

## SITE CHARACTERIZATION REMEDIATION PLAN

Culebra Bluff Section 26 CS
Eddy County, New Mexico
Incident Number nAPP2300944487

Prepared For:
Chevron USA, Inc.
6301 Deauville Blvd.
Midland, TX 79706

Carlsbad ● Houston ● Midland ● San Antonio ● Lubbock ● Hobbs ● Lafayette

#### **SYNOPSIS**

Etech Environmental & Safety Solutions, Inc. (Etech), on behalf of Chevron USA, Inc. (Chevron), presents the following Site Characterization Remediation Plan (SCRP) detailing current remediation activities and a corrective action plan for an inadvertent release of crude oil at the Culebra Bluff Section 26 CS (Site) (Figure 1 in Appendix A). Based on completed remedial actions and laboratory analytical results from recent soil sampling events, Chevron proposes this SCRP, which details remediation objectives to rectify environmental impacts at the Site, which includes deferral residual impacted soil within an infrastructure area associated with multiple aboveground equipment, surface and subsurface lines for the safety of onsite personnel and requesting No Further Action (NFA) until the Site undergoes major deconstruction or plugging and abandonment (P&A), whichever comes first.

#### SITE LOCATION AND BACKGROUND

On December 27, 2022, a solenoid malfunction resulting in a pump failure caused the release of approximately 7.124 barrels (bbls) of crude oil onto the pad surface. No free-standing fluids were recovered. Chevron reported the release to the New Mexico Oil Conservation Division (NMOCD) on a Corrective Action Form C-141 (Form C-141), which was received by the NMOCD on January 1, 2023, and was subsequently assigned Incident Number nAPP2300944487. On January 18 and February 2, 2023, Etech conducted a site assessment and preliminary delineation activities to assess the presence and/or absence of impacts at the Site. Based on visual observation and field screening results from delineation activities, excavation appeared warranted.

The Site was reported on the Form C-141 to be located in Unit G, Section 26, Township 23 South, Range 28 East, in Eddy County, New Mexico (32.277825°, -104.054325°) and associated with oil and gas exploration and production operations on Private Land.

The location of the release is located northwest of the original provided coordinates in Unit G, Section 26, Township 23 South, Range 28 East, in Eddy County New Mexico (32.278086°, -104.054577°).

A Closure Request was submitted to the NMOCD but was denied on April 17, 2024, for not providing definition of the edge of the release via delineation soil sampling. On April 30, 2024, Etech visited the Site to collect horizontal delineation samples as requested by the NMOCD. It was determined that de minimis impacted soil was present surrounding the subject release area which required more extensive delineation soil sampling to fully characterize potentially unrelated impacts. Due to recent findings from continued delineation laboratory activities, Chevron has prepared this SCRP to propose a corrective action for nAPP2300944487.

#### SITE CHARACTERIZATION AND CLOSURE CRITERIA

The Site was characterized according to Table I, Closure Criteria for Soils Impacted by a Release, of Title 19, Chapter 15, Part 29, Section 12 (19.15.29.12) of the New Mexico Administrative Code (NMAC) considering depth to groundwater and the proximity to:

- Any continuously flowing watercourse or any other significant watercourse;
- Any lakebed, sinkhole or playa lake (measured from the ordinary high-water mark);
- An occupied permanent residence, school, hospital, institution or church;
- A spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes;
- Any freshwater well or spring;
- Incorporated municipal boundaries or a defined municipal fresh water well field covered under a municipal ordinance;

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pg. 2

- A wetland;
- A subsurface mine:
- An unstable area (i.e. high karst potential); and
- A 100-year floodplain.

The nearest, current (less than 25 years old) permitted water well with depth to water data is New Mexico Office of the State Engineer (NMOSE) well C-03535, located approximately 0.72 miles southeast of the Site (**Figure 1A** in **Appendix A**). NMOSE well C-03535 has a reported depth of water 25 feet below ground surface (bgs) from 2012. The well record is provided in **Appendix B**.

The Site is located within a medium karst potential area and all other potential receptors are not within the established buffers defined in NMAC 19.15.29.12. Receptor details from the site characterization are included in **Figure 1B** and **Figure 1C** in **Appendix A**.

Based on the results from the desktop review and regional depth to groundwater at the Site, the following Closure Criteria was applied:

Constituents of Concern (COCs)	Laboratory Analytical Method	Closure Criteria <sup>†</sup>
Chloride	(Environmental Protection Agency) EPA 300.0	600 milligrams per kilogram (mg/kg)
Total Petroleum Hydrocarbon (TPH)	EPA 8015 M/D	100 mg/kg
Benzene	EPA 8021B	10 mg/kg
Benzene, Toluene, Ethylbenzene, Total Xylenes (BTEX)	EPA 8021B	50 mg/kg

<sup>&</sup>lt;sup>†</sup>The reclamation concentration requirements of 600 mg/kg chloride and 100 mg/kg TPH apply to the top 4 feet of areas to be immediately reclaimed following remediation pursuant to NMAC 19.15.17.13.

#### **EXCAVATION SOIL SAMPLING ACTIVITIES**

On July 5, 2023, Etech personnel oversaw the excavation of identified impacts based on laboratory analytical results and visual observations via mechanical equipment. Excavation activities were driven by field screening soil samples for volatile organic compounds (VOCs) using a photoionization detector (PID) and chloride using Hach® chloride QuanTab® test strips.

Following the removal of soil, Etech collected 5-point composite confirmation excavation soil samples at a sampling frequency of 200 square feet from the excavation floor and sidewalls. The 5-point composite samples were comprised of five equivalent aliquots homogenized in a 1-gallon, resealable plastic bag. Floor soil samples were collected from approximately 6 inches bgs. Due to the shallow excavation depth, sidewall soil samples were included in the floor soil samples. The soil samples were then placed into lab provided pre-cleaned glass jars, packaged with minimal void space, labeled, and immediately placed on ice. The soil samples were transported under strict chain-of-custody procedures to Permian Basin Environmental Laboratory (PBELAB) in Midland, Texas, for analysis of COCs. The location of confirmation excavation soil samples and excavation area (AOC #1) is shown in **Figure 2** in **Appendix A**.

Impacted soil removed from the Site was transported to a licensed and approved landfill under Chevron approved waste manifests. Upon receipt of the final confirmation excavation soil samples results, the excavation was backfilled with clean, locally sourced soil and the Site was restored to "as close to its original state" as possible. Photographic documentation of excavation activities is included in **Appendix C**.

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#### **EXCAVATION LABORATORY ANALYTICAL RESULTS**

Laboratory analytical results for all final confirmation excavation soil samples indicated all analyzed COCs were below the Site Closure Criteria. Laboratory analytical results are summarized in **Table 1** included in **Appendix D**. The executed chain-of-custody forms and laboratory analytical reports are provided in **Appendix E**.

#### LATERAL DELINEATION SOIL SAMPLING ACTIVITIES

On April 30, 2024, Etech visited the Site to collect horizontal delineation samples as requested by the NMOCD. Twelve boreholes (BH01 through BH12) were advanced via hand auger, which were driven by field screening soil samples as previously described or until advancement refusal. It was determined that de minimis impacted soil was present surrounding the subject release area. No samples were submitted for laboratory analysis at that time as heavy equipment was warranted to achieve full delineation. Elevated field screening results for chloride ranged from 632 mg/kg to 4,764 mg/kg. VOC concentrations via the PID were non-detectable. Delineation of soil sample locations and chloride field screening results are shown on **Figure 3** in **Appendix A**.

#### **DELINEATION SOIL SAMPLING ACTIVITIES**

On July 17, 2024, Etech conducted delineation activities to assess the presence or absence of residual impacts associated with the AOC. Eight boreholes (BH01 through BH08) were advanced via heavy equipment which were driven by field screening soil samples for VOCs using a PID and chloride using Hach® chloride QuanTab® test strips. A minimum of two soil samples per delineation sampling location were collected for laboratory analysis, representing the highest observed field screened concentrations and the greatest depth. Field screening results and soil descriptions were denoted on soil sampling logs, which are included as **Appendix C**. The locations of the delineation soil samples were mapped with a handheld GPS unit and are shown in **Figure 2** in **Appendix A**. Photographic documentation during delineation activities is included in **Appendix D**.

Delineation soil samples were placed directly into lab provided pre-cleaned glass jars, packaged with minimal void space, labeled, and immediately placed on ice. The soil samples were transported under strict chain-of-custody procedures, to Envirotech Analytical Laboratory (Envirotech) in Farmington, New Mexico, for analysis of COCs.

#### **DELINEATION LABORATORY ANALYTICAL RESULTS**

Laboratory analytical results indicated COC concentrations were below the Site Closure Criteria, however, soil samples BH04 and BH06 (AOC #2 on Figure 2 in Appendix A) exceeded the Closure Criteria at 0.5-foot bgs. Laboratory analytical results are summarized in Table 1 as Attachment E, and the complete laboratory reports with chain-of-custody documentation is included as Attachment F.

#### PROPOSED REMEDIATION PLAN

Based on the delineation soil sample laboratory analytical results, the following conclusions regarding the release are presented:

 Based on laboratory analytical results, TPH, BTEX and benzene concentrations were below the Site Closure Criteria for all analyzed soil samples.

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- Based on laboratory analytical results, chloride concentrations exceeding the Closure Criteria exist at 0.5-foot bgs at BH04 and BH06. Chloride concentrations were below the Closure Criteria for all other delineation soil samples.
- Concentrations of all the COCs for the terminus delineation soil samples from each sampling location were below the applicable Site Closure Criteria, providing sufficient vertical delineation.
- Vertical delineation within the previous excavation was achieved via confirmation sampling.

Based on the conclusion drawn above, Chevron proposes the following remedial corrective actions:

- Based off delineation laboratory analytical results, Chevron proposes to excavate a minimum of 1-foot bgs within proximity of delineation soil sampling locations BH04 though BH06 (approximately 52 cubic yards). The excavation will extend laterally until the concentrations of the COCs for confirmation soil sample results are in accordance with the applicable Site Closure Criteria. The proposed excavation is presented on Figure 4 in Appendix A.
- The proposed excavation may require third-party operator oversight and additional safety measures near their respective subsurface pipelines before or during excavation activities. In which case, Chevron and/or the third-party operator may implement additional safety precautions above encroachment guidelines at their company's discretion for the health and safety of on-site personnel and for the structural integrity of utilities. Such restrictions include but are not limited to:
  - Shifting the proposed excavation extent(s) to adhere to established buffer zone(s) around one or more utilities.
  - ii. Inducing a change in proposed excavation(s) depth(s) around one or more utilities.
- Upon receipt and review of excavation confirmation soil sample laboratory analytical results,
   Chevron will determine the appropriate measure of corrective actions that will include:
  - i. Documenting the removal of impacted soil at the Site with a subsequent Report detailing assessment, sampling activities, and Site restoration activities including, but not limited to backfilling the excavation with lean, locally sourced soil and restored to "as close to its original state as possible."
- Chevron estimates residual impacts within the infrastructure area to not exceed 4 feet bgs based on field screening and laboratory data collected within and around the AOC. Additional vertical delineation within the previously excavated area will be performed to confirm as well as other areas within and around the infrastructure area via discrete sampling. Once supplemental vertical delineation is achieved, Chevron will request to defer residual impacted soil that cannot be safely removed within multiple aboveground equipment, surface and subsurface lines for the safety of onsite personnel. A deferral request summarizing estimated residual impacts and detailed corrective action summary will be prepared for NMOCD following remediation activities associated with the Site.

#### **SCRP PROPOSAL**

Chevron believes residual soil impacts associated with the inadvertent release were initially excavated and removed from the Site based on the reportable volume, visual observation from the initial assessment and laboratory analytical results from confirmation excavation soil samples. However, based on the recent site

Site Characterization Remediation Plan Incident Number nAPP2300944487 Culebra Bluff Section 26 CS review and laboratory results from delineation soil sampling activities conducted around the AOC, further remediation is warranted.

Remediation activities will begin within 90 days following the approval of this SCRP, which will include excavation of the area associated with BH04 and BH06 and collecting all delineation soil sample laboratory data to complete a deferral request for NMOCD based on the current Site conditions.

Chevron believes this SCRP will meet requirements set forth in NMAC 19.15.29.13 and be a balanced protection of human health, the environment and groundwater. As such, Chevron respectfully requests approval of this SCRPA from NMOCD. If you have any questions or comments, please do not hesitate to contact Joseph Hernandez at (281) 702-2329 or <a href="mailto:joseph@etechenv.com">joseph@etechenv.com</a> or Erick Herrera at (432) 305-6416 or <a href="mailto:erick@etechenv.com">erick@etechenv.com</a>. Documentation of correspondence and notifications regarding Incident Number nAPP2220225509 is presented as **Appendix G**. Previously submitted reports are located in **Appendix H**. The NMOCD incident file link with incident events and additional correspondence can be found <a href="mailto:here">here</a>.

Sincerely,

Etech Environmental and Safety Solutions, Inc.

Abraham Valladares Project Coordinator Joseph S. Hernandez Senior Managing Geologist cc: Amy Barnhill, Chevron

New Mexico Oil Conservation Division

#### Appendices:

Appendix A: Figure 1: Site Map

Figure 2: Soil Sample Locations

Figure 3: NMOCD Requested Soil Sampling Locations

Figure 4: Proposed Remediation Area

Appendix B: Referenced Well Records

Appendix C: Soil Sampling Logs
Appendix D: Photographic Log

Appendix E: Tables

**Appendix F**: Laboratory Analytical Reports & Chain-of-Custody Documentation

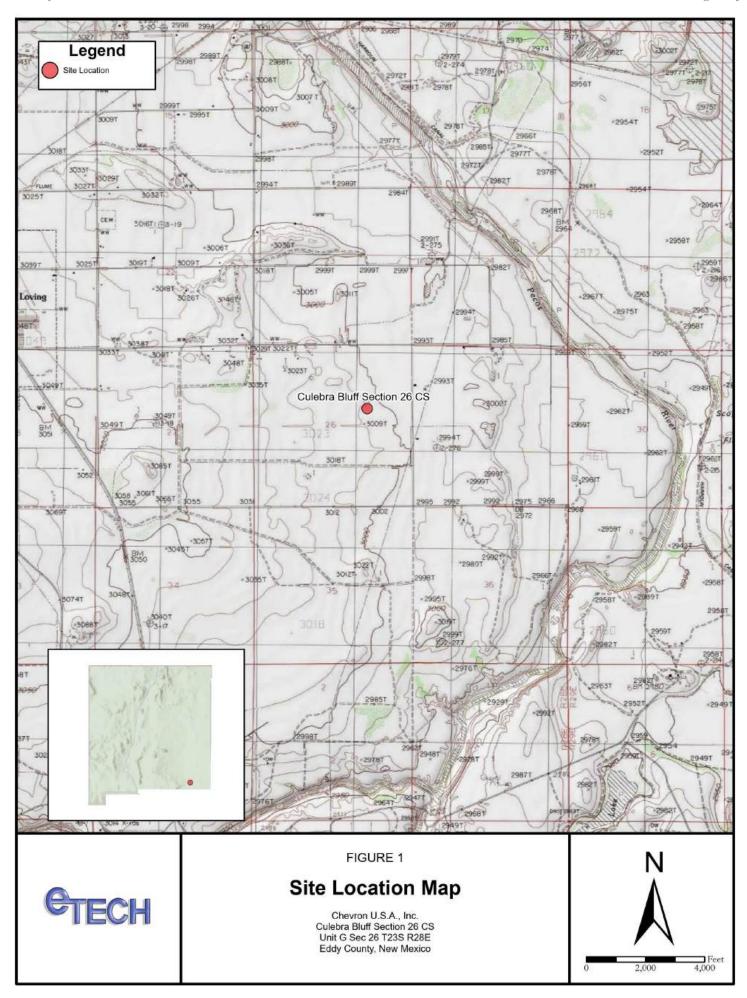
**Appendix G**: Correspondence & Notifications

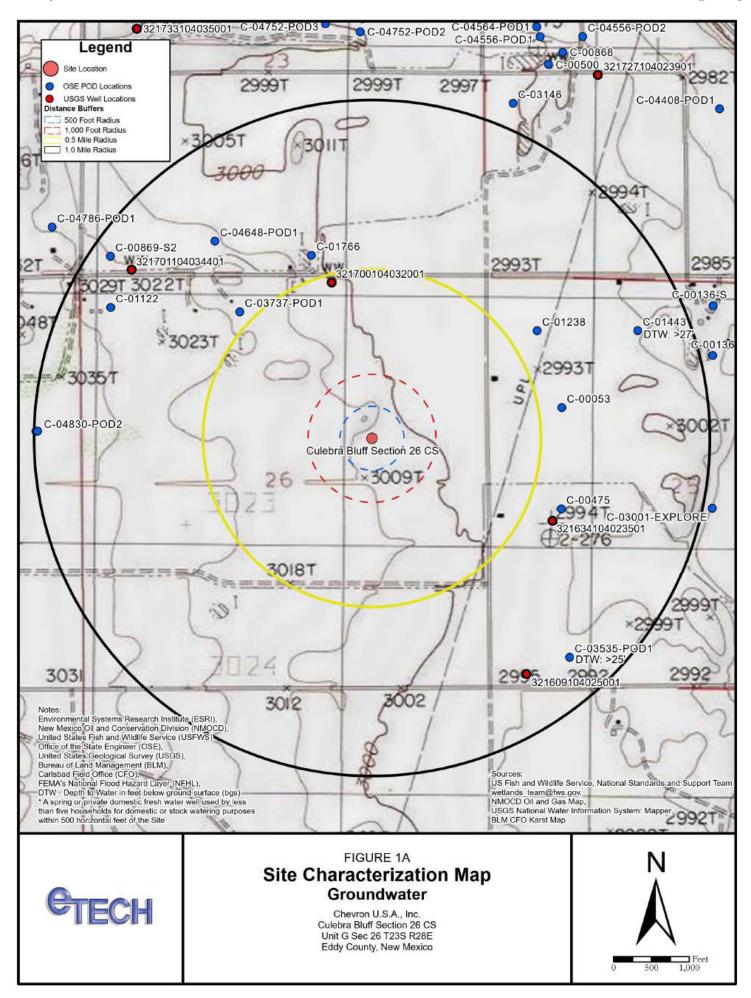
**Appendix H**: Archived Reports

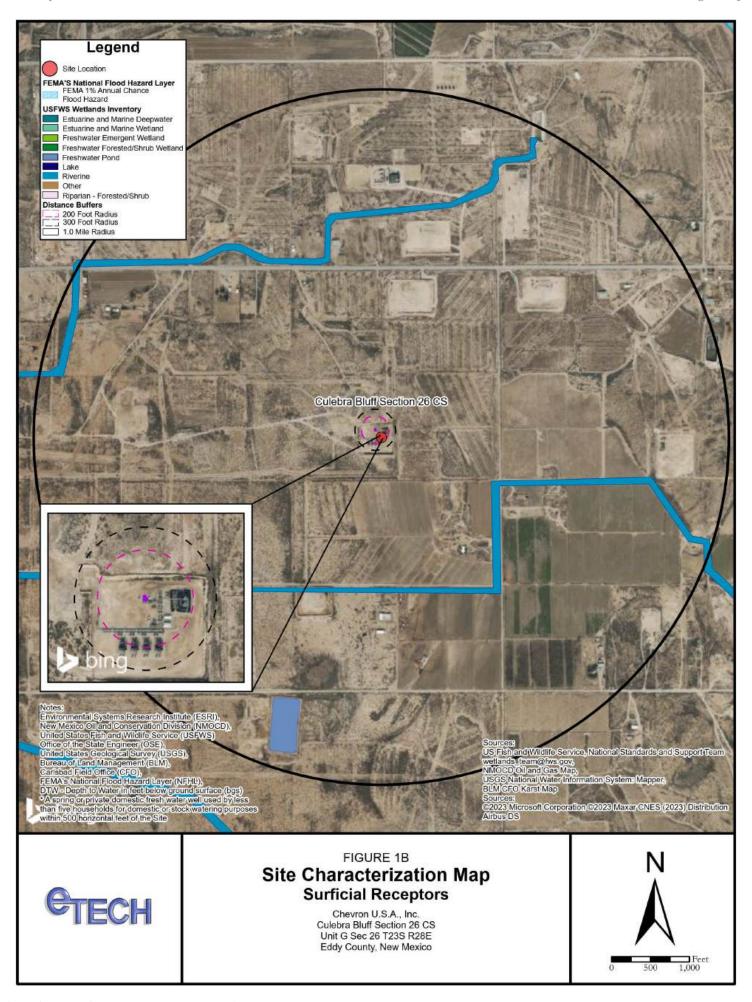
## **APPENDIX A**

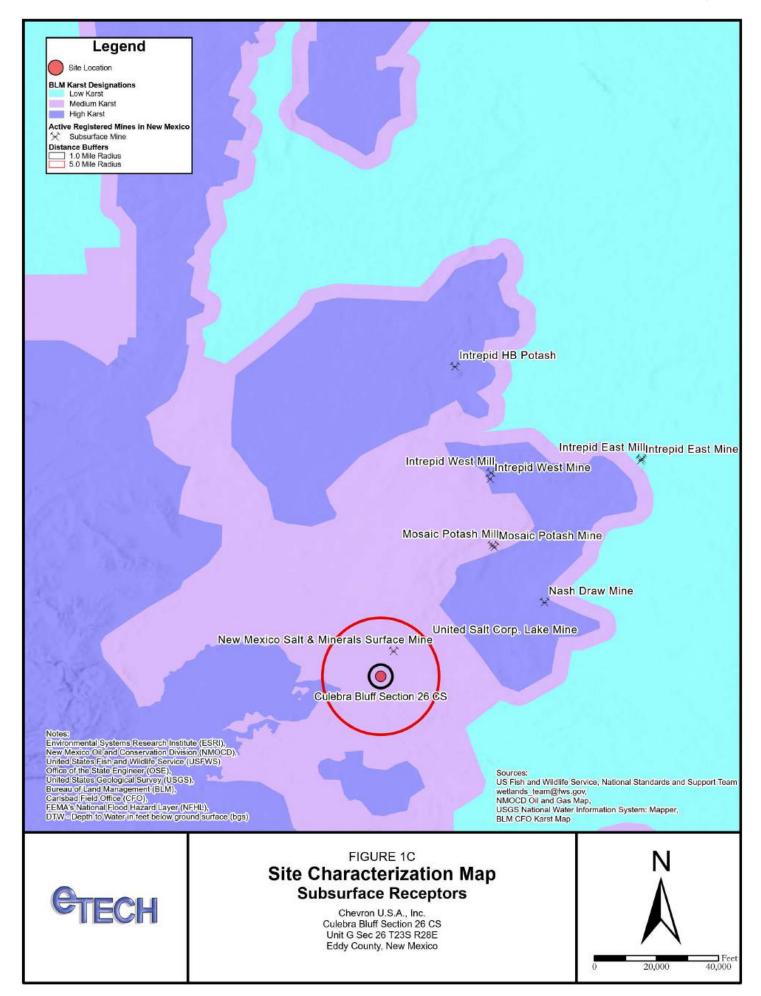
**Figures** 

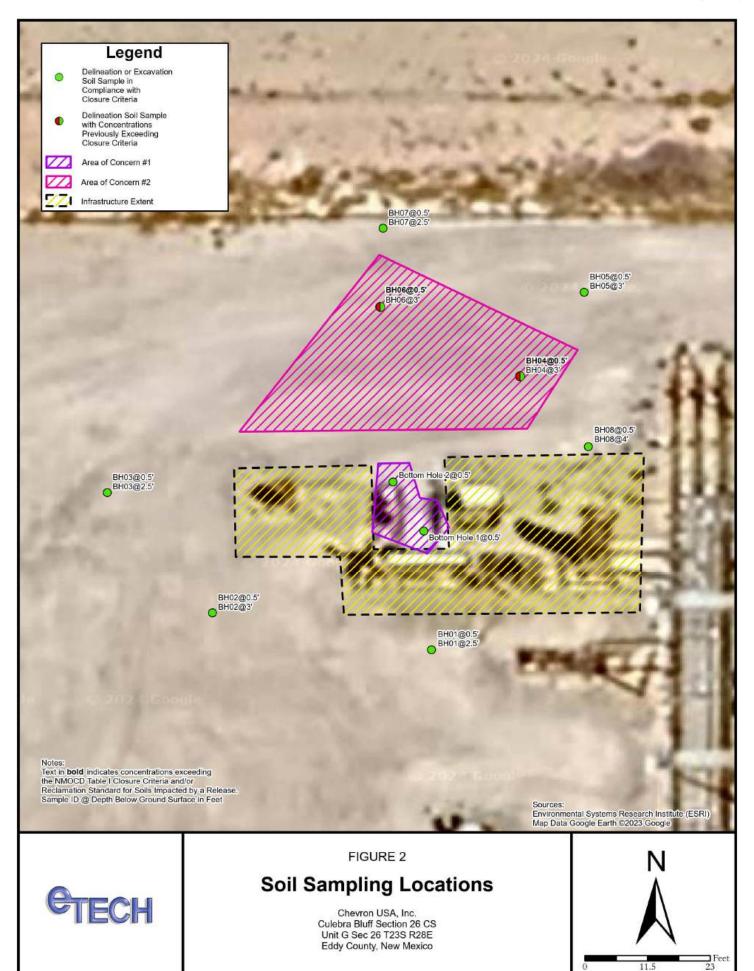


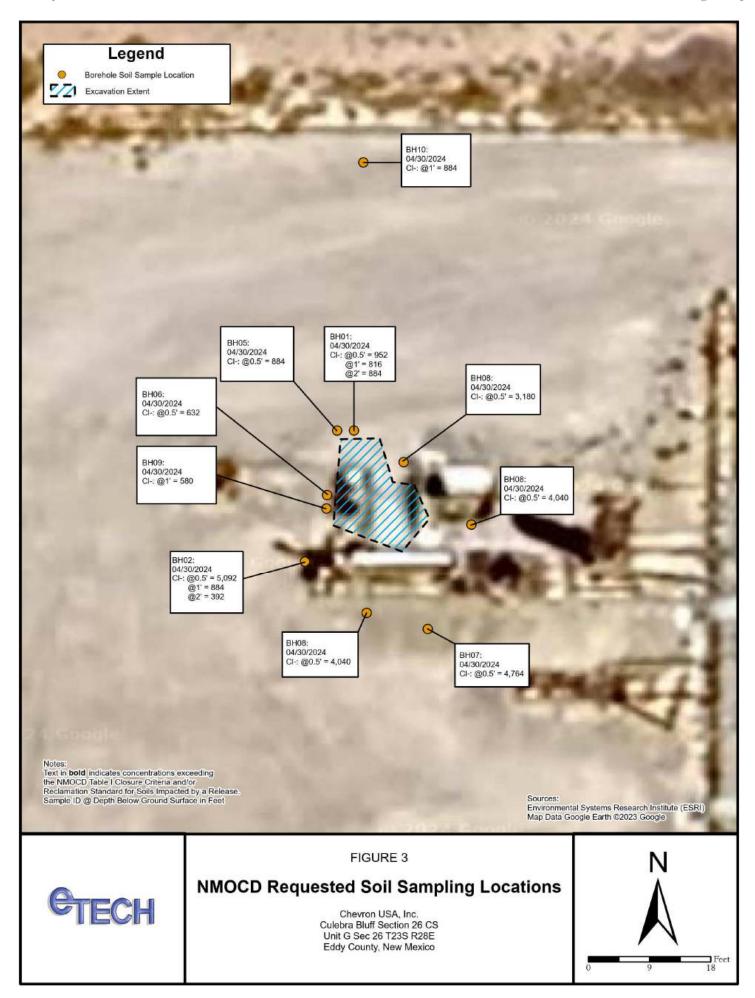












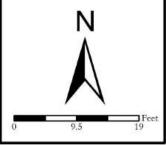




#### FIGURE 4

## **Proposed Remediation Area**

Chevron USA, Inc. Culebra Bluff Section 26 CS Unit G Sec 26 T23S R28E Eddy County, New Mexico



## **APPENDIX B**

Referenced Well Record





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#### **Locator Tool Report**

#### **General Information:**

Application ID:29

Date: 05-14-2012

Time: 16:20:15

WR File Number: C-03535-POD1

Purpose: POINT OF DIVERSION

Applicant First Name: COLEY BURGESS NEW DOMESTIC

Applicant Last Name: WELL LOG LOCATION

GW Basin: CARLSBAD County: EDDY

Critical Management Area Name(s): NONE Special Condition Area Name(s): NONE

Land Grant Name: NON GRANT

#### PLSS Description (New Mexico Principal Meridian):

NE 1/4 of SE 1/4 of SW 1/4 of SW 1/4 of Section 25, Township 23S, Range 28E.

#### **Coordinate System Details:**

#### **Geographic Coordinates:**

Latitude: 32 Degrees

32 Degrees 16 Minutes 11.6 Seconds N

Longitude: 104 Degrees 2 Minutes 45.1 Seconds W

#### Universal Transverse Mercator Zone: 13N

 NAD 1983(92) (Meters)
 N: 3,570,751
 E: 589,860

 NAD 1983(92) (Survey Feet)
 N: 1.1,715,039
 E: 1,935,233

 NAD 1927 (Meters)
 N: 3,570,549
 E: 589,909

 NAD 1927 (Survey Feet)
 N: 11,714,377
 E: 1,935,392

#### State Plane Coordinate System Zone: New Mexico East

 NAD 1983(92) (Meters)
 N: 140,829
 E: 192,082

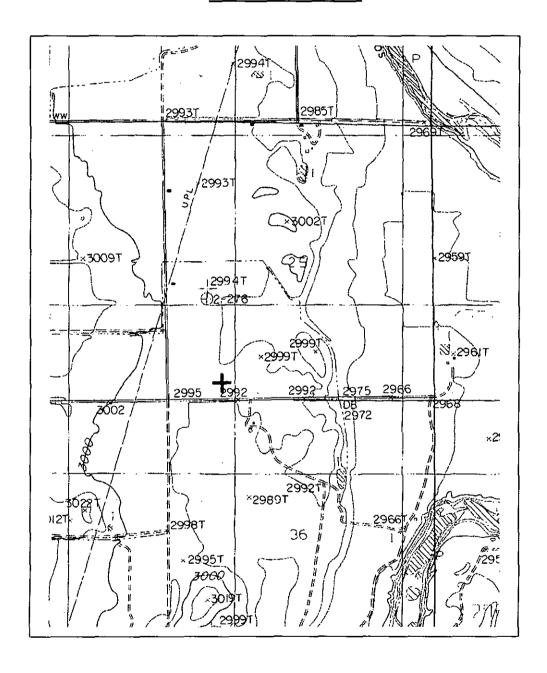
 NAD 1983(92) (Survey Feet)
 N: 462,038
 E: 630,189

