R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1618284
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/9/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13515-4	Well Ser. #:	999908
Manif. Date:	9/9/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	ASTOLFO	Field:	
Truck #:	526700	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

16UJ9A022Y8Z

9/9/2024 3:21:19PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1618158
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/9/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13515-3	Well Ser. #:	999908
Manif. Date:	9/9/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1618061
Customer #:	CRI3765	Bid #:	O6UJ9A000KNJ
Ordered by:	JAMES FOLLIS	Date:	9/9/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13515-2	Well Ser. #:	999908
Manif. Date:	9/9/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wasti

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1618276
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/9/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13514-4	Well Ser. #:	999908
Manif. Date:	9/9/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	MARY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1618159
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/9/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13514-3	Well Ser. #:	999908
Manif. Date:	9/9/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	MARY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

AP

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1617999
Customer #:	CRI3765	Bid #:	O6UJ9A000KNJ
Ordered by:	JAMES FOLLIS	Date:	9/9/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13514	Well Ser. #:	999908
Manif. Date:	9/9/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	MARY	Field:	
Truck #	7406	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1618274
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/9/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13519-4	Well Ser. #:	999908
Manif. Date:	9/9/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	YAMEIKA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wastes

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
	AP

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

I5UJ8A022Y8M 9/9/2024 3:11:27PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1618156
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/9/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13519-3	Well Ser. #:	999908
Manif. Date:	9/9/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	YAMILKA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1618066
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/9/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13519-2	Well Ser. #:	999908
Manif. Date:	9/9/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	YAMELKA	Field:	
Truck #	5266990	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1617996
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/9/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13519	Well Ser. #:	999908
Manif. Date:	9/9/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	YAMELKA	Field:	
Truck #	526699	Field #:	
Card #		Rig	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1618271
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/9/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13513-4	Well Ser. #:	999908
Manif. Date:	9/9/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	GUADALUPE	Field:	
Truck #	526702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

AP

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1618145
Customer #:	CRI3765	Bid #:	O6UJ9A000KNJ
Ordered by:	JAMES FOLLIS	Date:	9/9/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13513-3	Well Ser. #:	999908
Manif. Date:	9/9/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	GUADALUPE	Field:	
Truck #	526702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1618059
Customer #:	CRI3765	Bid #:	O6UJ9A000KNJ
Ordered by:	JAMES FOLLIS	Date:	9/9/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13513-2	Well Ser. #:	999908
Manif. Date:	9/9/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	GUADALUPE	Field:	
Truck #	526702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1617989
Customer #:	CRI3765	Bid #:	O6UJ9A000KNJ
Ordered by:	JAMES FOLLIS	Date:	9/9/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13513	Well Ser. #:	999908
Manif. Date:	9/9/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	GUADALUPE	Field:	
Truck #	526702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1618277
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/9/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13516-4	Well Ser. #:	999908
Manif. Date:	9/9/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	HUGO	Field	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1618157
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/9/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13516-3	Well Ser. #:	999908
Manif. Date:	9/9/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Hugo Olivas

R360 Representative Signature AP.

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1618064
Customer #:	CRI3765	Bid #:	O6UJ9A000KNJ
Ordered by:	JAMES FOLLIS	Date:	9/9/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13516-2	Well Ser. #:	999908
Manif. Date:	9/9/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Hugo Olivas

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1617997
Customer #:	CRI3765	Bid #:	O6UJ9A000KNJ
Ordered by:	JAMES FOLLIS	Date:	9/9/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13516	Well Ser. #:	999908
Manif. Date:	9/9/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Hugo Diaz

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

16UJ9A022XT0

9/9/2024 7:49:37AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1618290
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/9/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13512-4	Well Ser. #:	999908
Manif. Date:	9/9/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	MARTINA	Field:	
Truck #	526701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

9/9/2024 3:28:02PM

t6UJ9A022Y99

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1618206
Customer #:	CRI3765	Bid #:	Walk-In Bid
Ordered by:	JAMES FOLLIS	Date:	9/9/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13512-3	Well Ser. #:	999908
Manif. Date:	9/9/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	MARTINA	Field:	
Truck #	526701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the U/S Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By _____ Date: _____

6UJ9A022Y54

9/9/2024 1:20:00PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1618057
Customer #:	CRI3765	Bid #:	O6UJ9A000KNJ
Ordered by:	JAMES FOLLIS	Date:	9/9/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13512-2	Well Ser. #:	999908
Manif. Date:	9/9/2024	Well Name:	ELVIS TO IMPOUNDMENT
Hauler:	Trinity Oilfield Services & Rental,	Well #:	PIPELINE RELEASE
Driver	MARTINA	Field:	
Truck #	526701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

9/9/2024 9:41:14AM

06UJ9A022XXZ

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1617993
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/9/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13512	Well Ser. #:	999908
Manif. Date:	9/9/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	MARTINA	Field:	
Truck #	J26701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1618295
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/9/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13518-4	Well Ser. #:	999908
Manif. Date:	9/9/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	SEBASTIAN	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature _____

R360 Representative Signature AP

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

9/9/2024 3:33:39PM

16UJ9A022Y9H

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1618212
Customer #:	CRI3765	Bid #:	O6UJ9A000KNJ
Ordered by:	JAMES FOLLIS	Date:	9/9/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13518-3	Well Ser. #:	999908
Manif. Date:	9/9/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	SEBASTIAN	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1618098
Customer #:	CRI3765	Bid #:	O6UJ9A000KNJ
Ordered by:	JAMES FOLLIS	Date:	9/9/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13518-2	Well Ser. #:	999908
Manif. Date:	9/9/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	SEBASTIAN	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1618011
Customer #:	CRI3765	Bid #:	O6UJ9A000KNJ
Ordered by:	JAMES FOLLIS	Date:	9/9/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13518	Well Ser. #:	999908
Manif. Date:	9/9/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	SEBASTIAN	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature _____

R360 Representative Signature _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

9/9/2024 8:19:05AM

I0UJ9A022XUH

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1618292
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/9/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13510-4	Well Ser. #:	999908
Manif. Date:	9/9/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	VALERIA	Field:	
Truck #	707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1618210
Customer #:	CRI3765	Bid #:	O6UJ9A000KNJ
Ordered by:	JAMES FOLLIS	Date:	9/9/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13510-3	Well Ser. #:	999908
Manif. Date:	9/9/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	VALERIA	Field:	
Truck #	707	Field #:	
Card #		Rig	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

9/9/2024 1:26:17PM

I6UJ9A022Y5D

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1618094
Customer #:	CRI3765	Bid #:	O6UJ9A000KNJ
Ordered by:	JAMES FOLLIS	Date:	9/9/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13510-2	Well Ser. #:	999908
Manif. Date:	9/9/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver:	VALERIA	Field:	
Truck #:	707	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature _____

R360 Representative Signature _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

9/9/2024 10:32:07AM

O6UJ9A022Y0E

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1618010
Customer #:	CRI3765	Bid #:	O6UJ9A000KNJ
Ordered by:	JAMES FOLLIS	Date:	9/9/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13510	Well Ser. #:	999908
Manif. Date:	9/9/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	VALERIA	Field:	
Truck #	707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

9/9/2024 8:15:52AM

16UJ9A022XUG

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1617992
Customer #:	CRI3765	Bid #:	O6UJ9A000KNJ
Ordered by:	JAMES FOLLIS	Date:	9/9/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13515	Well Ser. #:	999908
Manif. Date:	9/9/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wash

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

16UJ9A022XSJ

9/9/2024 7:43:38AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1618067
Customer #:	CRI3765	Bid #:	O6UJ9A000KNJ
Ordered by:	JAMES FOLLIS	Date:	9/9/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13514-2	Well Ser. #:	999908
Manif. Date:	9/9/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	MARY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1618852
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/10/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13534-4	Well Ser. #:	999908
Manif. Date:	9/10/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	MARY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

16UJ9A022Z2W

9/10/2024 2:59:30PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1618654
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/10/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13534-2	Well Ser. #:	999908
Manif. Date:	9/10/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	MARY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items).

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature | **R360 Representative Signature**

AP.

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

I6UJ9A022YRA

9/10/2024 9:51:31AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1618739
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/10/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13534-3	Well Ser. #:	999908
Manif. Date:	9/10/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	MARY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1618559
Customer #:	CRI3765	Bid #:	O6UJ9A000KNJ
Ordered by:	JAMES FOLLIS	Date:	9/10/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13534	Well Ser. #:	999908
Manif. Date:	9/10/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	MARY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1618831
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/10/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13533-4	Well Ser. #:	999908
Manif. Date:	9/10/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	GUADALUPE	Field:	
Truck #	526702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1618730
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/10/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13533-5	Well Ser. #:	999908
Manif. Date:	9/10/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	GUADALUPE	Field:	
Truck #	526702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #:		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

19U39A022YUI

9/10/2024 11:49:13AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1618638
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/10/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13533-2	Well Ser. #:	999908
Manif. Date:	9/10/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver:	GUADALUPE	Field:	
Truck #:	526702	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1618560
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/10/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13533	Well Ser. #:	999908
Manif. Date:	9/10/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	GUADALUPE	Field:	
Truck #	526702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

8UJ9A022YLB

9/10/2024 7:19:33AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1618865
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/10/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13535-4	Well Ser. #:	999908
Manif. Date:	9/10/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	MARTINA	Field:	
Truck #	526701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

16UJ9A022Z43

9/10/2024 3:17:51PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1618668
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/10/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13535-2	Well Ser. #:	999908
Manif. Date:	9/10/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	MARTINA	Field:	
Truck #	526701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1618791
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/10/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13535-3	Well Ser. #:	999908
Manif. Date:	9/10/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental	Well #:	
Driver	MARTINA	Field:	
Truck #	526701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1618579
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/10/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13535	Well Ser. #:	999908
Manif. Date:	9/10/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	MARTINA	Field:	
Truck #	526701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1618844
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/10/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13532-4	Well Ser. #:	999908
Manif. Date:	9/10/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1618734
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/10/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13532-3	Well Ser. #:	999908
Manif. Date:	9/10/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental	Well #:	
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

AP

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1618645
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/10/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13532-2	Well Ser. #:	999908
Manif. Date:	9/10/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

15UJ9A022YQZ

9/10/2024 9:40:15AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1618564
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/10/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13532	Well Ser. #:	999908
Manif. Date:	9/10/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

10/10/2024 7:22:59AM

Released to Imaging: 2/10/2025 10:51:01 AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1618824
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/10/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13528-4	Well Ser. #:	999908
Manif. Date:	9/10/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	SEBASTIAN	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous, (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1618755
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/10/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13528-3	Well Ser. #:	999908
Manif. Date:	9/10/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver:	SEBASTIAN	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1618644
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/10/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13528-2	Well Ser. #:	999908
Manif. Date:	9/10/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	SEBASTIAN	Field:	
Truck #	697	Field #:	
Card #		Rig	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1618567
Customer #:	CRI3765	Bid #:	O6UJ9A000KNJ
Ordered by:	JAMES FOLLIS	Date:	9/10/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13528	Well Ser. #:	999908
Manif. Date:	9/10/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver:	SEBASTIAN	Field:	
Truck #:	697	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1618827
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/10/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13529-4	Well Ser. #:	999908
Manif. Date:	9/10/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	VALERIA	Field:	
Truck #	707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1618754
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/10/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13529-3	Well Ser. #:	999908
Manif. Date:	9/10/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	VALERIA	Field:	
Truck #	707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

AP

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1618642
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/10/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13529-2	Well Ser. #:	999908
Manif. Date:	9/10/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	VALERIA	Field:	
Truck #	707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt; Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Valeria Estrada

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1618566
Customer #:	CRI3765	Bid #:	O6UJ9A000KNJ
Ordered by:	JAMES FOLLIS	Date:	9/10/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13529	Well Ser. #:	999908
Manif. Date:	9/10/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	VALERIA	Field:	
Truck #	707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1618584
Customer #:	CRI3765	Bid #:	O6UJ9A000KNJ
Ordered by:	JAMES FOLLIS	Date:	9/10/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13531	Well Ser. #:	999908
Manif. Date:	9/10/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wasts

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations. 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Hugo Olivas

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1618673
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/10/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13531-2	Well Ser. #:	999908
Manif. Date:	9/10/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Hugo Olivas

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1618747
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/10/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13531-3	Well Ser. #:	999908
Manif. Date:	9/10/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Hugo Olivarez

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1618857
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/10/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13531-4	Well Ser. #:	999908
Manif. Date:	9/10/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Hugo Olivera

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1618855
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/10/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13477-4	Well Ser. #:	999908
Manif. Date:	9/10/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	YANILKA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

16UJ8A02222Y- 9/10/2024 3:02:10PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1618748
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/10/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13477-3	Well Ser. #:	999908
Manif. Date:	9/10/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	YAMILKA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1618672
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/10/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13477-2	Well Ser. #:	999908
Manif. Date:	9/10/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	YANEIKA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

AP

Customer Approval

THIS IS NOT AN INVOICE!

Approved By _____ Date: _____

65UJ9A022YS3 9/10/2024 10:16:56AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1618587
Customer #:	CRI3765	Bid #:	O6UJ9A000KNJ
Ordered by:	JAMES FOLLIS	Date:	9/10/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13477	Well Ser. #:	999908
Manif. Date:	9/10/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	YAMILKA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1619395
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/11/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13542-3	Well Ser. #:	999908
Manif. Date:	9/11/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	YAMILLA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1619268
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/11/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13542-2	Well Ser. #:	999908
Manif. Date:	9/11/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver:	YAMILLA	Field:	
Truck #:	526699	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1619187
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/11/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13542	Well Ser. #:	999908
Manif. Date:	9/11/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	YAMILKA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1619328
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/11/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13520	Well Ser. #:	999908
Manif. Date:	9/11/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	MARTINA	Field:	
Truck #	526701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1619444
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/11/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13520-2	Well Ser. #:	999908
Manif. Date:	9/11/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	MARTINA	Field:	
Truck #	524701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1619441
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/11/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13540	Well Ser. #:	999908
Manif. Date:	9/11/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	SEBASTIAN	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1619329
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/11/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13540	Well Ser. #:	999908
Manif. Date:	9/11/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	SEBASTIAN	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1619440
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/11/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13829	Well Ser. #:	999908
Manif. Date:	9/11/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	VALERIA	Field:	
Truck #	707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1619326
Customer #:	CRI3765	Bid #:	Walk-In Bid
Ordered by:	JAMES FOLLIS	Date:	9/11/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13829	Well Ser. #:	999908
Manif. Date:	9/11/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	VALERIA	Field:	
Truck #	707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1619378
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/11/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13541-3	Well Ser. #:	999908
Manif. Date:	9/11/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	MARY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ AP _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1619261
Customer #:	CRI3765	Bid #:	Walk-In Bid
Ordered by:	JAMES FOLLIS	Date:	9/11/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13541-2	Well Ser. #:	999908
Manif. Date:	9/11/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	MARY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1619180
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/11/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13541	Well Ser. #:	999908
Manif. Date:	9/11/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	MARY	Field:	
Truck #	706	Field #:	
Card #		Rig	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1619366
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/11/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13544-3	Well Ser. #:	999908
Manif. Date:	9/11/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	GUADALUPE	Field:	
Truck #	526702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1619255
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/11/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13544-2	Well Ser. #:	999908
Manif. Date:	9/11/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	GUADALUPE	Field:	
Truck #	526702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1619178
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/11/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13544	Well Ser. #:	999908
Manif. Date:	9/11/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental	Well #:	
Driver	GUADALUPE	Field:	
Truck #	526702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1619370
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/11/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13539-3	Well Ser. #:	999908
Manif. Date:	9/11/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1619262
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/11/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13539-2	Well Ser. #:	999908
Manif. Date:	9/11/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1619183
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/11/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13539	Well Ser. #:	999908
Manif. Date:	9/11/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1619186
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/11/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13526	Well Ser. #:	999908
Manif. Date:	9/11/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous than does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Hugo Olivarez

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1619270
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FFOLLIS	Date:	9/11/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13526-2	Well Ser. #:	999908
Manif. Date:	9/11/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	HUGO	Field	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature HUGO OLIVAREZ

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

16UJJA022ZR1 9/11/2024 12:05:24PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1619397
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/11/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13526-3	Well Ser. #:	999908
Manif. Date:	9/11/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

16UJ9A02222F 9/11/2024 3:11:18PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1620078
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/12/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13561-4	Well Ser. #:	999908
Manif. Date:	9/12/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	VALERIA	Field:	
Truck #	707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1619999
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/12/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13561-3	Well Ser. #:	999908
Manif. Date:	9/12/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	VALERIA	Field:	
Truck #	707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt. Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1619863
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/12/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13561-2	Well Ser. #:	999908
Manif. Date:	9/12/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	VALERIA	Field:	
Truck #	707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1619757
Customer #:	CRI3765	Bid #:	Walk-In Bid
Ordered by:	JAMES FOLLIS	Date:	9/12/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13561	Well Ser. #:	999908
Manif. Date:	9/12/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	VALERIA	Field:	
Truck #	707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1620077
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/12/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13002-4	Well Ser. #:	999908
Manif. Date:	9/12/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	SEBASTIAN	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1619995
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/12/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13002-3	Well Ser. #:	999908
Manif. Date:	9/12/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	SEBASTIAN	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
_____	_____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1619861
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/12/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13002	Well Ser. #:	999908
Manif. Date:	9/12/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	SEBASTIAN	Field:	
Truck #	697	Field #:	
Card #		Rig	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1619760
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/12/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13002	Well Ser. #:	999908
Manif. Date:	9/12/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver:	SEBASTIAN	Field:	
Truck #:	697	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1619899
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/12/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13552	Well Ser. #:	999908
Manif. Date:	9/12/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	YAMILLA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1620047
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/12/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13552-2	Well Ser. #:	999908
Manif. Date:	9/12/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	YAMILKA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1619903
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/12/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13553	Well Ser. #:	999908
Manif. Date:	9/12/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Hugo Oliverez

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1620045
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/12/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #	13553-2	Well Ser. #:	999908
Manif. Date:	9/12/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Hugo Olivas

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1620068
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/12/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13559-4	Well Ser. #:	999908
Manif. Date:	9/12/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	MARY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1619945
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/12/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13559-3	Well Ser. #:	999908
Manif. Date:	9/12/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	MARY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1619834
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/12/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13559-2	Well Ser. #:	999908
Manif. Date:	9/12/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	MARY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

16UJ9A0230KG 9/12/2024 9:50:50AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1619720
Customer #:	CRI3765	Bid #:	Walk-In Bid
Ordered by:	JAMES FOLLIS	Date:	9/12/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13559	Well Ser. #:	999908
Manif. Date:	9/12/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	MARY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above described waste is non-hazardous. (Check the appropriate items)

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

ISUJ9A0230EM 9/12/2024 7:25:59AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1619721
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/12/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13558	Well Ser. #:	999908
Manif. Date:	9/12/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental	Well #:	
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1619835
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/12/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13558-2	Well Ser. #:	999908
Manif. Date:	9/12/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1619941
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/12/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13558	Well Ser. #:	999908
Manif. Date:	9/12/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1620065
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/12/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13558-4	Well Ser. #:	999908
Manif. Date:	9/12/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

FUJIA0230XC

9/12/2024 3:12:51PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1620042
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/12/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13555-2	Well Ser. #:	999908
Manif. Date:	9/12/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	GUADALUPE	Field:	
Truck #	526702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

mUJ9A0230VJ

9/12/2024 [illegible]

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1619890
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/12/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13555	Well Ser. #:	999908
Manif. Date:	9/12/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	GUADALUPE	Field:	
Truck #	526702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1620422
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/13/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13551	Well Ser. #:	999908
Manif. Date:	9/13/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	JAMEILKA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1620491
Customer #:	CRI3765	Bid #:	Walk-In Bid
Ordered by:	JAMES FLOLLIS	Date:	9/13/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13551-2	Well Ser. #:	999908
Manif. Date:	9/13/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	YAMILKA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1620586
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/13/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13551-3	Well Ser. #:	999908
Manif. Date:	9/13/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	JAMELKA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1620710
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/13/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13551-4	Well Ser. #:	999908
Manif. Date:	9/13/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver:	YAMILLA	Field:	
Truck #:	526699	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1620697
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/13/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13565-4	Well Ser. #:	999908
Manif. Date:	9/13/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1620560
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/13/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13585-3	Well Ser. #:	999908
Manif. Date:	9/13/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

Released to Imaging: 2/10/2025 10:51:01 AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1620474
Customer #:	CRI3765	Bid #:	Walk-In Bid
Ordered by:	JAMES FOLLIS	Date:	9/13/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13565-2	Well Ser. #:	999908
Manif. Date:	9/13/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental.	Well #:	
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1620404
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/13/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13565	Well Ser. #:	999908
Manif. Date:	9/13/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	ASTOLFO	Field:	
Truck #:	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1620393
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/13/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13566	Well Ser. #:	999908
Manif. Date:	9/13/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver:	GUADALUPE	Field:	
Truck #:	526702	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1620462
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/13/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13566	Well Ser. #:	999908
Manif. Date:	9/13/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	GUADALUPE	Field:	
Truck #	526702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

16UJ9A0231G1 9/13/2024 9:22:50AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1620541
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/13/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13566-3	Well Ser. #:	999908
Manif. Date:	9/13/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	GUADALUPE	Field:	
Truck #	52602	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #	700-1620655
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/13/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13566-4	Well Ser. #:	999908
Manif. Date:	9/13/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	GUADALUPE	Field:	
Truck #	526902	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1620418
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/13/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13572	Well Ser. #:	999908
Manif. Date:	9/13/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	VALERIA	Field:	
Truck #	707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1620480
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/13/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13572-2	Well Ser. #:	999908
Manif. Date:	9/13/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	VALERIA	Field:	
Truck #	707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1620721
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/13/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13572 3	Well Ser. #:	999908
Manif. Date:	9/13/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	VALERIA	Field:	
Truck #	707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1620699
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/13/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13548-4	Well Ser. #:	999908
Manif. Date:	9/13/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	MARY	Field:	
Truck #	703	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1620472
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/13/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13548-2	Well Ser. #:	999908
Manif. Date:	9/13/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	MARY	Field:	
Truck #	703	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1620403
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/13/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13548	Well Ser. #:	999908
Manif. Date:	9/13/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental.	Well #:	
Driver	MARY	Field:	
Truck #	703	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

16UJ9A0231DC 9/13/2024 7:35:00AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1620571
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/13/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13548-3	Well Ser. #:	999908
Manif. Date	9/13/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	MARY	Field:	
Truck #	703	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

16UJ9A0731K7

9/13/2024 12:04:03PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1620703
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/13/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13549	Well Ser. #:	999908
Manif. Date:	9/13/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	MARTINA	Field:	
Truck #	526701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

6UJ9A0231OT

9/13/2024 3:09:20PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1620423
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/13/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13564	Well Ser. #:	999908
Manif. Date:	9/13/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	HUGO	Field	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Hugo Olivarez

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

UJ9A0231E0

9/13/2024 8:05:00AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1620493
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/13/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13564-2	Well Ser. #:	999908
Manif. Date:	9/13/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature

Hugo Olivares

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

IUJ8A0231HE

9/13/2024 10:1[illegible] AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1620582
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/13/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13564-3	Well Ser. #:	999908
Manif. Date:	9/13/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Hugo Olivarez

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

MIAMA0234KS

9/13/2024 12:10:08PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1620711
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/13/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13564-4	Well Ser. #:	999908
Manif. Date:	9/13/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Hugo Olivarez

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

15UJ9A0231RC

9/13/2024 1:21:48PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1621629
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/16/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14602	Well Ser. #:	999908
Manif. Date:	9/16/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Hugo Olivarez

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

IBUJ9A02331W

9/16/2024 8:51:33AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #	700-1621734
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/16/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14602-2	Well Ser. #:	999908
Manif. Date:	9/16/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Hugo Alvarez

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

IBU49A02338A 9/16/2024 11:11:46AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1621868
Customer #:	CRI3765	Bid #:	Walk-In Bid
Ordered by:	JAMES FOLLIS	Date:	9/16/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #	
Manifest #:	14602-3	Well Ser. #:	999908
Manif. Date:	9/16/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Hugo Olivera

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

9/16/2024 2:14:40PM

IGUJ9A0233IC

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1621950
Customer #:	CRI3765	Bid #:	O6UJ9A000KNJ
Ordered by:	JAMES FOLLIS	Date:	9/16/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14602-4	Well Ser. #:	999908
Manif. Date:	9/16/2024	Well Name:	ELVIS TO IMPOUNDMENT
Hauler:	Trinity Oilfield Services & Rental,	Well #:	PIPELINE RELEASE
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature

Hugo Olivera

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

O6UJ9A0233OO

9/16/2024 4:20:39PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1621946
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/16/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13586-4	Well Ser. #:	999908
Manif. Date:	9/16/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	YAMILKA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

Released to Imaging: 2/10/2025 10:51:01 AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1621866
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/16/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13586-3	Well Ser. #:	999908
Manif. Date:	9/16/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver:	YAMILLA	Field:	
Truck #:	526694	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

[illegible] 9/2024 2:17:14PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1621733
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/16/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #	
Manifest #:	13586	Well Ser. #:	999908
Manif. Date:	9/16/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental.	Well #:	
Driver	YAMILKA	Field:	
Truck #	5266	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1621628
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/16/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13586	Well Ser. #:	999908
Manif. Date:	9/16/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental	Well #:	
Driver	YAMILKA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

16UJ9A0233111 9/16/2024 9:50:30AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1621887
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/16/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14604 - 4	Well Ser. #:	999908
Manif. Date:	9/16/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	VALERIA	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

9/16/2024 2:37:41PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1621767
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/16/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14604-3	Well Ser. #:	999908
Manif. Date:	9/16/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	VALERIA	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1621654
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/16/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14604-3	Well Ser. #:	999908
Manif. Date:	9/16/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver:	VALERIA	Field:	
Truck #:	697	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1621580
Customer #:	CRI3765	Bid #:	Walk-In Bid
Ordered by:	JAMES FOLLIS	Date:	9/16/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #	
Manifest #:	14604	Well Ser. #:	999908
Manif. Date:	9/16/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	VALERIA	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

16UJ8A0232XC

9/16/2024 7:42:02AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1621610
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/16/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14605	Well Ser. #:	999908
Manif. Date:	9/16/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	DIEGO	Field:	
Truck #	526	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

6UJ9A02330N 9/16/2024 8:25:28AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1621947
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JMAES FOLLIS	Date:	9/16/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14605-4	Well Ser. #:	999908
Manif. Date:	9/16/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver:	DIEGO	Field:	
Truck #:	526707	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By _____ Date: _____

16LJ9A0233OH

09/19/2024 4:24:02PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1621859
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/16/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #	
Manifest #:	14605-3	Well Ser. #:	999908
Manif. Date:	9/16/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	DIEGO	Field:	
Truck #	526	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1621737
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/16/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14605 - Z	Well Ser. #:	999908
Manif. Date:	9/16/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	DIEGO	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1621938
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/16/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13579-4	Well Ser. #:	999908
Manif. Date:	9/16/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

16U39A0233NY 09/16/2024 4:07:17PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1621857
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/16/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13579	Well Ser. #:	999908
Manif. Date:	9/16/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental.	Well #:	
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations. 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1621724
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/16/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13579-2	Well Ser. #:	999908
Manif. Date:	9/16/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1621634
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/16/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13579	Well Ser. #:	999908
Manif. Date:	9/16/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	ASTOLFO	Field:	
Truck #	526	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1621882
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/16/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	~~1412-4~~ 14612-4	Well Ser. #:	999908
Manif. Date:	9/16/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver:	GUADALUPE	Field:	
Truck #:	526702	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

[illegible]

9/16/2024 2:33:46PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1621760
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/16/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14612-3	Well Ser. #:	999908
Manif. Date:	9/16/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	GUADALUPE	Field:	
Truck #	526702	Field #:	
Card #		Rig	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1621651
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/16/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14612-2	Well Ser. #:	999908
Manif. Date:	9/16/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	GUADALUPE	Field:	
Truck #	526702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

16UJ9A02333D 9/16/2024 0:32:52AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1621574
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/16/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14612	Well Ser. #:	999908
Manif. Date:	9/16/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	GUADALUPE	Field:	
Truck #	526702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

18LJ0A0232WL 9/16/2024 2:26:37 AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1621940
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/16/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14601-4	Well Ser. #:	999908
Manif. Date:	9/16/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	MARY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1621856
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/16/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14601-3	Well Ser. #:	999908
Manif. Date:	9/16/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	MARY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

I6UJ9A0233H2

9/16/2024 1:57:16PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1621747
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/16/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14601	Well Ser. #:	999908
Manif. Date:	9/16/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	MARY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

m0JJ9A02338Q 9/16/2024 11:26:09AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1621600
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/16/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14601	Well Ser. #:	999908
Manif. Date:	9/16/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	MARY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1621937
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/16/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14611-4	Well Ser. #:	999908
Manif. Date:	9/16/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	MARTINA	Field:	
Truck #	526701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

RUJRA0233NU 9/16/2024 4:04:57PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1621855
Customer #:	CRI3765	Bid #:	Walk-In Bid
Ordered by:	JAMES FOLLIS	Date:	9/16/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14611-3	Well Ser. #:	999908
Manif. Date:	9/16/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	MARTINA	Field:	
Truck #	526701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is,

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1621723
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/16/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14611	Well Ser. #:	999908
Manif. Date:	9/16/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	MARTINA	Field:	
Truck #	526	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

I6UJ9A0233TW 9/16/2024 11:00:34AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1621607
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/16/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14611	Well Ser. #:	999908
Manif. Date:	9/16/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental	Well #:	
Driver	MARTINA	Field:	
Truck #	526701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1622515
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/17/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14621-4	Well Ser. #:	999908
Manif. Date:	9/17/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	YAMILKA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

I6UJ9A0234MK

9/17/2024 3:43:01PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1622388
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/17/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14621-3	Well Ser. #:	999908
Manif. Date:	9/17/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	YAMILLA	Field	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

UJ0A0234F3

9/17/2024 1:16:59PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1622272
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/17/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14621-2	Well Ser. #:	999908
Manif. Date:	9/17/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	YAMILKA	Field:	
Truck #	526699	Field #:	
Card #		Rig	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By _____ Date: _____

SUJ9A02349J

9/17/2024 10:11:10AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1622176
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/17/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14621	Well Ser. #:	999908
Manif. Date:	9/17/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver:	YAMILKA	Field:	
Truck #:	526699	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

AUJ9A07342P

9/17/2024 8:03:27AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1622523
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/17/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14622-3	Well Ser. #:	999908
Manif. Date:	9/17/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	DIEGO	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1622391
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/17/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14622-2	Well Ser. #:	999908
Manif. Date:	9/17/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	DIEGO	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

UJ9A0234Fr

9/17/2024 1:08:47PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1622264
Customer #:	CRI3765	Bid #:	Walk-In Bid
Ordered by:	JAMES FOLLIS	Date:	9/17/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14622	Well Ser. #:	999908
Manif. Date:	9/17/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental	Well #:	
Driver	DIEGO	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

69UJ9A023493

9/17/2024 10:02:42AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1622557
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/17/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14618-5	Well Ser. #:	999908
Manif. Date:	9/17/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	GUADALUPE	Field:	
Truck #	526702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

18UJ9A0234OL

9/17/2024 4:26:35PM

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name Jimmie Stille
Phone No.

GENERATOR

NO. HW- 703007

Generator Manifest #
Generator Name Longfellow
Address
City, State, Zip
Phone No.

Location of Origin
Lease/Well Name & No. Elvis Booster Station
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings		Washout Water (Non-Injectable)		
Water Based Muds		Completion Fluid/Flow Back (Non-Injectable)		
Water Based Cuttings		Produced Water (Non-Injectable)		
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)		
Tank Bottoms		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
E&P Contaminated Soil	✓	Truck Washout (exempt waste) YES NO		QUANTITY TOP SOIL CALICHE
Gas Plant Waste				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity adn Reactivity.

Non-Exempt Other *please select from **Non-Exempt Waste List** on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☑ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name Trinity oil
Address
Phone No.
Transporter Ticket #

Driver's Name Guadalupe
Print Name
Phone No.
Truck No. 526702

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE Guadalupe Yanez DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: OUT:

RECEIVING AREA
Name/No. 28

Site Name/Permit No. **Halfway Facility / NM1-006**
Address **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No. **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

C-138
donc@northstarforms.com (877)499-0492

White - R360 ORIGINAL Yellow- TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

308.R360-5240LE rev 08/23

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name James Tolle
Phone No.

GENERATOR

NO. HW- 702561

Generator Manifest #
Generator Name Longfellow
Address
City, State, Zip
Phone No.

Location of Origin
Lease/Well Name & No. Elvis booster Station
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings		Washout Water (Non-Injectable)		1st load
Water Based Muds		Completion Fluid/Flow Back (Non-Injectable)		
Water Based Cuttings		Produced Water (Non-Injectable)		
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)		
Tank Bottoms	✓	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
E&P Contaminated Soil		Truck Washout (exempt waste) YES NO		QUANTITY TOP SOIL CALICHE
Gas Plant Waste				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity

Non-Exempt Other *please select from **Non-Exempt Waste List** on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☑ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name Trinity oilfield
Address
Phone No.
Transporter Ticket # 14618

Driver's Name Guadalupe
Print Name
Phone No.
Truck No. 526702

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE Guadalupe Yanez DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: OUT:

RECEIVING AREA
Name/No. 28

Site Name/Permit No. **Halfway Facility / NM1-006**
Address **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No. **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why?

Melissa 9/17
NAME (PRINT) DATE TITLE SIGNATURE

C-138
lonc@northstarforms.com (877)499-0492 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR

508.R360-5240LE rev 08/23

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1622321
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/17/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14618-3	Well Ser. #:	999908
Manif. Date:	9/17/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	GUADALUPE	Field:	
Truck #	526702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

I6UJ9A0234C1

9/17/2024 11:31:30AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1622228
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/17/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14618-2	Well Ser. #:	999908
Manif. Date:	9/17/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	GUADALUPE	Field:	
Truck #	526702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

I6UJ9A02347K

9/17/2024 9:26:06AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1622175
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/17/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14614	Well Ser. #:	999908
Manif. Date:	9/17/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Hugo Olivarez

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date _____

I5UJ9A02342Q

9/17/2024 8:03:10AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1622274
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAME FOLLIS	Date:	9/17/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14614-2	Well Ser. #:	999908
Manif. Date:	9/17/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Hugo Olivarez

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

16UJ9A02349M

9/17/2024 10:12:17AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1622390
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/17/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14614-3	Well Ser. #:	999908
Manif. Date:	9/17/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Hugo Olivarez

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

IGUJBA0234F4

9/17/2024 1:07:46PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1622513
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/17/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14614-4	Well Ser. #:	999908
Manif. Date:	9/17/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1622509
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/17/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14617-4	Well Ser. #:	999908
Manif. Date:	9/17/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	VALERIA	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

I6UJ9A0234MG

9/17/2024 3:57:50PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1622395
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/17/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14617-3	Well Ser. #:	999908
Manif. Date:	9/17/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	VALERIA	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

16UJ9A0234FE

9/17/2024 1:12:58PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1622266
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/17/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14617-2	Well Ser. #:	999908
Manif. Date:	9/17/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver:	VALERIA	Field:	
Truck #:	697	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

15UJ9A0234915

9/17/2024 10:0[illegible] AM

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name SPA-195
Phone No. [illegible]

GENERATOR

NO. HW- 70319

Generator Manifest # LINGFSLLCS
Location of Origin Lease/Well SWES BUSTER
Generator Name
Name & No.
Address
County
API No.
City, State, Zip
Rig Name & No.
Phone No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS
Oil Based Muds		Washout Water (Non-Injectable)		
Oil Based Cuttings		Completion Fluid/Flow Back (Non-Injectable)		
Water Based Muds		Produced Water (Non-Injectable)		
Water Based Cuttings		Gathering Line Water/Waste (Non-Injectable)		
Produced Formation Solids				
Tank Bottoms				
E&P Contaminated Soil	✓	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
Gas Plant Waste		Truck Washout (exempt waste)	YES NO	QUANTITY TOP SOIL CALICHE

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity

Non-Exempt Other *please select from **Non-Exempt Waste List** on back*

DISPOSAL QUANTITY 7 B - BARRELS L - LIQUID 70 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations; 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name TIDWELL
Driver's Name VILLAGOR
Address
Print Name
Phone No.
Phone No.
Transporter Ticket #
Truck No. [illegible]

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE Xualang Estrada DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: OUT:

RECEIVING AREA
Name/No. 28

Site Name/ Permit No. **Halfway Facility / NM1-006**
Address **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No. **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES (NO)
If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): (ACCEPTED) DENIED If denied, why?

(PRINT) 9/17/24 DATE TITLE SIGNATURE

C-138
donc@northstarforms.com (877)499-0492 White - R360 ORIGINAL Yellow- TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR 308-R360-52405LE rev 08/23

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1622510
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/17/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14619-3	Well Ser. #:	999908
Manif. Date:	9/17/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	SEBASTIAN	Field:	
Truck #	701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1622393
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/17/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14619-2	Well Ser. #:	999908
Manif. Date:	9/17/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	SEBASTIAN	Field:	
Truck #	701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1622269
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/17/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14619	Well Ser. #:	999908
Manif. Date:	9/17/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	SEBASTIAN	Field:	
Truck #	701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1622558
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/17/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	1416-4	Well Ser. #	999908
Manif. Date:	9/17/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	MARY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1622331
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/17/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14616-3	Well Ser. #:	999908
Manif. Date:	9/17/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	MARY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1622241
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/17/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14616-2	Well Ser. #:	999908
Manif. Date:	9/17/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	MARY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

16UJ9A023480 9/17/2024 9:30:35AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	
Customer #:	CRI3765	Bid #:	O6UJ9A000KNJ
Ordered by:	JAMES FOLLIS	Date:	9/17/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	[redacted]14616	Well Ser. #:	999908
Manif. Date:	9/17/2024	Well Name:	ELVIS TO IMPOUNDMENT
Hauler:	Trinity Oilfield Services & Rental	Well #:	PIPELINE RELEASE
Driver	MARY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name: Jaynes
Phone No: FOLLIS

GENERATOR

NO. HW- 703185

Generator Manifest #: LONGFELLOW
Generator Name:
Address:
City, State, Zip:
Phone No.:

Location of Origin Lease/Well Name & No.: ELIS BLUSTER STATION
County:
API No.:
Rig Name & No.:
AFE/PO No.:

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings		Washout Water (Non-Injectable)			
Water Based Muds		Completion Fluid/Flow Back (Non-Injectable)			
Water Based Cuttings		Produced Water (Non-Injectable)			
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)			
Tank Bottoms		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES	
E&P Contaminated Soil	✓	Truck Washout (exempt waste)	YES NO	QUANTITY	TOP SOIL CALICHE
Gas Plant Waste					

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity.

Non-Exempt Other: *please select from **Non-Exempt Waste List** on back*

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S SIGNATURE | DATE | SIGNATURE

TRANSPORTER

Transporter's Name: TRINITY
Address:
Phone No.:
Transporter Ticket #:

Driver's Name: [illegible]
Print Name:
Phone No.:
Truck No.: 206

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE | DRIVER'S SIGNATURE | DELIVERY DATE | DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: OUT:

RECEIVING AREA
Name/No.: 28

Site Name/Permit No.: **Halfway Facility / NM1-006**
Address: **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No.: **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) | DATE 9/17/24 | TITLE | SIGNATURE

C-138
donc@northstarforms.com (877)499-0492

White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR

308.R360-5240LE rev 08/23

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1622239
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/17/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14613-2	Well Ser. #:	999908
Manif. Date:	9/17/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental	Well #:	
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wash

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1622323
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/17/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14613-3	Well Ser. #:	999908
Manif. Date:	9/17/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1622560
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/17/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14613-4	Well Ser. #:	999908
Manif. Date:	9/17/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name James Tollis
Phone No.

GENERATOR

NO. HW- 703002

Generator Manifest #
Generator Name: longfellow
Address
City, State, Zip
Phone No.

Location of Origin Lease/Well Name & No.: Elvis Booster station
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS
Oil Based Muds		Washout Water (Non-Injectable)		
Oil Based Cuttings		Completion Fluid/Flow Back (Non-Injectable)		
Water Based Muds		Produced Water (Non-Injectable)		
Water Based Cuttings		Gathering Line Water/Waste (Non-Injectable)		
Produced Formation Solids		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
Tank Bottoms		Truck Washout (exempt waste) YES NO		QUANTITY TOP SOIL CALICHE
E&P Contaminated Soil	✓			
Gas Plant Waste				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity adn Reactivity

Non-Exempt Other _____ *please select from **Non-Exempt Waste List** on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☑ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name: Trinity Oilfield
Address
Phone No.
Transporter Ticket #

Driver's Name: Astilfo
Print Name
Phone No.
Truck No.: 526 700

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE Astilfo Carrasco DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: _____ OUT: _____

RECEIVING AREA
Name/No. 78

Site Name/Permit No.: **Halfway Facility / NM1-006**
Address: **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No.: **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why?

