District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party			OGRID	OGRID			
Contact Name			Contact T	Contact Telephone			
Contact email			Incident #	Incident # (assigned by OCD)			
Contact mail	ing address						
			Location	of Release S	ource		
Latitude Longitude							
Site Name				Site Type			
Date Release	Discovered			API# (if app	plicable)		
Unit Letter	Section	Township	Range	Cour	County		
Crude Oil	Material	Federal Tr	Nature and	Volume of	justification for t	he volumes provided below)	
Produced					Volume Recovered (bbls)		
Produced Water Volume Released (bbls) Is the concentration of dissolved chloride in toproduced water >10,000 mg/l?			nloride in the		No		
Condensa	te	Volume Released	d (bbls)		Volume Recovered (bbls)		
☐ Natural Gas Volume Released (Mcf)				Volume Rec	covered (Mcf)		
Other (describe) Volume/Weight Released (provide units)			units)	Volume/We	ight Recovered (provide units)		
Cause of Rela	ease						

Received by OCD: 1/7/2025 2:19:21 PM Form C-141 State of New Mexico Page 2 Oil Conservation Division

	Page 2 of 39
Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major	If YES, for what reason(s) does the responsible party consider this a major release?
release as defined by 19.15.29.7(A) NMAC?	
☐ Yes ☐ No	
If YES, was immediate no	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
	Initial Response
The responsible	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury
☐ The source of the rele	ease has been stopped.
☐ The impacted area ha	as been secured to protect human health and the environment.
Released materials ha	ave been contained via the use of berms or dikes, absorbent pads, or other containment devices.
	ecoverable materials have been removed and managed appropriately.
If all the actions described	d above have <u>not</u> been undertaken, explain why:
has begun, please attach	AC the responsible party may commence remediation immediately after discovery of a release. If remediation a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred at area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
	rmation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and
public health or the environs	required to report and/or file certain release notifications and perform corrective actions for releases which may endanger ment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have
	gate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In f a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws
Printed Name	Title:
Signature: _	Date:
email:	Telephone:
OCD Only	
Received by:	Date:



SITE INFORMATION

Closure Report
Myox 20 State 001H (08.13.23)
Incident ID: NAPP2324132069
Unit M Sec 20 T25S R28E
32.108494°, -104.116604°
Eddy County, New Mexico

Pad Fire

Point of Release: Lightning Strike Resulting in a Fire

Release Date: 08.13.2023

Volume Released: No Fluids Released

CARMONA RESOURCES

Prepared for: Concho Operating, LLC 15 West London Road, Loving, New Mexico 88256

Prepared by: Carmona Resources, LLC 310 West Wall Street Suite 500 Midland, Texas 79701



TABLE OF CONTENTS

1.0 SITE INFORMATION AND BACKGROUND

2.0 SITE CHARACTERIZATION AND GROUNDWATER

3.0 NMAC REGULATORY CRITERIA

4.0 LINER INSPECTION ACTIVITIES

5.0 CONCLUSIONS

FIGURES

FIGURE 1 OVERVIEW FIGURE 2 TOPOGRAPHIC

FIGURE 3 SECONDARY CONTAINMENT MAP

APPENDICES

APPENDIX A PHOTOS

APPENDIX B INITIAL C-141 AND FINAL/NMOCD CORRESPONDENCE

APPENDIX C SITE CHARACTERIZATION AND GROUNDWATER



December 26, 2024

Mike Bratcher District Supervisor Oil Conservation Division, District 2 811 S. First Street Artesia, New Mexico 88210

Re: Closure Report

Myox 20 State 001H (08.13.23) Concho Operating, LLC Incident ID: NAPP2324132069

Site Location: Unit M, S20, T25S, R28E (Lat 32.108494°, Long -104.116604°)

Eddy County, New Mexico

Mr. Bratcher:

On behalf of Concho Operating, LLC (COG), Carmona Resources, LLC has prepared this letter to document the Myox 20 State 001H site activities. The site is located at 32.108494°, -104.116604° within Unit M, S20, T25S, R28E, in Eddy County, New Mexico (Figures 1 and 2).

1.0 Site Information and Background

Based on the initial C-141 obtained from the New Mexico Oil Conservation Division (NMOCD), the incident was discovered on August 13, 2023, due to a lightning strike that resulted in a fire. This incident did not have a release of fluids. See Figure 3. The initial C-141 form is attached in Appendix B.

2.0 Site Characterization and Groundwater

The site is located within a medium karst area. Based on a review of the New Mexico Office of State Engineers and USGS databases, no known water sources are within a 0.50-mile radius of the location. The closest well is located approximately 0.62 miles northeast of the site in S20, T25S, R28E and was drilled in 1975. The well has a reported groundwater depth of 96 feet below the ground surface (ft bgs). A copy of the associated point of diversion is attached in Appendix C.

3.0 NMAC Regulatory Criteria

Per the NMOCD regulatory criteria established in 19.15.29.12 NMAC, the following criteria were utilized in assessing the site.

- Benzene: 10 milligrams per kilogram (mg/kg).
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg.
- TPH: 100 mg/kg (GRO + DRO + MRO).
- Chloride: 600 mg/kg.



