



Measurement Repository

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Analysis

Meter ID:	56099187	Lease Name:	COBRA D
Effective Date:	08/01/2024	Producer:	
Line Pressure:	1039	Line Flow Rate:	
Line Temperature:	96	Analysis Type:	GAS
Analysis Use:	Accounting	Analysis Pressure Base:	14.73
Analysis Date:	09/04/2024	Analyzed By:	
Sampled By:		Sample Taken Date:	09/04/2024
Sample Type:	SPOT	Cylinder Number:	

Composition

	Mol %	GPM
Carbon Dioxide:	5.1181	
Nitrogen:	1.3173	
Methane:	74.0785	
Ethane:	10.1882	2.7341
Propane:	5.5546	1.5355
Isobutane:	0.856	0.2811
Normal Butane:	1.782	0.5637
Isopentane:	0.4261	0.1564
Normal Pentane:	0.368	0.1339
Hexanes:	0.1867	0.077

[View optional composition fields](#)

Total: 100 5.5409

[Hide all composition fields](#)

Sample Condition

Condition	Real BTU/SCF	Ideal BTU/SCF	Relative
Water Saturated:	1188.161	0	
Dry:	1209.206	0	
As Delivered:	0	0	

Water Content (lb/mmscfd):
0

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TCEQ Emission Event Reporting
Component Calculation Spreadsheet



Targa Resources
Field Event Emissions Calc sheet

Leak Calculations

Date/Time of Discovery	
Date/Time Leak was Isolated	
Diameter of hole, In	
Diameter of Pipe, In	
Pipeline Initial Pressure, PSIG	

Blowdowns Controlled?

Yes

Blowdown Calculations

Blowdown #1	
Diameter of Pipe, In	12
Length Blown Down, Ft	5914
Pipeline Initial Pressure, PSIG	1025
Pipeline End Pressure, PSIG	0
Temperature (F) inside pipe	60
Blowdown #1 Volume	323.85

Blowdown #3	
Diameter of Pipe, In	
Length Blown Down, Ft	
Pipeline Initial Pressure, PSIG	
Pipeline End Pressure, PSIG	
Temperature (F) inside pipe	
Blowdown #2 Volume	0.00

Blowdown #5	
Diameter of Pipe, In	
Length Blown Down, Ft	
Pipeline Initial Pressure, PSIG	
Pipeline End Pressure, PSIG	
Temperature (F) inside pipe	
Blowdown #3 Volume	0.00

Blowdown #2	
Diameter of Pipe, In	
Length Blown Down, Ft	
Pipeline Initial Pressure, PSIG	
Pipeline End Pressure, PSIG	
Temperature (F) inside pipe	
Blowdown #4 Volume	0.00

Blowdown #4	
Diameter of Pipe, In	
Length Blown Down, Ft	
Pipeline Initial Pressure, PSIG	
Pipeline End Pressure, PSIG	
Temperature (F) inside pipe	60
Blowdown #5 Volume	0.00

Blowdown #6	
Diameter of Pipe, In	
Length Blown Down, Ft	
Pipeline Initial Pressure, PSIG	
Pipeline End Pressure, PSIG	
Temperature (F) inside pipe	
Blowdown #6 Volume	0.00

Blowdown #7	
Diameter of Pipe, In	
Length Blown Down, Ft	
Pipeline Initial Pressure, PSIG	
Pipeline End Pressure, PSIG	
Temperature (F) inside pipe	
Blowdown #4 Volume	0.00

Blowdown #8	
Diameter of Pipe, In	
Length Blown Down, Ft	
Pipeline Initial Pressure, PSIG	
Pipeline End Pressure, PSIG	
Temperature (F) inside pipe	
Blowdown #5 Volume	0.00

Blowdown #9	
Diameter of Pipe, In	
Length Blown Down, Ft	
Pipeline Initial Pressure, PSIG	
Pipeline End Pressure, PSIG	
Temperature (F) inside pipe	
Blowdown #6 Volume	0.00

Gas Composition

Gas Component	Mole %
H2S	
Carbon Dioxide	5.118
Nitrogen	1.317
Methane	74.079
Ethane	10.188
Propane	5.555
iso-Butane	0.856
n-Butane	1.782
iso-Pentane	0.426
n-Pentane	0.368
Cyclohexane	
Hexanes	0.187
Heptanes	
Octanes	
Nonanes	
Decanes	
Benzene	
Toluene	
Xylenes	
Ethylbenzene	

TCEQ Emission Event Reporting Component Calculation Spreadsheet



Targa Resources
Field Event Emissions Calc sheet

Time of Event, HR =	0.00
Leak Volume, MCF =	0.00
Blowdown Volume, MCF =	323.85
Total Volume, MCF =	323.85

