

REVIEWED

By Mike Buchanan at 3:16 pm, Oct 16, 2024



2023 ANNUAL GROUNDWATER MONITORING REPORT

Blanco Plant – North Flare Pit

Review of the 2023 Annual Groundwater Monitoring Report for El Paso Natural Gas Company, Blanco Plant - North Flare Pit:
Content Satisfactory

1. Continue as planned to manually bail LNAPL where present in wells: MW-32, MW-47, MP-1 and TW-2, and conduct groundwater sampling in groundwater wells without measurable product.
2. Please sample for BTEX by EPA method 8260D and nitrate by method EPA 300.0
3. Report results and findings to the OCD in the next annual monitoring report by April 1, 2025.

NMOCD Incident No.
NAUTOFCS000155

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2023 ANNUAL GROUNDWATER MONITORING REPORT**Abbreviations**

bgs	below ground surface
BLM	United States Bureau of Land Management
BTEX	benzene, toluene, ethylbenzene, and total xylenes
EPA	United States Environmental Protection Agency
EPCGP	El Paso CGP Company, LLC
EPFS	El Paso Field Services
EPNG	El Paso Natural Gas Company, LLC
LNAPL	light non-aqueous phase liquid
mg/L	milligrams per liter
NFP	North Flare Pit
NMED	New Mexico Environment Department
NMOCD	New Mexico Oil Conservation Division
NMOSE	New Mexico Office of the State Engineer
NMWQCC	New Mexico Water Quality Control Commission
QC	quality control
SVE	Soil Vapor Extraction

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1.0 INTRODUCTION

This 2023 Annual Groundwater Monitoring Report has been prepared on behalf of El Paso CGP Company, LLC (EPCGP) to present the results of the 2023 groundwater monitoring, and soil boring and monitoring well installation activities at the Blanco Gas Plant – North Flare Pit (Blanco North, the Site). The Report also documents quarterly light non-aqueous phase liquid (LNAPL) recovery activities.

The Site is currently regulated by the New Mexico Oil Conservation Division (NMOCD) and is located at 81 Road 4900 in Bloomfield, San Juan County, New Mexico. The Site location is shown in Figure 1 and the Site plan is shown in Figure 2. The Site activities were completed by Stantec Consulting Services, Inc. (Stantec) on behalf of EPCGP.

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2.0 SITE BACKGROUND

2.1 SITE DESCRIPTION

The Blanco North facility is located approximately 1.5 miles northeast of Bloomfield, New Mexico, on land controlled by the United States Bureau of Land Management (BLM). The San Juan River is approximately 2 miles south of the Site. The property adjacent to the Site is primarily used for ranching and farming, with a gas production well operated by Hilcorp Energy located west of the former North Flare Pit (NFP) area. The main operations of the Blanco Gas Plant are located directly to the south of the Site. The Site is adjacent to a pipeline pigging station but is generally not heavily industrialized and contains large areas of unimproved land, other than limited environmental-related infrastructure.

2.2 SITE HISTORY

The Site has an extensive history of environmental investigation and restoration. Remediation efforts over the past several decades include:

- The New Mexico Environmental Improvement Division, now the New Mexico Environment Department (NMED) conducted a site inspection at the Blanco Gas Plant in 1987 and recommended investigation to support the submittal of a groundwater discharge plan application. In 1988, soil boring W-1 was advanced and monitoring well MW-2 was installed and sampled. During January 1990, MW-19 was installed and sampled. MW-19 contained an oily sheen with benzene, toluene, ethylbenzene, and total xylenes (BTEX) concentrations exceeding the New Mexico Water Quality Control Commission (NMWQCC) standards (MWH, 2011).
- During February 1992, hydrocarbon-impacted soils were excavated and removed from the Site. Following the excavation, a work plan was submitted to the NMOCD which addressed subsurface investigation of the NFP. The investigation of the NFP was conducted during September and October of 1992. During the investigation, five monitoring wells (MW-20, MW-23, MW-24, MW-26, and MW-27) were installed south of the NFP. In addition, several soil borings were advanced adjacent to the monitoring wells but were not completed as wells because significant quantities of groundwater were not encountered. LNAPL was found in monitoring wells MW-19, MW-26, and MW-27 and was sampled, while groundwater was sampled from the remaining wells. Concentrations of BTEX in exceedance of NMWQCC standards were detected in monitoring wells MW-23 and MW-24. Based on the groundwater data and product analysis obtained during the 1992 investigation, it was suggested that the NFP and evaporation pond were the two plausible sources of contamination at the Site (MWH, 2011).
- LNAPL removal from MW-19 and MW-26 was initiated by El Paso Natural Gas (EPNG) in 1993 and continued until June 1995. During this time, routine groundwater monitoring was conducted. LNAPL was not found in any monitoring wells at the Site as of August 1995. In September 1995, EPNG submitted a work plan to NMOCD which proposed remediation of BTEX impacts by nitrate addition, quarterly groundwater monitoring, and abandonment of monitoring wells

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following remediation of hydrocarbons below NMWQCC standards. Approval of this work plan was not received from NMOCD, and groundwater monitoring at the Site was discontinued (MWH, 2011).

- Periodic groundwater monitoring and sampling resumed in 2000. Management of the Site was transferred from EPNG to El Paso Field Services (EPFS) in August 2001.
- Sludge from the lined evaporation pond was excavated and removed in October 2001. The lined evaporation pond was located over a former evaporation pond reportedly constructed in the 1950s. During the evaporation pond excavation, the liner was retracted, and soil samples were collected at depths from 1 to 4 feet below ground surface (bgs). The soil samples were submitted to an analytical laboratory for analysis of petroleum hydrocarbons. It was reported that the soil samples contained no detectable quantities of petroleum hydrocarbons (MWH, 2011).
- In May 2002, the NMOCD requested EPFS submit historic monitoring and remediation data collected from the Site since 1994. EPFS submitted the requested data along with a work plan which proposed the installation and operation of a pilot air sparge (AS) system adjacent to MW-19 and MW-26 to remediate groundwater. NMOCD approved the work plan in February 2003 (MWH, 2011).
- One AS well (SW-1) was installed north of MW-26. During April 2003, an LNAPL skimmer pump was installed and LNAPL removal began. Operation of the AS system began in June 2003 (MWH, 2011).
- During May 2006, monitoring wells MW-31, MW-32, and MW-33 were installed to further characterize the Site. Shortly after installation, LNAPL was detected in MW-32. In September 2006, a pneumatic skimmer was placed in MW-32 to facilitate LNAPL removal. However, following removal of minimal LNAPL, the skimmer was replaced with absorbent socks (MWH, 2011).
- In June 2009, during an air sparging maintenance event, the AS system was found to be inoperative. EPFS suspended use of the AS system and began evaluating the Site for hydrocarbon rebound (MWH, 2011).
- In 2013, semi-annual groundwater sampling and annual reporting resumed, and the above ground storage tank, formerly used for storage of recovered fluids, was removed.
- In March 2014, a work plan to conduct site characterization activities was completed and submitted to the NMOCD. In August 2014, the AS system and associated infrastructure was decommissioned and removed from the Site (Jacobs, 2020).
- In 2017, three soil borings (SB-1 through SB-3) were advanced, and nine monitoring wells (MW-40 through MW-48) were advanced and completed as part of a site characterization investigation. Soil samples were collected and submitted for laboratory analysis during advancement of the monitoring wells and soil borings. Six monitoring wells (MW-2, MW-19, MW-24, MW-26, MW-27, and MW-31), and AS

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well SW-1 were plugged and abandoned. The results of these activities are to be presented in an upcoming report (Stantec 2021).

- In August 2019, additional site characterization investigation activities were completed at the Site, including the advancement and completion of eight monitoring wells (MW-49 through MW-56) around the former NFP and adjacent to the former evaporation pond. Soil samples were collected and submitted for laboratory analysis during advancement of the monitoring wells. The results of these activities were summarized in a Site Characterization Report (Stantec, 2021).
- In 2020, quarterly LNAPL recovery activities resumed.
- In July 2021, additional site characterization activities were completed at the Site, including the advancement of one monitoring well (MW-57), three AS test wells (TW-2 through TW-4) and three monitoring points (MP-1 through MP-3), and the abandonment of one monitoring well (MW-33). Soil samples were collected during advancement of the wells and submitted for laboratory analysis.
- In August 2021, SVE feasibility testing was performed at the Site.

2.3 GEOLOGY AND HYDROGEOLOGY

Bechtel Environmental (Bechtel, 1988) and K.W Brown and Associates (K.W. Brown, 1990) assessed the geology and hydrogeology beneath the Blanco Plant facility during their 1988 and 1990 investigations of the extent of groundwater contamination. The Blanco Plant area is located on Quaternary alluvium consisting of sand, silt, clay, and gravel. The alluvium varies in thickness from less than 3 feet to more than 75 feet (Bechtel, 1988). Underlying the alluvium is the Tertiary Nacimiento Formation consisting of interbedded, coarse to medium-grained arkosic sandstone, siltstone, and shale which were characterized as channel fill and floodplain deposits (Bechtel, 1988). The channel-fill sandstone may locally dictate groundwater flow due to the expected higher hydraulic conductivity of this lithology.

The Site hydrogeology and groundwater quality were also assessed by EPNG in a study conducted in 1989 (EPNG, 1989). The average hydraulic conductivity was estimated to be 2.1×10^{-4} centimeters per second. Depth to groundwater ranged from 9 to 50 feet bgs (EPNG, 1989). In 1992, Burlington Environmental completed an investigation specific to the NFP area (Burlington, 1992). Eight borings were advanced during the investigation, five of which were completed as monitoring wells. In general, it was observed that each of these borings were advanced through approximately 19 feet of silty/clayey sand, underlain by silty/sandy clay with laminated siltstone and mudstone. In three of the borings (completed as MW-24, MW-26, and MW-27), a sand layer containing gravel and clay was encountered above the sandstone bedrock, which was interpreted as a possible relict channel feature. In the MW-19 boring, a similar thick sandy unit was encountered (K.W. Brown, 1990). At approximately 50 to 70 feet bgs, sandstone was encountered, with the greatest depths to bedrock found beneath the possible relict channel feature. In some places the upper sections of the sandstone were observed to be friable. The soil borings advanced during the investigation were terminated in what was characterized as a gypsum-cemented sandstone and interpreted to be an apparent aquitard. Depending on the location, groundwater saturation was

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encountered either within or just above the underlying sandstone contact. Water bearing shales are also encountered in the vicinity of the former flare pit area.

3.0 FIELD ACTIVITIES

Activities completed in 2023 included groundwater sampling and LNAPL recovery in May and November, and advancement of soil borings and installation of monitoring wells in and around the location of a former evaporation pond in May. Additional well gauging and LNAPL recovery events were completed in March and August 2023. Email notifications were provided to the NMOCD prior to the start of field work. Copies of the notifications are included in Appendix A.

The following sections summarize the 2023 site activities.

3.1 DEPTH TO WATER MEASUREMENTS

Site-wide well gauging activities were conducted on May 18 and November 10, 2023. The EPNG-owned monitoring wells associated with the Blanco Plant - South Flare Pit and D Plant Areas were also gauged on November 10 to evaluate groundwater elevations across both the north and south portions of the Blanco Plant.

Well gauging was completed using an oil-water interface probe, and the depth to water and depth to LNAPL, as applicable, were measured at each monitoring well that was accessed.

3.2 LNAPL RECOVERY

Quarterly LNAPL recovery activities were performed in March, May, August, and November 2023. The LNAPL recovery data is summarized on Table 1. Recovered LNAPL and water were transported to Envirotech Inc. (Envirotech) south of Bloomfield, New Mexico, for disposal. Associated liquids disposal documentation is included in Appendix B.

3.3 GROUNDWATER SAMPLING

Following the collection of well gauging data on May 18 and November 13, 2023, groundwater samples were collected from monitoring wells where no measurable LNAPL was present and a water column sufficient for the collection of groundwater samples was present. Groundwater samples were collected using HydraSleeve™ no-purge samplers. During the May event, monitoring wells MW-23, MW-45, MW-51, MW-58 and MW-59 were sampled. During the November event, MW-40 through MW-44, MW-46, MW-48, MW-50, MW-52 through MW-55, and MW-57 were sampled. During both events, monitoring wells MW-32 and MW-47 contained LNAPL and therefore were not sampled. Monitoring wells MP-1 through MP-3 and TW-2 through TW-4 were installed for remedial feasibility testing purposes and therefore were not sampled during either event.

Groundwater samples were placed into laboratory-supplied sample containers, packed on ice, and shipped under standard chain-of-custody protocols to Eurofins Environment Testing Southeast, in Pensacola, Florida (Eurofins). One laboratory-originated trip blank,

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one field duplicate sample (two field duplicate samples during the November event), and one matrix spike/matrix spike duplicate (MSMSD) sample were also collected during each sampling event and submitted for analysis. During the May and November 2023 sampling events, the groundwater samples were submitted to the laboratory for the analysis of BTEX using U.S. Environmental Protection Agency (EPA) Method 8260D. During the November 2023 sampling event, the groundwater samples were also submitted for the analysis of nitrate and nitrite using EPA Method 300.0.

Excess groundwater and other wastewater generated during the May and November groundwater sampling events was containerized with recovered LNAPL and transported to Envirotech for disposal. Associated wastewater disposal documentation is included in Appendix B.

3.4 MONITORING WELL AND SOIL BORING INSTALLATION ACTIVITIES

Previous site investigation activities indicated a potential source of hydrocarbons associated with a former evaporation pond, based on historical site drawings, was located on the southern portion of the former Kutz Hydrocarbon Recovery facility (Kutz facility) at the Site. To better assess this area, advancement of five soil borings (SB-4 through SB-8) and installation of three monitoring wells (MW-58 through MW-60) was conducted in May 2023. Upon observing groundwater and to facilitate future remedial feasibility testing, one soil boring, SB-8, was converted to a monitoring point (MP-4). The locations of MW-58 through MW-60, SB-4 through SB-7, and SB-8/MP-4, are depicted on Figure 2. Unless otherwise, noted, the soil boring advancement and monitoring well installation activities were completed in accordance with the April 7, 2023 Monitoring Well and Soil Boring Installation Activities Work Plan.

Prior to mobilization, a New Mexico Office of the State Engineer (NMOSE) well permit was issued on April 13, 2023, to install monitoring wells MW-58 through MW-60, and soil borings SB-4 through SB-08. NMOSE well permitting documentation is included in Appendix C. The monitoring well and soil boring locations were staked by Stantec prior to completing New Mexico 811 utility locate requests for the work areas. Prior to ground disturbance, a ground penetrating radar survey was performed around the proposed soil boring and monitoring well locations to help identify utility conflicts or obstructions in these areas. Once underground locating activities were completed and prior to advancing drill tooling, each monitoring well and soil boring location was cleared to a depth of 10 feet bgs using hydro-excavation methods by Riley Industrial Services, Inc.

Cascade Drilling, a New Mexico-licensed well driller, mobilized a truck-mounted, rotosonic drill rig to the Site to advance each monitoring well and soil boring location to depths ranging from 70 to 80 feet bgs. Soil cores were collected continuously to the termination depth using a 10-foot-long core barrel. The recovered soil cores were logged for lithology in general accordance with the Unified Soil Classification System. The logging included a detailed description of each lithologic unit, the field-apparent moisture content, and evidence of hydrocarbon impact including observed odors. The soil was field screened at one-foot intervals along the entire length of each recovered core using a calibrated photo-ionization detector (PID). Portions of the recovered soil were also placed into sealable plastic bags for headspace screening with the PID. The field screening data, in addition to visual and olfactory observations, provided the basis

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for the selection of soil samples to be submitted for laboratory analysis. The logged data are included on the soil boring logs provided in Appendix D.

Monitoring wells MW-58 through MW-60 were constructed with 20 feet of four (4)-inch diameter, Schedule 40, 0.010-slot PVC screen and four (4)-inch diameter, schedule 40 PVC riser. Monitoring point MP-4 was constructed with 20 feet of two (2) inch diameter Schedule 40, 0.010-slot PVC screen and two (2) inch diameter, schedule 40 PVC riser. The annular space around each well screen was filled with 10-20 silica sand from the bottom of the borehole to at least two (2) feet above the top of the screens. At least three (3) feet of hydrated bentonite chips were placed above the silica sand to provide a seal and isolate the screened interval. Bentonite grout was placed above the bentonite chips in the remaining annular space to approximately one (1)-foot bgs. The monitoring wells and monitoring point were completed with above-grade completions with protective lockable covers, and protective bollards. The bollards and protective covers were painted safety yellow, and the unique monitoring well identification was stenciled onto the completion. The monitoring well and monitoring point construction logs are included in Appendix D.

Following installation, the monitoring wells and monitoring point were developed by surging with a bailer until development water was visibly clear, or until the monitoring well or monitoring point went dry. After development, a HydraSleeve™ sampler was installed in each monitoring well to facilitate future groundwater sampling. The top-of-casing and ground surface elevations, and the locations of the newly installed monitoring wells, monitoring point, and soil borings, were surveyed-by a New Mexico-licensed surveyor.

Soil cuttings were containerized in a lined roll-off container provided by Envirotech, and well development and decontamination water was containerized in a drum. The hydro-excavation spoils, soil cuttings, and decontamination and well development water were transported to Envirotech for disposal. Associated disposal documentation is included in Appendix B.

3.5 SOIL SAMPLING

Soil samples were retained for laboratory analysis from the portions of the soil cores where suspected hydrocarbons were observed, as defined by elevated field headspace readings, discoloration and/or odors, and/or from the interval immediately above the field-interpreted water table. A total of 34 soil samples were retained for laboratory analysis.

Retained soil samples were placed in laboratory-provided four-ounce glass jars, sealed, labeled, and placed on ice until shipped in ice-filled coolers under standard chain-of-custody protocol to Eurofins. The soil samples were submitted to Eurofins for the analysis of BTEX using EPA Method 8260B, total petroleum hydrocarbons (TPH) as gasoline-range organics, diesel-range organics, and oil-range organics using EPA Method 8015B, and chlorides using EPA Method 300.0.

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3.6 SOIL BORING ABANDONMENT ACTIVITIES

Soil borings not completed as monitoring wells or monitoring points were plugged and abandoned in accordance with the existing Plan of Abandonment for the Site issued in 2017 by the NMOSE and the New Mexico Environment Department Ground Water Quality Bureau (Monitoring Well Construction and Abandonment Guidelines dated March 2011). Copies of the NMOSE plugging forms for the plugged soil borings are included in Appendix E.

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4.0 RESULTS AND DISCUSSION

4.1 GROUNDWATER ELEVATION AND GRADIENT

Groundwater elevation data collected during the May and November 2023 sampling events is summarized on Table 2. Groundwater elevations during both events indicated apparent groundwater flow across the Site to the southeast. Groundwater elevation contour maps for the May and November sampling events are included as Figures 3 and 4, respectively.

4.2 GROUNDWATER ANALYTICAL RESULTS

Tables 3 and 4 summarize the 2023 groundwater BTEX and nitrate as nitrogen analytical results, respectively. Figures 5 and 6 depict analyte concentrations during the May and November 2023 groundwater sampling results, respectively. The groundwater laboratory analytical reports are included in Appendix F. The following is a summary of findings based on field observations and the 2023 groundwater analytical results:

- LNAPL was observed in monitoring wells MW-32 and MW-47 during both sampling events; therefore, groundwater samples were not collected from these wells. Additionally, MW-49, MW-50, and MW-56 were found to be dry during the May 2023 sampling event, and MW-49, MW-56, MW-59, and MW-60 were found to be dry during the November 2023 sampling event.
- Groundwater samples collected from monitoring wells MW-23, MW-52, and MW-58 during both the May and November events exceeded the applicable NMWQCC standard (0.01 milligrams per liter [mg/L]) for benzene. The groundwater samples collected from monitoring well MW-44, MW-48, and MW-51 during the November event exceeded the applicable NMWQCC standard for benzene. Benzene concentrations were either reported below the applicable NMWQCC standard or were not detected in the remaining monitoring wells sampled in 2023.
- The groundwater sample collected from MW-58 during the May event exceeded the applicable NMWQCC standard (0.75 mg/L) for toluene. Concentrations of toluene were either reported below the applicable NMWQCC standard or were not detected in the remaining monitoring wells sampled in 2023.
- Concentrations of ethylbenzene were either reported below the applicable NMWQCC standard (0.75 mg/L) or not were detected in the monitoring wells sampled in 2023.
- The groundwater sample collected from MW-58 during the May event exceeded the applicable NMWQCC standard (0.62 mg/L) for total xylenes. Total xylenes concentrations were either below the applicable NMWQCC standard or not detected in the remaining monitoring wells sampled in 2023.
- Groundwater samples collected from monitoring wells MW-40, MW-41, MW-50, MW-54, and MW-57 during the November event exceeded the applicable NMWQCC standard (10 mg/L) for nitrate as nitrogen. Nitrate as nitrogen concentrations either did not exceed the applicable NMWQCC standard or were not detected in the remaining monitoring wells sampled in 2023.

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Field duplicates were collected from monitoring wells MW-45 (May and November) and MW-48 (November). No significant differences existed between the primary and the duplicate sample results. Detectable concentrations of BTEX constituents were not reported in the trip blanks submitted for analysis during the May and November sampling events.

Groundwater analytical data were subjected to a validation process for the review of data quality and analytical methods used. The data review focused on the potential impact of laboratory performance and matrix effects on the validity of the analytical results. During the review, sample results that did not meet quality control (QC) acceptance criteria were qualified with flags to indicate a potential problem with the data, as noted on the groundwater analytical data summary tables. The Stantec data validation report, and associated level IV data packages from Eurofins, are available upon request.

4.3 SOIL ANALYTICAL RESULTS

Table 5 summarizes the May 2023 soil analytical results and Figure 7 depicts the analyte concentrations. The soil laboratory analytical reports are included in Appendix G. The following is a summary of the soil analytical results:

- Benzene was detected in ten samples collected from six of the eight soil borings, but at concentrations below the applicable NMOCD standard of 10 milligrams per kilogram (mg/kg). Benzene was not detected in the remaining 24 soil samples.
- Soil samples collected from the boring for monitoring well MW-58 at 25 feet and 46 feet bgs exceeded the applicable NMOCD standard for total BTEX (50 mg/kg) at concentrations of 97.8 mg/kg and 209 mg/kg, respectively. The soil sample collected from boring SB-07 at 61 feet bgs also exceeded the standard at a concentration of 70.5 mg/kg. Total BTEX concentrations in the remaining 31 soil samples were either below the applicable NMOCD standard for total BTEX, or were not detected.
- A total of 14 soil samples exceeded the applicable NMOCD standard (100 mg/kg) for TPH in each of the advanced soil borings with the exception of the monitoring well MW-60 location. The applicable NMOCD TPH exceedances ranged from 117 mg/kg in the soil sample collected from MW-59 (63 feet bgs) to 6210 mg/kg in the soil sample collected from MW-58 (25 feet bgs). TPH concentrations in the remaining 20 soil samples were either below the applicable NMOCD TPH standard or were not detected.
- Chloride was detected in each of the 34 soil samples submitted, but at concentrations below the applicable NMOCD standard of 600 mg/kg.

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5.0 PLANNED FUTURE ACTIVITIES

Further assessment of the former north flare pit is planned for 2024 to support remedial action planning for this area. Details of these assessment activities will be included under separate cover.

Annual groundwater monitoring is proposed for the Site, with the next groundwater sampling event scheduled for the fourth calendar quarter of 2024. Groundwater samples will be collected from each Site monitoring well not containing measurable LNAPL. If encountered, LNAPL will be recovered by hand bailing and the liquids will be transported to Envirotech for disposal. The groundwater samples will be submitted for laboratory analysis of BTEX constituents using EPA Method 8260D and nitrate as nitrogen using EPA Method 300.0. Field duplicates and a trip blank will also be submitted for analysis during the groundwater sampling event.

Monitoring and recovery of LNAPL in MW-32, MW-47, MP-1, and TW-2, will continue on a quarterly basis in 2024. If encountered, LNAPL measured in any other existing or newly installed wells will also be recovered.

The activities completed in 2024 and their results will be summarized in the 2024 Annual Report, to be submitted by April 1, 2025.

2023 ANNUAL GROUNDWATER MONITORING REPORT**6.0 REFERENCES**

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TABLES



Table 1
LNAPL Recovery Summary
Blanco Plant - North Flare Pit, Bloomfield, New Mexico

Well ID - MW-32	Depth to LNAPL (Feet)	Depth to Water (Feet)	Measured Thickness (Feet)	LNAPL Recovered (gal)	Water Recovered (gal)	Recovery Type
Date						
6/24/2015	58.60	58.82	0.22	N/A	N/A	N/A
12/16/2015	58.45	58.91	0.46	N/A	N/A	N/A
6/29/2016	58.60	59.10	0.50	N/A	N/A	N/A
12/13/2016	sheen	58.93	sheen	N/A	N/A	N/A
4/27/2017	sheen	58.35	sheen	N/A	N/A	N/A
11/13/2018	sheen	58.15	sheen	N/A	N/A	N/A
4/16/2019	58.15	59.31	1.16	0.03	0.10	manual
9/23/2019	58.10	58.20	0.10	<0.01	0.10	manual
10/15/2019	57.99	58.37	0.38	0.03	0.10	manual
4/27/2020	58.13	58.97	0.84	0.13	NR	manual
8/18/2020	58.20	58.40	0.20	0.25	0.41	manual
11/17/2020	58.29	58.40	0.11	0.04	0.48	manual
3/17/2021	58.38	58.40	0.02	0.02	0.49	manual
5/20/2021	58.39	58.45	0.06	0.01	0.15	manual
8/23/2021	58.52	58.62	0.10	0.01	0.50	manual
8/24/2021	58.55	58.55	0.01	<0.01	0.40	manual
11/9/2021	58.49	58.56	0.07	0.02	0.31	manual
3/23/2022	58.46	58.56	0.10	0.03	0.15	manual
5/17/2022	58.48	58.53	0.05	<0.01	0.05	manual
7/29/2022	58.47	58.52	0.05	<0.01	0.15	manual
11/1/2022	58.3	58.36	0.06	0.03	0.99	manual
3/30/2023	58.38	58.41	0.03	0.08	0.40	manual
5/18/2023	58.59	58.62	0.03	0.02	0.04	manual
8/31/2023	58.47	58.49	0.02	0.01	0.55	manual
11/10/2023	58.53	58.54	0.01	0.01	0.05	manual
Total:				0.72	5.41	
Well ID - MW-47	Depth to LNAPL (Feet)	Depth to Water (Feet)	Measured Thickness (Feet)	LNAPL Recovered (gal)	Water Recovered (gal)	Recovery Type
Date						
9/23/2019	sheen	46.77	sheen	<0.01	0.10	manual
10/15/2019	46.90	46.91	0.01	<0.01	0.10	manual
4/27/2020	46.71	46.71	<0.01	<0.01	0.40	manual
8/18/2020	46.46	46.46	<0.01	<0.01	0.74	manual
11/17/2020	47.50	47.53	0.03	<0.01	0.10	manual
3/17/2021	ND	47.45	ND	NA	NA	NA
5/20/2021	47.30	47.32	0.02	<0.01	0.11	manual
11/9/2021	47.08	47.10	0.02	0.01	0.33	manual
3/23/2022	46.50	47.34	0.84	0.71	0.23	manual
5/17/2022	46.56	47.30	0.74	0.53	0.90	manual
8/3/2022	46.99	47.53	0.54	0.42	0.08	manual
11/1/2022	46.84	47.29	0.45	0.34	0.94	manual
3/30/2023	46.62	47.08	0.46	0.50	0.27	manual
5/18/2023	46.94	47.20	0.26	0.20	0.04	manual
8/31/2023	46.82	47.20	0.38	0.24	1.14	manual
11/10/2023	47.40	47.62	0.22	0.18	0.14	manual
Total:				3.13	5.62	

Table 1
LNAPL Recovery Summary
Blanco Plant - North Flare Pit, Bloomfield, New Mexico

Well ID - MP-1	Depth to LNAPL (Feet)	Depth to Water (Feet)	Measured Thickness (Feet)	LNAPL Recovered (gal)	Water Recovered (gal)	Recovery Type
Date						
8/24/2021	56.00	63.10	7.10	4.46	1.06	manual
8/29/2021	64.10	ND	>4.40	0.85	0.32	manual
11/9/2021	55.29	62.48	7.19	3.41	0.87	manual
3/23/2022	54.63	62.15	7.52	4.03	0.33	manual
5/17/2022	55.26	61.19	5.93	2.87	<0.01	manual
7/29/2022	56.37	60.67	4.30	2.69	0.41	manual
11/1/2022	55.11	60.29	5.18	2.85	0.81	manual
3/30/2023	54.90	60.82	5.92	3.16	0.23	manual
5/18/2023	54.90	60.82	5.92	2.43	0.11	manual
8/31/2023	55.49	59.97	4.48	2.25	1.59	manual
11/10/2023	55.58	60.74	5.16	2.14	0.04	manual
Total:				31.14	5.77	
Well ID - TW-2	Depth to LNAPL (Feet)	Depth to Water (Feet)	Measured Thickness (Feet)	LNAPL Recovered (gal)	Water Recovered (gal)	Recovery Type
Date						
11/9/2021	61.89	ND	>0.61	0.18	<0.10	manual
3/23/2022	60.94	62.16	1.22	0.62	0.03	manual
5/17/2022	61.36	61.99	0.63	0.33	0.04	manual
7/29/2022	61.28	62.91	1.63	0.32	0.07	manual
11/1/2022	61.06	61.69	0.63	0.18	0.34	manual
3/30/2023	60.59	60.71	0.12	0.65	0.15	manual
5/18/2023	61.41	61.91	0.50	0.24	0.02	manual
8/31/2023	61.00	61.65	0.65	0.34	0.24	manual
11/10/2023	61.47	61.95	0.48	0.20	0.06	manual
Total:				3.06	0.95	

Notes:

gal = gallons.

LNAPL = Light non-aqueous phase liquid.

N/A = Not Attempted.

ND = Not Detected.

NR = Not Recorded.

LNAPL Data for previous years are documented in previously-submitted reports.

Table 2
Groundwater Elevation Data
Blanco Gas Plant - North Flare Pit, Bloomfield, New Mexico

Monitoring Well	TOC Elevation (ft amsl)	Measurement Date	Depth to LNAPL (ft btoc)	LNAPL Thickness (feet)	Depth to Water (ft btoc)	GW Elevation (ft amsl)
MW-23	5634.33	9/25/1992	NA	NA	57.11	5577.22
		2/1/1993	NA	NA	NA	NA
		2/25/1993	NA	NA	NA	NA
		6/8/1993	NA	NA	NA	NA
		9/29/1993	NA	NA	NA	NA
		2/10/1994	NA	NA	NA	NA
		5/13/1994	NA	NA	NA	NA
		8/22/1994	NA	NA	NA	NA
		11/13/2000	NA	NA	57.02	5577.31
		3/26/2001	NA	NA	57.07	5577.26
		5/30/2002	NA	NA	57.08	5577.25
		6/2/2003	NA	NA	57.12	5577.21
		8/4/2003	NA	NA	57.06	5577.27
		9/3/2003	NA	NA	57.11	5577.22
		12/16/2003	NA	NA	57.31	5577.02
		5/17/2004	NA	NA	57.14	5577.19
		8/23/2004	NA	NA	57.04	5577.29
		11/22/2004	NA	NA	57.13	5577.2
		2/23/2005	NA	NA	57.13	5577.2
		5/23/2005	NA	NA	57.22	5577.11
		8/30/2005	NA	NA	57.18	5577.15
		11/17/2005	NA	NA	57.29	5577.04
		2/21/2006	NA	NA	57.25	5577.08
		6/8/2006	NA	NA	57.44	5576.89
		8/15/2006	NA	NA	57.40	5576.93
		11/3/2006	NA	NA	57.41	5576.92
		2/26/2007	NA	NA	57.44	5576.89
		5/29/2007	NA	NA	57.47	5576.86
		8/22/2007	NA	NA	57.49	5576.84
		11/28/2007	NA	NA	57.62	5576.71
		2/20/2008	NA	NA	57.57	5576.76
		5/22/2008	NA	NA	57.40	5576.93
		8/21/2008	NA	NA	57.70	5576.63
		11/6/2008	NA	NA	57.81	5576.52
		2/17/2009	NA	NA	57.69	5576.64
		5/11/2009	NA	NA	57.83	5576.50
		8/26/2009	NA	NA	57.93	5576.4
		2/18/2010	NA	NA	57.89	5576.44
		8/25/2010	NA	NA	58.11	5576.22
		2/23/2011	NA	NA	58.04	5576.29
		8/31/2011	NA	NA	58.12	5576.21
		12/17/2013	ND	ND	58.58	5575.75
		6/18/2014	ND	ND	58.53	5575.80
		12/16/2014	ND	ND	58.70	5575.63
		6/24/2015	ND	ND	58.91	5575.42
		12/16/2015	ND	ND	58.82	5575.51
		6/29/2016	ND	ND	58.96	5575.37

Table 2
Groundwater Elevation Data
Blanco Gas Plant - North Flare Pit, Bloomfield, New Mexico

Monitoring Well	TOC Elevation (ft amsl)	Measurement Date	Depth to LNAPL (ft btoc)	LNAPL Thickness (feet)	Depth to Water (ft btoc)	GW Elevation (ft amsl)
MW-23 (cont.)	5634.33	12/13/2016	ND	ND	58.98	5575.35
		4/27/2017	ND	ND	58.94	5575.39
		11/14/2017	ND	ND	59.13	5575.20
		1/28/2018	ND	ND	59.31	5575.02
		4/2/2018	ND	ND	59.10	5575.23
		11/13/2018	ND	ND	59.40	5574.93
		4/16/2019	ND	ND	59.31	5575.02
		9/23/2019	ND	ND	59.39	5574.94
		10/15/2019	ND	ND	59.42	5574.91
		4/27/2020	ND	ND	60.40	5573.93
		8/18/2020	ND	ND	59.41	5574.92
		11/17/2020	ND	ND	59.53	5574.80
		5/20/2021	ND	ND	59.38	5574.95
		8/23/2021	ND	ND	59.39	5574.94
		8/29/2021	ND	ND	59.31	5575.02
		11/9/2021	ND	ND	59.36	5574.97
		5/17/2022	ND	ND	59.31	5575.02
		11/1/2022	ND	ND	59.31	5575.02
		5/18/2023	ND	ND	59.29	5575.04
		11/10/2023	ND	ND	59.35	5574.98
MW-32	5650.00	8/26/2009	NA	NA	59.09	5590.91
		2/18/2010	NA	NA	58.93	5591.07
		2/22/2011	NA	NA	58.98	5591.02
		12/17/2013	ND	ND	59.19	5590.81
		6/18/2014	ND	ND	58.83	5591.17
		12/16/2014	ND	ND	58.61	5591.39
		6/24/2015	58.60	0.22	58.82	5591.35
		12/16/2015	58.45	0.46	58.91	5591.44
		6/29/2016	58.60	0.50	59.10	5591.28
		12/13/2016	Sheen	Sheen	58.93	5591.07
		4/27/2017	Sheen	Sheen	58.35	5591.65
		11/14/2017	ND	ND	58.30	5591.70
		1/28/2018	ND	ND	58.48	5591.52
		4/2/2018	ND	ND	58.37	5591.63
		11/13/2018	Sheen	Sheen	58.15	5591.85
		4/16/2019	58.15	1.16	59.31	5591.56
		9/23/2019	58.10	0.10	58.20	5591.88
		10/15/2019	57.99	0.38	58.37	5591.92
		4/27/2020	58.13	0.84	58.97	5591.66
		8/18/2020	58.20	0.20	58.40	5591.75
		11/17/2020	58.29	0.11	58.40	5591.68
		3/17/2021	58.38	0.02	58.40	5591.62
		5/20/2021	58.39	0.06	58.45	5591.60
		8/23/2021	58.52	0.10	58.62	5591.46
		8/24/2021	58.55	<0.01	58.55	5591.45
		8/25/2021	ND	0.00	59.16	5590.84
		8/29/2021	ND	0.00	59.11	5590.89

Table 2
Groundwater Elevation Data
Blanco Gas Plant - North Flare Pit, Bloomfield, New Mexico

Monitoring Well	TOC Elevation (ft amsl)	Measurement Date	Depth to LNAPL (ft btoc)	LNAPL Thickness (feet)	Depth to Water (ft btoc)	GW Elevation (ft amsl)
MW-32 (cont.)	5650.00	11/9/2021	58.49	0.07	58.56	5591.49
		3/23/2022	58.46	0.10	58.56	5591.52
		5/17/2022	58.48	0.05	58.53	5591.51
		7/29/2022	58.47	0.05	58.52	5591.52
		11/1/2022	58.30	0.06	58.36	5591.69
		3/30/2023	58.38	0.03	58.41	5591.61
		5/18/2023	58.59	0.03	58.62	5591.40
		8/31/2023	58.47	0.02	58.49	5591.53
		11/10/2023	58.53	0.01	58.54	5591.47
MW-40	5621.43	11/14/2017	ND	ND	64.25	5557.18
		1/28/2018	ND	ND	64.23	5557.20
		4/2/2018	ND	ND	63.69	5557.74
		11/13/2018	ND	ND	63.72	5557.71
		4/16/2019	ND	ND	63.34	5558.09
		9/23/2019	ND	ND	63.53	5557.90
		10/15/2019	ND	ND	63.48	5557.95
		4/27/2020	ND	ND	63.34	5558.09
		8/18/2020	ND	ND	63.51	5557.92
		11/17/2020	ND	ND	63.59	5557.84
		5/20/2021	ND	ND	63.40	5558.03
		11/9/2021	ND	ND	63.62	5557.81
		5/17/2022	ND	ND	63.56	5557.87
		11/1/2022	ND	ND	63.69	5557.74
		5/18/2023	ND	ND	63.71	5557.72
		11/10/2023	ND	ND	63.76	5557.67
MW-41	5629.52	11/14/2017	ND	ND	89.48	5540.04
		1/28/2018	ND	ND	86.85	5542.67
		4/2/2018	ND	ND	83.29	5546.23
		11/13/2018	ND	ND	77.70	5551.82
		4/16/2019	ND	ND	75.44	5554.08
		9/23/2019	ND	ND	73.02	5556.50
		10/15/2019	ND	ND	73.09	5556.43
		4/27/2020	ND	ND	71.20	5558.32
		8/18/2020	ND	ND	71.06	5558.46
		11/17/2020	ND	ND	71.01	5558.51
		5/20/2021	ND	ND	70.74	5558.78
		11/9/2021	ND	ND	70.90	5558.62
		5/17/2022	ND	ND	70.94	5558.58
		11/1/2022	ND	ND	70.98	5558.54
		5/18/2023	ND	ND	70.19	5559.33
		11/10/2023	ND	ND	69.35	5560.17
MW-42	5623.91	11/14/2017	ND	ND	69.10	5554.81
		1/28/2018	ND	ND	69.07	5554.84
		4/2/2018	ND	ND	68.71	5555.20
		11/13/2018	ND	ND	69.05	5554.86
		4/16/2019	ND	ND	69.96	5553.95
		9/23/2019	ND	ND	69.35	5554.56

Table 2
Groundwater Elevation Data
Blanco Gas Plant - North Flare Pit, Bloomfield, New Mexico

Monitoring Well	TOC Elevation (ft amsl)	Measurement Date	Depth to LNAPL (ft btoc)	LNAPL Thickness (feet)	Depth to Water (ft btoc)	GW Elevation (ft amsl)
MW-42 (cont.)	5623.91	10/15/2019	ND	ND	69.30	5554.61
		4/27/2020	ND	ND	69.42	5554.49
		8/18/2020	ND	ND	69.81	5554.10
		11/17/2020	ND	ND	69.91	5554.00
		5/20/2021	ND	ND	69.83	5554.08
		11/9/2021	ND	ND	70.10	5553.81
		5/17/2022	ND	ND	70.19	5553.72
		11/1/2022	ND	ND	70.04	5553.87
		5/18/2023	ND	ND	69.71	5554.20
		11/10/2023	ND	ND	68.84	5555.07
MW-43	5626.44	11/14/2017	ND	ND	69.19	5557.25
		1/28/2018	ND	ND	69.40	5557.04
		4/2/2018	ND	ND	68.55	5557.89
		11/13/2018	ND	ND	68.78	5557.66
		4/16/2019	ND	ND	68.63	5557.81
		9/23/2019	ND	ND	69.11	5557.33
		10/15/2019	ND	ND	69.11	5557.33
		4/27/2020	ND	ND	69.26	5557.18
		8/18/2020	ND	ND	69.74	5556.70
		11/17/2020	ND	ND	69.95	5556.49
		5/20/2021	ND	ND	70.11	5556.33
		11/9/2021	ND	ND	70.51	5555.93
		5/17/2022	ND	ND	70.78	5555.66
		11/1/2022	ND	ND	70.81	5555.63
		5/18/2023	ND	ND	70.55	5555.89
		11/10/2023	ND	ND	69.84	5556.60
MW-44	5626.89	11/14/2017	ND	ND	68.31	5558.58
		1/28/2018	ND	ND	68.45	5558.44
		4/2/2018	ND	ND	68.12	5558.77
		11/13/2018	ND	ND	68.01	5558.88
		4/16/2019	ND	ND	67.65	5559.24
		9/23/2019	ND	ND	67.79	5559.10
		10/15/2019	ND	ND	67.81	5559.08
		4/27/2020	ND	ND	67.79	5559.10
		8/18/2020	ND	ND	68.48	5558.41
		11/17/2020	ND	ND	68.12	5558.77
		5/20/2021	ND	ND	68.12	5558.77
		8/23/2021	ND	ND	68.28	5558.61
		8/29/2021	ND	ND	68.08	5558.81
		11/9/2021	ND	ND	68.26	5558.63
		5/17/2022	ND	ND	68.47	5558.42
		11/1/2022	ND	ND	68.54	5558.35
		5/18/2023	ND	ND	68.54	5558.35
		11/10/2023	ND	ND	68.29	5558.60
MW-45	5633.95	11/14/2017	ND	ND	73.13	5560.82
		1/28/2018	ND	ND	72.84	5561.11

Table 2
Groundwater Elevation Data
Blanco Gas Plant - North Flare Pit, Bloomfield, New Mexico

Monitoring Well	TOC Elevation (ft amsl)	Measurement Date	Depth to LNAPL (ft btoc)	LNAPL Thickness (feet)	Depth to Water (ft btoc)	GW Elevation (ft amsl)
MW-45 (cont.)	5633.95	4/2/2018	ND	ND	72.35	5561.60
		11/13/2018	ND	ND	72.18	5561.77
		4/16/2019	ND	ND	72.16	5561.79
		9/23/2019	ND	ND	72.67	5561.28
		10/15/2019	ND	ND	72.69	5561.26
		4/27/2020	ND	ND	73.05	5560.90
		8/18/2020	ND	ND	73.61	5560.34
		11/17/2020	ND	ND	74.00	5559.95
		5/20/2021	ND	ND	74.58	5559.37
		8/23/2021	ND	ND	75.01	5558.94
		8/29/2021	ND	ND	75.11	5558.84
		11/9/2021	ND	ND	75.30	5558.65
		5/17/2022	ND	ND	75.88	5558.07
		11/1/2022	ND	ND	76.11	5557.84
		5/19/2023	ND	ND	75.97	5557.98
		11/10/2023	ND	ND	75.43	5558.52
MW-46	5650.99	11/14/2017	ND	ND	47.32	5603.67
		1/28/2018	ND	ND	46.56	5604.43
		4/2/2018	ND	ND	46.45	5604.54
		11/13/2018	ND	ND	47.38	5603.61
		4/16/2019	ND	ND	47.15	5603.84
		9/23/2019	ND	ND	48.49	5602.50
		10/15/2019	ND	ND	47.90	5603.09
		4/27/2020	ND	ND	46.74	5604.25
		8/18/2020	ND	ND	48.45	5602.54
		11/17/2020	ND	ND	48.10	5602.89
		5/20/2021	ND	ND	47.70	5603.29
		11/9/2021	ND	ND	49.10	5601.89
		5/17/2022	ND	ND	48.07	5602.92
		11/1/2022	ND	ND	49.05	5601.94
		5/18/2023	ND	ND	47.09	5603.90
		11/10/2023	ND	ND	47.90	5603.09
MW-47	5637.74	11/14/2017	ND	ND	71.82	5565.92
		1/28/2018	ND	ND	62.02	5575.72
		4/2/2018	ND	ND	55.34	5582.40
		11/13/2018	ND	ND	48.22	5589.52
		4/16/2019	ND	ND	47.06	5590.68
		9/23/2019	Sheen	Sheen	46.77	5590.97
		10/15/2019	46.90	0.01	46.91	5590.84
		4/27/2020	46.71	<0.01	46.71	5591.03
		8/18/2020	46.46	<0.01	46.46	5591.28
		11/17/2020	47.50	0.03	47.53	5590.23
		3/17/2021	ND	ND	47.45	5590.29
		5/20/2021	47.30	0.02	47.32	5590.44
		8/23/2021	ND	ND	47.33	5590.41
		8/24/2021	ND	ND	47.64	5590.10

Table 2
Groundwater Elevation Data
Blanco Gas Plant - North Flare Pit, Bloomfield, New Mexico

Monitoring Well	TOC Elevation (ft amsl)	Measurement Date	Depth to LNAPL (ft btoc)	LNAPL Thickness (feet)	Depth to Water (ft btoc)	GW Elevation (ft amsl)
MW-47 (contd.)	5637.74	8/29/2021	ND	ND	47.52	5590.22
		11/9/2021	47.08	0.02	47.10	5590.66
		3/23/2022	46.50	0.84	47.34	5591.03
		5/17/2022	46.56	0.74	47.30	5591.00
		8/3/2022	46.99	0.54	47.53	5590.62
		11/1/2022	46.84	0.45	47.29	5590.79
		3/30/2023	46.62	0.46	47.08	5591.01
		5/18/2023	46.94	0.26	47.20	5590.74
		8/31/2023	46.82	0.38	47.20	5590.83
		11/10/2023	47.40	0.22	47.62	5590.29
MW-48	5651.4	11/14/2017	ND	ND	57.82	5593.58
		1/28/2018	ND	ND	55.15	5596.25
		4/2/2018	ND	ND	54.25	5597.15
		11/13/2018	ND	ND	54.15	5597.25
		4/16/2019	ND	ND	54.13	5597.27
		9/23/2019	ND	ND	53.84	5597.56
		10/15/2019	ND	ND	53.88	5597.52
		4/27/2020	ND	ND	53.68	5597.72
		8/18/2020	ND	ND	53.62	5597.78
		11/17/2020	ND	ND	53.58	5597.82
		5/20/2021	ND	ND	53.58	5597.82
		8/23/2021	ND	ND	53.58	5597.82
		8/24/2021	ND	ND	53.72	5597.68
		8/29/2021	ND	ND	53.63	5597.77
MW-49	5631.77	11/9/2021	ND	ND	53.60	5597.80
		5/17/2022	ND	ND	53.65	5597.75
		11/1/2022	ND	ND	53.78	5597.62
		5/18/2023	ND	ND	53.92	5597.48
		11/10/2023	ND	ND	53.89	5597.51
		9/23/2019	ND	ND	72.03	5559.74
		10/15/2019	ND	ND	72.27	5559.50
		4/27/2020	ND	ND	72.64	5559.13
		8/18/2020	ND	ND	73.04	5558.73
		11/17/2020	ND	ND	73.13	5558.64
MW-50	5643.04	5/20/2021	ND	ND	73.70	5558.07
		11/9/2021	ND	ND	DRY	N/A
		5/17/2022	ND	ND	DRY	N/A
		11/1/2022	ND	ND	DRY	N/A
		5/18/2023	ND	ND	DRY	N/A
		11/10/2023	ND	ND	DRY	N/A

Table 2
Groundwater Elevation Data
Blanco Gas Plant - North Flare Pit, Bloomfield, New Mexico

Monitoring Well	TOC Elevation (ft amsl)	Measurement Date	Depth to LNAPL (ft btoc)	LNAPL Thickness (feet)	Depth to Water (ft btoc)	GW Elevation (ft amsl)
MW-50 (cont.)	5643.04	11/9/2021	ND	ND	DRY	N/A
		5/17/2022	ND	ND	DRY	N/A
		11/1/2022	ND	ND	DRY	N/A
		5/18/2023	ND	ND	DRY	N/A
		11/10/2023	ND	ND	72.74	5570.30
MW-51	5639.50	9/23/2019	ND	ND	61.90	5577.60
		10/15/2019	ND	ND	58.68	5580.82
		4/27/2020	ND	ND	51.82	5587.68
		8/18/2020	ND	ND	51.30	5588.20
		11/17/2020	ND	ND	51.12	5588.38
		5/20/2021	ND	ND	50.88	5588.62
		8/23/2021	ND	ND	50.93	5588.57
		8/29/2021	ND	ND	51.03	5588.47
		11/9/2021	ND	ND	50.89	5588.61
		5/17/2022	ND	ND	50.77	5588.73
		11/1/2022	ND	ND	50.82	5588.68
		5/18/2023	ND	ND	50.70	5588.80
		11/10/2023	ND	ND	50.87	5588.63
MW-52	5643.83	9/23/2019	ND	ND	52.41	5591.42
		10/15/2019	ND	ND	51.98	5591.85
		4/27/2020	ND	ND	49.90	5593.93
		8/18/2020	ND	ND	49.90	5593.93
		11/17/2020	ND	ND	49.93	5593.90
		5/20/2021	ND	ND	49.94	5593.89
		8/23/2021	ND	ND	50.94	5592.89
		8/24/2021	ND	ND	51.90	5591.93
		8/29/2021	ND	ND	50.66	5593.17
		11/9/2021	ND	ND	50.37	5593.46
		5/17/2022	ND	ND	50.33	5593.50
		11/1/2022	ND	ND	50.51	5593.32
		5/18/2023	ND	ND	50.56	5593.27
		11/10/2023	ND	ND	50.60	5593.23
MW-53	5656.17	9/23/2019	ND	ND	59.90	5596.27
		10/15/2019	ND	ND	47.92	5608.25
		4/27/2020	ND	ND	43.35	5612.82
		8/18/2020	ND	ND	43.27	5612.90
		11/17/2020	ND	ND	43.29	5612.88
		5/20/2021	ND	ND	43.07	5613.10
		11/9/2021	ND	ND	43.08	5613.09
		5/17/2022	ND	ND	42.95	5613.22
		11/1/2022	ND	ND	42.96	5613.21
		5/18/2023	ND	ND	42.93	5613.24
		11/10/2023	ND	ND	43.00	5613.17
MW-54	5651.30	9/23/2019	ND	ND	59.55	5591.75
		10/15/2019	ND	ND	59.56	5591.74
		4/27/2020	ND	ND	59.38	5591.92

Table 2
Groundwater Elevation Data
Blanco Gas Plant - North Flare Pit, Bloomfield, New Mexico

Monitoring Well	TOC Elevation (ft amsl)	Measurement Date	Depth to LNAPL (ft btoc)	LNAPL Thickness (feet)	Depth to Water (ft btoc)	GW Elevation (ft amsl)
MW-54 (contd.)	5651.30	8/18/2020	ND	ND	59.30	5592.00
		11/17/2020	ND	ND	59.41	5591.89
		5/20/2021	ND	ND	59.28	5592.02
		11/9/2021	ND	ND	58.82	5592.48
		5/17/2022	ND	ND	58.64	5592.66
		11/1/2022	ND	ND	58.20	5593.10
		5/18/2023	ND	ND	57.65	5593.65
		11/10/2023	ND	ND	58.23	5593.07
MW-55	5633.54	9/23/2019	ND	ND	49.96	5583.58
		10/15/2019	ND	ND	49.29	5584.25
		4/27/2020	ND	ND	48.85	5584.69
		8/18/2020	ND	ND	48.91	5584.63
		11/17/2020	ND	ND	48.93	5584.61
		5/20/2021	ND	ND	48.59	5584.95
		11/9/2021	ND	ND	48.70	5584.84
		5/17/2022	ND	ND	48.53	5585.01
		11/1/2022	ND	ND	48.55	5584.99
		5/18/2023	ND	ND	48.50	5585.04
		11/10/2023	ND	ND	48.60	5584.94
MW-56	5627.88	9/23/2019	ND	ND	58.11	5569.77
		10/15/2019	ND	ND	58.45	5569.43
		4/27/2020	ND	ND	59.45	5568.43
		8/18/2020	ND	ND	59.80	5568.08
		11/17/2020	ND	ND	59.80	5568.08
		5/20/2021	ND	ND	DRY	N/A
		11/9/2021	ND	ND	DRY	N/A
		5/17/2022	ND	ND	DRY	N/A
		11/1/2022	ND	ND	DRY	N/A
		5/18/2023	ND	ND	DRY	N/A
		11/10/2023	ND	ND	DRY	N/A
MW-57	5626.42	8/29/2021	ND	ND	75.83	5550.59
		11/9/2021	ND	ND	72.80	5553.62
		5/17/2022	ND	ND	64.56	5561.86
		11/1/2022	ND	ND	56.38	5570.04
		5/18/2023	ND	ND	57.05	5569.37
		8/31/2023	ND	ND	65.05	5561.37
		11/10/2023	ND	ND	56.15	5570.27
MW-58	5642.11	5/18/2023	ND	ND	65.16	5576.95
		8/31/2023	ND	ND	65.77	5576.34
		11/10/2023	ND	ND	65.89	5576.22
MW-59	5641.72	5/18/2023	ND	ND	71.88	5569.84
		8/31/2023	ND	ND	72.00	5569.72
		11/10/2023	ND	ND	DRY	N/A
MW-60	5647.96	5/18/20223	ND	ND	DRY	N/A
		11/10/2023	ND	ND	DRY	N/A
MP-1	5648.53	7/21/2021	ND	ND	58.63	5589.90
		8/23/2021	ND	ND	55.92	5592.61
		8/24/2021	56.00	7.10	63.10	5590.76
		8/29/2021	64.20	>4.4	ND	N/A

Table 2
Groundwater Elevation Data
Blanco Gas Plant - North Flare Pit, Bloomfield, New Mexico

Monitoring Well	TOC Elevation (ft amsl)	Measurement Date	Depth to LNAPL (ft btoc)	LNAPL Thickness (feet)	Depth to Water (ft btoc)	GW Elevation (ft amsl)
MP-1 (contd.)	5648.53	11/9/2021	55.29	7.19	62.48	5591.44
		3/23/2022	54.63	7.52	62.15	5592.02
		5/17/2022	55.26	5.93	61.19	5591.79
		7/29/2022	56.37	4.30	60.67	5591.09
		11/1/2022	55.11	5.18	60.29	5592.13
		3/30/2023	54.90	5.92	60.82	5592.15
		5/18/2023	55.68	4.59	60.27	5591.70
		8/31/2023	55.49	4.48	59.97	5591.92
		11/10/2023	55.58	5.16	60.74	5591.66
		7/19/2021	ND	ND	DRY	N/A
MP-2	5639.67	8/23/2021	ND	ND	DRY	N/A
		8/29/2021	ND	ND	DRY	N/A
		11/9/2021	ND	ND	DRY	N/A
		3/23/2022	ND	ND	56.24	N/A
		5/17/2022	ND	ND	55.42	N/A
		7/29/2022	ND	ND	54.68	N/A
		11/1/2022	ND	ND	53.31	N/A
		3/30/2023	ND	ND	52.59	N/A
		5/18/2023	ND	ND	52.62	N/A
		8/31/2023	ND	ND	48.61	N/A
		11/10/2023	ND	ND	52.59	N/A
		7/19/2021	ND	ND	75.09	5558.87
MP-3	5633.96	8/23/2021	ND	ND	74.97	5558.99
		8/29/2021	ND	ND	75.03	5558.93
		11/9/2021	ND	ND	75.25	5558.71
		3/23/2022	ND	ND	75.68	5558.28
		5/17/2022	ND	ND	75.80	5558.16
		11/1/2022	ND	ND	76.06	5557.90
		3/30/2023	ND	ND	75.86	5558.10
		5/18/2023	ND	ND	75.92	5558.04
		8/31/2023	ND	ND	75.69	5558.27
		11/10/2023	ND	ND	75.38	5558.58
		8/29/2021	ND	ND	DRY	N/A
		11/9/2021	61.89	>0.61	ND	N/A
TW-2	5649.45	3/23/2022	60.94	1.22	62.16	5588.21
		5/17/2022	61.36	0.63	61.99	5587.93
		5/17/2022	61.28	1.63	62.91	5587.76
		11/1/2022	61.06	0.63	61.69	5588.23
		3/30/2023	60.59	0.12	60.71	5588.83
		5/18/2023	61.41	0.50	61.91	5587.92
		8/31/2023	61.00	0.65	61.65	5588.29
		11/10/2023	61.47	0.48	61.95	5587.86

Table 2
Groundwater Elevation Data
Blanco Gas Plant - North Flare Pit, Bloomfield, New Mexico

Monitoring Well	TOC Elevation (ft amsl)	Measurement Date	Depth to LNAPL (ft btoc)	LNAPL Thickness (feet)	Depth to Water (ft btoc)	GW Elevation (ft amsl)
TW-3	5639.78	8/29/2021	ND	ND	DRY	N/A
		11/9/2021	ND	ND	DRY	N/A
		3/23/2022	ND	ND	DRY	N/A
		5/17/2022	ND	ND	DRY	N/A
		11/1/2022	ND	ND	DRY	N/A
		3/30/2023	ND	ND	DRY	N/A
		5/18/2023	ND	ND	DRY	N/A
		8/31/2023	ND	ND	DRY	N/A
		11/10/2023	ND	ND	DRY	N/A
TW-4	5633.78	8/29/2021	ND	ND	DRY	N/A
		11/9/2021	ND	ND	75.26	5558.52
		3/23/2022	ND	ND	75.69	5558.09
		5/17/2022	ND	ND	75.81	5557.97
		11/1/2022	ND	ND	76.02	5557.76
		3/30/2023	ND	ND	75.83	5557.95
		5/18/2023	ND	ND	75.88	5557.90
		8/31/2023	ND	ND	75.67	5558.11
		11/10/2023	ND	ND	75.33	5558.45

Notes:

ft amsl = feet above mean sea level.

ft btoc = feet below top of casing.

LNAPL = Light non-aqueous phase liquid.

N/A = Elevation not determined.

NA = Historical data not available.

ND = not detected.

NM = not measured.

TOC = top of casing.

Monitoring wells abandoned prior to 2017 have been removed from the table.

Groundwater elevation is calculated by: [top of casing elevation – depth to water + (LNAPL thickness × 0.75)].

A specific gravity of 0.75 is within the range of gas condensate (<https://www.sciencedirect.com/topics/earth-and-planetary-sciences/gas-condensate>)

Table 3
Summary of Groundwater BTEX Analytical Results
Blanco Gas Plant - North Flare Pit, Bloomfield, New Mexico

Monitoring Well	Sample Date	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)
NMWQCC Standard (mg/L):		0.01	0.75	0.75	0.62
MW-23	9/25/1992	2.77	0.221	7.69	6.09
	2/1/1993	2.9	3.5	0.19	4.1
	2/25/1993	2.9	0.19	3.5	4.1
	6/8/1993	1.68	0.0301	1.85	2.906
	9/29/1993	2.133	0.216	1.807	3.823
	2/10/1994	2.09	0.151	1.15	2.66
	5/13/1994	3.53	0.255	0.852	2.15
	8/22/1994	3.27	0.212	0.353	1.176
	11/13/2000	3.7	<0.025	0.84	1.4
	3/26/2001	7.2	<0.025	0.52	1.3
	5/30/2002	9.3	<0.05	0.36	1.5
	6/2/2003	8.92	<0.010	0.337	1.45
	8/4/2003	2.25	<0.010	0.1	0.337
	9/3/2003	3.86	0.0078	0.208	0.768
	12/16/2003	5.08	<0.05	<0.05	0.219
	5/17/2004	8.02	<0.013	0.208	1.49
	8/23/2004	4.48	<0.025	0.16	0.966
	11/22/2004	3.36	<0.001	<0.001	<0.002
	2/23/2005	7.45	<0.001	0.321	1.38
	5/23/2005	9.9	0.0365	0.27	1.65
	8/30/2005	3.76	<0.005	0.0532	0.199
	11/17/2005	5.28	0.0026	0.203	0.863
	2/21/2006	4.9	0.0049	0.0567	0.71
	6/8/2006	3.47	<0.001	<0.001	0.373
	8/15/2006	6.49	0.0266	0.165	1.27
	11/3/2006	3.92	0.0263	0.103	0.735
	2/26/2007	8.91	0.0307	0.276	1.6
	5/29/2007	6.41	<0.011	0.276	1.24
	8/22/2007	5.11	0.0145	0.172	0.855
	11/28/2007	5.82	<0.05	0.147	1.08
	2/20/2008	8.29 B	0.0093	0.271	1.87 B
	5/22/2008	4.86	<0.1	0.14	0.891
	8/21/2008	5.92	<0.1	0.146	1.25
	11/6/2008	6.59	0.0042	0.186	1.4
	2/17/2009	6.01	<0.05	0.219	1.52
	5/11/2009	6.74	0.0054	0.162	1.53
	8/26/2009	6.71	0.0358 J	0.278	1.72
	2/18/2010	6.55	<0.1	0.227	1.5
	8/25/2010	5.5	<0.025	0.152	1.22
	2/23/2011	5.84	0.0088	0.16	1.23
	8/31/2011	6.27	0.0038	0.174	1.38
	12/17/2013	6.34	0.00965 J	0.101	0.964
	6/19/2014	8.58	<0.0075	0.149	1.48
	12/17/2014	9.7	<0.0075	0.141	1.41
	6/24/2015	7.64	<0.00396	0.224	0.983
	12/16/2015	8.09	<0.00396	0.169	1.36
	6/29/2016	9.13	<0.00396	0.181	1.58
	12/13/2016	9.13	<0.0099	0.206	1.66
	4/27/2017	7.89	<0.0099	0.163	1.21
	11/14/2017	8.61	0.0037 J	0.166	1.13
	4/2/2018	8.13	<0.0099	0.206	1.69
	11/14/2018	9.87	<0.0099	0.174	1.16
	4/17/2019	10.5	<0.00495	0.211	1.26
	9/24/2019	10.7	0.0139	0.362	1.82
	4/28/2020	8.75	<0.00396	0.159	0.945
	11/18/2020	7.8 J-	<0.021	0.087 J-	0.51 J-
	5/20/2021	9.0	<0.021	0.25	1.4
	11/10/2021	7.7	<0.021	0.13	0.75
	5/17/2022	7.2	<0.021	0.11	0.71
	11/2/2022	9.6	<0.041	0.15	0.94 J
	5/18/2023	8.5	<0.1	<0.1	<1.0
	11/13/2023	7.1	<0.045	0.090	0.54
MW-32	8/26/2009	9.05	16.3	0.48	6.39
	2/18/2010	11.3	16.2	0.397	4.96
	2/22/2011	9.45	12.1	0.386	4.63
	12/17/2013	5.88	0.54	0.303	4.3
	6/19/2014	6.65 JH	2.24	0.324	5.41
	12/17/2014	1.57	0.736	0.098	1.57
	6/24/2015	3.91	0.0807	0.504	4.08

Table 3
Summary of Groundwater BTEX Analytical Results
Blanco Gas Plant - North Flare Pit, Bloomfield, New Mexico

Monitoring Well	Sample Date	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)
NMWQCC Standard (mg/L):		0.01	0.75	0.75	0.62
MW-32 (cont.)	12/16/2015	4.2	1.95	0.499	7.56
	6/29/2016	7.01	15	0.624	24.8
	12/13/2016	5.84	2.14	0.57	6.74
	4/27/2017	10.2	8.65	0.497	6.53
	11/14/2017	6.53	11	0.447	5.91
	4/2/2018	4.92	4.38	0.516	7.73
	11/14/2018	4.42	0.389 J	0.384	4.98
	4/17/2019		Sample not collected. LNAPL in well.		
	10/15/2019		Sample not collected. LNAPL in well.		
	4/28/2020		Sample not collected. LNAPL in well.		
	11/18/2020		Sample not collected. LNAPL in well.		
	5/20/2021		Sample not collected. LNAPL in well.		
	11/9/2021		Sample not collected. LNAPL in well.		
	5/17/2022		Sample not collected. LNAPL in well.		
	11/2/2022		Sample not collected. LNAPL in well.		
	5/18/2023		Sample not collected. LNAPL in well.		
	11/13/2023		Sample not collected. LNAPL in well.		
MW-33	6/8/2006	0.0011	0.0042	<0.001	0.0045
	8/15/2006	0.0301	0.0377	<0.05	0.0246
	11/3/2006	<0.001	0.0013	<0.001	<0.002
	2/26/2007	<0.001	<0.001	<0.001	<0.002
	5/29/2007	<0.001	<0.001	<0.001	<0.002
	8/22/2007	<0.001	<0.001	<0.001	<0.002
	11/28/2007	<0.002	<0.002	<0.002	<0.006
	2/20/2008	0.00099 UB	0.001 UB	<0.001	0.001 UB
	5/22/2008	<0.001	<0.001	<0.001	<0.002
	8/21/2008	<0.001	<0.001	<0.001	<0.003
	11/6/2008	0.0021	<0.002	<0.002	0.002 J
	2/17/2009	0.0015	0.00030 J	<0.001	0.0022
	5/11/2009	<0.002	<0.002	<0.002	<0.006
	8/26/2009	<0.001	<0.001	<0.001	<0.002
	2/18/2010	0.00098 J	<0.001	<0.001	0.00099 J
	8/25/2010	0.0004 J	<0.001	<0.001	<0.002
	2/22/2011	0.00055 J	<0.001	<0.001	<0.001
	8/31/2011	0.00045 J	<0.001	<0.001	<0.001
	12/17/2013	0.00501	0.000221 J	0.000110 J	0.000444 J
	6/19/2014	<0.00008	<0.00015	<0.00011	<0.00026
	12/17/2014	<0.00008	<0.00015	<0.00011	<0.00026
	6/24/2015	<0.000176	<0.000198	<0.000212	<0.000366
	12/16/2015	0.000185	0.000634	<0.000212	0.000422
	6/29/2016	<0.000176	0.000544 J	<0.000212	0.00131 J
	12/13/2016	<0.000176	<0.000198	<0.000212	<0.000366
	4/27/2017	<0.000176	<0.000198	<0.000212	<0.000366
	11/14/2017	<0.000176	<0.000198	<0.000212	<0.000366
	4/2/2018	<0.000176	<0.000198	<0.000212	<0.000366
	11/14/2018	<0.000176	<0.000198	<0.000212	<0.000366
	4/17/2019	<0.000176	<0.000198	<0.000212	<0.000366
	9/24/2019	0.00035 J	<0.0002	<0.00021	<0.00037
	4/28/2020	<0.000176	<0.000198	<0.000212	<0.000366
	11/18/2020	<0.00038	<0.00041	<0.00050	<0.0016
	5/20/2021	<0.00038	<0.00041	<0.00050	<0.0016
	7/16/2021		Monitoring well plugged and abandoned.		
MW-40	11/14/2017	<0.000176	<0.000198	<0.000212	<0.000366
	4/2/2018	<0.000176	<0.000198	<0.000212	<0.000366
	11/14/2018	<0.000176	<0.000198	<0.000212	<0.000366
	4/17/2019	<0.000176	<0.000198	<0.000212	<0.000366
	9/24/2019	<0.00018	<0.0002	<0.00021	<0.00037
	4/27/2020	<0.000176	<0.000198	<0.000212	<0.000366
	11/18/2020	<0.00038	<0.00041	<0.00050	<0.0016
	5/20/2021	<0.00038	<0.00041	<0.00050	<0.0016
	11/10/2021	<0.00013	<0.00041	<0.00050	<0.0016
	5/17/2022	<0.00013	<0.00041	<0.00050	<0.0016
	11/2/2022	<0.00013	<0.00041	<0.00050	<0.0016
	11/13/2023	<0.00050	<0.00090	<0.00050	<0.0016
MW-41	11/14/2017	0.000239 J	0.000536 J	<0.000212	<0.000366
	4/2/2018	<0.000176	<0.000198	<0.000212	<0.000366
	11/14/2018	<0.000176	<0.000198	<0.000212	<0.000366
	4/16/2019	<0.000176	<0.000198	<0.000212	<0.000366
	9/24/2019	<0.00018	<0.0002	<0.00021	<0.00037

Table 3
Summary of Groundwater BTEX Analytical Results
Blanco Gas Plant - North Flare Pit, Bloomfield, New Mexico

Monitoring Well	Sample Date	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)
NMWQCC Standard (mg/L):		0.01	0.75	0.75	0.62
MW-41 (cont.)	4/27/2020	<0.000176	<0.000198	<0.000212	<0.000366
	11/18/2020	<0.00038	<0.00041	<0.00050	<0.0016
	5/20/2021	<0.00038	<0.00041	<0.00050	<0.0016
	11/10/2021	<0.00013	<0.00041	<0.00050	<0.0016
	5/17/2022	<0.00013	<0.00041	<0.00050	<0.0016
	11/2/2022	<0.00013	<0.00041	<0.00050	<0.0016
	11/13/2023	<0.00050	<0.00090	<0.00050	<0.0016
MW-42	11/14/2017	<0.000176	<0.000198	<0.000212	<0.000366
	4/2/2018	<0.000176	<0.000198	<0.000212	<0.000366
	11/14/2018	<0.000176	<0.000198	<0.000212	<0.000366
	4/16/2019	<0.000176	<0.000198	<0.000212	0.000403 J
	9/23/2019	<0.00018	<0.0002	<0.00021	<0.00037
	4/27/2020	<0.000176	<0.000198	<0.000212	<0.000366
	11/18/2020	<0.00038	<0.00041	<0.00050	<0.0016
	5/20/2021	<0.00038	<0.00041	<0.00050	<0.0016
	11/10/2021	<0.00013	<0.00041	<0.00050	<0.0016
	5/17/2022	<0.00013	<0.00041	<0.00050	<0.0016
	11/2/2022	<0.00013	<0.00041	<0.00050	<0.0016
	11/13/2023	<0.00050	<0.00090	<0.00050	<0.0016
	11/14/2017	<0.000176	<0.000198	<0.000212	<0.000366
MW-43	4/2/2018	<0.000176	<0.000198	0.000226 J	<0.000366
	11/14/2018	<0.000176	<0.000198	<0.000212	0.000967 J
	4/17/2019	<0.000176	<0.000198	<0.000212	<0.000366
	9/24/2019	<0.00018	<0.0002	<0.00021	0.00059 J
	4/28/2020	<0.000176	<0.000198	<0.000212	<0.000366
	11/18/2020	<0.00038	<0.00041	<0.00050	<0.0016
	5/20/2021	0.00051 J	<0.00041	<0.00050	<0.0016
	11/10/2021	0.00044 J	<0.00041	<0.00050	<0.0016
	5/17/2022	<0.00013	<0.00041	<0.00050	<0.0016
	11/2/2022	<0.00013	<0.00041	<0.00050	<0.0016
	11/13/2023	<0.00050	<0.00090	<0.00050	<0.0016
	11/14/2017	0.227	0.000245 J	0.0177	0.000451 J
	4/2/2018	0.675	<0.00099	0.0198 J	<0.00183
MW-44	11/14/2018	0.646	<0.00099	0.00421 J	<0.00183
	4/16/2019	1.43	<0.00198	0.0161	<0.0366
	9/24/2019	1.32	<0.00396	0.0122 J	<0.00732
	4/28/2020	0.796	<0.00396	0.013 J	<0.00732
	11/18/2020	0.34 J-	<0.00082	0.0058 J-	<0.0032
	11/18/2020 (Dup-01)	0.25 J-	<0.00041 UJ	0.0062 J-	<0.0016 UJ
	5/20/2021	0.34	<0.00082	0.0093	<0.0032
	5/20/2021 (Dup-02)	0.35	<0.00082	0.010	<0.0032 J
	11/10/2021	0.57	<0.0021	0.016	<0.0080
	5/17/2022	0.18	<0.00082	0.011	<0.0032
	11/2/2022	0.20	<0.00082	0.0081	<0.0032
	11/2/2022 (Dup-01)	0.24	<0.00082	0.011	<0.0032
	11/13/2023	0.013	<0.00090	0.0017	<0.0016
MW-45	11/14/2017	1.25	0.0053	0.201	1.66
	4/2/2018	1.65	0.0116	0.254	0.0524
	11/14/2018	6.47	0.107	0.103	0.315
	4/17/2019	2.5 J	<0.00396	<0.00424	<0.00732
	9/24/2019	2.86	0.126	0.0678	0.353
	4/28/2020	0.15	0.00143	0.000996 J	0.00465
	11/18/2020	0.32	0.0056	0.0021	0.012 J
	5/20/2021	1.6	0.084	0.047	0.31
	11/10/2021	0.26	<0.00082	0.0045	0.0038 J
	5/17/2022	0.069	0.0011	0.00057 J	0.0021 J
	11/2/2022	0.0073	<0.00041	<0.00050	<0.0016
	5/18/2023	0.12	0.0027	0.0014	<0.01
	5/18/2023 (Dup-01)	0.083	0.0019	<0.001	<0.01
	11/13/2023	0.57	0.019	0.0083	0.063
MW-46	11/13/2023 (Dup-01)	0.25	0.0089	0.0044	0.034
	11/14/2017	<0.000176	<0.000198	<0.000212	<0.000366
	4/2/2018	<0.000176	<0.000198	<0.000212	<0.000366
	11/14/2018	0.000258 J	<0.000198	<0.000212	<0.000366
	4/16/2019	0.000234 J	<0.000198	<0.000212	<0.000366
	9/23/2019	<0.00018	<0.0002	<0.00021	<0.00037
	4/28/2020	<0.000176	<0.000198	<0.000212	<0.000366
MW-47	11/18/2020	<0.00038	<0.00041	<0.00050	<0.0016
	5/20/2021	<0.00038	<0.00041	<0.00050	<0.0016

Table 3
Summary of Groundwater BTEX Analytical Results
Blanco Gas Plant - North Flare Pit, Bloomfield, New Mexico

Monitoring Well	Sample Date	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)
	NMWQCC Standard (mg/L):	0.01	0.75	0.75	0.62
MW-46 (cont.)	11/20/2021	<0.00013	<0.00041	<0.00050	<0.0016
	5/17/2022	<0.00013	<0.00041	<0.00050	<0.0016
	11/2/2022	<0.00013	<0.00041	<0.00050	<0.0016
	11/13/2023	0.00072 J	<0.00090	<0.00050	<0.0016
MW-47	11/14/2017	0.831	0.0935	0.0529	0.327
	4/2/2018	1.33	0.0185 J	0.130	0.256
	11/14/2018	2.28	0.239	0.314	2.79
	4/16/2019	2.55	0.239	0.379	4.55
	10/15/2019		Sample not collected. LNAPL in well.		
	4/28/2020		Sample not collected. LNAPL in well.		
	11/18/2020		Sample not collected. LNAPL in well.		
	5/20/2021		Sample not collected. LNAPL in well.		
	11/9/2021		Sample not collected. LNAPL in well.		
	5/17/2022		Sample not collected. LNAPL in well.		
	11/2/2022		Sample not collected. LNAPL in well.		
	5/18/2023		Sample not collected. LNAPL in well.		
	11/13/2023		Sample not collected. LNAPL in well.		
MW-48	11/14/2017	0.969	0.994	0.0241	0.294
	4/2/2018	1.47	0.0216	0.0440	0.107
	11/14/2018	1.21	0.00487 J	0.0346	0.00919 J
	4/16/2019	0.706	0.00164	0.0491	0.00238
	9/24/2019	1.4	0.00245 J	0.0351	0.00813 J
	4/28/2020	1.8	0.000852 J	0.0342	0.000465 J
	11/18/2020	1.8	<0.0041	0.019	<0.016
	11/18/2020 (Dup-02)	1.8	<0.0041	0.020	<0.016
	5/20/2021	3.1	<0.0082	0.056	<0.032
	5/20/2021 (Dup-01)	2.4	<0.0041	0.052	<0.016
	11/10/2021	2.2	<0.0041	0.033	<0.016
	11/10/2021 (Dup-01)	2.2	<0.0082	0.022	<0.032
	5/17/2022	3.1	<0.0082	0.033	<0.032
	5/17/2022 (Dup-01)	3.0	<0.0041	0.028	<0.016
	11/2/2022	2.2	<0.0041	0.016	<0.016
	11/13/2023	3.9	<0.018	0.040	<0.032
	11/13/2023 (Dup-02)	2.5	<0.0090	0.020	<0.016
MW-49	9/24/2019	<0.00018	0.0002 J	<0.00021	<0.00037
	4/28/2020	<0.000176	<0.000198	<0.000212	<0.000366
	11/18/2020	<0.00038	<0.00041	<0.00050	<0.0016
	5/20/2021		Sample not collected. Dry well.		
	11/10/2021		Sample not collected. Dry well.		
	5/17/2022		Sample not collected. Dry well.		
	11/2/2022		Sample not collected. Dry well.		
	11/13/2023		Sample not collected. Dry well.		
MW-50	9/23/2019	<0.00018	<0.0002	<0.00021	<0.00037
	4/28/2020	<0.000176	<0.000198	<0.000212	<0.000366
	11/18/2020	<0.00038	<0.00041	<0.00050	<0.0016
	5/20/2021		Sample not collected. Dry well.		
	11/10/2021		Sample not collected. Dry well.		
	5/17/2022		Sample not collected. Dry well.		
	11/2/2022		Sample not collected. Dry well.		
	11/13/2023	<0.00050	<0.00090	<0.00050	<0.0016
MW-51	9/24/2019	0.201	0.0621	0.00655	0.161
	4/28/2020	<0.000176	<0.000198	0.000331 J	<0.000366
	4/28/2020 (MD-51)	<0.000176	<0.000198	0.000394 J	<0.000366
	11/18/2020	0.58	0.0048 J	0.029	0.032 J
	5/20/2021	0.66 F1J-	0.0025 J	0.027 F1F2JJ-	<0.0080 F1F2UJ
	11/10/2021	0.51	0.0020	0.016	0.0052 J
	5/17/2022	0.48	<0.0021	0.0073	<0.0080
	11/2/2022	0.78	0.0022 J	0.013	<0.0080
	5/18/2023	0.53	<0.005	0.0065	<0.05
MW-52	11/13/2023	0.73	<0.0045	0.0097	<0.0080
	9/24/2019	<0.00018	<0.0002	0.00043 J	<0.00037
	4/28/2020	<0.000176	<0.000198	<0.000212	<0.000366
	11/18/2020	0.23 J-	<0.00041	0.0072 J-	<0.0016
	5/20/2021	0.30	<0.00082	0.0092	<0.0032
	11/10/2021	0.32	0.0011 J	0.0041	0.0058 J
	5/17/2022	0.38 F1	<0.00082	0.0037	<0.0032
	11/2/2022	0.38	<0.00082	0.0027	<0.0032
	11/13/2023	0.31	<0.0018	<0.0010	<0.0032

Table 3
Summary of Groundwater BTEX Analytical Results
Blanco Gas Plant - North Flare Pit, Bloomfield, New Mexico

Monitoring Well	Sample Date	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)
NMWQCC Standard (mg/L):		0.01	0.75	0.75	0.62
MW-53	9/24/2019	<0.00018	<0.0002	<0.00021	<0.00037
	4/27/2020	<0.000176	<0.000198	<0.000212	<0.000366
	11/18/2020	<0.00038	<0.00041	<0.00050	<0.0016
	5/20/2021	<0.00038	<0.00041	<0.00050	<0.0016
	11/10/2021	<0.00013	<0.00041	<0.00050	<0.0016
	5/17/2022	<0.00013	<0.00041	<0.00050	<0.0016
	11/2/2022	<0.00013	<0.00041	<0.00050	<0.0016
	11/13/2023	<0.00050	<0.00090	<0.00050	<0.0016
MW-54	9/24/2019	<0.00018	<0.0002	<0.00021	<0.00037
	4/28/2020	<0.000176	<0.000198	<0.000212	<0.000366
	4/28/2020 (MD-54)	<0.000176	<0.000198	<0.000212	<0.000366
	11/18/2020	<0.00038	<0.00041	<0.00050	<0.0016
	5/20/2021	<0.00038	<0.00041	<0.00050	<0.0016
	11/10/2021	<0.00013	<0.00041	<0.00050	<0.0016
	5/17/2022	<0.00013	<0.00041	<0.00050	<0.0016
	11/2/2022	<0.00013	<0.00041	<0.00050	<0.0016
MW-55	9/24/2019	<0.00018	<0.0002	<0.00021	0.00051 J
	4/27/2020	0.00697	0.00253	<0.000212	0.000644 J
	11/18/2020	0.0048	0.00097 J	<0.00050	<0.0016
	5/20/2021	0.0051	0.0011	<0.00050	<0.0016
	11/10/2021	0.004	0.0023	<0.00050	<0.0016
	5/17/2022	0.0072	0.0029	<0.00050	<0.0016
	11/2/2022	0.0022	<0.00041	<0.00050	<0.0016
	11/13/2023	0.0029	0.0015	<0.00050	<0.0016
MW-56	9/24/2019	<0.00018	<0.0002	<0.00021	<0.00037
	4/28/2020	<0.000176	<0.000198	<0.000212	<0.000366
	11/18/2020	<0.00038	<0.00041	<0.00050	<0.0016
	5/20/2021	Sample not collected. Dry well.			
	11/10/2021	Sample not collected. Dry well.			
	5/17/2022	Sample not collected. Dry well.			
	11/2/2022	Sample not collected. Dry well.			
MW-57	11/10/2021	<0.00013	<0.00041	<0.00050	<0.0016
	5/17/2022	<0.00013	<0.00041	<0.00050	<0.0016
	11/2/2022	<0.00013	<0.00041	<0.00050	<0.0016
	11/13/2023	<0.00050	<0.00090	<0.00050	<0.0016
MW-58	5/18/2023	4.1 J+	4.9 J+	0.31	3.3
	11/13/2023	9.6	<0.090	0.19	<0.16
MW-59	5/18/2023	0.49	0.53	0.0057	0.1
	11/13/2023	Sample not collected. Dry well.			
MW-60	11/13/2023	Sample not collected. Dry well.			

Notes:

mg/L = Milligrams per Liter

NMWQCC = New Mexico Water Quality Control Commission

Analytical data from monitoring wells abandoned prior to 2017 have been removed from the table.

Boldest text indicates a detected concentration.

Highlighted cells and bolded text indicates the concentration exceeded the NMWQCC standard.

B = The analyte was detected in an associated QA/QC blank; sample result unaffected.

F1 = MS and/or MSD recovery exceeds control limits.

F2 = MS/MSD RPD exceeds control limits.

J = The analyte was detected at a concentration above the instrument detection limit but below the method detection limit.

J+ = The analyte was positively identified; the quantitation is an estimation with a potential high bias.

J- = The analyte was positively identified; the quantitation is an estimation with a potential low bias.

JH = Estimated with a high bias, actual concentration may be lower than the concentration reported.

LNAPL = Light non-aqueous phase liquid.

UB = The analyte was detected in an associated QA/QC blank; sample result considered non-detect.

UJ = The analyte was analyzed for, but not detected. Due to a quality control deficiency identified during data validation the value reported may not accurately reflect the sample

< = The analyte was not detected above the listed method detection limit.

