Volume calculator

There was no volume calculator prepared when the spill occurred.

Prepared for Devon Energy Production, LP

Prepared by Pima Environmental Services, LLC



Diamond PWU 22 #1H nAB1601139679

Remediation Closure Report

September 20, 2024

Page 3 of 107

NMOCD District 2 811 S. First Street Artesia, NM 88210

Re: Site Assessment and Remediation Closure Report

Diamond PWU 22 #1H API No. 30-015-38334

GPS: Latitude 32.6519089 Longitude -104.0702057

ULSTR - D - 22 - 19S - 29E 575 FNL 330 FWL

NMOCD Ref. No. NAB1601139679

Eddy County, NM

Pima Environmental Services, LLC (Pima) has been contracted by Devon Energy Production Company, LP (Devon) to perform a site assessment and submit this remediation closure report for a crude oil release that occurred at the Diamond PWU 22 #1H (Diamond). The initial C-141 was submitted on January 6, 2015 (Appendix C). This incident was assigned Incident ID NAB1601139679 by the New Mexico Oil Conservation Division (NMOCD).

Site Characterization

The Diamond is located approximately twelve (12) miles southwest of Loco Hills, NM. This spill site is in Unit D, Section 22, Township 19S, Range 29E, Latitude 32.6519089 Longitude -104.0702057, Eddy County, NM. Figure 1 references a Location Map.

Per the New Mexico Bureau of Geology and Mineral Resources, the geology is classified as Older alluvial deposits of upland plains and piedmont areas, and calcic soils and eolian cover sediments of High Plains region (Middle to lower Pleistocene). The soil in this area is made up of Kimbrough-Stegall loams, 0 to 3 percent slopes, eroded according to the United States Department of Agriculture Natural Resources Conservation Service soil survey (Appendix B). The drainage courses in this area are well-drained. There is a high potential for karst geology to be present around the Diamond (Figure 3). A Topographic Map can be referenced in Figure 2.

According to the New Mexico Office of the State Engineer, CP-01932-POD1 shows depth to groundwater in this area is greater than 55 feet below grade surface (bgs). This pod is located approximately 1 mile away from this release area. According to the United States Geological Survey, USGS 323900104052901 19S.29E.20.24111 RATLSNAKE shows depth to groundwater is 67 feet bgs, with the last recorded gauge being from 1983. The closest waterway is a Salt Pond, located approximately 5.46 miles to the southeast of this location. See Appendix A for referenced water surveys and water-related maps.

Release Information

nAB1601139679: On December 23, 2015, the 2-phase separator dump valve was stuck resulting in a half barrel release of oil spray. The well was shut in to prevent further release and the dump valve was rebuilt. The release affected the southeast portion of the engineered pad, the affected area was approximately 10' by 20', into the pasture.

Previous Remediation Activities

Previously this incident was addressed in a combined closure report with 2 other incidents (nAB1914250102, nAB1721657722), which was denied on December 15, 2022. This report can be found in OCD Online: Permitting, under the Application ID: 40011.

This report would like to address this incident, nAB1601139679, individually. A MicroBlaze treatment was performed by Hungry Horse in April of 2016. Samples were collected on June 6, 2016, that still showed contamination levels to be over the regulatory limits per Table 1 19.15.29.12 NMAC, the less than 50' depth to groundwater criteria. Closure at this time could not be approved. Further documentation of any follow-up to this incident could not be found. The last documented email correspondence was on July 7, 2016, and no other documentation for any aspect of this incident could be found since then. The previously denied Talon closure report from August 4, 2021, did not address this area with sampling.

On August 8, 2024, after Devon submitted a 48-hour notification, Pima Environmental mobilized personnel and equipment to the site to reassess the area around and south of the flare. A hand auger was used to collect samples from 4 different sample points within the release area and 4 sample points from around the edges of the release area. The previous report shows this area to be on and off the pad, but at some point, the pad had been extended, most likely due



to drilling the Diamond PWU 22 #005H. A total of 20 samples were collected from within the release area for vertical delineation. A total of 4 composite samples were collected from the edges of the release area for horizontal delineation. All samples were put on ice, jarred, then prepared for delivery to Envirotech Analytical Laboratories to be analyzed for all constituents listed in Table 1 19.15.29.12 NMAC. The results of this sampling event can be seen in the following data table. A corresponding Site Map of this area and sampling event can be referenced in Figure 4. Complete Laboratory Reports can be found in Appendix E.

8/8/2024 Soil Sample Results

NMC	OCD Table	1 Closure	Criteria 19.	15.29 NM	AC (Depth	to Groun	dwater is <50)')			
	DE	VON ENE	RGY - Diamo	nd PWU	22 1H - nA	B1601139	579				
Date: 8/8/24		NM Approved Laboratory Results									
Sample ID	Depth (BGS)	BTEX mg/kg	Benzene mg/kg	GRO mg/kg	DRO mg/kg	MRO mg/kg	Total TPH mg/kg	Cl mg/kg			
F1-Surface	6"	ND	ND	ND	ND	ND	0	ND			
F1-1'	1'	ND	ND	ND	ND	ND	0	26.9			
F1-2'	21	ND	ND	ND	ND	ND	0	ND			
F1-3'	3'	ND	ND	ND	ND	ND	0	ND			
F1-4'	4'	ND	ND	ND	ND	ND	0	ND			
F2-Surface	6"	ND	ND	ND	ND	ND	0	ND			
F2-1'	1'	ND	ND	ND	ND	ND	0	26			
F2-2'	2'	ND	ND	ND	ND	ND	0	20.3			
F2-3'	3'	ND	ND	ND	ND	ND	0	ND			
F2-4'	4'	ND	ND	ND	ND	ND	0	ND			
F3-Surface	6"	ND	ND	ND	ND	ND	0	ND			
F3-1'	1'	ND	ND	ND	ND	ND	0	24.9			
F3-2'	21	ND	ND	ND	ND	ND	0	ND			
F3-3'	3'	ND	ND	ND	ND	ND	0	ND			
F3-4'	4'	ND	ND	ND	ND	ND	0	ND			
F4-Surface	6"	ND	ND	ND	ND	ND	0	ND			
F4-1'	1'	ND	ND	ND	ND	ND	0	24.5			
F4-2'	2'	ND	ND	ND	ND	ND	0	ND			
F4-3'	3'	ND	ND	ND	ND	ND	0	ND			
F4-4'	41	ND	ND	ND	ND	ND	0	ND			
FSW1-Comp	0-4'	ND	ND	ND	ND	ND	0	ND			
FSW2-Comp	0-4'	ND	ND	ND	ND	ND	0	ND			
FSW3-Comp	0-4'	ND	ND	ND	ND	ND	0	ND			
FSW4-Comp	0-4'	ND	ND	ND	ND	ND	0	ND			

Countermeasures due to Remediation Closure Report Denied

"The OCD has rejected the submitted *Application for administrative approval of a release notification and corrective action* (C-141), for incident ID (n#) nAB1601139679, for the following reasons:

- Remediation closure report denied due to C-141 containing conflicting information with the attached report.
- The remediation plan section of the report includes the answer that "(Ex-situ) Excavation and off-side disposal" was utilized and that R360 ARTESIA LLC LANDFARM [fEEM0112340644] was the OCD approved facility that will be used for off-site disposal. The report, and the work plan that was conditionally approved in 2016, indicates that the release was treated with MicroBlaze. The report does not indicate that soil was excavated.
- Additionally, the soil contamination sampling section of the remediation plan has analytical results that are not consistent with laboratory analytical results included in the approved remediation plan, attached closure report, or any of the previously rejected submittals.
- There are also multiple inconsistencies in the site characterization section of the C-141 that must be corrected prior to approval.
- Correct all applicable areas of the C-141 and resubmit the report by 10/13/2024.

The rejected C-141 can be found in the OCD Online: Permitting - Action Status, under the Application ID: 377297. Please review and make the required correction(s) prior to resubmitting. If you have any questions why this application was rejected or believe it was rejected in error, please contact me prior to submitting an additional C-141."



Hungry Horse, LLC wrote a work plan for this release on January 30, 2016, which addressed the crude oil-stained soil on and off the pad. The map reference page in this report stated and showed the impacted area to be approximately $20' \times 40'$." The pictures in this plan report were dated April 1, 2016, which means the MicroBlaze treatment took place on or after this date. This work plan was approved with conditions by the NMOCD on February 19, 2016. The Hungry Horse Plan and NMOCD Correspondence – 2016 can be found in Appendix F.

The incorrect applicable areas of the C-141 will be corrected with the submittal of this new remediation closure report.

The previously submitted closure report by Pima Environmental confirmed that the MicroBlaze-treated area now contains contaminants that are well under the regulatory limits as per the less than 50-foot depth to groundwater section of Table 1 19.15.29.12 NMAC.

Closure Request

Due to analytical levels falling below NMOCD closure criteria, Devon requests that this incident, NAB1601139679, be closed. Devon has complied with the applicable closure requirements set forth in rule 19.15.19.12 NMAC and understands that reclamation of this pad area once it is no longer needed for production or subsequent drilling operations will require an approved reclamation plan addressing a minimum of four feet of non-waste containing earthen material.

Should you have any questions or need additional information, please feel free to contact: Devon Energy Production – Dale Woodall at 575-748-0167 or dale.woodall@dvn.com. Pima Environmental – Tom Bynum at 580-748-1613 or tom@pimaoil.com.

Attachments

Figures:

- 1- Location Map
- 2- Topographic Map
- 3- Karst Map
- 4- Site Map

Appendices:

Appendix A – Referenced Water Surveys & Water-Related Maps

Appendix B - Soil Survey & Geological Data

Appendix C – Initial C-141 Form & 48-Hour Notification

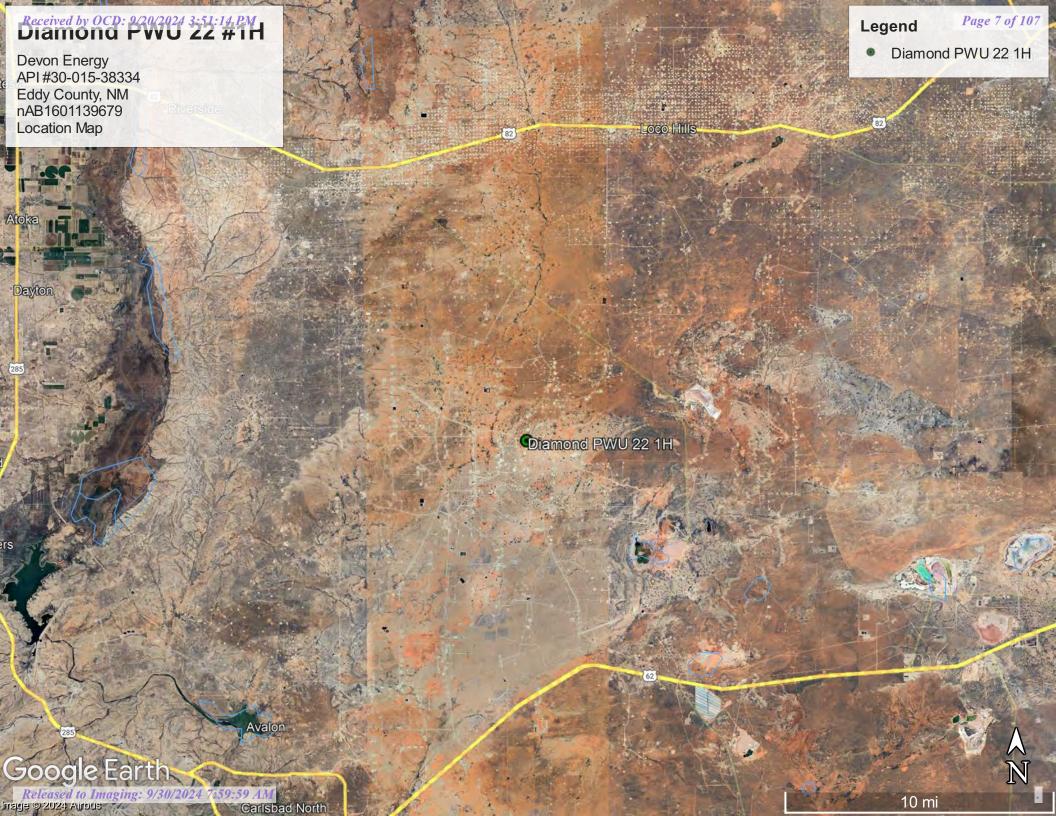
Appendix D - Photographic Documentation

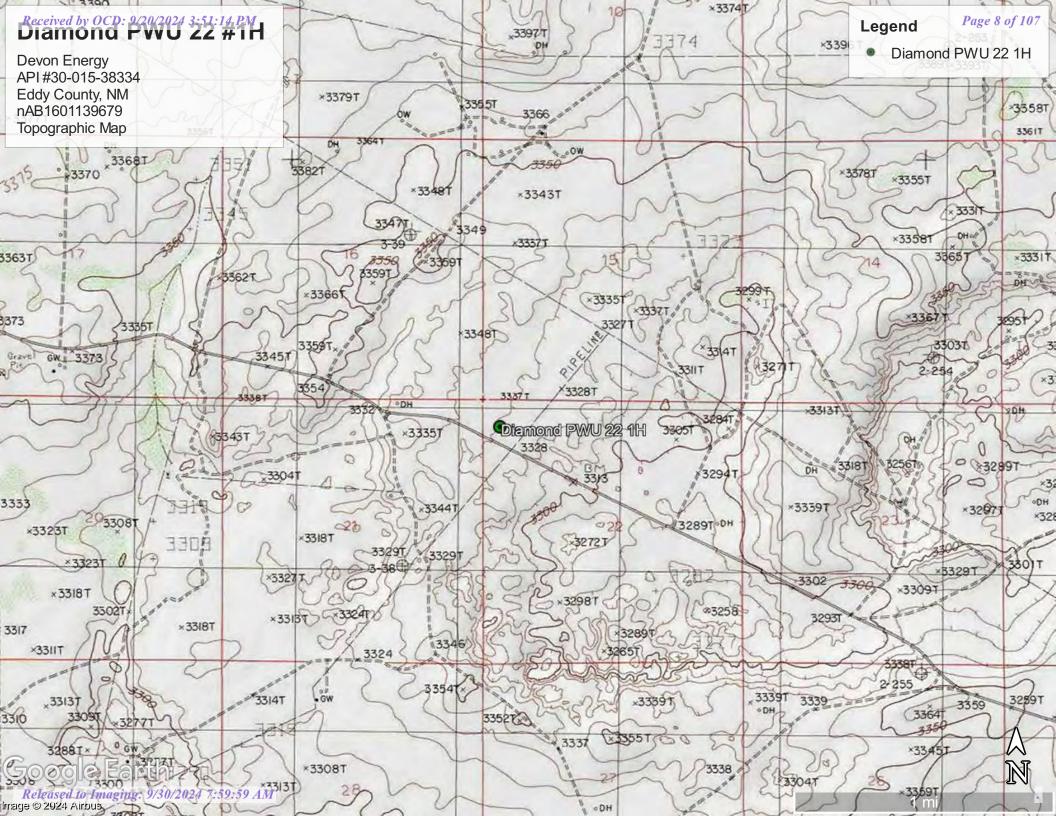
Appendix E – Laboratory Reports

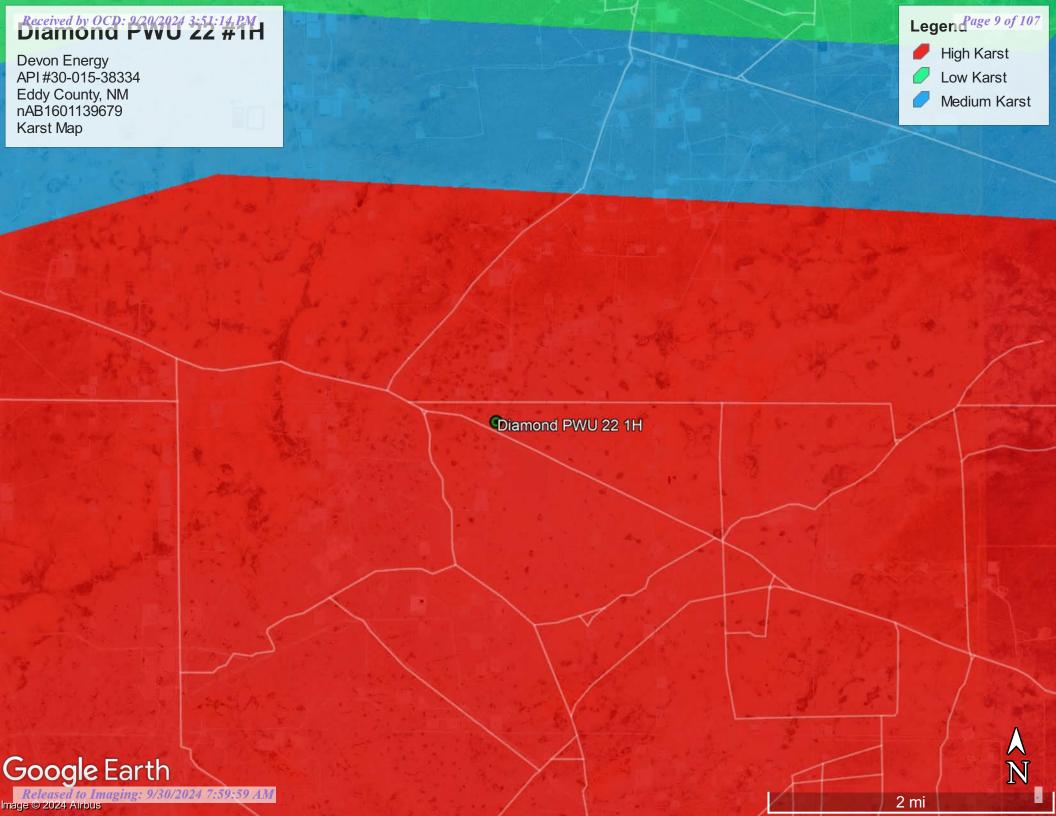


Figures:

