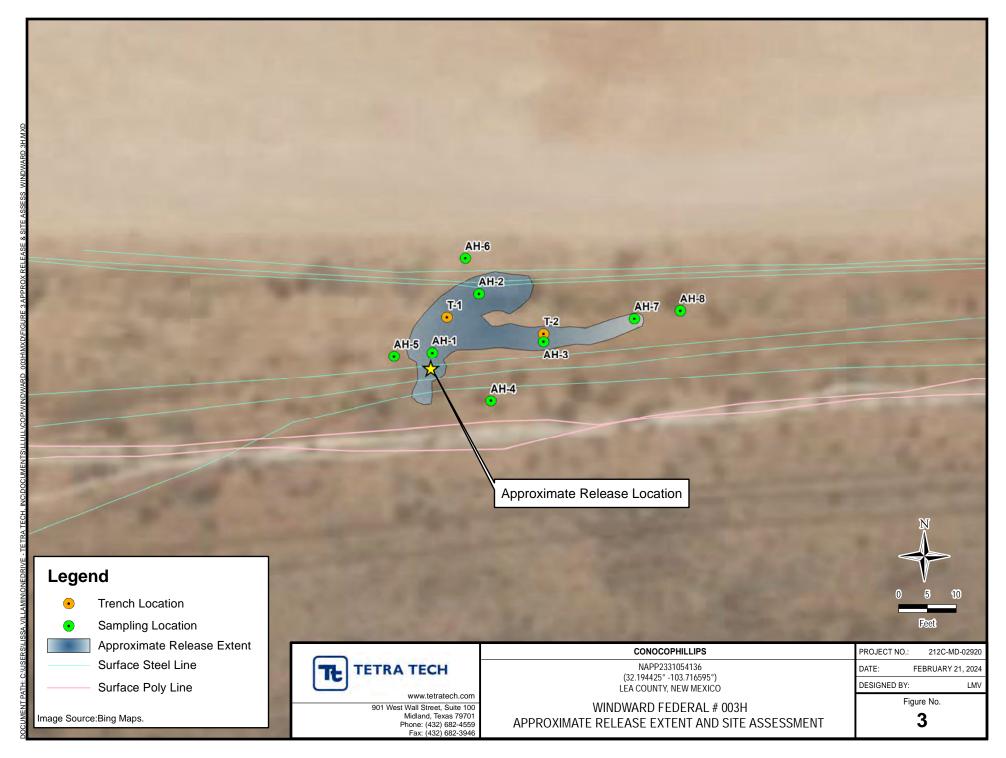
Appendix F – Waste Manifests

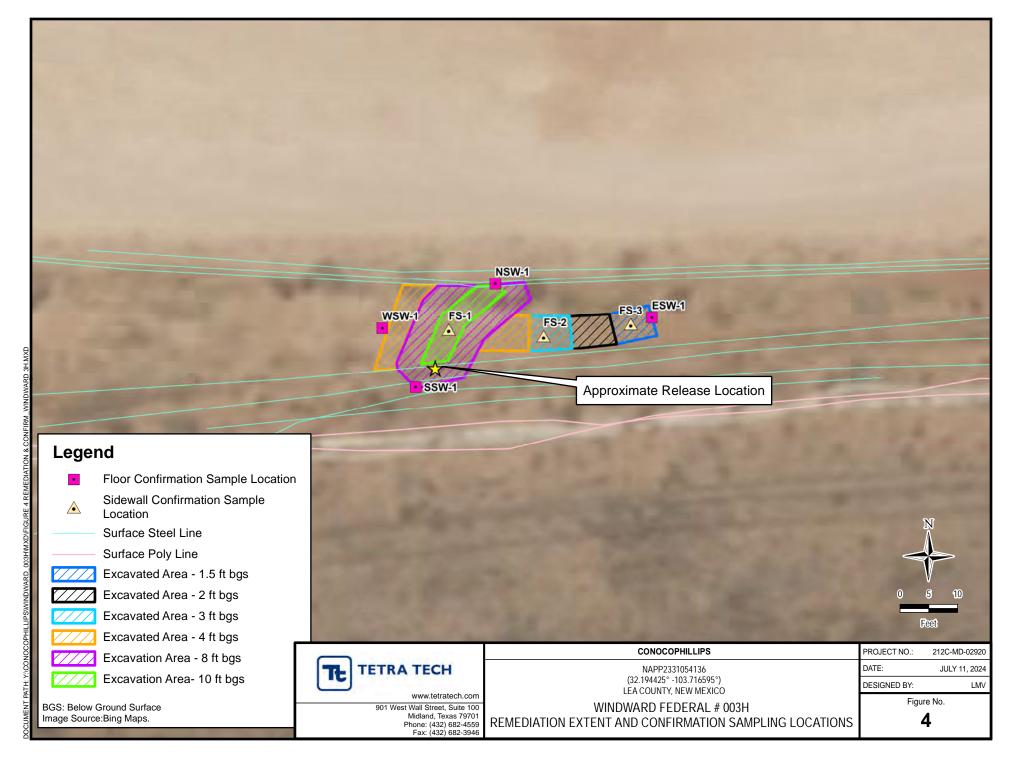
Appendix E – Laboratory Analytical Data

# **FIGURES**









# **TABLES**

# TABLE 1

# SUMMARY OF ANALYTICAL RESULTS

# 2023 AND 2024 SOIL ASSESSMENT- NAPP2331054136

# CONOCOPHILLIPS

# WINDWARD FEDERAL 3H RELEASE LEA COUNTY, NM

				Chlorid	es <sup>1</sup>					BTEX <sup>2</sup>	2									TPF	H <sup>3</sup>		
19.15.29.12 NMA	C Closure Criteria for S	oils Impacted by a Rel	ease (> 100 ft):	< 20,000 r		< 10 mg	/kg							< 50 mg/	/kg							< 2,500 mg/kg	< 1,000 mg/kg
Sample ID	Sample Date	Sample Depth Interval	Field Screening Results	Chlori		Benzer		Toluer	ne	Ethylbenz	zene	Total Xyl	enes	Total BT		GRO		DRO		EXT DF		Total TPH  (GRO+DRO+EXT DRO)	GRO+DRO
·	•		Chlorides						ı						ı	C <sub>6</sub> - C <sub>1</sub>		> C <sub>10</sub> - (	1	> C <sub>28</sub> -	T		
		ft. bgs	ppm	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	mg/kg
		0-1	-	944		12.4		49.9		9.36		70.4		142		3,720		20,000		3,450		27,170	23,720
AH-1	12/6/2023	2-3	-	992		43.2		138		31.4		178		390		7,440		13,100		2,210		22,750	20,540
		3-3.5	-	640		52.5		135		29.3		128		344		6,810		12,200		1,900		20,910	19,010
		0-1		480		30.4		120		32.8		197		380		7,850		12,300		1,830		21,980	20,150
		2-3		624		14.8		58.3		16.0		90.0		179		3,300		5,640		943		9,883	8,940
T-1	1/15/2024	3-4		304		44.9		132		30.7		141		348		7,420		12,800		2,090		22,310	20,220
		5-6		240		10.6		64.2		17.0		95.0		187		1,750		3,280		556		5,586	5,030
		7-8		112		0.249		3.30		1.58		8.10		13.2		209		994		192		1,395	1,203
AH-2	12/6/2023	0-1	-	64.0		8.35		57.6		20.6		128		215		4,540		17,700		2,680		24,920	22,240
AH-2	12/0/2023	1-2	-	32.0		54.3		206		46.1		279		585		10,900		15,400		2,400		28,700	26,300
		0-1	-	48.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
<b>T</b> 2	4 /4 5 /2024	2-3		64.0		<0.050		0.084		0.102		0.858		1.04		108		768		121		997	876
T-2	1/15/2024	3-4		64.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		5-6		32.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		30.3		30.3		30.3	30.3
		0-1	-	32.0		7.87		151		49.3		351		560		5,970		19,100		3,000		28,070	25,070
AH-3	12/6/2023	1-2	-	80.0		<0.050		1.10		0.731		6.50		8.33		163		1,310		221		1,694	1,473
		2-2.5	-	32.0		<0.050		0.324		0.257		2.38		2.96		68.3		1,010		183		1,261	1,078
AH-4	12/6/2023	0-1	42.1	<16.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
AH-5	12/6/2023	0-1	36	<16.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
AH-6	12/6/2023	0-1	110	64.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		21.0		<10.0		21.0	21.0
AH-7	12/6/2023	0-1	44.5	<16.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		92		30.7		122.7	92.0
AH-8	1/15/2024	0-1		16.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-

NOTES:

ft. Feet

bgs Below ground surface

mg/kg Milligrams per kilogram

TPH Total Petroleum Hydrocarbons

GRO Gasoline range organics

DRO Diesel range organics1 Method SM4500Cl-B

2 Method 8021B3 Method 8015M

 $Bold\ and\ italicized\ values\ indicate\ exceedance\ of\ proposed\ Remediation\ RRALs\ and\ Reclamation\ Requirements.$ 

Shaded rows indicate intervals proposed for excavation.