Table 4
Summary of Groundwater Nitrate Analytical Results
Blanco Gas Plant - North Flare Pit, Bloomfield, New Mexico

Monitoring Well	Sample Date	Nitrate as Nitrogen (mg/L)
NMWQCC Standard (mg/L):		10
MW-23	4/2/2018	<0.628
	9/24/2019	1.26 J
	4/28/2020	<0.0251
	11/18/2020	0.10
	5/20/2021	<0.33
	11/10/2021	<0.063
	5/17/2022	<0.63
	5/18/2023	<2.0
	11/13/2023	<0.63 UJ
MW-32	4/2/2018	<0.628
	9/24/2019	NC
	4/28/2020	NC
	11/18/2020	NC
	5/20/2021	NC
	11/10/2021	NC
	5/17/2022	NC
	11/13/2023	NC
MW-33	12/17/2014	19
	11/14/2017	80.9
	4/2/2018	154
	11/14/2018	87.8
	4/17/2019	72
	9/24/2019	80.4
	4/28/2020	<0.0251
	11/18/2020	54 J-
	5/20/2021	57
	7/16/2021	Monitoring well plugged and abandoned
MW-40	11/14/2017	<0.017
	4/2/2018	<0.628
	11/14/2018	12.5
	4/17/2019	1.17
	9/24/2019	0.58
	4/27/2020	15.4
	11/18/2020	40 J-
	5/20/2021	51
	11/10/2021	54 HJ-
	5/17/2022	61
	11/13/2023	71 J
MW-41	11/14/2017	<0.017
	4/2/2018	<0.628
	11/14/2018	<0.0251
	4/16/2019	<0.0251
	9/24/2019	<0.0251
	4/27/2020	<0.502
	11/18/2020	4.9
	5/20/2021	5.1
	11/10/2021	6.6
	5/17/2022	11
	11/13/2023	22 J
MW-42	4/2/2018	<0.628
	9/24/2019	<0.0251
	4/27/2020	<0.502
	11/18/2020	<0.033
	5/20/2021	<0.33

Table 4
Summary of Groundwater Nitrate Analytical Results
Blanco Gas Plant - North Flare Pit, Bloomfield, New Mexico

Monitoring Well	Sample Date	Nitrate as Nitrogen (mg/L)
NMWQCC Standard (mg/L):		10
MW-42 (cont.)	11/10/2021	<0.063
	5/17/2022	<0.63
	11/13/2023	<0.63 UJ
MW-43	4/2/2018	<0.628
	9/24/2019	<0.0251
	4/28/2020	<0.0251
	11/18/2020	<0.033
	5/20/2021	<0.33
	11/10/2021	<0.063
	5/17/2022	<0.63
	11/13/2023	<0.63 UJ
MW-44	4/2/2018	<0.628
	9/24/2019	<0.0251
	4/28/2020	<0.0251 R
	11/18/2020	0.089 J
	11/18/2020	0.095 J
	5/20/2021	<0.33
	5/20/2021 (Dup-02)	<0.33
	11/10/2021	<0.063
	5/17/2022	<0.63
	11/13/2023	<0.63 UJ
MW-45	4/2/2018	<0.628
	9/24/2019	<0.0251
	4/28/2020	<0.0251
	11/18/2020	<0.033
	5/20/2021	<0.33
	11/10/2021	0.27
	5/17/2022	<0.32
	5/18/2023	<1.0
	5/18/2023 (Dup-01)	<1.0
	11/13/2023	0.63 J
	11/13/2023 (Dup-01)	0.82
MW-46	4/2/2018	<0.628
	9/23/2019	<0.0251
	4/28/2020	<0.0251
	11/18/2020	<0.033
	5/20/2021	0.39 J
	11/10/2021	<0.063
	5/17/2022	<0.63
	11/13/2023	<0.63 UJ
MW-47	4/2/2018	<0.628
	9/24/2019	NC
	4/28/2020	NC
	11/18/2020	NC
	5/20/2021	NC
	11/10/2021	NC
	5/17/2022	NC
	11/13/2023	NC
MW-48	4/2/2018	<0.628
	9/24/2019	<0.0251
	4/28/2020	<0.0251
	11/18/2020	<0.033
	11/18/2020 (Dup-02)	<0.033 UJ

Table 4
Summary of Groundwater Nitrate Analytical Results
Blanco Gas Plant - North Flare Pit, Bloomfield, New Mexico

Monitoring Well	Sample Date	Nitrate as Nitrogen (mg/L)
	NMWQCC Standard (mg/L):	10
MW-48 (cont.)	5/20/2021	<0.033
	5/20/2021 (Dup-01)	<0.033
	11/10/2021	<0.063
	11/10/2021 (Dup-01)	<0.063
	5/17/2022	<0.63
	5/17/2022 (Dup-01)	<0.63
	11/13/2023	<0.63 UJ
	11/13/2023 (Dup-02)	<0.63 UJ
MW-49	9/24/2019	<0.0251
	4/28/2020	<0.0251
	11/18/2020	<0.033
	5/20/2021	NC
	11/10/2021	NC
	5/17/2022	NC
	11/13/2023	NC
MW-50	9/23/2019	16.7 J
	4/28/2020	4.08
	11/18/2020	4.2
	5/20/2021	NC
	11/10/2021	NC
	5/17/2022	NC
	11/13/2023	96 J
MW-51	9/24/2019	<0.0251
	4/28/2020	<0.0251
	4/28/2020 (MD-51)	<0.0251
	11/18/2020	<0.033
	5/20/2021	0.33
	11/10/2021	<0.063
	5/17/2022	<0.63
	5/18/2023	<2.0
MW-52	9/24/2019	1.04
	4/28/2020	<0.0251
	11/18/2020	<0.033
	5/20/2021	<0.033
	11/10/2021	<0.063
	5/17/2022	<0.63
	11/13/2023	<0.63 UJ
MW-53	9/24/2019	<0.0251 R
	4/27/2020	<0.502 J
	11/18/2020	<0.033
	5/20/2021	<0.033
	11/10/2021	<0.063
	5/17/2022	<0.63
	11/13/2023	<0.63 UJ
MW-54	9/24/2019	<0.0251
	4/28/2020	<0.0251
	4/28/2020 (MD-54)	<0.0251
	11/18/2020	13 J-
	5/20/2021	8.6
	11/10/2021	14 HJ-
	5/17/2022	13
	11/13/2023	12 J

Table 4
Summary of Groundwater Nitrate Analytical Results
Blanco Gas Plant - North Flare Pit, Bloomfield, New Mexico

Monitoring Well	Sample Date	Nitrate as Nitrogen (mg/L)
NMWQCC Standard (mg/L):		10
MW-55	9/24/2019	<0.0251
	4/27/2020	<0.502
	11/18/2020	<0.033
	5/20/2021	<0.033
	11/10/2021	<0.063
	5/17/2022	<0.63
	11/13/2023	<0.63 UJ
MW-56	9/24/2019	<0.0251
	4/28/2020	<0.0251
	11/18/2020	0.46
	5/20/2021	NC
	11/10/2021	NC
	5/17/2022	NC
	11/13/2023	NC
MW-57	11/10/2021	4.9
	5/17/2022	10
	11/13/2023	54 J
MW-58	5/18/2023	<1.0
	11/13/2023	<0.63 UJ
MW-59	5/18/2023	<1.0
	11/13/2023	NC
MW-60	11/13/2023	NC

Notes:

mg/L = Milligrams per Liter

NMWQCC = New Mexico Water Quality Control Commission

Bolded text indicates a detected concentration.

Highlighted cells and bolded text indicates the concentration exceeded the NMWQCC standard.

< = The analyte was not detected above listed method detection limit.

H = The sample was prepped or analyzed beyond the specified holding time.

J = The reported result is estimated.

J- = The analyte was positively identified; the quantitation is an estimation with a potential low bias.

NC = A sample was not collected from this location.

R = The analytical result was rejected due to poor recovery on the matrix spike/matrix spike duplicate.

UJ = The analyte was analyzed for, but not detected. Due to a quality control deficiency identified during data validation the value reported may not accurately reflect the sample quantitation limit

Table 5
Summary of Soil Analytical Results
Blanco Gas Plant - North Flare Pit, Bloomfield, New Mexico

Location	Sample Depth (ft bgs)	Date (mm/dd/yy)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes, Total (mg/kg)	Total BTEX (mg/kg)	GRO C6-10 (mg/kg)	DRO C10-28 (mg/kg)	ORO C28-35 (mg/kg)	TPH (mg/kg)	Chloride (mg/kg)
		NMOCD Criteria ^a :	10	NE	NE	NE	50 ^b	NE	NE	NE	100	600
MW-40	1-2	9/5/2017	<0.000617	<0.00135	<0.000999	<0.00111	<0.00135	NA	NA	NA	NA	NA
	11-12	9/7/2017	<0.000576	<0.00126	<0.000933	<0.00103	<0.00126	NA	NA	NA	NA	NA
	19-20	9/7/2017	<0.000593	<0.0013	<0.00096	<0.0013	<0.0013	NA	NA	NA	NA	NA
	29-30	9/7/2017	<0.000655	<0.00144	<0.00106	<0.00118	<0.00144	NA	NA	NA	NA	NA
	39-40	9/7/2017	<0.000627	<0.00137	<0.00102	<0.00113	<0.00137	NA	NA	NA	NA	NA
	50-51	9/7/2017	<0.000603	<0.00132	<0.000976	<0.00108	<0.00132	NA	NA	NA	NA	NA
	57-58	9/7/2017	<0.000555	<0.00122	<0.000898	<0.000995	<0.00122	NA	NA	NA	NA	NA
MW-41	1-2	9/5/2017	<0.00063	<0.00138	<0.00102	<0.00113	<0.00138	NA	NA	NA	NA	NA
	12-14	9/13/2017	<0.000662	<0.00145	<0.00107	<0.00119	<0.00145	NA	NA	NA	NA	NA
	20-22	9/13/2017	<0.000649	<0.00142	<0.00105	<0.00116	<0.00142	NA	NA	NA	NA	NA
	35-36	9/13/2017	<0.000583	<0.00128	<0.000943	<0.00105	<0.00128	NA	NA	NA	NA	NA
	40-41	9/13/2017	<0.00066	<0.00145	<0.00107	<0.00118	<0.00145	NA	NA	NA	NA	NA
	50-51	9/13/2017	<0.000808	<0.00177	<0.00131	<0.00145	<0.00177	NA	NA	NA	NA	NA
	60-61	9/13/2017	<0.000573	<0.00126	<0.000928	<0.00103	<0.00126	NA	NA	NA	NA	NA
	64-65	9/13/2017	<0.000631	<0.00138	<0.00102	<0.00113	<0.00138	NA	NA	NA	NA	NA
MW-42	1-2	9/6/2017	<0.00131	<0.00288	<0.00213	<0.00236	<0.00288	NA	NA	NA	NA	NA
	13-15	9/15/2017	<0.000663	<0.00145	<0.00107	<0.00119	<0.00145	NA	NA	NA	NA	NA
	20-21	9/15/2017	<0.000658	<0.00144	<0.00106	<0.00118	<0.00144	NA	NA	NA	NA	NA
	30-31	9/15/2017	<0.000666	<0.00146	<0.00108	<0.00119	<0.00146	NA	NA	NA	NA	NA
	40-41	9/15/2017	<0.000645	<0.00141	<0.00104	<0.00116	<0.00141	NA	NA	NA	NA	NA
MW-43	1-2	9/5/2017	<0.00131	<0.00286	<0.00212	<0.00235	<0.00286	NA	NA	NA	NA	NA
	14-15	9/8/2017	<0.00068	<0.00149	<0.0011	<0.00122	<0.00149	NA	NA	NA	NA	NA
	20-21	9/8/2017	<0.000619	<0.00135	<0.001	<0.00111	<0.00135	NA	NA	NA	NA	NA
	25-26	9/8/2017	<0.000564	<0.00123	<0.000913	<0.00101	<0.00123	NA	NA	NA	NA	NA
	41-42	9/8/2017	<0.000655	<0.00143	<0.00106	<0.00117	<0.00143	NA	NA	NA	NA	NA
	54-55	9/8/2017	<0.000583	<0.00128	0.00644	0.0139	0.020	NA	NA	NA	NA	NA
MW-44	1-2	9/6/2017	<0.0012	<0.00262	<0.00194	<0.00215	<0.00262	NA	NA	NA	NA	NA
	14-16	9/10/2017	0.0025 J	<0.00146	<0.00108	<0.00119	0.003 J	NA	NA	NA	NA	NA
	20-21	9/10/2017	<0.000592	<0.0013	<0.000958	<0.00106	<0.0013	NA	NA	NA	NA	NA
	31-32	9/10/2017	<0.000671	<0.00147	<0.00109	<0.0012	<0.00147	NA	NA	NA	NA	NA
	41-42	9/10/2017	<0.000562	<0.00123	<0.00091	<0.00101	<0.00123	NA	NA	NA	NA	NA
	53-54	9/10/2017	<0.000654	<0.00143	<0.00106	<0.00117	<0.00143	NA	NA	NA	NA	NA
	62-63	9/10/2017	<0.000511	<0.00112	0.00293 J	<0.000917	0.003 J	NA	NA	NA	NA	NA
	69-70	9/10/2017	<0.000581	<0.00127	<0.00094	<0.00104	<0.00127	NA	NA	NA	NA	NA
MW-45	1-2	9/5/2017	<0.00089	<0.00195	<0.00144	<0.0016	<0.00195	NA	NA	NA	NA	NA
	13-14	9/11/2017	<0.000644	<0.00141	<0.00104	<0.00116	<0.00141	NA	NA	NA	NA	NA
	23-24	9/12/2017	0.0011 J	0.00135 J	<0.000997	<0.00235	0.002 J	NA	NA	NA	NA	NA
	31-32	9/12/2017	0.102	<0.0012	0.101	0.00316 J	0.21 J	NA	NA	NA	NA	NA
	35-36	9/12/2017	0.224 J	0.498 J	0.440 J	4.02 J	5.18 J	NA	NA	NA	NA	NA
	39-40	9/12/2017	1.22	4.87	4.82	54.8	66	NA	NA	NA	NA	NA
	48-49	9/12/2017	25.1	45.9	29.5	317	418	NA	NA	NA	NA	NA
	59-60	9/12/2017	20.1	4.92	5.51	77.1	108	NA	NA	NA	NA	NA
	69-70	4/12/2017	21.6	20.7	16	155	213	NA	NA	NA	NA	NA

Table 5
Summary of Soil Analytical Results
Blanco Gas Plant - North Flare Pit, Bloomfield, New Mexico

Location	Sample Depth (ft bgs)	Date (mm/dd/yy)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes, Total (mg/kg)	Total BTEX (mg/kg)	GRO C6-10 (mg/kg)	DRO C10-28 (mg/kg)	ORO C28-35 (mg/kg)	TPH (mg/kg)	Chloride (mg/kg)
		NMOCD Criteria ^a :	10	NE	NE	NE	50 ^b	NE	NE	NE	100	600
MW-46	1-2	9/6/2017	<0.000704	<0.00154	<0.00114	<0.00126	<0.00154	NA	NA	NA	NA	NA
	12-13	9/18/2017	<0.000685	<0.0015	<0.00111	<0.00123	<0.0015	NA	NA	NA	NA	NA
	25-26	9/18/2017	<0.000645	<0.00141	<0.00104	<0.00116	<0.00141	NA	NA	NA	NA	NA
	35-36	9/18/2017	<0.000657	<0.00144	<0.00106	<0.00118	<0.00144	NA	NA	NA	NA	NA
	41-42	9/18/2017	<0.000704	<0.00154	<0.00114	<0.00126	<0.00154	NA	NA	NA	NA	NA
	49-50	9/18/2017	<0.000549	<0.0012	<0.000889	<0.000985	<0.0012	NA	NA	NA	NA	NA
MW-47	1-2	9/6/2017	<0.00106	<0.00232	<0.00172	<0.0019	<0.00232	NA	NA	NA	NA	NA
	12-13	9/19/2017	<0.000685	<0.0015	<0.00111	<0.00123	<0.0015	NA	NA	NA	NA	NA
	20-21	9/19/2017	<0.000664	<0.00145	<0.00107	<0.00119	<0.00145	NA	NA	NA	NA	NA
	30-31	9/19/2017	<0.000586	<0.00128	<0.000949	<0.00105	<0.00128	NA	NA	NA	NA	NA
	39-40	9/19/2017	0.0064	<0.00113	0.0438	0.104	0.15	NA	NA	NA	NA	NA
	44-45	9/19/2017	6.08	<0.18	1.67	40.4	48	NA	NA	NA	NA	NA
	46-47	9/19/2017	0.049	0.00727	0.00398 J	0.132	0.19 J	NA	NA	NA	NA	NA
	47-49	9/19/2017	1.82	9.25	0.524	5.29	17	NA	NA	NA	NA	NA
MW-48	1-2	9/6/2017	<0.00107	<0.00234	<0.00173	<0.00191	<0.00234	NA	NA	NA	NA	NA
	12-13	9/21/2017	<0.00067	<0.00147	<0.00108	<0.0012	<0.00147	NA	NA	NA	NA	NA
	21-22	9/21/2017	<0.000632	<0.00138	<0.00102	<0.00113	<0.00138	NA	NA	NA	NA	NA
	29-30	9/21/2017	<0.00053	<0.00116	<0.000858	<0.000951	<0.00116	NA	NA	NA	NA	NA
	36-37	9/21/2017	0.00581	0.0377	0.0102	0.156	0.21	NA	NA	NA	NA	NA
	39-40	9/21/2017	3.88	23.3	1.8	25.2	54	NA	NA	NA	NA	NA
MW-49	1-2	8/15/2019	<0.000603	<0.00132	<0.000976	<0.00108	<0.00132	NA	NA	NA	NA	NA
	14-15	8/17/2019	<0.000625	<0.00137	<0.00101	<0.00112	<0.00137	NA	NA	NA	NA	NA
	19-20	8/17/2019	<0.000612	<0.00134	<0.000991	<0.0011	<0.00134	NA	NA	NA	NA	NA
	29-30	8/17/2019	<0.000599	<0.00131	<0.00097	<0.00107	<0.00131	NA	NA	NA	NA	NA
	39-40	8/17/2019	<0.000644	<0.00141	<0.00104	<0.00116	<0.00141	NA	NA	NA	NA	NA
	49-50	8/17/2019	<0.000634	<0.00139	<0.00103	<0.00114	<0.00139	NA	NA	NA	NA	NA
	56-57	8/17/2019	<0.000626	<0.00137	<0.00101	<0.00112	<0.00137	NA	NA	NA	NA	NA
MW-50	1-2	8/14/2019	<0.000651	<0.00143	<0.00105	<0.00117	<0.00143	NA	NA	NA	NA	NA
	12-13	8/18/2019	<0.000653	<0.00143	<0.00106	<0.00117	<0.00143	NA	NA	NA	NA	NA
	19-20	8/18/2019	<0.00068	<0.00149	<0.0011	<0.00122	<0.00149	NA	NA	NA	NA	NA
	29-30	8/18/2019	<0.000675	<0.00148	<0.00109	<0.00121	<0.00148	NA	NA	NA	NA	NA
	39-40	8/18/2019	<0.000725	<0.00159	<0.00117	<0.0013	<0.00159	NA	NA	NA	NA	NA
	49-50	8/18/2019	<0.000705	<0.00154	<0.00114	<0.00126	<0.00154	NA	NA	NA	NA	NA
	57-58	8/18/2019	<0.000669	<0.00147	<0.00108	<0.0012	<0.00147	NA	NA	NA	NA	NA
MW-51	1-2	8/14/2019	<0.000607	<0.00133	<0.000983	<0.00109	<0.00133	NA	NA	NA	NA	NA
	13-14	8/19/2019	<0.00314	<0.00688	<0.00509	<0.00563	<0.00688	NA	NA	NA	NA	NA
	19-20	8/19/2019	<0.00322	<0.00705	<0.00521	<0.00578	<0.00705	NA	NA	NA	NA	NA
	29-30	8/19/2019	<0.00313	<0.00686	<0.00507	<0.00561	<0.00686	NA	NA	NA	NA	NA
	39-40	8/19/2019	<0.000649	0.00174 J	<0.00105	0.0105	0.01 J	NA	NA	NA	NA	NA
	49-50	8/19/2019	1.36	5.86	1.12	18.2	27	NA	NA	NA	NA	NA

Table 5
Summary of Soil Analytical Results
Blanco Gas Plant - North Flare Pit, Bloomfield, New Mexico

Location	Sample Depth (ft bgs)	Date (mm/dd/yy)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes, Total (mg/kg)	Total BTEX (mg/kg)	GRO C6-10 (mg/kg)	DRO C10-28 (mg/kg)	ORO C28-35 (mg/kg)	TPH (mg/kg)	Chloride (mg/kg)
		NMOCD Criteria ^a :	10	NE	NE	NE	50 ^b	NE	NE	NE	100	600
MW-52	1-2	8/14/2019	<0.000568	<0.00124	<0.00092	<0.00102	<0.00124	NA	NA	NA	NA	NA
	10-11	8/24/2019	<0.000647	<0.00142	<0.00105	<0.00116	<0.00142	NA	NA	NA	NA	NA
	19-20	8/24/2019	<0.000629	<0.00138	<0.00102	<0.00113	<0.00138	NA	NA	NA	NA	NA
	29-30	8/24/2019	<0.000671	<0.00147	<0.00109	<0.0012	<0.00147	NA	NA	NA	NA	NA
	36-37	8/24/2019	<0.000641	<0.00141	<0.00104	<0.00115	<0.00141	NA	NA	NA	NA	NA
MW-53	1-2	8/15/2019	<0.000674	<0.00148	<0.00109	<0.00121	<0.00148	NA	NA	NA	NA	NA
	9-10	8/22/2019	<0.000633	<0.00139	<0.00102	<0.00114	<0.00139	NA	NA	NA	NA	NA
	19-20	8/22/2019	<0.000647	<0.00142	<0.00105	<0.00116	<0.00142	NA	NA	NA	NA	NA
	29-30	8/22/2019	<0.000597	<0.00131	<0.000967	<0.00107	<0.00131	NA	NA	NA	NA	NA
	32-33	8/22/2019	<0.000673	<0.00147	<0.00109	<0.00121	<0.00147	NA	NA	NA	NA	NA
MW-54	0-1	8/14/2019	<0.00894	<0.00196	<0.00145	<0.0016	<0.00894	NA	NA	NA	NA	NA
	10-11	8/20/2019	<0.000644	<0.00141	<0.00104	<0.00115	<0.00141	NA	NA	NA	NA	NA
	19-20	8/20/2019	<0.000594	<0.0013	<0.000962	<0.00107	<0.0013	NA	NA	NA	NA	NA
	29-30	8/20/2019	<0.000642	<0.00141	<0.00104	<0.00115	<0.00141	NA	NA	NA	NA	NA
	39-40	8/20/2019	<0.00058	<0.00127	<0.000939	<0.00104	<0.00127	NA	NA	NA	NA	NA
MW-55	1-2	8/14/2019	<0.00061	<0.00134	<0.000988	<0.00109	<0.00134	NA	NA	NA	NA	NA
	10-11	8/15/2019	<0.000695	<0.00152	0.00134 J	0.00134 J	0.003 J	NA	NA	NA	NA	NA
	19-20	8/15/2019	<0.000634	<0.00139	<0.00103	<0.00114	<0.00139	NA	NA	NA	NA	NA
	29-30	8/15/2019	<0.000642	<0.00141	<0.00104	<0.00115	<0.00141	NA	NA	NA	NA	NA
	34-35	8/15/2019	0.00542	0.0079	<0.00105	0.0133	0.03	NA	NA	NA	NA	NA
MW-56	0-1	8/16/2019	<0.000742	<0.00163	<0.0012	<0.00133	<0.00163	NA	NA	NA	NA	NA
	41-42	8/17/2019	<0.000748	<0.00164	<0.00121	<0.00134	<0.00164	NA	NA	NA	NA	NA
MW-57	30-32.5	7/15/2021	<0.00079	<0.00072	<0.0012	<0.0022	<0.0022	NA	NA	NA	NA	NA
	43.5-46	7/15/2021	<0.00086	<0.00078	<0.0013	<0.0024	<0.0024	NA	NA	NA	NA	NA
	58.5-61	7/15/2021	<0.00070	<0.00064	<0.0010	<0.0020	<0.0020	NA	NA	NA	NA	NA
MW-58	14	5/9/2023	<0.00077	<0.0012	<0.00071	<0.0022	<0.0022	3.5 J	6.0	8.8	18 J	33 F2 F1
	17	5/9/2023	<0.093	1.0	2.6	26	29.6	2100	1100	250	3450	580
	20	5/9/2023	<0.032	0.47	1.2	13	14.7	580	560	99	1239	150
	25	5/9/2023	<0.068	4.8	8.0	85	97.8	2800	2900	510	6210	210
	36	5/9/2023	<0.036	0.11 J	0.17 J	3.7	3.98 J	270	250	31	551	37
	46	5/9/2023	2.3	37	10	160	209.3	2900	860	100	3860	40
	62	5/9/2023	0.026	0.30	0.030	0.33	0.69	25	8.8	<2.3	34	8.9 J
MW-59	15	5/7/2023	<0.00068	<0.0010	<0.00062	<0.0019	<0.0019	<2.8	<2.1	<2.1*-	<2.8	290
	47	5/7/2023	<0.00070	<0.0010	<0.00063	<0.0020	<0.0020	<2.9	<2.2	<2.2*-	<2.9	7.3 J
	58	5/8/2023	0.002 J	0.029	0.0033 J	0.044	0.08 J	14	11	<2.2*-	25	3.1 J
	63	5/8/2023	0.54	3.8	0.26	3.8	8.4	45	66	6.2	117.2	3.5 J
MW-60	27	5/6/2023	<0.00069	<0.001	<0.00063	<0.002	<0.002	<2.5	<2.1	<2.1	<2.5	23
	63	5/6/2023	<0.00073	<0.0011	<0.00066	<0.0021	<0.0021	<3.0	<2.2	<2.2	<3.0	4.4 J
MP-1	29-31	7/19/2021	0.021 J	0.48	0.043 J	2.4	2.94 J	NA	NA	NA	NA	NA
	39-41	7/19/2021	<0.00022	<0.00036	0.0012 J	0.0021 J	0.003 J	NA	NA	NA	NA	NA
	51-53	7/19/2021	0.0066 J	0.18	0.36	2.8	3.35 J	NA	NA	NA	NA	NA

Table 5
Summary of Soil Analytical Results
Blanco Gas Plant - North Flare Pit, Bloomfield, New Mexico

Location	Sample Depth (ft bgs)	Date (mm/dd/yy)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes, Total (mg/kg)	Total BTEX (mg/kg)	GRO C6-10 (mg/kg)	DRO C10-28 (mg/kg)	ORO C28-35 (mg/kg)	TPH (mg/kg)	Chloride (mg/kg)	
			NMOCD Criteria ^a :	10	NE	NE	NE	50 ^b	NE	NE	NE	100	600
MP-2	35-37.5	7/18/2021	<0.00023	0.00065 J	0.0026 J	0.017	0.02 J	NA	NA	NA	NA	NA	NA
	49-51	7/18/2021	0.0054	0.13	1.8	14	15.9	NA	NA	NA	NA	NA	NA
MP-3	30-32.5	7/17/2021	0.22 J	1.5	0.27 J	14	16 J	NA	NA	NA	NA	NA	NA
	47.5-50	7/17/2021	5.2	9.6	19	93	126.8	NA	NA	NA	NA	NA	NA
	58.5-61	7/17/2021	1.3	1.8	0.69 J	16	19.8 J	NA	NA	NA	NA	NA	NA
	70.5-73	7/17/2021	0.0011 J	0.013	0.0026 J	0.11	0.13 J	NA	NA	NA	NA	NA	NA
SB-01	1-2	9/6/2017	<0.000589	<0.000954	<0.00129	<0.00106	<0.00129	NA	NA	NA	NA	NA	NA
	12-13	9/22/2017	<0.000588	<0.000952	<0.00129	<0.00106	<0.00129	NA	NA	NA	NA	NA	NA
	19-21	9/22/2017	<0.000712	<0.00115	<0.00156	0.00265 J	0.003 J	NA	NA	NA	NA	NA	NA
	31-32	9/22/2017	<0.000592	<0.000958	<0.0013	<0.00106	<0.0013	NA	NA	NA	NA	NA	NA
	38-39	9/22/2017	<0.000527	<0.000854	<0.00116	<0.000946	<0.00116	NA	NA	NA	NA	NA	NA
SB-02	1-2	9/6/2017	<0.000585	<0.001628	<0.000947	<0.00105	<0.001628	NA	NA	NA	NA	NA	NA
	12-14	9/22/2017	<0.000618	<0.00135	<0.001	<0.00110	<0.00135	NA	NA	NA	NA	NA	NA
	20-21	9/22/2017	<0.000616	<0.00135	<0.000997	<0.00111	<0.00135	NA	NA	NA	NA	NA	NA
	28-30	9/22/2017	0.093	<0.00143	0.044	0.117	0.25	NA	NA	NA	NA	NA	NA
	39-40	9/22/2017	0.00229 J	0.0102	<0.000931	0.00425 J	0.02 J	NA	NA	NA	NA	NA	NA
SB-03	1-2	9/6/2017	<0.000624	<0.00137	<0.00101	<0.00112	<0.00137	NA	NA	NA	NA	NA	NA
	13-14	9/22/2017	<0.000616	<0.00135	<0.000997	<0.0011	<0.00135	NA	NA	NA	NA	NA	NA
	20-21	9/22/2017	<0.000662	<0.00145	<0.00107	0.00713	0.007	NA	NA	NA	NA	NA	NA
	28-30	9/22/2017	5.73	11.4	12.5	182	212	NA	NA	NA	NA	NA	NA
	33-34	9/22/2017	5.59	66.8	5.14	81.9	159	NA	NA	NA	NA	NA	NA
	36-37	9/22/2017	61.8	261	13.4	216	552	NA	NA	NA	NA	NA	NA
	40-42	9/22/2017	4.28	28.1	4.16	60.6	97	NA	NA	NA	NA	NA	NA
	43-44	9/22/2017	7.32	43.1	4.88	76.8	132	NA	NA	NA	NA	NA	NA
SB-04	20	5/2/2023	<0.00070	<0.001	<0.00063	<0.002	<0.002	<2.4	<2.0	<2.0	<2.4	15 J	
	30	5/2/2023	<0.00077	<0.0012	<0.0007	<0.0022	<0.0022	<3.0	<2.2	<2.2	<3.0	30	
	57	5/3/2023	0.15 J	3.1	0.64	12	15.9 J	180	200	4.5 J	384.5 J	13 J	
	65	5/3/2023	0.22 J	0.4	0.037 J	0.51 J	1.17 J	46	7.3	<2.2	53	7.1 J	
SB-05	27	5/4/2023	<0.00076	<0.0011	<0.00069	<0.0021	<0.0021	<3.1	4.6 J	5.6	10 J	73	
	57	5/4/2023	0.76	9.9	0.91	13	24.6	150	48	<2.2	198	8.7 J	
	60	5/4/2023	0.048 J	0.71	0.14 J	2.5	3.4 J	66	370	18	454	5.7 J	
SB-06	18	5/5/2023	<0.00076	<0.0011	<0.0007	<0.0022	<0.0022	<2.7	<2.2	<2.2	<2.7	7.0 J	
	30	5/5/2023	<0.00077	<0.0011	<0.0007	<0.0022	<0.0022	<2.7	<2.2	<2.2	<2.7	19 J	
	58	5/5/2023	<0.036	0.37	<0.033	0.38 J	0.75 J	4.1 J	<2.0	<2.0	4 J	2.8 J	
	69	5/6/2023	0.1 J	<0.059	0.058 J	1.6	1.76 J	47	240	36	323	6.3 J	
SB-07	19	5/5/2023	<0.00068	<0.0010	<0.00061	<0.0019	<0.0019	<2.5	<2.0	<2.0	<2.5	17 J	
	29	5/5/2023	<0.00072	<0.0011	<0.00066	<0.0020	<0.0020	<2.5	2.9 J	<2.1	3 J	39	
	42	5/5/2023	<0.00071	<0.0011	<0.00064	<0.0020	<0.0020	3.5 J	17	6.9	27 J	42	
	51	5/5/2023	<0.00069	<0.0010	<0.00063	<0.0020	<0.0020	<2.5	8.6	3.2 J	12 J	15 J	
	61	5/5/2023	0.83	13	3.7	53	70.5	2200	250	20	2470	5.6 J	

Table 5
Summary of Soil Analytical Results
Blanco Gas Plant - North Flare Pit, Bloomfield, New Mexico

Location	Sample Depth (ft bgs)	Date (mm/dd/yy)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes, Total (mg/kg)	Total BTEX (mg/kg)	GRO C6-10 (mg/kg)	DRO C10-28 (mg/kg)	ORO C28-35 (mg/kg)	TPH (mg/kg)	Chloride (mg/kg)
NMOCD Criteria ^a :			10	NE	NE	NE	50 ^b	NE	NE	NE	100	600
SB-08/MP-4	16	5/4/2023	<0.00067	<0.00099	<0.00061	<0.0019	<0.0019	<2.5	<2.0	<2.0	<2.5	4.0 J
	30	5/4/2023	<0.00072	<0.0011	<0.00066	<0.0020	<0.0020	2.8 J	<2.1	<2.1	3 J	15 J
	37	5/4/2023	<0.00072	<0.0011	0.0038 J	0.035	0.04 J	8.6	620	360	988.6	7.2 J
	44	5/4/2023	<0.0041	<0.0061	0.18 J	2.8	2.98 J	310	510	75	895.0	77
	55	5/4/2023	<0.085	0.28 J	2	13	15.3 J	1100	1300	220	2620	11 J
TW-2	31-33.5	7/20/2021	0.029 J	0.36	0.77	6.2	7.36 J	NA	NA	NA	NA	NA
	37.5-40	7/20/2021	0.0019	0.007	0.025	0.12	0.15	NA	NA	NA	NA	NA
TW-3	44-46	7/18/2021	0.0009 J	0.0007 J	0.0065	0.022	0.03 J	NA	NA	NA	NA	NA
	48-50	7/18/2021	0.025 J	0.14	0.62	3.5	4.29 J	NA	NA	NA	NA	NA
TW-4	44-46	7/16/2021	1.5	2.7	1.4	27	32.6	NA	NA	NA	NA	NA
	66-68.5	7/16/2021	0.55	2.1	1.2	19	22.9	NA	NA	NA	NA	NA

Notes:

^a Calculated following Section IV.A.2.b. of the NMOCD Guidelines for Remediation of Leaks, Spills and Releases, August 13, 1993. The depth to groundwater at the site is less than 50 feet, which generates a Total Ranking Score of 20 which indicates the required and listed Remediation Action Levels.

^b Calculated following Section IV.A.2.b. of the NMOCD Guidelines for Remediation of Leaks, Spills, and Releases, August 13, 1993. The recommended Remediation Action Level is for a summation of all BTEX components.

Bolded text indicates a detected concentration.

Highlighted cells and bolded text indicates the concentration exceeded the NMOCD Recommended Action Level.

< = Analyte was not detected above the method detection limit.

*- = LCS and/or LCSD is outside acceptance limits, low biased.

NA = Not analyzed

BTEX = benzene, toluene, ethylbenzene, total xylenes.

DRO = diesel range organics.

F1 = MS and/or MSD recovery exceeds control limits.

F2 = MS/MSD RPD exceeds control limits.

ft bgs = feet below ground surface.

GRO = gasoline range organics.

J = Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

mg/kg = milligrams per kilogram.

NE = not established.

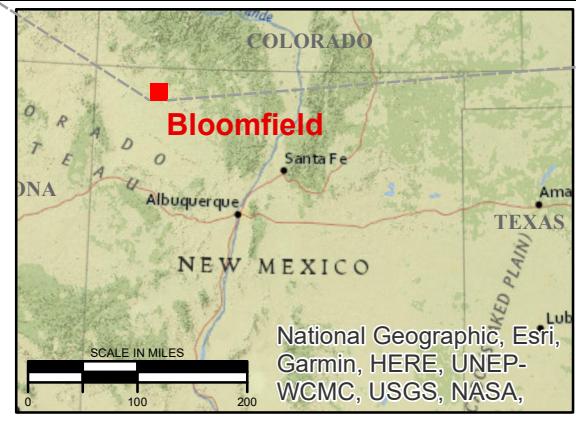
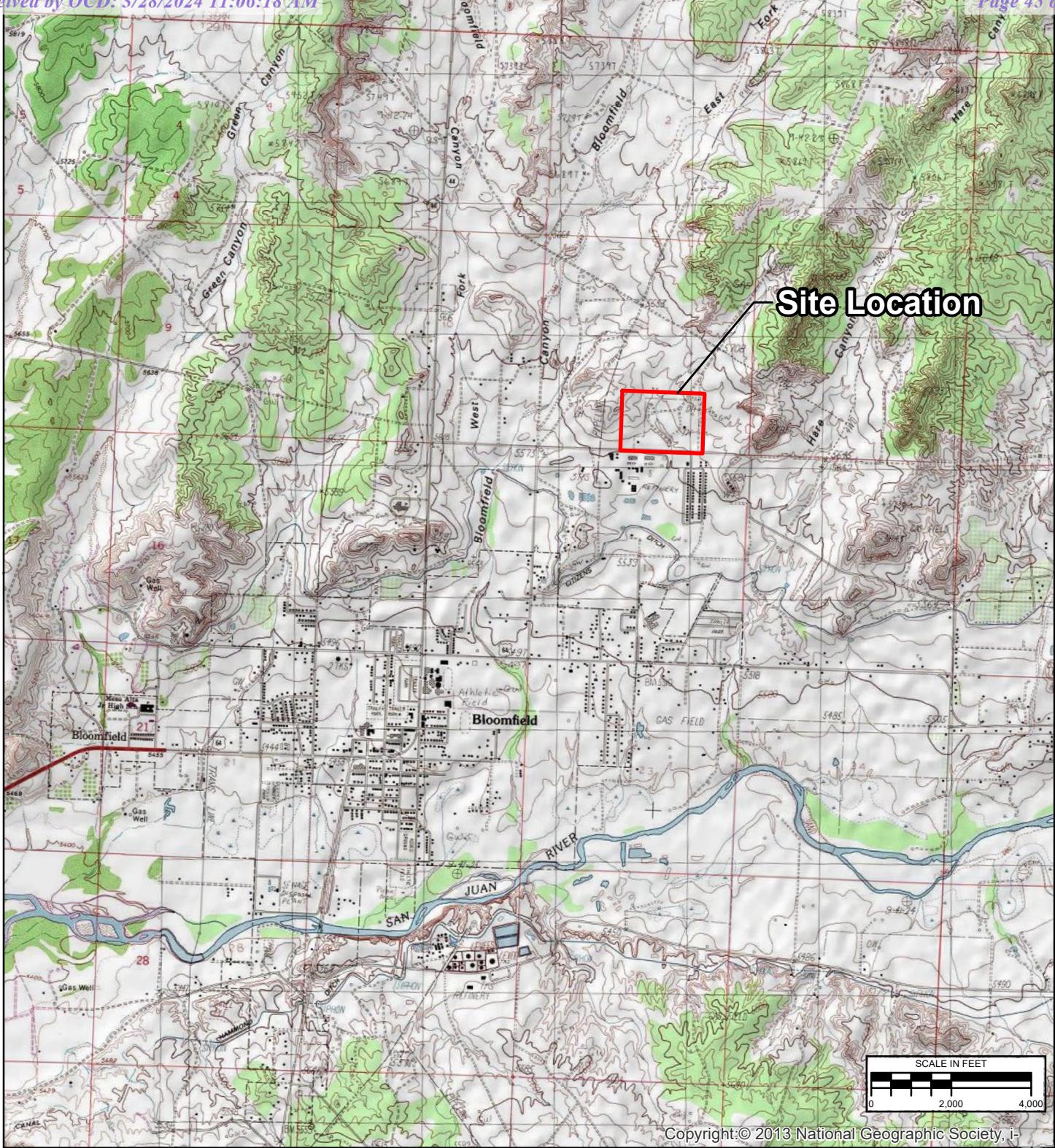
NMOCD = New Mexico Oil Conservation Division.

ORO = oil range organics.

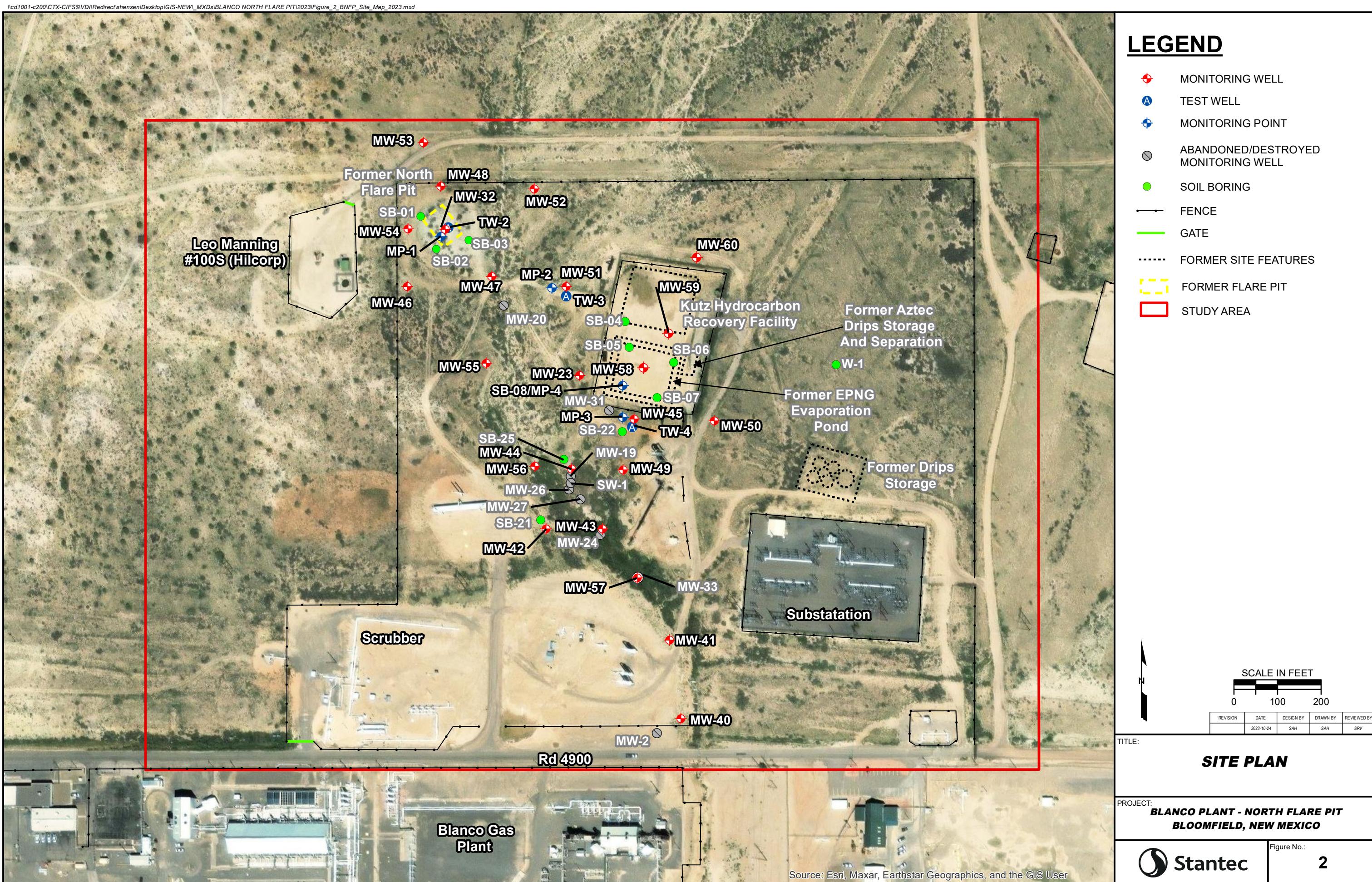
TPH = Total Petroleum Hydrocarbons. The concentration is calculated by adding the detectable concentrations of GRO, DRO, and ORO and rounding to the nearest mg/kg.

FIGURES

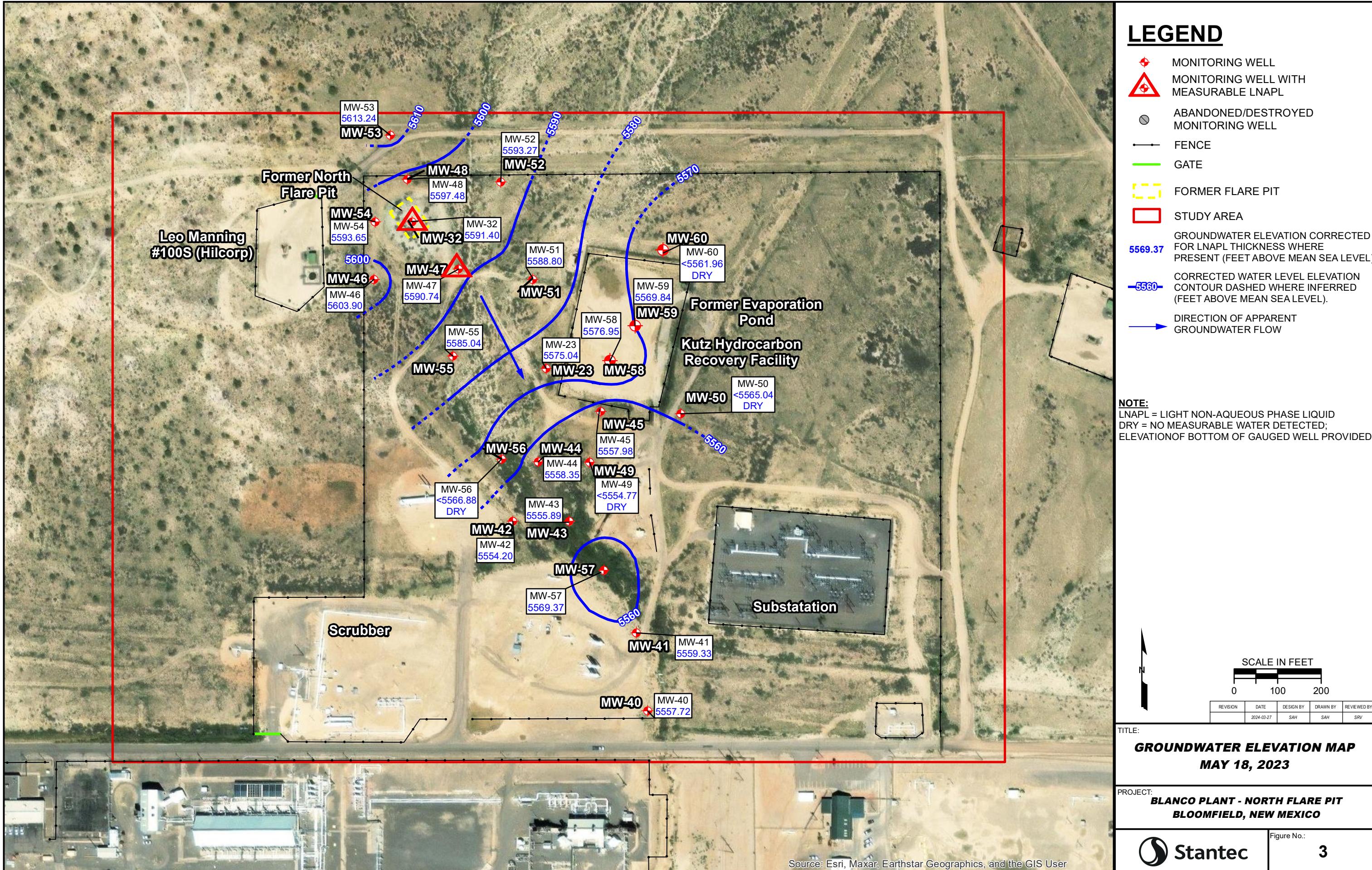


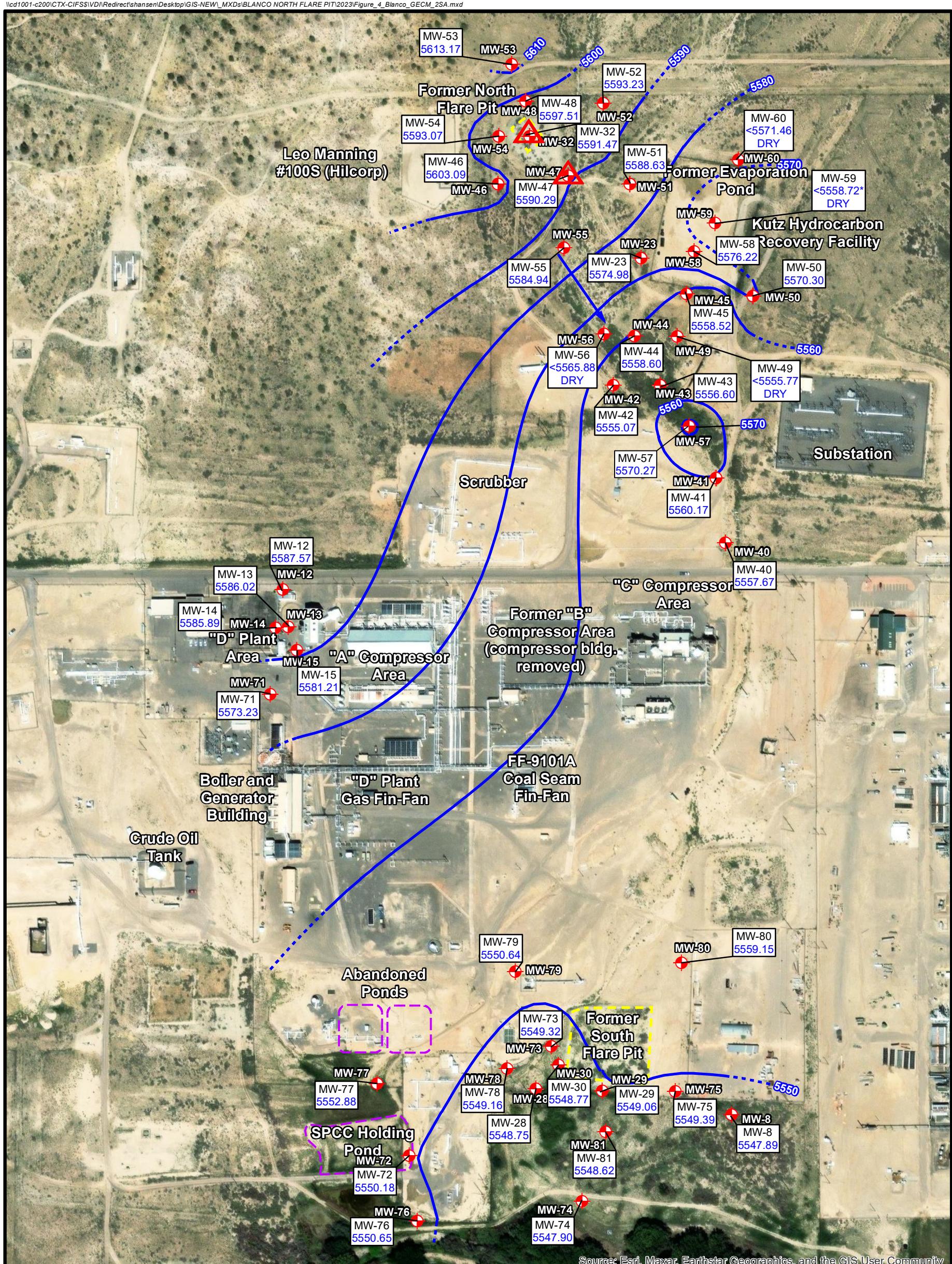


REVISION	DATE	DESIGN BY	DRAWN BY	REVIEWED BY
	2/9/2021	SLG	SLG	SRV
SITE LOCATION				 Stantec
BLANCO NORTH FLARE PIT BLOOMFIELD, NEW MEXICO				FIGURE 1



\lcd1001-c200\CTX-CIFS\$VDI\Redirect\shansen\Desktop\GIS-NEW\MXDs\BLANCO NORTH FLARE PIT\2023\Figure_3_Blanco_GECM_1SA.mxd



**LEGEND**

- MONITORING WELL
- MONITORING WELL WITH MEASUREABLE LNAPL
- SITE FEATURE
- FLARE PIT

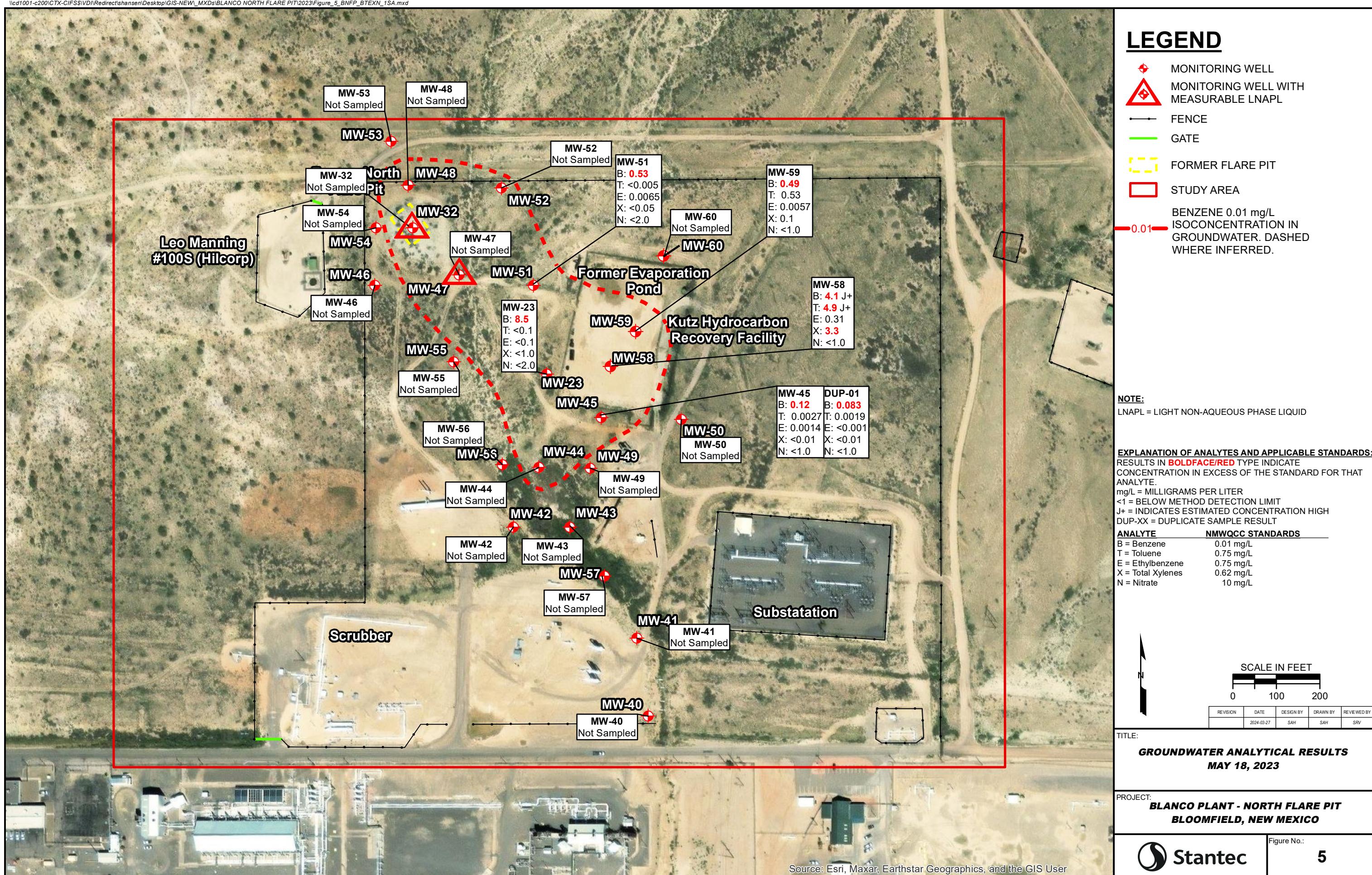
GROUNDWATER ELEVATION CORRECTED FOR PRODUCT THICKNESS WHERE PRESENT (FEET ABOVE MEAN SEA LEVEL).
CORRECTED WATER LEVEL ELEVATION CONTOUR DASHED WHERE INFERRED (FEET ABOVE MEAN SEA LEVEL).
DIRECTION OF APPARENT GROUNDWATER FLOW
* NOT USED FOR CONTOURING

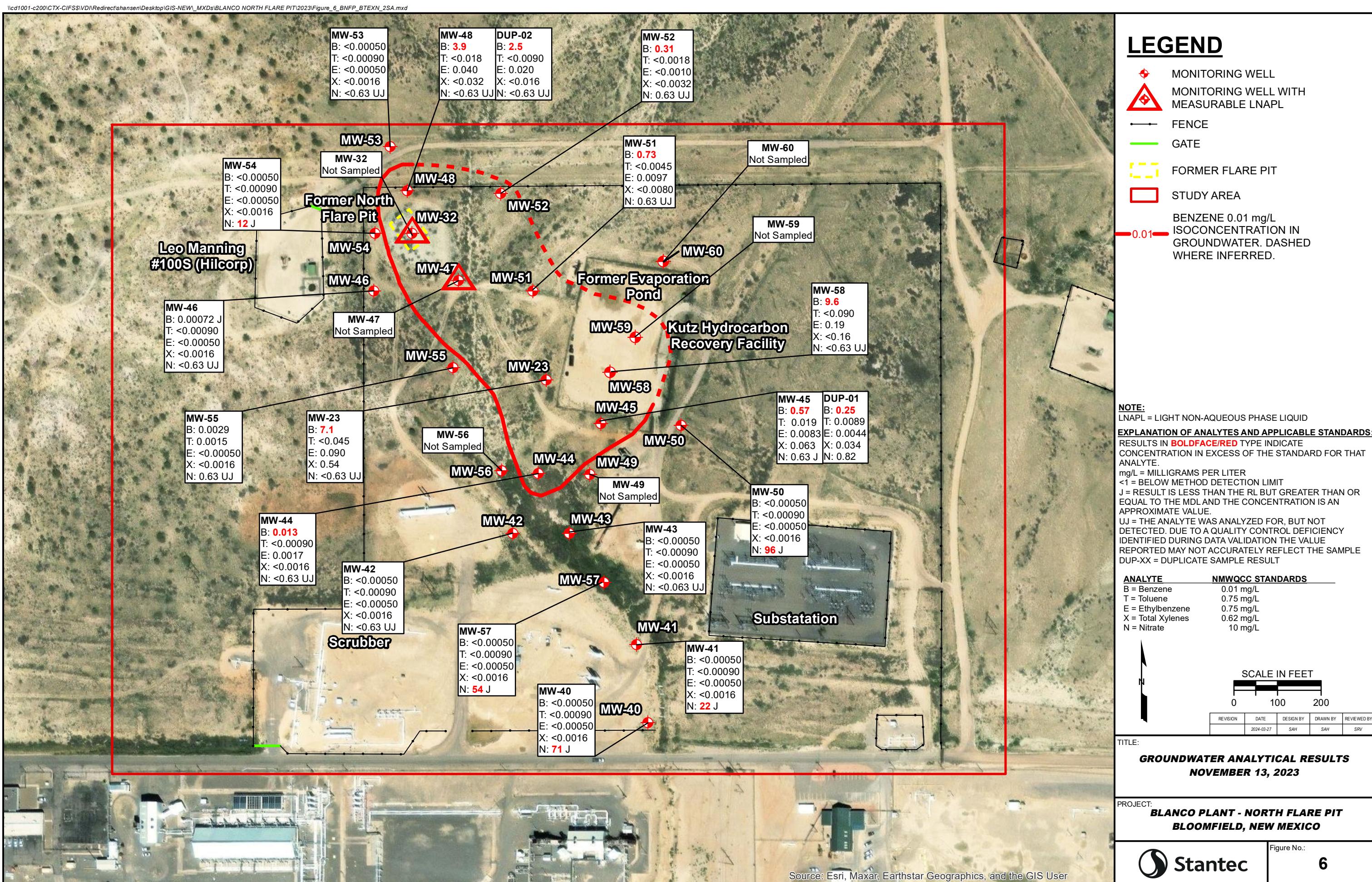
NOTE:

LNAPL = LIGHT NON-AQUEOUS PHASE LIQUID
DRY = NO MEASURABLE WATER DETECTED;
ELEVATION OF BOTTOM OF GAUGED WELL PROVIDED

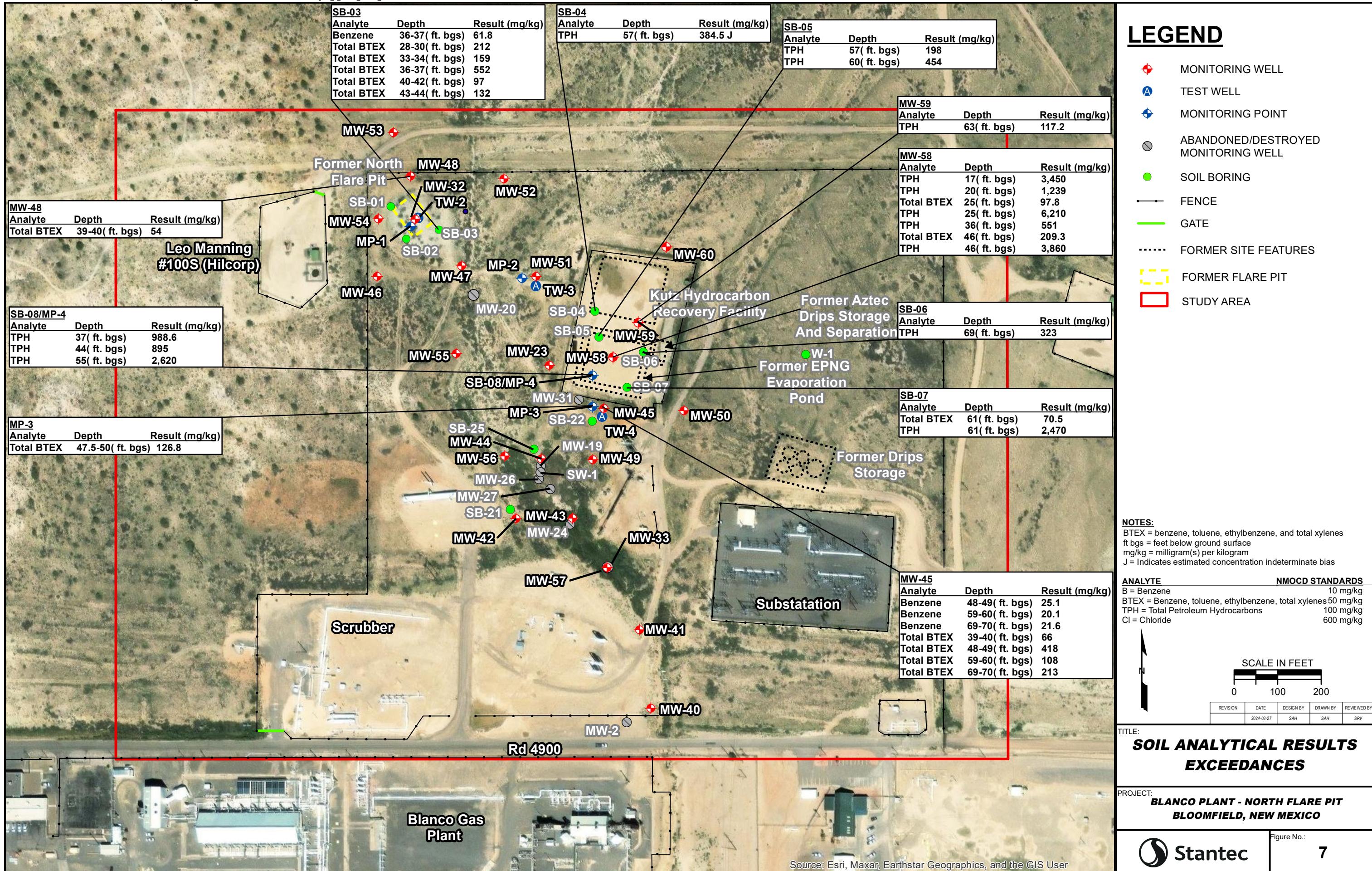
SCALE IN FEET
0 200 400

REVISION	DATE	DESIGN BY	DRAWN BY	REVIEWED BY
	2024-03-27	SAH	SAH	SRV
TITLE: GROUNDWATER ELEVATION MAP NOVEMBER 10, 2023				
PROJECT: BLANCO PLANT BLOOMFIELD, NEW MEXICO				
Stantec		Figure No.: 4		





\lcd1001-c200\CTX-CIFS\WDI\Redirect\shansen\Desktop\GIS-NEW\MXDs\BLANCO NORTH FLARE PIT\2023\Figure_7_BNFP_SARM_2023.mxd



APPENDICES

APPENDIX A

NMOCD Site Activity Notifications



From: [Varsa, Steve](#)
To: nelson.valez@state.nm.us
Cc: [Bratcher, Mike, EMNRD](#); [Wiley, Joe](#)
Subject: Blanco Gas Plant - North Flare Pit (NAUTOFCS000155)- notice of upcoming activities
Date: Wednesday, March 22, 2023 9:45:38 PM

Hi Nelson – on behalf of El Paso CGP Company, Stantec is planning to complete quarterly free product recovery activities at the subject site on March 30, 2023.

Please feel free to contact Joe Wiley, Project Manager at EPCGP, or me, if you need further information.

Thank you,
Steve

Stephen Varsa, P.G.
Senior Hydrogeologist
Stantec Environmental Services
11311 Aurora Avenue
Des Moines, Iowa 50322
Direct: (515) 251-1020
Cell: (515) 710-7523
Office: (515) 253-0830
steve.varsa@stantec.com

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From: [Varsa, Steve](#)
To: nelson.valez@state.nm.us
Cc: [Bratcher, Mike, EMNRD](#); [Wiley, Joe](#)
Subject: Blanco North Flare Pit (Incident Number NAUTOFCS000155) - Notice of upcoming sampling activities
Date: Sunday, April 23, 2023 8:52:26 AM

Hi Nelson, on behalf of El Paso CGP Company (EPCGP), Stantec is conducting site assessment activities at the subject site beginning on May 2, 2023, and expected to go through May 9, 2023. A work plan for these activities has been submitted in the e-permitting portal.

Please feel free to contact me Joe Wiley, with EPCGP, if you have need anything further.

Thank you,
Steve

Stephen Varsa, P.G.
Senior Hydrogeologist
Stantec Environmental Services
Note – we have moved!
11311 Aurora Avenue
Des Moines, Iowa 50322
Direct: (515) 251-1020
Cell: (515) 710-7523
Office: (515) 253-0830
steve.varsa@stantec.com

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From: [Varsa, Steve](#)
To: nelson.valez@state.nm.us
Cc: [Bratcher, Mike, EMNRD](#); [Wiley, Joe](#)
Subject: Blanco North Flare Pit (Incident Number NAUTOFCS000155) - Notice of upcoming sampling activities
Date: Friday, May 12, 2023 9:56:35 PM

Hi Nelson –

On behalf of El Paso CGP Company (EPCGP), this correspondence is to provide notice to the NMOCD of upcoming groundwater sampling and product recovery activities at the above-referenced project site. These activities are to occur on May 18, 2023.

Please contact Mr. Joseph Wiley, Project Manager with EPCGP, at (713) 420-3475, or me, if you have questions.

Thank you,
Steve

Stephen Varsa, P.G., R.G.
Principal Hydrogeologist
Stantec Environmental Services
11311 Aurora Avenue
Des Moines, Iowa 50322
Direct: (515) 251-1020
Cell: (515) 710-7523
Office: (515) 253-0830
steve.varsa@stantec.com

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From: [Varsa, Steve](#)
To: nelson.valez@state.nm.us
Cc: [Bratcher, Mike, EMNRD](#); [Wiley, Joe](#)
Subject: Blanco Gas Plant - North Flare Pit (NAUTOFCS000155)- notice of upcoming activities
Date: Wednesday, August 16, 2023 4:26:55 PM

Hi Nelson – on behalf of El Paso CGP Company, Stantec is planning to complete quarterly free product recovery activities at the subject site on August 31, 2023.

Please feel free to contact Joe Wiley, Project Manager at EPCGP, or me, if you need further information.

Thank you,
Steve

Stephen Varsa, P.G.
Senior Hydrogeologist
Stantec Environmental Services
11311 Aurora Avenue
Des Moines, Iowa 50322
Direct: (515) 251-1020
Cell: (515) 710-7523
Office: (515) 253-0830
steve.varsa@stantec.com

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From: [Varsa, Steve](#)
To: [nelson.valez@state.nm.us](#)
Cc: [Bratcher, Mike, EMNRD](#); [Wiley, Joe](#)
Subject: Blanco North Flare Pit (Incident Number NAUTOFCS000155) - Notice of upcoming sampling activities
Date: Thursday, November 2, 2023 6:19:58 AM

Hi Nelson –

On behalf of El Paso CGP Company (EPCGP), this correspondence is to provide notice to the NMOCD of upcoming groundwater sampling and product recovery activities at the above-referenced project site. These activities are to occur on November 10 and 13, 2023.

Please contact Mr. Joseph Wiley, Project Manager with EPCGP, at (713) 420-3475, or me, if you have questions.

Thank you,
Steve

Stephen Varsa, P.G., R.G.
Principal Hydrogeologist
Stantec Environmental Services
11311 Aurora Avenue
Des Moines, Iowa 50322
Direct: (515) 251-1020
Cell: (515) 710-7523
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steve.varsa@stantec.com

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APPENDIX B

Disposal Documentation





Bill of Lading

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

MANIFEST # 78477
GENERATOR Kinder morgan
POINT OF ORIGIN Blanco N Flare Pit
TRANSPORTER Envirotech
DATE 03/31/23 JOB # 14073-0073

Generator Onsite Contact _____ Phone _____

Signatures required prior to distribution of the legal document.

BOL# 78477

CHLORIDE TESTING / PAINT FILTER TESTING

DATE 03/31/23 TIME 1130 Attach test strip here

CUSTOMER Kinder morgan.

SITE Blanco N. Flare Pit

DRIVER by Gary Robinton

SAMPLE Soil Straight _____ With Dirt

CHLORIDE TEST -281 mg/Kg

ACCEPTED YES NO _____

PAINT FILTER TEST Time started 1130 Time completed 1142

PASS YES NO _____

SAMPLER/ANALYST Gary Robinton





Bill of Lading

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

MANIFEST # 78968
GENERATOR ELPOS)
POINT OF ORIGIN Blanco Gas Plant North
TRANSPORTER Riley
DATE 05/02/23 JOB # 14073-6075

RESULTS

LANDFARM
EMPLOYEE

Cary Polino

NOTES

२५

CHLORIDE TEST

CHLORIDE TEST

CHLORIDE TEST

1

Pass

PAINT FILTER TEST

1

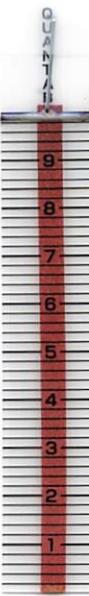
By signing as the driver/transporter, I certify the material hauled from the above location has not been added to or tampered with. I certify the material is from the above mentioned Generator/Point of Origin and that no additional material has been added or mixed into the load. Landfarm employee signature is certification of the above material being received and placed accordingly.

Generator Onsite Contact _____ Phone _____

Signatures required prior to distribution of the legal document.

BOL# 78968

CHLORIDE TESTING / PAINT FILTER TESTING

DATE 05/02/23 TIME 1525 Attach test strip hereCUSTOMER ELPosiSITE Blanca Gas Plant. NorthDRIVER Rogn JmeSAMPLE Soil Straight _____ With Dirt CHLORIDE TEST -281 mg/KgACCEPTED YES NO _____PAINT FILTER TEST Time started 1525 Time completed 1537PASS YES NO _____SAMPLER/ANALYST Tony Johnson



envirotech

Bill of Lading

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

MANIFEST # 79427 Blanco North
GENERATOR Kinder Morgan
POINT OF ORIGIN Bio Vista Comp Station
TRANSPORTER Envirotech*
DATE 5/22/2023 JOB # 14073-0073

SCANNED

RESULTS		LANDFARM EMPLOYEE		NOTES <i>*From San Juan River Plant, Blanco N.Flan, a numerous pit sites.</i>	
-281	CHLORIDE TEST	1			
	CHLORIDE TEST		<input type="checkbox"/> Soil w/ Debris <input checked="" type="checkbox"/> After Hours/Weekend Receipt <input type="checkbox"/> Scrape Out <input type="checkbox"/> Wash Out		
	CHLORIDE TEST		By signing as the driver/transporter, I certify the material hauled from the above location has not been added to or tampered with. I certify the material is from the above mentioned Generator/Point of Origin and that no additional material has been added or mixed into the load. Landfarm employee signature is certification of the above material being received and placed accordingly.		
PASS	PAINT FILTER TEST	1			

By signing as the driver/transporter, I certify the material hauled from the above location has not been added to or tampered with. I certify the material is from the above mentioned Generator/Point of Origin and that no additional material has been added or mixed into the load. Landfarm employee signature is certification of the above material being received and placed accordingly.

Generator Onsite Contact: Sean Henry

Signatures required prior to distribution of the legal document

DISTRIBUTION: White - Company Records / Billing

Yellow - Customer

Pink - LE Copy

Phone (515) 557-0109

BOL# 79427

CHLORIDE TESTING / PAINT FILTER TESTING

DATE 5/22/2023 TIME 1550 Attach test strip here

CUSTOMER Kinder Morgan

SITE Bio Vista Comp Station Super Plant
Blanco N Phane
Alumross sites

DRIVER Mark Parker

SAMPLE Soil Straight With Dirt

CHLORIDE TEST -281 mg/Kg

ACCEPTED YES NO

PAINT FILTER TEST Time started 1550 Time completed 1600

PASS YES NO

SAMPLER/ANALYST Danika Saff



5796 US Hwy 64, Farmington, NM 87401 | Ph (505) 632-0615 | Fr (800) 362-1879 | Fx (505) 632-1865 | info@envirotech-inc.com | envirotech-inc.com



envirotech

Bill of Lading

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

MANIFEST # 81121
 GENERATOR Kinder morgan
 POINT OF ORIGIN Blanco North Flare Pit
 TRANSPORTER Envirotech
 DATE 09/01/23 JOB # 14073-0073

LOAD NO.	COMPLETE DESCRIPTION OF SHIPMENT						TRANSPORTING COMPANY			
	DESTINATION	MATERIAL	GRID	YDS	BBLS	DRUMS	TKT#	TRK#	TIME	DRIVER SIGNATURE
1	BR	Tank bottoms cont liquid			1	-	-	958	1025	<i>John Esterton</i>
					1					
RESULTS			LANDFARM EMPLOYEE	<i>Gary</i>				NOTES	<i>SCANNED</i>	
-272	CHLORIDE TEST	1		<input type="checkbox"/> Soil w/ Debris <input type="checkbox"/> After Hours/Weekend Receival <input type="checkbox"/> Scrape Out <input type="checkbox"/> Wash Out					<i>Scanned</i>	
	CHLORIDE TEST									
	CHLORIDE TEST									
Pass	PAINT FILTER TEST	1		By signing as the driver/transporter, I certify the material hauled from the above location has not been added to or tampered with. I certify the material is from the above mentioned Generator/Point of Origin and that no additional material has been added or mixed into the load. Landfarm employee signature is certification of the above material being received and placed accordingly.						

Generator Onsite Contact _____ Phone _____

Signatures required prior to distribution of the legal document.

DISTRIBUTION: White - Company Records / Billing Yellow - Customer Pink - LF Copy

BOL# 81121

CHLORIDE TESTING / PAINT FILTER TESTING

DATE 09/01/23 TIME 1025

Attach test strip here

CUSTOMER Kinder MorganSITE Blanco North FlarepitDRIVER AlexanderSAMPLE Soil Straight _____ With Dirt CHLORIDE TEST 272 mg/KgACCEPTED YES NO _____PAINT FILTER TEST Time started 1025 Time completed 1035PASS YES NO _____SAMPLER/ANALYST Gerry Robinson

5796 US Hwy 64, Farmington, NM 87401 Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 info@envirotech-inc.com envirotech-inc.com



Bill of Lading

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

MANIFEST # 82576
GENERATOR EL PASO
POINT OF ORIGIN Blanco Gas Plant Northflare
TRANSPORTER Envirotech Pit
DATE 11/16/23 JOB # 14073-0087

LOAD NO.	COMPLETE DESCRIPTION OF SHIPMENT						TRANSPORTING COMPANY			
	DESTINATION	MATERIAL	GRID	YDS	BBLS	DRUMS	TKT#	TRK#	TIME	DRIVER SIGNATURE
1	BF	Tank bottoms	.	.	1	-	-	725	1430	<i>sy Mirel</i>
					<i>1</i>					
RESULTS			LANDFARM EMPLOYEE	<i>Cary Robinson</i>			NOTES			
-272	CHLORIDE TEST	1		<input type="checkbox"/> Soil w/ Debris	<input type="checkbox"/> After Hours/Weekend Receival	<input type="checkbox"/> Scrape Out	<input type="checkbox"/> Wash Out			
	CHLORIDE TEST									
	CHLORIDE TEST									
<i>Pass</i>	PAINT FILTER TEST	1	<p>By signing as the driver/transporter, I certify the material hauled from the above location has not been added to or tampered with. I certify the material is from the above mentioned Generator/Point of Origin and that no additional material has been added or mixed into the load. Landfarm employee signature is certification of the above material being received and placed accordingly.</p>							

Generator Onsite Contact _____ Phone _____

Signatures required prior to distribution of the legal document.

DISTRIBUTION: White - Company Records / Billing Yellow - Customer Pink - LF Copy

BOL# 82576

CHLORIDE TESTING / PAINT FILTER TESTING

DATE 1/16/23 TIME 1430 Attach test strip hereCUSTOMER EL PASOSITE Bianco Gas Plant North Flare PitDRIVER Steven J Mc Neal by carSAMPLE Soil Straight _____ With Dirt XCHLORIDE TEST ~272 mg/KgACCEPTED YES X NO _____PAINT FILTER TEST Time started 1430 Time completed 1441PASS YES X NO _____SAMPLER/ANALYST [Signature]



envirotech

Bill of Lading

MANIFEST # 79189

GENERATOR Kinder morgan

POINT OF ORIGIN N Flair pit Blanco Plant

TRANSPORTER enviro tech

DATE 5-11-2023 JOB # 14073-0075

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

RESULTS

LANDFARM
EMPLOYEE

Kenneth Dunn

Dr

NOTES
Poly in load with

-28

CHLORIDE TEST

1

EM

Soil w/ Debris After Hours/Weekend Receival Scrape Out Wash Out

9

PAINT FILTER TEST

1

By signing as the driver/transporter, I certify the material hauled from the above location has not been added to or tampered with. I certify the material is from the above mentioned Generator/Point of Origin and that no additional material has been added or mixed into the load. Landfarm employee signature is certification of the above material being received and placed accordingly.

Generator Onsite Contact

Phone

Signatures required prior to distribution of the legal document.

DISTRIBUTION: White - Company Records / Billing

Yellow - Customer

Pink - LF Copy

BOL# 79189

CHLORIDE TESTING / PAINT FILTER TESTING

DATE 5-11-23TIME 1000

Attach test strip here

CUSTOMER Kinder MorganSITE N Flair RTDRIVER (Signature)SAMPLE Soil Straight _____ With Dirt _____CHLORIDE TEST -281 mg/KgACCEPTED YES X NO _____

PAINT FILTER TEST Time started _____ Time completed _____

PASS YES X NO _____SAMPLER/ANALYST Dan My

APPENDIX C

NMOSE Well Permitting Documentation





**STATE OF NEW MEXICO
OFFICE OF THE STATE ENGINEER
AZTEC**

Mike A. Hamman, P.E.
State Engineer

100 Gossett Drive, Suite A
Aztec, New Mexico 87410

April 13, 2023

El Paso CGP Company, LLC
Attn: Joseph Wiley
1001 Louisiana St, Room 1445B
Houston, TX 77002

RE: Permit Approval to Drill Wells with No Water Right, SJ-4254 POD28-POD31, El Paso CGP Company, LLC, Blanco Gas Plant

Dear Mr. Wiley:

On March 9, 2023, the New Mexico Office of the State Engineer received an application for a permit for the drilling and use of seven proposed groundwater monitoring wells for site investigation activities at the above referenced location. Enclosed is a copy of the above numbered permit that has been approved subject to the conditions set forth on the approval pages and in the attached Conditions of Approval. Also enclosed is a receipt for the fees paid.

Additionally, a standardized plugging method has also been included in the Conditions of Approval for the future abandonment of the monitoring wells covered by this permit. This eliminates the need to submit a separate Well Plugging Plan of Operations for approval by the NMOSE prior to plugging, unless an alternate plugging method is proposed, required by a separate oversight agency, necessary due to incompatibility with actual conditions, or artesian conditions are encountered. Well completion and plugging records should be sent to the NMOSE District V, 100 Gossett Drive, Suite A, Aztec, NM, 87410.

If you have any questions regarding this permitting action, please feel free to contact me at (505) 383-4571.

Sincerely,

A handwritten signature in black ink, appearing to read "Miles Juett".

Miles Juett
Watermaster
Water Rights Division – District V Office

Enclosures

cc: Aztec Reading (w/o enclosures)
SJ-4254 File
WATERS



NEW MEXICO OFFICE OF THE STATE ENGINEER



WR-07 APPLICATION FOR PERMIT TO DRILL

A WELL WITH NO WATER RIGHT

(check applicable box):

For fees, see State Engineer website: <http://www.ose.state.nm.us/>

- | | | |
|---|--|--|
| Purpose: | <input type="checkbox"/> Pollution Control And/Or Recovery | <input type="checkbox"/> Ground Source Heat Pump |
| <input type="checkbox"/> Exploratory Well*(Pump test) | <input type="checkbox"/> Construction Site/Public Works Dewatering | <input type="checkbox"/> Other(Describe): |
| <input checked="" type="checkbox"/> Monitoring Well | <input type="checkbox"/> Mine Dewatering | |

A separate permit will be required to apply water to beneficial use regardless if use is consumptive or nonconsumptive.

*New Mexico Environment Department-Drinking Water Bureau (NMED-DWB) will be notified if a proposed exploratory well is used for public water supply.

<input checked="" type="checkbox"/> Temporary Request - Requested Start Date: May 1, 2023	Requested End Date: Unknown
---	-----------------------------

Plugging Plan of Operations Submitted? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
--	--

1. APPLICANT(S)

Name: El Paso CGP Company, L.L.C.	Name:
Contact or Agent: Joseph Wiley	check here if Agent <input type="checkbox"/>
Mailing Address: 1001 Louisiana Street, Room 1445B	Mailing Address:
City: Houston	City:
State: Texas	Zip Code: 77002
Phone: (713) 420-3475 Phone (Work):	Phone: <input type="checkbox"/> Home <input type="checkbox"/> Cell Phone (Work):
E-mail (optional): joe_wiley@kindermorgan.com	E-mail (optional):

STATE ENGINEER
INTERSTATE STREAM COMMISSION
NEW MEXICO

2023 MAR -9 PM 1:42

FOR OSE INTERNAL USE

Application for Permit, Form WR-07, Rev 07/12/22

File No.: SJ-4254 POD28-31	Trn. No.:	Receipt No.: 5-7216
Trans Description (optional):		
Sub-Basin:	PCW/LOG Due Date: 4-13-2024	

2. WELL(S) Describe the well(s) applicable to this application.

Location Required: Coordinate location must be reported in NM State Plane (NAD 83), UTM (NAD 83), or Latitude/Longitude (Lat/Long - WGS84).

District II (Roswell) and District VII (Cimarron) customers, provide a PLSS location in addition to above.

<input checked="" type="checkbox"/> NM State Plane (NAD83) (Feet)	<input type="checkbox"/> UTM (NAD83) (Meters)	<input checked="" type="checkbox"/> Lat/Long (WGS84) (to the nearest 1/10 th of second)	
<input checked="" type="checkbox"/> NM West Zone	<input type="checkbox"/> Zone 12N		
<input type="checkbox"/> NM East Zone	<input type="checkbox"/> Zone 13N		
<input type="checkbox"/> NM Central Zone			
Well Number (if known):	X or Easting or Longitude:	Y or Northing or Latitude:	
(SJ-4254 POD28) MW-58	-107.958970	36.735409	SW/4, SE/4, Sec 11, T29N, R11W, San Juan County, NM
(POD29) MW-59	-107.958846	36.735606	SW/4, SE/4, Sec 11, T29N, R11W, San Juan County, NM
(POD30) MW-60	-107.958618	36.736103	SW/4, SE/4, Sec 11, T29N, R11W, San Juan County, NM
(POD31) SB-04 through SB-08	-107.959192	36.735640	SW/4, SE/4, Sec 11, T29N, R11W, San Juan County, NM

NOTE: If more well locations need to be described, complete form WR-08 (Attachment 1 – POD Descriptions)

Additional well descriptions are attached: Yes No If yes, how many 3 SB's

Other description relating well to common landmarks, streets, or other:

SJ-4254 (Blanco Gas Plant). The site is located north of 81 County Road 4900, San Juan County, New Mexico.