- 1 Location Map
- 2 Topographic Map
 - 3 Karst Map
 - 4 Site Map











Appendix A

Water Surveys

Water-Related Maps



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are smallest to largest)

(meters)

(In feet)

POD Number	Code	Sub basin	County	Q64	Q16	Q4	Sec	Tws	Range	X	Y	Мар	Distance		-	Water Column
CP 01932 POD1		СР	ED	SW	NW	NW	27	19S	29E	587173.7	3611427.8		1652	55		
CP 01962 POD1		CP	ED	NE	NE	SE	28	19S	29E	587024.8	3610641.8		2444	53		

Average Depth to Water: **0 feet**

Minimum Depth: 0 feet

Maximum Depth: 0 feet

Record Count: 2

Basin/County Search:

County: ED

UTM Filters (in meters):

Easting: 587199.46 **Northing:** 3613079.77

Radius: 03000

* UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



Devon Ener	R NAME(S)	1			PHONE (OPTIO	DNAL)			
WELL OWNE	R MAILING	ADDRESS			CITY Artesia	STATE NM 88210	ZIP		
WELL LOCATION (FROM GPS	0	TTUDE	GREES MINUTES SI 32 38 -104 04	* ACCURACY REQUIRED: ONE TENTH OF A SECOND * DATUM REQUIRED: WGS 84					
	N RELATIN		STREET ADDRESS AND COMMON LAND	NDMARKS – PLS	SS (SECTION, TO	WNSHJIP, RANGE) WHI	ERE AVAILABLE		
LICENSE NO.	9	NAME OF LICENSED	DRILLER Jackie D. Atkins			NAME OF WELL DRI Atkins Engi	LLING COMPANY ineering Associates, l	Inc.	
DRILLING ST 12/15/2		DRILLING ENDED 12/15/2022	DEPTH OF COMPLETED WELL (FT) Soil Boring	The second secon	LE DEPTH (FT) ±55	DEPTH WATER FIRS	T ENCOUNTERED (FT)	D (FT)	
COMPLETED	WELL IS:	ARTESIAN	DRY HOLE SHALLOW (U	NCONFINED)		WATER LEVEL PLETED WELL n/	DATE STATIC		
DRILLING FL	_	AIR ROTARY HAMM	MUD ADDITIVES -		Hollow Stem	Auger CHECK	HERE IF PITLESS ADA	PTER IS	
DEPTH (feet bgl) FROM TO		BORE HOLE DIAM (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CON	ASING NECTION IYPE ling diameter)	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SL SI (inc	
0 55		6.5"	Soil Boring	(add coap		-	-		
								+	
						OPE DII DEC	, '28' '20'2'2 PM'2'.'2		
DEPTH (feet bgl)	BORE HOLE	LIST ANNULAR SEAL			AMOUNT	метно	D OF	
DEPTH (feet bgl)	BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL GRAVEL PACK SIZE-RA					D OF	
						AMOUNT	метно	D OF	
						AMOUNT	метно	D OF	

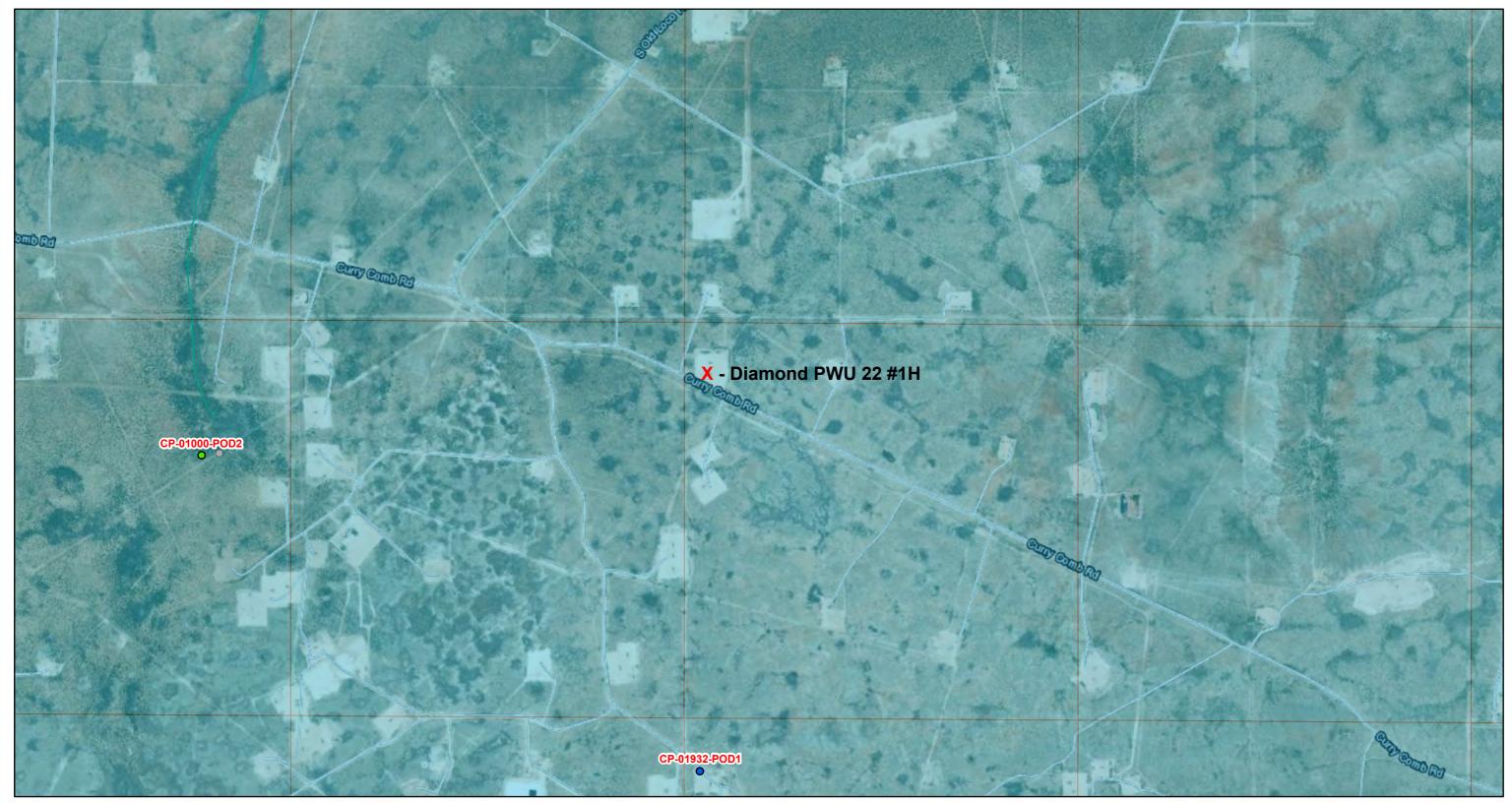
	DEPTH (fe	et bgl)	THICKNESS	COLOR AND TYPE OF MATERIAL ENCOUNTERED		WATER	ESTIMATED YIELD FOR
	FROM	то	(feet)	INCLUDE WATER-BEARING CAVITIES OR FRACTURE Z (attach supplemental sheets to fully describe all units)	BEARING? (YES / NO)	WATER- BEARING ZONES (gpm)	
	0	4	4	Sand, medium/fine grained, poorly graded, with Caliche, Ta	an	Y ✓N	
	4	30	26	Caliche, consolidated, powdery, white		Y ✓N	
	30	45	15	Sand, fine grained, poorly graded, with Caliche, Tan		Y ✓N	
	45	55	10	Sand, fine grained, poorly graded, with clay stringers, Tan/Br	own	Y ✓N	
						Y N	
T						Y N	
4. HYDROGEOLOGIC LOG OF WELL						Y N	
OF						Y N	
500						Y N	
IC.						Y N	
CO						Y N	
GEO						Y N	
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	METHOD U	SED TO E	STIMATE YIELD	OF WATER-BEARING STRATA:	100	TAL ESTIMATE	
	PUMP		AIR LIFT	BAILER OTHER - SPECIFY:	l w	ELL YIELD (gpn	n): 0.00
ISION	WELL TEST	STAF	RT TIME, END TI	ACH A COPY OF DATA COLLECTED DURING WELL TESTING ME, AND A TABLE SHOWING DISCHARGE AND DRAWDOW	N OVER 7	THE TESTING PE	RIOD.
TEST; RIG SUPERV	MISCELLA	ALOUS IIV	be	emoved temporary well material from soil boring, backfilled value from 10 forms of the forms of	vith drill eet to gro	cutting from tota aund surface. See	depth to 10 feet
5. TEST;	PRINT NAM			VISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL	CONSTR	RUCTION OTHER	THAN LICENSEE
	James Dialic	be, cuint					
SIGNATURE	CORRECT R	ECORD (OF THE ABOVE I	IES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE ANI ESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS W 0 DAYS AFTER COMPLETION OF WELL DRILLING:	BELIEF, ELL REC	, THE FOREGOIN ORD WITH THE	G IS A TRUE AND STATE ENGINEER
e. SIGN	Jack At	kins		Jackie D. Atkins	OSEC	ON DE 12/27/202	22 PM2121
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FO	R OSE INTERN	JAI IICE		WD_2	WELL	RECORD & LOG	Version 01/28/2022
	ENO.		932	POD NO. \ TRN N		7381070	
_	CATION	Tac			-	VA	PAGE 2 OF 2

WELL TAG ID NO.

296.27

LOCATION

OSE POD Location Map





1:18,056 0.17 0.35 0.7 mi 0.3 0.6 1.2 km

Esri, HERE, iPC, Esri, HERE, Garmin, iPC, Maxar



USGS Home Contact USGS Search USGS

National Water Information System: Web Interface

USGS Water Resources

Data Category:		Geographic Area:		
Groundwater	~	United States	~	GO

Click to hideNews Bulletins

 Explore the NEW <u>USGS National Water Dashboard</u> interactive map to access realtime water data from over 13,500 stations nationwide.

Groundwater levels for the Nation

Important: <u>Next Generation Monitoring Location Page</u>

Search Results -- 1 sites found

site_no list =

• 323900104052901

Minimum number of levels = 1

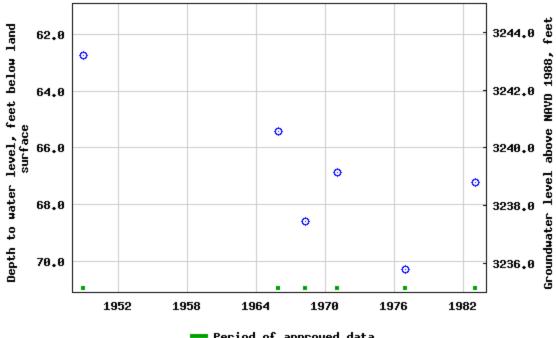
Save file of selected sites to local disk for future upload

USGS 323900104052901 19S.29E.20.24111 RATLSNAKE

Available data for this site	Groundwater:	Field measurements	∨ [GO]	
Eddy County, New Mexico				
Hydrologic Unit Code 1306	0011			
Latitude 32°39'00", Longit	ude 104°0!	5'29" NAD27		
Land-surface elevation 3,3	06 feet abo	ve NAVD88		
This well is completed in th	ie Other aq	uifers (N9999OTI	HER) nationa	l aquifer.
This well is completed in th	ie Rustler F	ormation (312RS	SLR) local aqu	uifer.

Table of data Tab-separated data Graph of data Reselect period

USGS 323900104052901 19S.29E.20.24111 RATLSNAKE



Period of approved data

Breaks in the plot represent a gap of at least one year between field measurements. Download a presentation-quality graph

Questions or Comments Help **Data Tips Explanation of terms** Subscribe for system changes

Accessibility

FOIA

Privacy

Policies and Notices

U.S. Department of the Interior | U.S. Geological Survey

Title: Groundwater for USA: Water Levels

URL: https://nwis.waterdata.usgs.gov/nwis/gwlevels?

Page Contact Information: <u>USGS Water Data Support Team</u>

Page Last Modified: 2024-08-06 10:47:28 EDT

0.53 0.46 nadww02





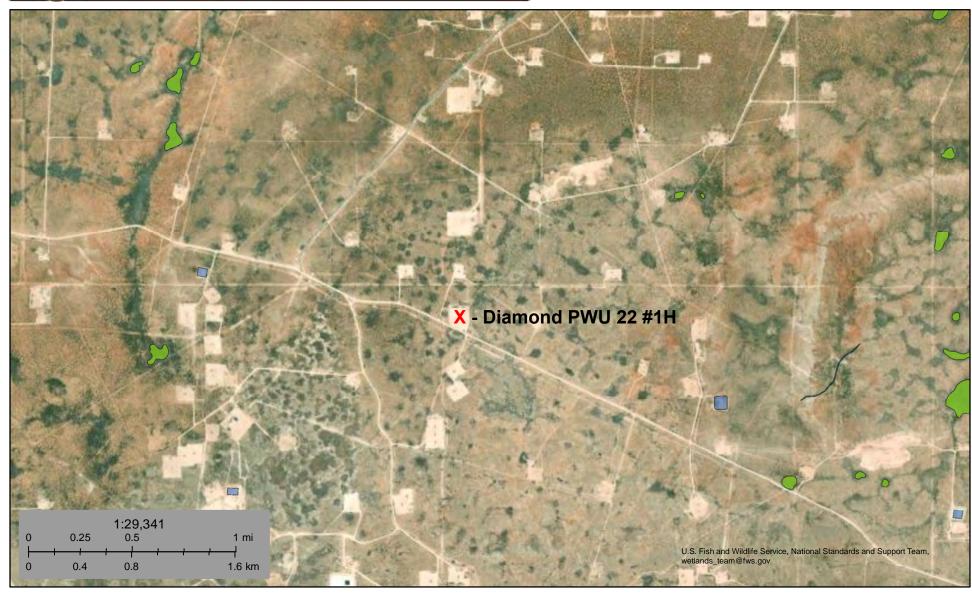
National Water Information System: Mapper







Wetlands Map



August 6, 2024

Wetlands

Estuarine and Marine Deepwater

Estuarine and Marine Wetland

Freshwater Emergent Wetland

Freshwater Forested/Shrub Wetland

Freshwater Pond

Lake

Other

Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

National Flood Hazard Layer FIRMette





SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

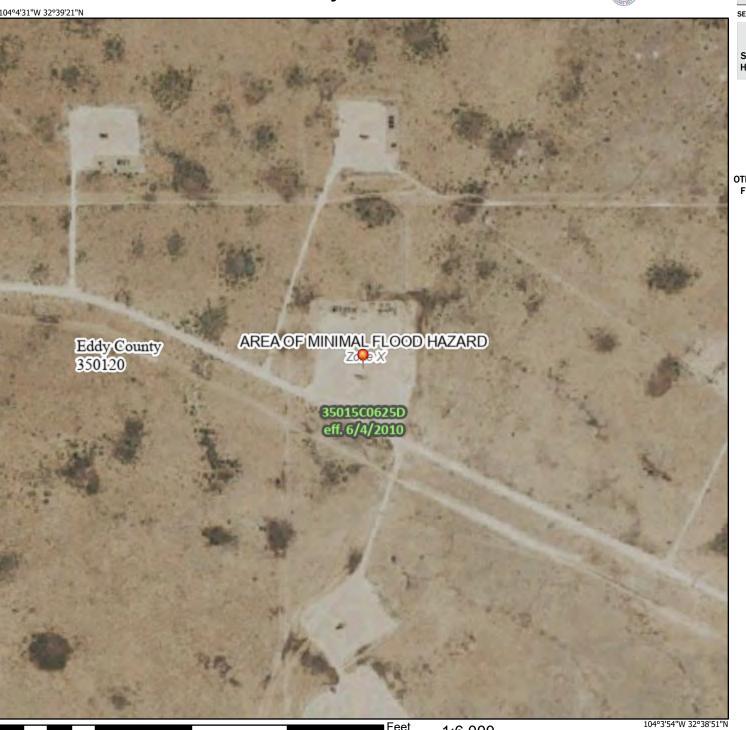
Without Base Flood Elevation (BFE) With BFE or Depth Zone AE, AO, AH, VE, AR SPECIAL FLOOD HAZARD AREAS Regulatory Floodway 0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile Zone X **Future Conditions 1% Annual** Chance Flood Hazard Zone X Area with Reduced Flood Risk due to Levee. See Notes. Zone X OTHER AREAS OF FLOOD HAZARD Area with Flood Risk due to Levee Zone D NO SCREEN Area of Minimal Flood Hazard Zone X Effective LOMRs OTHER AREAS Area of Undetermined Flood Hazard Zone D - - - Channel, Culvert, or Storm Sewer **GENERAL** STRUCTURES | LILLI Levee, Dike, or Floodwall 20.2 Cross Sections with 1% Annual Chance 17.5 Water Surface Elevation **Coastal Transect** Base Flood Elevation Line (BFE) Limit of Study Jurisdiction Boundary **Coastal Transect Baseline** OTHER Profile Baseline **FEATURES** Hydrographic Feature Digital Data Available No Digital Data Available MAP PANELS Unmapped The pin displayed on the map is an approximate point selected by the user and does not represent

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

an authoritative property location.

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 8/6/2024 at 10:51 AM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.



OReleas 240 Imaging: 9/30/2024 999:59 AM

2,000



Appendix B

Soil Survey Soil Map Geologic Unit Map

Eddy Area, New Mexico

KT—Kimbrough-Stegall loams, 0 to 3 percent slopes

Map Unit Setting

National map unit symbol: 1w4t Elevation: 2,750 to 5,000 feet

Mean annual precipitation: 8 to 16 inches

Mean annual air temperature: 57 to 70 degrees F

Frost-free period: 180 to 230 days

Farmland classification: Not prime farmland

Map Unit Composition

Kimbrough and similar soils: 70 percent Stegall and similar soils: 25 percent Minor components: 5 percent

Estimates are based on observations, descriptions, and transects of

the mapunit.