QUALIFIERS:

#### TABLE 2

#### SUMMARY OF ANALYTICAL RESULTS

#### 2024 SOIL CONFIRMATION SAMPLING - NAPP2331054136

#### CONOCOPHILLIPS

#### WINDWARD FEDERAL 3H RELEASE

#### LEA COUNTY, NM

									BTEX <sup>2</sup>	2								TF	PH <sup>3</sup>		
Sample ID	Sample Date	Sample Depth	Chlorid	le¹	Ronzo	Benzene		Toluene		Ethylbenzene		Total Xylenes		Total BTEX			DRO		EXT DRO		Total TPH
Sample 15	Sample Bate				Delizer		Totacii		Luiyibeliz	ciic	Total Xyl	Circs	Total B	LA	C <sub>6</sub> - C <sub>1</sub>	10	> C <sub>10</sub> - 0	C <sub>28</sub>	> C <sub>28</sub> - (	C <sub>36</sub>	(GRO+DRO+EXT DRO)
		ft. bgs	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg
FS-1	6/25/2024	10	32.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
FS-2	6/25/2024	3	48.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
FS-3	6/25/2024	1.5	32.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
NSW-1	6/25/2024	-	48.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
ESW-1	6/25/2024	-	32.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
SSW-1	6/25/2024	-	32.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
WSW-1	6/25/2024	-	48.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-

NOTES:

ft. Feet

Bold and italicized values indicate exceedance of Site RRALs approved by the NMOCD.

bgs Below ground surface

mg/kg Milligrams per kilogram

TPH Total Petroleum Hydrocarbons

GRO Gasoline range organics

DRO Diesel range organics

1 Method SM4500Cl-B

Method 8021B
 Method 8015M

Received by OCD: 7/30/2024 10:26:22 AM

#### TABLE 3

#### SUMMARY OF ANALYTICAL RESULTS

#### TWIN WELLS BUCKTHORN PIT - SOIL BACKFILL

#### CONOCOPHILLIPS

32.152167°, -103.773445°

LEA COUNTY, NM

						BTEX <sup>2</sup>							TPH <sup>3</sup>								
ı	Sample ID	Sample Date	Chlorid	e <sup>1</sup>	Benzer		Toluen		Ethylben	7000	Total Xyl	2000	Total BT	EV	GRO		DRO		EXT DR	0	Total TPH
	Sample ID	Sample Date			benzer	ie	Toluen	e	Ethylben	zene	Total Ayı	enes	Total Bi	EX	C <sub>6</sub> - C <sub>1</sub>	0	> C <sub>10</sub> - (	28	> C <sub>28</sub> - (	36	(GRO+DRO+EXT DRO)
			mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg
	BACKFILL - COMPOSITE	3/26/2024	16		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-

#### NOTES:

ft. Feet

bgs Below ground surface

mg/kg Milligrams per kilogram

TPH Total Petroleum Hydrocarbons

GRO Gasoline range organics

DRO Diesel range organics

Method SM4500Cl-B
 Method 8021B

3 Method 8015M

# **APPENDIX A C-141 Forms**

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2331054136
District RP	
Facility ID	fAPP2132638253
Application ID	

### **Release Notification**

#### **Responsible Party**

Responsible Party	COG Operating, LLC.	OGRID	229137
Contact Name	Jacob Laird	Contact Telephone	(575) 703-5482
Contact email	Jacob.Laird@ConocoPhillips.com	Incident # (assigned by OCD)	NAPP2331054136
Contact mailing address	600 West Illinois Avenue, Midlar	nd, Texas 79701	

			Location	of Release Sou	rce	
Latitude	32.194	<u> </u> 4	(NAD 83 in dec	Longitude imal degrees to 5 decimal p	-103.7163	
Site Name		Windward F	ederal 003H	Site Type	Flowline	
Date Release	Discovered	October 24	, 2023	API# (if applica	ble)	
Unit Letter	Section	Township	Range	County		
С	30	24S	32E	Lea		
Surface Owne	er: State	■ Federal □ Tr	ribal	Jame:		)

#### Nature and Volume of Release

Material	(s) Released (Select all that apply and attach calculations or specific	justification for the volumes provided below)
Crude Oil	Volume Released (bbls) 0.1336	Volume Recovered (bbls) 0
Produced Water	Volume Released (bbls) 0.3118	Volume Recovered (bbls) 0
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	■ Yes □ No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

The release was caused by a hole in the flowline due to corrosion.

This release was off pad.

Evaluation will be made of the site to determine if we may commence remediation immediately or delineate any possible impact from the release and we will present a remediation work plan to the NMOCD for approval prior to any significant remediation activities.

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Incident ID	NAPP2331054136
District RP	
Facility ID	fAPP2132638253
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the respo	nsible party consider this a major release?
☐ Yes ■ No		
If YES, was immediate no	otice given to the OCD? By whom? To wh	nom? When and by what means (phone, email, etc)?
	Initial R	esponse
The responsible	party must undertake the following actions immediate	y unless they could create a safety hazard that would result in injury
■ The source of the rele	ease has been stopped.	
■ The impacted area ha	s been secured to protect human health and	the environment.
Released materials ha	ave been contained via the use of berms or	likes, absorbent pads, or other containment devices.
■ All free liquids and re	ecoverable materials have been removed an	d managed appropriately.
If all the actions described	d above have <u>not</u> been undertaken, explain	why:
D 10.15.00 0 D (4) 334	1101	
has begun, please attach	a narrative of actions to date. If remedial	emediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred blease attach all information needed for closure evaluation.
regulations all operators are public health or the environr failed to adequately investig addition, OCD acceptance o and/or regulations.	required to report and/or file certain release notinent. The acceptance of a C-141 report by the Cate and remediate contamination that pose a threfa C-141 report does not relieve the operator of	best of my knowledge and understand that pursuant to OCD rules and fications and perform corrective actions for releases which may endanger OCD does not relieve the operator of liability should their operations have at to groundwater, surface water, human health or the environment. In responsibility for compliance with any other federal, state, or local laws
Printed Name Brittar	ny N. Esparza	Title: Environmental Technician
Signature:	ny N. Esparza	Date: 11/6/2023 Telephone: (432) 221-0398
email: Espar	za@ConocoPhillips.com	Telephone: (432) 221-0398
Cinali.		reiephone
OCD Only		
Received by: Shelly Wel	ls	Date: 11/6/2023
server by singly wer		- <u> </u>

					Spill Calcu	lation - On-Par	d Surface Pool Spill			0
Received by OCD: 7/30/20/ Convert Irregular shape into a series of rectangles	1 - 1		Average Depth (in.)	Estimated <u>Pool</u> Area (sq. ft.)	Estimated volume of each pool area (bbl.)	Penetration allowance (ft.)	Total Estimated Volume of Spill (bbl.)	Percentage of Oil if Spilled Fluid is a Mixture (%.)	Total Estimated Volume of Spilled Oil (bbl.)	Page 18 of 85  Total Estimated Volume of Spilled Liquid other than Oil (bbl.)
Rectangle A	12	6	0.3	72.00	0.27	0.00	0.27		0.08	0.19
Rectangle B	4	6	0.3	24.00	0.09	0.00	0.09		0.03	0.06
Rectangle C	4	6	0.3	24.00	0.09	0.00	0.09		0.03	0.06
Rectangle D				0.00	0.00	0.00	0.00		0.00	0.00
Rectangle E				0.00	0.00	0.00	0.00	2094	0.00	0.00
Rectangle F				0.00	0.00	0.00	0.00	30%	0.00	0.00
Rectangle G				0.00	0.00	0.00	0.00		0.00	0.00
Rectangle H				0.00	0.00	0.00	0.00		0.00	0.00
Rectangle I				0.00	0.00	0.00	0.00		0.00	0.00
Rectangle J				0.00	0.00	0.00	0.00		0.00	0.00
Released to Imaging: 8/227	0202431	00913PPN	Total S	urface Pool Volun	ne Released, Release	to Soil/Caliche	0.4455		0.1336	0.3118

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 283175

#### **CONDITIONS**

Operator:	OGRID:
COG PRODUCTION, LLC	217955
600 W. Illinois Ave	Action Number:
Midland, TX 79701	283175
	Action Type:
	[C-141] Release Corrective Action (C-141)

#### CONDITIONS

Created	By Condition	Condition Date
scwel	s None	11/6/2023

Received by OCD: 7/30/2024 10:26:221M Form C-141 State of New Mexico Page 3 Oil Conservation Division

	Page 20 of 85
Incident ID	
District RP	
Facility ID	
Application ID	

# **Site Assessment/Characterization**

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)				
Did this release impact groundwater or surface water?					
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?					
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?					
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☐ No				
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☐ No				
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☐ No				
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☐ No				
Are the lateral extents of the release within 300 feet of a wetland?					
Are the lateral extents of the release overlying a subsurface mine?					
Are the lateral extents of the release overlying an unstable area such as karst geology?					
Are the lateral extents of the release within a 100-year floodplain?					
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?					
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and ver contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.	tical extents of soil				
Characterization Report Checklist: Each of the following items must be included in the report.					
Characterization Report Checklist: Each of the following items must be included in the report.    Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.   Field data   Data table of soil contaminant concentration data   Depth to water determination   Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release   Boring or excavation logs   Photographs including date and GIS information   Topographic/Aerial maps   Laboratory data including chain of custody					

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received by OCD: 7/30/2024 10:26:221M State of New Mexico Page 4 Oil Conservation Division

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Incident ID	
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the regulations all operators are required to report and/or file certain release no public health or the environment. The acceptance of a C-141 report by the failed to adequately investigate and remediate contamination that pose a threaddition, OCD acceptance of a C-141 report does not relieve the operator of and/or regulations.	tifications and perform corrective actions for releases which may endanger OCD does not relieve the operator of liability should their operations have reat to groundwater, surface water, human health or the environment. In
Printed Name:	
Signature: Jacob Laird	
email:	Telephone:
OCD Only	
Received by:	Date:

Received by OCD: 7/30/2024 10:26:22 MM State of New Mexico
Page 5 Oil Conservation Division

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Incident ID	
District RP	
Facility ID	
Application ID	

# **Remediation Plan**

Remediation Plan Checklist: Each of the following items must b	e included in the plan.			
☐ Detailed description of proposed remediation technique ☐ Scaled sitemap with GPS coordinates showing delineation poin ☐ Estimated volume of material to be remediated ☐ Closure criteria is to Table 1 specifications subject to 19.15.29. ☐ Proposed schedule for remediation (note if remediation plan tin	ts 12(C)(4) NMAC			
Deferral Requests Only: Each of the following items must be con-	nfirmed as part of any request for deferral of remediation.			
Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.				
Extents of contamination must be fully delineated.				
Contamination does not cause an imminent risk to human healt	n, the environment, or groundwater.			
	e and remediate contamination that pose a threat to groundwater, acceptance of a C-141 report does not relieve the operator of			
Printed Name:	Title:			
Signature: <u>Jacob Laird</u>	Date:			
email:	Telephone:			
OCD Only				
	Deter			
Received by:				
Approved With Attached Conditions of	Approval			
Signature: Scott Rodgers	Date: 03/07/2024			

Received by OCD: 7/30/2024 10:26:22 AM Form C-141 State of New Mexico
Page 6 Oil Conservation Division