Well is on land owned by: United States Bureau of Land Management (BLM)

Well Information: **NOTE: If more than one (1) well needs to be described, provide attachment. Attached?** Yes No
If yes, how many 0

Approximate depth of well (feet): MW-58/59 = 70'; MW-60 = 60'

Outside diameter of well casing (inches): 4

Driller Name: Casade Drilling

Driller License Number: WD-1210

3. ADDITIONAL STATEMENTS OR EXPLANATIONS

The purpose of this application is to install three monitoring wells (MW-58 through MW-60) and five soil borings (SB-04 through SB-08) to assess a potential source area for hydrocarbons. Monitoring wells MW-58 and MW-59 are to be installed to a depth of 60 feet below ground surface (bgs); monitoring well MW-60 is to be installed to a depth of 60 feet bgs. Soil borings SB-04 through SB-08 are to be advanced to a depth of approximately 70 feet bgs. The monitoring wells are being installed to monitor groundwater conditions. Soil borings not converted to monitoring wells will be plugged and abandoned following advancement in accordance with the Plugging Plan of Operations approved on August 28, 2017. The monitoring wells will be plugged and abandoned according to State of New Mexico regulations once they are no longer needed and/or a no further action determination has been granted by the New Mexico Oil Conservation Division.

84 PM 1:43
Z02311R-6

AZTEC, NEW MEXICO
STATE ENGINEER'S OFFICE

FOR OSE INTERNAL USE

Application for Permit, Form WR-07 Version 07/12/22

File No.: SJ-4254 POD28-31

Tm No.:

4. SPECIFIC REQUIREMENTS: The applicant must include the following, as applicable to each well type. Please check the appropriate boxes, to indicate the information has been included and/or attached to this application:

Exploratory: Is proposed well a future public water supply well? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No If Yes, an application must be filed with NMED-DWB, concurrently. <input type="checkbox"/> Include a description of the requested pump test if applicable.	Pollution Control and/or Recovery: <input type="checkbox"/> Include a plan for pollution control/recovery, that includes the following: <input type="checkbox"/> A description of the need for the pollution control or recovery operation. <input type="checkbox"/> The estimated maximum period of time for completion of the operation. <input type="checkbox"/> The annual diversion amount. <input type="checkbox"/> The annual consumptive use amount. <input type="checkbox"/> The maximum amount of water to be diverted and injected for the duration of the operation. <input type="checkbox"/> The method and place of discharge. <input type="checkbox"/> The method of measurement of water produced and discharged. <input type="checkbox"/> The source of water to be injected. <input type="checkbox"/> The method of measurement of water injected. <input type="checkbox"/> The characteristics of the aquifer. <input type="checkbox"/> The method of determining the resulting annual consumptive use of water and depletion from any related stream system. <input type="checkbox"/> Proof of any permit required from the New Mexico Environment Department. <input type="checkbox"/> An access agreement if the applicant is not the owner of the land on which the pollution plume control or recovery well is to be located.	Construction De-Watering: <input type="checkbox"/> Include a description of the proposed dewatering operation, <input type="checkbox"/> The estimated duration of the operation, <input type="checkbox"/> The maximum amount of water to be diverted, <input type="checkbox"/> A description of the need for the dewatering operation, and, <input type="checkbox"/> A description of how the diverted water will be disposed of.	Mine De-Watering: <input type="checkbox"/> Include a plan for pollution control/recovery, that includes the following: <input type="checkbox"/> A description of the need for mine dewatering. <input type="checkbox"/> The estimated maximum period of time for completion of the operation. <input type="checkbox"/> The source(s) of the water to be diverted. <input type="checkbox"/> The geohydrologic characteristics of the aquifer(s). <input type="checkbox"/> The maximum amount of water to be diverted per annum. <input type="checkbox"/> The maximum amount of water to be diverted for the duration of the operation. <input type="checkbox"/> The quality of the water. <input type="checkbox"/> The method of measurement of water diverted. <input type="checkbox"/> The recharge of water to the aquifer. <input type="checkbox"/> Description of the estimated area of hydrologic effect of the project. <input type="checkbox"/> The method and place of discharge. <input type="checkbox"/> An estimation of the effects on surface water rights and underground water rights from the mine dewatering project. <input type="checkbox"/> A description of the methods employed to estimate effects on surface water rights and underground water rights. <input type="checkbox"/> Information on existing wells, rivers, springs, and wetlands within the area of hydrologic effect.
Monitoring <input checked="" type="checkbox"/> The reason and duration of the monitoring is required.	Ground Source Heat Pump: <input type="checkbox"/> Include a description of the geothermal heat exchange project, <input type="checkbox"/> The number of boreholes for the completed project and required depths, <input type="checkbox"/> The time frame for constructing the geothermal heat exchange project, and, <input type="checkbox"/> The duration of the project. <input type="checkbox"/> Preliminary surveys, design data, and additional information shall be included to provide all essential facts relating to the request.		

ACKNOWLEDGEMENT

I, We (name of applicant(s)), Joseph Wiley

Print Name(s)

affirm that the foregoing statements are true to the best of (my, our) knowledge and belief.



Applicant Signature

Applicant Signature

STATE ENGINEER
APPROVAL
DATE: 07/23/2023
FILE #: 9-PH-143

ACTION OF THE STATE ENGINEER

This application is:

approved partially approved denied

provided it is not exercised to the detriment of any others having existing rights, and is not contrary to the conservation of water in New Mexico nor detrimental to the public welfare and further subject to the attached conditions of approval.

Witness my hand and seal this 13 day of April 20 23, for the State Engineer,

Mike A. Hamman, P.E.

State Engineer

By:

Signature

Miles Juett

Print

Title: Watermaster

Print

OFFICE OF THE STATE ENGINEER/INTERSTATE STREAM COMMISSION – AZTEC OFFICE

OFFICIAL RECEIPT NUMBER: 5 - **7216** DATE: **3-15-2023** FILE NO.: **8J-4254**
 TOTAL: **20.00** RECEIVED: DOLLARS CASH: CHECK NO.: **1204**
 PAYOR: **Stephen Varea** ADDRESS: **63179 270th ST**
 CITY: **Nevada** STATE: **IA** ZIP: **50201** RECEIVED BY: **MJ**

INSTRUCTIONS: Indicate the number of actions to the left of the appropriate type of filing. Complete the receipt information. Original to payor; pink copy to Program Support/ASD; yellow copy remains in district office; and goldenrod copy to accompany application being filed. If a mistake is made, void the original and all copies and submit to Program Support/ASD as part of the daily deposit.

A. Ground Water Filing Fees

- 1. Change of Ownership of Water Right \$ 2.00
- 2. Application to Appropriate or Supplement Domestic 72-12-1 Well \$ 125.00
- 3. Application to Repair or Deepen 72-12-1 Well \$ 75.00
- 4. Application for Replacement 72-12-1 Well \$ 75.00
- 5. Application to Change Purpose of Use 72-12-1 Well \$ 75.00
- 6. Application for Stock Well/Temp. Use \$ 5.00

- 7. Application to Appropriate Irrigation, Municipal, or Commercial Use \$ 25.00
- 8. Declaration of Water Right \$ 1.00
- 9. Application for Supplemental Non 72-12-1 Well \$ 25.00
- 10. Application to Change Place or Purpose of Use Non 72-12-1 Well \$ 25.00
- 11. Application to Change Point of Diversion and Place and/or Purpose of Use from Surface Water to Ground Water \$ 50.00
- 12. Application to Change Point of Diversion and Place and/or Purpose of Use from Ground Water to Ground Water \$ 50.00
- 13. Application to Change Point of Diversion of Non 72-12-1 Well \$ 25.00
- 14. Application to Repair or Deepen Non 72-12-1 Well \$ 5.00

- 4** 15. Application for Test, Expl. Observ. Well \$ 5.00
- 16. Application for Extension of Time \$ 25.00
- 17. Proof of Application to Beneficial Use \$ 25.00
- 18. Notice of Intent to Appropriate \$ 25.00

B. Surface Water Filing Fees

- 1. Change of Ownership of a Water Right \$ 5.00
- 2. Declaration of Water Right \$ 10.00
- 3. Amended Declaration \$ 25.00
- 4. Application to Change Point of Diversion and Place and/or Purpose of Use from Surface Water to Surface Water \$ 200.00
- 5. Application to Change Point of Diversion and Place and/or Purpose of Use from Ground Water to Surface Water \$ 200.00
- 6. Application to Change Point of Diversion \$ 100.00
- 7. Application to Change Place and/or Purpose of Use \$ 100.00
- 8. Application to Appropriate \$ 25.00
- 9. Notice of Intent to Appropriate \$ 25.00
- 10. Application for Extension of Time \$ 50.00
- 11. Supplemental Well to a Surface Right \$ 100.00
- 12. Return Flow Credit \$ 100.00
- 13. Proof of Completion of Works \$ 25.00
- 14. Proof of Application of Water to Beneficial Use \$ 25.00
- 15. Water Development Plan \$ 100.00
- 16. Declaration of Livestock Water Impoundment \$ 10.00
- 17. Application for Livestock Water Impoundment \$ 10.00

C. Well Driller Fees

- 1. Application for Well Driller's License \$ 50.00
- 2. Application for Renewal of Well Driller's License \$ 50.00

D. Reproduction of Documents

- @ 25¢/copy \$ _____
- Map(s) \$ _____

E. Certification

\$ _____

F. *Credit Card Convenience Fee

\$ _____

G. Other

\$ _____

Comments:

3 MWS + 58S

P Blanco Gas Plant

North Flare Pt Site

All fees are non-refundable.

NMOSE Permit to Drill a Non-Consumptive Well(s) and Well Plugging Plan of Operations**Conditions of Approval****SJ-4254 POD28-POD31**

Upon review of the application materials, the New Mexico Office of the State Engineer (NMOSE) has determined that existing water rights will not be impaired by this activity. This application is approved without publication provided it is not exercised to the detriment of any others having existing rights, and is not contrary to the conservation of water in New Mexico nor detrimental to the public welfare of the state. This application approval (i.e., permit) is further subject to the following conditions of approval.

1. This permit is approved as follows:

Permittee(s):	El Paso CGP Company, LLC Attn: Joseph Wiley 1001 Louisiana St, Room 1445B Houston, TX 77002
Permit Number:	SJ-4254
Application File Date:	March 9, 2023
Priority:	N/A
Source:	Groundwater
Point(s) of Diversion:	Three new points of diversion (PODs), SJ-4254 POD28-POD30, are proposed to be installed for temporary use to conduct groundwater monitoring activities associated with the El Paso CGP Blanco Gas Plant – North Flare Pit site investigation (Table 1). The wells will be located on land owned by US Bureau of Land Management north of 81 Road 4900, Bloomfield, San Juan County, New Mexico. The PODs will be located within the SW/4 SE/4 and NW/4 SE/4 of Section 11, Township 29 North, Range 11 West NMPM, at the following approximate point locations (Lat./Long., NAD83; Decimal Degrees). In addition to the three proposed monitoring wells, Soil Borings SB-04 through SB-08 are to be advanced to a depth of approximately 70' BGS. One of the soil borings may be completed as a monitoring well and should be designated as POD31 on the submitted well record and identified accordingly. Soil borings not converted to monitoring wells shall be plugged per Condition 10 below.

Table 1: Proposed Monitoring Wells.

POD Number and Owner's Well Name	Casing: Outside Diameter (inches) and Depth (feet)		Latitude (Degrees N)	Longitude (Degrees W)
SJ-4254 POD 28 (MW-58)	4	70	36.735409	107.958970
SJ-4254 POD 29 (MW-59)	4	70	36.735606	107.958846
SJ-4254 POD 30 (MW-60)	4	60	36.736103	107.958618
SJ-4254 POD 31 (SB-04 thru SB-08)	4	70	36.735640	107.959192

Purpose of Use: Groundwater monitoring

NMOSE Permit to Drill a Well With No Water Right
Conditions of Approval

SJ-4254 POD28-POD31

Page 2 of 5

April 13, 2023

Place of Use: N/A

Amount of Water: N/A

2. No water shall be appropriated and beneficially used from any wells or borings approved under this permit.
3. No water shall be diverted from the well(s) except for initial well development and periodic sampling purposes. Upon completion of monitoring activities the well(s) shall be plugged in accordance with Subsection C of 19.27.4.30 NMAC, unless a permit to use water is acquired from the NMOSE.
4. The well(s) may continue to be used indefinitely for groundwater sampling or monitoring required for the current site investigation and any associated remediation, so long as they remain in good repair. **A new permit shall be obtained from the NMOSE prior to replacing a well(s) or for any change in use as approved herein.**
5. Water well drilling and well drilling activities, including well plugging, are regulated under NMOSE Regulations 19.27.4 NMAC. These regulations apply, and provide both general and specific direction regarding the drilling of wells in New Mexico. Note that the construction of any well that allows groundwater to flow uncontrolled to the land surface or to move appreciably between geologic units is prohibited. Based on the proposed well construction information provided regarding the subject well(s), the following variances have been provided from 19.27.4.29 and 19.27.4.30 NMAC.
6. In accordance with Subsection A of 19.27.4.29 NMAC, on-site supervision of well drilling/plugging is required by the holder of a New Mexico Well Driller License or a NMOSE-registered Drill Rig Supervisor. The New Mexico licensed Well Driller shall ensure that well drilling activities are completed in accordance with 19.27.4.29, 19.27.4.30 and 19.27.4.31 NMAC. However, pursuant to 72-12-12 NMSA 1978 and 19.27.4.8 NMAC, a driller's license is not required for the construction of a driven well with an outside casing diameter of 2½ inches or less and that does not require the use of a drill rig (e.g., auger) for installation. This exemption is not applicable to well plugging.
7. The permittee has not stated whether artesian conditions are likely to be encountered at the proposed well/borehole location(s). However, if artesian conditions are encountered during drilling, all rules and regulations pertaining to the drilling and casing and plugging of artesian wells shall be followed.
8. A Well Record documenting the as-built well construction and materials used shall be filed for each of the new wells in accordance with Subsection N of 19.27.4.29 NMAC. **Well Records shall be filed with the State Engineer (NMOSE District V, 100 Gossett Drive, Suite A, Aztec, NM, 87410) within 30 days after completion of the well(s).** Well installation(s) shall be complete and the well record(s) filed no later than one year from the date of approval of this permit. The well record form is available at <http://www.ose.state.nm.us/STST/wdForms.php>.
9. If the required Well Record documentation is not received within one year of the date of permit approval, this permit will automatically expire.

10. When the permittee receives approval or direction to permanently abandon the well(s)/borehole(s) covered by this permit, plugging shall be performed by a New Mexico licensed well driller. The well(s)/borehole(s) shall be plugged pursuant to Subsection C of 19.27.4.30 NMAC using the following method, unless an alternate plugging method has been proposed by or on behalf of the well owner and approved by the NMOSE. If a well/borehole has encountered artesian conditions, a Well Plugging Plan of Operations shall be submitted and NMOSE approval obtained *prior* to the initiation of *any* well plugging activities concerning artesian wells. Additionally, if the following standardized plugging sealant is not appropriate for use due to incompatibility with the water quality or any soil and water contaminates encountered, a Well Plugging Plan of Operations shall be submitted and NMOSE approval obtained *prior* to the initiation of *any* well plugging activities.
- a. Obstructions in a well/borehole shall be identified and removed if possible. If an obstruction cannot be removed, the method used to grout below and around the obstruction shall be described in detail in the plugging record.
 - b. Prior to plugging, calculate the theoretical volume of sealant needed for abandonment of the well/borehole based on the actual measured pluggable depth of the well/borehole and the volume factor for the casing/borehole diameter. Compare the actual volume of sealant placed in the well/borehole with the theoretical volume to verify the actual volume of sealant is equal to or exceeds the theoretical volume.
 - c. Portland Type I/II cement shall be used for the plugging sealant. The water mixed with the cement to create the plugging sealant shall be potable water or of similar quality. Portland cement has a fundamental water demand of 5.2 gallons of water per 94-lb sack of cement. Up to a maximum of 6.0 gallons per 94-lb sack is acceptable to allow for greater pumpability.

Pure bentonite powder ("90 barrel yield") is allowed as a cement additive by NMOSE and American Water Works Association (AWWA) guidelines. If a bentonite additive is used, the following rates and mixing guidelines shall be followed. For a rate or a mixing procedure other than that provided below, the NMOSE District V office must be contacted for pre-approval. Neither granular bentonite nor extended-yield bentonite shall be mixed with cement for the purpose of this plugging activity. When supplementing a cement slurry with bentonite powder, water demand for the mix increases at a rate of approximately 0.65 gallon of water for each 1% increment of bentonite bdwc (by dry weight cement) above the stated base water demand of 5.2 gallons water per 94-lb sack of cement for neat cement. Bentonite powder must be hydrated separately with its required increment of water before being mixed into the wet neat cement. If water is otherwise added to the combination of dry ingredients or the dry bentonite is blended into wet cement, the alkalinity of the cement will restrict the yield of the bentonite powder, resulting in excess free water in the slurry and excessive cement shrinkage upon curing.
 - d. Placement of the sealant within the well/borehole shall be by pumping through a tremie pipe extended to near the bottom of the well/borehole and kept below the top of the slurry column (i.e., immersed in the slurry) as the well/borehole is plugged from bottom upwards in a manner that displaces the standing water column.

NMOSE Permit to Drill a Well With No Water Right
Conditions of Approval

SJ-4254 POD28-POD31

Page 4 of 5

April 13, 2023

- e. Prior to, or upon completion of plugging, the well casing may be cut-off below grade as necessary to allow for approved construction onsite, provided a minimum six-inch thickness of reinforced abandonment plugging sealant or concrete completely covers the top of the cut-off casing. Any remaining void to the surface may be filled with native soil, concrete, or asphalt as needed to match the surrounding surface material and blended with the surface topography to prevent ponding.
 - f. Within 30 days after completion of well/borehole plugging, a complete Plugging Record shall be filed with the State Engineer in accordance with Paragraph (3) of Subsection C of 19.27.4.30 NMAC for each well/boring plugged. The Well Plugging Record(s) shall be filed with the State Engineer at the NMOSE District V Office, 100 Gossett Drive, Suite A, Aztec, NM 87410. The well plugging record form is available at <http://www.ose.state.nm.us/STST/wdForms.php>.
11. In accordance with Subsection C of 19.27.4.30 NMAC, a well/borehole that does not encounter groundwater may be immediately plugged by filling with drill cuttings or clean native fill to within 10 feet of land surface and by plugging the remaining 10 feet to the land surface with a sealant approved by the Office of the State Engineer. A Plugging Record shall be filed with the State Engineer as described above.
 12. Should another regulatory agency sharing jurisdiction of the project authorize, or by regulation require, more stringent requirements than stated herein, the more stringent procedure should be followed. These, among others, may include provisions regarding pre-authorization to proceed, type of methods and materials used, inspection, or prohibition of free discharge of any fluid or other material to or from the well that is related to the drilling and/or monitoring process.
 13. Pursuant to 72-12-3 NMSA 1978, the applicant may or may not have provided written documentation which the applicant claims as confirmation that access has been granted for the aforementioned well(s) to be located on property owned by someone other than the well owner/applicant. NMOSE approval of this permit in no way infers the right of access to land not owned by the well owner/applicant.
 14. The State Engineer retains jurisdiction of this permit.

The application for non-consumptive use for well(s) SJ-4254 POD13-POD20, submitted on May 7, 2019, is hereby approved with the aforesaid conditions applied, when signed by an authorized designee of the State Engineer:

Witness my hand and seal this 13th day of April, A.D. 2023.
Mike A. Hamman, P.E., State Engineer

By:



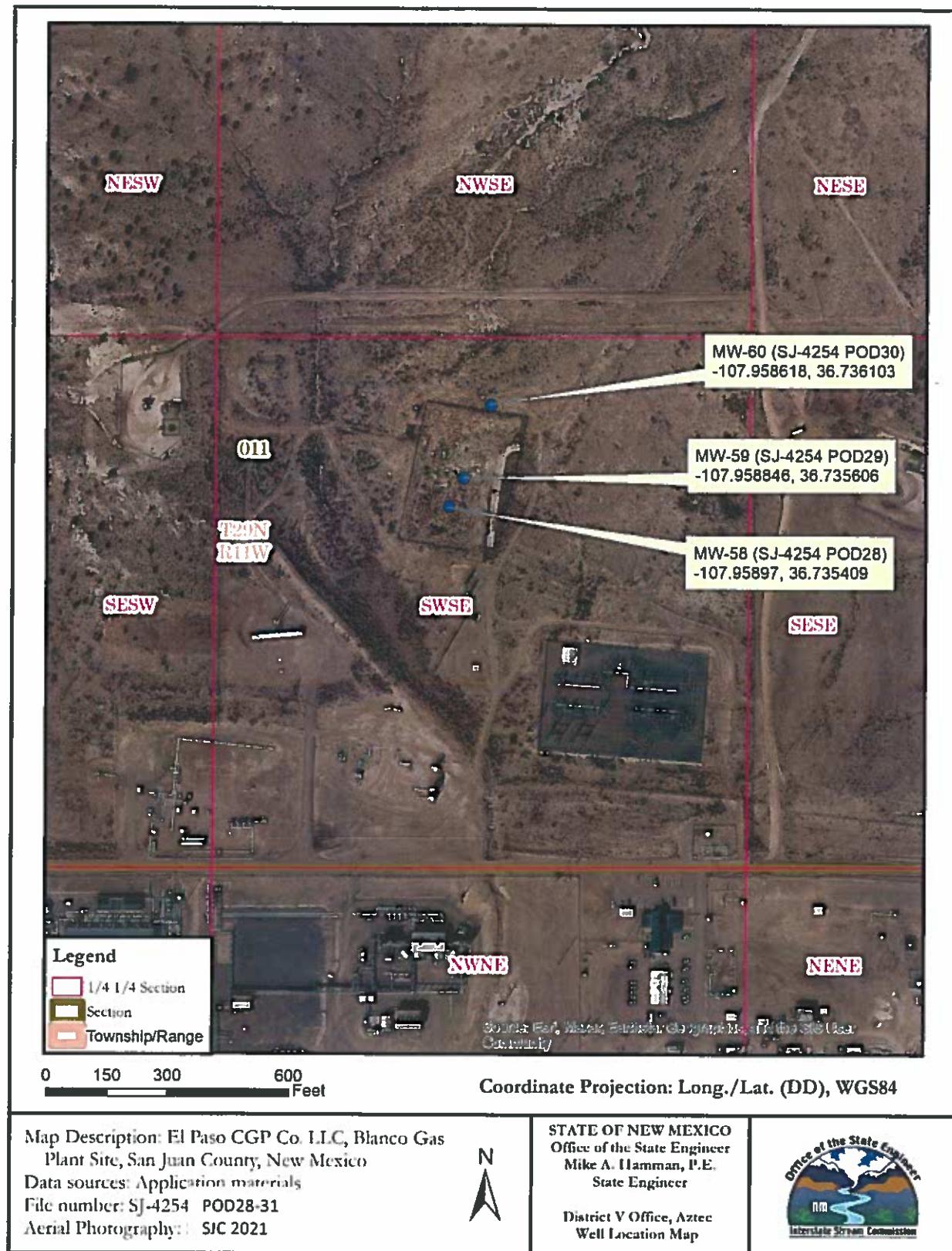
Miles Juett, Watermaster
Water Rights Division District V

NMOSE Permit to Drill a Well With No Water Right
Conditions of Approval

SJ-4254 POD28-POD31

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April 13, 2023



From: Juett, Miles, OSE
To: Varsa, Steve
Subject: RE: [EXTERNAL] RE: Permit Approval to Drill Wells with No Water Right, SJ-4254 POD28-POD31, El Paso CGP Company, LLC, Blanco Gas Plant
Date: Tuesday, May 9, 2023 6:07:45 PM

Thank you, Steve!

From: Varsa, Steve <steve.varsa@stantec.com>
Sent: Tuesday, May 9, 2023 5:06 PM
To: Juett, Miles, OSE <Miles.Juett@ose.nm.gov>
Subject: [EXTERNAL] RE: Permit Approval to Drill Wells with No Water Right, SJ-4254 POD28-POD31, El Paso CGP Company, LLC, Blanco Gas Plant

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hi Miles – this correspondence is to document our conversation earlier today regarding the subject permit. As discussed, we encountered some conditions during advancement of one of the soil borings (POD-31) where we desired to install a 2-inch well casing and screen to conduct further monitoring. While no water has been encountered and we do not plan to conduct any water sampling or withdrawal from it, we installed this pipe in the boring and completed it as if it were a monitoring well (we have labelled it MP-4), in the event some water does eventually enter.

As agreed, we will explain this when submitting our completion logs for this project, and will look to formally permit this during our next project should water enter.

Thank you,
Steve

Stephen Varsa, P.G., R.G.
Principal Hydrogeologist
Stantec Environmental Services
11311 Aurora Avenue
Des Moines, Iowa 50322
Direct: (515) 251-1020
Cell: (515) 710-7523
Office: (515) 253-0830
steve.varsa@stantec.com

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From: Juett, Miles, OSE <Miles.Juett@ose.nm.gov>
Sent: Thursday, April 13, 2023 5:48 PM
To: Varsa, Steve <steve.varsa@stantec.com>; Wiley, Joe <joe_wiley@kindermorgan.com>
Cc: Williams, Shawn, OSE <shawn.williams@ose.nm.gov>
Subject: RE: Permit Approval to Drill Wells with No Water Right, SJ-4254 POD28-POD31, El Paso CGP Company, LLC, Blanco Gas Plant

Steve,

Attached is your approved permit to install 3 new MWs and perform 5 soil borings at El Paso's

Blanco Gas Plant.

Best,
Miles Juett
San Juan Basin Watermaster
100 Gossett Drive, Suite A
Aztec, NM 87410
Main: 505-383-4571
Direct: 505-383-4577
Cell: 505-670-8458

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Atención: Este correo electrónico proviene de fuera de Stantec. Por favor, tome precauciones adicionales.

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Atención: Este correo electrónico proviene de fuera de Stantec. Por favor, tome precauciones adicionales.

APPENDIX D

Monitoring Well and Soil Boring Logs





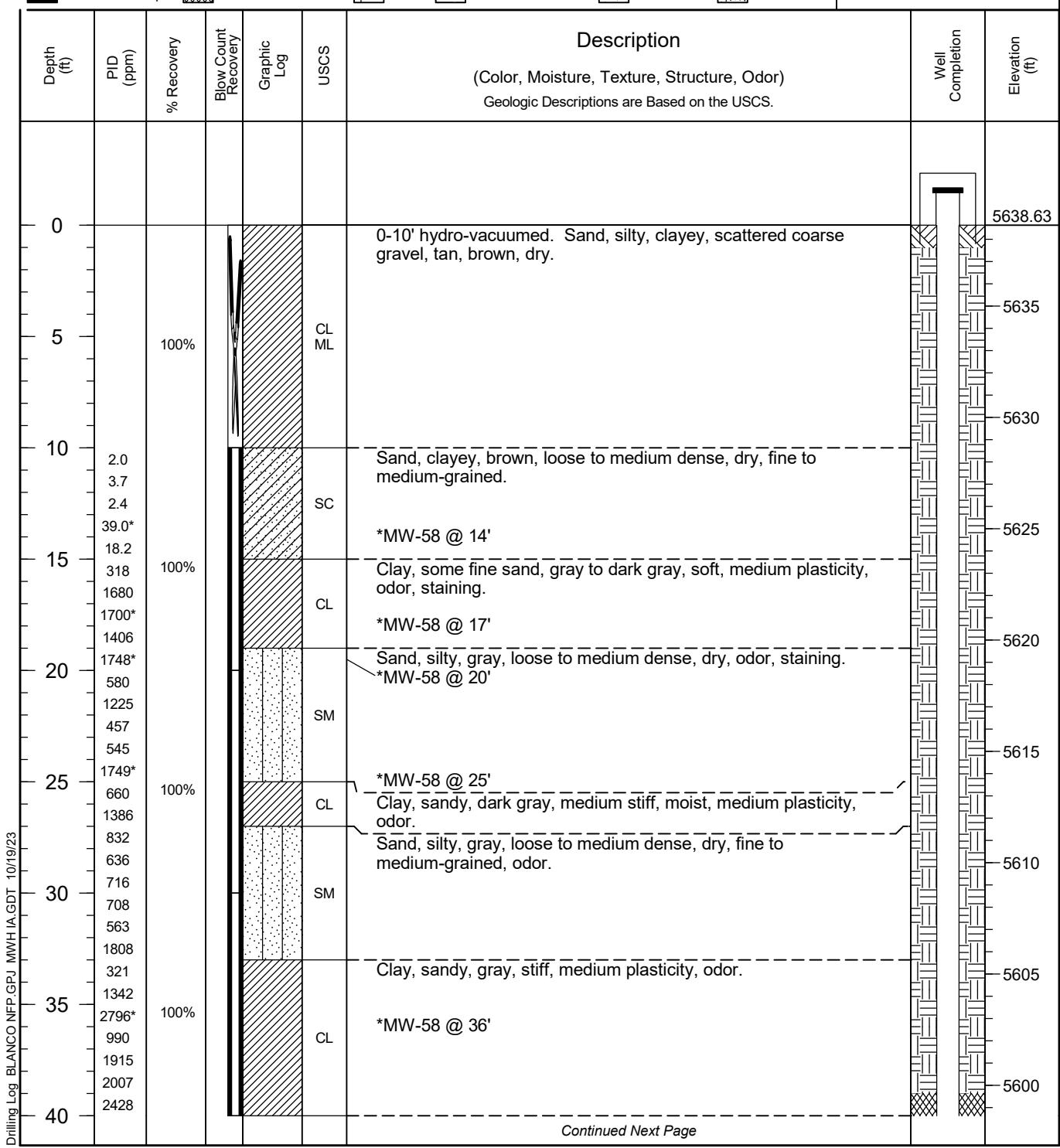
Drilling Log

Monitoring Well MW-58

Page: 1 of 2

Project	<u>Blanco Gas Plant - North Flare Pit (Kutz Hydrocarbon Area)</u>		Owner	<u>El Paso CGP Company</u>
Location	<u>Bloomfield, New Mexico</u>		Project Number	<u>193709458</u>
Surface Elev.	<u>5638.63 ft</u>	North <u>2087013.1</u>	East	<u>2686269.2</u>
Top of Casing	<u>5642.11 ft</u>	Water Level Initial	<u>5582.31</u>	05/11/23 00:00
Hole Depth	<u>80.0 ft</u>	Screen: Diameter	<u>4 in</u>	Length <u>20.0 ft</u> Type/Size <u>SCH 40 PVC/0.01 in</u>
Hole Diameter	<u>8.25 in</u>	Casing: Diameter	<u>4 in</u>	Length <u>45.0 ft</u> Type <u>SCH 40 PVC</u>
Drill Co.	<u>Cascade</u>	Drilling Method	<u>Sonic</u>	Sand Pack <u>Gillibrand 10/20</u>
Driller	<u>Greg Smith</u>	Driller Reg. #	<u>WD-1210</u>	Log By <u>R. Malcomson</u>
Start Date	<u>5/9/2023</u>	Completion Date	<u>5/9/2023</u>	Checked By <u>S. Varsa</u>

Bentonite Chips Bentonite Granules Grout Bentonite Pellets Sand Pack PP Sand Pack





Drilling Log

Monitoring Well MW-58

Page: 2 of 2

Project Blanco Gas Plant - North Flare Pit (Kutz Hydrocarbon Area) Owner El Paso CGP CompanyLocation Bloomfield, New Mexico Project Number 193709458

Depth (ft)	PID (ppm)	% Recovery	Blow Count Recovery	Graphic Log	USCS	Description (Color, Moisture, Texture, Structure, Odor) Geologic Descriptions are Based on the USCS.	Well Completion	Elevation (ft)
<i>Continued</i>								
40					SC	Sand, clayey, gray, loose to medium dense, dry, fine to medium-grained, odor.		
1602					CL	Clay, trace fine sand, gray, stiff to hard, dry, dry, odor.		
1263								
1611								
3043								
2035		100%						
3633*						Clay, sandy, gray, some yellow-brown zones, medium stiff, dry, moist from 47-49', low to medium plasticity, minor gypsum, odor.		
2521					CL	*MW-58 @ 46'		
2555								
1391								
958								
2041					CL	Clay, olive to dark olive, soft to medium stiff, dry, non-plastic, odor.		
1890								
1494					SC	Sand, clayey, yellow-brown, dry, weakly cemented, fine to medium-grained.		
1637								
1816					CL	Clay, yellow-brown to olive-tan, dry, scattered weathered shale and sandstone rip up clasts, odor.		
1969								
1437		100%						
1306						Shale, dark gray, some orange mottling on fracture planes and orange staining from 63-65', dry, weakly cemented.		
2034								
1972								
1725					CL			
2304*						*MW-58 @ 62'		
1369								
1412								
1585								
74.5		100%				Sandstone, gray, dry, weakly cemented, very thin to thinly bedded, fine to coarse-grained.		
233								
29.7								
189								
35.9								
99.4								
18.2								
72.8								
56.0								
5.1								
106					CL			
24.7								
34.9								
33.6								
38.9								
End of boring = 80'. Well set at 65'.								
Drilling Log BLANCO NFP.GPJ MW/HIA GDT 10/19/23								



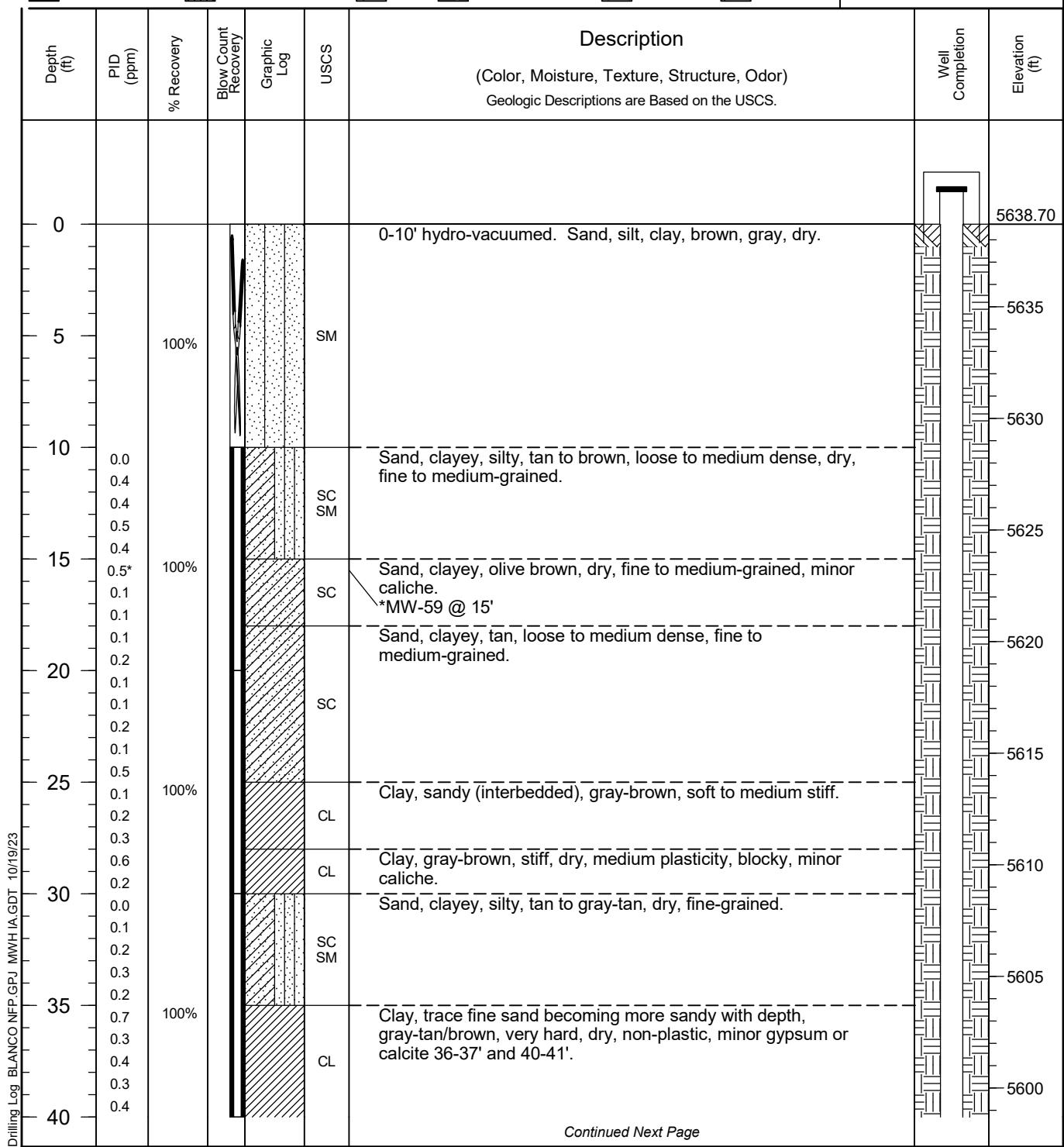
Drilling Log

Monitoring Well MW-59

Page: 1 of 2

Project	<u>Blanco Gas Plant - North Flare Pit (Kutz Hydrocarbon Area)</u>			Owner	<u>El Paso CGP Company</u>
Location	<u>Bloomfield, New Mexico</u>			Project Number	<u>193709458</u>
Surface Elev.	<u>5638.70 ft</u>	North	<u>2087110.73</u>	East	<u>2686326.96</u>
Top of Casing	<u>5641.72 ft</u>	Water Level Initial	<u>5574.95</u>	05/11/23 00:00	Static <u>5569.84</u>
Hole Depth	<u>75.0 ft</u>	Screen: Diameter	<u>4 in</u>	Length	<u>20.0 ft</u>
Hole Diameter	<u>8.25 in</u>	Casing: Diameter	<u>NA</u>	Length	<u>49.5 ft</u>
Drill Co.	<u>Cascade</u>	Drilling Method	<u>Sonic</u>	Sand Pack	<u>Gillibrand 10/20</u>
Driller	<u>Greg Smith</u>	Driller Reg. #	<u>WD-1210</u>	Log By	<u>R. Malcomson</u>
Start Date	<u>5/7/2023</u>	Completion Date	<u>5/8/2023</u>	Checked By	<u>S. Varsa</u>

Bentonite Chips Bentonite Granules Grout Bentonite Pellets Sand Pack PP Sand Pack





Drilling Log

Monitoring Well MW-59

Page: 2 of 2

Project Blanco Gas Plant - North Flare Pit (Kutz Hydrocarbon Area) Owner El Paso CGP Company
 Location Bloomfield, New Mexico Project Number 193709458

Depth (ft)	PID (ppm)	% Recovery	Blow Count Recovery	Graphic Log	USCS	Description (Color, Moisture, Texture, Structure, Odor) Geologic Descriptions are Based on the USCS.	Well Completion	Elevation (ft)
<i>Continued</i>								
40	0.3 0.2 0.8 0.7				CL			
45	0.4 0.6 3.3 5.7*	100%			CL	Weathered shale with sandstone/quartzite fragments, dark olive, variably cemented, dry.		5595
50	0.6 0.8 0.2 3.0 0.2 1.2 24.4				CL	*MW-59 @ 47' Weathered shale and clay, dark olive and dark gray, some orange mottling, dry, weakly to strongly cemented, fractured.		5590
55	9.8 90.9 113 463* 219 430 376 1466 1674* 848	100%			CL	Weathered shale, dark gray, some orange mottling, dry, weakly to moderately cemented, thinly bedded.		5585
60	301 607 327 104 329 43 83.1 44.6 35.4 49.6 2.8				CL	Weathered shale to clay, brown to dark olive brown and dark gray, dry, weakly cemented becoming stronger with depth, some orange-brown mottling, slight odor. *MW-59 @ 58'		5580
65	1674* 848 301 607 327 104 329 43 83.1 44.6 35.4 49.6 2.8	100%			CL	Weathered shale to clay with sandstone fragments, gray and dark gray, dry, some orange mottling. *MW-59 @ 63'		5575
70					SW	Weathered sandstone, gray, strongly cemented, dry, medium to coarse-grained, subrounded.		5570
75					CL	Shale, sandy, gray, moist.		5565
80						End of boring = 75'. Well set at 69.5'.		5560
85								5555
90								5550



Drilling Log

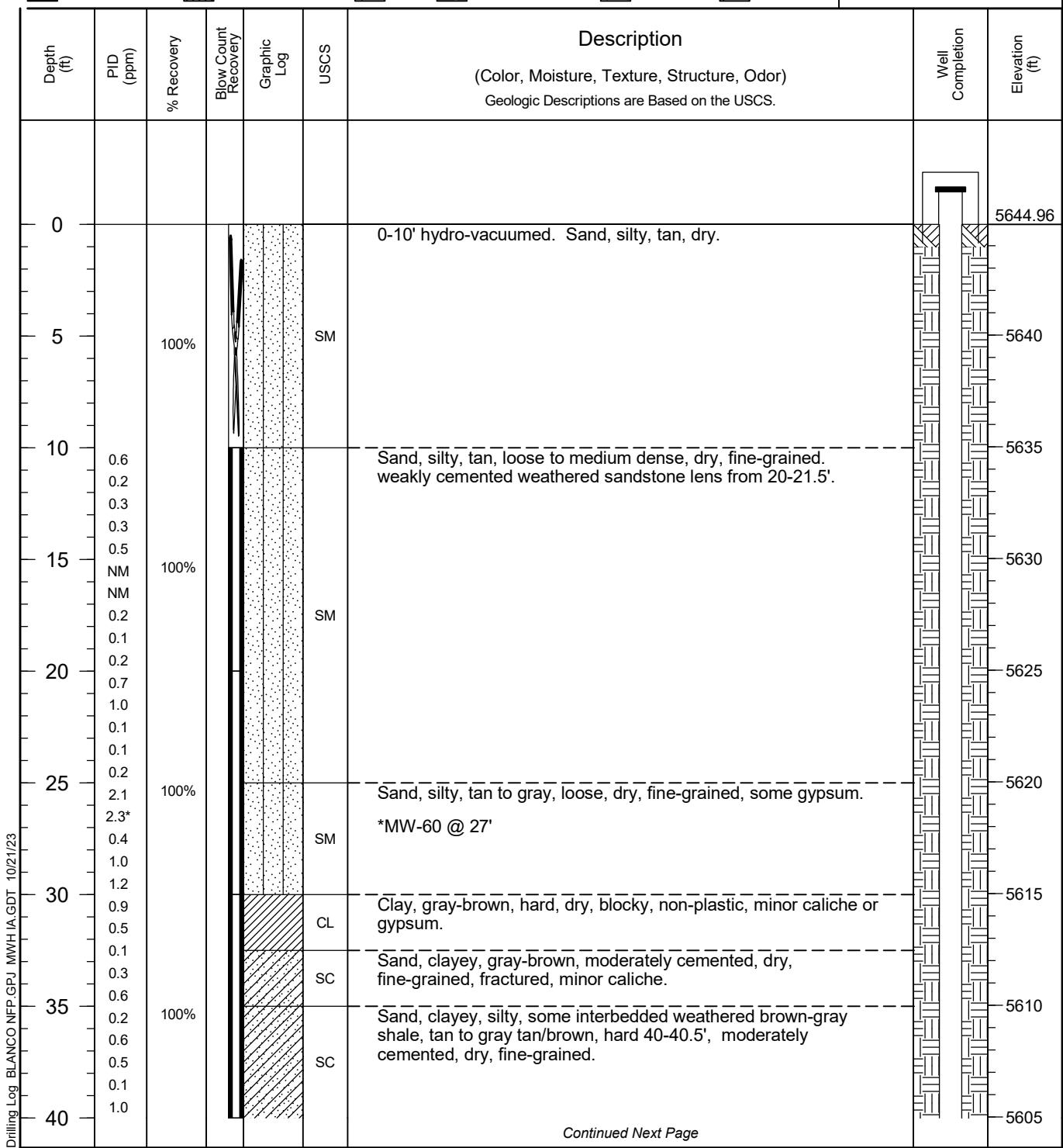
Monitoring Well MW-60

Page: 1 of 2

Project Blanco Gas Plant - North Flare Pit (Kutz Hydrocarbon Area) Owner El Paso CGP Company
 Location Bloomfield, New Mexico Project Number 193709458
 Surface Elev. 5644.96 ft North 2087284.76 East 2686391.16
 Top of Casing 5647.96 ft Water Level Initial ▽ Static ▽
 Hole Depth 70.0 ft Screen: Diameter 4 in Length 20.0 ft Type/Size SCH 40 PVC/0.01 in
 Hole Diameter 8.25 in Casing: Diameter 4 in Length 50.0 ft Type SCH 40 PVC
 Drill Co. Cascade Drilling Method Sonic Sand Pack Gillibrand 10/20
 Driller Greg Smith Driller Reg. # WD-1210 Log By R. Malcomson
 Start Date 5/6/2023 Completion Date 5/7/2023 Checked By S. Varsa

COMMENTS
 On 5/11/2023, MW-60 was dry.

Bentonite Chips Bentonite Granules Grout Bentonite Pellets Sand Pack PP Sand Pack





Drilling Log

Monitoring Well MW-60

Page: 2 of 2

Project Blanco Gas Plant - North Flare Pit (Kutz Hydrocarbon Area) Owner El Paso CGP CompanyLocation Bloomfield, New Mexico Project Number 193709458

Depth (ft)	PID (ppm)	% Recovery	Blow Count Recovery	Graphic Log	USCS	Description (Color, Moisture, Texture, Structure, Odor) Geologic Descriptions are Based on the USCS.	Well Completion	Elevation (ft)
<i>Continued</i>								
40	1.3 0.5 0.4 0.3 0.7 0.1 0.1	100%			SM	Sand, silty, tan becoming gray-tan below 43', loose, dry, fine-grained.		
45	0.2 0.4 0.1 0.1				SM	Sand, silty, trace interbedded dark brown clay, some weathered sandstone fragments below 48.5', gray-tan, loose to medium dense, dry, fine to medium-grained.		5600
50	0.1 0.1 0.2 0.3 0.1 0.1				SW	Sand, tan, loose to medium dense, dry, fine to medium-grained, scattered coarse fragments and cobbles of very hard sandstone from 51-51.5' trace fine to coarse igneous gravel.		5595
55	0.8 0.5 0.7 1.0 0.3 0.2 0.1	100%			CL	Weathered shale to clay, sandy, gray-brown, stiff, dry, non-plastic.		5590
60	0.2 0.7 1.9 5.9*				CL	Weathered shale, brown to olive dark brown, stiff, dry, some strong cementation.		5585
65	0.4 0.9 0.1 0.1 0.1 0.4 0.8	100%			CL	Weathered shale to clay, gray-brown, soft, low plasticity. Shale, sandy, dark olive brown, hard, dry, some strong cementation. *MW-60 @ 63'		5580
70					SW	Shale, sandy, medium gray, moist on fracture planes, some strong cementation.		5575
End of boring = 70'. Well set at 70'.								
75								5570
80								5565
85								5560
90								5555



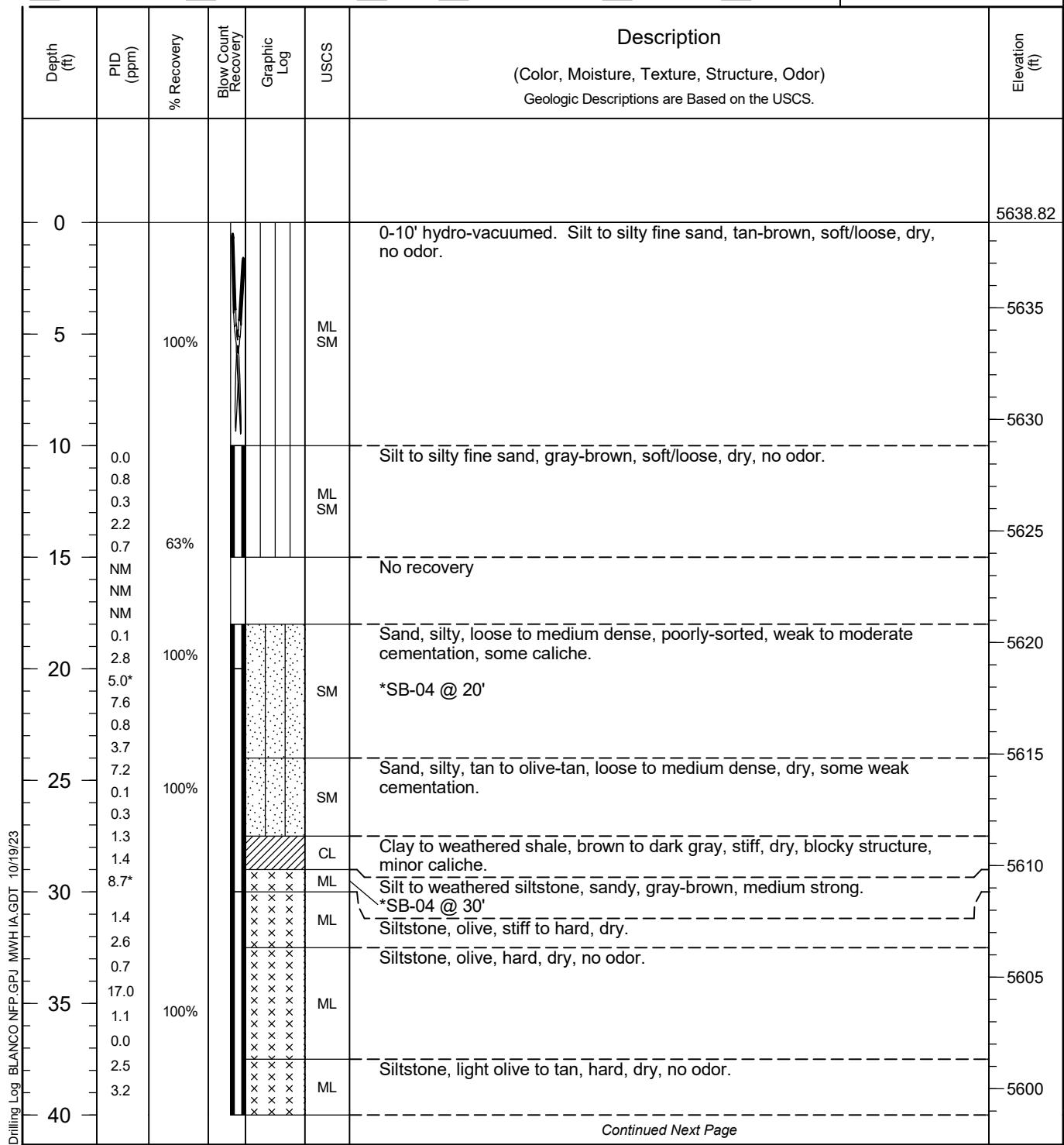
Drilling Log

Soil Boring SB-04

Page: 1 of 2

Project Blanco Gas Plant - North Flare Pit (Kutz Hydrocarbon Area) Owner El Paso CGP Company
 Location Bloomfield, New Mexico Project Number 193709458
 Surface Elev. 5638.82 ft North 2087137.72 East 2686227.17
 Top of Casing NA Water Level Initial Dry 5/3/2023 Static NA
 Hole Depth 70.0 ft Screen: Diameter NA Length NA Type/Size NA
 Hole Diameter 6.0 in Casing: Diameter NA Length NA Type NA
 Drill Co. Cascade Drilling Method Sonic Sand Pack NA
 Driller Greg Smith Driller Reg. # WD-1210 Log By R. Malcomson
 Start Date 5/2/2023 Completion Date 5/3/2023 Checked By S. Varsa

Bentonite Chips Bentonite Granules Grout Bentonite Pellets Sand Pack PP Sand Pack





Drilling Log

Soil Boring SB-04

Page: 2 of 2

Project Blanco Gas Plant - North Flare Pit (Kutz Hydrocarbon Area) Owner El Paso CGP Company
 Location Bloomfield, New Mexico Project Number 193709458

Depth (ft)	PID (ppm)	% Recovery	Blow Count Recovery	Graphic Log	USCS	Description (Color, Moisture, Texture, Structure, Odor) Geologic Descriptions are Based on the USCS.	Elevation (ft)
40						Continued	
10.1				x x	ML	Siltstone, sandy, some lower consistency silt present from 42-44', olive with some orange-brown mottling on fracture planes, hard, dry, no odor.	
7.0				x x	ML	Siltstone, sandy, dark olive, some dark orange mottling on fracture planes, hard, dry, no odor.	5595
17.0				x x	CL	Clay to weathered mudstone/shale, black to gray, orange mottling on fracture planes, dry, thinly bedded, no odor.	5590
16.5				x x	CL	Clay and silt, sandy, olive, hard, dry, non-plastic.	
41.4		100%		x x	CL	Shale, gray-black, dry, laminar bedding, shiny on fracture planes, low plasticity.	
16.1				x x	CL	Clay, dark olive-gray, dry, slight odor.	5585
4.0				x x	CL	Clay and silt, brown-gray to olive-gray, dry, non-plastic, odor.	
5.1				x x	SP	Sandstone, gray-brown, strongly cemented, dry, odor.	
12.2				x x	SP	Sandstone, tan-gray, very strongly cemented, some loose zones, dry, fine-grained, odor.	
2.5				x x	CL	*SB-04 @ 5'	5580
18.8				x x	CL	Shale, gray, dry, strongly cemented, odor.	
26.0				x x	CL	Shale, black, stiff, dry, strong odor.	
50.7				x x	CL	Shale, black to dark gray, dry, thinly bedded, some interbedded fine sand.	5575
127				x x	CL		
97.4		100%		x x	CL		
441				x x	SP		
195				x x	SP		
1165*				x x	SP		
45.0				x x	CL		
469				x x	CL		
809				x x	CL		
170				x x	CL		
840				x x	CL		
8.7				x x	CL		
89.4				x x	CL		
272*		100%		x x	CL		
267				x x	SP		
143				x x	SP		
180				x x	SP		
9.6				x x	SP		
34.0						End of boring @ 70'.	
70							
75							
80							
85							
90							



Drilling Log

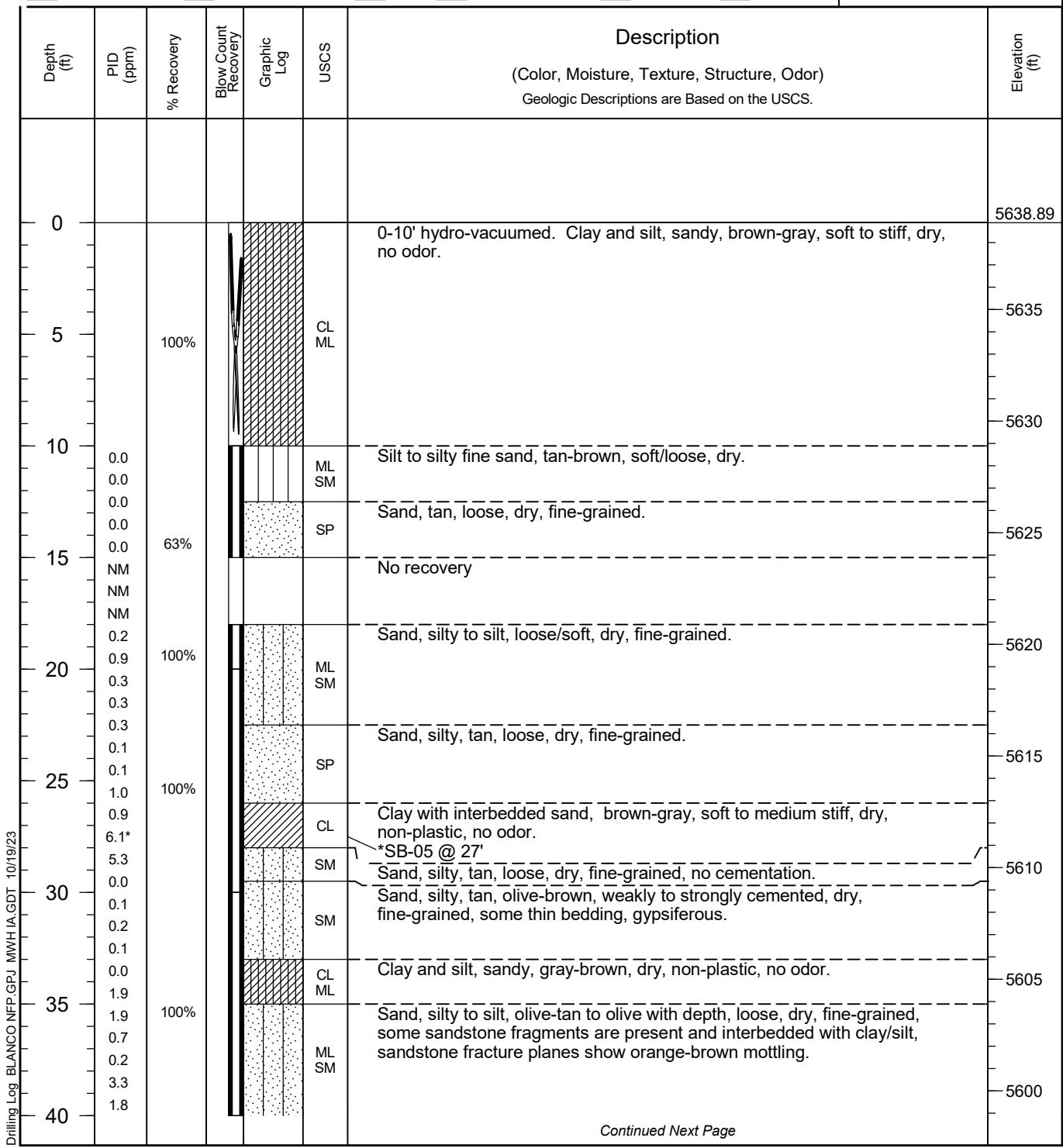
Soil Boring SB-05

Page: 1 of 2

Project Blanco Gas Plant - North Flare Pit (Kutz Hydrocarbon Area) Owner El Paso CGP Company
 Location Bloomfield, New Mexico Project Number 193709458
 Surface Elev. 5638.89 ft North 2087077.95 East 2686236.45
 Top of Casing NA Water Level Initial Dry 5/4/2023 Static NA
 Hole Depth 70.0 ft Screen: Diameter NA Length NA Type/Size NA
 Hole Diameter 6.0 in Casing: Diameter NA Length NA Type NA
 Drill Co. Cascade Drilling Method Sonic Sand Pack NA
 Driller Greg Smith Driller Reg. # WD-1210 Log By R. Malcomson
 Start Date 5/3/2023 Completion Date 5/4/2023 Checked By S. Varsa

■ Bentonite Chips ■■■ Bentonite Granules ■■■■■ Grout ■■■■■ Bentonite Pellets ■■■■■ Sand Pack ■■■■■ PP Sand Pack

COMMENTS
On 5/3/2023, groundwater elevation at MW-23 was 5574.98 ft.



Continued Next Page



Drilling Log

Soil Boring SB-05

Page: 2 of 2

Project Blanco Gas Plant - North Flare Pit (Kutz Hydrocarbon Area) Owner El Paso CGP Company
 Location Bloomfield, New Mexico Project Number 193709458

Depth (ft)	PID (ppm)	% Recovery	Blow Count Recovery	Graphic Log	USCS	Description (Color, Moisture, Texture, Structure, Odor) Geologic Descriptions are Based on the USCS.	Elevation (ft)
40	1.2 1.0 1.6 1.4				ML SM		
45	1.2 1.5 0.2 0.1 0.0 6.5 1.4 5.7 113 89.5 59.8 534 662 1067*	100%		SP CL CL CL SP	SP CL CL SP CL SP CL CL SP CL SP CL SP CL SP	<p>Sand, silty to weathered sandstone, olive, weakly to moderately cemented, dry, fine-grained.</p> <p>Weathered shale, dark gray, moderately to strongly cemented, dry.</p> <p>Weathered shale to clay, dark olive-brown and orange-brown, stiff, dry, blocky, fracture planes have waxy appearance, no odor.</p> <p>Weathered shale to clay, dark gray, soft to stiff, dry, some fissile zones, no odor, minor gypsum, calcite and coal.</p> <p>Weathered sandstone to silty sand, some interbedded clay, olive to dark olive, orange mottling on fracture planes, loose to moderately to strongly cemented, dry, fine-grained, odor from 54-58', gypsiferous.</p> <p>*SB-05 @ 57'</p> <p>Weathered shale to clay, dark gray, minor orange, moderately to strongly cemented, dry, blocky, odor, minor gypsum and calcite.</p> <p>Sandstone, brown and gray, minor orange, strongly cemented, dry, fine-grained, odor.</p> <p>*SB-05 @ 60'</p> <p>Shale, dark gray, minor orange, dry, thinly-bedded, odor.</p> <p>Sandstone, gray to dark gray, strongly cemented, dry, odor.</p> <p>Shale, dark gray, moderately to strongly cemented, dry, odor.</p> <p>Sandstone, gray, strongly cemented, dry, slight odor.</p>	5595 5590 5585 5580 5575 5570 5565 5560 5555 5550
60	834 238 1925*						
65	861 903 791 420 660 96.8 19.7 15.5 13.5 19.5	100%					
70						End of boring @ 70'.	
75							
80							
85							
90							



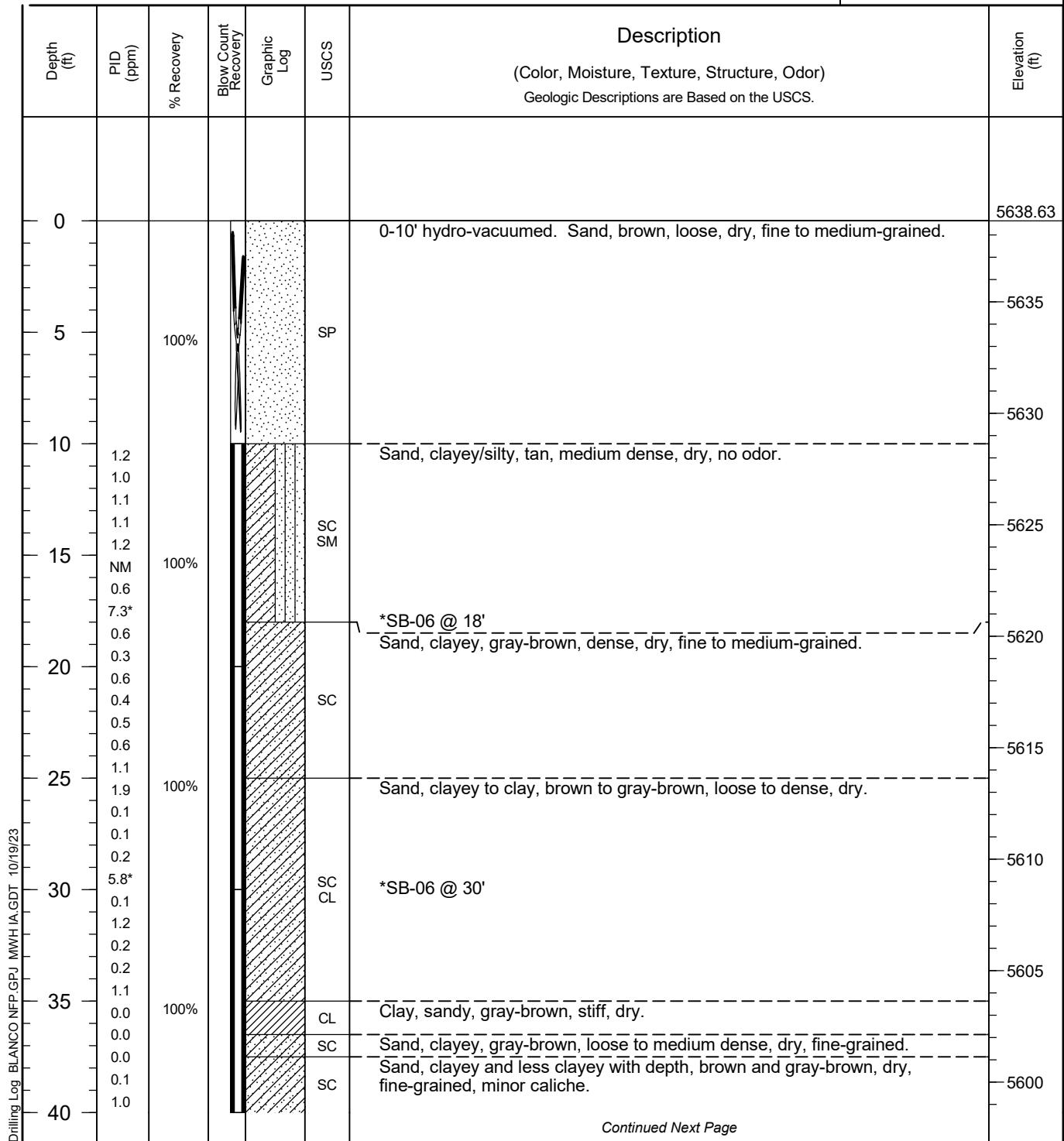
Drilling Log

Soil Boring SB-06

Page: 1 of 2

Project Blanco Gas Plant - North Flare Pit (Kutz Hydrocarbon Area) Owner El Paso CGP Company
 Location Bloomfield, New Mexico Project Number 193709458
 Surface Elev. 5638.63 ft North 2087043.31 East 2686338.56
 Top of Casing NA Water Level Initial Dry 5/6/2023 Static NA
 Hole Depth 71.5 ft Screen: Diameter NA Length NA Type/Size NA
 Hole Diameter 6.0 in Casing: Diameter NA Length NA Type NA
 Drill Co. Cascade Drilling Method Sonic Sand Pack NA
 Driller Greg Smith Driller Reg. # WD-1210 Log By R. Malcomson
 Start Date 5/5/2023 Completion Date 5/6/2023 Checked By S. Varsa

Bentonite Chips Bentonite Granules Grout Bentonite Pellets Sand Pack PP Sand Pack



Continued Next Page



Drilling Log

Soil Boring SB-06

Page: 2 of 2

Project Blanco Gas Plant - North Flare Pit (Kutz Hydrocarbon Area) Owner El Paso CGP Company
 Location Bloomfield, New Mexico Project Number 193709458

Depth (ft)	PID (ppm)	% Recovery	Blow Count Recovery	Graphic Log	USCS	Description (Color, Moisture, Texture, Structure, Odor) Geologic Descriptions are Based on the USCS.	Elevation (ft)
40	0.1 0.3 2.7 1.1 0.7				SC CH SC	Continued	
45	0.1 2.0 0.6 0.6 0.5	100%			CL	Clay, sandy, dark olive-brown, minor black, stiff to hard, dry, blocky, minor gypsum or calcite.	5595
50	62.6 31.3 361 42.9 379				CL	Clay, dark gray, stiff to hard, dry, non-plastic, few very thin coal seams.	5590
55	175 771 1114*	100%			CL	Clay, sandy, gray/dark brown clay, yellow-brown sand, stiff to very hard from 54.5-55', dry, non-plastic.	5585
60	182 463 58.7 54.2 114 57.7 19.3 3.1 7.8 39.7 610*				CL	Clay, brown and dark brown, sandy, stiff, dry, non-plastic. *SB-06 @ 58'	5580
65	33.6 53.2 21.3	100%			CL	Shale, dark gray and brown, becomes yellow-gray and sandy from 63-64', hard, strongly cemented, dry, fissile, waxy appearance on fracture planes, no obvious odor.	5575
70					SW	Weathered sandstone, dark gray, black, and rust colored; weakly to strongly cemented, moist, fine to medium-grained, odor. *SB-06 @ 69'	5570
75					SW	Sandstone, gray, strongly cemented, dry.	5565
80						End of boring = 71.5'.	5560
85							5555
90							5550



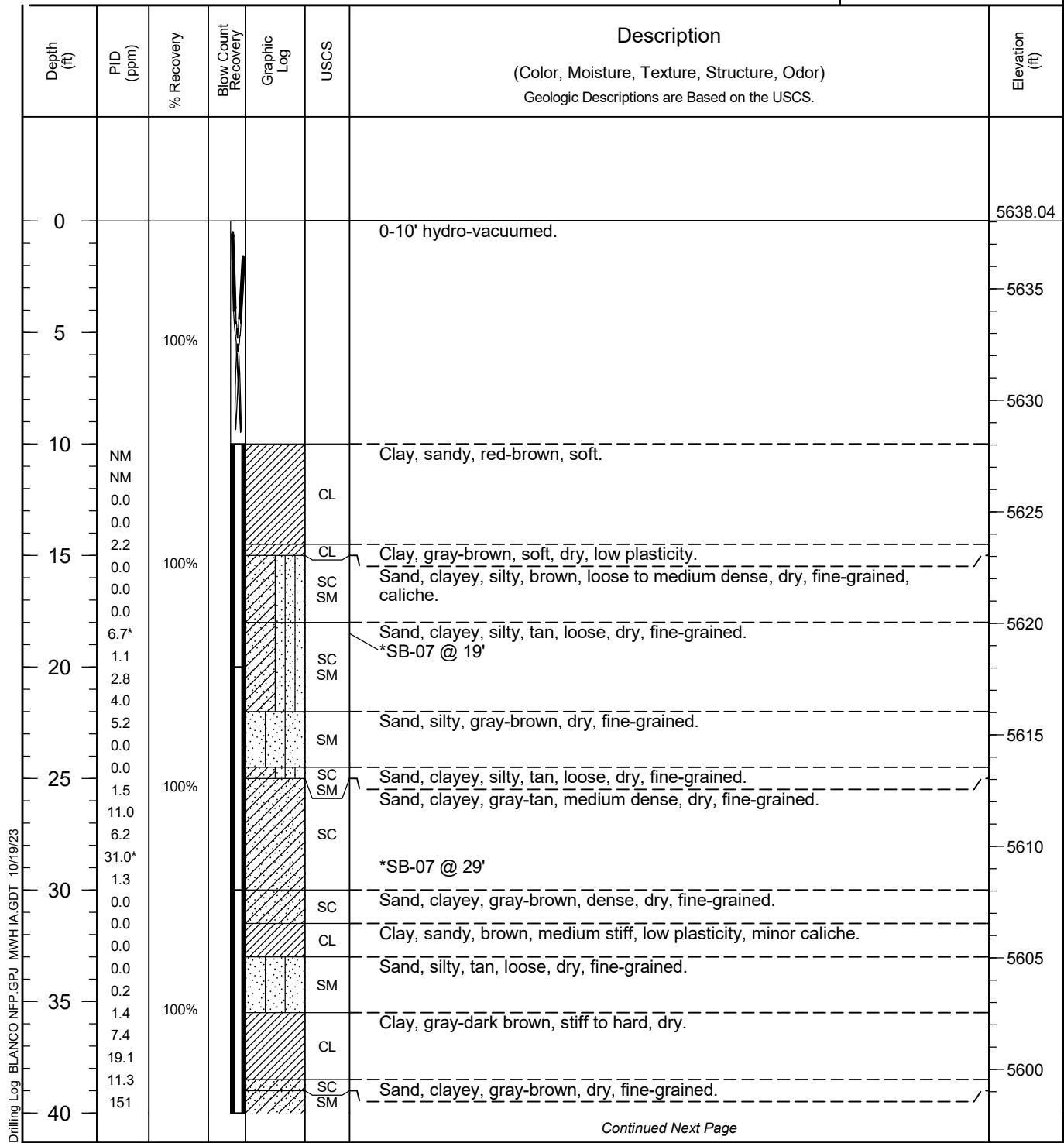
Drilling Log

Soil Boring SB-07

Page: 1 of 2

Project Blanco Gas Plant - North Flare Pit (Kutz Hydrocarbon Area) Owner El Paso CGP Company
 Location Bloomfield, New Mexico Project Number 193709458
 Surface Elev. 5638.04 ft North 2086962.76 East 2686300.86
 Top of Casing NA Water Level Initial Dry 5/5/2023 Static NA
 Hole Depth 75.0 ft Screen: Diameter NA Length NA Type/Size NA
 Hole Diameter 6.0 in Casing: Diameter NA Length NA Type NA
 Drill Co. Cascade Drilling Method Sonic Sand Pack NA
 Driller Greg Smith Driller Reg. # WD-1210 Log By R. Malcomson
 Start Date 5/5/2023 Completion Date 5/5/2023 Checked By S. Varsa

■ Bentonite Chips ■■■ Bentonite Granules ■■■ Grout ■■■ Bentonite Pellets ■■■ Sand Pack ■■■ PP Sand Pack



Continued Next Page



Drilling Log

Soil Boring SB-07

Page: 2 of 2

Project Blanco Gas Plant - North Flare Pit (Kutz Hydrocarbon Area) Owner El Paso CGP Company
 Location Bloomfield, New Mexico Project Number 193709458

Depth (ft)	PID (ppm)	% Recovery	Blow Count Recovery	Graphic Log	USCS	Description (Color, Moisture, Texture, Structure, Odor) Geologic Descriptions are Based on the USCS.	Elevation (ft)
<i>Continued</i>							
40	111 501* 188 391				SM	Sand, silty, some interbedded clay, tan, dark gray-brown clay, loose, dry, fine-grained, odor. *SB-07 @ 42'	
45	18.1 4.9 14.6 15.8 19.0	100%			CL	Clay, brown to gray-brown, soft to medium stiff, moist,	5595
50	153 774* 339 97.9 131 20.3				SC SM	Sand, clayey, silty, tan, loose, dry, odor, minor gypsum. *SB-07 @ 51'	5590
55	94.1 183 32.1 63.7	100%			CL	Clay, sandy, gray-brown, medium stiff, dry.	5585
60	502 24111* 1632 748 754 1780				CL	Clay, sandy, gray-brown, hard, dry, minor gypsum. *SB-07 @ 61'	5580
65	1956 738 1839 1474 1764	100%			CL SC	Clay, some fine sand, gray and yellow-brown, hard, dry, moderate plasticity, odor. Sand, clayey, gray, loose to medium dense, dry, fine-grained, odor.	5575
70	750 84.8 2.8 3.3 6.4				SW	Sandstone, gray becoming yellow tan-brown with depth, hard, dry, moderately to strongly cemented, fine to coarse-grained, thinly laminated limestone at 73.5'.	5570
75						End of boring = 75'.	5565
80							5560
85							5555
90							5550
							5545



Drilling Log

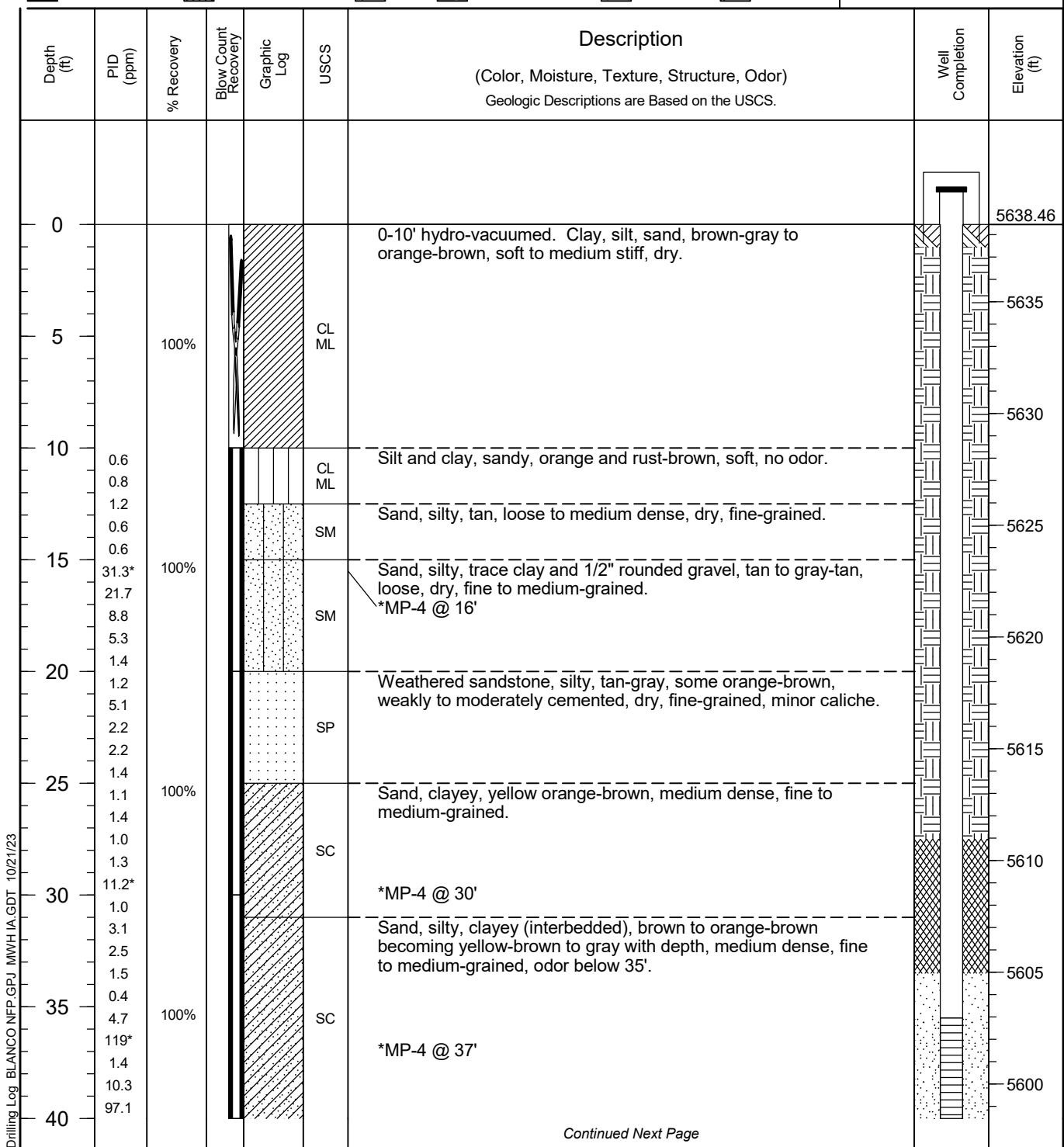
Monitoring Well SB-08/MP-4

Page: 1 of 2

Project Blanco Gas Plant - North Flare Pit (Kutz Hydrocarbon Area) Owner El Paso CGP Company
 Location Bloomfield, New Mexico Project Number 193709458
 Surface Elev. 5638.46 ft North 2086989.73 East 2686221.52
 Top of Casing 5640.98 ft Water Level Initial ▽ Static ▽
 Hole Depth 70.0 ft Screen: Diameter 2 in Length 20.0 ft Type/Size SCH 40 PVC/0.01 in
 Hole Diameter 6.0 in Casing: Diameter 2 in Length 36.0 ft Type SCH 40 PVC
 Drill Co. Cascade Drilling Method Sonic Sand Pack Gillibrand 10/20
 Driller Greg Smith Driller Reg. # WD-1210 Log By R. Malcomson
 Start Date 5/4/2023 Completion Date 5/10/2023 Checked By S. Varsa

COMMENTS
 On 5/10/2023, SB-08/MP-4 was dry.

Bentonite Chips Bentonite Granules Grout Bentonite Pellets Sand Pack PP Sand Pack





Drilling Log

Monitoring Well SB-08/MP-4

Page: 2 of 2

Project Blanco Gas Plant - North Flare Pit (Kutz Hydrocarbon Area) Owner El Paso CGP CompanyLocation Bloomfield, New Mexico Project Number 193709458

Depth (ft)	PID (ppm)	% Recovery	Blow Count Recovery	Graphic Log	USCS	Description (Color, Moisture, Texture, Structure, Odor) Geologic Descriptions are Based on the USCS.	Well Completion	Elevation (ft)
<i>Continued</i>								
40	23.3				SC	Sand, clayey, gray, medium dense, fine-grained, odor, staining.		
504	504				SC			5595
258	258							
1407*	1407*							
710	710	100%			SP	*MP-4 @ 44'		
541	541				SC	Sand, clayey, gray, loose, dry, fine-grained, odor, staining.		
344	344				CL	Clay, medium gray, medium stiff, moist, odor.		
1035	1035				CH			
692	692					Sand, clayey, gray, medium dense, odor, fine-grained.		5590
2665	2665							
445	445							
2912	2912					Clay to weathered shale, sandy to very sandy from 54-55', medium gray, stiff, low plasticity.		
2660	2660							5585
3004	3004							
3295*	3295*	100%						
166	166							
739	739							
496	496							
288	288							
72.2	72.2							
1163	1163							
1505	1505							
491	491							
140	140							
32.6	32.6							
282	282	100%						
211	211							
90.0	90.0							
152	152							
37.2	37.2							
End of boring = 70'. Well set at 56'.								
Drilling Log BLANCO NFP.GPJ MW/HIA GDT 10/21/23								

APPENDIX E

Groundwater Laboratory Analytical Reports





Environment Testing

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ANALYTICAL REPORT

PREPARED FOR

Attn: Steve Varsa
Stantec Consulting Services Inc
11311 Aurora Avenue
Des Moines, Iowa 50322-7904

Generated 7/12/2023 8:48:56 AM Revision 1

JOB DESCRIPTION

Blanco North Flare Pit

JOB NUMBER

400-237952-1

Eurofins Pensacola
3355 McLemore Drive
Pensacola FL 32514

See page two for job notes and contact information

Eurofins Pensacola

Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Environment Testing Southeast, LLC Project Manager.

Authorization



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(850)471-6222

Client: Stantec Consulting Services Inc
Project/Site: Blanco North Flare Pit

Laboratory Job ID: 400-237952-1

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Case Narrative

Client: Stantec Consulting Services Inc
Project/Site: Blanco North Flare Pit

Job ID: 400-237952-1

Job ID: 400-237952-1

Laboratory: Eurofins Pensacola

Narrative

Job Narrative 400-237952-1

Comments

No additional comments.

Receipt

The samples were received on 5/19/2023 9:09 AM. Unless otherwise noted below, the samples arrived in good condition, and where required, properly preserved and on ice. The temperature of the cooler at receipt was 3.8° C.

GC/MS VOA

Method 8260D: The matrix spike duplicate (MSD) recovery for analytical batch 400-626374 was outside control limits for one or more analytes. See QC Sample Results for detail. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample (LCS) recovery is within acceptance limits.

Method 8260D: The matrix spike / matrix spike duplicate (MS/MSD) precision for analytical batch 400-626374 was outside control limits. Sample matrix interference is suspected.

Method 8260D: The following samples were diluted to bring the concentration of target analytes within the calibration range: MW-59 (400-237952-4), MW-23 (400-237952-5) and MW-51 (400-237952-7). Elevated reporting limits (RLs) are provided.

Method 8260D: The matrix spike (MS) recoveries for analytical batch 400-626453 were outside control limits. Sample matrix interference is suspected because the associated laboratory control sample (LCS) recovery was within acceptance limits.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

HPLC/IC

Method 300.0: The following samples were diluted due to conductivity: DUP-01 (400-237952-2), MW-58 (400-237952-3), MW-58 (400-237952-3[MS]), MW-58 (400-237952-3[MSD]), MW-59 (400-237952-4), MW-23 (400-237952-5), MW-4S (400-237952-6) and MW-51 (400-237952-7). Elevated reporting limits (RL) are provided.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

VOA Prep

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

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Detection Summary

Client: Stantec Consulting Services Inc
 Project/Site: Blanco North Flare Pit

Job ID: 400-237952-1

Client Sample ID: TRIP BLANK**Lab Sample ID: 400-237952-1**

No Detections.