Description of Kimbrough

Setting

Landform: Plains, alluvial fans

Landform position (three-dimensional): Talf, rise

Down-slope shape: Convex, linear

Across-slope shape: Linear

Parent material: Mixed alluvium and/or eolian sands

Typical profile

H1 - 0 to 3 inches: loam H2 - 3 to 9 inches: loam H3 - 9 to 60 inches: indurated

Properties and qualities

Slope: 0 to 3 percent

Depth to restrictive feature: 8 to 20 inches to petrocalcic

Drainage class: Well drained Runoff class: Very high

Capacity of the most limiting layer to transmit water (Ksat): Very low

to moderately low (0.00 to 0.06 in/hr) Depth to water table: More than 80 inches

Frequency of flooding: None Frequency of ponding: None

Calcium carbonate, maximum content: 15 percent

Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0

mmhos/cm)

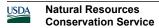
Sodium adsorption ratio, maximum: 1.0

Available water supply, 0 to 60 inches: Very low (about 1.3 inches)

Interpretive groups

Land capability classification (irrigated): None specified

Land capability classification (nonirrigated): 7s



Hydrologic Soil Group: D

Ecological site: R070BC025NM - Shallow

Hydric soil rating: No

Description of Stegall

Setting

Landform: Plains, alluvial fans

Landform position (three-dimensional): Rise

Down-slope shape: Convex, linear

Across-slope shape: Linear

Parent material: Mixed alluvium and/or eolian sands

Typical profile

H1 - 0 to 5 inches: loam
H2 - 5 to 28 inches: clay loam
H3 - 28 to 32 inches: indurated
H4 - 32 to 60 inches: variable

Properties and qualities

Slope: 0 to 3 percent

Depth to restrictive feature: 20 to 40 inches to petrocalcic

Drainage class: Well drained Runoff class: Medium

Capacity of the most limiting layer to transmit water (Ksat): Low to

moderately high (0.01 to 0.60 in/hr)

Depth to water table: More than 80 inches

Frequency of flooding: None Frequency of ponding: None

Calcium carbonate, maximum content: 90 percent Maximum salinity: Nonsaline to slightly saline (0.0 to 4.0

mmhos/cm)

Sodium adsorption ratio, maximum: 1.0

Available water supply, 0 to 60 inches: Low (about 4.8 inches)

Interpretive groups

Land capability classification (irrigated): 3e Land capability classification (nonirrigated): 3e

Hydrologic Soil Group: C

Ecological site: R070BC007NM - Loamy

Hydric soil rating: No

Minor Components

Simona

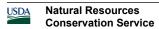
Percent of map unit: 5 percent

Ecological site: R070BD002NM - Shallow Sandy

Hydric soil rating: No

Data Source Information

Soil Survey Area: Eddy Area, New Mexico Survey Area Data: Version 19, Sep 7, 2023





MAP LEGEND

â

00

Δ

Water Features

Transportation

Background

Spoil Area

Stony Spot

Wet Spot

Other

Rails

US Routes

Major Roads

Local Roads

Very Stony Spot

Special Line Features

Streams and Canals

Interstate Highways

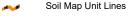
Aerial Photography

Area of Interest (AOI)

Area of Interest (AOI)

Soils

Soil Map Unit Polygons



Soil Map Unit Points

Special Point Features

Blowout

Borrow Pit

Clay Spot

Closed Depression

Gravel Pit

Gravelly Spot

Candfill

Lava Flow

Marsh or swamp

Mine or Quarry

Miscellaneous Water

Perennial Water

Rock Outcrop

Saline Spot

Sandy Spot

Severely Eroded Spot

Sinkhole

Slide or Slip

Sodic Spot

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20,000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service Web Soil Survey URL:

Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Eddy Area, New Mexico Survey Area Data: Version 19, Sep 7, 2023

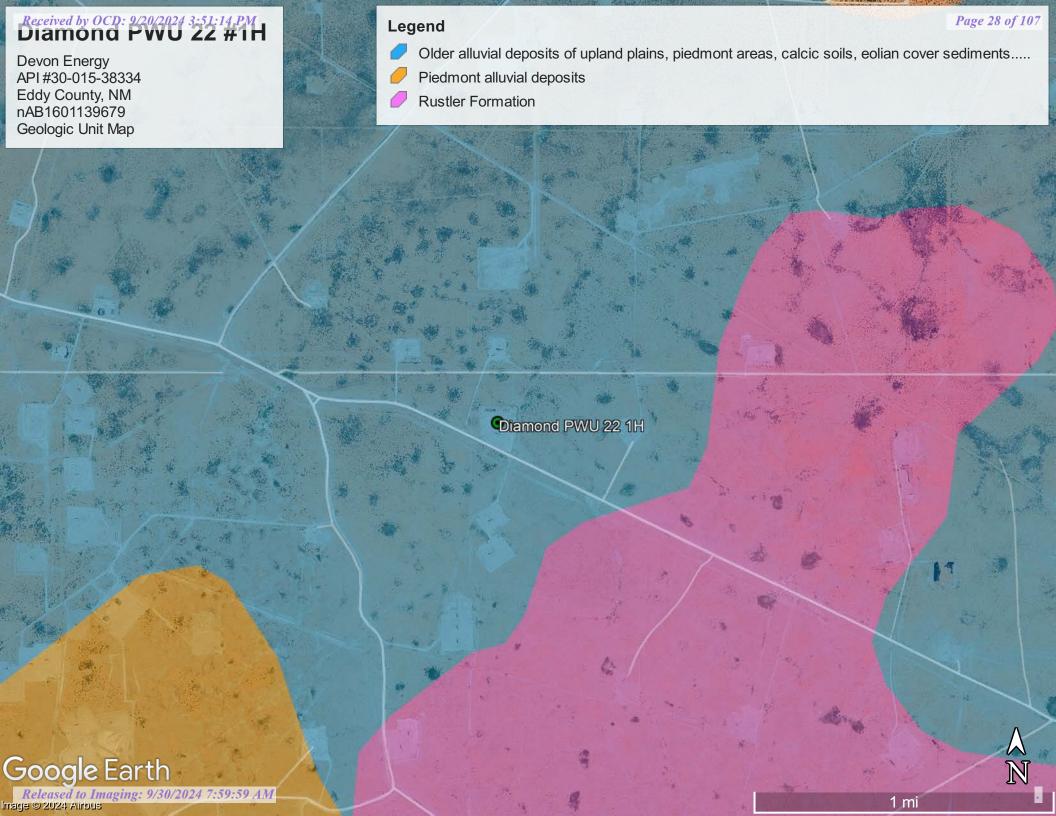
Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Nov 12, 2022—Dec 2, 2022

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Map Unit Legend

Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI		
КТ	Kimbrough-Stegall loams, 0 to 3 percent slopes	7.9	100.0%		
Totals for Area of Interest		7.9	100.0%		





Appendix C

Initial C-141 Form 48-Hour Notification District 1
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 NM OIL CONSERVATION

ARTESIA DISTRICT

Form C-141

JAN 0 6 2015 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

			Dala			n and C				<u></u>		
1111	11.61.7	20110	Kele	ease Notific				ction				
		39619	B .	4010	37 ,	OPERA'			⊠ Initia	l Report		Final Report
Name of Co			udy Zuniga Pro		Foreman							
Address 64 Facility Na				NIMI 8821U		Facility Ty	No. 575-390-5	433				·
			. m 1 1 1		1		pt Oil					
Surface Ov	vner State	r State			API No	30-015-3	38334					
				LOCA	TIO	N OF RE	LEASE					
Unit Letter						h/South Line	Feet from the	East/W	est Line		Coun	nty
	22	19 S	205	£75		North	220	,,			Ear	
D	22		29E	575		North	330		est		Edd	у
		I	∠atitude:	N 32'65'19.52'	•	Lo	ngitude: W 10	4'07'01.	29"			
				NAT	TIRE	OF REL	EASE					
Type of Rele	ase Spill	Oil			<u> </u>		Release .5 bbl	oil	Volume R	Recovered	.0 bbl	
Source of Re	lease						Hour of Occurre	ence		Hour of D		ry
2 phase separ Was Immedi						12.23.15 @	11:30 am		12.23.15	@11:30 am		
vvas immedi	ace monce		Yes	No □ Not Re	equired		tterson @ OCD					
By Whom?	Jesse Arme			ction Foreman			Hour 12.23.15 (@ 11:40 a	m			
Was a Water		ached?					olume Impactin					
			Yes 🗵	No		N/A						
If a Waterco	urse was Ii	mpacted, Des	cribe Ful	ly.*						-		
N/A Describe Ca	use of Duch	lom and Dan	nodial A at	ion Tales #				<u></u>				
				a .5 bbl oil spray	release	e. Well was sh	ut in to prevent f	further rel	ease. The o	dump valve	was re	ebuilt.
	•		Č	. ,			•			•		
Describe Are										_		
.5 bbl oil spra				East side of the pa	d. Nor	ie of the spray	was recovered. T	The size of	f the affect	ed area wa	s 10'x2	0' off the
pau. Environ.	ilicinai agen	icy to be cont	acted for i	emediation.								
				is true and comp nd/or file certain re								
				ce of a C-141 repo								
should their of	perations h	ave failed to	adequately	investigate and re	emedia	ite contaminat	on that pose a th	reat to gro	ound water	, surface w	ater, hı	ıman health
				tance of a C-141	report	does not reliev	e the operator of	f responsib	oility for co	ompliance '	with an	y other
federal, state,	or tocal lav	vs and/or regu	arations.				OIL CON	JSFRV	ATION	DIVISIO)N	
Signature: C	orina h	loya				OIL CONSERVATION DIVISION						
							Signed By	JAI.	4 Brea	muco		
Printed Name	e: Corina M	loya				Approved by	Environmental S	Specialist:				·
Title: Field A	dmin Supj	port				Approval Da	te: 11111	(P E	expiration	Date: N	<u>'A</u>	
E-mail Addre	ec porino	mova@der a	om			Conditions o	f Annroval:					
L-man Addit	.ss. CUI IIIdal	moja e uvik	vill			Remedia	lon per O.C.I	D. Rules	& Guid	Attached	1 🔲	
Date:	1.5.16		e: 575.74 6	.5559		Remediation per O.C.D. Rules & Guidelines SUBMIT REMEDIATION PROPOSAL NO						
* Attach Addi	tional Shee	ets If Necess	ary				HAN:				2RP	-3482



Tom Pima Oil <tom@pimaoil.com>

Fwd: [EXTERNAL] The Oil Conservation Division (OCD) has accepted the application, Application ID: 370724

1 message

Woodall, Dale <Dale.Woodall@dvn.com>

Tue, Aug 6, 2024 at 9:16 AM

To: Tom Pima Oil <tom@pimaoil.com>, Lynsey Pima Oil <lynsey@pimaoil.com>, Gio PimaOil <gio@pimaoil.com>

Dale Woodall

Environmental Professional

Hobbs, NM

Office: <u>575-748-1838</u> Mobile: <u>405-318-4697</u> Dale.Woodall@dvn.com

From: OCDOnline@state.nm.us < OCDOnline@state.nm.us >

Sent: Tuesday, August 6, 2024 8:13:54 AM
To: Woodall, Dale < Dale. Woodall@dvn.com>

Subject: [EXTERNAL] The Oil Conservation Division (OCD) has accepted the application, Application ID: 370724

To whom it may concern (c/o Dale Woodall for DEVON ENERGY PRODUCTION COMPANY, LP),

The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nAB1601139679.

The sampling event is expected to take place:

When: 08/08/2024 @ 08:12

Where: D-22-19S-29E 575 FNL 330 FWL (32.6519089,-104.0702057)

Additional Information: Pima 575-416-0639

Additional Instructions: Please provide any information necessary for navigation to sampling site From the intersection of S Old Loco Road and Curry Comb Road in Eddy county, travel southeast on Curry Comb Rd for 0.67 miles, turn north into location.

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to 19.15.29.12.D NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to 19.15.29.12.D.(1).(c) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

• Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

New Mexico Energy, Minerals and Natural Resources Department 1220 South St. Francis Drive Santa Fe, NM 87505

Confidentiality Warning: This message and any attachments are intended only for the use of the intended recipient(s), are confidential, and may be privileged. If you are not the intended recipient, you are hereby notified that any review,

retransmission, conversion to hard copy, copying, circulation or other use of all or any portion of this message and any attachments is strictly prohibited. If you are not the intended recipient, please notify the sender immediately by return email, and delete this message and any attachments from your system.



Appendix D

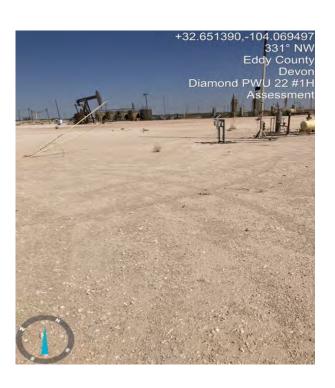
Photographic Documentation



SITE PHOTOGRAPHS DEVON ENERGY DIAMOND PWU 22 1H

Site Assessment















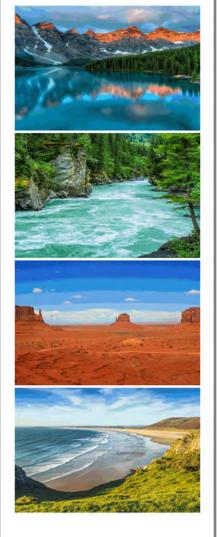




Appendix E

Laboratory Report

Report to:
Tom Bynum



5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Pima Environmental Services-Carlsbad

Project Name: Diamond PWU 22 1H

Work Order: E408108

Job Number: 01058-0007

Received: 8/12/2024

Revision: 1

Report Reviewed By:

Walter Hinchman Laboratory Director 8/16/24

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.

Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.

Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.

Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.

Date Reported: 8/16/24

Tom Bynum PO Box 247 Plains, TX 79355-0247

Project Name: Diamond PWU 22 1H

Workorder: E408108

Date Received: 8/12/2024 8:15:00AM

Tom Bynum,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 8/12/2024 8:15:00AM, under the Project Name: Diamond PWU 22 1H.

The analytical test results summarized in this report with the Project Name: Diamond PWU 22 1H apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman

Laboratory Director Office: 505-632-1881 Cell: 775-287-1762

whinchman@envirotech-inc.com

Raina Schwanz

Laboratory Administrator Office: 505-632-1881

rainaschwanz@envirotech-inc.com

Field Offices:

Southern New Mexico Area

Lynn Jarboe

Laboratory Technical Representative Office: 505-421-LABS(5227)

Cell: 505-320-4759

ljarboe@envirotech-inc.com

Michelle Gonzales

Client Representative

Office: 505-421-LABS(5227)

Cell: 505-947-8222

mgonzales@envirotech-inc.com

Envirotech Web Address: www.envirotech-inc.com

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Sample Summary

Pima Environmental Services-CarlsbadProject Name:Diamond PWU 22 1HReported:PO Box 247Project Number:01058-0007Plains TX, 79355-0247Project Manager:Tom Bynum08/16/24 10:17

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
F1-Surface	E408108-01A	Soil	08/08/24	08/12/24	Glass Jar, 2 oz.
F1-1'	E408108-02A	Soil	08/08/24	08/12/24	Glass Jar, 2 oz.
F1-2'	E408108-03A	Soil	08/08/24	08/12/24	Glass Jar, 2 oz.
F1-3'	E408108-04A	Soil	08/08/24	08/12/24	Glass Jar, 2 oz.
F1-4'	E408108-05A	Soil	08/08/24	08/12/24	Glass Jar, 2 oz.
F2-Surface	E408108-06A	Soil	08/08/24	08/12/24	Glass Jar, 2 oz.
F2-1'	E408108-07A	Soil	08/08/24	08/12/24	Glass Jar, 2 oz.
F2-2'	E408108-08A	Soil	08/08/24	08/12/24	Glass Jar, 2 oz.
F2-3'	E408108-09A	Soil	08/08/24	08/12/24	Glass Jar, 2 oz.
F2-4'	E408108-10A	Soil	08/08/24	08/12/24	Glass Jar, 2 oz.
F3-Surface	E408108-11A	Soil	08/08/24	08/12/24	Glass Jar, 2 oz.
F3-1'	E408108-12A	Soil	08/08/24	08/12/24	Glass Jar, 2 oz.
F3-2'	E408108-13A	Soil	08/08/24	08/12/24	Glass Jar, 2 oz.
F3-3'	E408108-14A	Soil	08/08/24	08/12/24	Glass Jar, 2 oz.
F3-4'	E408108-15A	Soil	08/08/24	08/12/24	Glass Jar, 2 oz.
F4-Surface	E408108-16A	Soil	08/08/24	08/12/24	Glass Jar, 2 oz.
F4-1'	E408108-17A	Soil	08/08/24	08/12/24	Glass Jar, 2 oz.
F4-2'	E408108-18A	Soil	08/08/24	08/12/24	Glass Jar, 2 oz.
F4-3'	E408108-19A	Soil	08/08/24	08/12/24	Glass Jar, 2 oz.
F4-4'	E408108-20A	Soil	08/08/24	08/12/24	Glass Jar, 2 oz.
FSW1-Comp	E408108-21A	Soil	08/08/24	08/12/24	Glass Jar, 2 oz.
FSW2-Comp	E408108-22A	Soil	08/08/24	08/12/24	Glass Jar, 2 oz.
FSW3-Comp	E408108-23A	Soil	08/08/24	08/12/24	Glass Jar, 2 oz.
FSW4-Comp	E408108-24A	Soil	08/08/24	08/12/24	Glass Jar, 2 oz.