Melissa 9/17 [signature]

NAME (PRINT) DATE TITLE SIGNATURE

C-138
donc@northstarforms.com (877)499-0492

White - R360 ORIGINAL Yellow- TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

308,R360-5240LE rev 08/23

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name: Springs
Phone No. 505-55

GENERATOR

NO. HW- 703107

Generator Manifest # LCN1F2LLCW
Location of Origin Lease/Well Name & No.: 9LW5 RECEIVE STATION
Generator Name
Address
City, State, Zip
Phone No.
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS
Oil Based Muds		Washout Water (Non-Injectable)		
Oil Based Cuttings		Completion Fluid/Flow Back (Non-Injectable)		
Water Based Muds		Produced Water (Non-Injectable)		
Water Based Cuttings		Gathering Line Water/Waste (Non-Injectable)		
Produced Formation Solids		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
Tank Bottoms		Truck Washout (exempt waste)	YES NO	QUANTITY TOP SOIL CALICHE
E&P Contaminated Soil	✓			
Gas Plant Waste				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity

Non-Exempt Other _____ *please select from **Non-Exempt Waste List** on back*

DISPOSAL QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name: TK Drilling
Address
Phone No.
Transporter Ticket #
Driver's Name: Castulo
Print Name
Phone No.
Truck No.: 5556700

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE: Castulo Carrasco

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: _____ OUT: _____

RECEIVING AREA
Name/No. 28

Site Name/Permit No.: **Halfway Facility / NM1-006**
Address: **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No.: **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

C-138
doc@northstarforms.com (877)499-0492

White - RUSD ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR

308/R360-5240LE rev 08/23

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1622795
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14637	Well Ser. #:	999908
Manif. Date:	9/18/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver:	HUGO	Field:	
Truck #:	704	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Hugo Olivarez

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

16UJ0A0234ZT 9/18/2024 8:14:26AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1622870
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14637-2	Well Ser. #:	999908
Manif. Date:	9/18/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Hugo Olivarez

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1622972
Customer #:	CRI3765	Bid #:	Walk-In Bid
Ordered by:	JAMES FOLLIS	Date:	9/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14637-3	Well Ser. #:	999908
Manif. Date:	9/18/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Hugo Olivarez

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1623072
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14637-4	Well Ser. #:	999908
Manif. Date:	9/18/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1623118
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14636-4	Well Ser. #:	999908
Manif. Date:	9/18/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver:	MARY	Field:	
Truck #:	207	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

[illegible] 9/18/2024 4:25:45PM

Released to Imaging: 2/10/2025 10:51:01 AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1622875
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14636-2	Well Ser. #:	999908
Manif. Date:	9/18/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	MARTY	Field:	
Truck #	207	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1622797
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14636	Well Ser. #:	999908
Manif. Date:	9/18/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	MARY	Field:	
Truck #	207	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wasts

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1623114
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14620-5	Well Ser. #:	999908
Manif. Date:	9/18/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver:	ASTOLFO	Field:	
Truck #:	526700	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1623008
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14620-4	Well Ser. #:	999908
Manif. Date:	9/18/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1622903
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14620-3	Well Ser. #:	999908
Manif. Date:	9/18/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1622837
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14620-2	Well Ser. #:	999908
Manif. Date:	9/18/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental.	Well #:	
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt; Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1622767
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14620	Well Ser. #:	999908
Manif. Date:	9/18/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver:	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1623108
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14638-5	Well Ser. #:	999908
Manif. Date:	9/18/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	GUADALUPE	Field:	
Truck #	526702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1623007
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14638-4	Well Ser. #:	999908
Manif. Date:	9/18/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	GUADALUPE	Field:	
Truck #	526702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1622901
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14638-3	Well Ser. #:	999908
Manif. Date:	9/18/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental	Well #:	
Driver	GUADALUPE	Field:	
Truck #	526702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

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Released to Imaging: 2/10/2025 10:51:01 AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1622839
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14638-2	Well Ser. #:	999908
Manif. Date:	9/18/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	GUADALUPE	Field:	
Truck #	526702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1622764
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14638	Well Ser. #	999908
Manif. Date:	9/18/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	GUADALUPE	Field:	
Truck #	526702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items).

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1622792
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14640	Well Ser. #:	999908
Manif. Date:	9/18/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental	Well #:	
Driver	DIEGO	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1622983
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14640 -Z	Well Ser. #:	999908
Manif. Date:	9/18/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	DIEGO	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations. 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1623100
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14640-3	Well Ser. #:	999908
Manif. Date:	9/18/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	DIEGO	Field:	
Truck #	526707	Field #	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1623074
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14642-4	Well Ser. #:	999908
Manif. Date:	9/18/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental.	Well #:	
Driver:	YAMILKA	Field:	
Truck #:	526699	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

Released to Imaging: 2/10/2025 10:51:01 AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1622973
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14642-2	Well Ser. #:	999908
Manif. Date:	9/18/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver:	YAMILKA	Field:	
Truck #:	526699	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1622871
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14642-2	Well Ser. #:	999908
Manif. Date:	9/18/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver:	YAMILKA	Field:	
Truck #:	526699	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

15UJ9A023535 1/18/2024 10:25:35AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1622794
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14642	Well Ser. #:	999908
Manif. Date:	9/18/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	YAMILKA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

10LE19A029425

9/18/2024 8:15:40AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1623115
Customer #:	CRI3765	Bid #:	Walk-In Bid
Ordered by:	JAMES FOLLIS	Date:	9/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14635-2	Well Ser. #:	999908
Manif. Date:	9/18/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	MARTINA	Field:	
Truck #	526701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1622796
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14635	Well Ser. #:	999908
Manif. Date:	9/18/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	MARTINA	Field:	
Truck #	526701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1623065
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14643-3	Well Ser. #:	999908
Manif. Date:	9/18/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	SEBASTIAN	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

[illegible] 9/18/2024 3:16:03PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1622859
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14643-2	Well Ser. #:	999908
Manif. Date:	9/18/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	SEBASTIAN	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

18UJ9A023536

9/18/2024 10:07:07 AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1622776
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14643	Well Ser. #:	999908
Manif. Date:	9/18/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver:	SEBASTIAN	Field:	
Truck #:	697	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1623063
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14641-3	Well Ser. #:	999908
Manif. Date:	9/18/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	VALERIA	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

9/18/2024 3:12:23PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1622856
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14641-2	Well Ser. #:	999908
Manif. Date:	9/18/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	VALERIA	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1622778
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14641	Well Ser. #:	999908
Manif. Date:	9/18/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	VALERIA	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1623361
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/19/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14648	Well Ser. #:	999908
Manif. Date:	9/19/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	DIEGO	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1623700
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/19/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14648-4	Well Ser. #:	999908
Manif. Date:	9/19/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver:	DIEGO	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1623602
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/19/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14648-3	Well Ser. #:	999908
Manif. Date:	9/19/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	DIEGO	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1623703
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/19/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14639-5	Well Ser. #:	999908
Manif. Date:	9/19/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1623614
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/19/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14639-4	Well Ser. #:	999908
Manif. Date:	9/19/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

IBI1J0A02364W 9/19/2024 2:14:00PM

Released to Imaging: 2/10/2025 10:51:01 AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1623508
Customer #	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/19/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14639-3	Well Ser. #:	999908
Manif. Date:	9/19/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1623422
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/19/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14639-2	Well Ser. #:	999908
Manif. Date:	9/19/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1623340
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/19/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14639	Well Ser. #:	999908
Manif. Date:	9/19/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver:	ASTOLFO	Field:	
Truck #:	526700	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

LM9A0235PN

9/19/2024 7:28:50AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1623699
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/19/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14651-4	Well Ser. #:	999908
Manif. Date:	9/19/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	MARTIN	Field:	
Truck #	526701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

H3UJ9A0236A3

9/19/2024 4:22:43PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1623594
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/19/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14651-3	Well Ser. #:	999908
Manif. Date:	9/19/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver:	MARTINA	Field:	
Truck #:	526701	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

I0UJ9A02303M

9/19/2024 1:46:38PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1623467
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/19/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14651-2	Well Ser. #:	999908
Manif. Date:	9/19/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver:	MARTINA	Field:	
Truck #:	526701	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wasta

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1623365
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/19/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14651	Well Ser. #:	999908
Manif. Date:	9/19/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	MARTINA	Field:	
Truck #	526701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

15UJ9A0235R5

9/19/2024 8:09:00AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1623702
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/19/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14647-5	Well Ser. #:	999908
Manif. Date:	9/19/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver:	GUADALUPE	Field:	
Truck #:	526702	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

10UJ9A0286A1

9/19/2024 4:28:31PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1623615
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/19/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14647-3	Well Ser. #:	999908
Manif. Date:	9/19/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	GUADALUPE	Field:	
Truck #	526702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

IGUJ9A02364X

9/19/2024 2:14:23PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1623504
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/19/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14647-3	Well Ser. #:	999908
Manif. Date:	9/19/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver:	GUADALUPE	Field:	
Truck #:	526702	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

[illegible]

9/19/2024 11:23:14AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1623418
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/19/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14647-2	Well Ser. #:	999908
Manif. Date:	9/19/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	GUADALUPE	Field:	
Truck #	526702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

16UJ9A023511

10/19/2024 9:20:22AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1623333
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/19/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14647	Well Ser. #:	999908
Manif. Date:	9/19/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver:	GUADALUPE	Field:	
Truck #:	526702	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

18UJ9A0235P3

9/19/2024 18:32AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1623654
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/19/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #	
Manifest #:	14645-4	Well Ser. #:	999908
Manif. Date:	9/19/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	MARY	Field:	
Truck #	706	Field #:	
Card #		Rig	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

16UJ9A0238ST

9/19/2024 3:00:23PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1623532
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/19/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14645-3	Well Ser. #:	999908
Manif. Date:	9/19/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	MARY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

15UJ9A0235Y

9/19/2024 11:30:27AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1623345
Customer #:	CRI3765	Bid #:	Walk-In Bid
Ordered by:	JAMES FOLLIS	Date:	9/19/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14645	Well Ser. #:	999908
Manif. Date:	9/19/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	MARY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1623442
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/19/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14645-2	Well Ser. #:	999908
Manif. Date:	9/19/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver:	MARY	Field:	
Truck #:	706	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

16UJ9A0235UM

9/19/2024 8:42:24AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1623688
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/19/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14649-4	Well Ser. #:	999908
Manif. Date:	9/19/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver:	YAMILKA	Field:	
Truck #:	526699	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

HLLIBA02369G

9/19/2024 4:06:54PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1623596
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/19/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14649-3	Well Ser. #:	999908
Manif. Date:	9/19/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	YAMILKA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

15UJ8A02863O

9/19/2024 1:09:28PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1623476
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/19/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14649-2	Well Ser. #:	999908
Manif. Date:	9/19/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	YAMILKA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1623371
Customer #:	CRI3765	Bid #:	Walk-In Bid
Ordered by:	JAMES FOLLIS	Date:	9/19/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14649	Well Ser. #:	999908
Manif. Date:	9/19/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental.	Well #:	
Driver	YAMILKA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items).

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

16MJ9A023MC

9/19/2024 8:17:18AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1623373
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/19/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14646	Well Ser. #:	999908
Manif. Date:	9/19/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Hugo Olivarez

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

RLJ9A0235RE

9/19/2024 9:19:18AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1623475
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/19/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14646-2	Well Ser. #:	999908
Manif. Date:	9/19/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature

Hugo Olivarez

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

5UU9A0235W2

9/19/2024 10:40:51AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1623597
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/19/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14646-3	Well Ser. #:	999908
Manif. Date:	9/19/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Hugo Olivarez

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

3UJ0A02363P

9/19/2024 11:50:30PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1623690
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/19/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14646-4	Well Ser. #:	999908
Manif. Date:	9/19/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/Agent Signature Hugo Olivas

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

16UJ9A02360

9/19/2024 4:09:55PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-[illegible]23463
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/19/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14648-2	Well Ser. #:	999908
Manif. Date:	9/19/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	DIEGO	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1623925
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/20/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14658	Well Ser. #:	999908
Manif. Date:	9/20/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations. 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Hugo Olivares

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1624013
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/20/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14658-2	Well Ser. #:	999908
Manif. Date:	9/20/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Hugo Olivarez

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1624106
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/20/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #	
Manifest #:	14658-3	Well Ser. #:	999908
Manif. Date:	9/20/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Hugo Olivera

Customer Approval

THIS IS NOT AN INVOICE!

Approved By _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1624195
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/20/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14658-31	Well Ser. #:	999908
Manif. Date:	9/20/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1623910
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/20/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14644	Well Ser. #:	999908
Manif. Date:	9/20/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

[illegible]

9/20/2024 7:45:59AM

Released to Imaging: 2/10/2025 10:51:01 AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1623972
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/20/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14644	Well Ser. #:	999908
Manif. Date:	9/20/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

INUJBA0336OX

9/20/2024 9:35:39AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1624044
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/20/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14644-3	Well Ser. #:	999908
Manif. Date:	9/20/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	ASTOLFO	Field:	
Truck #:	526700	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous: (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

I6UJ9A0226V1

9/20/2024 11:39:58AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1624145
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/20/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14644-4	Well Ser. #:	999908
Manif. Date:	9/20/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1624054
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/20/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14659-3	Well Ser. #:	999908
Manif. Date:	9/20/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1623984
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/20/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14659-2	Well Ser. #:	999908
Manif. Date:	9/20/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	MARY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1623914
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/20/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14659	Well Ser. #:	999908
Manif. Date:	9/20/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	MARY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #:		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1624158
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/20/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14659-4	Well Ser. #:	999908
Manif. Date:	9/20/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the U/S Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1624136
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/20/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14661-4	Well Ser. #:	999908
Manif. Date:	9/20/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	GUADALUPE	Field:	
Truck #:	526702	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

O6UJ9A02370T

9/20/2024 9:17:49PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1624041
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/20/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14661-3	Well Ser. #:	999908
Manif. Date:	9/20/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	GUADALUPE	Field:	
Truck #	526702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1623969
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/20/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14661	Well Ser. #:	999908
Manif. Date:	9/20/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	GUADALUPE	Field:	
Truck #	526702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

HUJ9A0336OP 9/20/2024 9:27:52AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1623906
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/20/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14661	Well Ser. #:	999908
Manif. Date:	9/20/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	GUADALUPE	Field:	
Truck #	526702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1624142
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/20/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14664	Well Ser. #:	999908
Manif. Date:	9/20/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	SALVADOR	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1624051
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/20/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14664 -3	Well Ser. #:	999908
Manif. Date:	9/20/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	SLVADOR	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

O6UJ9A0236VH

9/20/2024 11:53:58AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1623982
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/20/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14664-2	Well Ser. #:	999908
Manif. Date:	9/20/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	SALVADOR	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

MMJBAD236RS

9/20/2024 9:42:43AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1623921
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/20/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14664	Well Ser. #:	999908
Manif. Date:	9/20/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	SALVADOR	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

16LJ9A0238NA

9/20/2024 7:56:15AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1623924
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/20/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14663	Well Ser. #:	999908
Manif. Date:	9/20/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental	Well #:	
Driver	ERNESTO	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1623992
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/20/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14663-2	Well Ser. #:	999908
Manif. Date:	9/20/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver:	ERNESTO	Field:	
Truck #:	526699	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

:6UJ9A0236SB

9/20/2024 10:03:22AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1624064
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/20/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14663-3	Well Ser. #:	999908
Manif. Date:	9/20/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	ERNESTO	Field:	
Truck #:	526699	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

O6UJ9A0236VZ

9/20/2024 12:12:38PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1624168
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/20/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14663-4	Well Ser. #:	999908
Manif. Date:	9/20/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental	Well #:	REMEDIATION
Driver	ERNESTO	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

6HJ9A02877P

9/20/2024 3:10:28PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1624194
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/20/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14662-4	Well Ser. #:	999908
Manif. Date	9/20/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	DIEGO	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

O6UJ9A0237JL

9/20/2024 1:66:51PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1623926
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/20/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14662	Well Ser. #:	999908
Manif. Date:	9/20/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	DIEGO	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1624105
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/20/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14662	Well Ser. #:	999906
Manif. Date:	9/20/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	DIEGO	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate item(s):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1624006
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/20/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14662-2	Well Ser. #:	999908
Manif. Date:	9/20/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	DIEGO	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By _____ Date _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1625376
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAME FOLLIS	Date:	9/23/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14670-5	Well Ser. #:	999908
Manif. Date:	9/23/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	GUADALUPE	Field:	
Truck #	526702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By _____ Date _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1625304
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/23/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14670	Well Ser. #:	999908
Manif. Date:	9/23/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	GUADULUPE	Field:	
Truck #:	526702	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

O6UJ9A0238KF

9/23/2024 2:27:18PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1625205
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/23/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14670-3	Well Ser. #:	999908
Manif. Date:	9/23/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	GUADALUPE	Field:	
Truck #	526	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

O6UJ9A0258.JE 9/23/2024 11:31:26AM

Released to Imaging: 2/10/2025 10:51:01 AM

R360

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name: James Follis
Phone No. 405-306-6169

GENERATOR

NO. HW- 704180

Generator Manifest # Longfellow

Location of Origin Lease/Well: Elvis booster Station

Generator Name

Address

City, State, Zip

Phone No.

Name & No.

County

API No.

Rig Name & No.

AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings		Washout Water (Non-Injectable)		
Water Based Muds		Completion Fluid/Flow Back (Non-Injectable)		
Water Based Cuttings		Produced Water (Non-Injectable)		
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)		
Tank Bottoms		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
E&P Contaminated Soil	X	Truck Washout (exempt waste) YES NO		QUANTITY TOP SOIL CALICHE
Gas Plant Waste				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity adn Reactivity

Non-Exempt Other _____ *please select from **Non-Exempt Waste List** on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation

☑ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name: Trinity Oilfield Serv

Address

Phone No.

Transporter Ticket #

Driver's Name: Guadalupe

Print Name

Phone No.

Truck No. 526702

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE X Guadalupe Yanez DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: _____ OUT: _____

RECEIVING AREA
Name/No. 28

Site Name/Permit No. **Halfway Facility / NM1-006**

Address **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**

Phone No. **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO

PASS THE PAINT FILTER TEST? (Circle One) YES NO

If YES, was reading > 50 micro roentgents? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE 9/23 TITLE SIGNATURE

C-138

donc@northstarforms.com (877)499-0492

White - R360 ORIGINAL Yellow: TRANSPORTER COPY Pink: GENERATOR SITE COPY Gold: RETURN TO GENERATOR

308.R360-5240LE rev 08/23

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1625053
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/23/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14670	Well Ser. #:	999908
Manif. Date:	9/23/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	GUADALUPE	Field:	
Truck #	526702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1625336
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/23/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14671-4	Well Ser. #:	999908
Manif. Date:	9/23/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1625253
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/23/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14671-3	Well Ser. #:	999908
Manif. Date:	9/23/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1625135
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/23/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14671-2	Well Ser. #:	999908
Manif. Date:	9/23/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	ASTOLFO	Field:	
Truck #:	526700	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate item(s):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1625058
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/23/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14671	Well Ser. #:	999908
Manif. Date:	9/23/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver:	ASTOLFO	Field:	
Truck #:	526700	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

10UJ9A0238BK

9/23/2024 7:51:26AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1625071
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/23/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14668 #1	Well Ser. #:	999908
Manif. Date:	9/23/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature

Hugo Olivarez

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1625290
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/23/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14668 #2	Well Ser. #:	999908
Manif. Date:	9/23/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental	Well #:	REMEDIATION
Driver:	HUGO	Field:	
Truck #:	704	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Hugo Olivarez

R360 Representative Signature _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

INUJ9A0288QC

9/23/2024 3:[illegible]PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1625375
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/23/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14668-3	Well Ser. #:	999908
Manif. Date:	9/23/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Hugo Olivares

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By _____ Date _____

101LJ0A0238WZ

9/23/2024 3:21:07PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1625374
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/23/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13186-4	Well Ser. #:	999908
Manif. Date:	9/23/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	YAMILKA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

O6UJ9A000WW

9/23/2024 4:19:02PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1625289
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/23/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13186-3	Well Ser. #:	999908
Manif. Date:	9/23/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	YAMILKA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1625163
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/23/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13186	Well Ser. #:	999908
Manif. Date:	9/23/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental	Well #:	REMEDIATION
Driver:	YAMELKA	Field:	
Truck #:	526699	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

Released to Imaging: 2/10/2025 10:51:01 AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1625070
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/23/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13186	Well Ser. #:	999908
Manif. Date:	9/23/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	YAMILKA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wastı

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1625807
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/24/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14683-3	Well Ser. #:	999908
Manif. Date:	9/24/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	GUADALUPE	Field:	
Truck #:	526702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1625728
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/24/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14683-3	Well Ser. #:	999908
Manif. Date:	9/24/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	GUADALUPE	Field:	
Truck #	526702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1625657
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/24/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14683-2	Well Ser. #:	999908
Manif. Date:	9/24/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	GUADALUPE	Field:	
Truck #	526702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1625618
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/24/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14683	Well Ser. #:	999908
Manif. Date:	9/24/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	GUADALUPE	Field:	
Truck #	526702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1625814
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/24/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14677-3	Well Ser. #:	999908
Manif. Date:	9/24/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1625746
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/24/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14677-2	Well Ser. #:	999908
Manif. Date:	9/24/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1625685
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/24/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14677	Well Ser. #:	999908
Manif. Date:	9/24/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1625801
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/24/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14680-3	Well Ser. #:	999908
Manif. Date:	9/24/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	LUCY	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1625639
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/24/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14680	Well Ser. #:	999908
Manif. Date:	9/17/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	LUCY	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1625711
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/24/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14680-2	Well Ser. #:	999908
Manif. Date:	9/24/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	LUCY	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By _____ Date _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1625615
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/24/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14684 #1	Well Ser. #:	999908
Manif. Date:	9/24/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Hugo Alvarez

R360 Representative Signature

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1625648
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/24/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14684-2	Well Ser. #:	999908
Manif. Date:	9/24/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Hugo Olivares

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1625721
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/24/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14684-3	Well Ser. #:	999908
Manif. Date:	9/24/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Hugo Olivarez

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

O6UJ9A0230EY

9/24/2024 10:56:14AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1625817
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/24/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14684-4	Well Ser. #:	999908
Manif. Date:	9/24/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Hugo Olivera

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

9/24/2024 2:03:08PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1625799
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/24/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14678-3	Well Ser. #:	999908
Manif. Date:	9/24/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1625712
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/24/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14678	Well Ser. #:	999906
Manif. Date:	9/24/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	MARY	Field:	
Truck #:	706	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate item(s):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1625638
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/24/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14678	Well Ser. #:	999908
Manif. Date:	9/24/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	MARY	Field:	
Truck #:	706	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis X Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1626108
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/25/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14694 #1	Well Ser. #:	999908
Manif. Date:	9/25/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Hugo Olivarez

R360 Representative Signature _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

6UJ9A023A35

9/25/2024 7:51:32AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1626155
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/25/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14694-2	Well Ser. #:	999908
Manif. Date:	9/25/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #:	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature

Hugo Olivarez

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1626237
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/25/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14694-3	Well Ser. #:	999908
Manif. Date:	9/25/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Hugo Olivarez

R360 Representative Signature _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

UJ9A023AB5

9/25/2024 12:57:15PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1626327
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/25/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14694-4	Well Ser. #:	999908
Manif. Date:	9/25/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	794	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Hugo Olivom

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By _____ Date: _____

6UJ9A023AIH

9/25/2024 3:30:35PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1626326
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/25/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14695-4	Well Ser. #:	999908
Manif. Date:	9/25/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

UJ9A023AIF

9/25/2024 3:29:27PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1626236
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/25/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14695-3	Well Ser. #:	999908
Manif. Date:	9/25/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental	Well #:	
Driver:	ASTOLFO	Field:	
Truck #:	526700	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

16UJ9A023AC4

9/25/2024 12:56:57PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1626154
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/25/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14695-2	Well Ser. #:	999908
Manif. Date:	9/25/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

UJ9A023A6O

9/25/2024 10:05:07AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1626107
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/25/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14695	Well Ser. #:	999908
Manif. Date:	9/25/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

5UJ9A023A30

9/25/2024 7:49:10AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1626115
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/25/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14697	Well Ser. #:	999908
Manif. Date	9/25/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	LUCY	Field:	
Truck #	707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

EJJ9A023A3.6

9/25/2024 8:01:59AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1626162
Customer #:	CRI3765	Bid #:	Walk-in Bid
Ordered by:	JAMES FOLLIS	Date:	9/25/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14697-2	Well Ser. #:	999908
Manif. Date:	9/25/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	LUCY	Field:	
Truck #	707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

16UJ9A023A13

9/25/2024 10:21:22AM

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Main Contact Information
Name
Phone No.

GENERATOR

NO. HW- 703390

Generator Manifest #
Generator Name: Longfellow
Address
City, State, Zip
Phone No.

Location of Origin
Lease/Well Name & No.: Wester Trunkline
County: Elvis Buster
API No.: Station
Rig Name & No.: N/A
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings		Washout Water (Non-Injectable)			
Water Based Muds		Completion Fluid/Flow Back (Non-Injectable)			
Water Based Cuttings		Produced Water (Non-Injectable)		Belly Dump	
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)			
Tank Bottoms		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES	
E&P Contaminated Soil	✓	Truck Washout (exempt waste)	YES NO	QUANTITY	TOP SOIL CALICHE
Gas Plant Waste					

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity adn Reactivity.

Non-Exempt Other *please select from **Non-Exempt Waste List** on back*

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☑ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

James Fullis — (PRINT) AUTHORIZED AGENTS SIGNATURE
9/25/24 — DATE
SIGNATURE

TRANSPORTER

Transporter's Name: Trinity
Address
Phone No.
Transporter Ticket #: 41697 (5)

Driver's Name: Lucy
Print Name
Phone No.
Truck No.: 707

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE — DRIVER'S SIGNATURE — DELIVERY DATE 9/25/24 — DRIVER'S SIGNATURE

TRUCK TIME STAMP
IN: OUT:

DISPOSAL FACILITY

RECEIVING AREA
Name/No.

Site Name/Permit No.: **Halfway Facility / NM1-006**
Address: **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No.: **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
st Guage		
nd Guage		
eceived		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) — DATE 9/24 — TITLE — SIGNATURE

-138
anc@northstarforms.com (877)499-0492

White - R360 ORIGINAL Yellow- TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

308.R360-5240LE rev 08/23

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1626342
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/25/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14657-2	Well Ser. #:	999908
Manif. Date:	9/25/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	GUADALUPE	Field:	
Truck #	206	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

6UJ9A023AJR

9/25/2024 3:50:19PM

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name James Forms
Phone No. 405-306-6169

GENERATOR

NO. HW- 705252

Generator Manifest # Longfellow

Generator Name
Address

City, State, Zip
Phone No.

Location of Origin Lease/Well Western Trunkline
Name & No. Remediation
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS
Oil Based Muds		Washout Water (Non-Injectable)		
Oil Based Cuttings		Completion Fluid/Flow Back (Non-Injectable)		
Water Based Muds		Produced Water (Non-Injectable)		
Water Based Cuttings		Gathering Line Water/Waste (Non-Injectable)		
Produced Formation Solids		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
Tank Bottoms		Truck Washout (exempt waste) YES NO		QUANTITY TOP SOIL CALICHE
E&P Contaminated Soil -	X			
Gas Plant Waste				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity

Non-Exempt Other _____ *please select from **Non-Exempt Waste List** on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 12 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☑ RCRA EXEMPT — Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT — Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD — Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name Trinity Oilfield Serv.
Address
Phone No.
Transporter Ticket #

Driver's Name Guadalupe
Print Name
Phone No.
Truck No. 206 Dump

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE X Guadalupe Yanez DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: _____ OUT: _____

RECEIVING AREA
Name/No. 28

Site Name/Permit No. **Halfway Facility / NM1-006**
Address **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No. **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE 9/25 TITLE SIGNATURE

C-138
donc@northstarforms.com (877)499-0492

White - R360 ORIGINAL Yellow- TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

308.R360-5240LE rev 08/23

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1626114
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/25/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14693	Well Ser. #:	999908
Manif. Date:	9/25/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARTINA	Field:	
Truck #	526701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

I6UJ9A023A3V

9/25/2024 8:02:53AM

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name
Phone No.

GENERATOR

NO. HW- 75357

Generator Manifest #
Generator Name: Longfellow
Address
City, State, Zip
Phone No.

Location of Origin
Lease/Well Name & No.: Western Turkey Remediation
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings		Washout Water (Non-Injectable)			
Water Based Muds		Completion Fluid/Flow Back (Non-Injectable)			
Water Based Cuttings		Produced Water (Non-Injectable)			
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)			
Tank Bottoms		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES	
E&P Contaminated Soil	✓	Truck Washout (exempt waste)	YES NO	QUANTITY	TOP SOIL CALICHE
Gas Plant Waste					

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other *please select from **Non-Exempt Waste List** on back*

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name: Trinity
Address
Phone No.
Transporter Ticket #: 43

Driver's Name: Mary
Print Name
Phone No.
Truck No.: 709

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: OUT:

RECEIVING AREA
Name/No.: 28

Site Name/Permit No.: **Halfway Facility / NM1-006**
Address: **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No.: **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

C-138
donc@northstarfarms.com (877)409-0492

White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR

308.R360-1240LE rev 08/23

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1626161
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/25/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14693-2	Well Ser. #:	999908
Manif. Date:	9/25/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARTINA	Field:	
Truck #	526701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

t6UJ9A023A77

9/25/2024 10:20:22AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1826331
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/25/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14693-4	Well Ser. #:	999908
Manif. Date:	9/25/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARTINA	Field:	
Truck #	526701	Field #:	
Card #		Rig	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

5UJ9A023AIS

9/25/2024 3:35:37PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1626152
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/25/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14696-2	Well Ser. #:	999908
Manif. Date:	9/25/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

UJ9A023A6L

9/25/2024 10:03:11AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1626113
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/25/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14696	Well Ser. #:	999908
Manif. Date:	9/25/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

16UJ9A023A3O

9/25/2024 7:59:46AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1626238
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/25/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14696-3	Well Ser. #:	999908
Manif. Date:	9/25/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1626325
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/25/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14696-4	Well Ser. #:	999908
Manif. Date:	9/25/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name JAMES
Phone No. Follis

GENERATOR

NO. HW- 705337

Generator Manifest # Long Fellow
Generator Name
Address
City, State, Zip
Phone No.

Location of Origin
Lease/Well Name & No. Western Truckline
County Elvis Bowers St
API No.
Rig Name & No.
AFE/PO No. N/A

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings		Washout Water (Non-Injectable)		
Water Based Muds		Completion Fluid/Flow Back (Non-Injectable)		
Water Based Cuttings		Produced Water (Non-Injectable)		
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)		
Tank Bottoms		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
E&P Contaminated Soil		Truck Washout (exempt waste) YES NO		QUANTITY TOP SOIL CALICHE
Gas Plant Waste				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from **Non-Exempt Waste List** on back

DISPOSAL QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☐ RCRA EXEMPT — Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT — Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD — Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name Trinity oil Field
Address
Phone No.
Transporter Ticket #

Driver's Name Guadalupe Yanez
Print Name
Phone No.
Truck No. 526702

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE 9-26-24 DELIVERY DATE Guadalupe Yanez DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: _____ OUT: _____

RECEIVING AREA
Name/No. C 28

Site Name/Permit No. **Halfway Facility / NM1-006**
Address **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No. **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

C-138

White - R360 ORIGINAL Yellow- TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

508.R360-5240LE rev 08/23

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Mgr Contact Information
Name: [illegible]
Phone No: [illegible]

GENERATOR

NO. HW- [illegible]

Generator Manifest #: [illegible]
Generator Name:
Address:
City, State, Zip:
Phone No.:

Location of Origin Lease/Well: [illegible]
Name & No.: [illegible]
County:
API No.:
Rig Name & No.:
AFE/PO No.:

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings		Washout Water (Non-Injectable)			
Water Based Muds		Completion Fluid/Flow Back (Non-Injectable)			
Water Based Cuttings		Produced Water (Non-Injectable)			
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)			
Tank Bottoms		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES	
E&P Contaminated Soil	✓	Truck Washout (exempt waste)	YES NO	QUANTITY	TOP SOIL CALICHE
Gas Plant Waste					

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity adn Reactivity

Non-Exempt Other: *please select from **Non-Exempt Waste List** on back*

DISPOSAL QUANTITY: 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name: TRINITY OILFIELD
Address:
Phone No.:
Transporter Ticket #:

Driver's Name: GUADALUPE
Print Name:
Phone No.:
Truck No.: 526762

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE: Guadalupe Valdez

TRUCK TIME STAMP
IN: OUT:

DISPOSAL FACILITY

RECEIVING AREA
Name/No.: 28

Site Name/Permit No.: **Halfway Facility / NM1-006**
Address: **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No.: **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

C-138
doc@oilfieldwaterlogic.com (877)499-5493

White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR

308:R360-5240LE rev 08/23

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name: James
Phone No.: Fellis

GENERATOR

NO. HW- 705299

Generator Manifest #: Long Fellow
Generator Name:
Address:
City, State, Zip:
Phone No.:

Location of Origin Lease/Well Name & No.: Elliott Booster Station
County:
API No.:
Rig Name & No.:
AFE/PO No.:

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS
Oil Based Muds		Washout Water (Non-Injectable)		
Oil Based Cuttings		Completion Fluid/Flow Back (Non-Injectable)		
Water Based Muds		Produced Water (Non-Injectable)		
Water Based Cuttings		Gathering Line Water/Waste (Non-Injectable)		
Produced Formation Solids		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
Tank Bottoms		Truck Washout (exempt waste) YES NO		QUANTITY TOP SOIL CALICHE
E&P Contaminated Soil	X			
Gas Plant Waste				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity adn Reactivity

Non-Exempt Other: *please select from **Non-Exempt Waste List** on back

DISPOSAL QUANTITY: 10 B - BARRELS L - LIQUID (Y - YARDS) E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name: Trinity oil Field
Address:
Phone No.:
Transporter Ticket #:

Driver's Name: Guadalupe Yanez
Print Name:
Phone No.:
Truck No.: 326702

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE 9-26-24 DELIVERY DATE Guadalupe Yanez DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: OUT:

RECEIVING AREA
Name/No.: 26

Site Name/Permit No.: **Halfway Facility / NM1-006**
Address: **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No.: **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES (NO)
PASS THE PAINT FILTER TEST? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): (ACCEPTED) DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

C-138
donc@northstarforms.com (877)499-0492

White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR

308.R360-5240LE rev 08/23

R360

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Main Contact Information
Name JHWC
Phone No. Ellis

GENERATOR

NO. HW- 705300

Generator Manifest # Long Fellow
Generator Name
Address
City, State, Zip
Phone No.

Location of Origin Lease/Well Name & No. Elvis booster station
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings		Washout Water (Non-Injectable)			
Water Based Muds		Completion Fluid/Flow Back (Non-Injectable)			
Water Based Cuttings		Produced Water (Non-Injectable)			
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)			
Tank Bottoms		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES	
E&P Contaminated Soil		Truck Washout (exempt waste) YES NO		QUANTITY	TOP SOIL CALICHE
Gas Plant Waste					

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity

Non Exempt Other *please select from **Non-Exempt Waste List** on back*

DISPOSAL QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name Trucklaw
Address
Phone No.
Transporter Ticket #

Driver's Name Gonzalez Jr Yance
Print Name
Phone No.
Truck No. 5CC202

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE 9-26-24 DELIVERY DATE Gonzalez Yance DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: OUT:

RECEIVING AREA
Name/No. 2h

Site Name/ Permit No. **Halfway Facility / NM1-006**
Address **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No. **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

C-138
doncaninorthstateforms.com (877)499-0492
White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR
308,R360-5240LE rev 08/23

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name SAMUEL
Phone No. FOLLOW

GENERATOR

NO. HW- 705301

Generator Manifest # Long Fellow
Generator Name
Address
City, State, Zip
Phone No.

Location of Origin Lease/Well Name & No. Fluid booster station
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS
Oil Based Muds		Washout Water (Non-Injectable)		
Oil Based Cuttings		Completion Fluid/Flow Back (Non-Injectable)		
Water Based Muds		Produced Water (Non-Injectable)		
Water Based Cuttings		Gathering Line Water/Waste (Non-Injectable)		
Produced Formation Solids		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
Tank Bottoms		Truck Washout (exempt waste) YES NO		QUANTITY TOP SOIL CALICHE
E&P Contaminated Soil	X			
Gas Plant Waste				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity adn Reactivity.

Non-Exempt Other _____ *please select from **Non-Exempt Waste List** on back

DISPOSAL QUANTITY 26 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT — Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT — Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD — Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name Triple Trail field
Address
Phone No.
Transporter Ticket #

Driver's Name Guadalupe Yanez
Print Name
Phone No.
Truck No. 526 708

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE Guadalupe Yanez DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: _____ OUT: _____

RECEIVING AREA
Name/No. 26

Site Name/Permit No. **Halfway Facility / NM1-006**
Address **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No. **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

C-138
donc@northstarforms.com (877)499-0493

White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR

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R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name James
Phone No. Tollis

GENERATOR

NO. HW-705306

Generator Manifest # Longfellow
Generator Name
Address
City, State, Zip
Phone No.

Location of Origin
Lease/Well Name & No. Elvis Booster Station
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings		Washout Water (Non-Injectable)			
Water Based Muds		Completion Fluid/Flow Back (Non-Injectable)			
Water Based Cuttings		Produced Water (Non-Injectable)			
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)			
Tank Bottoms		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES	
E&P Contaminated Soil	✓	Truck Washout (exempt waste)	YES NO	QUANTITY	TOP SOIL CALICHE
Gas Plant Waste					

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity.

Non-Exempt Other *please select from **Non-Exempt Waste List** on back*

DISPOSAL QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name Trinity
Address
Phone No.
Transporter Ticket #

Driver's Name Mery
Print Name
Phone No.
Truck No. 706

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: OUT:

RECEIVING AREA
Name/No. 28

Site Name/Permit No. **Halfway Facility / NM1-006**
Address **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No. **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

C-138
donc@northstarforms.com (877)499-0492

White - R360 ORIGINAL Yellow TRANSPORTER COPY Pink GENERATOR SITE COPY Gold RETURN TO GENERATOR

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R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name James Falls
Phone No. 405-306-1469

GENERATOR

NO. HW-705305

Generator Manifest # Longfellow
Generator Name
Address
City, State, Zip
Phone No.

Location of Origin Lease/Well Name & No. Elvis Booster Station
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings		Washout Water (Non-Injectable)			
Water Based Muds		Completion Fluid/Flow Back (Non-Injectable)			
Water Based Cuttings		Produced Water (Non-Injectable)			
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)			
Tank Bottoms		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES	
E&P Contaminated Soil	✓	Truck Washout (exempt waste)	YES NO	QUANTITY	TOP SOIL CALICHE
Gas Plant Waste					

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity adn Reactivity.

Non-Exempt Other *please select from **Non-Exempt Waste List** on back*

DISPOSAL QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name Trinity
Address
Phone No.
Transporter Ticket #

Driver's Name Mary
Print Name
Phone No.
Truck No. 706

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: OUT:

RECEIVING AREA
Name/No. 28

Site Name/ Permit No. **Halfway Facility / NM1-006**
Address **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No. **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

C-138
donc@northstarforms.com (877)499-0492

White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR

308.R360-5240LE rev 08/23

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name SHAWES
Phone No. FOLIIS

GENERATOR

NO. HW- 705300

Generator Manifest # LONGFELLOW
Generator Name
Address
City, State, Zip
Phone No.

Location of Origin ELLIS BOOSTER
Lease/Well Name & No. STATION
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS
Oil Based Muds		Washout Water (Non-Injectable)		
Oil Based Cuttings		Completion Fluid/Flow Back (Non-Injectable)		
Water Based Muds		Produced Water (Non-Injectable)		
Water Based Cuttings		Gathering Line Water/Waste (Non-Injectable)		
Produced Formation Solids		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
Tank Bottoms		Truck Washout (exempt waste) YES NO		QUANTITY TOP SOIL CALICHE
E&P Contaminated Soil	✓			
Gas Plant Waste				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from **Non-Exempt Waste List** on back

DISPOSAL QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name TKINITY
Address
Phone No.
Transporter Ticket #

Driver's Name MARY
Print Name
Phone No.
Truck No. 706

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE x Mary Galindo DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: _____ OUT: _____

RECEIVING AREA
Name/No. 28

Site Name/Permit No. **Halfway Facility / NM1-006**
Address **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No. **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

C-138
donc@northstarforms.com (877)499-0492

White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR

J08.R360-5240LE rev 08/21

R360 environmental solutions

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name James
Phone No Follis

GENERATOR

NO. HW- 705307

Generator Manifest # Longfellow
Generator Name
Address
City, State, Zip
Phone No.

Location of Origin Lease/Well Name & No. Elvis Booster Station
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings		Washout Water (Non-Injectable)			
Water Based Muds		Completion Fluid/Flow Back (Non-Injectable)			
Water Based Cuttings		Produced Water (Non-Injectable)			
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)			
Tank Bottoms		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES	
E&P Contaminated Soil	✓	Truck Washout (exempt waste)	YES NO	QUANTITY	TOP SOIL CALICHE
Gas Plant Waste					

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity

Non-Exempt Other *please select from **Non-Exempt Waste List** on back*

DISPOSAL QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name Trinity
Address
Phone No.
Transporter Ticket #

Driver's Name Mary
Print Name
Phone No.
Truck No. 706

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: OUT:

RECEIVING AREA
Name/No. 2E

Site Name/ Permit No. **Halfway Facility / NM1-006**
Address **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No. **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

C-138
donc@northstarforms.com (877)499-0492

White - R360 ORIGINAL Yellow TRANSPORTER COPY Pink GENERATOR SITE COPY Gold RETURN TO GENERATOR

308.R360-5240LE rev 08/23

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name
Phone No.

GENERATOR

NO. HW- 703432

Generator Manifest #
Generator Name: Long Fellow
Address
City, State, Zip
Phone No.

Location of Origin
Lease/Well Name & No.: Western Trunkline
County: Elvis Booster
API No.
Rig Name & No.: NA
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings		Washout Water (Non-Injectable)		Belly Dump #2
Water Based Muds		Completion Fluid/Flow Back (Non-Injectable)		
Water Based Cuttings		Produced Water (Non-Injectable)		
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)		
Tank Bottoms		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
E&P Contaminated Soil	✓	Truck Washout (exempt waste) YES NO		QUANTITY TOP SOIL CALICHE
Gas Plant Waste				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity adn Reactivity

Non-Exempt Other *please select from **Non-Exempt Waste List** on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☑ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

James Follis (PRINT) AUTHORIZED AGENTS SIGNATURE 9/24 DATE SIGNATURE

TRANSPORTER

Transporter's Name: Trinity
Address
Phone No.
Transporter Ticket #

Driver's Name: Hugo
Print Name
Phone No.: 704
Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE 9-26-24 DELIVERY DATE Hugo DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: OUT:

RECEIVING AREA
Name/No. 28

Site Name/Permit No.: **Halfway Facility / NM1-006**
Address: **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No.: **575-392-6388**

NORM READINGS TAKEN? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE 9/26 TITLE SIGNATURE

C-138
donc@northstarforms.com (877)499-0492

White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR

108.R360-5240LE rev 08/21

R360

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Main Contact Information
Name
Phone No.

GENERATOR

NO. HW- 703440

Generator Manifest #
Generator Name: Long Fellow
Address
City, State, Zip
Phone No.