4.0 Liner Inspection Activities

Before conducting the liner inspection, a crew was onsite to remove the contaminated pea gravel and the plastic liner was thoroughly cleaned. The NMOCD division office was notified via email on September 4, 2023, per Subsection D of 19.15.29.12 NMAC. See Appendix B for the NMOCD correspondence prior to performing the liner inspection. On September 7, 2023, Carmona Resources, LLC conducted liner inspection activities to assess the liner's integrity within the facility and determined the liner was intact with no integrity issues. Refer to the Photolog for details.

5.0 Conclusions

Based on the liner inspection throughout the facility, no further actions are required at the site. The final C-141 is attached, and COG formally requests the closure of the spill. If you have any questions regarding this report or need additional information, please get in touch with us at 432-813-1992.

Sincerely,

Carmona Resources, LLC

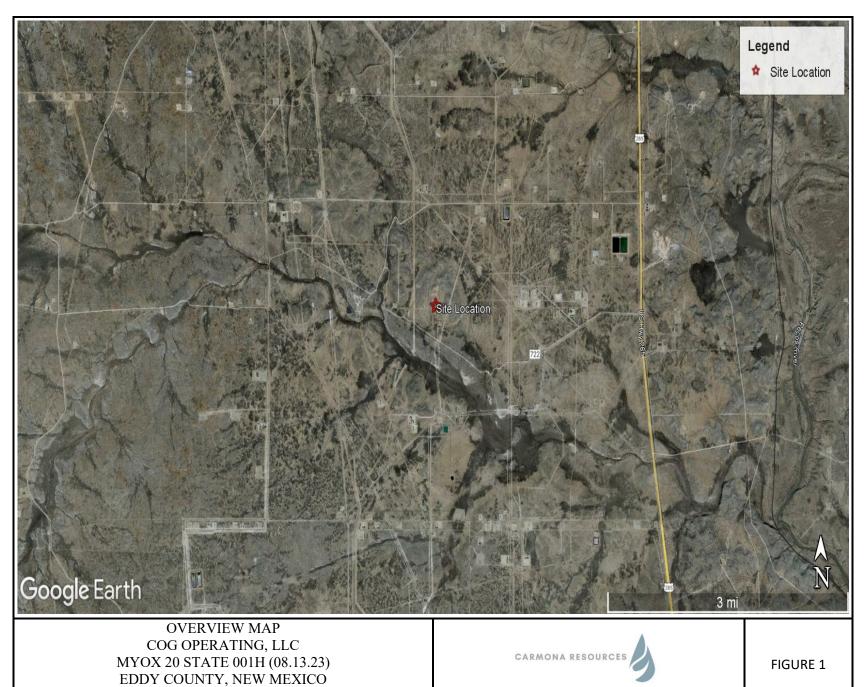
Mike Carmona

Environmental Manager

Devin Dominguez Sr. Project Manager

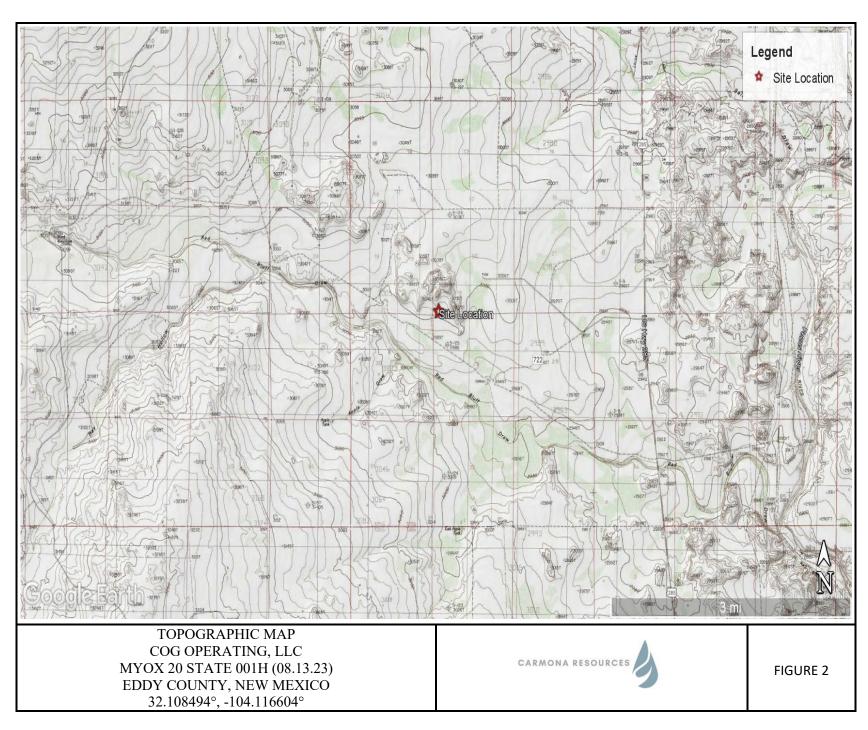
FIGURES

CARMONA RESOURCES



Released to Imaging: 1/7/2025 3:17:46 PM

32.108494°, -104.116604°





Released to Imaging: 1/7/2025 3:17:46 PM

32.108494°, -104.116604°

.