Incident ID
District RP
Facility ID
Application ID

# Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

☐ A scaled site and sampling diagram as described in 19.15.29.1	☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC			
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)				
☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)				
☐ Description of remediation activities				
and regulations all operators are required to report and/or file certai may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and rer human health or the environment. In addition, OCD acceptance of compliance with any other federal, state, or local laws and/or regular restore, reclaim, and re-vegetate the impacted surface area to the coaccordance with 19.15.29.13 NMAC including notification to the Coaccordance.	ntions. The responsible party acknowledges they must substantially nditions that existed prior to the release or their final land use in OCD when reclamation and re-vegetation are complete.			
Printed Name:	Title:			
Signature: <u>Jacob Laird</u>	Date:			
email:	Telephone:			
OCD Only				
Received by:	Date:			
	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible for regulations.			
Closure Approved by:	Date:			
Printed Name:	Title:			

# **APPENDIX B Site Characterization Data**



# New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.) (R=POD has been replaced, O=orphaned, C=the file is

closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters) (In feet)

	POD												
	Sub-		Q	Q C	l					I	Depth	Depth	Water
POD Number	Code basin (	County	64	16 4	Sec	Tws	Rng	X	Υ	Distance	Well	Water C	Column
C 04665	CUB	LE	1	1 2	2 30	24S	32E	621350	3562798 🌍	388	120		
C 04654 POD1	CUB	ED	3	3 4	25	24S	31E	619764	3561226 🌍	1911	55		
C 04636 POD1	CUB	ED	3	4 3	3 25	24S	31E	619200	3561279 🌍	2276			
C 04643 POD1	С	ED	4	2 2	2 05	23S	27E	619200	3561279 🌍	2276	305	135	170

Average Depth to Water: 135 feet

Minimum Depth: 135 feet

Maximum Depth: 135 feet

**Record Count: 4** 

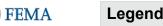
**UTMNAD83 Radius Search (in meters):** 

**Easting (X):** 620972.37 **Northing (Y):** 3562708.51 **Radius:** 2600

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

# National Flood Hazard Layer FIRMette





SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT Without Base Flood Elevation (BFE) With BFE or Depth Zone AE, AO, AH, VE, AR SPECIAL FLOOD HAZARD AREAS Regulatory Floodway 0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile Zone X **Future Conditions 1% Annual** Chance Flood Hazard Zone X Area with Reduced Flood Risk due to Levee. See Notes. Zone X OTHER AREAS OF Area with Flood Risk due to Levee Zone D FLOOD HAZARD NO SCREEN Area of Minimal Flood Hazard Zone X Effective LOMRs OTHER AREAS Area of Undetermined Flood Hazard Zone D - - - Channel, Culvert, or Storm Sewer **GENERAL** STRUCTURES | LILLIL Levee, Dike, or Floodwall 20.2 Cross Sections with 1% Annual Chance 17.5 Water Surface Elevation **Coastal Transect** Base Flood Elevation Line (BFE) Limit of Study **Jurisdiction Boundary** -- Coastal Transect Baseline OTHER **Profile Baseline FEATURES** Hydrographic Feature Digital Data Available No Digital Data Available MAP PANELS Unmapped The pin displayed on the map is an approximate

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

point selected by the user and does not represent

an authoritative property location.

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 11/7/2023 at 10:40 AM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

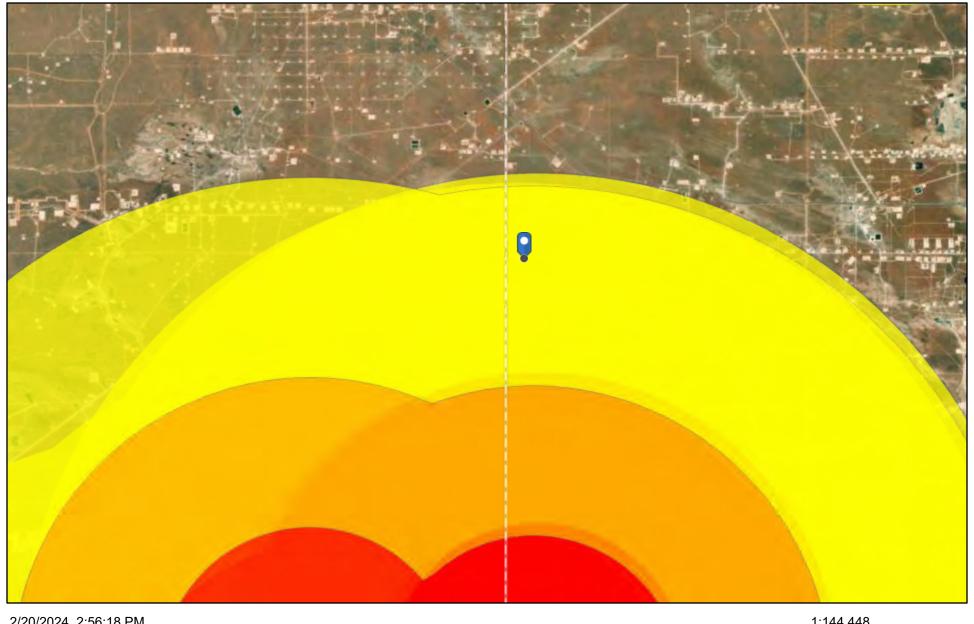
This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.

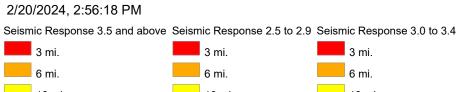


ORelease To Imaging: 8/22/2024 9:00:13 PM

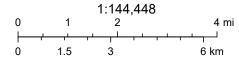
2,000

# OCD Induced Seismicity Area





Released to Imaging: 8/22/2024 3:00:13 PM



Oil Conservation Division (OCD), Energy, Minerals and Natural Resources Department (EMNRD), Esri, HERE, Garmin, Earthstar Geographics

New Mexico Oil Conservation Division

NM OCD Oil and Gas Map. http://nm-emnrd.maps.arcgis.com/apps/webappviewer/index.html?id=4d017f2306164de29fd2fb9f8f35ca75: New Mexico Oil Conservation Division

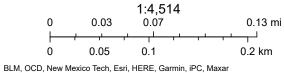
# **OCD Karst Areas**



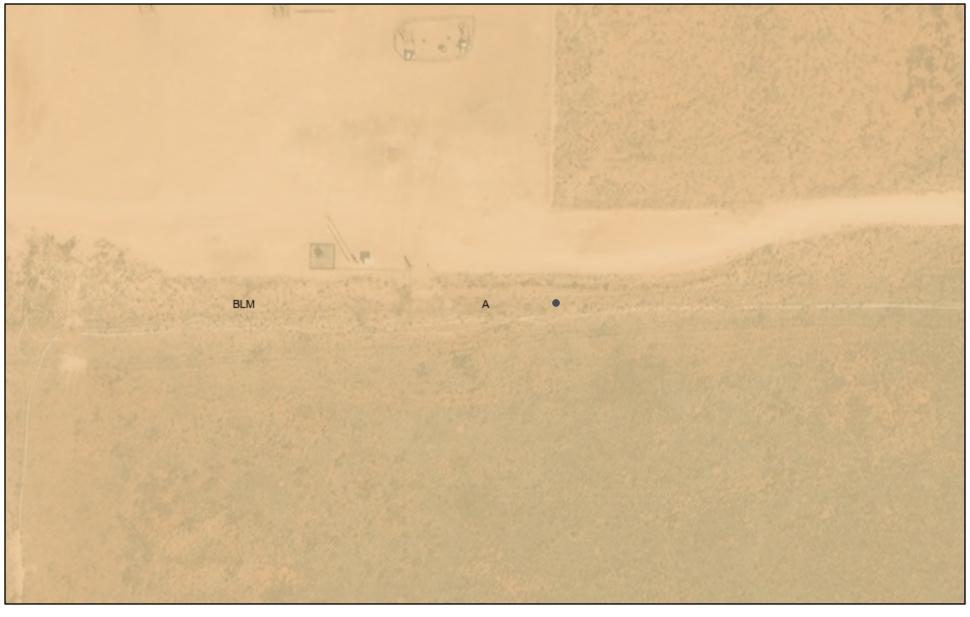
11/7/2023, 10:07:36 AM

Karst Occurrence Potential





# OCD Land Ownership



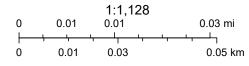
11/7/2023, 9:47:02 AM

Mineral Ownership

A-All minerals are owned by U.S.

Land Ownership

BLM

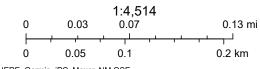


U.S. BLM, Maxar, Microsoft, Esri, HERE, Garmin, iPC

# **OCD** Waterbodies



11/7/2023, 9:52:51 AM



Esri, HERE, Garmin, iPC, Maxar, NM OSE



# National Wetlands Inventory



February 20, 2024

#### Wetlands

Estuarine and Marine Deepwater

Estuarine and Marine Wetland

Freshwater Emergent Wetland

Freshwater Forested/Shrub Wetland

Freshwater Pond

Lake

Other

Riverine

Othe

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

# APPENDIX C Regulatory Correspondence

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

### **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 356833

#### **QUESTIONS**

Operator:	OGRID:
COG PRODUCTION, LLC	217955
600 W. Illinois Ave	Action Number:
Midland, TX 79701	356833
	Action Type:
	[NOTIFY] Notification Of Sampling (C-141N)
·	

#### QUESTIONS

Prerequisites					
Incident ID (n#)	nAPP2331054136				
Incident Name	NAPP2331054136 WINDWARD FEDERAL 003H @ 0				
Incident Type	Release Other				
Incident Status	Remediation Plan Approved				
Incident Facility	[fAPP2132638253] WINDWARD FED 2H - BATTERY				

Location of Release Source	
Site Name	WINDWARD FEDERAL 003H
Date Release Discovered	10/24/2023
Surface Owner	Federal

Sampling Event General Information	
Please answer all the questions in this group.	
What is the sampling surface area in square feet	405
What is the estimated number of samples that will be gathered	7
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	06/25/2024
Time sampling will commence	10:00 AM

Warning: Notification can not be less than two business days prior to conducting final sampling.