Location of Origin
Lease/Well Name & No.: Elvis Booster
County
API No.
Rig Name & No.: NA
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS
Oil Based Muds		Washout Water (Non-Injectable)		BENY D-P
Oil Based Cuttings		Completion Fluid/Flow Back (Non-Injectable)		
Water Based Muds		Produced Water (Non-Injectable)		
Water Based Cuttings		Gathering Line Water/Waste (Non-Injectable)		
Produced Formation Solids		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
Tank Bottoms		Truck Washout (exempt waste) YES NO		QUANTITY TOP SOIL CALICHE
E&P Contaminated Soil	✓			
Gas Plant Waste				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity adn Reactivity

Non-Exempt Other _____ *please select from **Non-Exempt Waste List** on back*

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 (Y - YARDS) E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

JAMES FOLLIS — (PRINT) AUTHORIZED AGENTS SIGNATURE
9-26 — DATE
SIGNATURE

TRANSPORTER

Transporter's Name: Trinity
Address
Phone No.
Transporter Ticket #

Driver's Name: Hugo
Print Name
Phone No.: 704
Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE — DRIVER'S SIGNATURE — DELIVERY DATE: 9-26 — DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: _____ OUT: _____

RECEIVING AREA
Name/No.: 78

Site Name/Permit No.: **Halfway Facility / NM1-006**
Address: **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No.: **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES (NO) — If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): (ACCEPTED) DENIED — If denied, why?

NAME (PRINT) — DATE — TITLE — SIGNATURE

C-138
doncienorthstarforms.com (877)499-0492
White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR
308.R360-5240LE rev 08/23

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name
Phone No.

GENERATOR

NO. HW- 703441

Generator Manifest #
Generator Name: Long Fellow
Address
City, State, Zip
Phone No.

Location of Origin Lease/Well Name & No.
County
API No.
Rig Name & No.: Elvis Booster
AFE/PO No.: N/A

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings		Washout Water (Non-Injectable)		#19 Belly Dop	
Water Based Muds		Completion Fluid/Flow Back (Non-Injectable)			
Water Based Cuttings		Produced Water (Non-Injectable)			
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)			
Tank Bottoms		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES	
E&P Contaminated Soil	✓	Truck Washout (exempt waste)	YES NO	QUANTITY	TOP SOIL CALICHE
Gas Plant Waste					

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity adn Reactivity

Non-Exempt Other *please select from **Non-Exempt Waste List** on back*

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 (Y - YARDS) E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

JAMES FOLLIS (PRINT) AUTHORIZED AGENT'S SIGNATURE — 9-26-24 DATE — SIGNATURE

TRANSPORTER

Transporter's Name: Trinity
Address
Phone No.
Transporter Ticket #

Driver's Name: Hugo
Print Name: 704
Phone No.
Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE — DRIVER'S SIGNATURE — 9-26-24 DELIVERY DATE — Hugo DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP IN: OUT:

RECEIVING AREA Name/No.

Site Name/Permit No.: **Halfway Facility / NM1-006**
Address: **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No.: **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why?

NAME (PRINT) — DATE — TITLE — SIGNATURE

C-138

White - R360 ORIGINAL Yellow- TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

308.R360-5240LE rev 08/23

R360

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name James
Phone No. Follis

GENERATOR

NO. HW-

Generator Manifest # Longfellow
Location of Origin Lease/Well Elves Booster
Generator Name
Name & No.
Address
County
API No.
City, State, Zip
Rig Name & No.
Phone No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS
Oil Based Muds		Washout Water (Non-Injectable)		
Oil Based Cuttings		Completion Fluid/Flow Back (Non-Injectable)		
Water Based Muds		Produced Water (Non-Injectable)		
Water Based Cuttings		Gathering Line Water/Waste (Non-Injectable)		
Produced Formation Solids		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
Tank Bottoms		Truck Washout (exempt waste)	YES NO	QUANTITY TOP SOIL CALICHE
E&P Contaminated Soil	✓			
Gas Plant Waste				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity adn Reactivity.

Non-Exempt Other *please select from **Non-Exempt Waste List** on back*

DISPOSAL QUANTITY 70 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations. 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name Trinity Oilfield
Address
Phone No.
Transporter Ticket #
Driver's Name Yaniilka V
Print Name
Phone No.
Truck No. 526699

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: OUT:

RECEIVING AREA
Name/No. 28

Site Name/ Permit No. **Halfway Facility / NM1-006**
Address **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No. **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

C-138
donc@northstarforms.com (877)499-0492

White - FOBO ORIGINAL Yellow- TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

308.R360-5240LE rev 06/23

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name: Jones
Phone No: Collis

GENERATOR

NO. HW-70531

Generator Manifest #: Longfellow
Generator Name:
Address:
City, State, Zip:
Phone No.:

Location of Origin: Elvis Booster
Lease/Well Name & No.:
County:
API No.:
Rig Name & No.:
AFE/PO No.:

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings		Washout Water (Non-Injectable)			
Water Based Muds		Completion Fluid/Flow Back (Non-Injectable)			
Water Based Cuttings		Produced Water (Non-Injectable)			
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)			
Tank Bottoms	✓	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES	
E&P Contaminated Soil		Truck Washout (exempt waste)	YES NO	QUANTITY	TOP SOIL CALICHE
Gas Plant Waste					

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity, and Reactivity.

Non-Exempt Other: *please select from **Non-Exempt Waste List** on back*

DISPOSAL QUANTITY: 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name: Turnkey Oilfield
Address:
Phone No.:
Transporter Ticket #:

Driver's Name: Yoniel Ka V
Print Name:
Phone No.:
Truck No.: 526699

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: OUT:

RECEIVING AREA
Name/No.: 78

Site Name/Permit No.: Halfway Facility / NM1-006
Address: 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220
Phone No.: 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

C-138
donc@northstarforms.com (877)499-8492

White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR

308.R360-5240LE rev 08/23

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Main Contact Information
Name: Silvers
Phone No.: Felles

GENERATOR

NO. HW-705312

Generator Manifest #: LLLGFFLLLLO

Location of Origin Lease/Well: Felles Pueblo

Generator Name
Address
City, State, Zip
Phone No.

Name & No.
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings	Washout Water (Non-Injectable)	
Water Based Muds	Completion Fluid/Flow Back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES
E&P Contaminated Soil ✓	Truck Washout (exempt waste) YES NO	QUANTITY TOP SOIL CALICHE
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity adn Reactivity.

Non-Exempt Other _____ *please select from **Non-Exempt Waste List** on back*

DISPOSAL QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name: Triway
Address
Phone No.
Transporter Ticket #

Driver's Name: Mauricio
Print Name
Phone No.
Truck No.: 5066

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: _____ OUT: _____

RECEIVING AREA
Name/No.: 78

Site Name/Permit No.: **Halfway Facility / NM1-006**
Address: **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No.: **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

C-138
donc@northstarforms.com (877)499-0492
White - R360 ORIGINAL Yellow- TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR
308.R360-52ADLE rev 08/23

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name James
Phone No. Folles

GENERATOR

NO. HW- 205311

Generator Manifest # Longfellow
Generator Name
Address
City, State, Zip
Phone No.

Location of Origin Lease/Well Name & No. Eliza Booster Stat. Western Trunkline
County
API No.
Rig Name & No. N/A
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings		Washout Water (Non-Injectable)		
Water Based Muds		Completion Fluid/Flow Back (Non-Injectable)		#4
Water Based Cuttings		Produced Water (Non-Injectable)		
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)		
Tank Bottoms		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
E&P Contaminated Soil	✓	Truck Washout (exempt waste) YES NO		QUANTITY TOP SOIL CALICHE
Gas Plant Waste				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity adn Reactivity

Non-Exempt Other _____ *please select from **Non-Exempt Waste List** on back

DISPOSAL QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☑ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name Trinity Oilfield
Address
Phone No.
Transporter Ticket #

Driver's Name Yamilka V
Print Name
Phone No.
Truck No. 526699

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: _____ OUT: _____

RECEIVING AREA
Name/No. 21

Site Name/ Permit No. **Halfway Facility / NM1-006**
Address **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No. **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES ✓ NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

C-138
donc@northstarforms.com (877)499-0492

White - R360 ORIGINAL Yellow- TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

308.R360-5240LE rev 08/23

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name JAMES
Phone No. Follis

GENERATOR

NO. HW- 703426

Generator Manifest # LONGFELLOW
Generator Name
Address
City, State, Zip
Phone No.

Location of Origin
Lease/Well Name & No. WETORN TRUNKLINE SY
County ELVIS BOOSTER SY
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings		Washout Water (Non-Injectable)		Belly Dunn #3
Water Based Muds		Completion Fluid/Flow Back (Non-Injectable)		
Water Based Cuttings		Produced Water (Non-Injectable)		
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)		
Tank Bottoms	✓	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
E&P Contaminated Soil		Truck Washout (exempt waste) YES NO		QUANTITY TOP SOIL CALICHE
Gas Plant Waste				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity adn Reactivity.

Non-Exempt Other _____ *please select from **Non-Exempt Waste List** on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☑ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name TRINITY
Address
Phone No.
Transporter Ticket # 147068 (1)

Driver's Name ASTOLFO
Print Name
Phone No. 526700
Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE 9/26 DELIVERY DATE astolfo carrasco DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: _____ OUT: _____

RECEIVING AREA
Name/No. 28

Site Name/Permit No. **Halfway Facility / NM1-006**
Address **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No. **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why?

NAME (PRINT) Melissa DATE 9/26 TITLE SIGNATURE

C-138
donc@northstarforms.com (877)499-0492

White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR

308.R360-5240LE rev 08/23

R360

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name
Phone No.

GENERATOR

NO. HW- 70343

Generator Manifest #
Generator Name: Long Fellow
Address
City, State, Zip
Phone No.

Location of Origin Lease/Well: Western Trunkline
Name & No.: Elvis Bossler
County
API No.
Rig Name & No.: N/A
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS
Oil Based Muds		Washout Water (Non-Injectable)		Belly Dump #3
Oil Based Cuttings		Completion Fluid/Flow Back (Non-Injectable)		
Water Based Muds		Produced Water (Non-Injectable)		
Water Based Cuttings		Gathering Line Water/Waste (Non-Injectable)		
Produced Formation Solids		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
Tank Bottoms		Truck Washout (exempt waste) YES NO		QUANTITY TOP SOIL CALICHE
E&P Contaminated Soil	✓			
Gas Plant Waste				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity

Non-Exempt Other *please select from **Non-Exempt Waste List** on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☑ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

James Fullis (PRINT) AUTHORIZED AGENTS SIGNATURE — 9/26/24 DATE — SIGNATURE

TRANSPORTER

Transporter's Name: Trinity
Address
Phone No.
Transporter Ticket #: 14707 (3)

Driver's Name: Valeria Estrada
Print Name
Phone No.
Truck No.: 697

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE — DRIVER'S SIGNATURE — 9/26/24 DELIVERY DATE — Valeria Estrada DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP IN: OUT:

RECEIVING AREA Name/No. 28

Site Name/Permit No.: **Halfway Facility / NM1-006**
Address: **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No.: **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) — DATE — TITLE — SIGNATURE

C-138
donc@northstarforms.com (877)499-0492

White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR

308,R360-5240LE rev 06/23

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name
Phone No.

GENERATOR

NO. HW- 703429

Generator Manifest #
Generator Name: Longfellow
Address
City, State, Zip
Phone No.

Location of Origin Lease/Well Name & No.: Elvis Booster
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)			
Oil Based Muds		NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings		Washout Water (Non-Injectable)	Belly Dump
Water Based Muds		Completion Fluid/Flow Back (Non-Injectable)	
Water Based Cuttings		Produced Water (Non-Injectable)	
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms		INTERNAL USE ONLY	TOP SOIL & CALICHE SALES
E&P Contaminated Soil	✓	Truck Washout (exempt waste) YES NO	QUANTITY TOP SOIL CALICHE
Gas Plant Waste			

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other *please select from **Non-Exempt Waste List** on back*

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 (Y - YARDS) E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☑ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

James Tellis (PRINT) AUTHORIZED AGENTS SIGNATURE — 9/26/24 DATE — SIGNATURE

TRANSPORTER

Transporter's Name: Trinity
Address
Phone No.
Transporter Ticket #: 14007 (2)

Driver's Name: Valeria Estrada
Print Name
Phone No.
Truck No.: 647

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE — DRIVER'S SIGNATURE — 9/26/24 DELIVERY DATE — Valeria Estrada DRIVER'S SIGNATURE

TRUCK TIME STAMP IN: OUT:

DISPOSAL FACILITY

RECEIVING AREA Name/No. 28

Site Name/Permit No: **Halfway Facility / NM1-006**
Address: **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No.: **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO — If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) — DATE — TITLE — SIGNATURE

C-138
donc@northstarforms.com (877)499-0492

White - R360 ORIGINAL Yellow: TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

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R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name
Phone No.

GENERATOR

NO. HW- 703425

Generator Manifest #
Generator Name: Longfellow
Address
City, State, Zip
Phone No.

Location of Origin
Lease/Well Name & No.: Western Trunkline
County: Elvis Brooks St
API No.
Rig Name & No.
AFE/PO No.: N/A

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings		Washout Water (Non-Injectable)		Belly Dump
Water Based Muds		Completion Fluid/Flow Back (Non-Injectable)		
Water Based Cuttings		Produced Water (Non-Injectable)		
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)		
Tank Bottoms		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
E&P Contaminated Soil	✓	Truck Washout (exempt waste) YES NO		QUANTITY TOP SOIL CALICHE
Gas Plant Waste				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity adn Reactivity.

Non-Exempt Other _____ *please select from **Non-Exempt Waste List** on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☑ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

James Tollis 9/20/24
(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name: Trinity
Address
Phone No.
Transporter Ticket #: 14707 (1)

Driver's Name: Valeria
Print Name
Phone No.
Truck No.: 647

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE 9/20 DELIVERY DATE X Valeria Estrada DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: _____ OUT: _____

RECEIVING AREA
Name/No. 28

Site Name/Permit No.: **Halfway Facility / NM1-006**
Address: **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No.: **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

9/20 9/20 DU
NAME (PRINT) DATE TITLE SIGNATURE

C-138
donc@northstarforms.com (877)499-0492

White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR

308.R360-5240LE rev.08/23

R360

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Main Contact Information
Name
Phone No.

GENERATOR

NO. HW- 703431

Generator Manifest #
Generator Name: Long fellow
Address
City, State, Zip
Phone No.

Location of Origin
Lease/Well Name & No.: Elvis Booster
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings		Washout Water (Non-Injectable)		Belly Dump	
Water Based Muds		Completion Fluid/Flow Back (Non-Injectable)			
Water Based Cuttings		Produced Water (Non-Injectable)			
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)			
Tank Bottoms		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES	
E&P Contaminated Soil	✓	Truck Washout (exempt waste)	YES NO	QUANTITY	TOP SOIL CALICHE
Gas Plant Waste					

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity adn Reactivity

Non-Exempt Other *please select from **Non-Exempt Waste List** on back*

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 (Y - YARDS) E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

James Tollis — (PRINT) AUTHORIZED AGENTS SIGNATURE
9/26/24 — DATE
SIGNATURE

TRANSPORTER

Transporter's Name: Trinity
Address
Phone No.
Transporter Ticket #: 14707 (4)

Driver's Name: Valeria
Print Name
Phone No.
Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE — DRIVER'S SIGNATURE — 9/26/24 DELIVERY DATE — Valeria Estrada DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: OUT:

RECEIVING AREA
Name/No. 28

Site Name/Permit No.: **Halfway Facility / NM1-006**
Address: **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No.: **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO — If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED — If denied, why?

NAME (PRINT) — DATE — TITLE — SIGNATURE

C-138
doec@northstarforms.com (877)499-0492

White - ROBO ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR

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R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name
Phone No.

GENERATOR

NO. HW- 70343

Generator Manifest #
Generator Name: Longfellow
Address
City, State, Zip
Phone No.

Location of Origin
Lease/Well Name & No.: Dostein Tunneling
County: Elus Blosi St
API No.
Rig Name & No.
AFE/PO No.: N/A

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings		Washout Water (Non-Injectable)	Belly Dump
Water Based Muds		Completion Fluid/Flow Back (Non-Injectable)	
Water Based Cuttings		Produced Water (Non-Injectable)	
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms		INTERNAL USE ONLY	TOP SOIL & CALICHE SALES
E&P Contaminated Soil		Truck Washout (exempt waste) YES NO	QUANTITY TOP SOIL CALICHE
Gas Plant Waste	✓		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity adn Reactivity.

Non-Exempt Other *please select from **Non-Exempt Waste List** on back*

DISPOSAL QUANTITY B - BARRELS L - LIQUID 70 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

James Follis — (PRINT) AUTHORIZED AGENTS SIGNATURE
9/24/24 — DATE
SIGNATURE

TRANSPORTER

Transporter's Name: Trinity
Address
Phone No.
Transporter Ticket #: 14703 (1)

Driver's Name: Hugo
Print Name
Phone No.
Truck No.: 704

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE — DRIVER'S SIGNATURE — DELIVERY DATE — DRIVER SIGNATURE

TRUCK TIME STAMP
IN: OUT:

DISPOSAL FACILITY

RECEIVING AREA
Name/No.

Site Name/ Permit No.: **Halfway Facility / NM1-006**
Address: **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No.: **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) — DATE — TITLE — SIGNATURE

C-138

White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR

308.R360-5240LE rev 08/23

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name JAMES
Phone No. Follis

GENERATOR

NO. HW- 703427

Generator Manifest #
Generator Name: LONGFellow
Address
City, State, Zip
Phone No.

Location of Origin
Lease/Well Name & No.: WESTERN TRUNKLINE
County: ELVIS BOOSTER SY
API No.
Rig Name & No.: N/A
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Muds		Washout Water (Non-Injectable)		Belly Dump #3	
Oil Based Cuttings		Completion Fluid/Flow Back (Non-Injectable)			
Water Based Muds		Produced Water (Non-Injectable)			
Water Based Cuttings		Gathering Line Water/Waste (Non-Injectable)			
Produced Formation Solids		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES	
Tank Bottoms		Truck Washout (exempt waste)	YES NO	QUANTITY	TOP SOIL CALICHE
E&P Contaminated Soil	/				
Gas Plant Waste					

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other *please select from **Non-Exempt Waste List** on back*

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name: TRINITY
Address
Phone No.
Transporter Ticket #: 14 7060 (1)

Driver's Name: ASTOLFO
Print Name
Phone No.: 576 700
Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE 9/26 DELIVERY DATE Astolfo DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: OUT:

RECEIVING AREA
Name/No. 28

Site Name/Permit No.: **Halfway Facility / NM1-006**
Address: **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No.: **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO
If YES, was reading > 50 micro roentgenits? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE 9/26/24 TITLE SIGNATURE

C-138
donc@northstarforms.com (877)499-0482

White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR

308.R360-5240LE rev 08/23

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name: JAMES
Phone No.: Follis

GENERATOR

NO. HW- 703424

Generator Manifest #:
Generator Name: Longfellow
Address:
City, State, Zip:
Phone No.:

Location of Origin:
Lease/Well Name & No.: Western Trunkline
County: Elvis Booster SY
API No.:
Rig Name & No.:
AFE/PO No.: N/A

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings		Washout Water (Non-Injectable)		Belly Dunn #3
Water Based Muds		Completion Fluid/Flow Back (Non-Injectable)		
Water Based Cuttings		Produced Water (Non-Injectable)		
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)		
Tank Bottoms		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
E&P Contaminated Soil		Truck Washout (exempt waste) YES NO		QUANTITY TOP SOIL CALICHE
Gas Plant Waste	✓			

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other: *please select from **Non-Exempt Waste List** on back

DISPOSAL QUANTITY: B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☑ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name: TRINITY
Address:
Phone No.:
Transporter Ticket #: 14706 CD

Driver's Name: ASTOLFO
Print Name:
Phone No.: 526 700
Truck No.:

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE 9/26 DELIVERY DATE astolfo carrasco DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: OUT:

RECEIVING AREA
Name/No.: 29

Site Name/Permit No.: Halfway Facility / NM1-006
Address: 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220
Phone No.: 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE 9/26 TITLE SIGNATURE

C-138
doncanorthstarforms.com (877)499-0492

White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR

308R360-5240LE rev 08/23

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name James
Phone No. 70113

GENERATOR

NO. HW- 703420

Generator Manifest #
Generator Name Longfellow
Address
City, State, Zip
Phone No.

Location of Origin
Lease/Well Name & No. Western Trunkline
County Elvis Booster St.
API No.
Rig Name & No.
AFE/PO No. N/A

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings		Washout Water (Non-Injectable)		
Water Based Muds		Completion Fluid/Flow Back (Non-Injectable)		
Water Based Cuttings		Produced Water (Non-Injectable)		Belly Dump
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)		
Tank Bottoms		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
E&P Contaminated Soil	✓	Truck Washout (exempt waste) YES NO		QUANTITY TOP SOIL CALICHE
Gas Plant Waste				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity adn Reactivity.

Non-Exempt Other _____ *please select from **Non-Exempt Waste List** on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

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☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name Trinity
Address
Phone No.
Transporter Ticket # 147060 (1)

Driver's Name Astolfo
Print Name
Phone No.
Truck No. 526700

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE 9/26 DELIVERY DATE Kartelle Carrasco DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: _____ OUT: _____

RECEIVING AREA
Name/No. 28

Site Name/Permit No. **Halfway Facility / NM1-006**
Address **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No. **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE 9/26 TITLE SIGNATURE

C-138
donc@northstarforms.com (877)499-0492

White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR

308.R360-5240LE rev 08/23

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name: Jimmy S
Phone No: Follis

GENERATOR

NO. HW- 703422

Generator Manifest #:
Generator Name: Long Fellow
Address:
City, State, Zip:
Phone No.:

Location of Origin:
Lease/Well Name & No.: Western Trunkline
County: Elvis Bowster SY
API No.:
Rig Name & No.:
AFE/PO No.: N/A

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings		Washout Water (Non-Injectable)		Belly Dumps
Water Based Muds		Completion Fluid/Flow Back (Non-Injectable)		
Water Based Cuttings		Produced Water (Non-Injectable)		
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)		
Tank Bottoms		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
E&P Contaminated Soil	✓	Truck Washout (exempt waste) YES NO		QUANTITY TOP SOIL CALICHE
Gas Plant Waste				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other: *please select from **Non-Exempt Waste List** on back

DISPOSAL QUANTITY: B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

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☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name: TRINITY
Address:
Phone No.:
Transporter Ticket #: 14 MILE CD

Driver's Name: Astolfo
Print Name:
Phone No.:
Truck No.: 525700

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE 9/26 DELIVERY DATE astolfo Carrasco DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: OUT:

RECEIVING AREA
Name/No.: 28

Site Name/Permit No.: Halfway Facility / NM1-006
Address: 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220
Phone No.: 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

C-138
donc@northstarforms.com (877)499-0492

White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR

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R360 Environmental Solutions

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name James Follis
Phone No.

GENERATOR

NO. HW- 70370

Generator Manifest # Long Fellow
Generator Name
Address
City, State, Zip
Phone No.

Location of Origin
Lease/Well Name & No. Elvis Booster Station
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings		Washout Water (Non-Injectable)		Dump truck	
Water Based Muds		Completion Fluid/Flow Back (Non-Injectable)			
Water Based Cuttings		Produced Water (Non-Injectable)			
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)			
Tank Bottoms		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES	
E&P Contaminated Soil	✓	Truck Washout (exempt waste)	YES NO	QUANTITY	TOP SOIL CALICHE
Gas Plant Waste					

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity adn Reactivity

Non-Exempt Other *please select from **Non-Exempt Waste List** on back*

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS 12 E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name Trinity oil field
Address
Phone No.
Transporter Ticket #

Driver's Name Diego Ocana
Print Name
Phone No.
Truck No. 207

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE 9-26-24 DELIVERY DATE Diego Oc DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: OUT:

RECEIVING AREA
Name/No. 78

Site Name/ Permit No. **Halfway Facility / NM1-006**
Address **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No. **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE 9/27/24 TITLE SIGNATURE

C-138
donc@northstarforms.com (877)499-0492

White - R360 ORIGINAL Yellow- TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

JOB:R360-5240LE rev 08/23

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name James Falls
Phone No.

GENERATOR

NO. HW- 70570

Generator Manifest #
Generator Name: Long Fellow
Address
City, State, Zip
Phone No.

Location of Origin
Lease/Well Name & No.: Elus Booster Station
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings		Washout Water (Non-Injectable)	
Water Based Muds		Completion Fluid/Flow Back (Non-Injectable)	
Water Based Cuttings		Produced Water (Non-Injectable)	Dump Truck
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms		INTERNAL USE ONLY	TOP SOIL & CALICHE SALES
E&P Contaminated Soil	✓	Truck Washout (exempt waste) YES NO	QUANTITY TOP SOIL CALICHE
Gas Plant Waste			

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity adn Reactivity.

Non-Exempt Other *please select from **Non-Exempt Waste List** on back*

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS 12 E - EACH

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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name: Trinity oil field
Address
Phone No.
Transporter Ticket #

Driver's Name: Diego Ornia
Print Name
Phone No.
Truck No.: 207

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE 9-26-24 DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: OUT:

RECEIVING AREA
Name/No. 28

Site Name/Permit No.: Halfway Facility / NM1-006
Address: 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220
Phone No.: 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE 9/26/24 TITLE SIGNATURE

C-138
donc@northstarforms.com (877)499-0492

White - R360 ORIGINAL Yellow- TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

308 R360-S240LE rev 06/23

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name James Follis
Phone No.

GENERATOR

NO. HW- 705695

Generator Manifest # Long Fellow
Generator Name
Address
City, State, Zip
Phone No.

Location of Origin
Lease/Well Name & No. Elvis Booster Station
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings		Washout Water (Non-Injectable)		Dump truck
Water Based Muds		Completion Fluid/Flow Back (Non-Injectable)		
Water Based Cuttings		Produced Water (Non-Injectable)		
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)		
Tank Bottoms		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
E&P Contaminated Soil	X	Truck Washout (exempt waste)	YES NO	QUANTITY TOP SOIL CALICHE
Gas Plant Waste				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity, and Reactivity

Non-Exempt Other *please select from **Non-Exempt Waste List** on back*

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS 12 E - EACH

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☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations. 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name Trinity Oil Field
Address
Phone No.
Transporter Ticket #

Driver's Name Diego Orona
Print Name
Phone No.
Truck No. 207

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE 9-26-24 DELIVERY DATE Diego Or DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: OUT:

RECEIVING AREA
Name/No. 78

Site Name/Permit No. **Halfway Facility / NM1-006**
Address **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No. **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

C-138
donc@nortbstarforms.com (877)499-0492

White - R360 ORIGINAL Yellow- TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

308,R360-S240LE rev 08/23

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name Jamie Tollis
Phone No.

GENERATOR

NO. HW- 70360

Generator Manifest # Longfellow
Generator Name
Address
City, State, Zip
Phone No.

Location of Origin Lease/Well
Name & No. Elvis Bunster St.
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings		Washout Water (Non-Injectable)		Dump truck
Water Based Muds		Completion Fluid/Flow Back (Non-Injectable)		
Water Based Cuttings		Produced Water (Non-Injectable)		
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)		
Tank Bottoms		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
E&P Contaminated Soil	✓	Truck Washout (exempt waste) YES NO		QUANTITY TOP SOIL CALICHE
Gas Plant Waste				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from **Non-Exempt Waste List** on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 12 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name Trinity Oilfield
Address
Phone No.
Transporter Ticket #

Driver's Name X
Print Name DIEGO Orona
Phone No.
Truck No. 207

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE 9-26-24 DELIVERY DATE DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: OUT:

RECEIVING AREA
Name/No. 28

Site Name/Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220
Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE 9/26 TITLE Admin SIGNATURE

C-138
donc@northstarforms.com (877)499-0492

White - R360 ORIGINAL Yellow- TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

JOB:R360-5240LE rev 08/23

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name [illegible]
Phone No. [illegible]

GENERATOR

NO. HW-[illegible]

Generator Manifest #
Generator Name: Longhellow
Address
City, State, Zip
Phone No.

Location of Origin: Western Truck Line
Lease/Well Name & No.: Elvis Booster
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

		NON INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS
Oil Based Muds		Washout Water (Non-Injectable)		
Oil Based Cuttings		Completion Fluid/Flow Back (Non-Injectable)		
Water Based Muds		Produced Water (Non-Injectable)		
Water Based Cuttings		Gathering Line Water/Waste (Non-Injectable)		
Produced Formation Solids		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
Tank Bottoms		Truck Washout (exempt waste) YES NO		QUANTITY TOP SOIL CALICHE
E&P Contaminated Soil	✓			
Gas Plant Waste				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity adn Reactivity

Non-Exempt Other _____ *please select from **Non-Exempt Waste List** on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name: Trinity
Address
Phone No. #2
Transporter Ticket #

Driver's Name: Martina
Print Name
Phone No. [illegible]
Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: _____ OUT: _____

RECEIVING AREA
Name/No. 2E

Site Name/Permit No. **Halfway Facility / NM1-006**
Address **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No. **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

C-138
donc@northstarforms.com (877)499-0492

White - R360 ORIGINAL Yellow- TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

308.R360-5240LE rev 08/23

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name: [illegible]
Phone No.

GENERATOR

NO. HW- [illegible]

Generator Manifest #: Longfellow
Generator Name:
Address:
City, State, Zip:
Phone No.:

Location of Origin Lease/Well Name & No.: Western Truck Cone Fins Boustrot
County:
API No.:
Rig Name & No.:
AFE/PO No.:

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS
Oil Based Muds		Washout Water (Non-Injectable)		
Oil Based Cuttings		Completion Fluid/Flow Back (Non-Injectable)		
Water Based Muds		Produced Water (Non-Injectable)		
Water Based Cuttings		Gathering Line Water/Waste (Non-Injectable)		
Produced Formation Solids		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
Tank Bottoms		Truck Washout (exempt waste) YES NO		QUANTITY TOP SOIL CALICHE
E&P Contaminated Soil	✓			
Gas Plant Waste				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity adn Reactivity.

Non-Exempt Other: *please select from **Non-Exempt Waste List** on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name: Trinity
Address:
Phone No.:
Transporter Ticket #:

Driver's Name: Martina
Print Name:
Phone No.:
Truck No.:

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: OUT:

RECEIVING AREA
Name/No. 28

Site Name/Permit No.: **Halfway Facility / NM1-006**
Address: **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No.: **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE 9/26 TITLE SIGNATURE

C-138

Write - R360 ORIGINAL Yellow- TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

308.R360-5240LE rev 08/23

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name _____
Phone No. _____

GENERATOR

NO. HW- [illegible]

Generator Manifest # _____
Generator Name: Longfellow
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin: [illegible]
Lease/Well Name & No.: [illegible]
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings		Washout Water (Non-Injectable)		
Water Based Muds		Completion Fluid/Flow Back (Non-Injectable)		
Water Based Cuttings		Produced Water (Non-Injectable)		
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)		
Tank Bottoms		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
E&P Contaminated Soil	✓	Truck Washout (exempt waste) YES NO		QUANTITY TOP SOIL CALICHE
Gas Plant Waste				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity adn Reactivity

Non-Exempt Other _____ *please select from **Non-Exempt Waste List** on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name: Trinity
Address _____
Phone No. _____
Transporter Ticket # [illegible]

Driver's Name: [illegible]
Print Name _____
Phone No. _____
Truck No. [illegible]

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE [illegible] DRIVER'S SIGNATURE [illegible]

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: _____ OUT: _____

RECEIVING AREA
Name/No. 28

Site Name/Permit No. **Halfway Facility / NM1-006**
Address **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No. **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why?

NAME (PRINT) [illegible] DATE 9/29/24 TITLE [illegible] SIGNATURE [illegible]

C-138
donc@northstarforms.com (877)499-0492

White - R360 ORIGINAL Yellow- TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

308.R360-5240LE rev 08/23

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name
Phone No.

GENERATOR

NO. HW- 703437

Generator Manifest #
Generator Name
Address: Long Fellow
City, State, Zip
Phone No.

Location of Origin Lease/Well Name & No.: Western Trucking
County: Eddy
API No.
Rig Name & No.
AFE/PO No.: N/A

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings		Washout Water (Non-Injectable)			
Water Based Muds		Completion Fluid/Flow Back (Non-Injectable)			
Water Based Cuttings		Produced Water (Non-Injectable)		4 4	
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)			
Tank Bottoms		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES	
E&P Contaminated Soil		Truck Washout (exempt waste) YES NO		QUANTITY	TOP SOIL CALICHE
Gas Plant Waste					

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity

Non-Exempt Other _____ *please select from **Non-Exempt Waste List** on back*

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged and is in proper condition for transportation according to applicable regulation.

☑ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

James Follis — (PRINT) AUTHORIZED AGENTS SIGNATURE
9/26/24 — DATE
SIGNATURE

TRANSPORTER

Transporter's Name: Trinity
Address
Phone No.
Transporter Ticket #

Driver's Name: Luis
Print Name
Phone No.
Truck No.: 707

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE — DRIVER'S SIGNATURE — 9/26/24 DELIVERY DATE — DRIVER'S SIGNATURE

TRUCK TIME STAMP
IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA
Name/No.

Site Name/Permit No.: **Halfway Facility / NM1-006**
Address: **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No.: **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why?

Ch Lutence — NAME (PRINT) — 9/26 DATE — TITLE — SIGNATURE

C-138
donc@northstarforms.com (877)499-0492

White - R360 ORIGINAL Yellow- TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

308.R360-S240LE rev 08/23

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name _____
Phone No. _____

GENERATOR

NO. HW- 703433

Generator Manifest # _____
Generator Name: Long Fellow
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No.: Western Trunkline
County: Elvis Booster St
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings		Washout Water (Non-Injectable)		
Water Based Muds		Completion Fluid/Flow Back (Non-Injectable)		
Water Based Cuttings		Produced Water (Non-Injectable)		
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)		
Tank Bottoms		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
E&P Contaminated Soil	/	Truck Washout (exempt waste) YES NO		QUANTITY TOP SOIL CALICHE
Gas Plant Waste				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity

Non-Exempt Other _____ *please select from **Non-Exempt Waste List** on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

James Fullis 9/20/24
(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name: Trinity
Address _____
Phone No. _____
Transporter Ticket # _____

Driver's Name: Lucy
Print Name _____
Phone No. _____
Truck No. 707

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE 9/20/24 DELIVERY DATE DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: _____ OUT: _____

RECEIVING AREA
Name/No. _____

Site Name/Permit No: **Halfway Facility / NM1-006**
Address: **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No. **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

C-138
donc@northstarforms.com (877)499-0492

White - R360 ORIGINAL Yellow- TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

306.R360-5240LE rev 08/23

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name _____
Phone No. _____

GENERATOR

NO. HW- 703435

Generator Manifest # _____
Generator Name Long Fellow
Address
City, State, Zip
Phone No.

Location of Origin
Lease/Well Name & No. Western
County
API No. Elvis Bowers
Rig Name & No.
AFE/PO No. N/A

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings		Washout Water (Non-Injectable)		
Water Based Muds		Completion Fluid/Flow Back (Non-Injectable)		
Water Based Cuttings		Produced Water (Non-Injectable)		
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)		
Tank Bottoms		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
E&P Contaminated Soil		Truck Washout (exempt waste) YES NO		QUANTITY TOP SOIL CALICHE
Gas Plant Waste				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from **Non-Exempt Waste List** on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☑ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

James Follis (PRINT) AUTHORIZED AGENT'S SIGNATURE — 9/26/24 DATE — SIGNATURE

TRANSPORTER

Transporter's Name Trinity
Address
Phone No.
Transporter Ticket #

Driver's Name Lucy
Print Name
Phone No.
Truck No. 707

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE — DRIVER'S SIGNATURE — 9/26 DELIVERY DATE — DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: _____ OUT: _____

RECEIVING AREA
Name/No. 28

Site Name/Permit No. **Halfway Facility / NM1-006**
Address **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No. **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why?

NAME (PRINT) — 9/26 DATE — TITLE — SIGNATURE

C-138
donc@northstarforms.com (877)499-0492

White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR

306.R360-5240LE rev 08/23

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name
Phone No.

GENERATOR

NO. HW- 703436

Generator Manifest #
Generator Name
Address Long Fellow
City, State, Zip
Phone No.

Location of Origin Lease/Well Name & No. Western
County
API No. Elvis Booster
Rig Name & No.
AFE/PO No. N/A

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS
Oil Based Muds		Washout Water (Non-Injectable)		
Oil Based Cuttings		Completion Fluid/Flow Back (Non-Injectable)		
Water Based Muds		Produced Water (Non-Injectable)		
Water Based Cuttings		Gathering Line Water/Waste (Non-Injectable)		
Produced Formation Solids		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
Tank Bottoms		Truck Washout (exempt waste) YES NO		QUANTITY TOP SOIL CALICHE
E&P Contaminated Soil	/			
Gas Plant Waste				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity

Non-Exempt Other *please select from **Non-Exempt Waste List** on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☑ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

James Follis (PRINT) AUTHORIZED AGENTS SIGNATURE — 9/26/24 DATE — SIGNATURE

TRANSPORTER

Transporter's Name Trinity
Address
Phone No.
Transporter Ticket #

Driver's Name Lucy
Print Name
Phone No.
Truck No. 107

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE — DRIVER'S SIGNATURE — 9/26 DELIVERY DATE — DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP IN: OUT:

RECEIVING AREA Name/No. 28

Site Name/Permit No. **Halfway Facility / NM1-006**
Address **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No. **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

Melissa NAME (PRINT) — 9/26 DATE — TITLE — SIGNATURE

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donc@northstarforms.com (877)499-0492

White - R360 ORIGINAL Yellow- TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

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R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name James
Phone No. 701/13

GENERATOR

NO. HW- 706460

Generator Manifest # 1
Generator Name Longfellow
Address
City, State, Zip
Phone No.

Location of Origin
Lease/Well Name & No. Western
County
API No. Elvis Booster Station
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings		Washout Water (Non-Injectable)		
Water Based Muds		Completion Fluid/Flow Back (Non-Injectable)		
Water Based Cuttings		Produced Water (Non-Injectable)		
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)		
Tank Bottoms		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
E&P Contaminated Soil	✓	Truck Washout (exempt waste) YES NO		QUANTITY TOP SOIL CALICHE
Gas Plant Waste				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity adn Reactivity.

Non-Exempt Other _____ *please select from **Non-Exempt Waste List** on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☑ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name Trinity
Address
Phone No.
Transporter Ticket #

Driver's Name Yamilka
Print Name
Phone No. 526699
Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: _____ OUT: _____

RECEIVING AREA
Name/No. 28

Site Name/Permit No. **Halfway Facility / NM1-006**
Address **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No. **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

Melissa 9/27

NAME (PRINT) DATE TITLE SIGNATURE

C-138
donc@northstarforms.com (877)499-0492

White - R360 ORIGINAL Yellow- TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name
Phone No.

GENERATOR

NO. HW- 70649

Generator Manifest #
Generator Name: Longfellow
Address
City, State, Zip
Phone No.

Location of Origin
Lease/Well Name & No.: Western
County: Eddy
API No.: Bottle Station
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings		Washout Water (Non-Injectable)			
Water Based Muds		Completion Fluid/Flow Back (Non-Injectable)			
Water Based Cuttings		Produced Water (Non-Injectable)			
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)			
Tank Bottoms		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES	
E&P Contaminated Soil	✓	Truck Washout (exempt waste)	YES NO	QUANTITY	TOP SOIL CALICHE
Gas Plant Waste					

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity adn Reactivity

Non-Exempt Other *please select from **Non-Exempt Waste List** on back*

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☑ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name: Trinity
Address
Phone No.
Transporter Ticket #

Driver's Name: Vanilla V
Print Name
Phone No.
Truck No.: 526699

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: OUT:

RECEIVING AREA
Name/No.: 28

Site Name/Permit No.: **Halfway Facility / NM1-006**
Address: **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No.: **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

C-138
donc@northstarforms.com (877)499-0492

White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR

108/R360-S240LE rev 08/23

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name James
Phone No. 1-0145

GENERATOR

NO. HW- 706491

Generator Manifest # _____
Generator Name Longfellow
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin _____
Lease/Well Name & No. Western
County _____
API No. Elvis Booster S.
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings		Washout Water (Non-Injectable)		
Water Based Muds		Completion Fluid/Flow Back (Non-Injectable)		
Water Based Cuttings		Produced Water (Non-Injectable)		
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)		
Tank Bottoms		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
E&P Contaminated Soil	✓	Truck Washout (exempt waste) YES NO		QUANTITY TOP SOIL CALICHE
Gas Plant Waste				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity adn Reactivity

Non-Exempt Other _____ *please select from **Non-Exempt Waste List** on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☑ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Trinity
Address _____
Phone No. _____
Transporter Ticket # _____

Driver's Name Yanilka V
Print Name _____
Phone No. 526699
Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: _____ OUT: _____

RECEIVING AREA
Name/No. 18

Site Name/Permit No. **Halfway Facility / NM1-006**
Address **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No. **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

Melissa _____ 9/27 _____ _____
NAME (PRINT) DATE TITLE SIGNATURE

C-138
donc@northstarforms.com (877)499-0492

White - R360 ORIGINAL Yellow- TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

308.R360-5240LE rev 08/23

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name James
Phone No. Collis

GENERATOR

NO. HW- 706492

Generator Manifest #
Generator Name Longfellow
Address
City, State, Zip
Phone No.

Location of Origin
Lease/Well Name & No. Webster
County Eddy
API No. Booster Station
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)			
Oil Based Muds		NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings		Washout Water (Non-Injectable)	
Water Based Muds		Completion Fluid/Flow Back (Non-Injectable)	
Water Based Cuttings		Produced Water (Non-Injectable)	
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms		INTERNAL USE ONLY	TOP SOIL & CALICHE SALES
E&P Contaminated Soil	✓	Truck Washout (exempt waste) YES NO	QUANTITY TOP SOIL CALICHE
Gas Plant Waste			

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity, and Reactivity.

Non-Exempt Other *please select from **Non-Exempt Waste List** on back*

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged and is in proper condition for transportation according to applicable regulation.

☑ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations. 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name Trinity
Address
Phone No.
Transporter Ticket #

Driver's Name Vanilla V
Print Name
Phone No.
Truck No. 526699

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: OUT:

RECEIVING AREA
Name/No.

Site Name/ Permit No. **Halfway Facility / NM1-006**
Address **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

C-138
donc@northstarforms.com (877)499-0492

White - R360 ORIGINAL Yellow- TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

308.R360-5240LE rev 08/23

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name
Phone No.

GENERATOR

NO. HW- 705565

Generator Manifest #
Generator Name: Lone Fellow
Address
City, State, Zip
Phone No.