APPENDIX A

CARMONA RESOURCES

PHOTOGRAPHIC LOG

Concho Operating, LLC

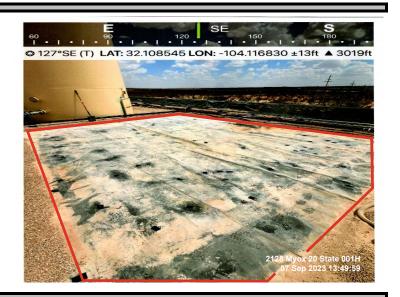
Photograph No. 1

Facility: Myox 20 State 001H (08.13.23)

County: Eddy County, New Mexico

Description:

View Southeast of the exposed liner after the pea gravel was removed and the plastic liner was cleaned thoroughly. The red outline is the area of the liner inspection.



Photograph No. 2

Facility: Myox 20 State 001H (08.13.23)

County: Eddy County, New Mexico

Description:

View East of the exposed liner after the pea gravel was removed and the plastic liner was cleaned thoroughly. The red outline is the area of the liner inspection.



Photograph No. 3

Facility: Myox 20 State 001H (08.13.23)

County: Eddy County, New Mexico

Description:

View East of the exposed liner after the pea gravel was removed and the plastic liner was cleaned thoroughly. The red outline is the area of the liner inspection.



APPENDIX B

CARMONA RESOURCES

District I
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1000 Rio Brazos Road, Aztec, NM 87410
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1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party OGRII				OGRID			
Contact Name Con				Contact T	ntact Telephone		
Contact email In				Incident #	Incident # (assigned by OCD)		
Contact mail	ing address						
			Location	of Release S	ource		
Latitude Longitude (NAD 83 in decimal degrees to 5 decimal places)					mal places)		
Site Name				Site Type			
Date Release	Discovered			API# (if app	plicable)		
Unit Letter	Section	Township	Range	Cour	nty		
Crude Oil		(s) Released (Select all	I that apply and attach	Volume of	Release justification for the volumes provided below) Volume Recovered (bbls)		
					Volume Recovered (bbls) Volume Recovered (bbls)		
Troduced	Produced Water Volume Released (bbls) Is the concentration of dissolved chloride in the produced water >10,000 mg/l?			hloride in the	Yoldine Recovered (bbls)		
Condensa	te	Volume Released			Volume Recovered (bbls)		
☐ Natural Gas Volume Released (Mcf)			d (Mcf)		Volume Recovered (Mcf)		
Other (describe) Volume/Weight Released (provide units)			Released (provide	e units)	Volume/Weight Recovered (provide units)		
Cause of Rela	ease						

Received by OCD: 1/7/2025/2919:21 PM State of New Mexico Page 2 Oil Conservation Division

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		60	Œ		AU.		o,	,

Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by	If YES, for what reason(s) does the respons	ible party consider this a major release?
19.15.29.7(A) NMAC?		
☐ Yes ☐ No		
If VFS was immediate no	otice given to the OCD? By whom? To who	m? When and by what means (phone, email, etc)?
Tr TES, was ininicatate in	stice given to the OCD. By whom. To who	in. When and by what means (phone, email, etc).
	Initial Res	ponse
The responsible p	party must undertake the following actions immediately t	unless they could create a safety hazard that would result in injury
☐ The source of the rele	ease has been stopped.	
☐ The impacted area has	s been secured to protect human health and the	e environment.
Released materials ha	we been contained via the use of berms or dik	es, absorbent pads, or other containment devices.
All free liquids and re	ecoverable materials have been removed and	managed appropriately.
If all the actions described	d above have <u>not</u> been undertaken, explain wh	ny:
has begun, please attach a	a narrative of actions to date. If remedial ef	nediation immediately after discovery of a release. If remediation forts have been successfully completed or if the release occurred ase attach all information needed for closure evaluation.
regulations all operators are public health or the environm failed to adequately investigations.	required to report and/or file certain release notificement. The acceptance of a C-141 report by the OC ate and remediate contamination that pose a threat	st of my knowledge and understand that pursuant to OCD rules and rations and perform corrective actions for releases which may endanger D does not relieve the operator of liability should their operations have to groundwater, surface water, human health or the environment. In sponsibility for compliance with any other federal, state, or local laws
Printed Name		Title:
Signature:	tangsparker	Date:
		Telephone:
OCD Only		
Received by: Shelly Wel	lls	Date: 8/29/2023

Received by OCD: 1/7/2025 2:19:21 PM Form C-141 State of New Mexico
Page 3 Oil Conservation Division

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Incident ID	
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)			
Did this release impact groundwater or surface water?	☐ Yes ☐ No			
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☐ No			
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☐ No			
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☐ No			
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☐ No			
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☐ No			
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☐ No			
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☐ No			
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☐ No			
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☐ No			
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☐ No			
Did the release impact areas not on an exploration, development, production, or storage site?	☐ Yes ☐ No			
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.				
Characterization Report Checklist: Each of the following items must be included in the report.				
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring well Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs Photographs including date and GIS information Topographic/Aerial maps Laboratory data including chain of custody	ls.			