Pima Environmental Services-Carlsbad	Project Name:	Diamond PWU 22 1H	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Tom Bynum	8/16/2024 10:17:16AM

F1-Surface E408108-01

		E100100 01				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	yst: CG		Batch: 2433005
Benzene	ND	0.0250	1	08/12/24	08/13/24	
Ethylbenzene	ND	0.0250	1	08/12/24	08/13/24	
Toluene	ND	0.0250	1	08/12/24	08/13/24	
o-Xylene	ND	0.0250	1	08/12/24	08/13/24	
p,m-Xylene	ND	0.0500	1	08/12/24	08/13/24	
Total Xylenes	ND	0.0250	1	08/12/24	08/13/24	
Surrogate: 4-Bromochlorobenzene-PID		90.2 %	70-130	08/12/24	08/13/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	yst: CG		Batch: 2433005
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/12/24	08/13/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		93.2 %	70-130	08/12/24	08/13/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	yst: NV		Batch: 2433007
Diesel Range Organics (C10-C28)	ND	25.0	1	08/12/24	08/13/24	
Oil Range Organics (C28-C36)	ND	50.0	1	08/12/24	08/13/24	
Surrogate: n-Nonane		93.4 %	50-200	08/12/24	08/13/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	yst: JM		Batch: 2433023
Chloride	ND	20.0	1	08/12/24	08/12/24	

Pima Environmental Services-Carlsbad	Project Name:	Diamond PWU 22 1H	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Tom Bynum	8/16/2024 10:17:16AM

F1-1'

		Reporting				
Analyte	Result	Limit	Dilutio	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	An	alyst: CG		Batch: 2433005
Benzene	ND	0.0250	1	08/12/24	08/13/24	
Ethylbenzene	ND	0.0250	1	08/12/24	08/13/24	
Toluene	ND	0.0250	1	08/12/24	08/13/24	
o-Xylene	ND	0.0250	1	08/12/24	08/13/24	
p,m-Xylene	ND	0.0500	1	08/12/24	08/13/24	
Total Xylenes	ND	0.0250	1	08/12/24	08/13/24	
Surrogate: 4-Bromochlorobenzene-PID		89.3 %	70-130	08/12/24	08/13/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	An	alyst: CG		Batch: 2433005
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/12/24	08/13/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		93.5 %	70-130	08/12/24	08/13/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	An	alyst: NV		Batch: 2433007
Diesel Range Organics (C10-C28)	ND	25.0	1	08/12/24	08/13/24	
Oil Range Organics (C28-C36)	ND	50.0	1	08/12/24	08/13/24	
Surrogate: n-Nonane		92.8 %	50-200	08/12/24	08/13/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	An	alyst: JM		Batch: 2433023
Chloride	26.9	20.0	1	08/12/24	08/12/24	



Pima Environmental Services-Carlsbad	Project Name:	Diamond PWU 22 1H	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Tom Bynum	8/16/2024 10:17:16AM

F1-2'

		Donoutino				
Analyte	Result	Reporting Limit	Dilutio	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	An	alyst: CG		Batch: 2433005
Benzene	ND	0.0250	1	08/12/24	08/13/24	
Ethylbenzene	ND	0.0250	1	08/12/24	08/13/24	
Toluene	ND	0.0250	1	08/12/24	08/13/24	
o-Xylene	ND	0.0250	1	08/12/24	08/13/24	
p,m-Xylene	ND	0.0500	1	08/12/24	08/13/24	
Total Xylenes	ND	0.0250	1	08/12/24	08/13/24	
Surrogate: 4-Bromochlorobenzene-PID		90.0 %	70-130	08/12/24	08/13/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	An	alyst: CG		Batch: 2433005
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/12/24	08/13/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		94.2 %	70-130	08/12/24	08/13/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	An	alyst: NV		Batch: 2433007
Diesel Range Organics (C10-C28)	ND	25.0	1	08/12/24	08/13/24	
Oil Range Organics (C28-C36)	ND	50.0	1	08/12/24	08/13/24	
Surrogate: n-Nonane		95.9 %	50-200	08/12/24	08/13/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	An	alyst: JM		Batch: 2433023
Chloride	ND	20.0	1	08/12/24	08/12/24	



Pima Environmental Services-Carlsbad	Project Name:	Diamond PWU 22 1H	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Tom Bynum	8/16/2024 10:17:16AM

F1-3'

		D				
Analyte	Result	Reporting Limit	Dilutio	on Prepared	Analyzed	Notes
maye				1	Anaryzed	
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Aı	nalyst: CG		Batch: 2433005
Benzene	ND	0.0250	1	08/12/24	08/13/24	
Ethylbenzene	ND	0.0250	1	08/12/24	08/13/24	
Toluene	ND	0.0250	1	08/12/24	08/13/24	
o-Xylene	ND	0.0250	1	08/12/24	08/13/24	
p,m-Xylene	ND	0.0500	1	08/12/24	08/13/24	
Total Xylenes	ND	0.0250	1	08/12/24	08/13/24	
Surrogate: 4-Bromochlorobenzene-PID		90.1 %	70-130	08/12/24	08/13/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Aı	nalyst: CG		Batch: 2433005
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/12/24	08/13/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		92.1 %	70-130	08/12/24	08/13/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Aı	nalyst: NV		Batch: 2433007
Diesel Range Organics (C10-C28)	ND	25.0	1	08/12/24	08/13/24	
Oil Range Organics (C28-C36)	ND	50.0	1	08/12/24	08/13/24	
Surrogate: n-Nonane		92.9 %	50-200	08/12/24	08/13/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Aı	nalyst: JM		Batch: 2433023
Chloride	ND	20.0	1	08/12/24	08/12/24	
Chloride	ND	20.0	1	08/12/24	08/12/24	



Pima Environmental Services-Carlsbad	Project Name:	Diamond PWU 22 1H	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Tom Bynum	8/16/2024 10:17:16AM

F1-4'

		Reporting				
Analyte	Result	Limit	Dilutio	on Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ar	nalyst: CG		Batch: 2433005
Benzene	ND	0.0250	1	08/12/24	08/13/24	
Ethylbenzene	ND	0.0250	1	08/12/24	08/13/24	
Toluene	ND	0.0250	1	08/12/24	08/13/24	
o-Xylene	ND	0.0250	1	08/12/24	08/13/24	
p,m-Xylene	ND	0.0500	1	08/12/24	08/13/24	
Total Xylenes	ND	0.0250	1	08/12/24	08/13/24	
Surrogate: 4-Bromochlorobenzene-PID		89.4 %	70-130	08/12/24	08/13/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ar	nalyst: CG		Batch: 2433005
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/12/24	08/13/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		93.7 %	70-130	08/12/24	08/13/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ar	nalyst: NV		Batch: 2433007
Diesel Range Organics (C10-C28)	ND	25.0	1	08/12/24	08/13/24	
Oil Range Organics (C28-C36)	ND	50.0	1	08/12/24	08/13/24	
Surrogate: n-Nonane		95.7 %	50-200	08/12/24	08/13/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ar	nalyst: JM		Batch: 2433023
Chloride	ND	20.0	1	08/12/24	08/12/24	•



Pima Environmental Services-Carlsbad	Project Name:	Diamond PWU 22 1H	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Tom Bynum	8/16/2024 10:17:16AM

F2-Surface E408108-06

		2.00100 00				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	st: CG		Batch: 2433005
Benzene	ND	0.0250	1	08/12/24	08/13/24	
Ethylbenzene	ND	0.0250	1	08/12/24	08/13/24	
Foluene	ND	0.0250	1	08/12/24	08/13/24	
o-Xylene	ND	0.0250	1	08/12/24	08/13/24	
o,m-Xylene	ND	0.0500	1	08/12/24	08/13/24	
Total Xylenes	ND	0.0250	1	08/12/24	08/13/24	
Surrogate: 4-Bromochlorobenzene-PID		89.7 %	70-130	08/12/24	08/13/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	st: CG		Batch: 2433005
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/12/24	08/13/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		93.3 %	70-130	08/12/24	08/13/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	st: NV		Batch: 2433007
Diesel Range Organics (C10-C28)	ND	25.0	1	08/12/24	08/13/24	
Oil Range Organics (C28-C36)	ND	50.0	1	08/12/24	08/13/24	
Surrogate: n-Nonane		96.9 %	50-200	08/12/24	08/13/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	st: JM		Batch: 2433023
Chloride	ND	20.0	1	08/12/24	08/12/24	



Pima Environmental Services-Carlsbad	Project Name:	Diamond PWU 22 1H	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Tom Bynum	8/16/2024 10:17:16AM

F2-1'

		Reporting				
Analyte	Result	Limit	Dilutio	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	An	alyst: CG		Batch: 2433005
Benzene	ND	0.0250	1	08/12/24	08/13/24	
Ethylbenzene	ND	0.0250	1	08/12/24	08/13/24	
Toluene	ND	0.0250	1	08/12/24	08/13/24	
o-Xylene	ND	0.0250	1	08/12/24	08/13/24	
p,m-Xylene	ND	0.0500	1	08/12/24	08/13/24	
Total Xylenes	ND	0.0250	1	08/12/24	08/13/24	
Surrogate: 4-Bromochlorobenzene-PID		90.4 %	70-130	08/12/24	08/13/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	An	alyst: CG		Batch: 2433005
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/12/24	08/13/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		93.2 %	70-130	08/12/24	08/13/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	An	alyst: NV		Batch: 2433007
Diesel Range Organics (C10-C28)	ND	25.0	1	08/12/24	08/13/24	
Oil Range Organics (C28-C36)	ND	50.0	1	08/12/24	08/13/24	
Surrogate: n-Nonane		95.2 %	50-200	08/12/24	08/13/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	An	alyst: JM		Batch: 2433023
	26.0	20.0		08/12/24	08/12/24	



Pima Environmental Services-Carlsbad	Project Name:	Diamond PWU 22 1H	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Tom Bynum	8/16/2024 10:17:16AM

F2-2'

E408108-08							
Reporting							
Analyte	Result	Limit	Dilutio	n Prepared	Analyzed	Notes	
Volatile Organics by EPA 8021B	mg/kg	mg/kg	An	alyst: CG		Batch: 2433005	
Benzene	ND	0.0250	1	08/12/24	08/13/24		
Ethylbenzene	ND	0.0250	1	08/12/24	08/13/24		
Toluene	ND	0.0250	1	08/12/24	08/13/24		
p-Xylene	ND	0.0250	1	08/12/24	08/13/24		
o,m-Xylene	ND	0.0500	1	08/12/24	08/13/24		
Total Xylenes	ND	0.0250	1	08/12/24	08/13/24		
Surrogate: 4-Bromochlorobenzene-PID		90.6 %	70-130	08/12/24	08/13/24		
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	An	alyst: CG		Batch: 2433005	
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/12/24	08/13/24		
Surrogate: 1-Chloro-4-fluorobenzene-FID		94.3 %	70-130	08/12/24	08/13/24		
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	An	alyst: NV		Batch: 2433007	
Diesel Range Organics (C10-C28)	ND	25.0	1	08/12/24	08/13/24		
Oil Range Organics (C28-C36)	ND	50.0	1	08/12/24	08/13/24		
Surrogate: n-Nonane		98.6 %	50-200	08/12/24	08/13/24		
Anions by EPA 300.0/9056A	mg/kg	mg/kg	An	alyst: JM		Batch: 2433023	
Chloride	20.3	20.0	1	08/12/24	08/12/24		



Pima Environmental Services-Carlsbad	Project Name:	Diamond PWU 22 1H	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Tom Bynum	8/16/2024 10:17:16AM

F2-3' E408108-09

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	vst: CG		Batch: 2433005
Benzene	ND	0.0250	1	08/12/24	08/13/24	
Ethylbenzene	ND	0.0250	1	08/12/24	08/13/24	
Toluene	ND	0.0250	1	08/12/24	08/13/24	
o-Xylene	ND	0.0250	1	08/12/24	08/13/24	
p,m-Xylene	ND	0.0500	1	08/12/24	08/13/24	
Total Xylenes	ND	0.0250	1	08/12/24	08/13/24	
Surrogate: 4-Bromochlorobenzene-PID		88.6 %	70-130	08/12/24	08/13/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	st: CG		Batch: 2433005
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/12/24	08/13/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		93.1 %	70-130	08/12/24	08/13/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	vst: NV		Batch: 2433007
Diesel Range Organics (C10-C28)	ND	25.0	1	08/12/24	08/13/24	
Oil Range Organics (C28-C36)	ND	50.0	1	08/12/24	08/13/24	
Surrogate: n-Nonane		95.9 %	50-200	08/12/24	08/13/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	/st: JM		Batch: 2433023
Chloride	ND	20.0	1	08/12/24	08/12/24	



Pima Environmental Services-Carlsbad	Project Name:	Diamond PWU 22 1H	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Tom Bynum	8/16/2024 10:17:16AM

F2-4'

		Reporting				
Analyte	Result	Limit	Dilutio	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	An	alyst: CG		Batch: 2433005
Benzene	ND	0.0250	1	08/12/24	08/13/24	
Ethylbenzene	ND	0.0250	1	08/12/24	08/13/24	
Toluene	ND	0.0250	1	08/12/24	08/13/24	
o-Xylene	ND	0.0250	1	08/12/24	08/13/24	
p,m-Xylene	ND	0.0500	1	08/12/24	08/13/24	
Total Xylenes	ND	0.0250	1	08/12/24	08/13/24	
Surrogate: 4-Bromochlorobenzene-PID		90.8 %	70-130	08/12/24	08/13/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	An	alyst: CG		Batch: 2433005
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/12/24	08/13/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		94.1 %	70-130	08/12/24	08/13/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	An	alyst: NV		Batch: 2433007
Diesel Range Organics (C10-C28)	ND	25.0	1	08/12/24	08/13/24	
Oil Range Organics (C28-C36)	ND	50.0	1	08/12/24	08/13/24	
Surrogate: n-Nonane		98.2 %	50-200	08/12/24	08/13/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	An	alyst: JM		Batch: 2433023
Chloride	ND	20.0	1	08/12/24	08/12/24	



Pima Environmental Services-Carlsbad	Project Name:	Diamond PWU 22 1H	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Tom Bynum	8/16/2024 10:17:16AM

F3-Surface E408108-11

	L-100100 11				
Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
mg/kg	mg/kg	Analy	vst: CG		Batch: 2433005
ND	0.0250	1	08/12/24	08/13/24	
ND	0.0250	1	08/12/24	08/13/24	
ND	0.0250	1	08/12/24	08/13/24	
ND	0.0250	1	08/12/24	08/13/24	
ND	0.0500	1	08/12/24	08/13/24	
ND	0.0250	1	08/12/24	08/13/24	
	90.0 %	70-130	08/12/24	08/13/24	
mg/kg	mg/kg	Analy	rst: CG		Batch: 2433005
ND	20.0	1	08/12/24	08/13/24	
	94.3 %	70-130	08/12/24	08/13/24	
mg/kg	mg/kg	Analy	vst: NV		Batch: 2433007
ND	25.0	1	08/12/24	08/13/24	
ND	50.0	1	08/12/24	08/13/24	
	104 %	50-200	08/12/24	08/13/24	
mg/kg	mg/kg	Analy	vst: JM		Batch: 2433023
ND	20.0	1	08/12/24	08/12/24	
	mg/kg ND Mg/kg ND mg/kg	Result Reporting mg/kg mg/kg ND 0.0250 ND 0.0250 ND 0.0250 ND 0.0500 ND 0.0250 MD 0.0250 MD 0.0250 MD 20.0 94.3 % mg/kg ND 25.0 ND 50.0 104 % mg/kg mg/kg mg/kg	Reporting Result Limit Dilution mg/kg mg/kg Analy ND 0.0250 1 ND 0.0250 1 ND 0.0250 1 ND 0.0500 1 ND 0.0250 1 MD 0.0250 1 MD 0.0250 1 90.0 % 70-130 70-130 mg/kg mg/kg Analy ND 20.0 1 Mg/kg mg/kg Analy ND 25.0 1 ND 50.0 1 104 % 50-200 mg/kg mg/kg Analy	Reporting Result Limit Dilution Prepared mg/kg Manalyst: CG ND 0.0250 1 08/12/24 ND 0.0250 1 08/12/24 ND 0.0250 1 08/12/24 ND 0.0250 1 08/12/24 ND 0.0500 1 08/12/24 ND 0.0250 1 08/12/24 mg/kg mg/kg Analyst: CG ND 20.0 1 08/12/24 mg/kg mg/kg Analyst: NV ND 25.0 1 08/12/24 ND 50.0 1 08/12/24 ND 50.0 1 08/12/24 ND 50.0 1 08/12/24 ND 50.0 1 08/12/24 mg/kg mg/kg Analyst: NV	Reporting Result Limit Dilution Prepared Analyzed mg/kg mg/kg Analyst: CG ND 0.0250 1 08/12/24 08/13/24 ND 0.0250 1 08/12/24 08/13/24 ND 0.0250 1 08/12/24 08/13/24 ND 0.0500 1 08/12/24 08/13/24 ND 0.0250 1 08/12/24 08/13/24 ND 0.0250 1 08/12/24 08/13/24 mg/kg mg/kg Analyst: CG 08/13/24 ND 20.0 1 08/12/24 08/13/24 mg/kg mg/kg Analyst: NV ND 25.0 1 08/12/24 08/13/24 ND 25.0 1 08/12/24 08/13/24 ND 50.0 1 08/12/24 08/13/24 ND 50.0 1 08/12/24 08/13/24 ND 50.0 1



Pima Environmental Services-Carlsbad	Project Name:	Diamond PWU 22 1H	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Tom Bynum	8/16/2024 10:17:16AM

F3-1'

		Reporting				
Analyte	Result	Limit	Dilutio	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	An	alyst: CG		Batch: 2433005
Benzene	ND	0.0250	1	08/12/24	08/13/24	
Ethylbenzene	ND	0.0250	1	08/12/24	08/13/24	
Toluene	ND	0.0250	1	08/12/24	08/13/24	
o-Xylene	ND	0.0250	1	08/12/24	08/13/24	
p,m-Xylene	ND	0.0500	1	08/12/24	08/13/24	
Total Xylenes	ND	0.0250	1	08/12/24	08/13/24	
Surrogate: 4-Bromochlorobenzene-PID		89.6 %	70-130	08/12/24	08/13/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	An	alyst: CG		Batch: 2433005
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/12/24	08/13/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		93.4 %	70-130	08/12/24	08/13/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	An	alyst: NV		Batch: 2433007
Diesel Range Organics (C10-C28)	ND	25.0	1	08/12/24	08/13/24	
Oil Range Organics (C28-C36)	ND	50.0	1	08/12/24	08/13/24	
Surrogate: n-Nonane		97.0 %	50-200	08/12/24	08/13/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	An	alyst: JM		Batch: 2433023
				08/12/24	08/12/24	