Client Sample ID: DUP-01**Lab Sample ID: 400-237952-2**

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Benzene	83		1.0		ug/L	1		8260D	Total/NA
Toluene	1.9		1.0		ug/L	1		8260D	Total/NA

Client Sample ID: MW-58**Lab Sample ID: 400-237952-3**

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Benzene	4100	F1	50		ug/L	50		8260D	Total/NA
Toluene	4900	F1	50		ug/L	50		8260D	Total/NA
Ethylbenzene	310		50		ug/L	50		8260D	Total/NA
Xylenes, Total	3300		500		ug/L	50		8260D	Total/NA

Client Sample ID: MW-59**Lab Sample ID: 400-237952-4**

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Benzene	490		5.0		ug/L	5		8260D	Total/NA
Toluene	530		5.0		ug/L	5		8260D	Total/NA
Ethylbenzene	5.7		5.0		ug/L	5		8260D	Total/NA
Xylenes, Total	100		50		ug/L	5		8260D	Total/NA

Client Sample ID: MW-23**Lab Sample ID: 400-237952-5**

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Benzene	8500		100		ug/L	100		8260D	Total/NA

Client Sample ID: MW-45**Lab Sample ID: 400-237952-6**

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Benzene	120		1.0		ug/L	1		8260D	Total/NA
Toluene	2.7		1.0		ug/L	1		8260D	Total/NA
Ethylbenzene	1.4		1.0		ug/L	1		8260D	Total/NA

Client Sample ID: MW-51**Lab Sample ID: 400-237952-7**

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Benzene	530		5.0		ug/L	5		8260D	Total/NA
Ethylbenzene	6.5		5.0		ug/L	5		8260D	Total/NA

This Detection Summary does not include radiochemical test results.

Eurofins Pensacola

Method Summary

Client: Stantec Consulting Services Inc
Project/Site: Blanco North Flare Pit

Job ID: 400-237952-1

Method	Method Description	Protocol	Laboratory
8260D	Volatile Organic Compounds by GC/MS	SW846	EET PEN
300.0	Anions, Ion Chromatography	EPA	EET PEN
5030C	Purge and Trap	SW846	EET PEN

Protocol References:

EPA = US Environmental Protection Agency

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

EET PEN = Eurofins Pensacola, 3355 McLemore Drive, Pensacola, FL 32514, TEL (850)474-1001

Eurofins Pensacola

Sample Summary

Client: Stantec Consulting Services Inc
Project/Site: Blanco North Flare Pit

Job ID: 400-237952-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
400-237952-1	TRIP BLANK	Water	05/18/23 14:00	05/19/23 09:09
400-237952-2	DUP-01	Water	05/18/23 14:05	05/19/23 09:09
400-237952-3	MW-58	Water	05/18/23 14:15	05/19/23 09:09
400-237952-4	MW-59	Water	05/18/23 15:00	05/19/23 09:09
400-237952-5	MW-23	Water	05/18/23 15:35	05/19/23 09:09
400-237952-6	MW-45	Water	05/18/23 15:20	05/19/23 09:09
400-237952-7	MW-51	Water	05/18/23 15:50	05/19/23 09:09

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Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: Blanco North Flare Pit

Job ID: 400-237952-1

Client Sample ID: TRIP BLANK
Date Collected: 05/18/23 14:00
Date Received: 05/19/23 09:09

Lab Sample ID: 400-237952-1
Matrix: Water

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			05/31/23 19:14	1
Toluene	<1.0		1.0		ug/L			05/31/23 19:14	1
Ethylbenzene	<1.0		1.0		ug/L			05/31/23 19:14	1
Xylenes, Total	<10		10		ug/L			05/31/23 19:14	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
Toluene-d8 (Surr)	93		64 - 132		05/31/23 19:14	1
Dibromofluoromethane	107		75 - 126		05/31/23 19:14	1
4-Bromofluorobenzene	97		72 - 130		05/31/23 19:14	1

Eurofins Pensacola

Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: Blanco North Flare Pit

Job ID: 400-237952-1

Client Sample ID: DUP-01**Lab Sample ID: 400-237952-2**

Date Collected: 05/18/23 14:05

Matrix: Water

Date Received: 05/19/23 09:09

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	83		1.0		ug/L			05/31/23 22:31	1
Toluene	1.9		1.0		ug/L			05/31/23 22:31	1
Ethylbenzene	<1.0		1.0		ug/L			05/31/23 22:31	1
Xylenes, Total	<10		10		ug/L			05/31/23 22:31	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
Toluene-d8 (Surr)	93		64 - 132		05/31/23 22:31	1
Dibromofluoromethane	110		75 - 126		05/31/23 22:31	1
4-Bromofluorobenzene	97		72 - 130		05/31/23 22:31	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N	<1.0		1.0		mg/L			05/19/23 16:36	10
Nitrite as N	<1.0		1.0		mg/L			05/19/23 16:36	10
Nitrate Nitrite as N	<1.0		1.0		mg/L			05/19/23 16:36	10

Eurofins Pensacola

Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: Blanco North Flare Pit

Job ID: 400-237952-1

Client Sample ID: MW-58**Lab Sample ID: 400-237952-3**

Date Collected: 05/18/23 14:15
 Date Received: 05/19/23 09:09

Matrix: Water

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	4100	F1	50		ug/L			05/25/23 15:28	50
Toluene	4900	F1	50		ug/L			05/25/23 15:28	50
Ethylbenzene	310		50		ug/L			05/25/23 15:28	50
Xylenes, Total	3300		500		ug/L			05/25/23 15:28	50

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
Toluene-d8 (Surr)	101		64 - 132		05/25/23 15:28	50
Dibromofluoromethane	101		75 - 126		05/25/23 15:28	50
4-Bromofluorobenzene	107		72 - 130		05/25/23 15:28	50

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N	<1.0		1.0		mg/L			05/19/23 15:37	10
Nitrite as N	<1.0		1.0		mg/L			05/19/23 15:37	10
Nitrate Nitrite as N	<1.0		1.0		mg/L			05/19/23 15:37	10

Eurofins Pensacola

Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: Blanco North Flare Pit

Job ID: 400-237952-1

Client Sample ID: MW-59**Lab Sample ID: 400-237952-4**

Date Collected: 05/18/23 15:00

Matrix: Water

Date Received: 05/19/23 09:09

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	490		5.0		ug/L			06/01/23 18:01	5
Toluene	530		5.0		ug/L			06/01/23 18:01	5
Ethylbenzene	5.7		5.0		ug/L			06/01/23 18:01	5
Xylenes, Total	100		50		ug/L			06/01/23 18:01	5

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
Toluene-d8 (Surr)	104		64 - 132		06/01/23 18:01	5
Dibromofluoromethane	104		75 - 126		06/01/23 18:01	5
4-Bromofluorobenzene	108		72 - 130		06/01/23 18:01	5

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N	<1.0		1.0		mg/L			05/19/23 16:56	10
Nitrite as N	<1.0		1.0		mg/L			05/19/23 16:56	10
Nitrate Nitrite as N	<1.0		1.0		mg/L			05/19/23 16:56	10

Eurofins Pensacola

Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: Blanco North Flare Pit

Job ID: 400-237952-1

Client Sample ID: MW-23**Lab Sample ID: 400-237952-5**

Date Collected: 05/18/23 15:35

Matrix: Water

Date Received: 05/19/23 09:09

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	8500		100		ug/L			05/25/23 00:42	100
Toluene	<100		100		ug/L			05/25/23 00:42	100
Ethylbenzene	<100		100		ug/L			05/25/23 00:42	100
Xylenes, Total	<1000		1000		ug/L			05/25/23 00:42	100

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
Toluene-d8 (Surr)	96		64 - 132		05/25/23 00:42	100
Dibromofluoromethane	109		75 - 126		05/25/23 00:42	100
4-Bromofluorobenzene	99		72 - 130		05/25/23 00:42	100

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N	<2.0		2.0		mg/L			05/19/23 17:16	20
Nitrite as N	<2.0		2.0		mg/L			05/19/23 17:16	20
Nitrate Nitrite as N	<2.0		2.0		mg/L			05/19/23 17:16	20

Eurofins Pensacola

Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: Blanco North Flare Pit

Job ID: 400-237952-1

Client Sample ID: MW-45
 Date Collected: 05/18/23 15:20
 Date Received: 05/19/23 09:09

Lab Sample ID: 400-237952-6
 Matrix: Water

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	120		1.0		ug/L			05/31/23 22:50	1
Toluene	2.7		1.0		ug/L			05/31/23 22:50	1
Ethylbenzene	1.4		1.0		ug/L			05/31/23 22:50	1
Xylenes, Total	<10		10		ug/L			05/31/23 22:50	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
Toluene-d8 (Surr)	92		64 - 132		05/31/23 22:50	1
Dibromofluoromethane	112		75 - 126		05/31/23 22:50	1
4-Bromofluorobenzene	96		72 - 130		05/31/23 22:50	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N	<1.0		1.0		mg/L			05/19/23 17:36	10
Nitrite as N	<1.0		1.0		mg/L			05/19/23 17:36	10
Nitrate Nitrite as N	<1.0		1.0		mg/L			05/19/23 17:36	10

Eurofins Pensacola

Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: Blanco North Flare Pit

Job ID: 400-237952-1

Client Sample ID: MW-51
 Date Collected: 05/18/23 15:50
 Date Received: 05/19/23 09:09

Lab Sample ID: 400-237952-7
 Matrix: Water

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	530		5.0		ug/L			05/25/23 00:23	5
Toluene	<5.0		5.0		ug/L			05/25/23 00:23	5
Ethylbenzene	6.5		5.0		ug/L			05/25/23 00:23	5
Xylenes, Total	<50		50		ug/L			05/25/23 00:23	5
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Toluene-d8 (Surr)	96		64 - 132					05/25/23 00:23	5
Dibromofluoromethane	111		75 - 126					05/25/23 00:23	5
4-Bromofluorobenzene	101		72 - 130					05/25/23 00:23	5

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N	<2.0		2.0		mg/L			05/19/23 18:35	20
Nitrite as N	<2.0		2.0		mg/L			05/19/23 18:35	20
Nitrate Nitrite as N	<2.0		2.0		mg/L			05/19/23 18:35	20

Eurofins Pensacola

Definitions/Glossary

Client: Stantec Consulting Services Inc
 Project/Site: Blanco North Flare Pit

Job ID: 400-237952-1

Qualifiers

GC/MS VOA

Qualifier	Qualifier Description
F1	MS and/or MSD recovery exceeds control limits.

Glossary

Abbreviation **These commonly used abbreviations may or may not be present in this report.**

¤	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Eurofins Pensacola

Surrogate Summary

Client: Stantec Consulting Services Inc
 Project/Site: Blanco North Flare Pit

Job ID: 400-237952-1

Method: 8260D - Volatile Organic Compounds by GC/MS**Matrix: Water****Prep Type: Total/NA**

Lab Sample ID	Client Sample ID	Percent Surrogate Recovery (Acceptance Limits)		
		TOL (64-132)	DBFM (75-126)	BFB (72-130)
400-237952-1	TRIP BLANK	93	107	97
400-237952-2	DUP-01	93	110	97
400-237952-3	MW-58	101	101	107
400-237952-3 MS	MW-58	109	90	122
400-237952-3 MSD	MW-58	110	90	125
400-237952-4	MW-59	104	104	108
400-237952-5	MW-23	96	109	99
400-237952-6	MW-45	92	112	96
400-237952-7	MW-51	96	111	101
LCS 400-626374/1002	Lab Control Sample	97	96	102
LCS 400-626453/1002	Lab Control Sample	108	98	126
LCS 400-627253/1002	Lab Control Sample	96	95	101
LCS 400-627420/1008	Lab Control Sample	100	105	100
MB 400-626374/4	Method Blank	96	109	97
MB 400-626453/4	Method Blank	99	119	107
MB 400-627253/4	Method Blank	94	108	95
MB 400-627420/32	Method Blank	104	105	105

Surrogate Legend

TOL = Toluene-d8 (Surr)

DBFM = Dibromofluoromethane

BFB = 4-Bromofluorobenzene

Eurofins Pensacola

Lab Chronicle

Client: Stantec Consulting Services Inc
 Project/Site: Blanco North Flare Pit

Job ID: 400-237952-1

Client Sample ID: TRIP BLANK
 Date Collected: 05/18/23 14:00
 Date Received: 05/19/23 09:09

Lab Sample ID: 400-237952-1
 Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	627253	05/31/23 19:14	BPO	EET PEN

Client Sample ID: DUP-01
 Date Collected: 05/18/23 14:05
 Date Received: 05/19/23 09:09

Lab Sample ID: 400-237952-2
 Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	627253	05/31/23 22:31	BPO	EET PEN
Total/NA	Analysis	300.0		10	10 mL	10 mL	625683	05/19/23 16:36	JAW	EET PEN

Client Sample ID: MW-58
 Date Collected: 05/18/23 14:15
 Date Received: 05/19/23 09:09

Lab Sample ID: 400-237952-3
 Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		50	5 mL	5 mL	626453	05/25/23 15:28	BPO	EET PEN
Total/NA	Analysis	300.0		10	10 mL	10 mL	625683	05/19/23 15:37	JAW	EET PEN

Client Sample ID: MW-59
 Date Collected: 05/18/23 15:00
 Date Received: 05/19/23 09:09

Lab Sample ID: 400-237952-4
 Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		5	5 mL	5 mL	627420	06/01/23 18:01	AGW	EET PEN
Total/NA	Analysis	300.0		10	10 mL	10 mL	625683	05/19/23 16:56	JAW	EET PEN

Client Sample ID: MW-23
 Date Collected: 05/18/23 15:35
 Date Received: 05/19/23 09:09

Lab Sample ID: 400-237952-5
 Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		100	5 mL	5 mL	626374	05/25/23 00:42	BPO	EET PEN
Total/NA	Analysis	300.0		20	10 mL	10 mL	625683	05/19/23 17:16	JAW	EET PEN

Client Sample ID: MW-45
 Date Collected: 05/18/23 15:20
 Date Received: 05/19/23 09:09

Lab Sample ID: 400-237952-6
 Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	627253	05/31/23 22:50	BPO	EET PEN
Total/NA	Analysis	300.0		10	10 mL	10 mL	625683	05/19/23 17:36	JAW	EET PEN

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Lab Chronicle

Client: Stantec Consulting Services Inc
 Project/Site: Blanco North Flare Pit

Job ID: 400-237952-1

Client Sample ID: MW-51

Date Collected: 05/18/23 15:50

Date Received: 05/19/23 09:09

Lab Sample ID: 400-237952-7

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		5	5 mL	5 mL	626374	05/25/23 00:23	BPO	EET PEN
Total/NA	Analysis	300.0		20	10 mL	10 mL	625683	05/19/23 18:35	JAW	EET PEN

Client Sample ID: Method Blank

Date Collected: N/A

Date Received: N/A

Lab Sample ID: MB 400-625683/4

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	300.0		1	10 mL	10 mL	625683	05/19/23 14:37	JAW	EET PEN

Client Sample ID: Method Blank

Date Collected: N/A

Date Received: N/A

Lab Sample ID: MB 400-626374/4

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	626374	05/24/23 16:54	BPO	EET PEN

Client Sample ID: Method Blank

Date Collected: N/A

Date Received: N/A

Lab Sample ID: MB 400-626453/4

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	626453	05/25/23 10:43	BPO	EET PEN

Client Sample ID: Method Blank

Date Collected: N/A

Date Received: N/A

Lab Sample ID: MB 400-627253/4

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	627253	05/31/23 17:16	BPO	EET PEN

Client Sample ID: Method Blank

Date Collected: N/A

Date Received: N/A

Lab Sample ID: MB 400-627420/32

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	627420	06/01/23 16:21	AGW	EET PEN

Client Sample ID: Lab Control Sample

Date Collected: N/A

Date Received: N/A

Lab Sample ID: LCS 400-625683/5

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	300.0		1	10 mL	10 mL	625683	05/19/23 14:57	JAW	EET PEN

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Lab Chronicle

Client: Stantec Consulting Services Inc
 Project/Site: Blanco North Flare Pit

Job ID: 400-237952-1

Client Sample ID: Lab Control Sample**Lab Sample ID: LCS 400-626374/1002**

Matrix: Water

Date Collected: N/A
 Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	626374	05/24/23 15:56	BPO	EET PEN

Client Sample ID: Lab Control Sample**Lab Sample ID: LCS 400-626453/1002**

Matrix: Water

Date Collected: N/A
 Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	626453	05/25/23 09:32	BPO	EET PEN

Client Sample ID: Lab Control Sample**Lab Sample ID: LCS 400-627253/1002**

Matrix: Water

Date Collected: N/A
 Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	627253	05/31/23 16:21	BPO	EET PEN

Client Sample ID: Lab Control Sample**Lab Sample ID: LCS 400-627420/1008**

Matrix: Water

Date Collected: N/A
 Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	627420	06/01/23 15:20	AGW	EET PEN

Client Sample ID: Lab Control Sample Dup**Lab Sample ID: LCSD 400-625683/6**

Matrix: Water

Date Collected: N/A
 Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	300.0		1	10 mL	10 mL	625683	05/19/23 15:17	JAW	EET PEN

Client Sample ID: MW-58**Lab Sample ID: 400-237952-3 MS**

Matrix: Water

Date Collected: 05/18/23 14:15
 Date Received: 05/19/23 09:09

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		50	5 mL	5 mL	626453	05/25/23 15:54	BPO	EET PEN
Total/NA	Analysis	300.0		10	10 mL	10 mL	625683	05/19/23 15:57	JAW	EET PEN

Client Sample ID: MW-58**Lab Sample ID: 400-237952-3 MSD**

Matrix: Water

Date Collected: 05/18/23 14:15
 Date Received: 05/19/23 09:09

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		50	5 mL	5 mL	626453	05/25/23 16:20	BPO	EET PEN
Total/NA	Analysis	300.0		10	10 mL	10 mL	625683	05/19/23 16:16	JAW	EET PEN

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Lab Chronicle

Client: Stantec Consulting Services Inc
Project/Site: Blanco North Flare Pit

Job ID: 400-237952-1

Laboratory References:

EET PEN = Eurofins Pensacola, 3355 McLemore Drive, Pensacola, FL 32514, TEL (850)474-1001

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QC Association Summary

Client: Stantec Consulting Services Inc
 Project/Site: Blanco North Flare Pit

Job ID: 400-237952-1

GC/MS VOA**Analysis Batch: 626374**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-237952-5	MW-23	Total/NA	Water	8260D	
400-237952-7	MW-51	Total/NA	Water	8260D	
MB 400-626374/4	Method Blank	Total/NA	Water	8260D	
LCS 400-626374/1002	Lab Control Sample	Total/NA	Water	8260D	

Analysis Batch: 626453

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-237952-3	MW-58	Total/NA	Water	8260D	
MB 400-626453/4	Method Blank	Total/NA	Water	8260D	
LCS 400-626453/1002	Lab Control Sample	Total/NA	Water	8260D	
400-237952-3 MS	MW-58	Total/NA	Water	8260D	
400-237952-3 MSD	MW-58	Total/NA	Water	8260D	

Analysis Batch: 627253

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-237952-1	TRIP BLANK	Total/NA	Water	8260D	
400-237952-2	DUP-01	Total/NA	Water	8260D	
400-237952-6	MW-45	Total/NA	Water	8260D	
MB 400-627253/4	Method Blank	Total/NA	Water	8260D	
LCS 400-627253/1002	Lab Control Sample	Total/NA	Water	8260D	

Analysis Batch: 627420

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-237952-4	MW-59	Total/NA	Water	8260D	
MB 400-627420/32	Method Blank	Total/NA	Water	8260D	
LCS 400-627420/1008	Lab Control Sample	Total/NA	Water	8260D	

HPLC/IC**Analysis Batch: 625683**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-237952-2	DUP-01	Total/NA	Water	300.0	
400-237952-3	MW-58	Total/NA	Water	300.0	
400-237952-4	MW-59	Total/NA	Water	300.0	
400-237952-5	MW-23	Total/NA	Water	300.0	
400-237952-6	MW-45	Total/NA	Water	300.0	
400-237952-7	MW-51	Total/NA	Water	300.0	
MB 400-625683/4	Method Blank	Total/NA	Water	300.0	
LCS 400-625683/5	Lab Control Sample	Total/NA	Water	300.0	
LCSD 400-625683/6	Lab Control Sample Dup	Total/NA	Water	300.0	
400-237952-3 MS	MW-58	Total/NA	Water	300.0	
400-237952-3 MSD	MW-58	Total/NA	Water	300.0	

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QC Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: Blanco North Flare Pit

Job ID: 400-237952-1

Method: 8260D - Volatile Organic Compounds by GC/MS**Lab Sample ID: MB 400-626374/4****Matrix: Water****Analysis Batch: 626374**
Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			05/24/23 16:54	1
Toluene	<1.0		1.0		ug/L			05/24/23 16:54	1
Ethylbenzene	<1.0		1.0		ug/L			05/24/23 16:54	1
Xylenes, Total	<10		10		ug/L			05/24/23 16:54	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
Toluene-d8 (Surr)	96		64 - 132		05/24/23 16:54	1
Dibromofluoromethane	109		75 - 126		05/24/23 16:54	1
4-Bromofluorobenzene	97		72 - 130		05/24/23 16:54	1

Lab Sample ID: LCS 400-626374/1002**Matrix: Water****Analysis Batch: 626374**
Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	50.0	49.6		ug/L		99	70 - 130
Toluene	50.0	46.9		ug/L		94	70 - 130
Ethylbenzene	50.0	45.9		ug/L		92	70 - 130
Xylenes, Total	100	90.0		ug/L		90	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits	Prepared	Analyzed	Dil Fac
Toluene-d8 (Surr)	97		64 - 132			
Dibromofluoromethane	96		75 - 126			
4-Bromofluorobenzene	102		72 - 130			

Lab Sample ID: MB 400-626453/4**Matrix: Water****Analysis Batch: 626453**
Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			05/25/23 10:43	1
Toluene	<1.0		1.0		ug/L			05/25/23 10:43	1
Ethylbenzene	<1.0		1.0		ug/L			05/25/23 10:43	1
Xylenes, Total	<10		10		ug/L			05/25/23 10:43	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
Toluene-d8 (Surr)	99		64 - 132		05/25/23 10:43	1
Dibromofluoromethane	119		75 - 126		05/25/23 10:43	1
4-Bromofluorobenzene	107		72 - 130		05/25/23 10:43	1

Lab Sample ID: LCS 400-626453/1002**Matrix: Water****Analysis Batch: 626453**
Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	50.0	52.2		ug/L		104	70 - 130
Toluene	50.0	53.6		ug/L		107	70 - 130
Ethylbenzene	50.0	56.1		ug/L		112	70 - 130

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QC Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: Blanco North Flare Pit

Job ID: 400-237952-1

Method: 8260D - Volatile Organic Compounds by GC/MS (Continued)**Lab Sample ID: LCS 400-626453/1002****Matrix: Water****Analysis Batch: 626453**
Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	Limits
Xylenes, Total	100	113		ug/L	113	70 - 130	
Surrogate							
Surrogate	%Recovery	LCS Qualifier	Limits				
Toluene-d8 (Surr)	108		64 - 132				
Dibromofluoromethane	98		75 - 126				
4-Bromofluorobenzene	126		72 - 130				

Lab Sample ID: 400-237952-3 MS**Matrix: Water****Analysis Batch: 626453**
Client Sample ID: MW-58
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	Limits
Benzene	4100	F1	2500	8000	F1	ug/L	157	56 - 142	
Toluene	4900	F1	2500	9980	F1	ug/L	204	65 - 130	
Ethylbenzene	310		2500	2680		ug/L	95	58 - 131	
Xylenes, Total	3300		5000	8860		ug/L	110	59 - 130	
Surrogate									
Surrogate	%Recovery	MS Qualifier	Limits						
Toluene-d8 (Surr)	109		64 - 132						
Dibromofluoromethane	90		75 - 126						
4-Bromofluorobenzene	122		72 - 130						

Lab Sample ID: 400-237952-3 MSD**Matrix: Water****Analysis Batch: 626453**
Client Sample ID: MW-58
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	RPD	RPD Limit
Benzene	4100	F1	2500	6270		ug/L	87	56 - 142	24	30
Toluene	4900	F1	2500	7800		ug/L	117	65 - 130	25	30
Ethylbenzene	310		2500	2670		ug/L	94	58 - 131	0	30
Xylenes, Total	3300		5000	7860		ug/L	90	59 - 130	12	30
Surrogate										
Surrogate	%Recovery	MSD Qualifier	Limits							
Toluene-d8 (Surr)	110		64 - 132							
Dibromofluoromethane	90		75 - 126							
4-Bromofluorobenzene	125		72 - 130							

Lab Sample ID: MB 400-627253/4**Matrix: Water****Analysis Batch: 627253**
Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			05/31/23 17:16	1
Toluene	<1.0		1.0		ug/L			05/31/23 17:16	1
Ethylbenzene	<1.0		1.0		ug/L			05/31/23 17:16	1
Xylenes, Total	<10		10		ug/L			05/31/23 17:16	1

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QC Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: Blanco North Flare Pit

Job ID: 400-237952-1

Method: 8260D - Volatile Organic Compounds by GC/MS (Continued)**Lab Sample ID: MB 400-627253/4****Matrix: Water****Analysis Batch: 627253**
Client Sample ID: Method Blank
Prep Type: Total/NA

Surrogate	MB	MB	%Recovery	Qualifier	Limits
Toluene-d8 (Surr)		94			64 - 132
Dibromofluoromethane		108			75 - 126
4-Bromofluorobenzene		95			72 - 130

Prepared	Analyzed	Dil Fac
	05/31/23 17:16	1
	05/31/23 17:16	1
	05/31/23 17:16	1

Lab Sample ID: LCS 400-627253/1002**Matrix: Water****Analysis Batch: 627253**
Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	50.0	48.8		ug/L		98	70 - 130
Toluene	50.0	47.4		ug/L		95	70 - 130
Ethylbenzene	50.0	46.1		ug/L		92	70 - 130
Xylenes, Total	100	90.7		ug/L		91	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
Toluene-d8 (Surr)	96		64 - 132
Dibromofluoromethane	95		75 - 126
4-Bromofluorobenzene	101		72 - 130

Lab Sample ID: MB 400-627420/32**Matrix: Water****Analysis Batch: 627420**
Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			06/01/23 16:21	1
Toluene	<1.0		1.0		ug/L			06/01/23 16:21	1
Ethylbenzene	<1.0		1.0		ug/L			06/01/23 16:21	1
Xylenes, Total	<10		10		ug/L			06/01/23 16:21	1

Surrogate	MB %Recovery	MB Qualifier	Limits
Toluene-d8 (Surr)	104		64 - 132
Dibromofluoromethane	105		75 - 126
4-Bromofluorobenzene	105		72 - 130

Lab Sample ID: LCS 400-627420/1008**Matrix: Water****Analysis Batch: 627420**
Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	50.0	54.5		ug/L		109	70 - 130
Toluene	50.0	55.9		ug/L		112	70 - 130
Ethylbenzene	50.0	58.2		ug/L		116	70 - 130
Xylenes, Total	100	116		ug/L		116	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
Toluene-d8 (Surr)	100		64 - 132
Dibromofluoromethane	105		75 - 126

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QC Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: Blanco North Flare Pit

Job ID: 400-237952-1

Method: 8260D - Volatile Organic Compounds by GC/MS (Continued)

Lab Sample ID: LCS 400-627420/1008

 Client Sample ID: Lab Control Sample
 Prep Type: Total/NA

Matrix: Water

Analysis Batch: 627420

Surrogate	LCS	LCS
	%Recovery	Qualifier
4-Bromofluorobenzene	100	Limits 72 - 130

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 400-625683/4

 Client Sample ID: Method Blank
 Prep Type: Total/NA

Matrix: Water

Analysis Batch: 625683

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Nitrate as N	<0.10		0.10		mg/L			05/19/23 14:37	1
Nitrite as N	<0.10		0.10		mg/L			05/19/23 14:37	1
Nitrate Nitrite as N	<0.10		0.10		mg/L			05/19/23 14:37	1

Lab Sample ID: LCS 400-625683/5

 Client Sample ID: Lab Control Sample
 Prep Type: Total/NA

Matrix: Water

Analysis Batch: 625683

Analyte	Spike	MB	MB	Unit	D	%Rec	Limits	%Rec	RPD
	Added	Result	Qualifier						
Nitrate as N	2.26	2.20		mg/L		97	90 - 110		
Nitrite as N	3.04	3.00		mg/L		99	90 - 110		
Nitrate Nitrite as N	5.30	5.20		mg/L		98	90 - 110		

Lab Sample ID: LCSD 400-625683/6

 Client Sample ID: Lab Control Sample Dup
 Prep Type: Total/NA

Matrix: Water

Analysis Batch: 625683

Analyte	Spike	LCSD	LCSD	Unit	D	%Rec	Limits	%Rec	RPD
	Added	Result	Qualifier						
Nitrate as N	2.26	2.22		mg/L		98	90 - 110		1
Nitrite as N	3.04	3.00		mg/L		99	90 - 110		0
Nitrate Nitrite as N	5.30	5.22		mg/L		98	90 - 110		0

Lab Sample ID: 400-237952-3 MS

 Client Sample ID: MW-58
 Prep Type: Total/NA

Matrix: Water

Analysis Batch: 625683

Analyte	Sample	Sample	Spike	MS	MS	Unit	D	%Rec	Limits	%Rec
	Result	Qualifier	Added	Result	Qualifier					
Nitrate as N	<1.0		22.6	22.3		mg/L		99	80 - 120	
Nitrite as N	<1.0		30.4	31.0		mg/L		102	80 - 120	
Nitrate Nitrite as N	<1.0		53.0	53.3		mg/L		101	80 - 120	

Lab Sample ID: 400-237952-3 MSD

 Client Sample ID: MW-58
 Prep Type: Total/NA

Matrix: Water

Analysis Batch: 625683

Analyte	Sample	Sample	Spike	MSD	MSD	Unit	D	%Rec	Limits	%Rec
	Result	Qualifier	Added	Result	Qualifier					
Nitrate as N	<1.0		22.6	23.8		mg/L		105	80 - 120	
Nitrite as N	<1.0		30.4	31.5		mg/L		104	80 - 120	
Nitrate Nitrite as N	<1.0		53.0	55.3		mg/L		104	80 - 120	

Eurofins Pensacola

Login Sample Receipt Checklist

Client: Stantec Consulting Services Inc

Job Number: 400-237952-1

SDG Number:

Login Number: 237952**List Source: Eurofins Pensacola****List Number: 1****Creator: Whitley, Adrian**

Question	Answer	Comment	
Radioactivity wasn't checked or is </= background as measured by a survey meter.	N/A		1
The cooler's custody seal, if present, is intact.	N/A		2
Sample custody seals, if present, are intact.	N/A		3
The cooler or samples do not appear to have been compromised or tampered with.	True		4
Samples were received on ice.	True		5
Cooler Temperature is acceptable.	True		6
Cooler Temperature is recorded.	True	3.8°C IR8	7
COC is present.	True		8
COC is filled out in ink and legible.	True		9
COC is filled out with all pertinent information.	True		10
Is the Field Sampler's name present on COC?	True		11
There are no discrepancies between the containers received and the COC.	True		12
Samples are received within Holding Time (excluding tests with immediate HTs)	True		13
Sample containers have legible labels.	True		14
Containers are not broken or leaking.	True		15
Sample collection date/times are provided.	True		
Appropriate sample containers are used.	True		
Sample bottles are completely filled.	True		
Sample Preservation Verified.	N/A		
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True		
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True		
Multiphasic samples are not present.	True		
Samples do not require splitting or compositing.	True		
Residual Chlorine Checked.	N/A		

Eurofins Pensacola

3355 McLemore Drive
Pensacola, FL 32514
Phone: 850-474-1001 Fax: 850-478-2671

Chain of Custody Record

Environment Testing

Client Information		Sampler: <u>Sarah Gardner & Sean Clary</u>	Lab PM: Whitmire, Cheyenne R	Carrier Tracking No(s):	COC No: 400-120297-41357.1			
Client Contact: Joe Wiley	Phone: <u>303 291 2237</u>	E-Mail: Cheyenne.Whitmire@et.eurofinsus.com	State of Origin:	Page: Page 1 of 1				
Company: El Paso Energy Corporation	PWSID:	Analysis Requested			Job #:			
Address: 1001 Louisiana Street Room S1905B	Due Date Requested: <u>Standard</u>	TAT Requested (days): <u>Standard</u>				Preservation Codes:		
City: Houston				 400-237952 COC				
State, Zip: TX, 77002				M - Hexane N - None O - AsNaO2 P - Na2O4S Q - Na2SO3 R - Na2S2O3 S - H2SO4 T - TSP Dodecahydrate U - Acetone V - MCAA W - pH 4-5 Y - Trizma Z - other (specify)				
Phone:								
Email: joe.wiley@kindermorgan.com	WO #:				Other:			
Project Name: Blanco Field North Flare Pit.00	Project #: 40015823							
Site: <u>Blanco North Flare Pit</u>	SSOW#:							
Sample Identification		Sample Date	Sample Time	Sample Type (C=comp, G=grab)	Matrix (W=water, S=solid, O=waste/oil, BT=tissue, A=air)	Field Filled Sample (Y/N)	Total Number of containers	Special Instructions/Note:
Trip Blank		<u>5/18/23</u>	<u>1400</u>	<u>G</u>	Water	<u>2</u>		<u>Trip Blank</u>
DUP-01		<u>5/18/23</u>	<u>1405</u>	<u>G</u>	Water	<u>2</u>		
MW-58		<u>5/18/23</u>	<u>1415</u>	<u>G</u>	Water	<u>2</u>		<u>Unpreserved</u>
mw-58-ms		<u>5/18/23</u>	<u>1415</u>	<u>G</u>	Water	<u>2</u>		<u>Unpreserved</u>
mw-58-msd		<u>5/18/23</u>	<u>1415</u>	<u>G</u>	Water	<u>2</u>		<u>Unpreserved</u>
mw-59		<u>5/18/23</u>	<u>1500</u>	<u>G</u>	Water	<u>2</u>		
mw-23		<u>5/18/23</u>	<u>1535</u>	<u>G</u>	Water	<u>2</u>		<u>Unpreserved</u>
mw-4s		<u>5/18/23</u>	<u>1520</u>	<u>G</u>	Water	<u>2</u>		
mw-51		<u>5/18/23</u>	<u>1550</u>	<u>G</u>	Water	<u>2</u>		<u>Unpreserved</u>
					Water			
					Water			
Possible Hazard Identification		Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)						
<input checked="" type="checkbox"/> Non-Hazard <input type="checkbox"/> Flammable <input type="checkbox"/> Skin Irritant <input type="checkbox"/> Poison B <input type="checkbox"/> Unknown <input type="checkbox"/> Radiological		<input type="checkbox"/> Return To Client <input checked="" type="checkbox"/> Disposal By Lab <input type="checkbox"/> Archive For _____ Months						
Deliverable Requested: I, II, III, IV, Other (specify)		Special Instructions/QC Requirements:						
Empty Kit Relinquished by:		Date:	Time:	Method of Shipment:				
Relinquished by: <u>S. Gardner</u>		Date/Time: <u>5/18/2023 1430</u>	Company: <u>Stantec</u>	Received by: <u>Joe Wiley</u>	Date/Time: <u>5/18/23 9:08</u>	Company:		
Relinquished by:		Date/Time:	Company:	Received by:	Date/Time:	Company:		
Relinquished by:		Date/Time:	Company:	Received by:	Date/Time:	Company:		
Custody Seals Intact: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Cooler Temperature(s) °C and Other Remarks: <u>3.8°C TRP</u>						

Ver: 06/08/2021

Accreditation/Certification Summary

Client: Stantec Consulting Services Inc

Project/Site: Blanco North Flare Pit

Job ID: 400-237952-1

Laboratory: Eurofins Pensacola

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Alabama	State	40150	06-30-23
ANAB	ISO/IEC 17025	L2471	02-22-26
Arkansas DEQ	State	88-00689	09-01-23
California	State	2510	06-30-23
Florida	NELAP	E81010	06-30-23
Georgia	State	E81010(FL)	06-30-23
Illinois	NELAP	200041	10-09-23
Kansas	NELAP	E-10253	10-31-23
Kentucky (UST)	State	53	06-30-23
Louisiana (All)	NELAP	30976	06-30-23
Louisiana (DW)	State	LA017	12-31-23
Maryland	State	233	09-30-23
North Carolina (WW/SW)	State	314	12-31-23
Oklahoma	NELAP	9810	08-31-23
Pennsylvania	NELAP	68-00467	01-31-24
South Carolina	State	96026	06-30-23
Tennessee	State	TN02907	06-30-23
Texas	NELAP	T104704286	09-30-23
US Fish & Wildlife	US Federal Programs	A22340	06-30-23
USDA	US Federal Programs	P330-21-00056	05-17-24
USDA	US Federal Programs	FLGNV23001	01-08-26
Virginia	NELAP	460166	06-14-23
West Virginia DEP	State	136	03-31-24

Eurofins Pensacola



Environment Testing

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ANALYTICAL REPORT

PREPARED FOR

Attn: Steve Varsa
Stantec Consulting Services Inc
11311 Aurora Avenue
Des Moines, Iowa 50322-7904

Generated 12/14/2023 8:47:32 AM

JOB DESCRIPTION

Blanco Field North Flare Pit

JOB NUMBER

400-246636-1

Eurofins Pensacola
3355 McLemore Drive
Pensacola FL 32514

See page two for job notes and contact information

Eurofins Pensacola

Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Environment Testing Southeast, LLC Project Manager.

Authorization



Generated
12/14/2023 8:47:32 AM

Authorized for release by
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Designee for
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(850)471-6222

Client: Stantec Consulting Services Inc
Project/Site: Blanco Field North Flare Pit

Laboratory Job ID: 400-246636-1

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Case Narrative

Client: Stantec Consulting Services Inc
Project/Site: Blanco Field North Flare Pit

Job ID: 400-246636-1

Job ID: 400-246636-1**Laboratory: Eurofins Pensacola****Narrative****Job Narrative
400-246636-1****Receipt**

The samples were received on 11/14/2023 8:56 AM. Unless otherwise noted below, the samples arrived in good condition, and where required, properly preserved and on ice. The temperatures of the 2 coolers at receipt time were 0.0° C and 3.0° C.

GC/MS VOA

Method 8260D: The following samples were diluted to bring the concentration of target analytes within the calibration range: MW-23 (400-246636-1), MW-45 (400-246636-7), MW-48 (400-246636-9), MW-51 (400-246636-11), MW-52 (400-246636-12), MW-58 (400-246636-17) and DUP-02 (400-246636-19). Elevated reporting limits (RLs) are provided.

Method 8260D: Sample DUP-01 (400-246636-18) does not resemble any other sample in the job. Reanalysis was performed with concurring results.

Method 8260D: The following samples were collected in a properly preserved vial; however, the pH was outside the required criteria when verified by the laboratory. The samples were analyzed within the 7-day holding time specified for unpreserved samples: MW-52 (400-246636-12) and MW-58 (400-246636-17).

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

HPLC/IC

Method 300.0: The matrix spike / matrix spike duplicate (MS/MSD) recoveries for analytical batch 400-650134 were outside control limits for one or more analytes. See QC Sample Results for detail. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample (LCS) recovery is within acceptance limits.

Method 300.0: The matrix spike / matrix spike duplicate (MS/MSD) precision for analytical batch 400-650134 was outside control limits. Sample matrix interference is suspected.

Method 300.0: The matrix spike / matrix spike duplicate (MS/MSD) recoveries for analytical batch 400-650216 were outside control limits for one or more analytes. See QC Sample Results for detail. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample (LCS) recovery is within acceptance limits.

Method 300.0: Due to the high concentration of Nitrate as N and Nitrate Nitrite as N, the matrix spike / matrix spike duplicate (MS/MSD) for analytical batch 400-650581 could not be evaluated for accuracy and precision. The associated laboratory control sample (LCS) met acceptance criteria.

Method 300.0: The following sample was diluted to bring the concentration of target analytes within the calibration range: MW-57 (400-246636-16). Elevated reporting limits (RLs) are provided.

Method 300.0: The following samples were diluted due to the abundance of non-target analytes: MW-23 (400-246636-1), MW-40 (400-246636-2), MW-41 (400-246636-3), MW-42 (400-246636-4), MW-43 (400-246636-5), MW-44 (400-246636-6), MW-46 (400-246636-8), MW-48 (400-246636-9), MW-50 (400-246636-10), MW-51 (400-246636-11), MW-52 (400-246636-12), MW-53 (400-246636-13), MW-54 (400-246636-14), MW-55 (400-246636-15), MW-58 (400-246636-17) and DUP-02 (400-246636-19). Elevated reporting limits (RLs) are provided.

Method 300.0: Reanalysis of the following samples were performed outside of the analytical holding time due to DILUTION NEEDED : MW-23 (400-246636-1), MW-40 (400-246636-2), MW-41 (400-246636-3), MW-42 (400-246636-4), MW-43 (400-246636-5), MW-44 (400-246636-6), MW-46 (400-246636-8), MW-48 (400-246636-9), MW-50 (400-246636-10), MW-51 (400-246636-11), MW-52 (400-246636-12), MW-53 (400-246636-13), MW-54 (400-246636-14), MW-55 (400-246636-15), MW-57 (400-246636-16), MW-58 (400-246636-17) and DUP-02 (400-246636-19). Both sets of data are reported.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

VOA Prep

Case Narrative

Client: Stantec Consulting Services Inc
Project/Site: Blanco Field North Flare Pit

Job ID: 400-246636-1

Job ID: 400-246636-1 (Continued)

Laboratory: Eurofins Pensacola (Continued)

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

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Detection Summary

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit

Job ID: 400-246636-1

Client Sample ID: MW-23**Lab Sample ID: 400-246636-1**

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Benzene	7.1		0.050	0.025	mg/L	50		8260D	Total/NA
Ethylbenzene	0.090		0.050	0.025	mg/L	50		8260D	Total/NA
Xylenes, Total	0.54		0.50	0.080	mg/L	50		8260D	Total/NA

Client Sample ID: MW-40**Lab Sample ID: 400-246636-2**

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Nitrate as N - RA	71	H	1.0	0.63	mg/L	10		300.0	Total/NA
Nitrate Nitrite as N - RA	71	H	1.0	0.63	mg/L	10		300.0	Total/NA

Client Sample ID: MW-41**Lab Sample ID: 400-246636-3**

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Nitrate as N - RA	22	H	1.0	0.63	mg/L	10		300.0	Total/NA
Nitrate Nitrite as N - RA	22	H	1.0	0.63	mg/L	10		300.0	Total/NA

Client Sample ID: MW-42**Lab Sample ID: 400-246636-4**

No Detections.

Client Sample ID: MW-43**Lab Sample ID: 400-246636-5**

No Detections.

Client Sample ID: MW-44**Lab Sample ID: 400-246636-6**

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Benzene	0.013		0.0010	0.00050	mg/L	1		8260D	Total/NA
Ethylbenzene	0.0017		0.0010	0.00050	mg/L	1		8260D	Total/NA

Client Sample ID: MW-45**Lab Sample ID: 400-246636-7**

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Benzene	0.57		0.0050	0.0025	mg/L	5		8260D	Total/NA
Ethylbenzene	0.0083		0.0050	0.0025	mg/L	5		8260D	Total/NA
Toluene	0.019		0.0050	0.0045	mg/L	5		8260D	Total/NA
Xylenes, Total	0.063		0.050	0.0080	mg/L	5		8260D	Total/NA
Nitrate as N	0.63	J H	1.0	0.63	mg/L	10		300.0	Total/NA
Nitrate Nitrite as N	0.63	J H	1.0	0.63	mg/L	10		300.0	Total/NA

Client Sample ID: MW-46**Lab Sample ID: 400-246636-8**

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Benzene	0.00072	J	0.0010	0.00050	mg/L	1		8260D	Total/NA

Client Sample ID: MW-48**Lab Sample ID: 400-246636-9**

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Benzene	3.9		0.020	0.010	mg/L	20		8260D	Total/NA
Ethylbenzene	0.040		0.020	0.010	mg/L	20		8260D	Total/NA

Client Sample ID: MW-50**Lab Sample ID: 400-246636-10**

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Nitrate as N - DL	96	H	1.0	0.63	mg/L	10		300.0	Total/NA
Nitrate Nitrite as N - DL	96	H	1.0	0.63	mg/L	10		300.0	Total/NA

This Detection Summary does not include radiochemical test results.

Eurofins Pensacola

Detection Summary

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit

Job ID: 400-246636-1

Client Sample ID: MW-51**Lab Sample ID: 400-246636-11**

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Benzene	0.73		0.0050	0.0025	mg/L	5		8260D	Total/NA
Ethylbenzene	0.0097		0.0050	0.0025	mg/L	5		8260D	Total/NA

Client Sample ID: MW-52**Lab Sample ID: 400-246636-12**

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Benzene	0.31		0.0020	0.0010	mg/L	2		8260D	Total/NA

Client Sample ID: MW-53**Lab Sample ID: 400-246636-13**

No Detections.

Client Sample ID: MW-54**Lab Sample ID: 400-246636-14**

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Nitrate as N - DL	12	H	1.0	0.63	mg/L	10		300.0	Total/NA
Nitrate Nitrite as N - DL	12	H	1.0	0.63	mg/L	10		300.0	Total/NA

Client Sample ID: MW-55**Lab Sample ID: 400-246636-15**

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Benzene	0.0029		0.0010	0.00050	mg/L	1		8260D	Total/NA
Toluene	0.0015		0.0010	0.00090	mg/L	1		8260D	Total/NA

Client Sample ID: MW-57**Lab Sample ID: 400-246636-16**

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Nitrate as N - RA	54	H	0.50	0.32	mg/L	5		300.0	Total/NA
Nitrate Nitrite as N - RA	54	H	0.50	0.32	mg/L	5		300.0	Total/NA

Client Sample ID: MW-58**Lab Sample ID: 400-246636-17**

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Benzene	9.6		0.10	0.050	mg/L	100		8260D	Total/NA
Ethylbenzene	0.19		0.10	0.050	mg/L	100		8260D	Total/NA

Client Sample ID: DUP-01**Lab Sample ID: 400-246636-18**

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Benzene	0.25		0.0010	0.00050	mg/L	1		8260D	Total/NA
Ethylbenzene	0.0044		0.0010	0.00050	mg/L	1		8260D	Total/NA
Toluene	0.0089		0.0010	0.00090	mg/L	1		8260D	Total/NA
Xylenes, Total	0.034		0.010	0.0016	mg/L	1		8260D	Total/NA
Nitrate as N	0.82		0.10	0.063	mg/L	1		300.0	Total/NA
Nitrate Nitrite as N	0.82		0.10	0.063	mg/L	1		300.0	Total/NA

Client Sample ID: DUP-02**Lab Sample ID: 400-246636-19**

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Benzene	2.5		0.010	0.0050	mg/L	10		8260D	Total/NA
Ethylbenzene	0.020		0.010	0.0050	mg/L	10		8260D	Total/NA

Client Sample ID: TB-01**Lab Sample ID: 400-246636-20**

No Detections.

This Detection Summary does not include radiochemical test results.

Eurofins Pensacola

Method Summary

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit

Job ID: 400-246636-1

Method	Method Description	Protocol	Laboratory
8260D	Volatile Organic Compounds by GC/MS	SW846	EET PEN
300.0	Anions, Ion Chromatography	EPA	EET PEN
5030C	Purge and Trap	SW846	EET PEN

Protocol References:

EPA = US Environmental Protection Agency

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

EET PEN = Eurofins Pensacola, 3355 McLemore Drive, Pensacola, FL 32514, TEL (850)474-1001

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Eurofins Pensacola

Sample Summary

Client: Stantec Consulting Services Inc
Project/Site: Blanco Field North Flare Pit

Job ID: 400-246636-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	
400-246636-1	MW-23	Water	11/13/23 09:30	11/14/23 08:56	1
400-246636-2	MW-40	Water	11/13/23 07:15	11/14/23 08:56	2
400-246636-3	MW-41	Water	11/13/23 07:40	11/14/23 08:56	3
400-246636-4	MW-42	Water	11/13/23 07:55	11/14/23 08:56	4
400-246636-5	MW-43	Water	11/13/23 10:36	11/14/23 08:56	5
400-246636-6	MW-44	Water	11/13/23 10:25	11/14/23 08:56	6
400-246636-7	MW-45	Water	11/13/23 09:40	11/14/23 08:56	7
400-246636-8	MW-46	Water	11/13/23 08:05	11/14/23 08:56	8
400-246636-9	MW-48	Water	11/13/23 08:26	11/14/23 08:56	9
400-246636-10	MW-50	Water	11/13/23 10:11	11/14/23 08:56	10
400-246636-11	MW-51	Water	11/13/23 08:52	11/14/23 08:56	11
400-246636-12	MW-52	Water	11/13/23 09:10	11/14/23 08:56	12
400-246636-13	MW-53	Water	11/13/23 11:11	11/14/23 08:56	13
400-246636-14	MW-54	Water	11/13/23 08:17	11/14/23 08:56	14
400-246636-15	MW-55	Water	11/13/23 08:38	11/14/23 08:56	15
400-246636-16	MW-57	Water	11/13/23 10:53	11/14/23 08:56	
400-246636-17	MW-58	Water	11/13/23 09:52	11/14/23 08:56	
400-246636-18	DUP-01	Water	11/13/23 00:00	11/14/23 08:56	
400-246636-19	DUP-02	Water	11/13/23 00:00	11/14/23 08:56	
400-246636-20	TB-01	Water	11/13/23 07:00	11/14/23 08:56	

Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit

Job ID: 400-246636-1

Client Sample ID: MW-23**Lab Sample ID: 400-246636-1**

Matrix: Water

Date Collected: 11/13/23 09:30

Date Received: 11/14/23 08:56

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	7.1		0.050	0.025	mg/L			11/17/23 21:53	50
Ethylbenzene	0.090		0.050	0.025	mg/L			11/17/23 21:53	50
Toluene	0.045	U	0.050	0.045	mg/L			11/17/23 21:53	50
Xylenes, Total	0.54		0.50	0.080	mg/L			11/17/23 21:53	50

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	110		72 - 130		11/17/23 21:53	50
Dibromofluoromethane	107		75 - 126		11/17/23 21:53	50
Toluene-d8 (Surr)	102		64 - 132		11/17/23 21:53	50

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N	0.063	U	0.10	0.063	mg/L			11/14/23 21:08	1
Nitrate Nitrite as N	0.063	U	0.10	0.063	mg/L			11/14/23 21:08	1
Nitrite as N	0.083	U	0.10	0.083	mg/L			11/14/23 21:08	1

Method: EPA 300.0 - Anions, Ion Chromatography - DL

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N	0.63	U H	1.0	0.63	mg/L			11/16/23 14:22	10
Nitrate Nitrite as N	0.63	U H	1.0	0.63	mg/L			11/16/23 14:22	10
Nitrite as N	0.83	U H	1.0	0.83	mg/L			11/16/23 14:22	10

Eurofins Pensacola

Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit

Job ID: 400-246636-1

Client Sample ID: MW-40**Lab Sample ID: 400-246636-2**

Matrix: Water

Date Collected: 11/13/23 07:15
 Date Received: 11/14/23 08:56

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.00050	U	0.0010	0.00050	mg/L			11/22/23 15:09	1
Ethylbenzene	0.00050	U	0.0010	0.00050	mg/L			11/22/23 15:09	1
Toluene	0.00090	U	0.0010	0.00090	mg/L			11/22/23 15:09	1
Xylenes, Total	0.0016	U	0.010	0.0016	mg/L			11/22/23 15:09	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	98		72 - 130		11/22/23 15:09	1
Dibromofluoromethane	109		75 - 126		11/22/23 15:09	1
Toluene-d8 (Surr)	93		64 - 132		11/22/23 15:09	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N	0.063	U	0.10	0.063	mg/L			11/14/23 21:16	1
Nitrate Nitrite as N	0.063	U	0.10	0.063	mg/L			11/14/23 21:16	1
Nitrite as N	0.083	U	0.10	0.083	mg/L			11/14/23 21:16	1

Method: EPA 300.0 - Anions, Ion Chromatography - RA

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N	71	H	1.0	0.63	mg/L			11/16/23 14:29	10
Nitrate Nitrite as N	71	H	1.0	0.63	mg/L			11/16/23 14:29	10
Nitrite as N	0.83	U H	1.0	0.83	mg/L			11/16/23 14:29	10

Eurofins Pensacola

Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit

Job ID: 400-246636-1

Client Sample ID: MW-41**Lab Sample ID: 400-246636-3**

Date Collected: 11/13/23 07:40

Matrix: Water

Date Received: 11/14/23 08:56

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.00050	U	0.0010	0.00050	mg/L			11/22/23 15:28	1
Ethylbenzene	0.00050	U	0.0010	0.00050	mg/L			11/22/23 15:28	1
Toluene	0.00090	U	0.0010	0.00090	mg/L			11/22/23 15:28	1
Xylenes, Total	0.0016	U	0.010	0.0016	mg/L			11/22/23 15:28	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	102		72 - 130		11/22/23 15:28	1
Dibromofluoromethane	110		75 - 126		11/22/23 15:28	1
Toluene-d8 (Surr)	100		64 - 132		11/22/23 15:28	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N	0.063	U	0.10	0.063	mg/L			11/14/23 21:23	1
Nitrate Nitrite as N	0.063	U	0.10	0.063	mg/L			11/14/23 21:23	1
Nitrite as N	0.083	U	0.10	0.083	mg/L			11/14/23 21:23	1

Method: EPA 300.0 - Anions, Ion Chromatography - RA

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N	22	H	1.0	0.63	mg/L			11/16/23 14:37	10
Nitrate Nitrite as N	22	H	1.0	0.63	mg/L			11/16/23 14:37	10
Nitrite as N	0.83	U H	1.0	0.83	mg/L			11/16/23 14:37	10

Eurofins Pensacola

Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit

Job ID: 400-246636-1

Client Sample ID: MW-42**Lab Sample ID: 400-246636-4**

Date Collected: 11/13/23 07:55

Matrix: Water

Date Received: 11/14/23 08:56

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.00050	U	0.0010	0.00050	mg/L			11/24/23 08:47	1
Ethylbenzene	0.00050	U	0.0010	0.00050	mg/L			11/24/23 08:47	1
Toluene	0.00090	U	0.0010	0.00090	mg/L			11/24/23 08:47	1
Xylenes, Total	0.0016	U	0.010	0.0016	mg/L			11/24/23 08:47	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	99		72 - 130		11/24/23 08:47	1
Dibromofluoromethane	110		75 - 126		11/24/23 08:47	1
Toluene-d8 (Surr)	95		64 - 132		11/24/23 08:47	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N	0.063	U	0.10	0.063	mg/L			11/14/23 21:31	1
Nitrate as N	0.63	U H	1.0	0.63	mg/L			11/16/23 14:44	10
Nitrate Nitrite as N	0.063	U	0.10	0.063	mg/L			11/14/23 21:31	1
Nitrate Nitrite as N	0.63	U H	1.0	0.63	mg/L			11/16/23 14:44	10
Nitrite as N	0.083	U	0.10	0.083	mg/L			11/14/23 21:31	1
Nitrite as N	0.83	U H	1.0	0.83	mg/L			11/16/23 14:44	10

Eurofins Pensacola

Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit

Job ID: 400-246636-1

Client Sample ID: MW-43**Lab Sample ID: 400-246636-5**

Date Collected: 11/13/23 10:36

Matrix: Water

Date Received: 11/14/23 08:56

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.00050	U	0.0010	0.00050	mg/L			11/24/23 09:06	1
Ethylbenzene	0.00050	U	0.0010	0.00050	mg/L			11/24/23 09:06	1
Toluene	0.00090	U	0.0010	0.00090	mg/L			11/24/23 09:06	1
Xylenes, Total	0.0016	U	0.010	0.0016	mg/L			11/24/23 09:06	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	97		72 - 130		11/24/23 09:06	1
Dibromofluoromethane	104		75 - 126		11/24/23 09:06	1
Toluene-d8 (Surr)	103		64 - 132		11/24/23 09:06	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N	0.063	U	0.10	0.063	mg/L			11/14/23 21:53	1
Nitrate as N	0.63	U H	1.0	0.63	mg/L			11/16/23 14:52	10
Nitrate Nitrite as N	0.063	U	0.10	0.063	mg/L			11/14/23 21:53	1
Nitrate Nitrite as N	0.63	U H	1.0	0.63	mg/L			11/16/23 14:52	10
Nitrite as N	0.083	U	0.10	0.083	mg/L			11/14/23 21:53	1
Nitrite as N	0.83	U H	1.0	0.83	mg/L			11/16/23 14:52	10

Eurofins Pensacola

Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit

Job ID: 400-246636-1

Client Sample ID: MW-44

Date Collected: 11/13/23 10:25

Date Received: 11/14/23 08:56

Lab Sample ID: 400-246636-6

Matrix: Water

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.013		0.0010	0.00050	mg/L			11/17/23 18:17	1
Ethylbenzene	0.0017		0.0010	0.00050	mg/L			11/17/23 18:17	1
Toluene	0.00090	U	0.0010	0.00090	mg/L			11/17/23 18:17	1
Xylenes, Total	0.0016	U	0.010	0.0016	mg/L			11/17/23 18:17	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	117		72 - 130		11/17/23 18:17	1
Dibromofluoromethane	109		75 - 126		11/17/23 18:17	1
Toluene-d8 (Surr)	97		64 - 132		11/17/23 18:17	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N	0.063	U	0.10	0.063	mg/L			11/14/23 22:01	1
Nitrate as N	0.63	U H	1.0	0.63	mg/L			11/16/23 14:59	10
Nitrate Nitrite as N	0.063	U	0.10	0.063	mg/L			11/14/23 22:01	1
Nitrate Nitrite as N	0.63	U H	1.0	0.63	mg/L			11/16/23 14:59	10
Nitrite as N	0.083	U	0.10	0.083	mg/L			11/14/23 22:01	1
Nitrite as N	0.83	U H	1.0	0.83	mg/L			11/16/23 14:59	10

Eurofins Pensacola

Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit

Job ID: 400-246636-1

Client Sample ID: MW-45**Lab Sample ID: 400-246636-7**

Date Collected: 11/13/23 09:40

Matrix: Water

Date Received: 11/14/23 08:56

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.57		0.0050	0.0025	mg/L			11/22/23 11:36	5
Ethylbenzene	0.0083		0.0050	0.0025	mg/L			11/22/23 11:36	5
Toluene	0.019		0.0050	0.0045	mg/L			11/22/23 11:36	5
Xylenes, Total	0.063		0.050	0.0080	mg/L			11/22/23 11:36	5

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	97		72 - 130		11/22/23 11:36	5
Dibromofluoromethane	112		75 - 126		11/22/23 11:36	5
Toluene-d8 (Surr)	94		64 - 132		11/22/23 11:36	5

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N	0.063	U	0.10	0.063	mg/L			11/14/23 22:09	1
Nitrate as N	0.63	J H	1.0	0.63	mg/L			11/16/23 15:22	10
Nitrate Nitrite as N	0.063	U	0.10	0.063	mg/L			11/14/23 22:09	1
Nitrate Nitrite as N	0.63	J H	1.0	0.63	mg/L			11/16/23 15:22	10
Nitrite as N	0.083	U	0.10	0.083	mg/L			11/14/23 22:09	1
Nitrite as N	0.83	U H	1.0	0.83	mg/L			11/16/23 15:22	10

Eurofins Pensacola

Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit

Job ID: 400-246636-1

Client Sample ID: MW-46**Lab Sample ID: 400-246636-8**

Date Collected: 11/13/23 08:05

Matrix: Water

Date Received: 11/14/23 08:56

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.00072	J	0.0010	0.00050	mg/L			11/24/23 13:37	1
Ethylbenzene	0.00050	U	0.0010	0.00050	mg/L			11/24/23 13:37	1
Toluene	0.00090	U	0.0010	0.00090	mg/L			11/24/23 13:37	1
Xylenes, Total	0.0016	U	0.010	0.0016	mg/L			11/24/23 13:37	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	100		72 - 130		11/24/23 13:37	1
Dibromofluoromethane	98		75 - 126		11/24/23 13:37	1
Toluene-d8 (Surr)	96		64 - 132		11/24/23 13:37	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N	0.063	U	0.10	0.063	mg/L			11/14/23 22:16	1
Nitrate Nitrite as N	0.063	U	0.10	0.063	mg/L			11/14/23 22:16	1
Nitrite as N	0.083	U	0.10	0.083	mg/L			11/14/23 22:16	1

Method: EPA 300.0 - Anions, Ion Chromatography - DL

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N	0.63	U H	1.0	0.63	mg/L			11/16/23 15:29	10
Nitrate Nitrite as N	0.63	U H	1.0	0.63	mg/L			11/16/23 15:29	10
Nitrite as N	0.83	U H	1.0	0.83	mg/L			11/16/23 15:29	10

Eurofins Pensacola

Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit

Job ID: 400-246636-1

Client Sample ID: MW-48**Lab Sample ID: 400-246636-9**

Date Collected: 11/13/23 08:26

Matrix: Water

Date Received: 11/14/23 08:56

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	3.9		0.020	0.010	mg/L			11/22/23 11:55	20
Ethylbenzene	0.040		0.020	0.010	mg/L			11/22/23 11:55	20
Toluene	0.018	U	0.020	0.018	mg/L			11/22/23 11:55	20
Xylenes, Total	0.032	U	0.20	0.032	mg/L			11/22/23 11:55	20

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	95		72 - 130		11/22/23 11:55	20
Dibromofluoromethane	113		75 - 126		11/22/23 11:55	20
Toluene-d8 (Surr)	91		64 - 132		11/22/23 11:55	20

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N	0.063	U	0.10	0.063	mg/L			11/14/23 22:24	1
Nitrate Nitrite as N	0.063	U	0.10	0.063	mg/L			11/14/23 22:24	1
Nitrite as N	0.083	U	0.10	0.083	mg/L			11/14/23 22:24	1

Method: EPA 300.0 - Anions, Ion Chromatography - DL

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N	0.63	U H	1.0	0.63	mg/L			11/16/23 15:37	10
Nitrate Nitrite as N	0.63	U H	1.0	0.63	mg/L			11/16/23 15:37	10
Nitrite as N	0.83	U H	1.0	0.83	mg/L			11/16/23 15:37	10

Eurofins Pensacola

Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit

Job ID: 400-246636-1

Client Sample ID: MW-50**Lab Sample ID: 400-246636-10**

Date Collected: 11/13/23 10:11

Matrix: Water

Date Received: 11/14/23 08:56

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.00050	U	0.0010	0.00050	mg/L			11/27/23 09:41	1
Ethylbenzene	0.00050	U	0.0010	0.00050	mg/L			11/27/23 09:41	1
Toluene	0.00090	U	0.0010	0.00090	mg/L			11/27/23 09:41	1
Xylenes, Total	0.0016	U	0.010	0.0016	mg/L			11/27/23 09:41	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	101		72 - 130		11/27/23 09:41	1
Dibromofluoromethane	95		75 - 126		11/27/23 09:41	1
Toluene-d8 (Surr)	100		64 - 132		11/27/23 09:41	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N	0.063	U	0.10	0.063	mg/L			11/14/23 22:31	1
Nitrate Nitrite as N	0.063	U	0.10	0.063	mg/L			11/14/23 22:31	1
Nitrite as N	0.083	U	0.10	0.083	mg/L			11/14/23 22:31	1

Method: EPA 300.0 - Anions, Ion Chromatography - DL

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N	96	H	1.0	0.63	mg/L			11/16/23 15:44	10
Nitrate Nitrite as N	96	H	1.0	0.63	mg/L			11/16/23 15:44	10
Nitrite as N	0.83	U H	1.0	0.83	mg/L			11/16/23 15:44	10

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Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit

Job ID: 400-246636-1

Client Sample ID: MW-51**Lab Sample ID: 400-246636-11**

Date Collected: 11/13/23 08:52

Matrix: Water

Date Received: 11/14/23 08:56

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.73		0.0050	0.0025	mg/L			11/24/23 09:26	5
Ethylbenzene	0.0097		0.0050	0.0025	mg/L			11/24/23 09:26	5
Toluene	0.0045	U	0.0050	0.0045	mg/L			11/24/23 09:26	5
Xylenes, Total	0.0080	U	0.050	0.0080	mg/L			11/24/23 09:26	5

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	96		72 - 130		11/24/23 09:26	5
Dibromofluoromethane	116		75 - 126		11/24/23 09:26	5
Toluene-d8 (Surr)	90		64 - 132		11/24/23 09:26	5

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N	0.063	U F1	0.10	0.063	mg/L			11/14/23 22:39	1
Nitrate Nitrite as N	0.063	U F1	0.10	0.063	mg/L			11/14/23 22:39	1
Nitrite as N	0.083	U F1 F2	0.10	0.083	mg/L			11/14/23 22:39	1

Method: EPA 300.0 - Anions, Ion Chromatography - DL

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N	0.63	U H	1.0	0.63	mg/L			11/16/23 15:52	10
Nitrate Nitrite as N	0.63	U H	1.0	0.63	mg/L			11/16/23 15:52	10
Nitrite as N	0.83	U H	1.0	0.83	mg/L			11/16/23 15:52	10

Eurofins Pensacola

Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit

Job ID: 400-246636-1

Client Sample ID: MW-52**Lab Sample ID: 400-246636-12**

Date Collected: 11/13/23 09:10

Matrix: Water

Date Received: 11/14/23 08:56

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.31		0.0020	0.0010	mg/L			11/17/23 21:26	2
Ethylbenzene	0.0010	U	0.0020	0.0010	mg/L			11/17/23 21:26	2
Toluene	0.0018	U	0.0020	0.0018	mg/L			11/17/23 21:26	2
Xylenes, Total	0.0032	U	0.020	0.0032	mg/L			11/17/23 21:26	2

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	108		72 - 130		11/17/23 21:26	2
Dibromofluoromethane	106		75 - 126		11/17/23 21:26	2
Toluene-d8 (Surr)	101		64 - 132		11/17/23 21:26	2

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N	0.063	U	0.10	0.063	mg/L			11/14/23 23:01	1
Nitrate Nitrite as N	0.063	U	0.10	0.063	mg/L			11/14/23 23:01	1
Nitrite as N	0.083	U	0.10	0.083	mg/L			11/14/23 23:01	1

Method: EPA 300.0 - Anions, Ion Chromatography - DL

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N	0.63	U H	1.0	0.63	mg/L			11/16/23 15:59	10
Nitrate Nitrite as N	0.63	U H	1.0	0.63	mg/L			11/16/23 15:59	10
Nitrite as N	0.83	U H	1.0	0.83	mg/L			11/16/23 15:59	10

Eurofins Pensacola

Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit

Job ID: 400-246636-1

Client Sample ID: MW-53
 Date Collected: 11/13/23 11:11
 Date Received: 11/14/23 08:56

Lab Sample ID: 400-246636-13
 Matrix: Water

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.00050	U	0.0010	0.00050	mg/L			11/24/23 13:57	1
Ethylbenzene	0.00050	U	0.0010	0.00050	mg/L			11/24/23 13:57	1
Toluene	0.00090	U	0.0010	0.00090	mg/L			11/24/23 13:57	1
Xylenes, Total	0.0016	U	0.010	0.0016	mg/L			11/24/23 13:57	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	105		72 - 130		11/24/23 13:57	1
Dibromofluoromethane	107		75 - 126		11/24/23 13:57	1
Toluene-d8 (Surr)	95		64 - 132		11/24/23 13:57	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N	0.063	U	0.10	0.063	mg/L			11/14/23 23:24	1
Nitrate Nitrite as N	0.063	U	0.10	0.063	mg/L			11/14/23 23:24	1
Nitrite as N	0.083	U	0.10	0.083	mg/L			11/14/23 23:24	1

Method: EPA 300.0 - Anions, Ion Chromatography - DL

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N	0.63	U H	1.0	0.63	mg/L			11/16/23 16:07	10
Nitrate Nitrite as N	0.63	U H	1.0	0.63	mg/L			11/16/23 16:07	10
Nitrite as N	0.83	U H	1.0	0.83	mg/L			11/16/23 16:07	10

Eurofins Pensacola

Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit

Job ID: 400-246636-1

Client Sample ID: MW-54**Lab Sample ID: 400-246636-14**

Matrix: Water

Date Collected: 11/13/23 08:17

Date Received: 11/14/23 08:56

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.00050	U	0.0010	0.00050	mg/L			11/27/23 10:01	1
Ethylbenzene	0.00050	U	0.0010	0.00050	mg/L			11/27/23 10:01	1
Toluene	0.00090	U	0.0010	0.00090	mg/L			11/27/23 10:01	1
Xylenes, Total	0.0016	U	0.010	0.0016	mg/L			11/27/23 10:01	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	104		72 - 130		11/27/23 10:01	1
Dibromofluoromethane	97		75 - 126		11/27/23 10:01	1
Toluene-d8 (Surr)	101		64 - 132		11/27/23 10:01	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N	0.063	U	0.10	0.063	mg/L			11/14/23 23:31	1
Nitrate Nitrite as N	0.063	U	0.10	0.063	mg/L			11/14/23 23:31	1
Nitrite as N	0.083	U	0.10	0.083	mg/L			11/14/23 23:31	1

Method: EPA 300.0 - Anions, Ion Chromatography - DL

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N	12	H	1.0	0.63	mg/L			11/16/23 16:14	10
Nitrate Nitrite as N	12	H	1.0	0.63	mg/L			11/16/23 16:14	10
Nitrite as N	0.83	U H	1.0	0.83	mg/L			11/16/23 16:14	10

Eurofins Pensacola

Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit

Job ID: 400-246636-1

Client Sample ID: MW-55**Lab Sample ID: 400-246636-15**

Date Collected: 11/13/23 08:38

Matrix: Water

Date Received: 11/14/23 08:56

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.0029		0.0010	0.00050	mg/L			11/24/23 14:36	1
Ethylbenzene	0.00050	U	0.0010	0.00050	mg/L			11/24/23 14:36	1
Toluene	0.0015		0.0010	0.00090	mg/L			11/24/23 14:36	1
Xylenes, Total	0.0016	U	0.010	0.0016	mg/L			11/24/23 14:36	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	106		72 - 130		11/24/23 14:36	1
Dibromofluoromethane	115		75 - 126		11/24/23 14:36	1
Toluene-d8 (Surr)	97		64 - 132		11/24/23 14:36	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N	0.063	U	0.10	0.063	mg/L			11/14/23 23:39	1
Nitrate Nitrite as N	0.063	U	0.10	0.063	mg/L			11/14/23 23:39	1
Nitrite as N	0.083	U	0.10	0.083	mg/L			11/14/23 23:39	1

Method: EPA 300.0 - Anions, Ion Chromatography - DL

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N	0.63	U H	1.0	0.63	mg/L			11/16/23 16:22	10
Nitrate Nitrite as N	0.63	U H	1.0	0.63	mg/L			11/16/23 16:22	10
Nitrite as N	0.83	U H	1.0	0.83	mg/L			11/16/23 16:22	10

Eurofins Pensacola

Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit

Job ID: 400-246636-1

Client Sample ID: MW-57**Lab Sample ID: 400-246636-16**

Date Collected: 11/13/23 10:53

Matrix: Water

Date Received: 11/14/23 08:56

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.00050	U	0.0010	0.00050	mg/L			11/24/23 08:27	1
Ethylbenzene	0.00050	U	0.0010	0.00050	mg/L			11/24/23 08:27	1
Toluene	0.00090	U	0.0010	0.00090	mg/L			11/24/23 08:27	1
Xylenes, Total	0.0016	U	0.010	0.0016	mg/L			11/24/23 08:27	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	97		72 - 130		11/24/23 08:27	1
Dibromofluoromethane	103		75 - 126		11/24/23 08:27	1
Toluene-d8 (Surr)	97		64 - 132		11/24/23 08:27	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N	0.063	U F1	0.10	0.063	mg/L			11/15/23 00:24	1
Nitrate Nitrite as N	0.063	U F1	0.10	0.063	mg/L			11/15/23 00:24	1
Nitrite as N	0.083	U F2 F1	0.10	0.083	mg/L			11/15/23 00:24	1

Method: EPA 300.0 - Anions, Ion Chromatography - RA

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N	54	H	0.50	0.32	mg/L			11/16/23 16:29	5
Nitrate Nitrite as N	54	H	0.50	0.32	mg/L			11/16/23 16:29	5
Nitrite as N	0.42	U H	0.50	0.42	mg/L			11/16/23 16:29	5

Eurofins Pensacola

Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit

Job ID: 400-246636-1

Client Sample ID: MW-58**Lab Sample ID: 400-246636-17**

Date Collected: 11/13/23 09:52

Matrix: Water

Date Received: 11/14/23 08:56

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	9.6		0.10	0.050	mg/L			11/17/23 22:20	100
Ethylbenzene	0.19		0.10	0.050	mg/L			11/17/23 22:20	100
Toluene	0.090	U	0.10	0.090	mg/L			11/17/23 22:20	100
Xylenes, Total	0.16	U	1.0	0.16	mg/L			11/17/23 22:20	100

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	108		72 - 130		11/17/23 22:20	100
Dibromofluoromethane	106		75 - 126		11/17/23 22:20	100
Toluene-d8 (Surr)	103		64 - 132		11/17/23 22:20	100

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N	0.063	U	0.10	0.063	mg/L			11/15/23 00:46	1
Nitrate Nitrite as N	0.063	U	0.10	0.063	mg/L			11/15/23 00:46	1
Nitrite as N	0.083	U	0.10	0.083	mg/L			11/15/23 00:46	1

Method: EPA 300.0 - Anions, Ion Chromatography - DL

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N	0.63	U H	1.0	0.63	mg/L			11/16/23 17:09	10
Nitrate Nitrite as N	0.63	U H	1.0	0.63	mg/L			11/16/23 17:09	10
Nitrite as N	0.83	U H	1.0	0.83	mg/L			11/16/23 17:09	10

Eurofins Pensacola

Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit

Job ID: 400-246636-1

Client Sample ID: DUP-01
 Date Collected: 11/13/23 00:00
 Date Received: 11/14/23 08:56

Lab Sample ID: 400-246636-18
 Matrix: Water

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.25		0.0010	0.00050	mg/L			11/24/23 09:45	1
Ethylbenzene	0.0044		0.0010	0.00050	mg/L			11/24/23 09:45	1
Toluene	0.0089		0.0010	0.00090	mg/L			11/24/23 09:45	1
Xylenes, Total	0.034		0.010	0.0016	mg/L			11/24/23 09:45	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	96		72 - 130		11/24/23 09:45	1
Dibromofluoromethane	116		75 - 126		11/24/23 09:45	1
Toluene-d8 (Surr)	94		64 - 132		11/24/23 09:45	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N	0.82		0.10	0.063	mg/L			11/15/23 00:54	1
Nitrate Nitrite as N	0.82		0.10	0.063	mg/L			11/15/23 00:54	1
Nitrite as N	0.083	U	0.10	0.083	mg/L			11/15/23 00:54	1

Eurofins Pensacola

Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit

Job ID: 400-246636-1

Client Sample ID: DUP-02
 Date Collected: 11/13/23 00:00
 Date Received: 11/14/23 08:56

Lab Sample ID: 400-246636-19
 Matrix: Water

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	2.5		0.010	0.0050	mg/L			11/24/23 10:04	10
Ethylbenzene	0.020		0.010	0.0050	mg/L			11/24/23 10:04	10
Toluene	0.0090	U	0.010	0.0090	mg/L			11/24/23 10:04	10
Xylenes, Total	0.016	U	0.10	0.016	mg/L			11/24/23 10:04	10

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	98		72 - 130		11/24/23 10:04	10
Dibromofluoromethane	114		75 - 126		11/24/23 10:04	10
Toluene-d8 (Surr)	92		64 - 132		11/24/23 10:04	10

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N	0.063	U H	0.10	0.063	mg/L			11/15/23 01:01	1
Nitrate Nitrite as N	0.063	U H	0.10	0.063	mg/L			11/15/23 01:01	1
Nitrite as N	0.083	U H	0.10	0.083	mg/L			11/15/23 01:01	1

Method: EPA 300.0 - Anions, Ion Chromatography - DL

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N	0.63	U H	1.0	0.63	mg/L			11/16/23 17:54	10
Nitrate Nitrite as N	0.63	U H	1.0	0.63	mg/L			11/16/23 17:54	10
Nitrite as N	0.83	U H	1.0	0.83	mg/L			11/16/23 17:54	10

Eurofins Pensacola

Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit

Job ID: 400-246636-1

Client Sample ID: TB-01**Lab Sample ID: 400-246636-20**

Date Collected: 11/13/23 07:00

Matrix: Water

Date Received: 11/14/23 08:56

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.00050	U	0.0010	0.00050	mg/L			11/24/23 08:08	1
Ethylbenzene	0.00050	U	0.0010	0.00050	mg/L			11/24/23 08:08	1
Toluene	0.00090	U	0.0010	0.00090	mg/L			11/24/23 08:08	1
Xylenes, Total	0.0016	U	0.010	0.0016	mg/L			11/24/23 08:08	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	93		72 - 130		11/24/23 08:08	1
Dibromofluoromethane	108		75 - 126		11/24/23 08:08	1
Toluene-d8 (Surr)	92		64 - 132		11/24/23 08:08	1

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Definitions/Glossary

Client: Stantec Consulting Services Inc
Project/Site: Blanco Field North Flare Pit

Job ID: 400-246636-1

Qualifiers

GC/MS VOA

Qualifier	Qualifier Description
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.
U	Indicates the analyte was analyzed for but not detected.

HPLC/IC

Qualifier	Qualifier Description
4	MS, MSD: The analyte present in the original sample is greater than 4 times the matrix spike concentration; therefore, control limits are not applicable.
E	Result exceeded calibration range.
F1	MS and/or MSD recovery exceeds control limits.
F2	MS/MSD RPD exceeds control limits
H	Sample was prepped or analyzed beyond the specified holding time. This does not meet regulatory requirements.
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.
U	Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation

These commonly used abbreviations may or may not be present in this report.