 NAD 1927 (Meters)
 N: 140,811
 E: 179,529

 NAD 1927 (Survey Feet)
 N: 461,978
 E: 589,005

#### **NEW MEXICO OFFICE OF STATE ENGINEER**

#### **Locator Tool Report**





WR File Number: C-03535-POD1 Scale: 1:22,677

Northing/Easting: UTM83(92) (Meter): N: 3,570,751 E: 589,860

Northing/Easting: SPCS83(92) (Feet): N: 462,038 E: 630,189

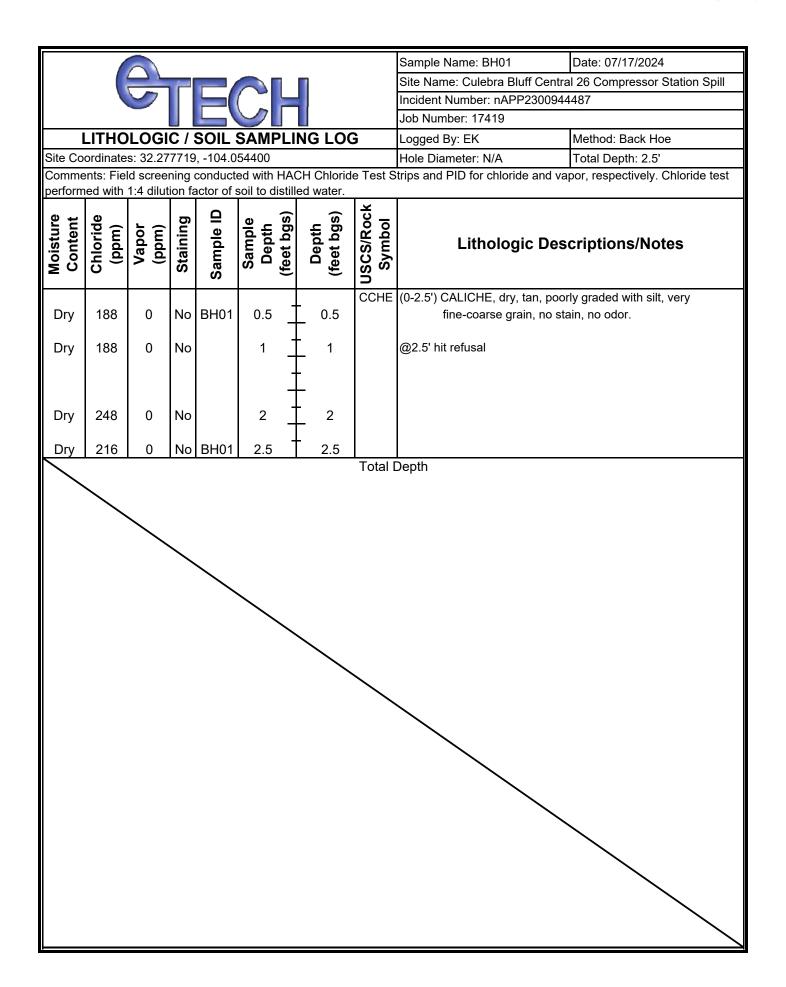
GW Basin: Carlsbad

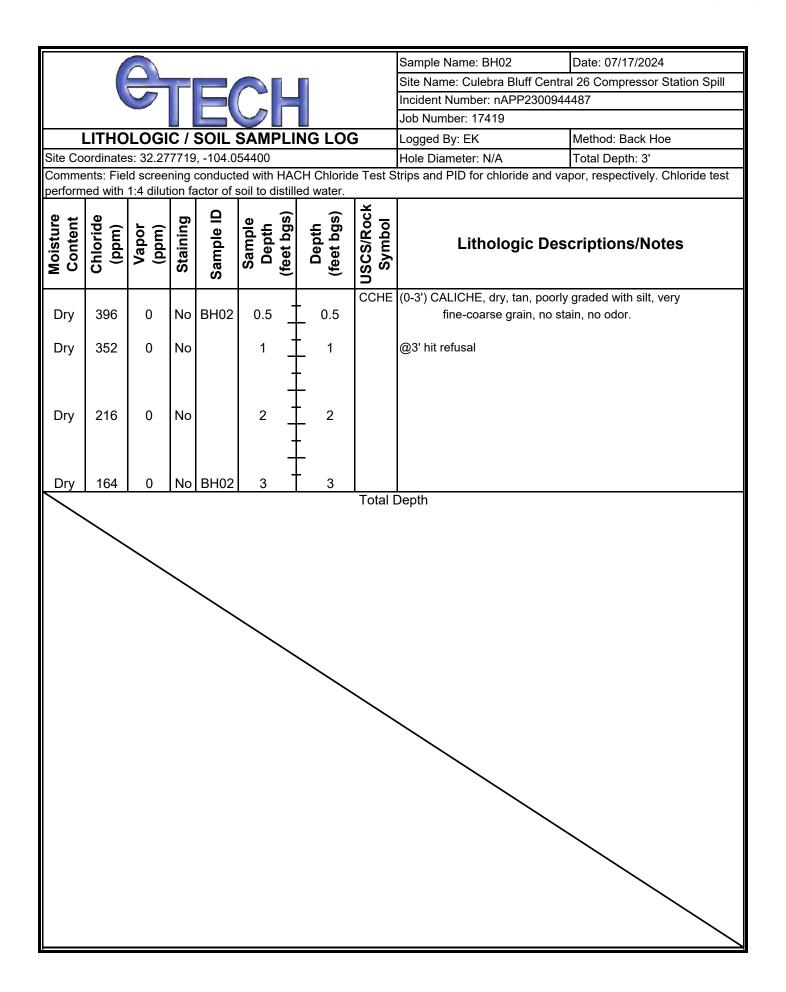
Page 2 of 2 Print Date: 05/14/2012

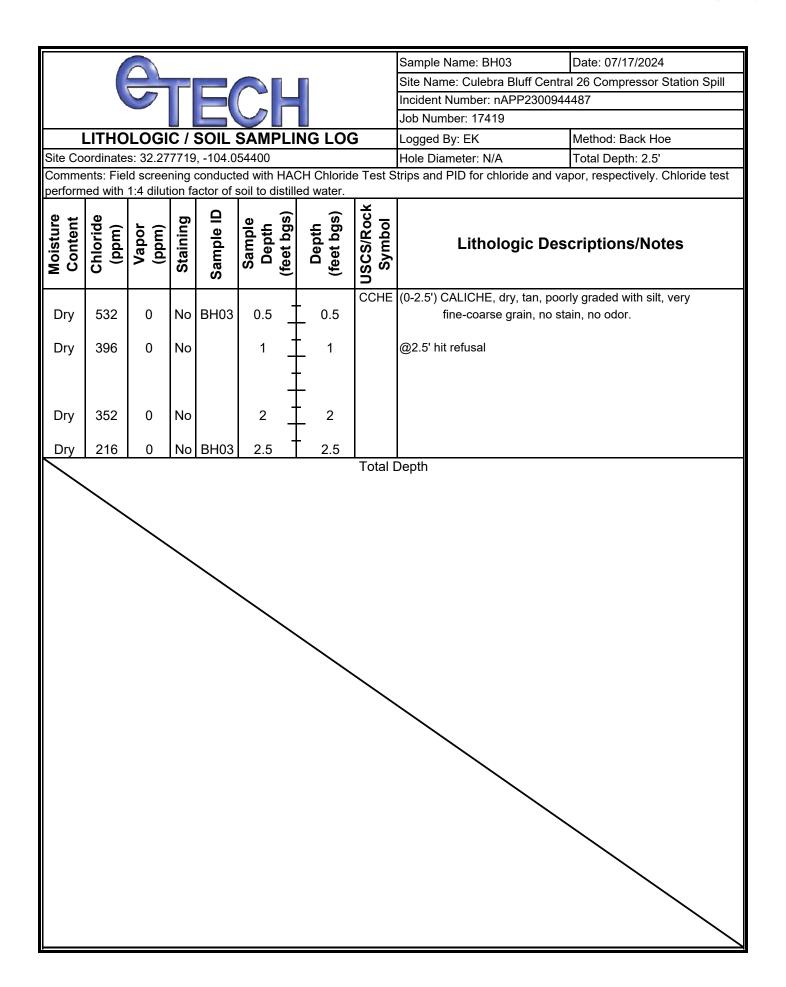
## **APPENDIX C**

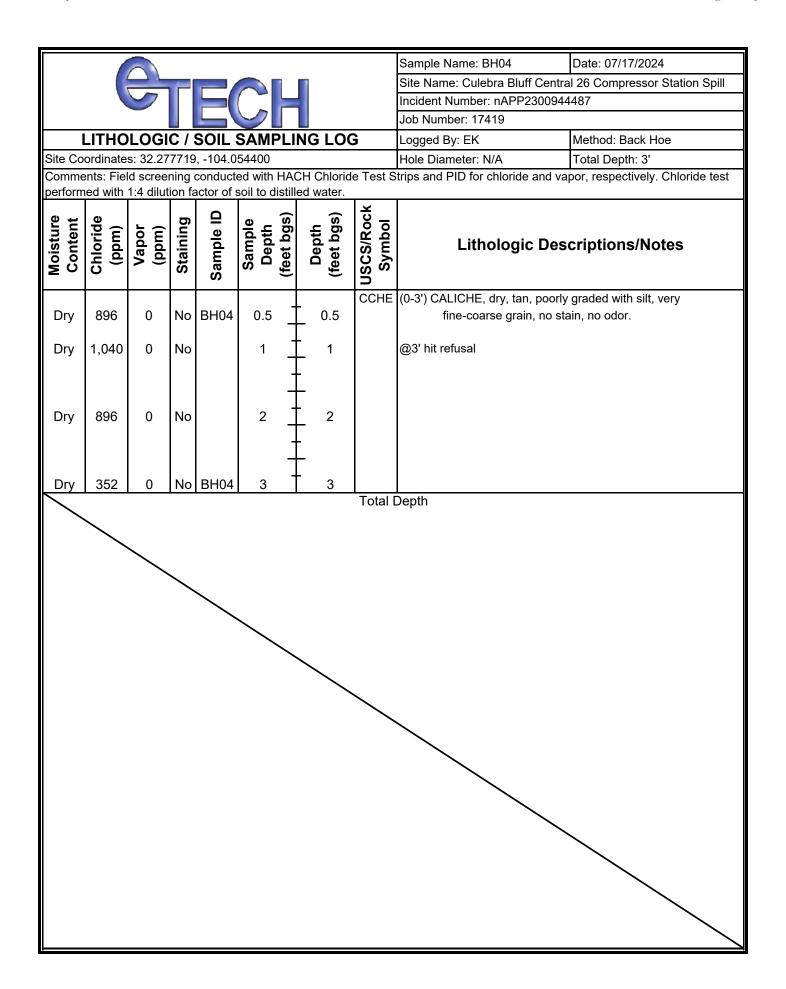
Soil Sampling Logs

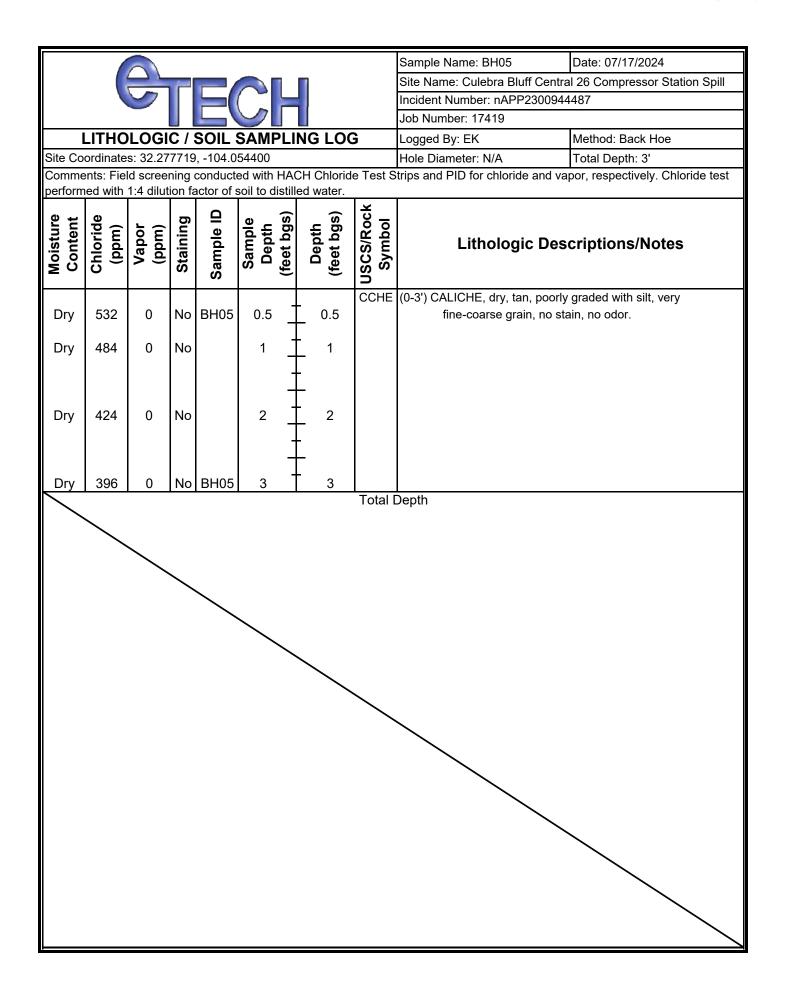


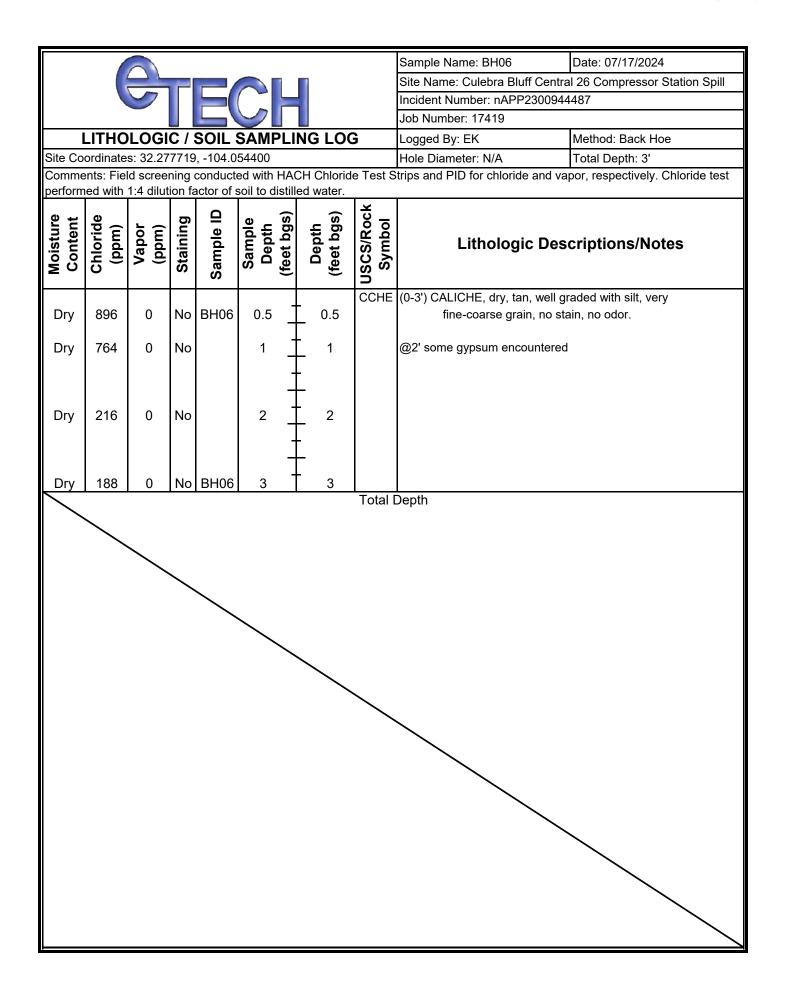


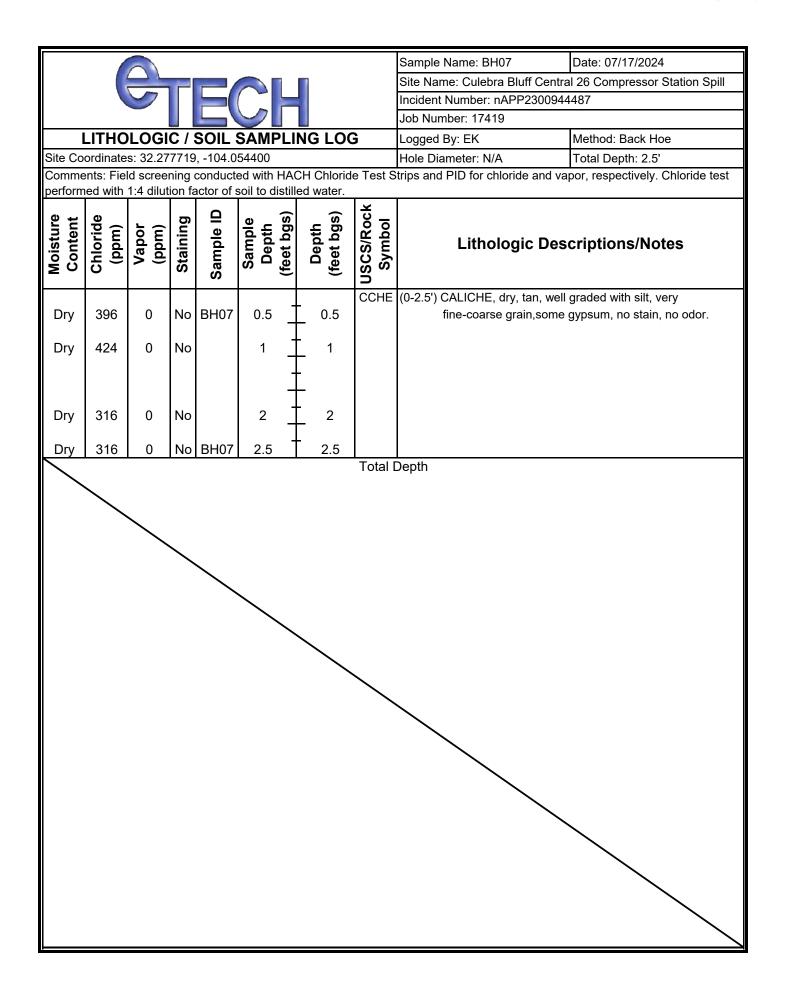


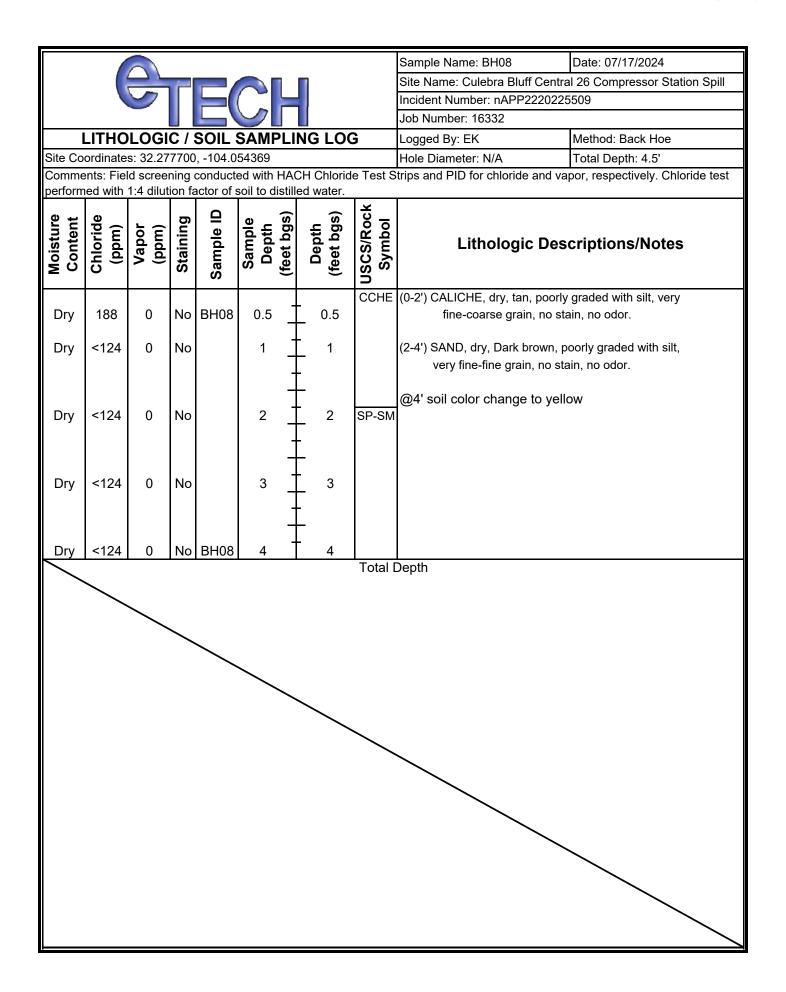












## APPENDIX D

Photographic Log





#### **PHOTOGRAPHIC LOG**

Chevron USA, Inc.
Culebra Bluff Section 26 Compressor Station
Eddy County, New Mexico
Incident Number nAPP2300944487



Photograph 1 Date: 07/17/2024

Description: Northwestern view of Delineation

activities

Fosition: +032.278164 / -104.054654\* (=15.6fl)
Altitude: 3017ft (=10.9ft)
Datum: WGS-84
Azimuth/Bearing: 089\* N89E 1582mils True (=13.\*)
Elevation Angle: -05.0\*
Horizon Angle: -01.7\*
Zoom: 0.5%
Culebra: 26. Compression station North

Photograph 3 Date: 07/17/2024

Description: Northeastern view of Delineation activities



Photograph 2 Date: 07/17/2024
Description: Northwestern view of Delineation activities



Photograph 4 Date: 07/17/2024
Description: Southeastern view of Delineation activities



#### **PHOTOGRAPHIC LOG**

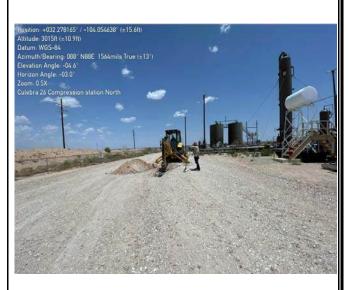
Chevron USA, Inc.
Culebra Bluff Section 26 Compressor Station
Eddy County, New Mexico
Incident Number nAPP2300944487



Photograph 5 Date: 07/17/2024
Description: Southwestern view of Delineation activities



Photograph 7 Date: 07/17/2024
Description: Southwestern view of Delineation activities



Photograph 6 Date: 07/17/2024
Description: Northeastern view of Delineation activities



Photograph 8 Date: 07/17/2024
Description: Northwestern view of Delineation activities

## **APPENDIX E**

**Tables** 



Received by OCD: 10/3/2024 12:29:51 PM



# Table 1 SOIL SAMPLE ANALYTICAL RESULTS Chevron USA, Inc. Culebra Bluff Section 26 CS Eddy County, New Mexico

Sample I.D.	Sample Date	Sample Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
	NMOCD Table I Closure Criteria for Soils Impacted by a Release (NMAC 19.15.29)			50	NE	NE	NE	100	600
			Exc	cavation Soil Samples	- Incident Number nAP	P2300944487			
Bottom Hole 1	07/05/2023	0.5	<0.00480	<0.00960	<27.5	<27.5	<27.5	<27.5	404
Bottom Hole 2	07/05/2023	0.5	<0.00480	<0.00970	<27.5	<27.5	<27.5	<27.5	440
			Del	ineation Soil Samples	- Incident Number nAP	P2300944487			
BH01	7/17/2024	0.5	<0.0250	<0.0500	<20.0	<25.0	<50.0	<50.0	109
BH01	7/17/2024	2.5	<0.0250	<0.0500	<20.0	<25.0	<50.0	<50.0	104
BH02	7/17/2024	0.5	<0.0250	<0.0500	<20.0	<25.0	<50.0	<50.0	132
BH02	7/17/2024	3	<0.0250	<0.0500	<20.0	<25.0	<50.0	<50.0	127
BH03	7/17/2024	0.5	<0.0250	<0.0500	<20.0	<25.0	<50.0	<50.0	<200
BH03	7/17/2024	2.5	<0.0250	<0.0500	<20.0	<25.0	<50.0	<50.0	<200
BH04	7/17/2024	0.5	<0.0250	<0.0500	<20.0	<25.0	<50.0	<50.0	910
BH04	7/17/2024	3	<0.0250	<0.0500	<20.0	<25.0	<50.0	<50.0	256
BH05	7/17/2024	0.5	<0.0250	<0.0500	<20.0	<25.0	<50.0	<50.0	225
BH05	7/17/2024	3	<0.0250	<0.0500	<20.0	<25.0	<50.0	<50.0	268
BH06	7/17/2024	0.5	<0.0250	<0.0500	<20.0	<25.0	<50.0	<50.0	981
BH06	7/17/2024	3	<0.0250	<0.0500	<20.0	<25.0	<50.0	<50.0	246
BH07	7/17/2024	0.5	<0.0250	<0.0500	<20.0	<25.0	<50.0	<50.0	231
BH07	7/17/2024	2.5	<0.0250	<0.0500	<20.0	<25.0	<50.0	<50.0	206
BH08	7/17/2024	0.5	<0.0250	<0.0500	<20.0	<25.0	<50.0	<50.0	104
BH08	7/17/2024	4	<0.0250	<0.0500	<20.0	<25.0	<50.0	<50.0	116

Notes

bgs: below ground surface mg/kg: milligrams per kilogram

BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes

GRO: Gasoline Range Organics
DRO: Diesel Range Organics

ORO: Oil Range Organics

TPH: Total Petroleum Hydrocarbon

NMOCD: New Mexico Oil Conservation Division

NMAC: New Mexico Administrative Code Text in ""grey"" represents excavated soil samples

Concentrations in **bold** exceed the NMOCD Table I Closure Criteria and/or Reclamation Standard for Soils Impacted by a Release

<sup>&</sup>lt;sup>†</sup> The reclamation concentration requirements of 600 mg/kg chloride and 100 mg/kg TPH apply to the top 4 feet of areas to be immediately reclaimed following remediation pursuant to NMAC 19.15.17.13.

## **APPENDIX F**

Laboratory Analytical Reports & Chain-of-Custody Documentation



### PERMIAN BASIN ENVIRONMENTAL LAB, LP 1400 Rankin Hwy Midland, TX 79701



## Analytical Report

#### **Prepared for:**

Blake Estep
E Tech Environmental & Safety Solutions, Inc. [1]
13000 West County Road 100
Odessa, TX 79765

Project: Culebra Bluff Section 26 CS

Project Number: 17419 Location: New Mexico

Lab Order Number: 3G11011



**Current Certification** 

Report Date: 07/24/23

13000 West County Road 100Project Number: 17419Odessa TX, 79765Project Manager: Blake Estep

#### ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
Bottom Hole 1 @ 6"	3G11011-01	Soil	07/05/23 12:02	07-10-2023 16:00
Bottom Hole 2 @ 6"	3G11011-02	Soil	07/05/23 12:06	07-10-2023 16:00

Project: Culebra Bluff Section 26 CS

BTEX analysis by 8260 were subcontracted to ALS Houston. Their report is attached after the Chain of Custody. Their TCEQ TNI certification number can be found here:

https://www.tceq.texas.gov/assets/public/compliance/compliance\_support/qa/labs/als\_svcs\_houston.pdf

Project Number: 17419

Project: Culebra Bluff Section 26 CS

13000 West County Road 100 Odessa TX, 79765

Project Manager: Blake Estep

#### Bottom Hole 1 @ 6" 3G11011-01 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Kesuit	LIIIII	Ollits	Dilution	Datell	riepaieu	rmaryzed	Wiethod	TVOICE
		P	ermian Ba	asin Envi	ronmental L	ab, L.P.			
otal Petroleum Hydrocarbons C6	-C35 by EPA	Method	8015M						
C6-C12	ND	27.5	mg/kg dry	1	P3G1114	07/11/23 15:00	07/12/23 02:45	TPH 8015M	
>C12-C28	ND	27.5	mg/kg dry	1	P3G1114	07/11/23 15:00	07/12/23 02:45	TPH 8015M	
>C28-C35	ND	27.5	mg/kg dry	1	P3G1114	07/11/23 15:00	07/12/23 02:45	TPH 8015M	
urrogate: 1-Chlorooctane	(	86.3 %	70-130		P3G1114	07/11/23 15:00	07/12/23 02:45	TPH 8015M	
urrogate: o-Terphenyl		105 %	70-130		P3G1114	07/11/23 15:00	07/12/23 02:45	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	27.5	mg/kg dry	1	[CALC]	07/11/23 15:00	07/12/23 02:45	calc	
eneral Chemistry Parameters by	EPA / Stand	ard Metl	hods						
Chloride	404	11.0	mg/kg dry	10	P3G1113	07/11/23 17:00	07/12/23 10:32	EPA 300.0	
% Moisture	9.0	0.1	%	1	P3G1206	07/12/23 14:52	07/12/23 14:57	ASTM D2216	
olatile Organic Compounds by E	PA Method 8	260B							
Benzene	ND	0.00480	mg/kg	1	P3G2409	07/14/23 21:04	07/14/23 21:04	EPA 8260B	SUB-1
Ethylbenzene	ND	0.00480	mg/kg	1	P3G2409	07/14/23 21:04	07/14/23 21:04	EPA 8260B	SUB-1
m,p-Xylene	ND	0.00960	mg/kg	1	P3G2409	07/14/23 21:04	07/14/23 21:04	EPA 8260B	SUB-1
o-Xylene	ND	0.00480	mg/kg	1	P3G2409	07/14/23 21:04	07/14/23 21:04	EPA 8260B	SUB-1
Toluene	ND	0.00480	mg/kg	1	P3G2409	07/14/23 21:04	07/14/23 21:04	EPA 8260B	SUB-1

13000 West County Road 100 Odessa TX, 79765 Project: Culebra Bluff Section 26 CS

Project Number: 17419 Project Manager: Blake Estep

#### Bottom Hole 2 @ 6" 3G11011-02 (Soil)

	1	Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
		P	ermian Ba	asin Envi	ronmental L	ab, L.P.			
Cotal Petroleum Hydrocarbons Co	6-C35 by EPA	Method	8015M						
C6-C12	ND	27.5	mg/kg dry	1	P3G1114	07/11/23 15:00	07/12/23 03:09	TPH 8015M	
>C12-C28	ND	27.5	mg/kg dry	1	P3G1114	07/11/23 15:00	07/12/23 03:09	TPH 8015M	
>C28-C35	ND	27.5	mg/kg dry	1	P3G1114	07/11/23 15:00	07/12/23 03:09	TPH 8015M	
Surrogate: 1-Chlorooctane	8	3.0 %	70-130		P3G1114	07/11/23 15:00	07/12/23 03:09	TPH 8015M	
Surrogate: o-Terphenyl		102 %	70-130		P3G1114	07/11/23 15:00	07/12/23 03:09	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	27.5	mg/kg dry	1	[CALC]	07/11/23 15:00	07/12/23 03:09	calc	
General Chemistry Parameters by	EPA / Standa	ard Metl	hods						
Chloride	440	27.5	mg/kg dry	25	P3G1113	07/11/23 17:00	07/12/23 11:15	EPA 300.0	
% Moisture	9.0	0.1	%	1	P3G1206	07/12/23 14:52	07/12/23 14:57	ASTM D2216	
Volatile Organic Compounds by E	PA Method 8	260B							
Benzene	ND	0.00480	mg/kg	1	P3G2409	07/14/23 21:26	07/14/23 21:26	EPA 8260B	SUB-13
Ethylbenzene	ND	0.00480	mg/kg	1	P3G2409	07/14/23 21:26	07/14/23 21:26	EPA 8260B	SUB-13
m,p-Xylene	ND	0.00970	mg/kg	1	P3G2409	07/14/23 21:26	07/14/23 21:26	EPA 8260B	SUB-13
o-Xylene	ND	0.00480	mg/kg	1	P3G2409	07/14/23 21:26	07/14/23 21:26	EPA 8260B	SUB-13
Toluene	ND	0.00480	mg/kg	1	P3G2409	07/14/23 21:26	07/14/23 21:26	EPA 8260B	SUB-13
Xylenes (total)	ND	0.00480	mg/kg	1	P3G2409	07/14/23 21:26	07/14/23 21:26	EPA 8260B	SUB-13

Project Number: 17419

13000 West County Road 100 Odessa TX, 79765

Project Manager: Blake Estep

#### Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control Permian Basin Environmental Lab, L.P.

Project: Culebra Bluff Section 26 CS

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P3G1114 - TX 1005										
Blank (P3G1114-BLK1)				Prepared: (	07/11/23 A1	nalyzed: 07	/12/23			
C6-C12	ND	25.0	mg/kg							
>C12-C28	ND	25.0	"							
>C28-C35	ND	25.0	"							
Surrogate: 1-Chlorooctane	87.0		"	100		87.0	70-130			
Surrogate: o-Terphenyl	52.7		"	50.0		105	70-130			
LCS (P3G1114-BS1)				Prepared &	Analyzed:	07/11/23				
C6-C12	1040	25.0	mg/kg	1000		104	75-125			
>C12-C28	951	25.0	"	1000		95.1	75-125			
Surrogate: 1-Chlorooctane	118		"	100		118	70-130			
Surrogate: o-Terphenyl	56.3		"	50.0		113	70-130			
LCS Dup (P3G1114-BSD1)				Prepared: (	07/11/23 Aı	nalyzed: 07	/12/23			
C6-C12	1030	25.0	mg/kg	1000		103	75-125	0.911	20	
>C12-C28	946	25.0	"	1000		94.6	75-125	0.620	20	
Surrogate: 1-Chlorooctane	118		"	100		118	70-130			
Surrogate: o-Terphenyl	57.6		"	50.0		115	70-130			
Calibration Check (P3G1114-CCV1)				Prepared &	Analyzed:	07/11/23				
C6-C12	543	25.0	mg/kg	500		109	85-115			
>C12-C28	515	25.0	"	500		103	85-115			
Surrogate: 1-Chlorooctane	123		"	100		123	70-130			
Surrogate: o-Terphenyl	72.9		"	50.0		146	70-130			S-GO
Calibration Check (P3G1114-CCV2)				Prepared: (	07/11/23 Aı	nalyzed: 07	/14/23			
C6-C12	497	25.0	mg/kg	500		99.4	85-115			
>C12-C28	490	25.0	"	500		97.9	85-115			
Surrogate: 1-Chlorooctane	95.0		"	100		95.0	70-130			
Surrogate: o-Terphenyl	53.8		"	50.0		108	70-130			

Permian Basin Environmental Lab, L.P.

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.

13000 West County Road 100 Project Number: 17419
Odessa TX, 79765 Project Manager: Blake Estep

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control Permian Basin Environmental Lab, L.P.

Project: Culebra Bluff Section 26 CS

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P3G1114 - TX 1005										
Calibration Check (P3G1114-CCV3)				Prepared: (	07/11/23 Aı	nalyzed: 07	/14/23			
C6-C12	503	25.0	mg/kg	500		101	85-115			
>C12-C28	500	25.0	"	500		100	85-115			
Surrogate: 1-Chlorooctane	97.0		"	100		97.0	70-130			
Surrogate: o-Terphenyl	55.6		"	50.0		111	70-130			
Duplicate (P3G1114-DUP1)	Sourc	e: 3G11018	-04	Prepared: (	07/11/23 A1	nalyzed: 07	/12/23			
C6-C12	14.0	29.8	mg/kg dry		15.8			12.5	20	
>C12-C28	12.0	29.8	"		13.0			7.89	20	
Surrogate: 1-Chlorooctane	95.4		"	119		80.2	70-130			
Surrogate: o-Terphenyl	60.3		"	59.5		101	70-130			

13000 West County Road 100Project Number:17419Odessa TX, 79765Project Manager:Blake Estep

General Chemistry Parameters by EPA / Standard Methods - Quality Control Permian Basin Environmental Lab, L.P.

Project: Culebra Bluff Section 26 CS

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Analyte	Result	Limit	Units	Level	Resuit	%REC	Limits	RPD	Limit	Notes
Batch P3G1113 - *** DEFAULT PREP ***										
Blank (P3G1113-BLK1)				Prepared: (	07/11/23 Ar	nalyzed: 07	/12/23			
Chloride	ND	1.00	mg/kg							
LCS (P3G1113-BS1)				Prepared: (	)7/11/23 Ar	nalyzed: 07	/12/23			
Chloride	18.8		mg/kg	18.0		104	90-110			
LCS Dup (P3G1113-BSD1)				Prepared: (	)7/11/23 Ar	nalyzed: 07	/12/23			
Chloride	19.1		mg/kg	18.0		106	90-110	1.82	10	
Calibration Check (P3G1113-CCV1)				Prepared: (	07/11/23 Ar	nalyzed: 07	/12/23			
Chloride	19.0		mg/kg	20.0		95.2	90-110			
Calibration Check (P3G1113-CCV2)				Prepared: (	07/11/23 Ar	nalyzed: 07	/12/23			
Chloride	18.6		mg/kg	20.0		92.8	90-110			
Calibration Check (P3G1113-CCV3)				Prepared: (	07/11/23 Ar	nalyzed: 07	/12/23			
Chloride	20.1		mg/kg	20.0		101	90-110			
Matrix Spike (P3G1113-MS1)	Sour	ce: 3G11022-	-01	Prepared: (	)7/11/23 Ar	nalyzed: 07	/12/23			
Chloride	113		mg/kg	100	19.1	93.9	80-120			
Matrix Spike (P3G1113-MS2)	Sour	ce: 3G11011-	-01	Prepared: (	07/11/23 Ar	nalyzed: 07	/12/23			
Chloride	103		mg/kg	100	3.68	99.0	80-120			
Matrix Spike Dup (P3G1113-MSD1)	-01	Prepared: (	07/11/23 Ar	nalyzed: 07	/12/23					
Chloride	114		mg/kg	100	19.1	94.8	80-120	0.766	20	
Matrix Spike Dup (P3G1113-MSD2)	Sour	ce: 3G11011-	-01	Prepared: (	)7/11/23 Ar	nalyzed: 07	/12/23			
Chloride	102	·	mg/kg	100	3.68	97.8	80-120	1.18	20	

13000 West County Road 100 Odessa TX, 79765 Project: Culebra Bluff Section 26 CS

Project Number: 17419 Project Manager: Blake Estep

## General Chemistry Parameters by EPA / Standard Methods - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P3G1206 - *** DEFAULT PREP ***										
Blank (P3G1206-BLK1)				Prepared &	Analyzed:	07/12/23				
% Moisture	1.0	0.1	%							
Blank (P3G1206-BLK2)				Prepared &	Analyzed:	07/12/23				
% Moisture	ND	0.1	%							
Blank (P3G1206-BLK3)				Prepared &	Analyzed:	07/12/23				
% Moisture	ND	0.1	%							
Duplicate (P3G1206-DUP1)	Sou	rce: 3G11013-	01	Prepared &	Analyzed:	07/12/23				
% Moisture	5.0	0.1	%		4.0			22.2	20	
Duplicate (P3G1206-DUP2)	Sou	rce: 3G11016-	01	Prepared &	Analyzed:	07/12/23				
% Moisture	8.0	0.1	%		11.0			31.6	20	R
Duplicate (P3G1206-DUP3)	Sou	rce: 3G11020-	04	Prepared &	Analyzed:	07/12/23				
% Moisture	7.0	0.1	%		7.0			0.00	20	
Duplicate (P3G1206-DUP4)	Sou	rce: 3G11022-	06	Prepared &	Analyzed:	07/12/23				
% Moisture	11.0	0.1	%		11.0			0.00	20	

13000 West County Road 100

Project Number: 17419 Project Manager: Blake Estep

Project: Culebra Bluff Section 26 CS

Odessa TX, 79765

**Notes and Definitions** 

SUB-13 Subcontract of analyte/analysis to ALS Houston.

S-GC Surrogate recovery outside of control limits. The data was accepted based on valid recovery of the remaining surrogate.

ROI Received on Ice

R3 The RPD exceeded the acceptance limit due to sample matrix effects.

NPBEL CC Chain of Custody was not generated at PBELAB

BULK Samples received in Bulk soil containers may be biased low in the nC6-C12 TPH Range

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

LCS Laboratory Control Spike

MS Matrix Spike

Dup Duplicate

	Drew	Darron			
Report Approved By:			Date:	7/24/2023	

Brent Barron, Laboratory Director/Technical Director

Permian Basin Environmental Lab, L.P.

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.

E Tech Environmental & Safety Solutions, Inc. [1] Project: Culebra Bluff Section 26 CS

13000 West County Road 100Project Number:17419Odessa TX, 79765Project Manager:Blake Estep

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If you have received this material in error, please notify us immediately at 432-686-7235.

Permian Basin Environmental Lab, L.P.

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.

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#### CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

Permian Basin Environmental Lab, LP 1400 Rankin HWY Midland Toyas 79701 **Phone: 432-686-7235**PBELAB\_SUB\_COC\_V2

	Project Manager:	Brent Barro	n					Mid	llan	d, T	exas	5 79	701				Pro	ject l	Nam	e:		SL	JBC	ONT	RAC	т				
	Company Name	PBEL																Pro	ject	#:										
	Company Address:	1400 Ranki	in HWY														Pi	rojec	t Lo	c:										
	City/State/Zip:	Midland Tex	xas 79701																РО	#:										
	Telephone No:	432-661-41	84				Fax No:										Repo	rt Fo	rma	t: X	Sta	anda	ırd		ТЕ	RRP	[		PDES	3
	Sampler Signature:	N/A					e-mail:		brer	ntba	rron@	@pb∈	elab	.com																ì
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LAB# (lab use only)	3G	11011-01 11011-02		Beginning Depth	Ending Depth	7/5/2023 7/5/2023	12:02 12:06		_	X X	HNO <sub>3250 poly 1</sub>	HCI 340mL VOA	n <sub>2</sub> 3O <sub>4</sub> 1 Aiviber 30U/ 23UP OLY	NAOH /ASCOFOIC ACIG ZSUML PO	NONE	NONE 3 AMBER VOAA VIALS	DW=Drinking Water SL=Sludge		X X 8021B BTEX TOTAL CALC									<del>-</del>	24 HOUR	X X STANDARD
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10450 Stancliff Rd. Suite 210 Houston, TX 77099 T: +1 281 530 5656

July 17, 2023

Brent Barron
Permian Basin Environmental Lab, LP
10014 SCR 1213
Midland, TX 79706

Work Order: **HS23070676** 

F: +1 281 530 5887

Laboratory Results for: **3G11011** 

Dear Brent Barron,

ALS Environmental received 2 sample(s) on Jul 12, 2023 for the analysis presented in the following report.

The analytical data provided relates directly to the samples received by ALS Environmental and for only the analyses requested. Results are expressed as "as received" unless otherwise noted.