Please provide any information necessary for observers to contact samplers	Please call Lisbeth Chavira at Mobile +1 (512) 596-8201 NOTE: INITIAL NOTICE WITHIN THE 48 H PERIOD WAS NOT FEASIBLE AS THE OCD PERMITTING WEBSITE WAS WORKING INTERMITTENTLY. DOCUMENTED WITH SHELLY WELLS Fri 6/21/2024 10:13 AM: Yes, the OCD permitting website has been working intermittently on our side as well. As such I was able to add notes under the Incident Events pertaining to your sampling event. Please submit C-141Ns for each of the requested dates at a later time.
Please provide any information necessary for navigation to sampling site	Approximate Release Point: 32.194425° -103.716595°

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### **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 356833

#### **CONDITIONS**

Operator:	OGRID:
COG PRODUCTION, LLC	217955
600 W. Illinois Ave	Action Number:
Midland, TX 79701	356833
	Action Type:
	[NOTIFY] Notification Of Sampling (C-141N)

#### CONDITIONS

Created	Condition	Condition
Ву		Date
cllull	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	6/24/2024

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

### **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 321116

#### **QUESTIONS**

Operator:	OGRID:
COG PRODUCTION, LLC	217955
600 W. Illinois Ave	Action Number:
Midland, TX 79701	321116
	Action Type:
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

#### QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2331054136
Incident Name	NAPP2331054136 WINDWARD FEDERAL 003H @ 0
Incident Type	Release Other
Incident Status	Remediation Plan Received
Incident Facility	[fAPP2132638253] WINDWARD FED 2H - BATTERY

Location of Release Source	
Please answer all the questions in this group.	
Site Name	WINDWARD FEDERAL 003H
Date Release Discovered	10/24/2023
Surface Owner	Federal

Incident Details	
Please answer all the questions in this group.	
Incident Type	Release Other
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.	
Crude Oil Released (bbls) Details	Cause: Corrosion   Flow Line - Production   Crude Oil   Released: 0 BBL   Recovered: 0 BBL   Lost: 0 BBL.
Produced Water Released (bbls) Details	Cause: Corrosion   Flow Line - Production   Produced Water   Released: 0 BBL   Recovered: 0 BBL   Lost: 0 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **District II** 

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 **District III** 

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 321116

	QUESTIONS (continued)	
erator:	OGRID:	

COG PRODUCTION, LLC

600 W. Illinois Ave

Midland, TX 79701

Action Number:
321116

Action Type:
[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

#### QUESTIONS

Оре

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	More info needed to determine if this will be treated as a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Unavailable.
Reasons why this would be considered a submission for a notification of a major release	Unavailable.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response	
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.	
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Name: Brittany Esparza
Title: Environmental Technician
Email: brittany.Esparza@ConocoPhillips.com

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTIONS, Page 3

Action 321116

## **QUESTIONS** (continued)

Operator:	OGRID:
COG PRODUCTION, LLC	217955
600 W. Illinois Ave	Action Number:
Midland, TX 79701	321116
	Action Type:
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

## QUESTIONS

Site Characterization		
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)	
What method was used to determine the depth to ground water	NM OSE iWaters Database Search	
Did this release impact groundwater or surface water	No	
What is the minimum distance, between the closest lateral extents of the release ar	nd the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between ½ and 1 (mi.)	
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 (mi.)	
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)	
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Greater than 5 (mi.)	
Any other fresh water well or spring	Greater than 5 (mi.)	
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)	
A wetland	Between 1 and 5 (mi.)	
A subsurface mine	Greater than 5 (mi.)	
An (non-karst) unstable area	Greater than 5 (mi.)	
Categorize the risk of this well / site being in a karst geology	None	
A 100-year floodplain	Greater than 5 (mi.)	
Did the release impact areas not on an exploration, development, production, or storage site	No	

Remediation Plan	
Please answer all the questions that apply or are indicated. This information must be provided	to the appropriate district office no later than 90 days after the release discovery date.
Requesting a remediation plan approval with this submission	Yes
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamina	ation associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
Soil Contamination Sampling: (Provide the highest observable value for each, in	milligrams per kilograms.)
Chloride (EPA 300.0 or SM4500 Cl B)	944
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	28700
GRO+DRO (EPA SW-846 Method 8015M)	26300
BTEX (EPA SW-846 Method 8021B or 8260B)	585
Benzene (EPA SW-846 Method 8021B or 8260B)	54.3
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes comple which includes the anticipated timelines for beginning and completing the remediation.	eted efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC,
On what estimated date will the remediation commence	06/01/2024
On what date will (or did) the final sampling or liner inspection occur	06/02/2024
On what date will (or was) the remediation complete(d)	06/05/2024
What is the estimated surface area (in square feet) that will be reclaimed	311
What is the estimated volume (in cubic yards) that will be reclaimed	89
What is the estimated surface area (in square feet) that will be remediated	311
What is the estimated volume (in cubic yards) that will be remediated	89
These estimated dates and measurements are recognized to be the best guess or calculation at	t the time of submission and may (be) change(d) over time as more remediation efforts are completed.
The OCD recognizes that proposed remediation measures may have to be minimally adjusted	in accordance with the physical realities encountered during remediation. If the responsible party has any need to

significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **District II** 

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 **District III** 

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 4

Action 321116

## **QUESTIONS** (continued)

Operator:	OGRID:
COG PRODUCTION, LLC	217955
600 W. Illinois Ave	Action Number:
Midland, TX 79701	321116
	Action Type:
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

## QUESTIONS

Remediation Plan (continued)	
Please answer all the questions that apply or are indicated. This information must be provided to the	appropriate district office no later than 90 days after the release discovery date.
This remediation will (or is expected to) utilize the following processes to remediate	/ reduce contaminants:
(Select all answers below that apply.)	
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for off-site disposal	WINDWARD FEDERAL #002H [fDHR1914358314]
OR which OCD approved well (API) will be used for off-site disposal	Not answered.
OR is the off-site disposal site, to be used, out-of-state	Not answered.
<b>OR</b> is the <b>off-site</b> disposal site, to be used, an NMED facility	Not answered.
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	No
(In Situ) Soil Vapor Extraction	No
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	No
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	No
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	No
Ground Water Abatement pursuant to 19.15.30 NMAC	No
OTHER (Non-listed remedial process)	No

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement

Name: Brittany Esparza
Title: Environmental Technician

Email: brittany.Esparza@ConocoPhillips.com

Date: 03/07/2024

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTIONS, Page 5

Action 321116

**QUESTIONS** (continued)

Operator:	OGRID:
COG PRODUCTION, LLC	217955
600 W. Illinois Ave	Action Number:
Midland, TX 79701	321116
	Action Type:
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

## QUESTIONS

## Deferral Requests Only Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation. Requesting a deferral of the remediation closure due date with the approval of this No submission

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Remediation Closure Request

Requesting a remediation closure approval with this submission

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTIONS, Page 6

Action 321116

QUESTIONS (continue	
CILES HONS (CONTINU	וחב

Operator:	OGRID:
COG PRODUCTION, LLC	217955
600 W. Illinois Ave	Action Number:
Midland, TX 79701	321116
	Action Type:
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)
QUESTIONS	
Sampling Event Information	
Last sampling notification (C-141N) recorded	{Unavailable.}

No

Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 321116

## **CONDITIONS**

Operator:	OGRID:
COG PRODUCTION, LLC	217955
600 W. Illinois Ave	Action Number:
Midland, TX 79701	321116
	Action Type:
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

## CONDITIONS

Created By	Condition	Condition Date
scott.rodgers	The Remediation Plan is Conditionally Approved. All samples must be analyzed for all constituents listed in Table I of 19.15.29.12 NMAC. Floor confirmation samples should be delineated/excavated to meet closure criteria standards for site assessment/characterization/proven depth to water determination. Sidewall samples should be delineated/excavated to 600 mg/kg for chlorides and 100 mg/kg for TPH to define the edge of the release. Confirmation samples should be collected every 200 ft2. All off pad areas must meet reclamation standards set forth in the OCD Spill Rule. The work will need to occur in 90 days after the work plan has been reviewed.	3/7/2024

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 321116

## **CONDITIONS**

Operator:	OGRID:
COG PRODUCTION, LLC	217955
600 W. Illinois Ave	Action Number:
Midland, TX 79701	321116
	Action Type:
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From: Rodgers, Scott, EMNRD
To: Chavira, Lisbeth

Cc: Abbott, Sam; Llull, Christian

Subject: RE: [EXTERNAL] Extension Request - NAPP2331054136 (Windward Federal 003H)

**Date:** Thursday, June 6, 2024 4:29:41 PM

Attachments: <u>image002.ipg</u>

image003.png image004.png image005.png image006.png image007.png

**CAUTION:** This email originated from an external sender. Verify the source before opening links or attachments.

Your time extension request is approved. Remediation Due date has been updated to September 3, 2024 within the incident page.

Please keep a copy of this communication for inclusion within the appropriate reporting documentation.

The OCD requires a copy of all correspondence related to remedial activities be included in all proposals, weekly/monthly/quarterly/semi-annual/annual, or final closure reports. Correspondence reporting requirements may include, but not limited to, time extension requests, sample event notifications, and variance requests.

If you have any questions, please contact me via email at your convenience.

Thank you.

Regards,

Scott

**Scott Rodgers** • Environmental Specialist – Adv.

Environmental Bureau

EMNRD - Oil Conservation Division

8801 Horizon Blvd. NE, Suite 260 | Albuquerque, NM 87113

505.469.1830 | <a href="mailto:scott.rodgers@emnrd.nm.gov">scott.rodgers@emnrd.nm.gov</a>
<a href="mailto:http://www.emnrd.nm.gov/ocd">http://www.emnrd.nm.gov/ocd</a>



From: Chavira, Lisbeth <LISBETH.CHAVIRA@tetratech.com>

**Sent:** Thursday, June 6, 2024 1:57 PM

**To:** Enviro, OCD, EMNRD <OCD.Enviro@emnrd.nm.gov>

**Cc:** Rodgers, Scott, EMNRD <Scott.Rodgers@emnrd.nm.gov>; Abbott, Sam <Sam.Abbott@tetratech.com>; Llull, Christian <Christian.Llull@tetratech.com>

Subject: [EXTERNAL] Extension Request - NAPP2331054136 (Windward Federal 003H)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Mr. Rodgers:

On behalf of ConocoPhillips, Tetra Tech is requesting a 90-day extension (until September 3, 2024) to complete remedial activities and associated reporting for the Windward Federal 003H Site (NAPP2331054136).