Location of Origin Lease/Well Name & No.: Elvis Booster
County
API No.
Rig Name & No.: N/A
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings		Washout Water (Non-Injectable)		Be 4/4 D	
Water Based Muds		Completion Fluid/Flow Back (Non-Injectable)			
Water Based Cuttings		Produced Water (Non-Injectable)			
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)			
Tank Bottoms		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES	
E&P Contaminated Soil	X	Truck Washout (exempt waste)	YES NO	QUANTITY	TOP SOIL CALICHE
Gas Plant Waste					

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity adn Reactivity.

Non-Exempt Other *please select from **Non-Exempt Waste List** on back*

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

JAMES FOLLIS 9-27
(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name: Trinity
Address
Phone No.
Transporter Ticket #

Driver's Name: Hugo
Print Name
Phone No.: 704
Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE 9-27 DELIVERY DATE Hugo DRIVER'S SIGNATURE

TRUCK TIME STAMP
IN: OUT:

DISPOSAL FACILITY

RECEIVING AREA
Name/No. 26

Site Name/Permit No.: **Halfway Facility / NM1-006**
Address: **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No.: **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

C-138
donc@northstarforms.com (877)499-0492

White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR

308.R360-5246LE rev 08/23

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Main Contact Information
Name
Phone No.

GENERATOR

NO. HW- 703444

Generator Manifest #
Generator Name: Long Follow
Address
City, State, Zip
Phone No.

Location of Origin
Lease/Well Name & No.
County
API No.: Ellis Booster RA
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings		Washout Water (Non-Injectable)		Belly Dump #3	
Water Based Muds		Completion Fluid/Flow Back (Non-Injectable)			
Water Based Cuttings		Produced Water (Non-Injectable)			
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)			
Tank Bottoms		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES	
E&P Contaminated Soil		Truck Washout (exempt waste) YES NO		QUANTITY	TOP SOIL CALICHE
Gas Plant Waste					

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity

Non-Exempt Other *please select from **Non-Exempt Waste List** on back*

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 (Y - YARDS) E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

James Follis 9-27-24
(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name: Trinity
Address
Phone No.
Transporter Ticket #

Driver's Name: HV22
Print Name
Phone No.
Truck No.: 704

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

9-27-24 DRIVER'S SIGNATURE 9-27-24 DRIVER'S SIGNATURE
SHIPMENT DATE DELIVERY DATE

TRUCK TIME STAMP
IN: OUT:

DISPOSAL FACILITY

RECEIVING AREA
Name/No.

Site Name/Permit No.: **Halfway Facility / NM1-006**
Address: **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No.: **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE REF. SIGNATURE

C-138
doncinorthstarforms.com (877)499-0492

White - R360 ORIGINAL Yellow- TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

308.R360-5240LE rev 08/23

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name
Phone No.

GENERATOR

NO. HW- 703443

Generator Manifest #
Generator Name: Long Fellow
Address
City, State, Zip
Phone No.

Location of Origin Lease/Well Name & No.: Ellis Booster
County
API No.
Rig Name & No.: NA
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS
Oil Based Muds		Washout Water (Non-Injectable)		Belly Dump
Oil Based Cuttings		Completion Fluid/Flow Back (Non-Injectable)		
Water Based Muds		Produced Water (Non-Injectable)		
Water Based Cuttings		Gathering Line Water/Waste (Non-Injectable)		
Produced Formation Solids		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
Tank Bottoms		Truck Washout (exempt waste)	YES NO	QUANTITY TOP SOIL CALICHE
E&P Contaminated Soil	X			
Gas Plant Waste				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity adn Reactivity.

Non-Exempt Other *please select from **Non-Exempt Waste List** on back*

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste detesmination and a description of the waste must accompany this form)

JAMES FOLLIS 9-27
(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name: Trinity
Address
Phone No.
Transporter Ticket #

Driver's Name: Hugo
Print Name
Phone No.: 704
Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE: Hugo DELIVERY DATE: 9-27-24 DRIVER'S SIGNATURE: Hugo

TRUCK TIME STAMP IN: OUT:

DISPOSAL FACILITY

RECEIVING AREA Name/No.

Site Name/ Permit No.: **Halfway Facility / NM1-006**
Address: **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No.: **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE 9/27 TITLE SIGNATURE

C-138
doncamorthstarforms.com (877)499-0492

White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR

308,R360-5240LE rev.08/21

R360

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Main Contact Information
Name
Phone No.

GENERATOR

NO. HW- 703142

Generator Manifest #
Generator Name: Longfellow
Address
City, State, Zip
Phone No.

Location of Origin Lease/Well Name & No.: Elvis Booster
County
API No.
Rig Name & No.: NA
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings		Washout Water (Non-Injectable)		Belly D	
Water Based Muds		Completion Fluid/Flow Back (Non-Injectable)			
Water Based Cuttings		Produced Water (Non-Injectable)			
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)			
Tank Bottoms		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES	
E&P Contaminated Soil	X	Truck Washout (exempt waste)	YES NO	QUANTITY	TOP SOIL CALICHE
Gas Plant Waste					

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other *please select from **Non-Exempt Waste List** on back*

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

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☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

James Follis 9-27
(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name: Tanta
Address
Phone No.
Transporter Ticket #

Driver's Name: Hugo
Print Name
Phone No.: 704
Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE 9-27 DELIVERY DATE Hugo DRIVER'S SIGNATURE

TRUCK TIME STAMP
IN: OUT:

DISPOSAL FACILITY

RECEIVING AREA
Name/No. 28

Site Name/Permit No.: **Halfway Facility / NM1-006**
Address: **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No.: **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) 7/27 DATE TITLE SIGNATURE

C-138
donc@northstarforms.com (877)499-0492

White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR

308.R360-5240LE rev 08/23

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name
Phone No.

GENERATOR

NO. HW- 705415

Generator Manifest # Longfellow
Generator Name
Address
City, State, Zip
Phone No.

Location of Origin Lease/Well Name & No. Elvis Booster
County
API No.
Rig Name & No. N/A
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS
Oil Based Muds		Washout Water (Non-Injectable)		
Oil Based Cuttings		Completion Fluid/Flow Back (Non-Injectable)		
Water Based Muds		Produced Water (Non-Injectable)		
Water Based Cuttings		Gathering Line Water/Waste (Non-Injectable)		
Produced Formation Solids		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
Tank Bottoms		Truck Washout (exempt waste) YES NO		QUANTITY TOP SOIL CALICHE
E&P Contaminated Soil	✓			
Gas Plant Waste				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity, and Reactivity.

Non-Exempt Other *please select from **Non-Exempt Waste List** on back*

DISPOSAL QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name Trinity
Address
Phone No.
Transporter Ticket #

Driver's Name Mary
Print Name
Phone No.
Truck No. 703

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE 9/27 DELIVERY DATE Mary Galindo DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: OUT:

RECEIVING AREA
Name/No.

Site Name/ Permit No. **Halfway Facility / NM1-006**
Address **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No. **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TIME SIGNATURE

C-138
donc@northstarforms.com (877)499-0492

White - R360 ORIGINAL Yellow- TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

308.R360-S240LE rev 08/23

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name James Follis
Phone No.

GENERATOR

NO. HW- 705498

Generator Manifest # Longfellow
Generator Name
Address
City, State, Zip
Phone No.

Location of Origin
Lease/Well Name & No. Elvis Booster
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS
Oil Based Muds		Washout Water (Non-Injectable)		
Oil Based Cuttings		Completion Fluid/Flow Back (Non-Injectable)		
Water Based Muds		Produced Water (Non-Injectable)		
Water Based Cuttings		Gathering Line Water/Waste (Non-Injectable)		
Produced Formation Solids		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
Tank Bottoms		Truck Washout (exempt waste) YES NO		QUANTITY TOP SOIL CALICHE
E&P Contaminated Soil	✓			
Gas Plant Waste				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity a/n Reactivity

Non-Exempt Other *please select from **Non-Exempt Waste List** on back*

DISPOSAL QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT — Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT — Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations. 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD — Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name Trinity
Address
Phone No.
Transporter Ticket #

Driver's Name Mary
Print Name
Phone No.
Truck No. 706

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: OUT:

RECEIVING AREA
Name/No. 28

Site Name/Permit No. **Halfway Facility / NM1-006**
Address **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES (NO) — If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): (ACCEPTED) DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

C-138
donc@worldstaforms.com (877)499-0492

White- R360 ORIGINAL Yellow- TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

308R360-5240LE rev 08/23

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Main Contact Information
Name JAMES
Phone No. Follis

GENERATOR

NO. HW- 705504

Generator Manifest # Longfellow

Generator Name
Address
City, State, Zip
Phone No.

Location of Origin
Lease/Well Name & No. WETORN TRUNKLIN 8
County ELVIS BOOSTER SY
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings		Washout Water (Non-Injectable)		Belly Dump FT 44	
Water Based Muds		Completion Fluid/Flow Back (Non-Injectable)			
Water Based Cuttings		Produced Water (Non-Injectable)			
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)			
Tank Bottoms		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES	
E&P Contaminated Soil	/	Truck Washout (exempt waste)	YES NO	QUANTITY	TOP SOIL CALICHE
Gas Plant Waste					

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity adn Reactivity

Non-Exempt Other *please select from **Non-Exempt Waste List** on back*

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

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☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name TRINITY
Address
Phone No.
Transporter Ticket # 14-706C

Driver's Name ASTOLFO
Print Name 526700
Phone No.
Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE PRINTER DATE DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: OUT:

RECEIVING AREA
Name/No. 28

Site Name/ Permit No. **Halfway Facility / NM1-006**
Address **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No. **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

C-138

White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR

308.R360-5240LE rev 08/23

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name SAMES
Phone No. FOLLIS

GENERATOR

NO. HW- 705413

Generator Manifest # LONGFELLOW
Generator Name
Address
City, State, Zip
Phone No.

Location of Origin Lease/Well Name & No. ELVIS BUCSTER
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings		Washout Water (Non-Injectable)		
Water Based Muds		Completion Fluid/Flow Back (Non-Injectable)		
Water Based Cuttings		Produced Water (Non-Injectable)		
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)		
Tank Bottoms		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
E&P Contaminated Soil	✓	Truck Washout (exempt waste) YES NO		QUANTITY TOP SOIL CALICHE
Gas Plant Waste				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity

Non-Exempt Other *please select from **Non-Exempt Waste List** on back

DISPOSAL QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name TRINITY
Address
Phone No.
Transporter Ticket #

Driver's Name Murray
Print Name
Phone No.
Truck No. 706

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE X DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: OUT:

RECEIVING AREA
Name/No. 28

Site Name/Permit No. **Halfway Facility / NM1-006**
Address **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No. **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

C-138 White - R360 ORIGINAL Yellow- TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR 308.R360-5240LE rev 08/23

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Main Contact Information
Name
Phone No.

GENERATOR

NO. HW- 75591

Generator Manifest # Longfellow
Generator Name
Address
City, State, Zip
Phone No.

Location of Origin
Lease/Well Name & No. Elvis Booster
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS
Oil Based Muds		Washout Water (Non-Injectable)		
Oil Based Cuttings		Completion Fluid/Flow Back (Non-Injectable)		
Water Based Muds		Produced Water (Non-Injectable)		
Water Based Cuttings		Gathering Line Water/Waste (Non-Injectable)		
Produced Formation Solids		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
Tank Bottoms		Truck Washout (exempt waste) YES NO		QUANTITY TOP SOIL CALICHE
E&P Contaminated Soil	✓			
Gas Plant Waste				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other *please select from **Non-Exempt Waste List** on back*

DISPOSAL QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name Trinity
Address
Phone No.
Transporter Ticket #

Driver's Name Mary
Print Name
Phone No.
Truck No. 106

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: OUT:

RECEIVING AREA
Name/No. 28

Site Name/Permit No. **Halfway Facility / NM1-006**
Address **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No. **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

C-138

White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR

308.R360-5240LE rev 08/23

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name JAMES
Phone No. Follis

GENERATOR

NO. HW- 705505

Generator Manifest # Longfellow

Generator Name
Address
City, State, Zip
Phone No.

Location of Origin
Lease/Well Name & No. WETORN TRUNKLIN &
County ELVIS BOOSTER SY
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings		Washout Water (Non-Injectable)		Belly Dunv #J
Water Based Muds		Completion Fluid/Flow Back (Non-Injectable)		
Water Based Cuttings		Produced Water (Non-Injectable)		
Produced Formation Solids	✓	Gathering Line Water/Waste (Non-Injectable)		
Tank Bottoms		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
E&P Contaminated Soil		Truck Washout (exempt waste) YES NO		QUANTITY TOP SOIL CALICHE
Gas Plant Waste				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity adn Reactivity

Non-Exempt Other _____ *please select from **Non-Exempt Waste List** on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name TRINITY
Address
Phone No.
Transporter Ticket # 14706P

Driver's Name ASTOLFO
Print Name 526700
Phone No.
Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below:

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE astolfo Carmico DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: _____ OUT: _____

RECEIVING AREA
Name/No. 28

Site Name/Permit No. **Halfway Facility / NM1-006**
Address **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No. **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

C-138
docs.downthstarforms.com 1877)499-0492

White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR

308.R360-5240LE rev 08/23

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name: JAMES
Phone No: FOLLIS

GENERATOR

NO. HW- 705500

Generator Manifest #: Longfellow
Generator Name:
Address:
City, State, Zip:
Phone No.:

Location of Origin
Lease/Well Name & No.: WESTERN TRUNKLINE
County: ELVIS BOOSTER SW
API No.:
Rig Name & No.: N/A
AFE/PO No.:

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS
Oil Based Muds		Washout Water (Non-Injectable)		BELLY DUMP #2
Oil Based Cuttings		Completion Fluid/Flow Back (Non-Injectable)		
Water Based Muds		Produced Water (Non-Injectable)		
Water Based Cuttings		Gathering Line Water/Waste (Non-Injectable)		
Produced Formation Solids		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
Tank Bottoms		Truck Washout (exempt waste)	YES NO	QUANTITY TOP SOIL CALICHE
E&P Contaminated Soil	✓			
Gas Plant Waste				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity.
Non-Exempt Other: *please select from **Non-Exempt Waste List** on back*

DISPOSAL QUANTITY: B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☑ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE | DATE | SIGNATURE

TRANSPORTER

Transporter's Name: TRINITY
Address:
Phone No.:
Transporter Ticket #: 14-7068 CD

Driver's Name: ASTOLFO
Print Name: 526-700
Phone No.:
Truck No.:

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE | DRIVER'S SIGNATURE | DELIVERY DATE | DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: OUT:

RECEIVING AREA
Name/No.: ASTOLFO 28

Site Name/Permit No.: **Halfway Facility / NM1-006**
Address: **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No.: **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) | DATE | TITLE | SIGNATURE

C-138

White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR

308R360-5240LE rev 08/23

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name JAMES
Phone No. Follis

GENERATOR

NO. HW- 70550

Generator Manifest # Longfellow
Generator Name
Address
City, State, Zip
Phone No.

Location of Origin
Lease/Well Name & No. WESTERN TRUNKLINE
County ELVIS BOOSTER 54
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS
Oil Based Muds		Washout Water (Non-Injectable)		BELLY DUMP #3
Oil Based Cuttings		Completion Fluid/Flow Back (Non-Injectable)		
Water Based Muds		Produced Water (Non-Injectable)		
Water Based Cuttings		Gathering Line Water/Waste (Non-Injectable)		
Produced Formation Solids		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
Tank Bottoms		Truck Washout (exempt waste)	YES NO	QUANTITY TOP SOIL CALICHE
E&P Contaminated Soil	/			
Gas Plant Waste				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity adn Reactivity.

Non-Exempt Other _____ *please select from **Non-Exempt Waste List** on back*

DISPOSAL QUANTITY B - BARRELS ~~20~~ L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name TRINITY
Address
Phone No.
Transporter Ticket # 14 7082

Driver's Name ASTOLFO
Print Name 526700
Phone No.
Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: _____ OUT: _____

RECEIVING AREA
Name/No. 28

Site Name/ Permit No. **Halfway Facility / NM1-006**
Address **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No. **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

C-138
donc@northstarforms.com (877)499-0493

White - R360 ORIGINAL Yellow- TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

308.R360-5243LE rev 08/23

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man
Name James
Phone No. [illegible]

GENERATOR

NO. HW- 703391

Generator Manifest # _____
Generator Name _____
Address Long Fellow
City, State, Zip _____
Phone No. _____

Location of Origin Lease/Well Name & No. Elvis Booster
County Stanley
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings		Washout Water (Non-Injectable)		
Water Based Muds		Completion Fluid/Flow Back (Non-Injectable)		
Water Based Cuttings		Produced Water (Non-Injectable)		
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)		
Tank Bottoms		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
E&P Contaminated Soil	/	Truck Washout (exempt waste) YES NO		QUANTITY TOP SOIL CALICHE
Gas Plant Waste				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity

Non-Exempt Other _____ *please select from **Non-Exempt Waste List** on back

DISPOSAL QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☑ RCRA EXEMPT — Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT — Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD — Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Trinity
Address _____
Phone No. _____
Transporter Ticket # _____

Driver's Name Lucy Burciaga
Print Name _____
Phone No. _____
Truck No. 707

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 9/27/24 DRIVER'S SIGNATURE [signature]

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: _____ OUT: _____

RECEIVING AREA
Name/No. [signature]

Site Name/Permit No. **Halfway Facility / NM1-006**
Address **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No. **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES (NO)
PASS THE PAINT FILTER TEST? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why?

NAME (PRINT) Melissa DATE 9/27 TITLE [signature] SIGNATURE [signature]

C-138
donc@northstarforms.com (877)499-0492

White - R360 ORIGINAL Yellow- TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

308.R360-5240LE rev 08/23

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name James
Phone No. Follis

GENERATOR

NO. HW- 703392

Generator Manifest #
Generator Name Long Fellow
Address
City, State, Zip
Phone No.

Location of Origin
Lease/Well Name & No. Elvis Booster Station
County
API No.
Rig Name & No.
AFE/PO No. N/A

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS
Oil Based Muds		Washout Water (Non-Injectable)		
Oil Based Cuttings		Completion Fluid/Flow Back (Non-Injectable)		
Water Based Muds		Produced Water (Non-Injectable)		
Water Based Cuttings		Gathering Line Water/Waste (Non-Injectable)		
Produced Formation Solids		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
Tank Bottoms		Truck Washout (exempt waste) YES NO		QUANTITY TOP SOIL CALICHE
E&P Contaminated Soil				
Gas Plant Waste				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity, and Reactivity

Non-Exempt Other *please select from **Non-Exempt Waste List** on back*

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name Trinity
Address
Phone No.
Transporter Ticket #

Driver's Name Lucy Burciaga
Print Name
Phone No.
Truck No. 709

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE 9/27/24 DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: OUT:

RECEIVING AREA
Name/No. 28

Site Name/Permit No. **Halfway Facility / NM1-006**
Address **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No. **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

C-138
donc@northstarforms.com (877)499-0492

White - R360 ORIGINAL Yellow- TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

308 R360-5240LE rev 06/23

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name James
Phone No. FULLS

GENERATOR

NO. HW- 703421

Generator Manifest # _____
Generator Name _____
Address _____
City, State, Zip Long Fellow
Phone No. _____

Location of Origin Lease/Well Name & No. Bulster
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings		Washout Water (Non-Injectable)		
Water Based Muds		Completion Fluid/Flow Back (Non-Injectable)		
Water Based Cuttings		Produced Water (Non-Injectable)		
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)		
Tank Bottoms		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
E&P Contaminated Soil		Truck Washout (exempt waste) YES NO		QUANTITY TOP SOIL CALICHE
Gas Plant Waste				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity

Non-Exempt Other _____ *please select from **Non-Exempt Waste List** on back

DISPOSAL QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Trinity
Address _____
Phone No. _____
Transporter Ticket # _____

Driver's Name Lucy Burciaga
Print Name _____
Phone No. _____
Truck No. 701

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 9/27/24 DRIVER'S SIGNATURE [signature]

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: _____ OUT: _____

RECEIVING AREA
Name/No. 78

Site Name/Permit No. **Halfway Facility / NM1-006**
Address **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No. **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why?

NAME (PRINT) [signature] DATE 9/27/24 TITLE [signature] SIGNATURE [signature]

C-138
donc@northstarforms.com (877)499-0492

White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR

308.R360-5240LE rev 08/23

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name: James
Phone No. Fellis

GENERATOR

NO. HW- [illegible]

Generator Manifest # Long Fellow
Generator Name
Address
City, State, Zip
Phone No.

Location of Origin Lease/Well: Elvis
Name & No.: Booster Station
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings		Washout Water (Non-Injectable)		
Water Based Muds		Completion Fluid/Flow Back (Non-Injectable)		
Water Based Cuttings		Produced Water (Non-Injectable)		
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)		
Tank Bottoms		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
E&P Contaminated Soil	✓	Truck Washout (exempt waste) YES NO		QUANTITY TOP SOIL CALICHE
Gas Plant Waste				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity

Non-Exempt Other _____ *please select from **Non-Exempt Waste List** on back

DISPOSAL QUANTITY 20 B - BARRELS (L - LIQUID) (Y - YARDS) E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name: Trinity Oilfield
Address
Phone No.
Transporter Ticket #

Driver's Name: Guadalupe Yanez
Print Name
Phone No.
Truck No. [illegible]

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 9-27-24 DRIVER'S SIGNATURE Guadalupe Yanez

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: _____ OUT: _____

RECEIVING AREA
Name/No. 28

Site Name/Permit No.: **Halfway Facility / NM1-006**
Address: **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No.: **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES (NO)
PASS THE PAINT FILTER TEST? (Circle One) YES NO

If YES, was reading > 50 micro roentgents? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) [illegible] DATE 9/27 TITLE [illegible] SIGNATURE [illegible]

C-138
donc@northstarforms.com (877)499-0492

White - R360 ORIGINAL Yellow- TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

308R360-5240LE rev 08/23

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name Thomas
Phone No. Follis

GENERATOR

NO. HW- 70534

Generator Manifest # Long Fellow
Generator Name
Address
City, State, Zip
Phone No.

Location of Origin Lease/Well Name & No. Booster Station
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings		Washout Water (Non-Injectable)		Bolty
Water Based Muds		Completion Fluid/Flow Back (Non-Injectable)		
Water Based Cuttings		Produced Water (Non-Injectable)		
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)		
Tank Bottoms		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
E&P Contaminated Soil		Truck Washout (exempt waste) YES NO		QUANTITY TOP SOIL CALICHE
Gas Plant Waste				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity adn Reactivity

Non-Exempt Other *please select from **Non-Exempt Waste List** on back

DISPOSAL QUANTITY 30 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name Transportfield
Address
Phone No.
Transporter Ticket #

Driver's Name Guadalupe Yanez
Print Name
Phone No.
Truck No. 566 702

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE 9-27-24 DELIVERY DATE Guadalupe Yanez DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: OUT:

RECEIVING AREA
Name/No. 28

Site Name/ Permit No. **Halfway Facility / NM1-006**
Address **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No. **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

If YES, was reading > 50 micro roentgents? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE 9/27 TITLE SIGNATURE

C-138

White - R360 ORIGINAL Yellow- TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

308.R360-5240LE rev 08/23

R360

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company/Main Contact Information
Name
Phone No.

GENERATOR

NO. HW- 705330

Generator Manifest # Long Fellow
Generator Name
Address
City, State, Zip
Phone No.

Location of Origin Lease/Well Name & No. Elvis booster station
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings		Washout Water (Non-Injectable)			
Water Based Muds		Completion Fluid/Flow Back (Non-Injectable)			
Water Based Cuttings		Produced Water (Non-Injectable)			
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)			
Tank Bottoms		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES	
E&P Contaminated Soil	✓	Truck Washout (exempt waste)	YES NO	QUANTITY	TOP SOIL CALICHE
Gas Plant Waste					

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity, adn Reactivity

Non-Exempt Other *please select from **Non-Exempt Waste List** on back*

DISPOSAL QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☑ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name Trucktrailerand
Address
Phone No.
Transporter Ticket #

Driver's Name Guadalupe Yanez
Print Name
Phone No.
Truck No. 5160

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE 1-22-25 DELIVERY DATE Guadalupe Yanez DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: OUT:

RECEIVING AREA
Name/No. 28

Site Name/ Permit No. **Halfway Facility / NM1-006**
Address **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No. **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES (NO) If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

C-138
doc@northstarforms.com (877)499-0492
White - R360 ORIGINAL Yellow- TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR
308.R360-5240LE rev 08/23

R360

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name JAMES
Phone No. FOLLIS

GENERATOR

NO. HW- 70533

Generator Manifest # Long Fellow
Generator Name
Address
City, State, Zip
Phone No.

Location of Origin Lease/Well Name & No. RUSTAR STATION
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings		Washout Water (Non-Injectable)		
Water Based Muds		Completion Fluid/Flow Back (Non-Injectable)		
Water Based Cuttings		Produced Water (Non-Injectable)		
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)		
Tank Bottoms		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
E&P Contaminated Soil		Truck Washout (exempt waste) YES NO		QUANTITY TOP SOIL CALICHE
Gas Plant Waste				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount:
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity adn Reactivity.

Non-Exempt Other _____ *please select from **Non-Exempt Waste List** on back

DISPOSAL QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name Trinity oil field
Address
Phone No.
Transporter Ticket #

Driver's Name Guadalupe Yanez
Print Name
Phone No.
Truck No. 526 702

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE 9-27-24 DELIVERY DATE Guadalupe Yanez DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: _____ OUT: _____

RECEIVING AREA
Name/No. 28

Site Name/Permit No. **Halfway Facility / NM1-006**
Address **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No. **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE 9/27/24 TITLE SIGNATURE

C-138
donc@northstarforms.com (877)499-0492

White - R360 ORIGINAL Yellow- TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

308.R360-5240LE rev 08/23

R360

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name
Phone No.

GENERATOR

NO. HW- 705527

Generator Manifest #
Generator Name: Long Fellow
Address
City, State, Zip
Phone No.

Location of Origin
Lease/Well Name & No.: Elvis Barker
County: Station
API No.
Rig Name & No.: N/A
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS
Oil Based Muds		Washout Water (Non-Injectable)		Belly Dump
Oil Based Cuttings		Completion Fluid/Flow Back (Non-Injectable)		
Water Based Muds		Produced Water (Non-Injectable)		
Water Based Cuttings		Gathering Line Water/Waste (Non-Injectable)		
Produced Formation Solids		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
Tank Bottoms		Truck Washout (exempt waste) YES NO		QUANTITY TOP SOIL CALICHE
E&P Contaminated Soil	✓			
Gas Plant Waste				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity adn Reacovity

Non-Exempt Other *please select from **Non-Exempt Waste List** on back*

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 (Y - YARDS) E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Lucas Tellis (PRINT) AUTHORIZED AGENTS SIGNATURE — 9/27/24 DATE — SIGNATURE

TRANSPORTER

Transporter's Name: Trinity
Address
Phone No.
Transporter Ticket #: 13567 (4)

Driver's Name: Valerio
Print Name
Phone No.
Truck No.: 601

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE — DRIVER'S SIGNATURE — 9/27/24 DELIVERY DATE — Valerio Estrada DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: OUT:

RECEIVING AREA
Name/No. 28

Site Name/Permit No.: **Halfway Facility / NM1-006**
Address: **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No.: **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) — DATE 9/27 — TITLE — SIGNATURE

C-138
donc@northstarforms.com (877)499-0492
White - R360 ORIGINAL Yellow- TRANSPORTER COPY Pink- GENERATOR SITE COPY Goig- RETURN TO GENERATOR
308.R360-5243.E rev 08/23

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Main Contact Information
Name
Phone No.

GENERATOR

NO. HW- 705526

Generator Manifest #
Generator Name: Longfellow
Address
City, State, Zip
Phone No.

Location of Origin
Lease/Well Name & No.: EWS Booster Station
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS
Oil Based Muds		Washout Water (Non-Injectable)		Belly Dump
Oil Based Cuttings		Completion Fluid/Flow Back (Non-Injectable)		
Water Based Muds		Produced Water (Non-Injectable)		
Water Based Cuttings		Gathering Line Water/Waste (Non-Injectable)		
Produced Formation Solids		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
Tank Bottoms		Truck Washout (exempt waste) YES NO		QUANTITY TOP SOIL CALICHE
E&P Contaminated Soil	✓			
Gas Plant Waste				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity adn Reactivity

Non-Exempt Other *please select from **Non-Exempt Waste List** on back*

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 (Y - YARDS) E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☑ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Jose Tallis — (PRINT) AUTHORIZED AGENTS SIGNATURE
9/27/24 — DATE
SIGNATURE

TRANSPORTER

Transporter's Name: Trinity
Address
Phone No.
Transporter Ticket #: 13567 (3)

Driver's Name: Valeriel
Print Name
Phone No.
Truck No.: 607

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE — DRIVER'S SIGNATURE — 9/27/24 DELIVERY DATE — Valeriel Salvador DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: OUT:

RECEIVING AREA
Name/No. 28

Site Name/Permit No.: **Halfway Facility / NM1-006**
Address: **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No.: **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) — DATE — TITLE — SIGNATURE

C-138
donc@northstarforms.com (877)499-0492

White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR

308.R360-5240LE rev 08/23

R360

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Main Contact Information
Name
Phone No.

GENERATOR

NO. HW- 70552

Generator Manifest #
Generator Name: Longfellow
Address
City, State, Zip
Phone No.

Location of Origin Lease/Well Name & No.: Elvis Booster Station
County
API No.
Rig Name & No.: N/A
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS
Oil Based Muds		Washout Water (Non-Injectable)		Belly Dump #2
Oil Based Cuttings		Completion Fluid/Flow Back (Non-Injectable)		
Water Based Muds		Produced Water (Non-Injectable)		
Water Based Cuttings		Gathering Line Water/Waste (Non-Injectable)		
Produced Formation Solids				
Tank Bottoms				
E&P Contaminated Soil	X	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
Gas Plant Waste		Truck Washout (exempt waste)	YES NO	QUANTITY TOP SOIL CALICHE

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity adn Reactivity.

Non-Exempt Other _____ *please select from **Non-Exempt Waste List** on back*

DISPOSAL QUANTITY B - BARRELS L - LIQUID 30 (Y - YARDS) E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☑ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Juan Follis — (PRINT) AUTHORIZED AGENTS SIGNATURE
9/27/24 — DATE
SIGNATURE

TRANSPORTER

Transporter's Name: Trinity
Address
Phone No.
Transporter Ticket #: 13567 (2)

Driver's Name: Valerio
Print Name
Phone No.
Truck No.: 699

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE — DRIVER'S SIGNATURE — 9/27/24 DELIVERY DATE — Valerio Estrada DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: _____ OUT: _____

RECEIVING AREA
Name/No. 28

Site Name/Permit No.: **Halfway Facility / NM1-006**
Address: **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No.: **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why? N/A

NAME (PRINT) — DATE — TITLE — SIGNATURE

C-138
donc@northstarforms.com (877)499-0492

White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR

308.R360-5240LE rev 08/23

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Main Contact Information
Name
Phone No.

GENERATOR

NO. HW- 70343

Generator Manifest #
Generator Name: Longfellow
Address
City, State, Zip
Phone No.

Location of Origin Lease/Well Name & No.: Elvis Booster
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings		Washout Water (Non-Injectable)		Belly Dump	
Water Based Muds		Completion Fluid/Flow Back (Non-Injectable)			
Water Based Cuttings		Produced Water (Non-Injectable)			
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)			
Tank Bottoms		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES	
E&P Contaminated Soil	✓	Truck Washout (exempt waste) YES NO		QUANTITY	TOP SOIL CALICHE
Gas Plant Waste					

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity adn Reactivity.

Non-Exempt Other *please select from **Non-Exempt Waste List** on back*

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 (Y - YARDS) E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☑ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

James Tollis (PRINT) AUTHORIZED AGENTS SIGNATURE — 9/27/24 DATE — SIGNATURE

TRANSPORTER

Transporter's Name: Trinity
Address
Phone No.
Transporter Ticket #: 13567 (7)

Driver's Name: Valeria
Print Name
Phone No.
Truck No.: 697

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE — DRIVER'S SIGNATURE — 9/27/24 DELIVERY DATE — Valeria Estrada DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: OUT:

RECEIVING AREA
Name/No. 28

Site Name/Permit No.: **Halfway Facility / NM1-006**
Address: **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No.: **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why?

NAME (PRINT) — 9/27 DATE — TITLE — SIGNATURE

C-138
donc@northstarforms.com (877)499-6492

White - R360 ORIGINAL Yellow- TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

308/R360-1240LE rev 08/23

R360

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name
Phone No.

GENERATOR

NO. HW- 70542

Generator Manifest #
Generator Name: Longe Nace
Address
City, State, Zip
Phone No.

Location of Origin
Lease/Well Name & No.: Eu-Bussi
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings	Washout Water (Non-Injectable)	
Water Based Muds	Completion Fluid/Flow Back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES
E&P Contaminated Soil ✓	Truck Washout (exempt waste) YES NO	QUANTITY TOP SOIL CALICHE
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from **Non-Exempt Waste List** on back*

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT — Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT — Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD — Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name: Trinity
Address
Phone No.
Transporter Ticket #: HY

Driver's Name: N Montes
Print Name
Phone No.
Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE

TRUCK TIME STAMP
IN: OUT:

DISPOSAL FACILITY

RECEIVING AREA
Name/No.

Site Name/Permit No.: **Halfway Facility / NM1-006**
Address: **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No.: **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO — If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TIME SIGNATURE

C-138
donc@northstarforms.com (877)499-0492

White - R360 ORIGINAL Yellow- TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold- RETURN TO GENERATOR

306.R360-5240LE rev 08/23

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name [illegible]
Phone No. [illegible]

GENERATOR

NO. HW- [illegible]

Generator Manifest # [illegible]
Generator Name
Address
City, State, Zip
Phone No.

Location of Origin Lease/Well [illegible]
Name & No.
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	
Oil Based Cuttings	
Water Based Muds	
Water Based Cuttings	
Produced Formation Solids	
Tank Bottoms	
E&P Contaminated Soil	✓
Gas Plant Waste	

NON-INJECTABLE WATERS
Washout Water (Non-Injectable)
Completion Fluid/Flow Back (Non-Injectable)
Produced Water (Non-Injectable)
Gathering Line Water/Waste (Non-Injectable)

INTERNAL USE ONLY
Truck Washout (exempt waste) YES NO

OTHER EXEMPT E&P WASTE STREAMS

TOP SOIL & CALICHE SALES
QUANTITY TOP SOIL CALICHE

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from **Non-Exempt Waste List** on back

DISPOSAL QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name [illegible]
Address
Phone No.
Transporter Ticket #

Driver's Name [illegible]
Print Name
Phone No.
Truck No. [illegible]

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE X DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: _____ OUT: _____

RECEIVING AREA
Name/No. 78

Site Name/Permit No. **Halfway Facility / NM1-006**
Address **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No. **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why?

[illegible] 11/04/24 [illegible] [illegible]
NAME (PRINT) DATE TITLE SIGNATURE

C-138
donc@northstarforms.com (877)499-0492

White - R360 ORIGINAL Yellow- TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

308.R360-5240LE rev 08/23

R360

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Main Contact Information
Name
Phone No.

GENERATOR

NO. HW-

Generator Manifest #
Generator Name
Address
City, State, Zip
Phone No.

Location of Origin
Lease/Well Name & No.
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)			
Oil Based Muds		NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings		Washout Water (Non-Injectable)	
Water Based Muds		Completion Fluid/Flow Back (Non-Injectable)	
Water Based Cuttings		Produced Water (Non-Injectable)	
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms		INTERNAL USE ONLY	TOP SOIL & CALICHE SALES
E&P Contaminated Soil		Truck Washout (exempt waste) YES NO	QUANTITY TOP SOIL CALICHE
Gas Plant Waste			

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity

Non-Exempt Other *please select from **Non-Exempt Waste List** on back*

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name
Address
Phone No.
Transporter Ticket #

Driver's Name
Print Name
Phone No.
Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: OUT:

RECEIVING AREA
Name/No.

Site Name/Permit No. **Halfway Facility / NM1-006**
Address **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No. **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

C-138
donc@northstarforms.com (877)499-0492

White - R360 ORIGINAL Yellow- TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

R08.R360-5240LE rev 08/23

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name
Phone No.

GENERATOR

NO. HW-

Generator Manifest #
Generator Name
Address
City, State, Zip
Phone No.

Location of Origin
Lease/Well Name & No.
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings		Washout Water (Non-Injectable)			
Water Based Muds		Completion Fluid/Flow Back (Non-Injectable)			
Water Based Cuttings		Produced Water (Non-Injectable)			
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)			
Tank Bottoms		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES	
E&P Contaminated Soil		Truck Washout (exempt waste)	YES NO	QUANTITY	TOP SOIL CALICHE
Gas Plant Waste					

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity adn Reactivity

Non-Exempt Other _____ *please select from **Non-Exempt Waste List** on back*

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name
Address
Phone No.
Transporter Ticket #

Driver's Name
Print Name
Phone No.
Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: OUT:

RECEIVING AREA
Name/No.

Site Name/ Permit No. **Halfway Facility / NM1-006**
Address **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No. **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

C-138
donc@northstarforms.com (877)499-0492
White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR
308(R360-3240)E rev 08/23

R360

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Mail Contact Information
Name James Fallis
Phone No.

GENERATOR

NO. HW-

Generator Manifest #
Generator Name: Long fellow
Address
City, State, Zip
Phone No.

Location of Origin Lease/Well Name & No.: Elvis Booster Station
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings		Washout Water (Non-Injectable)		Dump Truck	
Water Based Muds		Completion Fluid/Flow Back (Non-Injectable)			
Water Based Cuttings		Produced Water (Non-Injectable)			
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)			
Tank Bottoms		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES	
E&P Contaminated Soil	✓	Truck Washout (exempt waste)	YES NO	QUANTITY	TOP SOIL CALICHE
Gas Plant Waste					

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity adn Reactivity.

Non-Exempt Other *please select from **Non-Exempt Waste List** on back*

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS 12 E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name: Trinity oil field
Address
Phone No.
Transporter Ticket #

Driver's Name: Diego Ordaz
Print Name
Phone No.
Truck No.: 207

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE: 9-27-24 DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: OUT:

RECEIVING AREA
Name/No.: 78

Site Name/Permit No.: **Halfway Facility / NM1-006**
Address: **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No.: **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO
If YES, was reading >50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

C-138
doc@northstarforms.com (877)499-0492

White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR

308R360-5248LE rev 08/23

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name James Follis
Phone No.

GENERATOR

NO. HW- 705530

Generator Manifest #
Generator Name Long Fellow
Address
City, State, Zip
Phone No.

Location of Origin
Lease/Well Name & No. Elvis Booster Station
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings		Washout Water (Non-Injectable)		Dump Truck
Water Based Muds		Completion Fluid/Flow Back (Non-Injectable)		
Water Based Cuttings		Produced Water (Non-Injectable)		
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)		
Tank Bottoms		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
E&P Contaminated Soil	X	Truck Washout (exempt waste) YES NO		QUANTITY TOP SOIL CALICHE
Gas Plant Waste				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity adn Reactivity

Non-Exempt Other *please select from **Non-Exempt Waste List** on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS 12 E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name Trinity oil field
Address
Phone No.
Transporter Ticket #

Driver's Name Diego Orona
Print Name
Phone No.
Truck No. 207

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE 9-27-24 DELIVERY DATE Diego Of DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: OUT:

RECEIVING AREA
Name/No. 28

Site Name/Permit No. **Halfway Facility / NM1-006**
Address **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No. **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE 9/27/24 TITLE SIGNATURE

C-138
donc@northstarforms.com (877)499-0492

White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR

308.R360-5240LE rev 08/23

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name: James Follis
Phone No.

GENERATOR

NO. HW- 76370

Generator Manifest #
Generator Name: Long Fellow
Address
City, State, Zip
Phone No.

Location of Origin
Lease/Well Name & No.: Elvis Booster Station
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings		Washout Water (Non-Injectable)	
Water Based Muds		Completion Fluid/Flow Back (Non-Injectable)	
Water Based Cuttings		Produced Water (Non-Injectable)	Dump Truck
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms		INTERNAL USE ONLY	TOP SOIL & CALICHE SALES
E&P Contaminated Soil	✓	Truck Washout (exempt waste) YES NO	QUANTITY TOP SOIL CALICHE
Gas Plant Waste			

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity, and Reactivity.

Non-Exempt Other *please select from **Non-Exempt Waste List** on back*

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS 10 E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name: Trinity Oil Field
Address
Phone No.
Transporter Ticket #

Driver's Name: Diego Orona
Print Name
Phone No.
Truck No.: 207

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE: 9-27-24 DRIVER'S SIGNATURE: Diego Or

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: OUT:

RECEIVING AREA
Name/No.: 28

Site Name/Permit No.: **Halfway Facility / NM1-006**
Address: **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No.: **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TIME SIGNATURE

C-138
donc@northstarforms.com (877)499-0492

White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR

808.R360-5240LE rev 08/23

R360

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name James Follo
Phone No.

GENERATOR

NO. HW- 75583

Generator Manifest #
Generator Name: Long Fellow
Address
City, State, Zip
Phone No.

Location of Origin
Lease/Well Name & No.: Elus Booster Station
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings		Washout Water (Non-Injectable)		Dump truck	
Water Based Muds		Completion Fluid/Flow Back (Non-Injectable)			
Water Based Cuttings		Produced Water (Non-Injectable)			
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)			
Tank Bottoms		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES	
E&P Contaminated Soil	✓	Truck Washout (exempt waste)	YES NO	QUANTITY	TOP SOIL CALICHE
Gas Plant Waste					

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity adn Reactivity.

Non-Exempt Other *please select from **Non-Exempt Waste List** on back*

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS 12 E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name: Trinity oil field
Address
Phone No.
Transporter Ticket #

Driver's Name: Diego Dono
Print Name
Phone No.
Truck No.: 207

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE: 9-27-24 DRIVER'S SIGNATURE: Diego D

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: OUT:

RECEIVING AREA
Name/No.

Site Name/Permit No.: **Halfway Facility / NM1-006**
Address: **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No.: **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE 9/27 TITLE SIGNATURE

C-138
donc@northstarforms.com (877)499-0492

White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR

308.R360-5240LE rev 08/23

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1628518
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/30/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13596-4	Well Ser. #:	999908
Manif. Date:	9/30/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	GUADALUPE	Field:	
Truck #	526702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By _____ Date _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1628336
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/30/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13896-2	Well Ser. #:	999908
Manif. Date:	9/30/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	HUGO	Field:	
Truck #:	704	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature HUGO

R360 Representative Signature HB

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

IGUJ9A023E5T

9/30/2024 10:04:41AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1628535
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/30/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13896 -3	Well Ser. #:	999908
Manif. Date:	9/30/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Hugo

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

0011MVA023EHQ 9/30/2024 2:47:40PM

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Main Contact Information
Name James Fellis
Phone No.