QC sample results for this data met EPA or laboratory specifications except as noted in the Case Narrative or as noted with qualifiers in the QC batch information. Should this laboratory report need to be reproduced, it should be reproduced in full unless written approval has been obtained by ALS Environmental. Samples will be disposed in 30 days unless storage arrangements are made.

If you have any questions regarding this report, please feel free to call me.

Sincerely,

Generated By: JUMOKE.LAWAL

Anna Kinchen Project Manager

Client: Permian Basin Environmental Lab, LP

Project: 3G11011 SAMPLE SUMMARY

Work Order: HS23070676

Lab Samp ID	Client Sample ID	Matrix	TagNo	Collection Date	Date Received	Hold
HS23070676-01	3G11011-01	Soil		05-Jul-2023 12:02	12-Jul-2023 10:05	
HS23070676-02	3G11011-02	Soil		05-Jul-2023 12:06	12-Jul-2023 10:05	

Client: Permian Basin Environmental Lab, LP CASE NARRATIVE

**Project:** 3G11011 **Work Order:** HS23070676

**GCMS Volatiles by Method SW8260** 

Batch ID: R441468

Sample ID: HS23070495-10MS

• MS and MSD are for an unrelated sample

**ANALYTICAL REPORT** 

ALS Houston, US Date: 17-Jul-23

Client: Permian Basin Environmental Lab, LP

 Project:
 3G11011
 WorkOrder:HS23070676

 Sample ID:
 3G11011-01
 Lab ID:HS23070676-01

 Collection Date:
 05-Jul-2023 12:02
 Matrix:Soil

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
VOLATILES BY SW8260C		Method:SW8260				Analyst: WLR
Benzene	ND		0.0048	mg/Kg	1	14-Jul-2023 21:04
Ethylbenzene	ND		0.0048	mg/Kg	1	14-Jul-2023 21:04
m,p-Xylene	ND		0.0096	mg/Kg	1	14-Jul-2023 21:04
o-Xylene	ND		0.0048	mg/Kg	1	14-Jul-2023 21:04
Toluene	ND		0.0048	mg/Kg	1	14-Jul-2023 21:04
Xylenes, Total	ND		0.0048	mg/Kg	1	14-Jul-2023 21:04
Surr: 1,2-Dichloroethane-d4	75.0		70-126	%REC	1	14-Jul-2023 21:04
Surr: 4-Bromofluorobenzene	97.8		70-130	%REC	1	14-Jul-2023 21:04
Surr: Dibromofluoromethane	88.7		70-130	%REC	1	14-Jul-2023 21:04
Surr: Toluene-d8	102		70-130	%REC	1	14-Jul-2023 21:04

Note: See Qualifiers Page for a list of qualifiers and their explanation.

**ANALYTICAL REPORT** 

ALS Houston, US Date: 17-Jul-23

Client: Permian Basin Environmental Lab, LP

 Project:
 3G11011
 WorkOrder:HS23070676

 Sample ID:
 3G11011-02
 Lab ID:HS23070676-02

 All this Park
 25 bit 2000 40.00
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Collection Date: 05-Jul-2023 12:06 Matrix:Soil

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
VOLATILES BY SW8260C		Method:SW8260				Analyst: WLR
Benzene	ND		0.0048	mg/Kg	1	14-Jul-2023 21:26
Ethylbenzene	ND		0.0048	mg/Kg	1	14-Jul-2023 21:26
m,p-Xylene	ND		0.0097	mg/Kg	1	14-Jul-2023 21:26
o-Xylene	ND		0.0048	mg/Kg	1	14-Jul-2023 21:26
Toluene	ND		0.0048	mg/Kg	1	14-Jul-2023 21:26
Xylenes, Total	ND		0.0048	mg/Kg	1	14-Jul-2023 21:26
Surr: 1,2-Dichloroethane-d4	81.3		70-126	%REC	1	14-Jul-2023 21:26
Surr: 4-Bromofluorobenzene	99.5		70-130	%REC	1	14-Jul-2023 21:26
Surr: Dibromofluoromethane	92.5		70-130	%REC	1	14-Jul-2023 21:26
Surr: Toluene-d8	101		70-130	%REC	1	14-Jul-2023 21:26

Note: See Qualifiers Page for a list of qualifiers and their explanation.

Page 53 of 215

ALS Houston, US Date: 17-Jul-23

Weight / Prep Log

Client: Permian Basin Environmental Lab, LP

**Project:** 3G11011 **WorkOrder:** HS23070676

**Batch ID:** 6163 **Start Date:** 14 Jul 2023 08:32 **End Date:** 14 Jul 2023 08:32

Method: VOLATILES BY SW8260C

Sample ID	Container	Sample Wt/Vol	Final Volume	Weight Factor	Container Type
HS23070676-01	1	5.185 (g)	5 (mL)	0.96	Bulk (5030B)
HS23070676-02	1	5.146 (g)	5 (mL)	0.97	Bulk (5030B)

Client: Permian Basin Environmental Lab, LP

Project: 3G11011 DATES REPORT

WorkOrder: HS23070676

Sample ID	Client Samp ID	Collection Date	Leachate Date	Prep Date	Analysis Date	DF
Batch ID: R441	468 ( 0 ) Test Nam	e: VOLATILES BY SW82	60C		Matrix: Soil	
HS23070676-01	3G11011-01	05 Jul 2023 12:02			14 Jul 2023 21:04	1
HS23070676-02	3G11011-02	05 Jul 2023 12:06			14 Jul 2023 21:26	1

Client: Permian Basin Environmental Lab, LP

**Project:** 3G11011 **WorkOrder:** HS23070676

QC BATCH REPORT

Batch ID: R441468 ( 0 )	Instrume	ent: V	OA8	М	ethod: \	/OLATILES	BY SW82600	
MBLK Sample ID:	VBLKS2-071423		Units:	ug/Kg	Ana	alysis Date:	14-Jul-2023	19:59
Client ID:	Run ID	: VOA8	_441468	SeqNo: 7	7431172	PrepDate:		DF: <b>1</b>
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	RPD %RPD Limit Qua
Benzene	ND	5.0						
Ethylbenzene	ND	5.0						
m,p-Xylene	ND	10						
o-Xylene	ND	5.0						
Toluene	ND	5.0						
Xylenes, Total	ND	15						
Surr: 1,2-Dichloroethane-d4	40.67	0	50	0	81.3	76 - 125		
Surr: 4-Bromofluorobenzene	48.61	0	50	0	97.2	80 - 120		
Surr: Dibromofluoromethane	48.51	0	50	0	97.0	80 - 119		
Surr: Toluene-d8	50.34	0	50	0	101	81 - 118		
LCS Sample ID:	VLCSS2-071423		Units:	ug/Kg	Ana	alysis Date:	14-Jul-2023	19:15
Client ID:	Run ID	: VOA8	_441468	SeqNo: 7	7431171	PrepDate:		DF: <b>1</b>
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	RPD %RPD Limit Qua
Benzene	47.21	5.0	50	0	94.4	75 - 124		
Ethylbenzene	45.21	5.0	50	0	90.4	70 - 123		
m,p-Xylene	88.81	10	100	0	88.8	77 - 125		
o-Xylene	44.58	5.0	50	0	89.2	78 - 122		
Toluene	43.49	5.0	50	0	87.0	76 - 122		
Xylenes, Total	133.4	15	150	0	88.9	77 - 128		
Surr: 1,2-Dichloroethane-d4	50.35	0	50	0	101	76 - 125		
Surr: 4-Bromofluorobenzene	49.17	0	50	0	98.3	80 - 120		
Surr: Dibromofluoromethane	50.94	0	50	0	102	80 - 119		
Surr: Toluene-d8	50.1	0	50	0	100	81 - 118		

Client: Permian Basin Environmental Lab, LP

**Project:** 3G11011 **WorkOrder:** HS23070676

QC BATCH REPORT

MS S	Sample ID:	HS23070495-10MS		Units:	ug/Kg	Ana	alysis Date:	14-Jul-2023	22:32		
Client ID:		Run	ID: VOA8	_441468	SeqNo: 7	431179	PrepDate:		DF:	1	
Analyte		Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	RPD I	RPD Limit C	Qua
Benzene		31.92	4.9	49	0	65.1	70 - 130				
Ethylbenzene		36.02	4.9	49	0	73.5	70 - 130				
m,p-Xylene		65.08	9.8	98	0	66.4	70 - 130				
o-Xylene		32.39	4.9	49	0	66.1	70 - 130				
Toluene		31.99	4.9	49	0	65.3	70 - 130				
Xylenes, Total		97.47	15	147	0	66.3	70 - 130				
Surr: 1,2-Dichloroetha	ane-d4	17.45	0	49	0	35.6	70 - 126				
Surr: 4-Bromofluorob	enzene	48.06	0	49	0	98.1	70 - 130				
Surr: Dibromofluorom	ethane	14.89	0	49	0	30.4	70 - 130				
Surr: Toluene-d8		50.3	0	49	0	103	70 - 130				
MSD S	Sample ID:	HS23070495-10MSD	)	Units:	ug/Kg	Ana	alysis Date:	14-Jul-2023	22:54		
Client ID:		Run	ID: VOA8	_441468	SeqNo: 7	431180	PrepDate:		DF:	1	
Analyte		Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	RPD I	RPD Limit C	Qu
Benzene		45.65	5.0	50	0	91.3	70 - 130	31.92	35.4	1 30	
Ethylbenzene		43.76	5.0	50	0	87.5	70 - 130	36.02	19.4	1 30	_
m,p-Xylene		85.62	10	100	0	85.6	70 - 130	65.08	27.3	3 30	
o-Xylene		42.45	5.0	50	0	84.9	70 - 130	32.39	26.9	30	_
Toluene		43.41	5.0	50	0	86.8	70 - 130	31.99	30.3	3 30	
Xylenes, Total		128.1	15	150	0	85.4	70 - 130	97.47	27.1	30	_
Surr: 1,2-Dichloroetha	ane-d4	47.47	0	50	0	94.9	70 - 126	17.45	92.5	30	
Surr: 4-Bromofluorob	enzene	49.11	0	50	0	98.2	70 - 130	48.06	2.16	30	_
Surr: Dibromofluorom	ethane	50.82	0	50	0	102	70 - 130	14.89	109	30	
Guir. Dibromonagrom											

Permian Basin Environmental Lab, LP Client: QUALIFIERS,

Project: 3G11011 **ACRONYMS, UNITS** 

WorkOrder: HS23070676

Qualifier	Description
*	Value exceeds Regulatory Limit
а	Not accredited
В	Analyte detected in the associated Method Blank above the Reporting Limit
E	Value above quantitation range
Н	Analyzed outside of Holding Time
J	Analyte detected below quantitation limit
M	Manually integrated, see raw data for justification
n	Not offered for accreditation
ND	Not Detected at the Reporting Limit
0	Sample amount is > 4 times amount spiked
P	Dual Column results percent difference > 40%
R	RPD above laboratory control limit
S	Spike Recovery outside laboratory control limits
U	Analyzed but not detected above the MDL/SDL
Acronym	Description
DCS	Detectability Check Study
DLIP	Method Dunlicate

БОО	Detectability Officer Olddy
DUP	Method Duplicate

LCS Laboratory Control Sample

Laboratory Control Sample Duplicate LCSD

**MBLK** Method Blank

Method Detection Limit MDL MQL Method Quantitation Limit

MS Matrix Spike

Matrix Spike Duplicate MSD PDS Post Digestion Spike **PQL Practical Quantitaion Limit** 

SD Serial Dilution

SDL Sample Detection Limit

**TRRP** Texas Risk Reduction Program

#### **Unit Reported** Description

Milligrams per Kilogram mg/Kg

#### **CERTIFICATIONS, ACCREDITATIONS & LICENSES**

Agency	Number	Expire Date
Arkansas	88-00356	27-Mar-2024
California	2919; 2024	30-Apr-2024
Dept of Defense	L23-358	31-May-2025
Florida	E87611-38	30-Jun-2024
Illinois	2000322023-11	30-Jun-2024
Kansas	E-10352; 2022-2023	31-Jul-2023
Louisiana	03087-2023	30-Jun-2024
North Carolina	624-2023	31-Dec-2023
North Dakota	R-193 2023-2024	30-Apr-2024
Oklahoma	2022-141	31-Aug-2023
Texas	T104704231-23-31	30-Apr-2024
Utah	TX026932022-13	31-Jul-2023

Corrective Action:

**ALS Houston, US** Date: 17-Jul-23 Sample Receipt Checklist Work Order ID: HS23070676 Date/Time Received: 12-Jul-2023 10:05 **Client Name:** Permian Basin Lab Received by: Nelson D. Dusara Completed By: /S/ Nilesh D. Ranchod 13-Jul-2023 17:19 Reviewed by: /S/ Anna Kinchen 14-Jul-2023 13:36 Date/Time Date/Time eSignature eSignature Matrices: <u>Soil</u> Carrier name: FedEx Priority Overnight Not Present Shipping container/cooler in good condition? Yes No Not Present Custody seals intact on shipping container/cooler? Yes No Not Present Custody seals intact on sample bottles? Yes No Not Present VOA/TX1005/TX1006 Solids in hermetically sealed vials? No Yes 1 Page(s) Chain of custody present? Yes No Chain of custody signed when relinquished and received? Yes No Yes No Samplers name present on COC? Yes No Chain of custody agrees with sample labels? Yes No Samples in proper container/bottle? Yes No Sample containers intact? Yes No Sufficient sample volume for indicated test? Yes No All samples received within holding time? Yes 🔽 No Container/Temp Blank temperature in compliance? 2.8C/2.7C UC/C Temperature(s)/Thermometer(s): IR 31 Cooler(s)/Kit(s): RED Date/Time sample(s) sent to storage: 07/12/2023 18:00 Water - VOA vials have zero headspace? Yes No VOA vials submitted No V Water - pH acceptable upon receipt? Yes No N/A pH adjusted? N/A Yes No pH adjusted by: Login Notes: Client Contacted: Date Contacted: Person Contacted: Contacted By: Regarding: Comments:

Received by OCD: 10/3/2024 12:29:51 PM

HS23070676

Custody seals on container(s)

by Sampler/Client Rep. ?

UPS

°C

°C Factor

DHL

FedEx Lone Star

Custody seals on cooler(s) Sample Hand Delivered

by Courier?

Time Temperature Upon Receipt:

Received:

Adjusted:



ORDER #:

AB # (lab use only)

SPECIAL INSTRUCTIONS:

Relinquished by:

Relinquished by:

Relinquished by:

Brent Barron

#### CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

2:00

1020

Received by:

Received by:

Melson

Time

Time

Date

Date

							14	ermia 100 F idlan	Rani	kin l	HW	1		nta	l Lat	), L		F	Per	mia	an I	Bas			viro 1101		ent	al L	ab,	LP	)
Project Manager:	Brent Barr	on				*********					···········											Ш									II
Company Name	PBEL				······																	Ш							Ш		
Company Address:	1400 Rank	kin HWY															-	Proj	ect	oc:				!!! <b>!</b> !	/ <b>       </b>						
City/State/Zip:	Midland Te	exas 79701																	P	O #:					***************************************						
Telephone No:	432-661-4	184				Fax No:		-									Re	oort i	Forn	nat:	Х	Stan	dard			TRR	₹P		NPD	DES	
Sampler Signature	N/A					e-mail:		bre	ntba	arror	n@pl	bela	b.cor	m																	
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<b>:</b>								1	_	Prese	rvati	on &	# of (	Cont	ainer	s	M	atrix	-												
F	IELD CODE		Beginning Depth	Ending Depth	Date Sampled	Time Sampled	Field Filtered	Total #. of Containers	ICE	HNO <sub>3 250 poly 1</sub>	HCI 3 40mL VOA	H <sub>2</sub> SO <sub>4</sub> 1 AMBER 500/250POLY	NaOH /Ascorbic Acid 250ML Po	Na <sub>2</sub> S <sub>2</sub> O <sub>3</sub>	NONE	NONE 3 AMBER VOAA VIALS	DW=Drinking Water SL=Sludge	GW = Groundwater S=Soil/Soild NP=Non-Potable Specify Other												24 HOUR	STANDARD
30	11011-01				7/5/2023	12:02		1	х									s	х											. 1	X
30	11011-02				7/5/2023	12:06	L	1	х									s	x							Ш	$\perp$			:	X
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Ned 2-8 7231 C/E-01 Page 13 of 14

Date

Date

Received by OCD: 10/3/2024 12:29:51 PM



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Report to:
Erick Herrera



5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





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## **Analytical Report**

#### Chevron

Project Name: Culebra Bluff Section 26

**Compressor Station** 

Work Order: E407153

Job Number: 23077-0001

Received: 7/19/2024

Revision: 1

Report Reviewed By:

Walter Hinchman Laboratory Director 7/24/24

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.

Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.

Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.

Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.

Date Reported: 7/24/24

Erick Herrera 322 Road 3100 Aztec, NM 87410

Project Name: Culebra Bluff Section 26 Compressor Station

Workorder: E407153

Date Received: 7/19/2024 7:15:00AM

Erick Herrera,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 7/19/2024 7:15:00AM, under the Project Name: Culebra Bluff Section 26 Compressor Station.

The analytical test results summarized in this report with the Project Name: Culebra Bluff Section 26 Compressor Station apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman

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## **Sample Summary**

Chevron	Project Name:	Culebra Bluff Section 26 Compressor Station	Danautada		
322 Road 3100	Project Number:	23077-0001	Reported:		
Aztec NM, 87410	Project Manager:	Erick Herrera	07/24/24 07:46		

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
BH01 - 0.5'	E407153-01A	Soil	07/17/24	07/19/24	Glass Jar, 2 oz.
BH01 - 2.5'	E407153-02A	Soil	07/17/24	07/19/24	Glass Jar, 2 oz.
BH02 - 0.5'	E407153-03A	Soil	07/17/24	07/19/24	Glass Jar, 2 oz.
BH02 - 3'	E407153-04A	Soil	07/17/24	07/19/24	Glass Jar, 2 oz.
BH03 - 0.5'	E407153-05A	Soil	07/17/24	07/19/24	Glass Jar, 2 oz.
BH03 - 2.5'	E407153-06A	Soil	07/17/24	07/19/24	Glass Jar, 2 oz.
BH04 - 0.5'	E407153-07A	Soil	07/17/24	07/19/24	Glass Jar, 2 oz.
BH04 - 3'	E407153-08A	Soil	07/17/24	07/19/24	Glass Jar, 2 oz.
BH05- 0.5'	E407153-09A	Soil	07/17/24	07/19/24	Glass Jar, 2 oz.
BH05 - 3'	E407153-10A	Soil	07/17/24	07/19/24	Glass Jar, 2 oz.

ChevronProject Name:Culebra Bluff Section 26 Compressor Station322 Road 3100Project Number:23077-0001Reported:Aztec NM, 87410Project Manager:Erick Herrera7/24/2024 7:46:31AM

BH01 - 0.5' E407153-01

Result	Reporting Limit		ution	Prepared	Analyzed	Notes
mg/kg	mg/kg		Analyst	•		Batch: 2429106
			1	07/19/24	07/19/24	
ND	0.0250		1	07/19/24	07/19/24	
ND	0.0250		1	07/19/24	07/19/24	
ND	0.0250		1	07/19/24	07/19/24	
ND	0.0500		1	07/19/24	07/19/24	
ND	0.0250		1	07/19/24	07/19/24	
	101 %	70-130		07/19/24	07/19/24	
	98.7 %	70-130		07/19/24	07/19/24	
	105 %	70-130		07/19/24	07/19/24	
mg/kg	mg/kg		Analyst	: RKS		Batch: 2429106
ND	20.0		1	07/19/24	07/19/24	
	101 %	70-130		07/19/24	07/19/24	
	98.7 %	70-130		07/19/24	07/19/24	
	105 %	70-130		07/19/24	07/19/24	
mg/kg	mg/kg		Analyst	: NV		Batch: 2429102
ND	25.0	_	1	07/19/24	07/22/24	
ND	50.0		1	07/19/24	07/22/24	
	112 %	50-200		07/19/24	07/22/24	
mg/kg	mg/kg		Analyst	: DT		Batch: 2429110
109	20.0		1	07/19/24	07/19/24	
	mg/kg ND Mg/kg ND Mg/kg	Result         Limit           mg/kg         mg/kg           ND         0.0250           ND         0.0250           ND         0.0250           ND         0.0500           ND         0.0250           IOI %         98.7 %           105 %         mg/kg           ND         20.0           101 %         98.7 %           105 %         mg/kg           Mg/kg         mg/kg           ND         25.0           ND         50.0           112 %         mg/kg           mg/kg         mg/kg	mg/kg         mg/kg           ND         0.0250           ND         0.0250           ND         0.0250           ND         0.0500           ND         0.0250           ND         0.0250           101 %         70-130           98.7 %         70-130           105 %         70-130           mg/kg         mg/kg           ND         20.0           101 %         70-130           98.7 %         70-130           105 %         70-130           mg/kg         mg/kg           ND         25.0           ND         50.0           112 %         50-200           mg/kg         mg/kg	Result         Limit         Dilution           mg/kg         mg/kg         Analyst           ND         0.0250         1           ND         0.0250         1           ND         0.0250         1           ND         0.0500         1           ND         0.0250         1           ND         0.0250         1           ND         70-130         1           98.7 %         70-130         70-130           mg/kg         mg/kg         Analyst           ND         20.0         1           105 %         70-130         1           mg/kg         mg/kg         Analyst           ND         25.0         1           ND         50.0         1           112 %         50-200           mg/kg         Mg/kg         Analyst	Result         Limit         Dilution         Prepared           mg/kg         mg/kg         Analyst: RKS           ND         0.0250         1         07/19/24           ND         0.0250         1         07/19/24           ND         0.0250         1         07/19/24           ND         0.0250         1         07/19/24           ND         0.0500         1         07/19/24           ND         0.0250         1         07/19/24           ND         0.0250         1         07/19/24           98.7 %         70-130         07/19/24           98.7 %         70-130         07/19/24           mg/kg         mg/kg         Analyst: RKS           ND         20.0         1         07/19/24           98.7 %         70-130         07/19/24           98.7 %         70-130         07/19/24           105 %         70-130         07/19/24           mg/kg         mg/kg         Analyst: NV           ND         25.0         1         07/19/24           ND         50.0         1         07/19/24           ND         50.0         1         07/19/24 <td>Result         Limit         Dilution         Prepared         Analyzed           mg/kg         mg/kg         Analyst: RKS           ND         0.0250         1         07/19/24         07/19/24           ND         0.0500         1         07/19/24         07/19/24           ND         0.0250         1         07/19/24         07/19/24           ND         0.0250         1         07/19/24         07/19/24           98.7 %         70-130         07/19/24         07/19/24           98.7 %         70-130         07/19/24         07/19/24           mg/kg         mg/kg         Analyst: RKS           ND         20.0         1         07/19/24         07/19/24           98.7 %         70-130         07/19/24         07/19/24           98.7 %         70-130         07/19/24         07/19/24           98.7 %         70-130         07/19/24         07/19/24           98.7 %</td>	Result         Limit         Dilution         Prepared         Analyzed           mg/kg         mg/kg         Analyst: RKS           ND         0.0250         1         07/19/24         07/19/24           ND         0.0500         1         07/19/24         07/19/24           ND         0.0250         1         07/19/24         07/19/24           ND         0.0250         1         07/19/24         07/19/24           98.7 %         70-130         07/19/24         07/19/24           98.7 %         70-130         07/19/24         07/19/24           mg/kg         mg/kg         Analyst: RKS           ND         20.0         1         07/19/24         07/19/24           98.7 %         70-130         07/19/24         07/19/24           98.7 %         70-130         07/19/24         07/19/24           98.7 %         70-130         07/19/24         07/19/24           98.7 %



ChevronProject Name:Culebra Bluff Section 26 Compressor Station322 Road 3100Project Number:23077-0001Reported:Aztec NM, 87410Project Manager:Erick Herrera7/24/2024 7:46:31AM

BH01 - 2.5' E407153-02

		E40/133-02					
		Reporting					
Analyte	Result	Limit	Dilut	tion	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	1	Analyst: F	RKS		Batch: 2429106
Benzene	ND	0.0250	1		07/19/24	07/19/24	
Ethylbenzene	ND	0.0250	1		07/19/24	07/19/24	
Toluene	ND	0.0250	1		07/19/24	07/19/24	
o-Xylene	ND	0.0250	1		07/19/24	07/19/24	
p,m-Xylene	ND	0.0500	1		07/19/24	07/19/24	
Total Xylenes	ND	0.0250	1		07/19/24	07/19/24	
Surrogate: Bromofluorobenzene		101 %	70-130		07/19/24	07/19/24	
Surrogate: 1,2-Dichloroethane-d4		97.5 %	70-130		07/19/24	07/19/24	
Surrogate: Toluene-d8		106 %	70-130		07/19/24	07/19/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	1	Analyst: F	RKS		Batch: 2429106
Gasoline Range Organics (C6-C10)	ND	20.0	1		07/19/24	07/19/24	
Surrogate: Bromofluorobenzene		101 %	70-130		07/19/24	07/19/24	
Surrogate: 1,2-Dichloroethane-d4		97.5 %	70-130		07/19/24	07/19/24	
Surrogate: Toluene-d8		106 %	70-130		07/19/24	07/19/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	1	Analyst: N	NV		Batch: 2429102
Diesel Range Organics (C10-C28)	ND	25.0	1		07/19/24	07/22/24	
Oil Range Organics (C28-C36)	ND	50.0	1	·	07/19/24	07/22/24	
Surrogate: n-Nonane		105 %	50-200		07/19/24	07/22/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	1	Analyst: [	DΤ		Batch: 2429110
Chloride	104	20.0	1		07/19/24	07/19/24	



ChevronProject Name:Culebra Bluff Section 26 Compressor Station322 Road 3100Project Number:23077-0001Reported:Aztec NM, 87410Project Manager:Erick Herrera7/24/2024 7:46:31AM

BH02 - 0.5' E407153-03

	2.0.100 00				
Result			on Prepared	Analyzed	Notes
			1	7 Hary 200	
		Aı			Batch: 2429106
ND	0.0250	1	07/19/24	07/19/24	
ND	0.0250	1	07/19/24	07/19/24	
ND	0.0250	1	07/19/24	07/19/24	
ND	0.0250	1	07/19/24	07/19/24	
ND	0.0500	1	07/19/24	07/19/24	
ND	0.0250	1	07/19/24	07/19/24	
	96.7 %	70-130	07/19/24	07/19/24	
	99.3 %	70-130	07/19/24	07/19/24	
	106 %	70-130	07/19/24	07/19/24	
mg/kg	mg/kg	Aı	nalyst: RKS		Batch: 2429106
ND	20.0	1	07/19/24	07/19/24	
	96.7 %	70-130	07/19/24	07/19/24	
	99.3 %	70-130	07/19/24	07/19/24	
	106 %	70-130	07/19/24	07/19/24	
mg/kg	mg/kg	Aı	nalyst: NV		Batch: 2429102
ND	25.0	1	07/19/24	07/22/24	
ND	50.0	1	07/19/24	07/22/24	
	117 %	50-200	07/19/24	07/22/24	
_	7	4	nalvati DT		Batch: 2429110
mg/kg	mg/kg	Ai	maryst: D1		Batch: 2429110
	ND	Result         Limit           mg/kg         mg/kg           ND         0.0250           ND         0.0250           ND         0.0250           ND         0.0500           ND         0.0250           ND         0.0250           MD         0.0250           MD         99.3 %           106 %         106 %           MD         20.0           96.7 %         99.3 %           106 %         106 %           mg/kg         mg/kg           ND         25.0           ND         50.0           117 %	mg/kg         mg/kg         A           ND         0.0250         1           ND         0.0250         1           ND         0.0250         1           ND         0.0250         1           ND         0.0500         1           ND         0.0250         1           96.7 %         70-130         70-130           99.3 %         70-130         1           MD         20.0         1           99.3 %         70-130         1           99.3 %         70-130         1           99.3 %         70-130         1           mg/kg         mg/kg         A           ND         25.0         1           ND         50.0         1           117 %         50-200	Result         Limit         Dilution         Prepared           mg/kg         mg/kg         Analyst: RKS           ND         0.0250         1         07/19/24           ND         0.0250         1         07/19/24           ND         0.0250         1         07/19/24           ND         0.0500         1         07/19/24           ND         0.0250         1         07/19/24           ND         0.0250         1         07/19/24           ND         0.0250         1         07/19/24           99.3 %         70-130         07/19/24           99.3 %         70-130         07/19/24           mg/kg         mg/kg         Analyst: RKS           ND         20.0         1         07/19/24           99.3 %         70-130         07/19/24           99.3 %         70-130         07/19/24           106 %         70-130         07/19/24           mg/kg         mg/kg         Analyst: NV           ND         25.0         1         07/19/24           ND         50.0         1         07/19/24           ND         50.0         1         07/19/24 <td>Result         Limit         Dilution         Prepared         Analyzed           mg/kg         mg/kg         Analyst: RKS           ND         0.0250         1         07/19/24         07/19/24           ND         0.0500         1         07/19/24         07/19/24           ND         0.0250         1         07/19/24         07/19/24           ND         0.0250         1         07/19/24         07/19/24           96.7 %         70-130         07/19/24         07/19/24           99.3 %         70-130         07/19/24         07/19/24           mg/kg         mg/kg         Analyst: RKS           ND         20.0         1         07/19/24         07/19/24           99.3 %         70-130         07/19/24         07/19/24           99.3 %         70-130         07/19/24         07/19/24           106 %         70-130         07/19/24         07/19/24           106 %         70</td>	Result         Limit         Dilution         Prepared         Analyzed           mg/kg         mg/kg         Analyst: RKS           ND         0.0250         1         07/19/24         07/19/24           ND         0.0500         1         07/19/24         07/19/24           ND         0.0250         1         07/19/24         07/19/24           ND         0.0250         1         07/19/24         07/19/24           96.7 %         70-130         07/19/24         07/19/24           99.3 %         70-130         07/19/24         07/19/24           mg/kg         mg/kg         Analyst: RKS           ND         20.0         1         07/19/24         07/19/24           99.3 %         70-130         07/19/24         07/19/24           99.3 %         70-130         07/19/24         07/19/24           106 %         70-130         07/19/24         07/19/24           106 %         70



ChevronProject Name:Culebra Bluff Section 26 Compressor Station322 Road 3100Project Number:23077-0001Reported:Aztec NM, 87410Project Manager:Erick Herrera7/24/2024 7:46:31AM

BH02 - 3' E407153-04

Austra	D l4	Reporting Limit		<b>4</b> :	D	A I 1	Notes
Analyte	Result	Limit	Dilu	tion	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	I	Analyst: R	KS		Batch: 2429106
Benzene	ND	0.0250	1		07/19/24	07/19/24	
Ethylbenzene	ND	0.0250	1		07/19/24	07/19/24	
Toluene	ND	0.0250	1		07/19/24	07/19/24	
o-Xylene	ND	0.0250	1		07/19/24	07/19/24	
p,m-Xylene	ND	0.0500	1		07/19/24	07/19/24	
Total Xylenes	ND	0.0250	1		07/19/24	07/19/24	
Surrogate: Bromofluorobenzene		98.5 %	70-130		07/19/24	07/19/24	
Surrogate: 1,2-Dichloroethane-d4		98.6 %	70-130		07/19/24	07/19/24	
Surrogate: Toluene-d8		106 %	70-130		07/19/24	07/19/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	1	Analyst: R	KS		Batch: 2429106
Gasoline Range Organics (C6-C10)	ND	20.0	1		07/19/24	07/19/24	
Surrogate: Bromofluorobenzene		98.5 %	70-130		07/19/24	07/19/24	
Surrogate: 1,2-Dichloroethane-d4		98.6 %	70-130		07/19/24	07/19/24	
Surrogate: Toluene-d8		106 %	70-130		07/19/24	07/19/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: N	IV		Batch: 2429102
Diesel Range Organics (C10-C28)	ND	25.0	1		07/19/24	07/23/24	
Oil Range Organics (C28-C36)	ND	50.0	1		07/19/24	07/23/24	
Surrogate: n-Nonane		76.7 %	50-200		07/19/24	07/23/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: D	)T		Batch: 2429110
Chloride	127	20.0	1		07/19/24	07/19/24	



ChevronProject Name:Culebra Bluff Section 26 Compressor Station322 Road 3100Project Number:23077-0001Reported:Aztec NM, 87410Project Manager:Erick Herrera7/24/2024 7:46:31AM

#### BH03 - 0.5' E407153-05

Analyte	Result	Reporting Limit	Dilut	tion	Prepared	Analyzed	Notes
Anaryte	Kesun	Lillit	Dilui	110/1	ттератец	Anaryzed	INOIES
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	A	Analyst: RI	ζS		Batch: 2429106
Benzene	ND	0.0250	1		07/19/24	07/19/24	
Ethylbenzene	ND	0.0250	1		07/19/24	07/19/24	
Toluene	ND	0.0250	1		07/19/24	07/19/24	
o-Xylene	ND	0.0250	1		07/19/24	07/19/24	
p,m-Xylene	ND	0.0500	1		07/19/24	07/19/24	
Total Xylenes	ND	0.0250	1		07/19/24	07/19/24	
Surrogate: Bromofluorobenzene		98.0 %	70-130		07/19/24	07/19/24	
Surrogate: 1,2-Dichloroethane-d4		100 %	70-130		07/19/24	07/19/24	
Surrogate: Toluene-d8		105 %	70-130		07/19/24	07/19/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Α	Analyst: RI	ζS		Batch: 2429106
Gasoline Range Organics (C6-C10)	ND	20.0	1		07/19/24	07/19/24	
Surrogate: Bromofluorobenzene		98.0 %	70-130		07/19/24	07/19/24	
Surrogate: 1,2-Dichloroethane-d4		100 %	70-130		07/19/24	07/19/24	
Surrogate: Toluene-d8		105 %	70-130		07/19/24	07/19/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	A	Analyst: N	V		Batch: 2429102
Diesel Range Organics (C10-C28)	ND	25.0	1		07/19/24	07/23/24	_
Oil Range Organics (C28-C36)	ND	50.0	1		07/19/24	07/23/24	
Surrogate: n-Nonane		123 %	50-200		07/19/24	07/23/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	A	Analyst: D	Γ		Batch: 2429110
Chloride	ND	200	10	)	07/19/24	07/19/24	·



ChevronProject Name:Culebra Bluff Section 26 Compressor Station322 Road 3100Project Number:23077-0001Reported:Aztec NM, 87410Project Manager:Erick Herrera7/24/2024 7:46:31AM

BH03 - 2.5' E407153-06

		E407135-00				
Aughto	Result	Reporting Limit	Diluti	ion Duomore I	Analyza	Notes
Analyte	Result	Limit	Dilut	ion Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	A	Analyst: RKS		Batch: 2429106
Benzene	ND	0.0250	1	07/19/24	07/19/24	
Ethylbenzene	ND	0.0250	1	07/19/24	07/19/24	
Toluene	ND	0.0250	1	07/19/24	07/19/24	
o-Xylene	ND	0.0250	1	07/19/24	07/19/24	
p,m-Xylene	ND	0.0500	1	07/19/24	07/19/24	
Total Xylenes	ND	0.0250	1	07/19/24	07/19/24	
Surrogate: Bromofluorobenzene		97.1 %	70-130	07/19/24	07/19/24	
Surrogate: 1,2-Dichloroethane-d4		98.8 %	70-130	07/19/24	07/19/24	
Surrogate: Toluene-d8		105 %	70-130	07/19/24	07/19/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Α	Analyst: RKS		Batch: 2429106
Gasoline Range Organics (C6-C10)	ND	20.0	1	07/19/24	07/19/24	
Surrogate: Bromofluorobenzene		97.1 %	70-130	07/19/24	07/19/24	
Surrogate: 1,2-Dichloroethane-d4		98.8 %	70-130	07/19/24	07/19/24	
Surrogate: Toluene-d8		105 %	70-130	07/19/24	07/19/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Α	Analyst: NV		Batch: 2429102
Diesel Range Organics (C10-C28)	ND	25.0	1	07/19/24	07/23/24	
Oil Range Organics (C28-C36)	ND	50.0	1	07/19/24	07/23/24	
Surrogate: n-Nonane		111 %	50-200	07/19/24	07/23/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	A	Analyst: DT		Batch: 2429110
Chloride	ND	200	10	07/19/24	07/19/24	



ChevronProject Name:Culebra Bluff Section 26 Compressor Station322 Road 3100Project Number:23077-0001Reported:Aztec NM, 87410Project Manager:Erick Herrera7/24/2024 7:46:31AM