The Remediation Work Plan (Work Plan) was prepared by Tetra Tech on behalf of ConocoPhillips and submitted to NMOCD on March 7, 2024. The Work Plan described the results of the release assessment and provided characterization of the impact at the site. The Work Plan was conditionally approved by the NMOCD on Thursday, March 7, 2024, with the following comment:

• The Remediation Plan is Conditionally Approved. All samples must be analyzed for all constituents listed in Table I of 19.15.29.12 NMAC. Floor confirmation samples should be delineated/excavated to meet closure criteria standards for site assessment/characterization/proven depth to water determination. Sidewall samples should be delineated/excavated to 600 mg/kg for chlorides and 100 mg/kg for TPH to define the edge of the release. Confirmation samples should be collected every 200 ft2. All off pad areas must meet reclamation standards set forth in the OCD Spill Rule. The work will need to occur in 90 days after the work plan has been reviewed.

Tetra Tech is currently preparing for remedial action at the project site. Recent safety incidents in the Permian Basin have precipitated additional policies and procedures regarding subsurface utilities and remedial action to be performed in the vicinity of said utilities. These policies and procedures require planning in order to safely and successfully complete remedial work in heavily congested areas such as the Windward Federal 003H. Please see attached the figure indicating known utilities within the release footprint, which precipitate the need for additional time and preparation. Worker safety is of paramount importance to ConocoPhillips and a remediation in an area such as this cannot be rushed. Thus additional time is required to ensure the safety of field personnel and to eliminate any possible additional unwanted impacts to the environment resulting from an unplanned incident. Remedial activities are currently scheduled to begin second week of July.

Once the remedial activities are complete, and confirmation sampling data is collected, tabulated, and evaluated, a closure report will be submitted to the OCD.

Please let me know if you have any questions or concerns.

Thank you in advance.

Lisbeth

## **Lisbeth Chavira** | Geoscientist

Direct Mobile +1 (512) 596-8201 | Lisbeth.chavira@tetratech.com

## **Tetra Tech** | Leading with Science® | OGA

8911 N. Capital of Texas Highway | Bldg. 2, Suite 2310 | Austin, TX 78759 | tetratech.com

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Adobe Systems	
?	

## Chavira, Lisbeth

From: Wells, Shelly, EMNRD <Shelly.Wells@emnrd.nm.gov>

Sent: Friday, June 21, 2024 10:13 AM

To: Llull, Christian

Cc: Chavira, Lisbeth; Poole, Nicholas; Bratcher, Michael, EMNRD

Subject: RE: [EXTERNAL] Incident ID: NAPP2331054136 (Windward Federal #003H Release) -

Confirmation Sampling

CAUTION: This email originated from an external sender. Verify the source before opening links or attachments.  $\wedge$ 

Good morning Christian,

Yes, the OCD permitting website has been working intermittently on our side as well. As such I was able to add notes under the Incident Events pertaining to your sampling event. Please submit C-141Ns for each of the requested dates at a later time.

Kind regards,

Shelly

Shelly Wells \* Environmental Specialist-Advanced **Environmental Bureau** EMNRD-Oil Conservation Division 1220 S. St. Francis Drive|Santa Fe, NM 87505 (505)469-7520|Shelly.Wells@emnrd.nm.gov http://www.emnrd.state.nm.us/OCD/

From: Llull, Christian < Christian.Llull@tetratech.com>

Sent: Thursday, June 20, 2024 3:13 PM

To: Enviro, OCD, EMNRD < OCD. Enviro@emnrd.nm.gov>

Cc: Chavira, Lisbeth <LISBETH.CHAVIRA@tetratech.com>; Poole, Nicholas <NICHOLAS.POOLE@tetratech.com> Subject: [EXTERNAL] Incident ID: NAPP2331054136 (Windward Federal #003H Release) - Confirmation Sampling

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Incident ID (n#) NAPP2331054136 (Windward Federal #003H Release) - Confirmation Sampling

To whom it may concern,

The OCD Permitting portal is currently down and a connection cannot be established to the remote server. Thus, in accordance with Subsection D of 19.15.29.12 NMAC, the responsible party must verbally notify the appropriate division district office prior to conducting confirmation sampling.

Remediation activities of the release will begin Monday, June 24, 2024.

Thus, on behalf of ConocoPhillips for the above referenced incident, Tetra Tech is duly providing this communication which serves as notification that confirmation sampling will be conducted at this site Tuesday June 25 - Thursday June 27, 2024.

**NOTE:** If you have any questions regarding this sampling schedule, please contact me.

Christian Llull, P.G. | Program Manager Mobile +1 (512) 565-0190 | christian.llull@tetratech.com

Tetra Tech | Leading with Science® | OGA

8911 N. Capital of Texas Highway | Bldg. 2, Suite 2310 | Austin, TX 78759 | tetratech.com

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# APPENDIX D Photographic Documentation



TETRA TECH, INC. PROJECT NO.	DESCRIPTION	View west. View of approximate release extent and surrounding vegetation.	1
212C-MD-03280	SITE NAME	WINDWARD FEDERAL 3H RELEASE	10/31/2023



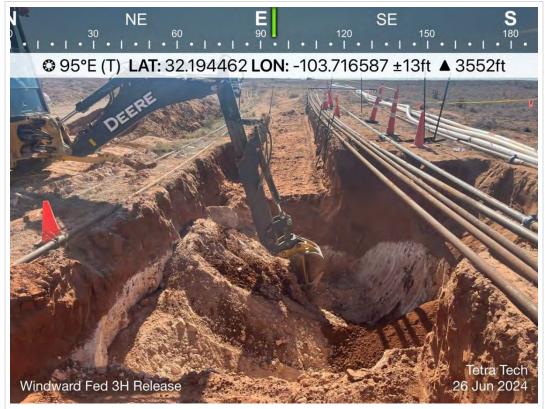
TETRA TECH, INC. PROJECT NO.	DESCRIPTION	View northeast of approximate release extent and surrounding vegetation.	2
212C-MD-03280	SITE NAME	WINDWARD FEDERAL 3H RELEASE	10/31/2023



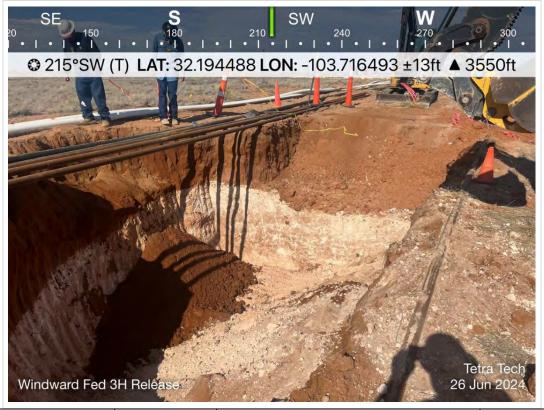
TETRA TECH, INC. PROJECT NO.	DESCRIPTION	View south of approximate release extent in vicinity of AH-1 sample location. View of assessment activities.	3
212C-MD-03280	SITE NAME	WINDWARD FEDERAL 3H RELEASE	12/06/2023



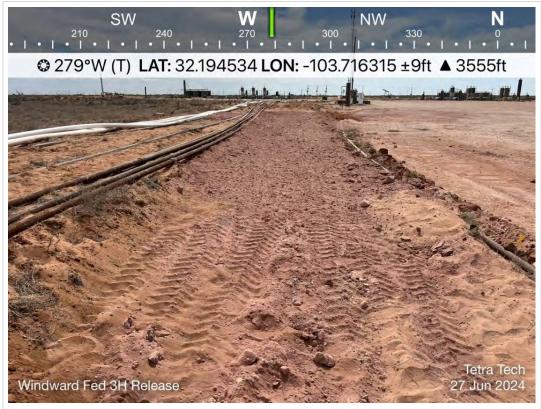
TETRA TECH, INC. PROJECT NO.	DESCRIPTION	View east-southeast of open excavation. View of surface steel and polylines.	4
212C-MD-03280	SITE NAME	WINDWARD FEDERAL 3H RELEASE	6/26/2024



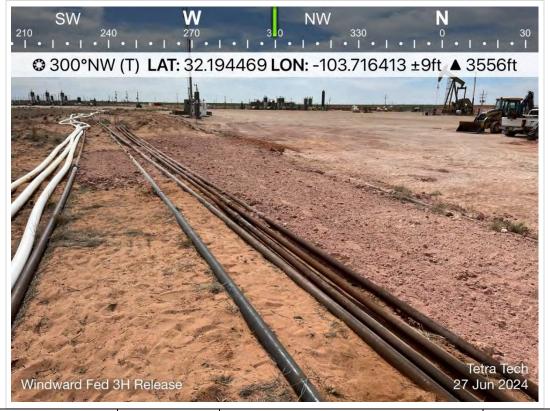
TETRA TECH, INC. PROJECT NO.	DESCRIPTION	View east-southeast of open excavation. View of surface steel and polylines.	5
212C-MD-03280	SITE NAME	WINDWARD FEDERAL 3H RELEASE	6/26/2024



TETRA TECH, INC. PROJECT NO.	DESCRIPTION	View south-southwest of open excavation. View of surface steel and polylines.	6
212C-MD-03280	SITE NAME	WINDWARD FEDERAL 3H RELEASE	6/26/2024



TETRA TECH, INC. PROJECT NO.	DESCRIPTION	View west of backfilled excavation. View of surface steel and polylines.	7
212C-MD-03280	SITE NAME	WINDWARD FEDERAL 3H RELEASE	6/26/2024



TETRA TECH, INC. PROJECT NO.	DESCRIPTION	View west-northwest of backfilled excavation. View of surface steel and polylines.	8
212C-MD-03280	SITE NAME	WINDWARD FEDERAL 3H RELEASE	6/26/2024

## **APPENDIX E Waste Manifests**



#ETGHT TICKET—— Ticket # 253771 Start:06:27/2024 10:19 AM End:05/27/2024 10:28 AM Systowl.arry

GROSS	TARE	NET	RICE	INLOMA
Contaminated	Soil		NATE SEAS 2000() 0000 (1000)	
7.4.		1.4	10,01	\$0.14
Hauler: Maka				
Orivar: Vict				
Base: Wincw	and Fadar	EJ		
Well: 0034				
AFE #: N/A				
County, Brat		v)		
4PI #: E1025	4 141 =			
Client Compa		ecub La	ird	
lig Name & V				
Trucking to	Ticket to	NIA		
Fruck Type:	Damo Frac	K		
JOM: Burst				
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company the said	#1.4 (2.15)			
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	4	1	10.00	\$0.00
aint Filter	- P#88			
9	7	1	10.00	\$0.00
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9	3	1	10.00	\$0.00
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1 +/	- 14	1 1 1 1	40.01	W.S 1 .
			SUETOTAL -	> \$0.10
				> \$0.0
			RELINDING	
			WELLDING	D-0-6