□	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Eurofins Pensacola

Surrogate Summary

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit

Job ID: 400-246636-1

Method: 8260D - Volatile Organic Compounds by GC/MS**Matrix: Water****Prep Type: Total/NA**

Lab Sample ID	Client Sample ID	Percent Surrogate Recovery (Acceptance Limits)		
		BFB (72-130)	DBFM (75-126)	TOL (64-132)
400-246636-1	MW-23	110	107	102
400-246636-2	MW-40	98	109	93
400-246636-3	MW-41	102	110	100
400-246636-4	MW-42	99	110	95
400-246636-5	MW-43	97	104	103
400-246636-6	MW-44	117	109	97
400-246636-7	MW-45	97	112	94
400-246636-8	MW-46	100	98	96
400-246636-9	MW-48	95	113	91
400-246636-10	MW-50	101	95	100
400-246636-10 MS	MW-50	101	92	100
400-246636-10 MSD	MW-50	102	94	98
400-246636-11	MW-51	96	116	90
400-246636-11 MS	MW-51	101	102	90
400-246636-11 MSD	MW-51	104	100	93
400-246636-12	MW-52	108	106	101
400-246636-13	MW-53	105	107	95
400-246636-14	MW-54	104	97	101
400-246636-15	MW-55	106	115	97
400-246636-16	MW-57	97	103	97
400-246636-16 MS	MW-57	101	94	100
400-246636-16 MSD	MW-57	103	102	92
400-246636-17	MW-58	108	106	103
400-246636-18	DUP-01	96	116	94
400-246636-19	DUP-02	98	114	92
400-246636-20	TB-01	93	108	92
LCS 400-650761/1001	Lab Control Sample	105	106	103
LCS 400-651404/1002	Lab Control Sample	98	104	93
LCS 400-651596/1002	Lab Control Sample	99	100	93
LCS 400-651654/1002	Lab Control Sample	100	101	92
MB 400-650761/3	Method Blank	107	110	103
MB 400-651404/4	Method Blank	96	110	95
MB 400-651596/4	Method Blank	95	107	92
MB 400-651654/5	Method Blank	101	111	92

Surrogate Legend

BFB = 4-Bromofluorobenzene

DBFM = Dibromofluoromethane

TOL = Toluene-d8 (Sur)

Eurofins Pensacola

Lab Chronicle

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit

Job ID: 400-246636-1

Client Sample ID: MW-23

Date Collected: 11/13/23 09:30

Date Received: 11/14/23 08:56

Lab Sample ID: 400-246636-1

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		50	5 mL	5 mL	650761	11/17/23 21:53	WPD	EET PEN
Total/NA	Analysis	300.0		1	0 mL	1.0 mL	650134	11/14/23 21:08	JN	EET PEN
Total/NA	Analysis	300.0	DL	10			650581	11/16/23 14:22	JN	EET PEN

Client Sample ID: MW-40

Date Collected: 11/13/23 07:15

Date Received: 11/14/23 08:56

Lab Sample ID: 400-246636-2

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	651404	11/22/23 15:09	WPD	EET PEN
Total/NA	Analysis	300.0		1	0 mL	1.0 mL	650134	11/14/23 21:16	JN	EET PEN
Total/NA	Analysis	300.0	RA	10			650581	11/16/23 14:29	JN	EET PEN

Client Sample ID: MW-41

Date Collected: 11/13/23 07:40

Date Received: 11/14/23 08:56

Lab Sample ID: 400-246636-3

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	651404	11/22/23 15:28	WPD	EET PEN
Total/NA	Analysis	300.0		1	0 mL	1.0 mL	650134	11/14/23 21:23	JN	EET PEN
Total/NA	Analysis	300.0	RA	10			650581	11/16/23 14:37	JN	EET PEN

Client Sample ID: MW-42

Date Collected: 11/13/23 07:55

Date Received: 11/14/23 08:56

Lab Sample ID: 400-246636-4

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	651596	11/24/23 08:47	WPD	EET PEN
Total/NA	Analysis	300.0		1	0 mL	1.0 mL	650134	11/14/23 21:31	JN	EET PEN
Total/NA	Analysis	300.0		10			650581	11/16/23 14:44	JN	EET PEN

Client Sample ID: MW-43

Date Collected: 11/13/23 10:36

Date Received: 11/14/23 08:56

Lab Sample ID: 400-246636-5

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	651596	11/24/23 09:06	WPD	EET PEN
Total/NA	Analysis	300.0		1			650134	11/14/23 21:53	JN	EET PEN
Total/NA	Analysis	300.0		10			650581	11/16/23 14:52	JN	EET PEN

Eurofins Pensacola

Lab Chronicle

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit

Job ID: 400-246636-1

Client Sample ID: MW-44

Date Collected: 11/13/23 10:25

Date Received: 11/14/23 08:56

Lab Sample ID: 400-246636-6

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	650761	11/17/23 18:17	WPD	EET PEN
Total/NA	Analysis	300.0		1	0 mL	1.0 mL	650134	11/14/23 22:01	JN	EET PEN
Total/NA	Analysis	300.0		10			650581	11/16/23 14:59	JN	EET PEN

Client Sample ID: MW-45

Date Collected: 11/13/23 09:40

Date Received: 11/14/23 08:56

Lab Sample ID: 400-246636-7

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		5	5 mL	5 mL	651404	11/22/23 11:36	WPD	EET PEN
Total/NA	Analysis	300.0		1	0 mL	1.0 mL	650134	11/14/23 22:09	JN	EET PEN
Total/NA	Analysis	300.0		10			650581	11/16/23 15:22	JN	EET PEN

Client Sample ID: MW-46

Date Collected: 11/13/23 08:05

Date Received: 11/14/23 08:56

Lab Sample ID: 400-246636-8

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	651596	11/24/23 13:37	WPD	EET PEN
Total/NA	Analysis	300.0		1	0 mL	1.0 mL	650134	11/14/23 22:16	JN	EET PEN
Total/NA	Analysis	300.0	DL	10			650581	11/16/23 15:29	JN	EET PEN

Client Sample ID: MW-48

Date Collected: 11/13/23 08:26

Date Received: 11/14/23 08:56

Lab Sample ID: 400-246636-9

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		20	5 mL	5 mL	651404	11/22/23 11:55	WPD	EET PEN
Total/NA	Analysis	300.0		1	0 mL	1.0 mL	650134	11/14/23 22:24	JN	EET PEN
Total/NA	Analysis	300.0	DL	10			650581	11/16/23 15:37	JN	EET PEN

Client Sample ID: MW-50

Date Collected: 11/13/23 10:11

Date Received: 11/14/23 08:56

Lab Sample ID: 400-246636-10

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	651654	11/27/23 09:41	WPD	EET PEN
Total/NA	Analysis	300.0		1	0 mL	1.0 mL	650134	11/14/23 22:31	JN	EET PEN
Total/NA	Analysis	300.0	DL	10			650581	11/16/23 15:44	JN	EET PEN

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Lab Chronicle

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit

Job ID: 400-246636-1

Client Sample ID: MW-51

Date Collected: 11/13/23 08:52

Date Received: 11/14/23 08:56

Lab Sample ID: 400-246636-11

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		5	5 mL	5 mL	651596	11/24/23 09:26	WPD	EET PEN
Total/NA	Analysis	300.0		1	0 mL	1.0 mL	650134	11/14/23 22:39	JN	EET PEN
Total/NA	Analysis	300.0	DL	10			650581	11/16/23 15:52	JN	EET PEN

Client Sample ID: MW-52

Date Collected: 11/13/23 09:10

Date Received: 11/14/23 08:56

Lab Sample ID: 400-246636-12

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		2	5 mL	5 mL	650761	11/17/23 21:26	WPD	EET PEN
Total/NA	Analysis	300.0		1	0 mL	1.0 mL	650134	11/14/23 23:01	JN	EET PEN
Total/NA	Analysis	300.0	DL	10			650581	11/16/23 15:59	JN	EET PEN

Client Sample ID: MW-53

Date Collected: 11/13/23 11:11

Date Received: 11/14/23 08:56

Lab Sample ID: 400-246636-13

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	651596	11/24/23 13:57	WPD	EET PEN
Total/NA	Analysis	300.0		1	0 mL	1.0 mL	650134	11/14/23 23:24	JN	EET PEN
Total/NA	Analysis	300.0	DL	10			650581	11/16/23 16:07	JN	EET PEN

Client Sample ID: MW-54

Date Collected: 11/13/23 08:17

Date Received: 11/14/23 08:56

Lab Sample ID: 400-246636-14

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	651654	11/27/23 10:01	WPD	EET PEN
Total/NA	Analysis	300.0		1	0 mL	1.0 mL	650134	11/14/23 23:31	JN	EET PEN
Total/NA	Analysis	300.0	DL	10			650581	11/16/23 16:14	JN	EET PEN

Client Sample ID: MW-55

Date Collected: 11/13/23 08:38

Date Received: 11/14/23 08:56

Lab Sample ID: 400-246636-15

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	651596	11/24/23 14:36	WPD	EET PEN
Total/NA	Analysis	300.0		1	0 mL	1.0 mL	650134	11/14/23 23:39	JN	EET PEN
Total/NA	Analysis	300.0	DL	10			650581	11/16/23 16:22	JN	EET PEN

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Lab Chronicle

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit

Job ID: 400-246636-1

Client Sample ID: MW-57**Lab Sample ID: 400-246636-16**

Matrix: Water

Date Collected: 11/13/23 10:53
 Date Received: 11/14/23 08:56

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	651596	11/24/23 08:27	WPD	EET PEN
Total/NA	Analysis	300.0		1	0 mL	1.0 mL	650216	11/15/23 00:24	JN	EET PEN
Total/NA	Analysis	300.0	RA	5			650581	11/16/23 16:29	JN	EET PEN

Client Sample ID: MW-58**Lab Sample ID: 400-246636-17**

Matrix: Water

Date Collected: 11/13/23 09:52
 Date Received: 11/14/23 08:56

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		100	5 mL	5 mL	650761	11/17/23 22:20	WPD	EET PEN
Total/NA	Analysis	300.0		1	0 mL	1.0 mL	650216	11/15/23 00:46	JN	EET PEN
Total/NA	Analysis	300.0	DL	10			650581	11/16/23 17:09	JN	EET PEN

Client Sample ID: DUP-01**Lab Sample ID: 400-246636-18**

Matrix: Water

Date Collected: 11/13/23 00:00
 Date Received: 11/14/23 08:56

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	651596	11/24/23 09:45	WPD	EET PEN
Total/NA	Analysis	300.0		1			650216	11/15/23 00:54	JN	EET PEN

Client Sample ID: DUP-02**Lab Sample ID: 400-246636-19**

Matrix: Water

Date Collected: 11/13/23 00:00
 Date Received: 11/14/23 08:56

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		10	5 mL	5 mL	651596	11/24/23 10:04	WPD	EET PEN
Total/NA	Analysis	300.0		1	0 mL	1.0 mL	650216	11/15/23 01:01	JN	EET PEN
Total/NA	Analysis	300.0	DL	10			650589	11/16/23 17:54	JN	EET PEN

Client Sample ID: TB-01**Lab Sample ID: 400-246636-20**

Matrix: Water

Date Collected: 11/13/23 07:00
 Date Received: 11/14/23 08:56

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	651596	11/24/23 08:08	WPD	EET PEN

Client Sample ID: Method Blank**Lab Sample ID: MB 400-650134/166**

Matrix: Water

Date Collected: N/A
 Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	300.0		1			650134	11/14/23 20:31	JN	EET PEN

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Lab Chronicle

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit

Job ID: 400-246636-1

Client Sample ID: Method Blank
 Date Collected: N/A
 Date Received: N/A

Lab Sample ID: MB 400-650216/202
 Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	300.0		1			650216	11/15/23 00:01	JN	EET PEN

Client Sample ID: Method Blank
 Date Collected: N/A
 Date Received: N/A

Lab Sample ID: MB 400-650581/34
 Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	300.0		1			650581	11/16/23 13:52	JN	EET PEN

Client Sample ID: Method Blank
 Date Collected: N/A
 Date Received: N/A

Lab Sample ID: MB 400-650589/63
 Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	300.0		1			650589	11/16/23 17:31	JN	EET PEN

Client Sample ID: Method Blank
 Date Collected: N/A
 Date Received: N/A

Lab Sample ID: MB 400-650761/3
 Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	650761	11/17/23 12:53	WPD	EET PEN

Client Sample ID: Method Blank
 Date Collected: N/A
 Date Received: N/A

Lab Sample ID: MB 400-651404/4
 Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	651404	11/22/23 07:58	WPD	EET PEN

Client Sample ID: Method Blank
 Date Collected: N/A
 Date Received: N/A

Lab Sample ID: MB 400-651596/4
 Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	651596	11/24/23 07:49	WPD	EET PEN

Client Sample ID: Method Blank
 Date Collected: N/A
 Date Received: N/A

Lab Sample ID: MB 400-651654/5
 Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	651654	11/27/23 08:24	WPD	EET PEN

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Lab Chronicle

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit

Job ID: 400-246636-1

Client Sample ID: Lab Control Sample**Lab Sample ID: LCS 400-650134/167**

Matrix: Water

Date Collected: N/A
 Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	300.0		1			650134	11/14/23 20:16	JN	EET PEN

Client Sample ID: Lab Control Sample**Lab Sample ID: LCS 400-650216/203**

Matrix: Water

Date Collected: N/A
 Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	300.0		1			650216	11/15/23 00:09	JN	EET PEN

Client Sample ID: Lab Control Sample**Lab Sample ID: LCS 400-650581/35**

Matrix: Water

Date Collected: N/A
 Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	300.0		1			650581	11/16/23 13:59	JN	EET PEN

Client Sample ID: Lab Control Sample**Lab Sample ID: LCS 400-650589/64**

Matrix: Water

Date Collected: N/A
 Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	300.0		1			650589	11/16/23 17:39	JN	EET PEN

Client Sample ID: Lab Control Sample**Lab Sample ID: LCS 400-650761/1001**

Matrix: Water

Date Collected: N/A
 Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	650761	11/17/23 11:23	WPD	EET PEN

Client Sample ID: Lab Control Sample**Lab Sample ID: LCS 400-651404/1002**

Matrix: Water

Date Collected: N/A
 Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	651404	11/22/23 07:19	WPD	EET PEN

Client Sample ID: Lab Control Sample**Lab Sample ID: LCS 400-651596/1002**

Matrix: Water

Date Collected: N/A
 Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	651596	11/24/23 07:10	WPD	EET PEN

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Lab Chronicle

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit

Job ID: 400-246636-1

Client Sample ID: Lab Control Sample**Lab Sample ID: LCS 400-651654/1002**

Matrix: Water

Date Collected: N/A
 Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	651654	11/27/23 07:26	WPD	EET PEN

Client Sample ID: Lab Control Sample Dup**Lab Sample ID: LCSD 400-650134/168**

Matrix: Water

Date Collected: N/A
 Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	300.0		1			650134	11/14/23 20:23	JN	EET PEN

Client Sample ID: Lab Control Sample Dup**Lab Sample ID: LCSD 400-650216/204**

Matrix: Water

Date Collected: N/A
 Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	300.0		1			650216	11/15/23 00:16	JN	EET PEN

Client Sample ID: Lab Control Sample Dup**Lab Sample ID: LCSD 400-650581/36**

Matrix: Water

Date Collected: N/A
 Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	300.0		1			650581	11/16/23 14:07	JN	EET PEN

Client Sample ID: Lab Control Sample Dup**Lab Sample ID: LCSD 400-650589/65**

Matrix: Water

Date Collected: N/A
 Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	300.0		1			650589	11/16/23 17:46	JN	EET PEN

Client Sample ID: MW-50**Lab Sample ID: 400-246636-10 MS**

Matrix: Water

Date Collected: 11/13/23 10:11
 Date Received: 11/14/23 08:56

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	651654	11/27/23 12:55	WPD	EET PEN

Client Sample ID: MW-50**Lab Sample ID: 400-246636-10 MSD**

Matrix: Water

Date Collected: 11/13/23 10:11
 Date Received: 11/14/23 08:56

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	651654	11/27/23 13:15	WPD	EET PEN

Eurofins Pensacola

Lab Chronicle

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit

Job ID: 400-246636-1

Client Sample ID: MW-51

Date Collected: 11/13/23 08:52

Date Received: 11/14/23 08:56

Lab Sample ID: 400-246636-11 MS

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		5	5 mL	5 mL	651596	11/24/23 11:02	WPD	EET PEN
Total/NA	Analysis	300.0		1			650134	11/14/23 22:46	JN	EET PEN

Client Sample ID: MW-51

Date Collected: 11/13/23 08:52

Date Received: 11/14/23 08:56

Lab Sample ID: 400-246636-11 MSD

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		5	5 mL	5 mL	651596	11/24/23 11:22	WPD	EET PEN
Total/NA	Analysis	300.0		1			650134	11/14/23 22:54	JN	EET PEN

Client Sample ID: MW-57

Date Collected: 11/13/23 10:53

Date Received: 11/14/23 08:56

Lab Sample ID: 400-246636-16 MS

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	651596	11/24/23 10:24	WPD	EET PEN
Total/NA	Analysis	300.0		1			650216	11/15/23 00:31	JN	EET PEN
Total/NA	Analysis	300.0		5			650581	11/16/23 16:54	JN	EET PEN

Client Sample ID: MW-57

Date Collected: 11/13/23 10:53

Date Received: 11/14/23 08:56

Lab Sample ID: 400-246636-16 MSD

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	651596	11/24/23 10:43	WPD	EET PEN
Total/NA	Analysis	300.0		1			650216	11/15/23 00:39	JN	EET PEN
Total/NA	Analysis	300.0		5			650581	11/16/23 17:01	JN	EET PEN

Laboratory References:

EET PEN = Eurofins Pensacola, 3355 McLemore Drive, Pensacola, FL 32514, TEL (850)474-1001

Eurofins Pensacola

QC Association Summary

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit

Job ID: 400-246636-1

GC/MS VOA**Analysis Batch: 650761**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-246636-1	MW-23	Total/NA	Water	8260D	
400-246636-6	MW-44	Total/NA	Water	8260D	
400-246636-12	MW-52	Total/NA	Water	8260D	
400-246636-17	MW-58	Total/NA	Water	8260D	
MB 400-650761/3	Method Blank	Total/NA	Water	8260D	
LCS 400-650761/1001	Lab Control Sample	Total/NA	Water	8260D	

Analysis Batch: 651404

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-246636-2	MW-40	Total/NA	Water	8260D	
400-246636-3	MW-41	Total/NA	Water	8260D	
400-246636-7	MW-45	Total/NA	Water	8260D	
400-246636-9	MW-48	Total/NA	Water	8260D	
MB 400-651404/4	Method Blank	Total/NA	Water	8260D	
LCS 400-651404/1002	Lab Control Sample	Total/NA	Water	8260D	

Analysis Batch: 651596

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-246636-4	MW-42	Total/NA	Water	8260D	
400-246636-5	MW-43	Total/NA	Water	8260D	
400-246636-8	MW-46	Total/NA	Water	8260D	
400-246636-11	MW-51	Total/NA	Water	8260D	
400-246636-13	MW-53	Total/NA	Water	8260D	
400-246636-15	MW-55	Total/NA	Water	8260D	
400-246636-16	MW-57	Total/NA	Water	8260D	
400-246636-18	DUP-01	Total/NA	Water	8260D	
400-246636-19	DUP-02	Total/NA	Water	8260D	
400-246636-20	TB-01	Total/NA	Water	8260D	
MB 400-651596/4	Method Blank	Total/NA	Water	8260D	
LCS 400-651596/1002	Lab Control Sample	Total/NA	Water	8260D	
400-246636-11 MS	MW-51	Total/NA	Water	8260D	
400-246636-11 MSD	MW-51	Total/NA	Water	8260D	
400-246636-16 MS	MW-57	Total/NA	Water	8260D	
400-246636-16 MSD	MW-57	Total/NA	Water	8260D	

Analysis Batch: 651654

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-246636-10	MW-50	Total/NA	Water	8260D	
400-246636-14	MW-54	Total/NA	Water	8260D	
MB 400-651654/5	Method Blank	Total/NA	Water	8260D	
LCS 400-651654/1002	Lab Control Sample	Total/NA	Water	8260D	
400-246636-10 MS	MW-50	Total/NA	Water	8260D	
400-246636-10 MSD	MW-50	Total/NA	Water	8260D	

HPLC/IC**Analysis Batch: 650134**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-246636-1	MW-23	Total/NA	Water	300.0	
400-246636-2	MW-40	Total/NA	Water	300.0	
400-246636-3	MW-41	Total/NA	Water	300.0	

Eurofins Pensacola

QC Association Summary

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit

Job ID: 400-246636-1

HPLC/IC (Continued)**Analysis Batch: 650134 (Continued)**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-246636-4	MW-42	Total/NA	Water	300.0	1
400-246636-5	MW-43	Total/NA	Water	300.0	2
400-246636-6	MW-44	Total/NA	Water	300.0	3
400-246636-7	MW-45	Total/NA	Water	300.0	4
400-246636-8	MW-46	Total/NA	Water	300.0	5
400-246636-9	MW-48	Total/NA	Water	300.0	6
400-246636-10	MW-50	Total/NA	Water	300.0	7
400-246636-11	MW-51	Total/NA	Water	300.0	8
400-246636-12	MW-52	Total/NA	Water	300.0	9
400-246636-13	MW-53	Total/NA	Water	300.0	10
400-246636-14	MW-54	Total/NA	Water	300.0	11
400-246636-15	MW-55	Total/NA	Water	300.0	12
MB 400-650134/166	Method Blank	Total/NA	Water	300.0	13
LCS 400-650134/167	Lab Control Sample	Total/NA	Water	300.0	14
LCSD 400-650134/168	Lab Control Sample Dup	Total/NA	Water	300.0	15
400-246636-11 MS	MW-51	Total/NA	Water	300.0	16
400-246636-11 MSD	MW-51	Total/NA	Water	300.0	17

Analysis Batch: 650216

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-246636-16	MW-57	Total/NA	Water	300.0	1
400-246636-17	MW-58	Total/NA	Water	300.0	2
400-246636-18	DUP-01	Total/NA	Water	300.0	3
400-246636-19	DUP-02	Total/NA	Water	300.0	4
MB 400-650216/202	Method Blank	Total/NA	Water	300.0	5
LCS 400-650216/203	Lab Control Sample	Total/NA	Water	300.0	6
LCSD 400-650216/204	Lab Control Sample Dup	Total/NA	Water	300.0	7
400-246636-16 MS	MW-57	Total/NA	Water	300.0	8
400-246636-16 MSD	MW-57	Total/NA	Water	300.0	9

Analysis Batch: 650581

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-246636-1 - DL	MW-23	Total/NA	Water	300.0	1
400-246636-2 - RA	MW-40	Total/NA	Water	300.0	2
400-246636-3 - RA	MW-41	Total/NA	Water	300.0	3
400-246636-4	MW-42	Total/NA	Water	300.0	4
400-246636-5	MW-43	Total/NA	Water	300.0	5
400-246636-6	MW-44	Total/NA	Water	300.0	6
400-246636-7	MW-45	Total/NA	Water	300.0	7
400-246636-8 - DL	MW-46	Total/NA	Water	300.0	8
400-246636-9 - DL	MW-48	Total/NA	Water	300.0	9
400-246636-10 - DL	MW-50	Total/NA	Water	300.0	10
400-246636-11 - DL	MW-51	Total/NA	Water	300.0	11
400-246636-12 - DL	MW-52	Total/NA	Water	300.0	12
400-246636-13 - DL	MW-53	Total/NA	Water	300.0	13
400-246636-14 - DL	MW-54	Total/NA	Water	300.0	14
400-246636-15 - DL	MW-55	Total/NA	Water	300.0	15
400-246636-16 - RA	MW-57	Total/NA	Water	300.0	16
400-246636-17 - DL	MW-58	Total/NA	Water	300.0	17
MB 400-650581/34	Method Blank	Total/NA	Water	300.0	18
LCS 400-650581/35	Lab Control Sample	Total/NA	Water	300.0	19

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QC Association Summary

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit

Job ID: 400-246636-1

HPLC/IC (Continued)**Analysis Batch: 650581 (Continued)**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
LCSD 400-650581/36	Lab Control Sample Dup	Total/NA	Water	300.0	
400-246636-16 MS	MW-57	Total/NA	Water	300.0	
400-246636-16 MSD	MW-57	Total/NA	Water	300.0	

Analysis Batch: 650589

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-246636-19 - DL	DUP-02	Total/NA	Water	300.0	
MB 400-650589/63	Method Blank	Total/NA	Water	300.0	
LCS 400-650589/64	Lab Control Sample	Total/NA	Water	300.0	
LCSD 400-650589/65	Lab Control Sample Dup	Total/NA	Water	300.0	

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QC Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit

Job ID: 400-246636-1

Method: 8260D - Volatile Organic Compounds by GC/MS**Lab Sample ID: MB 400-650761/3****Matrix: Water****Analysis Batch: 650761**
Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.00050	U	0.0010	0.00050	mg/L			11/17/23 12:53	1
Ethylbenzene	0.00050	U	0.0010	0.00050	mg/L			11/17/23 12:53	1
Toluene	0.00090	U	0.0010	0.00090	mg/L			11/17/23 12:53	1
Xylenes, Total	0.0016	U	0.010	0.0016	mg/L			11/17/23 12:53	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	107		72 - 130		11/17/23 12:53	1
Dibromofluoromethane	110		75 - 126		11/17/23 12:53	1
Toluene-d8 (Surr)	103		64 - 132		11/17/23 12:53	1

Lab Sample ID: LCS 400-650761/1001**Matrix: Water****Analysis Batch: 650761**
Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	0.0500	0.0537		mg/L		107	70 - 130
Ethylbenzene	0.0500	0.0539		mg/L		108	70 - 130
Toluene	0.0500	0.0555		mg/L		111	70 - 130
Xylenes, Total	0.100	0.104		mg/L		104	70 - 130
m-Xylene & p-Xylene	0.0500	0.0526		mg/L		105	70 - 130
o-Xylene	0.0500	0.0518		mg/L		104	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	105		72 - 130			
Dibromofluoromethane	106		75 - 126			
Toluene-d8 (Surr)	103		64 - 132			

Lab Sample ID: MB 400-651404/4**Matrix: Water****Analysis Batch: 651404**
Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.00050	U	0.0010	0.00050	mg/L			11/22/23 07:58	1
Ethylbenzene	0.00050	U	0.0010	0.00050	mg/L			11/22/23 07:58	1
Toluene	0.00090	U	0.0010	0.00090	mg/L			11/22/23 07:58	1
Xylenes, Total	0.0016	U	0.010	0.0016	mg/L			11/22/23 07:58	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	96		72 - 130		11/22/23 07:58	1
Dibromofluoromethane	110		75 - 126		11/22/23 07:58	1
Toluene-d8 (Surr)	95		64 - 132		11/22/23 07:58	1

Lab Sample ID: LCS 400-651404/1002**Matrix: Water****Analysis Batch: 651404**
Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	0.0500	0.0473		mg/L		95	70 - 130

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QC Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit

Job ID: 400-246636-1

Method: 8260D - Volatile Organic Compounds by GC/MS (Continued)**Lab Sample ID: LCS 400-651404/1002****Matrix: Water****Analysis Batch: 651404****Client Sample ID: Lab Control Sample**
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Ethylbenzene	0.0500	0.0447		mg/L	89	70 - 130	
Toluene	0.0500	0.0426		mg/L	85	70 - 130	
Xylenes, Total	0.100	0.0922		mg/L	92	70 - 130	
m-Xylene & p-Xylene	0.0500	0.0457		mg/L	91	70 - 130	
o-Xylene	0.0500	0.0465		mg/L	93	70 - 130	
Surrogate	LCS %Recovery	LCS Qualifier	Limits				
4-Bromofluorobenzene	98		72 - 130				
Dibromofluoromethane	104		75 - 126				
Toluene-d8 (Surr)	93		64 - 132				

Lab Sample ID: MB 400-651596/4**Matrix: Water****Analysis Batch: 651596****Client Sample ID: Method Blank**
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.00050	U	0.0010	0.00050	mg/L			11/24/23 07:49	1
Ethylbenzene	0.00050	U	0.0010	0.00050	mg/L			11/24/23 07:49	1
Toluene	0.00090	U	0.0010	0.00090	mg/L			11/24/23 07:49	1
Xylenes, Total	0.0016	U	0.010	0.0016	mg/L			11/24/23 07:49	1
Surrogate	MB %Recovery	MB Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	95		72 - 130					11/24/23 07:49	1
Dibromofluoromethane	107		75 - 126					11/24/23 07:49	1
Toluene-d8 (Surr)	92		64 - 132					11/24/23 07:49	1

Lab Sample ID: LCS 400-651596/1002**Matrix: Water****Analysis Batch: 651596****Client Sample ID: Lab Control Sample**
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	0.0500	0.0556		mg/L	111	70 - 130	
Ethylbenzene	0.0500	0.0508		mg/L	102	70 - 130	
Toluene	0.0500	0.0479		mg/L	96	70 - 130	
Xylenes, Total	0.100	0.103		mg/L	103	70 - 130	
m-Xylene & p-Xylene	0.0500	0.0513		mg/L	103	70 - 130	
o-Xylene	0.0500	0.0519		mg/L	104	70 - 130	
Surrogate	LCS %Recovery	LCS Qualifier	Limits				
4-Bromofluorobenzene	99		72 - 130				
Dibromofluoromethane	100		75 - 126				
Toluene-d8 (Surr)	93		64 - 132				

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QC Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit

Job ID: 400-246636-1

Method: 8260D - Volatile Organic Compounds by GC/MS (Continued)**Lab Sample ID: 400-246636-11 MS****Matrix: Water****Analysis Batch: 651596**
Client Sample ID: MW-51
Prep Type: Total/NA

Analyte	Sample	Sample	Spike	MS	MS	Unit	D	%Rec	%Rec
	Result	Qualifier	Added	Result	Qualifier				
Benzene	0.73		0.250	0.950		mg/L		86	56 - 142
Ethylbenzene	0.0097		0.250	0.244		mg/L		94	58 - 131
Toluene	0.0045	U	0.250	0.223		mg/L		89	65 - 130
Xylenes, Total	0.0080	U	0.500	0.499		mg/L		100	59 - 130
m-Xylene & p-Xylene	0.0032	U	0.250	0.245		mg/L		98	57 - 130
o-Xylene	0.0030	U	0.250	0.253		mg/L		101	61 - 130

Surrogate	MS	MS	Limits
	%Recovery	Qualifier	
4-Bromofluorobenzene	101		72 - 130
Dibromofluoromethane	102		75 - 126
Toluene-d8 (Surr)	90		64 - 132

Lab Sample ID: 400-246636-11 MSD**Matrix: Water****Analysis Batch: 651596**
Client Sample ID: MW-51
Prep Type: Total/NA

Analyte	Sample	Sample	Spike	MSD	MSD	Unit	D	%Rec	%Rec
	Result	Qualifier	Added	Result	Qualifier				
Benzene	0.73		0.250	1.00		mg/L		108	56 - 142
Ethylbenzene	0.0097		0.250	0.273		mg/L		105	58 - 131
Toluene	0.0045	U	0.250	0.250		mg/L		100	65 - 130
Xylenes, Total	0.0080	U	0.500	0.552		mg/L		110	59 - 130
m-Xylene & p-Xylene	0.0032	U	0.250	0.271		mg/L		108	57 - 130
o-Xylene	0.0030	U	0.250	0.281		mg/L		113	61 - 130

Surrogate	MSD	MSD	Limits
	%Recovery	Qualifier	
4-Bromofluorobenzene	104		72 - 130
Dibromofluoromethane	100		75 - 126
Toluene-d8 (Surr)	93		64 - 132

Lab Sample ID: 400-246636-16 MS**Matrix: Water****Analysis Batch: 651596**
Client Sample ID: MW-57
Prep Type: Total/NA

Analyte	Sample	Sample	Spike	MS	MS	Unit	D	%Rec	%Rec
	Result	Qualifier	Added	Result	Qualifier				
Benzene	0.00050	U	0.0500	0.0502		mg/L		100	56 - 142
Ethylbenzene	0.00050	U	0.0500	0.0498		mg/L		100	58 - 131
Toluene	0.00090	U	0.0500	0.0470		mg/L		94	65 - 130
Xylenes, Total	0.0016	U	0.100	0.103		mg/L		103	59 - 130
m-Xylene & p-Xylene	0.00063	U	0.0500	0.0524		mg/L		105	57 - 130
o-Xylene	0.00060	U	0.0500	0.0503		mg/L		101	61 - 130

Surrogate	MS	MS	Limits
	%Recovery	Qualifier	
4-Bromofluorobenzene	101		72 - 130
Dibromofluoromethane	94		75 - 126
Toluene-d8 (Surr)	100		64 - 132

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QC Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit

Job ID: 400-246636-1

Method: 8260D - Volatile Organic Compounds by GC/MS (Continued)**Lab Sample ID: 400-246636-16 MSD****Matrix: Water****Analysis Batch: 651596**
Client Sample ID: MW-57
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	Limits	RPD	RPD Limit
Benzene	0.00050	U	0.0500	0.0549		mg/L		110	56 - 142	9	30
Ethylbenzene	0.00050	U	0.0500	0.0485		mg/L		97	58 - 131	3	30
Toluene	0.00090	U	0.0500	0.0467		mg/L		93	65 - 130	1	30
Xylenes, Total	0.0016	U	0.100	0.101		mg/L		101	59 - 130	2	30
m-Xylene & p-Xylene	0.00063	U	0.0500	0.0503		mg/L		101	57 - 130	4	30
o-Xylene	0.00060	U	0.0500	0.0506		mg/L		101	61 - 130	0	30

MSD MSD
Surrogate %Recovery Qualifier Limits

4-Bromofluorobenzene	103		72 - 130
Dibromofluoromethane	102		75 - 126
Toluene-d8 (Surr)	92		64 - 132

Lab Sample ID: MB 400-651654/5**Matrix: Water****Analysis Batch: 651654**
Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.00050	U	0.0010	0.00050	mg/L			11/27/23 08:24	1
Ethylbenzene	0.00050	U	0.0010	0.00050	mg/L			11/27/23 08:24	1
Toluene	0.00090	U	0.0010	0.00090	mg/L			11/27/23 08:24	1
Xylenes, Total	0.0016	U	0.010	0.0016	mg/L			11/27/23 08:24	1

MB MB
Surrogate %Recovery Qualifier Limits

4-Bromofluorobenzene	101		72 - 130	Prepared	11/27/23 08:24	Dil Fac
Dibromofluoromethane	111		75 - 126		11/27/23 08:24	1
Toluene-d8 (Surr)	92		64 - 132		11/27/23 08:24	1

Lab Sample ID: LCS 400-651654/1002**Matrix: Water****Analysis Batch: 651654**
Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte		Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	Limits	
Benzene		0.0500	0.0496		mg/L		99	70 - 130	
Ethylbenzene		0.0500	0.0440		mg/L		88	70 - 130	
Toluene		0.0500	0.0430		mg/L		86	70 - 130	
Xylenes, Total		0.100	0.0903		mg/L		90	70 - 130	
m-Xylene & p-Xylene		0.0500	0.0447		mg/L		89	70 - 130	
o-Xylene		0.0500	0.0456		mg/L		91	70 - 130	

LCS LCS
Surrogate %Recovery Qualifier Limits

4-Bromofluorobenzene	100		72 - 130
Dibromofluoromethane	101		75 - 126
Toluene-d8 (Surr)	92		64 - 132

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QC Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit

Job ID: 400-246636-1

Method: 8260D - Volatile Organic Compounds by GC/MS (Continued)

Lab Sample ID: 400-246636-10 MS

 Client Sample ID: MW-50
 Prep Type: Total/NA

Matrix: Water

Analysis Batch: 651654

Analyte	Sample	Sample	Spike	MS	MS	Unit	D	%Rec	%Rec
	Result	Qualifier	Added	Result	Qualifier				
Benzene	0.00050	U	0.0500	0.0573		mg/L		115	56 - 142
Ethylbenzene	0.00050	U	0.0500	0.0546		mg/L		109	58 - 131
Toluene	0.00090	U	0.0500	0.0514		mg/L		103	65 - 130
Xylenes, Total	0.0016	U	0.100	0.111		mg/L		111	59 - 130
m-Xylene & p-Xylene	0.00063	U	0.0500	0.0558		mg/L		112	57 - 130
o-Xylene	0.00060	U	0.0500	0.0553		mg/L		111	61 - 130

Surrogate	MS	MS	Limits
	%Recovery	Qualifier	
4-Bromofluorobenzene	101		72 - 130
Dibromofluoromethane	92		75 - 126
Toluene-d8 (Surr)	100		64 - 132

Lab Sample ID: 400-246636-10 MSD

 Client Sample ID: MW-50
 Prep Type: Total/NA

Matrix: Water

Analysis Batch: 651654

Analyte	Sample	Sample	Spike	MSD	MSD	Unit	D	%Rec	%Rec
	Result	Qualifier	Added	Result	Qualifier				
Benzene	0.00050	U	0.0500	0.0509		mg/L		102	56 - 142
Ethylbenzene	0.00050	U	0.0500	0.0494		mg/L		99	58 - 131
Toluene	0.00090	U	0.0500	0.0467		mg/L		93	65 - 130
Xylenes, Total	0.0016	U	0.100	0.102		mg/L		102	59 - 130
m-Xylene & p-Xylene	0.00063	U	0.0500	0.0515		mg/L		103	57 - 130
o-Xylene	0.00060	U	0.0500	0.0504		mg/L		101	61 - 130

Surrogate	MSD	MSD	Limits
	%Recovery	Qualifier	
4-Bromofluorobenzene	102		72 - 130
Dibromofluoromethane	94		75 - 126
Toluene-d8 (Surr)	98		64 - 132

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 400-650134/166

 Client Sample ID: Method Blank
 Prep Type: Total/NA

Matrix: Water

Analysis Batch: 650134

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Nitrate as N	0.063	U	0.10	0.063	mg/L			11/14/23 20:31	1
Nitrate Nitrite as N	0.063	U	0.10	0.063	mg/L			11/14/23 20:31	1
Nitrite as N	0.083	U	0.10	0.083	mg/L			11/14/23 20:31	1

Lab Sample ID: LCS 400-650134/167

 Client Sample ID: Lab Control Sample
 Prep Type: Total/NA

Matrix: Water

Analysis Batch: 650134

Analyte	Spike	LCS	LCS	Unit	D	%Rec	%Rec
	Added	Result	Qualifier				
Nitrate as N	2.26	2.12		mg/L		94	90 - 110
Nitrate Nitrite as N	5.30	4.87		mg/L		92	90 - 110
Nitrite as N	3.04	2.75		mg/L		90	90 - 110

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QC Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit

Job ID: 400-246636-1

Method: 300.0 - Anions, Ion Chromatography (Continued)**Lab Sample ID: LCSD 400-650134/168****Matrix: Water****Analysis Batch: 650134****Client Sample ID: Lab Control Sample Dup**
Prep Type: Total/NA

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Nitrate as N	2.26	2.14		mg/L		94	90 - 110	1	15
Nitrate Nitrite as N	5.30	4.90		mg/L		92	90 - 110	1	15
Nitrite as N	3.04	2.76		mg/L		91	90 - 110	0	15

Lab Sample ID: 400-246636-11 MS**Matrix: Water****Analysis Batch: 650134****Client Sample ID: MW-51**
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Nitrate as N	0.063	U F1	2.26	2600	E F1	mg/L		11525	80 - 120
Nitrate Nitrite as N	0.063	U F1	5.30	2600	E F1	mg/L		49066	80 - 120
Nitrite as N	0.083	U F1 F2	3.04	0.512	F1	mg/L		17	80 - 120

Lab Sample ID: 400-246636-11 MSD**Matrix: Water****Analysis Batch: 650134****Client Sample ID: MW-51**
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Nitrate as N	0.063	U F1	2.26	2570	E F1	mg/L		11358	80 - 120	1	20
Nitrate Nitrite as N	0.063	U F1	5.30	2570	E F1	mg/L		48509	80 - 120	1	20
Nitrite as N	0.083	U F1 F2	3.04	0.990	F1 F2	mg/L		33	80 - 120	64	20

Lab Sample ID: MB 400-650216/202**Matrix: Water****Analysis Batch: 650216****Client Sample ID: Method Blank**
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate as N	0.063	U	0.10	0.063	mg/L			11/15/23 00:01	1
Nitrate Nitrite as N	0.063	U	0.10	0.063	mg/L			11/15/23 00:01	1
Nitrite as N	0.083	U	0.10	0.083	mg/L			11/15/23 00:01	1

Lab Sample ID: LCS 400-650216/203**Matrix: Water****Analysis Batch: 650216****Client Sample ID: Lab Control Sample**
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Nitrate as N	2.26	2.16		mg/L		96	90 - 110
Nitrate Nitrite as N	5.30	4.91		mg/L		93	90 - 110
Nitrite as N	3.04	2.75		mg/L		90	90 - 110

Lab Sample ID: LCSD 400-650216/204**Matrix: Water****Analysis Batch: 650216****Client Sample ID: Lab Control Sample Dup**
Prep Type: Total/NA

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Nitrate as N	2.26	2.13		mg/L		94	90 - 110	1	15
Nitrate Nitrite as N	5.30	4.85		mg/L		92	90 - 110	1	15
Nitrite as N	3.04	2.72		mg/L		90	90 - 110	1	15

Eurofins Pensacola

QC Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit

Job ID: 400-246636-1

Method: 300.0 - Anions, Ion Chromatography (Continued)**Lab Sample ID: 400-246636-16 MS****Matrix: Water****Analysis Batch: 650216****Client Sample ID: MW-57****Prep Type: Total/NA**

Analyte	Sample	Sample	Spike	MS	MS	Unit	D	%Rec	%Rec
	Result	Qualifier	Added	Result	Qualifier				
Nitrate as N	0.063	U F1	2.26	56.8	E F1	mg/L	2514	80 - 120	
Nitrate Nitrite as N	0.063	U F1	5.30	59.3	E F1	mg/L	1118	80 - 120	
Nitrite as N	0.083	U F2 F1	3.04	2.48		mg/L	82	80 - 120	

Lab Sample ID: 400-246636-16 MSD**Matrix: Water****Analysis Batch: 650216****Client Sample ID: MW-57****Prep Type: Total/NA**

Analyte	Sample	Sample	Spike	MSD	MSD	Unit	D	%Rec	%Rec	RPD	RPD Limit
	Result	Qualifier	Added	Result	Qualifier						
Nitrate as N	0.063	U F1	2.26	57.0	E F1	mg/L	2523	80 - 120		0	20
Nitrate Nitrite as N	0.063	U F1	5.30	59.0	E F1	mg/L	1113	80 - 120		0	20
Nitrite as N	0.083	U F2 F1	3.04	2.01	F1 F2	mg/L	66	80 - 120		21	20

Lab Sample ID: MB 400-650581/34**Matrix: Water****Analysis Batch: 650581****Client Sample ID: Method Blank****Prep Type: Total/NA**

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Nitrate as N	0.063	U	0.10	0.063	mg/L			11/16/23 13:52	1
Nitrate Nitrite as N	0.063	U	0.10	0.063	mg/L			11/16/23 13:52	1
Nitrite as N	0.083	U	0.10	0.083	mg/L			11/16/23 13:52	1

Lab Sample ID: LCS 400-650581/35**Matrix: Water****Analysis Batch: 650581****Client Sample ID: Lab Control Sample****Prep Type: Total/NA**

Analyte	Spike	LCS	LCS	Unit	D	%Rec	%Rec
	Added	Result	Qualifier				
Nitrate as N	2.26	2.16		mg/L		95	90 - 110
Nitrate Nitrite as N	5.30	4.92		mg/L		93	90 - 110
Nitrite as N	3.04	2.76		mg/L		91	90 - 110

Lab Sample ID: LCSD 400-650581/36**Matrix: Water****Analysis Batch: 650581****Client Sample ID: Lab Control Sample Dup****Prep Type: Total/NA**

Analyte	Spike	LCSD	LCSD	Unit	D	%Rec	%Rec
	Added	Result	Qualifier				
Nitrate as N	2.26	2.12		mg/L		94	90 - 110
Nitrate Nitrite as N	5.30	4.84		mg/L		91	90 - 110
Nitrite as N	3.04	2.72		mg/L		90	90 - 110

Lab Sample ID: 400-246636-16 MS**Matrix: Water****Analysis Batch: 650581****Client Sample ID: MW-57****Prep Type: Total/NA**

Analyte	Sample	Sample	Spike	MS	MS	Unit	D	%Rec	%Rec
	Result	Qualifier	Added	Result	Qualifier				
Nitrate as N	54	H	11.3	67.3	H E 4	mg/L	114	80 - 120	
Nitrate Nitrite as N	54	H	26.5	81.8	H E	mg/L	105	80 - 120	
Nitrite as N	0.42	U H	15.2	14.5	H	mg/L	96	80 - 120	

Eurofins Pensacola

QC Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit

Job ID: 400-246636-1

Method: 300.0 - Anions, Ion Chromatography (Continued)**Lab Sample ID: 400-246636-16 MSD****Matrix: Water****Analysis Batch: 650581**
Client Sample ID: MW-57
Prep Type: Total/NA

Analyte	Sample	Sample	Spike	MSD	MSD	Unit	D	%Rec	%Rec	RPD	RPD
	Result	Qualifier	Added	Result	Qualifier				Limits		
Nitrate as N	54	H	11.3	66.5	H E 4	mg/L	107	80 - 120	1	20	
Nitrate Nitrite as N	54	H	26.5	81.8	H E	mg/L	105	80 - 120	0	20	
Nitrite as N	0.42	U H	15.2	15.3	H	mg/L	101	80 - 120	5	20	

Lab Sample ID: MB 400-650589/63**Matrix: Water****Analysis Batch: 650589**
Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Nitrate as N	0.063	U	0.10	0.063	mg/L			11/16/23 17:31	1
Nitrate Nitrite as N	0.063	U	0.10	0.063	mg/L			11/16/23 17:31	1
Nitrite as N	0.083	U	0.10	0.083	mg/L			11/16/23 17:31	1

Lab Sample ID: LCS 400-650589/64**Matrix: Water****Analysis Batch: 650589**
Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	MB	MB	Spike	LCS	LCS	Unit	D	%Rec	%Rec	RPD	RPD
	Result	Qualifier	Added	Result	Qualifier				Limits		
Nitrate as N	0.063	U	2.26	2.20		mg/L		97	90 - 110		
Nitrate Nitrite as N	0.063	U	5.30	5.01		mg/L		95	90 - 110		
Nitrite as N	0.083	U	3.04	2.81		mg/L		92	90 - 110		

Lab Sample ID: LCSD 400-650589/65**Matrix: Water****Analysis Batch: 650589**
Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA

Analyte	MB	MB	Spike	LCSD	LCSD	Unit	D	%Rec	%Rec	RPD	RPD
	Result	Qualifier	Added	Result	Qualifier				Limits		
Nitrate as N	0.063	U	2.26	2.13		mg/L		94	90 - 110	3	15
Nitrate Nitrite as N	0.063	U	5.30	4.87		mg/L		92	90 - 110	3	15
Nitrite as N	0.083	U	3.04	2.74		mg/L		90	90 - 110	2	15

Eurofins Pensacola

Login Sample Receipt Checklist

Client: Stantec Consulting Services Inc

Job Number: 400-246636-1

Login Number: 246636**List Source:** Eurofins Pensacola**List Number:** 1**Creator:** Earnest, Tamantha

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	3.0°C & 0.0°C IR8
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

Eurofins Pensacola

3355 McLemore Drive
Pensacola, FL 32514
Phone: 850-474-1001 Fax: 850-478-2671

Chain of Custody Record



eurofins

Environment Testing

Client Information		Sampler SRG/ERB	Lab PM Whitmire, Cheyenne R	400-246636 COC	Tier Tracking No(s)	COC No 400-124048-39041.1	
Client Contact: Steve Varsa		Phone 515-253-0830	E-Mail Cheyenne.Whitmire@et.eurofinsus.com	State of Origin		Page Page 1 of 3 /2 ERB	
Company: Stantec Consulting Services Inc		PWSID	Analysis Requested				
Address: 11311 Aurora Avenue		Due Date Requested: STD					
City: Des Moines		TAT Requested (days):					
State, Zip: IA, 50322-7904		Compliance Project: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No					
Phone		PO # WD1040009					
Email steve.varsa@stantec.com		WO # Blanco NFP_ERG_ARF_10_24_2023					
Project Name Blanco Field North Flare Pit.00		Project # 40012762					
Site		SSOW#					
Sample Identification		Sample Date	Sample Time	Sample Type (C=Comp, G=grab) BT=Biota, A=Air	Matrix (W=water, S=solid, O=waste/oil, A=air)	Preservation Codes: A - HCL B - NaOH C - Zn Acetate D - Nitric Acid E - NaHSO4 F - MeOH G - Amchlor H - Ascorbic Acid I - Ice J - DI Water K - EDTA L - EDA Other:	
mw-23		11/13/2023	0930	G	Water	X	M - Hexane N - None O - AsNaO2 P - Na2O4S Q - Na2SO3 R - Na2S2O3 S - H2SO4 T - TSP Dodecahydrate U - Acetone V - MCAA W - pH 4-5 Y - Trizma Z - other (specify)
mw-40		11/13/2023	0715	G	Water	X	
mw-41		11/13/2023	0740	G	Water	X	
mw-42		11/13/2023	0755	G	Water	X	
mw-43		11/13/2023	1036	G	Water	X	
mw-44		11/13/2023	1025	G	Water	X	
mw-45		11/13/2023	0940	G	Water	X	
mw-46		11/13/2023	0805	G	Water	X	
mw-48		11/13/2023	0826	G	Water	X	
mw-50		11/13/2023	1011	G	Water	X	
mw-51		11/13/2023	0852	G	Water	X	
Possible Hazard Identification		Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)					
<input type="checkbox"/> Non-Hazard <input type="checkbox"/> Flammable <input type="checkbox"/> Skin Irritant <input type="checkbox"/> Poison B <input type="checkbox"/> Unknown <input type="checkbox"/> Radiological		<input type="checkbox"/> Return To Client <input type="checkbox"/> Disposal By Lab <input type="checkbox"/> Archive For _____ Months					
Deliverable Requested: I, II, III, IV, Other (specify)							
Empty Kit Relinquished by:		Date:	Time:	Method of Shipment:			
Relinquished by: <i>Eric Bandy</i>		Date/Time: 11/13/2023 1215	Company: STN	Received by:		Date/Time:	Company:
Relinquished by:		Date/Time:	Company:	Received by:		Date/Time:	Company:
Relinquished by:		Date/Time:	Company:	Received by:		Date/Time:	Company:
Custody Seals Intact: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Custody Seal No.:			Cooler Temperature(s) °C and Other Remarks 3.0°C 7.0°C 7.28		

Ver: 06/08/2021

Eurofins Pensacola

3355 McLemore Drive
Pensacola, FL 32514
Phone: 850-474-1001 Fax: 850-478-2671

Chain of Custody Record

 eurofins | Environment Testing

Client Information		Sampler SRG/ERB	Lab PM Whitmire, Cheyenne R	Carrier Tracking No(s)	COC No 400-124048-39041.2
Client Contact: Steve Varsa		Phone 515-253-0830	E-Mail Cheyenne.Whitmire@et.eurofinsus.com	State of Origin	
Company: Stantec Consulting Services Inc		PWSID	Analysis Requested		
Address 11311 Aurora Avenue		Due Date Requested: STD			
City Des Moines		TAT Requested (days):			
State, Zip IA, 50322-7904		Compliance Project: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Phone		PO # WD1040009			
Email steve.varsra@stantec.com		WO # Blanco NFP_ERG_ARF_10_24_2023			
Project Name: Blanco Field North Flare Pit.00		Project #: 40012762			
Site		SSOW#:			
Sample Identification		Sample Date	Sample Time	Sample Type (C=Comp, G=grab)	Matrix (W=water, S=solid, O=waste/oil, BT=tissue, A=air)
					Preservation Code
MW-S2		11/13/2023	0410	G	Water
MW-S3		11/13/2023	1111	G	Water
MW-S4		11/13/2023	0817	G	Water
MW-S5		11/13/2023	0838	G	Water
MW-S7		11/13/2023	1053	G	Water
MW-S9		11/13/2023	0952	G	Water
DUP-01		11/13/2023	—	G	Water
DUP-02		11/13/2023	—	G	Water
TB-01		11/13/2023	0700	G	Water
					ERB
					Water
					ERB
					Water
Possible Hazard Identification					
<input type="checkbox"/> Non-Hazard <input type="checkbox"/> Flammable <input type="checkbox"/> Skin Irritant <input type="checkbox"/> Poison B <input type="checkbox"/> Unknown <input type="checkbox"/> Radiological					
Deliverable Requested: I, II, III, IV, Other (specify)					
Empty Kit Relinquished by:		Date:	Time:	Method of Shipment:	
<i>Em Eddy</i>		11/13/2023 1215	STN	Received by: <i>DE</i>	Date/Time 11-14-23 0850
Relinquished by:		Date/Time	Company	Received by:	Date/Time
Relinquished by:		Date/Time	Company	Received by:	Date/Time
Custody Seals Intact: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Custody Seal No.:		Cooler Temperature(s) °C and Other Remarks 3.0°C, 0.0°C ERB	

Ver: 06/08/2021

Accreditation/Certification Summary

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit

Job ID: 400-246636-1

Laboratory: Eurofins Pensacola

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Alabama	State	40150	06-30-24
ANAB	ISO/IEC 17025	L2471	02-22-26
Arkansas DEQ	State	88-00689	08-01-24
California	State	2510	06-30-24
Florida	NELAP	E81010	06-30-24
Georgia	State	E81010(FL)	06-30-24
Illinois	NELAP	200041	10-09-24
Kansas	NELAP	E-10253	10-31-24
Kentucky (UST)	State	53	06-30-24
Louisiana (All)	NELAP	30976	06-30-24
Louisiana (DW)	State	LA017	12-31-23
North Carolina (WW/SW)	State	314	12-31-23
Oklahoma	NELAP	9810	08-31-24
Pennsylvania	NELAP	68-00467	01-31-24
South Carolina	State	96026	06-30-24
Tennessee	State	TN02907	06-30-24
Texas	NELAP	T104704286	09-30-24
US Fish & Wildlife	US Federal Programs	A22340	06-30-24
USDA	US Federal Programs	FLGNV23001	01-08-26
USDA	US Federal Programs	P330-21-00056	05-17-24
Virginia	NELAP	460166	06-14-24
West Virginia DEP	State	136	03-31-24
West Virginia DEP	State	136	03-31-24

Eurofins Pensacola

APPENDIX F

Soil Laboratory Analytical Reports





Environment Testing

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ANALYTICAL REPORT

PREPARED FOR

Attn: Steve Varsa
Stantec Consulting Services Inc
11311 Aurora Avenue
Des Moines, Iowa 50322-7904

Generated 6/22/2023 5:20:11 PM

JOB DESCRIPTION

Blanco Field North Flare Pit.00
SDG NUMBER Kutz Area

JOB NUMBER

400-237360-1

Eurofins Pensacola
3355 McLemore Drive
Pensacola FL 32514

1

Eurofins Pensacola

Job Notes

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The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Environment Testing Southeast, LLC Project Manager.

Authorization



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6/22/2023 5:20:11 PM

Authorized for release by
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Designee for
Cheyenne Whitmire, Project Manager II
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(850)471-6222

Client: Stantec Consulting Services Inc
Project/Site: Blanco Field North Flare Pit.00

Laboratory Job ID: 400-237360-1
SDG: Kutz Area

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Case Narrative

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
 SDG: Kutz Area

Job ID: 400-237360-1

Laboratory: Eurofins Pensacola

Narrative

Job Narrative 400-237360-1

Comments

No additional comments.

Receipt

The samples were received on 5/9/2023 8:50 AM. Unless otherwise noted below, the samples arrived in good condition, and where required, properly preserved and on ice. The temperature of the cooler at receipt was 0.8° C.

GC/MS VOA

Method 8260B: The following samples were diluted to bring the concentration of target analytes within the calibration range: : SB04 57FT (400-237360-2), SB04 65FT (400-237360-3), SB05 57FT (400-237360-5), SB05 60FT (400-237360-6), SB06 58FT (400-237360-9), SB06 69FT (400-237360-10), SB08 44FT (400-237360-16), SB08 55FT (400-237360-17) and SB07 61FT (400-237360-22). Elevated reporting limits (RLs) are provided.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

HPLC/IC

Method 300.0: The continuing calibration verification (CCV) associated with batch 400-624556 recovered above the upper control limit for Chloride. The samples associated with this CCV were non-detects for the affected analytes; therefore, the data have been reported.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

GC VOA

Method 8015B: The following samples were diluted because the base dilution for methanol preserved soil analysis is 1:50: SB04 30FT (400-237360-1), SB04 57FT (400-237360-2), SB04 65FT (400-237360-3), SB05 27FT (400-237360-4), SB05 57FT (400-237360-5), SB05 60FT (400-237360-6), SB06 18FT (400-237360-7), SB06 30FT (400-237360-8), SB06 58FT (400-237360-9), SB06 69FT (400-237360-10), MW60 27FT (400-237360-11), MW60 63FT (400-237360-12), SB08 16FT (400-237360-13), SB08 30FT (400-237360-14), SB08 37FT (400-237360-15), SB07 19FT (400-237360-18), SB07 29FT (400-237360-19), SB07 42FT (400-237360-20), SB07 51FT (400-237360-21) and SB04 20FT (400-237360-23).

Method 8015B: The following samples were diluted to bring the concentration of target analytes within the calibration range: SB08 44FT (400-237360-16), SB08 55FT (400-237360-17) and SB07 61FT (400-237360-22). Elevated reporting limits (RLs) are provided.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

GC Semi VOA

Method 8015B: Due to the high concentration of Diesel Range Organics [C10-C28] the matrix spike / matrix spike duplicate (MS/MSD) for preparation batch 400-624587 and analytical batch 400-624686 could not be evaluated for accuracy and precision. The associated laboratory control sample (LCS) met acceptance criteria.

Method 8015B: The matrix spike / matrix spike duplicate (MS/MSD) recoveries for preparation batch 400-624587 and analytical batch 400-624686 were outside control limits for one or more analytes. See QC Sample Results for detail. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample (LCS) recovery is within acceptance limits.

Method 8015B: The following sample was diluted to bring the concentration of target analytes within the calibration range: SB08 55FT (400-237360-17). Elevated reporting limits (RLs) are provided.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

General Chemistry

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Organic Prep

Case Narrative

Client: Stantec Consulting Services Inc
Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
SDG: Kutz Area

Job ID: 400-237360-1 (Continued)

Laboratory: Eurofins Pensacola (Continued)

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

VOA Prep

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

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Detection Summary

Client: Stantec Consulting Services Inc
Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
SDG: Kutz Area

Client Sample ID: SB04 30FT
Lab Sample ID: 400-237360-1

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Chloride	30		23	2.6	mg/Kg	1	⊗	300.0	Soluble

Client Sample ID: SB04 57FT
Lab Sample ID: 400-237360-2

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Benzene	150	J	290	39	ug/Kg	50	⊗	8260B	Total/NA
Toluene	3100		290	58	ug/Kg	50	⊗	8260B	Total/NA
Ethylbenzene	640		290	35	ug/Kg	50	⊗	8260B	Total/NA
Xylenes, Total	12000		580	110	ug/Kg	50	⊗	8260B	Total/NA
Gasoline Range Organics (GRO)	180000		5500	2800	ug/Kg	50	⊗	8015B	Total/NA
C6--C10									
Diesel Range Organics (DRO)	200		5.2	2.1	mg/Kg	1	⊗	8015B	Total/NA
Oil Range Organics (ORO)	4.5	J	5.2	2.1	mg/Kg	1	⊗	8015B	Total/NA
Chloride	13	J	21	2.4	mg/Kg	1	⊗	300.0	Soluble

Client Sample ID: SB04 65FT
Lab Sample ID: 400-237360-3

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Benzene	220	J	300	40	ug/Kg	50	⊗	8260B	Total/NA
Toluene	400		300	60	ug/Kg	50	⊗	8260B	Total/NA
Ethylbenzene	37	J	300	37	ug/Kg	50	⊗	8260B	Total/NA
Xylenes, Total	510	J	600	110	ug/Kg	50	⊗	8260B	Total/NA
Gasoline Range Organics (GRO)	46000		6000	3000	ug/Kg	50	⊗	8015B	Total/NA
C6--C10									
Diesel Range Organics (DRO)	7.3		5.4	2.2	mg/Kg	1	⊗	8015B	Total/NA
Chloride	7.1	J	22	2.5	mg/Kg	1	⊗	300.0	Soluble

Client Sample ID: SB05 27FT
Lab Sample ID: 400-237360-4

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Diesel Range Organics (DRO)	4.6	J	5.5	2.2	mg/Kg	1	⊗	8015B	Total/NA
Oil Range Organics (ORO)	5.6		5.5	2.2	mg/Kg	1	⊗	8015B	Total/NA
Chloride	73		22	2.6	mg/Kg	1	⊗	300.0	Soluble

Client Sample ID: SB05 57FT
Lab Sample ID: 400-237360-5

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Benzene	760		280	38	ug/Kg	50	⊗	8260B	Total/NA
Toluene	9900		280	57	ug/Kg	50	⊗	8260B	Total/NA
Ethylbenzene	910		280	35	ug/Kg	50	⊗	8260B	Total/NA
Xylenes, Total	13000		570	110	ug/Kg	50	⊗	8260B	Total/NA
Gasoline Range Organics (GRO)	150000		5700	2900	ug/Kg	50	⊗	8015B	Total/NA
C6--C10									
Diesel Range Organics (DRO)	48		5.4	2.2	mg/Kg	1	⊗	8015B	Total/NA
Chloride	8.7	J	22	2.5	mg/Kg	1	⊗	300.0	Soluble

Client Sample ID: SB05 60FT
Lab Sample ID: 400-237360-6

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Benzene	48	J	310	42	ug/Kg	50	⊗	8260B	Total/NA
Toluene	710		310	62	ug/Kg	50	⊗	8260B	Total/NA
Ethylbenzene	140	J	310	38	ug/Kg	50	⊗	8260B	Total/NA
Xylenes, Total	2500		620	120	ug/Kg	50	⊗	8260B	Total/NA

This Detection Summary does not include radiochemical test results.

Eurofins Pensacola

Detection Summary

Client: Stantec Consulting Services Inc
Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
SDG: Kutz Area

Client Sample ID: SB05 60FT (Continued)
Lab Sample ID: 400-237360-6

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Gasoline Range Organics (GRO) C6--C10	66000		5800	2900	ug/Kg	50	⊗	8015B	Total/NA
Diesel Range Organics (DRO)	370		5.4	2.2	mg/Kg	1	⊗	8015B	Total/NA
Oil Range Organics (ORO)	18		5.4	2.2	mg/Kg	1	⊗	8015B	Total/NA
Chloride	5.7	J	22	2.5	mg/Kg	1	⊗	300.0	Soluble

Client Sample ID: SB06 18FT
Lab Sample ID: 400-237360-7

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Chloride	7.0	J	22	2.5	mg/Kg	1	⊗	300.0	Soluble

Client Sample ID: SB06 30FT
Lab Sample ID: 400-237360-8

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Chloride	19	J	22	2.5	mg/Kg	1	⊗	300.0	Soluble

Client Sample ID: SB06 58FT
Lab Sample ID: 400-237360-9

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Toluene	370		270	53	ug/Kg	50	⊗	8260B	Total/NA
Xylenes, Total	380	J	530	100	ug/Kg	50	⊗	8260B	Total/NA
Gasoline Range Organics (GRO) C6--C10	4100	J	4800	2400	ug/Kg	50	⊗	8015B	Total/NA
Chloride	2.8	J	20	2.3	mg/Kg	1	⊗	300.0	Soluble

Client Sample ID: SB06 69FT
Lab Sample ID: 400-237360-10

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Benzene	100	J	300	40	ug/Kg	50	⊗	8260B	Total/NA
Ethylbenzene	58	J	300	36	ug/Kg	50	⊗	8260B	Total/NA
Xylenes, Total	1600		590	110	ug/Kg	50	⊗	8260B	Total/NA
Gasoline Range Organics (GRO) C6--C10	47000		5400	2700	ug/Kg	50	⊗	8015B	Total/NA
Diesel Range Organics (DRO)	240		5.4	2.1	mg/Kg	1	⊗	8015B	Total/NA
Oil Range Organics (ORO)	36		5.4	2.1	mg/Kg	1	⊗	8015B	Total/NA
Chloride	6.3	J	22	2.5	mg/Kg	1	⊗	300.0	Soluble

Client Sample ID: MW60 27FT
Lab Sample ID: 400-237360-11

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Chloride	23		21	2.4	mg/Kg	1	⊗	300.0	Soluble

Client Sample ID: MW60 63FT
Lab Sample ID: 400-237360-12

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Chloride	4.4	J	22	2.6	mg/Kg	1	⊗	300.0	Soluble

Client Sample ID: SB08 16FT
Lab Sample ID: 400-237360-13

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Chloride	4.0	J	21	2.4	mg/Kg	1	⊗	300.0	Soluble

This Detection Summary does not include radiochemical test results.

Eurofins Pensacola

Detection Summary

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
 SDG: Kutz Area

Client Sample ID: SB08 30FT**Lab Sample ID: 400-237360-14**

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Gasoline Range Organics (GRO)	2800	J	5400	2700	ug/Kg	50	⊗	8015B	Total/NA
C6-C10									
Chloride	15	J	21	2.4	mg/Kg	1	⊗	300.0	Soluble

Client Sample ID: SB08 37FT**Lab Sample ID: 400-237360-15**

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Ethylbenzene	3.8	J	5.4	0.65	ug/Kg	1	⊗	8260B	Total/NA
Xylenes, Total	35		11	2.0	ug/Kg	1	⊗	8260B	Total/NA
Gasoline Range Organics (GRO)	8600		6000	3000	ug/Kg	50	⊗	8015B	Total/NA
C6-C10									
Diesel Range Organics (DRO)	620		5.4	2.2	mg/Kg	1	⊗	8015B	Total/NA
Oil Range Organics (ORO)	360		5.4	2.2	mg/Kg	1	⊗	8015B	Total/NA
Chloride	7.2	J	22	2.5	mg/Kg	1	⊗	300.0	Soluble

Client Sample ID: SB08 44FT**Lab Sample ID: 400-237360-16**

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Ethylbenzene	180	J	310	37	ug/Kg	50	⊗	8260B	Total/NA
Xylenes, Total	2800		610	120	ug/Kg	50	⊗	8260B	Total/NA
Gasoline Range Organics (GRO)	310000		22000	11000	ug/Kg	200	⊗	8015B	Total/NA
C6-C10									
Diesel Range Organics (DRO)	510		5.4	2.2	mg/Kg	1	⊗	8015B	Total/NA
Oil Range Organics (ORO)	75		5.4	2.2	mg/Kg	1	⊗	8015B	Total/NA
Chloride	77		22	2.5	mg/Kg	1	⊗	300.0	Soluble

Client Sample ID: SB08 55FT**Lab Sample ID: 400-237360-17**

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Toluene	280	J	640	130	ug/Kg	100	⊗	8260B	Total/NA
Ethylbenzene	2000		640	77	ug/Kg	100	⊗	8260B	Total/NA
Xylenes, Total	13000		1300	240	ug/Kg	100	⊗	8260B	Total/NA
Gasoline Range Organics (GRO)	1100000		120000	62000	ug/Kg	1000	⊗	8015B	Total/NA
C6-C10									
Diesel Range Organics (DRO)	1300		28	11	mg/Kg	5	⊗	8015B	Total/NA
Oil Range Organics (ORO)	220		5.6	2.3	mg/Kg	1	⊗	8015B	Total/NA
Chloride	11	J	23	2.6	mg/Kg	1	⊗	300.0	Soluble

Client Sample ID: SB07 19FT**Lab Sample ID: 400-237360-18**

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Chloride	17	J	20	2.3	mg/Kg	1	⊗	300.0	Soluble

Client Sample ID: SB07 29FT**Lab Sample ID: 400-237360-19**

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Diesel Range Organics (DRO)	2.9	J	5.2	2.1	mg/Kg	1	⊗	8015B	Total/NA
Chloride	39		21	2.4	mg/Kg	1	⊗	300.0	Soluble

Client Sample ID: SB07 42FT**Lab Sample ID: 400-237360-20**

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Gasoline Range Organics (GRO)	3500	J	5400	2700	ug/Kg	50	⊗	8015B	Total/NA
C6-C10									
Diesel Range Organics (DRO)	17		5.4	2.2	mg/Kg	1	⊗	8015B	Total/NA

This Detection Summary does not include radiochemical test results.

Eurofins Pensacola

Detection Summary

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
 SDG: Kutz Area

Client Sample ID: SB07 42FT (Continued)**Lab Sample ID: 400-237360-20**

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Oil Range Organics (ORO)	6.9		5.4	2.2	mg/Kg	1	⊗	8015B	Total/NA
Chloride	42		22	2.5	mg/Kg	1	⊗	300.0	Soluble

Client Sample ID: SB07 51FT**Lab Sample ID: 400-237360-21**

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Diesel Range Organics (DRO)	8.6		5.2	2.1	mg/Kg	1	⊗	8015B	Total/NA
Oil Range Organics (ORO)	3.2 J		5.2	2.1	mg/Kg	1	⊗	8015B	Total/NA
Chloride	15 J		20	2.3	mg/Kg	1	⊗	300.0	Soluble

Client Sample ID: SB07 61FT**Lab Sample ID: 400-237360-22**

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Benzene	830		620	83	ug/Kg	100	⊗	8260B	Total/NA
Toluene	13000		620	120	ug/Kg	100	⊗	8260B	Total/NA
Ethylbenzene	3700		620	75	ug/Kg	100	⊗	8260B	Total/NA
Xylenes, Total - DL	53000		2500	470	ug/Kg	200	⊗	8260B	Total/NA
Gasoline Range Organics (GRO) C6--C10	2200000		240000	120000	ug/Kg	2000	⊗	8015B	Total/NA
Diesel Range Organics (DRO)	250		5.7	2.3	mg/Kg	1	⊗	8015B	Total/NA
Oil Range Organics (ORO)	20		5.7	2.3	mg/Kg	1	⊗	8015B	Total/NA
Chloride	5.6 J		23	2.6	mg/Kg	1	⊗	300.0	Soluble

Client Sample ID: SB04 20FT**Lab Sample ID: 400-237360-23**

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Chloride	15 J		20	2.3	mg/Kg	1	⊗	300.0	Soluble

This Detection Summary does not include radiochemical test results.

Eurofins Pensacola

Method Summary

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
 SDG: Kutz Area

Method	Method Description	Protocol	Laboratory
8260B	Volatile Organic Compounds (GC/MS)	SW846	EET PEN
8015B	Gasoline Range Organics - (GC)	SW846	EET PEN
8015B	Diesel Range Organics (DRO) (GC)	SW846	EET PEN
300.0	Anions, Ion Chromatography	EPA	EET PEN
Moisture	Percent Moisture	EPA	EET PEN
3546	Microwave Extraction	SW846	EET PEN
5035	Closed System Purge and Trap	SW846	EET PEN
DI Leach	Deionized Water Leaching Procedure	ASTM	EET PEN

Protocol References:

ASTM = ASTM International

EPA = US Environmental Protection Agency

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

EET PEN = Eurofins Pensacola, 3355 McLemore Drive, Pensacola, FL 32514, TEL (850)474-1001

Eurofins Pensacola

Sample Summary

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
 SDG: Kutz Area

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	
400-237360-1	SB04 30FT	Solid	05/02/23 14:55	05/09/23 08:50	1
400-237360-2	SB04 57FT	Solid	05/03/23 10:40	05/09/23 08:50	2
400-237360-3	SB04 65FT	Solid	05/03/23 12:20	05/09/23 08:50	3
400-237360-4	SB05 27FT	Solid	05/04/23 08:50	05/09/23 08:50	4
400-237360-5	SB05 57FT	Solid	05/04/23 11:45	05/09/23 08:50	5
400-237360-6	SB05 60FT	Solid	05/04/23 12:05	05/09/23 08:50	6
400-237360-7	SB06 18FT	Solid	05/05/23 16:40	05/09/23 08:50	7
400-237360-8	SB06 30FT	Solid	05/05/23 17:05	05/09/23 08:50	8
400-237360-9	SB06 58FT	Solid	05/06/23 09:15	05/09/23 08:50	9
400-237360-10	SB06 69FT	Solid	05/06/23 10:40	05/09/23 08:50	10
400-237360-11	MW60 27FT	Solid	05/06/23 14:15	05/09/23 08:50	11
400-237360-12	MW60 63FT	Solid	05/06/23 17:00	05/09/23 08:50	12
400-237360-13	SB08 16FT	Solid	05/04/23 16:10	05/09/23 08:50	13
400-237360-14	SB08 30FT	Solid	05/04/23 16:40	05/09/23 08:50	14
400-237360-15	SB08 37FT	Solid	05/04/23 17:05	05/09/23 08:50	15
400-237360-16	SB08 44FT	Solid	05/04/23 17:08	05/09/23 08:50	
400-237360-17	SB08 55FT	Solid	05/04/23 17:30	05/09/23 08:50	
400-237360-18	SB07 19FT	Solid	05/05/23 10:20	05/09/23 08:50	
400-237360-19	SB07 29FT	Solid	05/05/23 10:50	05/09/23 08:50	
400-237360-20	SB07 42FT	Solid	05/05/23 11:25	05/09/23 08:50	
400-237360-21	SB07 51FT	Solid	05/05/23 11:50	05/09/23 08:50	
400-237360-22	SB07 61FT	Solid	05/05/23 13:00	05/09/23 08:50	
400-237360-23	SB04 20FT	Solid	05/02/23 14:40	05/09/23 08:50	

Client Sample Results

Client: Stantec Consulting Services Inc
Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
SDG: Kutz Area

Client Sample ID: SB04 30FT

Date Collected: 05/02/23 14:55
Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-1

Matrix: Solid
Percent Solids: 87.6

Method: SW846 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.77	U	5.8	0.77	ug/Kg	⌚	05/15/23 10:27	05/15/23 21:29	1
Toluene	1.2	U	5.8	1.2	ug/Kg	⌚	05/15/23 10:27	05/15/23 21:29	1
Ethylbenzene	0.70	U	5.8	0.70	ug/Kg	⌚	05/15/23 10:27	05/15/23 21:29	1
Xylenes, Total	2.2	U	12	2.2	ug/Kg	⌚	05/15/23 10:27	05/15/23 21:29	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	97		67 - 130	05/15/23 10:27	05/15/23 21:29	1
Dibromofluoromethane	109		77 - 127	05/15/23 10:27	05/15/23 21:29	1
Toluene-d8 (Surr)	120		76 - 127	05/15/23 10:27	05/15/23 21:29	1

Method: SW846 8015B - Gasoline Range Organics - (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO) C6--C10	3000	U	6000	3000	ug/Kg	⌚	05/11/23 10:28	05/11/23 19:14	50
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene (fid)	94		65 - 125				05/11/23 10:28	05/11/23 19:14	50

Method: SW846 8015B - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO)	2.2	U	5.5	2.2	mg/Kg	⌚	05/12/23 08:38	05/12/23 21:51	1
Oil Range Organics (ORO)	2.2	U	5.5	2.2	mg/Kg	⌚	05/12/23 08:38	05/12/23 21:51	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
o-Terphenyl	115		27 - 150				05/12/23 08:38	05/12/23 21:51	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	30		23	2.6	mg/Kg	⌚		05/16/23 22:07	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Percent Solids (EPA Moisture)	87.6		0.01	0.01	%			05/12/23 08:17	1
Percent Moisture (EPA Moisture)	12.4		0.01	0.01	%			05/12/23 08:17	1

Eurofins Pensacola

Client Sample Results

Client: Stantec Consulting Services Inc
Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
SDG: Kutz Area

Client Sample ID: SB04 57FT

Date Collected: 05/03/23 10:40
Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-2

Matrix: Solid
Percent Solids: 93.2

Method: SW846 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	150	J	290	39	ug/Kg	⌚	05/16/23 09:02	05/16/23 12:56	50
Toluene	3100		290	58	ug/Kg	⌚	05/16/23 09:02	05/16/23 12:56	50
Ethylbenzene	640		290	35	ug/Kg	⌚	05/16/23 09:02	05/16/23 12:56	50
Xylenes, Total	12000		580	110	ug/Kg	⌚	05/16/23 09:02	05/16/23 12:56	50

Surrogate

	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	97		67 - 130	05/16/23 09:02	05/16/23 12:56	50
Dibromofluoromethane	94		77 - 127	05/16/23 09:02	05/16/23 12:56	50
Toluene-d8 (Surr)	106		76 - 127	05/16/23 09:02	05/16/23 12:56	50

Method: SW846 8015B - Gasoline Range Organics - (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO) C6-C10	180000		5500	2800	ug/Kg	⌚	05/11/23 10:28	05/11/23 19:35	50

Surrogate

	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene (fid)	88		65 - 125	05/11/23 10:28	05/11/23 19:35	50

Method: SW846 8015B - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO)	200		5.2	2.1	mg/Kg	⌚	05/12/23 08:38	05/12/23 22:08	1
Oil Range Organics (ORO)	4.5	J	5.2	2.1	mg/Kg	⌚	05/12/23 08:38	05/12/23 22:08	1

Surrogate

	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
o-Terphenyl	123		27 - 150	05/12/23 08:38	05/12/23 22:08	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	13	J	21	2.4	mg/Kg	⌚	05/12/23 03:10		1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Percent Solids (EPA Moisture)	93.2		0.01	0.01	%		05/12/23 08:17		1
Percent Moisture (EPA Moisture)	6.8		0.01	0.01	%		05/12/23 08:17		1

Eurofins Pensacola

Client Sample Results

Client: Stantec Consulting Services Inc
Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
SDG: Kutz Area

Client Sample ID: SB04 65FT

Date Collected: 05/03/23 12:20
Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-3

Matrix: Solid
Percent Solids: 89.4

Method: SW846 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	220	J	300	40	ug/Kg	⌚	05/16/23 09:02	05/16/23 13:21	50
Toluene	400		300	60	ug/Kg	⌚	05/16/23 09:02	05/16/23 13:21	50
Ethylbenzene	37	J	300	37	ug/Kg	⌚	05/16/23 09:02	05/16/23 13:21	50
Xylenes, Total	510	J	600	110	ug/Kg	⌚	05/16/23 09:02	05/16/23 13:21	50

Surrogate

	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	102		67 - 130	05/16/23 09:02	05/16/23 13:21	50
Dibromofluoromethane	92		77 - 127	05/16/23 09:02	05/16/23 13:21	50
Toluene-d8 (Surr)	104		76 - 127	05/16/23 09:02	05/16/23 13:21	50

Method: SW846 8015B - Gasoline Range Organics - (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO) C6-C10	46000		6000	3000	ug/Kg	⌚	05/15/23 10:45	05/15/23 18:59	50

Surrogate

	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene (fid)	94		65 - 125	05/15/23 10:45	05/15/23 18:59	50

Method: SW846 8015B - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO)	7.3		5.4	2.2	mg/Kg	⌚	05/12/23 08:38	05/12/23 22:25	1
Oil Range Organics (ORO)	2.2	U	5.4	2.2	mg/Kg	⌚	05/12/23 08:38	05/12/23 22:25	1

Surrogate

	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
o-Terphenyl	122		27 - 150	05/12/23 08:38	05/12/23 22:25	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	7.1	J	22	2.5	mg/Kg	⌚	05/12/23 03:30		1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Percent Solids (EPA Moisture)	89.4		0.01	0.01	%		05/12/23 08:17		1
Percent Moisture (EPA Moisture)	10.6		0.01	0.01	%		05/12/23 08:17		1

Eurofins Pensacola

Client Sample Results

Client: Stantec Consulting Services Inc
Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
SDG: Kutz Area

Client Sample ID: SB05 27FT

Date Collected: 05/04/23 08:50
Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-4

Matrix: Solid
Percent Solids: 87.7

Method: SW846 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.76	U	5.6	0.76	ug/Kg	⌚	05/16/23 09:02	05/16/23 11:42	1
Toluene	1.1	U	5.6	1.1	ug/Kg	⌚	05/16/23 09:02	05/16/23 11:42	1
Ethylbenzene	0.69	U	5.6	0.69	ug/Kg	⌚	05/16/23 09:02	05/16/23 11:42	1
Xylenes, Total	2.1	U	11	2.1	ug/Kg	⌚	05/16/23 09:02	05/16/23 11:42	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	90		67 - 130	05/16/23 09:02	05/16/23 11:42	1
Dibromofluoromethane	103		77 - 127	05/16/23 09:02	05/16/23 11:42	1
Toluene-d8 (Surr)	100		76 - 127	05/16/23 09:02	05/16/23 11:42	1

Method: SW846 8015B - Gasoline Range Organics - (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO) C6--C10	3100	U	6300	3100	ug/Kg	⌚	05/11/23 10:28	05/11/23 20:28	50

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene (fid)	94		65 - 125	05/11/23 10:28	05/11/23 20:28	50

Method: SW846 8015B - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO)	4.6	J	5.5	2.2	mg/Kg	⌚	05/12/23 08:38	05/12/23 22:43	1
Oil Range Organics (ORO)	5.6		5.5	2.2	mg/Kg	⌚	05/12/23 08:38	05/12/23 22:43	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
o-Terphenyl	122		27 - 150	05/12/23 08:38	05/12/23 22:43	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	73		22	2.6	mg/Kg	⌚	05/12/23 03:50		1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Percent Solids (EPA Moisture)	87.7		0.01	0.01	%		05/13/23 08:22		1
Percent Moisture (EPA Moisture)	12.3		0.01	0.01	%		05/13/23 08:22		1

Eurofins Pensacola

Client Sample Results

Client: Stantec Consulting Services Inc
Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
SDG: Kutz Area

Client Sample ID: SB05 57FT

Date Collected: 05/04/23 11:45
Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-5

Matrix: Solid
Percent Solids: 90.5

Method: SW846 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	760		280	38	ug/Kg	⌚	05/17/23 09:01	05/17/23 13:09	50
Toluene	9900		280	57	ug/Kg	⌚	05/17/23 09:01	05/17/23 13:09	50
Ethylbenzene	910		280	35	ug/Kg	⌚	05/17/23 09:01	05/17/23 13:09	50
Xylenes, Total	13000		570	110	ug/Kg	⌚	05/17/23 09:01	05/17/23 13:09	50

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	95		67 - 130	05/17/23 09:01	05/17/23 13:09	50
Dibromofluoromethane	91		77 - 127	05/17/23 09:01	05/17/23 13:09	50
Toluene-d8 (Surr)	109		76 - 127	05/17/23 09:01	05/17/23 13:09	50

Method: SW846 8015B - Gasoline Range Organics - (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO) C6-C10	150000		5700	2900	ug/Kg	⌚	05/11/23 10:28	05/11/23 20:54	50

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene (fid)	99		65 - 125	05/11/23 10:28	05/11/23 20:54	50

Method: SW846 8015B - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO)	48		5.4	2.2	mg/Kg	⌚	05/12/23 08:38	05/12/23 23:00	1
Oil Range Organics (ORO)	2.2	U	5.4	2.2	mg/Kg	⌚	05/12/23 08:38	05/12/23 23:00	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
o-Terphenyl	85		27 - 150	05/12/23 08:38	05/12/23 23:00	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	8.7	J	22	2.5	mg/Kg	⌚	05/12/23 04:09		1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Percent Solids (EPA Moisture)	90.5		0.01	0.01	%		05/12/23 08:17		1
Percent Moisture (EPA Moisture)	9.5		0.01	0.01	%		05/12/23 08:17		1

Eurofins Pensacola

Client Sample Results

Client: Stantec Consulting Services Inc
Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
SDG: Kutz Area

Client Sample ID: SB05 60FT

Date Collected: 05/04/23 12:05
Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-6

Matrix: Solid
Percent Solids: 90.3

Method: SW846 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	48	J	310	42	ug/Kg	⌚	05/17/23 09:01	05/17/23 13:34	50
Toluene	710		310	62	ug/Kg	⌚	05/17/23 09:01	05/17/23 13:34	50
Ethylbenzene	140	J	310	38	ug/Kg	⌚	05/17/23 09:01	05/17/23 13:34	50
Xylenes, Total	2500		620	120	ug/Kg	⌚	05/17/23 09:01	05/17/23 13:34	50

Surrogate

	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	96		67 - 130	05/17/23 09:01	05/17/23 13:34	50
Dibromofluoromethane	100		77 - 127	05/17/23 09:01	05/17/23 13:34	50
Toluene-d8 (Surr)	102		76 - 127	05/17/23 09:01	05/17/23 13:34	50

Method: SW846 8015B - Gasoline Range Organics - (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO) C6-C10	66000		5800	2900	ug/Kg	⌚	05/11/23 10:28	05/11/23 21:21	50

Surrogate

	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene (fid)	93		65 - 125	05/11/23 10:28	05/11/23 21:21	50

Method: SW846 8015B - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO)	370		5.4	2.2	mg/Kg	⌚	05/12/23 08:38	05/12/23 23:17	1
Oil Range Organics (ORO)	18		5.4	2.2	mg/Kg	⌚	05/12/23 08:38	05/12/23 23:17	1

Surrogate

	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
o-Terphenyl	112		27 - 150	05/12/23 08:38	05/12/23 23:17	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	5.7	J	22	2.5	mg/Kg	⌚	05/12/23 04:29		1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Percent Solids (EPA Moisture)	90.3		0.01	0.01	%		05/12/23 08:17		1
Percent Moisture (EPA Moisture)	9.7		0.01	0.01	%		05/12/23 08:17		1

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Client Sample Results

Client: Stantec Consulting Services Inc
Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
SDG: Kutz Area

Client Sample ID: SB06 18FT

Date Collected: 05/05/23 16:40
Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-7

Matrix: Solid

Percent Solids: 91.4

Method: SW846 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.76	U	5.7	0.76	ug/Kg	⌚	05/18/23 12:00	05/18/23 19:19	1
Toluene	1.1	U	5.7	1.1	ug/Kg	⌚	05/18/23 12:00	05/18/23 19:19	1
Ethylbenzene	0.70	U	5.7	0.70	ug/Kg	⌚	05/18/23 12:00	05/18/23 19:19	1
Xylenes, Total	2.2	U	11	2.2	ug/Kg	⌚	05/18/23 12:00	05/18/23 19:19	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	109		67 - 130	05/18/23 12:00	05/18/23 19:19	1
Dibromofluoromethane	99		77 - 127	05/18/23 12:00	05/18/23 19:19	1
Toluene-d8 (Surr)	105		76 - 127	05/18/23 12:00	05/18/23 19:19	1

Method: SW846 8015B - Gasoline Range Organics - (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO) C6--C10	2700	U	5500	2700	ug/Kg	⌚	05/15/23 10:45	05/15/23 19:24	50
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene (fid)	94		65 - 125				05/15/23 10:45	05/15/23 19:24	50

Method: SW846 8015B - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO)	2.2	U	5.4	2.2	mg/Kg	⌚	05/15/23 23:46	05/17/23 16:19	1
Oil Range Organics (ORO)	2.2	U	5.4	2.2	mg/Kg	⌚	05/15/23 23:46	05/17/23 16:19	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
o-Terphenyl	101		27 - 150				05/15/23 23:46	05/17/23 16:19	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	7.0	J	22	2.5	mg/Kg	⌚		05/12/23 04:49	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Percent Solids (EPA Moisture)	91.4		0.01	0.01	%			05/12/23 09:38	1
Percent Moisture (EPA Moisture)	8.6		0.01	0.01	%			05/12/23 09:38	1

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Client Sample Results

Client: Stantec Consulting Services Inc
Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
SDG: Kutz Area

Client Sample ID: SB06 30FT

Date Collected: 05/05/23 17:05
Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-8

Matrix: Solid
Percent Solids: 92.0

Method: SW846 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.77	U	5.7	0.77	ug/Kg	⌚	05/18/23 12:00	05/18/23 19:40	1
Toluene	1.1	U	5.7	1.1	ug/Kg	⌚	05/18/23 12:00	05/18/23 19:40	1
Ethylbenzene	0.70	U	5.7	0.70	ug/Kg	⌚	05/18/23 12:00	05/18/23 19:40	1
Xylenes, Total	2.2	U	11	2.2	ug/Kg	⌚	05/18/23 12:00	05/18/23 19:40	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	110		67 - 130	05/18/23 12:00	05/18/23 19:40	1
Dibromofluoromethane	97		77 - 127	05/18/23 12:00	05/18/23 19:40	1
Toluene-d8 (Surr)	103		76 - 127	05/18/23 12:00	05/18/23 19:40	1

Method: SW846 8015B - Gasoline Range Organics - (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO) C6--C10	2700	U	5500	2700	ug/Kg	⌚	05/15/23 10:45	05/15/23 14:59	50

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene (fid)	92		65 - 125	05/15/23 10:45	05/15/23 14:59	50

Method: SW846 8015B - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO)	2.2	U	5.4	2.2	mg/Kg	⌚	05/15/23 23:46	05/17/23 17:13	1
Oil Range Organics (ORO)	2.2	U	5.4	2.2	mg/Kg	⌚	05/15/23 23:46	05/17/23 17:13	1
Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac			
o-Terphenyl	99		27 - 150	05/15/23 23:46	05/17/23 17:13	1			

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	19	J	22	2.5	mg/Kg	⌚		05/12/23 05:09	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Percent Solids (EPA Moisture)	92.0		0.01	0.01	%			05/12/23 09:38	1
Percent Moisture (EPA Moisture)	8.0		0.01	0.01	%			05/12/23 09:38	1

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Client Sample Results

Client: Stantec Consulting Services Inc
Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
SDG: Kutz Area

Client Sample ID: SB06 58FT

Date Collected: 05/06/23 09:15
Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-9

Matrix: Solid

Percent Solids: 98.2

Method: SW846 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	36	U	270	36	ug/Kg	⌚	05/18/23 12:00	05/18/23 22:28	50
Toluene	370		270	53	ug/Kg	⌚	05/18/23 12:00	05/18/23 22:28	50
Ethylbenzene	33	U	270	33	ug/Kg	⌚	05/18/23 12:00	05/18/23 22:28	50
Xylenes, Total	380	J	530	100	ug/Kg	⌚	05/18/23 12:00	05/18/23 22:28	50