#### BH04 - 0.5' E407153-07

		2107100 07				
Analyte	Result	Reporting Limit	Diluti	ion Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	A	analyst: RKS		Batch: 2429106
Benzene	ND	0.0250	1	07/19/24	07/19/24	
Ethylbenzene	ND	0.0250	1	07/19/24	07/19/24	
Toluene	ND	0.0250	1	07/19/24	07/19/24	
o-Xylene	ND	0.0250	1	07/19/24	07/19/24	
p,m-Xylene	ND	0.0500	1	07/19/24	07/19/24	
Total Xylenes	ND	0.0250	1	07/19/24	07/19/24	
Surrogate: Bromofluorobenzene		97.7 %	70-130	07/19/24	07/19/24	
Surrogate: 1,2-Dichloroethane-d4		96.0 %	70-130	07/19/24	07/19/24	
Surrogate: Toluene-d8		104 %	70-130	07/19/24	07/19/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	A	analyst: RKS		Batch: 2429106
Gasoline Range Organics (C6-C10)	ND	20.0	1	07/19/24	07/19/24	
Surrogate: Bromofluorobenzene		97.7 %	70-130	07/19/24	07/19/24	
Surrogate: 1,2-Dichloroethane-d4		96.0 %	70-130	07/19/24	07/19/24	
Surrogate: Toluene-d8		104 %	70-130	07/19/24	07/19/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	A	analyst: NV		Batch: 2429102
Diesel Range Organics (C10-C28)	ND	25.0	1	07/19/24	07/23/24	
Oil Range Organics (C28-C36)	ND	50.0	1	07/19/24	07/23/24	
Surrogate: n-Nonane		121 %	50-200	07/19/24	07/23/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	A	analyst: DT		Batch: 2429110
Chloride	910	200	10	07/19/24	07/19/24	



ChevronProject Name:Culebra Bluff Section 26 Compressor Station322 Road 3100Project Number:23077-0001Reported:Aztec NM, 87410Project Manager:Erick Herrera7/24/2024 7:46:31AM

#### BH04 - 3' E407153-08

		E40/135-00					
Analyte	Result	Reporting Limit	Dilu	tion	Prepared	Analyzed	Notes
Analyte	Resuit	Limit	Dilui	шоп	rrepared	Anaryzeu	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	I	Analyst: F	RKS		Batch: 2429106
Benzene	ND	0.0250	1	ļ	07/19/24	07/19/24	
Ethylbenzene	ND	0.0250	1		07/19/24	07/19/24	
Toluene	ND	0.0250	1		07/19/24	07/19/24	
o-Xylene	ND	0.0250	1		07/19/24	07/19/24	
p,m-Xylene	ND	0.0500	1		07/19/24	07/19/24	
Total Xylenes	ND	0.0250	1		07/19/24	07/19/24	
Surrogate: Bromofluorobenzene		97.2 %	70-130		07/19/24	07/19/24	
Surrogate: 1,2-Dichloroethane-d4		95.5 %	70-130		07/19/24	07/19/24	
Surrogate: Toluene-d8		108 %	70-130		07/19/24	07/19/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	1	Analyst: F	RKS		Batch: 2429106
Gasoline Range Organics (C6-C10)	ND	20.0	1		07/19/24	07/19/24	
Surrogate: Bromofluorobenzene		97.2 %	70-130		07/19/24	07/19/24	
Surrogate: 1,2-Dichloroethane-d4		95.5 %	70-130		07/19/24	07/19/24	
Surrogate: Toluene-d8		108 %	70-130		07/19/24	07/19/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	1	Analyst: N	IV		Batch: 2429102
Diesel Range Organics (C10-C28)	ND	25.0	1		07/19/24	07/23/24	
Oil Range Organics (C28-C36)	ND	50.0	1	<u> </u>	07/19/24	07/23/24	
Surrogate: n-Nonane		128 %	50-200		07/19/24	07/23/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	1	Analyst: [	DT		Batch: 2429110
Chloride	256	200	10	0	07/19/24	07/19/24	



ChevronProject Name:Culebra Bluff Section 26 Compressor Station322 Road 3100Project Number:23077-0001Reported:Aztec NM, 87410Project Manager:Erick Herrera7/24/20247:46:31AM

#### BH05- 0.5' E407153-09

		2.0.100 07				
Analyte	Result	Reporting Limit	Diluti	ion Prepa	ared Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	A	Analyst: RKS	<u> </u>	Batch: 2429106
Benzene	ND	0.0250	1	07/19	9/24 07/19/24	
Ethylbenzene	ND	0.0250	1	07/19	0/24 07/19/24	
Toluene	ND	0.0250	1	07/19	07/19/24	
o-Xylene	ND	0.0250	1	07/19	9/24 07/19/24	
p,m-Xylene	ND	0.0500	1	07/19	07/19/24	
Total Xylenes	ND	0.0250	1	07/19	07/19/24	
Surrogate: Bromofluorobenzene		98.5 %	70-130	07/19	0/24 07/19/24	
Surrogate: 1,2-Dichloroethane-d4		100 %	70-130	07/19	07/19/24	
Surrogate: Toluene-d8		105 %	70-130	07/19	07/19/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	A	Analyst: RKS		Batch: 2429106
Gasoline Range Organics (C6-C10)	ND	20.0	1	07/19	0/24 07/19/24	
Surrogate: Bromofluorobenzene		98.5 %	70-130	07/19	07/19/24	
Surrogate: 1,2-Dichloroethane-d4		100 %	70-130	07/19	07/19/24	
Surrogate: Toluene-d8		105 %	70-130	07/19	07/19/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	A	Analyst: NV		Batch: 2429102
Diesel Range Organics (C10-C28)	ND	25.0	1	07/19	9/24 07/23/24	
Oil Range Organics (C28-C36)	ND	50.0	1	07/19	07/23/24	
Surrogate: n-Nonane		122 %	50-200	07/19	07/23/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	A	Analyst: DT		Batch: 2429110
Chloride	225	200	10	07/19	07/19/24	



ChevronProject Name:Culebra Bluff Section 26 Compressor Station322 Road 3100Project Number:23077-0001Reported:Aztec NM, 87410Project Manager:Erick Herrera7/24/2024 7:46:31AM

BH05 - 3' E407153-10

		E40/135-10				
Analyte	Result	Reporting Limit	Diluti	ion Prepared	d Analyzed	Notes
Analyte	Result	Limit	Dilut	ion Prepared	1 Anaiyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	A	Analyst: RKS		Batch: 2429106
Benzene	ND	0.0250	1	07/19/24	4 07/19/24	
Ethylbenzene	ND	0.0250	1	07/19/24	1 07/19/24	
Toluene	ND	0.0250	1	07/19/24	4 07/19/24	
o-Xylene	ND	0.0250	1	07/19/24	1 07/19/24	
p,m-Xylene	ND	0.0500	1	07/19/24	1 07/19/24	
Total Xylenes	ND	0.0250	1	07/19/24	1 07/19/24	
Surrogate: Bromofluorobenzene		97.3 %	70-130	07/19/24	4 07/19/24	
Surrogate: 1,2-Dichloroethane-d4		98.4 %	70-130	07/19/24	07/19/24	
Surrogate: Toluene-d8		105 %	70-130	07/19/24	07/19/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Α	Analyst: RKS		Batch: 2429106
Gasoline Range Organics (C6-C10)	ND	20.0	1	07/19/24	1 07/19/24	
Surrogate: Bromofluorobenzene		97.3 %	70-130	07/19/24	07/19/24	
Surrogate: 1,2-Dichloroethane-d4		98.4 %	70-130	07/19/24	07/19/24	
Surrogate: Toluene-d8		105 %	70-130	07/19/24	07/19/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Α	Analyst: NV		Batch: 2429102
Diesel Range Organics (C10-C28)	ND	25.0	1	07/19/24	1 07/23/24	
Oil Range Organics (C28-C36)	ND	50.0	1	07/19/24	1 07/23/24	
Surrogate: n-Nonane		122 %	50-200	07/19/24	4 07/23/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Α	Analyst: DT		Batch: 2429110
Chloride	268	200	10	07/19/24	1 07/19/24	



Culebra Bluff Section 26 Compressor Station Chevron Project Name: Reported: 322 Road 3100 Project Number: 23077-0001 Aztec NM, 87410 Project Manager: Erick Herrera 7/24/2024 7:46:31AM **Volatile Organic Compounds by EPA 8260B** Analyst: RKS Reporting Spike Source Rec RPD Analyte Result Limit Level Result Rec Limits RPD Limit mg/kg mg/kg mg/kg mg/kg % % % Notes Blank (2429106-BLK1) Prepared: 07/19/24 Analyzed: 07/19/24 ND 0.0250 ND Ethylbenzene 0.0250 Toluene ND 0.0250 ND o-Xylene 0.0250 ND p,m-Xylene 0.0500 ND 0.0250 Total Xylenes Surrogate: Bromofluorobenzene 0.497 0.500 99.3 70-130 Surrogate: 1,2-Dichloroethane-d4 0.494 0.500 98.8 70-130 0.500 105 70-130 Surrogate: Toluene-d8 0.525 LCS (2429106-BS1) Prepared: 07/19/24 Analyzed: 07/19/24 2.37 0.0250 2.50 95.0 70-130 Benzene 2.50 98.3 70-130 2.46 Ethylbenzene 0.0250 2.46 0.0250 2.50 98.6 70-130 2.39 70-130 0.0250 2.50 95.6 o-Xylene 4.82 5.00 96.4 70-130 p,m-Xylene 0.0500 7.21 0.0250 7.50 96.1 70-130 Total Xylenes Surrogate: Bromofluorobenzene 0.489 0.500 97.7 70-130 0.500 98.9 70-130 Surrogate: 1,2-Dichloroethane-d4 0.495 70-130 Surrogate: Toluene-d8 0.523 0.500 Matrix Spike (2429106-MS1) Source: E407153-07 Prepared: 07/19/24 Analyzed: 07/19/24 2.37 0.0250 2.50 ND 94.8 48-131 45-135 Ethylbenzene 2.45 0.0250 2.50 ND 98.0 48-130 Toluene 2.46 0.0250 2.50 ND 98.5 2.35 0.0250 2.50 ND 93.8 43-135 o-Xylene 4.74 ND 94.9 43-135 p,m-Xylene 0.0500 5.00 Total Xylenes 7.09 0.0250 7.50 ND 94.5 43-135 97.7 0.489 0.500 70-130 Surrogate: Bromofluorobenzene 0.493 0.500 98.6 70-130 Surrogate: 1,2-Dichloroethane-d4 0.500 70-130 0.532 Surrogate: Toluene-d8 Matrix Spike Dup (2429106-MSD1) Source: E407153-07 Prepared: 07/19/24 Analyzed: 07/19/24 2.37 0.0250 2.50 ND 94.9 48-131 0.105 23 0.0250 2.50 ND 99.0 45-135 0.975 27 Ethylbenzene 0.0203 ND 98.5 48-130 24 2.46 2.50 Toluene 0.0250 o-Xylene 2.40 0.0250 2.50 ND 96.1 43-135 2.44 27 5.00 ND 97.0 43-135 2.23 27 4.85 p,m-Xylene 0.0500 27 7.25 0.0250 7.50 ND 96.7 43-135 2.30 Total Xylenes

0.500

0.500

0.500

98.2

102

104

70-130

70-130

70-130



0.491

0.512

0.520

Surrogate: Bromofluorobenzene

Surrogate: Toluene-d8

Surrogate: 1,2-Dichloroethane-d4

Surrogate: Toluene-d8

### **QC Summary Data**

ChevronProject Name:Culebra Bluff Section 26 Compressor StationReported:322 Road 3100Project Number:23077-0001Aztec NM, 87410Project Manager:Erick Herrera7/24/20247:46:31AM

	Project Number: Project Manager							7/24/2024 7:46:31AI
Non			hy EPA 801	5D - GR	20			A. alast DVC
1101	maiogenateu (	Ji gaines ,		ISD - GI				Analyst: RKS
Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
						Prepared: 0'	7/19/24	Analyzed: 07/19/24
ND	20.0							
0.497		0.500		99.3	70-130			
0.494		0.500		98.8	70-130			
0.525		0.500		105	70-130			
						Prepared: 0'	7/19/24	Analyzed: 07/19/24
55.8	20.0	50.0		112	70-130			
0.505		0.500		101	70-130			
0.504		0.500		101	70-130			
0.539		0.500		108	70-130			
			Source:	E407153-0	7	Prepared: 0'	7/19/24	Analyzed: 07/19/24
55.1	20.0	50.0	ND	110	70-130			
0.515		0.500		103	70-130			
0.484		0.500		96.8	70-130			
0.534		0.500		107	70-130			
			Source:	E407153-0	7	Prepared: 0'	7/19/24	Analyzed: 07/19/24
54.0	20.0	50.0	ND	108	70-130	2.16	20	
0.506		0.500		101	70-130			
0.200								
	Result mg/kg  ND  0.497  0.494  0.525  55.8  0.505  0.504  0.539  55.1  0.315  0.484  0.534	Nonhalogenated (   Result mg/kg   Reporting Limit mg/kg     ND   20.0     0.497     0.494     0.525     55.8   20.0     0.505     0.504     0.539     55.1   20.0     0.515     0.484     0.534     54.0   20.0	Project Manager:   Er	Project Manager:   Erick Herrera	Project Manager:   Erick Herrera	Nonhalogenated Organics by EPA 8015D - GRO	Project Manager:   Erick Herrera	Nonhalogenated Organics by EPA 8015D - GRO    Reporting mg/kg

0.500

0.533

107

70-130



ChevronProject Name:Culebra Bluff Section 26 Compressor StationReported:322 Road 3100Project Number:23077-0001Aztec NM, 87410Project Manager:Erick Herrera7/24/20247:46:31AM

Aztec NM, 87410		Project Manager	r: En	ick Herrera					//24/2024 /:46:31AN
	Nonha	logenated Or	ganics by l	EPA 8015I	) - DRO	ORO			Analyst: NV
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2429102-BLK1)							Prepared: 0	7/19/24 Aı	nalyzed: 07/22/24
Diesel Range Organics (C10-C28)	ND	25.0							
Dil Range Organics (C28-C36)	ND	50.0							
urrogate: n-Nonane	53.4		50.0		107	50-200			
LCS (2429102-BS1)							Prepared: 0	7/19/24 Aı	nalyzed: 07/22/24
Diesel Range Organics (C10-C28)	290	25.0	250		116	38-132			
urrogate: n-Nonane	56.5		50.0		113	50-200			
Matrix Spike (2429102-MS1)				Source:	E407152-	03	Prepared: 0	7/19/24 Aı	nalyzed: 07/22/24
Diesel Range Organics (C10-C28)	301	25.0	250	ND	120	38-132			
urrogate: n-Nonane	52.3		50.0		105	50-200			
Matrix Spike Dup (2429102-MSD1)				Source:	E407152-	03	Prepared: 0	7/19/24 Aı	nalyzed: 07/22/24
Diesel Range Organics (C10-C28)	287	25.0	250	ND	115	38-132	4.62	20	
hurrogate: n-Nonane	54.9		50.0		110	50-200			



Chevron 322 Road 3100		Project Name: Project Number:		Culebra Bluff S 23077-0001	ection 26 (	Compresso	or Station		Reported:
Aztec NM, 87410		Project Manager	: 1	Erick Herrera					7/24/2024 7:46:31AM
		Anions	by EPA	300.0/9056	1				Analyst: DT
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2429110-BLK1)							Prepared: 0	7/19/24 <i>A</i>	Analyzed: 07/19/24
Chloride	ND	20.0							
LCS (2429110-BS1)							Prepared: 0	7/19/24 <i>A</i>	Analyzed: 07/19/24
Chloride	255	20.0	250		102	90-110			
Matrix Spike (2429110-MS1)				Source:	E407155-0	05	Prepared: 0	7/19/24 <i>A</i>	Analyzed: 07/19/24
Chloride	266	20.0	250	ND	106	80-120			
Matrix Spike Dup (2429110-MSD1)				Source:	E407155-0	05	Prepared: 0	7/19/24 <i>A</i>	Analyzed: 07/19/24
Chloride	265	20.0	250	ND	106	80-120	0.316	20	

#### QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



#### **Definitions and Notes**

ChevronProject Name:Culebra Bluff Section 26 Compressor Station322 Road 3100Project Number:23077-0001Reported:Aztec NM, 87410Project Manager:Erick Herrera07/24/24 07:46

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

DNR Did not react with the addition of acid or base.

Note (1): Methods marked with \*\* are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Client: Chevron USA, Inc.

Bill To

**EPA Program** 

TAT

Lab Use Only

Client na	me: Amy Barı	nhill			Attention: Erick Herrera	tel ni	Lab	WO	#	2		Numbe			D Z	2D	3D	St	andar	d	CWA	4	SDWA
Project N	Nanager: Ericl	( Herrera			Address: 13000 W County Rd 100		EL	10	715	3	230	FFC	000	31				5 0	day TA	\T			
Project: (	Culebra Bluff	Section 2	6 Compre	essor Station	City, State, Zip: Midland, TX, 7971:	l		2.55110	M/Medicine		naly	sis and	Meth	nod									RCRA
Etech Pro	oject #: 17419				Phone: (432)563-2200			by	T				T	T									
Phone: (4	432)305-6416				Email: erick@etechenv.com, joseph@	Detechenv.com	7	8							- 1						State		
Email: er	ick@etechen	v.com			Company Name: Etech Environmental &		1	30/0				0.0			Σ				NM	CO	UT A	AZ	TX
Collected	by: Edyte Ko	nan			Incident ID: nAPP2300944487		7 3	0/0	802	826(	5010	300.0					X						
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID		Lab Number	Depth(ft.)	TPH GRO/DRO/ORO by	BTEX by 8021	VOC by 8260	Metals 6010	Chloride			верос		GDOC				Remai	rks	20
11:00	07.17.24	S	1		BH01	1	0.5								х								
11:20	07.17.24	s	1		BH01	2	2.5'								х								
11:40	07.17.24	S	1		вно2	3	0.5'								х								
12:00	07.17.24	S	1		вно2	4	3'								x					-15:			10
12:20	07.17.24	S	1		вноз	5	0.5								х								
12:40	07.17.24	S	1		BH03	6	2.5								х								
13:00	07.17.24	S	1		BH04	٦	0.5								х								
13:20	07.17.24	S	1		ВНО4	8	3'								x								
13:40	07.17.24	S	1		вно5	9	0.5								х								
14:00	07.17.24	S	1		вно5	10	3'								x								
Addition	al Instruction	is:				8																	
1000		and the same	Company of the second	of this sample. I an	aware that tampering with or intentionally mislabe action. Sampled by:	lling the sample locati	on,			- 10		ALCOHOLD CONTRACTOR	-								they are sequent d	the late of the	ed or
Relinquish	ed by: (Signature	•)	Date	18/21, Time	Received by: (Step Ature)	Date 9 18	24	fime	1/1	5	Rece	eived o	n ice		11.5	b Us	e On	ly					
1	d by: (Signature		Date	18:24 73	Received by: (Signature)	7.18.2	4	Time	73		Г1			]	12				<u>T3</u>				
Relinquid	ed by: (Signature	428	o 7.	18.24 L.	330 Received by: (Signature) Clexa Michaels	7.19.2	24	Time	1:15	5	AVG	Temp	°c	L	+								
	rix: <b>S</b> - Soil, <b>Sd</b> - So		ge, A - Aqueo	ous, O - Other		Container Type																	
Note: Samp	oles are discarde	d 30 days a	fter results	are reported unl	ess other arrangements are made. Hazardous													for th	ne anal	ysis (	of the al	oove :	samples
applicable	only to those sai	mnles recei	ved by the	laboratory with the	his COC. The liability of the laboratory is limited	to the amount nai	d for o	n the	repor	t.													



Printed: 7/19/2024 8:35:38AM

#### **Envirotech Analytical Laboratory**

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

			,	•			
Client:	Chevron	Date Received:	07/19/24	07:15		Work Order ID:	E407153
Phone:	(505)326-2657	Date Logged In:	07/18/24	14:28		Logged In By:	Noe Soto
Email:	1	Oue Date:	07/25/24	17:00 (4 day TAT)			
Chain of	Custody (COC)						
	<del></del>		<b>V</b>				
	ne sample ID match the COC? ne number of samples per sampling site location matc	h the COC	Yes				
	amples dropped off by client or carrier?	ii uie COC	Yes	a			
	e COC complete, i.e., signatures, dates/times, requesto	ad amalyzaaa?	Yes Yes	Carrier: <u>C</u>	Courier		
	Il samples received within holding time?	anaryses:	Yes				
5. Were a	Note: Analysis, such as pH which should be conducted in t i.e, 15 minute hold time, are not included in this disucssion		ies			<u>Comment</u>	s/Resolution
Sample 7	Turn Around Time (TAT)						
	e COC indicate standard TAT, or Expedited TAT?		Yes				
Sample C	· •						
	sample cooler received?		Yes				
	was cooler received in good condition?		Yes				
9. Was th	e sample(s) received intact, i.e., not broken?		Yes				
	custody/security seals present?		No				
	were custody/security seals intact?		NA				
•	•	- 69129C					
	e sample received on ice? If yes, the recorded temp is 4°C, i.  Note: Thermal preservation is not required, if samples are minutes of sampling	received w/i 15	Yes				
13. If no	visible ice, record the temperature. Actual sample to	emperature: 4°C	<u> </u>				
Sample C	<u>Container</u>						
14. Are a	queous VOC samples present?		No				
15. Are V	OC samples collected in VOA Vials?		NA				
16. Is the	head space less than 6-8 mm (pea sized or less)?		NA				
17. Was a	trip blank (TB) included for VOC analyses?		NA				
18. Are n	on-VOC samples collected in the correct containers?		Yes				
19. Is the	appropriate volume/weight or number of sample containe	rs collected?	Yes				
Field Lal	<u>bel</u>						
	field sample labels filled out with the minimum inform	nation:					
	ample ID?		Yes				
	ate/Time Collected? follectors name?		Yes				
_	Preservation		Yes				
	the COC or field labels indicate the samples were pre	served?	No				
	ample(s) correctly preserved?	sci ved:	NA				
	filteration required and/or requested for dissolved me	tale?	No				
			110				
_	see Sample Matrix	9	3.7				
	the sample have more than one phase, i.e., multiphase		No				
27. If yes	, does the COC specify which phase(s) is to be analyz	ea?	NA				
	act Laboratory						
	amples required to get sent to a subcontract laboratory		No				
29. Was a	subcontract laboratory specified by the client and if s	o who?	NA	Subcontract Lab	o: NA		
Client I	<u>nstruction</u>						
<u></u>							
				·			

Date

Report to:
Erick Herrera



5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





# envirotech

Practical Solutions for a Better Tomorrow

# **Analytical Report**

#### Chevron

Project Name: Culebra Bluff Section 26

**Compressor Station** 

Work Order: E407151

Job Number: 23077-0001

Received: 7/19/2024

Revision: 1

Report Reviewed By:

Walter Hinchman Laboratory Director 7/23/24

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.

Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.

Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.

Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.

Date Reported: 7/23/24

Erick Herrera 322 Road 3100 Aztec, NM 87410

56, INIVI 87410

Workorder: E407151

Date Received: 7/19/2024 7:15:00AM

Project Name: Culebra Bluff Section 26 Compressor Station

Erick Herrera,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 7/19/2024 7:15:00AM, under the Project Name: Culebra Bluff Section 26 Compressor Station.

The analytical test results summarized in this report with the Project Name: Culebra Bluff Section 26 Compressor Station apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman

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### **Sample Summary**

Chevron	Project Name:	Culebra Bluff Section 26 Compressor Station	Donoutoda
322 Road 3100	Project Number:	23077-0001	Reported:
Aztec NM, 87410	Project Manager:	Erick Herrera	07/23/24 14:11

Client Sample ID	Lab Sample ID Mad	rix Sampled	Received	Container
BH06 - 0.5'	E407151-01A Sc	il 07/17/24	07/19/24	Glass Jar, 2 oz.
BH06 - 3'	E407151-02A Sc	il 07/17/24	07/19/24	Glass Jar, 2 oz.
BH07 - 0.5'	E407151-03A Sc	il 07/17/24	07/19/24	Glass Jar, 2 oz.
BH07 - 2.5'	E407151-04A Sc	il 07/17/24	07/19/24	Glass Jar, 2 oz.
BH08 - 0.5'	E407151-05A Sc	il 07/17/24	07/19/24	Glass Jar, 2 oz.
BH08 - 4'	E407151-06A So	il 07/17/24	07/19/24	Glass Jar, 2 oz.



Chevron	Project Name:	Culebra Bluff Section 26 Compressor Station	
322 Road 3100	Project Number:	23077-0001	Reported:
Aztec NM, 87410	Project Manager:	Erick Herrera	7/23/2024 2:11:00PM

BH06 - 0.5' E407151-01

		E40/151-01				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
•					,	
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	st: 1Y		Batch: 2429105
Benzene	ND	0.0250	1	07/19/24	07/19/24	
Ethylbenzene	ND	0.0250	1	07/19/24	07/19/24	
Toluene	ND	0.0250	1	07/19/24	07/19/24	
o-Xylene	ND	0.0250	1	07/19/24	07/19/24	
p,m-Xylene	ND	0.0500	1	07/19/24	07/19/24	
Total Xylenes	ND	0.0250	1	07/19/24	07/19/24	
Surrogate: 4-Bromochlorobenzene-PID		90.8 %	70-130	07/19/24	07/19/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	mg/kg Analyst: IY			Batch: 2429105
Gasoline Range Organics (C6-C10)	ND	20.0	1	07/19/24	07/19/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		95.9 %	70-130	07/19/24	07/19/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KM			Batch: 2429104
Diesel Range Organics (C10-C28)	ND	25.0	1	07/19/24	07/19/24	
Oil Range Organics (C28-C36)	ND	50.0	1	07/19/24	07/19/24	
Surrogate: n-Nonane		115 %	50-200	07/19/24	07/19/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	st: DT		Batch: 2429111
Chloride	981	200	10	07/19/24	07/19/24	



Chevron	Project Name:	Culebra Bluff Section 26 Compressor Station	
322 Road 3100	Project Number:	23077-0001	Reported:
Aztec NM, 87410	Project Manager:	Erick Herrera	7/23/2024 2:11:00PM

#### BH06 - 3' E407151-02

		1.407131 02				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analys	st: IY		Batch: 2429105
Benzene	ND	0.0250	1	07/19/24	07/19/24	
Ethylbenzene	ND	0.0250	1	07/19/24	07/19/24	
Toluene	ND	0.0250	1	07/19/24	07/19/24	
o-Xylene	ND	0.0250	1	07/19/24	07/19/24	
p,m-Xylene	ND	0.0500	1	07/19/24	07/19/24	
Total Xylenes	ND	0.0250	1	07/19/24	07/19/24	
Surrogate: 4-Bromochlorobenzene-PID		91.1 %	70-130	07/19/24	07/19/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: IY			Batch: 2429105
Gasoline Range Organics (C6-C10)	ND	20.0	1	07/19/24	07/19/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		96.1 %	70-130	07/19/24	07/19/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KM			Batch: 2429104
Diesel Range Organics (C10-C28)	ND	25.0	1	07/19/24	07/19/24	
Oil Range Organics (C28-C36)	ND	50.0	1	07/19/24	07/19/24	
Surrogate: n-Nonane		115 %	50-200	07/19/24	07/19/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analys	st: DT		Batch: 2429111
Chloride	246	200	10	07/19/24	07/19/24	



Chevron	Project Name:	Culebra Bluff Section 26 Compressor Station	
322 Road 3100	Project Number:	23077-0001	Reported:
Aztec NM, 87410	Project Manager:	Erick Herrera	7/23/2024 2:11:00PM

#### BH07 - 0.5' E407151-03

		E407131 05				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analys	st: IY		Batch: 2429105
Benzene	ND	0.0250	1	07/19/24	07/19/24	
Ethylbenzene	ND	0.0250	1	07/19/24	07/19/24	
Toluene	ND	0.0250	1	07/19/24	07/19/24	
o-Xylene	ND	0.0250	1	07/19/24	07/19/24	
p,m-Xylene	ND	0.0500	1	07/19/24	07/19/24	
Total Xylenes	ND	0.0250	1	07/19/24	07/19/24	
Surrogate: 4-Bromochlorobenzene-PID		90.3 %	70-130	07/19/24	07/19/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: IY			Batch: 2429105
Gasoline Range Organics (C6-C10)	ND	20.0	1	07/19/24	07/19/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		95.1 %	70-130	07/19/24	07/19/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KM			Batch: 2429104
Diesel Range Organics (C10-C28)	ND	25.0	1	07/19/24	07/19/24	
Oil Range Organics (C28-C36)	ND	50.0	1	07/19/24	07/19/24	
Surrogate: n-Nonane		115 %	50-200	07/19/24	07/19/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analys	st: DT		Batch: 2429111
Chloride	231	200	10	07/19/24	07/19/24	



Chevron	Project Name:	Culebra Bluff Section 26 Compressor Station	
322 Road 3100	Project Number:	23077-0001	Reported:
Aztec NM, 87410	Project Manager:	Erick Herrera	7/23/2024 2:11:00PM

#### BH07 - 2.5' E407151-04

		E40/131 04				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	st: IY		Batch: 2429105
enzene	ND	0.0250	1	07/19/24	07/19/24	
thylbenzene	ND	0.0250	1	07/19/24	07/19/24	
oluene	ND	0.0250	1	07/19/24	07/19/24	
-Xylene	ND	0.0250	1	07/19/24	07/19/24	
m-Xylene	ND	0.0500	1	07/19/24	07/19/24	
otal Xylenes	ND	0.0250	1	07/19/24	07/19/24	
urrogate: 4-Bromochlorobenzene-PID		90.4 %	70-130	07/19/24	07/19/24	
onhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	g Analyst: IY			Batch: 2429105
asoline Range Organics (C6-C10)	ND	20.0	1	07/19/24	07/19/24	
urrogate: 1-Chloro-4-fluorobenzene-FID		95.3 %	70-130	07/19/24	07/19/24	
onhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KM			Batch: 2429104
riesel Range Organics (C10-C28)	ND	25.0	1	07/19/24	07/20/24	
ril Range Organics (C28-C36)	ND	50.0	1	07/19/24	07/20/24	
urrogate: n-Nonane		119 %	50-200	07/19/24	07/20/24	
nions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	vst: DT		Batch: 2429111
hloride	206	200	10	07/19/24	07/19/24	
nions by EPA 300.0/9056A		mg/kg	Analy	vst: DT		Batch:



Chevron	Project Name:	Culebra Bluff Section 26 Compressor Station	
322 Road 3100	Project Number:	23077-0001	Reported:
Aztec NM, 87410	Project Manager:	Erick Herrera	7/23/2024 2:11:00PM

#### BH08 - 0.5' E407151-05

		E40/131-03				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: IY		Batch: 2429105
Benzene	ND	0.0250	1	07/19/24	07/19/24	
Ethylbenzene	ND	0.0250	1	07/19/24	07/19/24	
Toluene	ND	0.0250	1	07/19/24	07/19/24	
o-Xylene	ND	0.0250	1	07/19/24	07/19/24	
p,m-Xylene	ND	0.0500	1	07/19/24	07/19/24	
Total Xylenes	ND	0.0250	1	07/19/24	07/19/24	
Surrogate: 4-Bromochlorobenzene-PID		91.0 %	70-130	07/19/24	07/19/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: IY			Batch: 2429105
Gasoline Range Organics (C6-C10)	ND	20.0	1	07/19/24	07/19/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		96.1 %	70-130	07/19/24	07/19/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	Analyst: KM		Batch: 2429104
Diesel Range Organics (C10-C28)	ND	25.0	1	07/19/24	07/20/24	
Oil Range Organics (C28-C36)	ND	50.0	1	07/19/24	07/20/24	
Surrogate: n-Nonane		116 %	50-200	07/19/24	07/20/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: DT		Batch: 2429111
Chloride	104	20.0	1	07/19/24	07/19/24	



Chevron	Project Name:	Culebra Bluff Section 26 Compressor Station	
322 Road 3100	Project Number:	23077-0001	Reported:
Aztec NM, 87410	Project Manager:	Erick Herrera	7/23/2024 2:11:00PM

#### BH08 - 4' E407151-06

		E40/131-00				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Marye	resuit	- Emili	Ditation	Trepared	7 Hary Zea	rotes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: IY		Batch: 2429105
Benzene	ND	0.0250	1	07/19/24	07/19/24	
Ethylbenzene	ND	0.0250	1	07/19/24	07/19/24	
Toluene	ND	0.0250	1	07/19/24	07/19/24	
o-Xylene	ND	0.0250	1	07/19/24	07/19/24	
p,m-Xylene	ND	0.0500	1	07/19/24	07/19/24	
Total Xylenes	ND	0.0250	1	07/19/24	07/19/24	
Surrogate: 4-Bromochlorobenzene-PID		92.0 %	70-130	07/19/24	07/19/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: IY			Batch: 2429105
Gasoline Range Organics (C6-C10)	ND	20.0	1	07/19/24	07/19/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		96.7 %	70-130	07/19/24	07/19/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	Analyst: KM		Batch: 2429104
Diesel Range Organics (C10-C28)	ND	25.0	1	07/19/24	07/20/24	
Oil Range Organics (C28-C36)	ND	50.0	1	07/19/24	07/20/24	
Surrogate: n-Nonane		121 %	50-200	07/19/24	07/20/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: DT		Batch: 2429111
Chloride	116	20.0	1	07/19/24	07/19/24	



		QC 50	41111116	iry Dat	a				
Chevron 322 Road 3100		Project Name: Project Number:		ulebra Bluff S 3077-0001	Section 26	Compresso	or Station		Reported:
Aztec NM, 87410		Project Manager:	Eı	rick Herrera					7/23/2024 2:11:00PM
		Volatile O	rganics b	y EPA 802	21B				Analyst: IY
Analyte	D. L	Reporting Limit	Spike Level	Source Result	D	Rec Limits	RPD	RPD Limit	
	Result mg/kg	mg/kg	mg/kg	mg/kg	Rec %	%	%	%	Notes
Blank (2429105-BLK1)							Prepared: 0	7/19/24	Analyzed: 07/19/24
Benzene	ND	0.0250					1		<b>y</b>
Benzene Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	7.23	0.0230	8.00		90.4	70-130			
LCS (2429105-BS1)							Prepared: 0	7/19/24	Analyzed: 07/19/24
Benzene	5.09	0.0250	5.00		102	70-130			
Ethylbenzene	4.90	0.0250	5.00		98.1	70-130			
Toluene	5.03	0.0250	5.00		101	70-130			
o-Xylene	4.89	0.0250	5.00		97.8	70-130			
p,m-Xylene	9.95	0.0500	10.0		99.5	70-130			
Total Xylenes	14.8	0.0250	15.0		98.9	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.27		8.00		90.9	70-130			
Matrix Spike (2429105-MS1)				Source:	E407151-	04	Prepared: 0	7/19/24	Analyzed: 07/19/24
Benzene	4.98	0.0250	5.00	ND	99.6	54-133			
Ethylbenzene	4.78	0.0250	5.00	ND	95.5	61-133			
Toluene	4.90	0.0250	5.00	ND	98.1	61-130			
o-Xylene	4.77	0.0250	5.00	ND	95.4	63-131			
p,m-Xylene	9.70	0.0500	10.0	ND	97.0	63-131			
Total Xylenes	14.5	0.0250	15.0	ND	96.5	63-131			
Surrogate: 4-Bromochlorobenzene-PID	7.23		8.00		90.3	70-130			
Matrix Spike Dup (2429105-MSD1)				Source:	E407151-	04	Prepared: 0	7/19/24	Analyzed: 07/19/24
Benzene	5.21	0.0250	5.00	ND	104	54-133	4.49	20	
Ethylbenzene	4.99	0.0250	5.00	ND	99.9	61-133	4.44	20	
Toluene	5.13	0.0250	5.00	ND	103	61-130	4.43	20	
o-Xylene	4.99	0.0250	5.00	ND	99.9	63-131	4.52	20	
V-1	10.1	0.0500	10.0	ND	101	63-131	4.34	20	
p,m-Xylene									
p,m-Aylene Total Xylenes	15.1	0.0250	15.0	ND	101	63-131	4.40	20	



Chevron	Project Name:	Culebra Bluff Section 26 Compressor Station	Reported:
322 Road 3100	Project Number:	23077-0001	•
Aztec NM, 87410	Project Manager:	Erick Herrera	7/23/2024 2:11:00PM

Aztec NM, 87410		Project Manage		ick Herrera				7	//23/2024 2:11:00P1
	Nor	nhalogenated	Organics l	by EPA 80	15D - Gl	RO			Analyst: IY
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2429105-BLK1)							Prepared: 0	7/19/24 An	alyzed: 07/19/24
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.61		8.00		95.1	70-130			
LCS (2429105-BS2)							Prepared: 0	7/19/24 An	alyzed: 07/19/24
Gasoline Range Organics (C6-C10)	44.0	20.0	50.0		88.1	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.76		8.00		97.0	70-130			
Matrix Spike (2429105-MS2)				Source:	E407151-	04	Prepared: 0	7/19/24 An	alyzed: 07/19/24
Gasoline Range Organics (C6-C10)	42.1	20.0	50.0	ND	84.1	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.81		8.00		97.7	70-130			
Matrix Spike Dup (2429105-MSD2)				Source:	E407151-	04	Prepared: 0	7/19/24 An	alyzed: 07/19/24
Gasoline Range Organics (C6-C10)	46.5	20.0	50.0	ND	93.1	70-130	10.1	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.92		8.00		99.1	70-130			



Chevron	Project Name:	Culebra Bluff Section 26 Compressor Station	Reported:
322 Road 3100	Project Number:	23077-0001	
Aztec NM, 87410	Project Manager:	Erick Herrera	7/23/2024 2:11:00PM

Aztec NM, 87410		Project Manage	r: Er	ick Herrera					7/23/2024 2:11:00PN
	Nonha	logenated Or	ganics by	EPA 8015I	) - DRO	/ORO			Analyst: KM
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2429104-BLK1)							Prepared: 0	7/19/24 Aı	nalyzed: 07/19/24
Diesel Range Organics (C10-C28)	ND	25.0							
Dil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	62.2		50.0		124	50-200			
LCS (2429104-BS1)							Prepared: 0	7/19/24 Aı	nalyzed: 07/19/24
Diesel Range Organics (C10-C28)	246	25.0	250		98.4	38-132			
Surrogate: n-Nonane	57.3		50.0		115	50-200			
Matrix Spike (2429104-MS1)				Source:	E407151-	02	Prepared: 0	7/19/24 Aı	nalyzed: 07/19/24
Diesel Range Organics (C10-C28)	241	25.0	250	ND	96.5	38-132			
Surrogate: n-Nonane	57.0		50.0		114	50-200			
Matrix Spike Dup (2429104-MSD1)				Source:	E407151-	02	Prepared: 0	7/19/24 Aı	nalyzed: 07/19/24
Diesel Range Organics (C10-C28)	245	25.0	250	ND	97.9	38-132	1.46	20	
Surrogate: n-Nonane	55.9		50.0		112	50-200			



Chevron 322 Road 3100		Project Name: Project Number:		Culebra Bluff S 3077-0001	ection 26 (	Compress	or Station		Reported:
Aztec NM, 87410		Project Manager		crick Herrera					7/23/2024 2:11:00PM
		Anions	by EPA	300.0/9056 <i>A</i>	4				Analyst: DT
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2429111-BLK1)							Prepared: 0	7/19/24 A	nalyzed: 07/19/24
Chloride	ND	20.0							
LCS (2429111-BS1)							Prepared: 0	7/19/24 A	nalyzed: 07/19/24
Chloride	253	20.0	250		101	90-110			
Matrix Spike (2429111-MS1)				Source:	E407151-	01	Prepared: 0	7/19/24 A	nalyzed: 07/19/24
Chloride	1160	200	250	981	71.6	80-120			M2
Matrix Spike Dup (2429111-MSD1)				Source:	E407151-	01	Prepared: 0	7/19/24 A	nalyzed: 07/19/24
Chloride	1190	200	250	981	82.9	80-120	2.40	20	

#### QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



#### **Definitions and Notes**

ſ	Chevron	Project Name:	Culebra Bluff Section 26 Compressor Station	
l	322 Road 3100	Project Number:	23077-0001	Reported:
l	Aztec NM, 87410	Project Manager:	Erick Herrera	07/23/24 14:11

M2 Matrix spike recovery was outside quality control limits. The associated LCS spike recovery was acceptable.