Dustamer: ConocoPhillips Company

briver: Karan Work

TCTAL ---> \$0.15



#EIGHT TICKET-----Ticket # 253828 Start:06/27/2024 12:55 PM Enc:03/37/2024 01:02 PM Ey:cwl.any

GROSS	TARE	NET	ERICE	AMOUNT
Contaminated	Soil			
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brivar: Victo	or Mana w	1.5		
sasa: Winch	ard Feder	El		
vell: OCH				
THE #: No h				
County, Enete		(4)		
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	-			
Paint Filter	- PASS			
	)	1	10.00	\$0.00
NORM - PASS				
	)	1	10.00	\$0.00
Additional P	hotos			
+	0	1	10.00	\$0.00
1:1	P RESERVED.	o.D lbs	10.01	\$0.14
			SUSTOTAL -	× e0 1/
				> \$0.01

Customer: ConocoPhillips Company

Driver: Keran Work



RICE	FALOMA \$0.18
	\$0.18
	\$0.18
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	> \$0.18
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WEIGHT TICKET----Ticcet # 253840 Start: 06/27/2024 01:33 FM End:06/27/2024 01:42 PM By:Call Lisanca

63051.	1445	NET	FRICE	TAL OMA
Contaminaced	Soil			
131	3	13	10.01	\$0.18
Hauler: Yeka	bb PARTIE			
oriver:ma				
easa: Wincw				
Wall: OCBH	Lift Go	49-11		
NFE #: N/N				
County, Shat	cr = 6 /1	. 47		
MPI #: 30025		, ,		
Olient Compa		leret La	ind	
lig Name & V			210	
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JOM County 1	£1			
PF Test Resu				
426 Test: Pa				
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125 Testing	- PASS			
		1	10,00	\$0.00
Paint Filter	- PASS			
	)	1	10.00	\$0.00
NORM - PASS				
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Additional F	hotos			
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		C 5 14-	10.01	\$0.18
		LA LUS	10.61	30.10
10 to				
10.53 10.53			SUSTETAL	\$ 20 15
22			SUETOTAL	
2.5			TAX	> \$0.0
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27			TAX	> \$0.0° > \$0.0°

Dustomer: ID/Licerca:

Plate#:



Tiddet # 253811 Start:06/27/2024 12:13 PM End:05/27/2024 12:27 PM Brospl.aden

ROSE	EHAT	NET	FRICE	AMO JNY
ombandmaned S	oil		40.01	\$0.16
15			10.01	\$0.10
Bular: Mokabb	Penther	5.		
river: Noruel	LIDBE			
ease: Windwen	o Fadera	3 ]		
Well: DINI				
FE #: N. N				
County, Estate	EV IR	4)		
ACSIVE of TSA	1412			
Mant Compan	y MET 1	eoch La	ird	
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Trucking Do 1	coset to	N/A		
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JOM: DUY:1				
JOM Courts TE				
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423 Tast: Pas				
123 Testing -	- PASS		45.00	80 CO
7	3	1	10.00	\$0.00
	2.170			
Paint Filter			10.00	\$0.00
	3	1	10.00	40.00
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Tiodet # 253820 Start: 06:27/2024 12:18 PM End:05/27/2024 12:41 PM By:oxl.lisanca

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# **APPENDIX F Laboratory Analytical Data**



June 26, 2024

LISBETH CHAVIRA
TETRA TECH
901 WEST WALL STREET , STE 100
MIDLAND, TX 79701

RE: WINDWARD FED 3H RELEASE

Enclosed are the results of analyses for samples received by the laboratory on 06/25/24 16:41.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/ga/lab">www.tceq.texas.gov/field/ga/lab</a> accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keine

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



## Analytical Results For:

**TETRA TECH** LISBETH CHAVIRA 901 WEST WALL STREET, STE 100 MIDLAND TX, 79701

Fax To: (432) 682-3946

Received: 06/25/2024 Sampling Date: 06/25/2024

Reported: 06/26/2024 Sampling Type: Soil

Project Name: WINDWARD FED 3H RELEASE Sampling Condition: Cool & Intact Project Number: 212C - MD - 03280 Sample Received By: Shalyn Rodriguez

Project Location: LEA CO NM

## Sample ID: NSW - 1 (H243799-01)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/26/2024	ND	1.83	91.6	2.00	0.355	
Toluene*	<0.050	0.050	06/26/2024	ND	1.83	91.6	2.00	0.00535	
Ethylbenzene*	<0.050	0.050	06/26/2024	ND	1.95	97.4	2.00	0.103	
Total Xylenes*	<0.150	0.150	06/26/2024	ND	5.75	95.8	6.00	0.0806	
Total BTEX	<0.300	0.300	06/26/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	96.9	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	06/26/2024	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/26/2024	ND	189	94.7	200	1.92	
DRO >C10-C28*	<10.0	10.0	06/26/2024	ND	197	98.5	200	1.09	
EXT DRO >C28-C36	<10.0	10.0	06/26/2024	ND					
Surrogate: 1-Chlorooctane	115	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	119	% 49.1-14	8						

Cardinal Laboratories \*=Accredited Analyte

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Celeg D. Kreene



## Analytical Results For:

TETRA TECH LISBETH CHAVIRA 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701

Fax To: (432) 682-3946

Received: 06/25/2024 Sampling Date: 06/25/2024

Reported: 06/26/2024 Sampling Type: Soil

Project Name: WINDWARD FED 3H RELEASE Sampling Condition: Cool & Intact
Project Number: 212C - MD - 03280 Sample Received By: Shalyn Rodriguez

Analyzed By: JH

Project Location: LEA CO NM

mg/kg

## Sample ID: ESW - 1 (H243799-02)

BTEX 8021B

	<u> </u>								
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/26/2024	ND	1.83	91.6	2.00	0.355	
Toluene*	<0.050	0.050	06/26/2024	ND	1.83	91.6	2.00	0.00535	
Ethylbenzene*	<0.050	0.050	06/26/2024	ND	1.95	97.4	2.00	0.103	
Total Xylenes*	<0.150	0.150	06/26/2024	ND	5.75	95.8	6.00	0.0806	
Total BTEX	<0.300	0.300	06/26/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	96.8	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	06/26/2024	ND	432	108	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/26/2024	ND	189	94.7	200	1.92	
DRO >C10-C28*	<10.0	10.0	06/26/2024	ND	197	98.5	200	1.09	
EXT DRO >C28-C36	<10.0	10.0	06/26/2024	ND					
Surrogate: 1-Chlorooctane	118	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	125	% 49.1-14	8						

Cardinal Laboratories \*=Accredited Analyte

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Celey D. Keene



## Analytical Results For:

TETRA TECH LISBETH CHAVIRA 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701

Fax To: (432) 682-3946

Received: 06/25/2024 Sampling Date: 06/25/2024

Reported: 06/26/2024 Sampling Type: Soil

Project Name: WINDWARD FED 3H RELEASE Sampling Condition: Cool & Intact
Project Number: 212C - MD - 03280 Sample Received By: Shalyn Rodriguez

Analyzed By: JH

Project Location: LEA CO NM

mg/kg

## Sample ID: WSW - 1 (H243799-03)

BTEX 8021B

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	< 0.050	0.050	06/26/2024	ND	1.82	90.9	2.00	1.49	
Toluene*	<0.050	0.050	06/26/2024	ND	1.82	91.0	2.00	0.400	
Ethylbenzene*	<0.050	0.050	06/26/2024	ND	1.89	94.5	2.00	1.58	
Total Xylenes*	<0.150	0.150	06/26/2024	ND	5.57	92.8	6.00	1.80	
Total BTEX	<0.300	0.300	06/26/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.3	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	06/26/2024	ND	432	108	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/26/2024	ND	189	94.7	200	1.92	
DRO >C10-C28*	<10.0	10.0	06/26/2024	ND	197	98.5	200	1.09	
EXT DRO >C28-C36	<10.0	10.0	06/26/2024	ND					
Surrogate: 1-Chlorooctane	110 9	6 48.2-13	4						
Surrogate: 1-Chlorooctadecane	116 9	6 49.1-14	8						

Cardinal Laboratories \*=Accredited Analyte

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Celey D. Keene



## Analytical Results For:

TETRA TECH LISBETH CHAVIRA 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received: 06/25/2024 Sampling Date: 06/25/2024

Reported: 06/26/2024 Sampling Type: Soil

Project Name: WINDWARD FED 3H RELEASE Sampling Condition: Cool & Intact
Project Number: 212C - MD - 03280 Sample Received By: Shalyn Rodriguez

Analyzed By: JH

Project Location: LEA CO NM

mg/kg

## Sample ID: SSW - 1 (H243799-04)

BTEX 8021B

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/26/2024	ND	1.82	90.9	2.00	1.49	
Toluene*	<0.050	0.050	06/26/2024	ND	1.82	91.0	2.00	0.400	
Ethylbenzene*	<0.050	0.050	06/26/2024	ND	1.89	94.5	2.00	1.58	
Total Xylenes*	<0.150	0.150	06/26/2024	ND	5.57	92.8	6.00	1.80	
Total BTEX	<0.300	0.300	06/26/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.2	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	ed By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	06/26/2024	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/26/2024	ND	189	94.7	200	1.92	
DRO >C10-C28*	<10.0	10.0	06/26/2024	ND	197	98.5	200	1.09	
EXT DRO >C28-C36	<10.0	10.0	06/26/2024	ND					
Surrogate: 1-Chlorooctane	120	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	124	% 49.1-14	8						

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## Analytical Results For:

TETRA TECH LISBETH CHAVIRA 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received: 06/25/2024 Sampling Date: 06/25/2024

Reported: 06/26/2024 Sampling Type: Soil

Project Name: WINDWARD FED 3H RELEASE Sampling Condition: Cool & Intact
Project Number: 212C - MD - 03280 Sample Received By: Shalyn Rodriguez