Pima Environmental Services-Carlsbad	Project Name:	Diamond PWU 22 1H	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Tom Bynum	8/16/2024 10:17:16AM

F3-2'

		Reporting				
Analyte	Result	Limit	Dilutio	on Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Aı	nalyst: CG		Batch: 2433005
Benzene	ND	0.0250	1	08/12/24	08/13/24	
Ethylbenzene	ND	0.0250	1	08/12/24	08/13/24	
Toluene	ND	0.0250	1	08/12/24	08/13/24	
o-Xylene	ND	0.0250	1	08/12/24	08/13/24	
p,m-Xylene	ND	0.0500	1	08/12/24	08/13/24	
Total Xylenes	ND	0.0250	1	08/12/24	08/13/24	
Surrogate: 4-Bromochlorobenzene-PID		90.8 %	70-130	08/12/24	08/13/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Aı	nalyst: CG		Batch: 2433005
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/12/24	08/13/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		96.7 %	70-130	08/12/24	08/13/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Aı	nalyst: NV		Batch: 2433007
Diesel Range Organics (C10-C28)	ND	25.0	1	08/12/24	08/13/24	
Oil Range Organics (C28-C36)	ND	50.0	1	08/12/24	08/13/24	
Surrogate: n-Nonane		99.3 %	50-200	08/12/24	08/13/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Aı	nalyst: JM		Batch: 2433023
Chloride	ND	20.0	1	08/12/24	08/12/24	•



Pima Environmental Services-Carlsbad	Project Name:	Diamond PWU 22 1H	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Tom Bynum	8/16/2024 10:17:16AM

F3-3'

E408108-14								
Reporting								
Analyte	Result	Limit	Dilutio	on Prepared	Analyzed	Notes		
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ar	nalyst: CG		Batch: 2433005		
Benzene	ND	0.0250	1	08/12/24	08/13/24			
Ethylbenzene	ND	0.0250	1	08/12/24	08/13/24			
Toluene	ND	0.0250	1	08/12/24	08/13/24			
o-Xylene	ND	0.0250	1	08/12/24	08/13/24			
p,m-Xylene	ND	0.0500	1	08/12/24	08/13/24			
Total Xylenes	ND	0.0250	1	08/12/24	08/13/24			
Surrogate: 4-Bromochlorobenzene-PID		90.0 %	70-130	08/12/24	08/13/24			
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ar	nalyst: CG		Batch: 2433005		
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/12/24	08/13/24			
Surrogate: 1-Chloro-4-fluorobenzene-FID		94.0 %	70-130	08/12/24	08/13/24			
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ar	nalyst: NV		Batch: 2433007		
Diesel Range Organics (C10-C28)	ND	25.0	1	08/12/24	08/13/24			
Oil Range Organics (C28-C36)	ND	50.0	1	08/12/24	08/13/24			
Surrogate: n-Nonane		97.2 %	50-200	08/12/24	08/13/24			
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ar	nalyst: JM		Batch: 2433023		
Chloride	ND	20.0	1	08/12/24	08/12/24			



Anions by EPA 300.0/9056A

Chloride

Sample Data

Pima Environmental Services-Carlsbad	Project Name:	Diamond PWU 22 1H	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Tom Bynum	8/16/2024 10:17:16AM

F3-4'

E408108-15 Reporting Analyte Result Limit Dilution Analyzed Notes Prepared Analyst: CG Batch: 2433005 mg/kg mg/kg Volatile Organics by EPA 8021B 08/12/24 08/13/24 ND 0.0250 Benzene 1 08/12/24 08/13/24 Ethylbenzene ND 0.0250ND 0.02501 08/12/24 08/13/24 Toluene 1 08/12/24 08/13/24 o-Xylene ND 0.02501 08/12/24 08/13/24 ND 0.0500 p,m-Xylene 08/12/24 08/13/24 1 Total Xylenes ND 0.025008/12/24 08/13/24 89.6 % 70-130 Surrogate: 4-Bromochlorobenzene-PID mg/kg Analyst: CG Batch: 2433005 Nonhalogenated Organics by EPA 8015D - GRO mg/kg 08/13/24 ND 20.0 1 08/12/24 Gasoline Range Organics (C6-C10) Surrogate: 1-Chloro-4-fluorobenzene-FID 93.4 % 08/12/24 08/13/24 70-130 mg/kg mg/kg Analyst: NV Batch: 2433007 Nonhalogenated Organics by EPA 8015D - DRO/ORO ND 25.0 08/12/24 08/14/24 Diesel Range Organics (C10-C28) ND 08/12/24 08/14/24 Oil Range Organics (C28-C36) 50.0 1 08/12/24 08/14/24 Surrogate: n-Nonane 98.0 % 50-200

mg/kg

20.0

mg/kg

ND

Analyst: JM

08/12/24

08/12/24

1



Batch: 2433023

Pima Environmental Services-Carlsbad	Project Name:	Diamond PWU 22 1H	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Tom Bynum	8/16/2024 10:17:16AM

F4-Surface E408108-16

		E400100-10				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	st: CG		Batch: 2433005
Benzene	ND	0.0250	1	08/12/24	08/13/24	
Ethylbenzene	ND	0.0250	1	08/12/24	08/13/24	
Toluene	ND	0.0250	1	08/12/24	08/13/24	
o-Xylene	ND	0.0250	1	08/12/24	08/13/24	
p,m-Xylene	ND	0.0500	1	08/12/24	08/13/24	
Total Xylenes	ND	0.0250	1	08/12/24	08/13/24	
Surrogate: 4-Bromochlorobenzene-PID		89.9 %	70-130	08/12/24	08/13/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	st: CG		Batch: 2433005
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/12/24	08/13/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		94.5 %	70-130	08/12/24	08/13/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	st: NV		Batch: 2433007
Diesel Range Organics (C10-C28)	ND	25.0	1	08/12/24	08/14/24	
Oil Range Organics (C28-C36)	ND	50.0	1	08/12/24	08/14/24	
Surrogate: n-Nonane		100 %	50-200	08/12/24	08/14/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	st: JM		Batch: 2433023
Chloride	ND	20.0	1	08/12/24	08/12/24	



Pima Environmental Services-Carlsbad	Project Name:	Diamond PWU 22 1H	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Tom Bynum	8/16/2024 10:17:16AM

F4-1'

		Reporting				
Analyte	Result	Limit	Dilutio	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	An	nalyst: CG		Batch: 2433005
Benzene	ND	0.0250	1	08/12/24	08/13/24	
Ethylbenzene	ND	0.0250	1	08/12/24	08/13/24	
Toluene	ND	0.0250	1	08/12/24	08/13/24	
o-Xylene	ND	0.0250	1	08/12/24	08/13/24	
p,m-Xylene	ND	0.0500	1	08/12/24	08/13/24	
Total Xylenes	ND	0.0250	1	08/12/24	08/13/24	
Surrogate: 4-Bromochlorobenzene-PID		89.3 %	70-130	08/12/24	08/13/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	An	nalyst: CG		Batch: 2433005
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/12/24	08/13/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		92.8 %	70-130	08/12/24	08/13/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	An	nalyst: NV		Batch: 2433007
Diesel Range Organics (C10-C28)	ND	25.0	1	08/12/24	08/14/24	
Oil Range Organics (C28-C36)	ND	50.0	1	08/12/24	08/14/24	
Surrogate: n-Nonane		101 %	50-200	08/12/24	08/14/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	An	nalyst: JM		Batch: 2433023
-	24.5	20.0		08/12/24	08/12/24	



Pima Environmental Services-Carlsbad	Project Name:	Diamond PWU 22 1H	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Tom Bynum	8/16/2024 10:17:16AM

F4-2'

		Damartin -				
Analyte	Result	Reporting Limit	Dilution	n Prepared	Analyzed	Notes
				1	2 mary zed	
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	alyst: CG		Batch: 2433005
Benzene	ND	0.0250	1	08/12/24	08/13/24	
Ethylbenzene	ND	0.0250	1	08/12/24	08/13/24	
Toluene	ND	0.0250	1	08/12/24	08/13/24	
o-Xylene	ND	0.0250	1	08/12/24	08/13/24	
p,m-Xylene	ND	0.0500	1	08/12/24	08/13/24	
Total Xylenes	ND	0.0250	1	08/12/24	08/13/24	
Surrogate: 4-Bromochlorobenzene-PID		89.3 %	70-130	08/12/24	08/13/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	Analyst: CG		Batch: 2433005
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/12/24	08/13/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		93.2 %	70-130	08/12/24	08/13/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	alyst: NV		Batch: 2433007
Diesel Range Organics (C10-C28)	ND	25.0	1	08/12/24	08/14/24	
Oil Range Organics (C28-C36)	ND	50.0	1	08/12/24	08/14/24	
Surrogate: n-Nonane		101 %	50-200	08/12/24	08/14/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	alyst: JM		Batch: 2433023
Chloride	ND	20.0	1	08/12/24	08/12/24	
Chloride	1112	20.0	•	*** '		



Pima Environmental Services-Carlsbad	Project Name:	Diamond PWU 22 1H	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Tom Bynum	8/16/2024 10:17:16AM

F4-3'

		Reporting				
Analyte	Result	Limit	Diluti	on Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	A	nalyst: CG		Batch: 2433005
Benzene	ND	0.0250	1	08/12/24	08/13/24	
Ethylbenzene	ND	0.0250	1	08/12/24	08/13/24	
Toluene	ND	0.0250	1	08/12/24	08/13/24	
o-Xylene	ND	0.0250	1	08/12/24	08/13/24	
p,m-Xylene	ND	0.0500	1	08/12/24	08/13/24	
Total Xylenes	ND	0.0250	1	08/12/24	08/13/24	
Surrogate: 4-Bromochlorobenzene-PID		89.3 %	70-130	08/12/24	08/13/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: CG			Batch: 2433005
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/12/24	08/13/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		93.2 %	70-130	08/12/24	08/13/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	A	nalyst: NV		Batch: 2433007
Diesel Range Organics (C10-C28)	ND	25.0	1	08/12/24	08/14/24	
Oil Range Organics (C28-C36)	ND	50.0	1	08/12/24	08/14/24	
Surrogate: n-Nonane		94.7 %	50-200	08/12/24	08/14/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	A	nalyst: JM		Batch: 2433023
Chloride	ND	20.0	1	08/12/24	08/12/24	•



Pima Environmental Services-Carlsbad	Project Name:	Diamond PWU 22 1H	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Tom Bynum	8/16/2024 10:17:16AM

F4-4'

		Domontino				
Analyte	Result	Reporting Limit	Dilutio	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	An	alyst: CG		Batch: 2433005
Benzene	ND	0.0250	1	08/12/24	08/13/24	
Ethylbenzene	ND	0.0250	1	08/12/24	08/13/24	
Toluene	ND	0.0250	1	08/12/24	08/13/24	
o-Xylene	ND	0.0250	1	08/12/24	08/13/24	
p,m-Xylene	ND	0.0500	1	08/12/24	08/13/24	
Total Xylenes	ND	0.0250	1	08/12/24	08/13/24	
Surrogate: 4-Bromochlorobenzene-PID		89.0 %	70-130	08/12/24	08/13/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: CG			Batch: 2433005
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/12/24	08/13/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		94.6 %	70-130	08/12/24	08/13/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	An	alyst: NV		Batch: 2433007
Diesel Range Organics (C10-C28)	ND	25.0	1	08/12/24	08/14/24	
Oil Range Organics (C28-C36)	ND	50.0	1	08/12/24	08/14/24	
Surrogate: n-Nonane		97.5 %	50-200	08/12/24	08/14/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	An	alyst: JM		Batch: 2433023
Chloride	ND	20.0	1	08/12/24	08/12/24	



Pima Environmental Services-Carlsbad	Project Name:	Diamond PWU 22 1H	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Tom Bynum	8/16/2024 10:17:16AM

FSW1-Comp E408108-21

		E-100100-21				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: CG		Batch: 2433003
Benzene	ND	0.0250	1	08/12/24	08/12/24	
Ethylbenzene	ND	0.0250	1	08/12/24	08/12/24	
Toluene	ND	0.0250	1	08/12/24	08/12/24	
o-Xylene	ND	0.0250	1	08/12/24	08/12/24	
p,m-Xylene	ND	0.0500	1	08/12/24	08/12/24	
Total Xylenes	ND	0.0250	1	08/12/24	08/12/24	
Surrogate: 4-Bromochlorobenzene-PID		88.9 %	70-130	08/12/24	08/12/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	Analyst: CG		Batch: 2433003
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/12/24	08/12/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		94.1 %	70-130	08/12/24	08/12/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: KM		Batch: 2433006
Diesel Range Organics (C10-C28)	ND	25.0	1	08/12/24	08/13/24	
Oil Range Organics (C28-C36)	ND	50.0	1	08/12/24	08/13/24	
Surrogate: n-Nonane		111 %	50-200	08/12/24	08/13/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: WF		Batch: 2433002
Chloride	ND	20.0	1	08/12/24	08/12/24	



Pima Environmental Services-Carlsbad	Project Name:	Diamond PWU 22 1H	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Tom Bynum	8/16/2024 10:17:16AM

FSW2-Comp E408108-22

		E-100100-22				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	st: CG		Batch: 2433003
Benzene	ND	0.0250	1	08/12/24	08/12/24	
Ethylbenzene	ND	0.0250	1	08/12/24	08/12/24	
Toluene	ND	0.0250	1	08/12/24	08/12/24	
o-Xylene	ND	0.0250	1	08/12/24	08/12/24	
p,m-Xylene	ND	0.0500	1	08/12/24	08/12/24	
Total Xylenes	ND	0.0250	1	08/12/24	08/12/24	
Surrogate: 4-Bromochlorobenzene-PID		89.1 %	70-130	08/12/24	08/12/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	mg/kg Analyst: CG		st: CG	
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/12/24	08/12/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		94.2 %	70-130	08/12/24	08/12/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	st: KM		Batch: 2433006
Diesel Range Organics (C10-C28)	ND	25.0	1	08/12/24	08/13/24	
Oil Range Organics (C28-C36)	ND	50.0	1	08/12/24	08/13/24	
Surrogate: n-Nonane		102 %	50-200	08/12/24	08/13/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	st: WF		Batch: 2433002
Chloride	ND	20.0	1	08/12/24	08/12/24	



Pima Environmental Services-Carlsbad	Project Name:	Diamond PWU 22 1H	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Tom Bynum	8/16/2024 10:17:16AM

FSW3-Comp E408108-23

		E-100100-23				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	rst: CG		Batch: 2433003
Benzene	ND	0.0250	1	08/12/24	08/13/24	
Ethylbenzene	ND	0.0250	1	08/12/24	08/13/24	
Toluene	ND	0.0250	1	08/12/24	08/13/24	
o-Xylene	ND	0.0250	1	08/12/24	08/13/24	
o,m-Xylene	ND	0.0500	1	08/12/24	08/13/24	
Total Xylenes	ND	0.0250	1	08/12/24	08/13/24	
Surrogate: 4-Bromochlorobenzene-PID		89.6 %	70-130	08/12/24	08/13/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: CG			Batch: 2433003
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/12/24	08/13/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		93.3 %	70-130	08/12/24	08/13/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	rst: KM		Batch: 2433006
Diesel Range Organics (C10-C28)	ND	25.0	1	08/12/24	08/13/24	
Oil Range Organics (C28-C36)	ND	50.0	1	08/12/24	08/13/24	
Surrogate: n-Nonane		108 %	50-200	08/12/24	08/13/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	rst: WF		Batch: 2433002
Chloride	ND	20.0	1	08/12/24	08/12/24	



Pima Environmental Services-Carlsbad	Project Name:	Diamond PWU 22 1H	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Tom Bynum	8/16/2024 10:17:16AM

FSW4-Comp E408108-24

		E400100-24				
Analyte	Result	Reporting Limit	Dilution	n Prepared	Analyzed	Notes
				1	,	
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	alyst: CG		Batch: 2433003
Benzene	ND	0.0250	1	08/12/24	08/13/24	
Ethylbenzene	ND	0.0250	1	08/12/24	08/13/24	
Toluene	ND	0.0250	1	08/12/24	08/13/24	
o-Xylene	ND	0.0250	1	08/12/24	08/13/24	
p,m-Xylene	ND	0.0500	1	08/12/24	08/13/24	
Total Xylenes	ND	0.0250	1	08/12/24	08/13/24	
Surrogate: 4-Bromochlorobenzene-PID		89.2 %	70-130	08/12/24	08/13/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	alyst: CG		Batch: 2433003
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/12/24	08/13/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		93.1 %	70-130	08/12/24	08/13/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	ılyst: KM		Batch: 2433006
Diesel Range Organics (C10-C28)	ND	25.0	1	08/12/24	08/13/24	
Oil Range Organics (C28-C36)	ND	50.0	1	08/12/24	08/13/24	
Surrogate: n-Nonane		97.8 %	50-200	08/12/24	08/13/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	ılyst: WF		Batch: 2433002
Chloride	ND	20.0	1	08/12/24	08/12/24	