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

DNR Did not react with the addition of acid or base.

Note (1): Methods marked with \*\* are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Project Ir	nformation				Cha	in of Custody													Page 1 of	
Client: C	hevron USA, I	nc			Bill To			0,10	la.	b Use	Only	,	28		3	TAT	0)	FΡΔ	Program	
Particular Control of the Control of	me: Amy Barr				Attention: Erick Herrera		Lah	WO#	_			umber	11	20			Standard	CWA		
•	Manager: Erick	11.0000 11.00			Address: 13000 W County Rd 100	W	FU	07	151		730	577-00	4	-	+		5 day TAT	-		
	Culebra Bluff :			essor Station	City, State, Zip: Midland, TX, 7971		-		0			s and Meth					T. GOLDER		RCRA	
	oject #: 17419				Phone: (432)563-2200			λo		ΠÏ		T	T	T	T	T			37-23-3	
to a large and a l	432)305-6416				Email: erick@etechenv.com, joseph	@etecheny.com	1	RO										State		
A STATE OF THE PARTY OF THE PAR	ick@etechen				Company Name: Etech Environmental 8		1	0/0	2			9	NINA				NMI CO	UT		
-	by: Edyte Ko				Incident ID: nAPP2300944487	Salety Solutions	-	NO/OR	802	3260	010	300			}	≤				
1220	Date Sampled	Matrix	No. of Containers	Sample ID	Lab Number		Depth(ft.)	TPH GRO/DRO/ORO by 8015	BTEX by 8021	VOC by 8260	Metals 6010	Chloride 300.0	RGDOC	2000	000	cnoc		Remai	ks	
Sampled 14:20	07.17.24	S	1		BH06		0.5						>							
14:40	07.17.24	S	1		ВН06	2	3'						>	(						
15:00	07.17.24	S	1		BH07	3	0.5'						,	(						
15:20	07.17.24	S	1		BH07	4	2.5'						,	(						
15:40	07.17.24	S	1		BH08	5	0.5						)	(						
16:00	07.17.24	S	1		BH08	6	4'						)	(						
											-		+	-						
					07/13/24															
Addition	al Instruction	is:																		
100				of this sample. I am one grounds for legal a	aware that tampering with or intentionally mislabe	elling the sample location	on,					requiring therm packed in ice at								
Relinquish	ed by: (Signature	) -	Date		(Signature)	Date 7.18:	24	Time	1	SR	ecei	ved on ice:		Lab (		Only				
	ed by)(Signature		Date	1824	S Resolved by: (Signature)	A 7.18.1	7	Tima	73	1			T2				<u>T3</u>			
Relincher	onby: (rignature	6,88-	Date 7		Received by: (Signature)  Clexa Michaels	7.19.21	4	Time	E		VG T	Temp °C	4							
Sample Mat	rix: S - Soil, Sd - Sol	id, Sg - Slude	-			Container Type		lass,	o - po				lass,	v - VC	AC					
Note: Samp	oles are discarde	d 30 days a	fter results	are reported unle	ss other arrangements are made. Hazardou											ort fo	r the analysi	of the at	ove samples i	
applicable	only to those sar	nples receiv	ved by the	laboratory with thi	s COC. The liability of the laboratory is limite	d to the amount paid	d for o	n the r	eport											

envirotech envirotech

Printed: 7/19/2024 8:35:19AM

#### **Envirotech Analytical Laboratory**

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Chevron	Date Received:	07/19/24 0	7:15	Work Order ID:	E407151
Phone:	(505)326-2657	Date Logged In:	07/18/24 1	4:15	Logged In By:	Noe Soto
Email:		Oue Date:		7:00 (4 day TAT)	,	
Chain of	f Custody (COC)					
	he sample ID match the COC?		Yes			
	he number of samples per sampling site location match	the COC	Yes			
	samples dropped off by client or carrier?		Yes	Carrier: Courie	<u>r</u>	
	ne COC complete, i.e., signatures, dates/times, requeste	d analyses?	Yes			
5. Were a	all samples received within holding time?  Note: Analysis, such as pH which should be conducted in the i.e, 15 minute hold time, are not included in this disucssion.		Yes		<u>Comment</u>	ts/Resolution
Sample '	<u> Turn Around Time (TAT)</u>					
6. Did th	e COC indicate standard TAT, or Expedited TAT?		Yes			
Sample (	<u>Cooler</u>					
7. Was a	sample cooler received?		Yes			
8. If yes,	was cooler received in good condition?		Yes			
9. Was th	ne sample(s) received intact, i.e., not broken?		Yes			
10. Were	custody/security seals present?		No			
11. If yes	s, were custody/security seals intact?		NA			
	he sample received on ice? If yes, the recorded temp is 4°C, i.e. Note: Thermal preservation is not required, if samples are r minutes of sampling visible ice, record the temperature. Actual sample to	eceived w/i 15	Yes			
Sample	<u>Container</u>					
_	iqueous VOC samples present?		No			
15. Are V	VOC samples collected in VOA Vials?		NA			
16. Is the	head space less than 6-8 mm (pea sized or less)?		NA			
17. Was	a trip blank (TB) included for VOC analyses?		NA			
18. Are r	non-VOC samples collected in the correct containers?		Yes			
19. Is the	appropriate volume/weight or number of sample container	rs collected?	Yes			
Field La	<u>bel</u>					
20. Were	field sample labels filled out with the minimum inform	nation:				
	Sample ID?		Yes			
	Date/Time Collected?		Yes			
	Collectors name?		Yes			
	<u>Preservation</u> the COC or field labels indicate the samples were pres	amzad?	No			
		erveu?	No NA			
	ample(s) correctly preserved?  filteration required and/or requested for dissolved me	tole?	NA No			
		iais:	No			
_	ase Sample Matrix	2				
	the sample have more than one phase, i.e., multiphase		No			
27. If yes	s, does the COC specify which phase(s) is to be analyze	ed?	NA			
	ract Laboratory					
	amples required to get sent to a subcontract laboratory		No			
29. Was	a subcontract laboratory specified by the client and if s	o who?	NA	Subcontract Lab: NA		
Client I	<u>nstruction</u>					
•						

Date

# **APPENDIX F**

Correspondence & Notifications

P.O. Box 62228 Midland • TX • 79711 • Tel: 432-563-2200 • Fax: 432-563-2213



#### **Anna Byers**

From: Buchanan, Michael, EMNRD < Michael.Buchanan@emnrd.nm.gov>

**Sent:** Friday, June 30, 2023 1:41 PM

To: Blake Estep; Enviro, OCD, EMNRD; Hamlet, Robert, EMNRD

**Subject:** RE: [EXTERNAL] Confirmation Sampling

You don't often get email from michael.buchanan@emnrd.nm.gov. Learn why this is important

Received.

Thank you for the notification. Please include a copy of this and all notifications in the remedial and/or closure reports to ensure the notifications are documented in the project file. Have a great weekend as well, and Happy 4<sup>th</sup>!

Mike Buchanan ● Environmental Specialist Environmental Bureau EMNRD - Oil Conservation Division 8801 Horizon Blvd. NE | Albuquerque, NM 87113

| michael.buchanan@emnrd.nm.gov http://www.emnrd.nm.gov/ocd



From: Blake Estep <black @ etechenv.com> Sent: Friday, June 30, 2023 12:29 PM

To: Enviro, OCD, EMNRD < OCD. Enviro@emnrd.nm.gov>

Subject: [EXTERNAL] Confirmation Sampling

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good afternoon,

Chevron anticipates conducting confirmation soil sampling activities at the following sites between July 5-7, 2023:

Site Name: Culebra Bluff Section 26 Compressor Station

Incident Number: nAPP2300944487

Site Name: Culebra Bluff West 15 CTB Incident Number: nAPP2226533583

Have a great weekend and 4th of July!

Thank you,

Blake Estep

Etech Environmental & Safety Solutions, Inc.

SIGN-IN HELP

Searches Operator Data Hearing Fee Application

#### OCD Permitting

Home Operator Data Action Status Action Search Results Action Status Item Details

#### [NOTIFY] Notification Of Sampling (C-141N) Application

Forms

This application type does not have attachments

Questions Incident ID (n#) Incident Name Oil Release Initial C-141 Approved [fAPP2132753053] Culebra Bluff Section 26 CS Location of Release Source CULEBRA BLUFF SECTION 26 CS Date Release Discovered
Surface Owner 12/27/2022 Sampling Event General Information What is the estimated number of samples that will be gathered 08:30 AM Warning: Notification can not be less than two business days prior to conducting final sampling.

Please provide any information necessary for observers to contact samplers

Plea From the intersection of NM-387 & GR Howard Road, travel South on 387 for 0.5 miles. Turn East and travel 0.25 miles. Turn South and travel 0.49 miles. Turn East and travel 0.76 miles. Turn North and travel 0.05 miles to the provided GPS coordinates (32.278089, -104.054574). Please provide any information necessary for navigation to sampling site

Acknowledgments

This submission type does not have acknowledgments, at this time.

Comments

No comments found for this submission.

Conditions

mmany: abamint (4/25/2824). Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15/29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.

Reasons

No reasons found for this submission.

Go Back

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EMNRD Home OCD Main Page OCD Rules Help

#### OCD Permitting

atus Action Search Results Action Status Item Details

#### [NOTIFY] Notification Of Sampling (C-141N) Application

(4323) CHEVRON U S A INC CHEVRON U S A INC [4323] , CULEBRA BLUFF SECTION 26 CS , nAPP2300944487 APPROVED 07/11/2024 (APP2132753053, nAPP2300944487

Forms

Questions Incident ID (n#) Incident Name Oil Release Initial C-141 Approved [fAPP2132753053] Culebra Bluff Section 26 CS Location of Release Source CULEBRA BLUFF SECTION 26 CS Date Release Discovered
Surface Owner 12/27/2022 Sampling Event General Information 18,000 What is the estimated number of samples that will be gathered 08:30 AM Warning: Notification can not be less than two business days prior to conducting final sampling.

Please provide any information necessary for observers to contact samplers

Plea From the intersection of NM-387 & GR Howard Road, travel South on 387 for 0.5 miles. Turn East and travel 0.25 miles. Turn South and travel 0.49 miles. Turn East and travel 0.76 miles. Turn North and travel 0.05 miles to the provided GPS coordinates (32.278089, -104.054574). Please provide any information necessary for navigation to sampling site

This submission type does not have acknowledgments, at this time.

No comments found for this submission.

Conditions

No reasons found for this submission.

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# **APPENDIX H**

# **Archived Reports**

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# **CLOSURE REQUEST REPORT**

Culebra Bluff Section 26 CS
Eddy County, New Mexico
Incident Number nAPP2300944487

Prepared For: Chevron USA, Inc. 6301 Deauville Blvd. Midland, TX 79706

Carlsbad • Midland • San Antonio • Lubbock • Hobbs • Lafayette

#### **SYNOPSIS**

Etech Environmental & Safety Solutions, Inc. (Etech), on behalf of Chevron USA, Inc. (Chevron), presents the following Closure Request Report (CRR) detailing excavation activities and subsequent soil sampling activities associated with an inadvertent release of crude oil at the Culebra Bluff Section 26 CS (Site) (**Figure 1** in **Appendix A**). Based on completed remedial actions and laboratory analytical results from recent soil sampling events, Chevron is requesting No Further Action (NFA) at the Site.

#### SITE LOCATION AND BACKGROUND

On December 27, 2022, a solenoid malfunction resulting in a pump failure caused the release of approximately 7.124 barrels (bbls) of crude oil onto the pad surface. No free-standing fluids were recovered. Chevron reported the release to the New Mexico Oil Conservation Division (NMOCD) on a Corrective Action Form C-141 (Form C-141), which was received by the NMOCD on January 1, 2023, and was subsequently assigned Incident Number nAPP2300944487. On January 18 and February 2, 2023, Etech conducted a site assessment and delineation activities to assess the presence and/or absence of impacts at the Site. Based on visual observation and field screening results from delineation activities, excavation appeared warranted.

The Site was reported on the Form C-141 to be located in Unit G, Section 26, Township 23 South, Range 28 East, in Eddy County, New Mexico (32.277825°, -104.054325°) and associated with oil and gas exploration and production operations on Private Land.

The location of the release is located northwest of the original provided coordinates in Unit G, Section 26, Township 23 South, Range 28 East, in Eddy County New Mexico (32.278086°, -104.054577°).

#### SITE CHARACTERIZATION AND CLOSURE CRITERIA

The Site was characterized according to Table I, Closure Criteria for Soils Impacted by a Release, of Title 19, Chapter 15, Part 29, Section 12 (19.15.29.12) of the New Mexico Administrative Code (NMAC) considering depth to groundwater and the proximity to:

- Any continuously flowing watercourse or any other significant watercourse;
- Any lakebed, sinkhole or playa lake (measured from the ordinary high-water mark);
- An occupied permanent residence, school, hospital, institution or church;
- A spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes;
- Any freshwater well or spring;
- Incorporated municipal boundaries or a defined municipal fresh water well field covered under a municipal ordinance;
- A wetland;
- A subsurface mine;
- An unstable area (i.e. high karst potential); and
- A 100-year floodplain.

Regional depth to groundwater at the Site is estimated to be less than 50 feet below ground surface (bgs), based off nearby wells with available depth to groundwater data. The closest well with recent depth to groundwater data is United States Geological Survey (USGS) well 321701104034401, located approximately 0.64 miles northwest of the Site. USGS well 321701104034401 has a reported depth to groundwater at 48.74 feet below ground surface (bgs) from 2022. Referenced well records used to determine the regional depth to groundwater are included in **Appendix B**.

Closure Request Report Incident Number nAPP2300944487 Culebra Bluff Section 26 CS All other potential receptors are not within the established buffers in NMAC 19.15.29.12. Receptor details and sources used for the site characterization are included in **Figure 1** in **Appendix A**.

Based on the results from the desktop review and regional depth to groundwater at the Site, the following

Closure Criteria was applied:

Constituents of Concern (COCs)	Laboratory Analytical Method	Closure Criteria <sup>≠</sup>
Chloride	(Environmental Protection Agency) EPA 300.0	600 milligrams per kilogram (mg/kg)
Total Petroleum Hydrocarbon (TPH)	EPA 8015 M/D	100 mg/kg
Benzene	EPA 8021B	10 mg/kg
Benzene, Toluene, Ethylbenzene, Total Xylenes (BTEX)	EPA 8021B	50 mg/kg

<sup>&</sup>lt;sup>†</sup>The reclamation concentration requirements of 600 mg/kg chloride and 100 mg/kg TPH apply to the top 4 feet of areas to be immediately reclaimed following remediation pursuant to NMAC 19.15.17.13.

#### **EXCAVATION SOIL SAMPLING ACTIVITIES**

On July 5, 2023, Etech personnel oversaw the excavation of identified impacts based on laboratory analytical results and visual observations via mechanical equipment. Excavation activities were driven by field screening soil samples for volatile organic compounds (VOCs) using a photoionization detector (PID) and chloride using Hach® chloride QuanTab® test strips.

Following the removal of soil, Etech collected 5-point composite confirmation excavation soil samples at a sampling frequency of 200 square feet from the excavation floor and sidewalls. The 5-point composite samples were comprised of five equivalent aliquots homogenized in a 1-gallon, resealable plastic bag. Floor soil samples were collected from approximately 6 inches bgs. Due to the shallow excavation depth, sidewall soil samples were included in the floor soil samples. The soil samples were then placed into lab provided pre-cleaned glass jars, packaged with minimal void space, labeled, and immediately placed on ice. The soil samples were transported under strict chain-of-custody procedures to Permian Basin Environmental Laboratory (PBELAB) in Midland, Texas, for analysis of COCs. The location of confirmation excavation soil samples is shown in **Figure 2** in **Appendix A**.

Impacted soil removed from the Site was transported to a licensed and approved landfill under Chevron approved waste manifests. Upon receipt of the final confirmation excavation soil samples results, the excavation was backfilled with clean, locally sourced soil and the Site was restored to "as close to its original state" as possible. Photographic documentation of excavation activities is included in **Appendix C**.

#### LABORATORY ANALYTICAL RESULTS

Laboratory analytical results for all final confirmation excavation soil samples indicated all analyzed COCs were below the Site Closure Criteria. Laboratory analytical results are summarized in **Table 1** included in **Appendix D**. The executed chain-of-custody forms and laboratory analytical reports are provided in **Appendix E**.

#### SITE CLOSURE REQUEST

Based on laboratory analytical results for confirmation excavation soil samples, Chevron believes residual soil impacts associated with the inadvertent release have been excavated and removed from the Site. Concentrations of COCs for all final excavation confirmation soil samples were below the Site Closure

Closure Request Report Incident Number nAPP2300944487 Culebra Bluff Section 26 CS

pg. 3

Criteria. Chevron believes the completed remedial actions have mitigated impacts at the Site and the requirements set forth in NMAC guidelines and be protective of human health, the environment, and groundwater. As such, NFA appears warranted at this time and Incident Number nAPP2300944487 should be respectfully considered for Closure by the NMOCD.

If you have any questions or comments, please do not hesitate to contact Blake Estep at (432) 894-6038 or <u>blake@etechenv.com</u>. **Appendix F** provides correspondence email notification receipts associated with the subject release.

Sincerely,

Etech Environmental and Safety Solutions, Inc.

Blake Estep Project Manager

cc: Amy Barnhill, Chevron

New Mexico Oil Conservation Division

#### Appendices:

Appendix A: Figure 1: Site Map

Figure 2: Excavation Soil Sample Locations

**Appendix B**: Referenced Well Records

Appendix C: Photographic Log

Appendix D: Tables

**Appendix E**: Laboratory Analytical Reports & Chain-of-Custody Documentation

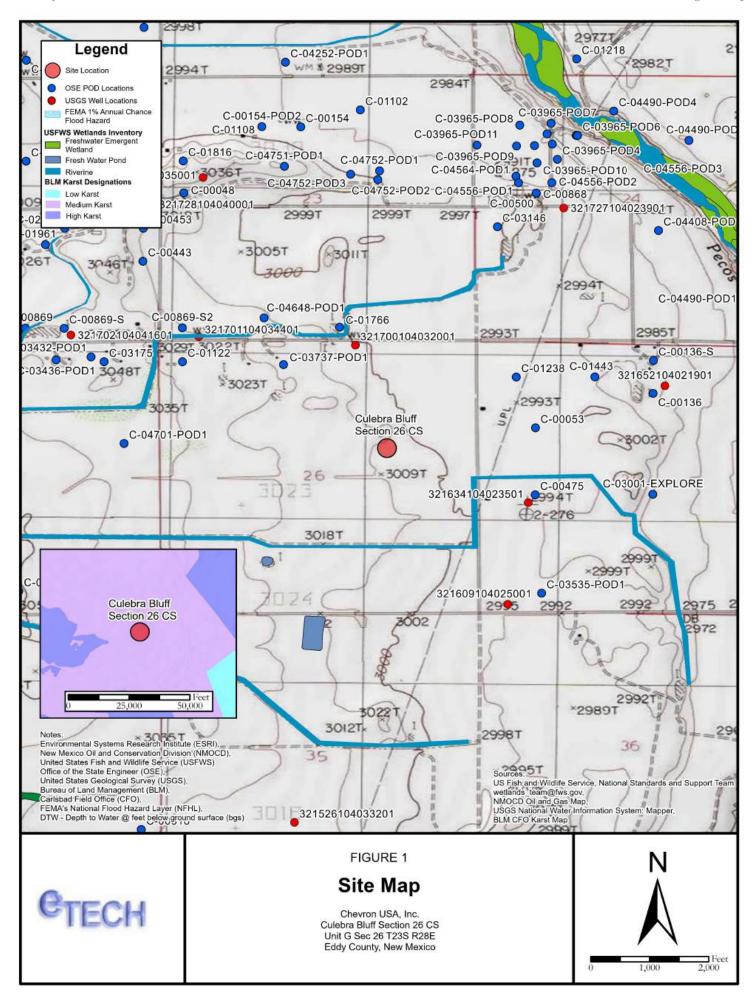
**Appendix F**: NMOCD Notifications

## **APPENDIX A**

**Figures** 

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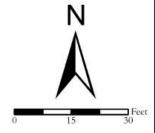


**e**TECH

### FIGURE 2

## **Excavation Soil Sample Locations**

Chevron USA, Inc. Culebra Bluff Section 26 CS Unit G Sec 26 T23S R28E Eddy County, New Mexico



## **APPENDIX B**

## Referenced Well Records

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USGS Home Contact USGS Search USGS

**National Water Information System: Web Interface** 

**USGS** Water Resources

Data Category: Geographic Area:

Groundwater ✓ United States ✓ GO

#### Click to hideNews Bulletins

- Explore the NEW USGS National Water Dashboard interactive map to access real-time water data from over 13,500 stations nationwide.
- Full News

Groundwater levels for the Nation

Important: Next Generation Monitoring Location Page

### Search Results -- 1 sites found

Agency code = usgs

site\_no list =

• 321701104034401

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

### USGS 321701104034401 23S.28E.23.33344

Eddy County, New Mexico

Latitude 32°17'02.1", Longitude 104°03'52.6" NAD83

Land-surface elevation 3,023 feet above NAVD88

The depth of the well is 150 feet below land surface.

This well is completed in the Other aquifers (N9999OTHER) national aquifer.

This well is completed in the Alluvium, Bolson Deposits and Other Surface Deposits (110AVMB) local aquifer

### **Output formats**

Graph of data  Reselect period	Table of data	
	Tab-separated da	data
Reselect period	Graph of data	
	Reselect period	1

Date	Time	? Water- level date- time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Status	? Method of measurement	? Measuring agency	? Source of measurement	? Water- level approval status
978-01-19		D	62610		2950,36	NGVD29	1	Z			
978-01-19		D	62611		2951.92	NAVD88	1	Z			
978-01-19		D	72019	71.08			1	Z			
983-01-26		D	62610		2978.51	NGVD29	1	Z			
983-01-26		D	62611		2980.07	NAVD88	1	Z			
983-01-26		D	72019	42.93			1	Z			
988-02-12		D	62610		2983.46	NGVD29	1	Z			
988-02-12		D	62611		2985.02	NAVD88	1	Z			
988-02-12		D	72019	37.98			1	Z			
993-02-03		D	62610		2983.64	NGVD29	1	S			
993-02-03		D	62611		2985.20	NAVD88	1	S			
993-02-03		D	72019	37.80			1	S			
995-07-19		D	62610		2982.71	NGVD29	1	S			
995-07-19		D	62611		2984.27	NAVD88	1	S			
995-07-19		D	72019	38,73			1	S			
996-01-24		D	62610		2983.08	NGVD29	1	S			
996-01-24		D	62611		2984.64	NAVD88	1	S			
996-01-24		D	72019	38.36			1	S			
003-01-28		D	62610		2973.22	NGVD29	1	S	USGS		5
003-01-28		D	62611		2974,78	NAVD88	1	S	USGS		5
003-01-28		D	72019	48,22			1	S	USGS		
013-01-11	19:00 UTC	m	62610		2965.27	NGVD29	1	S	USGS		5
	19:00 UTC		62611		2966.83	NAVD88	1	S	USGS		5
013-01-11	19:00 UTC	m	72019	56.17			1	S	USGS		5
018-02-13	17:40 UTC 17:40 UTC		62610 62611		2978.59 2980.15	NGVD29	1	S	USGS	\$	5

### USGS Groundwater for USA: Water Levels -- 1 sites

Date	Time	? Water-level date-time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Status	? Method of measurement	? Measuring agency	? Source of measurement	? Water- level approval status	
2018-02-13	17:40 UTC	m	72019	42,85			1	S	usgs .	S	A	
2021-02-24		m	62610	12.00	2973.45	NGVD29	1	S		S	A	
2021-02-24	17:43 UTC	m	62611		2975.01	NAVD88	1	S	USGS	S	А	
2021-02-24	17:43 UTC	m	72019	47.99			1	S	USGS	S	А	
2022-01-13	20:03 UTC	m	62610		2972.70	NGVD29	1	S	USGS	S	А	
2022-01-13	20:03 UTC	m	62611		2974,26	NAVD88	1	S	USGS	S	А	
2022-01-13	20:03 UTC	m	72019	48.74			1	S	USGS	S	А	

Explanation	Exp	lanatio
-------------	-----	---------

Section	Code	Description
Water-level date-time accuracy	D	Date is accurate to the Day
Water-level date-time accuracy	m	Date is accurate to the Minute
Parameter code	62610	Groundwater level above NGVD 1929, feet
Parameter code	62611	Groundwater level above NAVD 1988, feet
Parameter code	72019	Depth to water level, feet below land surface
Referenced vertical datum	NAVD88	North American Vertical Datum of 1988
Referenced vertical datum	NGVD29	National Geodetic Vertical Datum of 1929
Status	1	Static
Method of measurement	S	Steel-tape measurement.
Method of measurement	Z	Other.
Measuring agency		Not determined
Measuring agency	USGS	U.S. Geological Survey
Source of measurement		Not determined
Source of measurement	S	Measured by personnel of reporting agency.
Water-level approval status	Α	Approved for publication Processing and review completed.

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**National Water Information System: Web Interface** 

USGS Water Resources

Data Category: Ge Groundwater ✓ U

Geographic Area:

United States

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Groundwater levels for the Nation

Important: Novt Congration

Important: Next Generation Monitoring Location Page

### Search Results -- 1 sites found

Agency code = usgs site\_no list =

• 321700104032001

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

### USGS 321700104032001 23S.28E.26.21111

Eddy County, New Mexico

Latitude 32°17'00", Longitude 104°03'20" NAD27

Land-surface elevation 3,002 feet above NAVD88

This well is completed in the Other aquifers (N9999OTHER) national aquifer.

This well is completed in the Alluvium, Bolson Deposits and Other Surface Deposits (110AVMB) local aquifer.

#### **Output formats**

Table of data	
Tab-separated data	
Graph of data	
Reselect period	

Date	Time	? Water- level date- time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Status	? Method of measurement	? Measuring agency	? Source of measurement	? Water- level approval status
1978-01-26	5	С	62610		2984.10	NGVD29	1		Z		Α
1978-01-26	5		62611		2985.66	NAVD88	1		Z		А
1978-01-26	5	D	72019	16.34			1		Z		Α

#### Explanation

Section	Code	Description
Water-level date-time accuracy	D	Date is accurate to the Day
Parameter code	62610	Groundwater level above NGVD 1929, feet
Parameter code	62611	Groundwater level above NAVD 1988, feet
Parameter code	72019	Depth to water level, feet below land surface
Referenced vertical datum	NAVD88	North American Vertical Datum of 1988
Referenced vertical datum	NGVD29	National Geodetic Vertical Datum of 1929
Status	1	Static
Method of measurement	Z	Other,
Measuring agency		Not determined
Source of measurement		Not determined
Water-level approval status	Α	Approved for publication Processing and review completed.

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**National Water Information System: Web Interface** 

USGS Water Resources

Data Category:

Groundwater

Geographic Area:

United States

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Groundwater levels for the Nation

Important: Next Generation Monitoring Location Page

### Search Results -- 1 sites found

Agency code = usgs site\_no list =

• 321634104023501

#### Minimum number of levels = 1

Save file of selected sites to local disk for future upload

### USGS 321634104023501 23S.28E.25.312

Eddy County, New Mexico Latitude 32°16'29". Longitud

Latitude 32°16'29", Longitude 104°02'46" NAD27 Land-surface elevation 2,992 feet above NGVD29

The depth of the well is 96 feet below land surface.

This well is completed in the Other aquifers (N9999OTHER) national aquifer.

This well is completed in the Alluvium, Bolson Deposits and Other Surface Deposits (110AVMB) local aquifer.

### **Output formats**

Table of da	<u>ita</u>										
Tab-separa	ated data										
Graph of da	raph of data										
Reselect pe	Reselect period										
Bata		? Water-	?	Water level, feet	Water level, feet	Referenced	?	?	?	?	? Water-

Date	Time	date- time accuracy	Parameter code	below land surface	specific vertical datum	datum	Status	Method of measurement	Measuring agency	Source of measurement	level approval status	
1954-11-02		D	62610		2978.19	NGVD29	1	Z			Α	
1954-11-02		D	62611		2979.75	NAVD88	1	Z			А	
1954-11-02		D	72019	13,81			1	Z			Α	

Ex	pla	na	ti	on

Section	Code	Description
Water-level date-time accuracy	D	Date is accurate to the Day
Parameter code	62610	Groundwater level above NGVD 1929, feet
Parameter code	62611	Groundwater level above NAVD 1988, feet
Parameter code	72019	Depth to water level, feet below land surface
Referenced vertical datum	NAVD88	North American Vertical Datum of 1988
Referenced vertical datum	NGVD29	National Geodetic Vertical Datum of 1929
Status	1	Static
Method of measurement	Z	Other,
Measuring agency		Not determined
Source of measurement		Not determined
Water-level approval status	Α	Approved for publication Processing and review completed.