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received by OCD: 1/7/2025 2:19:21 PM Form C-141 State of New Mexico Page 4 Oil Conservation Division

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Incident ID	
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the regulations all operators are required to report and/or file certain release not public health or the environment. The acceptance of a C-141 report by the Gailed to adequately investigate and remediate contamination that pose a threaddition, OCD acceptance of a C-141 report does not relieve the operator of and/or regulations.	ifications and perform corrective actions for releases which may endanger OCD does not relieve the operator of liability should their operations have eat to groundwater, surface water, human health or the environment. In
Printed Name:	_ Title:
Signature:	Date:
email:	Telephone:
OCD Only	
Received by:	Date:

Received by OCD: 1/7/2025 2:19:21 PM Form C-141 State of New Mexico Page 6 Oil Conservation Division

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Incident ID	
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

☐ A scaled site and sampling diagram as described in 19.15.29.1	1 NMAC
Photographs of the remediated site prior to backfill or photos must be notified 2 days prior to liner inspection)	of the liner integrity if applicable (Note: appropriate OCD District office
☐ Laboratory analyses of final sampling (Note: appropriate ODC	C District office must be notified 2 days prior to final sampling)
Description of remediation activities	
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of	nediate contamination that pose a threat to groundwater, surface water, a C-141 report does not relieve the operator of responsibility for tions. The responsible party acknowledges they must substantially neditions that existed prior to the release or their final land use in CD when reclamation and re-vegetation are complete.
Signature:	Date:
email:	Telephone:
OCD Only	
Received by:	Date:
	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible or regulations.
Closure Approved by:	Date:
Printed Name:	Title:

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 258483

CONDITIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	258483
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
scwells	None	8/29/2023

From: Buchanan, Michael, EMNRD

Sent: Wednesday, September 6, 2023 12:00 PM **To:** Conner Moehring; Enviro, OCD, EMNRD

Cc: Jacqui.Harris@conocophillips.com; Mike Carmona; Devin Dominguez; Clint Merritt; Esparza, Brittany;

Hamlet, Robert, EMNRD

Subject: RE: [EXTERNAL] COG - Myox 20 State 001H (08.13.23) - Liner Inspection Notification -

NAPP2324132069

Good morning, Conner

The OCD has received your notification. Include a copy of this and all notifications in the remedial and/or closure reports to ensure the notifications are documented in the project file.

Thank you,

From: Conner Moehring < Cmoehring@carmonaresources.com>

Sent: Monday, September 4, 2023 10:35 AM

To: Enviro, OCD, EMNRD < OCD. Enviro@emnrd.nm.gov>

Cc: Jacqui.Harris@conocophillips.com; Mike Carmona < Mcarmona@carmonaresources.com>; Devin Dominguez@carmonaresources.com>; Clint Merritt < Merritt C@carmonaresources.com>;

Esparza, Brittany < Brittany. Esparza@conocophillips.com >

Subject: [EXTERNAL] COG - Myox 20 State 001H (08.13.23) - Liner Inspection Notification -

NAPP2324132069

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good Morning,

On behalf of COG, Carmona Resources will conduct a liner inspection at the below-referenced site on 09/07/23 around 2:30 p.m. Mountain Time. Please let me know if you have any questions.

COG Operating
Myox 20 State 001H (08.13.23)
Eddy County, New Mexico
32.1085, -104.1166
NAPP2324132069
Unit Letter M, S20, T25S, R28E