Analyzed By: JH

Project Location: LEA CO NM

mg/kg

## Sample ID: FS- 1 (H243799-05)

BTEX 8021B

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/26/2024	ND	1.82	90.9	2.00	1.49	
Toluene*	<0.050	0.050	06/26/2024	ND	1.82	91.0	2.00	0.400	
Ethylbenzene*	<0.050	0.050	06/26/2024	ND	1.89	94.5	2.00	1.58	
Total Xylenes*	<0.150	0.150	06/26/2024	ND	5.57	92.8	6.00	1.80	
Total BTEX	<0.300	0.300	06/26/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.7	% 71.5-13	4						
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	06/26/2024	ND	432	108	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/26/2024	ND	189	94.7	200	1.92	
DRO >C10-C28*	<10.0	10.0	06/26/2024	ND	197	98.5	200	1.09	
EXT DRO >C28-C36	<10.0	10.0	06/26/2024	ND					
Surrogate: 1-Chlorooctane	114 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	119 9	% 49.1-14	8						

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## Analytical Results For:

TETRA TECH LISBETH CHAVIRA 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701

(432) 682-3946

Received: 06/25/2024 Sampling Date: 06/25/2024

Reported: 06/26/2024 Sampling Type: Soil

Fax To:

Project Name: WINDWARD FED 3H RELEASE Sampling Condition: Cool & Intact
Project Number: 212C - MD - 03280 Sample Received By: Shalyn Rodriguez

Analyzed By: JH

Project Location: LEA CO NM

mg/kg

## Sample ID: FS- 2 (H243799-06)

BTEX 8021B

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/26/2024	ND	1.82	90.9	2.00	1.49	
Toluene*	<0.050	0.050	06/26/2024	ND	1.82	91.0	2.00	0.400	
Ethylbenzene*	<0.050	0.050	06/26/2024	ND	1.89	94.5	2.00	1.58	
Total Xylenes*	<0.150	0.150	06/26/2024	ND	5.57	92.8	6.00	1.80	
Total BTEX	<0.300	0.300	06/26/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.7	% 71.5-13	4						
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	06/26/2024	ND	432	108	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/26/2024	ND	189	94.7	200	1.92	
DRO >C10-C28*	<10.0	10.0	06/26/2024	ND	197	98.5	200	1.09	
EXT DRO >C28-C36	<10.0	10.0	06/26/2024	ND					
Surrogate: 1-Chlorooctane	120 9	48.2-13	4						
Surrogate: 1-Chlorooctadecane	126 9	% 49.1-14	8						

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## Analytical Results For:

TETRA TECH LISBETH CHAVIRA 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received: 06/25/2024 Sampling Date: 06/25/2024

Reported: 06/26/2024 Sampling Type: Soil

Project Name: WINDWARD FED 3H RELEASE Sampling Condition: Cool & Intact
Project Number: 212C - MD - 03280 Sample Received By: Shalyn Rodriguez

Analyzed By: JH

Project Location: LEA CO NM

mg/kg

## Sample ID: FS-3 (H243799-07)

BTEX 8021B

DIEX GOZID	ıııg,	K9	Allulyzo	.u Dy. 311					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/26/2024	ND	1.82	90.9	2.00	1.49	
Toluene*	<0.050	0.050	06/26/2024	ND	1.82	91.0	2.00	0.400	
Ethylbenzene*	<0.050	0.050	06/26/2024	ND	1.89	94.5	2.00	1.58	
Total Xylenes*	<0.150	0.150	06/26/2024	ND	5.57	92.8	6.00	1.80	
Total BTEX	<0.300	0.300	06/26/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	95.5	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	'kg	Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	06/26/2024	ND	432	108	400	0.00	
TPH 8015M	mg/	'kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/26/2024	ND	189	94.7	200	1.92	
DRO >C10-C28*	<10.0	10.0	06/26/2024	ND	197	98.5	200	1.09	
EXT DRO >C28-C36	<10.0	10.0	06/26/2024	ND					
Surrogate: 1-Chlorooctane	112 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	116 9	% 49.1-14	8						

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Celey D. Kune



## **Notes and Definitions**

S-06 The recovery of this surrogate is outside control limits due to sample dilution required from high analyte concentration and/or matrix interference's.

maurix interrenence s.

QM-07 The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS

recovery.

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

\*\* Samples not received at proper temperature of 6°C or below.

\*\*\* Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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Celeg D. Freene

t Car lit at annot accept verbal changes. Please email changes to the new kings

rdinallabsnm.com

# CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

CARDINAL

Relinquished By:		Relinquished By:  An area Garcia	PLEASE NOTE: Liability and Damages. Cardinal's liability and clie analyses. All claims including those for negligence and any other o service. In no event shall Cardinal be liable for incidental or consee affiliates or successors arising out of or related to the performance		7 FS-3	( FS-2	S	C SSW-I	WSW-1	d ESW	NOW - 1	ナルシュ	Lab I.D. Sample I.D.		PART	9	Project Name: Windward	Project #: 2120-MD 03180	Phone #:	City:	Address:	Project Manager: Lisbert	Company Name: P	(575) 393-2326 FAX (575) 393-2476
emp. °OZ   Sample Condition CHECKED BY:	0	Time; 14 Ses and and	Int's exclusive remody for any culem arising wiretine to seed in column, on the color of the cause which solves made in whiting and recorded by Cardinal within 30 days after quental damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by of services hereunder by cardinal, regardless of whether such claim is based upon any of the above stated re-	the shall be limited to the amount paid by	***						_ ×	# (CO)	E)RAB OR (C)OMP. CONTAINERS ROUNDWATER VASTEWATER OIL IL LUDGE THER: CID/BASE: CE / COOL OTHER:	MATRIX PRESERV. SAMPLING	Fax #:	Phone #:	FLD 3H RUCSE State: Zip:	Project Owner: City:	Fax #: Address:	State: Zip: Attn: Lisboth Ch	Company: Con aca	Charina P.O. #	Philips	
Turnaround Times Standard Bacteria (only) Sample Condition	Andrew Garage ctetatech con	emailed. Please provid	r completion of the applicable associated as a substitution, as substituti	d by the client for the	***						× × ×		TPH BTEX Unlorid							Chenre			- 1	ANALYSIS REQUEST



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

March 27, 2024

SAM ABBOTT TETRA TECH

 $901\ \text{WEST}\ \text{WALL}\ \text{STREET}$  , STE 100

MIDLAND, TX 79701

RE: TWIN WELLS BUCKTHORN PIT ( BACKFILL SOURCE )

Enclosed are the results of analyses for samples received by the laboratory on 03/26/24 15:15.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-23-16. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/ga/lab">www.tceq.texas.gov/field/ga/lab</a> accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keene

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

#### Analytical Results For:

**TETRA TECH** SAM ABBOTT

901 WEST WALL STREET, STE 100

MIDLAND TX, 79701

Fax To: (432) 682-3946

Received: 03/26/2024 Sampling Date: 03/26/2024

Reported: 03/27/2024 Sampling Type: Soil

Project Name: TWIN WELLS BUCKTHORN PIT ( BACKFI Sampling Condition: Cool & Intact Project Number: 212C - MD - 02999A Sample Received By: Tamara Oldaker

Project Location: COP- LEA CO NM

#### Sample ID: BACKFILL - COMPOSITE (H241559-01)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/26/2024	ND	2.24	112	2.00	0.883	
Toluene*	<0.050	0.050	03/26/2024	ND	2.19	109	2.00	0.961	
Ethylbenzene*	<0.050	0.050	03/26/2024	ND	2.14	107	2.00	1.01	
Total Xylenes*	<0.150	0.150	03/26/2024	ND	6.23	104	6.00	1.07	
Total BTEX	<0.300	0.300	03/26/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	93.9	% 71.5-13	4						
Chloride, SM4500CI-B	mg/	'kg	Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	03/27/2024	ND	432	108	400	3.77	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/26/2024	ND	226	113	200	0.713	
DRO >C10-C28*	<10.0	10.0	03/26/2024	ND	220	110	200	1.62	
EXT DRO >C28-C36	<10.0	10.0	03/26/2024	ND					
Surrogate: 1-Chlorooctane	103 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	114 9	% 49.1-14	8						

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Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager



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#### **Notes and Definitions**

QM-07 The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS

recovery.

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

\*\* Samples not received at proper temperature of 6°C or below.

\*\*\* Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories \*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

† Cardinal cannot accept verbal changes. Please email changes to celey,keene@cardinallabsnm.com



# CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Delivered By: (Circle One) Sampler - UPS - 19us - Other	Kelinquished By:		Mades or successains arising	PLEASE NOTE: Liabley and Dan							424155	Lab I.D.	CRIMBUSEONLY	Camples Name	Project Location	Project Name:	Project #.	Phone #	Address: 8911	rioject manager: Sam Abbott	Project Manue: letta lech
s - Other:			affiliates or successions arising out of or related to the performance.  Relinquished Rv: College Distances of	rage. Cardra's lability and clear's exclusive					o di la	Backfill-Composite	Sample I.D.		FOR LIBURE ONLY	Sanda Name Colling, New Mexico	Project Location: Lea County New March	212C-MD-02999A	(312)365-0190		Address: 8911 Capital o Texas Hwy, Suite 2310	IT: Sam Abbott	e: leua lech
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	6 77	No les	ped by the clerk for the analyses. All claims by clerk, its subsidiaries, the above stated ressons or otherwise.						3/26/2024	DATE		SAMPLING			Zip:		AL	bott	Company: Tetra Tech		BILL TO
Turnaround Thea: Stands Rush: YES Jew. TAT Thermometer ID #113. Correction Factor -0.50	REMARKS: Backfill sample collected at Twin use at King Tut(s) & Windward Federal Relea:	Verbal Result:	including those for negligence and any other cause							TIME		LING									
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<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTIONS

Action 368334

#### **QUESTIONS**

Operator:	OGRID:
COG PRODUCTION, LLC	217955
600 W. Illinois Ave	Action Number:
Midland, TX 79701	368334
	Action Type:
	[C-141] Reclamation Report C-141 (C-141-v-Reclamation)

#### QUESTIONS

Prerequisites						
Incident ID (n#)	nAPP2331054136					
Incident Name	NAPP2331054136 WINDWARD FEDERAL 003H @ 0					
Incident Type	Release Other					
Incident Status	Reclamation Report Received					
Incident Facility	[fAPP2132638253] WINDWARD FED 2H - BATTERY					

Location of Release Source							
Please answer all the questions in this group.							
Site Name	WINDWARD FEDERAL 003H						
Date Release Discovered	10/24/2023						
Surface Owner	Federal						