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## **APPENDIX C**

Photographic Log

P.O. Box 62228 Midland • TX • 79711 • Tel: 432-563-2200 • Fax: 432-563-2213





### **PHOTOGRAPHIC LOG**

Chevron USA, Inc.
Culebra Bluff Section 26 CS
Incident Number nAPP2300944487



Photograph 1 Date: 01/18/2023

Description: Southern view of initial Site assessment activities



Photograph 3 Date: 07/05/2023

Description: Western view of excavation activities



Photograph 2 Date: 02/02/2023

Description: Eastern view of delineation assessment activities



Photograph 4 Date: 07/05/2023

Description: Western view of restoration activities

# **e**TECH

### **PHOTOGRAPHIC LOG**

Chevron USA, Inc.
Culebra Bluff Section 26 CS
Incident Number nAPP2300944487



Photograph 5 Date: 07/05/2023

Description: Southeastern view of delineation activities



**Photograph 6** Date: 07/05/2023

Description: Southern view of excavation activities



Photograph 7 Date: 08/02/2023

Description: Aerial view of restoration activities



Photograph 8 Date: 08/02/2023

Description: Southern view of restoration activities

## APPENDIX D

**Tables** 

P.O. Box 62228 Midland • TX • 79711 • Tel: 432-563-2200 • Fax: 432-563-2213





### Table 1 **SOIL SAMPLE ANALYTICAL RESULTS** Chevron USA, Inc. **Culebra Bluff Section 26 CS Eddy County, New Mexico**

Sample I.D.	Sample Date	Sample Depth (feet bgs)	Sample Depth (inches bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table I Closur 19.15.29)	MOCD Table I Closure Criteria for Soils Impacted by a Release (N 9.15.29)				50	NE	NE	NE	100	600
				Excavat	ion Soil Samples - Inci	dent Number nAPP230	00944487			
Bottom Hole 1	Bottom Hole 1 07/05/2023 0.5			<0.00480	<0.00960	<27.5	<27.5	<27.5	<27.5	404
Bottom Hole 2	07/05/2023	0.5	6	<0.00480	<0.00970	<27.5	<27.5	<27.5	<27.5	440

Notes:

bgs: below ground surface

mg/kg: milligrams per kilogram

BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes

GRO: Gasoline Range Organics

DRO: Diesel Range Organics

ORO: Oil Range Organics TPH: Total Petroleum Hydrocarbon

NMOCD: New Mexico Oil Conservation Division

NMAC: New Mexico Administrative Code

Text in "grey" represents excavated soil samples

Concentrations in **bold** exceed the NMOCD Table I Closure Criteria and/or Reclamation Standard for Soils Impacted by a Release

## **APPENDIX E**

Laboratory Analytical Reports & Chain-of-Custody Documentation

P.O. Box 62228 Midland • TX • 79711 • Tel: 432-563-2200 • Fax: 432-563-2213



### PERMIAN BASIN ENVIRONMENTAL LAB, LP 1400 Rankin Hwy Midland, TX 79701



## Analytical Report

### **Prepared for:**

Blake Estep
E Tech Environmental & Safety Solutions, Inc. [1]
13000 West County Road 100
Odessa, TX 79765

Project: Culebra Bluff Section 26 CS

Project Number: 17419 Location: New Mexico

Lab Order Number: 3G11011



**Current Certification** 

Report Date: 07/24/23

13000 West County Road 100Project Number: 17419Odessa TX, 79765Project Manager: Blake Estep

### ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
Bottom Hole 1 @ 6"	3G11011-01	Soil	07/05/23 12:02	07-10-2023 16:00
Bottom Hole 2 @ 6"	3G11011-02	Soil	07/05/23 12:06	07-10-2023 16:00

Project: Culebra Bluff Section 26 CS

BTEX analysis by 8260 were subcontracted to ALS Houston. Their report is attached after the Chain of Custody. Their TCEQ TNI certification number can be found here:

https://www.tceq.texas.gov/assets/public/compliance/compliance support/qa/labs/als svcs houston.pdf

13000 West County Road 100 Project Number: 17419 Project Manager: Blake Estep

Odessa TX, 79765

### Bottom Hole 1 @ 6" 3G11011-01 (Soil)

Project: Culebra Bluff Section 26 CS

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		P	ermian Ba	asin Envi	ronmental L	ab, L.P.			
Total Petroleum Hydrocarbons C6	-C35 by EPA	Method	8015M						
C6-C12	ND	27.5	mg/kg dry	1	P3G1114	07/11/23 15:00	07/12/23 02:45	TPH 8015M	
>C12-C28	ND	27.5	mg/kg dry	1	P3G1114	07/11/23 15:00	07/12/23 02:45	TPH 8015M	
>C28-C35	ND	27.5	mg/kg dry	1	P3G1114	07/11/23 15:00	07/12/23 02:45	TPH 8015M	
Surrogate: 1-Chlorooctane		86.3 %	70-130		P3G1114	07/11/23 15:00	07/12/23 02:45	TPH 8015M	
Surrogate: o-Terphenyl		105 %	70-130		P3G1114	07/11/23 15:00	07/12/23 02:45	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	27.5	mg/kg dry	1	[CALC]	07/11/23 15:00	07/12/23 02:45	calc	
General Chemistry Parameters by	EPA / Stand	lard Metl	hods						
Chloride	404	11.0	mg/kg dry	10	P3G1113	07/11/23 17:00	07/12/23 10:32	EPA 300.0	
% Moisture	9.0	0.1	%	1	P3G1206	07/12/23 14:52	07/12/23 14:57	ASTM D2216	
Volatile Organic Compounds by E	PA Method 8	3260B							
Benzene	ND	0.00480	mg/kg	1	P3G2409	07/14/23 21:04	07/14/23 21:04	EPA 8260B	SUB-13
Ethylbenzene	ND	0.00480	mg/kg	1	P3G2409	07/14/23 21:04	07/14/23 21:04	EPA 8260B	SUB-13
m,p-Xylene	ND	0.00960	mg/kg	1	P3G2409	07/14/23 21:04	07/14/23 21:04	EPA 8260B	SUB-13
o-Xylene	ND	0.00480	mg/kg	1	P3G2409	07/14/23 21:04	07/14/23 21:04	EPA 8260B	SUB-13
Toluene	ND	0.00480	mg/kg	1	P3G2409	07/14/23 21:04	07/14/23 21:04	EPA 8260B	SUB-13
			mg/kg		P3G2409	07/14/23 21:04	07/14/23 21:04	EPA 8260B	SUB-13

Project: Culebra Bluff Section 26 CS Project Number: 17419

13000 West County Road 100 Odessa TX, 79765

Project Manager: Blake Estep

### Bottom Hole 2 @ 6" 3G11011-02 (Soil)

Amalarta		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
		P	ermian Ba	sin Envi	ronmental L	ab, L.P.			
otal Petroleum Hydrocarbons C6	-C35 by EPA	Method	8015M						
C6-C12	ND	27.5	mg/kg dry	1	P3G1114	07/11/23 15:00	07/12/23 03:09	TPH 8015M	
>C12-C28	ND	27.5	mg/kg dry	1	P3G1114	07/11/23 15:00	07/12/23 03:09	TPH 8015M	
>C28-C35	ND	27.5	mg/kg dry	1	P3G1114	07/11/23 15:00	07/12/23 03:09	TPH 8015M	
urrogate: 1-Chlorooctane	8	3.0 %	70-130		P3G1114	07/11/23 15:00	07/12/23 03:09	TPH 8015M	
urrogate: o-Terphenyl	-	102 %	70-130		P3G1114	07/11/23 15:00	07/12/23 03:09	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	27.5	mg/kg dry	1	[CALC]	07/11/23 15:00	07/12/23 03:09	calc	
eneral Chemistry Parameters by	EPA / Standa	ard Metl	nods						
Chloride	440	27.5	mg/kg dry	25	P3G1113	07/11/23 17:00	07/12/23 11:15	EPA 300.0	
% Moisture	9.0	0.1	%	1	D2 G120 (	05/10/02 14 50	07/12/23 14:57	ASTM D2216	
		0.1	70	1	P3G1206	07/12/23 14:52	07/12/23 14.57	ASTWI D2210	
olatile Organic Compounds by E	PA Method 82		, , , , , , , , , , , , , , , , , , ,	1	P3G1206	07/12/23 14:52	07/12/23 14.37	NOTHI DZZIO	
olatile Organic Compounds by E Benzene			mg/kg	1	P3G1206	07/12/23 14:52	07/14/23 21:26	EPA 8260B	SUB-1
	ND	260B							SUB-1:
Benzene	ND ND	260B 0.00480	mg/kg	1	P3G2409	07/14/23 21:26	07/14/23 21:26	EPA 8260B	
Benzene Ethylbenzene	ND ND ND	260B 0.00480 0.00480	mg/kg mg/kg	1 1	P3G2409 P3G2409	07/14/23 21:26 07/14/23 21:26	07/14/23 21:26 07/14/23 21:26	EPA 8260B EPA 8260B	SUB-1
Benzene Ethylbenzene m,p-Xylene	ND ND ND ND	260B 0.00480 0.00480 0.00970	mg/kg mg/kg mg/kg	1 1	P3G2409 P3G2409 P3G2409	07/14/23 21:26 07/14/23 21:26 07/14/23 21:26	07/14/23 21:26 07/14/23 21:26 07/14/23 21:26	EPA 8260B EPA 8260B EPA 8260B	SUB-1

Project Number: 17419

Project: Culebra Bluff Section 26 CS

13000 West County Road 100 Odessa TX, 79765

Project Manager: Blake Estep

### Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P3G1114 - TX 1005										
Blank (P3G1114-BLK1)				Prepared: (	)7/11/23 Aı	nalyzed: 07	/12/23			
C6-C12	ND	25.0	mg/kg							
>C12-C28	ND	25.0	"							
>C28-C35	ND	25.0	"							
Surrogate: 1-Chlorooctane	87.0		"	100		87.0	70-130			
Surrogate: o-Terphenyl	52.7		"	50.0		105	70-130			
LCS (P3G1114-BS1)				Prepared &	: Analyzed:	07/11/23				
C6-C12	1040	25.0	mg/kg	1000		104	75-125			
>C12-C28	951	25.0	"	1000		95.1	75-125			
Surrogate: 1-Chlorooctane	118		"	100		118	70-130			
Surrogate: o-Terphenyl	56.3		"	50.0		113	70-130			
LCS Dup (P3G1114-BSD1)				Prepared: (	)7/11/23 Aı	nalyzed: 07	/12/23			
C6-C12	1030	25.0	mg/kg	1000		103	75-125	0.911	20	
>C12-C28	946	25.0	"	1000		94.6	75-125	0.620	20	
Surrogate: 1-Chlorooctane	118		"	100		118	70-130			
Surrogate: o-Terphenyl	57.6		"	50.0		115	70-130			
Calibration Check (P3G1114-CCV1)				Prepared &	: Analyzed:	07/11/23				
C6-C12	543	25.0	mg/kg	500		109	85-115			
>C12-C28	515	25.0	"	500		103	85-115			
Surrogate: 1-Chlorooctane	123		"	100		123	70-130			
Surrogate: o-Terphenyl	72.9		"	50.0		146	70-130			S-GC
Calibration Check (P3G1114-CCV2)				Prepared: (	)7/11/23 Aı	nalyzed: 07	/14/23			
C6-C12	497	25.0	mg/kg	500		99.4	85-115			
>C12-C28	490	25.0	"	500		97.9	85-115			
Surrogate: 1-Chlorooctane	95.0		"	100		95.0	70-130			
Surrogate: o-Terphenyl	53.8		"	50.0		108	70-130			

Permian Basin Environmental Lab, L.P.

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.

13000 West County Road 100 Odessa TX, 79765 Project: Culebra Bluff Section 26 CS

Project Number: 17419
Project Manager: Blake Estep

# Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P3G1114 - TX 1005										
Calibration Check (P3G1114-CCV3)				Prepared: (	07/11/23 A	nalyzed: 07	/14/23			
C6-C12	503	25.0	mg/kg	500		101	85-115			
>C12-C28	500	25.0	"	500		100	85-115			
Surrogate: 1-Chlorooctane	97.0		"	100		97.0	70-130			
Surrogate: o-Terphenyl	55.6		"	50.0		111	70-130			
Duplicate (P3G1114-DUP1)	Sour	ce: 3G11018	-04	Prepared: (	07/11/23 A	nalyzed: 07	/12/23			
C6-C12	14.0	29.8	mg/kg dry		15.8			12.5	20	
>C12-C28	12.0	29.8	"		13.0			7.89	20	
Surrogate: 1-Chlorooctane	95.4		"	119		80.2	70-130			
Surrogate: o-Terphenyl	60.3		"	59.5		101	70-130			

13000 West County Road 100Project Number:17419Odessa TX, 79765Project Manager:Blake Estep

General Chemistry Parameters by EPA / Standard Methods - Quality Control Permian Basin Environmental Lab, L.P.

Project: Culebra Bluff Section 26 CS

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch P3G1113 - *** DEFAULT PREP ***										
Blank (P3G1113-BLK1)				Prepared: (	07/11/23 A	nalyzed: 07	//12/23			
Chloride	ND	1.00	mg/kg							
LCS (P3G1113-BS1)				Prepared: (	07/11/23 A	nalyzed: 07	/12/23			
Chloride	18.8		mg/kg	18.0		104	90-110			
LCS Dup (P3G1113-BSD1)				Prepared: (	07/11/23 A	nalyzed: 07	/12/23			
Chloride	19.1		mg/kg	18.0		106	90-110	1.82	10	
Calibration Check (P3G1113-CCV1)				Prepared: (	07/11/23 A	nalyzed: 07	/12/23			
Chloride	19.0		mg/kg	20.0		95.2	90-110			
Calibration Check (P3G1113-CCV2)				Prepared: (	07/11/23 A	nalyzed: 07	/12/23			
Chloride	18.6		mg/kg	20.0		92.8	90-110			
Calibration Check (P3G1113-CCV3)				Prepared: (	07/11/23 A	nalyzed: 07	/12/23			
Chloride	20.1		mg/kg	20.0		101	90-110			
Matrix Spike (P3G1113-MS1)	Source	e: 3G11022-	-01	Prepared: (	07/11/23 A	nalyzed: 07	/12/23			
Chloride	113		mg/kg	100	19.1	93.9	80-120			
Matrix Spike (P3G1113-MS2)	Source	e: 3G11011-	-01	Prepared: (	07/11/23 A	nalyzed: 07	/12/23			
Chloride	103		mg/kg	100	3.68	99.0	80-120			
Matrix Spike Dup (P3G1113-MSD1)	Source	e: 3G11022	-01	Prepared: (	07/11/23 A	nalyzed: 07	/12/23			
Chloride	114		mg/kg	100	19.1	94.8	80-120	0.766	20	
Matrix Spike Dup (P3G1113-MSD2)	Sour	e: 3G11011-	-01	Prepared: (	07/11/23 A	nalyzed: 07	/12/23			
Chloride	102		mg/kg	100	3.68	97.8	80-120	1.18	20	

13000 West County Road 100 Project Number: 17419

Odessa TX, 79765 Project Manager: Blake Estep

### General Chemistry Parameters by EPA / Standard Methods - Quality Control Permian Basin Environmental Lab, L.P.

Project: Culebra Bluff Section 26 CS

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P3G1206 - *** DEFAULT PREP ***										
Blank (P3G1206-BLK1)				Prepared &	Analyzed:	07/12/23				
% Moisture	1.0	0.1	%							
Blank (P3G1206-BLK2)				Prepared &	Analyzed:	07/12/23				
% Moisture	ND	0.1	%							
Blank (P3G1206-BLK3)				Prepared &	Analyzed:	07/12/23				
% Moisture	ND	0.1	%							
Duplicate (P3G1206-DUP1)	Sou	rce: 3G11013-	01	Prepared &	Analyzed:	07/12/23				
% Moisture	5.0	0.1	%		4.0			22.2	20	
Duplicate (P3G1206-DUP2)	Sou	rce: 3G11016-	01	Prepared &	Analyzed:	07/12/23				
% Moisture	8.0	0.1	%		11.0			31.6	20	R
Duplicate (P3G1206-DUP3)	Sou	rce: 3G11020-	04	Prepared &	Analyzed:	07/12/23				
% Moisture	7.0	0.1	%		7.0			0.00	20	
Duplicate (P3G1206-DUP4)	Sou	rce: 3G11022-	06	Prepared &	Analyzed:	07/12/23				
% Moisture	11.0	0.1	%		11.0			0.00	20	

13000 West County Road 100

Project Number: 17419

Project: Culebra Bluff Section 26 CS

Odessa TX, 79765

Project Manager: Blake Estep

### **Notes and Definitions**

SUB-13 Subcontract of analyte/analysis to ALS Houston.

S-GC Surrogate recovery outside of control limits. The data was accepted based on valid recovery of the remaining surrogate.

ROI Received on Ice

R3 The RPD exceeded the acceptance limit due to sample matrix effects.

NPBEL CO Chain of Custody was not generated at PBELAB

BULK Samples received in Bulk soil containers may be biased low in the nC6-C12 TPH Range

DET Analyte DETECTED

Analyte NOT DETECTED at or above the reporting limit ND

NR Not Reported

Sample results reported on a dry weight basis dry

Relative Percent Difference RPD

LCS Laboratory Control Spike

MS Matrix Spike

Dup Duplicate

Report Approved By:

Brent Barron, Laboratory Director/Technical Director

Permian Basin Environmental Lab, L.P.

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.

E Tech Environmental & Safety Solutions, Inc. [1] Project: Culebra Bluff Section 26 CS

13000 West County Road 100Project Number:17419Odessa TX, 79765Project Manager:Blake Estep

This material is intended only for the use of the individual (s) or entity to whom it is addressed, and may contain information that is privileged and confidential.

If you have received this material in error, please notify us immediately at 432-686-7235.

Permian Basin Environmental Lab, L.P.

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.

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### CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

Permian Basin Environmental Lab, LP 1400 Rankin HWY Midland Texas 79701 **Phone: 432-686-7235**PBELAB\_SUB\_COC\_V2

	Project Manager:	Brent Barro	n					IVIIG	ianu	, 162	хаъ	191	<u> </u>				Pre								TRA					8	٠
	Company Name	PBEL																P	rojed	ct #:											2/11/2
	Company Address:	1400 Rankir	n HWY														ı													7024	
	City/State/Zip:	Midland Tex	xas 79701																P	0 #:										16:67:71	77.7
	Telephone No:	432-661-418	84				Fax No:	_									Rep	ort l	Form	nat:	x s	Stand	lard		Т	RRP	[	□ <sub>NF</sub>	PDES	7.5.7	1.57
	Sampler Signature:	N/A					e-mail:	_	brent	barro	on@	pbel	ab.c	om				_												<u> </u>	N TO W.
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ORDER#	t:								Г	Pre	serva	ation 8	& # o	of Con	itainei	rs	Ma	trix													
LAB # (lab use only)	3G	11011-01 11011-02		Beginning Depth	Ending Depth	Date Sampled 2/15/2023	12:02 12:06			X	HCI 3 40ml VOA	H <sub>2</sub> SO <sub>4</sub> 1 AMBER 500/250POLY	NaOH /Ascorbic Acid 250ML Po	Na <sub>2</sub> S <sub>2</sub> O <sub>3</sub>	NONE	NONE 3 AMBER VOAA VIALS	DW-Drinking Water SL-Sludge  GW = Groundwater S-scall/Solid	NP=Non-Potable	_										24 HOUR	X X STANDARD	
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SPECIAL	INSTRUCTIONS:			<u> </u>									<u> </u>	<u> </u>					<u> </u>	Sam	ple C	ontai	mmei ners li leadsi	ntactí			Y		N N		
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10450 Stancliff Rd. Suite 210 Houston, TX 77099 T: +1 281 530 5656

July 17, 2023

Brent Barron
Permian Basin Environmental Lab, LP
10014 SCR 1213
Midland, TX 79706

Work Order: **HS23070676** 

F: +1 281 530 5887

Laboratory Results for: **3G11011** 

Dear Brent Barron,

ALS Environmental received 2 sample(s) on Jul 12, 2023 for the analysis presented in the following report.

The analytical data provided relates directly to the samples received by ALS Environmental and for only the analyses requested. Results are expressed as "as received" unless otherwise noted.

QC sample results for this data met EPA or laboratory specifications except as noted in the Case Narrative or as noted with qualifiers in the QC batch information. Should this laboratory report need to be reproduced, it should be reproduced in full unless written approval has been obtained by ALS Environmental. Samples will be disposed in 30 days unless storage arrangements are made.

If you have any questions regarding this report, please feel free to call me.

Sincerely,

Generated By: JUMOKE.LAWAL

Anna Kinchen Project Manager ALS Houston, US Date: 17-Jul-23

Client: Permian Basin Environmental Lab, LP

Project: 3G11011 SAMPLE SUMMARY

Work Order: HS23070676

Lab Samp ID	Client Sample ID	Matrix	TagNo	Collection Date	Date Received	Hold
HS23070676-01	3G11011-01	Soil		05-Jul-2023 12:02	12-Jul-2023 10:05	
HS23070676-02	3G11011-02	Soil		05-Jul-2023 12:06	12-Jul-2023 10:05	

ALS Houston, US Date: 17-Jul-23

Client: Permian Basin Environmental Lab, LP CASE NARRATIVE

**Project:** 3G11011 **Work Order:** HS23070676

**GCMS Volatiles by Method SW8260** 

Batch ID: R441468

Sample ID: HS23070495-10MS

• MS and MSD are for an unrelated sample

**ANALYTICAL REPORT** 

ALS Houston, US Date: 17-Jul-23

Client: Permian Basin Environmental Lab, LP

 Project:
 3G11011
 WorkOrder:HS23070676

 Sample ID:
 3G11011-01
 Lab ID:HS23070676-01

Collection Date: 05-Jul-2023 12:02 Matrix:Soil

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
VOLATILES BY SW8260C		Method:SW8260				Analyst: WLR
Benzene	ND		0.0048	mg/Kg	1	14-Jul-2023 21:04
Ethylbenzene	ND		0.0048	mg/Kg	1	14-Jul-2023 21:04
m,p-Xylene	ND		0.0096	mg/Kg	1	14-Jul-2023 21:04
o-Xylene	ND		0.0048	mg/Kg	1	14-Jul-2023 21:04
Toluene	ND		0.0048	mg/Kg	1	14-Jul-2023 21:04
Xylenes, Total	ND		0.0048	mg/Kg	1	14-Jul-2023 21:04
Surr: 1,2-Dichloroethane-d4	75.0		70-126	%REC	1	14-Jul-2023 21:04
Surr: 4-Bromofluorobenzene	97.8		70-130	%REC	1	14-Jul-2023 21:04
Surr: Dibromofluoromethane	88.7		70-130	%REC	1	14-Jul-2023 21:04
Surr: Toluene-d8	102		70-130	%REC	1	14-Jul-2023 21:04

Note: See Qualifiers Page for a list of qualifiers and their explanation.

**ANALYTICAL REPORT** 

ALS Houston, US Date: 17-Jul-23

Client: Permian Basin Environmental Lab, LP

 Project:
 3G11011
 WorkOrder:HS23070676

 Sample ID:
 3G11011-02
 Lab ID:HS23070676-02

Collection Date: 05-Jul-2023 12:06 Matrix:Soil

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
VOLATILES BY SW8260C		Method:SW8260				Analyst: WLR
Benzene	ND		0.0048	mg/Kg	1	14-Jul-2023 21:26
Ethylbenzene	ND		0.0048	mg/Kg	1	14-Jul-2023 21:26
m,p-Xylene	ND		0.0097	mg/Kg	1	14-Jul-2023 21:26
o-Xylene	ND		0.0048	mg/Kg	1	14-Jul-2023 21:26
Toluene	ND		0.0048	mg/Kg	1	14-Jul-2023 21:26
Xylenes, Total	ND		0.0048	mg/Kg	1	14-Jul-2023 21:26
Surr: 1,2-Dichloroethane-d4	81.3		70-126	%REC	1	14-Jul-2023 21:26
Surr: 4-Bromofluorobenzene	99.5		70-130	%REC	1	14-Jul-2023 21:26
Surr: Dibromofluoromethane	92.5		70-130	%REC	1	14-Jul-2023 21:26
Surr: Toluene-d8	101		70-130	%REC	1	14-Jul-2023 21:26

Page 142 of 215

ALS Houston, US Date: 17-Jul-23

Weight / Prep Log

Client: Permian Basin Environmental Lab, LP

**Project:** 3G11011 **WorkOrder:** HS23070676

**Batch ID:** 6163 **Start Date:** 14 Jul 2023 08:32 **End Date:** 14 Jul 2023 08:32

Method: VOLATILES BY SW8260C

Sample ID	Container	Sample Wt/Vol	Final Volume	Weight Factor	Container Type
HS23070676-01	1	5.185 (g)	5 (mL)	0.96	Bulk (5030B)
HS23070676-02	1	5.146 (g)	5 (mL)	0.97	Bulk (5030B)

ALS Houston, US Date: 17-Jul-23

Client: Permian Basin Environmental Lab, LP

Project: 3G11011 DATES REPORT

WorkOrder: HS23070676

Sample ID	Client Samp ID	Collection Date	Leachate Date	Prep Date	Analysis Date	DF
Batch ID: R4414	68 ( 0 ) Test Name	: VOLATILES BY SW82	60C		Matrix: Soil	
HS23070676-01	3G11011-01	05 Jul 2023 12:02			14 Jul 2023 21:04	1
HS23070676-02	3G11011-02	05 Jul 2023 12:06			14 Jul 2023 21:26	1

ALS Houston, US Date: 17-Jul-23

Client: Permian Basin Environmental Lab, LP

**Project:** 3G11011 **WorkOrder:** HS23070676

QC BATCH REPORT

Batch ID: R441468 ( 0 )	rument:	/OA8	Method: VOLATILES BY SW8260C					
MBLK Sample ID:	VBLKS2-071423		Units:	ug/Kg	Ana	alysis Date:	14-Jul-2023	19:59
Client ID:	R	un ID: VOA	3_441468	SeqNo: 7	431172	PrepDate:		DF: <b>1</b>
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	RPD %RPD Limit Qua
Benzene	ND	5.0						
Ethylbenzene	ND	5.0						
m,p-Xylene	ND	10						
o-Xylene	ND	5.0						
Toluene	ND	5.0						
Xylenes, Total	ND	15						
Surr: 1,2-Dichloroethane-d4	40.67	0	50	0	81.3	76 - 125		
Surr: 4-Bromofluorobenzene	48.61	0	50	0	97.2	80 - 120		
Surr: Dibromofluoromethane	48.51	0	50	0	97.0	80 - 119		
Surr: Toluene-d8	50.34	0	50	0	101	81 - 118		
LCS Sample ID:	VLCSS2-071423		Units:	ug/Kg	Ana	alysis Date:	14-Jul-2023	19:15
Client ID:	R	un ID: VOA	ID: <b>VOA8_441468</b>		SeqNo: <b>7431171</b>			DF: <b>1</b>
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	RPD %RPD Limit Qua
Benzene	47.21	5.0	50	0	94.4	75 - 124		
Ethylbenzene	45.21	5.0	50	0	90.4	70 - 123		
m,p-Xylene	88.81	10	100	0	88.8	77 - 125		
o-Xylene	44.58	5.0	50	0	89.2	78 - 122		
Toluene	43.49	5.0	50	0	87.0	76 - 122		
Xylenes, Total	133.4	15	150	0	88.9	77 - 128		
Surr: 1,2-Dichloroethane-d4	50.35	0	50	0	101	76 - 125		
Surr: 4-Bromofluorobenzene	49.17	0	50	0	98.3	80 - 120		
Surr: Dibromofluoromethane	50.94	0	50	0	102	80 - 119		
Surr: Toluene-d8	50.1	0	50	0	100	81 - 118		

ALS Houston, US Date: 17-Jul-23

Client: Permian Basin Environmental Lab, LP

 Project:
 3G11011

 WorkOrder:
 HS23070676

QC BATCH REPORT

MS	Sample ID:	HS23070495-10MS		Units:	ug/Kg	Ana	alysis Date:	14-Jul-2023	22:32		
Client ID:		Run	ID: VOA8	_441468	SeqNo: 7	431179	PrepDate:		DF: <b>1</b>	i	
Analyte		Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	R %RPD Li	PD imit Q	)ua
Benzene		31.92	4.9	49	0	65.1	70 - 130				
Ethylbenzene		36.02	4.9	49	0	73.5	70 - 130				
m,p-Xylene		65.08	9.8	98	0	66.4	70 - 130				
o-Xylene		32.39	4.9	49	0	66.1	70 - 130				_
Toluene		31.99	4.9	49	0	65.3	70 - 130				
Xylenes, Total		97.47	15	147	0	66.3	70 - 130				
Surr: 1,2-Dichloroet	hane-d4	17.45	0	49	0	35.6	70 - 126				
Surr: 4-Bromofluoro	benzene	48.06	0	49	0	98.1	70 - 130				_
Surr: Dibromofluoro	methane	14.89	0	49	0	30.4	70 - 130				
Surr: Toluene-d8		50.3	0	49	0	103	70 - 130				_
MSD	Sample ID:	HS23070495-10MSD		Units:	ug/Kg	Ana	alysis Date:	14-Jul-2023	22:54		
Client ID:		Run	ID: VOA8	_441468	SeqNo: 7	431180	PrepDate:		DF: <b>1</b>	Í	
Analyte		Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	R %RPD Li	PD imit Q	)ua
Benzene		45.65	5.0	50	0	91.3	70 - 130	31.92	35.4	30	
Ethylbenzene		43.76	5.0	50	0	87.5	70 - 130	36.02	19.4	30	_
m,p-Xylene		85.62	10	100	0	85.6	70 - 130	65.08	27.3	30	
o-Xylene		42.45	5.0	50	0	84.9	70 - 130	32.39	26.9	30	_
Toluene		43.41	5.0	50	0	86.8	70 - 130	31.99	30.3	30	
Xylenes, Total		128.1	15	150	0	85.4	70 - 130	97.47	27.1	30	_
Surr: 1,2-Dichloroet	hane-d4	47.47	0	50	0	94.9	70 - 126	17.45	92.5	30	
Surr: 4-Bromofluoro	benzene	49.11	0	50	0	98.2	70 - 130	48.06	2.16	30	_
Surr: Dibromofluoro	methane	50.82	0	50	0	102	70 - 130	14.89	109	30	
Garr. Dibromonagro											

**ALS Houston, US** Date: 17-Jul-23

Permian Basin Environmental Lab, LP Client: QUALIFIERS,

Project: 3G11011 **ACRONYMS, UNITS** 

WorkOrder: HS23070676

WOIKOIGEI.	11323070070
Qualifier	Description
*	Value exceeds Regulatory Limit
а	Not accredited
В	Analyte detected in the associated Method Blank above the Reporting Limit
E	Value above quantitation range
Н	Analyzed outside of Holding Time
J	Analyte detected below quantitation limit
M	Manually integrated, see raw data for justification
n	Not offered for accreditation
ND	Not Detected at the Reporting Limit
0	Sample amount is > 4 times amount spiked
Р	Dual Column results percent difference > 40%
R	RPD above laboratory control limit
S	Spike Recovery outside laboratory control limits
U	Analyzed but not detected above the MDL/SDL
Acronym	Description
DCS	Detectability Check Study
DUP	Method Duplicate
LCS	Laboratory Control Sample

LUS	Laboratory Control Sample
LCSD	Laboratory Control Sample Duplicate

LCSD Laboratory Control Sample Duplicate

MBLK Method Blank

Method Detection Limit MDL MQL Method Quantitation Limit

MS Matrix Spike

Matrix Spike Duplicate MSD PDS Post Digestion Spike **PQL Practical Quantitaion Limit** 

SD Serial Dilution

SDL Sample Detection Limit

**TRRP** Texas Risk Reduction Program

#### **Unit Reported** Description

Milligrams per Kilogram mg/Kg

ALS Houston, US Date: 17-Jul-23

# **CERTIFICATIONS, ACCREDITATIONS & LICENSES**

Agency	Number	Expire Date
Arkansas	88-00356	27-Mar-2024
California	2919; 2024	30-Apr-2024
Dept of Defense	L23-358	31-May-2025
Florida	E87611-38	30-Jun-2024
Illinois	2000322023-11	30-Jun-2024
Kansas	E-10352; 2022-2023	31-Jul-2023
Louisiana	03087-2023	30-Jun-2024
North Carolina	624-2023	31-Dec-2023
North Dakota	R-193 2023-2024	30-Apr-2024
Oklahoma	2022-141	31-Aug-2023
Texas	T104704231-23-31	30-Apr-2024
Utah	TX026932022-13	31-Jul-2023

17-Jul-23 **ALS Houston, US** Date: Sample Receipt Checklist Work Order ID: HS23070676 Date/Time Received: 12-Jul-2023 10:05 **Client Name:** Permian Basin Lab Received by: Nelson D. Dusara Completed By: /S/ Nilesh D. Ranchod 13-Jul-2023 17:19 Reviewed by: /S/ Anna Kinchen 14-Jul-2023 13:36 Date/Time Date/Time eSignature eSignature Matrices: <u>Soil</u> Carrier name: FedEx Priority Overnight Not Present Shipping container/cooler in good condition? Yes No Not Present Custody seals intact on shipping container/cooler? Yes No Not Present Custody seals intact on sample bottles? Yes No Not Present VOA/TX1005/TX1006 Solids in hermetically sealed vials? No Yes 1 Page(s) Chain of custody present? Yes No Chain of custody signed when relinquished and received? Yes No Yes No Samplers name present on COC? Yes No Chain of custody agrees with sample labels? Yes No Samples in proper container/bottle? Yes No Sample containers intact? Yes No Sufficient sample volume for indicated test? Yes No All samples received within holding time? Yes 🔽 No Container/Temp Blank temperature in compliance? 2.8C/2.7C UC/C Temperature(s)/Thermometer(s): IR 31 Cooler(s)/Kit(s): RED Date/Time sample(s) sent to storage: 07/12/2023 18:00 Water - VOA vials have zero headspace? Yes No VOA vials submitted No V Water - pH acceptable upon receipt? Yes No N/A pH adjusted? No N/A Yes pH adjusted by: Login Notes: Client Contacted: Date Contacted: Person Contacted: Contacted By: Regarding: Comments: Corrective Action:

Received by OCD: 10/3/2024 12:29:51 PM



Project Manager:

Company Name

City/State/Zip:

Telephone No:

Brent Barron

Relinquished by:

Relinquished by:

Sampler Signature: N/A

**Brent Barron** 

Midland Texas 79701

432-661-4184

**PBEL** 

Company Address: 1400 Rankin HWY

#### CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

2:00

Received by:

Received by:

Millian

Time

Time

Date

Date

Permian Basin Environmental Lab, L 1400 Rankin HWY Midland, Texas 79701

brentbarron@pbelab.com

H	S	2	3	0	7	0	6	7	6
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Permian Basin Environmental Lab, LP 3G11011

Project Loc:			

DO #.		

Custody seals on container(s)

by Sampler/Client Rep. ?

UPS

°C

\*C Factor

DHL

FedEx Lone Star

Custody seals on cooler(s) Sample Hand Delivered

by Courier?

Received:

Adjusted:

Time Temperature Upon Receipt:

PO #:					
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Report Format:	Х	Standard		TRRP	NPDES:

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ORDER #:									F	reser	vation	�	of Con	tainer	's	Matrix	-											
											VIOUSCIV	cid 250ML Pe			OAA VIALS	/Solid	J.	2										-
LAB # (lab use only)	FIELD CODE		Beginning Depth	Ending Depth	Date Sampled	Time Sampled	ield Filtered	Total #. of Containers	ICE	HNO <sub>3 250 poly 1</sub>	HCI 3 40mL VOA		Na <sub>2</sub> S <sub>2</sub> O <sub>3</sub>	IONE	NONE 3 AMBER VOAA	DW=Drinking Water SL=Sludge GW = Groundwater S=Soil/Solid NP=Non-Dotable Sonarity Other												24 HOUR STANDARD
	3G11011-01				7/5/2023	12:02		1	Х							s	X	_						T	$\top$		П	Х
	3G11011-02				7/5/2023	12:06		1	х							s	Tx								$\top$		П	X
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Relinguished by:		Date	Tir	ne	Received by:								T		Date	e T	ime	Lab	els o	n con	taine	r(s)	•			Y		N

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Date

Date

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# **APPENDIX F**

# **NMOCD Notifications**

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## **Anna Byers**

From: Buchanan, Michael, EMNRD < Michael.Buchanan@emnrd.nm.gov>

**Sent:** Friday, June 30, 2023 1:41 PM

To: Blake Estep; Enviro, OCD, EMNRD; Hamlet, Robert, EMNRD

**Subject:** RE: [EXTERNAL] Confirmation Sampling

You don't often get email from michael.buchanan@emnrd.nm.gov. Learn why this is important

Received.

Thank you for the notification. Please include a copy of this and all notifications in the remedial and/or closure reports to ensure the notifications are documented in the project file. Have a great weekend as well, and Happy 4<sup>th</sup>!

Mike Buchanan ● Environmental Specialist Environmental Bureau EMNRD - Oil Conservation Division 8801 Horizon Blvd. NE | Albuquerque, NM 87113

| michael.buchanan@emnrd.nm.gov http://www.emnrd.nm.gov/ocd



From: Blake Estep <black @ etechenv.com> Sent: Friday, June 30, 2023 12:29 PM

To: Enviro, OCD, EMNRD < OCD. Enviro@emnrd.nm.gov>

Subject: [EXTERNAL] Confirmation Sampling

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good afternoon,

Chevron anticipates conducting confirmation soil sampling activities at the following sites between July 5-7, 2023:

Site Name: Culebra Bluff Section 26 Compressor Station

Incident Number: nAPP2300944487

Site Name: Culebra Bluff West 15 CTB Incident Number: nAPP2226533583

Have a great weekend and 4th of July!

Thank you,

Blake Estep

Etech Environmental & Safety Solutions, Inc.

P.O. Box 62228

Midland, Texas 79711 Phone: 432-563-2200 Mobile: 432-894-6038 Fax: 432-563-2213



# SITE CHARACTERIZATION REMEDIATION PLAN

Culebra Bluff Section 26 CS
Eddy County, New Mexico
Incident Number nAPP2300944487

Prepared For: Chevron USA, Inc. 6301 Deauville Blvd. Midland, TX 79706

Carlsbad • Midland • San Antonio • Lubbock • Hobbs • Lafayette

## **SYNOPSIS**

Etech Environmental & Safety Solutions, Inc. (Etech), on behalf of Chevron USA, Inc. (Chevron), presents the following Site Characterization Remediation Plan (SCRP) detailing remediation activities completed to date and proposing additional delineation to investigate residual impacts to develop and corrective action plan for an inadvertent release of crude oil at the Culebra Bluff Section 26 CS (Site) (**Figure 1** in **Appendix A**). Based on completed remedial actions and laboratory analytical results from recent soil sampling events, Chevron proposes this SCRP, which details remediation objectives to rectify environmental impacts at the Site.

## SITE LOCATION AND BACKGROUND

On December 27, 2022, a solenoid malfunction resulting in a pump failure caused the release of approximately 7.124 barrels (bbls) of crude oil onto the pad surface. No free-standing fluids were recovered. Chevron reported the release to the New Mexico Oil Conservation Division (NMOCD) on a Corrective Action Form C-141 (Form C-141), which was received by the NMOCD on January 1, 2023, and was subsequently assigned Incident Number nAPP2300944487. On January 18 and February 2, 2023, Etech conducted a site assessment and delineation activities to assess the presence and/or absence of impacts at the Site. Based on visual observation and field screening results from delineation activities, excavation appeared warranted.

The Site was reported on the Form C-141 to be located in Unit G, Section 26, Township 23 South, Range 28 East, in Eddy County, New Mexico (32.277825°, -104.054325°) and associated with oil and gas exploration and production operations on Private Land.

The location of the release is located northwest of the original provided coordinates in Unit G, Section 26, Township 23 South, Range 28 East, in Eddy County New Mexico (32.278086°, -104.054577°).

A Closure Request was submitted to the NMOCD but was denied on April 17, 2024, for not providing definition of the edge of the release via delineation soil sampling. On April 30, 2024, Etech visited the Site to collect horizontal delineation samples as requested by the NMOCD. It was determined that de minimis impacted soil was present surrounding the subject release area which required more extensive delineation soil sampling to fully characterize potentially unrelated impacts. Chevron inadvertently submitted an extension request for Incident Number nAPP2300944487 beyond the deadline date and therefore was not granted a 90-day deadline to complete additional delineation activities. Additional time was requested in an effort to plan and complete delineation activities concurrently with nAPP222022550, which occurred at the same facility and has a current deadline of September 11, 2024. Due to recent Site findings, Chevron respectfully requested NMOCD to reconsider the extension in order to accommodate additional time to complete delineation activities concurrently with nAPP222022550, receive and review delineation laboratory analytical results, and prepare a SCRP. The extension request was denied on July 10, 2024. A summary detailing horizontal sampling activities is included in a section below.