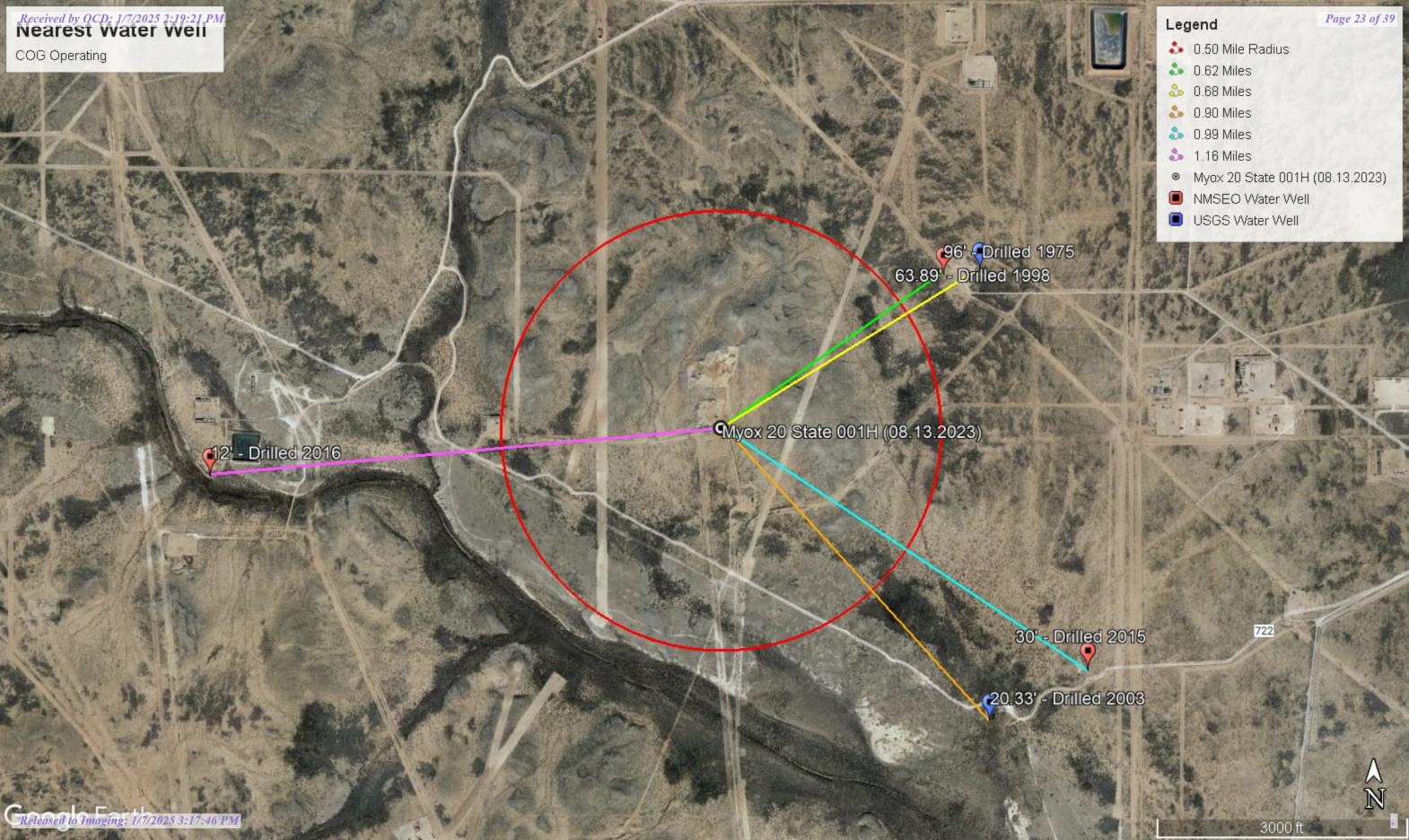
Conner R. Moehring 310 West Wall Street, Suite 500 Midland Texas, 79701 M: 432-813-6823

Cmoehring@carmonaresources.com

CARMONA RESOURCES

APPENDIX C

CARMONA RESOURCES





New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.) (R=POD has been replaced, O=orphaned, C=the file is

closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD8

(NAD83 UTM in meters) (In feet)

	POD Sub-		Q (Q Q							Depth	Depth	Water
POD Number	Code basin	County	64 1	6 4	Sec	Tws	Rng	Х	Υ	Distance	Well	Water	Column
C 01573 POD1	С	ED	3	1 4	20	25S	28E	584144	3553361 🌕	975	176	96	80
C 03836 POD1	С	ED	2	2 4	29	25S	28E	584682	3551934 🌕	1595	300	30	270
C 03938 POD1	CUB	ED	2	2 2	25	25S	27E	581482	3552616 🌍	1871	21	12	9
C 03861 POD1	С	ED	4	2 3	18	25S	28E	582266	3554864 🌍	2326	91	63	28
C 01278	С	ED		4 3	28	25S	28E	585470	3551338* 🌍	2581	205	90	115
<u>C 02478</u>	CUB	ED		2 1	05	26S	28E	583848	3549325* 🎒	3514	100		
C 01522	С	ED		1	22	25S	28E	586843	3554004*	3699	150		

Average Depth to Water: 58 feet

Minimum Depth: 12 feet

Maximum Depth: 96 feet

Record Count: 7

UTMNAD83 Radius Search (in meters):

Easting (X): 583344 Northing (Y): 3552803 Radius: 4000

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



New Mexico Office of the State Engineer

Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

Well Tag **POD Number**

Q64 Q16 Q4 Sec Tws Rng

C 01573 POD1

584144

3553361

Driller License: Driller Company: ABBOTT BROTHERS COMPANY 46

Driller Name: MURRELL ABBOTT

Drill Start Date: 01/15/1975 **Drill Finish Date:**

01/20/1975

Plug Date:

Log File Date:

01/23/1975

PCW Rcv Date:

Source:

Shallow

Pump Type:

Pipe Discharge Size:

Estimated Yield:

50 GPM

Casing Size:

7.00

Depth Well:

176 feet

Depth Water:

96 feet

Water Bearing Stratifications:

Bottom Description Top

176 Sandstone/Gravel/Conglomerate

Casing Perforations:

Top **Bottom** 156 176

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data

9/6/23 2:22 PM

POINT OF DIVERSION SUMMARY



USGS Home Contact USGS Search USGS

National Water Information System: Web Interface

USGS Water Resources

Data Category:		Geographic Area:		
Groundwater	~	New Mexico	~	GO

Click to hideNews Bulletins

- How are we doing? We want to hear from you. Take our quick survey to tell us what you think.
- Explore the NEW <u>USGS National Water Dashboard</u> interactive map to access real-time water data from over 13,500 stations nationwide.
- Full News 🔊

Groundwater levels for New Mexico

Click to hide state-specific text

Important: <u>Next Generation Monitoring Location Page</u>

Search Results -- 1 sites found

Agency code = usgs site no list =

• 320649104062401

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

USGS 320649104062401 25S.28E.20.41321

Eddy County, New Mexico

Table of data

Latitude 32°06'49", Longitude 104°06'24" NAD27

Land-surface elevation 3,007 feet above NAVD88

This well is completed in the Other aquifers (N9999OTHER) national aquifer.