GENERATOR

NO. HW- 705570

Generator Manifest #
Generator Name Long Fellow
Address
City, State, Zip
Phone No.

Location of Origin Lease/Well Flat Duster
Name & No.
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)			
Oil Based Muds		NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings		Washout Water (Non-Injectable)	Belly
Water Based Muds		Completion Fluid/Flow Back (Non-Injectable)	
Water Based Cuttings		Produced Water (Non-Injectable)	
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms		INTERNAL USE ONLY	TOP SOIL & CALICHE SALES
E&P Contaminated Soil	X	Truck Washout (exempt waste) YES NO	QUANTITY TOP SOIL CALICHE
Gas Plant Waste			

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity adn Reactivity.

Non-Exempt Other *please select from **Non-Exempt Waste List** on back*

DISPOSAL QUANTITY B - BARREL L - LIQUID 20 (Y - YARDS) E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name Trn tr
Address
Phone No.
Transporter Ticket #

Driver's Name Hugo
Print Name
Phone No.
Truck No. 704

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE X Hugo DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: OUT:

RECEIVING AREA
Name/No. 28

Site Name/ Permit No. **Halfway Facility / NM1-006**
Address **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No. **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES (NO) If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why?

Mark Ty Ha 9-30-24 RC MB
NAME (PRINT) DATE TITLE SIGNATURE

C-138 White - R360 ORIGINAL Yellow- TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR SOB.R360.5240LE rev 08/23

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1628327
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/30/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	HW-706554	Well Ser. #:	999908
Manif. Date:	9/30/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	GUADALUPE	Field:	
Truck #	526702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #	13596	County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

BILLIVA023E5E 9/30/2024 9:50:24AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1628391
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/30/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	HW-706556	Well Ser. #:	999908
Manif. Date:	9/30/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	GUADALUPE	Field:	
Truck #	526702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #	13596	County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

MB

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name: James
Phone No. Evans

GENERATOR

NO. HW- 706557

Generator Manifest # Long Fellow
Generator Name
Address
City, State, Zip
Phone No.

Location of Origin Lease/Well: Elvis
Name & No.: booster STATION
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS
Oil Based Muds		Washout Water (Non-Injectable)		Belly
Oil Based Cuttings		Completion Fluid/Flow Back (Non-Injectable)		
Water Based Muds		Produced Water (Non-Injectable)		
Water Based Cuttings		Gathering Line Water/Waste (Non-Injectable)		
Produced Formation Solids		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
Tank Bottoms		Truck Washout (exempt waste) YES NO		QUANTITY TOP SOIL CALICHE
E&P Contaminated Soil	X			
Gas Plant Waste				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity

Non-Exempt Other _____ *please select from **Non-Exempt Waste List** on back

DISPOSAL QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name: Trinity Oil Field
Address
Phone No.
Transporter Ticket #

Driver's Name: Guadalupe Yanez
Print Name
Phone No.
Truck No.: 5C6 F02

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below

SHIPMENT DATE DRIVER'S SIGNATURE 9-30-24 DELIVERY DATE Guadalupe Yanez DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: _____ OUT: _____

RECEIVING AREA
Name/No. 28

Site Name/Permit No.: **Halfway Facility / NM1-006**
Address: **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No.: **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

[illegible] 9-30-24 RC MB
NAME (PRINT) DATE TITLE SIGNATURE

C-138
donc@northstarforms.com (877)499-0492

White - R360 ORIGINAL Yellow- TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

Released to Imaging: 2/10/2025 10:51:01 AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1628443
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/30/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13348	Well Ser. #:	999908
Manif. Date:	9/30/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1628333
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/30/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13348	Well Ser. #:	999908
Manif. Date:	9/30/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1628610
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/30/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13348-3	Well Ser. #:	999908
Manif. Date:	9/30/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1628216
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/30/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	HW-703393	Well Ser. #:	999908
Manif. Date:	9/30/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	LUCY	Field:	
Truck #	707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1628536
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/30/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13590	Well Ser. #:	999908
Manif. Date:	9/30/2024	Well Name:	ELVIS BOOSTER STATION
Hauler:	Trinity Oilfield Services & Rental,	Well #:	
Driver	LUCY	Field:	
Truck #	707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

MB

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1628335
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/30/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13590-2	Well Ser. #:	999908
Manif. Date:	9/30/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	LUCY	Field:	
Truck #	707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1628550
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/30/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13345-3	Well Ser. #:	999908
Manif. Date:	9/30/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARTINA	Field:	
Truck #	526701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's Jury 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations. 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1628413
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/30/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13345-2	Well Ser. #:	999908
Manif. Date:	9/30/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARTINA	Field:	
Truck #	526701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1628323
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/30/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13345	Well Ser. #:	999908
Manif. Date:	9/30/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARTINA	Field:	
Truck #	526701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1628493
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/30/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13347	Well Ser. #:	999908
Manif. Date:	9/30/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	DIEGO	Field:	
Truck #	207	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1628616
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/30/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13347	Well Ser. #:	999908
Manif. Date:	9/30/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	DIEGO	Field:	
Truck #	207	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1628559
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/30/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13599	Well Ser. #:	999908
Manif. Date:	9/30/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	VALERIA	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1628441
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/30/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13599-2	Well Ser. #:	999908
Manif. Date:	9/30/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	VALERIA	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1628331
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/30/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13599	Well Ser. #:	999908
Manif. Date:	9/30/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	VALERIA	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
	MB

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1628551
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/30/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14615	Well Ser. #:	999908
Manif. Date:	9/30/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	SILVESTER	Field:	
Truck #	699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1628573
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/30/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13346-4	Well Ser. #:	999908
Manif. Date:	9/30/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt; Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1628473
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/30/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13346-3	Well Ser. #:	999908
Manif. Date:	9/30/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

6UJ9A023EE-1 9/30/2024 1:39:15PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1628355
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/30/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13346-2	Well Ser. #:	999908
Manif. Date:	9/30/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1628265
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	9/30/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	HW-705589	Well Ser. #:	999908
Manif. Date:	9/30/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #	13346	County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature _____

R360 Representative Signature MB

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1628831
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/1/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13806	Well Ser. #:	999908
Manif. Date:	10/1/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental	Well #:	REMEDIATION
Driver	LUCY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1628856
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/1/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13806	Well Ser. #:	999908
Manif. Date:	10/1/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	LUCY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

MB

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1628975
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/1/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13806-3	Well Ser. #:	999908
Manif. Date:	10/1/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	LUCY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1629193
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/1/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13806-4	Well Ser. #:	999908
Manif. Date:	10/1/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	LUCY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1628893
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAEMS FOLLIS	Date:	10/1/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14726-2	Well Ser. #:	999908
Manif. Date:	10/1/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	206	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

01JFA023FBN 10/1/2024 10:29:46AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1629159
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/1/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14726-4	Well Ser. #:	999908
Manif. Date:	10/1/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	MARY	Field:	
Truck #	206	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1629040
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/1/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14726	Well Ser. #:	999908
Manif. Date:	10/1/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	206	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name: Jaques Follis
Phone No.

GENERATOR

NO. HW-

Generator Manifest #: Longfellow
Generator Name:
Address:
City, State, Zip:
Phone No.:

Location of Origin Lease/Well: Western Trunkline
Name & No.:
County:
API No.:
Rig Name & No.: Remediation
AFE/PO No.:

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS
Oil Based Muds		Washout Water (Non-Injectable)		
Oil Based Cuttings		Completion Fluid/Flow Back (Non-Injectable)		
Water Based Muds		Produced Water (Non-Injectable)		
Water Based Cuttings		Gathering Line Water/Waste (Non-Injectable)		Dump
Produced Formation Solids				
Tank Bottoms		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
E&P Contaminated Soil	X	Truck Washout (exempt waste) YES NO		QUANTITY TOP SOIL CALICHE
Gas Plant Waste				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity

Non-Exempt Other: *please select from **Non-Exempt Waste List** on back

DISPOSAL QUANTITY: B - BARRELS L - LIQUID 12 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☑ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name: Trinity Oilfield
Address:
Phone No.:
Transporter Ticket #:

Driver's Name: Mary
Print Name:
Phone No.:
Truck No.: 26

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE X Mary Galindo DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: OUT:

RECEIVING AREA
Name/No.: 28

Site Name/Permit No.: Halfway Facility / NM1-006
Address: 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220
Phone No.: 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

C-138
donc@northstarforms.com (877)499-0492

White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR

308.R360-5240LE rev 08/23

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Main Contact Information
Name James Collins
Phone No.

NO. HW- 706342

GENERATOR

Generator Manifest # Lonkellow

Generator Name
Address
City, State, Zip
Phone No.

Location of Origin Lease/Well Name & No. Elvis Foster
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings		Washout Water (Non-Injectable)		Belly	
Water Based Muds		Completion Fluid/Flow Back (Non-Injectable)			
Water Based Cuttings		Produced Water (Non-Injectable)			
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)			
Tank Bottoms		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES	
E&P Contaminated Soil	X	Truck Washout (exempt waste)	YES (NO)	QUANTITY	TOP SOIL CALICHE
Gas Plant Waste					

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other *please select from **Non-Exempt Waste List** on back*

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 (Y - YARDS) E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD Emergency non-hazardous, non-oilfield waste that has been ordered by the Departments of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name Trinity
Address
Phone No.
Transporter Ticket #

Driver's Name Hugo
Print Name
Phone No. 724
Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: OUT:

RECEIVING AREA
Name/No. 28

Site Name/Permit No. **Halfway Facility / NM1-006**
Address **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No. **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES (NO) If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) (YES) NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why?

Mark Brown 10-1-24 RC MB
NAME (PRINT) DATE TITLE SIGNATURE

C-138
donc@northstarforms.com (877)499-0492 White - R360 ORIGINAL Yellow- TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

308 R360-5240LE rev 08/23

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1628898
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/1/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14724-2	Well Ser. #:	999908
Manif. Date:	10/1/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature

HUGO

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

FLL09A023FBX

10/1/2024 10:44:40AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1629061
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/1/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14724-3	Well Ser. #:	999908
Manif. Date:	10/1/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	HUGO	Field:	
Truck #:	704	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature

HUGO

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1629166
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/1/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14724-4	Well Ser. #:	999908
Manif. Date:	10/1/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Hugo

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

O6UJ9A023FQ2

10/1/2024 4:36:42PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1629137
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/1/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13938	Well Ser. #:	999908
Manif. Date:	10/1/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARTINA	Field:	
Truck #	526701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

O6UJ9A023FOC

10/1/2024 3:45:48PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1629154
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/1/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13344	Well Ser. #:	999908
Manif. Date:	10/1/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental.	Well #:	REMEDIATION
Driver	SILVYSTRE	Field:	
Truck #	207	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

MB

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1629043
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/1/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13344	Well Ser. #:	999908
Manif. Date:	10/1/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	SILVYSTRE	Field:	
Truck #	207	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1628899
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/1/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13344	Well Ser. #:	999908
Manif. Date:	10/1/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	SILVESTRE	Field:	
Truck #	207	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
	AB

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name James Collins
Phone No.

GENERATOR

NO. HW-70571

Generator Manifest # Longfellow
Generator Name
Address
City, State, Zip
Phone No.

Location of Origin Lease/Well: Elvis Rooster
Name & No.
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings		Washout Water (Non-Injectable)			
Water Based Muds		Completion Fluid/Flow Back (Non-Injectable)			
Water Based Cuttings		Produced Water (Non-Injectable)			
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)			
Tank Bottoms		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES	
E&P Contaminated Soil *	X	Truck Washout (exempt waste)	YES NO	QUANTITY	TOP SOIL CALICHE
Gas Plant Waste					

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from **Non-Exempt Waste List** on back*

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☑ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name: Trinity Oilfield
Address
Phone No.
Transporter Ticket #

Driver's Name: Silvester
Print Name
Phone No.
Truck No.: 307

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE: Silvester Alce

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: _____ OUT: _____

RECEIVING AREA
Name/No. 28

Site Name/Permit No.: **Halfway Facility / NM1-006**
Address: **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No.: **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO — If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

C-138
doncolnorthstarforms.com (877)499-0492

White - R360 ORIGINAL Yellow- TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

308.R360.5240.E rev 08/23

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1629048
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/1/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14728	Well Ser. #:	999908
Manif. Date:	10/1/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1628892
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/1/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14728-2	Well Ser. #:	999908
Manif. Date:	10/1/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the U/S Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Main Contact Information
Name: James Tollis
Phone No.

GENERATOR

NO. HW- 75575

Generator Manifest # Longfellow
Location of Origin Lease/Well: Western Trunkline
Generator Name
Name & No.
Address
County
API No.
City, State, Zip
Rig Name & No. Remediation
Phone No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards):

		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS
Oil Based Muds		Washout Water (Non-Injectable)		
Oil Based Cuttings		Completion Fluid/Flow Back (Non-Injectable)		
Water Based Muds		Produced Water (Non-Injectable)		
Water Based Cuttings		Gathering Line Water/Waste (Non-Injectable)		
Produced Formation Solids		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
Tank Bottoms		Truck Washout (exempt waste)	YES NO	QUANTITY TOP SOIL CALICHE
E&P Contaminated Soil	X			
Gas Plant Waste				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other *please select from **Non-Exempt Waste List** on back*

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name Trinity Oilfield
Driver's Name Astolfo
Address
Print Name
Phone No.
Phone No.
Transporter Ticket #
Truck No. 326700

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: OUT:

RECEIVING AREA
Name/No.

Site Name/ Permit No **Halfway Facility / NM1-006**
Address **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No. **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

C-138
doxc@northstarforms.com (877)499-0492

White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR

308,R360-5240LE rev 08/23

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name JAMES
Phone No. Follis

GENERATOR

NO. HW- 703427

Generator Manifest # LONGFELLOW
Generator Name
Address
City, State, Zip
Phone No.

Location of Origin Lease/Well Name & No. ELVIS BLOSTER
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings		Washout Water (Non-Injectable)		
Water Based Muds		Completion Fluid/Flow Back (Non-Injectable)		
Water Based Cuttings		Produced Water (Non-Injectable)		WETORN TRUNKLINE
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)		
Tank Bottoms		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
E&P Contaminated Soil	✓	Truck Washout (exempt waste) YES NO		QUANTITY TOP SOIL CALICHE
Gas Plant Waste				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity adn Reactivity

Non-Exempt Other _____ *please select from **Non-Exempt Waste List** on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT — Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT — Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD — Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name TK [illegible]
Address
Phone No.
Transporter Ticket #

Driver's Name ASTOLFO
Print Name
Phone No.
Truck No. 524700

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP IN: _____ OUT: _____

RECEIVING AREA Name/No. 28

Site Name/Permit No. **Halfway Facility / NM1-006**
Address **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No. **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why?

NAME/PRINT DATE 10/7/24 TITLE SIGNATURE

C-138
donc@northstarforms.com (877)499-0492

White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR

308.R360-5240LE rev 08/23

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1629165
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/1/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14727-4	Well Ser. #:	999908
Manif. Date:	10/1/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	DIEGO	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1628894
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/1/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14727-2	Well Ser. #:	999908
Manif. Date:	10/1/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ELVIS	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1629055
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/1/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14727-3	Well Ser. #:	999908
Manif. Date:	10/1/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental	Well #:	REMEDIATION
Driver	DIEGO	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous: (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact information
Name James
Phone No. Follow

GENERATOR

NO. HW- 706251

Generator Manifest # Longfellow
Generator Name
Address
City, State, Zip
Phone No.

Location of Origin Lease/Well Name & No. Elvis Booster
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS
Oil Based Muds		Washout Water (Non-Injectable)		Belly
Oil Based Cuttings		Completion Fluid/Flow Back (Non-Injectable)		
Water Based Muds		Produced Water (Non-Injectable)		
Water Based Cuttings		Gathering Line Water/Waste (Non-Injectable)		
Produced Formation Solids		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
Tank Bottoms		Truck Washout (exempt waste)	YES NO	QUANTITY / TOP SOIL / CALICHE
E&P Contaminated Soil	✓			
Gas Plant Waste				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity adn Reactivity.

Non-Exempt Other _____ *please select from **Non-Exempt Waste List** on back*

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Trinity Oilfield
Address
Phone No.
Transporter Ticket #

Driver's Name Diego
Print Name
Phone No. 526769
Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 10-01-24 DRIVER'S SIGNATURE _____

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: _____ OUT: _____

RECEIVING AREA
Name/No. 28

Site Name/ Permit No **Halfway Facility / NM1-006**
Address **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No. **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

Michelle Tolvert — NAME (PRINT) _____ DATE 10/1 _____ TITLE OM _____ SIGNATURE _____

C-138
donc@northstarforms.com (877)499-0492
White - R360 ORIGINAL Yellow- TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR
308,R360-5240LE rev 08/23

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Manifest Information
Name James Follis
Phone No.

GENERATOR

NO. HW- 765717

Generator Manifest # Longfellow
Generator Name
Address
City, State, Zip
Phone No.

Location of Origin Lease/Well Alvis Booster Station
Name & No.
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS
Oil Based Muds		Washout Water (Non-Injectable)		
Oil Based Cuttings		Completion Fluid/Flow Back (Non-Injectable)		
Water Based Muds		Produced Water (Non-Injectable)		
Water Based Cuttings		Gathering Line Water/Waste (Non-Injectable)		
Produced Formation Solids		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
Tank Bottoms		Truck Washout (exempt waste) YES NO		QUANTITY TOP SOIL CALICHE
E&P Contaminated Soil	X			
Gas Plant Waste				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non Exempt Other _____ *please select from **Non-Exempt Waste List** on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☑ RCRA EXEMPT — Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT — Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD — Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name Trinity Oilfield
Address
Phone No.
Transporter Ticket #

Driver's Name Yamilka
Print Name
Phone No.
Truck No. 52669

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE X DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: _____ OUT: _____

RECEIVING AREA
Name/No. 28

Site Name/Permit No. **Halfway Facility / NM1-006**
Address **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No. **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that this above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

C-138
doncalnorthstarforms.com (877)499-0492

White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR

508.R360-5240LE rev 08/23

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1628897
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/1/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13595-2	Well Ser. #:	999908
Manif. Date:	10/1/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	YAMILKA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1629059
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/1/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13595-3	Well Ser. #:	999908
Manif. Date:	10/1/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	YAMIELLA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1629164
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/1/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13595	Well Ser. #:	999908
Manif. Date:	10/1/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	YAMIELLA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1628947
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/1/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	HW-705734	Well Ser. #:	999908
Manif. Date:	10/1/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	GUADALUPE	Field:	
Truck #	526702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name James Follis
Phone No.

GENERATOR

NO. ~~HW~~ 705737

Generator Manifest # Longfellow

Location of Origin Lease/Well Western Truckline

Generator Name

Address

City, State, Zip

Phone No.

Name & No.

County

API No.

Rig Name & No.

AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS
Oil Based Muds		Washout Water (Non-Injectable)		
Oil Based Cuttings		Completion Fluid/Flow Back (Non-Injectable)		
Water Based Muds		Produced Water (Non-Injectable)		
Water Based Cuttings		Gathering Line Water/Waste (Non-Injectable)		
Produced Formation Solids		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
Tank Bottoms		Truck Washout (exempt waste) YES NO		QUANTITY TOP SOIL CALICHE
E&P Contaminated Soil	X			
Gas Plant Waste				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other *please select from **Non-Exempt Waste List** on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☑ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name Trinity Oilfield

Address

Phone No.

Transporter Ticket #

Driver's Name Guadalupe

Print Name

Phone No.

Truck No. 526702

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE X Guadalupe Yarez DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: OUT:

RECEIVING AREA
Name/No. 28

Site Name/Permit No. **Halfway Facility / NM1-006**

Address **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**

Phone No. **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO

PASS THE PAINT FILTER TEST? (Circle One) YES NO

If YES, was reading > 50 micro roentgents? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

C-138

donc@northstarforms.com (877)499-0492

White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR

508.R360-5240LE rev 08/23

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1628829
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/1/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14685	Well Ser. #:	999908
Manif. Date:	10/1/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental	Well #:	REMEDIATION
Driver:	GUADALUPE	Field:	
Truck #:	526702	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wasti

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1629076
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/1/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14685-4	Well Ser. #:	999908
Manif. Date:	10/1/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	GUADALUPE	Field:	
Truck #	526702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 Environmental Solutions

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name JH/ 1105
Phone No. Fo/ 1105

GENERATOR

NO. HW- 705280

Generator Manifest # Lorry Fellow

Location of Origin Lease/Well: Wester Truck Wash

Generator Name
Address
City, State, Zip
Phone No.

Name & No.
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS
Oil Based Muds		Washout Water (Non-Injectable)		
Oil Based Cuttings		Completion Fluid/Flow Back (Non-Injectable)		
Water Based Muds		Produced Water (Non-Injectable)		
Water Based Cuttings		Gathering Line Water/Waste (Non-Injectable)		
Produced Formation Solids				
Tank Bottoms				
E&P Contaminated Soil	✓	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
Gas Plant Waste		Truck Washout (exempt waste)	YES (NO)	QUANTITY / TOP SOIL / CALICHE

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from **Non-Exempt Waste List** on back*

DISPOSAL QUANTITY C 0 B - BARRELS L - LIQUID (Y - YARDS) E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☑ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name: Trinity Oilfield
Address
Phone No.
Transporter Ticket #

Driver's Name: Gerardo Reyanez
Print Name
Phone No.
Truck No.: 576 902

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 10-1-24 DRIVER'S SIGNATURE Gerardo Reyanez

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: _____ OUT: _____

RECEIVING AREA
Name/No. 28

Site Name/ Permit No.: **Halfway Facility / NM1-006**
Address: **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No.: **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES (NO)
If YES, was reading > 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one) (ACCEPTED) DENIED If denied, why?

NAME (PRINT) Sergio DATE 10-1-24 TITLE _____ SIGNATURE _____

C-138
donc@northstarforms.com (877)499-0492

White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR

308-R360-5240LE rev 06/23

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1629378
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/2/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14743 #1	Well Ser. #:	999908
Manif. Date:	10/2/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature HUGO

R360 Representative Signature MB

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1629431
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/2/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14743 #2	Well Ser. #:	999908
Manif. Date:	10/2/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature HUGO

R360 Representative Signature MB

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1629554
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/2/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14743-3	Well Ser. #:	999908
Manif. Date:	10/2/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature HUGO

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1629575
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/2/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14725	Well Ser. #:	999908
Manif. Date:	10/2/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental	Well #:	REMEDIATION
Driver	YAMIELKA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1629571
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/2/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14737	Well Ser. #:	999908
Manif. Date:	10/2/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	DIEGO	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 26121-26124 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1629540
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/2/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14744-2	Well Ser. #:	999908
Manif. Date:	10/2/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	206	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1629442
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/2/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14744	Well Ser. #:	999908
Manif. Date:	10/2/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	206	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ MB _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1629388
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/2/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14744	Well Ser. #:	999908
Manif. Date:	10/2/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	206	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1629537
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/2/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14740-3	Well Ser. #:	999908
Manif. Date:	10/2/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1629429
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/2/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14740	Well Ser. #:	999908
Manif. Date:	10/2/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1629377
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/2/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14740	Well Ser. #:	999908
Manif. Date:	10/2/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1629367
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/2/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14734	Well Ser. #:	999908
Manif. Date:	10/2/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	GUADALUPE	Field:	
Truck #	526702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above described waste is non-hazardous. (Check the appropriate items)

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1629582
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/2/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14734-4	Well Ser. #:	999908
Manif. Date:	10/2/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	GUADALUPE	Field:	
Truck #	526702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1629484
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/2/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14734	Well Ser. #:	999908
Manif. Date:	10/2/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	GUADALUPE	Field:	
Truck #	526702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1629419
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/2/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14737-2	Well Ser. #:	999908
Manif. Date:	10/2/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	GUADALUPE	Field:	
Truck #	526702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1629382
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/2/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13302	Well Ser. #:	999908
Manif. Date:	10/2/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	LUCY	Field	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1629434
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/2/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13302-2	Well Ser. #:	999908
Manif. Date:	10/2/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	LUCY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1629533
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/2/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13302	Well Ser. #:	999908
Manif. Date:	10/2/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	LUCY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

NB

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1629916
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/3/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14762	Well Ser. #:	999908
Manif. Date:	10/3/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	DIEGO	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1629856
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/3/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14762	Well Ser. #:	999908
Manif. Date:	10/3/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	DIEGO	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1630022
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/3/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	11762-3	Well Ser. #:	999908
Manif. Date:	10/3/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	DIEGO	Field:	
Truck #:	526707	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1630090
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/3/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14762-4	Well Ser. #:	999908
Manif. Date:	10/3/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	DIEGO	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1629860
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/3/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13393	Well Ser. #:	999908
Manif. Date:	10/3/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	LUCY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1630080
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/3/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13393-4	Well Ser. #:	999908
Manif. Date:	10/3/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	LUCY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1630008
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/3/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13393	Well Ser. #:	999908
Manif. Date:	10/3/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	LUCY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wash

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

MB

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1629910
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/3/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13393	Well Ser. #:	999908
Manif. Date:	10/3/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	LUCY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wastu

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

MB

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1630099
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/3/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14754-5	Well Ser. #:	999908
Manif. Date:	10/3/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	GUADALUPE	Field:	
Truck #	526702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1630034
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/3/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14754-4	Well Ser. #:	999908
Manif. Date:	10/3/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	GUADALUPE	Field:	
Truck #	526702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1629953
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/3/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14754	Well Ser. #:	999908
Manif. Date:	10/3/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	GUADALUPE	Field:	
Truck #	526702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1629898
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/3/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14754-2	Well Ser. #:	999908
Manif. Date:	10/3/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	GUADALUPE	Field:	
Truck #	526702-2	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1629847
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/3/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14754	Well Ser. #:	999908
Manif. Date:	10/3/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	GUADALUPE	Field:	
Truck #	526702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1630081
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/3/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14778	Well Ser. #:	999908
Manif. Date:	10/3/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	MARTINA	Field:	
Truck #	701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1630007
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/3/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14778-3	Well Ser. #:	999908
Manif. Date:	10/3/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARTINA	Field:	
Truck #	701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1629911
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/3/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14778-2	Well Ser. #:	999908
Manif. Date:	10/3/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARTINA	Field:	
Truck #	701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1629855
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/3/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14778	Well Ser. #:	999908
Manif. Date:	10/3/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	MARTINA	Field:	
Truck #:	701	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1630085
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/3/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14757	Well Ser. #:	999908
Manif. Date:	10/3/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	206	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

MB

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1630020
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/3/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14757-3	Well Ser. #:	999908
Manif. Date:	10/3/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	206	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By _____ Date _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1629922
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/3/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14757-2	Well Ser. #:	999908
Manif. Date:	10/3/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	206	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

[illegible]GXX

10/3/2024 10:37:28AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1629862
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/3/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14757	Well Ser. #:	999908
Manif. Date:	10/3/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	206	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1629850
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/3/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	#1	Generator #:	
Manifest #:	14771	Well Ser. #:	999908
Manif. Date:	10/3/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Hugo

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1629909
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/3/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14771-2	Well Ser. #:	999908
Manif. Date:	10/3/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature HUGO

R360 Representative Signature

Customer Approval

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Approved By: _____ Date: _____

10/3/2024 10:17:58AM

Released to Imaging: 2/10/2025 10:51:01 AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1630015
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/3/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14771-3	Well Ser. #:	999908
Manif. Date:	10/3/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature

HUGO

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1630091
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/3/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:	H4	Generator #:	
Manifest #:	14771	Well Ser. #:	999908
Manif. Date	10/3/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Non-Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature HUGO

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #	700-1630084
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/3/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14761-4	Well Ser. #:	999908
Manif. Date:	10/3/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	VALERIA	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1630014
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/3/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14761	Well Ser. #:	999908
Manif. Date:	10/3/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	VALERIA	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1629930
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/3/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14761-2	Well Ser. #:	999908
Manif. Date:	10/3/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	VALERIA	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1629861
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/3/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14761	Well Ser. #:	999908
Manif. Date:	10/3/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	VALERIA	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1630101
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/3/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14773	Well Ser. #:	999908
Manif. Date:	10/3/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

I6UJ9A023H6J 10/3/2024 4:27:55PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1630035
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/3/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14773	Well Ser. #:	999908
Manif. Date:	10/3/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1629954
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/3/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14773-3	Well Ser. #:	999908
Manif. Date:	10/3/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1629899
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/3/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14773-2	Well Ser. #:	999908
Manif. Date:	10/3/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1629848
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/3/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14773	Well Ser. #:	999908
Manif. Date:	10/3/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	ASTOLFO	Field:	
Truck #:	526700	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1629851
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/3/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14739	Well Ser. #:	999908
Manif. Date:	10/3/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	YAMILKA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1629907
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/3/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14739-2	Well Ser. #:	999908
Manif. Date:	10/3/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	YAMILKA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1630017
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/3/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14739-3	Well Ser. #:	999908
Manif. Date:	10/3/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	YAMILKA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous: (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1630092
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/3/2024
AFE #		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14739-4	Well Ser. #:	999908
Manif. Date:	10/3/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	YAMILKA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1630494
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/4/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13837-4	Well Ser. #:	999908
Manif. Date:	10/4/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	LUCY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

10/4/2024 1:06:17PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1630423
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/4/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13837-3	Well Ser. #:	999908
Manif. Date:	10/4/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental	Well #:	REMEDIATION
Driver	LUCY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1630344
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/4/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13837-2	Well Ser. #:	999908
Manif. Date:	10/4/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	LUCY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wash

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1630286
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/4/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13837	Well Ser. #:	999908
Manif. Date:	10/4/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	LUCY	Field:	
Truck #:	706	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1630527
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/4/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14768-4	Well Ser. #:	999908
Manif. Date:	10/4/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	206	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By _____ Date: _____

O6UJ9A023H72

10/4/2024 3:55:59PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1630458
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAEMS FOLLIS	Date:	10/4/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14768-2	Well Ser. #:	999908
Manif. Date:	10/4/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	206	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations. 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

O6UJ9A000KWC

10/4/2024 1:54:28PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1630347
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/4/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14768-2	Well Ser. #	999908
Manif. Date:	10/4/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	206	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1630292
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/4/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14768	Well Ser. #:	999908
Manif. Date:	10/4/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	206	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer	LONGFELLOW ENERGY, LP	Ticket #:	700-1630288
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/4/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14772	Well Ser. #:	999908
Manif. Date:	10/4/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1630502
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/4/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14772-4	Well Ser. #:	999908
Manif. Date:	10/4/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1630431
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/4/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14772-3	Well Ser. #:	999908
Manif. Date:	10/4/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1630343
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/4/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14772-2	Well Ser. #:	999908
Manif. Date:	10/4/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1630326
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/4/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14779	Well Ser. #:	999908
Manif. Date:	10/4/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental	Well #:	REMEDIATION
Driver	GUADALUPE	Field:	
Truck #	526702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1630281
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/4/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14779	Well Ser. #:	999908
Manif. Date:	10/4/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	GUADALUPE	Field:	
Truck #	526702	Field #:	
Card #		Rig	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1630465
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/4/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14779-3	Well Ser. #:	999908
Manif. Date:	10/4/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	GUADALUPE	Field:	
Truck #	526702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis X Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1630388
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/4/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14779	Well Ser. #:	999908
Manif. Date:	10/4/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental	Well #:	REMEDIATION
Driver	GUADALUPE	Field:	
Truck #	526702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1630512
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/4/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14756-4	Well Ser. #:	999908
Manif. Date:	10/4/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	28.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Hugo

R360 Representative Signature JB

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1630294
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/4/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14756 H	Well Ser. #:	999908
Manif. Date:	10/4/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature HUGO

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

10/4/2024 7:52:00 AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1630353
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/4/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14756-2	Well Ser. #:	999908
Manif. Date:	10/4/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature

HUGO

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1630445
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/4/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14756 #3	Well Ser. #:	999908
Manif. Date:	10/4/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Hugo

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1631342
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/7/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13405	Well Ser. #:	999908
Manif. Date:	10/7/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	YAMILKA	Field:	
Truck #:	526699	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1631399
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/7/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13405-2	Well Ser. #:	999908
Manif. Date:	10/7/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	YAMILKA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

16UJ9A023JA2

10/7/2024 10:38:07AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1631487
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/7/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13405-3	Well Ser. #:	999908
Manif. Date:	10/7/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	YAMILKA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1631562
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/7/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13405-4	Well Ser. #:	999908
Manif. Date:	10/7/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	YAMILKA	Field:	
Truck #:	526699	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

O6UJ9A023JK0

10/7/2024 4:16:21PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1631541
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/7/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14786-4	Well Ser. #:	999908
Manif. Date:	10/7/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental	Well #:	REMEDIATION
Driver	MARTINA	Field:	
Truck #	701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

'I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1631347
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/7/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14786	Well Ser. #:	999908
Manif. Date:	10/7/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARTINA	Field:	
Truck #	701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1631409
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/7/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	1486-2	Well Ser. #:	999908
Manif. Date:	10/7/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARTINA	Field:	
Truck #	701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1631477
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/7/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14786-3	Well Ser. #:	999908
Manif. Date:	10/7/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARTINA	Field:	
Truck #	701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

M.N

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1631550
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/7/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14741-4	Well Ser. #:	999908
Manif. Date:	10/7/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	VALERIA	Field:	
Truck #:	697	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

O6UJ9A0P8JKH

10/7/2024 3:59:43PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1631480
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/7/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14741-3	Well Ser. #:	999908
Manif. Date:	10/7/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	VALERIA	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

M.N

Customer Approval

THIS IS NOT AN INVOICE!

Approved By _____ Date: _____

O6UJ9A073JCJ

10/7/2024 1:46:26PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1631403
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/7/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14741-2	Well Ser. #:	999908
Manif. Date:	10/7/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	VALERIA	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #:		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

10/7/2024 10:42:31AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1631345
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/7/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14741	Well Ser. #:	999908
Manif. Date:	10/7/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	VALERIA	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

10/7/2024

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1631558
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/7/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13350-4	Well Ser. #:	999908
Manif. Date:	10/7/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	DIEGO	Field:	
Truck #:	526707	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

10/7/2024 8:10:59PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1631346
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/7/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13350	Well Ser. #:	999908
Manif. Date:	10/7/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	DIEGO	Field:	
Truck #	52707	Field #	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1631415
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/7/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13350 -2	Well Ser. #:	999908
Manif. Date:	10/7/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	DIEGO	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt; Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1631491
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/7/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13350-3	Well Ser. #:	999908
Manif. Date:	10/7/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	DIEGO	Field:	
Truck #	526707	Field #:	
Card #		Rig:	ORION 10
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

M.N

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1631354
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/7/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14785	Well Ser. #:	999908
Manif. Date:	10/7/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1631557
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/7/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14785-4	Well Ser. #:	999908
Manif. Date:	10/7/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1631414
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/7/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14785-2	Well Ser. #:	999908
Manif. Date:	10/7/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1631482
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/7/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14785-3	Well Ser. #:	999908
Manif. Date:	10/7/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

M.N

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1631348
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/7/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14787	Well Ser. #:	999908
Manif. Date:	10/7/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	LUCY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1631543
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/7/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14787-4	Well Ser. #:	999908
Manif. Date:	10/7/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	LUCY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1631476
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/7/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14787-3	Well Ser. #:	999908
Manif. Date:	10/7/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	LUCY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1631407
Customer #:	CRI3755	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/7/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14787-2	Well Ser. #:	999908
Manif. Date:	10/7/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental	Well #:	REMEDIATION
Driver	LUCY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documenation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1631343
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/7/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14788 #1	Well Ser. #:	999908
Manif. Date:	10/7/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Hugo

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1631400
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/7/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14788-2	Well Ser. #:	999908
Manif. Date:	10/7/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature HUGO

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1631490
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/7/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14788-3	Well Ser. #:	999908
Manif. Date:	10/7/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature HUGO

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

10/7/2024 1:48:53PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1631563
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/7/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14788-4	Well Ser. #:	999908
Manif. Date:	10/7/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Hugo

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1631340
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/7/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14789	Well Ser. #:	999908
Manif. Date:	10/7/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1631544
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/7/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14789-4	Well Ser. #:	999908
Manif. Date:	10/7/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental.	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is.

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1631479
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/7/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14789-3	Well Ser. #:	999908
Manif. Date:	10/7/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1631401
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/7/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14789-2	Well Ser. #:	999908
Manif. Date:	10/7/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1631989
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/8/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14791-4	Well Ser. #:	999908
Manif. Date:	10/8/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	VALERIA	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1631920
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/8/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14791-3	Well Ser. #:	999908
Manif. Date:	10/8/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	VALERIA	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1631839
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/8/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14791-2	Well Ser. #:	999908
Manif. Date:	10/8/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	VALERIA	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1631786
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/8/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14791	Well Ser. #:	999908
Manif. Date:	10/8/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	VALERIA	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

10/8/2024 8:10:00AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1631933
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/8/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14794-3	Well Ser. #:	999908
Manif. Date:	10/8/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1631785
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/8/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14794	Well Ser. #:	999908
Manif. Date:	10/8/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

I6UJ9A0[illegible]

10/8/2024 7:40:19AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1631845
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/8/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14794-2	Well Ser. #:	999908
Manif. Date:	10/8/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1631999
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/8/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14794	Well Ser. #:	999908
Manif. Date:	10/8/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1631789
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/8/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14782	Well Ser. #:	999908
Manif. Date:	10/8/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	YAMILKA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

10/8/2024 7:58:41AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1631851
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/8/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14782-2	Well Ser. #:	999908
Manif. Date:	10/8/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental	Well #:	REMEDIATION
Driver	YAMILKA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1631935
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/8/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14782-3	Well Ser. #:	999908
Manif. Date:	10/8/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	YAMILKA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations. 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

O6UJ9A000KWC 10/8/2024 1:22:39PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1632012
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/8/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14782-4	Well Ser. #:	999908
Manif. Date:	10/8/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	YAMILKA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1631940
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/8/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14776-3	Well Ser. #:	999908
Manif. Date:	10/8/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	DIEGO	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1632003
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/8/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14758-4	Well Ser. #:	999908
Manif. Date:	10/8/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARTINA	Field:	
Truck #	701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items).