## SITE CHARACTERIZATION AND CLOSURE CRITERIA

The Site was characterized according to Table I, Closure Criteria for Soils Impacted by a Release, of Title 19, Chapter 15, Part 29, Section 12 (19.15.29.12) of the New Mexico Administrative Code (NMAC) considering depth to groundwater and the proximity to:

- Any continuously flowing watercourse or any other significant watercourse;
- Any lakebed, sinkhole or playa lake (measured from the ordinary high-water mark);
- An occupied permanent residence, school, hospital, institution or church;

Site Characterization Remediation Plan Incident Number nAPP2300944487 Culebra Bluff Section 26 CS

pg. 2

- A spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes;
- Any freshwater well or spring;
- Incorporated municipal boundaries or a defined municipal fresh water well field covered under a municipal ordinance;
- A wetland;
- A subsurface mine;
- An unstable area (i.e. high karst potential); and
- A 100-year floodplain.

Regional depth to groundwater at the Site is estimated to be less than 50 feet below ground surface (bgs), based off nearby wells with available depth to groundwater data. The closest well with recent depth to groundwater data is United States Geological Survey (USGS) well 321701104034401, located approximately 0.64 miles northwest of the Site. USGS well 321701104034401 has a reported depth to groundwater at 48.74 feet below ground surface (bgs) from 2022. Referenced well records used to determine the regional depth to groundwater are included in **Appendix B**.

All other potential receptors are not within the established buffers in NMAC 19.15.29.12. Receptor details and sources used for the site characterization are included in **Figure 1** in **Appendix A**.

Based on the results from the desktop review and regional depth to groundwater at the Site, the following Closure Criteria was applied:

Constituents of Concern (COCs)	Laboratory Analytical Method	Closure Criteria <sup>†</sup>
Chloride	(Environmental Protection Agency) EPA 300.0	600 milligrams per kilogram (mg/kg)
Total Petroleum Hydrocarbon (TPH)	EPA 8015 M/D	100 mg/kg
Benzene	EPA 8021B	10 mg/kg
Benzene, Toluene, Ethylbenzene, Total Xylenes (BTEX)	EPA 8021B	50 mg/kg

<sup>&</sup>lt;sup>†</sup>The reclamation concentration requirements of 600 mg/kg chloride and 100 mg/kg TPH apply to the top 4 feet of areas to be immediately reclaimed following remediation pursuant to NMAC 19.15.17.13.

## **EXCAVATION SOIL SAMPLING ACTIVITIES**

On July 5, 2023, Etech personnel oversaw the excavation of identified impacts based on laboratory analytical results and visual observations via mechanical equipment. Excavation activities were driven by field screening soil samples for volatile organic compounds (VOCs) using a photoionization detector (PID) and chloride using Hach® chloride QuanTab® test strips.

Following the removal of soil, Etech collected 5-point composite confirmation excavation soil samples at a sampling frequency of 200 square feet from the excavation floor and sidewalls. The 5-point composite samples were comprised of five equivalent aliquots homogenized in a 1-gallon, resealable plastic bag. Floor soil samples were collected from approximately 6 inches bgs. Due to the shallow excavation depth, sidewall soil samples were included in the floor soil samples. The soil samples were then placed into lab provided pre-cleaned glass jars, packaged with minimal void space, labeled, and immediately placed on ice. The soil samples were transported under strict chain-of-custody procedures to Permian Basin Environmental Laboratory (PBELAB) in Midland, Texas, for analysis of COCs. The location of confirmation excavation soil samples is shown in **Figure 2** in **Appendix A**.

Site Characterization Remediation Plan Incident Number nAPP2300944487 Culebra Bluff Section 26 CS Impacted soil removed from the Site was transported to a licensed and approved landfill under Chevron approved waste manifests. Upon receipt of the final confirmation excavation soil samples results, the excavation was backfilled with clean, locally sourced soil and the Site was restored to "as close to its original state" as possible. Photographic documentation of excavation activities is included in **Appendix C**.

## LABORATORY ANALYTICAL RESULTS

Laboratory analytical results for all final confirmation excavation soil samples indicated all analyzed COCs were below the Site Closure Criteria. Laboratory analytical results are summarized in **Table 1** included in **Appendix D**. The executed chain-of-custody forms and laboratory analytical reports are provided in **Appendix E**.

## LATERAL DELINEATION SOIL SAMPLING ACTIVITIES

On April 30, 2024, Etech visited the Site to collect horizontal delineation samples as requested by the NMOCD. **Figure 3** in **Appendix A** depicts the proposed sample locations approved by the NMOCD. Twelve boreholes (BH01 through BH12) were advanced via hand auger, which were driven by field screening soil samples as previously described or until advancement refusal. It was determined that de minimis impacted soil was present surrounding the subject release area. No samples were submitted for laboratory analysis at that time as heavy equipment was warranted to achieve full delineation. Elevated field screening results for chloride ranged from 632 mg/kg to 4,764 mg/kg. VOC concentrations via the PID were non-detectable. Delineation soil sample locations and chloride field screening results are shown on **Figure 4** in **Appendix A**.

## SUMMARY AND SCRP PROPOSAL

Chevron believes residual soil impacts associated with the inadvertent release were excavated and removed from the Site based on the reportable volume, visual observation from the initial assessment and laboratory analytical results from confirmation excavation soil samples. However, additional Site investigation is required based on field screening results collected during efforts to fulfill additional NMOCD conditions.

Continued delineation activities is scheduled for the week of July 15, 2024, in order to complete vertical and lateral delineation of residual impacts that may be unrelated to the release. Chevron anticipates collecting all delineation soil sample laboratory data to complete an updated SCRP with a corrective action plan for NMOCD.

If you have any questions or comments, please do not hesitate to contact Joseph S. Hernandez at (432) 305-6413 or <a href="mailto:joseph@etechenv.com">joseph@etechenv.com</a>. **Appendix F** provides correspondence email notification and sampling notice receipts associated with the subject release.

Sincerely,

Etech Environmental and Safety Solutions, Inc.

Joseph S. Hernandez Senior Managing Geologist

Site Characterization Remediation Plan Incident Number nAPP2300944487 Culebra Bluff Section 26 CS

pg. 4

cc: Amy Barnhill, Chevron

New Mexico Oil Conservation Division

# Appendices:

Appendix A: Figure 1: Site Map

Figure 2: Excavation Soil Sample Locations

Figure 3: Proposed Delineation Sampling Locations

Figure 4: Delineation Soil Sample Locations

Appendix B: Referenced Well Records

**Appendix C**: Photographic Log

Appendix D: Tables

**Appendix E**: Laboratory Analytical Reports & Chain-of-Custody Documentation

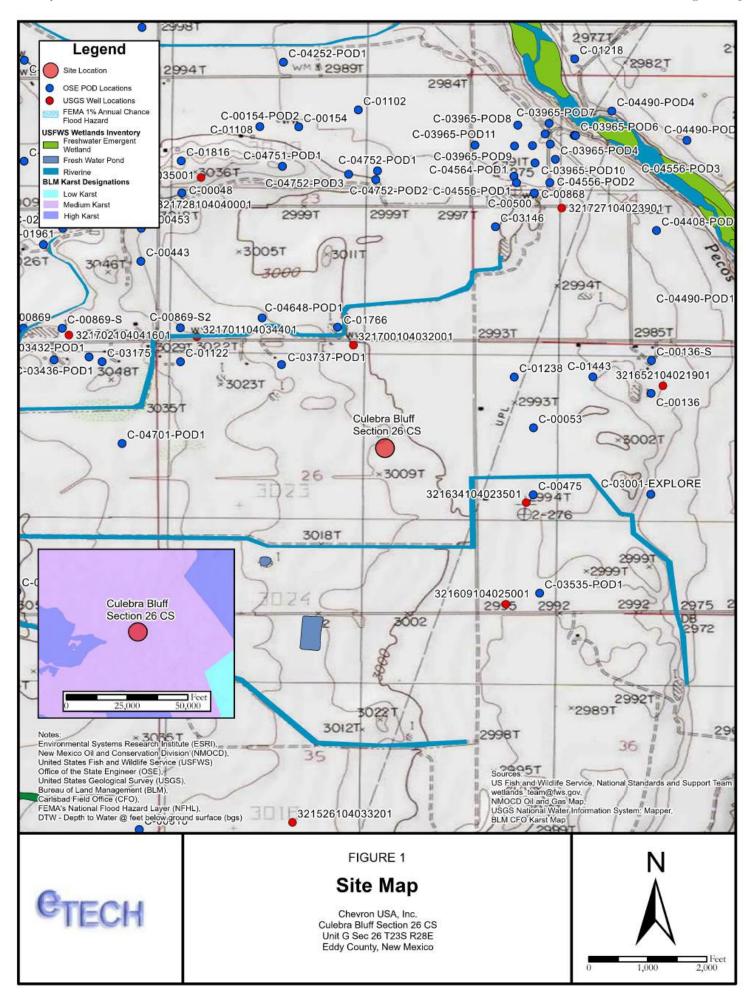
**Appendix F**: Correspondence & Notifications

# **APPENDIX A**

**Figures** 

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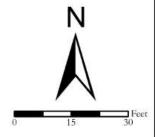


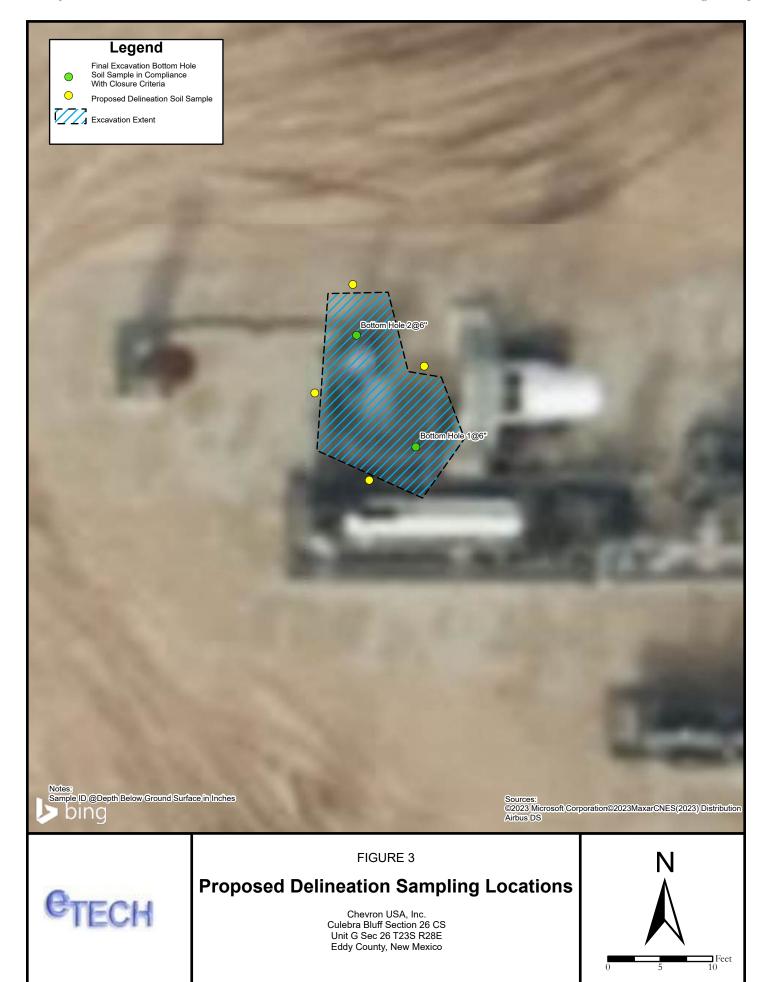


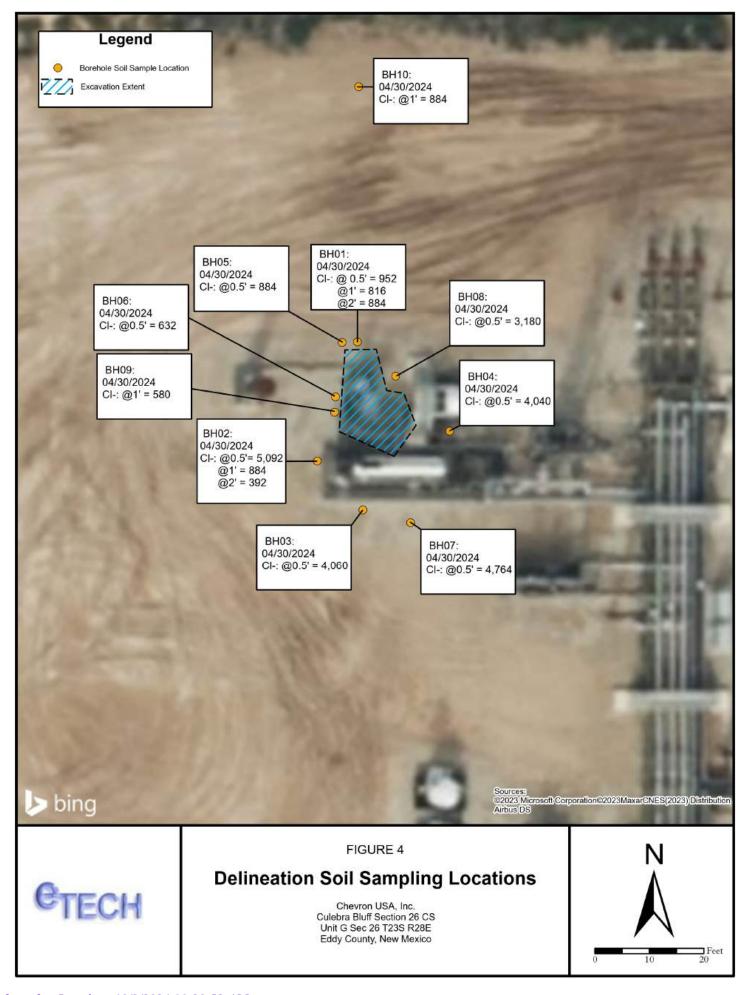
# FIGURE 2

# **Excavation Soil Sample Locations**

Chevron USA, Inc. Culebra Bluff Section 26 CS Unit G Sec 26 T23S R28E Eddy County, New Mexico







# **APPENDIX B**

Referenced Well Records

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#### Search Results -- 1 sites found

Agency code = usgs site\_no list =

• 321701104034401

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

#### USGS 321701104034401 23S.28E.23.33344

Eddy County, New Mexico

Latitude 32°17'02.1", Longitude 104°03'52.6" NAD83

Land-surface elevation 3,023 feet above NAVD88

The depth of the well is 150 feet below land surface.

This well is completed in the Other aquifers (N9999OTHER) national aquifer.

This well is completed in the Alluvium, Bolson Deposits and Other Surface Deposits (110AVMB) local aquifer

#### **Output formats**

Table of data	
Tab-separated data	
Graph of data	
Reselect period	

Date	Time	? Water- level date- time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Status	? Method of measurement	? Measuring agency	? Source of measurement	? Water- level approval status
978-01-19		D	62610		2950,36	NGVD29	1	Z			
1978-01-19		D	62611		2951.92	NAVD88	1	Z			
1978-01-19		D	72019	71.08			1	Z			
1983-01-26		D	62610		2978.51	NGVD29	1	Z			
1983-01-26		D	62611		2980.07	NAVD88	1	Z			
1983-01-26		D	72019	42.93			1	Z			
1988-02-12		D	62610		2983.46	NGVD29	1	Z			
1988-02-12		D	62611		2985.02	NAVD88	1	Z			
1988-02-12		D	72019	37.98			1	Z			
1993-02-03		D	62610		2983.64	NGVD29	1	S			
1993-02-03		D	62611		2985.20	NAVD88	1	S			
L993-02-03		D	72019	37.80			1	S			
1995-07-19		D	62610		2982,71	NGVD29	1	S			
1995-07-19		D	62611		2984.27	NAVD88	1	S			
1995-07-19		D	72019	38,73			1	S			
1996-01-24		D	62610		2983.08	NGVD29	1	S			
1996-01-24		D	62611		2984.64	NAVD88	1	S			
L996-01 <b>-</b> 24		D	72019	38.36			1	S			
2003-01-28		D	62610		2973,22	NGVD29	1	S	USGS	S	
2003-01-28		D	62611		2974,78	NAVD88	1	S	USGS	S	,
2003-01-28		D	72019	48,22			1	S	USGS	S	•
2013-01-11	19:00 UTC	m	62610		2965.27	NGVD29	1	S	USGS	S	
2013-01-11	19:00 UTC	m	62611		2966.83	NAVD88	1	S	USGS	S	•
2013-01-11	19:00 UTC	m	72019	56.17			1	S	USGS	S	
2018-02-13	17:40 UTC	m	62610		2978.59	NGVD29	1	S	USGS	S	
2018-02-13	17:40 UTC	m	62611		2980.15	NAVD88	1	S	USGS	S	,

#### USGS Groundwater for USA: Water Levels -- 1 sites

Date	Time	? Water-level date-time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Status	? Method of measurement	? Measuring agency	? Source of measurement	? Water- level approval status	
2018-02-13	17:40 UTC	m	72019	42,85			1	S	usgs .	S	A	
2021-02-24		m	62610	12.00	2973.45	NGVD29	1	S		S	A	
2021-02-24	17:43 UTC	m	62611		2975.01	NAVD88	1	S	USGS	S	А	
2021-02-24	17:43 UTC	m	72019	47.99			1	S	USGS	S	А	
2022-01-13	20:03 UTC	m	62610		2972.70	NGVD29	1	S	USGS	S	А	
2022-01-13	20:03 UTC	m	62611		2974,26	NAVD88	1	S	USGS	S	А	
2022-01-13	20:03 UTC	m	72019	48.74			1	S	USGS	S	А	

#### Explanation

Section	Code	Description
Water-level date-time accuracy	D	Date is accurate to the Day
Water-level date-time accuracy	m	Date is accurate to the Minute
Parameter code	62610	Groundwater level above NGVD 1929, feet
Parameter code	62611	Groundwater level above NAVD 1988, feet
Parameter code	72019	Depth to water level, feet below land surface
Referenced vertical datum	NAVD88	North American Vertical Datum of 1988
Referenced vertical datum	NGVD29	National Geodetic Vertical Datum of 1929
Status	1	Static
Method of measurement	S	Steel-tape measurement.
Method of measurement	Z	Other.
Measuring agency		Not determined
Measuring agency	USGS	U.S. Geological Survey
Source of measurement		Not determined
Source of measurement	S	Measured by personnel of reporting agency.
Water-level approval status	Α	Approved for publication Processing and review completed.

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U.S. Department of the Interior | U.S. Geological Survey
Title: Groundwater for USA: Water Levels
URL: https://nwis.waterdata.usgs.gov/nwis/gwlevels?

Page Contact Information: <u>USGS Water Data Support Team</u> Page Last Modified: 2023-09-29 16:57:43 EDT

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Data Category: Groundwater United States

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#### Search Results -- 1 sites found

Agency code = usgs

site\_no list =

• 321700104032001

#### Minimum number of levels = 1

Save file of selected sites to local disk for future upload

#### USGS 321700104032001 23S.28E.26.21111

Eddy County, New Mexico

Latitude 32°17'00", Longitude 104°03'20" NAD27

Land-surface elevation 3,002 feet above NAVD88

This well is completed in the Other aquifers (N9999OTHER) national aquifer.

This well is completed in the Alluvium, Bolson Deposits and Other Surface Deposits (110AVMB) local aquifer.

#### **Output formats**

Table of data				
Tab-separated data				
Graph of data				
Reselect period				

Date	Time	? Water- level date- time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Status	? Method of measurement	? Measuring agency	? Source of measurement	? Water- level approval status
1978-01-26		D	62610		2984.10	NGVD29	1	Z			Α
1978-01-26		D	62611		2985.66	NAVD88	1	Z	<u>.</u>		А
1978-01-26		D	72019	16.34			1	Z			Α

### Explanation

Section	Code	Description
Water-level date-time accuracy	D	Date is accurate to the Day
Parameter code	62610	Groundwater level above NGVD 1929, feet
Parameter code	62611	Groundwater level above NAVD 1988, feet
Parameter code	72019	Depth to water level, feet below land surface
Referenced vertical datum	NAVD88	North American Vertical Datum of 1988
Referenced vertical datum	NGVD29	National Geodetic Vertical Datum of 1929
Status	1	Static
Method of measurement	Z	Other,
Measuring agency		Not determined
Source of measurement		Not determined
Water-level approval status	Α	Approved for publication Processing and review completed.

**Questions or Comments** 

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USGS Water Resources

Data Category: Geographic Area:

✓ United States

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Groundwater levels for the Nation

Important: Next Generation Monitoring Location Page

#### Search Results -- 1 sites found

Agency code = usgs site\_no list =

• 321634104023501

#### Minimum number of levels = 1

Save file of selected sites to local disk for future upload

#### USGS 321634104023501 23S.28E.25.312

Eddy County, New Mexico Latitude 32°16'29", Longitude 104°02'46" NAD27 Land-surface elevation 2,992 feet above NGVD29 The depth of the well is 96 feet below land surface.

This well is completed in the Other aquifers (N9999OTHER) national aquifer.

This well is completed in the Alluvium, Bolson Deposits and Other Surface Deposits (110AVMB) local aquifer.

#### **Output formats**

Table	e of data	1										
Tab-	separate	ed data										
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Rese	elect per	iod										
Da	ate.	Time	? Water-	?	Water level, feet	Water level, feet	Referenced	?	?	?	?	? Water-

	date- time accuracy	Parameter code	below land surface	specific vertical datum	datum	Status	Method of measurement	Measuring agency	Source of measurement	level approval status	
1954-11-02	D	62610		2978.19	NGVD29	1	Z			A	Ų.
1954-11-02	D	62611		2979.75	NAVD88	1	Z			A	
1954-11-02	D	72019	13,81			1	Z			A	V.

Ex	pla	na	tion

Section	Code	Description
Water-level date-time accuracy	D	Date is accurate to the Day
Parameter code	62610	Groundwater level above NGVD 1929, feet
Parameter code	62611	Groundwater level above NAVD 1988, feet
Parameter code	72019	Depth to water level, feet below land surface
Referenced vertical datum	NAVD88	North American Vertical Datum of 1988
Referenced vertical datum	NGVD29	National Geodetic Vertical Datum of 1929
Status	1	Static
Method of measurement	Z	Other.
Measuring agency		Not determined
Source of measurement		Not determined
Water-level approval status	Α	Approved for publication Processing and review completed.

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Title: Groundwater for USA: Water Levels
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Page Contact Information: <u>USGS Water Data Support Team</u> Page Last Modified: 2023-09-29 16:55:53 EDT 0.3 0.27 nadww02

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U.S. Department of the Interior | U.S. Geological Survey
Title: Groundwater for USA: Water Levels
URL: https://nwis.waterdata.usgs.gov/nwis/gwlevels?

Page Contact Information: <u>USGS Water Data Support Team</u> Page Last Modified: 2023-09-29 16:51:26 EDT 0.28 0.24 nadww02

# **APPENDIX C**

Photographic Log

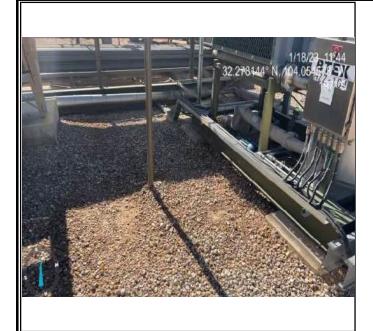
P.O. Box 62228 Midland • TX • 79711 • Tel: 432-563-2200 • Fax: 432-563-2213





## **PHOTOGRAPHIC LOG**

Chevron USA, Inc.
Culebra Bluff Section 26 CS
Incident Number nAPP2300944487



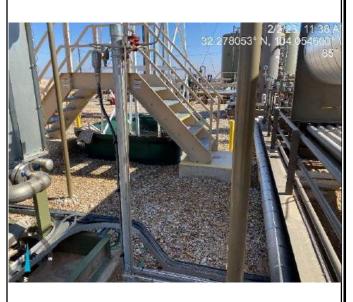
Photograph 1 Date: 01/18/2023

Description: Southern view of initial Site assessment activities



Photograph 3 Date: 07/05/2023

Description: Western view of excavation activities



Photograph 2 Date: 02/02/2023

Description: Eastern view of delineation
assessment activities



**Photograph 4**Date: 07/05/2023

Description: Western view of restoration activities

# APPENDIX D

**Tables** 

P.O. Box 62228 Midland • TX • 79711 • Tel: 432-563-2200 • Fax: 432-563-2213





# Table 1 SOIL SAMPLE ANALYTICAL RESULTS Chevron USA, Inc. Culebra Bluff Section 26 CS Eddy County, New Mexico

Sample I.D.	Sample Date	Sample Depth (feet bgs)	Sample Depth (inches bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table I Closure Criteria for Soils Impacted by a Release (NMAC 19.15.29)			Release (NMAC	10	50	NE	NE	NE	100	600
				Excavat	ion Soil Samples - Inci	dent Number nAPP230	0944487			
Bottom Hole 1	07/05/2023	0.5	6	<0.00480	<0.00960	<27.5	<27.5	<27.5	<27.5	404
Bottom Hole 2	07/05/2023	0.5	6	<0.00480	<0.00970	<27.5	<27.5	<27.5	<27.5	440

Notes:

bgs: below ground surface

mg/kg: milligrams per kilogram

BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes

GRO: Gasoline Range Organics

DRO: Diesel Range Organics ORO: Oil Range Organics

TPH: Total Petroleum Hydrocarbon

NMOCD: New Mexico Oil Conservation Division

NMAC: New Mexico Administrative Code

Text in "grey" represents excavated soil samples

Concentrations in **bold** exceed the NMOCD Table I Closure Criteria and/or Reclamation Standard for Soils Impacted by a Release

# **APPENDIX E**

Laboratory Analytical Reports & Chain-of-Custody Documentation

P.O. Box 62228 Midland • TX • 79711 • Tel: 432-563-2200 • Fax: 432-563-2213



# PERMIAN BASIN ENVIRONMENTAL LAB, LP 1400 Rankin Hwy Midland, TX 79701



# Analytical Report

# **Prepared for:**

Blake Estep
E Tech Environmental & Safety Solutions, Inc. [1]
13000 West County Road 100
Odessa, TX 79765

Project: Culebra Bluff Section 26 CS

Project Number: 17419 Location: New Mexico

Lab Order Number: 3G11011



**Current Certification** 

Report Date: 07/24/23

Project Number: 17419 Project Manager: Blake Estep

Project: Culebra Bluff Section 26 CS

13000 West County Road 100 Odessa TX, 79765

#### ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
Bottom Hole 1 @ 6"	3G11011-01	Soil	07/05/23 12:02	07-10-2023 16:00
Bottom Hole 2 @ 6"	3G11011-02	Soil	07/05/23 12:06	07-10-2023 16:00

BTEX analysis by 8260 were subcontracted to ALS Houston. Their report is attached after the Chain of Custody. Their TCEQ TNI certification number can be found here:

https://www.tceq.texas.gov/assets/public/compliance/compliance support/qa/labs/als svcs houston.pdf

13000 West County Road 100 Project Number: 17419 Project Manager: Blake Estep

Odessa TX, 79765

# Bottom Hole 1 @ 6" 3G11011-01 (Soil)

Project: Culebra Bluff Section 26 CS

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Kesuit	LIIIII	Ollits	Dilution	Datell	Frepared	Amaryzed	Wictiod	TVOICE
		P	ermian Ba	asin Envi	ronmental L	ab, L.P.			
otal Petroleum Hydrocarbons C6	-C35 by EPA	Method	8015M						
C6-C12	ND	27.5	mg/kg dry	1	P3G1114	07/11/23 15:00	07/12/23 02:45	TPH 8015M	
>C12-C28	ND	27.5	mg/kg dry	1	P3G1114	07/11/23 15:00	07/12/23 02:45	TPH 8015M	
>C28-C35	ND	27.5	mg/kg dry	1	P3G1114	07/11/23 15:00	07/12/23 02:45	TPH 8015M	
urrogate: 1-Chlorooctane		86.3 %	70-130		P3G1114	07/11/23 15:00	07/12/23 02:45	TPH 8015M	
urrogate: o-Terphenyl		105 %	70-130		P3G1114	07/11/23 15:00	07/12/23 02:45	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	27.5	mg/kg dry	1	[CALC]	07/11/23 15:00	07/12/23 02:45	calc	
eneral Chemistry Parameters by	EPA / Stand	ard Metl	hods						
Chloride	404	11.0	mg/kg dry	10	P3G1113	07/11/23 17:00	07/12/23 10:32	EPA 300.0	
% Moisture	9.0	0.1	%	1	P3G1206	07/12/23 14:52	07/12/23 14:57	ASTM D2216	
olatile Organic Compounds by E	PA Method 8	260B							
Benzene	ND	0.00480	mg/kg	1	P3G2409	07/14/23 21:04	07/14/23 21:04	EPA 8260B	SUB-1
Ethylbenzene	ND	0.00480	mg/kg	1	P3G2409	07/14/23 21:04	07/14/23 21:04	EPA 8260B	SUB-1
m,p-Xylene	ND	0.00960	mg/kg	1	P3G2409	07/14/23 21:04	07/14/23 21:04	EPA 8260B	SUB-1
o-Xylene	ND	0.00480	mg/kg	1	P3G2409	07/14/23 21:04	07/14/23 21:04	EPA 8260B	SUB-1
Toluene	ND	0.00480	mg/kg	1	P3G2409	07/14/23 21:04	07/14/23 21:04	EPA 8260B	SUB-1
TOTUCIE	110								

Project: Culebra Bluff Section 26 CS Project Number: 17419

13000 West County Road 100 Odessa TX, 79765

Project Manager: Blake Estep

# Bottom Hole 2 @ 6" 3G11011-02 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
		P	ermian Ba	asin Envii	ronmental L	ab, L.P.			
<b>Sotal Petroleum Hydrocarbons C6</b>	5-C35 by EPA	Method	8015M						
C6-C12	ND	27.5	mg/kg dry	1	P3G1114	07/11/23 15:00	07/12/23 03:09	TPH 8015M	
>C12-C28	ND	27.5	mg/kg dry	1	P3G1114	07/11/23 15:00	07/12/23 03:09	TPH 8015M	
>C28-C35	ND	27.5	mg/kg dry	1	P3G1114	07/11/23 15:00	07/12/23 03:09	TPH 8015M	
Surrogate: 1-Chlorooctane	8	3.0 %	70-130		P3G1114	07/11/23 15:00	07/12/23 03:09	TPH 8015M	
Surrogate: o-Terphenyl		102 %	70-130		P3G1114	07/11/23 15:00	07/12/23 03:09	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	27.5	mg/kg dry	1	[CALC]	07/11/23 15:00	07/12/23 03:09	calc	
General Chemistry Parameters by	EPA / Standa	ard Metl							
Chloride	440	27.5	mg/kg dry	25	P3G1113	07/11/23 17:00	07/12/23 11:15	EPA 300.0	
% Moisture	9.0	0.1	%	1	P3G1206	07/12/23 14:52	07/12/23 14:57	ASTM D2216	
% Moisture <u>'olatile Organic Compounds by E</u>			%	1	P3G1206	07/12/23 14:52	07/12/23 14:57	ASTM D2216	
	PA Method 82		% mg/kg	1	P3G1206 P3G2409	07/12/23 14:52	07/12/23 14:57	ASTM D2216  EPA 8260B	SUB-1:
olatile Organic Compounds by E	<b>PA Method 8</b> 2	260B		1 1 1					SUB-1:
olatile Organic Compounds by E Benzene	PA Method 8.	260B 0.00480	mg/kg	1 1 1 1	P3G2409	07/14/23 21:26	07/14/23 21:26	EPA 8260B	
olatile Organic Compounds by E Benzene Ethylbenzene	PA Method 8: ND ND ND ND	260B 0.00480 0.00480	mg/kg mg/kg	1 1	P3G2409 P3G2409	07/14/23 21:26 07/14/23 21:26	07/14/23 21:26 07/14/23 21:26	EPA 8260B EPA 8260B	SUB-12
Olatile Organic Compounds by E  Benzene  Ethylbenzene  m,p-Xylene	PA Method 8.  ND  ND  ND  ND  ND	260B 0.00480 0.00480 0.00970	mg/kg mg/kg mg/kg	1 1 1	P3G2409 P3G2409 P3G2409	07/14/23 21:26 07/14/23 21:26 07/14/23 21:26	07/14/23 21:26 07/14/23 21:26 07/14/23 21:26	EPA 8260B EPA 8260B EPA 8260B	SUB-1

Project Number: 17419

13000 West County Road 100 Odessa TX, 79765

Project Manager: Blake Estep

# Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control Permian Basin Environmental Lab, L.P.

Project: Culebra Bluff Section 26 CS

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P3G1114 - TX 1005										
Blank (P3G1114-BLK1)	Prepared: 07/11/23 Analyzed: 07/12/23									
C6-C12	ND	25.0	mg/kg							
>C12-C28	ND	25.0	"							
>C28-C35	ND	25.0	"							
Surrogate: 1-Chlorooctane	87.0		"	100		87.0	70-130			
Surrogate: o-Terphenyl	52.7		"	50.0		105	70-130			
LCS (P3G1114-BS1)	Prepared & Analyzed: 07/11/23									
C6-C12	1040	25.0	mg/kg	1000		104	75-125			
>C12-C28	951	25.0	"	1000		95.1	75-125			
Surrogate: 1-Chlorooctane	118		"	100		118	70-130			
Surrogate: o-Terphenyl	56.3		"	50.0		113	70-130			
LCS Dup (P3G1114-BSD1)				Prepared: (	07/11/23 Aı	nalyzed: 07	/12/23			
C6-C12	1030	25.0	mg/kg	1000		103	75-125	0.911	20	
>C12-C28	946	25.0	"	1000		94.6	75-125	0.620	20	
Surrogate: 1-Chlorooctane	118		"	100		118	70-130			
Surrogate: o-Terphenyl	57.6		"	50.0		115	70-130			
Calibration Check (P3G1114-CCV1)	Prepared & Analyzed: 07/11/23									
C6-C12	543	25.0	mg/kg	500		109	85-115			
>C12-C28	515	25.0	"	500		103	85-115			
Surrogate: 1-Chlorooctane	123		"	100		123	70-130			
Surrogate: o-Terphenyl	72.9		"	50.0		146	70-130			S-GC
Calibration Check (P3G1114-CCV2)	Prepared: 07/11/23 Analyzed: 07/14/23									
C6-C12	497	25.0	mg/kg	500		99.4	85-115			
>C12-C28	490	25.0	"	500		97.9	85-115			
Surrogate: 1-Chlorooctane	95.0		"	100		95.0	70-130			
Surrogate: o-Terphenyl	53.8		"	50.0		108	70-130			

Permian Basin Environmental Lab, L.P.

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.

Project Number: 17419

13000 West County Road 100 Odessa TX, 79765

Project Manager: Blake Estep

# Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control Permian Basin Environmental Lab, L.P.