This well is completed in the Rustler Formation (312RSLR) local aquifer.

Output formats

Tab-separat	ted data									
Graph of da	<u>ıta</u>									
Reselect pe	<u>riod</u>									
Date	Time	? Water- level date- time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Status	? Method of measurement	? Measuring agency	? Source of measure
1983-10-0	7	D	62610		2941.61	NGVD29	1	Z		
1983-10-0	7	D	62611		2943.20	NAVD88	1	Z		
1983-10-0	7	D	72019	63.80			1	Z		
1987-10-1	3	D	62610		2942.37	NGVD29	1	Z		
1987-10-1	3	D	62611		2943.96	NAVD88	1	Z		
1987-10-1	3	D	72019	63.04			1	Z		
1992-11-0	3	D	62610		2942.21	NGVD29	1	S		
1992-11-0	3	D	62611		2943.80	NAVD88	1	S		
1992-11-0	3	D	72019	63.20			1	S		
1998-01-2	3	D	62610		2941.52	NGVD29	1	S		
1998-01-2	3	D	62611		2943.11	NAVD88	1	S		
1998-01-2	3	D	72019	63.89			1	S		

USGS Groundwater for New Mexico: Water Levels -- 1 sites

Explanation

Section	Code	Description
Water-level date-time accuracy	D	Date is accurate to the Day
Parameter code	62610	Groundwater level above NGVD 1929, feet
Parameter code	62611	Groundwater level above NAVD 1988, feet
Parameter code	72019	Depth to water level, feet below land surface
Referenced vertical datum	NAVD88	North American Vertical Datum of 1988
Referenced vertical datum	NGVD29	National Geodetic Vertical Datum of 1929
Status	1	Static
Method of measurement	S	Steel-tape measurement.
Method of measurement	Z	Other.
Measuring agency		Not determined
Source of measurement		Not determined
Water-level approval status	Α	Approved for publication Processing and review completed.

Questions or Comments Automated retrievals <u>Help</u> Data Tips **Explanation of terms** Subscribe for system changes **News**

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U.S. Department of the Interior | U.S. Geological Survey Title: Groundwater for New Mexico: Water Levels

URL: https://nwis.waterdata.usgs.gov/nm/nwis/gwlevels?

Page Contact Information: New Mexico Water Data Maintainer Page Last Modified: 2023-09-06 16:26:01 EDT

0.28 0.24 nadww01





Click to hideNews Bulletins

- How are we doing? We want to hear from you. Take our quick survey to tell us what you think.
- Explore the NEW <u>USGS National Water Dashboard</u> interactive map to access real-time water data from over 13,500 stations nationwide.
- Full News 🔊

Groundwater levels for New Mexico

Click to hide state-specific text

Important: <u>Next Generation Monitoring Location Page</u>

Search Results -- 1 sites found

Agency code = usgs site_no list =

• 320557104061501

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

USGS 320557104061501 25S.28E.29.41243A

Eddy County, New Mexico

Table of data

Latitude 32°05'56.0", Longitude 104°06'22.6" NAD83

Land-surface elevation 2,968.90 feet above NGVD29

This well is completed in the Other aquifers (N9999OTHER) national aquifer.

This well is completed in the Alluvium, Bolson Deposits and Other Surface Deposits (110AVMB) local aquifer.

Output formats

Tab-separate	ed data									
Graph of dat	t <u>a</u>									
Reselect per	iod									
Date	Time	? Water- level date- time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Status	? Method of measurement	? Measuring agency	? Source (measure
1978-01-12	2	D	62610		2948.65	NGVD29	P	Z		
1978-01-12	2	D	62611		2950.24	NAVD88	Р	Z		
1978-01-12	2	D	72019	20.25			P	Z		
1983-02-01	L	D	62610		2955.90	NGVD29	1	Z		
1983-02-01	L	D	62611		2957.49	NAVD88	1	Z		
1983-02-01	L	D	72019	13.00			1	Z		
1987-10-13	3	D	62610		2957.11	NGVD29	1	Z		
1987-10-13	3	D	62611		2958.70	NAVD88	1	Z		
1987-10-13	3	D	72019	11.79			1	Z		
1992-11-04	1	D	62610		2953.67	NGVD29	Р	S	;	
1992-11-04	1	D	62611		2955.26	NAVD88	Р	S	;	
1992-11-04	1	D	72019	15.23			Р	S	;	
1998-01-23	3	D	62610		2953.60	NGVD29	1	S	;	