Surrogate

	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	108		67 - 130	05/18/23 12:00	05/18/23 22:28	50
Dibromofluoromethane	98		77 - 127	05/18/23 12:00	05/18/23 22:28	50
Toluene-d8 (Surr)	111		76 - 127	05/18/23 12:00	05/18/23 22:28	50

Method: SW846 8015B - Gasoline Range Organics - (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO) C6-C10	4100	J	4800	2400	ug/Kg	⌚	05/12/23 09:01	05/12/23 12:25	50

Surrogate

	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene (fid)	95		65 - 125	05/12/23 09:01	05/12/23 12:25	50

Method: SW846 8015B - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO)	2.0	U	5.1	2.0	mg/Kg	⌚	05/15/23 23:46	05/17/23 17:30	1
Oil Range Organics (ORO)	2.0	U	5.1	2.0	mg/Kg	⌚	05/15/23 23:46	05/17/23 17:30	1

Surrogate

	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
o-Terphenyl	99		27 - 150	05/15/23 23:46	05/17/23 17:30	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	2.8	J	20	2.3	mg/Kg	⌚	05/12/23 05:29		1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Percent Solids (EPA Moisture)	98.2		0.01	0.01	%		05/12/23 09:38		1
Percent Moisture (EPA Moisture)	1.8		0.01	0.01	%		05/12/23 09:38		1

Eurofins Pensacola

Client Sample Results

Client: Stantec Consulting Services Inc
Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
SDG: Kutz Area

Client Sample ID: SB06 69FT

Date Collected: 05/06/23 10:40
Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-10

Matrix: Solid
Percent Solids: 91.5

Method: SW846 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	100	J	300	40	ug/Kg	⌚	05/18/23 12:00	05/18/23 22:49	50
Toluene	59	U	300	59	ug/Kg	⌚	05/18/23 12:00	05/18/23 22:49	50
Ethylbenzene	58	J	300	36	ug/Kg	⌚	05/18/23 12:00	05/18/23 22:49	50
Xylenes, Total	1600		590	110	ug/Kg	⌚	05/18/23 12:00	05/18/23 22:49	50
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	105		67 - 130				05/18/23 12:00	05/18/23 22:49	50
Dibromofluoromethane	98		77 - 127				05/18/23 12:00	05/18/23 22:49	50
Toluene-d8 (Surr)	113		76 - 127				05/18/23 12:00	05/18/23 22:49	50

Method: SW846 8015B - Gasoline Range Organics - (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)	47000		5400	2700	ug/Kg	⌚	05/12/23 09:01	05/12/23 12:44	50
C6-C10									
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene (fid)	92		65 - 125				05/12/23 09:01	05/12/23 12:44	50

Method: SW846 8015B - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO)	240		5.4	2.1	mg/Kg	⌚	05/15/23 23:46	05/17/23 17:47	1
Oil Range Organics (ORO)	36		5.4	2.1	mg/Kg	⌚	05/15/23 23:46	05/17/23 17:47	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
o-Terphenyl	98		27 - 150				05/15/23 23:46	05/17/23 17:47	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	6.3	J	22	2.5	mg/Kg	⌚		05/17/23 00:06	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Percent Solids (EPA Moisture)	91.5		0.01	0.01	%			05/11/23 14:21	1
Percent Moisture (EPA Moisture)	8.5		0.01	0.01	%			05/11/23 14:21	1

Eurofins Pensacola

Client Sample Results

Client: Stantec Consulting Services Inc
Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
SDG: Kutz Area

Client Sample ID: MW60 27FT

Date Collected: 05/06/23 14:15
Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-11

Matrix: Solid
Percent Solids: 95.4

Method: SW846 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.69	U	5.1	0.69	ug/Kg	⌚	05/18/23 12:00	05/18/23 20:01	1
Toluene	1.0	U	5.1	1.0	ug/Kg	⌚	05/18/23 12:00	05/18/23 20:01	1
Ethylbenzene	0.63	U	5.1	0.63	ug/Kg	⌚	05/18/23 12:00	05/18/23 20:01	1
Xylenes, Total	2.0	U	10	2.0	ug/Kg	⌚	05/18/23 12:00	05/18/23 20:01	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	110		67 - 130	05/18/23 12:00	05/18/23 20:01	1
Dibromofluoromethane	99		77 - 127	05/18/23 12:00	05/18/23 20:01	1
Toluene-d8 (Surr)	108		76 - 127	05/18/23 12:00	05/18/23 20:01	1

Method: SW846 8015B - Gasoline Range Organics - (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO) C6--C10	2500	U	5100	2500	ug/Kg	⌚	05/12/23 09:01	05/12/23 13:10	50
Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac			
a,a,a-Trifluorotoluene (fid)	95		65 - 125	05/12/23 09:01	05/12/23 13:10	50			

Method: SW846 8015B - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO)	2.1	U	5.2	2.1	mg/Kg	⌚	05/15/23 23:46	05/17/23 18:05	1
Oil Range Organics (ORO)	2.1	U	5.2	2.1	mg/Kg	⌚	05/15/23 23:46	05/17/23 18:05	1
Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac			
o-Terphenyl	109		27 - 150	05/15/23 23:46	05/17/23 18:05	1			

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	23		21	2.4	mg/Kg	⌚		05/17/23 01:05	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Percent Solids (EPA Moisture)	95.4		0.01	0.01	%			05/11/23 14:21	1
Percent Moisture (EPA Moisture)	4.6		0.01	0.01	%			05/11/23 14:21	1

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Client Sample Results

Client: Stantec Consulting Services Inc
Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
SDG: Kutz Area

Client Sample ID: MW60 63FT

Date Collected: 05/06/23 17:00

Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-12

Matrix: Solid

Percent Solids: 89.9

Method: SW846 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.73	U	5.4	0.73	ug/Kg	⌚	05/18/23 12:00	05/18/23 20:22	1
Toluene	1.1	U	5.4	1.1	ug/Kg	⌚	05/18/23 12:00	05/18/23 20:22	1
Ethylbenzene	0.66	U	5.4	0.66	ug/Kg	⌚	05/18/23 12:00	05/18/23 20:22	1
Xylenes, Total	2.1	U	11	2.1	ug/Kg	⌚	05/18/23 12:00	05/18/23 20:22	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	111		67 - 130	05/18/23 12:00	05/18/23 20:22	1
Dibromofluoromethane	101		77 - 127	05/18/23 12:00	05/18/23 20:22	1
Toluene-d8 (Surr)	107		76 - 127	05/18/23 12:00	05/18/23 20:22	1

Method: SW846 8015B - Gasoline Range Organics - (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)	3000	U	5900	3000	ug/Kg	⌚	05/12/23 09:01	05/12/23 13:37	50
C6--C10									

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene (fid)	96		65 - 125	05/12/23 09:01	05/12/23 13:37	50

Method: SW846 8015B - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO)	2.2	U	5.4	2.2	mg/Kg	⌚	05/15/23 23:46	05/17/23 18:22	1
Oil Range Organics (ORO)	2.2	U	5.4	2.2	mg/Kg	⌚	05/15/23 23:46	05/17/23 18:22	1
Surrogate	%Recovery	Qualifier	Limits						
o-Terphenyl	104		27 - 150						

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	4.4	J	22	2.6	mg/Kg	⌚		05/17/23 01:25	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Percent Solids (EPA Moisture)	89.9		0.01	0.01	%			05/11/23 14:21	1
Percent Moisture (EPA Moisture)	10.1		0.01	0.01	%			05/11/23 14:21	1

Eurofins Pensacola

Client Sample Results

Client: Stantec Consulting Services Inc
Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
SDG: Kutz Area

Client Sample ID: SB08 16FT

Date Collected: 05/04/23 16:10
Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-13

Matrix: Solid
Percent Solids: 97.1

Method: SW846 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.67	U	5.0	0.67	ug/Kg	⌚	05/17/23 09:01	05/17/23 11:09	1
Toluene	0.99	U	5.0	0.99	ug/Kg	⌚	05/17/23 09:01	05/17/23 11:09	1
Ethylbenzene	0.61	U	5.0	0.61	ug/Kg	⌚	05/17/23 09:01	05/17/23 11:09	1
Xylenes, Total	1.9	U	9.9	1.9	ug/Kg	⌚	05/17/23 09:01	05/17/23 11:09	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	84		67 - 130	05/17/23 09:01	05/17/23 11:09	1
Dibromofluoromethane	101		77 - 127	05/17/23 09:01	05/17/23 11:09	1
Toluene-d8 (Surr)	100		76 - 127	05/17/23 09:01	05/17/23 11:09	1

Method: SW846 8015B - Gasoline Range Organics - (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO) C6--C10	2500	U	5000	2500	ug/Kg	⌚	05/12/23 09:01	05/12/23 14:03	50

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene (fid)	92		65 - 125	05/12/23 09:01	05/12/23 14:03	50

Method: SW846 8015B - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO)	2.0	U	5.0	2.0	mg/Kg	⌚	05/15/23 23:46	05/17/23 18:56	1
Oil Range Organics (ORO)	2.0	U	5.0	2.0	mg/Kg	⌚	05/15/23 23:46	05/17/23 18:56	1
Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac			
<i>o</i> -Terphenyl	91		27 - 150	05/15/23 23:46	05/17/23 18:56	1			

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	4.0	J	21	2.4	mg/Kg	⌚		05/17/23 01:45	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Percent Solids (EPA Moisture)	97.1		0.01	0.01	%			05/11/23 14:21	1
Percent Moisture (EPA Moisture)	2.9		0.01	0.01	%			05/11/23 14:21	1

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Client Sample Results

Client: Stantec Consulting Services Inc
Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
SDG: Kutz Area

Client Sample ID: SB08 30FT

Date Collected: 05/04/23 16:40
Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-14

Matrix: Solid

Percent Solids: 93.1

Method: SW846 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.72	U	5.4	0.72	ug/Kg	⌚	05/17/23 09:01	05/17/23 11:34	1
Toluene	1.1	U	5.4	1.1	ug/Kg	⌚	05/17/23 09:01	05/17/23 11:34	1
Ethylbenzene	0.66	U	5.4	0.66	ug/Kg	⌚	05/17/23 09:01	05/17/23 11:34	1
Xylenes, Total	2.0	U	11	2.0	ug/Kg	⌚	05/17/23 09:01	05/17/23 11:34	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	87		67 - 130	05/17/23 09:01	05/17/23 11:34	1
Dibromofluoromethane	106		77 - 127	05/17/23 09:01	05/17/23 11:34	1
Toluene-d8 (Surr)	96		76 - 127	05/17/23 09:01	05/17/23 11:34	1

Method: SW846 8015B - Gasoline Range Organics - (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO) C6-C10	2800	J	5400	2700	ug/Kg	⌚	05/12/23 09:01	05/12/23 21:37	50

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene (fid)	96		65 - 125	05/12/23 09:01	05/12/23 21:37	50

Method: SW846 8015B - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO)	2.1	U	5.4	2.1	mg/Kg	⌚	05/15/23 23:46	05/17/23 19:13	1
Oil Range Organics (ORO)	2.1	U	5.4	2.1	mg/Kg	⌚	05/15/23 23:46	05/17/23 19:13	1
Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac			
o-Terphenyl	96		27 - 150	05/15/23 23:46	05/17/23 19:13	1			

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	15	J	21	2.4	mg/Kg	⌚	05/17/23 02:05		1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Percent Solids (EPA Moisture)	93.1		0.01	0.01	%		05/11/23 14:21		1
Percent Moisture (EPA Moisture)	6.9		0.01	0.01	%		05/11/23 14:21		1

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Client Sample Results

Client: Stantec Consulting Services Inc
Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
SDG: Kutz Area

Client Sample ID: SB08 37FT

Date Collected: 05/04/23 17:05
Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-15

Matrix: Solid
Percent Solids: 90.0

Method: SW846 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.72	U	5.4	0.72	ug/Kg	⌚	05/17/23 09:01	05/17/23 11:59	1
Toluene	1.1	U	5.4	1.1	ug/Kg	⌚	05/17/23 09:01	05/17/23 11:59	1
Ethylbenzene	3.8	J	5.4	0.65	ug/Kg	⌚	05/17/23 09:01	05/17/23 11:59	1
Xylenes, Total	35		11	2.0	ug/Kg	⌚	05/17/23 09:01	05/17/23 11:59	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	92		67 - 130	05/17/23 09:01	05/17/23 11:59	1
Dibromofluoromethane	104		77 - 127	05/17/23 09:01	05/17/23 11:59	1
Toluene-d8 (Surr)	96		76 - 127	05/17/23 09:01	05/17/23 11:59	1

Method: SW846 8015B - Gasoline Range Organics - (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO) C6-C10	8600		6000	3000	ug/Kg	⌚	05/12/23 09:01	05/12/23 22:03	50

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene (fid)	101		65 - 125	05/12/23 09:01	05/12/23 22:03	50

Method: SW846 8015B - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO)	620		5.4	2.2	mg/Kg	⌚	05/15/23 23:46	05/17/23 19:30	1
Oil Range Organics (ORO)	360		5.4	2.2	mg/Kg	⌚	05/15/23 23:46	05/17/23 19:30	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
o-Terphenyl	108		27 - 150	05/15/23 23:46	05/17/23 19:30	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	7.2	J	22	2.5	mg/Kg	⌚		05/18/23 12:44	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Percent Solids (EPA Moisture)	90.0		0.01	0.01	%			05/11/23 14:21	1
Percent Moisture (EPA Moisture)	10.0		0.01	0.01	%			05/11/23 14:21	1

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Client Sample Results

Client: Stantec Consulting Services Inc
Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
SDG: Kutz Area

Client Sample ID: SB08 44FT

Date Collected: 05/04/23 17:08
Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-16

Matrix: Solid
Percent Solids: 91.0

Method: SW846 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	41	U	310	41	ug/Kg	⌚	05/17/23 09:01	05/17/23 13:58	50
Toluene	61	U	310	61	ug/Kg	⌚	05/17/23 09:01	05/17/23 13:58	50
Ethylbenzene	180	J	310	37	ug/Kg	⌚	05/17/23 09:01	05/17/23 13:58	50
Xylenes, Total	2800		610	120	ug/Kg	⌚	05/17/23 09:01	05/17/23 13:58	50

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	94		67 - 130	05/17/23 09:01	05/17/23 13:58	50
Dibromofluoromethane	100		77 - 127	05/17/23 09:01	05/17/23 13:58	50
Toluene-d8 (Surr)	104		76 - 127	05/17/23 09:01	05/17/23 13:58	50

Method: SW846 8015B - Gasoline Range Organics - (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO) C6-C10	310000		22000	11000	ug/Kg	⌚	05/16/23 09:36	05/16/23 12:28	200

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene (fid)	94		65 - 125	05/16/23 09:36	05/16/23 12:28	200

Method: SW846 8015B - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO)	510		5.4	2.2	mg/Kg	⌚	05/15/23 23:46	05/17/23 19:47	1
Oil Range Organics (ORO)	75		5.4	2.2	mg/Kg	⌚	05/15/23 23:46	05/17/23 19:47	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
o-Terphenyl	115		27 - 150				05/15/23 23:46	05/17/23 19:47	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	77		22	2.5	mg/Kg	⌚		05/18/23 13:04	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Percent Solids (EPA Moisture)	91.0		0.01	0.01	%			05/11/23 14:21	1
Percent Moisture (EPA Moisture)	9.0		0.01	0.01	%			05/11/23 14:21	1

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Client Sample Results

Client: Stantec Consulting Services Inc
Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
SDG: Kutz Area

Client Sample ID: SB08 55FT

Date Collected: 05/04/23 17:30
Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-17

Matrix: Solid
Percent Solids: 88.3

Method: SW846 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	85	U	640	85	ug/Kg	⌚	05/17/23 09:01	05/17/23 14:47	100
Toluene	280	J	640	130	ug/Kg	⌚	05/17/23 09:01	05/17/23 14:47	100
Ethylbenzene	2000		640	77	ug/Kg	⌚	05/17/23 09:01	05/17/23 14:47	100
Xylenes, Total	13000		1300	240	ug/Kg	⌚	05/17/23 09:01	05/17/23 14:47	100

Surrogate

	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	96		67 - 130	05/17/23 09:01	05/17/23 14:47	100
Dibromofluoromethane	97		77 - 127	05/17/23 09:01	05/17/23 14:47	100
Toluene-d8 (Surr)	113		76 - 127	05/17/23 09:01	05/17/23 14:47	100

Method: SW846 8015B - Gasoline Range Organics - (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO) C6-C10	1100000		120000	62000	ug/Kg	⌚	05/16/23 09:36	05/16/23 12:55	1000

Surrogate

	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene (fid)	91		65 - 125	05/16/23 09:36	05/16/23 12:55	1000

Method: SW846 8015B - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO)	1300		28	11	mg/Kg	⌚	05/15/23 23:46	05/31/23 22:47	5
Oil Range Organics (ORO)	220		5.6	2.3	mg/Kg	⌚	05/15/23 23:46	05/17/23 20:04	1

Surrogate

	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
o-Terphenyl	124		27 - 150	05/15/23 23:46	05/17/23 20:04	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	11	J	23	2.6	mg/Kg	⌚		05/18/23 13:24	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Percent Solids (EPA Moisture)	88.3		0.01	0.01	%			05/11/23 14:21	1
Percent Moisture (EPA Moisture)	11.7		0.01	0.01	%			05/11/23 14:21	1

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Client Sample Results

Client: Stantec Consulting Services Inc
Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
SDG: Kutz Area

Client Sample ID: SB07 19FT

Date Collected: 05/05/23 10:20
Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-18

Matrix: Solid
Percent Solids: 97.4

Method: SW846 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.68	U	5.0	0.68	ug/Kg	⌚	05/18/23 12:00	05/18/23 20:42	1
Toluene	1.0	U	5.0	1.0	ug/Kg	⌚	05/18/23 12:00	05/18/23 20:42	1
Ethylbenzene	0.61	U	5.0	0.61	ug/Kg	⌚	05/18/23 12:00	05/18/23 20:42	1
Xylenes, Total	1.9	U	10	1.9	ug/Kg	⌚	05/18/23 12:00	05/18/23 20:42	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	109		67 - 130	05/18/23 12:00	05/18/23 20:42	1
Dibromofluoromethane	101		77 - 127	05/18/23 12:00	05/18/23 20:42	1
Toluene-d8 (Surr)	112		76 - 127	05/18/23 12:00	05/18/23 20:42	1

Method: SW846 8015B - Gasoline Range Organics - (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO) C6--C10	2500	U	4900	2500	ug/Kg	⌚	05/16/23 09:36	05/16/23 12:07	50
Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac			
a,a,a-Trifluorotoluene (fid)	91		65 - 125	05/16/23 09:36	05/16/23 12:07	50			

Method: SW846 8015B - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO)	2.0	U	5.1	2.0	mg/Kg	⌚	05/15/23 23:46	05/17/23 20:21	1
Oil Range Organics (ORO)	2.0	U	5.1	2.0	mg/Kg	⌚	05/15/23 23:46	05/17/23 20:21	1
Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac			
o-Terphenyl	120		27 - 150	05/15/23 23:46	05/17/23 20:21	1			

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	17	J	20	2.3	mg/Kg	⌚	05/18/23 13:44		1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Percent Solids (EPA Moisture)	97.4		0.01	0.01	%		05/11/23 14:21		1
Percent Moisture (EPA Moisture)	2.6		0.01	0.01	%		05/11/23 14:21		1

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Client Sample Results

Client: Stantec Consulting Services Inc
Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
SDG: Kutz Area

Client Sample ID: SB07 29FT

Date Collected: 05/05/23 10:50
Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-19

Matrix: Solid
Percent Solids: 95.8

Method: SW846 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.72	U	5.4	0.72	ug/Kg	⌚	05/18/23 12:00	05/18/23 21:03	1
Toluene	1.1	U	5.4	1.1	ug/Kg	⌚	05/18/23 12:00	05/18/23 21:03	1
Ethylbenzene	0.66	U	5.4	0.66	ug/Kg	⌚	05/18/23 12:00	05/18/23 21:03	1
Xylenes, Total	2.0	U	11	2.0	ug/Kg	⌚	05/18/23 12:00	05/18/23 21:03	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	108		67 - 130	05/18/23 12:00	05/18/23 21:03	1
Dibromofluoromethane	101		77 - 127	05/18/23 12:00	05/18/23 21:03	1
Toluene-d8 (Surr)	111		76 - 127	05/18/23 12:00	05/18/23 21:03	1

Method: SW846 8015B - Gasoline Range Organics - (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO) C6--C10	2500	U	5100	2500	ug/Kg	⌚	05/16/23 09:36	05/16/23 14:15	50

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene (fid)	90		65 - 125	05/16/23 09:36	05/16/23 14:15	50

Method: SW846 8015B - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO)	2.9	J	5.2	2.1	mg/Kg	⌚	05/15/23 23:46	05/17/23 20:38	1
Oil Range Organics (ORO)	2.1	U	5.2	2.1	mg/Kg	⌚	05/15/23 23:46	05/17/23 20:38	1
Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac			
o-Terphenyl	122		27 - 150	05/15/23 23:46	05/17/23 20:38	1			

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	39		21	2.4	mg/Kg	⌚	05/18/23 14:04		1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Percent Solids (EPA Moisture)	95.8		0.01	0.01	%		05/11/23 14:21		1
Percent Moisture (EPA Moisture)	4.2		0.01	0.01	%		05/11/23 14:21		1

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Client Sample Results

Client: Stantec Consulting Services Inc
Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
SDG: Kutz Area

Client Sample ID: SB07 42FT

Date Collected: 05/05/23 11:25
Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-20

Matrix: Solid

Percent Solids: 92.7

Method: SW846 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.71	U	5.3	0.71	ug/Kg	⌚	05/18/23 12:00	05/18/23 21:24	1
Toluene	1.1	U	5.3	1.1	ug/Kg	⌚	05/18/23 12:00	05/18/23 21:24	1
Ethylbenzene	0.64	U	5.3	0.64	ug/Kg	⌚	05/18/23 12:00	05/18/23 21:24	1
Xylenes, Total	2.0	U	11	2.0	ug/Kg	⌚	05/18/23 12:00	05/18/23 21:24	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	111		67 - 130	05/18/23 12:00	05/18/23 21:24	1
Dibromofluoromethane	102		77 - 127	05/18/23 12:00	05/18/23 21:24	1
Toluene-d8 (Surr)	103		76 - 127	05/18/23 12:00	05/18/23 21:24	1

Method: SW846 8015B - Gasoline Range Organics - (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO) C6-C10	3500	J	5400	2700	ug/Kg	⌚	05/16/23 09:36	05/16/23 14:41	50

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene (fid)	93		65 - 125	05/16/23 09:36	05/16/23 14:41	50

Method: SW846 8015B - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO)	17		5.4	2.2	mg/Kg	⌚	05/15/23 23:46	05/17/23 20:55	1
Oil Range Organics (ORO)	6.9		5.4	2.2	mg/Kg	⌚	05/15/23 23:46	05/17/23 20:55	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
o-Terphenyl	113		27 - 150	05/15/23 23:46	05/17/23 20:55	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	42		22	2.5	mg/Kg	⌚		05/18/23 14:24	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Percent Solids (EPA Moisture)	92.7		0.01	0.01	%			05/11/23 14:21	1
Percent Moisture (EPA Moisture)	7.3		0.01	0.01	%			05/11/23 14:21	1

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Client Sample Results

Client: Stantec Consulting Services Inc
Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
SDG: Kutz Area

Client Sample ID: SB07 51FT

Date Collected: 05/05/23 11:50
Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-21

Matrix: Solid

Percent Solids: 96.1

Method: SW846 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.69	U	5.2	0.69	ug/Kg	⌚	05/18/23 12:00	05/18/23 21:45	1
Toluene	1.0	U	5.2	1.0	ug/Kg	⌚	05/18/23 12:00	05/18/23 21:45	1
Ethylbenzene	0.63	U	5.2	0.63	ug/Kg	⌚	05/18/23 12:00	05/18/23 21:45	1
Xylenes, Total	2.0	U	10	2.0	ug/Kg	⌚	05/18/23 12:00	05/18/23 21:45	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	113		67 - 130	05/18/23 12:00	05/18/23 21:45	1
Dibromofluoromethane	101		77 - 127	05/18/23 12:00	05/18/23 21:45	1
Toluene-d8 (Surr)	101		76 - 127	05/18/23 12:00	05/18/23 21:45	1

Method: SW846 8015B - Gasoline Range Organics - (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO) C6--C10	2500	U	5000	2500	ug/Kg	⌚	05/16/23 09:36	05/16/23 15:07	50

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene (fid)	94		65 - 125	05/16/23 09:36	05/16/23 15:07	50

Method: SW846 8015B - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO)	8.6		5.2	2.1	mg/Kg	⌚	05/15/23 23:46	05/17/23 21:12	1
Oil Range Organics (ORO)	3.2	J	5.2	2.1	mg/Kg	⌚	05/15/23 23:46	05/17/23 21:12	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
o-Terphenyl	105		27 - 150				05/15/23 23:46	05/17/23 21:12	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	15	J	20	2.3	mg/Kg	⌚		05/18/23 14:43	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Percent Solids (EPA Moisture)	96.1		0.01	0.01	%			05/11/23 14:21	1
Percent Moisture (EPA Moisture)	3.9		0.01	0.01	%			05/11/23 14:21	1

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Client Sample Results

Client: Stantec Consulting Services Inc
Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
SDG: Kutz Area

Client Sample ID: SB07 61FT

Date Collected: 05/05/23 13:00
Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-22

Matrix: Solid
Percent Solids: 87.5

Method: SW846 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	830		620	83	ug/Kg	⌚	05/18/23 12:00	05/18/23 23:31	100
Toluene	13000		620	120	ug/Kg	⌚	05/18/23 12:00	05/18/23 23:31	100
Ethylbenzene	3700		620	75	ug/Kg	⌚	05/18/23 12:00	05/18/23 23:31	100
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	110		67 - 130				05/18/23 12:00	05/18/23 23:31	100
Dibromofluoromethane	102		77 - 127				05/18/23 12:00	05/18/23 23:31	100
Toluene-d8 (Surr)	119		76 - 127				05/18/23 12:00	05/18/23 23:31	100

Method: SW846 8260B - Volatile Organic Compounds (GC/MS) - DL

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Xylenes, Total	53000		2500	470	ug/Kg	⌚	05/19/23 09:16	05/19/23 13:04	200
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	111		67 - 130				05/19/23 09:16	05/19/23 13:04	200
Dibromofluoromethane	98		77 - 127				05/19/23 09:16	05/19/23 13:04	200
Toluene-d8 (Surr)	109		76 - 127				05/19/23 09:16	05/19/23 13:04	200

Method: SW846 8015B - Gasoline Range Organics - (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO) C6-C10	2200000		240000	120000	ug/Kg	⌚	05/17/23 10:49	05/17/23 15:11	2000
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene (fid)	91		65 - 125				05/17/23 10:49	05/17/23 15:11	2000

Method: SW846 8015B - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO)	250		5.7	2.3	mg/Kg	⌚	05/15/23 23:46	05/17/23 21:29	1
Oil Range Organics (ORO)	20		5.7	2.3	mg/Kg	⌚	05/15/23 23:46	05/17/23 21:29	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
o-Terphenyl	97		27 - 150				05/15/23 23:46	05/17/23 21:29	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	5.6	J	23	2.6	mg/Kg	⌚		05/18/23 15:03	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Percent Solids (EPA Moisture)	87.5		0.01	0.01	%			05/11/23 14:21	1
Percent Moisture (EPA Moisture)	12.5		0.01	0.01	%			05/11/23 14:21	1

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Client Sample Results

Client: Stantec Consulting Services Inc
Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
SDG: Kutz Area

Client Sample ID: SB04 20FT

Date Collected: 05/02/23 14:40
Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-23

Matrix: Solid
Percent Solids: 97.6

Method: SW846 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.70	U	5.2	0.70	ug/Kg	⌚	05/15/23 10:27	05/15/23 14:06	1
Toluene	1.0	U	5.2	1.0	ug/Kg	⌚	05/15/23 10:27	05/15/23 14:06	1
Ethylbenzene	0.63	U	5.2	0.63	ug/Kg	⌚	05/15/23 10:27	05/15/23 14:06	1
Xylenes, Total	2.0	U	10	2.0	ug/Kg	⌚	05/15/23 10:27	05/15/23 14:06	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	101		67 - 130	05/15/23 10:27	05/15/23 14:06	1
Dibromofluoromethane	107		77 - 127	05/15/23 10:27	05/15/23 14:06	1
Toluene-d8 (Surr)	120		76 - 127	05/15/23 10:27	05/15/23 14:06	1

Method: SW846 8015B - Gasoline Range Organics - (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO) C6--C10	2400	U	4800	2400	ug/Kg	⌚	05/15/23 10:45	05/15/23 15:25	50

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene (fid)	92		65 - 125	05/15/23 10:45	05/15/23 15:25	50

Method: SW846 8015B - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO)	2.0	U	5.0	2.0	mg/Kg	⌚	05/15/23 23:46	05/17/23 23:08	1
Oil Range Organics (ORO)	2.0	U *	5.0	2.0	mg/Kg	⌚	05/15/23 23:46	05/17/23 23:08	1
Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac			
o-Terphenyl	101		27 - 150	05/15/23 23:46	05/17/23 23:08	1			

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	15	J	20	2.3	mg/Kg	⌚		05/18/23 15:23	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Percent Solids (EPA Moisture)	97.6		0.01	0.01	%			05/11/23 14:21	1
Percent Moisture (EPA Moisture)	2.4		0.01	0.01	%			05/11/23 14:21	1

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Definitions/Glossary

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
 SDG: Kutz Area

Qualifiers

GC/MS VOA

Qualifier	Qualifier Description
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.
U	Indicates the analyte was analyzed for but not detected.

GC VOA

Qualifier	Qualifier Description
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.
U	Indicates the analyte was analyzed for but not detected.

GC Semi VOA

Qualifier	Qualifier Description
*	LCS and/or LCSD is outside acceptance limits, low biased.
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.
U	Indicates the analyte was analyzed for but not detected.

HPLC/IC

Qualifier	Qualifier Description
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.
U	Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation

These commonly used abbreviations may or may not be present in this report.

¤	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

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Surrogate Summary

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
 SDG: Kutz Area

Method: 8260B - Volatile Organic Compounds (GC/MS)**Matrix: Solid****Prep Type: Total/NA**

Lab Sample ID	Client Sample ID	Percent Surrogate Recovery (Acceptance Limits)		
		BFB (67-130)	DBFM (77-127)	TOL (76-127)
400-237360-1	SB04 30FT	97	109	120
400-237360-2	SB04 57FT	97	94	106
400-237360-3	SB04 65FT	102	92	104
400-237360-4	SB05 27FT	90	103	100
400-237360-4 MS	SB05 27FT	91	104	102
400-237360-4 MSD	SB05 27FT	92	104	98
400-237360-5	SB05 57FT	95	91	109
400-237360-6	SB05 60FT	96	100	102
400-237360-7	SB06 18FT	109	99	105
400-237360-8	SB06 30FT	110	97	103
400-237360-9	SB06 58FT	108	98	111
400-237360-10	SB06 69FT	105	98	113
400-237360-11	MW60 27FT	110	99	108
400-237360-12	MW60 63FT	111	101	107
400-237360-13	SB08 16FT	84	101	100
400-237360-13 MS	SB08 16FT	94	104	99
400-237360-13 MSD	SB08 16FT	92	101	101
400-237360-14	SB08 30FT	87	106	96
400-237360-15	SB08 37FT	92	104	96
400-237360-16	SB08 44FT	94	100	104
400-237360-17	SB08 55FT	96	97	113
400-237360-18	SB07 19FT	109	101	112
400-237360-19	SB07 29FT	108	101	111
400-237360-20	SB07 42FT	111	102	103
400-237360-21	SB07 51FT	113	101	101
400-237360-22	SB07 61FT	110	102	119
400-237360-22 - DL	SB07 61FT	111	98	109
400-237360-23	SB04 20FT	101	107	120
400-237360-23 MS	SB04 20FT	94	110	101
400-237360-23 MSD	SB04 20FT	100	102	102
LCS 400-624916/22-A	Lab Control Sample	102	103	102
LCS 400-625074/1-A	Lab Control Sample	93	97	97
LCS 400-625242/1-A	Lab Control Sample	88	108	106
LCS 400-625484/22-A	Lab Control Sample	99	109	97
LCS 400-625640/20-A	Lab Control Sample	104	104	102
MB 400-624916/24-A	Method Blank	100	104	116
MB 400-625074/2-A	Method Blank	93	108	104
MB 400-625242/2-A	Method Blank	90	104	104
MB 400-625484/24-A	Method Blank	97	107	110
MB 400-625640/22-A	Method Blank	104	105	110

Surrogate Legend

BFB = 4-Bromofluorobenzene

DBFM = Dibromofluoromethane

TOL = Toluene-d8 (Surr)

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Surrogate Summary

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
 SDG: Kutz Area

Method: 8015B - Gasoline Range Organics - (GC)**Matrix: Solid****Prep Type: Total/NA**

Lab Sample ID	Client Sample ID	Percent Surrogate Recovery (Acceptance Limits)														
		TFT-F2 (65-125)														
400-237360-1	SB04 30FT	94														
400-237360-2	SB04 57FT	88														
400-237360-3	SB04 65FT	94														
400-237360-3 MS	SB04 65FT	92														
400-237360-3 MSD	SB04 65FT	91														
400-237360-4	SB05 27FT	94														
400-237360-5	SB05 57FT	99														
400-237360-6	SB05 60FT	93														
400-237360-7	SB06 18FT	94														
400-237360-8	SB06 30FT	92														
400-237360-9	SB06 58FT	95														
400-237360-10	SB06 69FT	92														
400-237360-11	MW60 27FT	95														
400-237360-12	MW60 63FT	96														
400-237360-13	SB08 16FT	92														
400-237360-13 MS	SB08 16FT	97														
400-237360-13 MSD	SB08 16FT	95														
400-237360-14	SB08 30FT	96														
400-237360-15	SB08 37FT	101														
400-237360-16	SB08 44FT	94														
400-237360-17	SB08 55FT	91														
400-237360-18	SB07 19FT	91														
400-237360-18 MS	SB07 19FT	96														
400-237360-18 MSD	SB07 19FT	93														
400-237360-19	SB07 29FT	90														
400-237360-20	SB07 42FT	93														
400-237360-21	SB07 51FT	94														
400-237360-22	SB07 61FT	91														
400-237360-23	SB04 20FT	92														
LCS 400-624435/1-A	Lab Control Sample	97														
LCS 400-624650/1-A	Lab Control Sample	98														
LCS 400-625065/1-A	Lab Control Sample	96														
LCS 400-625250/1-A	Lab Control Sample	99														
LCS 400-625374/1-A	Lab Control Sample	92														
MB 400-624435/2-A	Method Blank	94														
MB 400-624650/2-A	Method Blank	93														
MB 400-625065/2-A	Method Blank	92														
MB 400-625250/2-A	Method Blank	94														
MB 400-625374/2-A	Method Blank	92														

Surrogate Legend

TFT-F = a,a,a-Trifluorotoluene (fid)

Method: 8015B - Diesel Range Organics (DRO) (GC)**Matrix: Solid****Prep Type: Total/NA**

Lab Sample ID	Client Sample ID	Percent Surrogate Recovery (Acceptance Limits)														
		OTPH1 (27-150)														
400-237360-1	SB04 30FT	115														
400-237360-2	SB04 57FT	123														

Eurofins Pensacola

Surrogate Summary

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
 SDG: Kutz Area

Method: 8015B - Diesel Range Organics (DRO) (GC) (Continued)**Matrix: Solid****Prep Type: Total/NA**

Lab Sample ID	Client Sample ID	OTPH1 (27-150)	Percent Surrogate Recovery (Acceptance Limits)											
			100	105	110	115	120	125	130	135	140	145	150	155
400-237360-3	SB04 65FT	122												
400-237360-4	SB05 27FT	122												
400-237360-5	SB05 57FT	85												
400-237360-6	SB05 60FT	112												
400-237360-7	SB06 18FT	101												
400-237360-7 MS	SB06 18FT	132												
400-237360-7 MSD	SB06 18FT	98												
400-237360-8	SB06 30FT	99												
400-237360-9	SB06 58FT	99												
400-237360-10	SB06 69FT	98												
400-237360-11	MW60 27FT	109												
400-237360-12	MW60 63FT	104												
400-237360-13	SB08 16FT	91												
400-237360-14	SB08 30FT	96												
400-237360-15	SB08 37FT	108												
400-237360-16	SB08 44FT	115												
400-237360-17	SB08 55FT	124												
400-237360-18	SB07 19FT	120												
400-237360-19	SB07 29FT	122												
400-237360-20	SB07 42FT	113												
400-237360-21	SB07 51FT	105												
400-237360-22	SB07 61FT	97												
400-237360-23	SB04 20FT	101												
LCS 400-624587/2-A	Lab Control Sample	108												
LCS 400-624994/2-A	Lab Control Sample	111												
MB 400-624587/1-A	Method Blank	121												
MB 400-624994/1-A	Method Blank	100												

Surrogate Legend

OTPH = o-Terphenyl

Eurofins Pensacola

Lab Chronicle

Client: Stantec Consulting Services Inc
Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
SDG: Kutz Area

Client Sample ID: SB04 30FT

Date Collected: 05/02/23 14:55

Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-1

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture		1			624582	05/12/23 08:17	TMP	EET PEN

Client Sample ID: SB04 30FT

Date Collected: 05/02/23 14:55

Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-1

Matrix: Solid

Percent Solids: 87.6

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.95 g	5.00 g	624916	05/15/23 10:27	AGW	EET PEN
Total/NA	Analysis	8260B		1	5 mL	5 mL	624840	05/15/23 21:29	AGW	EET PEN
Total/NA	Prep	5035			5.37 g	5.00 g	624435	05/11/23 10:28	BJ	EET PEN
Total/NA	Analysis	8015B		50	5 mL	5 mL	624426	05/11/23 19:14	SAB	EET PEN
Total/NA	Prep	3546			15.53 g	1 mL	624587	05/12/23 08:38	LH	EET PEN
Total/NA	Analysis	8015B		1	1 mL	1 mL	624686	05/12/23 21:51	MP	EET PEN
Soluble	Leach	DI Leach			2.501 g	50 mL	624490	05/11/23 13:50	JAW	EET PEN
Soluble	Analysis	300.0		1	10 mL	10 mL	625059	05/16/23 22:07	JAW	EET PEN

Client Sample ID: SB04 57FT

Date Collected: 05/03/23 10:40

Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-2

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture		1			624582	05/12/23 08:17	TMP	EET PEN

Client Sample ID: SB04 57FT

Date Collected: 05/03/23 10:40

Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-2

Matrix: Solid

Percent Solids: 93.2

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.94 g	5.00 g	625074	05/16/23 09:02	BPO	EET PEN
Total/NA	Analysis	8260B		50	5 mL	5 mL	625013	05/16/23 12:56	BPO	EET PEN
Total/NA	Prep	5035			5.20 g	5.00 g	624435	05/11/23 10:28	BJ	EET PEN
Total/NA	Analysis	8015B		50	5 mL	5 mL	624426	05/11/23 19:35	SAB	EET PEN
Total/NA	Prep	3546			15.59 g	1 mL	624587	05/12/23 08:38	LH	EET PEN
Total/NA	Analysis	8015B		1	1 mL	1 mL	624686	05/12/23 22:08	MP	EET PEN
Soluble	Leach	DI Leach			2.527 g	50 mL	624490	05/11/23 13:50	JAW	EET PEN
Soluble	Analysis	300.0		1	10 mL	10 mL	624556	05/12/23 03:10	JAW	EET PEN

Client Sample ID: SB04 65FT

Date Collected: 05/03/23 12:20

Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-3

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture		1			624582	05/12/23 08:17	TMP	EET PEN

Eurofins Pensacola

Lab Chronicle

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
 SDG: Kutz Area

Client Sample ID: SB04 65FT

Date Collected: 05/03/23 12:20

Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-3

Matrix: Solid

Percent Solids: 89.4

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.14 g	5.00 g	625074	05/16/23 09:02	BPO	EET PEN
Total/NA	Analysis	8260B		50	5 mL	5 mL	625013	05/16/23 13:21	BPO	EET PEN
Total/NA	Prep	5035			5.21 g	5.00 g	625065	05/15/23 10:45	PD	EET PEN
Total/NA	Analysis	8015B		50	5 mL	5 mL	624856	05/15/23 18:59	SAB	EET PEN
Total/NA	Prep	3546			15.55 g	1 mL	624587	05/12/23 08:38	LH	EET PEN
Total/NA	Analysis	8015B		1	1 mL	1 mL	624686	05/12/23 22:25	MP	EET PEN
Soluble	Leach	DI Leach			2.532 g	50 mL	624490	05/11/23 13:50	JAW	EET PEN
Soluble	Analysis	300.0		1	10 mL	10 mL	624556	05/12/23 03:30	JAW	EET PEN

Client Sample ID: SB05 27FT

Date Collected: 05/04/23 08:50

Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-4

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture			1		624754	05/13/23 08:22	AW	EET PEN

Client Sample ID: SB05 27FT

Date Collected: 05/04/23 08:50

Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-4

Matrix: Solid

Percent Solids: 87.7

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.05 g	5.00 g	625074	05/16/23 09:02	BPO	EET PEN
Total/NA	Analysis	8260B		1	5 mL	5 mL	625013	05/16/23 11:42	BPO	EET PEN
Total/NA	Prep	5035			5.12 g	5.00 g	624435	05/11/23 10:28	BJ	EET PEN
Total/NA	Analysis	8015B		50	5 mL	5 mL	624426	05/11/23 20:28	SAB	EET PEN
Total/NA	Prep	3546			15.44 g	1 mL	624587	05/12/23 08:38	LH	EET PEN
Total/NA	Analysis	8015B		1	1 mL	1 mL	624686	05/12/23 22:43	MP	EET PEN
Soluble	Leach	DI Leach			2.566 g	50 mL	624490	05/11/23 13:50	JAW	EET PEN
Soluble	Analysis	300.0		1	10 mL	10 mL	624556	05/12/23 03:50	JAW	EET PEN

Client Sample ID: SB05 57FT

Date Collected: 05/04/23 11:45

Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-5

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture			1		624582	05/12/23 08:17	TMP	EET PEN

Client Sample ID: SB05 57FT

Date Collected: 05/04/23 11:45

Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-5

Matrix: Solid

Percent Solids: 90.5

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.38 g	5.00 g	625242	05/17/23 09:01	JE	EET PEN
Total/NA	Analysis	8260B		50	5 mL	5 mL	625205	05/17/23 13:09	JE	EET PEN
Total/NA	Prep	5035			5.33 g	5.00 g	624435	05/11/23 10:28	BJ	EET PEN
Total/NA	Analysis	8015B		50	5 mL	5 mL	624426	05/11/23 20:54	SAB	EET PEN

Eurofins Pensacola

Lab Chronicle

Client: Stantec Consulting Services Inc
Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
SDG: Kutz Area

Client Sample ID: SB05 57FT

Date Collected: 05/04/23 11:45

Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-5

Matrix: Solid

Percent Solids: 90.5

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3546			15.28 g	1 mL	624587	05/12/23 08:38	LH	EET PEN
Total/NA	Analysis	8015B		1	1 mL	1 mL	624686	05/12/23 23:00	MP	EET PEN
Soluble	Leach	DI Leach			2.508 g	50 mL	624490	05/11/23 13:50	JAW	EET PEN
Soluble	Analysis	300.0		1	10 mL	10 mL	624556	05/12/23 04:09	JAW	EET PEN

Client Sample ID: SB05 60FT

Date Collected: 05/04/23 12:05

Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-6

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture		1			624582	05/12/23 08:17	TMP	EET PEN

Client Sample ID: SB05 60FT

Date Collected: 05/04/23 12:05

Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-6

Matrix: Solid

Percent Solids: 90.3

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.86 g	5.00 g	625242	05/17/23 09:01	JE	EET PEN
Total/NA	Analysis	8260B		50	5 mL	5 mL	625205	05/17/23 13:34	JE	EET PEN
Total/NA	Prep	5035			5.26 g	5.00 g	624435	05/11/23 10:28	BJ	EET PEN
Total/NA	Analysis	8015B		50	5 mL	5 mL	624426	05/11/23 21:21	SAB	EET PEN
Total/NA	Prep	3546			15.24 g	1 mL	624587	05/12/23 08:38	LH	EET PEN
Total/NA	Analysis	8015B		1	1 mL	1 mL	624686	05/12/23 23:17	MP	EET PEN
Soluble	Leach	DI Leach			2.497 g	50 mL	624490	05/11/23 13:50	JAW	EET PEN
Soluble	Analysis	300.0		1	10 mL	10 mL	624556	05/12/23 04:29	JAW	EET PEN

Client Sample ID: SB06 18FT

Date Collected: 05/05/23 16:40

Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-7

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture		1			624663	05/12/23 09:38	AW	EET PEN

Client Sample ID: SB06 18FT

Date Collected: 05/05/23 16:40

Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-7

Matrix: Solid

Percent Solids: 91.4

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.80 g	5.00 g	625484	05/18/23 12:00	AGW	EET PEN
Total/NA	Analysis	8260B		1	5 mL	5 mL	625402	05/18/23 19:19	BPO	EET PEN
Total/NA	Prep	5035			5.46 g	5.00 g	625065	05/15/23 10:45	PD	EET PEN
Total/NA	Analysis	8015B		50	5 mL	5 mL	624856	05/15/23 19:24	SAB	EET PEN
Total/NA	Prep	3546			15.09 g	1 mL	624994	05/15/23 23:46	JTC	EET PEN
Total/NA	Analysis	8015B		1	1 mL	1 mL	625137	05/17/23 16:19	MP	EET PEN
Soluble	Leach	DI Leach			2.534 g	50 mL	624490	05/11/23 13:50	JAW	EET PEN
Soluble	Analysis	300.0		1	10 mL	10 mL	624556	05/12/23 04:49	JAW	EET PEN

Eurofins Pensacola

Lab Chronicle

Client: Stantec Consulting Services Inc
Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
SDG: Kutz Area

Client Sample ID: SB06 30FT

Date Collected: 05/05/23 17:05

Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-8

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture		1			624663	05/12/23 09:38	AW	EET PEN

Client Sample ID: SB06 30FT

Date Collected: 05/05/23 17:05

Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-8

Matrix: Solid

Percent Solids: 92.0

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.75 g	5.00 g	625484	05/18/23 12:00	AGW	EET PEN
Total/NA	Analysis	8260B		1	5 mL	5 mL	625402	05/18/23 19:40	BPO	EET PEN
Total/NA	Prep	5035			5.41 g	5.00 g	625065	05/15/23 10:45	PD	EET PEN
Total/NA	Analysis	8015B		50	5 mL	5 mL	624856	05/15/23 14:59	SAB	EET PEN
Total/NA	Prep	3546			15.01 g	1 mL	624994	05/15/23 23:46	JTC	EET PEN
Total/NA	Analysis	8015B		1	1 mL	1 mL	625137	05/17/23 17:13	MP	EET PEN
Soluble	Leach	DI Leach			2.513 g	50 mL	624490	05/11/23 13:50	JAW	EET PEN
Soluble	Analysis	300.0		1	10 mL	10 mL	624556	05/12/23 05:09	JAW	EET PEN

Client Sample ID: SB06 58FT

Date Collected: 05/06/23 09:15

Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-9

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture		1			624663	05/12/23 09:38	AW	EET PEN

Client Sample ID: SB06 58FT

Date Collected: 05/06/23 09:15

Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-9

Matrix: Solid

Percent Solids: 98.2

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.86 g	5.00 g	625484	05/18/23 12:00	AGW	EET PEN
Total/NA	Analysis	8260B		50	5 mL	5 mL	625402	05/18/23 22:28	BPO	EET PEN
Total/NA	Prep	5035			5.37 g	5.00 g	624650	05/12/23 09:01	BJ	EET PEN
Total/NA	Analysis	8015B		50	5 mL	5 mL	624598	05/12/23 12:25	SAB	EET PEN
Total/NA	Prep	3546			15.05 g	1 mL	624994	05/15/23 23:46	JTC	EET PEN
Total/NA	Analysis	8015B		1	1 mL	1 mL	625137	05/17/23 17:30	MP	EET PEN
Soluble	Leach	DI Leach			2.515 g	50 mL	624490	05/11/23 13:50	JAW	EET PEN
Soluble	Analysis	300.0		1	10 mL	10 mL	624556	05/12/23 05:29	JAW	EET PEN

Client Sample ID: SB06 69FT

Date Collected: 05/06/23 10:40

Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-10

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture		1			624402	05/11/23 14:21	TMP	EET PEN

Eurofins Pensacola

Lab Chronicle

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
 SDG: Kutz Area

Client Sample ID: SB06 69FT

Date Collected: 05/06/23 10:40

Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-10

Matrix: Solid

Percent Solids: 91.5

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5.00 g	625484	05/18/23 12:00	AGW	EET PEN
Total/NA	Analysis	8260B		50	5 mL	5 mL	625402	05/18/23 22:49	BPO	EET PEN
Total/NA	Prep	5035			5.49 g	5.00 g	624650	05/12/23 09:01	BJ	EET PEN
Total/NA	Analysis	8015B		50	5 mL	5 mL	624598	05/12/23 12:44	SAB	EET PEN
Total/NA	Prep	3546			15.25 g	1 mL	624994	05/15/23 23:46	JTC	EET PEN
Total/NA	Analysis	8015B		1	1 mL	1 mL	625137	05/17/23 17:47	MP	EET PEN
Soluble	Leach	DI Leach			2.493 g	50 mL	624911	05/15/23 13:21	JAW	EET PEN
Soluble	Analysis	300.0		1	10 mL	10 mL	625158	05/17/23 00:06	JAW	EET PEN

Client Sample ID: MW60 27FT

Date Collected: 05/06/23 14:15

Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-11

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture			1		624402	05/11/23 14:21	TMP	EET PEN

Client Sample ID: MW60 27FT

Date Collected: 05/06/23 14:15

Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-11

Matrix: Solid

Percent Solids: 95.4

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.09 g	5.00 g	625484	05/18/23 12:00	AGW	EET PEN
Total/NA	Analysis	8260B		1	5 mL	5 mL	625402	05/18/23 20:01	BPO	EET PEN
Total/NA	Prep	5035			5.44 g	5.00 g	624650	05/12/23 09:01	BJ	EET PEN
Total/NA	Analysis	8015B		50	5 mL	5 mL	624598	05/12/23 13:10	SAB	EET PEN
Total/NA	Prep	3546			15.00 g	1 mL	624994	05/15/23 23:46	JTC	EET PEN
Total/NA	Analysis	8015B		1	1 mL	1 mL	625137	05/17/23 18:05	MP	EET PEN
Soluble	Leach	DI Leach			2.535 g	50 mL	624911	05/15/23 13:21	JAW	EET PEN
Soluble	Analysis	300.0		1	10 mL	10 mL	625158	05/17/23 01:05	JAW	EET PEN

Client Sample ID: MW60 63FT

Date Collected: 05/06/23 17:00

Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-12

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture			1		624402	05/11/23 14:21	TMP	EET PEN

Client Sample ID: MW60 63FT

Date Collected: 05/06/23 17:00

Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-12

Matrix: Solid

Percent Solids: 89.9

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.12 g	5.00 g	625484	05/18/23 12:00	AGW	EET PEN
Total/NA	Analysis	8260B		1	5 mL	5 mL	625402	05/18/23 20:22	BPO	EET PEN
Total/NA	Prep	5035			5.20 g	5.00 g	624650	05/12/23 09:01	BJ	EET PEN
Total/NA	Analysis	8015B		50	5 mL	5 mL	624598	05/12/23 13:37	SAB	EET PEN

Eurofins Pensacola

Lab Chronicle

Client: Stantec Consulting Services Inc
Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
SDG: Kutz Area

Client Sample ID: MW60 63FT

Date Collected: 05/06/23 17:00

Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-12

Matrix: Solid

Percent Solids: 89.9

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3546			15.36 g	1 mL	624994	05/15/23 23:46	JTC	EET PEN
Total/NA	Analysis	8015B		1	1 mL	1 mL	625137	05/17/23 18:22	MP	EET PEN
Soluble	Leach	DI Leach			2.506 g	50 mL	624911	05/15/23 13:21	JAW	EET PEN
Soluble	Analysis	300.0		1	10 mL	10 mL	625158	05/17/23 01:25	JAW	EET PEN

Client Sample ID: SB08 16FT

Date Collected: 05/04/23 16:10

Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-13

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture		1			624402	05/11/23 14:21	TMP	EET PEN

Client Sample ID: SB08 16FT

Date Collected: 05/04/23 16:10

Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-13

Matrix: Solid

Percent Solids: 97.1

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.18 g	5.00 g	625242	05/17/23 09:01	JE	EET PEN
Total/NA	Analysis	8260B		1	5 mL	5 mL	625205	05/17/23 11:09	JE	EET PEN
Total/NA	Prep	5035			5.31 g	5.00 g	624650	05/12/23 09:01	BJ	EET PEN
Total/NA	Analysis	8015B		50	5 mL	5 mL	624598	05/12/23 14:03	SAB	EET PEN
Total/NA	Prep	3546			15.30 g	1 mL	624994	05/15/23 23:46	JTC	EET PEN
Total/NA	Analysis	8015B		1	1 mL	1 mL	625137	05/17/23 18:56	MP	EET PEN
Soluble	Leach	DI Leach			2.487 g	50 mL	624911	05/15/23 13:21	JAW	EET PEN
Soluble	Analysis	300.0		1	10 mL	10 mL	625158	05/17/23 01:45	JAW	EET PEN

Client Sample ID: SB08 30FT

Date Collected: 05/04/23 16:40

Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-14

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture		1			624402	05/11/23 14:21	TMP	EET PEN

Client Sample ID: SB08 30FT

Date Collected: 05/04/23 16:40

Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-14

Matrix: Solid

Percent Solids: 93.1

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5.00 g	625242	05/17/23 09:01	JE	EET PEN
Total/NA	Analysis	8260B		1	5 mL	5 mL	625205	05/17/23 11:34	JE	EET PEN
Total/NA	Prep	5035			5.33 g	5.00 g	624650	05/12/23 09:01	BJ	EET PEN
Total/NA	Analysis	8015B		50	5 mL	5 mL	624598	05/12/23 21:37	SAB	EET PEN
Total/NA	Prep	3546			15.04 g	1 mL	624994	05/15/23 23:46	JTC	EET PEN
Total/NA	Analysis	8015B		1	1 mL	1 mL	625137	05/17/23 19:13	MP	EET PEN
Soluble	Leach	DI Leach			2.574 g	50 mL	624911	05/15/23 13:21	JAW	EET PEN
Soluble	Analysis	300.0		1	10 mL	10 mL	625158	05/17/23 02:05	JAW	EET PEN

Eurofins Pensacola

Lab Chronicle

Client: Stantec Consulting Services Inc
Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
SDG: Kutz Area

Client Sample ID: SB08 37FT

Date Collected: 05/04/23 17:05

Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-15

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture		1			624402	05/11/23 14:21	TMP	EET PEN

Client Sample ID: SB08 37FT

Date Collected: 05/04/23 17:05

Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-15

Matrix: Solid

Percent Solids: 90.0

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.18 g	5.00 g	625242	05/17/23 09:01	JE	EET PEN
Total/NA	Analysis	8260B		1	5 mL	5 mL	625205	05/17/23 11:59	JE	EET PEN
Total/NA	Prep	5035			5.13 g	5.00 g	624650	05/12/23 09:01	BJ	EET PEN
Total/NA	Analysis	8015B		50	5 mL	5 mL	624598	05/12/23 22:03	SAB	EET PEN
Total/NA	Prep	3546			15.42 g	1 mL	624994	05/15/23 23:46	JTC	EET PEN
Total/NA	Analysis	8015B		1	1 mL	1 mL	625137	05/17/23 19:30	MP	EET PEN
Soluble	Leach	DI Leach			2.533 g	50 mL	624911	05/15/23 13:21	JAW	EET PEN
Soluble	Analysis	300.0		1	10 mL	10 mL	625450	05/18/23 12:44	JAW	EET PEN

Client Sample ID: SB08 44FT

Date Collected: 05/04/23 17:08

Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-16

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture		1			624402	05/11/23 14:21	TMP	EET PEN

Client Sample ID: SB08 44FT

Date Collected: 05/04/23 17:08

Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-16

Matrix: Solid

Percent Solids: 91.0

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.89 g	5.00 g	625242	05/17/23 09:01	JE	EET PEN
Total/NA	Analysis	8260B		50	5 mL	5 mL	625205	05/17/23 13:58	JE	EET PEN
Total/NA	Prep	5035			5.37 g	5.00 g	625374	05/16/23 09:36	BJ	EET PEN
Total/NA	Analysis	8015B		200	5 mL	5 mL	625024	05/16/23 12:28	SAB	EET PEN
Total/NA	Prep	3546			15.24 g	1 mL	624994	05/15/23 23:46	JTC	EET PEN
Total/NA	Analysis	8015B		1	1 mL	1 mL	625137	05/17/23 19:47	MP	EET PEN
Soluble	Leach	DI Leach			2.528 g	50 mL	624911	05/15/23 13:21	JAW	EET PEN
Soluble	Analysis	300.0		1	10 mL	10 mL	625450	05/18/23 13:04	JAW	EET PEN

Client Sample ID: SB08 55FT

Date Collected: 05/04/23 17:30

Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-17

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture		1			624402	05/11/23 14:21	TMP	EET PEN

Eurofins Pensacola

Lab Chronicle

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
 SDG: Kutz Area

Client Sample ID: SB08 55FT

Date Collected: 05/04/23 17:30

Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-17

Matrix: Solid

Percent Solids: 88.3

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5.00 g	625242	05/17/23 09:01	JE	EET PEN
Total/NA	Analysis	8260B		100	5 mL	5 mL	625205	05/17/23 14:47	JE	EET PEN
Total/NA	Prep	5035			5.15 g	5.00 g	625374	05/16/23 09:36	BJ	EET PEN
Total/NA	Analysis	8015B		1000	5 mL	5 mL	625024	05/16/23 12:55	SAB	EET PEN
Total/NA	Prep	3546			15.05 g	1 mL	624994	05/15/23 23:46	JTC	EET PEN
Total/NA	Analysis	8015B		1	1 mL	1 mL	625137	05/17/23 20:04	MP	EET PEN
Total/NA	Prep	3546			15.05 g	1 mL	624994	05/15/23 23:46	JTC	EET PEN
Total/NA	Analysis	8015B		5	1 mL	1 mL	627290	05/31/23 22:47	CJ	EET PEN
Soluble	Leach	DI Leach			2.489 g	50 mL	624911	05/15/23 13:21	JAW	EET PEN
Soluble	Analysis	300.0		1	10 mL	10 mL	625450	05/18/23 13:24	JAW	EET PEN

Client Sample ID: SB07 19FT

Date Collected: 05/05/23 10:20

Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-18

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture			1		624402	05/11/23 14:21	TMP	EET PEN

Client Sample ID: SB07 19FT

Date Collected: 05/05/23 10:20

Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-18

Matrix: Solid

Percent Solids: 97.4

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.09 g	5.00 g	625484	05/18/23 12:00	AGW	EET PEN
Total/NA	Analysis	8260B		1	5 mL	5 mL	625402	05/18/23 20:42	BPO	EET PEN
Total/NA	Prep	5035			5.33 g	5.00 g	625374	05/16/23 09:36	BJ	EET PEN
Total/NA	Analysis	8015B		50	5 mL	5 mL	625024	05/16/23 12:07	SAB	EET PEN
Total/NA	Prep	3546			15.07 g	1 mL	624994	05/15/23 23:46	JTC	EET PEN
Total/NA	Analysis	8015B		1	1 mL	1 mL	625137	05/17/23 20:21	MP	EET PEN
Soluble	Leach	DI Leach			2.591 g	50 mL	624911	05/15/23 13:21	JAW	EET PEN
Soluble	Analysis	300.0		1	10 mL	10 mL	625450	05/18/23 13:44	JAW	EET PEN

Client Sample ID: SB07 29FT

Date Collected: 05/05/23 10:50

Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-19

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture			1		624402	05/11/23 14:21	TMP	EET PEN

Client Sample ID: SB07 29FT

Date Collected: 05/05/23 10:50

Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-19

Matrix: Solid

Percent Solids: 95.8

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.84 g	5.00 g	625484	05/18/23 12:00	AGW	EET PEN
Total/NA	Analysis	8260B		1	5 mL	5 mL	625402	05/18/23 21:03	BPO	EET PEN

Eurofins Pensacola

Lab Chronicle

Client: Stantec Consulting Services Inc
Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
SDG: Kutz Area

Client Sample ID: SB07 29FT

Date Collected: 05/05/23 10:50

Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-19

Matrix: Solid

Percent Solids: 95.8

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.39 g	5.00 g	625374	05/16/23 09:36	BJ	EET PEN
Total/NA	Analysis	8015B		50	5 mL	5 mL	625024	05/16/23 14:15	SAB	EET PEN
Total/NA	Prep	3546			15.12 g	1 mL	624994	05/15/23 23:46	JTC	EET PEN
Total/NA	Analysis	8015B		1	1 mL	1 mL	625137	05/17/23 20:38	MP	EET PEN
Soluble	Leach	DI Leach			2.535 g	50 mL	624911	05/15/23 13:21	JAW	EET PEN
Soluble	Analysis	300.0		1	10 mL	10 mL	625450	05/18/23 14:04	JAW	EET PEN

Client Sample ID: SB07 42FT

Date Collected: 05/05/23 11:25

Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-20

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture		1			624402	05/11/23 14:21	TMP	EET PEN

Client Sample ID: SB07 42FT

Date Collected: 05/05/23 11:25

Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-20

Matrix: Solid

Percent Solids: 92.7

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.11 g	5.00 g	625484	05/18/23 12:00	AGW	EET PEN
Total/NA	Analysis	8260B		1	5 mL	5 mL	625402	05/18/23 21:24	BPO	EET PEN
Total/NA	Prep	5035			5.41 g	5.00 g	625374	05/16/23 09:36	BJ	EET PEN
Total/NA	Analysis	8015B		50	5 mL	5 mL	625024	05/16/23 14:41	SAB	EET PEN
Total/NA	Prep	3546			15.01 g	1 mL	624994	05/15/23 23:46	JTC	EET PEN
Total/NA	Analysis	8015B		1	1 mL	1 mL	625137	05/17/23 20:55	MP	EET PEN
Soluble	Leach	DI Leach			2.504 g	50 mL	624911	05/15/23 13:21	JAW	EET PEN
Soluble	Analysis	300.0		1	10 mL	10 mL	625450	05/18/23 14:24	JAW	EET PEN

Client Sample ID: SB07 51FT

Date Collected: 05/05/23 11:50

Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-21

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture		1			624402	05/11/23 14:21	TMP	EET PEN

Client Sample ID: SB07 51FT

Date Collected: 05/05/23 11:50

Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-21

Matrix: Solid

Percent Solids: 96.1

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.05 g	5.00 g	625484	05/18/23 12:00	AGW	EET PEN
Total/NA	Analysis	8260B		1	5 mL	5 mL	625402	05/18/23 21:45	BPO	EET PEN
Total/NA	Prep	5035			5.43 g	5.00 g	625374	05/16/23 09:36	BJ	EET PEN
Total/NA	Analysis	8015B		50	5 mL	5 mL	625024	05/16/23 15:07	SAB	EET PEN
Total/NA	Prep	3546			15.06 g	1 mL	624994	05/15/23 23:46	JTC	EET PEN
Total/NA	Analysis	8015B		1	1 mL	1 mL	625137	05/17/23 21:12	MP	EET PEN

Eurofins Pensacola

Lab Chronicle

Client: Stantec Consulting Services Inc
Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
SDG: Kutz Area

Client Sample ID: SB07 51FT

Date Collected: 05/05/23 11:50

Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-21

Matrix: Solid

Percent Solids: 96.1

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			2.585 g	50 mL	624911	05/15/23 13:21	JAW	EET PEN
Soluble	Analysis	300.0		1	10 mL	10 mL	625450	05/18/23 14:43	JAW	EET PEN

Client Sample ID: SB07 61FT

Date Collected: 05/05/23 13:00

Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-22

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture		1			624402	05/11/23 14:21	TMP	EET PEN

Client Sample ID: SB07 61FT

Date Collected: 05/05/23 13:00

Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-22

Matrix: Solid

Percent Solids: 87.5

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.23 g	5.00 g	625484	05/18/23 12:00	AGW	EET PEN
Total/NA	Analysis	8260B		100	5 mL	5 mL	625402	05/18/23 23:31	BPO	EET PEN
Total/NA	Prep	5035	DL		5.23 g	5.00 g	625640	05/19/23 09:16	AGW	EET PEN
Total/NA	Analysis	8260B	DL	200	5 mL	5 mL	625587	05/19/23 13:04	BPO	EET PEN
Total/NA	Prep	5035			5.37 g	5.00 g	625250	05/17/23 10:49	SAB	EET PEN
Total/NA	Analysis	8015B		2000	5 mL	5 mL	625217	05/17/23 15:11	SAB	EET PEN
Total/NA	Prep	3546			15.02 g	1 mL	624994	05/15/23 23:46	JTC	EET PEN
Total/NA	Analysis	8015B		1	1 mL	1 mL	625137	05/17/23 21:29	MP	EET PEN
Soluble	Leach	DI Leach			2.538 g	50 mL	624911	05/15/23 13:21	JAW	EET PEN
Soluble	Analysis	300.0		1	10 mL	10 mL	625450	05/18/23 15:03	JAW	EET PEN

Client Sample ID: SB04 20FT

Date Collected: 05/02/23 14:40

Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-23

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture		1			624402	05/11/23 14:21	TMP	EET PEN

Client Sample ID: SB04 20FT

Date Collected: 05/02/23 14:40

Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-23

Matrix: Solid

Percent Solids: 97.6

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.93 g	5.00 g	624916	05/15/23 10:27	AGW	EET PEN
Total/NA	Analysis	8260B		1	5 mL	5 mL	624840	05/15/23 14:06	AGW	EET PEN
Total/NA	Prep	5035			5.48 g	5.00 g	625065	05/15/23 10:45	PD	EET PEN
Total/NA	Analysis	8015B		50	5 mL	5 mL	624856	05/15/23 15:25	SAB	EET PEN
Total/NA	Prep	3546			15.30 g	1 mL	624994	05/15/23 23:46	JTC	EET PEN
Total/NA	Analysis	8015B		1	1 mL	1 mL	625335	05/17/23 23:08	MP	EET PEN
Soluble	Leach	DI Leach			2.548 g	50 mL	624911	05/15/23 13:21	JAW	EET PEN
Soluble	Analysis	300.0		1	10 mL	10 mL	625450	05/18/23 15:23	JAW	EET PEN

Eurofins Pensacola

Lab Chronicle

Client: Stantec Consulting Services Inc
Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
SDG: Kutz Area

Client Sample ID: Method Blank
Date Collected: N/A
Date Received: N/A

Lab Sample ID: MB 400-624435/2-A
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.00 g	5.00 g	624435	05/11/23 10:28	BJ	EET PEN
Total/NA	Analysis	8015B		1	5 mL	5 mL	624426	05/11/23 11:23	SAB	EET PEN

Client Sample ID: Method Blank
Date Collected: N/A
Date Received: N/A

Lab Sample ID: MB 400-624490/1-A
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			2.519 g	50 mL	624490	05/11/23 13:50	JAW	EET PEN
Soluble	Analysis	300.0		1	10 mL	10 mL	624556	05/11/23 23:12	JAW	EET PEN

Client Sample ID: Method Blank
Date Collected: N/A
Date Received: N/A

Lab Sample ID: MB 400-624587/1-A
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3546			15.00 g	1 mL	624587	05/12/23 08:38	LH	EET PEN
Total/NA	Analysis	8015B		1	1 mL	1 mL	624686	05/12/23 15:49	MP	EET PEN

Client Sample ID: Method Blank
Date Collected: N/A
Date Received: N/A

Lab Sample ID: MB 400-624650/2-A
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.00 g	5.00 g	624650	05/12/23 09:01	BJ	EET PEN
Total/NA	Analysis	8015B		1	5 mL	5 mL	624598	05/12/23 09:53	SAB	EET PEN

Client Sample ID: Method Blank
Date Collected: N/A
Date Received: N/A

Lab Sample ID: MB 400-624911/1-A
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			2.493 g	50 mL	624911	05/15/23 13:21	JAW	EET PEN
Soluble	Analysis	300.0		1	10 mL	10 mL	625158	05/16/23 23:06	JAW	EET PEN

Client Sample ID: Method Blank
Date Collected: N/A
Date Received: N/A

Lab Sample ID: MB 400-624916/24-A
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.00 g	5.00 g	624916	05/15/23 10:27	AGW	EET PEN
Total/NA	Analysis	8260B		1	5 mL	5 mL	624840	05/15/23 13:25	AGW	EET PEN

Eurofins Pensacola

Lab Chronicle

Client: Stantec Consulting Services Inc
Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
SDG: Kutz Area

Client Sample ID: Method Blank
Date Collected: N/A
Date Received: N/A

Lab Sample ID: MB 400-624994/1-A
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3546			15.00 g	1 mL	624994	05/15/23 23:45	JTC	EET PEN
Total/NA	Analysis	8015B		1	1 mL	1 mL	625137	05/17/23 15:27	MP	EET PEN

Client Sample ID: Method Blank
Date Collected: N/A
Date Received: N/A

Lab Sample ID: MB 400-625065/2-A
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.00 g	5.00 g	625065	05/15/23 10:45	PD	EET PEN
Total/NA	Analysis	8015B		1	5 mL	5 mL	624856	05/15/23 14:33	SAB	EET PEN

Client Sample ID: Method Blank
Date Collected: N/A
Date Received: N/A

Lab Sample ID: MB 400-625074/2-A
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.00 g	5.00 g	625074	05/16/23 09:02	BPO	EET PEN
Total/NA	Analysis	8260B		1	5 mL	5 mL	625013	05/16/23 10:53	BPO	EET PEN

Client Sample ID: Method Blank
Date Collected: N/A
Date Received: N/A

Lab Sample ID: MB 400-625242/2-A
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.00 g	5.00 g	625242	05/17/23 09:01	JE	EET PEN
Total/NA	Analysis	8260B		1	5 mL	5 mL	625205	05/17/23 10:40	JE	EET PEN

Client Sample ID: Method Blank
Date Collected: N/A
Date Received: N/A

Lab Sample ID: MB 400-625250/2-A
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.00 g	5.00 g	625250	05/17/23 10:49	SAB	EET PEN
Total/NA	Analysis	8015B		1	5 mL	5 mL	625217	05/17/23 12:07	SAB	EET PEN

Client Sample ID: Method Blank
Date Collected: N/A
Date Received: N/A

Lab Sample ID: MB 400-625374/2-A
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.00 g	5.00 g	625374	05/16/23 09:36	BJ	EET PEN
Total/NA	Analysis	8015B		1	5 mL	5 mL	625024	05/16/23 10:48	SAB	EET PEN

Eurofins Pensacola

Lab Chronicle

Client: Stantec Consulting Services Inc
Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
SDG: Kutz Area

Client Sample ID: Method Blank
Date Collected: N/A
Date Received: N/A

Lab Sample ID: MB 400-625484/24-A
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.00 g	5.00 g	625484	05/18/23 12:00	AGW	EET PEN
Total/NA	Analysis	8260B		1	5 mL	5 mL	625402	05/18/23 13:39	BPO	EET PEN

Client Sample ID: Method Blank
Date Collected: N/A
Date Received: N/A

Lab Sample ID: MB 400-625640/22-A
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.00 g	5.00 g	625640	05/19/23 09:16	AGW	EET PEN
Total/NA	Analysis	8260B		1	5 mL	5 mL	625587	05/19/23 10:56	BPO	EET PEN

Client Sample ID: Lab Control Sample
Date Collected: N/A
Date Received: N/A

Lab Sample ID: LCS 400-624435/1-A
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.00 g	5.00 g	624435	05/11/23 10:28	BJ	EET PEN
Total/NA	Analysis	8015B		1	5 mL	5 mL	624426	05/11/23 10:56	SAB	EET PEN

Client Sample ID: Lab Control Sample
Date Collected: N/A
Date Received: N/A

Lab Sample ID: LCS 400-624490/2-A
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			2.522 g	50.75 mL	624490	05/11/23 13:50	JAW	EET PEN
Soluble	Analysis	300.0		1	10 mL	10 mL	624556	05/11/23 23:32	JAW	EET PEN

Client Sample ID: Lab Control Sample
Date Collected: N/A
Date Received: N/A

Lab Sample ID: LCS 400-624587/2-A
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3546			15.00 g	1 mL	624587	05/12/23 08:38	LH	EET PEN
Total/NA	Analysis	8015B		1	1 mL	1 mL	624686	05/12/23 16:23	MP	EET PEN

Client Sample ID: Lab Control Sample
Date Collected: N/A
Date Received: N/A

Lab Sample ID: LCS 400-624650/1-A
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.00 g	5.00 g	624650	05/12/23 09:01	BJ	EET PEN
Total/NA	Analysis	8015B		1	5 mL	5 mL	624598	05/12/23 09:27	SAB	EET PEN

Eurofins Pensacola

Lab Chronicle

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
 SDG: Kutz Area

Client Sample ID: Lab Control Sample

Date Collected: N/A
 Date Received: N/A

Lab Sample ID: LCS 400-624911/2-A
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			2.508 g	50.75 mL	624911	05/15/23 13:21	JAW	EET PEN
Soluble	Analysis	300.0		1	10 mL	10 mL	625158	05/16/23 23:26	JAW	EET PEN

Client Sample ID: Lab Control Sample

Date Collected: N/A
 Date Received: N/A

Lab Sample ID: LCS 400-624916/22-A
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.00 g	5.00 g	624916	05/15/23 10:27	AGW	EET PEN
Total/NA	Analysis	8260B		1	5 mL	5 mL	624840	05/15/23 12:30	AGW	EET PEN

Client Sample ID: Lab Control Sample

Date Collected: N/A
 Date Received: N/A

Lab Sample ID: LCS 400-624994/2-A
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3546			15.00 g	1 mL	624994	05/15/23 23:45	JTC	EET PEN
Total/NA	Analysis	8015B		1	1 mL	1 mL	625137	05/17/23 16:01	MP	EET PEN

Client Sample ID: Lab Control Sample

Date Collected: N/A
 Date Received: N/A

Lab Sample ID: LCS 400-625065/1-A
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.00 g	5.00 g	625065	05/15/23 10:45	PD	EET PEN
Total/NA	Analysis	8015B		1	5 mL	5 mL	624856	05/15/23 11:14	SAB	EET PEN

Client Sample ID: Lab Control Sample

Date Collected: N/A
 Date Received: N/A

Lab Sample ID: LCS 400-625074/1-A
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.00 g	5.00 g	625074	05/16/23 09:02	BPO	EET PEN
Total/NA	Analysis	8260B		1	5 mL	5 mL	625013	05/16/23 09:48	BPO	EET PEN

Client Sample ID: Lab Control Sample

Date Collected: N/A
 Date Received: N/A

Lab Sample ID: LCS 400-625242/1-A
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.00 g	5.00 g	625242	05/17/23 09:01	JE	EET PEN
Total/NA	Analysis	8260B		1	5 mL	5 mL	625205	05/17/23 15:12	JE	EET PEN

Eurofins Pensacola

Lab Chronicle

Client: Stantec Consulting Services Inc
Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
SDG: Kutz Area

Client Sample ID: Lab Control Sample

Date Collected: N/A
Date Received: N/A

Lab Sample ID: LCS 400-625250/1-A

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.00 g	5.00 g	625250	05/17/23 10:49	SAB	EET PEN
Total/NA	Analysis	8015B		1	5 mL	5 mL	625217	05/17/23 11:46	SAB	EET PEN

Client Sample ID: Lab Control Sample

Date Collected: N/A
Date Received: N/A

Lab Sample ID: LCS 400-625374/1-A

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.00 g	5.00 g	625374	05/16/23 09:36	BJ	EET PEN
Total/NA	Analysis	8015B		1	5 mL	5 mL	625024	05/16/23 10:29	SAB	EET PEN

Client Sample ID: Lab Control Sample

Date Collected: N/A
Date Received: N/A

Lab Sample ID: LCS 400-625484/22-A

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.00 g	5.00 g	625484	05/18/23 12:00	AGW	EET PEN
Total/NA	Analysis	8260B		1	5 mL	5 mL	625402	05/18/23 12:37	BPO	EET PEN

Client Sample ID: Lab Control Sample

Date Collected: N/A
Date Received: N/A

Lab Sample ID: LCS 400-625640/20-A

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.00 g	5.00 g	625640	05/19/23 09:16	AGW	EET PEN
Total/NA	Analysis	8260B		1	5 mL	5 mL	625587	05/19/23 09:54	BPO	EET PEN

Client Sample ID: Lab Control Sample Dup

Date Collected: N/A
Date Received: N/A

Lab Sample ID: LCSD 400-624490/3-A

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			2.501 g	50.75 mL	624490	05/11/23 13:50	JAW	EET PEN
Soluble	Analysis	300.0		1	10 mL	10 mL	624556	05/11/23 23:52	JAW	EET PEN

Client Sample ID: Lab Control Sample Dup

Date Collected: N/A
Date Received: N/A

Lab Sample ID: LCSD 400-624911/3-A

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			2.530 g	50.75 mL	624911	05/15/23 13:21	JAW	EET PEN
Soluble	Analysis	300.0		1	10 mL	10 mL	625158	05/16/23 23:46	JAW	EET PEN

Eurofins Pensacola

Lab Chronicle

Client: Stantec Consulting Services Inc
Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
SDG: Kutz Area

Client Sample ID: SB04 65FT

Date Collected: 05/03/23 12:20

Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-3 MS

Matrix: Solid

Percent Solids: 89.4

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.21 g	5.00 g	625065	05/15/23 10:45	PD	EET PEN
Total/NA	Analysis	8015B		50	5 mL	5 mL	624856	05/15/23 16:45	SAB	EET PEN

Client Sample ID: SB04 65FT

Date Collected: 05/03/23 12:20

Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-3 MSD

Matrix: Solid

Percent Solids: 89.4

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.21 g	5.00 g	625065	05/15/23 10:45	PD	EET PEN
Total/NA	Analysis	8015B		50	5 mL	5 mL	624856	05/15/23 17:11	SAB	EET PEN

Client Sample ID: SB05 27FT

Date Collected: 05/04/23 08:50

Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-4 MS

Matrix: Solid

Percent Solids: 87.7

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.02 g	5.00 g	625074	05/16/23 09:02	BPO	EET PEN
Total/NA	Analysis	8260B		1	5 mL	5 mL	625013	05/16/23 13:46	BPO	EET PEN

Client Sample ID: SB05 27FT

Date Collected: 05/04/23 08:50

Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-4 MSD

Matrix: Solid

Percent Solids: 87.7

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.02 g	5.00 g	625074	05/16/23 09:02	BPO	EET PEN
Total/NA	Analysis	8260B		1	5 mL	5 mL	625013	05/16/23 14:10	BPO	EET PEN

Client Sample ID: SB06 18FT

Date Collected: 05/05/23 16:40

Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-7 MS

Matrix: Solid

Percent Solids: 91.4

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3546			15.06 g	1 mL	624994	05/15/23 23:46	JTC	EET PEN
Total/NA	Analysis	8015B		1	1 mL	1 mL	625137	05/17/23 16:37	MP	EET PEN

Client Sample ID: SB06 18FT

Date Collected: 05/05/23 16:40

Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-7 MSD

Matrix: Solid

Percent Solids: 91.4

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3546			15.20 g	1 mL	624994	05/15/23 23:46	JTC	EET PEN
Total/NA	Analysis	8015B		1	1 mL	1 mL	625137	05/17/23 16:56	MP	EET PEN

Eurofins Pensacola

Lab Chronicle

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
 SDG: Kutz Area

Client Sample ID: SB06 69FT

Date Collected: 05/06/23 10:40
 Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-10 MS

Matrix: Solid
 Percent Solids: 91.5

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			2.521 g	50.75 mL	624911	05/15/23 13:21	JAW	EET PEN
Soluble	Analysis	300.0		1	10 mL	10 mL	625158	05/17/23 00:26	JAW	EET PEN

Client Sample ID: SB06 69FT

Date Collected: 05/06/23 10:40
 Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-10 MSD

Matrix: Solid
 Percent Solids: 91.5

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			2.506 g	50.75 mL	624911	05/15/23 13:21	JAW	EET PEN
Soluble	Analysis	300.0		1	10 mL	10 mL	625158	05/17/23 00:45	JAW	EET PEN

Client Sample ID: SB08 16FT

Date Collected: 05/04/23 16:10
 Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-13 MS

Matrix: Solid
 Percent Solids: 97.1

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.13 g	5.00 g	625242	05/17/23 09:01	JE	EET PEN
Total/NA	Analysis	8260B		1	5 mL	5 mL	625205	05/17/23 15:36	JE	EET PEN
Total/NA	Prep	5035			5.31 g	5.00 g	624650	05/12/23 09:01	BJ	EET PEN
Total/NA	Analysis	8015B		50	5 mL	5 mL	624598	05/12/23 19:49	SAB	EET PEN

Client Sample ID: SB08 16FT

Date Collected: 05/04/23 16:10
 Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-13 MSD

Matrix: Solid
 Percent Solids: 97.1

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.12 g	5.00 g	625242	05/17/23 09:01	JE	EET PEN
Total/NA	Analysis	8260B		1	5 mL	5 mL	625205	05/17/23 16:01	JE	EET PEN
Total/NA	Prep	5035			5.31 g	5.00 g	624650	05/12/23 09:01	BJ	EET PEN
Total/NA	Analysis	8015B		50	5 mL	5 mL	624598	05/12/23 20:16	SAB	EET PEN

Client Sample ID: SB07 19FT

Date Collected: 05/05/23 10:20
 Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-18 MS

Matrix: Solid
 Percent Solids: 97.4

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.33 g	5.00 g	625374	05/16/23 09:36	BJ	EET PEN
Total/NA	Analysis	8015B		50	5 mL	5 mL	625024	05/16/23 13:21	SAB	EET PEN

Client Sample ID: SB07 19FT

Date Collected: 05/05/23 10:20
 Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-18 MSD

Matrix: Solid
 Percent Solids: 97.4

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.33 g	5.00 g	625374	05/16/23 09:36	BJ	EET PEN
Total/NA	Analysis	8015B		50	5 mL	5 mL	625024	05/16/23 13:48	SAB	EET PEN

Eurofins Pensacola

Lab Chronicle

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
 SDG: Kutz Area

Client Sample ID: SB04 20FT

Date Collected: 05/02/23 14:40
 Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-23 MS

Matrix: Solid
 Percent Solids: 97.6

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.97 g	5.00 g	624916	05/15/23 10:27	AGW	EET PEN
Total/NA	Analysis	8260B		1	5 mL	5 mL	624840	05/15/23 15:51	AGW	EET PEN

Client Sample ID: SB04 20FT

Date Collected: 05/02/23 14:40
 Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-23 MSD

Matrix: Solid
 Percent Solids: 97.6

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5.00 g	624916	05/15/23 10:27	AGW	EET PEN
Total/NA	Analysis	8260B		1	5 mL	5 mL	624840	05/15/23 16:11	AGW	EET PEN

Client Sample ID: SB05 27FT

Date Collected: 05/04/23 08:50
 Date Received: 05/09/23 08:50

Lab Sample ID: 400-237360-4 DU

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture		1			624754	05/13/23 08:22	AW	EET PEN

Laboratory References:

EET PEN = Eurofins Pensacola, 3355 McLemore Drive, Pensacola, FL 32514, TEL (850)474-1001

Eurofins Pensacola

QC Association Summary

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
 SDG: Kutz Area

GC/MS VOA**Analysis Batch: 624840**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-237360-1	SB04 30FT	Total/NA	Solid	8260B	624916
400-237360-23	SB04 20FT	Total/NA	Solid	8260B	624916
MB 400-624916/24-A	Method Blank	Total/NA	Solid	8260B	624916
LCS 400-624916/22-A	Lab Control Sample	Total/NA	Solid	8260B	624916
400-237360-23 MS	SB04 20FT	Total/NA	Solid	8260B	624916
400-237360-23 MSD	SB04 20FT	Total/NA	Solid	8260B	624916