Incident Details						
Please answer all the questions in this group.						
Incident Type	Release Other					
Did this release result in a fire or is the result of a fire	No					
Did this release result in any injuries	No					
Has this release reached or does it have a reasonable probability of reaching a watercourse	No					
Has this release endangered or does it have a reasonable probability of endangering public health	No					
Has this release substantially damaged or will it substantially damage property or the environment	No					
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No					

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications fo	or the volumes provided should be attached to the follow-up C-141 submission.
Crude Oil Released (bbls) Details	Cause: Corrosion   Flow Line - Production   Crude Oil   Released: 0 BBL   Recovered: 0 BBL   Lost: 0 BBL.
Produced Water Released (bbls) Details	Cause: Corrosion   Flow Line - Production   Produced Water   Released: 0 BBL   Recovered: 0 BBL   Lost: 0 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

District I
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Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 368334

Phone: (505) 476-3470 Fax: (505) 476-3462	,					
QUESTI	ONS (continued)					
Operator: COG PRODUCTION, LLC 600 W. Illinois Ave Midland, TX 79701	OGRID: 217955  Action Number: 368334  Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)					
QUESTIONS						
Nature and Volume of Release (continued)						
Is this a gas only submission (i.e. only significant Mcf values reported)	More info needed to determine if this will be treated as a "gas only" report.					
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Unavailable.					
Reasons why this would be considered a submission for a notification of a major release	Unavailable.					
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e.	e. gas only) are to be submitted on the C-129 form.					
Initial Response						
The responsible party must undertake the following actions immediately unless they could create a s	afety hazard that would result in injury.					
The source of the release has been stopped	True					
The impacted area has been secured to protect human health and the environment	True					
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True					
All free liquids and recoverable materials have been removed and managed appropriately	True					
If all the actions described above have not been undertaken, explain why	Not answered.					
	ation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of valuation in the follow-up C-141 submission.					
to report and/or file certain release notifications and perform corrective actions for releate the OCD does not relieve the operator of liability should their operations have failed to a	knowledge and understand that pursuant to OCD rules and regulations all operators are required asses which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or					
I hereby agree and sign off to the above statement	Name: Brittany Esparza Title: Environmental Technician					

Email: brittany.Esparza@ConocoPhillips.com

Date: 03/07/2024

I hereby agree and sign off to the above statement

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 3

Action 368334

**QUESTIONS** (continued)

Operator:	OGRID:
COG PRODUCTION, LLC	217955
600 W. Illinois Ave	Action Number:
Midland, TX 79701	368334
	Action Type:
	[C-141] Reclamation Report C-141 (C-141-v-Reclamation)

#### QUESTIONS

Site Characterization							
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.							
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)						
What method was used to determine the depth to ground water	NM OSE iWaters Database Search						
Did this release impact groundwater or surface water	No						
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:							
A continuously flowing watercourse or any other significant watercourse	Between ½ and 1 (mi.)						
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 (mi.)						
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)						
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Greater than 5 (mi.)						
Any other fresh water well or spring	Greater than 5 (mi.)						
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)						
A wetland	Between 1 and 5 (mi.)						
A subsurface mine	Greater than 5 (mi.)						
An (non-karst) unstable area	Greater than 5 (mi.)						
Categorize the risk of this well / site being in a karst geology	None						
A 100-year floodplain	Greater than 5 (mi.)						
Did the release impact areas not on an exploration, development, production, or storage site	No						

Remediation Plan	
Please answer all the questions that apply or are indicated. This information must be p	provided to the appropriate district office no later than 90 days after the release discovery date.
Requesting a remediation plan approval with this submission	Yes
Attach a comprehensive report demonstrating the lateral and vertical extents of soil co	ntamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.
Have the lateral and vertical extents of contamination been fully delineate	ed Yes
Was this release entirely contained within a lined containment area	No
Soil Contamination Sampling: (Provide the highest observable value for ea	ach, in milligrams per kilograms.)
Chloride (EPA 300.0 or SM4500 Cl B)	944
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	28700
GRO+DRO (EPA SW-846 Method 8015M)	26300
BTEX (EPA SW-846 Method 8021B or 8260B)	585
Benzene (EPA SW-846 Method 8021B or 8260B)	54.3
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes which includes the anticipated timelines for beginning and completing the remediation	s completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, 1.
On what estimated date will the remediation commence	06/01/2024
On what date will (or did) the final sampling or liner inspection occur	06/02/2024
On what date will (or was) the remediation complete(d)	06/05/2024
What is the estimated surface area (in square feet) that will be reclaimed	d 311
What is the estimated volume (in cubic yards) that will be reclaimed	89
What is the estimated surface area (in square feet) that will be remediate	ed 311
What is the estimated volume (in cubic yards) that will be remediated	89
These estimated dates and measurements are recognized to be the best guess or calculated	ulation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.
The OCD recognizes that proposed remediation measures may have to be minimally a	djusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to

significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **District II** 

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 **District III** 

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462 State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 4

Action 368334

#### **QUESTIONS** (continued)

Operator:	OGRID:
COG PRODUCTION, LLC	217955
600 W. Illinois Ave	Action Number:
Midland, TX 79701	368334
	Action Type:
	[C-141] Reclamation Report C-141 (C-141-v-Reclamation)

#### QUESTIONS

Remediation Plan (continued)	
Please answer all the questions that apply or are indicated. This information must be provided to the	appropriate district office no later than 90 days after the release discovery date.
This remediation will (or is expected to) utilize the following processes to remediate	/ reduce contaminants:
(Select all answers below that apply.)	
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for off-site disposal	WINDWARD FEDERAL #002H [fDHR1914358314]
OR which OCD approved well (API) will be used for off-site disposal	Not answered.
OR is the off-site disposal site, to be used, out-of-state	No
OR is the off-site disposal site, to be used, an NMED facility	No
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	No
(In Situ) Soil Vapor Extraction	No
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	No
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	No
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	No
Ground Water Abatement pursuant to 19.15.30 NMAC	No
OTHER (Non-listed remedial process)	No

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement

Name: Brittany Esparza
Title: Environmental Technician

Email: brittany.Esparza@ConocoPhillips.com

Date: 03/07/2024

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTIONS, Page 5

Action 368334

**QUESTIONS** (continued)

Operator:	OGRID:
COG PRODUCTION, LLC	217955
600 W. Illinois Ave	Action Number:
Midland, TX 79701	368334
	Action Type:
	[C-141] Reclamation Report C-141 (C-141-v-Reclamation)

#### QUESTIONS

Deferral Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 6

Action 368334

QUESTIONS (continued)

Operator:	OGRID:
COG PRODUCTION, LLC	217955
600 W. Illinois Ave	Action Number:
Midland, TX 79701	368334
	Action Type:
	[C-141] Reclamation Report C-141 (C-141-v-Reclamation)

#### QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	356833
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	06/25/2024
What was the (estimated) number of samples that were to be gathered	7
What was the sampling surface area in square feet	405

Remediation Closure Request	
Only answer the questions in this group if seeking remediation closure for this release because all re	emediation steps nave been completed. T
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	537
What was the total volume (cubic yards) remediated	132
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	537
What was the total volume (in cubic yards) reclaimed	132
Summarize any additional remediation activities not included by answers (above)	na

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Name: Brittany Esparza

Title: Environmental Technician
Email: brittany.Esparza@ConocoPhillips.com
Date: 07/30/2024

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 7

Action 368334

QUESTI	ONS (continued)
Operator: COG PRODUCTION, LLC	OGRID: 217955
600 W. Illinois Ave Midland, TX 79701	Action Number: 368334
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)
QUESTIONS	
Reclamation Report	
Only answer the questions in this group if all reclamation steps have been completed.	
Requesting a reclamation approval with this submission	Yes
What was the total reclamation surface area (in square feet) for this site	537
What was the total volume of replacement material (in cubic yards) for this site	132
	four feet of non-waste containing, uncontaminated, earthen material with chloride concentrations less than 600 over must include a top layer, which is either the background thickness of topsoil or one foot of suitable material
Is the soil top layer complete and is it suitable material to establish vegetation	Yes
On what (estimated) date will (or was) the reseeding commence(d)	06/27/2024
Summarize any additional reclamation activities not included by answers (above)	na

The responsible party must attach information demonstrating they have complied with all applicable reclamation requirements and any conditions or directives of the OCD. This demonstration should be in the form of attachments (in .pdf format) including a scaled site map, any proposed reseeding plans or relevant field notes, photographs of reclaimed area, and a narrative of the reclamation activities. Refer to 19.15.29.13 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Name: Brittany Esparza
Title: Environmental Technician
Email: brittany.Esparza@ConocoPhillips.com
Date: 07/30/2024

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTIONS, Page 8

Action 368334

**QUESTIONS** (continued)

Operator:	OGRID:
COG PRODUCTION, LLC	217955
,	
600 W. Illinois Ave	Action Number:
Midland, TX 79701	368334
	Action Type:
	[C-141] Reclamation Report C-141 (C-141-v-Reclamation)

#### QUESTIONS

Revegetation Report	
Only answer the questions in this group if all surface restoration, reclamation and re-vegetation obligations have been satisfied.	
Requesting a restoration complete approval with this submission	No
Per Paragraph (4) of Subsection (D) of 19.15.29.13 NMAC for any major or minor release containing liquids, the responsible party must notify the division when reclamation and re-vegetation are complete.	

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CONDITIONS

Action 368334

#### **CONDITIONS**

Operator:	OGRID:
COG PRODUCTION, LLC	217955
600 W. Illinois Ave	Action Number:
Midland, TX 79701	368334
	Action Type:
	[C-141] Reclamation Report C-141 (C-141-v-Reclamation)

#### CONDITIONS

Created By	Condition	Condition Date
scott.rodgers	All revegetation activities will need to be documented and included in the revegetation report. The revegetation report will need to include: An executive summary of the revegetation activities including: Seed mix, Method of seeding, dates of when the release area was reseeded, information pertinent to inspections, information about any amendments added to the soil, information on how the vegetative cover established meets the life-form ratio of plus or minus fifty percent of pre-disturbance levels and a total percent plant cover of at least seventy percent of pre-disturbance levels, excluding noxious weeds per 19.15.29.13 D.(3) NMAC, and any additional information; a scaled Site Map including area that was revegetated in square feet; and pictures of the revegetated areas during reseeding activities, inspections, and final pictures when revegetation is achieved.	8/22/2024