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1631938
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/8/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14758-3	Well Ser. #:	999908
Manif. Date:	10/8/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARTINA	Field:	
Truck #	701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wastes

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1631847
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/8/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14758-2	Well Ser. #:	999908
Manif. Date:	10/8/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARTINA	Field:	
Truck #	701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt; Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1631800
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/8/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14758	Well Ser. #:	999908
Manif. Date:	10/8/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARTINA	Field:	
Truck #	701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1632013
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/8/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14776-4	Well Ser. #:	999908
Manif. Date:	10/8/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	DIEGO	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1631780
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/8/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14793	Well Ser. #:	999908
Manif. Date:	10/8/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	LUCY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1631836
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/8/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14793-2	Well Ser. #:	999908
Manif. Date:	10/8/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	LUCY	Field:	
Truck #	706	Field #:	
Card #		Rig	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1631919
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/8/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14793-3	Well Ser. #:	999908
Manif. Date:	10/8/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	LUCY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1631987
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/8/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14793-4	Well Ser. #:	999908
Manif. Date:	10/8/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	LUCY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1631791
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/8/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	12249	Well Ser. #:	999908
Manif. Date:	10/8/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	206	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Hugo

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1631853
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/8/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	12249-2	Well Ser. #:	999908
Manif. Date:	10/8/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	206	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature HUGO

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

10/8/2024 10:27:36AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1631934
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/8/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	12249-3	Well Ser. #:	999908
Manif. Date:	10/8/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	HUGO	Field:	
Truck #:	206	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature HUGO

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

6UJ9A023K77 10/8/2024 1:22:31PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1632002
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/8/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	12249-4	Well Ser. #:	999908
Manif. Date:	10/8/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	HUGO	Field:	
Truck #:	206	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1631985
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/8/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14792-4	Well Ser. #:	999908
Manif. Date:	10/8/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	ASTOLFO	Field:	
Truck #:	526700	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

10/8/2024 3:02:42PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1631922
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/8/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14792-3	Well Ser. #:	999908
Manif. Date:	10/8/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	ASTOLFO	Field:	
Truck #:	526700	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1631842
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/8/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14792-2	Well Ser #	999908
Manif. Date:	10/8/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1631788
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/8/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14792	Well Ser. #:	999908
Manif. Date:	10/8/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	ASTOLFO	Field:	
Truck #:	526700	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1631852
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/8/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14776	Well Ser. #:	999908
Manif. Date:	10/8/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	DIEGO	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1631799
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/8/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14776	Well Ser. #:	999908
Manif. Date:	10/8/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental.	Well #:	REMEDIATION
Driver:	DIEGO	Field:	
Truck #:	526707	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By _____ Date _____

BLM9A023J211 10/8/2024 8:18:40AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1632323
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/9/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	12250	Well Ser. #:	999908
Manif. Date:	10/9/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	YAMILKA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1632428
Customer #:	CRI3785	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/9/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	12250-2	Well Ser. #:	999908
Manif. Date:	10/9/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental	Well #:	REMEDIATION
Driver	YAMILKA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1632539
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/9/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	12250-3	Well Ser. #:	999908
Manif. Date:	10/9/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	YAMILKA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1632316
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/9/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14769	Well Ser. #:	999908
Manif. Date:	10/9/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1632420
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/9/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14769-2	Well Ser. #:	999908
Manif. Date:	10/9/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1632538
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/9/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14769-3	Well Ser. #:	999908
Manif. Date:	10/9/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1632325
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/9/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14801	Well Ser. #:	999908
Manif. Date:	10/9/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	206	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Hugo

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1632429
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/9/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14801-2	Well Ser. #:	999908
Manif. Date:	10/9/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	206	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature HUGO

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1632541
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/9/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14801-3	Well Ser. #:	999908
Manif. Date:	10/9/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	206	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Hugo

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1632416
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/9/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14802-2	Well Ser. #:	999908
Manif. Date:	10/9/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	LUCY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

O6UJ9A023KVX

10/9/2024 1:45:19PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1632309
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/9/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14802	Well Ser. #:	999908
Manif. Date:	10/9/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	LUCY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1632546
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/9/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14802-3	Well Ser. #:	999908
Manif. Date:	10/9/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	LUCY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1632522
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/9/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14763-3	Well Ser. #:	999908
Manif. Date:	10/9/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1632410
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/9/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14763-2	Well Ser. #:	999908
Manif. Date:	10/9/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1632317
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/9/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14763	Well Ser. #:	999908
Manif. Date:	10/9/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1632721
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/10/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14813	Well Ser. #:	999908
Manif. Date:	10/10/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1632801
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/10/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14813-2	Well Ser. #:	999908
Manif. Date:	10/10/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARU	Field:	
Truck #	702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1632889
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/10/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14813-3	Well Ser. #:	999908
Manif. Date:	10/10/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #:	702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1633007
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/10/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14813-4	Well Ser. #:	999908
Manif. Date:	10/10/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1633005
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/10/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14795	Well Ser. #:	999908
Manif. Date:	10/10/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	DIEGO	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1632907
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/10/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #	
Manifest #:	14795-3	Well Ser. #:	999908
Manif. Date:	10/10/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	DIEGO	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1632804
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/10/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14795-2	Well Ser. #:	999908
Manif. Date:	10/10/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	DIEGO	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous, (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1632726
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/10/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14795	Well Ser. #:	999908
Manif. Date:	10/10/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	DIEGO	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1632729
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	james follis	Date:	10/10/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14810	Well Ser. #:	999908
Manif. Date:	10/10/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	martina	Field:	
Truck #	701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

10/10/2024 8:11:08AM

Released to Imaging: 2/10/2025 10:51:01 AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1632997
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/10/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14810-4	Well Ser. #:	999908
Manif. Date:	10/10/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARTINA	Field:	
Truck #	701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

10/10/2024 4:12:29PM

Released to Imaging: 2/10/2025 10:51:01 AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1632900
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/10/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14810	Well Ser. #:	999908
Manif. Date:	10/10/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARTINA	Field:	
Truck #	701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1632803
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/10/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14810-2	Well Ser. #:	999908
Manif. Date:	10/10/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARTINA	Field:	
Truck #	701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1632725
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/10/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14808 H1	Well Ser. #:	999908
Manif. Date:	10/10/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	206	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature HUGO

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1632802
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/10/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14808-2	Well Ser. #:	999908
Manif. Date:	10/10/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	HUGO	Field:	
Truck #:	206	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature HUGO

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

O6UJ9A0ZZLHT

10/10/2024 10:27:20AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1632898
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/10/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14808-3	Well Ser. #:	999908
Manif. Date:	10/10/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental.	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	206	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature HUGO

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1633000
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/10/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14808-4	Well Ser. #:	999908
Manif. Date:	10/10/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	206	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Hugo

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

O6UJ9A000KWC 10/10/2024 4:14:48PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1632854
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/10/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14809	Well Ser. #:	999908
Manif. Date:	10/10/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	LUCY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1632945
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/10/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14809-2	Well Ser. #:	999908
Manif. Date:	10/10/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	LUCY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1632724
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/10/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14800	Well Ser. #:	999908
Manif. Date:	10/10/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	YAMELKA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By _____ Date _____

O6UJ9A023LBS 10/10/2024 8:01:56AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1632800
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAME FOLLIS	Date:	10/10/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14800-2	Well Ser. #:	999908
Manif. Date:	10/10/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	YAMILKA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

16UJ9A023LHR

10/10/2024 10:25:41AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1632901
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/10/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14800-3	Well Ser. #:	999908
Manif. Date:	10/10/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	YAMILKA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

O6UJ9A022LDx 10/10/2024 1:38:51PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1632999
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/10/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14800-4	Well Ser. #:	999908
Manif. Date:	10/10/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	YAMILKA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

I6UJ9A023ET2 10/10/2024 4:13:50PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1632994
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/10/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14806-4	Well Ser. #:	999908
Manif. Date:	10/10/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #:	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

O6UJ9A023LTT

10/10/2024 8:08:47PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1632890
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/10/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14806-3	Well Ser. #:	999908
Manif. Date:	10/10/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1632797
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	ASTOLFO	Date:	10/10/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14806-2	Well Ser. #:	999908
Manif. Date:	10/10/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1632719
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/10/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14806	Well Ser. #:	999908
Manif. Date:	10/10/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1634364
Customer #	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLIS	Date:	10/14/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14824	Well Ser. #:	999908
Manif. Date:	10/14/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	SEBASTIAN	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	10.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1634425
Customer #:	CRI37_5	Bid #:	O6UJ9A000KWC
Ordered by:	JAMESFOLLIS	Date:	10/14/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14838-2	Well Ser. #:	999908
Manif. Date:	10/14/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	DIEGO	Field:	
Truck #:	526707	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By _____ Date _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1634308
Customer #:	CRI376	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIF	Date:	10/14/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14538	Well Ser. #:	999908
Manif. Date:	10/14/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	DIEGO	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1634102
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/14/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14822	Well Ser. #:	999908
Manif. Date:	10/14/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	YAMILKA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1634181
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/14/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14822-2	Well Ser. #:	999908
Manif. Date:	10/14/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	YAMILKA	Field:	
Truck #:	526699	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1634310
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/14/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14822-3	Well Ser. #:	999908
Manif. Date:	10/14/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	YAMILKA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1634419
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/14/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14822-4	Well Ser. #:	999908
Manif. Date:	10/14/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	YAMILKA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1634101
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/14/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14845	Well Ser. #:	999908
Manif. Date:	10/14/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature HUGO

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1634180
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/14/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14845-2	Well Ser. #:	999908
Manif. Date:	10/14/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #:	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Hugo

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1634311
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/14/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14845-3	Well Ser. #:	999908
Manif. Date:	10/14/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature HUGO

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1634420
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/14/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14845-4	Well Ser. #:	999908
Manif. Date:	10/14/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

HUGO

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1634177
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/14/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14844-2	Well Ser. #:	999908
Manif. Date:	10/14/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1634414
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/14/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14844-4	Well Ser. #:	999908
Manif. Date:	10/14/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1634095
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/14/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14844	Well Ser. #:	999908
Manif. Date:	10/14/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1634299
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/14/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14844-3	Well Ser. #:	999908
Manif. Date:	10/14/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1634362
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/14/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14814-4	Well Ser. #:	999908
Manif. Date:	10/14/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	VALERIA	Field:	
Truck #	207	Field #:	
Card #		Rig	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	10.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1634285
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/14/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14814-3	Well Ser. #:	999908
Manif. Date:	10/14/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	VALERIA	Field:	
Truck #	207	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1634169
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/14/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14814-2	Well Ser. #:	999908
Manif. Date:	10/14/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	VALERIA	Field:	
Truck #	207	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	10.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1634092
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/14/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14814	Well Ser. #:	999908
Manif. Date:	10/14/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	VALERIA	Field:	
Truck #	207	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1634084
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/14/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14836	Well Ser. #:	999908
Manif. Date:	10/14/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #	REMEDIATION
Driver	LUCY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wasti

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1634164
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/14/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14836-2	Well Ser. #:	999908
Manif. Date:	10/14/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	LUCY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is.

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1634289
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/14/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14836-3	Well Ser. #:	999908
Manif. Date:	10/14/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	LUCY	Field:	
Truck #:	706	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1634394
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/14/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14836-4	Well Ser. #:	999908
Manif. Date:	10/14/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	LUCY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

6UJ9A023OEA 10/14/2024 3:57:49PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1634392
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/14/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14807-4	Well Ser. #:	999908
Manif. Date:	10/14/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1634290
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/14/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14807-3	Well Ser. #:	999908
Manif. Date:	10/14/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt; Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt; Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1634167
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/14/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14807-2	Well Ser. #:	999908
Manif. Date:	10/14/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1634088
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/14/2024
AFE #:		Generator	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14807	Well Ser. #:	999908
Manif. Date:	10/14/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1634292
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/14/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14700-2	Well Ser. #:	999908
Manif. Date:	10/14/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental	Well #:	REMEDIATION
Driver:	GUADALUPE	Field:	
Truck #:	206	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1634379
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/14/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14700-3	Well Ser. #:	999908
Manif. Date:	10/14/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	GUADALUPE	Field:	
Truck #	206	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1634077
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/14/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14700	Well Ser. #:	999908
Manif. Date:	10/14/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	GUADALUPE	Field:	
Truck #	206	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1634912
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/15/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14826-3	Well Ser. #:	999908
Manif. Date:	10/15/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	ASTOLFO	Field:	
Truck #:	526700	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1634693
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/15/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14854	Well Ser. #:	999908
Manif. Date:	10/15/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	MARY	Field:	
Truck #:	702	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1634804
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/15/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14854-2	Well Ser. #:	999908
Manif. Date:	10/15/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1635113
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/15/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14854-4	Well Ser. #:	999908
Manif. Date:	10/15/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1634682
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/15/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14856	Well Ser. #:	999908
Manif. Date:	10/15/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	LUCY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1634785
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/15/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14856-2	Well Ser. #:	999908
Manif. Date:	10/15/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	LUCY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

10/15/2024 10:24:17AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1634914
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/15/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14856-3	Well Ser. #:	999908
Manif. Date:	10/15/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental	Well #:	REMEDIATION
Driver:	LUCKY	Field:	
Truck #:	706	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1635094
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/15/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14856-4	Well Ser. #:	999908
Manif. Date:	10/15/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	LUCY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristic established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved by: _____ Date: _____

10/15/2024 3:56:18PM

R360

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1634800
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/15/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14855-2	Well Ser. #:	999908
Manif. Date:	10/15/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Hugo

R360 Representative Signature _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

10/15/2024 10:48:36AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1634922
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/15/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14855-3	Well Ser. #:	999908
Manif. Date:	10/15/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Hugo

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

10/16/2024 3:52:35PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1634910
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/15/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14859-3	Well Ser. #:	999908
Manif. Date:	10/15/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	MARTINA	Field:	
Truck #:	701	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1634805
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/15/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14859-2	Well Ser. #:	999908
Manif. Date:	10/15/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARTINA	Field:	
Truck #	701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

10/15/2024 10:08:00 AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1634695
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/15/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14859	Well Ser. #:	999908
Manif. Date:	10/15/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental.	Well #:	REMEDIATION
Driver	MARTINA	Field:	
Truck #	701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1635052
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/15/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14858-3	Well Ser. #:	999908
Manif. Date:	10/15/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	DIEGO	Field:	
Truck #:	526707	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1634732
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/15/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14858	Well Ser. #:	999908
Manif. Date:	10/15/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	DIEGO	Field:	
Truck #	52607	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1634836
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/15/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14858-2	Well Ser. #:	999908
Manif. Date:	10/15/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	DIEGO	Field:	
Truck #:	526707	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1634789
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/15/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14826	Well Ser. #:	999908
Manif. Date:	10/15/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental	Well #:	REMEDIATION
Driver:	ASTOLFO	Field:	
Truck #:	526700	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By _____ Date: _____

10/15/2024 10:49 AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1635098
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/15/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #	
Manifest #:	14826-4	Well Ser. #:	999908
Manif. Date:	10/15/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1634683
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/15/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14826	Well Ser. #:	999908
Manif. Date:	10/15/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1634921
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/15/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14854-3	Well Ser. #:	999908
Manif. Date:	10/15/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1635116
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/15/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14855-4	Well Ser. #:	999908
Manif. Date:	10/15/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature

HUGO

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By _____ Date: _____

10/15/2024 8:22 PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1634703
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/15/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14855	Well Ser. #:	999908
Manif. Date:	10/15/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Hugo

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1634794
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/15/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14862-2	Well Ser #:	999908
Manif. Date:	10/15/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	SEBASTIAN	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1634924
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/15/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14862-3	Well Ser. #:	999908
Manif. Date:	10/15/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	SEBASTIAN	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1635108
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/15/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14862-4	Well Ser. #:	999908
Manif. Date:	10/15/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	SEBASTIAN	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1634685
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/15/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14862	Well Ser. #:	999908
Manif. Date:	10/15/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental	Well #:	REMEDIATION
Driver	VALERIA	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1635111
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/15/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14841-4	Well Ser. #:	999908
Manif. Date:	10/15/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	VALERIA	Field:	
Truck #	207	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	10.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By _____ Date _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1634926
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/15/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14841-3	Well Ser. #:	999908
Manif. Date:	10/15/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	VALERIA	Field:	
Truck #	207	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1634791
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/15/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14841-2	Well Ser. #:	999908
Manif. Date:	10/15/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	VALERIA	Field:	
Truck #:	207	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	10.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Valeria Estrada

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1634689
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/15/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14841	Well Ser. #:	999908
Manif. Date:	10/15/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	VALERIA	Field:	
Truck #:	207	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt; Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Valeria Estrada

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1635115
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/15/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14860-4	Well Ser. #:	999908
Manif. Date:	10/15/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	YAMILKA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1634918
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/15/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14860-3	Well Ser. #:	999908
Manif. Date:	10/15/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	YAMILKA	Field:	
Truck #	26699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date _____

R360

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1634799
Customer #	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/15/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14860-2	Well Ser. #:	999908
Manif. Date:	10/15/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	YAMILKA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

10/15/2024 10:42:29AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1634702
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/15/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14860	Well Ser. #:	999908
Manif. Date:	10/15/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	YAMILKA	Field:	
Truck #:	526694	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1635090
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/15/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14859-4	Well Ser. #:	999908
Manif. Date:	10/15/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARTINA	Field:	
Truck #	701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

10/15/2024 3:53:56PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1635374
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIES	Date:	10/16/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14853	Well Ser. #	999908
Manif. Date:	10/16/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1635462
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/16/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14853-2	Well Ser. #:	999908
Manif. Date:	10/16/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1635544
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/16/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14853-3	Well Ser. #:	999908
Manif. Date:	10/16/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1635671
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/16/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14853-4	Well Ser. #:	999908
Manif. Date:	10/16/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

16UJ9A023QDD

10/16/2024 2:40:16PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1635705
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/16/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14867	Well Ser. #:	999908
Manif. Date:	10/16/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	SEBASTIAN	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

16UJ9A023DEW

10/16/2024 3:25:54PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1635383
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/16/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14857	Well Ser. #:	999908
Manif. Date:	10/16/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	VALERIA	Field:	
Truck #	699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

6UJBA023PYC

10/16/2024 8:03:54AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1635467
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/16/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14857-2	Well Ser. #:	999908
Manif. Date:	10/16/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	VALERIA	Field:	
Truck #	699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wasti

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

6UJ9A023Q3R

10/16/2024 10:03:16AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1635703
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/16/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14857-4	Well Ser. #:	999908
Manif. Date:	10/16/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	VALERIA	Field:	
Truck #	699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1635600
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/16/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14857-4	Well Ser. #:	999908
Manif. Date:	10/16/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	VALERIA	Field:	
Truck #	699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

6UJ9A023QA5

10/16/2024 1:16:31PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1635454
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/16/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14840-2	Well Ser. #:	999908
Manif. Date:	10/16/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	GUADALUPE	Field:	
Truck #	206	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1635375
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/16/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14849	Well Ser. #:	999908
Manif. Date:	10/16/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	LUCY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1635468
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/16/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14849-2	Well Ser. #:	999908
Manif. Date:	10/16/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	LUCY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

16UJ9A023Q3S

10/16/2024 10:05:19AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1635585
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/16/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14849 -3	Well Ser. #:	999908
Manif. Date:	10/16/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	LUCY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1635681
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/16/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14849-4	Well Ser. #:	999908
Manif. Date:	10/16/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	LUCY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1635700
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/16/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14870	Well Ser. #:	999908
Manif. Date:	10/16/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARTINA	Field:	
Truck #	701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

16UJ9A023QEJ

10/16/2024 3:15:28PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1635377
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/16/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14866	Well Ser. #:	999908
Manif. Date:	10/16/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	14866	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature

Hugo

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

6UJ9A023PY4

10/16/2024 7:56:42AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1635474
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/16/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14866-2	Well Ser. #:	999908
Manif. Date:	10/16/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Hugo

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

UJ9A023Q44

10/16/2024 10:11:46AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1635601
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/16/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14866-3	Well Ser. #:	999908
Manif. Date:	10/16/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature

Hugo

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

O6UJ9A023QA6

10/16/2024 1:17:02PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1635709
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/16/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14866-4	Well Ser. #:	999908
Manif. Date:	10/16/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature HUGO

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

5UJ9A023QF3

10/16/2024 3:29:42PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1635370
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/16/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14840	Well Ser. #:	999908
Manif. Date:	10/16/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	GUADALUPE	Field:	
Truck #	206	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1635661
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/16/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14840-4	Well Ser. #:	999908
Manif. Date:	10/16/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	GUADELUPE	Field:	
Truck #	206	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1635537
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/16/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14840-3	Well Ser. #:	999908
Manif. Date:	10/16/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	GUADALUPE	Field:	
Truck #	206	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

I6UJ9A023Q7E

10/16/2024 11:41

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1635704
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/16/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14863	Well Ser. #:	999908
Manif. Date:	10/16/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	DIEGO	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

6UJ9A023QET

10/16/2024 3:25:03PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1635723
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/16/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14851	Well Ser. #:	999908
Manif. Date:	10/16/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt; Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1636326
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/17/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	3922-4	Well Ser. #:	999908
Manif. Date:	10/17/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	SEBASTIAN	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1636227
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/17/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	3922-3	Well Ser. #:	999908
Manif. Date:	10/17/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	SEBASTIAN	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1636114
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/17/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	3922-2	Well Ser. #:	999908
Manif. Date:	10/17/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	SEBASTIAN	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1636017
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/17/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	3922	Well Ser. #:	999908
Manif. Date:	10/17/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	SEBASTIAN	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1636324
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/17/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	3921-4	Well Ser. #:	999908
Manif. Date:	10/17/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	VALERIA	Field:	
Truck #	702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1636230
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/17/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	3921-3	Well Ser. #:	999908
Manif. Date:	10/17/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental	Well #:	REMEDIATION
Driver	VALERIA	Field:	
Truck #	702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1636115
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/17/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	3921-2	Well Ser. #:	999908
Manif. Date:	10/17/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	VALERIA	Field:	
Truck #	702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1636016
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/17/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	3921	Well Ser. #:	999908
Manif. Date:	10/17/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	VALERIA	Field:	
Truck #	702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1636258
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/17/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14755	Well Ser. #:	999908
Manif. Date:	10/17/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARTINA	Field:	
Truck #:	701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1636308
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/17/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14865-4	Well Ser. #:	999908
Manif. Date:	10/17/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTP,FP	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

O6UJ9A023RGW

10/17/2024 3:43:24PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1636220
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/17/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14865-3	Well Ser. #:	999908
Manif. Date:	10/17/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1636109
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/17/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14865-2	Well Ser. #:	999908
Manif. Date:	10/17/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1636027
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/17/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14865	Well Ser. #:	999908
Manif. Date:	10/17/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1636306
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/17/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	3927-4	Well Ser. #:	999908
Manif. Date:	10/17/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	GUADALUPE	Field:	
Truck #	206	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1636218
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/17/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	3927-3	Well Ser. #:	999908
Manif. Date:	10/17/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	GUADALUPE	Field:	
Truck #	206	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

O6UJ9A022RAX

10/17/2024 1:08:11PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1636108
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/17/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	3927-2	Well Ser. #:	999908
Manif. Date:	10/17/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	GUADALUPE	Field:	
Truck #	206	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

UJ9A023R31

10/17/2024 10:42:44AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1636026
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/17/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	3927	Well Ser. #:	999908
Manif. Date:	10/17/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	GUADALUPE	Field:	
Truck #	206	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1636340
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/17/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	3928-4	Well Ser. #:	999908
Manif. Date:	10/17/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	DIEGO	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1636241
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/17/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	3928-3	Well Ser. #:	999908
Manif. Date:	10/17/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	DIEGO	Field:	
Truck #	526707	Field #:	
Card #		Rig	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

Released to Imaging: 2/10/2025 10:51:01 AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1636025
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/17/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	3928	Well Ser. #:	999908
Manif. Date:	10/17/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	DIEGO	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1636122
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/17/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	3928-2	Well Ser. #:	999908
Manif. Date:	10/17/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	DIEGO	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1636022
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/17/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	3924	Well Ser. #:	999908
Manif. Date:	10/17/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	LUCY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1636256
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/17/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	3924-2	Well Ser. #:	999908
Manif. Date:	10/17/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	LUCY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1636264
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/17/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14837	Well Ser. #:	999908
Manif. Date:	10/17/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	YAMILKS	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1636018
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/17/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	3923	Well Ser. #:	999908
Manif. Date:	10/17/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Hugo

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By _____ Date _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1636113
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/17/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	3923-2	Well Ser. #:	999908
Manif. Date:	10/17/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature

HUGO

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1636310
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/17/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	3923-3	Well Ser. #:	999908
Manif. Date:	10/17/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature HUGO

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1636817
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	2661-4	Well Ser. #:	999908
Manif. Date:	10/18/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	GUADALUPE	Field:	
Truck #	206	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1636689
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	2661-3	Well Ser. #:	999908
Manif. Date:	10/18/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental	Well #:	REMEDIATION
Driver	GUADALUPE	Field:	
Truck #	206	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1636590
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	2661-2	Well Ser. #:	999908
Manif. Date:	10/18/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	GUADALUPE	Field:	
Truck #	206	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1636549
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	2652	Well Ser. #:	999908
Manif. Date:	10/18/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20 00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate item(s):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Hugo

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1636650
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	2652-2	Well Ser. #:	999908
Manif. Date:	10/18/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature HUGO

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1636794
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	2652-3	Well Ser. #:	999908
Manif. Date:	10/18/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate item(s):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Hugo

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

10UJ9A023593

10/18/2024 1:48:30PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1636880
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	2652-4	Well Ser. #:	999908
Manif. Date:	10/18/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Hugo

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1636816
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	ASTOLFO	Date:	10/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	3925-4	Well Ser. #:	999908
Manif. Date:	10/18/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1636694
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	3925-3	Well Ser. #:	999908
Manif. Date:	10/18/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

O6UJ9A023S4C

10/18/2024 11:44:27AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1636597
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	3925	Well Ser. #:	999908
Manif. Date:	10/18/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

[illegible]

10/18/2024 3:25:51AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1636526
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	3925	Well Ser. #:	999908
Manif. Date:	10/18/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental.	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1636863
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	4718-4	Well Ser. #:	999908
Manif. Date:	10/18/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARTINA	Field:	
Truck #	701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1636776
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/18/2024
AFE #		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	4718-3	Well Ser. #:	999908
Manif. Date:	10/18/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARTINA	Field:	
Truck #	701	Field #:	
Card #		Rig	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

16UJ9A023S89

10/18/2024 1:29:00PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1636648
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	4718-2	Well Ser. #:	999908
Manif. Date:	10/18/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARTINA	Field:	
Truck #	701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1636554
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	4718	Well Ser. #:	999908
Manif. Date:	10/18/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARTINA	Field:	
Truck #	701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

MUJ9A023RY4

10/18/2024 8:13:28AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1636882
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	2651-4	Well Ser. #:	999908
Manif. Date:	10/18/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	DIEGO	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date _____

O6UJ9A023SEC

10/18/2024 @ 01:52PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1636639
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	2651-2	Well Ser. #:	999908
Manif. Date:	10/18/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	DIEGO	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1636548
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	2651	Well Ser. #:	999908
Manif. Date:	10/18/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	DIEGO	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wasti

__ RCRA Non-Exempt; Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1636790
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	2651-3	Well Ser. #:	999908
Manif. Date:	10/18/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	DIEGO	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1636552
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	3920	Well Ser. #	999908
Manif. Date:	10/18/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	YAMILKA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items).

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1636649
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	3920-2	Well Ser. #:	999908
Manif. Date:	10/18/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	YAMILKA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1636792
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	3920-3	Well Ser. #:	999908
Manif. Date:	10/18/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	YAMILKA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1636879
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	3920-4	Well Ser. #:	999908
Manif. Date:	10/18/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	YAMILKA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1636652
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	2662-2	Well Ser. #:	999908
Manif. Date:	10/18/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	LUCY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous: (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

O6UJ9A022S2O

10/18/2024 10:11:30AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1636538
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	2662	Well Ser. #:	999908
Manif. Date:	10/18/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	LUCY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

RWL

10/18/2024 7:18:17AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1636866
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	2662-4	Well Ser. #:	999908
Manif. Date:	10/18/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	LUCY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

6UJ9A023SDR

10/18/2024 3:30:07PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1636777
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	2662-2	Well Ser. #:	999908
Manif. Date:	10/18/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental	Well #:	REMEDIATION
Driver	LUCY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

O6UJ9A00338A

10/18/2024 1:30:01PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1636869
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	2663-4	Well Ser. #:	999908
Manif. Date:	10/18/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	SEBASTIAN	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

O6UJ9A023SDU

10/18/2024 1:43:28PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1636778
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	2663-3	Well Ser. #:	999908
Manif. Date:	10/18/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	SEBASTIAN	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1636643
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	2663-2	Well Ser. #:	999908
Manif. Date:	10/18/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	SEBASTIAN	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1636539
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	2663	Well Ser. #:	999908
Manif. Date:	10/18/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	SEBASTIAN	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

O6UJ9A023RWM

10/18/2024 [illegible] AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1636867
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	FJAMES FOLLIS	Date:	10/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	2650-4	Well Ser. #:	999908
Manif. Date:	10/18/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	VALERIA	Field:	
Truck #:	702	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

O6UJ9A023SDS

10/18/2024 3:41:07PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1636780
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	2650-3	Well Ser. #:	999908
Manif. Date:	10/18/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental.	Well #:	REMEDIATION
Driver	VALERIA	Field:	
Truck #	702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

O6UJ9A023Sm1

10/18/2024 1:33:21PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1636644
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	2650-2	Well Ser. #:	999908
Manif. Date:	10/18/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	VALERIA	Field:	
Truck #	702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

10UJ9A023S2D

10/18/2024 10:23:50AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1636536
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	2650	Well Ser. #:	999908
Manif. Date:	10/18/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	VALERIA	Field:	
Truck #:	702	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1636524
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	2662	Well Ser. #:	999908
Manif. Date:	10/18/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	GUADALUPE	Field:	
Truck #	206	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1637645
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/21/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14861-4	Well Ser. #:	999908
Manif. Date:	10/21/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental.	Well #:	REMEDIATION
Driver	GUADALAUPE	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1637561
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/21/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14861-3	Well Ser. #:	999908
Manif. Date:	10/21/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental.	Well #:	REMEDIATION
Driver	GUADALUPE	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1637507
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/21/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14861-2	Well Ser. #:	999908
Manif. Date:	10/21/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	GUADALUPE	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1637464
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/21/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14861	Well Ser. #:	999908
Manif. Date:	10/21/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	GUADALUPE	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

O6UJ9A023TDD 10/21/2024 3:06:17AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1637672
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/21/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	2660-4	Well Ser. #:	999908
Manif. Date:	10/21/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1637595
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/21/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	2660-3	Well Ser. #:	999908
Manif. Date:	10/21/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	ASTOLFO	Field:	
Truck #:	526700	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1637518
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/21/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	2660-2	Well Ser. #:	999908
Manif. Date:	10/21/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1637465
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/21/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	2660	Well Ser. #:	999908
Manif. Date:	10/21/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	ASTOLFO	Field:	
Truck #:	526700	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1637469
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/21/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	2654	Well Ser. #:	999908
Manif. Date:	10/21/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature HUGO

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

HUJ9A023TC

10/21/2024 6:11:21AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1637523
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/21/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	2654-2	Well Ser. #:	999908
Manif. Date:	10/21/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature

HUGO

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

O6UJ9A023T0

10/21/2024 10:35:21AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1637618
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/21/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	2654-3	Well Ser. #:	999908
Manif. Date:	10/21/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	HUGO	Field:	
Truck #:	704	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature Hugo

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1637704
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/21/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	2654-4	Well Ser. #:	999908
Manif. Date:	10/21/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature

HUGO

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

O6UJ9A023T111

10/21/2024 4:24:28PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1637468
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/21/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14765	Well Ser. #:	999908
Manif. Date:	10/21/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	YAMILKA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1637522
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/21/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14765-2	Well Ser. #:	999908
Manif. Date:	10/21/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	YAMILKA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

O6UJ9A023T13

10/21/2024 10:33:20AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1637617
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/21/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14765-3	Well Ser. #:	999908
Manif. Date:	10/21/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	YAMILKA	Field:	
Truck #	526699	Field #:	
Card #		Rig	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By _____ Date: _____

O6UJ9A023TNS

10/21/2024 1:48:38PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1637703
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/21/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14765-4	Well Ser. #:	999908
Manif. Date:	10/21/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	YAMILKA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

10/21/2024 4:22:23PM

Released to Imaging: 2/10/2025 10:51:01 AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1637470
Customer #	CRI3765	Bid #	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/21/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	2666	Well Ser. #:	999908
Manif. Date:	10/21/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1637528
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/21/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	2666-2	Well Ser. #:	999908
Manif. Date:	10/21/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

10/21/2024 10:44:10AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1637620
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/21/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	2666-3	Well Ser. #:	999908
Manif. Date:	10/21/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous: (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1637696
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAME SFOLLIS	Date:	10/21/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	2666-4	Well Ser. #:	999908
Manif. Date:	10/21/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

10/21/2024

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1637694
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/21/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	2653-4	Well Ser. #:	999908
Manif. Date:	10/21/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	MARTINA	Field:	
Truck #:	701	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

10/21/2024 1:07:00 PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1637621
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/21/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	2653-3	Well Ser. #	999908
Manif. Date:	10/21/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARTINA	Field:	
Truck #	701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1637533
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/21/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	2653-2	Well Ser. #:	999908
Manif. Date:	10/21/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	MARTINA	Field:	
Truck #:	701	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

10/21/2024 1:00:24AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1637472
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/21/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	2653	Well Ser. #:	999908
Manif. Date:	10/21/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARTINA	Field:	
Truck #	701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

O6UJ9A023TD.1

10/21/2024 8:28:43AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1637623
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/21/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14817	Well Ser. #:	999908
Manif. Date:	10/21/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	LUCY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

O6UJ9A0281O2

10/21/2024 1:55:50PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1637695
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/21/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14817-4	Well Ser. #:	999908
Manif. Date:	10/21/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	LUCY	Field:	
Truck #:	706	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

[illegible]

10/21/2024 4:08:52PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1637531
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/21/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14817-2	Well Ser. #:	999908
Manif. Date:	10/21/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	LUCY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1637471
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/21/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14817	Well Ser. #:	999908
Manif. Date:	10/21/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	LUCY	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1637540
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/21/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	2646	Well Ser. #:	999908
Manif. Date:	10/21/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	DIEGO	Field:	
Truck #	206	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1637633
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/21/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	2646-2	Well Ser. #:	999908
Manif. Date:	10/21/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	DIEGO	Field:	
Truck #	206	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1637710
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/21/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	2646 - 3	Well Ser. #:	999908
Manif. Date:	10/21/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	DIEGO	Field:	
Truck #	206	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1638177
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/22/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	2645-4	Well Ser. #:	999908
Manif. Date:	10/22/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	207	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1638105
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/22/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	2645-3	Well Ser. #:	999908
Manif. Date:	10/22/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	207	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1638030
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/22/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	2645-2	Well Ser. #:	999908
Manif. Date:	10/22/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	207	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1637956
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/22/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	2645	Well Ser. #:	999908
Manif. Date:	10/22/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	207	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1638443
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/23/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14878	Well Ser. #:	999908
Manif. Date:	10/23/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	206	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1640635
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/28/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14946-2	Well Ser. #:	999908
Manif. Date:	10/28/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items).

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1640545
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/28/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14946	Well Ser. #:	999908
Manif. Date:	10/28/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	426700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1640724
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/28/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14946-3	Well Ser. #:	999908
Manif. Date:	10/28/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations. 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1640555
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/28/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14944	Well Ser. #:	999908
Manif. Date:	10/28/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	MARY	Field:	
Truck #:	698	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wastu

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1640670
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/28/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14944-2	Well Ser. #:	999908
Manif. Date:	10/28/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	698	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1640535
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/28/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14939	Well Ser. #:	999908
Manif. Date	10/28/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	VALERIA	Field:	
Truck #	699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1640648
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/28/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14939-2	Well Ser. #:	999908
Manif. Date:	10/28/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	VALERIA	Field:	
Truck #:	699	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20 00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1640647
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/28/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14632-2	Well Ser. #:	999908
Manif. Date:	10/28/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	SEBASTIAN	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1640537
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/28/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14632	Well Ser. #:	999908
Manif. Date:	10/28/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	SEBASTIAN	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1640652
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/28/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14931-2	Well Ser. #:	999908
Manif. Date:	10/28/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental	Well #:	REMEDIATION
Driver	DIEGO	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1640550
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/28/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14931	Well Ser. #:	999908
Manif. Date:	10/28/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	DIEGO	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1640673
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/28/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14938	Well Ser. #:	999908
Manif. Date:	10/28/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	LUCY	Field:	
Truck #	206	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1640633
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/28/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14936	Well Ser. #:	999908
Manif. Date:	10/28/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Hugo

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1640718
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/28/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14936-2	Well Ser. #:	999908
Manif. Date:	10/28/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature HUGO

R360 Representative Signature

Customer Approval

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Approved By: _____ Date _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1640548
Customer #	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/28/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14934	Well Ser. #:	999908
Manif. Date:	10/28/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	GUADALUPE	Field:	
Truck #	526701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1640631
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/28/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14934-2	Well Ser. #:	999908
Manif. Date:	10/28/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	GUADALUPE	Field:	
Truck #	526701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1640715
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/28/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14934-3	Well Ser. #:	999908
Manif. Date:	10/28/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	GUADALUPE	Field:	
Truck #	526701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1640943
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/29/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14929	Well Ser. #:	999908
Manif. Date:	10/29/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	LUCY	Field:	
Truck #	206	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1641055
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/29/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14929-2	Well Ser. #:	999908
Manif. Date:	10/29/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	LUCY	Field:	
Truck #	206	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1641180
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/29/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14929-3	Well Ser. #:	999908
Manif. Date:	10/29/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	LUCY	Field:	
Truck #	206	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1641032
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/29/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14928-2	Well Ser. #:	999908
Manif. Date:	10/29/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	GUADALUPE	Field:	
Truck #:	526706	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer	LONGFELLOW ENERGY, LP	Ticket #:	700-1640940
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/29/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14928	Well Ser. #:	999908
Manif. Date:	10/29/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental	Well #:	REMEDIATION
Driver	GUADALUPE	Field:	
Truck #	526706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1641148
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/29/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14928-3	Well Ser. #:	999908
Manif. Date:	10/29/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	GUADALUPE	Field:	
Truck #	526706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1640958
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/29/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14887	Well Ser. #:	999908
Manif. Date:	10/29/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature HUGO

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1641059
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/29/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14887-2	Well Ser. #:	999908
Manif. Date:	10/29/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #:	704	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Huge

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1641184
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/29/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14887-3	Well Ser. #:	999908
Manif. Date:	10/29/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	HUGO	Field:	
Truck #:	704	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature HUGO

R360 Representative Signature _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1641265
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/29/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14887-4	Well Ser. #:	999908
Manif. Date:	10/29/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature HUGO

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1640956
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/29/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	3977	Well Ser. #:	999908
Manif. Date:	10/29/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	YAMILKA	Field:	
Truck #:	526699	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1641057
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/29/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	3977-2	Well Ser. #:	999908
Manif. Date:	10/29/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	YAMILKA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is.

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1641183
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/29/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	3977-3	Well Ser. #:	999908
Manif. Date:	10/29/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	YAMILKA	Field:	
Truck #	526599	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1641264
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/29/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	3977-4	Well Ser. #:	999908
Manif. Date:	10/29/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	YAMILKA	Field:	
Truck #	526899	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1641260
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/29/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14886-4	Well Ser. #:	999908
Manif. Date:	10/29/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	VALERIA	Field:	
Truck #	701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1641170
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/29/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14886-3	Well Ser. #:	999908
Manif. Date:	10/29/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental	Well #:	REMEDIATION
Driver	VALERIA	Field:	
Truck #	701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

Released to Imaging: 2/10/2025 10:51:01 AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1641051
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/29/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14886-2	Well Ser. #:	999908
Manif. Date:	10/29/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	VALERIA	Field	
Truck #	701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20 00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1640947
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/29/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14886	Well Ser. #:	999908
Manif. Date:	10/29/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	VALERIA	Field:	
Truck #	701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1641060
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/29/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14927-2	Well Ser. #:	999908
Manif. Date:	10/29/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	DIEGO	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1640957
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/29/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14927	Well Ser. #:	999908
Manif. Date:	10/29/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	DIEGO	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1641182
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/29/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	526707	Well Ser. #:	999908
Manif. Date:	10/29/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	DIEGO	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Non-Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1641271
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/29/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14927-4	Well Ser. #:	999908
Manif. Date:	10/29/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	DIEGO	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wasb

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1641196
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/29/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14884-3	Well Ser. #:	999908
Manif. Date:	10/29/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	MARY	Field:	
Truck #:	698	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1641270
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/29/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14884-4	Well Ser. #:	999908
Manif. Date:	10/29/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	698	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1640951
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/29/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14884	Well Ser. #:	999908
Manif. Date:	10/29/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	698	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wasti

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1641056
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/29/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14884-2	Well Ser. #:	999908
Manif. Date:	10/29/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	698	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1641231
Customer #:	CRI3785	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/29/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14921-4	Well Ser. #:	999908
Manif. Date:	10/29/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1641150
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/29/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14921-3	Well Ser. #:	999908
Manif. Date:	10/29/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1641038
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIES	Date:	10/29/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14921	Well Ser. #:	999908
Manif. Date:	10/29/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1640939
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/29/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14921	Well Ser. #:	999908
Manif. Date:	10/29/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	ASTOLFO	Field:	
Truck #:	526700	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1641541
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/30/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14893	Well Ser. #:	999908
Manif. Date:	10/30/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Hugo

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By _____ Date _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1641711
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/30/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14893	Well Ser. #:	999908
Manif. Date:	10/30/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature HUGO

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1641785
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/30/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14893-4	Well Ser. #:	999908
Manif. Date:	10/30/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Hugo

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1641701
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIES	Date:	10/30/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14883-3	Well Ser. #:	999908
Manif. Date:	10/30/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	ASTOLFO	Field:	
Truck #:	526700	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1641586
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/30/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14883-2	Well Ser. #:	999908
Manif. Date:	10/30/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental	Well #:	REMEDIATION
Driver:	ASTOLFO	Field:	
Truck #:	526700	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1641535
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLLIS	Date:	10/30/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14883	Well Ser. #:	999908
Manif. Date:	10/30/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is.