Component	Total Pounds Vented + Flared	Flow Rate (lb/hr)	Flow Rate (lb/24-Hours)	Reportable Quantity 24 hours	Exceeded RQ?	REPORT OR OK?
Carbon Monoxide (CO)	96.73	#DIV/0!	#DIV/0!	5,000.00	No	OK!
Hydrogen Sulfide	0.00	0.00	0.00	100.00	No	OK!
Oxides of Nitrogen (NOx) NRC	48.45	#DIV/0!	#DIV/0!	1,000.00	No	OK!
Oxides of Nitrogen (NOx) TCEQ	48.45	#DIV/0!	#DIV/0!	5,000.00	No	OK!
Sulfur Dioxide	0.00	0.00	0.00	500.00	No	OK!
Natural Gas VOCs	80.50	#DIV/0!	#DIV/0!	5,000.00	No	OK!
Component	Total Pounds Vented + Flared	Flow Rate (lb/hr)	Flow Rate (lb/24- Hours)	Reportable Quantity 24 hours	Exceeded RQ?	REPORT OR OK?
Benzene	0.00	0.00	0.00	10.00	No	OK!
Butane	22.92	#DIV/0!	#DIV/0!	5,000.00	No	OK!
Carbon Monoxide (CO)	96.73	#DIV/0!	#DIV/0!	5,000.00	No	OK!
Cyclohexane	0.00	0.00	0.00	1,000.00	No	OK!
Decane	0.00	0.00	0.00	5,000.00	No	OK!
Ethylbenzene	0.00	0.00	0.00	1,000.00	No	OK!
Heptane	0.00	0.00	0.00	5,000.00	No	OK!
Hexane	2.75	#DIV/0!	#DIV/0!	5,000.00	No	OK!
Hydrogen Sulfide	0.00	0.00	0.00	100.00	No	OK!
Nonane	0.00	0.00	0.00	5,000.00	No	OK!
Oxides of Nitrogen (NOx)	48.45	#DIV/0!	#DIV/0!	1,000.00	No	OK!
Octane	0.00	0.00	0.00	5,000.00	No	OK!
Pentane	9.78	#DIV/0!	#DIV/0!	5,000.00	No	OK!
Propane	41.81	#DIV/0!	#DIV/0!	5,000.00	No	OK!
Sulfur Dioxide	0.00	0.00	0.00	500.00	No	OK!
Toluene	0.00	0.00	0.00	1,000.00	No	OK!
Xylene	0.00	0.00	0.00	100.00	No	OK!

Updated 09/19/2023

Sante Fe Main Office
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Phone: (505) 629-6116

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 427577

DEFINITIONS

Operator: TARGA MIDSTREAM SERVICES LLC 811 Louisiana Street Houston, TX 77002	OGRID: 24650
	Action Number: 427577
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

<p>For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:</p> <ul style="list-style-type: none">• this application's operator, hereinafter "this operator";• venting and/or flaring, hereinafter "vent or flare";• any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";• the statements in (and/or attached to) this, hereinafter "the statements in this";• and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 427577

QUESTIONS

Operator: TARGA MIDSTREAM SERVICES LLC 811 Louisiana Street Houston, TX 77002	OGRID: 24650
	Action Number: 427577
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites <i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	Unavailable.
Incident Facility	[fAPP2123021777] Targa NM Gathering System

Determination of Reporting Requirements <i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	No
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas <i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	74
Nitrogen (N2) percentage, if greater than one percent	1
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	5
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 427577

QUESTIONS (continued)

Operator: TARGA MIDSTREAM SERVICES LLC 811 Louisiana Street Houston, TX 77002	OGRID: 24650
	Action Number: 427577
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	01/30/2025
Time vent or flare was discovered or commenced	06:10 AM
Time vent or flare was terminated	11:10 AM
Cumulative hours during this event	5

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Normal Operations Pipeline (Any) Natural Gas Flared Released: 324 Mcf Recovered: 0 Mcf Lost: 324 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Gas was routed to a temporary field flare to accommodate a pipeline tie-in. It was necessary to blow down the pipeline for safety of personnel to safely complete tie-in operations.
Steps taken to limit the duration and magnitude of vent or flare	Operations personnel blew down the line as expeditiously as possible to complete tie-in activities for safety of personnel and equipment.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	There were no corrective actions necessary as this was a planned event to safely complete a pipeline tie-in.

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ACKNOWLEDGMENTS

Action 427577

ACKNOWLEDGMENTS

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	Action Number: 427577
	Action Type: [C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
<input checked="" type="checkbox"/>	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 427577

CONDITIONS

Operator: TARGA MIDSTREAM SERVICES LLC 811 Louisiana Street Houston, TX 77002	OGRID: 24650
	Action Number: 427577
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
amberg	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	2/4/2025