		QC 50	41111114	iry Dat	u				
Pima Environmental Services-Carlsbad PO Box 247 Plains TX, 79355-0247		Project Name: Project Number: Project Manager:	01	iamond PWU .058-0007 om Bynum	22 1H			8/10	Reported: 6/2024 10:17:16AM
		Volatile O	rganics b	y EPA 802	21B				Analyst: CG
Analyte		Reporting	Spike	Source		Rec		RPD	
Analyte	Result	Limit	Level	Result	Rec	Limits	RPD	Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2433003-BLK1)							Prepared: 0	8/12/24 Anal	yzed: 08/12/24
Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	7.04		8.00		88.0	70-130			
LCS (2433003-BS1)							Prepared: 0	8/12/24 Anal	yzed: 08/12/24
Benzene	4.55	0.0250	5.00		91.0	70-130			
Ethylbenzene	4.76	0.0250	5.00		95.3	70-130			
Toluene	4.74	0.0250	5.00		94.9	70-130			
o-Xylene	4.77	0.0250	5.00		95.3	70-130			
p,m-Xylene	9.70	0.0500	10.0		97.0	70-130			
Total Xylenes	14.5	0.0250	15.0		96.4	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.24		8.00		90.5	70-130			
Matrix Spike (2433003-MS1)				Source:	E408106-	06	Prepared: 0	8/12/24 Anal	yzed: 08/12/24
Benzene	4.46	0.0250	5.00	ND	89.3	54-133			
Ethylbenzene	4.72	0.0250	5.00	ND	94.4	61-133			
Toluene	4.69	0.0250	5.00	ND	93.7	61-130			
o-Xylene	4.72	0.0250	5.00	ND	94.5	63-131			
p,m-Xylene	9.61	0.0500	10.0	ND	96.1	63-131			
Total Xylenes	14.3	0.0250	15.0	ND	95.5	63-131			
Surrogate: 4-Bromochlorobenzene-PID	7.14		8.00		89.2	70-130			
Matrix Spike Dup (2433003-MSD1)				Source:	E408106-	06	Prepared: 0	8/12/24 Anal	yzed: 08/12/24
Benzene	4.17	0.0250	5.00	ND	83.4	54-133	6.83	20	
Ethylbenzene	4.42	0.0250	5.00	ND	88.5	61-133	6.52	20	
Toluene	4.38	0.0250	5.00	ND	87.7	61-130	6.65	20	
o-Xylene	4.43	0.0250	5.00	ND	88.6	63-131	6.40	20	
p,m-Xylene	9.02	0.0500	10.0	ND	90.2	63-131	6.35	20	
p,iii-Ayiene	13.4	0.0500	15.0	ND	89.7	63-131	6.37	20	

8.00

7.09

70-130



Surrogate: 4-Bromochlorobenzene-PID

		QC Si	ишш	ary Dat	а				
Pima Environmental Services-Carlsbad PO Box 247		Project Name: Project Number:	0	oiamond PWU 1058-0007	22 1H				Reported:
Plains TX, 79355-0247		Project Manager:	Т	om Bynum				8/1	6/2024 10:17:16AM
		Volatile O	rganics	by EPA 802	21B				Analyst: CG
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2433005-BLK1)							Prepared: 0	8/12/24 Anal	yzed: 08/13/24
Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	7.15		8.00		89.4	70-130			
LCS (2433005-BS1)							Prepared: 0	8/12/24 Ana	yzed: 08/13/24
Benzene	4.01	0.0250	5.00		80.2	70-130			
Ethylbenzene	4.11	0.0250	5.00		82.2	70-130			
Toluene	4.13	0.0250	5.00		82.5	70-130			
o-Xylene	4.11	0.0250	5.00		82.1	70-130			
p,m-Xylene	8.36	0.0500	10.0		83.6	70-130			
Total Xylenes	12.5	0.0250	15.0		83.1	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.13		8.00		89.1	70-130			
Matrix Spike (2433005-MS1)				Source:	E408108-	09	Prepared: 0	8/12/24 Ana	yzed: 08/13/24
Benzene	4.16	0.0250	5.00	ND	83.3	54-133			
Ethylbenzene	4.27	0.0250	5.00	ND	85.4	61-133			
Toluene	4.29	0.0250	5.00	ND	85.7	61-130			
o-Xylene	4.27	0.0250	5.00	ND	85.3	63-131			
p,m-Xylene	8.69	0.0500	10.0	ND	86.9	63-131			
Total Xylenes	13.0	0.0250	15.0	ND	86.4	63-131			
Surrogate: 4-Bromochlorobenzene-PID	7.19		8.00		89.9	70-130			
Matrix Spike Dup (2433005-MSD1)				Source:	E408108-	09	Prepared: 0	8/12/24 Ana	yzed: 08/13/24
Benzene	4.64	0.0250	5.00	ND	92.8	54-133	10.8	20	
Ethylbenzene	4.78	0.0250	5.00	ND	95.6	61-133	11.2	20	
Toluene	4.79	0.0250	5.00	ND	95.8	61-130	11.1	20	
o-Xylene	4.79	0.0250	5.00	ND	95.9	63-131	11.6	20	
p,m-Xylene	9.68	0.0500	10.0	ND	96.8	63-131	10.8	20	
Total Xylenes	14.5	0.0250	15.0	ND	96.5	63-131	11.1	20	



70-130

90.5

Surrogate: 4-Bromochlorobenzene-PID

7.24

Pima Environmental Services-Carlsbad	Project Name:	Diamond PWU 22 1H	Reported:
PO Box 247	Project Number:	01058-0007	•
Plains TX, 79355-0247	Project Manager:	Tom Bynum	8/16/2024 10:17:16AM

Plains TX, 79355-0247		Project Manage	r: To	m Bynum				8/1	6/2024 10:17:16AM
	Non	halogenated	Organics l	by EPA 80	15D - Gl	RO			Analyst: CG
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
Blank (2433003-BLK1)							Prepared: 0	8/12/24 Anal	yzed: 08/12/24
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.44		8.00		93.0	70-130			
LCS (2433003-BS2)							Prepared: 0	8/12/24 Anal	yzed: 08/12/24
Gasoline Range Organics (C6-C10)	44.9	20.0	50.0		89.9	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.56		8.00		94.5	70-130			
Matrix Spike (2433003-MS2)				Source:	E408106-0	06	Prepared: 0	8/12/24 Anal	yzed: 08/12/24
Gasoline Range Organics (C6-C10)	45.0	20.0	50.0	ND	90.1	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.70		8.00		96.2	70-130			
Matrix Spike Dup (2433003-MSD2)				Source:	E408106-0	06	Prepared: 0	8/12/24 Anal	yzed: 08/12/24
Gasoline Range Organics (C6-C10)	45.2	20.0	50.0	ND	90.4	70-130	0.348	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.58		8.00		94.8	70-130			



Pima Environmental Services-Carlsbad	Project Name:	Diamond PWU 22 1H	Reported:
PO Box 247	Project Number:	01058-0007	•
Plains TX, 79355-0247	Project Manager:	Tom Bynum	8/16/2024 10:17:16AM

Plains TX, 79355-0247		Project Manage	r: To	m Bynum				8/1	6/2024 10:17:16A
	Nor	nhalogenated	Organics l	by EPA 80	15D - G	RO			Analyst: CG
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits	RPD %	RPD Limit %	Notes
Blank (2433005-BLK1)							Prepared: 0	8/12/24 Anal	yzed: 08/13/24
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.54		8.00		94.3	70-130			
LCS (2433005-BS2)							Prepared: 0	8/12/24 Anal	yzed: 08/13/24
Gasoline Range Organics (C6-C10)	35.2	20.0	50.0		70.4	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.49		8.00		93.7	70-130			
Matrix Spike (2433005-MS2)				Source:	E408108-	09	Prepared: 0	8/12/24 Anal	yzed: 08/13/24
Gasoline Range Organics (C6-C10)	36.5	20.0	50.0	ND	73.0	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.49		8.00		93.7	70-130			
Matrix Spike Dup (2433005-MSD2)				Source:	E408108-	09	Prepared: 0	8/12/24 Anal	yzed: 08/13/24
Gasoline Range Organics (C6-C10)	41.8	20.0	50.0	ND	83.6	70-130	13.6	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.67		8.00		95.9	70-130			

Pima Environmental Services-CarlsbadProject Name:Diamond PWU 22 1HReported:PO Box 247Project Number:01058-0007Plains TX, 79355-0247Project Manager:Tom Bynum8/16/2024 10:17:16AM

Plains TX, 79355-0247		Project Manage	r: To	m Bynum				8/	16/2024 10:17:16A
	Nonha	logenated Or	ganics by	EPA 8015I) - DRO	/ORO			Analyst: KM
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2433006-BLK1)							Prepared: 0	8/12/24 Ana	alyzed: 08/12/24
Diesel Range Organics (C10-C28)	ND	25.0							
Dil Range Organics (C28-C36)	ND	50.0							
urrogate: n-Nonane	60.5		50.0		121	50-200			
LCS (2433006-BS1)							Prepared: 0	8/12/24 Ana	alyzed: 08/12/24
Diesel Range Organics (C10-C28)	310	25.0	250		124	38-132			
urrogate: n-Nonane	62.7		50.0		125	50-200			
Matrix Spike (2433006-MS1)				Source:	E408105-	08	Prepared: 0	8/12/24 Ana	alyzed: 08/12/24
Diesel Range Organics (C10-C28)	295	25.0	250	ND	118	38-132			
urrogate: n-Nonane	61.7		50.0		123	50-200			
Matrix Spike Dup (2433006-MSD1)				Source:	E408105-	08	Prepared: 0	8/12/24 Ana	alyzed: 08/12/24
Diesel Range Organics (C10-C28)	299	25.0	250	ND	120	38-132	1.55	20	
urrogate: n-Nonane	55.3		50.0		111	50-200			



Surrogate: n-Nonane

QC Summary Data

Pima Environmental Services-CarlsbadProject Name:Diamond PWU 22 1HReported:PO Box 247Project Number:01058-0007Plains TX, 79355-0247Project Manager:Tom Bynum8/16/2024 10:17:16AM

Plains 1X, /9355-024/		Project Manage	r: 10	m Bynum				8/10	5/2024 10:1/:16AN
	Nonha	logenated Or	ganics by	EPA 80151	D - DRO	/ORO			Analyst: NV
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2433007-BLK1)							Prepared: 0	8/12/24 Anal	yzed: 08/13/24
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	43.7		50.0		87.4	50-200			
LCS (2433007-BS1)							Prepared: 0	8/12/24 Anal	yzed: 08/13/24
Diesel Range Organics (C10-C28)	234	25.0	250		93.6	38-132			
Surrogate: n-Nonane	48.3		50.0		96.6	50-200			
Matrix Spike (2433007-MS1)				Source:	E408108-	07	Prepared: 0	8/12/24 Anal	yzed: 08/13/24
Diesel Range Organics (C10-C28)	232	25.0	250	ND	93.0	38-132			
Surrogate: n-Nonane	48.2		50.0		96.4	50-200			
Matrix Spike Dup (2433007-MSD1)				Source:	E408108-	07	Prepared: 0	8/12/24 Anal	yzed: 08/13/24
Diesel Range Organics (C10-C28)	237	25.0	250	ND	95.0	38-132	2.14	20	

50.0

50-200



Chloride

QC Summary Data

Pima Environmental Services-Carlsbad PO Box 247	Project Name: Project Number:	Diamond PWU 22 1H 01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Tom Bynum	8/16/2024 10:17:16AM

	Anions by EPA 300.0/9056A										
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits		RPD Limit			
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes		
Blank (2433002-BLK1)							Prepared: 0	8/12/24 Anal	yzed: 08/12/24		
Chloride	ND	20.0									
LCS (2433002-BS1)							Prepared: 0	8/12/24 Anal	yzed: 08/12/24		
Chloride	257	20.0	250		103	90-110					
Matrix Spike (2433002-MS1)				Source:	E408105-	01	Prepared: 0	8/12/24 Anal	yzed: 08/12/24		
Chloride	268	200	250	ND	107	80-120					
Matrix Spike Dup (2433002-MSD1)				Source:	E408105-	01	Prepared: 0	8/12/24 Anal	yzed: 08/12/24		

250

200

107

80-120

0.176

20



QC Summary Data

Pima Environmental Services-Carlsbac PO Box 247	i	Project Name: Project Number:		oiamond PWU 1058-0007	22 1H				Reported:
Plains TX, 79355-0247		Project Manager	: Т	om Bynum				;	8/16/2024 10:17:16AM
		Anions	by EPA	300.0/9056	4				Analyst: JM
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2433023-BLK1)							Prepared: 0	8/12/24 A	nalyzed: 08/12/24
Chloride	ND	20.0							
LCS (2433023-BS1)							Prepared: 0	8/12/24 A	nalyzed: 08/12/24
Chloride	249	20.0	250		99.8	90-110			
Matrix Spike (2433023-MS1)				Source:	E408108-	08	Prepared: 0	8/12/24 A	nalyzed: 08/12/24
Chloride	274	20.0	250	20.3	101	80-120			
Matrix Spike Dup (2433023-MSD1)				Source:	E408108-	08	Prepared: 0	8/12/24 A	nalyzed: 08/12/24
Chloride	274	20.0	250	20.3	101	80-120	0.0121	20	

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

ſ	Pima Environmental Services-Carlsbad	Project Name:	Diamond PWU 22 1H	
١	PO Box 247	Project Number:	01058-0007	Reported:
١	Plains TX, 79355-0247	Project Manager:	Tom Bynum	08/16/24 10:17

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

DNR Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Received by OCD: 9/20/2024 3:51:14 PM

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Client: P							es	Bill T					La	b Us							TA			E	PA Pr	rogran	_
Project:								Attention: Devon Ene	ergy		<u>Lab</u>	WO#			Job	Num	ber	_	1D	2D	3D	St	andard	C	WA	SDW	/A
Project M								Address:			EU	108	<u>108</u>	<u></u>			<u>-aa</u>						<u> </u>	 		L	_
Address:								City, State, Zip						,	Analy	sis ar	nd Me	thod	_				ĺ	┡		RCR	Α_
City, State					1. 88	3240		Phone:															⊢——	<u></u>			_
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Report du				-					·	1 %	&	8	y 82	s 60	de 3							х	1		ш	-	
Time Sampled		ate ipled	Mat	rix		o. of ainers	Sample ID		Lab Number	DRO/ORO by 8015	GRO/DRO	ВТЕХ ЬУ 8021	VOC by 8260	Metals 6010	Chloride 300.0			верос	верос				Rei	marks			
8:31	8/8	3/24	S		1	1	F1-Surface			1									х								
8:42			Ĭ				F1-1'			a									Τ								
5:56			1				F1-2'			3									T								
7:11			1				F1-3'	 		4								7	T								
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	F2-4' Work Order/Billing: 21145598							1145509		<u> </u>	<u></u>	I								L							_
	sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabelling the time of collection is considered fraud and may be grounds for legal action. Sampled by:									ng the sample	locatio	on,											on ice the day subsequent d		e sample	ed or rece	ived
Relinquishe	r time of collection is considered fraud and may be grounds for legal quished by: (Signature)							Received by: (Signature)		Date		Time							La	ab Us	e On	ly		-			

Received on ice: Date 8-924 Date Received by: (Signature AVG Temp.ºC Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other

Note: Samples are discarded 30 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.



				nmental Services Bill 16 PWU 22 #1H Attention: Devon Energy														se On				45	100	1/				ogram
					<u>1H</u>					Devor	n Energy			Lab	WO#	1		Job				1D	20	3D	Sta	andard	CWA	SDWA
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City, Stat				VI. 88	240			I						۱.,	۱.,						l						State	
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Addition	al Ins	tructi	ons:	V	/ork	Order/Bi	lling:	21145	598																			
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Relinquishe	ed by:	(Signat	ure)			9/24	ay be grounds for legal action. Sampled by: Received by: (Signature)								Time	2 ~		1				_	ab Us		ly		· · · · · · · · · · · · · · · · · · ·	
Carr	me	10	ame		8	1107	11	0	ales	8-92	<u> </u>		<u>310</u>	<u> </u>	Rec	eivec	l on i	ce:	(§)/ N								
	ished by: (Signature) Date 7-9.24 Time Received by: (Signature)									Date - 9	1-24	Time	3	7	T1_				<u>T2</u>				Т3					
Relinquished by: (Signature) Date Time Received by: (Signature)									•	8121	24	Time	SIS	>	AVG	i Ten	ıp °Cִ	L	<u>+</u>					·				
	hiple Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other											Containe					oly/p	astic,	ag - a	mbe								
											e made. Ha										e clien	it exp	ense.	The	report	for the ana	lysis of the	above
samples is	applica	able on	ly to thos	e samı	oles re	eceived by th	ne laboi	atory wit	h this Co	OC. The liab	bility of the la	aboratory	is limited to	the a	amour	nt paid	d for o	n the	report	<u>: </u>								



Client: D	ient: Pima Environmental Services oject: Diamond PWU 22 #1H					Bill To		Т		1 2	h H	e On	lv					T/	ΔT		EPA P	rogram
					A	tention: Devon Energy		lah	WO#			1 doL		ber	一	1D	2D	3D		andard	CWA	SDWA
	lanager:				- 1-	idress:		Ēυ	108	B		010	58	-000						X		
Address:	5614 N.	Lovingt	on Hwy	<u>'</u>	Ci	ty, State, Zip						Analy	sis ar	nd Me	thod							RCRA
City, Stat	e, Zip Ho	obbs. NN	<i>1</i> . 8824	0	<u> P</u>	hone:																
	306-782-				<u>E</u>	mail:		1 2	55												State	
Email: 1	tom@pin	<u>naoil.cor</u>	<u>n </u>		-	rima Project # 1-281-1 (nAB1601	130670)	%	%	12	9	ا ہ ا	0.0		l	Σ				им со	UT AZ	TX
Report d	ue by:					Ima Project # 1-201-1 (IIAB1001	133013)	โ	ğ	88	, 826	8	le 30				¥		l	х	LL_	$oldsymbol{\sqcup}$
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID			Lab Number	DRO/ORO by 8015	GRO/DRO by 8015	втех _{by} 8021	VOC by 8260	Metals 6010	Chloride 300.0			верос	верос				Remarks	
1:07	8/8/24	S	1	FSW1-Com	p		21			 						Х						
1:13				FSW2-Com	p		22															
1:25				FSW3-Com	р		23									┸						
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	field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislab te or time of collection is considered fraud and may be grounds for legal action. Sampled by:							e locati	on,					-						on ice the day subsequent da		ed or received
	ed by: (Signa	ature) Reseived by: (Signature) Michelle Gonzales						— У	Time	310		Rece	eived	on ic	:e:	_	ab U:	se Or	ıly			-
Relinquished by: (Signature) Date Time Received by: (Signature) Received by: (Signature)							Date 9	24	Time	23	7	T1				T2				T3		
Relinquished by: (Signature) Date Time Received by: (Signature)							Date 7/12	74	Time	15		AVG	Tem	ıp °C_	(4						
Sample Mate	mple Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other							r Type	2: g - 1	glass.	p - p			ag - a	mbe	r glas	s, v -	VOA				
Note: Sami	ples are disc	arded 30 d	ays after r	esults are reported	unless o	ther arrangements are made. Hazardous	samples will	be re	turnec	to cli	ent o	dispo	sed o	f at the	clien	t exp	ense.	The	report	for the ana	lysis of the	above
						with this COC. The liability of the laborators										-						l