Prep Batch: 624916

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-237360-1	SB04 30FT	Total/NA	Solid	5035	9
400-237360-23	SB04 20FT	Total/NA	Solid	5035	10
MB 400-624916/24-A	Method Blank	Total/NA	Solid	5035	11
LCS 400-624916/22-A	Lab Control Sample	Total/NA	Solid	5035	12
400-237360-23 MS	SB04 20FT	Total/NA	Solid	5035	13
400-237360-23 MSD	SB04 20FT	Total/NA	Solid	5035	14

Analysis Batch: 625013

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-237360-2	SB04 57FT	Total/NA	Solid	8260B	625074
400-237360-3	SB04 65FT	Total/NA	Solid	8260B	625074
400-237360-4	SB05 27FT	Total/NA	Solid	8260B	625074
MB 400-625074/2-A	Method Blank	Total/NA	Solid	8260B	625074
LCS 400-625074/1-A	Lab Control Sample	Total/NA	Solid	8260B	625074
400-237360-4 MS	SB05 27FT	Total/NA	Solid	8260B	625074
400-237360-4 MSD	SB05 27FT	Total/NA	Solid	8260B	625074

Prep Batch: 625074

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-237360-2	SB04 57FT	Total/NA	Solid	5035	13
400-237360-3	SB04 65FT	Total/NA	Solid	5035	14
400-237360-4	SB05 27FT	Total/NA	Solid	5035	15
MB 400-625074/2-A	Method Blank	Total/NA	Solid	5035	
LCS 400-625074/1-A	Lab Control Sample	Total/NA	Solid	5035	
400-237360-4 MS	SB05 27FT	Total/NA	Solid	5035	
400-237360-4 MSD	SB05 27FT	Total/NA	Solid	5035	

Analysis Batch: 625205

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-237360-5	SB05 57FT	Total/NA	Solid	8260B	625242
400-237360-6	SB05 60FT	Total/NA	Solid	8260B	625242
400-237360-13	SB08 16FT	Total/NA	Solid	8260B	625242
400-237360-14	SB08 30FT	Total/NA	Solid	8260B	625242
400-237360-15	SB08 37FT	Total/NA	Solid	8260B	625242
400-237360-16	SB08 44FT	Total/NA	Solid	8260B	625242
400-237360-17	SB08 55FT	Total/NA	Solid	8260B	625242
MB 400-625242/2-A	Method Blank	Total/NA	Solid	8260B	625242
LCS 400-625242/1-A	Lab Control Sample	Total/NA	Solid	8260B	625242
400-237360-13 MS	SB08 16FT	Total/NA	Solid	8260B	625242
400-237360-13 MSD	SB08 16FT	Total/NA	Solid	8260B	625242

Eurofins Pensacola

QC Association Summary

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
 SDG: Kutz Area

GC/MS VOA**Prep Batch: 625242**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-237360-5	SB05 57FT	Total/NA	Solid	5035	
400-237360-6	SB05 60FT	Total/NA	Solid	5035	
400-237360-13	SB08 16FT	Total/NA	Solid	5035	
400-237360-14	SB08 30FT	Total/NA	Solid	5035	
400-237360-15	SB08 37FT	Total/NA	Solid	5035	
400-237360-16	SB08 44FT	Total/NA	Solid	5035	
400-237360-17	SB08 55FT	Total/NA	Solid	5035	
MB 400-625242/2-A	Method Blank	Total/NA	Solid	5035	
LCS 400-625242/1-A	Lab Control Sample	Total/NA	Solid	5035	
400-237360-13 MS	SB08 16FT	Total/NA	Solid	5035	
400-237360-13 MSD	SB08 16FT	Total/NA	Solid	5035	

Analysis Batch: 625402

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-237360-7	SB06 18FT	Total/NA	Solid	8260B	625484
400-237360-8	SB06 30FT	Total/NA	Solid	8260B	625484
400-237360-9	SB06 58FT	Total/NA	Solid	8260B	625484
400-237360-10	SB06 69FT	Total/NA	Solid	8260B	625484
400-237360-11	MW60 27FT	Total/NA	Solid	8260B	625484
400-237360-12	MW60 63FT	Total/NA	Solid	8260B	625484
400-237360-18	SB07 19FT	Total/NA	Solid	8260B	625484
400-237360-19	SB07 29FT	Total/NA	Solid	8260B	625484
400-237360-20	SB07 42FT	Total/NA	Solid	8260B	625484
400-237360-21	SB07 51FT	Total/NA	Solid	8260B	625484
400-237360-22	SB07 61FT	Total/NA	Solid	8260B	625484
MB 400-625484/24-A	Method Blank	Total/NA	Solid	8260B	625484
LCS 400-625484/22-A	Lab Control Sample	Total/NA	Solid	8260B	625484

Prep Batch: 625484

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-237360-7	SB06 18FT	Total/NA	Solid	5035	
400-237360-8	SB06 30FT	Total/NA	Solid	5035	
400-237360-9	SB06 58FT	Total/NA	Solid	5035	
400-237360-10	SB06 69FT	Total/NA	Solid	5035	
400-237360-11	MW60 27FT	Total/NA	Solid	5035	
400-237360-12	MW60 63FT	Total/NA	Solid	5035	
400-237360-18	SB07 19FT	Total/NA	Solid	5035	
400-237360-19	SB07 29FT	Total/NA	Solid	5035	
400-237360-20	SB07 42FT	Total/NA	Solid	5035	
400-237360-21	SB07 51FT	Total/NA	Solid	5035	
400-237360-22	SB07 61FT	Total/NA	Solid	5035	
MB 400-625484/24-A	Method Blank	Total/NA	Solid	5035	
LCS 400-625484/22-A	Lab Control Sample	Total/NA	Solid	5035	

Analysis Batch: 625587

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-237360-22 - DL	SB07 61FT	Total/NA	Solid	8260B	625640
MB 400-625640/22-A	Method Blank	Total/NA	Solid	8260B	625640
LCS 400-625640/20-A	Lab Control Sample	Total/NA	Solid	8260B	625640

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QC Association Summary

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
 SDG: Kutz Area

GC/MS VOA**Prep Batch: 625640**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-237360-22 - DL	SB07 61FT	Total/NA	Solid	5035	
MB 400-625640/22-A	Method Blank	Total/NA	Solid	5035	
LCS 400-625640/20-A	Lab Control Sample	Total/NA	Solid	5035	

GC VOA**Analysis Batch: 624426**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-237360-1	SB04 30FT	Total/NA	Solid	8015B	624435
400-237360-2	SB04 57FT	Total/NA	Solid	8015B	624435
400-237360-4	SB05 27FT	Total/NA	Solid	8015B	624435
400-237360-5	SB05 57FT	Total/NA	Solid	8015B	624435
400-237360-6	SB05 60FT	Total/NA	Solid	8015B	624435
MB 400-624435/2-A	Method Blank	Total/NA	Solid	8015B	624435
LCS 400-624435/1-A	Lab Control Sample	Total/NA	Solid	8015B	624435

Prep Batch: 624435

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-237360-1	SB04 30FT	Total/NA	Solid	5035	
400-237360-2	SB04 57FT	Total/NA	Solid	5035	
400-237360-4	SB05 27FT	Total/NA	Solid	5035	
400-237360-5	SB05 57FT	Total/NA	Solid	5035	
400-237360-6	SB05 60FT	Total/NA	Solid	5035	
MB 400-624435/2-A	Method Blank	Total/NA	Solid	5035	
LCS 400-624435/1-A	Lab Control Sample	Total/NA	Solid	5035	

Analysis Batch: 624598

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-237360-9	SB06 58FT	Total/NA	Solid	8015B	624650
400-237360-10	SB06 69FT	Total/NA	Solid	8015B	624650
400-237360-11	MW60 27FT	Total/NA	Solid	8015B	624650
400-237360-12	MW60 63FT	Total/NA	Solid	8015B	624650
400-237360-13	SB08 16FT	Total/NA	Solid	8015B	624650
400-237360-14	SB08 30FT	Total/NA	Solid	8015B	624650
400-237360-15	SB08 37FT	Total/NA	Solid	8015B	624650
MB 400-624650/2-A	Method Blank	Total/NA	Solid	8015B	624650
LCS 400-624650/1-A	Lab Control Sample	Total/NA	Solid	8015B	624650
400-237360-13 MS	SB08 16FT	Total/NA	Solid	8015B	624650
400-237360-13 MSD	SB08 16FT	Total/NA	Solid	8015B	624650

Prep Batch: 624650

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-237360-9	SB06 58FT	Total/NA	Solid	5035	
400-237360-10	SB06 69FT	Total/NA	Solid	5035	
400-237360-11	MW60 27FT	Total/NA	Solid	5035	
400-237360-12	MW60 63FT	Total/NA	Solid	5035	
400-237360-13	SB08 16FT	Total/NA	Solid	5035	
400-237360-14	SB08 30FT	Total/NA	Solid	5035	
400-237360-15	SB08 37FT	Total/NA	Solid	5035	
MB 400-624650/2-A	Method Blank	Total/NA	Solid	5035	
LCS 400-624650/1-A	Lab Control Sample	Total/NA	Solid	5035	

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QC Association Summary

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
 SDG: Kutz Area

GC VOA (Continued)**Prep Batch: 624650 (Continued)**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-237360-13 MS	SB08 16FT	Total/NA	Solid	5035	
400-237360-13 MSD	SB08 16FT	Total/NA	Solid	5035	

Analysis Batch: 624856

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-237360-3	SB04 65FT	Total/NA	Solid	8015B	625065
400-237360-7	SB06 18FT	Total/NA	Solid	8015B	625065
400-237360-8	SB06 30FT	Total/NA	Solid	8015B	625065
400-237360-23	SB04 20FT	Total/NA	Solid	8015B	625065
MB 400-625065/2-A	Method Blank	Total/NA	Solid	8015B	625065
LCS 400-625065/1-A	Lab Control Sample	Total/NA	Solid	8015B	625065
400-237360-3 MS	SB04 65FT	Total/NA	Solid	8015B	625065
400-237360-3 MSD	SB04 65FT	Total/NA	Solid	8015B	625065

Analysis Batch: 625024

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-237360-16	SB08 44FT	Total/NA	Solid	8015B	625374
400-237360-17	SB08 55FT	Total/NA	Solid	8015B	625374
400-237360-18	SB07 19FT	Total/NA	Solid	8015B	625374
400-237360-19	SB07 29FT	Total/NA	Solid	8015B	625374
400-237360-20	SB07 42FT	Total/NA	Solid	8015B	625374
400-237360-21	SB07 51FT	Total/NA	Solid	8015B	625374
MB 400-625374/2-A	Method Blank	Total/NA	Solid	8015B	625374
LCS 400-625374/1-A	Lab Control Sample	Total/NA	Solid	8015B	625374
400-237360-18 MS	SB07 19FT	Total/NA	Solid	8015B	625374
400-237360-18 MSD	SB07 19FT	Total/NA	Solid	8015B	625374

Prep Batch: 625065

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-237360-3	SB04 65FT	Total/NA	Solid	5035	
400-237360-7	SB06 18FT	Total/NA	Solid	5035	
400-237360-8	SB06 30FT	Total/NA	Solid	5035	
400-237360-23	SB04 20FT	Total/NA	Solid	5035	
MB 400-625065/2-A	Method Blank	Total/NA	Solid	5035	
LCS 400-625065/1-A	Lab Control Sample	Total/NA	Solid	5035	
400-237360-3 MS	SB04 65FT	Total/NA	Solid	5035	
400-237360-3 MSD	SB04 65FT	Total/NA	Solid	5035	

Analysis Batch: 625217

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-237360-22	SB07 61FT	Total/NA	Solid	8015B	625250
MB 400-625250/2-A	Method Blank	Total/NA	Solid	8015B	625250
LCS 400-625250/1-A	Lab Control Sample	Total/NA	Solid	8015B	625250

Prep Batch: 625250

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-237360-22	SB07 61FT	Total/NA	Solid	5035	
MB 400-625250/2-A	Method Blank	Total/NA	Solid	5035	
LCS 400-625250/1-A	Lab Control Sample	Total/NA	Solid	5035	

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QC Association Summary

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
 SDG: Kutz Area

GC VOA**Prep Batch: 625374**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-237360-16	SB08 44FT	Total/NA	Solid	5035	5
400-237360-17	SB08 55FT	Total/NA	Solid	5035	6
400-237360-18	SB07 19FT	Total/NA	Solid	5035	7
400-237360-19	SB07 29FT	Total/NA	Solid	5035	8
400-237360-20	SB07 42FT	Total/NA	Solid	5035	9
400-237360-21	SB07 51FT	Total/NA	Solid	5035	10
MB 400-625374/2-A	Method Blank	Total/NA	Solid	5035	11
LCS 400-625374/1-A	Lab Control Sample	Total/NA	Solid	5035	12
400-237360-18 MS	SB07 19FT	Total/NA	Solid	5035	13
400-237360-18 MSD	SB07 19FT	Total/NA	Solid	5035	14

GC Semi VOA**Prep Batch: 624587**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-237360-1	SB04 30FT	Total/NA	Solid	3546	12
400-237360-2	SB04 57FT	Total/NA	Solid	3546	13
400-237360-3	SB04 65FT	Total/NA	Solid	3546	14
400-237360-4	SB05 27FT	Total/NA	Solid	3546	15
400-237360-5	SB05 57FT	Total/NA	Solid	3546	
400-237360-6	SB05 60FT	Total/NA	Solid	3546	
MB 400-624587/1-A	Method Blank	Total/NA	Solid	3546	
LCS 400-624587/2-A	Lab Control Sample	Total/NA	Solid	3546	

Analysis Batch: 624686

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-237360-1	SB04 30FT	Total/NA	Solid	8015B	624587
400-237360-2	SB04 57FT	Total/NA	Solid	8015B	624587
400-237360-3	SB04 65FT	Total/NA	Solid	8015B	624587
400-237360-4	SB05 27FT	Total/NA	Solid	8015B	624587
400-237360-5	SB05 57FT	Total/NA	Solid	8015B	624587
400-237360-6	SB05 60FT	Total/NA	Solid	8015B	624587
MB 400-624587/1-A	Method Blank	Total/NA	Solid	8015B	624587
LCS 400-624587/2-A	Lab Control Sample	Total/NA	Solid	8015B	624587

Prep Batch: 624994

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-237360-7	SB06 18FT	Total/NA	Solid	3546	
400-237360-8	SB06 30FT	Total/NA	Solid	3546	
400-237360-9	SB06 58FT	Total/NA	Solid	3546	
400-237360-10	SB06 69FT	Total/NA	Solid	3546	
400-237360-11	MW60 27FT	Total/NA	Solid	3546	
400-237360-12	MW60 63FT	Total/NA	Solid	3546	
400-237360-13	SB08 16FT	Total/NA	Solid	3546	
400-237360-14	SB08 30FT	Total/NA	Solid	3546	
400-237360-15	SB08 37FT	Total/NA	Solid	3546	
400-237360-16	SB08 44FT	Total/NA	Solid	3546	
400-237360-17	SB08 55FT	Total/NA	Solid	3546	
400-237360-18	SB07 19FT	Total/NA	Solid	3546	
400-237360-19	SB07 29FT	Total/NA	Solid	3546	
400-237360-20	SB07 42FT	Total/NA	Solid	3546	

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QC Association Summary

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
 SDG: Kutz Area

GC Semi VOA (Continued)**Prep Batch: 624994 (Continued)**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-237360-21	SB07 51FT	Total/NA	Solid	3546	
400-237360-22	SB07 61FT	Total/NA	Solid	3546	
400-237360-23	SB04 20FT	Total/NA	Solid	3546	
MB 400-624994/1-A	Method Blank	Total/NA	Solid	3546	
LCS 400-624994/2-A	Lab Control Sample	Total/NA	Solid	3546	
400-237360-7 MS	SB06 18FT	Total/NA	Solid	3546	
400-237360-7 MSD	SB06 18FT	Total/NA	Solid	3546	

Analysis Batch: 625137

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-237360-7	SB06 18FT	Total/NA	Solid	8015B	624994
400-237360-8	SB06 30FT	Total/NA	Solid	8015B	624994
400-237360-9	SB06 58FT	Total/NA	Solid	8015B	624994
400-237360-10	SB06 69FT	Total/NA	Solid	8015B	624994
400-237360-11	MW60 27FT	Total/NA	Solid	8015B	624994
400-237360-12	MW60 63FT	Total/NA	Solid	8015B	624994
400-237360-13	SB08 16FT	Total/NA	Solid	8015B	624994
400-237360-14	SB08 30FT	Total/NA	Solid	8015B	624994
400-237360-15	SB08 37FT	Total/NA	Solid	8015B	624994
400-237360-16	SB08 44FT	Total/NA	Solid	8015B	624994
400-237360-17	SB08 55FT	Total/NA	Solid	8015B	624994
400-237360-18	SB07 19FT	Total/NA	Solid	8015B	624994
400-237360-19	SB07 29FT	Total/NA	Solid	8015B	624994
400-237360-20	SB07 42FT	Total/NA	Solid	8015B	624994
400-237360-21	SB07 51FT	Total/NA	Solid	8015B	624994
400-237360-22	SB07 61FT	Total/NA	Solid	8015B	624994
MB 400-624994/1-A	Method Blank	Total/NA	Solid	8015B	624994
LCS 400-624994/2-A	Lab Control Sample	Total/NA	Solid	8015B	624994
400-237360-7 MS	SB06 18FT	Total/NA	Solid	8015B	624994
400-237360-7 MSD	SB06 18FT	Total/NA	Solid	8015B	624994

Analysis Batch: 625335

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-237360-23	SB04 20FT	Total/NA	Solid	8015B	624994

Analysis Batch: 627290

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-237360-17	SB08 55FT	Total/NA	Solid	8015B	624994

HPLC/IC**Leach Batch: 624490**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-237360-1	SB04 30FT	Soluble	Solid	DI Leach	
400-237360-2	SB04 57FT	Soluble	Solid	DI Leach	
400-237360-3	SB04 65FT	Soluble	Solid	DI Leach	
400-237360-4	SB05 27FT	Soluble	Solid	DI Leach	
400-237360-5	SB05 57FT	Soluble	Solid	DI Leach	
400-237360-6	SB05 60FT	Soluble	Solid	DI Leach	
400-237360-7	SB06 18FT	Soluble	Solid	DI Leach	
400-237360-8	SB06 30FT	Soluble	Solid	DI Leach	

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QC Association Summary

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
 SDG: Kutz Area

HPLC/IC (Continued)**Leach Batch: 624490 (Continued)**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-237360-9	SB06 58FT	Soluble	Solid	DI Leach	
MB 400-624490/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 400-624490/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 400-624490/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	

Analysis Batch: 624556

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-237360-2	SB04 57FT	Soluble	Solid	300.0	624490
400-237360-3	SB04 65FT	Soluble	Solid	300.0	624490
400-237360-4	SB05 27FT	Soluble	Solid	300.0	624490
400-237360-5	SB05 57FT	Soluble	Solid	300.0	624490
400-237360-6	SB05 60FT	Soluble	Solid	300.0	624490
400-237360-7	SB06 18FT	Soluble	Solid	300.0	624490
400-237360-8	SB06 30FT	Soluble	Solid	300.0	624490
400-237360-9	SB06 58FT	Soluble	Solid	300.0	624490
MB 400-624490/1-A	Method Blank	Soluble	Solid	300.0	624490
LCS 400-624490/2-A	Lab Control Sample	Soluble	Solid	300.0	624490
LCSD 400-624490/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	624490

Leach Batch: 624911

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-237360-10	SB06 69FT	Soluble	Solid	DI Leach	
400-237360-11	MW60 27FT	Soluble	Solid	DI Leach	
400-237360-12	MW60 63FT	Soluble	Solid	DI Leach	
400-237360-13	SB08 16FT	Soluble	Solid	DI Leach	
400-237360-14	SB08 30FT	Soluble	Solid	DI Leach	
400-237360-15	SB08 37FT	Soluble	Solid	DI Leach	
400-237360-16	SB08 44FT	Soluble	Solid	DI Leach	
400-237360-17	SB08 55FT	Soluble	Solid	DI Leach	
400-237360-18	SB07 19FT	Soluble	Solid	DI Leach	
400-237360-19	SB07 29FT	Soluble	Solid	DI Leach	
400-237360-20	SB07 42FT	Soluble	Solid	DI Leach	
400-237360-21	SB07 51FT	Soluble	Solid	DI Leach	
400-237360-22	SB07 61FT	Soluble	Solid	DI Leach	
400-237360-23	SB04 20FT	Soluble	Solid	DI Leach	
MB 400-624911/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 400-624911/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 400-624911/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
400-237360-10 MS	SB06 69FT	Soluble	Solid	DI Leach	
400-237360-10 MSD	SB06 69FT	Soluble	Solid	DI Leach	

Analysis Batch: 625059

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-237360-1	SB04 30FT	Soluble	Solid	300.0	624490

Analysis Batch: 625158

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-237360-10	SB06 69FT	Soluble	Solid	300.0	624911
400-237360-11	MW60 27FT	Soluble	Solid	300.0	624911
400-237360-12	MW60 63FT	Soluble	Solid	300.0	624911
400-237360-13	SB08 16FT	Soluble	Solid	300.0	624911

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QC Association Summary

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
 SDG: Kutz Area

HPLC/IC (Continued)**Analysis Batch: 625158 (Continued)**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-237360-14	SB08 30FT	Soluble	Solid	300.0	624911
MB 400-624911/1-A	Method Blank	Soluble	Solid	300.0	624911
LCS 400-624911/2-A	Lab Control Sample	Soluble	Solid	300.0	624911
LCSD 400-624911/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	624911
400-237360-10 MS	SB06 69FT	Soluble	Solid	300.0	624911
400-237360-10 MSD	SB06 69FT	Soluble	Solid	300.0	624911

Analysis Batch: 625450

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-237360-15	SB08 37FT	Soluble	Solid	300.0	624911
400-237360-16	SB08 44FT	Soluble	Solid	300.0	624911
400-237360-17	SB08 55FT	Soluble	Solid	300.0	624911
400-237360-18	SB07 19FT	Soluble	Solid	300.0	624911
400-237360-19	SB07 29FT	Soluble	Solid	300.0	624911
400-237360-20	SB07 42FT	Soluble	Solid	300.0	624911
400-237360-21	SB07 51FT	Soluble	Solid	300.0	624911
400-237360-22	SB07 61FT	Soluble	Solid	300.0	624911
400-237360-23	SB04 20FT	Soluble	Solid	300.0	624911

General Chemistry**Analysis Batch: 624402**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-237360-10	SB06 69FT	Total/NA	Solid	Moisture	
400-237360-11	MW60 27FT	Total/NA	Solid	Moisture	
400-237360-12	MW60 63FT	Total/NA	Solid	Moisture	
400-237360-13	SB08 16FT	Total/NA	Solid	Moisture	
400-237360-14	SB08 30FT	Total/NA	Solid	Moisture	
400-237360-15	SB08 37FT	Total/NA	Solid	Moisture	
400-237360-16	SB08 44FT	Total/NA	Solid	Moisture	
400-237360-17	SB08 55FT	Total/NA	Solid	Moisture	
400-237360-18	SB07 19FT	Total/NA	Solid	Moisture	
400-237360-19	SB07 29FT	Total/NA	Solid	Moisture	
400-237360-20	SB07 42FT	Total/NA	Solid	Moisture	
400-237360-21	SB07 51FT	Total/NA	Solid	Moisture	
400-237360-22	SB07 61FT	Total/NA	Solid	Moisture	
400-237360-23	SB04 20FT	Total/NA	Solid	Moisture	

Analysis Batch: 624582

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-237360-1	SB04 30FT	Total/NA	Solid	Moisture	
400-237360-2	SB04 57FT	Total/NA	Solid	Moisture	
400-237360-3	SB04 65FT	Total/NA	Solid	Moisture	
400-237360-5	SB05 57FT	Total/NA	Solid	Moisture	
400-237360-6	SB05 60FT	Total/NA	Solid	Moisture	

Analysis Batch: 624663

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-237360-7	SB06 18FT	Total/NA	Solid	Moisture	
400-237360-8	SB06 30FT	Total/NA	Solid	Moisture	
400-237360-9	SB06 58FT	Total/NA	Solid	Moisture	

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QC Association Summary

Client: Stantec Consulting Services Inc
Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
SDG: Kutz Area

General Chemistry**Analysis Batch: 624754**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-237360-4	SB05 27FT	Total/NA	Solid	Moisture	
400-237360-4 DU	SB05 27FT	Total/NA	Solid	Moisture	

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QC Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
 SDG: Kutz Area

Method: 8260B - Volatile Organic Compounds (GC/MS)**Lab Sample ID: MB 400-624916/24-A****Matrix: Solid****Analysis Batch: 624840****Client Sample ID: Method Blank****Prep Type: Total/NA****Prep Batch: 624916**

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Benzene	0.67	U	5.0	0.67	ug/Kg		05/15/23 10:27	05/15/23 13:25	1
Toluene	1.0	U	5.0	1.0	ug/Kg		05/15/23 10:27	05/15/23 13:25	1
Ethylbenzene	0.61	U	5.0	0.61	ug/Kg		05/15/23 10:27	05/15/23 13:25	1
Xylenes, Total	1.9	U	10	1.9	ug/Kg		05/15/23 10:27	05/15/23 13:25	1

Surrogate	MB	MB	Limits	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier				
4-Bromofluorobenzene	100		67 - 130	05/15/23 10:27	05/15/23 13:25	1
Dibromofluoromethane	104		77 - 127	05/15/23 10:27	05/15/23 13:25	1
Toluene-d8 (Surr)	116		76 - 127	05/15/23 10:27	05/15/23 13:25	1

Lab Sample ID: LCS 400-624916/22-A**Matrix: Solid****Analysis Batch: 624840****Client Sample ID: Lab Control Sample**
Prep Type: Total/NA
Prep Batch: 624916

Analyte	Spike	LCS	LCS	D	%Rec	Limits
	Added	Result	Qualifier			
Benzene	50.0	47.5		ug/Kg	95	65 - 130
Toluene	50.0	48.7		ug/Kg	97	70 - 130
Ethylbenzene	50.0	47.6		ug/Kg	95	70 - 130
Xylenes, Total	100	93.8		ug/Kg	94	70 - 130

Surrogate	LCS	LCS	Limits
	%Recovery	Qualifier	
4-Bromofluorobenzene	102		67 - 130
Dibromofluoromethane	103		77 - 127
Toluene-d8 (Surr)	102		76 - 127

Lab Sample ID: 400-237360-23 MS**Matrix: Solid****Analysis Batch: 624840****Client Sample ID: SB04 20FT**
Prep Type: Total/NA
Prep Batch: 624916

Analyte	Sample	Sample	Spike	MS	MS	D	%Rec	Limits
	Result	Qualifier	Added	Result	Qualifier	Unit		
Benzene	0.70	U	51.5	49.5		ug/Kg	⊗	38 - 131
Toluene	1.0	U	51.5	45.7		ug/Kg	⊗	42 - 130
Ethylbenzene	0.63	U	51.5	40.6		ug/Kg	⊗	35 - 130
Xylenes, Total	2.0	U	103	78.7		ug/Kg	⊗	35 - 130

Surrogate	MS	MS	Limits
	%Recovery	Qualifier	
4-Bromofluorobenzene	94		67 - 130
Dibromofluoromethane	110		77 - 127
Toluene-d8 (Surr)	101		76 - 127

Lab Sample ID: 400-237360-23 MSD**Matrix: Solid****Analysis Batch: 624840****Client Sample ID: SB04 20FT**
Prep Type: Total/NA
Prep Batch: 624916

Analyte	Sample	Sample	Spike	MSD	MSD	D	%Rec	Limits	RPD
	Result	Qualifier	Added	Result	Qualifier	Unit			
Benzene	0.70	U	51.4	47.2		ug/Kg	⊗	38 - 131	5
Toluene	1.0	U	51.4	47.0		ug/Kg	⊗	42 - 130	3
Ethylbenzene	0.63	U	51.4	41.5		ug/Kg	⊗	35 - 130	2

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QC Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
 SDG: Kutz Area

Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Lab Sample ID: 400-237360-23 MSD

Matrix: Solid

Analysis Batch: 624840

Client Sample ID: SB04 20FT

Prep Type: Total/NA

Prep Batch: 624916

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	RPD
Xylenes, Total	2.0	U	103	81.6		ug/Kg	⊗	79	4
Surrogate	MSD %Recovery	MSD Qualifier	MSD Limits						
4-Bromofluorobenzene	100		67 - 130						
Dibromofluoromethane	102		77 - 127						
Toluene-d8 (Surr)	102		76 - 127						

Lab Sample ID: MB 400-625074/2-A

Matrix: Solid

Analysis Batch: 625013

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 625074

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.67	U	5.0	0.67	ug/Kg	⊗	05/16/23 09:02	05/16/23 10:53	1
Toluene	1.0	U	5.0	1.0	ug/Kg	⊗	05/16/23 09:02	05/16/23 10:53	1
Ethylbenzene	0.61	U	5.0	0.61	ug/Kg	⊗	05/16/23 09:02	05/16/23 10:53	1
Xylenes, Total	1.9	U	10	1.9	ug/Kg	⊗	05/16/23 09:02	05/16/23 10:53	1
Surrogate	MB %Recovery	MB Qualifier	MB Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	93		67 - 130				05/16/23 09:02	05/16/23 10:53	1
Dibromofluoromethane	108		77 - 127				05/16/23 09:02	05/16/23 10:53	1
Toluene-d8 (Surr)	104		76 - 127				05/16/23 09:02	05/16/23 10:53	1

Lab Sample ID: LCS 400-625074/1-A

Matrix: Solid

Analysis Batch: 625013

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 625074

Analyte		Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	RPD
Benzene		50.0	43.6		ug/Kg	⊗	87	65 - 130
Toluene		50.0	43.4		ug/Kg	⊗	87	70 - 130
Ethylbenzene		50.0	45.3		ug/Kg	⊗	91	70 - 130
Xylenes, Total		100	89.9		ug/Kg	⊗	90	70 - 130
Surrogate	LCS %Recovery	LCS Qualifier	LCS Limits					
4-Bromofluorobenzene	93		67 - 130					
Dibromofluoromethane	97		77 - 127					
Toluene-d8 (Surr)	97		76 - 127					

Lab Sample ID: 400-237360-4 MS

Matrix: Solid

Analysis Batch: 625013

Client Sample ID: SB05 27FT

Prep Type: Total/NA

Prep Batch: 625074

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	RPD
Benzene	0.76	U	56.8	34.3		ug/Kg	⊗	60	38 - 131
Toluene	1.1	U	56.8	34.2		ug/Kg	⊗	60	42 - 130
Ethylbenzene	0.69	U	56.8	29.5		ug/Kg	⊗	52	35 - 130
Xylenes, Total	2.1	U	114	57.6		ug/Kg	⊗	51	35 - 130

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QC Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
 SDG: Kutz Area

Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Lab Sample ID: 400-237360-4 MS

Matrix: Solid

Analysis Batch: 625013

Client Sample ID: SB05 27FT

Prep Type: Total/NA

Prep Batch: 625074

Surrogate	MS	MS	%Recovery	Qualifier	Limits
4-Bromofluorobenzene	91				67 - 130
Dibromofluoromethane	104				77 - 127
Toluene-d8 (Surr)	102				76 - 127

Lab Sample ID: 400-237360-4 MSD

Matrix: Solid

Analysis Batch: 625013

Client Sample ID: SB05 27FT

Prep Type: Total/NA

Prep Batch: 625074

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	RPD	RPD Limit
Benzene	0.76	U	56.8	34.8		ug/Kg	⊗	61	38 - 131	1 36
Toluene	1.1	U	56.8	32.7		ug/Kg	⊗	58	42 - 130	5 37
Ethylbenzene	0.69	U	56.8	28.4		ug/Kg	⊗	50	35 - 130	4 46
Xylenes, Total	2.1	U	114	58.1		ug/Kg	⊗	51	35 - 130	1 39

Surrogate	MSD %Recovery	MSD Qualifier	Limits
4-Bromofluorobenzene	92		67 - 130
Dibromofluoromethane	104		77 - 127
Toluene-d8 (Surr)	98		76 - 127

Lab Sample ID: MB 400-625242/2-A

Matrix: Solid

Analysis Batch: 625205

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 625242

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.67	U	5.0	0.67	ug/Kg	⊗	05/17/23 09:01	05/17/23 10:40	1
Toluene	1.0	U	5.0	1.0	ug/Kg	⊗	05/17/23 09:01	05/17/23 10:40	1
Ethylbenzene	0.61	U	5.0	0.61	ug/Kg	⊗	05/17/23 09:01	05/17/23 10:40	1
Xylenes, Total	1.9	U	10	1.9	ug/Kg	⊗	05/17/23 09:01	05/17/23 10:40	1

Surrogate	MB %Recovery	MB Qualifier	Limits
4-Bromofluorobenzene	90		67 - 130
Dibromofluoromethane	104		77 - 127
Toluene-d8 (Surr)	104		76 - 127

Lab Sample ID: LCS 400-625242/1-A

Matrix: Solid

Analysis Batch: 625205

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 625242

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	Limits
Benzene	50.0	37.6		ug/Kg	⊗	75	65 - 130
Toluene	50.0	39.8		ug/Kg	⊗	80	70 - 130
Ethylbenzene	50.0	38.9		ug/Kg	⊗	78	70 - 130
Xylenes, Total	100	85.8		ug/Kg	⊗	86	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene	88		67 - 130
Dibromofluoromethane	108		77 - 127

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QC Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
 SDG: Kutz Area

Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)**Lab Sample ID: LCS 400-625242/1-A****Matrix: Solid****Analysis Batch: 625205**

Surrogate	LCS	LCS
	%Recovery	Qualifier
Toluene-d8 (Surr)	106	76 - 127

Client Sample ID: Lab Control Sample**Prep Type: Total/NA****Prep Batch: 625242****Lab Sample ID: 400-237360-13 MS****Matrix: Solid****Analysis Batch: 625205**

Analyte	Sample	Sample	Spike	MS	MS	Unit	D	%Rec	%Rec
	Result	Qualifier	Added	Result	Qualifier				
Benzene	0.67	U	50.2	36.6		ug/Kg	⊗	73	38 - 131
Toluene	0.99	U	50.2	36.6		ug/Kg	⊗	73	42 - 130
Ethylbenzene	0.61	U	50.2	36.4		ug/Kg	⊗	73	35 - 130
Xylenes, Total	1.9	U	100	75.3		ug/Kg	⊗	75	35 - 130

Surrogate	MS	MS
	%Recovery	Qualifier
4-Bromofluorobenzene	94	67 - 130
Dibromofluoromethane	104	77 - 127
Toluene-d8 (Surr)	99	76 - 127

Lab Sample ID: 400-237360-13 MSD**Matrix: Solid****Analysis Batch: 625205**

Analyte	Sample	Sample	Spike	MSD	MSD	Unit	D	%Rec	%Rec
	Result	Qualifier	Added	Result	Qualifier				
Benzene	0.67	U	50.3	33.2		ug/Kg	⊗	66	38 - 131
Toluene	0.99	U	50.3	35.5		ug/Kg	⊗	71	42 - 130
Ethylbenzene	0.61	U	50.3	33.2		ug/Kg	⊗	66	35 - 130
Xylenes, Total	1.9	U	101	68.9		ug/Kg	⊗	69	35 - 130

Surrogate	MSD	MSD
	%Recovery	Qualifier
4-Bromofluorobenzene	92	67 - 130
Dibromofluoromethane	101	77 - 127
Toluene-d8 (Surr)	101	76 - 127

Lab Sample ID: MB 400-625484/24-A**Matrix: Solid****Analysis Batch: 625402**

Analyte	MB	MB
	Result	Qualifier
Benzene	0.67	U
Toluene	1.0	U
Ethylbenzene	0.61	U
Xylenes, Total	1.9	U

RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
5.0	0.67	ug/Kg		05/18/23 12:00	05/18/23 13:39	1
5.0	1.0	ug/Kg		05/18/23 12:00	05/18/23 13:39	1
5.0	0.61	ug/Kg		05/18/23 12:00	05/18/23 13:39	1
10	1.9	ug/Kg		05/18/23 12:00	05/18/23 13:39	1

Client Sample ID: Method Blank**Prep Type: Total/NA****Prep Batch: 625484**

Surrogate	MB	MB
	%Recovery	Qualifier
4-Bromofluorobenzene	97	67 - 130
Dibromofluoromethane	107	77 - 127
Toluene-d8 (Surr)	110	76 - 127

Prepared	Analyzed	Dil Fac
05/18/23 12:00	05/18/23 13:39	1
05/18/23 12:00	05/18/23 13:39	1
05/18/23 12:00	05/18/23 13:39	1

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QC Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
 SDG: Kutz Area

Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)**Lab Sample ID: LCS 400-625484/22-A****Matrix: Solid****Analysis Batch: 625402****Client Sample ID: Lab Control Sample****Prep Type: Total/NA****Prep Batch: 625484**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	50.0	48.5		ug/Kg		97	65 - 130
Toluene	50.0	46.2		ug/Kg		92	70 - 130
Ethylbenzene	50.0	44.8		ug/Kg		90	70 - 130
Xylenes, Total	100	87.4		ug/Kg		87	70 - 130

Surrogate	LCS		Limits
	%Recovery	Qualifier	
4-Bromofluorobenzene	99		67 - 130
Dibromofluoromethane	109		77 - 127
Toluene-d8 (Surr)	97		76 - 127

Lab Sample ID: MB 400-625640/22-A**Matrix: Solid****Analysis Batch: 625587****Client Sample ID: Method Blank****Prep Type: Total/NA****Prep Batch: 625640**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Xylenes, Total	1.9	U	10	1.9	ug/Kg		05/19/23 09:16	05/19/23 10:56	1

Surrogate	MB		Limits	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier				
4-Bromofluorobenzene	104		67 - 130	05/19/23 09:16	05/19/23 10:56	1
Dibromofluoromethane	105		77 - 127	05/19/23 09:16	05/19/23 10:56	1
Toluene-d8 (Surr)	110		76 - 127	05/19/23 09:16	05/19/23 10:56	1

Lab Sample ID: LCS 400-625640/20-A**Matrix: Solid****Analysis Batch: 625587****Client Sample ID: Lab Control Sample****Prep Type: Total/NA****Prep Batch: 625640**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Xylenes, Total	100	88.0		ug/Kg		88	70 - 130

Surrogate	LCS		Limits	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier				
4-Bromofluorobenzene	104		67 - 130	05/19/23 09:16	05/19/23 10:56	1
Dibromofluoromethane	104		77 - 127	05/19/23 09:16	05/19/23 10:56	1
Toluene-d8 (Surr)	102		76 - 127	05/19/23 09:16	05/19/23 10:56	1

Method: 8015B - Gasoline Range Organics - (GC)**Lab Sample ID: MB 400-624435/2-A****Matrix: Solid****Analysis Batch: 624426****Client Sample ID: Method Blank****Prep Type: Total/NA****Prep Batch: 624435**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO) C6--C10	50	U	100	50	ug/Kg		05/11/23 10:28	05/11/23 11:23	1

Surrogate	MB		Limits	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier				
a,a,a-Trifluorotoluene (fid)	94		65 - 125	05/11/23 10:28	05/11/23 11:23	1

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QC Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
 SDG: Kutz Area

Method: 8015B - Gasoline Range Organics - (GC) (Continued)**Lab Sample ID: LCS 400-624435/1-A****Matrix: Solid****Analysis Batch: 624426****Client Sample ID: Lab Control Sample****Prep Type: Total/NA****Prep Batch: 624435**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO) C6--C10	1000	934		ug/Kg	93	62 - 141	
<i>LCS LCS</i>							
Surrogate	%Recovery	Qualifier	Limits				
a,a,a-Trifluorotoluene (fid)	97		65 - 125				

Lab Sample ID: MB 400-624650/2-A**Matrix: Solid****Analysis Batch: 624598****Client Sample ID: Method Blank****Prep Type: Total/NA****Prep Batch: 624650**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO) C6--C10	50	U	100	50	ug/Kg		05/12/23 09:01	05/12/23 09:53	1
<i>MB MB</i>									
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene (fid)	93		65 - 125				05/12/23 09:01	05/12/23 09:53	1

Lab Sample ID: LCS 400-624650/1-A**Matrix: Solid****Analysis Batch: 624598****Client Sample ID: Lab Control Sample****Prep Type: Total/NA****Prep Batch: 624650**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO) C6--C10	1000	964		ug/Kg	96	62 - 141	
<i>LCS LCS</i>							
Surrogate	%Recovery	Qualifier	Limits				
a,a,a-Trifluorotoluene (fid)	98		65 - 125				

Lab Sample ID: 400-237360-13 MS**Matrix: Solid****Analysis Batch: 624598****Client Sample ID: SB08 16FT****Prep Type: Total/NA****Prep Batch: 624650**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO) C6--C10	2500	U	50000	44800		ug/Kg	*	90	10 - 150
<i>MS MS</i>									
Surrogate	%Recovery	Qualifier	Limits						
a,a,a-Trifluorotoluene (fid)	97		65 - 125						

Lab Sample ID: 400-237360-13 MSD**Matrix: Solid****Analysis Batch: 624598****Client Sample ID: SB08 16FT****Prep Type: Total/NA****Prep Batch: 624650**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO) C6--C10	2500	U	50000	43400		ug/Kg	*	87	10 - 150	3	32

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QC Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
 SDG: Kutz Area

Method: 8015B - Gasoline Range Organics - (GC) (Continued)

Lab Sample ID: 400-237360-13 MSD

Matrix: Solid

Analysis Batch: 624598

Surrogate	MSD	MSD
	%Recovery	Qualifier
a,a,a-Trifluorotoluene (fid)	95	65 - 125

Client Sample ID: SB08 16FT
 Prep Type: Total/NA
 Prep Batch: 624650

Lab Sample ID: MB 400-625065/2-A

Matrix: Solid

Analysis Batch: 624856

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier		50	ug/Kg	05/15/23 10:45	05/15/23 14:33		1
Gasoline Range Organics (GRO) C6--C10	50	U	100	50	ug/Kg				

Client Sample ID: Method Blank
 Prep Type: Total/NA
 Prep Batch: 625065

Lab Sample ID: LCS 400-625065/1-A

Matrix: Solid

Analysis Batch: 624856

Analyte	Spike	LCS		LCS		%Rec	
	Added	Result	Qualifier	Unit	ug/Kg	D	%Rec
Gasoline Range Organics (GRO) C6--C10	1000	1100		110	ug/Kg		62 - 141
Surrogate		LCS		LCS		%Rec	
a,a,a-Trifluorotoluene (fid)		%Recovery		Qualifier		Limits	
		96		65 - 125			

Client Sample ID: Lab Control Sample
 Prep Type: Total/NA
 Prep Batch: 625065

Lab Sample ID: 400-237360-3 MS

Matrix: Solid

Analysis Batch: 624856

Analyte	Sample	Sample	Spike	MS	MS	%Rec			
	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits
Gasoline Range Organics (GRO) C6--C10	46000		59600	101000		ug/Kg	⊗	92	10 - 150

Client Sample ID: SB04 65FT
 Prep Type: Total/NA
 Prep Batch: 625065

Surrogate	MS	MS
	%Recovery	Qualifier
a,a,a-Trifluorotoluene (fid)	92	65 - 125

Lab Sample ID: 400-237360-3 MSD

Matrix: Solid

Analysis Batch: 624856

Analyte	Sample	Sample	Spike	MSD	MSD	%Rec			
	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	RPD
Gasoline Range Organics (GRO) C6--C10	46000		59600	112000		ug/Kg	⊗	110	10 - 150

Client Sample ID: SB04 65FT
 Prep Type: Total/NA
 Prep Batch: 625065

Surrogate	MSD	MSD
	%Recovery	Qualifier
a,a,a-Trifluorotoluene (fid)	91	65 - 125

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QC Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
 SDG: Kutz Area

Method: 8015B - Gasoline Range Organics - (GC) (Continued)**Lab Sample ID: MB 400-625250/2-A****Matrix: Solid****Analysis Batch: 625217**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO) C6-C10	50	U	100	50	ug/Kg	D	05/17/23 10:49	05/17/23 12:07	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene (fid)	94		65 - 125	05/17/23 10:49	05/17/23 12:07	1

Lab Sample ID: LCS 400-625250/1-A**Matrix: Solid****Analysis Batch: 625217**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	Limits
Gasoline Range Organics (GRO) C6-C10	1000	1180		ug/Kg	D	118	62 - 141

Surrogate	LCS %Recovery	LCS Qualifier	Limits
a,a,a-Trifluorotoluene (fid)	99		65 - 125

Lab Sample ID: MB 400-625374/2-A**Matrix: Solid****Analysis Batch: 625024**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO) C6-C10	50	U	100	50	ug/Kg	D	05/16/23 09:36	05/16/23 10:48	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene (fid)	92		65 - 125	05/16/23 09:36	05/16/23 10:48	1

Lab Sample ID: LCS 400-625374/1-A**Matrix: Solid****Analysis Batch: 625024**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	Limits
Gasoline Range Organics (GRO) C6-C10	1000	1030		ug/Kg	D	103	62 - 141

Surrogate	LCS %Recovery	LCS Qualifier	Limits
a,a,a-Trifluorotoluene (fid)	92		65 - 125

Lab Sample ID: 400-237360-18 MS**Matrix: Solid****Analysis Batch: 625024**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	Limits
Gasoline Range Organics (GRO) C6-C10	2500	U	49400	56600		ug/Kg	D	115	10 - 150

Client Sample ID: SB07 19FT
Prep Type: Total/NA
Prep Batch: 625374

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QC Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
 SDG: Kutz Area

Method: 8015B - Gasoline Range Organics - (GC) (Continued)

Lab Sample ID: 400-237360-18 MS

Matrix: Solid

Analysis Batch: 625024

Surrogate	MS	MS	%Recovery	Qualifier	Limits
a,a,a-Trifluorotoluene (fid)			96		65 - 125

Lab Sample ID: 400-237360-18 MSD

Matrix: Solid

Analysis Batch: 625024

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	RPD Limits	RPD	Limit
Gasoline Range Organics (GRO) C6-C10	2500	U	49400	54400		ug/Kg	⊗	110	10 - 150	4	32

Surrogate	MSD	MSD	%Recovery	Qualifier	Limits
a,a,a-Trifluorotoluene (fid)			93		65 - 125

Method: 8015B - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 400-624587/1-A

Matrix: Solid

Analysis Batch: 624686

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO)	2.0	U	5.0	2.0	mg/Kg		05/12/23 08:38	05/12/23 15:49	1
Oil Range Organics (ORO)	2.0	U	5.0	2.0	mg/Kg		05/12/23 08:38	05/12/23 15:49	1

Surrogate	MB	MB	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
o-Terphenyl			121		27 - 150	05/12/23 08:38	05/12/23 15:49	1

Lab Sample ID: LCS 400-624587/2-A

Matrix: Solid

Analysis Batch: 624686

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO)	268	233		mg/Kg		87	38 - 116		

Surrogate	LCS	LCS	%Recovery	Qualifier	Limits
o-Terphenyl			108		27 - 150

Lab Sample ID: MB 400-624994/1-A

Matrix: Solid

Analysis Batch: 625137

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO)	2.0	U	5.0	2.0	mg/Kg		05/15/23 23:45	05/17/23 15:27	1
Oil Range Organics (ORO)	2.0	U	5.0	2.0	mg/Kg		05/15/23 23:45	05/17/23 15:27	1

Surrogate	MB	MB	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
o-Terphenyl			100		27 - 150	05/15/23 23:45	05/17/23 15:27	1

Eurofins Pensacola

QC Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
 SDG: Kutz Area

Method: 8015B - Diesel Range Organics (DRO) (GC) (Continued)**Lab Sample ID: LCS 400-624994/2-A****Matrix: Solid****Analysis Batch: 625137****Client Sample ID: Lab Control Sample****Prep Type: Total/NA****Prep Batch: 624994**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Diesel Range Organics (DRO)	292	225		mg/Kg	77		38 - 116
Surrogate	LCS %Recovery	LCS Qualifier	Limits				
<i>o-Terphenyl</i>	111		27 - 150				

Lab Sample ID: 400-237360-7 MS**Matrix: Solid****Analysis Batch: 625137****Client Sample ID: SB06 18FT****Prep Type: Total/NA****Prep Batch: 624994**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Diesel Range Organics (DRO)	2.2	U	318	303		mg/Kg	⊗	95	62 - 150
Surrogate	MS %Recovery	MS Qualifier	Limits						
<i>o-Terphenyl</i>	132		27 - 150						

Lab Sample ID: 400-237360-7 MSD**Matrix: Solid****Analysis Batch: 625137****Client Sample ID: SB06 18FT****Prep Type: Total/NA****Prep Batch: 624994**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	RPD	RPD Limit	
Diesel Range Organics (DRO)	2.2	U	315	224		mg/Kg	⊗	71	62 - 150	30	30
Surrogate	MSD %Recovery	MSD Qualifier	Limits								
<i>o-Terphenyl</i>	98		27 - 150								

Method: 300.0 - Anions, Ion Chromatography**Lab Sample ID: MB 400-624490/1-A****Matrix: Solid****Analysis Batch: 624556****Client Sample ID: Method Blank****Prep Type: Soluble**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	2.3	U	20	2.3	mg/Kg	⊗		05/11/23 23:12	1

Lab Sample ID: LCS 400-624490/2-A**Matrix: Solid****Analysis Batch: 624556****Client Sample ID: Lab Control Sample****Prep Type: Soluble**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	99.1	116		mg/Kg	118		80 - 120

Lab Sample ID: LCSD 400-624490/3-A**Matrix: Solid****Analysis Batch: 624556****Client Sample ID: Lab Control Sample Dup****Prep Type: Soluble**

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	RPD	RPD Limit
Chloride	100	117		mg/Kg	117		1	15

Eurofins Pensacola

QC Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
 SDG: Kutz Area

Method: 300.0 - Anions, Ion Chromatography (Continued)**Lab Sample ID: MB 400-624911/1-A****Matrix: Solid****Analysis Batch: 625158****Client Sample ID: Method Blank**
Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	2.3	U	20	2.3	mg/Kg			05/16/23 23:06	1

Lab Sample ID: LCS 400-624911/2-A**Matrix: Solid****Analysis Batch: 625158****Client Sample ID: Lab Control Sample**
Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	RPD
		111		mg/Kg	111	Limits	
Chloride	99.7					80 - 120	

Lab Sample ID: LCSD 400-624911/3-A**Matrix: Solid****Analysis Batch: 625158****Client Sample ID: Lab Control Sample Dup**
Prep Type: Soluble

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	RPD
		113		mg/Kg	114	Limits	
Chloride	98.8					80 - 120	2

Lab Sample ID: 400-237360-10 MS**Matrix: Solid****Analysis Batch: 625158****Client Sample ID: SB06 69FT**
Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	RPD
		J	108	132		mg/Kg	116	Limits	
Chloride	6.3							80 - 120	

Lab Sample ID: 400-237360-10 MSD**Matrix: Solid****Analysis Batch: 625158****Client Sample ID: SB06 69FT**
Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	RPD
		J	109	131		mg/Kg	115	Limits	
Chloride	6.3							80 - 120	0

Method: Moisture - Percent Moisture**Lab Sample ID: 400-237360-4 DU****Matrix: Solid****Analysis Batch: 624754****Client Sample ID: SB05 27FT**
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	DU Result	DU Qualifier	Unit	D	RPD
			87.7	88.3	%		10
Percent Solids							0.7
Percent Moisture	12.3			11.7	%		5

Eurofins Pensacola

Login Sample Receipt Checklist

Client: Stantec Consulting Services Inc

Job Number: 400-237360-1

SDG Number: Kutz Area

Login Number: 237360**List Source:** Eurofins Pensacola**List Number:** 1**Creator:** Whitley, Adrian

Question	Answer	Comment	
Radioactivity wasn't checked or is </= background as measured by a survey meter.	N/A		1
The cooler's custody seal, if present, is intact.	N/A		2
Sample custody seals, if present, are intact.	N/A		3
The cooler or samples do not appear to have been compromised or tampered with.	True		4
Samples were received on ice.	True		5
Cooler Temperature is acceptable.	True		6
Cooler Temperature is recorded.	True	0.8°C IR11	7
COC is present.	True		8
COC is filled out in ink and legible.	True		9
COC is filled out with all pertinent information.	True		10
Is the Field Sampler's name present on COC?	True		11
There are no discrepancies between the containers received and the COC.	True		12
Samples are received within Holding Time (excluding tests with immediate HTs)	True		13
Sample containers have legible labels.	True		14
Containers are not broken or leaking.	True		15
Sample collection date/times are provided.	True		
Appropriate sample containers are used.	True		
Sample bottles are completely filled.	True		
Sample Preservation Verified.	N/A		
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True		
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A		
Multiphasic samples are not present.	True		
Samples do not require splitting or compositing.	True		
Residual Chlorine Checked.	N/A		

Eurofins Pensacola

3355 McLemore Drive
Pensacola, FL 32514
Phone: 850-474-1001 Fax: 850-478-2671

Chain of Custody Record

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Client Information		Sampler: <u>Rob Malcolmson</u>	Lab PM: Whitmire, Cheyenne R		Carrier Tracking No(s):		COC No: 400-118959-40933.2
Client Contact: Steve Varsa		Phone: <u>515 710 9815</u>	E-Mail: Cheyenne.Whitmire@et.eurofinsus.com		State of Origin: NM		Page: Page 2 of 3
Company: Stantec Consulting Services Inc		PWSID:					
Address: 11311 Aurora Avenue		Due Date Requested:					
City: Des Moines		TAT Requested (days): <u>Standard</u>					
State, Zip: IA, 50322-7904		Compliance Project: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No					
Phone: <u>515 710 9815</u>		PO #: WD1040009					
Email: steve.varsa@stantec.com		WO #: Blanco NFP_ERG_ARF_20230223					
Project Name: Blanco Field North Flare Pit.00		Project #: 40012762					
Site: Kutz Area		SSOW#:					
Analysis Requested							
 400-237360 COC							
Preservation Codes:							
M - Hexane A - HCL B - NaOH C - Zn Acetate D - Nitric Acid E - NaHSO4 F - MeOH G - Amchlor H - Ascorbic Acid I - Ice J - DI Water K - EDTA L - EDA Other: Z - other (specify)							
Total Number of Contaminants:							
Special Instructions/Note:							
Sample Identification							
	Sample Date	Sample Time	Sample Type (C=Comp, G=grab) BT=Tissue, A=Air	Matrix (W=water, S=solid, O=waste/oil)	Field Sample/Type/No	Method - Moisture	Notes
SB04 30 ft.	5/2/23	1455	G	Solid	X X X X X X	N	
SB04 57 ft.	5/3/23	1040	G	Solid	X X X X X X	N	
SB04 65 ft.	5/3/23	1220	G	Solid	X X X X X X	N	
SB05 27 ft.	5/4/23	0850	G	Solid	X X X X X X	N	
SB05 57 ft.	5/4/23	1145	G	Solid	X X X X X X	N	
SB05 60 ft.	5/4/23	1205	G	Solid	X X X X X X	N	
SB06 18 ft.	5/5/23	1640	G	Solid	X X X X X X	N	
SB06 30 ft.	5/5/23	1705	G	Solid	X X X X X X	N	
SB06 58 ft.	5/6/23	0915	G	Solid	X X X X X X	N	
SB06 69 ft.	5/6/23	1040	G	Solid	X X X X X X	N	
MW60 27 ft.	5/6/23	1415	G	Solid	X X X X X X	N	
Possible Hazard Identification							
<input checked="" type="checkbox"/> Non-Hazard <input type="checkbox"/> Flammable <input type="checkbox"/> Skin Irritant <input type="checkbox"/> Poison B <input type="checkbox"/> Unknown <input type="checkbox"/> Radiological				Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)			
				<input type="checkbox"/> Return To Client <input checked="" type="checkbox"/> Disposal By Lab <input type="checkbox"/> Archive For _____ Months			
Deliverable Requested: I, II, III, IV, Other (specify)							
Special Instructions/QC Requirements:							
Empty Kit Relinquished by:		Date:	Time:	Method of Shipment:			
Relinquished by: <u>Rob Malcolmson</u>		Date/Time: <u>5/8/23 1200</u>	Company: <u>Stantec</u>	Received by: <u>FedEx</u>	Date/Time: <u>5/8/23</u>	Company	
Relinquished by:		Date/Time:	Company:	Received by:	Date/Time:	Company	
Relinquished by:		Date/Time:	Company:	Received by:	Date/Time: <u>5-9-23/ 850</u>	Company	
Custody Seals Intact: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Custody Seal No.: <u>15/6/23/1700</u>		Cooler Temperature(s) °C and Other Remarks: <u>0-8°C (R11)</u>			
Ver: 06/08/2021							

Eurofins Pensacola

3355 McLemore Drive
Pensacola, FL 32514
Phone: 850-474-1001 Fax: 850-478-2671

Chain of Custody Record

 eurofins | Environment Testing

Client Information		Sampler: <i>Rob Malcomson</i>	Lab PM: Whitmire, Cheyenne R		Carrier Tracking No(s):		COC No: 400-118959-40933.1	
Client Contact: Steve Varsa		Phone: <i>515 251 1019</i>	E-Mail: Cheyenne.Whitmire@et.eurofins.com		State of Origin: <i>NM</i>		Page: Page 1 of 3	
Company: Stantec Consulting Services Inc		PWSID:	Analysis Requested				Job #:	
Address: 11311 Aurora Avenue		Due Date Requested:						Preservation Codes:
City: Des Moines		TAT Requested (days): <i>Standard</i>						A - HCL B - NaOH C - Zn Acetate D - Nitric Acid E - NaHSO4 F - MeOH G - Amchlor H - Ascorbic Acid I - Ice J - DI Water K - EDTA L - EDA Z - other (specify)
State, Zip: IA, 50322-7904		Compliance Project: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No						M - Hexane N - None O - AsNaO2 P - Na2O4S Q - Na2SO3 R - Na2S2O3 S - H2SO4 T - TSP Dodecahydrate U - Acetone V - MCAA W - pH 4-5 Y - Trizma
Phone: <i>515 710 9815</i>		PO #: WD1040009						Other:
Email: steve.varsa@stantec.com		WVO #: Blanco NFP_ERG_ARF_20230223						
Project Name: Blanco Field North Flare Pit.00		Project #: 40012762						
Site: <i>Kutz Area</i>		SSOW#:						
Sample Identification		Sample Date	Sample Time	Sample Type (C=Comp, G=grab) BT=Tissue, A=Air)	Matrix (W=water, S=solid, O=waste/oil, A=air)	Field/Elevated Sample Location	Total Number of Locations	Special Instructions/Note:
SB08 16 ft.		<i>5/4/23</i>	<i>1610</i>	<i>G</i>	Solid	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
SB08 30 ft.		<i>5/4/23</i>	<i>1040</i>	<i>G</i>	Solid	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
SB08 37 ft.		<i>5/4/23</i>	<i>1705</i>	<i>G</i>	Solid	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
SB08 44 ft.		<i>5/4/23</i>	<i>1708</i>	<i>G</i>	Solid	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
SB08 55 ft.		<i>5/4/23</i>	<i>1730</i>	<i>G</i>	Solid	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
SB07 19 ft.		<i>5/5/23</i>	<i>1020</i>	<i>G</i>	Solid	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
SB07 29 ft.		<i>5/5/23</i>	<i>1050</i>	<i>G</i>	Solid	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
SB07 42 ft.		<i>5/5/23</i>	<i>1125</i>	<i>G</i>	Solid	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
SB07 51 ft.		<i>5/5/23</i>	<i>1150</i>	<i>G</i>	Solid	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
SB07 61 ft.		<i>5/5/23</i>	<i>1300</i>	<i>G</i>	Solid	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
SB04 20 ft.		<i>5/2/23</i>	<i>1440</i>	<i>G</i>	Solid	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
Possible Hazard Identification					Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)			
<input checked="" type="checkbox"/> Non-Hazard <input type="checkbox"/> Flammable <input type="checkbox"/> Skin Irritant <input type="checkbox"/> Poison B <input type="checkbox"/> Unknown <input type="checkbox"/> Radiological					<input type="checkbox"/> Return To Client <input checked="" type="checkbox"/> Disposal By Lab <input type="checkbox"/> Archive For Months			
Deliverable Requested: I, II, III, IV, Other (specify)					Special Instructions/QC Requirements:			
Empty Kit Relinquished by:		Date:	Time:	Method of Shipment:				
<i>Rob Malcomson</i>		<i>5/8/23</i>	<i>Stantec</i>	Received by:	<i>FedEx</i>	Date/Time:	<i>5/8/23</i>	
Relinquished by:		Date/Time:	Company	Received by:		Date/Time:		
Relinquished by:		Date/Time:	Company	Received by:		Date/Time:	<i>5/9/23- 850</i>	
Custody Seals Intact: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Custody Seal No.:		Cooler Temperature(s) °C and Other Remarks:				

Accreditation/Certification Summary

Client: Stantec Consulting Services Inc
 Project/Site: Blanco Field North Flare Pit.00

Job ID: 400-237360-1
 SDG: Kutz Area

Laboratory: Eurofins Pensacola

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Alabama	State	40150	06-30-23
ANAB	ISO/IEC 17025	L2471	02-22-26
Arkansas DEQ	State	88-0689	09-01-23
California	State	2510	06-30-23
Florida	NELAP	E81010	06-30-23
Georgia	State	E81010(FL)	06-30-23
Illinois	NELAP	200041	10-09-23
Kansas	NELAP	E-10253	10-31-23
Kentucky (UST)	State	53	06-30-23
Louisiana (All)	NELAP	30976	06-30-23
Louisiana (DW)	State	LA017	12-31-23
Maryland	State	233	09-30-23
North Carolina (WW/SW)	State	314	12-31-23
Oklahoma	NELAP	9810	08-31-23
Pennsylvania	NELAP	68-00467	01-31-24
South Carolina	State	96026	06-30-23
Tennessee	State	TN02907	06-30-23
Texas	NELAP	T104704286	09-30-23
US Fish & Wildlife	US Federal Programs	A22340	06-30-23
USDA	US Federal Programs	P330-21-00056	05-17-24
USDA	US Federal Programs	FLGNV23001	01-08-26
Virginia	NELAP	460166	06-14-23
West Virginia DEP	State	136	03-31-24

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Environment Testing

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ANALYTICAL REPORT

PREPARED FOR

Attn: Steve Varsa
Stantec Consulting Services Inc
11311 Aurora Avenue
Des Moines, Iowa 50322-7904

Generated 6/22/2023 5:27:16 PM

JOB DESCRIPTION

Blanco North - Kutz Area Assessment
SDG NUMBER Blanco Field North Flare Pit.00

JOB NUMBER

400-237555-1

Eurofins Pensacola
3355 McLemore Drive
Pensacola FL 32514

See page two for job notes and contact information

Eurofins Pensacola

Job Notes

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Authorization



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Authorized for release by
Isabel Enfinger, Project Manager I
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Designee for
Cheyenne Whitmire, Project Manager II
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Case Narrative

Client: Stantec Consulting Services Inc
 Project/Site: Blanco North - Kutz Area Assessment

Job ID: 400-237555-1
 SDG: Blanco Field North Flare Pit.00

Job ID: 400-237555-1

Laboratory: Eurofins Pensacola

Narrative

Job Narrative 400-237555-1

Comments

No additional comments.

Receipt

The samples were received on 5/11/2023 9:34 AM. Unless otherwise noted below, the samples arrived in good condition, and where required, properly preserved and on ice. The temperature of the cooler at receipt was 1.3° C.

GC/MS VOA

Method 8260D: The following samples were diluted to bring the concentration of target analytes within the calibration range: MW59 63 (400-237555-4), MW58 17FT (400-237555-6), MW58 20FT (400-237555-7), MW58 25FT (400-237555-8), MW58 36FT (400-237555-9) and MW58 46FT (400-237555-10). Elevated reporting limits (RLs) are provided.

Method 8260D: Surrogate recovery for the following sample was outside control limits: MW58 25FT (400-237555-8). Evidence of matrix interference is present.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

HPLC/IC

Method 300.0: The continuing calibration verification (CCV) for analytical batch 400-625361 recovered outside control limits for the following analytes: Chloride. The LCS/LCSD recovered within control limits. (CCV 400-625361/14)

Method 300.0: The matrix spike (MS) recovery for preparation batch 400-625078 and analytical batch 400-625361 was outside control limits for one or more analytes. See QC Sample Results for detail. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample (LCS) recovery is within acceptance limits.

Method 300.0: The matrix spike / matrix spike duplicate (MS/MSD) precision for preparation batch 400-625078 and analytical batch 400-625361 was outside control limits. Sample matrix interference is suspected.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

GC VOA

Method 8015B: The following samples were diluted because the base dilution for methanol preserved soil analysis is 1:50: MW59 15FT (400-237555-1), MW59 47FT (400-237555-2), MW59 58FT (400-237555-3), MW59 63 (400-237555-4), MW58 14FT (400-237555-5) and MW58 62FT (400-237555-11).

Method 8015B: The following samples were diluted to bring the concentration of target analytes within the calibration range: MW58 17FT (400-237555-6), MW58 20FT (400-237555-7), MW58 25FT (400-237555-8), MW58 36FT (400-237555-9) and MW58 46FT (400-237555-10). Elevated reporting limits (RLs) are provided.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

GC Semi VOA

Method 8015C: The surrogate recovery for the LCS was outside control limits; however, the recovery for the spiked target analyte was within control limits; therefore, the data is reported.
 (LCS 400-625392/2-A)

Method 8015C: The following samples were diluted to bring the concentration of target analytes within the calibration range: MW58 17FT (400-237555-6), MW58 25FT (400-237555-8) and MW58 46FT (400-237555-10). Elevated reporting limits (RLs) are provided.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

General Chemistry

Case Narrative

Client: Stantec Consulting Services Inc

Project/Site: Blanco North - Kutz Area Assessment

Job ID: 400-237555-1

SDG: Blanco Field North Flare Pit.00

Job ID: 400-237555-1 (Continued)

Laboratory: Eurofins Pensacola (Continued)

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Organic Prep

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

VOA Prep

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

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Detection Summary

Client: Stantec Consulting Services Inc
 Project/Site: Blanco North - Kutz Area Assessment

Job ID: 400-237555-1
 SDG: Blanco Field North Flare Pit.00

Client Sample ID: MW59 15FT**Lab Sample ID: 400-237555-1**

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Chloride	290		22	2.5	mg/Kg	1	⊗	300.0	Soluble

Client Sample ID: MW59 47FT**Lab Sample ID: 400-237555-2**

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Chloride	7.3	J	22	2.5	mg/Kg	1	⊗	300.0	Soluble

Client Sample ID: MW59 58FT**Lab Sample ID: 400-237555-3**

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Benzene	0.0020	J	0.0056	0.00075	mg/Kg	1	⊗	8260D	Total/NA
Ethylbenzene	0.0033	J	0.0056	0.00068	mg/Kg	1	⊗	8260D	Total/NA
Toluene	0.029		0.0056	0.0011	mg/Kg	1	⊗	8260D	Total/NA
Xylenes, Total	0.044		0.011	0.0021	mg/Kg	1	⊗	8260D	Total/NA
Gasoline Range Organics (GRO)	14000		6000	3000	ug/Kg	50	⊗	8015B	Total/NA
C6--C10									
Diesel Range Organics [C10-C28]	11		5.5	2.2	mg/Kg	1	⊗	8015C	Total/NA
Chloride	3.1	J	22	2.5	mg/Kg	1	⊗	300.0	Soluble

Client Sample ID: MW59 63**Lab Sample ID: 400-237555-4**

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Benzene	0.54		0.26	0.035	mg/Kg	50	⊗	8260D	Total/NA
Ethylbenzene	0.26		0.26	0.032	mg/Kg	50	⊗	8260D	Total/NA
Toluene	3.8		0.26	0.052	mg/Kg	50	⊗	8260D	Total/NA
Xylenes, Total	3.8		0.52	0.099	mg/Kg	50	⊗	8260D	Total/NA
Gasoline Range Organics (GRO)	45000		5200	2600	ug/Kg	50	⊗	8015B	Total/NA
C6--C10									
Diesel Range Organics [C10-C28]	66		5.0	2.0	mg/Kg	1	⊗	8015C	Total/NA
Oil Range Organics (C28-C35)	6.2		5.0	2.0	mg/Kg	1	⊗	8015C	Total/NA
Chloride	3.5	J	21	2.4	mg/Kg	1	⊗	300.0	Soluble

Client Sample ID: MW58 14FT**Lab Sample ID: 400-237555-5**

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Gasoline Range Organics (GRO)	3500	J	5900	2900	ug/Kg	50	⊗	8015B	Total/NA
C6--C10									
Diesel Range Organics [C10-C28]	6.0		5.5	2.2	mg/Kg	1	⊗	8015C	Total/NA
Oil Range Organics (C28-C35)	8.8		5.5	2.2	mg/Kg	1	⊗	8015C	Total/NA
Chloride	33	F2 F1	23	2.6	mg/Kg	1	⊗	300.0	Soluble

Client Sample ID: MW58 17FT**Lab Sample ID: 400-237555-6**

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Ethylbenzene	2.6		0.69	0.085	mg/Kg	100	⊗	8260D	Total/NA
Toluene	1.0		0.69	0.14	mg/Kg	100	⊗	8260D	Total/NA
Xylenes, Total	26		1.4	0.26	mg/Kg	100	⊗	8260D	Total/NA
Gasoline Range Organics (GRO)	2100000		140000	69000	ug/Kg	1000	⊗	8015B	Total/NA
C6--C10									
Diesel Range Organics [C10-C28]	1100		30	12	mg/Kg	5	⊗	8015C	Total/NA
Oil Range Organics (C28-C35)	250		6.0	2.4	mg/Kg	1	⊗	8015C	Total/NA
Chloride	580		24	2.8	mg/Kg	1	⊗	300.0	Soluble

This Detection Summary does not include radiochemical test results.

Eurofins Pensacola

Detection Summary

Client: Stantec Consulting Services Inc

Project/Site: Blanco North - Kutz Area Assessment

Job ID: 400-237555-1

SDG: Blanco Field North Flare Pit.00

Client Sample ID: MW58 20FT**Lab Sample ID: 400-237555-7**

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Ethylbenzene	1.2		0.24	0.029	mg/Kg	50	⊗	8260D	Total/NA
Toluene	0.47		0.24	0.048	mg/Kg	50	⊗	8260D	Total/NA
Xylenes, Total	13		0.48	0.092	mg/Kg	50	⊗	8260D	Total/NA
Gasoline Range Organics (GRO) C6-C10	580000		19000	9700	ug/Kg	200	⊗	8015B	Total/NA
Diesel Range Organics [C10-C28]	560		4.9	2.0	mg/Kg	1	⊗	8015C	Total/NA
Oil Range Organics (C28-C35)	99		4.9	2.0	mg/Kg	1	⊗	8015C	Total/NA
Chloride	150		20	2.3	mg/Kg	1	⊗	300.0	Soluble

Client Sample ID: MW58 25FT**Lab Sample ID: 400-237555-8**

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Ethylbenzene	8.0		0.51	0.062	mg/Kg	100	⊗	8260D	Total/NA
Toluene	4.8		0.51	0.10	mg/Kg	100	⊗	8260D	Total/NA
Xylenes, Total - DL	85		5.1	0.96	mg/Kg	500	⊗	8260D	Total/NA
Gasoline Range Organics (GRO) C6-C10	2800000		200000	100000	ug/Kg	2000	⊗	8015B	Total/NA
Diesel Range Organics [C10-C28]	2900		24	9.8	mg/Kg	5	⊗	8015C	Total/NA
Oil Range Organics (C28-C35)	510		4.9	2.0	mg/Kg	1	⊗	8015C	Total/NA
Chloride	210		20	2.3	mg/Kg	1	⊗	300.0	Soluble

Client Sample ID: MW58 36FT**Lab Sample ID: 400-237555-9**

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Ethylbenzene	0.17	J	0.27	0.033	mg/Kg	50	⊗	8260D	Total/NA
Toluene	0.11	J	0.27	0.054	mg/Kg	50	⊗	8260D	Total/NA
Xylenes, Total	3.7		0.54	0.10	mg/Kg	50	⊗	8260D	Total/NA
Gasoline Range Organics (GRO) C6-C10	270000		27000	14000	ug/Kg	250	⊗	8015B	Total/NA
Diesel Range Organics [C10-C28]	250		5.2	2.1	mg/Kg	1	⊗	8015C	Total/NA
Oil Range Organics (C28-C35)	31		5.2	2.1	mg/Kg	1	⊗	8015C	Total/NA
Chloride	37		21	2.4	mg/Kg	1	⊗	300.0	Soluble

Client Sample ID: MW58 46FT**Lab Sample ID: 400-237555-10**

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Benzene	2.3		0.73	0.097	mg/Kg	100	⊗	8260D	Total/NA
Ethylbenzene	10		0.73	0.088	mg/Kg	100	⊗	8260D	Total/NA
Toluene	37		0.73	0.15	mg/Kg	100	⊗	8260D	Total/NA
Xylenes, Total - DL	160		7.3	1.4	mg/Kg	500	⊗	8260D	Total/NA
Gasoline Range Organics (GRO) C6-C10	2900000		73000	36000	ug/Kg	500	⊗	8015B	Total/NA
Diesel Range Organics [C10-C28]	860		12	4.8	mg/Kg	2	⊗	8015C	Total/NA
Oil Range Organics (C28-C35)	100		6.0	2.4	mg/Kg	1	⊗	8015C	Total/NA
Chloride	40		25	2.9	mg/Kg	1	⊗	300.0	Soluble

Client Sample ID: MW58 62FT**Lab Sample ID: 400-237555-11**

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Benzene	0.026		0.0056	0.00075	mg/Kg	1	⊗	8260D	Total/NA
Ethylbenzene	0.030		0.0056	0.00068	mg/Kg	1	⊗	8260D	Total/NA
Toluene	0.30		0.0056	0.0011	mg/Kg	1	⊗	8260D	Total/NA
Xylenes, Total	0.33		0.011	0.0021	mg/Kg	1	⊗	8260D	Total/NA

This Detection Summary does not include radiochemical test results.

Eurofins Pensacola

Detection Summary

Client: Stantec Consulting Services Inc

Project/Site: Blanco North - Kutz Area Assessment

Job ID: 400-237555-1

SDG: Blanco Field North Flare Pit.00

Client Sample ID: MW58 62FT (Continued)**Lab Sample ID: 400-237555-11**

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Gasoline Range Organics (GRO) C6--C10	25000		6600	3300	ug/Kg	50	⊗	8015B	Total/NA
Diesel Range Organics [C10-C28]	8.8		5.9	2.3	mg/Kg	1	⊗	8015C	Total/NA
Chloride	8.9	J	24	2.7	mg/Kg	1	⊗	300.0	Soluble

This Detection Summary does not include radiochemical test results.

