

C9+ AnalysisGPA 2172-19/API 14.5 Report with GPA 2145-16 Physical Properties

Sample Information

	Sample Information
Sample Name	Eagle State Sales
Operator	Franklin Mountain Energy
Lease	Eagle State Sales
PA#	
CA#	
Sample Date/Time:	8-27-24 8:00 AM
Effective Date	
Laboratory	Laboratory Services and Measurement
Technician	LC
Analyzer Type	Gas Chromatograph - TCD
Analyzer Make & Model	Agilent Micro GC 3000
Last Calibration/Validation Date	9-3-2024
Sample Temperature	85 F
Sample Pressure	87 PSIA
Sample Flow Rate	1920 MCF
Ambient Temperature	80 F
Heat Tracing	No
Sample Type	Spot
Sampling Method	Fill and Purge
Company Collecting Sample	Blackhawk Measurement Consulting
Sampled By	Hayden Mullins
Cylinder #	3415
Mole, Weight, or Percent (For Flowcal DON'T EDIT)	M
Sample Calculation Method(For Flowcal DON'T EDIT)	GPA 2172/API 14.5 Report with GPA 2145 Physical Properties
Analysis Date	2024-09-06 11:38:57

Component Results

Component Name	Un-Normalized Mole%	Norm Mole%	
Nitrogen	1.8210	1.8400	
Carbon Dioxide	1.8300	1.8491	
Methane	67.8620	68.5699	
Ethane	13.8490	13.9934	

Component Name	Un-Normalized Mole%	Norm Mole%	
Propane	7.9910	8.0743	
isobutane	0.8900	0.8993	
n-Butane	2.4690	2.4947	
isopentane	0.6280	0.6345	
n-Pentane	0.5890	0.5951	
hexanes	0.6350	0.6416	
heptanes	0.2630	0.2657	
octanes	0.0480	0.0485	
nonanes+	0.0130	0.0131	
hydrogen sulfide	0.0800	0.0808	
Total:	98.9680	100.0000	

Results Summary

Result	Dry	Wet/Sat
Total Un-Normalized Mole%	98.9680	
Pressure Base (psia)	14.650	
Temperature Base (Deg. F)	60.00	
Gross Heating Value (BTU / Ideal cu.ft.)	1348.6	1325.0
Gross Heating Value (BTU / Real cu.ft.)	1354.8	1331.7
Relative Density (G), Ideal	0.8244	0.8208
Relative Density (G), Real	0.8278	0.8246
Compressibility (Z) Factor	0.9954	0.9950
Total GPM	20.045	19.803

Facility ID

fAPP2314255351 - Eagle/Norte CTB

Date/Time Flaring/Venting Began:

2024-10-13 05:33:00

Date/Time Flaring/Venting Ended:

2024-10-13 23:59:00

Cumulative Hours Of Event:

18.45

Total (MCF)

160.48

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3396

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 392301

DEFINITIONS

Operator:	OGRID:
Franklin Mountain Energy 3, LLC	331595
44 Cook Street	Action Number:
Denver, CO 80206	392301
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 392301

Phone:(505) 476-3470 Fax:(505) 476-3462		
Q	UESTIONS	
Operator:		OGRID:
Franklin Mountain Energy 3, LLC 44 Cook Street		331595 Action Number:
Denver, CO 80206		392301
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing wi	ith the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2314255351] Eagle/	Norte CTB
Determination of Description Description		
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers as		a.
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during w	venting and/or flaring that is or ma	y be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	68	
Nitrogen (N2) percentage, if greater than one percent	1	
Hydrogen Sulfide (H2S) PPM, rounded up	808	
Carbon Dioxide (C02) percentage, if greater than one percent	1	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	pifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	

Not answered.

Oxygen (02) percentage quality requirement

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QUESTIONS, Page 2

Action 392301

Phone:(505) 476-3470 Fax:(505) 476-3462	
	ONS (continued)
Operator: Franklin Mountain Energy 3, LLC	OGRID: 331595
44 Cook Street	Action Number:
Denver, CO 80206	392301
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	10/13/2024
Time vent or flare was discovered or commenced	05:33 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	18
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Tradatal Gas Voltes (Mor) Dotains	
Natural Gas Flared (Mcf) Details	Cause: Commissioning to Purge Pipeline (Any) Natural Gas Flared Released: 160 Mcf Recovered: 0 Mcf Lost: 160 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event	True
and it was beyond this operator's control.	nue
Please explain reason for why this event was beyond this operator's control	Purged out 20" Pearl Valley pipeline
Steps taken to limit the duration and magnitude of vent or flare	Continued to monitor O2 ppm to turn line into sales.

Waited until produced gas filled pipeline and then turned to sales.

Corrective actions taken to eliminate the cause and reoccurrence of vent or flare

ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

Operator:	OGRID:
Franklin Mountain Energy 3, LLC	331595
44 Cook Street	Action Number:
Denver, CO 80206	392301
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 392301

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Operator:	OGRID:
Franklin Mountain Energy 3, LLC	331595
44 Cook Street Denver, CO 80206	Action Number: 392301
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
ygelfand	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	10/14/2024