Page 78 of 107

Printed: 8/12/2024 10:21:04AM

Envirotech Analytical Laboratory

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Pima Environmental Services-Carlsbad	Date Received:	08/12/24	08:15		Work Order ID:	E408108
Phone:	(575) 631-6977	Date Logged In:	08/09/24	16:29		Logged In By:	Alexa Michaels
Email:	tom@pimaoil.com	Due Date:	08/16/24	17:00 (4 day TAT)			
Chain of	Custody (COC)						
1. Does th	ne sample ID match the COC?		Yes				
2. Does th	ne number of samples per sampling site location ma	tch the COC	Yes				
3. Were sa	amples dropped off by client or carrier?		Yes	Carrier: <u>C</u>	<u>Couier</u>		
4. Was the	e COC complete, i.e., signatures, dates/times, reques	sted analyses?	Yes				
5. Were a	Il samples received within holding time? Note: Analysis, such as pH which should be conducted in i.e, 15 minute hold time, are not included in this disucssi		Yes			Comments	s/Resolution
Sample T	<u>'urn Around Time (TAT)</u>	· · ·					
6. Did the	COC indicate standard TAT, or Expedited TAT?		Yes				
Sample C			37				
	sample cooler received?		Yes				
•	was cooler received in good condition?		Yes				
	e sample(s) received intact, i.e., not broken?		Yes				
10. Were	custody/security seals present?		No				
11. If yes,	were custody/security seals intact?		NA				
	e sample received on ice? If yes, the recorded temp is 4°C, Note: Thermal preservation is not required, if samples ar minutes of sampling	e received w/i 15	Yes				
	visible ice, record the temperature. Actual sample	temperature: 4	<u> </u>				
Sample C			N				
	queous VOC samples present?		No NA				
	OC samples collected in VOA Vials?		NA NA				
	head space less than 6-8 mm (pea sized or less)?						
	trip blank (TB) included for VOC analyses?	n	NA				
	on-VOC samples collected in the correct containers		Yes				
	appropriate volume/weight or number of sample contain	ners collected?	Yes				
Field Lat							
	field sample labels filled out with the minimum info ample ID?	ormanon.	Yes				
	ate/Time Collected?		Yes				
	ollectors name?		No				
Sample P	reservation_						
21. Does	the COC or field labels indicate the samples were pr	reserved?	No				
22. Are sa	ample(s) correctly preserved?		NA				
24. Is lab	filteration required and/or requested for dissolved n	netals?	No				
Multipha	se Sample Matrix						
26. Does	the sample have more than one phase, i.e., multipha	se?	No				
27. If yes,	, does the COC specify which phase(s) is to be analy	yzed?	NA				
Subcontr	act Laboratory						
	amples required to get sent to a subcontract laborato	m/?	No				
	subcontract laboratory specified by the client and i	-	NA	Subcontract Lab	· NA		
			- 111	Subcontract Lac	7. 1421		
CHERT II	<u>astruction</u>						

Date



Appendix F

Hungry Horse Plan & NMOCD Correspondence - 2016

HUNGRY HORSE, LLC

3709 S. Eunice HWY P.O. Box 1058 Hobbs, NM 88241 Office: 575-393-3386 Fax: 575-391-4585 info@hungry-horse.com

DIRT WORK * ON-SITE REMEDIATION SOIL TESTING * EXCAVATION * ELECTRICAL

30Jan16

To: Mike Bratcher, New Mexico Oil Conservation Division, Dist. II

Reference: Flare Over-Spray

Operator: Devon Energy Production Company

Location: Diamond PWU 22 #1H

API: 30-015-38334

Legals: UL. D, Sec. 22, 19S, R29E, Eddy County

GPS: 32.6523 -104.0697 NM OCD: 2RP 3482

Site Information

This location is on Curry Comb Road approximately .70 miles east of the intersection of Curry Comb Road (CR 235) and South Old loco Road (CR 210). A flare overspray occurred that impacted both the caliche pad and the pasture on the southeast corner of the location. Approximately .5 bbl of fluids was released. The impacted area is approximately 40' x 130'. There was/is no free standing liquid. The impact is a very thin hydrocarbon crust in the pasture with a crust and discoloration on the caliche pad.

Work Conducted to date

Soil samples were obtained from the pad and from the pasture and were field tested and lab analysis was conducted for confirmation. Lab results indicated very low presence of Chlorides with elevated levels of TPH and BTEX at the surface.

I propose to treat the impacted area with a liberal application of MicroBlaze and then use large landscape rakes to rake and blend the impacted soil. This action will "break the crust" of the hydrocarbons and aid the microbes in remediation. This proposal will cause the least amount of surface disturbance, while assuring remediation of the hydrocarbons.

Vernon K. Black, Hungry Horse, LLC

District 1
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

NM OIL CONSERVATION

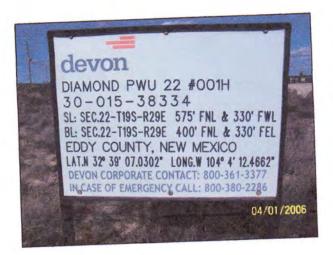
ARTESIA DISTRICT

Form C-141 Revised August 8, 2011

JAN 0 6 2015 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

11/11/16	1101112	9619		ase Notific	27 (OPERAT	OR		✓ Initial R	eport	☐ Final Rep
TIME	WULL	evon Energy	Producti	ion Company	(Contact R	udy Zuniga Proc	luction	Foreman		
ame of Co	00 Saven F	Rivers Hwy	Artesia. N	M 88210	T	Telephone !	No. 575-390-54	35			
ddress 04	ma Diamo	and PWU 22	#1H		F	acility Typ	oe Oil				
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urface Ov	vner State			Mineral (77. C. 2. 2.				
					TION	OF REI		D . 0	Van Lina		County
Unit Letter	Section	Township	Range	Feet from the	North/S	South Line	Feet from the	East/	West Line		County
			205	575	N	North	330	0	West		Eddy
D	22	198	29E						201.		
		I	Latitude:	N 32'65'19.52'	••	Lo	ngitude: W 104	1010	1.29		
						OF REL	FASE				
				NAI	UKE	Volume	Release .5 bbl o	nil	Volume Rec	overed	.0 bbl
Type of Rel	ease Spill	Oil				Date and	Hour of Occurre	nce	Date and He	our of Dis	scovery
Source of R	elease						@ 11:30 am		12.23.15@1	1:30 am	
2 phase sepa	arator dump	valve Civer 2				If YES, T	o Whom?				
Was Immed	diate Notice	Given:	Yes T	No □ Not R	equired	Heather P	atterson @ OCD				
						Date and	Hour 12.23.15 @	11:40	am ·		
By Whom?	Jesse Arm	endariz Assis	tain Front	iction Foreman		If YES, V	olume Impacting	the W	atercourse		
Was a Wat	ercourse Re	acheu.	Yes D	No		N/A					
N/A		mpacted, De			y release.	. Well was s	thut in to prevent	further	release. The du	mp valve	was rebuilt.
N/A Describe C 2 phase sepa	ause of Pro arator dump	blem and Re valve was str	medial Acusin	ction Taken.* g a .5 bbl oil spra							
N/A Describe C 2 phase sept Describe A .5 bbl oil sp pad. Environ	ause of Pro arator dump area Affecte oray was rele onmental age	d and Cleans eased on the E	medial Action up Action East, South	ction Taken.* g a .5 bbl oil spra Taken.* East side of the premediation.	oad. None	e of the spra	y was recovered.	The size	of the affected	d area was	; 10°x20° off the
Describe A 2 phase sept 2 phase sept 2 phase sept 3 bbl oil sp pad. Enviro 1 hereby ceregulations public heal should thei or the envir	ause of Pro arator dump area Affecte oray was rele oratify that the all operator th or the enviroperations	d and Cleans assed on the Ency to be considered information are required vironment. The have failed to addition, NM	up Action East, South ntacted for to report the accepta o adequate	Taken.* g a .5 bbl oil sprag Taken.* a East side of the premediation. Taken. Taken.* Ta	nplete to to release report by the	the best of motifications ne NMOCD	y was recovered. Ye knowledge and and perform corremarked as "Final ution that pose a there the operator of the control of the	underst ective a Report" treat to f respon	and that pursu- ctions for relea does not relie ground water, ssibility for cor	ant to NM uses which we the ope surface w inpliance v	OCD rules and may endanger rator of liability ater, human healt with any other
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Devon Energy Production Company-Diamond PWU 22 #1H



Impacted are is approximately 20' x 40'.



January 29, 2016

VERNON BLACK
Hungry Horse Environmental
P.O. Box 1058
Hobbs, NM 88240

RE: DIAMOND PWU 22 #1H

Enclosed are the results of analyses for samples received by the laboratory on 01/26/16 16:20.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-15-7. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2

Haloacetic Acids (HAA-5)

Method EPA 524.2

Total Trihalomethanes (TTHM)

Method EPA 524.4

Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey & Freeno

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

Hungry Horse Environmental VERNON BLACK P.O. Box 1058 Hobbs NM, 88240

(505) 391-4585 Fax To:

Received:

01/26/2016

Reported:

01/29/2016 DIAMOND PWU 22 #1H

Project Name: Project Number:

NONE GIVEN

Project Location:

EDDY COUNTY, NM

Sampling Date:

01/26/2016

Sampling Type:

Soil

Sampling Condition: Sample Received By: ** (See Notes)

Jodi Henson

Sample ID: SP 1 @ SURFACE (H600182-01)

Sample ID: SP I @ SORFACE (II	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
	0.624	0.500	01/28/2016	ND	2.11	106	2.00	0.588	
Benzene*		0.500	01/28/2016	ND	2.06	103	2.00	1.14	
Toluene*	25.3		01/28/2016	ND	1.87	93.4	2.00	1.45	
Ethylbenzene*	16.4	0.500		ND	5.63	93.8	6.00	0.954	
Total Xylenes*	60.9	1.50	01/28/2016		3.03				
Total BTEX	103	3.00	01/28/2016	ND					
Surrogate: 4-Bromofluorobenzene (PIE	114	% 73.6-14	0						
Chloride, SM4500Cl-B	mg	/kg	Analyze	ed By: AP					7.7.1
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
	112	16.0	01/27/2016	ND	400	100	400	0.00	
Chloride				ed By: MS					S-06
TPH 8015M	mg	/kg	Allalyzo		124	0/ 0	True Value QC	RPD	Qualifier
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery			
GRO C6-C10	1680	100	01/27/2016	ND	199	99.3	200	3.47	
DRO >C10-C28	20800	100	01/27/2016	ND	190	95.0	200	4.27	
Surrogate: 1-Chlorooctane	176	% 35-14	7						
Surrogate: 1-Chlorooctadecane	486	% 28-17	1						

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Celey D. Keene, Lab Director/Quality Manager

Page 2 of 7



Analytical Results For:

Hungry Horse Environmental VERNON BLACK P.O. Box 1058 Hobbs NM, 88240 (505) 391-4585

Fax To:

Received:

01/26/2016 01/29/2016

Reported: Project Name:

DIAMOND PWU 22 #1H

Project Number:

NONE GIVEN

Project Location:

EDDY COUNTY, NM

Sampling Date:

01/26/2016

Sampling Type:

Soil

Sampling Condition:

** (See Notes)

Jodi Henson Sample Received By:

Sample ID: SP 1 @ 6" (H600182-02)

Sample ID: SPI @ 6 (Hoodie)	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
	<0.500	0.500	01/28/2016	ND	2.11	106	2.00	0.588	
Benzene*	12.4	0.500	01/28/2016	ND	2.06	103	2.00	1.14	
Toluene*	7.95	0.500	01/28/2016	ND	1.87	93.4	2.00	1.45	
Ethylbenzene*	31.1	1.50	01/28/2016	ND	5.63	93.8	6.00	0.954	
Total Xylenes* Total BTEX	51.5	3.00	01/28/2016	ND					
Surrogate: 4-Bromofluorobenzene (PIL	120	% 73.6-14	0						
Chloride, SM4500CI-B	mg	/kg	Analyze	ed By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	01/27/2016	ND	400	100	400	0.00	
TPH 8015M	mg	/kg	Analyze	ed By: MS					
	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Analyte	777	50.0	01/27/2016	ND	199	99.3	200	3.47	
GRO C6-C10		50.0	01/27/2016	ND	190	95.0	200	4.27	
DRO >C10-C28	3140	50.0	01/27/2010			175			
Surrogate: 1-Chlorooctane	127	% 35-14	7						
Surrogate: 1-Chlorooctadecane	115	% 28-17	I						

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Celey D. Keene, Lab Director/Quality Manager

Page 3 of



Analytical Results For:

Hungry Horse Environmental VERNON BLACK P.O. Box 1058 Hobbs NM, 88240

Fax To:

(505) 391-4585

Received:

01/26/2016

Reported:

01/29/2016 DIAMOND PWU 22 #1H

Project Name: Project Number:

NONE GIVEN

Project Location:

EDDY COUNTY, NM

Sampling Date:

01/26/2016

Sampling Type:

Soil

Sampling Condition: Sample Received By: ** (See Notes)

5-04

Jodi Henson

Sample ID: SP 2 @ SURFACE (H600182-03)

BTEX 8021B	mg/	kg	Analyzed	By: MS					3 04
	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Analyte	<0.050	0.050	01/28/2016	ND	2.11	106	2.00	0.588	
Benzene*		0.050	01/28/2016	ND	2.06	103	2.00	1.14	
Toluene*	0.316		01/28/2016	ND	1.87	93.4	2.00	1.45	
Ethylbenzene*	0.681	0.050		ND	5.63	93.8	6.00	0.954	
Total Xylenes*	3.81	0.150	01/28/2016		3.03	****			
Total BTEX	4.80	0.300	01/28/2016	ND					
Surrogate: 4-Bromofluorobenzene (PIL	150	% 73.6-14	10						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: AP				_	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
	64.0	16.0	01/27/2016	ND	400	100	400	0.00	
Chloride				ed By: MS					S-06
TPH 8015M	mg	/kg			DC	% Recovery	True Value QC	RPD	Qualifier
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	Note of the			
GRO C6-C10	267	100	01/27/2016	ND	199	99.3	200	3.47	
DRO >C10-C28	11900	100	01/27/2016	ND	190	95.0	200	4.27	
Surrogate: 1-Chlorooctane	147	% 35-14	7						
Surrogate: 1-Chlorooctadecane	274	% 28-17	7						

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Celey D. Keene, Lab Director/Quality Manager

Page 4 of 7



Analytical Results For:

Hungry Horse Environmental VERNON BLACK P.O. Box 1058 Hobbs NM, 88240 (505) 391-4585

Fax To:

Received:

01/26/2016

Reported:

01/29/2016 DIAMOND PWU 22 #1H

Project Name: Project Number:

NONE GIVEN

Project Location:

EDDY COUNTY, NM

Sampling Date:

01/26/2016

Sampling Type:

Sampling Condition:

** (See Notes)

Sample Received By:

Jodi Henson

Sample ID: SP 2 @ 6" (H600182-04)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
7.47	<0.050	0.050	01/27/2016	ND	2.11	106	2.00	0.588	
Benzene*	0.057	0.050	01/27/2016	ND	2.06	103	2.00	1.14	
Toluene*	0.060	0.050	01/27/2016	ND	1.87	93.4	2.00	1.45	
Ethylbenzene*	0.266	0.150	01/27/2016	ND	5.63	93.8	6.00	0.954	
Total Xylenes* Total BTEX	0.383	0.300	01/27/2016	ND					
Surrogate: 4-Bromofluorobenzene (PIE	109	% 73.6-14	10						
Chloride, SM4500CI-B	mg	/kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	01/27/2016	ND	400	100	400	0.00	
TPH 8015M	mg	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
	35.7	10.0	01/27/2016	ND	193	96.4	200	7.80	
GRO C6-C10 DRO >C10-C28	1330	10.0	01/27/2016	ND	170	85.0	200	21.0	
Surrogate: 1-Chlorooctane	85.6	% 35-14	7						
Surrogate: 1-Chlorooctadecane	73.8	% 28-17	1						

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Celey D. Keene, Lab Director/Quality Manager

Page 5 of 7



Notes and Definitions

S-06	The recovery of this surrogate is outside control limits due to sample dilution required from high analyte concentration and/or matrix interference's.
S-04	The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.
QR-02	The RPD result exceeded the QC control limits; however, both percent recoveries were acceptable. Sample results for the QC batch were accepted based on percent recoveries and completeness of QC data.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
3.1	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such including the profit of the services hereunder by Cardinal, regardless of whether such including the performance of the services hereunder by Cardinal, regardless of whether such including the performance of the services hereunder by Cardinal, regardless of whether such including the performance of the applicable service.