Eurofins Pensacola

Method Summary

Client: Stantec Consulting Services Inc
 Project/Site: Blanco North - Kutz Area Assessment

Job ID: 400-237555-1
 SDG: Blanco Field North Flare Pit.00

Method	Method Description	Protocol	Laboratory
8260D	Volatile Organic Compounds by GC/MS	SW846	EET PEN
8015B	Gasoline Range Organics - (GC)	SW846	EET PEN
8015C	Diesel Range Organics (DRO) (GC)	EPA	EET PEN
300.0	Anions, Ion Chromatography	EPA	EET PEN
Moisture	Percent Moisture	EPA	EET PEN
3546	Microwave Extraction	SW846	EET PEN
5035	Closed System Purge and Trap	SW846	EET PEN
DI Leach	Deionized Water Leaching Procedure	ASTM	EET PEN

Protocol References:

ASTM = ASTM International

EPA = US Environmental Protection Agency

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

EET PEN = Eurofins Pensacola, 3355 McLemore Drive, Pensacola, FL 32514, TEL (850)474-1001

Eurofins Pensacola

Sample Summary

Client: Stantec Consulting Services Inc

Project/Site: Blanco North - Kutz Area Assessment

Job ID: 400-237555-1

SDG: Blanco Field North Flare Pit.00

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	
400-237555-1	MW59 15FT	Solid	05/07/23 14:00	05/11/23 09:34	1
400-237555-2	MW59 47FT	Solid	05/07/23 16:25	05/11/23 09:34	2
400-237555-3	MW59 58FT	Solid	05/08/23 09:15	05/11/23 09:34	3
400-237555-4	MW59 63	Solid	05/08/23 09:45	05/11/23 09:34	4
400-237555-5	MW58 14FT	Solid	05/09/23 07:45	05/11/23 09:34	5
400-237555-6	MW58 17FT	Solid	05/09/23 07:55	05/11/23 09:34	6
400-237555-7	MW58 20FT	Solid	05/09/23 07:58	05/11/23 09:34	7
400-237555-8	MW58 25FT	Solid	05/09/23 08:00	05/11/23 09:34	8
400-237555-9	MW58 36FT	Solid	05/09/23 08:55	05/11/23 09:34	9
400-237555-10	MW58 46FT	Solid	05/09/23 09:05	05/11/23 09:34	10
400-237555-11	MW58 62FT	Solid	05/09/23 10:30	05/11/23 09:34	11

Client Sample Results

Client: Stantec Consulting Services Inc

Project/Site: Blanco North - Kutz Area Assessment

Job ID: 400-237555-1

SDG: Blanco Field North Flare Pit.00

Client Sample ID: MW59 15FT**Lab Sample ID: 400-237555-1**

Date Collected: 05/07/23 14:00

Matrix: Solid

Date Received: 05/11/23 09:34

Percent Solids: 93.5

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.00068	U	0.0051	0.00068	mg/Kg	⌚	05/20/23 08:59	05/20/23 16:00	1
Ethylbenzene	0.00062	U	0.0051	0.00062	mg/Kg	⌚	05/20/23 08:59	05/20/23 16:00	1
Toluene	0.0010	U	0.0051	0.0010	mg/Kg	⌚	05/20/23 08:59	05/20/23 16:00	1
Xylenes, Total	0.0019	U	0.010	0.0019	mg/Kg	⌚	05/20/23 08:59	05/20/23 16:00	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	96		67 - 130	05/20/23 08:59	05/20/23 16:00	1
Dibromofluoromethane	110		77 - 127	05/20/23 08:59	05/20/23 16:00	1
Toluene-d8 (Surr)	91		76 - 127	05/20/23 08:59	05/20/23 16:00	1

Method: SW846 8015B - Gasoline Range Organics - (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO) C6--C10	2800	U	5500	2800	ug/Kg	⌚	05/17/23 10:49	05/17/23 12:33	50

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene (fid)	94		65 - 125	05/17/23 10:49	05/17/23 12:33	50

Method: EPA 8015C - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	2.1	U	5.3	2.1	mg/Kg	⌚	05/15/23 23:46	05/17/23 23:25	1
Oil Range Organics (C28-C35)	2.1	U *	5.3	2.1	mg/Kg	⌚	05/15/23 23:46	05/17/23 23:25	1
Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac			
o-Terphenyl (Surr)	112		27 - 150	05/15/23 23:46	05/17/23 23:25	1			

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	290		22	2.5	mg/Kg	⌚		05/18/23 15:43	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Percent Solids (EPA Moisture)	93.5		0.01	0.01	%			05/15/23 09:56	1
Percent Moisture (EPA Moisture)	6.5		0.01	0.01	%			05/15/23 09:56	1

Eurofins Pensacola

Client Sample Results

Client: Stantec Consulting Services Inc

Project/Site: Blanco North - Kutz Area Assessment

Job ID: 400-237555-1

SDG: Blanco Field North Flare Pit.00

Client Sample ID: MW59 47FT**Lab Sample ID: 400-237555-2**

Date Collected: 05/07/23 16:25

Matrix: Solid

Date Received: 05/11/23 09:34

Percent Solids: 89.2

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.00070	U	0.0052	0.00070	mg/Kg	⌚	05/20/23 08:59	05/20/23 16:19	1
Ethylbenzene	0.00063	U	0.0052	0.00063	mg/Kg	⌚	05/20/23 08:59	05/20/23 16:19	1
Toluene	0.0010	U	0.0052	0.0010	mg/Kg	⌚	05/20/23 08:59	05/20/23 16:19	1
Xylenes, Total	0.0020	U	0.010	0.0020	mg/Kg	⌚	05/20/23 08:59	05/20/23 16:19	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	95		67 - 130	05/20/23 08:59	05/20/23 16:19	1
Dibromofluoromethane	110		77 - 127	05/20/23 08:59	05/20/23 16:19	1
Toluene-d8 (Surr)	91		76 - 127	05/20/23 08:59	05/20/23 16:19	1

Method: SW846 8015B - Gasoline Range Organics - (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO) C6--C10	2900	U	5700	2900	ug/Kg	⌚	05/16/23 09:36	05/16/23 21:20	50

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene (fid)	95		65 - 125	05/16/23 09:36	05/16/23 21:20	50

Method: EPA 8015C - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	2.2	U	5.6	2.2	mg/Kg	⌚	05/15/23 23:46	05/17/23 23:42	1
Oil Range Organics (C28-C35)	2.2	U *	5.6	2.2	mg/Kg	⌚	05/15/23 23:46	05/17/23 23:42	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
o-Terphenyl (Surr)	106		27 - 150	05/15/23 23:46	05/17/23 23:42	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	7.3	J	22	2.5	mg/Kg	⌚		05/18/23 16:42	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Percent Solids (EPA Moisture)	89.2		0.01	0.01	%			05/15/23 09:56	1
Percent Moisture (EPA Moisture)	10.8		0.01	0.01	%			05/15/23 09:56	1

Eurofins Pensacola

Client Sample Results

Client: Stantec Consulting Services Inc

Project/Site: Blanco North - Kutz Area Assessment

Job ID: 400-237555-1

SDG: Blanco Field North Flare Pit.00

Client Sample ID: MW59 58FT**Lab Sample ID: 400-237555-3**

Date Collected: 05/08/23 09:15

Matrix: Solid

Date Received: 05/11/23 09:34

Percent Solids: 90.3

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.0020	J	0.0056	0.00075	mg/Kg	⌚	05/20/23 08:59	05/20/23 16:39	1
Ethylbenzene	0.0033	J	0.0056	0.00068	mg/Kg	⌚	05/20/23 08:59	05/20/23 16:39	1
Toluene	0.029		0.0056	0.0011	mg/Kg	⌚	05/20/23 08:59	05/20/23 16:39	1
Xylenes, Total	0.044		0.011	0.0021	mg/Kg	⌚	05/20/23 08:59	05/20/23 16:39	1

Surrogate

	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	98		67 - 130	05/20/23 08:59	05/20/23 16:39	1
Dibromofluoromethane	108		77 - 127	05/20/23 08:59	05/20/23 16:39	1
Toluene-d8 (Surr)	94		76 - 127	05/20/23 08:59	05/20/23 16:39	1

Method: SW846 8015B - Gasoline Range Organics - (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO) C6-C10	14000		6000	3000	ug/Kg	⌚	05/16/23 09:36	05/16/23 21:46	50

Surrogate

	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene (fid)	98		65 - 125	05/16/23 09:36	05/16/23 21:46	50

Method: EPA 8015C - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	11		5.5	2.2	mg/Kg	⌚	05/15/23 23:46	05/17/23 23:59	1

Oil Range Organics (C28-C35) 2.2 U * 5.5 2.2 mg/Kg ⌚ 05/15/23 23:46 05/17/23 23:59 1

Surrogate

	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
o-Terphenyl (Surr)	118		27 - 150	05/15/23 23:46	05/17/23 23:59	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	3.1	J	22	2.5	mg/Kg	⌚		05/18/23 17:02	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Percent Solids (EPA Moisture)	90.3		0.01	0.01	%			05/15/23 09:56	1
Percent Moisture (EPA Moisture)	9.7		0.01	0.01	%			05/15/23 09:56	1

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Client Sample Results

Client: Stantec Consulting Services Inc

Project/Site: Blanco North - Kutz Area Assessment

Job ID: 400-237555-1

SDG: Blanco Field North Flare Pit.00

Client Sample ID: MW59 63**Lab Sample ID: 400-237555-4**

Date Collected: 05/08/23 09:45

Matrix: Solid

Date Received: 05/11/23 09:34

Percent Solids: 95.7

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.54		0.26	0.035	mg/Kg	⊗	05/21/23 09:03	05/21/23 14:15	50
Ethylbenzene	0.26		0.26	0.032	mg/Kg	⊗	05/21/23 09:03	05/21/23 14:15	50
Toluene	3.8		0.26	0.052	mg/Kg	⊗	05/21/23 09:03	05/21/23 14:15	50
Xylenes, Total	3.8		0.52	0.099	mg/Kg	⊗	05/21/23 09:03	05/21/23 14:15	50

Surrogate

	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	109		67 - 130	05/21/23 09:03	05/21/23 14:15	50
Dibromofluoromethane	96		77 - 127	05/21/23 09:03	05/21/23 14:15	50
Toluene-d8 (Surr)	108		76 - 127	05/21/23 09:03	05/21/23 14:15	50

Method: SW846 8015B - Gasoline Range Organics - (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)	45000		5200	2600	ug/Kg	⊗	05/16/23 09:36	05/16/23 22:13	50
C6-C10									

Surrogate

	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene (fid)	100		65 - 125	05/16/23 09:36	05/16/23 22:13	50

Method: EPA 8015C - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	66		5.0	2.0	mg/Kg	⊗	05/17/23 12:58	05/20/23 05:21	1
Oil Range Organics (C28-C35)	6.2		5.0	2.0	mg/Kg	⊗	05/17/23 12:58	05/20/23 05:21	1
Surrogate									
o-Terphenyl (Surr)	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac			
	99		27 - 150	05/17/23 12:58	05/20/23 05:21	1			

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	3.5	J	21	2.4	mg/Kg	⊗		05/18/23 17:22	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Percent Solids (EPA Moisture)	95.7		0.01	0.01	%			05/15/23 09:56	1
Percent Moisture (EPA Moisture)	4.3		0.01	0.01	%			05/15/23 09:56	1

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Client Sample Results

Client: Stantec Consulting Services Inc

Project/Site: Blanco North - Kutz Area Assessment

Job ID: 400-237555-1

SDG: Blanco Field North Flare Pit.00

Client Sample ID: MW58 14FT**Lab Sample ID: 400-237555-5**

Date Collected: 05/09/23 07:45

Matrix: Solid

Date Received: 05/11/23 09:34

Percent Solids: 89.5

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.00077	U	0.0058	0.00077	mg/Kg	⌚	05/20/23 08:59	05/20/23 17:18	1
Ethylbenzene	0.00071	U	0.0058	0.00071	mg/Kg	⌚	05/20/23 08:59	05/20/23 17:18	1
Toluene	0.0012	U	0.0058	0.0012	mg/Kg	⌚	05/20/23 08:59	05/20/23 17:18	1
Xylenes, Total	0.0022	U	0.012	0.0022	mg/Kg	⌚	05/20/23 08:59	05/20/23 17:18	1

Surrogate

	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	100		67 - 130	05/20/23 08:59	05/20/23 17:18	1
Dibromofluoromethane	109		77 - 127	05/20/23 08:59	05/20/23 17:18	1
Toluene-d8 (Surr)	91		76 - 127	05/20/23 08:59	05/20/23 17:18	1

Method: SW846 8015B - Gasoline Range Organics - (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)	3500	J	5900	2900	ug/Kg	⌚	05/16/23 09:36	05/16/23 22:39	50
C6-C10									

Surrogate

	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene (fid)	95		65 - 125	05/16/23 09:36	05/16/23 22:39	50

Method: EPA 8015C - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	6.0		5.5	2.2	mg/Kg	⌚	05/17/23 12:59	05/20/23 05:38	1
Oil Range Organics (C28-C35)	8.8		5.5	2.2	mg/Kg	⌚	05/17/23 12:59	05/20/23 05:38	1

Surrogate

	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
o-Terphenyl (Surr)	109		27 - 150	05/17/23 12:59	05/20/23 05:38	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	33	F2 F1	23	2.6	mg/Kg	⌚		05/18/23 18:22	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Percent Solids (EPA Moisture)	89.5		0.01	0.01	%			05/15/23 10:37	1
Percent Moisture (EPA Moisture)	10.5		0.01	0.01	%			05/15/23 10:37	1

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Client Sample Results

Client: Stantec Consulting Services Inc

Project/Site: Blanco North - Kutz Area Assessment

Job ID: 400-237555-1

SDG: Blanco Field North Flare Pit.00

Client Sample ID: MW58 17FT**Lab Sample ID: 400-237555-6**

Date Collected: 05/09/23 07:55

Matrix: Solid

Date Received: 05/11/23 09:34

Percent Solids: 82.5

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.093	U	0.69	0.093	mg/Kg	⊗	05/20/23 08:59	05/20/23 18:37	100
Ethylbenzene	2.6		0.69	0.085	mg/Kg	⊗	05/20/23 08:59	05/20/23 18:37	100
Toluene	1.0		0.69	0.14	mg/Kg	⊗	05/20/23 08:59	05/20/23 18:37	100
Xylenes, Total	26		1.4	0.26	mg/Kg	⊗	05/20/23 08:59	05/20/23 18:37	100

Surrogate

	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	111		67 - 130	05/20/23 08:59	05/20/23 18:37	100
Dibromofluoromethane	100		77 - 127	05/20/23 08:59	05/20/23 18:37	100
Toluene-d8 (Surr)	110		76 - 127	05/20/23 08:59	05/20/23 18:37	100

Method: SW846 8015B - Gasoline Range Organics - (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO) C6-C10	2100000		140000	69000	ug/Kg	⊗	05/17/23 10:49	05/17/23 14:19	1000

Surrogate

	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene (fid)	94		65 - 125	05/17/23 10:49	05/17/23 14:19	1000

Method: EPA 8015C - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	1100		30	12	mg/Kg	⊗	05/17/23 12:59	05/31/23 21:56	5
Oil Range Organics (C28-C35)	250		6.0	2.4	mg/Kg	⊗	05/17/23 12:59	05/20/23 05:55	1

Surrogate

	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
o-Terphenyl (Surr)	119		27 - 150	05/17/23 12:59	05/20/23 05:55	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	580		24	2.8	mg/Kg	⊗		05/18/23 18:41	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Percent Solids (EPA Moisture)	82.5		0.01	0.01	%			05/15/23 10:37	1
Percent Moisture (EPA Moisture)	17.5		0.01	0.01	%			05/15/23 10:37	1

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Client Sample Results

Client: Stantec Consulting Services Inc

Project/Site: Blanco North - Kutz Area Assessment

Job ID: 400-237555-1

SDG: Blanco Field North Flare Pit.00

Client Sample ID: MW58 20FT**Lab Sample ID: 400-237555-7**

Date Collected: 05/09/23 07:58

Matrix: Solid

Date Received: 05/11/23 09:34

Percent Solids: 97.6

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.032	U	0.24	0.032	mg/Kg	⊗	05/20/23 08:59	05/20/23 17:58	50
Ethylbenzene	1.2		0.24	0.029	mg/Kg	⊗	05/20/23 08:59	05/20/23 17:58	50
Toluene	0.47		0.24	0.048	mg/Kg	⊗	05/20/23 08:59	05/20/23 17:58	50
Xylenes, Total	13		0.48	0.092	mg/Kg	⊗	05/20/23 08:59	05/20/23 17:58	50

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	113		67 - 130	05/20/23 08:59	05/20/23 17:58	50
Dibromofluoromethane	101		77 - 127	05/20/23 08:59	05/20/23 17:58	50
Toluene-d8 (Surr)	108		76 - 127	05/20/23 08:59	05/20/23 17:58	50

Method: SW846 8015B - Gasoline Range Organics - (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)	580000		19000	9700	ug/Kg	⊗	05/16/23 09:36	05/16/23 18:42	200
C6-C10									

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene (fid)	91		65 - 125	05/16/23 09:36	05/16/23 18:42	200

Method: EPA 8015C - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	560		4.9	2.0	mg/Kg	⊗	05/17/23 12:59	05/20/23 06:12	1
Oil Range Organics (C28-C35)	99		4.9	2.0	mg/Kg	⊗	05/17/23 12:59	05/20/23 06:12	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
o-Terphenyl (Surr)	109		27 - 150	05/17/23 12:59	05/20/23 06:12	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	150		20	2.3	mg/Kg	⊗		05/18/23 00:50	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Percent Solids (EPA Moisture)	97.7		0.01	0.01	%			05/15/23 10:37	1
Percent Moisture (EPA Moisture)	2.4		0.01	0.01	%			05/15/23 10:37	1

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Client Sample Results

Client: Stantec Consulting Services Inc

Project/Site: Blanco North - Kutz Area Assessment

Job ID: 400-237555-1

SDG: Blanco Field North Flare Pit.00

Client Sample ID: MW58 25FT**Lab Sample ID: 400-237555-8**

Date Collected: 05/09/23 08:00

Matrix: Solid

Date Received: 05/11/23 09:34

Percent Solids: 97.0

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.068	U	0.51	0.068	mg/Kg	⌚	05/20/23 08:59	05/20/23 18:57	100
Ethylbenzene	8.0		0.51	0.062	mg/Kg	⌚	05/20/23 08:59	05/20/23 18:57	100
Toluene	4.8		0.51	0.10	mg/Kg	⌚	05/20/23 08:59	05/20/23 18:57	100
Surrogate									
4-Bromofluorobenzene	137	S1+	67 - 130				Prepared	Analyzed	Dil Fac
Dibromofluoromethane	100		77 - 127				05/20/23 08:59	05/20/23 18:57	100
Toluene-d8 (Surr)	116		76 - 127				05/20/23 08:59	05/20/23 18:57	100

Method: SW846 8260D - Volatile Organic Compounds by GC/MS - DL

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Xylenes, Total	85		5.1	0.96	mg/Kg	⌚	05/21/23 09:03	05/21/23 14:36	500
Surrogate									
4-Bromofluorobenzene	109		67 - 130				Prepared	Analyzed	Dil Fac
Dibromofluoromethane	102		77 - 127				05/21/23 09:03	05/21/23 14:36	500
Toluene-d8 (Surr)	108		76 - 127				05/21/23 09:03	05/21/23 14:36	500

Method: SW846 8015B - Gasoline Range Organics - (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO) C6-C10	2800000		200000	100000	ug/Kg	⌚	05/17/23 10:49	05/17/23 14:45	2000
Surrogate									
a,a,a-Trifluorotoluene (fid)	94		65 - 125				Prepared	Analyzed	Dil Fac

Method: EPA 8015C - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	2900		24	9.8	mg/Kg	⌚	05/17/23 12:59	05/31/23 22:14	5
Oil Range Organics (C28-C35)	510		4.9	2.0	mg/Kg	⌚	05/17/23 12:59	05/20/23 06:45	1
Surrogate									
o-Terphenyl (Surr)	113		27 - 150				Prepared	Analyzed	Dil Fac

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	210		20	2.3	mg/Kg	⌚	05/18/23 01:10		1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Percent Solids (EPA Moisture)	97.0		0.01	0.01	%		05/15/23 10:37		1
Percent Moisture (EPA Moisture)	3.0		0.01	0.01	%		05/15/23 10:37		1

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Client Sample Results

Client: Stantec Consulting Services Inc

Project/Site: Blanco North - Kutz Area Assessment

Job ID: 400-237555-1

SDG: Blanco Field North Flare Pit.00

Client Sample ID: MW58 36FT**Lab Sample ID: 400-237555-9**

Date Collected: 05/09/23 08:55

Matrix: Solid

Date Received: 05/11/23 09:34

Percent Solids: 95.3

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.036	U	0.27	0.036	mg/Kg	⊗	05/20/23 08:59	05/20/23 18:17	50
Ethylbenzene	0.17	J	0.27	0.033	mg/Kg	⊗	05/20/23 08:59	05/20/23 18:17	50
Toluene	0.11	J	0.27	0.054	mg/Kg	⊗	05/20/23 08:59	05/20/23 18:17	50
Xylenes, Total	3.7		0.54	0.10	mg/Kg	⊗	05/20/23 08:59	05/20/23 18:17	50

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	96		67 - 130	05/20/23 08:59	05/20/23 18:17	50
Dibromofluoromethane	102		77 - 127	05/20/23 08:59	05/20/23 18:17	50
Toluene-d8 (Surr)	100		76 - 127	05/20/23 08:59	05/20/23 18:17	50

Method: SW846 8015B - Gasoline Range Organics - (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)	270000		27000	14000	ug/Kg	⊗	05/17/23 10:49	05/17/23 13:53	250
C6-C10									

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene (fid)	94		65 - 125	05/17/23 10:49	05/17/23 13:53	250

Method: EPA 8015C - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	250		5.2	2.1	mg/Kg	⊗	05/18/23 00:32	05/19/23 16:25	1
Oil Range Organics (C28-C35)	31		5.2	2.1	mg/Kg	⊗	05/18/23 00:32	05/19/23 16:25	1
Surrogate	%Recovery	Qualifier	Limits						
o-Terphenyl (Surr)	119		27 - 150						
							Prepared	Analyzed	Dil Fac
							05/18/23 00:32	05/19/23 16:25	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	37		21	2.4	mg/Kg	⊗		05/18/23 01:30	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Percent Solids (EPA Moisture)	95.3		0.01	0.01	%			05/15/23 11:37	1
Percent Moisture (EPA Moisture)	4.7		0.01	0.01	%			05/15/23 11:37	1

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Client Sample Results

Client: Stantec Consulting Services Inc

Project/Site: Blanco North - Kutz Area Assessment

Job ID: 400-237555-1

SDG: Blanco Field North Flare Pit.00

Client Sample ID: MW58 46FT

Date Collected: 05/09/23 09:05

Date Received: 05/11/23 09:34

Lab Sample ID: 400-237555-10

Matrix: Solid

Percent Solids: 81.7

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	2.3		0.73	0.097	mg/Kg	⌚	05/20/23 08:59	05/20/23 19:16	100
Ethylbenzene	10		0.73	0.088	mg/Kg	⌚	05/20/23 08:59	05/20/23 19:16	100
Toluene	37		0.73	0.15	mg/Kg	⌚	05/20/23 08:59	05/20/23 19:16	100
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	120		67 - 130				05/20/23 08:59	05/20/23 19:16	100
Dibromofluoromethane	97		77 - 127				05/20/23 08:59	05/20/23 19:16	100
Toluene-d8 (Surr)	127		76 - 127				05/20/23 08:59	05/20/23 19:16	100

Method: SW846 8260D - Volatile Organic Compounds by GC/MS - DL

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Xylenes, Total	160		7.3	1.4	mg/Kg	⌚	05/21/23 09:03	05/21/23 14:57	500
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	113		67 - 130				05/21/23 09:03	05/21/23 14:57	500
Dibromofluoromethane	99		77 - 127				05/21/23 09:03	05/21/23 14:57	500
Toluene-d8 (Surr)	111		76 - 127				05/21/23 09:03	05/21/23 14:57	500

Method: SW846 8015B - Gasoline Range Organics - (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO) C6-C10	2900000		73000	36000	ug/Kg	⌚	05/16/23 09:36	05/16/23 20:28	500
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene (fid)	81		65 - 125				05/16/23 09:36	05/16/23 20:28	500

Method: EPA 8015C - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	860		12	4.8	mg/Kg	⌚	05/18/23 00:32	05/31/23 22:31	2
Oil Range Organics (C28-C35)	100		6.0	2.4	mg/Kg	⌚	05/18/23 00:32	05/19/23 16:43	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
o-Terphenyl (Surr)	131		27 - 150				05/18/23 00:32	05/19/23 16:43	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	40		25	2.9	mg/Kg	⌚	05/18/23 01:50		1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Percent Solids (EPA Moisture)	81.7		0.01	0.01	%		05/15/23 11:37		1
Percent Moisture (EPA Moisture)	18.3		0.01	0.01	%		05/15/23 11:37		1

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Client Sample Results

Client: Stantec Consulting Services Inc

Project/Site: Blanco North - Kutz Area Assessment

Job ID: 400-237555-1

SDG: Blanco Field North Flare Pit.00

Client Sample ID: MW58 62FT**Lab Sample ID: 400-237555-11**

Date Collected: 05/09/23 10:30

Matrix: Solid

Date Received: 05/11/23 09:34

Percent Solids: 84.3

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.026		0.0056	0.00075	mg/Kg	⌚	05/20/23 08:59	05/20/23 17:38	1
Ethylbenzene	0.030		0.0056	0.00068	mg/Kg	⌚	05/20/23 08:59	05/20/23 17:38	1
Toluene	0.30		0.0056	0.0011	mg/Kg	⌚	05/20/23 08:59	05/20/23 17:38	1
Xylenes, Total	0.33		0.011	0.0021	mg/Kg	⌚	05/20/23 08:59	05/20/23 17:38	1

Surrogate

	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	96		67 - 130	05/20/23 08:59	05/20/23 17:38	1
Dibromofluoromethane	105		77 - 127	05/20/23 08:59	05/20/23 17:38	1
Toluene-d8 (Surr)	95		76 - 127	05/20/23 08:59	05/20/23 17:38	1

Method: SW846 8015B - Gasoline Range Organics - (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)	25000		6600	3300	ug/Kg	⌚	05/16/23 09:36	05/16/23 23:05	50
C6-C10									

Surrogate

	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene (fid)	97		65 - 125	05/16/23 09:36	05/16/23 23:05	50

Method: EPA 8015C - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	8.8		5.9	2.3	mg/Kg	⌚	05/18/23 00:32	05/19/23 17:21	1
Oil Range Organics (C28-C35)	2.3	U	5.9	2.3	mg/Kg	⌚	05/18/23 00:32	05/19/23 17:21	1

Surrogate

	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
o-Terphenyl (Surr)	103		27 - 150	05/18/23 00:32	05/19/23 17:21	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	8.9	J	24	2.7	mg/Kg	⌚	05/18/23 02:09		1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Percent Solids (EPA Moisture)	84.3		0.01	0.01	%		05/15/23 11:37		1
Percent Moisture (EPA Moisture)	15.7		0.01	0.01	%		05/15/23 11:37		1

Eurofins Pensacola

Definitions/Glossary

Client: Stantec Consulting Services Inc

Project/Site: Blanco North - Kutz Area Assessment

Job ID: 400-237555-1

SDG: Blanco Field North Flare Pit.00

Qualifiers

GC/MS VOA

Qualifier	Qualifier Description
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.
S1+	Surrogate recovery exceeds control limits, high biased.
U	Indicates the analyte was analyzed for but not detected.

GC VOA

Qualifier	Qualifier Description
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.
U	Indicates the analyte was analyzed for but not detected.

GC Semi VOA

Qualifier	Qualifier Description
*-	LCS and/or LCSD is outside acceptance limits, low biased.
S1-	Surrogate recovery exceeds control limits, low biased.
U	Indicates the analyte was analyzed for but not detected.

HPLC/IC

Qualifier	Qualifier Description
F1	MS and/or MSD recovery exceeds control limits.
F2	MS/MSD RPD exceeds control limits
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.
U	Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
□	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points

Eurofins Pensacola

Definitions/Glossary

Client: Stantec Consulting Services Inc

Project/Site: Blanco North - Kutz Area Assessment

Job ID: 400-237555-1

SDG: Blanco Field North Flare Pit.00

Glossary (Continued)

Abbreviation**These commonly used abbreviations may or may not be present in this report.**

TEF

Toxicity Equivalent Factor (Dioxin)

TEQ

Toxicity Equivalent Quotient (Dioxin)

TNTC

Too Numerous To Count

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

Eurofins Pensacola

Surrogate Summary

Client: Stantec Consulting Services Inc

Project/Site: Blanco North - Kutz Area Assessment

Job ID: 400-237555-1

SDG: Blanco Field North Flare Pit.00

Method: 8260D - Volatile Organic Compounds by GC/MS**Matrix: Solid****Prep Type: Total/NA**

Lab Sample ID	Client Sample ID	Percent Surrogate Recovery (Acceptance Limits)		
		BFB (67-130)	DBFM (77-127)	TOL (76-127)
400-237555-1	MW59 15FT	96	110	91
400-237555-2	MW59 47FT	95	110	91
400-237555-3	MW59 58FT	98	108	94
400-237555-4	MW59 63	109	96	108
400-237555-5	MW58 14FT	100	109	91
400-237555-6	MW58 17FT	111	100	110
400-237555-7	MW58 20FT	113	101	108
400-237555-8	MW58 25FT	137 S1+	100	116
400-237555-8 - DL	MW58 25FT	109	102	108
400-237555-9	MW58 36FT	96	102	100
400-237555-10	MW58 46FT	120	97	127
400-237555-10 - DL	MW58 46FT	113	99	111
400-237555-11	MW58 62FT	96	105	95
LCS 400-625802/1-A	Lab Control Sample	102	97	96
LCS 400-625855/1-A	Lab Control Sample	106	103	104
MB 400-625802/2-A	Method Blank	96	111	93
MB 400-625855/2-A	Method Blank	104	103	106

Surrogate Legend

BFB = 4-Bromofluorobenzene

DBFM = Dibromofluoromethane

TOL = Toluene-d8 (Surr)

Method: 8015B - Gasoline Range Organics - (GC)**Matrix: Solid****Prep Type: Total/NA**

Lab Sample ID	Client Sample ID	Percent Surrogate Recovery (Acceptance Limits)		
		TFT-F2 (65-125)		
400-237555-1	MW59 15FT	94		
400-237555-1 MS	MW59 15FT	99		
400-237555-1 MSD	MW59 15FT	98		
400-237555-2	MW59 47FT	95		
400-237555-3	MW59 58FT	98		
400-237555-4	MW59 63	100		
400-237555-5	MW58 14FT	95		
400-237555-6	MW58 17FT	94		
400-237555-7	MW58 20FT	91		
400-237555-8	MW58 25FT	94		
400-237555-9	MW58 36FT	94		
400-237555-10	MW58 46FT	81		
400-237555-11	MW58 62FT	97		
LCS 400-625250/1-A	Lab Control Sample	99		
LCS 400-625374/1-A	Lab Control Sample	92		
MB 400-625250/2-A	Method Blank	94		
MB 400-625374/2-A	Method Blank	92		

Surrogate Legend

TFT-F = a,a,a-Trifluorotoluene (fid)

Eurofins Pensacola

Surrogate Summary

Client: Stantec Consulting Services Inc

Project/Site: Blanco North - Kutz Area Assessment

Job ID: 400-237555-1

SDG: Blanco Field North Flare Pit.00

Method: 8015C - Diesel Range Organics (DRO) (GC)**Matrix: Solid****Prep Type: Total/NA**

Lab Sample ID	Client Sample ID	OTPH1 (27-150)	Percent Surrogate Recovery (Acceptance Limits)											
			100-110	110-120	120-130	130-140	140-150	150-160	160-170	170-180	180-190	190-200	200-210	210-220
400-237555-1	MW59 15FT	112												
400-237555-2	MW59 47FT	106												
400-237555-3	MW59 58FT	118												
400-237555-4	MW59 63	99												
400-237555-5	MW58 14FT	109												
400-237555-6	MW58 17FT	119												
400-237555-7	MW58 20FT	109												
400-237555-8	MW58 25FT	113												
400-237555-9	MW58 36FT	119												
400-237555-10	MW58 46FT	131												
400-237555-11	MW58 62FT	103												
LCS 400-624994/2-A	Lab Control Sample	111												
LCS 400-625268/2-A	Lab Control Sample	88												
LCS 400-625392/2-A	Lab Control Sample	24 S1-												
MB 400-624994/1-A	Method Blank	100												
MB 400-625268/1-A	Method Blank	69												
MB 400-625392/1-A	Method Blank	109												

Surrogate Legend

OTPH = o-Terphenyl (Surr)

Eurofins Pensacola

Lab Chronicle

Client: Stantec Consulting Services Inc
 Project/Site: Blanco North - Kutz Area Assessment

Job ID: 400-237555-1
 SDG: Blanco Field North Flare Pit.00

Client Sample ID: MW59 15FT

Date Collected: 05/07/23 14:00
 Date Received: 05/11/23 09:34

Lab Sample ID: 400-237555-1
 Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture		1			624862	05/15/23 09:56	MP	EET PEN

Client Sample ID: MW59 15FT

Date Collected: 05/07/23 14:00
 Date Received: 05/11/23 09:34

Lab Sample ID: 400-237555-1
 Matrix: Solid
 Percent Solids: 93.5

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.29 g	5.00 g	625802	05/20/23 08:59	BPO	EET PEN
Total/NA	Analysis	8260D		1	5 mL	5 mL	625769	05/20/23 16:00	BPO	EET PEN
Total/NA	Prep	5035			5.18 g	5.00 g	625250	05/17/23 10:49	SAB	EET PEN
Total/NA	Analysis	8015B		50	5 mL	5 mL	625217	05/17/23 12:33	SAB	EET PEN
Total/NA	Prep	3546			15.05 g	1 mL	624994	05/15/23 23:46	JTC	EET PEN
Total/NA	Analysis	8015C		1	1 mL	1 mL	625335	05/17/23 23:25	MP	EET PEN
Soluble	Leach	DI Leach			2.448 g	50 mL	624911	05/15/23 13:21	JAW	EET PEN
Soluble	Analysis	300.0		1	10 mL	10 mL	625450	05/18/23 15:43	JAW	EET PEN

Client Sample ID: MW59 47FT

Date Collected: 05/07/23 16:25
 Date Received: 05/11/23 09:34

Lab Sample ID: 400-237555-2
 Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture		1			624862	05/15/23 09:56	MP	EET PEN

Client Sample ID: MW59 47FT

Date Collected: 05/07/23 16:25
 Date Received: 05/11/23 09:34

Lab Sample ID: 400-237555-2
 Matrix: Solid
 Percent Solids: 89.2

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.40 g	5.00 g	625802	05/20/23 08:59	BPO	EET PEN
Total/NA	Analysis	8260D		1	5 mL	5 mL	625769	05/20/23 16:19	BPO	EET PEN
Total/NA	Prep	5035			5.49 g	5.00 g	625374	05/16/23 09:36	BJ	EET PEN
Total/NA	Analysis	8015B		50	5 mL	5 mL	625024	05/16/23 21:20	SAB	EET PEN
Total/NA	Prep	3546			15.00 g	1 mL	624994	05/15/23 23:46	JTC	EET PEN
Total/NA	Analysis	8015C		1	1 mL	1 mL	625335	05/17/23 23:42	MP	EET PEN
Soluble	Leach	DI Leach			2.542 g	50 mL	624911	05/15/23 13:21	JAW	EET PEN
Soluble	Analysis	300.0		1	10 mL	10 mL	625450	05/18/23 16:42	JAW	EET PEN

Client Sample ID: MW59 58FT

Date Collected: 05/08/23 09:15
 Date Received: 05/11/23 09:34

Lab Sample ID: 400-237555-3
 Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture		1			624862	05/15/23 09:56	MP	EET PEN

Eurofins Pensacola

Lab Chronicle

Client: Stantec Consulting Services Inc
 Project/Site: Blanco North - Kutz Area Assessment

Job ID: 400-237555-1
 SDG: Blanco Field North Flare Pit.00

Client Sample ID: MW59 58FT

Date Collected: 05/08/23 09:15
 Date Received: 05/11/23 09:34

Lab Sample ID: 400-237555-3
 Matrix: Solid
 Percent Solids: 90.3

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.97 g	5.00 g	625802	05/20/23 08:59	BPO	EET PEN
Total/NA	Analysis	8260D		1	5 mL	5 mL	625769	05/20/23 16:39	BPO	EET PEN
Total/NA	Prep	5035			5.11 g	5.00 g	625374	05/16/23 09:36	BJ	EET PEN
Total/NA	Analysis	8015B		50	5 mL	5 mL	625024	05/16/23 21:46	SAB	EET PEN
Total/NA	Prep	3546			15.22 g	1 mL	624994	05/15/23 23:46	JTC	EET PEN
Total/NA	Analysis	8015C		1	1 mL	1 mL	625335	05/17/23 23:59	MP	EET PEN
Soluble	Leach	DI Leach			2.507 g	50 mL	624911	05/15/23 13:21	JAW	EET PEN
Soluble	Analysis	300.0		1	10 mL	10 mL	625450	05/18/23 17:02	JAW	EET PEN

Client Sample ID: MW59 63

Date Collected: 05/08/23 09:45
 Date Received: 05/11/23 09:34

Lab Sample ID: 400-237555-4
 Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture		1			624862	05/15/23 09:56	MP	EET PEN

Client Sample ID: MW59 63

Date Collected: 05/08/23 09:45
 Date Received: 05/11/23 09:34

Lab Sample ID: 400-237555-4
 Matrix: Solid
 Percent Solids: 95.7

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.25 g	5.00 g	625855	05/21/23 09:03	BPO	EET PEN
Total/NA	Analysis	8260D		50	5 mL	5 mL	625834	05/21/23 14:15	BPO	EET PEN
Total/NA	Prep	5035			5.25 g	5.00 g	625374	05/16/23 09:36	BJ	EET PEN
Total/NA	Analysis	8015B		50	5 mL	5 mL	625024	05/16/23 22:13	SAB	EET PEN
Total/NA	Prep	3546			15.61 g	1 mL	625268	05/17/23 12:58	LH	EET PEN
Total/NA	Analysis	8015C		1	1 mL	1 mL	625734	05/20/23 05:21	MP	EET PEN
Soluble	Leach	DI Leach			2.527 g	50 mL	624911	05/15/23 13:21	JAW	EET PEN
Soluble	Analysis	300.0		1	10 mL	10 mL	625450	05/18/23 17:22	JAW	EET PEN

Client Sample ID: MW58 14FT

Date Collected: 05/09/23 07:45
 Date Received: 05/11/23 09:34

Lab Sample ID: 400-237555-5
 Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture		1			624890	05/15/23 10:37	AJR	EET PEN

Client Sample ID: MW58 14FT

Date Collected: 05/09/23 07:45
 Date Received: 05/11/23 09:34

Lab Sample ID: 400-237555-5
 Matrix: Solid
 Percent Solids: 89.5

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.83 g	5.00 g	625802	05/20/23 08:59	BPO	EET PEN
Total/NA	Analysis	8260D		1	5 mL	5 mL	625769	05/20/23 17:18	BPO	EET PEN
Total/NA	Prep	5035			5.30 g	5.00 g	625374	05/16/23 09:36	BJ	EET PEN
Total/NA	Analysis	8015B		50	5 mL	5 mL	625024	05/16/23 22:39	SAB	EET PEN

Eurofins Pensacola

Lab Chronicle

Client: Stantec Consulting Services Inc
Project/Site: Blanco North - Kutz Area Assessment

Job ID: 400-237555-1
SDG: Blanco Field North Flare Pit.00

Client Sample ID: MW58 14FT

Date Collected: 05/09/23 07:45
Date Received: 05/11/23 09:34

Lab Sample ID: 400-237555-5

Matrix: Solid
Percent Solids: 89.5

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3546			15.29 g	1 mL	625268	05/17/23 12:59	LH	EET PEN
Total/NA	Analysis	8015C		1	1 mL	1 mL	625734	05/20/23 05:38	MP	EET PEN
Soluble	Leach	DI Leach			2.471 g	50 mL	625078	05/16/23 13:26	JAW	EET PEN
Soluble	Analysis	300.0		1	10 mL	10 mL	625450	05/18/23 18:22	JAW	EET PEN

Client Sample ID: MW58 17FT

Date Collected: 05/09/23 07:55
Date Received: 05/11/23 09:34

Lab Sample ID: 400-237555-6

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture		1			624890	05/15/23 10:37	AJR	EET PEN

Client Sample ID: MW58 17FT

Date Collected: 05/09/23 07:55
Date Received: 05/11/23 09:34

Lab Sample ID: 400-237555-6

Matrix: Solid
Percent Solids: 82.5

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.15 g	5.00 g	625802	05/20/23 08:59	BPO	EET PEN
Total/NA	Analysis	8260D		100	5 mL	5 mL	625769	05/20/23 18:37	BPO	EET PEN
Total/NA	Prep	5035			5.15 g	5.00 g	625250	05/17/23 10:49	SAB	EET PEN
Total/NA	Analysis	8015B		1000	5 mL	5 mL	625217	05/17/23 14:19	SAB	EET PEN
Total/NA	Prep	3546			15.13 g	1 mL	625268	05/17/23 12:59	LH	EET PEN
Total/NA	Analysis	8015C		1	1 mL	1 mL	625734	05/20/23 05:55	MP	EET PEN
Total/NA	Prep	3546			15.13 g	1 mL	625268	05/17/23 12:59	LH	EET PEN
Total/NA	Analysis	8015C		5	1 mL	1 mL	627290	05/31/23 21:56	CJ	EET PEN
Soluble	Leach	DI Leach			2.494 g	50 mL	625078	05/16/23 13:26	JAW	EET PEN
Soluble	Analysis	300.0		1	10 mL	10 mL	625450	05/18/23 18:41	JAW	EET PEN

Client Sample ID: MW58 20FT

Date Collected: 05/09/23 07:58
Date Received: 05/11/23 09:34

Lab Sample ID: 400-237555-7

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture		1			624890	05/15/23 10:37	AJR	EET PEN

Client Sample ID: MW58 20FT

Date Collected: 05/09/23 07:58
Date Received: 05/11/23 09:34

Lab Sample ID: 400-237555-7

Matrix: Solid
Percent Solids: 97.6

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.43 g	5.00 g	625802	05/20/23 08:59	BPO	EET PEN
Total/NA	Analysis	8260D		50	5 mL	5 mL	625769	05/20/23 17:58	BPO	EET PEN
Total/NA	Prep	5035			5.43 g	5.00 g	625374	05/16/23 09:36	BJ	EET PEN
Total/NA	Analysis	8015B		200	5 mL	5 mL	625024	05/16/23 18:42	SAB	EET PEN
Total/NA	Prep	3546			15.53 g	1 mL	625268	05/17/23 12:59	LH	EET PEN
Total/NA	Analysis	8015C		1	1 mL	1 mL	625734	05/20/23 06:12	MP	EET PEN

Eurofins Pensacola

Lab Chronicle

Client: Stantec Consulting Services Inc
Project/Site: Blanco North - Kutz Area Assessment

Job ID: 400-237555-1
SDG: Blanco Field North Flare Pit.00

Client Sample ID: MW58 20FT

Date Collected: 05/09/23 07:58
Date Received: 05/11/23 09:34

Lab Sample ID: 400-237555-7
Matrix: Solid
Percent Solids: 97.6

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			2.589 g	50 mL	625078	05/16/23 13:26	JAW	EET PEN
Soluble	Analysis	300.0		1	10 mL	10 mL	625361	05/18/23 00:50	JAW	EET PEN

Client Sample ID: MW58 25FT

Date Collected: 05/09/23 08:00
Date Received: 05/11/23 09:34

Lab Sample ID: 400-237555-8
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture		1			624890	05/15/23 10:37	AJR	EET PEN

Client Sample ID: MW58 25FT

Date Collected: 05/09/23 08:00
Date Received: 05/11/23 09:34

Lab Sample ID: 400-237555-8
Matrix: Solid
Percent Solids: 97.0

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.26 g	5.00 g	625802	05/20/23 08:59	BPO	EET PEN
Total/NA	Analysis	8260D		100	5 mL	5 mL	625769	05/20/23 18:57	BPO	EET PEN
Total/NA	Prep	5035	DL		5.26 g	5.00 g	625855	05/21/23 09:03	BPO	EET PEN
Total/NA	Analysis	8260D	DL	500	5 mL	5 mL	625834	05/21/23 14:36	BPO	EET PEN
Total/NA	Prep	5035			5.26 g	5.00 g	625250	05/17/23 10:49	SAB	EET PEN
Total/NA	Analysis	8015B		2000	5 mL	5 mL	625217	05/17/23 14:45	SAB	EET PEN
Total/NA	Prep	3546			15.83 g	1 mL	625268	05/17/23 12:59	LH	EET PEN
Total/NA	Analysis	8015C		1	1 mL	1 mL	625734	05/20/23 06:45	MP	EET PEN
Total/NA	Prep	3546			15.83 g	1 mL	625268	05/17/23 12:59	LH	EET PEN
Total/NA	Analysis	8015C		5	1 mL	1 mL	627290	05/31/23 22:14	CJ	EET PEN
Soluble	Leach	DI Leach			2.580 g	50 mL	625078	05/16/23 13:26	JAW	EET PEN
Soluble	Analysis	300.0		1	10 mL	10 mL	625361	05/18/23 01:10	JAW	EET PEN

Client Sample ID: MW58 36FT

Date Collected: 05/09/23 08:55
Date Received: 05/11/23 09:34

Lab Sample ID: 400-237555-9
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture		1			624901	05/15/23 11:37	AJR	EET PEN

Client Sample ID: MW58 36FT

Date Collected: 05/09/23 08:55
Date Received: 05/11/23 09:34

Lab Sample ID: 400-237555-9
Matrix: Solid
Percent Solids: 95.3

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.06 g	5.00 g	625802	05/20/23 08:59	BPO	EET PEN
Total/NA	Analysis	8260D		50	5 mL	5 mL	625769	05/20/23 18:17	BPO	EET PEN
Total/NA	Prep	5035			5.06 g	5.00 g	625250	05/17/23 10:49	SAB	EET PEN
Total/NA	Analysis	8015B		250	5 mL	5 mL	625217	05/17/23 13:53	SAB	EET PEN
Total/NA	Prep	3546			15.06 g	1 mL	625392	05/18/23 00:32	JTC	EET PEN
Total/NA	Analysis	8015C		1	1 mL	1 mL	625658	05/19/23 16:25	MP	EET PEN

Eurofins Pensacola

Lab Chronicle

Client: Stantec Consulting Services Inc
Project/Site: Blanco North - Kutz Area Assessment

Job ID: 400-237555-1
SDG: Blanco Field North Flare Pit.00

Client Sample ID: MW58 36FT

Date Collected: 05/09/23 08:55
Date Received: 05/11/23 09:34

Lab Sample ID: 400-237555-9
Matrix: Solid
Percent Solids: 95.3

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			2.494 g	50 mL	625078	05/16/23 13:26	JAW	EET PEN
Soluble	Analysis	300.0		1	10 mL	10 mL	625361	05/18/23 01:30	JAW	EET PEN

Client Sample ID: MW58 46FT

Date Collected: 05/09/23 09:05
Date Received: 05/11/23 09:34

Lab Sample ID: 400-237555-10
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture		1			624901	05/15/23 11:37	AJR	EET PEN

Client Sample ID: MW58 46FT

Date Collected: 05/09/23 09:05
Date Received: 05/11/23 09:34

Lab Sample ID: 400-237555-10
Matrix: Solid
Percent Solids: 81.7

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.99 g	5.00 g	625802	05/20/23 08:59	BPO	EET PEN
Total/NA	Analysis	8260D		100	5 mL	5 mL	625769	05/20/23 19:16	BPO	EET PEN
Total/NA	Prep	5035	DL		4.99 g	5.00 g	625855	05/21/23 09:03	BPO	EET PEN
Total/NA	Analysis	8260D	DL	500	5 mL	5 mL	625834	05/21/23 14:57	BPO	EET PEN
Total/NA	Prep	5035			4.99 g	5.00 g	625374	05/16/23 09:36	BJ	EET PEN
Total/NA	Analysis	8015B		500	5 mL	5 mL	625024	05/16/23 20:28	SAB	EET PEN
Total/NA	Prep	3546			15.33 g	1 mL	625392	05/18/23 00:32	JTC	EET PEN
Total/NA	Analysis	8015C		1	1 mL	1 mL	625658	05/19/23 16:43	MP	EET PEN
Total/NA	Prep	3546			15.33 g	1 mL	625392	05/18/23 00:32	JTC	EET PEN
Total/NA	Analysis	8015C		2	1 mL	1 mL	627290	05/31/23 22:31	CJ	EET PEN
Soluble	Leach	DI Leach			2.468 g	50 mL	625078	05/16/23 13:26	JAW	EET PEN
Soluble	Analysis	300.0		1	10 mL	10 mL	625361	05/18/23 01:50	JAW	EET PEN

Client Sample ID: MW58 62FT

Date Collected: 05/09/23 10:30
Date Received: 05/11/23 09:34

Lab Sample ID: 400-237555-11
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture		1			624901	05/15/23 11:37	AJR	EET PEN

Client Sample ID: MW58 62FT

Date Collected: 05/09/23 10:30
Date Received: 05/11/23 09:34

Lab Sample ID: 400-237555-11
Matrix: Solid
Percent Solids: 84.3

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.33 g	5.00 g	625802	05/20/23 08:59	BPO	EET PEN
Total/NA	Analysis	8260D		1	5 mL	5 mL	625769	05/20/23 17:38	BPO	EET PEN
Total/NA	Prep	5035			5.24 g	5.00 g	625374	05/16/23 09:36	BJ	EET PEN
Total/NA	Analysis	8015B		50	5 mL	5 mL	625024	05/16/23 23:05	SAB	EET PEN
Total/NA	Prep	3546			15.20 g	1 mL	625392	05/18/23 00:32	JTC	EET PEN
Total/NA	Analysis	8015C		1	1 mL	1 mL	625658	05/19/23 17:21	MP	EET PEN

Eurofins Pensacola

Lab Chronicle

Client: Stantec Consulting Services Inc
Project/Site: Blanco North - Kutz Area Assessment

Job ID: 400-237555-1
SDG: Blanco Field North Flare Pit.00

Client Sample ID: MW58 62FT

Date Collected: 05/09/23 10:30

Date Received: 05/11/23 09:34

Lab Sample ID: 400-237555-11

Matrix: Solid

Percent Solids: 84.3

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			2.520 g	50 mL	625078	05/16/23 13:26	JAW	EET PEN
Soluble	Analysis	300.0		1	10 mL	10 mL	625361	05/18/23 02:09	JAW	EET PEN

Client Sample ID: Method Blank

Date Collected: N/A

Date Received: N/A

Lab Sample ID: MB 400-624994/1-A

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3546			15.00 g	1 mL	624994	05/15/23 23:45	JTC	EET PEN
Total/NA	Analysis	8015C		1	1 mL	1 mL	625137	05/17/23 15:27	MP	EET PEN

Client Sample ID: Method Blank

Date Collected: N/A

Date Received: N/A

Lab Sample ID: MB 400-625078/1-A

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			2.475 g	50 mL	625078	05/16/23 13:26	JAW	EET PEN
Soluble	Analysis	300.0		1	10 mL	10 mL	625450	05/18/23 17:42	JAW	EET PEN

Client Sample ID: Method Blank

Date Collected: N/A

Date Received: N/A

Lab Sample ID: MB 400-625250/2-A

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.00 g	5.00 g	625250	05/17/23 10:49	SAB	EET PEN
Total/NA	Analysis	8015B		1	5 mL	5 mL	625217	05/17/23 12:07	SAB	EET PEN

Client Sample ID: Method Blank

Date Collected: N/A

Date Received: N/A

Lab Sample ID: MB 400-625268/1-A

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3546			15.00 g	1 mL	625268	05/17/23 12:58	LH	EET PEN
Total/NA	Analysis	8015C		1	1 mL	1 mL	625419	05/18/23 14:35	MP	EET PEN

Client Sample ID: Method Blank

Date Collected: N/A

Date Received: N/A

Lab Sample ID: MB 400-625374/2-A

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.00 g	5.00 g	625374	05/16/23 09:36	BJ	EET PEN
Total/NA	Analysis	8015B		1	5 mL	5 mL	625024	05/16/23 10:48	SAB	EET PEN

Eurofins Pensacola

Lab Chronicle

Client: Stantec Consulting Services Inc
Project/Site: Blanco North - Kutz Area Assessment

Job ID: 400-237555-1
SDG: Blanco Field North Flare Pit.00

Client Sample ID: Method Blank

Date Collected: N/A
Date Received: N/A

Lab Sample ID: MB 400-625392/1-A

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3546			15.00 g	1 mL	625392	05/18/23 00:32	JTC	EET PEN
Total/NA	Analysis	8015C		1	1 mL	1 mL	625658	05/19/23 13:11	MP	EET PEN

Client Sample ID: Method Blank

Date Collected: N/A
Date Received: N/A

Lab Sample ID: MB 400-625802/2-A

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.00 g	5.00 g	625802	05/20/23 08:59	BPO	EET PEN
Total/NA	Analysis	8260D		1	5 mL	5 mL	625769	05/20/23 10:44	BPO	EET PEN

Client Sample ID: Method Blank

Date Collected: N/A
Date Received: N/A

Lab Sample ID: MB 400-625855/2-A

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.00 g	5.00 g	625855	05/21/23 09:03	BPO	EET PEN
Total/NA	Analysis	8260D		1	5 mL	5 mL	625834	05/21/23 12:52	BPO	EET PEN

Client Sample ID: Lab Control Sample

Date Collected: N/A
Date Received: N/A

Lab Sample ID: LCS 400-624994/2-A

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3546			15.00 g	1 mL	624994	05/15/23 23:45	JTC	EET PEN
Total/NA	Analysis	8015C		1	1 mL	1 mL	625137	05/17/23 16:01	MP	EET PEN

Client Sample ID: Lab Control Sample

Date Collected: N/A
Date Received: N/A

Lab Sample ID: LCS 400-625078/2-A

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			2.516 g	50 mL	625078	05/16/23 13:26	JAW	EET PEN
Soluble	Analysis	300.0		1	10 mL	10 mL	625361	05/17/23 22:11	JAW	EET PEN

Client Sample ID: Lab Control Sample

Date Collected: N/A
Date Received: N/A

Lab Sample ID: LCS 400-625250/1-A

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.00 g	5.00 g	625250	05/17/23 10:49	SAB	EET PEN
Total/NA	Analysis	8015B		1	5 mL	5 mL	625217	05/17/23 11:46	SAB	EET PEN

Eurofins Pensacola

Lab Chronicle

Client: Stantec Consulting Services Inc
Project/Site: Blanco North - Kutz Area Assessment

Job ID: 400-237555-1
SDG: Blanco Field North Flare Pit.00

Client Sample ID: Lab Control Sample

Date Collected: N/A
Date Received: N/A

Lab Sample ID: LCS 400-625268/2-A

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3546			15.00 g	1 mL	625268	05/17/23 12:58	LH	EET PEN
Total/NA	Analysis	8015C		1	1 mL	1 mL	625419	05/18/23 15:10	MP	EET PEN

Client Sample ID: Lab Control Sample

Date Collected: N/A
Date Received: N/A

Lab Sample ID: LCS 400-625374/1-A

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.00 g	5.00 g	625374	05/16/23 09:36	BJ	EET PEN
Total/NA	Analysis	8015B		1	5 mL	5 mL	625024	05/16/23 10:29	SAB	EET PEN

Client Sample ID: Lab Control Sample

Date Collected: N/A
Date Received: N/A

Lab Sample ID: LCS 400-625392/2-A

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3546			15.00 g	1 mL	625392	05/18/23 00:32	JTC	EET PEN
Total/NA	Analysis	8015C		1	1 mL	1 mL	625658	05/19/23 13:46	MP	EET PEN

Client Sample ID: Lab Control Sample

Date Collected: N/A
Date Received: N/A

Lab Sample ID: LCS 400-625802/1-A

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.00 g	5.00 g	625802	05/20/23 08:59	BPO	EET PEN
Total/NA	Analysis	8260D		1	5 mL	5 mL	625769	05/20/23 09:38	BPO	EET PEN

Client Sample ID: Lab Control Sample

Date Collected: N/A
Date Received: N/A

Lab Sample ID: LCS 400-625855/1-A

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.00 g	5.00 g	625855	05/21/23 09:03	BPO	EET PEN
Total/NA	Analysis	8260D		1	5 mL	5 mL	625834	05/21/23 11:05	BPO	EET PEN

Client Sample ID: Lab Control Sample Dup

Date Collected: N/A
Date Received: N/A

Lab Sample ID: LCSD 400-625078/3-A

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			2.564 g	50 mL	625078	05/16/23 13:26	JAW	EET PEN
Soluble	Analysis	300.0		1	10 mL	10 mL	625450	05/18/23 18:02	JAW	EET PEN

Eurofins Pensacola

Lab Chronicle

Client: Stantec Consulting Services Inc
 Project/Site: Blanco North - Kutz Area Assessment

Job ID: 400-237555-1
 SDG: Blanco Field North Flare Pit.00

Client Sample ID: MW59 15FT

Date Collected: 05/07/23 14:00
 Date Received: 05/11/23 09:34

Lab Sample ID: 400-237555-1 MS
 Matrix: Solid
 Percent Solids: 93.5

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.18 g	5.00 g	625250	05/17/23 10:49	SAB	EET PEN
Total/NA	Analysis	8015B		50	5 mL	5 mL	625217	05/17/23 13:00	SAB	EET PEN

Client Sample ID: MW59 15FT

Date Collected: 05/07/23 14:00
 Date Received: 05/11/23 09:34

Lab Sample ID: 400-237555-1 MSD
 Matrix: Solid
 Percent Solids: 93.5

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.18 g	5.00 g	625250	05/17/23 10:49	SAB	EET PEN
Total/NA	Analysis	8015B		50	5 mL	5 mL	625217	05/17/23 13:26	SAB	EET PEN

Client Sample ID: MW58 14FT

Date Collected: 05/09/23 07:45
 Date Received: 05/11/23 09:34

Lab Sample ID: 400-237555-5 MS
 Matrix: Solid
 Percent Solids: 89.5

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			2.505 g	50 mL	625078	05/16/23 13:26	JAW	EET PEN
Soluble	Analysis	300.0		1	10 mL	10 mL	625361	05/17/23 23:11	JAW	EET PEN

Client Sample ID: MW58 14FT

Date Collected: 05/09/23 07:45
 Date Received: 05/11/23 09:34

Lab Sample ID: 400-237555-5 MSD
 Matrix: Solid
 Percent Solids: 89.5

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			2.503 g	50 mL	625078	05/16/23 13:26	JAW	EET PEN
Soluble	Analysis	300.0		1	10 mL	10 mL	625361	05/17/23 23:31	JAW	EET PEN

Client Sample ID: MW58 36FT

Date Collected: 05/09/23 08:55
 Date Received: 05/11/23 09:34

Lab Sample ID: 400-237555-9 DU
 Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture		1			624901	05/15/23 11:37	AJR	EET PEN

Laboratory References:

EET PEN = Eurofins Pensacola, 3355 McLemore Drive, Pensacola, FL 32514, TEL (850)474-1001

Eurofins Pensacola

QC Association Summary

Client: Stantec Consulting Services Inc

Project/Site: Blanco North - Kutz Area Assessment

Job ID: 400-237555-1

SDG: Blanco Field North Flare Pit.00

GC/MS VOA**Analysis Batch: 625769**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-237555-1	MW59 15FT	Total/NA	Solid	8260D	625802
400-237555-2	MW59 47FT	Total/NA	Solid	8260D	625802
400-237555-3	MW59 58FT	Total/NA	Solid	8260D	625802
400-237555-5	MW58 14FT	Total/NA	Solid	8260D	625802
400-237555-6	MW58 17FT	Total/NA	Solid	8260D	625802
400-237555-7	MW58 20FT	Total/NA	Solid	8260D	625802
400-237555-8	MW58 25FT	Total/NA	Solid	8260D	625802
400-237555-9	MW58 36FT	Total/NA	Solid	8260D	625802
400-237555-10	MW58 46FT	Total/NA	Solid	8260D	625802
400-237555-11	MW58 62FT	Total/NA	Solid	8260D	625802
MB 400-625802/2-A	Method Blank	Total/NA	Solid	8260D	625802
LCS 400-625802/1-A	Lab Control Sample	Total/NA	Solid	8260D	625802

Prep Batch: 625802

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-237555-1	MW59 15FT	Total/NA	Solid	5035	11
400-237555-2	MW59 47FT	Total/NA	Solid	5035	12
400-237555-3	MW59 58FT	Total/NA	Solid	5035	13
400-237555-5	MW58 14FT	Total/NA	Solid	5035	14
400-237555-6	MW58 17FT	Total/NA	Solid	5035	15
400-237555-7	MW58 20FT	Total/NA	Solid	5035	
400-237555-8	MW58 25FT	Total/NA	Solid	5035	
400-237555-9	MW58 36FT	Total/NA	Solid	5035	
400-237555-10	MW58 46FT	Total/NA	Solid	5035	
400-237555-11	MW58 62FT	Total/NA	Solid	5035	
MB 400-625802/2-A	Method Blank	Total/NA	Solid	5035	
LCS 400-625802/1-A	Lab Control Sample	Total/NA	Solid	5035	

Analysis Batch: 625834

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-237555-4	MW59 63	Total/NA	Solid	8260D	625855
400-237555-8 - DL	MW58 25FT	Total/NA	Solid	8260D	625855
400-237555-10 - DL	MW58 46FT	Total/NA	Solid	8260D	625855
MB 400-625855/2-A	Method Blank	Total/NA	Solid	8260D	625855
LCS 400-625855/1-A	Lab Control Sample	Total/NA	Solid	8260D	625855

Prep Batch: 625855

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-237555-4	MW59 63	Total/NA	Solid	5035	
400-237555-8 - DL	MW58 25FT	Total/NA	Solid	5035	
400-237555-10 - DL	MW58 46FT	Total/NA	Solid	5035	
MB 400-625855/2-A	Method Blank	Total/NA	Solid	5035	
LCS 400-625855/1-A	Lab Control Sample	Total/NA	Solid	5035	

GC VOA**Analysis Batch: 625024**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-237555-2	MW59 47FT	Total/NA	Solid	8015B	625374
400-237555-3	MW59 58FT	Total/NA	Solid	8015B	625374
400-237555-4	MW59 63	Total/NA	Solid	8015B	625374

Eurofins Pensacola

QC Association Summary

Client: Stantec Consulting Services Inc
 Project/Site: Blanco North - Kutz Area Assessment

Job ID: 400-237555-1
 SDG: Blanco Field North Flare Pit.00

GC VOA (Continued)**Analysis Batch: 625024 (Continued)**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-237555-5	MW58 14FT	Total/NA	Solid	8015B	625374
400-237555-7	MW58 20FT	Total/NA	Solid	8015B	625374
400-237555-10	MW58 46FT	Total/NA	Solid	8015B	625374
400-237555-11	MW58 62FT	Total/NA	Solid	8015B	625374
MB 400-625374/2-A	Method Blank	Total/NA	Solid	8015B	625374
LCS 400-625374/1-A	Lab Control Sample	Total/NA	Solid	8015B	625374

Analysis Batch: 625217

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-237555-1	MW59 15FT	Total/NA	Solid	8015B	625250
400-237555-6	MW58 17FT	Total/NA	Solid	8015B	625250
400-237555-8	MW58 25FT	Total/NA	Solid	8015B	625250
400-237555-9	MW58 36FT	Total/NA	Solid	8015B	625250
MB 400-625250/2-A	Method Blank	Total/NA	Solid	8015B	625250
LCS 400-625250/1-A	Lab Control Sample	Total/NA	Solid	8015B	625250
400-237555-1 MS	MW59 15FT	Total/NA	Solid	8015B	625250
400-237555-1 MSD	MW59 15FT	Total/NA	Solid	8015B	625250

Prep Batch: 625250

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-237555-1	MW59 15FT	Total/NA	Solid	5035	625250
400-237555-6	MW58 17FT	Total/NA	Solid	5035	625250
400-237555-8	MW58 25FT	Total/NA	Solid	5035	625250
400-237555-9	MW58 36FT	Total/NA	Solid	5035	625250
MB 400-625250/2-A	Method Blank	Total/NA	Solid	5035	625250
LCS 400-625250/1-A	Lab Control Sample	Total/NA	Solid	5035	625250
400-237555-1 MS	MW59 15FT	Total/NA	Solid	5035	625250
400-237555-1 MSD	MW59 15FT	Total/NA	Solid	5035	625250

Prep Batch: 625374

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-237555-2	MW59 47FT	Total/NA	Solid	5035	625374
400-237555-3	MW59 58FT	Total/NA	Solid	5035	625374
400-237555-4	MW59 63	Total/NA	Solid	5035	625374
400-237555-5	MW58 14FT	Total/NA	Solid	5035	625374
400-237555-7	MW58 20FT	Total/NA	Solid	5035	625374
400-237555-10	MW58 46FT	Total/NA	Solid	5035	625374
400-237555-11	MW58 62FT	Total/NA	Solid	5035	625374
MB 400-625374/2-A	Method Blank	Total/NA	Solid	5035	625374
LCS 400-625374/1-A	Lab Control Sample	Total/NA	Solid	5035	625374

GC Semi VOA**Prep Batch: 624994**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-237555-1	MW59 15FT	Total/NA	Solid	3546	624994
400-237555-2	MW59 47FT	Total/NA	Solid	3546	624994
400-237555-3	MW59 58FT	Total/NA	Solid	3546	624994
MB 400-624994/1-A	Method Blank	Total/NA	Solid	3546	624994
LCS 400-624994/2-A	Lab Control Sample	Total/NA	Solid	3546	624994

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QC Association Summary

Client: Stantec Consulting Services Inc
 Project/Site: Blanco North - Kutz Area Assessment

Job ID: 400-237555-1
 SDG: Blanco Field North Flare Pit.00

GC Semi VOA

Analysis Batch: 625137

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 400-624994/1-A	Method Blank	Total/NA	Solid	8015C	624994
LCS 400-624994/2-A	Lab Control Sample	Total/NA	Solid	8015C	624994

Prep Batch: 625268

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-237555-4	MW59 63	Total/NA	Solid	3546	7
400-237555-5	MW58 14FT	Total/NA	Solid	3546	8
400-237555-6	MW58 17FT	Total/NA	Solid	3546	9
400-237555-7	MW58 20FT	Total/NA	Solid	3546	10
400-237555-8	MW58 25FT	Total/NA	Solid	3546	11
MB 400-625268/1-A	Method Blank	Total/NA	Solid	3546	12
LCS 400-625268/2-A	Lab Control Sample	Total/NA	Solid	3546	13

Analysis Batch: 625335

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-237555-1	MW59 15FT	Total/NA	Solid	8015C	624994
400-237555-2	MW59 47FT	Total/NA	Solid	8015C	624994
400-237555-3	MW59 58FT	Total/NA	Solid	8015C	624994

Prep Batch: 625392

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-237555-9	MW58 36FT	Total/NA	Solid	3546	14
400-237555-10	MW58 46FT	Total/NA	Solid	3546	15
400-237555-11	MW58 62FT	Total/NA	Solid	3546	16
MB 400-625392/1-A	Method Blank	Total/NA	Solid	3546	17
LCS 400-625392/2-A	Lab Control Sample	Total/NA	Solid	3546	18

Analysis Batch: 625419

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 400-625268/1-A	Method Blank	Total/NA	Solid	8015C	625268
LCS 400-625268/2-A	Lab Control Sample	Total/NA	Solid	8015C	625268

Analysis Batch: 625658

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-237555-9	MW58 36FT	Total/NA	Solid	8015C	625392
400-237555-10	MW58 46FT	Total/NA	Solid	8015C	625392
400-237555-11	MW58 62FT	Total/NA	Solid	8015C	625392
MB 400-625392/1-A	Method Blank	Total/NA	Solid	8015C	625392
LCS 400-625392/2-A	Lab Control Sample	Total/NA	Solid	8015C	625392

Analysis Batch: 625734

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-237555-4	MW59 63	Total/NA	Solid	8015C	625268
400-237555-5	MW58 14FT	Total/NA	Solid	8015C	625268
400-237555-6	MW58 17FT	Total/NA	Solid	8015C	625268
400-237555-7	MW58 20FT	Total/NA	Solid	8015C	625268
400-237555-8	MW58 25FT	Total/NA	Solid	8015C	625268

Analysis Batch: 627290

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-237555-6	MW58 17FT	Total/NA	Solid	8015C	625268

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QC Association Summary

Client: Stantec Consulting Services Inc
 Project/Site: Blanco North - Kutz Area Assessment

Job ID: 400-237555-1
 SDG: Blanco Field North Flare Pit.00

GC Semi VOA (Continued)

Analysis Batch: 627290 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-237555-8	MW58 25FT	Total/NA	Solid	8015C	625268
400-237555-10	MW58 46FT	Total/NA	Solid	8015C	625392

HPLC/IC

Leach Batch: 624911

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-237555-1	MW59 15FT	Soluble	Solid	DI Leach	
400-237555-2	MW59 47FT	Soluble	Solid	DI Leach	
400-237555-3	MW59 58FT	Soluble	Solid	DI Leach	
400-237555-4	MW59 63	Soluble	Solid	DI Leach	

Leach Batch: 625078

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-237555-5	MW58 14FT	Soluble	Solid	DI Leach	
400-237555-6	MW58 17FT	Soluble	Solid	DI Leach	
400-237555-7	MW58 20FT	Soluble	Solid	DI Leach	
400-237555-8	MW58 25FT	Soluble	Solid	DI Leach	
400-237555-9	MW58 36FT	Soluble	Solid	DI Leach	
400-237555-10	MW58 46FT	Soluble	Solid	DI Leach	
400-237555-11	MW58 62FT	Soluble	Solid	DI Leach	
MB 400-625078/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 400-625078/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 400-625078/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
400-237555-5 MS	MW58 14FT	Soluble	Solid	DI Leach	
400-237555-5 MSD	MW58 14FT	Soluble	Solid	DI Leach	

Analysis Batch: 625361

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-237555-7	MW58 20FT	Soluble	Solid	300.0	625078
400-237555-8	MW58 25FT	Soluble	Solid	300.0	625078
400-237555-9	MW58 36FT	Soluble	Solid	300.0	625078
400-237555-10	MW58 46FT	Soluble	Solid	300.0	625078
400-237555-11	MW58 62FT	Soluble	Solid	300.0	625078
LCS 400-625078/2-A	Lab Control Sample	Soluble	Solid	300.0	625078
400-237555-5 MS	MW58 14FT	Soluble	Solid	300.0	625078
400-237555-5 MSD	MW58 14FT	Soluble	Solid	300.0	625078

Analysis Batch: 625450

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-237555-1	MW59 15FT	Soluble	Solid	300.0	624911
400-237555-2	MW59 47FT	Soluble	Solid	300.0	624911
400-237555-3	MW59 58FT	Soluble	Solid	300.0	624911
400-237555-4	MW59 63	Soluble	Solid	300.0	624911
400-237555-5	MW58 14FT	Soluble	Solid	300.0	625078
400-237555-6	MW58 17FT	Soluble	Solid	300.0	625078
MB 400-625078/1-A	Method Blank	Soluble	Solid	300.0	625078
LCSD 400-625078/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	625078

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QC Association Summary

Client: Stantec Consulting Services Inc

Project/Site: Blanco North - Kutz Area Assessment

Job ID: 400-237555-1

SDG: Blanco Field North Flare Pit.00

General Chemistry**Analysis Batch: 624862**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-237555-1	MW59 15FT	Total/NA	Solid	Moisture	
400-237555-2	MW59 47FT	Total/NA	Solid	Moisture	
400-237555-3	MW59 58FT	Total/NA	Solid	Moisture	
400-237555-4	MW59 63	Total/NA	Solid	Moisture	

Analysis Batch: 624890

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-237555-5	MW58 14FT	Total/NA	Solid	Moisture	
400-237555-6	MW58 17FT	Total/NA	Solid	Moisture	
400-237555-7	MW58 20FT	Total/NA	Solid	Moisture	
400-237555-8	MW58 25FT	Total/NA	Solid	Moisture	

Analysis Batch: 624901

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-237555-9	MW58 36FT	Total/NA	Solid	Moisture	
400-237555-10	MW58 46FT	Total/NA	Solid	Moisture	
400-237555-11	MW58 62FT	Total/NA	Solid	Moisture	
400-237555-9 DU	MW58 36FT	Total/NA	Solid	Moisture	

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QC Sample Results

Client: Stantec Consulting Services Inc

Project/Site: Blanco North - Kutz Area Assessment

Job ID: 400-237555-1

SDG: Blanco Field North Flare Pit.00

Method: 8260D - Volatile Organic Compounds by GC/MS**Lab Sample ID: MB 400-625802/2-A****Matrix: Solid****Analysis Batch: 625769****Client Sample ID: Method Blank****Prep Type: Total/NA****Prep Batch: 625802**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.00067	U	0.0050	0.00067	mg/Kg		05/20/23 08:59	05/20/23 10:44	1
Ethylbenzene	0.00061	U	0.0050	0.00061	mg/Kg		05/20/23 08:59	05/20/23 10:44	1
Toluene	0.0010	U	0.0050	0.0010	mg/Kg		05/20/23 08:59	05/20/23 10:44	1
Xylenes, Total	0.0019	U	0.010	0.0019	mg/Kg		05/20/23 08:59	05/20/23 10:44	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	96		67 - 130	05/20/23 08:59	05/20/23 10:44	1
Dibromofluoromethane	111		77 - 127	05/20/23 08:59	05/20/23 10:44	1
Toluene-d8 (Surr)	93		76 - 127	05/20/23 08:59	05/20/23 10:44	1

Lab Sample ID: LCS 400-625802/1-A**Matrix: Solid****Analysis Batch: 625769****Client Sample ID: Lab Control Sample****Prep Type: Total/NA****Prep Batch: 625802**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	Limts
Benzene	0.0500	0.0474		mg/Kg		95	65 - 130
Ethylbenzene	0.0500	0.0457		mg/Kg		91	70 - 130
Toluene	0.0500	0.0459		mg/Kg		92	70 - 130
Xylenes, Total	0.100	0.0904		mg/Kg		90	70 - 130
m-Xylene & p-Xylene	0.0500	0.0451		mg/Kg		90	70 - 130
o-Xylene	0.0500	0.0453		mg/Kg		91	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene	102		67 - 130
Dibromofluoromethane	97		77 - 127
Toluene-d8 (Surr)	96		76 - 127

Lab Sample ID: MB 400-625855/2-A**Matrix: Solid****Analysis Batch: 625834****Client Sample ID: Method Blank****Prep Type: Total/NA****Prep Batch: 625855**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.00067	U	0.0050	0.00067	mg/Kg		05/21/23 09:03	05/21/23 12:52	1
Ethylbenzene	0.00061	U	0.0050	0.00061	mg/Kg		05/21/23 09:03	05/21/23 12:52	1
Toluene	0.0010	U	0.0050	0.0010	mg/Kg		05/21/23 09:03	05/21/23 12:52	1
Xylenes, Total	0.0019	U	0.010	0.0019	mg/Kg		05/21/23 09:03	05/21/23 12:52	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	104		67 - 130	05/21/23 09:03	05/21/23 12:52	1
Dibromofluoromethane	103		77 - 127	05/21/23 09:03	05/21/23 12:52	1
Toluene-d8 (Surr)	106		76 - 127	05/21/23 09:03	05/21/23 12:52	1

Lab Sample ID: LCS 400-625855/1-A**Matrix: Solid****Analysis Batch: 625834****Client Sample ID: Lab Control Sample****Prep Type: Total/NA****Prep Batch: 625855**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	Limts
Benzene	0.0500	0.0429		mg/Kg		86	65 - 130

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QC Sample Results

Client: Stantec Consulting Services Inc

Project/Site: Blanco North - Kutz Area Assessment

Job ID: 400-237555-1

SDG: Blanco Field North Flare Pit.00

Method: 8260D - Volatile Organic Compounds by GC/MS (Continued)**Lab Sample ID: LCS 400-625855/1-A****Matrix: Solid****Analysis Batch: 625834****Client Sample ID: Lab Control Sample****Prep Type: Total/NA****Prep Batch: 625855**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Ethylbenzene	0.0500	0.0418		mg/Kg	84	70 - 130	
Toluene	0.0500	0.0447		mg/Kg	89	70 - 130	
Xylenes, Total	0.100	0.0836		mg/Kg	84	70 - 130	
m-Xylene & p-Xylene	0.0500	0.0425		mg/Kg	85	70 - 130	
o-Xylene	0.0500	0.0412		mg/Kg	82	70 - 130	
Surrogate	LCS %Recovery	LCS Qualifier	Limits				
4-Bromofluorobenzene	106		67 - 130				
Dibromofluoromethane	103		77 - 127				
Toluene-d8 (Surr)	104		76 - 127				

Method: 8015B - Gasoline Range Organics - (GC)**Lab Sample ID: MB 400-625250/2-A****Matrix: Solid****Analysis Batch: 625217****Client Sample ID: Method Blank****Prep Type: Total/NA****Prep Batch: 625250**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO) C6-C10	50	U	100	50	ug/Kg		05/17/23 10:49	05/17/23 12:07	1
Surrogate	MB %Recovery	MB Qualifier	Limits						
a,a,a-Trifluorotoluene (fid)	94		65 - 125				05/17/23 10:49	05/17/23 12:07	1

Lab Sample ID: LCS 400-625250/1-A**Matrix: Solid****Analysis Batch: 625217****Client Sample ID: Lab Control Sample****Prep Type: Total/NA****Prep Batch: 625250**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO) C6-C10	1000	1180		ug/Kg	118	62 - 141	
Surrogate	LCS %Recovery	LCS Qualifier	Limits				
a,a,a-Trifluorotoluene (fid)	99		65 - 125				

Lab Sample ID: 400-237555-1 MS**Matrix: Solid****Analysis Batch: 625217****Client Sample ID: MW59 15FT****Prep Type: Total/NA****Prep Batch: 625250**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO) C6-C10	2800	U	55100	65600		ug/Kg	⊗	119	10 - 150
Surrogate	MS %Recovery	MS Qualifier	Limits						
a,a,a-Trifluorotoluene (fid)	99		65 - 125						

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QC Sample Results

Client: Stantec Consulting Services Inc

Project/Site: Blanco North - Kutz Area Assessment

Job ID: 400-237555-1

SDG: Blanco Field North Flare Pit.00

Method: 8015B - Gasoline Range Organics - (GC) (Continued)**Lab Sample ID: 400-237555-1 MSD****Matrix: Solid****Analysis Batch: 625217****Client Sample ID: MW59 15FT****Prep Type: Total/NA****Prep Batch: 625250**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD RPD	RPD Limit
Gasoline Range Organics (GRO) C6-C10	2800	U	55100	63900		ug/Kg	*	116	10 - 150	3	32
Surrogate	MSD %Recovery	MSD Qualifier	MSD Limits								
a,a,a-Trifluorotoluene (fid)	98		65 - 125								

Lab Sample ID: MB 400-625374/2-A**Matrix: Solid****Analysis Batch: 625024****Client Sample ID: Method Blank****Prep Type: Total/NA****Prep Batch: 625374**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO) C6-C10	50	U	100	50	ug/Kg	D	05/16/23 09:36	05/16/23 10:48	1
Surrogate	MB %Recovery	MB Qualifier	MB Limits						
a,a,a-Trifluorotoluene (fid)	92		65 - 125						

Lab Sample ID: LCS 400-625374/1-A**Matrix: Solid****Analysis Batch: 625024****Client Sample ID: Lab Control Sample****Prep Type: Total/NA****Prep Batch: 625374**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Gasoline Range Organics (GRO) C6-C10	1000	1030		ug/Kg	D	103	62 - 141		
Surrogate	LCS %Recovery	LCS Qualifier	LCS Limits						
a,a,a-Trifluorotoluene (fid)	92		65 - 125						

Method: 8015C - Diesel Range Organics (DRO) (GC)**Lab Sample ID: MB 400-624994/1-A****Matrix: Solid****Analysis Batch: 625137****Client Sample ID: Method Blank****Prep Type: Total/NA****Prep Batch: 624994**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	2.0	U	5.0	2.0	mg/Kg	D	05/15/23 23:45	05/17/23 15:27	1
Oil Range Organics (C28-C35)	2.0	U	5.0	2.0	mg/Kg	D	05/15/23 23:45	05/17/23 15:27	1
Surrogate	MB %Recovery	MB Qualifier	MB Limits						
o-Terphenyl (Surr)	100		27 - 150						

Lab Sample ID: LCS 400-624994/2-A**Matrix: Solid****Analysis Batch: 625137****Client Sample ID: Lab Control Sample****Prep Type: Total/NA****Prep Batch: 624994**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Diesel Range Organics [C10-C28]	292	225		mg/Kg	D	77	38 - 116		

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QC Sample Results

Client: Stantec Consulting Services Inc

Project/Site: Blanco North - Kutz Area Assessment

Job ID: 400-237555-1

SDG: Blanco Field North Flare Pit.00

Method: 8015C - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: LCS 400-624994/2-A

Matrix: Solid

Analysis Batch: 625137

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 624994

Surrogate	LCS	LCS	%Recovery	Qualifier	Limits
o-Terphenyl (Surr)			111		27 - 150

Lab Sample ID: MB 400-625268/1-A

Matrix: Solid

Analysis Batch: 625419

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 625268

Analyte	MB	MB	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]			2.0	U	5.0	2.0	mg/Kg		05/17/23 12:58	05/18/23 14:35	1
Oil Range Organics (C28-C35)			2.0	U	5.0	2.0	mg/Kg		05/17/23 12:58	05/18/23 14:35	1
Surrogate	MB	MB	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
o-Terphenyl (Surr)			69		27 - 150				05/17/23 12:58	05/18/23 14:35	1

Lab Sample ID: LCS 400-625268/2-A

Matrix: Solid

Analysis Batch: 625419

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 625268

Analyte	Spike	LCS	LCS	Result	Qualifier	Unit	D	%Rec	Limits
Diesel Range Organics [C10-C28]				292		mg/Kg		90	38 - 116
o-Terphenyl (Surr)									
Surrogate	LCS	LCS	%Recovery	Qualifier	Limits				
o-Terphenyl (Surr)			88		27 - 150				

Lab Sample ID: MB 400-625392/1-A

Matrix: Solid

Analysis Batch: 625658

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 625392

Analyte	MB	MB	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]			2.0	U	5.0	2.0	mg/Kg		05/18/23 00:32	05/19/23 13:11	1
Oil Range Organics (C28-C35)			2.0	U	5.0	2.0	mg/Kg		05/18/23 00:32	05/19/23 13:11	1
Surrogate	MB	MB	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
o-Terphenyl (Surr)			109		27 - 150				05/18/23 00:32	05/19/23 13:11	1

Lab Sample ID: LCS 400-625392/2-A

Matrix: Solid

Analysis Batch: 625658

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 625392

Analyte	Spike	LCS	LCS	Result	Qualifier	Unit	D	%Rec	Limits
Diesel Range Organics [C10-C28]				292		mg/Kg		93	38 - 116
o-Terphenyl (Surr)									
Surrogate	LCS	LCS	%Recovery	Qualifier	Limits				
o-Terphenyl (Surr)			24	S1-	27 - 150				

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QC Sample Results

Client: Stantec Consulting Services Inc

Project/Site: Blanco North - Kutz Area Assessment

Job ID: 400-237555-1

SDG: Blanco Field North Flare Pit.00

Method: 300.0 - Anions, Ion Chromatography**Lab Sample ID: LCS 400-625078/2-A****Matrix: Solid****Analysis Batch: 625361****Client Sample ID: Lab Control Sample****Prep Type: Soluble**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits	5
Chloride	99.4	91.8		mg/Kg	92	80 - 120		6

Lab Sample ID: 400-237555-5 MS**Matrix: Solid****Analysis Batch: 625361****Client Sample ID: MW58 14FT****Prep Type: Soluble**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	8
Chloride	33	F2 F1	112	251	F1	mg/Kg	⊗	195	9

Lab Sample ID: 400-237555-5 MSD**Matrix: Solid****Analysis Batch: 625361****Client Sample ID: MW58 14FT****Prep Type: Soluble**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	10
Chloride	33	F2 F1	112	137	F2	mg/Kg	⊗	93	11

Lab Sample ID: MB 400-625078/1-A**Matrix: Solid****Analysis Batch: 625450****Client Sample ID: Method Blank****Prep Type: Soluble**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	RPD	12
Chloride	2.3	U	20	2.3	mg/Kg	⊗		05/18/23 17:42	59	15

Lab Sample ID: LCSD 400-625078/3-A**Matrix: Solid****Analysis Batch: 625450****Client Sample ID: Lab Control Sample Dup****Prep Type: Soluble**

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	RPD	13
Chloride	97.5	92.9		mg/Kg	⊗	80 - 120	1	14

Method: Moisture - Percent Moisture**Lab Sample ID: 400-237555-9 DU****Matrix: Solid****Analysis Batch: 624901****Client Sample ID: MW58 36FT****Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	DU Result	DU Qualifier	Unit	D	RPD	15
Percent Solids	95.3		95.5		%		0.2	10
Percent Moisture	4.7		4.5		%		3	

Eurofins Pensacola

Login Sample Receipt Checklist

Client: Stantec Consulting Services Inc

Job Number: 400-237555-1
SDG Number: Blanco Field North Flare Pit.00**Login Number:** 237555**List Source:** Eurofins Pensacola**List Number:** 1**Creator:** Roberts, Alexis J

Question	Answer	Comment	
Radioactivity wasn't checked or is </= background as measured by a survey meter.	N/A		1
The cooler's custody seal, if present, is intact.	N/A		2
Sample custody seals, if present, are intact.	N/A		3
The cooler or samples do not appear to have been compromised or tampered with.	True		4
Samples were received on ice.	True		5
Cooler Temperature is acceptable.	True		6
Cooler Temperature is recorded.	True	1.3°C IR11	7
COC is present.	True		8
COC is filled out in ink and legible.	True		9
COC is filled out with all pertinent information.	True		10
Is the Field Sampler's name present on COC?	True		11
There are no discrepancies between the containers received and the COC.	True		12
Samples are received within Holding Time (excluding tests with immediate HTs)	True		13
Sample containers have legible labels.	True		14
Containers are not broken or leaking.	True		15
Sample collection date/times are provided.	True		
Appropriate sample containers are used.	True		
Sample bottles are completely filled.	True		
Sample Preservation Verified.	N/A		
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True		
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A		
Multiphasic samples are not present.	True		
Samples do not require splitting or compositing.	True		
Residual Chlorine Checked.	N/A		

Eurofins Pensacola

3355 McLemore Drive
Pensacola, FL 32514
Phone: 850-474-1001 Fax: 850-478-2671

Chain of Custody Record

 eurofins | Environment Testing

Client Information		Sampler: Rob Malcolmson	Lab PM: Whitmire, Cheyenne R	Carrier Tracking No(s):	COC No: 400-118959-40933.3
Client Contact: Steve Varsa		Phone: 515 251 1019	E-Mail: Cheyenne.Whitmire@et.eurofinsus.com	State of Origin: NM	Page: Page 3 of 3
Company: Stantec Consulting Services Inc		PWSID:	Job #:		
Address: 11311 Aurora Avenue		Due Date Requested:			
City: Des Moines		TAT Requested (days): Standard			
State, Zip: IA, 50322-7904		Compliance Project: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Phone: 515 251 1019		PO #: WD1040009			
Email: steve.varsra@stantec.com		WO #: Blanco NFP_ERG_ARF_20230223			
Project Name: Blanco Field North Flare Pit.00		Project #: 40012762			
Site:		SSOW#:			
Analysis Requested					
 400-237555 COC					
Preservation Codes: M - Hexane A - HCL N - None B - NaOH O - AsNaO2 C - Zn Acetate P - Na2O4S D - Nitric Acid Q - Na2SO3 E - NaHSO4 R - Na2S2O3 F - MeOH S - H2SO4 G - Amchlor T - TSP Dodechydrate I - Ice U - Acetone J - DI Water V - MCAA W - pH 4-5 K - EDTA Y - Trizma L - EDA Z - other (specify) Other:					
Special Instructions/Note:					
Sample Identification		Sample Date	Sample Time	Sample Type (C=comp, G=grab, BT=tissue, A=air)	Matrix (W=water, S=solid, O=waste/oil, A=air)
				Preservation Code:	
MW59 15 ft.		5/7/23	1400	G	Solid
MW59 47 ft.		5/7/23	1625	G	Solid
MW59 58 ft.		5/8/23	0915	G	Solid
MW59 63 ft.		5/8/23	0945	G	Solid
MW58 14 ft.		5/9/23	0745	G	Solid
MW58 17 ft.		5/9/23	0755	G	Solid
MW58 20 ft.		5/9/23	0758	G	Solid
MW58 25 ft.		5/9/23	0800	G	Solid
MW58 30 ft.		5/9/23	0855	G	Solid
MW58 40 ft.		5/9/23	0905	G	Solid
MW58 62 ft.		5/9/23	1030	G	Solid
Possible Hazard Identification					
<input checked="" type="checkbox"/> Non-Hazard <input type="checkbox"/> Flammable <input type="checkbox"/> Skin Irritant <input type="checkbox"/> Poison B <input type="checkbox"/> Unknown <input type="checkbox"/> Radiological					
Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)					
<input type="checkbox"/> Return To Client <input checked="" type="checkbox"/> Disposal By Lab <input type="checkbox"/> Archive For _____ Months					
Deliverable Requested: I, II, III, IV, Other (specify)					
Special Instructions/QC Requirements:					
Empty Kit Relinquished by:		Date:	Time:	Method of Shipment:	
Relinquished by: Rob Malcolmson		Date/Time: 5/10/23 1300	Company: Stantec	Received by: FedEx	Date/Time: 5/10/23 1300
Relinquished by:		Date/Time:	Company:	Received by:	Date/Time:
Relinquished by:		Date/Time:	Company:	Received by: b	Date/Time: 5/10/23 9:34
Custody Seals Intact: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Custody Seal No.: 13 TR 11			
		Cooler Temperature(s) °C and Other Remarks: 13 TR 11			

Accreditation/Certification Summary

Client: Stantec Consulting Services Inc
 Project/Site: Blanco North - Kutz Area Assessment

Job ID: 400-237555-1
 SDG: Blanco Field North Flare Pit.00

Laboratory: Eurofins Pensacola

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Alabama	State	40150	06-30-23
ANAB	ISO/IEC 17025	L2471	02-22-26
Arkansas DEQ	State	88-0689	09-01-23
California	State	2510	06-30-23
Florida	NELAP	E81010	06-30-23
Georgia	State	E81010(FL)	06-30-23
Illinois	NELAP	200041	10-09-23
Kansas	NELAP	E-10253	10-31-23
Kentucky (UST)	State	53	06-30-23
Louisiana (All)	NELAP	30976	06-30-23
Louisiana (DW)	State	LA017	12-31-23
Maryland	State	233	09-30-23
North Carolina (WW/SW)	State	314	12-31-23
Oklahoma	NELAP	9810	08-31-23
Pennsylvania	NELAP	68-00467	01-31-24
South Carolina	State	96026	06-30-23
Tennessee	State	TN02907	06-30-23
Texas	NELAP	T104704286	09-30-23
US Fish & Wildlife	US Federal Programs	A22340	06-30-23
USDA	US Federal Programs	P330-21-00056	05-17-24
USDA	US Federal Programs	FLGNV23001	01-08-26
Virginia	NELAP	460166	06-14-23
West Virginia DEP	State	136	03-31-24

Eurofins Pensacola

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District III
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Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 327771

CONDITIONS

Operator: El Paso Natural Gas Company, L.L.C 1001 Louisiana Street Houston, TX 77002	OGRID: 7046
	Action Number: 327771
	Action Type: [UF-GWA] Ground Water Abatement (GROUND WATER ABATEMENT)

CONDITIONS

Created By	Condition	Condition Date
michael.buchanan	Review of the 2023 Annual Groundwater Monitoring Report for El Paso Natural Gas Company, Blanco Plant - North Flare Pit: Content Satisfactory 1. Continue as planned to manually bail LNAPL where present in wells: MW-32, MW-47, MP-1 and TW-2, and conduct groundwater sampling in groundwater wells without measurable product. 2. Please sample for BTEX by EPA method 8260D and nitrate by method EPA 300.0 3. Report results and findings to the OCD in the next annual monitoring report by April 1, 2025.	10/16/2024