Date	Time	? Water-level date-time accuracy	? Par	ameter e	Water level, feet below land surface	Water level, feet above specific vertical datum	\ \	Referenced vertical datum	?
1998-01-23	D	62611		2955.19	NAVD88	1	S		
1998-01-23	D	72019	15.30			1	S		
2003-01-28	D	62610		2948.57	NGVD29	1	S	USGS	
2003-01-28	D	62611		2950.16	NAVD88	1	S	USGS	
2003-01-28	D	72019	20.33			1	S	USGS	

Explanation

Section	Code	Description
Water-level date-time accuracy	D	Date is accurate to the Day
Parameter code	62610	Groundwater level above NGVD 1929, feet
Parameter code	62611	Groundwater level above NAVD 1988, feet
Parameter code	72019	Depth to water level, feet below land surface
Referenced vertical datum	NAVD88	North American Vertical Datum of 1988
Referenced vertical datum	NGVD29	National Geodetic Vertical Datum of 1929
Status	1	Static
Status	Р	Pumping
Method of measurement	S	Steel-tape measurement.
Method of measurement	Z	Other.
Measuring agency		Not determined
Measuring agency	USGS	U.S. Geological Survey
Source of measurement		Not determined
Source of measurement	S	Measured by personnel of reporting agency.
Water-level approval status	Α	Approved for publication Processing and review completed.

Questions or Comments Automated retrievals <u>Help</u> **Data Tips** Explanation of terms Subscribe for system changes **News**

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URL: https://nwis.waterdata.usgs.gov/nm/nwis/gwlevels?

Page Contact Information: New Mexico Water Data Maintainer Page Last Modified: 2023-09-06 16:27:20 EDT

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New Mexico Office of the State Engineer

Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

 Well Tag
 POD Number
 Q64 Q16 Q4
 Sec
 Tws
 Rng
 X
 Y

 NA
 C 03836 POD1
 2 2 4 29 258 28E
 584682
 3551934

Driller License: 1654 **Driller Company:** NOT WORKING FOR HIRE--SIRMAN DRILLING AND CONSTRUC

Driller Name:

Drill Start Date: 04/06/2015 **Drill Finish Date:** 04/08/2015 **Plug Date:**

Log File Date: 04/16/2015 **PCW Rcv Date:** Shallow Source: **Estimated Yield: Pump Type: SUBMER** Pipe Discharge Size: 35 GPM **Casing Size:** 7.00 **Depth Well:** 300 feet Depth Water: 30 feet

Х	Water Bearing Stratifications:	Top	Bottom	Description	
		15	45	Sandstone/Gravel/Conglomerate	
		180	210	Sandstone/Gravel/Conglomerate	
		245	255	Sandstone/Gravel/Conglomerate	
X	Casing Perforations:	Тор	Bottom		
		80	100		
		180	200		
		240	260		

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

9/6/23 2:24 PM

POINT OF DIVERSION SUMMARY



New Mexico Office of the State Engineer

Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

Well Tag **POD Number** Q64 Q16 Q4 Sec Tws Rng

C 03938 POD1

581482

3552616

Driller License: 1711 **Driller Company:**

Drill Start Date:

2.00

STRAUB CORPORATION

Driller Name:

EDWARD BRYAN

03/08/2016

Drill Finish Date:

03/08/2016

Plug Date:

Source:

Shallow

Log File Date:

03/22/2016

PCW Rcv Date:

Depth Well:

Estimated Yield:

Pump Type: Casing Size: Pipe Discharge Size:

21 feet

Depth Water:

12 feet

Casing Perforations:

Top **Bottom**

21

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6

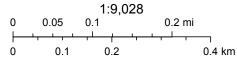
9/6/23 2:24 PM

POINT OF DIVERSION SUMMARY

New Mexico NFHL Data



September 6, 2023



FEMA, Sources: Esri, HERE, Garmin, Intermap, increment P Corp., GEBCO, USGS, FAO, NPS, NRCAN, GeoBase, IGN, Kadaster NL, Ordnance Survey,

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Energy, Minerals and Natural Resources Oil Conservation Division https://www.emnrd.nm.gov/ocd/contact-us 1220 S. St Francis Dr.

QUESTIONS

Action 418020

QUESTIONS

Santa Fe, NM 87505

State of New Mexico

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	418020
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2324132069
Incident Name	NAPP2324132069 MYOX 20 STATE 001H @ 0
Incident Type	Fire
Incident Status	Remediation Closure Report Received
Incident Facility	[fAPP2203674494] MYOX 20 ST 1H BATTERY

Location of Release Source	
Please answer all the questions in this group.	
Site Name	MYOX 20 STATE 001H
Date Release Discovered	08/13/2023
Surface Owner	State

Incident Details		
Please answer all the questions in this group.		
Incident Type	Fire	
Did this release result in a fire or is the result of a fire	Yes	
Did this release result in any injuries	No	
Has this release reached or does it have a reasonable probability of reaching a watercourse	No	
Has this release endangered or does it have a reasonable probability of endangering public health	No	
Has this release substantially damaged or will it substantially damage property or the environment	Yes	
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No	

Nature and Volume of Release		
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.		
Crude Oil Released (bbls) Details	Not answered.	
Produced Water Released (bbls) Details	Not answered.	
Is the concentration of chloride in the produced water >10,000 mg/l	Not answered.	
Condensate Released (bbls) Details	Not answered.	
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Not answered.	
Other Released Details	Cause: Lightning Other (Specify) Unknown Released: 0 BBL Recovered: 0 BBL Lost: 0 BBL.	
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Fire was the result of a lightning strike to the tanks. No fluids were released.	