Celley & treene

Celey D. Keene, Lab Director/Quality Manager

Released to Imaging: 9/30/2024 7:59:59 AM

CARDINAL Laboratories

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

(575) 393-2326 FAX (575) 393-2476	BILL TO	ANALYSIS REQUEST
ompany Name: Hungry Horse, LLC	P.O. #:	
oject Manager: Vernon K. Black	Company:	
Idress: PO BOX 1058	Attn:	
State: //// Zin: A D A T		
ty: /+0005 none #: 575-651-225 \$ Fax #: 575-391-4585	Address.	
roject #: Project Owner:	City:	
roject Name: Di Amond Z. PWO CC 117	State: Zip:	
roject Name: Di Amond 2 PWU 27 11+ roject Location: Eddie County sampler Name: Deans K. Black MATE	Phone #:	19
sampler Name: Dernes K. Black MATE	Fax #: IX PRESERV SAMPLING	13, 1 1 1 1 1
FOR LAB USE DINLY C. MATR		
C)OMP VTER ER		1935
N N N N N N N N N N N N N N N N N N N	SE	557
Lab I.D. Sample I.D.	SLUDGE OTHER OTHER OTHER ACIDIANS OTHER	04-
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HLO0182 501 500 600	11-26-76 1.0	
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3 Spr surface 6	1 1 4	
3 3 6 6 7	2:10	
1 Spa Sile		
	d in contract or test which be arrested to the amount pand by the cl	hest for the
PLEASE NOTE: Limited and Danages. Cardinal's liabelity and clearly exclusive remedy for any claim ansing whether base enables in All claims including tripse for medigence with any other cause whatcover shall be deemed waved unless made analyses. All claims including tripse for medigence with any other cause whatcover shall be deemed varied unless in for the control of the con		
service. In no event shall Cardinal be liable to in the neithermore of services bereunder by Cardinal, regardless of whether		ne Result: Yes No Add Phone #-
Relinquished By:	H. AAA REM	Result: ☐ Yes ☐ No Add'I Fax #: ARKS:
Relinquished By: 1-26-16 Received By.	Klewson	
Date: Received By:		
Relinquished By:		
Samo	le Condition CHECKED BY	
Delivered By: (Circle One)	Intact Initials	
Sampler - UPS - Bus - Other: D. L. T	10 T No	

[†] Cardinal cannot accept verbal changes. Please fax written changes to 505-393-2476

Bratcher, Mike, EMNRD

From: Bratcher, Mike, EMNRD

Sent: Friday, February 19, 2016 10:15 AM

To: 'Vernon Black'

Cc: Fulks, Brett; Patterson, Heather, EMNRD; 'Groves, Amber'

Subject: RE: Devon Diamond PWU 22 #1H

RE: Devon Energy * Diamond PWU 22 1H * 30-015-38334

2RP-3482 * Date of release: 12/23/2015

Vernon,

Your proposal for remediation of the above referenced release is approved with the following conditions and/or notations:

Based on available data, ground water may be encountered between 50' and 100' bgs in this area. Vertical depth of impact has not been defined, but the site ranking will be a minimum of 10 points. Representative soil samples are to be obtained not later than 90 days after initial application of MicroBlaze to evaluate progress, and again at 180 days after initial application. If RRAL for the site has not been achieved after 180 days, OCD will require impacted soils to be removed to a disposal.

OCD approval does not relieve the operator of liability should their operations fail to adequately investigate and remediate contamination that may pose a threat to ground water, surface water, human health or the environment. In addition, OCD approval does not relieve the operator of responsibility for compliance with any other federal, state, local laws and/or regulations.

If you have any questions or concerns, and for notification, please contact me.

Mike Bratcher NMOCD District 2 811 S. First Street Artesia, NM 88210 O: 575-748-1283 X108

C: 575-626-0857 F: 575-748-9720

From: Vernon Black [mailto:vblack@hungry-horse.com]

Sent: Friday, February 19, 2016 7:28 AM

To: Bratcher, Mike, EMNRD

Subject: Devon Diamond PWU 22 #1H

Good Morning Mike,

Please see the attached work plan for the this small release......I think it got reported inadvertently since it's less than 5 bbls. Anyway, it's not much to it, just hydrocarbons on the surface.

VKB

Bratcher, Mike, EMNRD

From: Vernon Black <vblack@hungry-horse.com>

Sent: Friday, June 17, 2016 9:17 AM **To:** Bratcher, Mike, EMNRD

Subject: Devon Diamond PWU 22 #1H

Attachments: Devon Diamond PWU 22 #1H Lab (MBlaze).pdf

Good Morning Mike,

Please see the attached lab results obtained 90 days after the initial MicroBlaze. A significant reduction has occurred at SP #1 on the pad and at SP#2 off the edge of the pad. I'm confident that the recent moisture we've received and continual sunshine will continue to aid in the reduction of the remaining hydrocarbons. Please accept the correspondence as request for closure.

Thanks, Vernon K. Black Hungry Horse, LLC PO Box 1058 Hobbs, NM 88241 575-393-3386 office 575-631-2253 cell



June 13, 2016

VERNON BLACK

Hungry Horse Environmental

P.O. Box 1058

Hobbs, NM 88240

RE: DIAMOND PWU 22 #1H

Enclosed are the results of analyses for samples received by the laboratory on 06/06/16 16:13.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-15-7. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keine

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

Hungry Horse Environmental VERNON BLACK P.O. Box 1058 Hobbs NM, 88240

Fax To: (505) 391-4585

 Received:
 06/06/2016
 Sampling Date:
 06/06/2016

 Reported:
 06/13/2016
 Sampling Type:
 Soil

Project Name: DIAMOND PWU 22 #1H Sampling Condition: ** (See Notes)
Project Number: NONE GIVEN Sample Received By: Jodi Henson

Project Location: EDDY COUNTY, NM

Sample ID: SP1 1' (H601231-01)

TPH 8015M	mg,	/kg	Analyzo		I By: CK						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier		
GRO C6-C10	311	50.0	06/08/2016	ND	173	86.5	200	3.83			
DRO >C10-C28	7720	50.0	06/08/2016	ND	183	91.3	200	4.76			
Surrogate: 1-Chlorooctane	98.0	% 35-147	7								
Surrogate: 1-Chlorooctadecane	256	% 28-171									

Sample ID: SP2 1' (H601231-02)

TPH 8015M	mg	/kg	Analyze	d By: CK					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	11.8	10.0	06/08/2016	ND	173	86.5	200	3.83	
DRO >C10-C28	527	10.0	06/08/2016	ND	183	91.3	200	4.76	
Surrogate: 1-Chlorooctane	70.1	% 35-147	,						
Surrogate: 1-Chlorooctadecane	89.9	% 28-171							

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Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager



Notes and Definitions

The recovery of this surrogate is outside control limits due to sample dilution required from high analyte concentration and/or S-06 matrix interference's. QR-03 The RPD value for the sample duplicate or MS/MSD was outside if QC acceptance limits due to matrix interference. QC batch accepted based on LCS and/or LCSD recovery and/or RPD values. QM-07 The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery. ND Analyte NOT DETECTED at or above the reporting limit RPD Relative Percent Difference Samples not received at proper temperature of 6°C or below. Insufficient time to reach temperature. Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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Celeg D. Freene

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

	(575) 393-2326 FAX (575) 393-24	76																									
Company Name	: Hungry Home							BILL TO				ANALYSIS REQUEST															
Project Manage	Manager: Vernonk black s: 3709 S Eunice Huy Hobbs State: NM Zip: 88240									P.	0. #:						T	T		T							
Address:	3709 S Eunice H	Lu	4					C	Company: Attn:		Company:				1												
City: 1661	55 State: N	Zip):8	8.	20	10		At						1													
Phone #: 579	5 62393-338(Fax#:							A	dres	s:				1					1								
Project #:	Project Owner	er:	D	ع	202	J		Ci	ty:					1					1								
Project Name:	Diamond n: Eddie							St	ate:		Zip:			1					1	1							
Project Location	n: Eddie							PI	one	#:									1								
Sampler Name:	Alberto BANASA							Fa	x #:																		
FOR LAB USE ONLY		Ι.	Г	F		MATI	RIX	-	PRE	SER	/ SA	MPLI	NG	7					1								
Lab I.D. H601231	Sample I.D.	(G)RAB OR (C)OMP	# CONTAIN	GROUNDWATER	WASTEWATER	SOIL	OIL	OTHER:	ACID/BASE:	ICE / COOL		TE	TIME	+ TPI1													
7	Sp11' Sp21'	6	1	Н	Н	-		+		+			6-6-16	1	\vdash	+	+	-	-		-						
	Spari	6	₽	H			+	+	Н	+	100	27 1	6-616	1	+	+	+	+	-	-	-	-	-				
		Н	t	t			+	+		+	1			1	+	+	+	+	1	-	1						
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Relinquished By: AlbertaBarrara	Date: 6-16-16 Time: 4:13	Receive	ed By:		Phone Result: Fax Result: REMARKS:	☐ Yes	□ No	Add'I Phone #: Add'I Fax #:
Relinquished By:	Date: Time:	Receive	ed By:					
Delivered By: (Circle One) Sampler - UPS - Bus - Other:	20.86	2	Sample Condition Cool Intact Yes 7 Yes No No	CHECKED BY:				

[†] Cardinal cannot accept verbal changes. Please fax written changes to (575) 393-232

Bratcher, Mike, EMNRD

From: Bratcher, Mike, EMNRD

Sent: Thursday, July 07, 2016 7:49 AM

To: Vernon Black

Cc: Patterson, Heather, EMNRD **Subject:** RE: Devon Diamond PWU 22 #1H

2RP-3482

Vernon,

I got a little ahead of myself. The site ranking is a minimum of 10 due to depth to ground water. Data shows potential for encountering ground water at 50' - 100', so while the data has a fairly large range, OCD will err on the side of caution when it comes to depth to GW. In reviewing the approval letter, it was noted that vertical depth of impact was not defined. Do you know if that has been done?

Thanks,

Mike Bratcher NMOCD District 2 811 S. First Street Artesia, NM 88210 O: 575-748-1283 X108

C: 575-626-0857 F: 575-748-9720

From: Bratcher, Mike, EMNRD

Sent: Thursday, July 07, 2016 7:39 AM

To: Vernon Black

Cc: Patterson, Heather, EMNRD

Subject: FW: Devon Diamond PWU 22 #1H

Vernon,

I have no doubt that this project will get where it needs to be, however I can't approve it for closure until the lab data shows it to be below RRAL. I believe this site has a ranking of zero, and if so, SP1 is still a little too hot to approve closure.

Thanks,

Mike Bratcher NMOCD District 2 811 S. First Street Artesia, NM 88210 O: 575-748-1283 X108 C: 575-626-0857

F: 575-748-9720

From: Vernon Black [mailto:vblack@hungry-horse.com]

Sent: Friday, June 17, 2016 9:17 AM

To: Bratcher, Mike, EMNRD

Subject: Devon Diamond PWU 22 #1H

Good Morning Mike,

Please see the attached lab results obtained 90 days after the initial MicroBlaze. A significant reduction has occurred at SP #1 on the pad and at SP#2 off the edge of the pad. I'm confident that the recent moisture we've received and continual sunshine will continue to aid in the reduction of the remaining hydrocarbons. Please accept the correspondence as request for closure.

Thanks, Vernon K. Black Hungry Horse, LLC PO Box 1058 Hobbs, NM 88241 575-393-3386 office 575-631-2253 cell

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 385501

QUESTIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	385501
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites						
Incident ID (n#)	nAB1601139679					
Incident Name	NAB1601139679 DIAMOND PWU 22 #IH @ 30-015-38334					
Incident Type	Oil Release					
Incident Status	Remediation Closure Report Received					
Incident Well	[30-015-38334] DIAMOND PWU 22 #001H					

Location of Release Source							
Please answer all the questions in this group.							
Site Name	DIAMOND PWU 22 #IH						
Date Release Discovered	12/23/2015						
Surface Owner	State						

ncident Details							
Please answer all the questions in this group.							
Incident Type	Oil Release						
Did this release result in a fire or is the result of a fire	No						
Did this release result in any injuries	No						
Has this release reached or does it have a reasonable probability of reaching a watercourse	No						
Has this release endangered or does it have a reasonable probability of endangering public health	No						
Has this release substantially damaged or will it substantially damage property or the environment	No						
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No						

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for	or the volumes provided should be attached to the follow-up C-141 submission.
Crude Oil Released (bbls) Details	Cause: Equipment Failure Valve Crude Oil Released: 0 BBL Recovered: 0 BBL Lost: 0 BBL.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	Not answered.
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 385501

Phone:(505) 476-3470 Fax:(505) 476-3462	
QUESTI	IONS (continued)
Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137 Action Number: 385501 Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)
QUESTIONS	
Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	More info needed to determine if this will be treated as a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Unavailable.
Reasons why this would be considered a submission for a notification of a major release	Unavailable.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e.	e. gas only) are to be submitted on the C-129 form.
Initial Response	
The responsible party must undertake the following actions immediately unless they could create a s The source of the release has been stopped	arety nazara tnat would result in injury. True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.
	nation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of evaluation in the follow-up C-141 submission.
to report and/or file certain release notifications and perform corrective actions for releate the OCD does not relieve the operator of liability should their operations have failed to	knowledge and understand that pursuant to OCD rules and regulations all operators are required asses which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or
I hereby agree and sign off to the above statement	Name: Dale Woodall Title: EHS Professional

Email: Dale.Woodall@dvn.com

Date: 09/20/2024

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 3

Action 385501

QUESTIONS (continued)

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	385501
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization		
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 51 and 75 (ft.)	
What method was used to determine the depth to ground water	NM OSE iWaters Database Search	
Did this release impact groundwater or surface water	No	
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:		
A continuously flowing watercourse or any other significant watercourse	Between 1 and 5 (mi.)	
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)	
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)	
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)	
Any other fresh water well or spring	Between 1 and 5 (mi.)	
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)	
A wetland	Between 1 and 5 (mi.)	
A subsurface mine	Greater than 5 (mi.)	
An (non-karst) unstable area	Greater than 5 (mi.)	
Categorize the risk of this well / site being in a karst geology	High	
A 100-year floodplain	Greater than 5 (mi.)	
Did the release impact areas not on an exploration, development, production, or storage site	No	

Remediation Plan		
Please answer all the questions that apply or are indicated. This information must be provided to	o the appropriate district office no later than 90 days after the release discovery date.	
Requesting a remediation plan approval with this submission	Yes	
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination	on associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.	
Have the lateral and vertical extents of contamination been fully delineated	Yes	
Was this release entirely contained within a lined containment area	No	
Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)		
Chloride (EPA 300.0 or SM4500 Cl B)	26.9	
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	0	
GRO+DRO (EPA SW-846 Method 8015M)	0	
BTEX (EPA SW-846 Method 8021B or 8260B)	0	
Benzene (EPA SW-846 Method 8021B or 8260B)	0	
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.		
On what estimated date will the remediation commence	04/01/2016	
On what date will (or did) the final sampling or liner inspection occur	08/04/2024	
On what date will (or was) the remediation complete(d)	04/01/2016	
What is the estimated surface area (in square feet) that will be reclaimed	800	
What is the estimated volume (in cubic yards) that will be reclaimed	30	
What is the estimated surface area (in square feet) that will be remediated	800	
What is the estimated volume (in cubic yards) that will be remediated	30	
These estimated dates and measurements are recognized to be the best guess or calculation at the	the time of submission and may (be) change(d) over time as more remediation efforts are completed.	
These estimated dates and measurements are recognized to be the best guess or calculation at the	1 22	

significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **District II**

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 **District III**

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462 State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 4

Action 385501

QUESTIONS (continued)

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	385501
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)		
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:		
(Select all answers below that apply.)		
Not answered.		
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.) Yes		
Not answered.		
Ground Water Abatement pursuant to 19.15.30 NMAC Not answered.		
OTHER (Non-listed remedial process) Not answered.		

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Name: Dale Woodall
Title: EHS Professional
Email: Dale.Woodall@dvn.com

Date: 09/20/2024

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 5

Action 385501

QUESTIONS (continued)

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	385501
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Deferral Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of	the following items must be confirmed as part of any request for deferral of remediation.
Requesting a deferral of the remediation closure due date with the approval of this submission	No

District I

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 6

Action 385501

QUESTIONS (continued)

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	385501
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	370724
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	08/08/2024
What was the (estimated) number of samples that were to be gathered	24
What was the sampling surface area in square feet	800

Remediation Closure Request	
Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	800
What was the total volume (cubic yards) remediated	30
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	800
What was the total volume (in cubic yards) reclaimed	30
Summarize any additional remediation activities not included by answers (above)	see report

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Name: Dale Woodall
Title: EHS Professional
Email: Dale.Woodall@dvn.com
Date: 09/20/2024

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QUESTIONS, Page 7

Action 385501

QUESTIONS (continued)

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	385501
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Reclamation Report	
Only answer the questions in this group if all reclamation steps have been completed.	
Requesting a reclamation approval with this submission	No

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CONDITIONS

Action 385501

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	385501
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
bhall	Closure approved based on conditions of approval for the remediation plan approved 2/19/2016.	9/30/2024
bhall	A reclamation report will not be accepted until reclamation of the release area, including areas reasonably needed for production or drilling activities, is complete and meet the requirements of 19.15.29.13 NMAC. Areas not reasonably needed for production or drilling activities will still need to be reclaimed and revegetated as early as practicable.	9/30/2024
bhall	The reclamation report will need to include: Executive Summary of the reclamation activities; Scaled Site Map including sampling locations; Analytical results including, but not limited to, results showing that any remaining impacts meet the reclamation standards and results to prove the backfill is non-waste containing; At least one (1) representative 5-point composite sample will need to be collected from the backfill material that will be used for the reclamation of the top four feet of the excavation. OCD reserves the right to request additional sampling if needed; pictures of the backfilled areas showing that the area is back, as nearly as practical, to the original condition or the final land use and maintain those areas to control dust and minimize erosion to the extent practical; pictures of the top layer, which is either the background thickness of topsoil or one foot of suitable material to establish vegetation at the site, whichever is greater; and a revegetation plan.	9/30/2024