Project: Culebra Bluff Section 26 CS

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes					
Batch P3G1114 - TX 1005															
Calibration Check (P3G1114-CCV3)	Prepared: 07/11/23 Analyzed: 07/14/23 503 25.0 mg/kg 500 101 85-115														
C6-C12	503	25.0	mg/kg	500		101	85-115								
>C12-C28	500	25.0	"	500		100	85-115								
Surrogate: 1-Chlorooctane	97.0		"	100		97.0	70-130								
Surrogate: o-Terphenyl	55.6		"	50.0		111	70-130								
<b>Duplicate (P3G1114-DUP1)</b>	Sour	ce: 3G11018-	-04	Prepared: (	07/11/23 Aı	nalyzed: 07	/12/23								
C6-C12	14.0	29.8	mg/kg dry		15.8			12.5	20						
>C12-C28	12.0	29.8	"		13.0			7.89	20						
Surrogate: 1-Chlorooctane	95.4		"	119		80.2	70-130								
Surrogate: o-Terphenyl	60.3		"	59.5		101	70-130								

Project Number: 17419

13000 West County Road 100 Odessa TX, 79765

Project Manager: Blake Estep

# General Chemistry Parameters by EPA / Standard Methods - Quality Control Permian Basin Environmental Lab, L.P.

Project: Culebra Bluff Section 26 CS

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P3G1113 - *** DEFAULT PREP ***										
Blank (P3G1113-BLK1)				Prepared: 0	7/11/23 A1	nalyzed: 07	/12/23			
Chloride	ND	1.00	mg/kg							
LCS (P3G1113-BS1)				Prepared: 0	7/11/23 Aı	nalyzed: 07	/12/23			
Chloride	18.8		mg/kg	18.0		104	90-110			
LCS Dup (P3G1113-BSD1)				Prepared: 0	7/11/23 A1	nalyzed: 07	/12/23			
Chloride	19.1		mg/kg	18.0		106	90-110	1.82	10	
Calibration Check (P3G1113-CCV1)				Prepared: 0	7/11/23 Aı	nalyzed: 07	/12/23			
Chloride	19.0		mg/kg	20.0		95.2	90-110			
Calibration Check (P3G1113-CCV2)				Prepared: 0	7/11/23 Aı	nalyzed: 07	/12/23			
Chloride	18.6		mg/kg	20.0		92.8	90-110			
Calibration Check (P3G1113-CCV3)				Prepared: 0	7/11/23 Aı	nalyzed: 07	/12/23			
Chloride	20.1		mg/kg	20.0		101	90-110			
Matrix Spike (P3G1113-MS1)	Sou	rce: 3G11022-	01	Prepared: 0	7/11/23 Aı	nalyzed: 07	/12/23			
Chloride	113		mg/kg	100	19.1	93.9	80-120			
Matrix Spike (P3G1113-MS2)	Sou	rce: 3G11011-	01	Prepared: 0	7/11/23 Aı	nalyzed: 07	/12/23			
Chloride	103		mg/kg	100	3.68	99.0	80-120			
Matrix Spike Dup (P3G1113-MSD1)	Sou	rce: 3G11022-	01	Prepared: 0	7/11/23 A1	nalyzed: 07	/12/23			
Chloride	114		mg/kg	100	19.1	94.8	80-120	0.766	20	
Matrix Spike Dup (P3G1113-MSD2)	Sou	rce: 3G11011-	01	Prepared: 0	7/11/23 A1	nalyzed: 07	/12/23			
Chloride	102		mg/kg	100	3.68	97.8	80-120	1.18	20	

13000 West County Road 100 Project Number: 17419 Odessa TX, 79765

Project Manager: Blake Estep

# General Chemistry Parameters by EPA / Standard Methods - Quality Control Permian Basin Environmental Lab, L.P.

Project: Culebra Bluff Section 26 CS

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P3G1206 - *** DEFAULT PREP ***										
Blank (P3G1206-BLK1)				Prepared &	Analyzed:	07/12/23				
% Moisture	1.0	0.1	%							
Blank (P3G1206-BLK2)				Prepared &	. Analyzed:	07/12/23				
% Moisture	ND	0.1	%							
Blank (P3G1206-BLK3)				Prepared &	Analyzed:	07/12/23				
% Moisture	ND	0.1	%							
Duplicate (P3G1206-DUP1)	Sour	<b>Source: 3G11013-01</b> Prej		Prepared &	Analyzed:	07/12/23				
% Moisture	5.0	0.1	%		4.0			22.2	20	
Duplicate (P3G1206-DUP2)	Sour	rce: 3G11016-	01	Prepared &	z Analyzed:	07/12/23				
% Moisture	8.0	0.1	%		11.0			31.6	20	R3
Duplicate (P3G1206-DUP3)	Sour	rce: 3G11020-	04	Prepared &	z Analyzed:	07/12/23				
% Moisture	7.0	0.1	%		7.0			0.00	20	
Duplicate (P3G1206-DUP4)	Sour	rce: 3G11022-	06	Prepared &	z Analyzed:	07/12/23				
% Moisture	11.0	0.1	%		11.0			0.00	20	

13000 West County Road 100

Project Number: 17419 Project Manager: Blake Estep

Project: Culebra Bluff Section 26 CS

Odessa TX, 79765

### **Notes and Definitions**

SUB-13 Subcontract of analyte/analysis to ALS Houston.

S-GC Surrogate recovery outside of control limits. The data was accepted based on valid recovery of the remaining surrogate.

ROI Received on Ice

R3 The RPD exceeded the acceptance limit due to sample matrix effects.

NPBEL CO Chain of Custody was not generated at PBELAB

BULK Samples received in Bulk soil containers may be biased low in the nC6-C12 TPH Range

DET Analyte DETECTED

Analyte NOT DETECTED at or above the reporting limit ND

NR Not Reported

Sample results reported on a dry weight basis dry

Relative Percent Difference RPD

LCS Laboratory Control Spike

MS Matrix Spike

Dup Duplicate

Report Approved By:

Brent Barron, Laboratory Director/Technical Director

Permian Basin Environmental Lab, L.P.

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.

E Tech Environmental & Safety Solutions, Inc. [1] Project: Culebra Bluff Section 26 CS

13000 West County Road 100Project Number:17419Odessa TX, 79765Project Manager:Blake Estep

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Permian Basin Environmental Lab, L.P.

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.

Released to Imaging: 10/8/2024 11:30:52 AM

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### CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

Permian Basin Environmental Lab, LP 1400 Rankin HWY Midland Texas 79701 **Phone: 432-686-7235**PBELAB\_SUB\_COC\_V2

	Project Manager:	Brent Barro	on					Midl	land	Ι, Τε	exas	· 79	701					Proj	ect l	Nam	ie:		SU	BCC	ITNC	RAC	Γ					11. 71.
	Company Name	PBEL																	Pro	ject	#:										10/3/2024	2/11/2
	Company Address:	1400 Ranki	in HWY															Pr	ojec	t Lo	c:_										4707	VLIBEL
	City/State/Zip:	Midland Te	xas 79701																	РО	#:										12:29	77.7
	Telephone No:	432-661-41	84				Fax No:	_									ı	Repoi	rt Fo	rma	ıt: X					TR			] <sub>NP</sub>			1.5
	Sampler Signature:	N/A					e-mail:	Ł	orent	tbar	ron@	⊕pbe	elab	.com	n																	N W W.
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ORDER #	t:									Pr	eserv	vatio	n & #	of C	ontai	ners		Matri	ix													
LAB # (lab use only)	3G	ELD CODE 11011-01 11011-02		Beginning Depth	Ending Depth	Date Sampled 7/5/2023	12:02 12:06			Х	HNO <sub>3250 poly 1</sub>	HCI 3 40mL VOA	H <sub>2</sub> SO <sub>4</sub> 1 AIMBER 500/250POLY	NaOH /Ascorbic Acid 250ML P	Na <sub>2</sub> 5 <sub>2</sub> O <sub>3</sub>		NONE 3 AMBER VOAA VIALS	<b>G</b> GW = Groundwater S=Soil/Solid		X 8021B BTEX TOTAL CALC									<u> </u>	24 HOUR	X X STANDARD	
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10450 Stancliff Rd. Suite 210 Houston, TX 77099 T: +1 281 530 5656

July 17, 2023

Brent Barron
Permian Basin Environmental Lab, LP
10014 SCR 1213
Midland, TX 79706

Work Order: **HS23070676** 

F: +1 281 530 5887

Laboratory Results for: 3G11011

Dear Brent Barron,

ALS Environmental received 2 sample(s) on Jul 12, 2023 for the analysis presented in the following report.

The analytical data provided relates directly to the samples received by ALS Environmental and for only the analyses requested. Results are expressed as "as received" unless otherwise noted.

QC sample results for this data met EPA or laboratory specifications except as noted in the Case Narrative or as noted with qualifiers in the QC batch information. Should this laboratory report need to be reproduced, it should be reproduced in full unless written approval has been obtained by ALS Environmental. Samples will be disposed in 30 days unless storage arrangements are made.

If you have any questions regarding this report, please feel free to call me.

Sincerely,

Generated By: JUMOKE.LAWAL

Anna Kinchen Project Manager

Client: Permian Basin Environmental Lab, LP

Project: 3G11011 SAMPLE SUMMARY

Work Order: HS23070676

-						
Lab Samp ID	Client Sample ID	Matrix	TagNo	Collection Date	Date Received	Hold
HS23070676-01	3G11011-01	Soil		05-Jul-2023 12:02	12-Jul-2023 10:05	
HS23070676-02	3G11011-02	Soil		05-Jul-2023 12:06	12-Jul-2023 10:05	

Client: Permian Basin Environmental Lab, LP CASE NARRATIVE

**Project:** 3G11011 **Work Order:** HS23070676

**GCMS Volatiles by Method SW8260** 

Batch ID: R441468

Sample ID: HS23070495-10MS

• MS and MSD are for an unrelated sample

**ANALYTICAL REPORT** 

**ALS Houston, US** Date: 17-Jul-23

Client: Permian Basin Environmental Lab, LP

Project: 3G11011 WorkOrder:HS23070676 Sample ID: 3G11011-01 Lab ID:HS23070676-01 Collection Date: 05-Jul-2023 12:02

Matrix:Soil

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
VOLATILES BY SW8260C		Method:SW8260				Analyst: WLR
Benzene	ND		0.0048	mg/Kg	1	14-Jul-2023 21:04
Ethylbenzene	ND		0.0048	mg/Kg	1	14-Jul-2023 21:04
m,p-Xylene	ND		0.0096	mg/Kg	1	14-Jul-2023 21:04
o-Xylene	ND		0.0048	mg/Kg	1	14-Jul-2023 21:04
Toluene	ND		0.0048	mg/Kg	1	14-Jul-2023 21:04
Xylenes, Total	ND		0.0048	mg/Kg	1	14-Jul-2023 21:04
Surr: 1,2-Dichloroethane-d4	75.0		70-126	%REC	1	14-Jul-2023 21:04
Surr: 4-Bromofluorobenzene	97.8		70-130	%REC	1	14-Jul-2023 21:04
Surr: Dibromofluoromethane	88.7		70-130	%REC	1	14-Jul-2023 21:04
Surr: Toluene-d8	102		70-130	%REC	1	14-Jul-2023 21:04

Note: See Qualifiers Page for a list of qualifiers and their explanation.

**ANALYTICAL REPORT** 

**ALS Houston, US** Date: 17-Jul-23

Client: Permian Basin Environmental Lab, LP

Project: 3G11011 WorkOrder:HS23070676 Sample ID: 3G11011-02 Lab ID:HS23070676-02 Collection Date: 05-Jul-2023 12:06

Matrix:Soil

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
VOLATILES BY SW8260C		Method:SW8260				Analyst: WLR
Benzene	ND		0.0048	mg/Kg	1	14-Jul-2023 21:26
Ethylbenzene	ND		0.0048	mg/Kg	1	14-Jul-2023 21:26
m,p-Xylene	ND		0.0097	mg/Kg	1	14-Jul-2023 21:26
o-Xylene	ND		0.0048	mg/Kg	1	14-Jul-2023 21:26
Toluene	ND		0.0048	mg/Kg	1	14-Jul-2023 21:26
Xylenes, Total	ND		0.0048	mg/Kg	1	14-Jul-2023 21:26
Surr: 1,2-Dichloroethane-d4	81.3		70-126	%REC	1	14-Jul-2023 21:26
Surr: 4-Bromofluorobenzene	99.5		70-130	%REC	1	14-Jul-2023 21:26
Surr: Dibromofluoromethane	92.5		70-130	%REC	1	14-Jul-2023 21:26
Surr: Toluene-d8	101		70-130	%REC	1	14-Jul-2023 21:26

Note: See Qualifiers Page for a list of qualifiers and their explanation.

Page 193 of 215

ALS Houston, US Date: 17-Jul-23

Weight / Prep Log

Client: Permian Basin Environmental Lab, LP

**Project:** 3G11011 **WorkOrder:** HS23070676

**Batch ID:** 6163 **Start Date:** 14 Jul 2023 08:32 **End Date:** 14 Jul 2023 08:32

Method: VOLATILES BY SW8260C

Sample ID	Container	Sample Wt/Vol	Final Volume	Weight Factor	Container Type
HS23070676-01	1	5.185 (g)	5 (mL)	0.96	Bulk (5030B)
HS23070676-02	1	5.146 (g)	5 (mL)	0.97	Bulk (5030B)

Client: Permian Basin Environmental Lab, LP

Project: 3G11011 DATES REPORT

WorkOrder: HS23070676

Sample ID	Client Samp ID	Collection Date	Leachate Date	Prep Date	Analysis Date	DF
Batch ID: R441	468 ( 0 ) Test Nam	e: VOLATILES BY SW82	60C		Matrix: Soil	
HS23070676-01	3G11011-01	05 Jul 2023 12:02			14 Jul 2023 21:04	1
HS23070676-02	3G11011-02	05 Jul 2023 12:06			14 Jul 2023 21:26	1

Client: Permian Basin Environmental Lab, LP

**Project:** 3G11011 **WorkOrder:** HS23070676

QC BATCH REPORT

Batch ID: R441468 ( 0 )	Instrum	ent: V	/OA8	Me	ethod: V	OLATILES I	BY SW82600	;
MBLK Sample ID:	VBLKS2-071423		Units:	ug/Kg	Ana	alysis Date:	14-Jul-2023	19:59
Client ID:	Run II	D: <b>VOA8</b>	_441468	SeqNo: 7	431172	PrepDate:		DF: <b>1</b>
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	RPD %RPD Limit Qua
Benzene	ND	5.0						
Ethylbenzene	ND	5.0						
m,p-Xylene	ND	10						
o-Xylene	ND	5.0						
Toluene	ND	5.0						
Xylenes, Total	ND	15						
Surr: 1,2-Dichloroethane-d4	40.67	0	50	0	81.3	76 - 125		
Surr: 4-Bromofluorobenzene	48.61	0	50	0	97.2	80 - 120		
Surr: Dibromofluoromethane	48.51	0	50	0	97.0	80 - 119		
Surr: Toluene-d8	50.34	0	50	0	101	81 - 118		
LCS Sample ID:	VLCSS2-071423		Units:	ug/Kg	Ana	alysis Date:	14-Jul-2023	19:15
Client ID:	Run II	D: <b>VOA8</b>	_441468	SeqNo: 7	431171	PrepDate:		DF: <b>1</b>
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	RPD %RPD Limit Qua
Benzene	47.21	5.0	50	0	94.4	75 - 124		
Ethylbenzene	45.21	5.0	50	0	90.4	70 - 123		-
m,p-Xylene	88.81	10	100	0	88.8	77 - 125		
o-Xylene	44.58	5.0	50	0	89.2	78 - 122		
Toluene	43.49	5.0	50	0	87.0	76 - 122		
Xylenes, Total	133.4	15	150	0	88.9	77 - 128		
Surr: 1,2-Dichloroethane-d4	50.35	0	50	0	101	76 - 125		
Surr: 4-Bromofluorobenzene	49.17	0	50	0	98.3	80 - 120		
Surr: Dibromofluoromethane	50.94	0	50	0	102	80 - 119		

Client: Permian Basin Environmental Lab, LP

**Project:** 3G11011 **WorkOrder:** HS23070676

QC BATCH REPORT

MS S	Sample ID:	HS23070495-10MS		Units:	ug/Kg	Ana	alysis Date:	14-Jul-2023	22:32		
Client ID:		Run	ID: VOA8	_441468	SeqNo: 7	431179	PrepDate:		DF:	1	
Analyte		Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	RPD I	RPD Limit C	Qua
Benzene		31.92	4.9	49	0	65.1	70 - 130				
Ethylbenzene		36.02	4.9	49	0	73.5	70 - 130				
m,p-Xylene		65.08	9.8	98	0	66.4	70 - 130				
o-Xylene		32.39	4.9	49	0	66.1	70 - 130				
Toluene		31.99	4.9	49	0	65.3	70 - 130				
Xylenes, Total		97.47	15	147	0	66.3	70 - 130				
Surr: 1,2-Dichloroetha	ane-d4	17.45	0	49	0	35.6	70 - 126				
Surr: 4-Bromofluorob	enzene	48.06	0	49	0	98.1	70 - 130				
Surr: Dibromofluorom	ethane	14.89	0	49	0	30.4	70 - 130				
Surr: Toluene-d8		50.3	0	49	0	103	70 - 130				
MSD S	Sample ID:	HS23070495-10MSD	)	Units:	ug/Kg	Ana	alysis Date:	14-Jul-2023	22:54		
Client ID:		Run	ID: VOA8	_441468	SeqNo: 7	431180	PrepDate:		DF:	1	
Analyte		Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	RPD I	RPD Limit C	Qu
Benzene		45.65	5.0	50	0	91.3	70 - 130	31.92	35.4	1 30	
Ethylbenzene		43.76	5.0	50	0	87.5	70 - 130	36.02	19.4	1 30	_
m,p-Xylene		85.62	10	100	0	85.6	70 - 130	65.08	27.3	3 30	
o-Xylene		42.45	5.0	50	0	84.9	70 - 130	32.39	26.9	30	_
Toluene		43.41	5.0	50	0	86.8	70 - 130	31.99	30.3	3 30	
Xylenes, Total		128.1	15	150	0	85.4	70 - 130	97.47	27.1	30	_
Surr: 1,2-Dichloroetha	ane-d4	47.47	0	50	0	94.9	70 - 126	17.45	92.5	30	
Surr: 4-Bromofluorob	enzene	49.11	0	50	0	98.2	70 - 130	48.06	2.16	30	_
Surr: Dibromofluorom	ethane	50.82	0	50	0	102	70 - 130	14.89	109	30	
Guir. Dibromonagram											

Permian Basin Environmental Lab, LP **Client:** QUALIFIERS,

Project: 3G11011 **ACRONYMS, UNITS** 

WorkOrder: HS23070676

workOrder.	ПЭ230/00/0
Qualifier	Description
*	Value exceeds Regulatory Limit
а	Not accredited
В	Analyte detected in the associated Method Blank above the Reporting Limit
E	Value above quantitation range
Н	Analyzed outside of Holding Time
J	Analyte detected below quantitation limit
M	Manually integrated, see raw data for justification
n	Not offered for accreditation
ND	Not Detected at the Reporting Limit
0	Sample amount is > 4 times amount spiked
Р	Dual Column results percent difference > 40%
R	RPD above laboratory control limit
S	Spike Recovery outside laboratory control limits
U	Analyzed but not detected above the MDL/SDL
Acronym	Description
DCS	Detectability Check Study
DUP	Method Duplicate
LCS	Laboratory Control Sample
1.000	Laboratory Control Consolo Don'i esta

	, -
DUP	Method Duplicate
LCS	Laboratory Control Sample

Laboratory Control Sample Duplicate LCSD

MBLK Method Blank

Method Detection Limit MDL MQL Method Quantitation Limit

MS Matrix Spike

Matrix Spike Duplicate MSD PDS Post Digestion Spike **PQL Practical Quantitaion Limit** 

SD Serial Dilution

SDL Sample Detection Limit

**TRRP** Texas Risk Reduction Program

#### **Unit Reported** Description

Milligrams per Kilogram mg/Kg

## **CERTIFICATIONS, ACCREDITATIONS & LICENSES**

Agency	Number	Expire Date
Arkansas	88-00356	27-Mar-2024
California	2919; 2024	30-Apr-2024
Dept of Defense	L23-358	31-May-2025
Florida	E87611-38	30-Jun-2024
Illinois	2000322023-11	30-Jun-2024
Kansas	E-10352; 2022-2023	31-Jul-2023
Louisiana	03087-2023	30-Jun-2024
North Carolina	624-2023	31-Dec-2023
North Dakota	R-193 2023-2024	30-Apr-2024
Oklahoma	2022-141	31-Aug-2023
Texas	T104704231-23-31	30-Apr-2024
Utah	TX026932022-13	31-Jul-2023

Corrective Action:

**ALS Houston, US** Date: 17-Jul-23 Sample Receipt Checklist Work Order ID: HS23070676 Date/Time Received: 12-Jul-2023 10:05 **Client Name:** Permian Basin Lab Received by: Nelson D. Dusara Completed By: /S/ Nilesh D. Ranchod 13-Jul-2023 17:19 Reviewed by: /S/ Anna Kinchen 14-Jul-2023 13:36 Date/Time Date/Time eSignature eSignature Matrices: <u>Soil</u> Carrier name: FedEx Priority Overnight Not Present Shipping container/cooler in good condition? Yes No Not Present Custody seals intact on shipping container/cooler? Yes No Not Present Custody seals intact on sample bottles? Yes No Not Present VOA/TX1005/TX1006 Solids in hermetically sealed vials? No Yes 1 Page(s) Chain of custody present? Yes No Chain of custody signed when relinquished and received? Yes No Yes No Samplers name present on COC? Yes No Chain of custody agrees with sample labels? Yes No Samples in proper container/bottle? Yes No Sample containers intact? Yes No Sufficient sample volume for indicated test? Yes No All samples received within holding time? Yes 🔽 No Container/Temp Blank temperature in compliance? 2.8C/2.7C UC/C Temperature(s)/Thermometer(s): IR 31 Cooler(s)/Kit(s): RED Date/Time sample(s) sent to storage: 07/12/2023 18:00 Water - VOA vials have zero headspace? Yes No VOA vials submitted No V Water - pH acceptable upon receipt? Yes No N/A pH adjusted? No N/A Yes pH adjusted by: Login Notes: Client Contacted: Date Contacted: Person Contacted: Contacted By: Regarding: Comments:



Relinquished by:

### CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

Permian Basin Environmental Lab. L

HS23070676

	Desired Manager	Pront Borron								cin H		701			,		F	er	mia	an I	Basi	in E 3	Env G1	<b>iro</b> n 1011	ime I	ntal	l La	b, l	_P
	Project Manager:	Brent Barron PBEL		<del></del>																									
	Company Name Company Address:	1400 Rankin HWY														_	PTO	ect	LOC:										
	City/State/Zip:	Midland Texas 7970	01													_		P	O #:										
	Telephone No:	432-661-4184				Fax No:	:									Re	port	Forn	nat:	Х	Stand	lard			rrrp	ı		IPDE	S
	Sampler Signature:	N/A				e-mail:	:	bre	ntba	irron@	))pbe	elab	.com																
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ORDER	#:					,				reserv	ation			ntaine	rs	N	atrix	1											
LAB # (lab use only)	F	IELD CODE	Beginning Depth	Ending Depth	Date Sampled	Time Sampled	Field Filtered	Total #. of Containers	ICE	HNO <sub>3 250 poly 1</sub>	HCI 3 40mL VOA	H <sub>2</sub> SO <sub>4</sub> 1 Aiviber SOU/2SUPOLY	Na2S <sub>2</sub> O <sub>3</sub>	NONE	NONE 3 AMBER VOAA VIALS	DW≠Drinking Water SL≂Sludge	GW = Groundwater S=Soil/Solid NP=Non-Potable Snecify Other	STEX TO										24 HOLIR	CTANDARD
	<b>3</b> G	11011-01			7/5/2023	12:02		1									s	х									工	I	×
	3G	11011-02			7/5/2023	12:06		1	X	+	-	-	-	-		_	S	x			+	-	$\dashv$	$\perp$	+	$\perp$	+	$\bot$	<u> </u>
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SPECIAL	INSTRUCTIONS:			<u> </u>			Ш									<u> </u>		<u></u>	Lab	orato	ory Con	mmer	ll nts:						_
Relinqui	ished by:	Date		me	Received by:	***************************************							·····		Dat	te	T	ime	Sam VOC Lab	ple C s Fre	Contain e of Ho conta seals o	ners li eadsp ainer(s	ntacti pace? s)				Y Y Y Y	N N N N	
Brent Ba Relinqui	arron ished by:	7/11/2 Date F/()	, Ti		Received by:										Dat	te	T	ime	Cus Sam	ody ple F by Sa	seals o land D impler/ ourier?	on coo Jeliver /Client	oler(s) red t Rep.	7	ш		Y Y Y Lo	N N N	ar

Ned 2-8 7231 C/E-01 Page 13 of 14

Date

Time Temperature Upon Receipt:

°C

°C Factor

Received:

Adjusted:

Received by:

Time

Date

Received by OCD: 10/3/2024 12:29:51 PM



After printing this label:
CONSIGNEE COPY - PLEASE PLACE IN FRONT OF POUCH

Fold the printed page along the horizontal line.
 Place label in shipping pouch and affix it to your shipment.

Use of this system constitutes your agreement to the service conditions in the current FedEx Service Guide, available on fedex.com. FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from  $FedEx \ for \ any \ loss, \ including \ intrinsic \ value \ of \ the \ package, \ loss \ of \ sales, \ income \ interest, \ profit, \ attorney's \ fees, \ costs, \ and \ and \ profit \ fees, \ costs, \ and \ profit \ fees, \ fee$ other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$1,000, e.g. jewelry, precious metals, negotiable instruments and other items listed in our Service Guide. Written claims must be filed within strict time limits, see current FedEx Service Guide.

# **APPENDIX F**

Correspondence & Notifications

P.O. Box 62228 Midland • TX • 79711 • Tel: 432-563-2200 • Fax: 432-563-2213



### **Anna Byers**

From: Buchanan, Michael, EMNRD < Michael.Buchanan@emnrd.nm.gov>

**Sent:** Friday, June 30, 2023 1:41 PM

To: Blake Estep; Enviro, OCD, EMNRD; Hamlet, Robert, EMNRD

**Subject:** RE: [EXTERNAL] Confirmation Sampling

You don't often get email from michael.buchanan@emnrd.nm.gov. Learn why this is important

Received.

Thank you for the notification. Please include a copy of this and all notifications in the remedial and/or closure reports to ensure the notifications are documented in the project file. Have a great weekend as well, and Happy 4<sup>th</sup>!

Mike Buchanan ● Environmental Specialist Environmental Bureau EMNRD - Oil Conservation Division 8801 Horizon Blvd. NE | Albuquerque, NM 87113

| michael.buchanan@emnrd.nm.gov http://www.emnrd.nm.gov/ocd



From: Blake Estep <black @ etechenv.com > Sent: Friday, June 30, 2023 12:29 PM

To: Enviro, OCD, EMNRD < OCD. Enviro@emnrd.nm.gov>

Subject: [EXTERNAL] Confirmation Sampling

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good afternoon,

Chevron anticipates conducting confirmation soil sampling activities at the following sites between July 5-7, 2023:

Site Name: Culebra Bluff Section 26 Compressor Station

Incident Number: nAPP2300944487

Site Name: Culebra Bluff West 15 CTB Incident Number: nAPP2226533583

Have a great weekend and 4th of July!

Thank you,

Blake Estep

Etech Environmental & Safety Solutions, Inc.

P.O. Box 62228

Midland, Texas 79711 Phone: 432-563-2200 Mobile: 432-894-6038 Fax: 432-563-2213

2

Go Back

SIGN-IN HELP

		Searches	Operator Data	Hearing Fee Application
	***************************************			
This submission type	e does not have acknowledgments, at this time.			
Comments				
No comments found	I for this submission.			
Conditions				
No conditions found	for this submission.			
Reasons				
Summary:	scwells (4/17/2024), Remediation closure denied. No sidewall samples were able to be with report. Please collect 4 delineation samples around excavation area (1 collecte ensure entire release area has been laterally defined. Send proposed sampling loc submitted two business days prior to collecting samples or they will not be accepted	ed in each of the cardinations via email to me f	al directions surrounding ear or approval before collectin	xcavation site at a depth of 6") to
	Submitted two business days prior to collecting samples of they will not be accepted	a for diosard. Nesublint	Toport by May 17, 2024.	

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EMNRD Home OCD Main Page OCD Rules Help

### **Joseph Hernandez**

From: Wells, Shelly, EMNRD <Shelly.Wells@emnrd.nm.gov>

**Sent:** Tuesday, April 23, 2024 5:23 PM

**To:** Erick Herrera

**Cc:** Barnhill, Amy; Joseph Hernandez; Anna Byers

Subject: RE: [EXTERNAL] Culebra Bluff Section 26 CS - Incident Number nAPP2300944487

**Proposed Sampling Point Locations** 

Good evening Erick,

The proposed lateral delineation sample points for NAPP2300944487 CULEBRA BLUFF SECTION 26 CS are accepted. I look forward to reviewing the finished report.

Kind regards,

Shelly

Shelly Wells \* Environmental Specialist-Advanced Environmental Bureau
EMNRD-Oil Conservation Division
1220 S. St. Francis Drive|Santa Fe, NM 87505
(505)469-7520|Shelly.Wells@emnrd.nm.gov
http://www.emnrd.state.nm.us/OCD/

From: Erick Herrera <erick@etechenv.com> Sent: Tuesday, April 23, 2024 4:05 PM

To: Wells, Shelly, EMNRD <Shelly.Wells@emnrd.nm.gov>

Cc: Barnhill, Amy <ABarnhill@chevron.com>; Joseph Hernandez <joseph@etechenv.com>; Anna Byers

<anna@etechenv.com>

Subject: [EXTERNAL] Culebra Bluff Section 26 CS - Incident Number nAPP2300944487 Proposed Sampling Point Locations

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good afternoon Shelly,

As discussed earlier today, on behalf of Chevron, please find attached the proposed delineation sample point locations around the excavation area for an inadvertent release on Private Land at the Culebra Bluff Section 26 CS (Site) associated with Incident Number nAPP2300944487.

As requested, below is our sampling plan:

- Collect four (4) soil borings with a hand auger to a depth of 6 inches bgs at the proposed locations (Attached Figure 3), to complete horizontal delineation.
  - o One sample will be collected to 6 inches in each cardinal direction surrounding the excavation area.

- Samples will be submitted to an accredited laboratory for laboratory analysis for BTEX, TPH, and Chlorides.
- Prior to collection of delineation soil samples, a sampling notification (C-141N) will be submitted two business days in accordance with Subsection D of 19.15.29.12 NMAC.

Upon receipt and review of laboratory analytical results, a report will be submitted detailing the delineation activities and soil sample results.

I appreciate you taking the time to provide additional details on your denial of this incident.

Please let me know if you have any questions.

Thank you,

**Erick Herrera** Staff Geologist



Work: (432) 305-6416 Cell: (281) 777-4152

SIGN-IN HELP

Searches Operator Data Hearing Fee Application

#### OCD Permitting

Home Operator Data Action Status Action Search Results Action Status Item Details

### [NOTIFY] Notification Of Sampling (C-141N) Application

 Submission Information
 Submission Information
 Submission Information
 A risula

 Operator
 \$2222 CHEVRON U S A INC
 Counties
 509

 Descriptions
 COUNTIES A SUC J S A INC 
Forms

This application type does not have attachments

Questions Incident ID (n#) Incident Name Oil Release Initial C-141 Approved [fAPP2132753053] Culebra Bluff Section 26 CS Location of Release Source CULEBRA BLUFF SECTION 26 CS Date Release Discovered
Surface Owner 12/27/2022 Sampling Event General Information What is the estimated number of samples that will be gathered 08:30 AM Warning: Notification can not be less than two business days prior to conducting final sampling.

Please provide any information necessary for observers to contact samplers From the intersection of NM-387 & GR Howard Road, travel South on 387 for 0.5 miles. Turn East and travel 0.25 miles. Turn South and travel 0.49 miles. Turn East and travel 0.76 miles. Turn North and travel 0.05 miles to the provided GPS coordinates (32.278089, -104.054574). Please provide any information necessary for navigation to sampling site

Acknowledgments

This submission type does not have acknowledgments, at this time.

Comments

No comments found for this submission.

Conditions

ummany: absenter (425/2024). Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.

Reasons

No reasons found for this submission.

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 389687

### **QUESTIONS**

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	389687
	Action Type:
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

#### QUESTIONS

Prerequisites					
Incident ID (n#)	nAPP2300944487				
Incident Name	NAPP2300944487 CULEBRA BLUFF SECTION 26 CS @ 0				
Incident Type	Oil Release				
Incident Status	Remediation Plan Received				
Incident Facility	[fAPP2132753053] Culebra Bluff Section 26 CS				

Location of Release Source					
Please answer all the questions in this group.					
Site Name	CULEBRA BLUFF SECTION 26 CS				
Date Release Discovered	12/27/2022				
Surface Owner	Private				

Incident Details	incident Details					
Please answer all the questions in this group.						
Incident Type	Oil Release					
Did this release result in a fire or is the result of a fire	No					
Did this release result in any injuries	No					
Has this release reached or does it have a reasonable probability of reaching a watercourse	No					
Has this release endangered or does it have a reasonable probability of endangering public health	No					
Has this release substantially damaged or will it substantially damage property or the environment	No					
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No					

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications fo	or the volumes provided should be attached to the follow-up C-141 submission.
Crude Oil Released (bbls) Details	Cause: Equipment Failure   Gas Compressor Station   Crude Oil   Released: 7 BBL   Recovered: 0 BBL   Lost: 7 BBL.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	Not answered.
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 389687

Phone:(505) 476-3470 Fax:(505) 476-3462	
QUEST	TONS (continued)
Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323 Action Number: 389687 Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)
QUESTIONS	
Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	Unavailable.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i	e. gas only) are to be submitted on the C-129 form.
Initial Response	
The responsible party must undertake the following actions immediately unless they could create a	safetv hazard that would result in injury.
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.
	nation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of evaluation in the follow-up C-141 submission.
to report and/or file certain release notifications and perform corrective actions for rele the OCD does not relieve the operator of liability should their operations have failed to	knowledge and understand that pursuant to OCD rules and regulations all operators are required tasses which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface rt does not relieve the operator of responsibility for compliance with any other federal, state, or
	Name: Amy Barnhill

Title: Waste & Water Specialist

Email: ABarnhill@chevron.com

Date: 10/03/2024

I hereby agree and sign off to the above statement

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 3

Action 389687

**QUESTIONS** (continued)

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	389687
	Action Type:
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

#### QUESTIONS

Site Characterization		
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days afterelease discovery date.		
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 26 and 50 (ft.)	
What method was used to determine the depth to ground water	U.S. Geological Survey	
Did this release impact groundwater or surface water	No	
What is the minimum distance, between the closest lateral extents of the release ar	nd the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 1 and 5 (mi.)	
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 (mi.)	
An occupied permanent residence, school, hospital, institution, or church	Between 1000 (ft.) and ½ (mi.)	
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1000 (ft.) and ½ (mi.)	
Any other fresh water well or spring	Between ½ and 1 (mi.)	
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)	
A wetland	Between 1 and 5 (mi.)	
A subsurface mine	Between 1 and 5 (mi.)	
An (non-karst) unstable area	Between 1 and 5 (mi.)	
Categorize the risk of this well / site being in a karst geology	Medium	
A 100-year floodplain	Between 1 and 5 (mi.)	
Did the release impact areas not on an exploration, development, production, or storage site	No	

Remediation Plan	
Please answer all the questions that apply or are indicated. This information must be	e provided to the appropriate district office no later than 90 days after the release discovery date.
Requesting a remediation plan approval with this submission	Yes
Attach a comprehensive report demonstrating the lateral and vertical extents of soil	contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.
Have the lateral and vertical extents of contamination been fully delinea	ated Yes
Was this release entirely contained within a lined containment area	No
Soil Contamination Sampling: (Provide the highest observable value for	each, in milligrams per kilograms.)
Chloride (EPA 300.0 or SM4500 Cl B)	440
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	0
GRO+DRO (EPA SW-846 Method 8015M)	0
BTEX (EPA SW-846 Method 8021B or 8260l	3) 0
Benzene (EPA SW-846 Method 8021B or 8260	B) 0
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report include which includes the anticipated timelines for beginning and completing the remediate.	les completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC ion.
On what estimated date will the remediation commence	02/02/2023
On what date will (or did) the final sampling or liner inspection occur	11/01/2024
On what date will (or was) the remediation complete(d)	11/15/2024
What is the estimated surface area (in square feet) that will be reclaim	ed 0
What is the estimated volume (in cubic yards) that will be reclaimed	0
What is the estimated surface area (in square feet) that will be remedi-	ated 52
What is the estimated volume (in cubic yards) that will be remediated	2
These estimated dates and measurements are recognized to be the best guess or call	culation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.
<u> </u>	adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to

significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 4

Action 389687

### **QUESTIONS** (continued)

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	389687
	Action Type:
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

#### QUESTIONS

Remediation Plan (continued)		
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:		
(Select all answers below that apply.)		
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes	
Which OCD approved facility will be used for off-site disposal	SUNDANCE SERVICES, INC [fKJ1600527371]	
OR which OCD approved well (API) will be used for off-site disposal	Not answered.	
OR is the off-site disposal site, to be used, out-of-state	Not answered.	
OR is the off-site disposal site, to be used, an NMED facility	Not answered.	
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	Not answered.	
(In Situ) Soil Vapor Extraction	Not answered.	
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	Not answered.	
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	Not answered.	
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	Not answered.	
Ground Water Abatement pursuant to 19.15.30 NMAC	Not answered.	
OTHER (Non-listed remedial process)	Not answered.	

er Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation

hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement

Name: Amy Barnhill

Title: Waste & Water Specialist Email: ABarnhill@chevron.com

Date: 10/03/2024

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 5

Action 389687

**QUESTIONS** (continued)

	,
Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	389687
	Action Type:
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

#### QUESTIONS

Ī	Deferral Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.		the following items must be confirmed as part of any request for deferral of remediation.
	Requesting a deferral of the remediation closure due date with the approval of this submission	No

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 6

Action 389687

**QUESTIONS** (continued)

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	389687
	Action Type:
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

#### QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	363372
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	07/17/2024
What was the (estimated) number of samples that were to be gathered	30
What was the sampling surface area in square feet	18000

Remediation Closure Request	
Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.	
Requesting a remediation closure approval with this submission	No

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 389687

### **CONDITIONS**

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	389687
	Action Type:
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

#### CONDITIONS

Created	By Condition	Condition Date
scwe	Remediation plan approved. Submit deferral request or remediation closure report to the OCD by 1/6/2025.	10/8/2024