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 418020

QUESTI	IONS (continued)
Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	418020
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)
QUESTIONS	
Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	More info needed to determine if this will be treated as a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (2) an unauthorized release of a volume that: (a) results in a fire or is the result of a fire; (d) substantially damages property or the environment.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.	e. gas only) are to be submitted on the C-129 form.
Initial Response	
The responsible party must undertake the following actions immediately unless they could create a s	safety hazard that would result in injury.
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.
	iation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrativ ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of evaluation in the follow-up C-141 submission.
o report and/or file certain release notifications and perform corrective actions for relea he OCD does not relieve the operator of liability should their operations have failed to	knowledge and understand that pursuant to OCD rules and regulations all operators are requires asses which may endanger public health or the environment. The acceptance of a C-141 report ladequately investigate and remediate contamination that pose a threat to groundwater, surface to does not relieve the operator of responsibility for compliance with any other federal, state, or
	Name: Brittany Esparza
Lhoroby agree and sign off to the above statement	Title: Environmental Technician
I hereby agree and sign off to the above statement	Email: brittany.Esparza@ConocoPhillips.com
	Date: 01/07/2025

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 3

Action 418020

QUESTIONS (continued)

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	418020
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization		
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 75 and 100 (ft.)	
What method was used to determine the depth to ground water	NM OSE iWaters Database Search	
Did this release impact groundwater or surface water	No	
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:		
A continuously flowing watercourse or any other significant watercourse	Between ½ and 1 (mi.)	
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)	
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)	
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Greater than 5 (mi.)	
Any other fresh water well or spring	Greater than 5 (mi.)	
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)	
A wetland	Between ½ and 1 (mi.)	
A subsurface mine	Greater than 5 (mi.)	
An (non-karst) unstable area	Greater than 5 (mi.)	
Categorize the risk of this well / site being in a karst geology	Medium	
A 100-year floodplain	Greater than 5 (mi.)	
Did the release impact areas not on an exploration, development, production, or storage site	No	

Remediation Plan		
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
Requesting a remediation plan approval with this submission	Yes	
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.		
Have the lateral and vertical extents of contamination been fully delineated	Yes	
Was this release entirely contained within a lined containment area	Yes	
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.		
On what estimated date will the remediation commence	09/07/2023	
On what date will (or did) the final sampling or liner inspection occur	09/07/2023	
On what date will (or was) the remediation complete(d)	09/07/2023	
What is the estimated surface area (in square feet) that will be remediated	1750	
What is the estimated volume (in cubic yards) that will be remediated	0	
These estimated dates and measurements are recognized to be the best guess or calculation at ti	he time of submission and may (be) change(d) over time as more remediation efforts are completed.	

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 4

Action 418020

QUESTIONS (continued)

ı	Operator:	OGRID:
ı	COG OPERATING LLC	229137
ı	600 W Illinois Ave	Action Number:
ı	Midland, TX 79701	418020
ı		Action Type:
ı		[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)		
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:		
(Select all answers below that apply.)		
Is (or was) there affected material present needing to be removed	Yes	
Is (or was) there a power wash of the lined containment area (to be) performed	Yes	
OTHER (Non-listed remedial process) No		
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC,		

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement

Name: Brittany Esparza Title: Environmental Technician

Email: brittany.Esparza@ConocoPhillips.com

Date: 01/07/2025

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe. NM 87505

QUESTIONS, Page 6

Action 418020

Santa Fe, NM 87505				
QUESTIONS (continued)				
Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137 Action Number: 418020 Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)			
QUESTIONS	[C 111] Tollinguation Coolaire Request C 111 (C 111 7 Citizato)			
Liner Inspection Information				
Last liner inspection notification (C-141L) recorded	322292			
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	03/13/2024			
Was all the impacted materials removed from the liner	Yes			
What was the liner inspection surface area in square feet	32			
Remediation Closure Request Only answer the questions in this group if seeking remediation closure for this release because all re Requesting a remediation closure approval with this submission Have the lateral and vertical extents of contamination been fully delineated Was this release entirely contained within a lined containment area What was the total surface area (in square feet) remediated What was the total volume (cubic yards) remediated	Yes Yes Yes 1750			
Summarize any additional remediation activities not included by answers (above)	NA NA			
	closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents			
to report and/or file certain release notifications and perform corrective actions for release the OCD does not relieve the operator of liability should their operations have failed to a water, human health or the environment. In addition, OCD acceptance of a C-141 report	knowledge and understand that pursuant to OCD rules and regulations all operators are required uses which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or ially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed ng notification to the OCD when reclamation and re-vegetation are complete.			
I hereby agree and sign off to the above statement	Name: Brittany Esparza Title: Environmental Technician Email: brittany.Esparza@ConocoPhillips.com Date: 01/07/2025			

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CONDITIONS

Action 418020

CONDITIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	418020
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created	By Condition	Condition Date
scwell	s Liner report approved.	1/7/2025