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wasa

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1641537
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/30/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14892	Well Ser. #:	999908
Manif. Date:	10/30/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	VALERIA	Field:	
Truck #	701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1641772
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/30/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14869-4	Well Ser. #:	999908
Manif. Date:	10/30/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	SEBASTIAN	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1641706
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/30/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14869-3	Well Ser. #:	999908
Manif. Date:	10/30/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	SEBASTIAN	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1641614
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/30/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14969-2	Well Ser. #:	999908
Manif. Date:	10/30/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	SEBASTIAN	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1641538
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/30/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14869	Well Ser. #:	999908
Manif. Date:	10/30/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	SEBASTIAN	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1641582
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/30/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14890	Well Ser. #:	999908
Manif. Date:	10/30/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	GUDALUPE	Field:	
Truck #	526706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1641533
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/30/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14890	Well Ser. #:	999908
Manif. Date:	10/30/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	GUADALUPE	Field:	
Truck #	526706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1641737
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/30/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14890-4	Well Ser. #:	999908
Manif. Date:	10/30/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	GUADALUPE	Field:	
Truck #	526706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1641649
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/30/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14890-3	Well Ser. #:	999908
Manif. Date:	10/30/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	GUADALLUPE	Field:	
Truck #	526706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1641781
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/30/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14897-4	Well Ser. #:	999908
Manif. Date:	10/30/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	698	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1641543
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/30/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14897	Well Ser. #:	999908
Manif. Date:	10/30/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	698	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By _____ Date _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1641704
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/30/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14897-3	Well Ser. #:	999908
Manif. Date:	10/30/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	698	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

Released to Imaging: 2/10/2025 10:51:01 AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1641608
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/30/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14897-2	Well Ser. #:	999908
Manif. Date:	10/30/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	MARY	Field:	
Truck #	698	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1641544
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/30/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14889	Well Ser. #:	999908
Manif. Date:	10/30/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	DIEGO	Field:	
Truck #	526707	Field #:	
Card #		Rig	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1641618
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/30/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14889-2	Well Ser. #:	999908
Manif. Date:	10/30/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	DIEGO	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By _____ Date _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1641707
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/30/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14889-3	Well Ser. #:	999908
Manif. Date:	10/30/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental.	Well #:	REMEDIATION
Driver	DIEGO	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1641787
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/30/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14889-4	Well Ser. #:	999908
Manif. Date:	10/30/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	DIEGO	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1641542
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/30/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14926	Well Ser. #:	999908
Manif. Date:	10/30/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	YAMILKA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1641620
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/30/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14826-2	Well Ser. #:	999908
Manif. Date:	10/30/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	YAMILKA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

O6UJ9A0240KWC 10/30/2024 10:[illegible]

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1641709
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/30/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14926-3	Well Ser. #:	999908
Manif. Date:	10/30/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	YAMELKA	Field:	
Truck #:	526699	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

O6UJ9A024DFC1 10/30/2024 1:50:15PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1641782
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/30/2024
AFE #		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14926-4	Well Ser. #:	999908
Manif. Date:	10/30/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	YAMILKA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

O6UJ9A02400

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1641621
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/30/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14893-2	Well Ser. #:	999908
Manif. Date:	10/30/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Hugo

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1642308
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/31/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14896-4	Well Ser. #:	999908
Manif. Date:	10/31/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1642205
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/31/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14896-3	Well Ser. #:	999908
Manif. Date:	10/31/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	ASTOLFO	Field:	
Truck #:	526700	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wasti

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

10/31/2024 11:58:24AM

Released to Imaging: 2/10/2025 10:51:01 AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1642141
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/31/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14896-2	Well Ser. #:	999908
Manif. Date:	10/31/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1642069
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIES	Date:	10/31/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14896	Well Ser. #:	999908
Manif. Date:	10/31/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1642132
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/31/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14951-2	Well Ser. #:	999908
Manif. Date:	10/31/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	GUADALUPE	Field:	
Truck #	526706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1642061
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/31/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14951	Well Ser. #:	999908
Manif. Date:	10/31/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	GUADALUPE	Field:	
Truck #	526706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1642281
Customer #	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/31/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14951-4	Well Ser. #:	999908
Manif. Date:	10/31/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	GUADALUPE	Field:	
Truck #	526706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1642192
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/31/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14951-3	Well Ser. #:	999908
Manif. Date:	10/31/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	GUADALUPE	Field:	
Truck #	526706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1642068
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/31/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14949	Well Ser. #:	999908
Manif. Date:	10/31/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/Agent Signature HUGO

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1642131
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/31/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14949-2	Well Ser. #:	999908
Manif. Date:	10/31/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Hugo

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1642188
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES ROLLIS	Date:	10/31/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14949-3	Well Ser. #:	999908
Manif. Date:	10/31/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental.	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Hugo

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1642268
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	10/31/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14949-4	Well Ser. #:	999908
Manif. Date:	10/31/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature HUGO

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1642814
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/1/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14952-3	Well Ser. #:	999908
Manif. Date:	11/1/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1642748
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/1/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14952-3	Well Ser. #	999908
Manif. Date:	11/1/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental.	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1642683
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/1/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14952-2	Well Ser. #:	999908
Manif. Date:	11/1/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1642591
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/1/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14952	Well Ser. #:	999908
Manif. Date:	11/1/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1642681
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/1/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14956-2	Well Ser. #:	999908
Manif. Date:	11/1/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	DIEGO	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1642596
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/1/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14956	Well Ser. #:	999908
Manif. Date:	11/1/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	DIEGO	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By _____ Date _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1642753
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/1/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14956-3	Well Ser. #:	999908
Manif. Date:	11/1/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental	Well #:	REMEDIATION
Driver	DIEGO	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1642816
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/1/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14956	Well Ser. #:	999908
Manif. Date:	11/1/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	DIEGO	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1642597
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/1/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14961	Well Ser. #:	999908
Manif. Date:	11/1/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	696	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1642685
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/1/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14961-2	Well Ser. #:	999908
Manif. Date:	11/1/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	698	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1642739
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/1/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14961-3	Well Ser. #:	999908
Manif. Date:	11/1/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	698	Field #:	
Card #		Rig	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1642811
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES COLLIS	Date:	11/1/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14961-4	Well Ser. #:	999908
Manif. Date:	11/1/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental	Well #:	REMEDIATION
Driver:	MARY	Field:	
Truck #:	698	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1642595
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/1/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14950	Well Ser. #:	999908
Manif. Date:	11/1/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	YAMILKA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wasti

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1642680
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/1/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14950-2	Well Ser. #:	999908
Manif. Date:	11/1/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	YAMILKA	Field:	
Truck #:	526699	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1642751
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/1/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14950-3	Well Ser. #:	999908
Manif. Date:	11/1/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	YAMILKA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1642812
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/1/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14950-4	Well Ser. #:	999908
Manif. Date:	11/1/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	YAMILKA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1643764
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/4/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14967-3	Well Ser. #:	999908
Manif. Date:	11/4/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	VALERIA	Field:	
Truck #	701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By _____ Date _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1643567
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/4/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14967	Well Ser. #:	999908
Manif. Date:	11/4/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	VALERIA	Field:	
Truck #	701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1643663
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES ROLLIS	Date:	11/4/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14967-2	Well Ser. #:	999908
Manif. Date:	11/4/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	VALERIA	Field:	
Truck #	701	Field #	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1643568
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/4/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14958	Well Ser. #:	999908
Manif. Date:	11/4/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	SEBASTIAN	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1643664
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/4/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14958-2	Well Ser. #:	999908
Manif. Date:	11/4/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	SEBASTIAN	Field:	
Truck #	697	Field #:	
Card #		Rig	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1643763
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/4/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14958-3	Well Ser. #:	999908
Manif. Date:	11/4/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	SEBASTIAN	Field:	
Truck #	697	Field #	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1643767
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/4/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14968-3	Well Ser. #:	999908
Manif. Date:	11/4/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Hugo

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1643665
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/4/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14968-2	Well Ser. #:	999908
Manif. Date:	11/4/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature

Hugo

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1643572
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/4/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14968	Well Ser. #:	999908
Manif. Date:	11/4/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil ~~and gas~~ exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature

Hugo

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1643566
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/4/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14957	Well Ser. #:	999908
Manif. Date:	11/4/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1643658
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/4/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14957-3	Well Ser. #:	999908
Manif. Date:	11/4/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #:		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1643761
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/4/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14957-3	Well Ser. #:	999908
Manif. Date:	11/4/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1643661
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/4/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14970-2	Well Ser. #:	999908
Manif. Date:	11/4/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARTINA	Field:	
Truck #	207	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1643570
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/4/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14970	Well Ser. #:	999908
Manif. Date:	11/4/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARTINA	Field:	
Truck #	207	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1643768
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/4/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14916-3	Well Ser. #:	999908
Manif. Date:	11/4/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	LUCY	Field:	
Truck #	206	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1643660
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/4/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14916-2	Well Ser. #:	999908
Manif. Date:	11/4/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental	Well #:	REMEDIATION
Driver	LUCY	Field:	
Truck #	206	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1643571
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLOS	Date:	11/4/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14916	Well Ser. #:	999908
Manif. Date:	11/4/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	LUCY	Field:	
Truck #	206	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1644281
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/5/2024
AFE #		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14971-3	Well Ser. #:	999908
Manif. Date:	11/5/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1644167
Customer #	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/5/2024
AFE #		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14971-2	Well Ser. #:	999908
Manif. Date	11/5/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1644063
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/5/2024
AFE #		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14971	Well Ser. #:	999908
Manif. Date:	11/5/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

O6UJ9A0244ZH

11/05/2024 [illegible]

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1644269
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/5/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14974-3	Well Ser. #:	999908
Manif. Date:	11/5/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	SEBASTIAN	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

O6UJ9A0245AB

11/05/2024 1:38:51PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1644165
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/5/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14974-2	Well Ser. #:	999908
Manif. Date:	11/5/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	SEBASTIAN	Field:	
Truck #:	697	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1644067
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/5/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14974	Well Ser. #:	999908
Manif. Date:	11/5/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #	REMEDIATION
Driver	SEBASTIAN	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1644065
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/5/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14977	Well Ser. #:	999908
Manif. Date:	11/5/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate item(s):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Hugo

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1644172
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/5/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14977-2	Well Ser. #:	999908
Manif. Date:	11/5/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature

HUGO

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1644283
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/5/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14977-3	Well Ser. #:	999908
Manif. Date:	11/5/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature HUGO

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1644875
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/6/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14976-4	Well Ser. #:	999908
Manif. Date:	11/6/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1644779
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/6/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14976-3	Well Ser. #:	999908
Manif. Date:	11/6/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1644681
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/6/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14976-2	Well Ser. #:	999908
Manif. Date:	11/6/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1644590
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/6/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14976	Well Ser. #:	999908
Manif. Date:	11/6/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1644604
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/6/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14989	Well Ser. #:	999908
Manif. Date:	11/6/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	698	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1644676
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/6/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14989-2	Well Ser. #:	999908
Manif. Date:	11/6/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	698	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1644879
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/6/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14989-4	Well Ser. #:	999908
Manif. Date:	11/6/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	698	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1644778
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/6/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14989-3	Well Ser. #:	999908
Manif. Date:	11/6/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	698	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1644844
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/6/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14959-2	Well Ser. #:	999909
Manif. Date:	11/6/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	SABASTIAN	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1644597
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/6/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14959	Well Ser. #:	999908
Manif. Date:	11/6/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	SEBASTIAN	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1644846
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/6/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14996-2	Well Ser. #:	999908
Manif. Date:	11/6/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	VALERIA	Field:	
Truck #	701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1644595
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/6/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14996	Well Ser. #:	999908
Manif. Date:	11/6/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	VALERIA	Field:	
Truck #	701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1644856
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/6/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	12400	Well Ser. #:	999908
Manif. Date:	11/6/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	YAMILKA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1644606
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/6/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14827	Well Ser. #:	999908
Manif. Date:	11/6/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	APRIL	Field:	
Truck #	526706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1644785
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/6/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14994-3	Well Ser. #:	999908
Manif. Date:	11/6/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Hugo

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1644684
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/6/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14994-2	Well Ser. #:	999908
Manif. Date:	11/6/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Hugo

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1644607
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/6/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14994	Well Ser. #:	999908
Manif. Date:	11/6/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Hugo

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1644881
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/6/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14988-3	Well Ser. #:	999908
Manif. Date:	11/6/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	DIEGO	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

6UJ9A0246CP

11/6/2024 4:19:50PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1644797
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/6/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14988-2	Well Ser. #:	999908
Manif. Date:	11/3/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	DIEGO	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

16UJ9A02467A 11/6/2024 2:03:02PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1644886
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/6/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14994-4	Well Ser. #:	999908
Manif. Date:	11/6/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	DIEGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Hugo

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1644688
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/6/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14988	Well Ser. #:	999908
Manif. Date:	11/6/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	DIEGO	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

16UJ9A024614

11/6/2024 10:37:35AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1645032
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/7/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14202	Well Ser. #:	999908
Manif. Date:	11/7/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	YAMILKA	Field:	
Truck #:	526699	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1645108
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/7/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14202-2	Well Ser. #:	999908
Manif. Date:	11/7/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	YAMILKA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1645168
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/7/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14202-3	Well Ser. #:	999908
Manif. Date:	11/7/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	YAMILKA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1645273
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/7/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14202-4	Well Ser. #:	999908
Manif. Date:	11/7/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	YAMILKA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wasti

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1645279
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/7/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14203-4	Well Ser. #:	999908
Manif. Date:	11/7/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARTINA	Field:	
Truck #	207	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1645047
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/7/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14203	Well Ser. #:	999908
Manif. Date:	11/7/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARTINA	Field:	
Truck #	207	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1645123
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/7/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14203-2	Well Ser. #:	999908
Manif. Date:	11/7/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARTINA	Field:	
Truck #	207	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wastes

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1645203
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/7/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14203-3	Well Ser. #:	999908
Manif. Date:	11/7/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	MARTINA	Field:	
Truck #	207	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1645059
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/7/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14209	Well Ser. #:	999908
Manif. Date:	11/7/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	SEBASTIAN	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1645124
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/7/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14209-2	Well Ser. #:	999908
Manif. Date:	11/7/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	SEBASTIAN	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1645058
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/7/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14208	Well Ser. #:	999908
Manif. Date:	11/7/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	VALERIA	Field:	
Truck #	701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 26121-26124 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1645127
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/7/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14208-2	Well Ser. #:	999908
Manif. Date:	11/7/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	VALERIA	Field:	
Truck #	701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous, (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1645114
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/7/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14993	Well Ser. #:	999908
Manif. Date:	11/7/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1645041
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/7/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14993-1	Well Ser. #:	999908
Manif. Date:	11/7/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

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11/7/2024 7:46:53AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1645292
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/7/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14993-4	Well Ser. #:	999908
Manif. Date:	11/7/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1645212
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/7/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14993-3	Well Ser. #:	999908
Manif. Date:	11/7/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate item):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1645033
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/7/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14992-1	Well Ser. #:	999908
Manif. Date:	11/7/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	APRIL	Field:	
Truck #	526706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1645109
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/7/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14992	Well Ser. #:	999908
Manif. Date:	11/7/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	APRIL	Field:	
Truck #	526706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1645169
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/7/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14992-3	Well Ser. #:	999908
Manif. Date:	11/7/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	APRIL	Field:	
Truck #	526706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

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11/7/2024 11:55:38AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1645272
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/7/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14992-4	Well Ser. #:	999908
Manif. Date:	11/7/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	APRIL	Field:	
Truck #	526706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1645295
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/7/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14207-4	Well Ser. #:	999908
Manif. Date:	11/7/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	MARY	Field:	
Truck #	698	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1645120
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/7/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14207-2	Well Ser. #:	999908
Manif. Date:	11/7/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	698	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1645216
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/7/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14207-3	Well Ser. #:	999908
Manif. Date:	11/7/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	MARY	Field:	
Truck #:	698	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1645040
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/7/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14207	Well Ser. #:	999908
Manif. Date:	11/7/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	698	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1645115
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/7/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14990-2	Well Ser. #:	999908
Manif. Date:	11/7/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	LUCY	Field:	
Truck #	206	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1645039
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/7/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14990	Well Ser. #:	999908
Manif. Date:	11/7/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	LUCY	Field:	
Truck #	206	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1645281
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/7/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14990-4	Well Ser. #:	999908
Manif. Date:	11/7/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	LUCY	Field:	
Truck #	206	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1645201
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/7/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14990-3	Well Ser. #:	999908
Manif. Date:	11/7/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	LUCY	Field:	
Truck #	206	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1645299
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/7/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14964-2	Well Ser. #:	999908
Manif. Date:	11/7/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	SALVADOR	Field:	
Truck #	526704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1645235
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/7/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14964	Well Ser. #:	999908
Manif. Date:	11/7/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	SALVADOR	Field:	
Truck #	526704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1645489
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/8/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13784	Well Ser. #:	999908
Manif. Date:	11/8/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	YAMILKA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1645545
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/8/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13784-2	Well Ser. #:	999908
Manif. Date:	11/8/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	YAMELKA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NABORS 10
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

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R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1645660
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/8/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13784-3	Well Ser. #:	999908
Manif. Date:	11/8/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	YAMELKA	Field	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1645743
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/8/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13784-4	Well Ser. #:	999908
Manif. Date:	11/8/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	YAMILKA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1645558
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/8/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14219-2	Well Ser. #:	999908
Manif. Date:	11/8/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	698	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1645763
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/8/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14219-4	Well Ser. #:	999908
Manif. Date:	11/8/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	698	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1645668
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/8/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14219	Well Ser. #:	999908
Manif. Date:	11/8/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	698	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
_____	_____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

16UJ9A024803 11/8/2024 1:40:27PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1645499
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/8/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14219	Well Ser. #:	999908
Manif. Date:	11/8/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	698	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1645753
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/8/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14216 – H	Well Ser. #:	999908
Manif. Date:	11/8/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Energy Services, LLC	Well #:	REMEDIATION
Driver	VALERIA	Field:	
Truck #	701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1645552
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/8/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14216-2	Well Ser. #:	999908
Manif. Date:	11/8/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	VALERIA	Field:	
Truck #	701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1645662
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/8/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14216-3	Well Ser. #:	999908
Manif. Date:	11/8/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	VALERIA	Field:	
Truck #	701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1645493
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/8/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14216	Well Ser. #:	999908
Manif. Date:	11/8/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	VALERIA	Field:	
Truck #	701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1645754
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/8/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14215-4	Well Ser. #:	999908
Manif. Date:	11/8/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	SEBASTIAN	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1645664
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/8/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14215-3	Well Ser. #:	999908
Manif. Date:	11/8/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	SEBASTIAN	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1645554
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/8/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14215-2	Well Ser. #:	999908
Manif. Date:	11/8/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	SEBASTIAN	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1645494
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/8/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14215	Well Ser. #:	999908
Manif. Date:	11/8/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	SEBASTIAN	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1645495
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/8/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14212	Well Ser. #:	999908
Manif. Date:	11/8/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	DIEGO	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1645761
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/8/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14212-4	Well Ser. #:	999908
Manif. Date:	11/8/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental	Well #:	REMEDIATION
Driver	DIEGO	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1645668
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/8/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14212-3	Well Ser. #:	999908
Manif. Date:	11/8/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	DIEGO	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1645741
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/8/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14206-4	Well Ser. #:	999908
Manif. Date:	11/8/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1645653
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/8/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14206-3	Well Ser. #:	999908
Manif. Date:	11/8/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1645539
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/8/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14206-2	Well Ser. #:	999908
Manif. Date:	11/8/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1645488
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/8/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14206	Well Ser. #:	999908
Manif. Date:	11/8/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1645491
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/8/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14211	Well Ser. #:	999908
Manif. Date:	11/8/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature HUGO

R360 Representative Signature

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1645544
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/8/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14211-2	Well Ser. #:	999908
Manif. Date:	11/8/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature HUGO

R360 Representative Signature

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1645657
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/8/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14211-3	Well Ser. #:	999908
Manif. Date:	11/8/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature HUGO

R360 Representative Signature

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1645744
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/8/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14211-4	Well Ser. #:	999908
Manif. Date:	11/8/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
HUGO	

Customer Approval

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Approved By: _____ Date: _____

16UJ9A02483C 11/8/2024 3:44:46PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1645737
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/8/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14205-4	Well Ser. #:	999908
Manif. Date:	11/8/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	APRIL	Field:	
Truck #	526706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1645655
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/8/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14205-3	Well Ser. #:	999908
Manif. Date	11/8/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	AREAL	Field:	
Truck #	526706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wastu

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1645542
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/8/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14205-2	Well Ser. #:	999908
Manif. Date:	11/8/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	AREAL	Field:	
Truck #	526706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1645490
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/8/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14205	Well Ser. #:	999908
Manif. Date:	11/8/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	AREAL	Field:	
Truck #	526706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1645555
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/8/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14212-2	Well Ser. #:	999908
Manif. Date:	11/8/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental	Well #:	REMEDIATION
Driver	DIEGO	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1646867
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/11/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14220	Well Ser. #:	999908
Manif. Date:	11/11/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental	Well #:	REMEDIATION
Driver	MARTINA	Field:	
Truck #	257	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations. 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1646850
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/11/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14222	Well Ser. #:	999908
Manif. Date:	11/11/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ABRIL	Field:	
Truck #	526704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations. 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1646938
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/11/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14222-2	Well Ser. #:	999908
Manif. Date:	11/11/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ABRIL	Field:	
Truck #	526704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.23-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1646869
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/11/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14227	Well Ser. #:	999908
Manif. Date:	11/11/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	YAMILKA	Field:	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wasts

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1646952
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/11/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14227-2	Well Ser. #:	999908
Manif. Date:	11/11/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	YAMILKA	Field	
Truck #	526699	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature _____

R360 Representative Signature _____

Customer Approval

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Approved By: _____ Date: _____

O6UJ9A024A38 11/11/2024 2:44:12PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1646991
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/11/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14214-2	Well Ser. #:	999908
Manif. Date:	11/11/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1646894
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/11/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14214	Well Ser. #:	999908
Manif. Date:	11/11/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1647010
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/11/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14982-3	Well Ser. #:	999908
Manif. Date:	11/11/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	GUADALUPE	Field:	
Truck #	526706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1646929
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/11/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14982-2	Well Ser. #:	999908
Manif. Date:	11/11/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	GUADALUPE	Field:	
Truck #	526706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1646845
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/11/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14982	Well Ser. #:	999908
Manif. Date:	11/11/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	GUADALUPE	Field:	
Truck #	526706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1646978
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/11/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14221-2	Well Ser. #:	999908
Manif. Date:	11/11/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	698	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1646893
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/11/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14221	Well Ser. #:	999908
Manif. Date:	11/11/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	698	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1646944
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/11/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14225-2	Well Ser. #:	999908
Manif. Date:	11/11/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	SEBASTIAN	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1646849
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/11/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14225	Well Ser. #:	999908
Manif. Date:	11/11/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	SEBASTIAN	Field:	
Truck #	697	Field #:	
Card #		Rig	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1646949
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/11/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14226-2	Well Ser. #:	999908
Manif. Date:	11/11/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARTINA	Field:	
Truck #	207	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

[illegible] 11/11/2024 2:37:31PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1648051
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/13/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14244-3	Well Ser. #:	999908
Manif. Date:	11/13/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	AREAL	Field:	
Truck #:	526404	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wasti

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1647823
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/13/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14244	Well Ser. #:	999908
Manif. Date:	11/13/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	A REAL	Field:	
Truck #	526404	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1647964
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/13/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14244-2	Well Ser. #:	999908
Manif. Date:	11/13/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	AREAL	Field:	
Truck #	526404	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1648046
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/13/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14238-3	Well Ser. #:	999908
Manif. Date:	11/13/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	GUADALUPE	Field:	
Truck #	526706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations. 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1647961
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/13/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14238-2	Well Ser. #:	999908
Manif. Date:	11/13/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	GUADALUPE	Field	
Truck #	526706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1647819
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/13/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14238	Well Ser. #:	999908
Manif. Date:	11/13/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	GUADALUPE	Field:	
Truck #	526706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1647983
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/13/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14204-3	Well Ser. #:	999908
Manif. Date:	11/13/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1647899
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/13/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14204-2	Well Ser. #:	999908
Manif. Date:	11/13/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1647821
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/13/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14204	Well Ser. #:	999908
Manif. Date:	11/13/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	ASTOLFO	Field:	
Truck #:	526760	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1648068
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/13/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14204-4	Well Ser. #:	999908
Manif. Date:	11/13/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1649010
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/15/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14247	Well Ser. #:	999908
Manif. Date:	11/15/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARTINA	Field:	
Truck #	251	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1649090
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/15/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14247	Well Ser. #:	999908
Manif. Date:	11/15/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental	Well #:	REMEDIATION
Driver	MARTINA	Field:	
Truck #	251	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1649084
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/15/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14252-3	Well Ser. #:	999908
Manif. Date:	11/15/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	DIEGO	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1648925
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/15/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14239-2	Well Ser. #:	999908
Manif. Date:	11/15/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	698	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1649143
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/15/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14239-4	Well Ser. #:	999908
Manif. Date:	11/15/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	698	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1649038
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/15/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14239 – 3	Well Ser. #:	999908
Manif. Date:	11/15/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	698	Field #:	
Card #		Rig	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1648893
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/15/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14252	Well Ser. #:	999908
Manif. Date:	11/15/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	DIEGO	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1648968
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/15/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14252-2	Well Ser. #:	999908
Manif. Date:	11/15/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental	Well #:	REMEDIATION
Driver	DIEGO	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1648845
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/15/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14239	Well Ser. #:	999908
Manif. Date:	11/15/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	698	Field #:	
Card #		Rig	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1649154
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/15/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14250	Well Ser. #:	999908
Manif. Date:	11/15/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	SEBASTIAN	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1649036
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/15/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14250-3	Well Ser. #:	999908
Manif. Date:	11/15/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	SEBASTIAN	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1648918
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/15/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14250-2	Well Ser. #:	999908
Manif. Date:	11/15/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	SEBASTIAN	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1648840
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/15/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14250	Well Ser. #:	999908
Manif. Date:	11/15/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	SEBASTIAN	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the U/S Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1648839
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	james follis	Date:	11/15/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	12757	Well Ser. #:	999908
Manif. Date:	11/15/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	YAMIELKA	Field:	
Truck #	526702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1648912
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/15/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	12757-2	Well Ser. #:	999908
Manif. Date:	11/15/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	YAMILKA	Field:	
Truck #	526702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1648982
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/15/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	12757-3	Well Ser. #:	999908
Manif. Date:	11/15/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	YANIELKA	Field:	
Truck #	526702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1649099
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/15/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	12757-4	Well Ser. #:	999908
Manif. Date:	11/15/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	YAMILKA	Field:	
Truck #	526701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1649156
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/15/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14251 ~ 4	Well Ser. #:	999908
Manif. Date:	11/15/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental.	Well #:	REMEDIATION
Driver	VALERIA	Field:	
Truck #	701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1649034
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/15/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14251-3	Well Ser. #:	999908
Manif. Date:	11/15/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	VALERIA	Field:	
Truck #	701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

O6UJ9A024DJQ 11/15/2024 1:22:23PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1648842
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/15/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14251	Well Ser. #:	999908
Manif. Date:	11/15/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	VALERIA	Field:	
Truck #	701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1648920
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/15/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14251-2	Well Ser. #:	999908
Manif. Date:	11/15/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	VALERIA	Field	
Truck #	701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1649843
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14266	Well Ser. #:	999908
Manif. Date:	11/18/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	APRIL	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the U/S Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1649861
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14263	Well Ser. #:	999908
Manif. Date:	11/18/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARTINA	Field:	
Truck #	207	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1649845
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	13952	Well Ser. #:	999908
Manif. Date:	11/18/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	YAMIELKA	Field:	
Truck #	526702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1649831
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	15000	Well Ser. #:	999908
Manif. Date:	11/18/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1649841
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/18/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14265	Well Ser. #:	999908
Manif. Date:	11/18/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	698	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wasti

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__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name James Follis
Phone No.

GENERATOR

NO. HW- 700620

Generator Manifest # Trinity Oilfield
Generator Name Longfellow
Address
City, State, Zip
Phone No.

Location of Origin
Lease/Well Name & No. Wester Trucklin Station
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS
Oil Based Muds		Washout Water (Non-Injectable)		
Oil Based Cuttings		Completion Fluid/Flow Back (Non-Injectable)		
Water Based Muds		Produced Water (Non-Injectable)		
Water Based Cuttings		Gathering Line Water/Waste (Non-Injectable)		
Produced Formation Solids		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
Tank Bottoms		Truck Washout (exempt waste) YES NO		QUANTITY TOP SOIL CALICHE
E&P Contaminated Soil	X			
Gas Plant Waste				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from **Non-Exempt Waste List** on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☑ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name Trinity Oilfield
Address
Phone No.
Transporter Ticket #

Driver's Name Guadalupe
Print Name
Phone No.
Truck No. 526706

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE X Guadalupe Yanez DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: _____ OUT: _____

RECEIVING AREA
Name/No. [signature]

Site Name/Permit No. **Halfway Facility / NM1-006**
Address **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**
Phone No. **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why?

NAME (PRINT) [signature] DATE 11/28 TITLE [signature] SIGNATURE

C-138
donc@northstarforms.com (877)499-0492

White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR

308.R360-5240LE rev 08/23

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1650452
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/19/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14245-2	Well Ser. #:	999908
Manif. Date:	11/19/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	DIEGO	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1650590
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/19/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14245-3	Well Ser. #:	999908
Manif. Date:	11/19/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	DIEGO	Field:	
Truck #	326707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1650373
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/19/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14245	Well Ser. #:	999908
Manif. Date:	11/19/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	DIEGO	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1650378
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/19/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14273	Well Ser. #:	999908
Manif. Date:	11/19/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature HUGO

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1650461
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/19/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14273 – 2	Well Ser. #:	999908
Manif. Date:	11/19/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Hugo

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1650593
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/19/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14273-3	Well Ser. #:	999908
Manif. Date:	11/19/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature Hugo

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1650363
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/19/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14274	Well Ser. #:	999908
Manif. Date:	11/19/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	AREAL	Field:	
Truck #	526706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

I/1UJ9A024PXY 11/19/2024 8:38:35AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1650435
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/19/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14274-2	Well Ser. #:	999908
Manif. Date:	11/19/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	APRIL	Field:	
Truck #	526706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1650571
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/19/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14274	Well Ser. #:	999908
Manif. Date:	11/19/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ABRIL	Field:	
Truck #	526706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

11/19/2024 3:58:38 PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1650459
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/19/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14272-2	Well Ser. #:	999908
Manif. Date:	11/19/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	SEBASTIAN	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1650599
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/19/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14272-3	Well Ser. #:	999908
Manif. Date:	11/19/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	SEBASTIAN	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the U.S Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #	700-1650376
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/19/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14272	Well Ser. #:	999908
Manif. Date:	11/19/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	SEBASTIAN	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1650374
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/19/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14271	Well Ser. #:	999908
Manif. Date:	11/1/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	VALERIA	Field:	
Truck #	701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1650601
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/19/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14271-3	Well Ser. #:	999908
Manif. Date:	11/19/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	VALERIA	Field:	
Truck #	701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1650462
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/19/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14271-2	Well Ser. #:	999908
Manif. Date:	11/19/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	VALERIA	Field:	
Truck #	701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1650592
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/19/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14240-3	Well Ser. #:	999908
Manif. Date:	11/19/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental	Well #:	REMEDIATION
Driver	LUCY	Field:	
Truck #	206	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	12.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By _____ Date _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1650370
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/19/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14240	Well Ser. #:	999908
Manif. Date:	11/19/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental	Well #:	REMEDIATION
Driver	LUCY	Field:	
Truck #	206	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1650460
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/19/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14240-2	Well Ser. #:	999908
Manif. Date:	11/19/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental	Well #:	REMEDIATION
Driver:	LUCY	Field:	
Truck #:	206	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

[illegible]A024G2A 11/19/2024 11:10 TTAM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1651108
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/20/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14279-4	Well Ser. #:	999908
Manif. Date:	11/20/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	SEBASTIAN	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1651030
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIES	Date:	11/20/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14279-3	Well Ser. #:	999908
Manif. Date:	11/20/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	SEBASTIAN	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

11/20/2024

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1650932
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/20/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14279-2	Well Ser. #:	999908
Manif. Date:	11/20/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	SEBASTIAN	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1650875
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIES	Date:	11/20/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14279	Well Ser. #:	999908
Manif. Date:	11/20/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	SEBASTIAN	Field:	
Truck #:	697	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

O6UJ9A024ISE

11/20/2024 9:13:24AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1650874
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/20/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14278	Well Ser. #:	999908
Manif. Date:	11/20/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	VALERIA	Field:	
Truck #	701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

06UJ9A024GSM

11/20/2024 @ 13:05AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1651033
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIES	Date:	11/20/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14278-3	Well Ser. #:	999908
Manif. Date:	11/20/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	VALERIA	Field:	
Truck #	701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

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__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

11/20/2024 2:10:29PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1650933
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/20/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14278-2	Well Ser. #:	999908
Manif. Date:	11/20/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	VALERIA	Field:	
Truck #:	701	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

O6UJ9A004GWA

11/20/2024 11:26:39AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1651106
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/20/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14278-4	Well Ser. #:	999908
Manif. Date:	11/20/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	VALERIA	Field:	
Truck #	701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

16UJ0A024H5Q

11/20/2024 4:28:37PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1650876
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/20/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14285	Well Ser. #:	999908
Manif. Date:	11/20/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental	Well #:	REMEDIATION
Driver	APRIL	Field:	
Truck #	526704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

O6UJ9A02AGSN

11/20/2024 9:15:17AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1650938
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/20/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14285-2	Well Ser. #:	999908
Manif. Date:	11/20/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	APRIL	Field:	
Truck #	526704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

O6UJ9A024GWO

11/20/2024 11:38:36AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1651032
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/20/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14285-3	Well Ser. #:	999908
Manif. Date:	11/20/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	AREAL	Field:	
Truck #:	526704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

O6UJ9A000KWC

11/20/2024 1:18:55PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1650877
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIES	Date:	11/20/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14284	Well Ser. #:	999908
Manif. Date:	11/20/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature HUGO

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

1611/10A02AGSC

11/20/2024 8:18:09AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1650940
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/20/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #	
Manifest #:	14284-2	Well Ser. #:	999908
Manif. Date:	11/20/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature HUGO

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

O6UJ9A024GWP

11/20/2024 11:30:59AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1651034
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/20/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14284-3	Well Ser. #:	999908
Manif. Date:	11/20/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	HUGO	Field:	
Truck #	704	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature

Hugo

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

06UJ9A000KWC

11/20/2024 10:44PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1650869
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/20/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14282	Well Ser. #:	999908
Manif. Date:	11/20/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	698	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wasti

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items).

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

O6UJ9A02MGS0

11/20/2024 6:36:59AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1651003
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIES	Date:	11/20/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14282-3	Well Ser. #:	999908
Manif. Date:	11/20/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	698	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

O6UJ9A024GZL

11/20/2024 1:26:28PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1650943
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/20/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14281-2	Well Ser. #:	999908
Manif. Date:	11/20/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARTINA	Field:	
Truck #	207	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1650887
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIES	Date:	11/20/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14281	Well Ser. #:	999908
Manif. Date:	11/20/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	MARTINA	Field:	
Truck #:	207	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By _____ Date _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1650878
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/20/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14264	Well Ser. #:	999908
Manif. Date:	11/20/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	YAMILKA	Field:	
Truck #	526702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By _____ Date _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1650944
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/20/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14264-2	Well Ser. #:	999908
Manif. Date:	11/20/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	YAMILKA	Field:	
Truck #:	526702	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1651035
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIES	Date:	11/20/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14264-3	Well Ser. #:	999908
Manif. Date:	11/20/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	YAMILKA	Field:	
Truck #	526702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

O6UJ9A024H1B

11/20/2024 3:22:14PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1650916
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/20/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14275-2	Well Ser. #:	999908
Manif. Date:	11/20/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	LUCY	Field:	
Truck #	206	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1650859
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/20/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14275	Well Ser. #:	999908
Manif. Date:	11/20/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	LUCY	Field:	
Truck #	206	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1651096
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIES	Date:	11/20/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14275-4	Well Ser. #:	999908
Manif. Date:	11/20/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental	Well #:	REMEDIATION
Driver	LUCY	Field:	
Truck #	206	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

O6UJ9A0Z4H4Y

11/20/2024 3:00:19PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1650999
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIES	Date:	11/20/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14275-3	Well Ser. #:	999908
Manif. Date:	11/20/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	LUCY	Field:	
Truck #	206	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

O6UJ9A024G2D

11/20/2024 1:29:48PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1650915
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIES	Date:	11/20/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14280-2	Well Ser. #:	999908
Manif. Date:	11/20/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	GUADALUPE	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

O6UJ9A024BUV

11/20/2024 10:28:52AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1650865
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/20/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14280	Well Ser. #:	999908
Manif. Date:	11/20/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	GUADALUPE	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

O6UJ9A024GHU

11/20/2024 6:31:65AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1651068
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/20/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #	
Manifest #:	14280-4	Well Ser. #:	999908
Manif. Date:	11/20/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	GUADALUPE	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1650991
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/20/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14280-3	Well Ser. #:	999908
Manif. Date:	11/20/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	GUADALUPE	Field:	
Truck #	526707	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

O6UJ9A024DYW

11/20/2024 10:59:03 PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1651077
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	14268-4	Date:	11/20/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	JAMES FOLLIES	Well Ser. #:	999908
Manif. Date:	11/20/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #:	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

O6UJ9A024H3D

11/20/2024 2:35:16PM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1651000
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/20/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14268-3	Well Ser. #:	999908
Manif. Date:	11/20/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1650922
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIES	Date:	11/20/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14268-2	Well Ser. #:	999908
Manif. Date:	11/20/2024	Well Name:	WESTERN TRUNKLINE
Hauler	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

16UJ9A024GVM

11/20/2024 10:46:44AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1650871
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIES	Date:	11/20/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14268	Well Ser. #:	999908
Manif. Date:	11/20/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

O6UJ9A024G52

11/20/2024 8:48:10AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1650921
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/20/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14282-2	Well Ser. #:	999908
Manif. Date:	11/20/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	698	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1651081
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIES	Date:	11/20/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14282-4	Well Ser. #:	999908
Manif. Date:	11/20/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental.	Well #:	REMEDIATION
Driver	MARY	Field:	
Truck #	698	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1651110
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/20/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14281-4	Well Ser. #:	999908
Manif. Date:	11/20/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARTINA	Field:	
Truck #	207	Field #:	
Card #		Rig	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1651025
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/20/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14281-3	Well Ser. #:	999908
Manif. Date:	11/20/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARTINA	Field:	
Truck #	207	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate item(s):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1651471
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/21/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14287--3	Well Ser. #:	999908
Manif. Date:	11/21/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental	Well #:	REMEDIATION
Driver	VALERIA	Field:	
Truck #	~~697~~ 701	Field #	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1651366
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/21/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14286-2	Well Ser. #:	999908
Manif. Date:	11/21/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	VALERIA	Field:	
Truck #	701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1651303
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/21/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14286	Well Ser. #:	999908
Manif. Date:	11/21/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental	Well #:	REMEDIATION
Driver	VALERIA	Field:	
Truck #	~~14286~~ 701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1651552
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/21/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14287-4	Well Ser. #:	999908
Manif. Date:	11/21/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	SEBASTIAN	Field:	
Truck #:	697	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1651473
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/21/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14287-3	Well Ser. #:	999908
Manif. Date:	11/21/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	SEBASTIAN	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the U/S Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By _____ Date _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1651365
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/21/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14287-2	Well Ser. #:	999908
Manif. Date:	11/21/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	SEBASTIAN	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1651302
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/21/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14287	Well Ser. #:	999908
Manif. Date:	11/21/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	SEBASTIAN	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1651555
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/21/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	16286-4	Well Ser. #:	999908
Manif. Date:	11/21/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	VALERIA	Field:	
Truck #	701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1651749
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	BRUCE BAKER	Date:	11/22/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14291	Well Ser. #:	999908
Manif. Date:	11/22/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	YAMILKA	Field:	
Truck #	526702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1651832
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/22/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14291-2	Well Ser. #:	999908
Manif. Date:	11/22/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	YAMILKA	Field:	
Truck #	526702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1651935
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/22/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14291-3	Well Ser. #:	999908
Manif. Date:	11/22/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	YAMILKA	Field:	
Truck #	526702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1651999
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/22/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14291-4	Well Ser. #:	999908
Manif. Date:	11/22/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	YAMILKA	Field:	
Truck #	526702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1652007
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/22/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14258 -4	Well Ser. #:	999908
Manif. Date:	11/22/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	SEBASTIAN	Field:	
Truck #:	697	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1651938
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/22/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14258-3	Well Ser. #:	999908
Manif. Date:	11/22/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental	Well #:	REMEDIATION
Driver	SEBASTIAN	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1651830
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/22/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14258-2	Well Ser. #:	999908
Manif. Date:	11/22/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	SEBASTIAN	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wash

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1651744
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/22/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14258	Well Ser. #:	999908
Manif. Date:	11/22/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	SEBASTIAN	Field:	
Truck #:	697	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1652006
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/22/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14260-4	Well Ser. #:	999908
Manif. Date:	11/22/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	VALERIA	Field:	
Truck #:	701	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1651939
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/22/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14260-3	Well Ser. #:	999908
Manif. Date:	11/22/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	VALERIA	Field:	
Truck #	701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1651745
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/22/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14260	Well Ser. #:	999908
Manif. Date:	11/22/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	VALERIA	Field:	
Truck #	701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1651828
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/22/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14260-2	Well Ser. #:	999908
Manif. Date:	11/22/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	VALERIA	Field:	
Truck #	701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1653011
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/25/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14255	Well Ser. #:	999908
Manif. Date:	11/25/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	LUCY	Field:	
Truck #	206	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1652772
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/25/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14292	Well Ser. #:	999908
Manif. Date:	11/25/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	YAMIELKA	Field:	
Truck #	526702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1653027
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIES	Date:	11/25/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14292-2	Well Ser. #:	999908
Manif. Date:	11/25/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	YAMILKA	Field:	
Truck #	526702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1653029
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIES	Date:	11/25/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14262-3	Well Ser. #:	999908
Manif. Date:	11/25/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ABRIL	Field:	
Truck #	526706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1652769
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIES	Date:	11/25/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14362	Well Ser. #:	999908
Manif. Date:	11/25/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ABRIL	Field:	
Truck #	526706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1652945
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/25/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14262 - 2	Well Ser. #:	999908
Manif. Date:	11/25/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	AREAL	Field:	
Truck #	526706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1653794
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	11/27/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14306	Well Ser. #:	999908
Manif. Date:	11/27/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
Name James Follis
Phone No.

GENERATOR

NO. HW- 719082

Generator Manifest #
Generator Name Long Follow
Address
City, State, Zip
Phone No.

Location of Origin Lease/Well Name & No. Elvis Booster
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings		Washout Water (Non-Injectable)		Dump
Water Based Muds		Completion Fluid/Flow Back (Non-Injectable)		
Water Based Cuttings		Produced Water (Non-Injectable)		
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)		
Tank Bottoms		INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
E&P Contaminated Soil	✓	Truck Washout (exempt waste) YES NO		QUANTITY TOP SOIL CALICHE
Gas Plant Waste				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity adn Reactivity

Non-Exempt Other *please select from **Non-Exempt Waste List** on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS 12 E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name Trinity Oil Field
Address
Phone No.
Transporter Ticket #

Driver's Name Diego Orona
Print Name
Phone No.
Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE 11-27-24 DELIVERY DATE Diego Orona DRIVER'S SIGNATURE

DISPOSAL FACILITY

TRUCK TIME STAMP
IN: OUT:

RECEIVING AREA
Name/No. 28

Site Name/ Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220
Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
If YES, was reading > 50 micro roentgents? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Guage		
2nd Guage		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE 11/27/24 TITLE SIGNATURE

C-138
docs@northstarforms.com (877)499-0492

White - R360 ORIGINAL Yellow- TRANSPORTER COPY Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

308.R360-5240LE rev 08/23

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1655394
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	12/2/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14259	Well Ser. #:	999908
Manif. Date:	12/2/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	MARTINA	Field:	
Truck #	207	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1656565
Customer #:	CRI3765	Bid #:	O6UJ9A000KNJ
Ordered by:	JAMES FOLLIES	Date:	12/4/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14321	Well Ser. #:	999908
Manif. Date:	12/4/2024	Well Name:	ELVIS TO IMPOUNDMENT
Hauler:	Trinity Oilfield Services & Rental,	Well #:	PIPELINE RELEASE
Driver	MARTINA	Field:	
Truck #	207	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1656566
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	12/4/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14307	Well Ser. #:	999908
Manif. Date:	12/4/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	LUCY	Field:	
Truck #	206	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1659414
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	12/10/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	HW-705588	Well Ser. #:	999908
Manif. Date:	12/10/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1659399
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	12/10/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14367	Well Ser. #:	999908
Manif. Date:	12/10/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	LUCY	Field:	
Truck #	701	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1659400
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	12/10/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14368	Well Ser. #:	999908
Manif. Date:	12/10/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	SEBASTIAN	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wasti

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1659394
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	12/10/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14366	Well Ser. #:	999908
Manif. Date:	12/10/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	YAMIELKA	Field:	
Truck #	526702	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1660075
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	12/11/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14381	Well Ser. #:	999908
Manif. Date:	12/11/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	SEBASTIAN	Field:	
Truck #:	697	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1660064
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	12/11/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14369	Well Ser. #:	999908
Manif. Date:	12/11/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1660617
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	12/12/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14383	Well Ser. #:	999908
Manif. Date:	12/12/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1660618
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	12/12/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14387	Well Ser. #:	999908
Manif. Date:	12/12/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	SEBASTIAN	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1661119
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	12/13/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14392	Well Ser. #:	999908
Manif. Date:	12/13/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental.	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1661139
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	12/13/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14394	Well Ser. #:	999908
Manif. Date:	12/13/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	DIEGO	Field:	
Truck #:	526707	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	12.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1665594
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	12/23/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14449	Well Ser. #:	999908
Manif. Date:	12/23/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	VALERIA	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1665596
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	12/23/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14448	Well Ser. #:	999908
Manif. Date:	12/23/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	ASTOLFO	Field:	
Truck #	526700	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1666610
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	12/27/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14470	Well Ser. #:	999908
Manif. Date:	12/27/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver:	ASTOLFO	Field:	
Truck #:	526700	Field #:	
Card #:		Rig:	NON-DRILLING
Job Ref #:		County:	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

_____ _____

Customer Approval

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Approved By: _____ Date: _____

16UJ9A02560Y 12/27/2024 10:19:22AM

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1666611
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	12/27/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14471	Well Ser. #:	999908
Manif. Date:	12/27/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	VALERIA	Field:	
Truck #	706	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

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Approved By: _____ Date: _____

R360 ENVIRONMENTAL SOLUTIONS

Permian Basin

Customer:	LONGFELLOW ENERGY, LP	Ticket #:	700-1666608
Customer #:	CRI3765	Bid #:	O6UJ9A000KWC
Ordered by:	JAMES FOLLIS	Date:	12/27/2024
AFE #:		Generator:	LONGFELLOW ENERGY, LP
PO #:		Generator #:	
Manifest #:	14469	Well Ser. #:	999908
Manif. Date:	12/27/2024	Well Name:	WESTERN TRUNKLINE
Hauler:	Trinity Oilfield Services & Rental,	Well #:	REMEDIATION
Driver	SEBASTIAN	Field:	
Truck #	697	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref #		County	

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

Stephanie Garcia Richard, Commissioner of Public Lands
State of New Mexico

NMSLO Cultural Resources Cover Sheet Exhibit

NMCRIS Activity Number:
(if applicable)

Exhibit Type (select one)

ARMS Inspection/Review - Summarize the results (select one):

(A) The entire area of potential effect or project area has been previously surveyed to current standards and **no cultural properties** were found within the survey area.
(B) The entire area of potential effect or project area has been previously surveyed to current standards and **cultural properties were found** within the survey area.
(C) The entire area of potential effect or project area has **not** been previously surveyed or **has not been surveyed** to current standards. A complete archaeological survey will be conducted and submitted for review.

Archaeological Survey

Findings:

Negative - No further archaeological review is required.

Positive - Have avoidance and protection measures been devised? Select one:

Comments:

Project Details:

NMSLO Lease Number (if available):

Cultural Resources Consultant:

Project Proponent (Applicant):

Project Title/Description:

Project Location:

County(ies):

PLSS/Section/Township/Range):

For NMSLO Agency Use Only:

NMSLO Lease Number:

Acknowledgment-Only:

Lease Analyst:

Date Exhibit Routed to Cultural Resources Office:

No person may alter the wording of the questions or layout of the cover sheet. The completion of this cover sheet by itself does not authorize anyone to engage in new surface disturbing activity before the review and approvals required by the Cultural Properties Protections Rule.

Form Revised 12 22

Page 1208 of 2192

Stephanie Garcia Richard
COMMISSIONER

State of New Mexico
Commissioner of Public Lands
310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE
Phone (505) 827-5760
Fax (505) 827-5766
www.nmstatelands.org

August 23, 2024

Longfellow Energy, L.P.
8115 Preston Road, Suite 800
Dallas, TX 75225

Attn: David Cain

Re: Right-of-Entry Permit No.: **RE-7164 Longfellow's Elvis to Impoundment to Pipeline**

Dear Applicant:

Enclosed is the completed captioned Right-of-Entry permit. If any corrections are necessary, please let us know and we will retype or amend this permit as necessary.

The New Mexico State Land Office requires you to notify any surface lessees that will be impacted by your project prior to construction.

If you have any questions, or if we may be of further assistance, please do not hesitate to contact Samantha Martinez at (505) 827-4003.

Sincerely,

James S. Bordegaray
Director, Commercial Resources Division

JSB/sm

Received by OCD: 1/29/2025 3:01:03 PM

Released to Imaging: 2/10/2025 10:51:01 AM

NEW MEXICO STATE LAND OFFICE
Commissioner of Public Lands
Stephanie Garcia Richard
New Mexico State Land Office Building
P.O. Box 1148, Santa Fe, NM 87504-1148

RIGHT OF ENTRY PERMIT
CONTRACT NO. RE – 7164

This Agreement is made and entered into between the COMMISSIONER OF PUBLIC LANDS (the "Commissioner") and

Longfellow Energy, L.P
8115 Preston Road, Suite 800
Dallas, Texas 75225

("Permittee"). The parties agree as follows:

1. RIGHT OF ENTRY ("ROE")

The Commissioner grants to Permittee, and its authorized representatives, employees, and contractors, permission to use the state trust lands identified below (the "Premises"), and ingress and egress to the Premises, for the sole purposes of (1) surveying/conducting an environmental investigation due to a crude oil and produced water release on or adjacent to the site of the **Longfellow's Elvis to Impoundment Pipeline (Incident # nAPP2410759719)** and (2) conducting surface reclamation activities, including removal of equipment and debris, and any required remediation per 19.15.29.12 NMAC.

The Premises are situated in the following location in **Eddy County**, New Mexico:

Section	Township	Range	Subdivision	County	Longitude/Latitude
22	17S	28E	SW4SW4	Eddy	32.813144/-104.172109

2. TERM AND TERMINATION

Right of entry is granted for a term of **180 days,** commencing on the execution date of this document by the Commissioner of Public Lands.

3. FEES

$ 50.00 Application Fee
$ 500.00 Permit Fee
$ 550.00 Total Fee

Received by OCD: 1/29/2025 3:01:03 PM

Released to Imaging: 2/10/2025 10:51:01 AM

4. CONDITIONS OF USE

A. The issuance of this ROE does not guarantee that any subsequent lease, permit, or any other instrument will be issued to Permittee for the Premises.

B. No blading or widening of any roads that provide access to the Premises is permitted under this ROE.

C. No sale of any material extracted from the Premises is allowed under this ROE.

D. Permittee shall observe all applicable federal, state, and local laws and regulations.

E. Permittee shall take all reasonable precautions to prevent and suppress forest, brush, and grass fires and prevent pollution of waters on or in the vicinity of the Premises.

F. Permittee shall not block or disrupt roads or trails commonly in use.

G. This ROE is subject to any and all easements and rights-of-way previously granted and now in force and effect.

H. Permittee shall be responsible for repair and restitution for damage to any Premises or improvements as a result of activities related to the ROE.

I. Prior to entering the Premises, Permittee must identify and contact any existing surface lessees. The grant of this ROE does not allow access across private lands.

J. Permittee may utilize this ROE upon its execution for inspection of the Premises and to conduct any necessary tests or inspections. Permittee may not conduct remediation or reclamation work until it has submitted a written plan for such work, and received State Land Office approval.

K. Personnel present on Premises: **Remediation crew, biologists and archaeologist**

L. Equipment and materials present on Premises: **Vehicles, heavy equipment, and associated equipment.**

5. SITE CONDITIONS

A. No surface disturbance, other than soil tests, except as described in a reclamation plan submitted to and approved by the State Land Office.

B. Access to the Premises shall be over existing roads.

C. The natural environmental conditions that exist contemporaneously with this grant of ROE shall be preserved and protected. Permittee must follow all applicable environmental and cultural resource protection laws and regulations.

6. INDEMNITY

Permittee shall save, hold harmless, indemnify, and defend the State of New Mexico, the Commissioner and Commissioner's employees, agents and contractors, in both their official and individual capacities, from any and all liability, claims, losses, damages, or expenses of any character or nature whatsoever, including but not limited to attorney's fees, court costs, loss of land value or use, third party claims, penalties, or removal, remedial or restoration costs arising out of, or alleged to arise out of Permittee's operations or presence on the Premises (or operations or presence of his representatives, employees, or contractors).

7. SURVIVAL OF TERMS

Permittee's obligations regarding indemnity, site conditions, and compliance with applicable standards and laws, shall survive the termination, cancellation or relinquishment of this Agreement, and any cause of action of the Commissioner to enforce any right, liability, claim, loss, damage or expense under those paragraphs shall not be deemed to accrue until the Commissioner's actual discovery of said right, liability, claim, loss, damage or expense.

8. NOTIFICATION

Permittee must notify the State Land Office immediately in the event Permittee or his representatives, employees, or contractors observe any spill, fire, or other emergency on the Premises, or if Permittee or his representatives, employees, or contractors experience any serious injury while on the Premises.

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WITNESS the hands of PERMITTEE and COMMISSIONER on the day(s) and year entered below.

DATE: 8/23/24

PERMITTEE SIGNATURE

David Cain

Eng. Tech & Regulatory Specialist

PERMITTEE NAME AND TITLE (PRINT)

BY: _____

Stephanie Garcia Richard
Commissioner of Public Lands

SEAL:

DATE: 08/28/2024

Received by OCD: 1/29/2025 3:01:03 PM

Released to Imaging: 2/10/2025 10:51:01 AM

Trinity Oilfield Services & Rentals, LLC

January 23rd, 2025

Oil Conservation Division, District I
1625 N. French Drive
Hobbs, NM 88240

Re: **Remediation Closure Request**
Elvis to Impoundment Pipeline
Tracking #: NAPP2410759719

Trinity Oilfield Services (Trinity), on behalf of Longfellow Energy, LP, hereby submits the following Remediation Closure Request in response to a release that occurred at the above-referenced location, and further described below.

Site Information	
Incident ID	NAPP2410759719
Lease ID	VC09550001 & E001350005
ROE Permit #	RE-7164
Site Name	Elvis to Impoundment Pipeline
Company	Longfellow Energy, LP
Contact Name	David Cain
Contact Email	david.cain@longfellowenergy.com
Contact Telephone	972-590-9918
County	Eddy
ULSTR	M-22-17S-28E
GPS Coordinates (NAD 83)	32.813144, -104.172109
Landowner	State

RELEASE BACKGROUND

On 04/16/2024, Longfellow Energy, LP reported a release at the Elvis to Impoundment Pipeline. The release was caused by equipment failure. Approximately 69,908 sqft. of the Pad and Pasture was found to be damp upon initial inspection.

Release Information	
Date of Release	04/16/2024
Type of Release	Produced Water
Source of Release	Equipment Failure
Volume Released – Produced Water	1432 bbls
Volume Recovered – Produced Water	128 bbls
Volume Released – Crude Oil	0 bbls
Volume Recovered – Crude Oil	0 bbls
Affected Area – Damp Soil	Pad and Pasture - Approximately 69,908 sqft.
Site Location Map	Attached

CULTURAL AND BIOLOGICAL COMPLIANCE

A comprehensive analysis was conducted to ensure both cultural and biological parameters are fully addressed and appropriate for proposed activities at the site location.

Cultural Properties Protection:

An ARMS inspection and survey request was conducted by a state-permitted third-party archaeological consultant. The subject site has undergone a Class III Archaeological Survey, concluding with negative results. The ARMS inspection report cover sheet is attached for reference.

Biological Compliance:

A desktop review of the site location was conducted using two key environmental assessment tools: the New Mexico Department of Game and Fish Environmental Review Tool (ERT) and the U.S. Fish and Wildlife Service's Information for Planning and Consultation (IPaC).

The review analyzed environmental factors within the area of interest. The evaluation results indicate that no critical habitats, important plant areas, or important bird areas located within the boundaries of the site. This suggests that the site does not host significant ecological features or sensitive species that would require special consideration or protection under current environmental regulations.

Critical habitats refer to areas essential for the conservation of species defined in the Endangered Species Act. Important plant areas in New Mexico are designated sites that either harbor a significant variety of vulnerable plant species or represent the last known habitats of the state's most endangered plants. Important bird areas are habitats that provide essential resources or support significant populations of bird species, particularly those of conservation concern. The absence of these critical ecological features in the site location implies that the proposed activities or developments can proceed with a lower risk of negatively impacting important natural resources.

Environmental Assessment	
NM Riparian Habitat Map	Negative
NMDGF Fish Management Plan Waters	Negative
Riparian Corridors	Negative
NM SWAP Conservation Opportunity Areas	Negative
NM Audubon Important Bird Areas	Negative
NM Important Plant Areas	Negative
USFWS Critical Habitat	Negative
USFWS Refuges	Negative
NM State Forestry Priority Landscapes	Negative

The IPaC report identifies the following species as potentially susceptible to impacts from activities proposed at this location.

Species	Status
Mexican Spotted Owl	Threatened
Northern Aplomado Falcon	Experimental Population, Non-essential
Piping Plover	Threatened
Pecos Bluntnose Shiner	Threatened
Monarch Butterfly	Candidate
Lee Pincushion Cactus	Threatened
Sneed Pincushion Cactus	Endangered

The report indicates that no critical habitats for these species are present within the site. The report further highlights that no migratory Bird of Conservation Concern (BBC) in the United States is expected within the area of interest.

Additional analysis utilizing mapping services from the Bureau of Land Management (BLM) reinforces that the habitats of the Lesser Prairie-Chicken and the Dunes Sagebrush Lizard are not affected by the release area. This cross-referenced data from BLM serves to validate the initial findings and ensures that significant habitats for these species remain undisturbed by the planned activities.

SITE CHARACTERIZATION AND CLOSURE CRITERIA

Depth to Groundwater/Wellhead Protection:

Data Source	Well Number	Data Date	Depth (ft.)
NM OSE	NA	NA	NA
USGS	NA	NA	NA
Soil Bore	NA	NA	NA

A search of the groundwater well databases maintained by the New Mexico Office of the State Engineer (NMOSE) and the United States Geological Survey (USGS) was conducted to determine if any registered groundwater wells are located within a $^{1}/_{2}$ mile of the release site. The search revealed that Zero (0) wells occurred in the databases that meet the NMOCD criteria for the age of data, the distance of the data point well from the release point, and a data point well having a diagram of construction.

General Site Characterization:

Site Assessment	
Karst Potential	Low
Distance to Watercourse	Overlying Wetland
Within 100 yr Floodplain	No
Pasture Impact	Yes

A risk-based site assessment/characterization was performed following the New Mexico Oil Conservation Division (NMOCD) Rule (Title 19 Chapter 15 Part 29) for releases on oil and gas development and production in New Mexico (effective August 14, 2018). To summarize the site assessment/characterization evaluation, the affected area has potential for cave and karst, and no other receptors (residence, school, hospital, institution, church, mining, municipal, or other ordinance boundaries) were located within the regulatorily promulgated distances from the site.

Soil Assessment		
Soil Series	Largo-Stony	Stony and Rough
Fragile Soil Interpretive Class	Not Rated	Not Rated
Erodibility Value	0.49	NA
Wind Erodibility Group	4L	NA
Badland Soils	No	No
Gypsum Soils	No	No
Representative Slope	3%	8%
Depth to Restrictive Feature	> 200 cm	> 200 cm
Depth to Bedrock	> 200 cm	> 200 cm
Severe Wildland Burn	No	No

A soil assessment/characterization was performed following the New Mexico State Land Office Environmental Compliance Office (ECO) Spill and Release Reporting Guidelines (Part 2 Letter D).

Closure Criteria:

On-Site & Off-Site | Recommended Remedial Action Levels (RRALs)	
Chlorides	600 mg/kg
TPH (GRO and DRO and MRO)	100 mg/kg
TPH (GRO and DRO)	NA
BTEX	50 mg/kg
Benzene	10 mg/kg

A reclamation standard of 600 mg/kg chloride and 100 mg/kg TPH was applied to the entire area impacted by the release.

INITIAL ASSESSMENT AND REMEDIATION ACTIVITIES

Initial Sample Activities:

Delineation Summary	
Delineation Dates	04/23/2024 - 05/09/2024
Depths Sampled	0' - 15'
Delineation Map	Attached
Laboratory Results	Table 1

All soil samples were placed into laboratory-supplied glassware, labeled, and maintained on ice until delivery to an NMOCD-approved laboratory (Cardinal Laboratories of Hobbs, NM) for the analysis of chloride using Method SM4500 Cl-B, Benzene, Toluene, Ethylbenzene, and Xylenes (BTEX) by EPA Method 8021 B and Total Petroleum Hydrocarbon (TPH) constituents the by EPA 8015M.

Confirmation Activities:

Remediation Summary	
Remediation Dates	09/16/2024 – 01/03/2025
Remediation Plan Approval	07/23/2024
Liner Variance Request	None
Deferral Request	None
Depths Excavated	1' - 32'
Area represented by the required 5-point Confirmation Samples – Floors and Walls	200 sqft.
Total Volume of Excavated Soil	23,164 yards
Remediation Map	Attached

Impacted soil within the release margins was excavated and temporarily stockpiled on-site on a 6-mil plastic sheeting, pending final disposition. Unless a Variance Request has been approved, all Floor and On-Site Walls of the excavated area were advanced until laboratory analytical results from confirmation soil samples indicate Chloride, Benzene, BTEX, and TPH concentrations are below the RRAL NMOCD Closure Criteria listed in the Table above, and all Off-Site Walls were advanced to meet reclamation standards. Confirmation soil samples (five-point composites representing no more than 200 sqft. of the excavated area) were collected from the floor and sidewalls.

Upon receiving laboratory analytical data showing that confirmation soil samples for the excavated areas yield results below the selected NMOCD Table I Closure Criteria, the impacted soil was transported under manifest to an NMOCD-approved disposal facility. Upon approval, the excavated area will be backfilled with locally sourced, non-impacted “like” material.

SITE RECLAMATION AND RESTORATION

Areas affected by the release and the associated remediation activities will be restored to a condition which existed prior to the release to the extent practicable. The affected area will be contoured and/or compacted to provide erosion control, stability, and preservation of surface water flow. The area will be fenced off to mitigate grazing and soil compaction by cattle.

Affected areas disturbed by remediation on native land, not on production pads and/or lease roads, will be reseeded with a prescribed NMSLO seed mixture for Coarse (CS) and Loamy (L) soils as defined in SLO Seed Mix Version 1-200808 during the first favorable growing season following the closure of the site. Reclamation on State Trust Land will also be documented and monitored for successful vegetation growth and invasive/noxious weed populations.

REQUEST FOR REMEDIATION CLOSURE APPROVAL

Supporting Documentation	
Delineation and Remediation Maps	Attached
Depth to Groundwater Maps and Source	Attached
US NWI Map	Attached
FEMA Flood Hazard Map	Attached
USDA Soil Survey	Attached
SLO Seed Mix	Attached
Site Photography	Attached
Archaeological Survey	Attached
Laboratory Analytics with COCs	Attached

The site has been remediated to meet the standards of Table I of 19.15.29.12 NMAC, therefore, Trinity Oilfield Services respectfully requests that the New Mexico Oil Conservation Division grant remediation closure approval for the referenced release.

Final reclamation of the well pad shall take place in accordance with 19.15.9.13 NMAC once the site is no longer being used for oil and gas operations.

Sincerely,

Josh Halcomb

Josh Halcomb
Project Manager

Cynthia Jordan

Cynthia Jordan
Project Scientist

TABLE 1
CONCENTRATIONS OF BENZENE, BTEX, TPH & CHLORIDE IN SOIL

LONGFELLOW ENERGY, LP
ELVIS TO IMPOUNDMENT PIPELINE
EDDY COUNTY, NEW MEXICO
NMOCD REFERENCE #: NAPP2410759719

TRINITY OILFIELD SERVICES

SAMPLE LOCATION	SAMPLE DEPTH (BGS)	SAMPLE DATE	VERTICAL/ HORIZONTAL	OFF-SITE/ ON-SITE	SAMPLE TYPE	SOIL STATUS	CHLORIDE (mg/Kg)	TPH C6-C36 (mg/Kg)	GRO+ DRO (mg/kg)	GRO C6-C10 (mg/Kg)	DRO C10-C28 (mg/Kg)	MRO C28-C36 (mg/Kg)	TOTAL BTEX (mg/Kg)	BENZENE (mg/Kg)
On-Site, & Deeper than 4' Pasture							**600**	**100**	**NE**	**NE**	**NE**	**NE**	**50**	**10**
Delineation Special Circumstance, NMOCD Delineation Limits Pasture to 4'							**600**	**100**	**NE**	**NE**	**NE**	**NE**	**50**	**10**
Vertical Delineation														
DV-001.0-00.0-P	0	4/23/2024	Vertical	Off-Site	Grab	In-Situ	52,800.0	562.9	523.0	236.0	287.0	39.9	82.80	11.10
DV-001.0-04.0-P	4	4/24/2024	Vertical	Off-Site	Grab	In-Situ	12,200.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-001.0-10.0-P	10	4/23/2024	Vertical	Off-Site	Grab	In-Situ	112.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-002.0-00.0-P	0	4/23/2024	Vertical	Off-Site	Grab	In-Situ	27,600.0	234.9	209.0	49.0	160.0	25.9	6.54	0.35
DV-002.0-04.0-P	4	4/24/2024	Vertical	Off-Site	Grab	In-Situ	11,400.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-002.0-12.0-P	12	4/23/2024	Vertical	Off-Site	Grab	In-Situ	208.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-003.0-00.0-P	0	4/23/2024	Vertical	Off-Site	Grab	In-Situ	6,560.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-003.0-03.0-P	3	4/23/2024	Vertical	Off-Site	Grab	In-Situ	160.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-004.0-00.0-P	0	4/23/2024	Vertical	Off-Site	Grab	In-Situ	44,400.0	388.6	342.6	65.6	277.0	46.0	2.74	0.15
DV-004.0-04.0-P	4	4/24/2024	Vertical	Off-Site	Grab	In-Situ	13,000.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-004.0-14.0-P	14	4/23/2024	Vertical	Off-Site	Grab	In-Situ	288.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-005.0-00.0-P	0	4/23/2024	Vertical	Off-Site	Grab	In-Situ	15,600.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-005.0-06.0-P	6	4/23/2024	Vertical	Off-Site	Grab	In-Situ	64.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-006.0-00.0-P	0	4/23/2024	Vertical	Off-Site	Grab	In-Situ	13,400.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-006.0-06.0-P	6	4/23/2024	Vertical	Off-Site	Grab	In-Situ	64.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-007.0-00.0-P	0	4/23/2024	Vertical	Off-Site	Grab	In-Situ	10,200.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-007.0-06.0-P	6	4/23/2024	Vertical	Off-Site	Grab	In-Situ	304.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-008.0-00.0-P	0	4/23/2024	Vertical	Off-Site	Grab	In-Situ	19,000.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-008.0-05.0-P	5	4/23/2024	Vertical	Off-Site	Grab	In-Situ	384.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-009.0-00.0-P	0	4/23/2024	Vertical	Off-Site	Grab	In-Situ	10,000.0	31.5	31.5	<10.0	31.5	<10.0	<10.0	<10.0
DV-009.0-03.0-P	3	4/23/2024	Vertical	Off-Site	Grab	In-Situ	336.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-010.0-00.0-P	0	4/23/2024	Vertical	Off-Site	Grab	In-Situ	17,800.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-010.0-03.0-P	3	4/23/2024	Vertical	Off-Site	Grab	In-Situ	80.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-011.0-00.0-P	0	4/23/2024	Vertical	Off-Site	Grab	In-Situ	26,800.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-011.0-03.0-P	3	4/23/2024	Vertical	Off-Site	Grab	In-Situ	112.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-012.0-00.0-P	0	4/23/2024	Vertical	Off-Site	Grab	In-Situ	34,400.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-012.0-04.0-P	4	4/23/2024	Vertical	Off-Site	Grab	In-Situ	96.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-013.0-00.0-P	0	4/23/2024	Vertical	Off-Site	Grab	In-Situ	12,600.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-013.0-04.0-P	4	4/23/2024	Vertical	Off-Site	Grab	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-014.0-00.0-P	0	4/23/2024	Vertical	Off-Site	Grab	In-Situ	13,400.0	24.8	24.8	<10.0	24.8	<10.0	<10.0	<10.0
DV-014.0-06.0-P	6	4/23/2024	Vertical	Off-Site	Grab	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-015.0-00.0-P	0	4/23/2024	Vertical	Off-Site	Grab	In-Situ	26,800.0	21.6	21.6	<10.0	21.6	<10.0	<10.0	<10.0
DV-015.0-05.0-P	5	4/23/2024	Vertical	Off-Site	Grab	In-Situ	112.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-016.0-00.0-P	0	4/23/2024	Vertical	Off-Site	Grab	In-Situ	31,600.0	95.6	79.5	11.6	67.9	16.1	1.03	<10.0
DV-016.0-04.0-P	4	4/24/2024	Vertical	Off-Site	Grab	In-Situ	9,600.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-016.0-11.0-P	11	4/23/2024	Vertical	Off-Site	Grab	In-Situ	368.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-017.0-00.0-P	0	4/23/2024	Vertical	Off-Site	Grab	In-Situ	13,200.0	32.0	32.0	<10.0	32.0	<10.0	<10.0	<10.0
DV-017.0-07.0-P	7	4/23/2024	Vertical	Off-Site	Grab	In-Situ	80.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0

TABLE 1
CONCENTRATIONS OF BENZENE, BTEX, TPH & CHLORIDE IN SOIL

LONGFELLOW ENERGY, LP
ELVIS TO IMPOUNDMENT PIPELINE
EDDY COUNTY, NEW MEXICO
NMOCD REFERENCE #: NAPP2410759719

TRINITY OILFIELD SERVICES

SAMPLE LOCATION	SAMPLE DEPTH (BGS)	SAMPLE DATE	VERTICAL/ HORIZONTAL	OFF-SITE/ ON-SITE	SAMPLE TYPE	SOIL STATUS	CHLORIDE (mg/Kg)	TPH C6-C36 (mg/Kg)	GRO+ DRO (mg/kg)	GRO C6-C10 (mg/Kg)	DRO C10-C28 (mg/Kg)	MRO C28-C36 (mg/Kg)	TOTAL BTEX (mg/Kg)	BENZENE (mg/Kg)
On-Site, & Deeper than 4' Pasture							**600**	**100**	**NE**	**NE**	**NE**	**NE**	**50**	**10**
Delineation Special Circumstance, NMOCD Delineation Limits Pasture to 4'							**600**	**100**	**NE**	**NE**	**NE**	**NE**	**50**	**10**
DV-018.0-00.0-P	0	4/23/2024	Vertical	Off-Site	Grab	In-Situ	25,600.0	11.8	11.8	<10.0	11.8	<10.0	<10.0	<10.0
DV-018.0-05.0-P	5	4/23/2024	Vertical	Off-Site	Grab	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-019.0-00.0-P	0	4/23/2024	Vertical	Off-Site	Grab	In-Situ	14,000.0	26.0	26.0	<10.0	26.0	<10.0	<10.0	<10.0
DV-019.0-04.0-P	4	4/23/2024	Vertical	Off-Site	Grab	In-Situ	48.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-020.0-00.0-P	0	4/23/2024	Vertical	Off-Site	Grab	In-Situ	10,800.0	41.3	41.3	<10.0	41.3	<10.0	<10.0	<10.0
DV-020.0-04.0-P	4	4/24/2024	Vertical	Off-Site	Grab	In-Situ	12,600.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-020.0-08.0-P	8	4/23/2024	Vertical	Off-Site	Grab	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-021.0-00.0-P	0	4/24/2024	Vertical	Off-Site	Grab	In-Situ	12,000.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-021.0-04.0-P	4	4/24/2024	Vertical	Off-Site	Grab	In-Situ	208.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-022.0-00.0-P	0	4/24/2024	Vertical	Off-Site	Grab	In-Situ	10,600.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-022.0-04.0-P	4	4/24/2024	Vertical	Off-Site	Grab	In-Situ	544.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-023.0-00.0-P	0	4/24/2024	Vertical	Off-Site	Grab	In-Situ	1,800.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-023.0-04.0-P	4	4/24/2024	Vertical	Off-Site	Grab	In-Situ	528.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-024.0-00.0-S	0	4/24/2024	Vertical	On-Site	Grab	In-Situ	34,400.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-024.0-01.0-S	1	4/24/2024	Vertical	On-Site	Grab	In-Situ	336.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-025.0-00.0-S	0	4/24/2024	Vertical	On-Site	Grab	In-Situ	55,200.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-025.0-04.0-S	4	4/24/2024	Vertical	On-Site	Grab	In-Situ	176.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-026.0-00.0-S	0	4/24/2024	Vertical	On-Site	Grab	In-Situ	49,600.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-026.0-03.0-S	3	4/24/2024	Vertical	On-Site	Grab	In-Situ	48.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-027.0-00.0-P	0	4/24/2024	Vertical	Off-Site	Grab	In-Situ	33,600.0	19.4	19.4	<10.0	19.4	<10.0	<10.0	<10.0
DV-027.0-05.0-P	5	4/24/2024	Vertical	Off-Site	Grab	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-028.0-00.0-P	0	4/24/2024	Vertical	Off-Site	Grab	In-Situ	43,200.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-028.0-07.0-P	7	4/24/2024	Vertical	Off-Site	Grab	In-Situ	112.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-029.0-00.0-P	0	4/24/2024	Vertical	Off-Site	Grab	In-Situ	39,200.0	20.9	20.9	<10.0	20.9	<10.0	<10.0	<10.0
DV-029.0-04.0-P	4	5/9/2024	Vertical	Off-Site	Grab	In-Situ	22,000.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-029.0-10.0-P	10	4/24/2024	Vertical	Off-Site	Grab	In-Situ	24,800.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-029.0-14.0-P	14	5/9/2024	Vertical	Off-Site	Grab	In-Situ	272.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-029.0-15.0-P	15	5/9/2024	Vertical	Off-Site	Grab	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-030.0-00.0-P	0	4/24/2024	Vertical	Off-Site	Grab	In-Situ	42,400.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-030.0-06.0-P	6	4/24/2024	Vertical	Off-Site	Grab	In-Situ	128.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-031.0-00.0-P	0	4/24/2024	Vertical	Off-Site	Grab	In-Situ	7,200.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-031.0-04.0-P	4	4/24/2024	Vertical	Off-Site	Grab	In-Situ	352.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-032.0-00.0-P	0	4/24/2024	Vertical	Off-Site	Grab	In-Situ	7,800.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-032.0-04.0-P	4	4/24/2024	Vertical	Off-Site	Grab	In-Situ	928.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-032.0-11.0-P	11	4/24/2024	Vertical	Off-Site	Grab	In-Situ	160.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-033.0-00.0-P	0	4/24/2024	Vertical	Off-Site	Grab	In-Situ	9,330.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-033.0-03.0-P	3	4/24/2024	Vertical	Off-Site	Grab	In-Situ	208.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-034.0-00.0-P	0	4/24/2024	Vertical	Off-Site	Grab	In-Situ	14,000.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-034.0-03.0-P	3	4/24/2024	Vertical	Off-Site	Grab	In-Situ	320.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0

TABLE 1
CONCENTRATIONS OF BENZENE, BTEX, TPH & CHLORIDE IN SOIL

LONGFELLOW ENERGY, LP
ELVIS TO IMPOUNDMENT PIPELINE
EDDY COUNTY, NEW MEXICO
NMOCD REFERENCE #: NAPP2410759719

TRINITY OILFIELD SERVICES

SAMPLE LOCATION	SAMPLE DEPTH (BGS)	SAMPLE DATE	VERTICAL/ HORIZONTAL	OFF-SITE/ ON-SITE	SAMPLE TYPE	SOIL STATUS	CHLORIDE (mg/Kg)	TPH C6-C36 (mg/Kg)	GRO+ DRO (mg/kg)	GRO C6-C10 (mg/Kg)	DRO C10-C28 (mg/Kg)	MRO C28-C36 (mg/Kg)	TOTAL BTEX (mg/Kg)	BENZENE (mg/Kg)
On-Site, & Deeper than 4' Pasture							**600**	**100**	**NE**	**NE**	**NE**	**NE**	**50**	**10**
Delineation Special Circumstance, NMOCD Delineation Limits Pasture to 4'							**600**	**100**	**NE**	**NE**	**NE**	**NE**	**50**	**10**
DV-035.0-00.0-P	0	4/24/2024	Vertical	Off-Site	Grab	In-Situ	16,000.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DV-035.0-03.0-P	3	4/24/2024	Vertical	Off-Site	Grab	In-Situ	208.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
Horizontal Delineation														
DH-001.0-01.0-P	1	4/23/2024	Horizontal	Off-Site	Grab	In-Situ	16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DH-002.0-01.0-P	1	4/23/2024	Horizontal	Off-Site	Grab	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DH-003.0-01.0-P	1	4/23/2024	Horizontal	Off-Site	Grab	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DH-004.0-01.0-P	1	4/23/2024	Horizontal	Off-Site	Grab	In-Situ	16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DH-005.0-01.0-P	1	4/23/2024	Horizontal	Off-Site	Grab	In-Situ	16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DH-006.0-01.0-P	1	4/23/2024	Horizontal	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DH-007.0-01.0-P	1	4/23/2024	Horizontal	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DH-008.0-01.0-P	1	4/23/2024	Horizontal	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DH-009.0-01.0-P	1	4/23/2024	Horizontal	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DH-010.0-01.0-P	1	4/23/2024	Horizontal	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DH-011.0-01.0-P	1	4/23/2024	Horizontal	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DH-012.0-01.0-P	1	4/23/2024	Horizontal	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DH-013.0-01.0-P	1	4/23/2024	Horizontal	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DH-014.0-01.0-P	1	4/24/2024	Horizontal	Off-Site	Grab	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DH-015.0-01.0-P	1	4/24/2024	Horizontal	Off-Site	Grab	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DH-016.0-01.0-P	1	4/24/2024	Horizontal	Off-Site	Grab	In-Situ	16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DH-017.0-01.0-P	1	4/24/2024	Horizontal	Off-Site	Grab	In-Situ	48.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DH-018.0-01.0-P	1	4/24/2024	Horizontal	Off-Site	Grab	In-Situ	16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DH-019.0-01.0-P	1	4/24/2024	Horizontal	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DH-020.0-01.0-P	1	4/24/2024	Horizontal	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DH-021.0-01.0-P	1	4/24/2024	Horizontal	Off-Site	Grab	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DH-022.0-01.0-P	1	4/24/2024	Horizontal	Off-Site	Grab	In-Situ	16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DH-023.0-01.0-P	1	4/24/2024	Horizontal	Off-Site	Grab	In-Situ	80.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DH-024.0-01.0-P	1	4/24/2024	Horizontal	Off-Site	Grab	In-Situ	16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DH-025.0-01.0-S	1	4/24/2024	Horizontal	On-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DH-026.0-01.0-S	1	4/24/2024	Horizontal	On-Site	Grab	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DH-027.0-01.0-S	1	4/24/2024	Horizontal	On-Site	Grab	In-Situ	16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DH-028.0-01.0-S	1	4/24/2024	Horizontal	On-Site	Grab	In-Situ	48.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DH-029.0-01.0-S	1	4/24/2024	Horizontal	On-Site	Grab	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DH-030.0-01.0-P	1	4/24/2024	Horizontal	Off-Site	Grab	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DH-031.0-01.0-P	1	4/24/2024	Horizontal	Off-Site	Grab	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DH-032.0-01.0-P	1	4/24/2024	Horizontal	Off-Site	Grab	In-Situ	32.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
DH-033.0-01.0-P	1	4/24/2024	Horizontal	Off-Site	Grab	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0

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TABLE 2
CONCENTRATIONS OF BENZENE, BTEX, TPH & CHLORIDE IN SOIL

LONGFELLOW ENERGY, LP
ELVIS TO IMPOUNDMENT PIPELINE
EDDY COUNTY, NEW MEXICO
NMOCD REFERENCE #: NAPP2410759719

SAMPLE LOCATION	SAMPLE DEPTH (ft BGS)	SAMPLE DATE	FLOOR/ WALL	OFF-SITE/ ON-SITE	SAMPLE TYPE	SOIL STATUS	CHLORIDE (mg/Kg)	TPH C6-C36 (mg/Kg)	GRO+ DRO (mg/kg)	GRO C6-C10 (mg/Kg)	DRO C10-C28 (mg/Kg)	MRO C28-C36 (mg/Kg)	TOTAL BTEX (mg/Kg)	BENZENE (mg/Kg)
NMOCD Closure Limits Pad							**600**	**100**	**NE**	**NE**	**NE**	**NE**	**50**	**10**
NMOCD Closure Limits Pasture							**600**	**100**	**NE**	**NE**	**NE**	**NE**	**50**	**10**
Remediation Floors														
CF-001.0-18.0-P	18	9/16/2024	Floor	Off-Site	Composite	In-Situ	256.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-002.0-18.0-P	18	9/16/2024	Floor	Off-Site	Composite	In-Situ	320.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-003.0-18.0-P	18	9/16/2024	Floor	Off-Site	Composite	In-Situ	304.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-004.0-18.0-P	18	9/23/2024	Floor	Off-Site	Composite	In-Situ	400.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-005.0-18.0-P	18	9/16/2024	Floor	Off-Site	Composite	In-Situ	128.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-006.0-18.0-P	18	9/23/2024	Floor	Off-Site	Composite	In-Situ	480.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-007.0-05.0-P	5	9/16/2024	Floor	Off-Site	Composite	In-Situ	240.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-008.0-27.0-P	27	9/23/2024	Floor	Off-Site	Composite	In-Situ	400.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-009.0-05.0-P	5	9/16/2024	Floor	Off-Site	Composite	In-Situ	32.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-010.0-05.0-P	5	9/16/2024	Floor	Off-Site	Composite	In-Situ	48.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-011.0-05.0-P	5	9/16/2024	Floor	Off-Site	Composite	In-Situ	80.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-012.0-05.0-P	5	9/16/2024	Floor	Off-Site	Composite	In-Situ	80.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-013.0-05.0-P	5	9/16/2024	Floor	Off-Site	Composite	In-Situ	16.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-014.0-05.0-P	5	9/16/2024	Floor	Off-Site	Composite	In-Situ	96.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-015.0-05.0-P	5	9/16/2024	Floor	Off-Site	Composite	In-Situ	16.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-016.0-05.0-P	5	12/17/2024	Floor	Off-Site	Composite	In-Situ	112.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-017.0-05.0-P	5	12/17/2024	Floor	Off-Site	Composite	In-Situ	304.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-018.0-18.0-P	18	9/16/2024	Floor	Off-Site	Composite	In-Situ	80.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-019.0-18.0-P	18	9/16/2024	Floor	Off-Site	Composite	In-Situ	16.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-020.0-18.0-P	18	9/16/2024	Floor	Off-Site	Composite	In-Situ	128.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-021.0-20.0-P	20	9/16/2024	Floor	Off-Site	Composite	In-Situ	176.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-022.0-20.0-P	20	9/16/2024	Floor	Off-Site	Composite	In-Situ	144.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-023.0-18.0-P	18	9/16/2024	Floor	Off-Site	Composite	In-Situ	176.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-024.0-18.0-P	18	9/23/2024	Floor	Off-Site	Composite	In-Situ	432.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-025.0-18.0-P	18	9/23/2024	Floor	Off-Site	Composite	In-Situ	192.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-026.0-20.0-P	20	9/23/2024	Floor	Off-Site	Composite	In-Situ	416.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-027.0-23.0-P	23	9/23/2024	Floor	Off-Site	Composite	In-Situ	320.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-028.0-21.0-P	21	9/23/2024	Floor	Off-Site	Composite	In-Situ	208.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-029.0-21.0-P	21	9/23/2024	Floor	Off-Site	Composite	In-Situ	80.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-030.0-21.0-P	21	9/23/2024	Floor	Off-Site	Composite	In-Situ	32.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-031.0-21.0-P	21	9/23/2024	Floor	Off-Site	Composite	In-Situ	80.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-032.0-26.0-P	26	9/23/2024	Floor	Off-Site	Composite	In-Situ	224.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-033.0-26.0-P	26	9/23/2024	Floor	Off-Site	Composite	In-Situ	176.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-034.0-26.0-P	26	9/23/2024	Floor	Off-Site	Composite	In-Situ	240.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-035.0-26.0-P	26	9/23/2024	Floor	Off-Site	Composite	In-Situ	224.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-036.0-10.0-P	10	9/23/2024	Floor	Off-Site	Composite	In-Situ	80.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-037.0-10.0-P	10	9/23/2024	Floor	Off-Site	Composite	In-Situ	176.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-038.0-10.0-P	10	9/23/2024	Floor	Off-Site	Composite	In-Situ	64.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50

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TABLE 2
CONCENTRATIONS OF BENZENE, BTEX, TPH & CHLORIDE IN SOIL

LONGFELLOW ENERGY, LP
ELVIS TO IMPOUNDMENT PIPELINE
EDDY COUNTY, NEW MEXICO
NMOCD REFERENCE #: NAPP2410759719

SAMPLE LOCATION	SAMPLE DEPTH (ft BGS)	SAMPLE DATE	FLOOR/ WALL	OFF-SITE/ ON-SITE	SAMPLE TYPE	SOIL STATUS	CHLORIDE (mg/Kg)	TPH C6-C36 (mg/Kg)	GRO+ DRO (mg/kg)	GRO C6-C10 (mg/Kg)	DRO C10-C28 (mg/Kg)	MRO C28-C36 (mg/Kg)	TOTAL BTEX (mg/Kg)	BENZENE (mg/Kg)
NMOCD Closure Limits Pad							**600**	**100**	**NE**	**NE**	**NE**	**NE**	**50**	**10**
NMOCD Closure Limits Pasture							**600**	**100**	**NE**	**NE**	**NE**	**NE**	**50**	**10**
CF-039.0-10.0-P	10	9/23/2024	Floor	Off-Site	Composite	In-Situ	64.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-040.0-10.0-P	10	9/23/2024	Floor	Off-Site	Composite	In-Situ	48.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-041.0-10.0-P	10	9/23/2024	Floor	Off-Site	Composite	In-Situ	64.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-042.0-05.0-P	5	9/23/2024	Floor	Off-Site	Composite	Excavated	1,390.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-042.0-06.0-P	6	12/17/2024	Floor	Off-Site	Composite	In-Situ	96.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-043.0-05.0-P	5	9/23/2024	Floor	Off-Site	Composite	In-Situ	320.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-044.0-05.0-P	5	9/23/2024	Floor	Off-Site	Composite	In-Situ	320.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-045.0-05.0-P	5	9/23/2024	Floor	Off-Site	Composite	In-Situ	288.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-046.0-05.0-P	5	9/23/2024	Floor	Off-Site	Composite	In-Situ	288.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-047.0-05.0-P	5	9/23/2024	Floor	Off-Site	Composite	In-Situ	240.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-048.0-06.0-P	6	9/23/2024	Floor	Off-Site	Composite	In-Situ	288.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-049.0-06.0-P	6	9/23/2024	Floor	Off-Site	Composite	In-Situ	16.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-050.0-06.0-P	6	9/23/2024	Floor	Off-Site	Composite	In-Situ	560.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-051.0-06.0-P	6	9/23/2024	Floor	Off-Site	Composite	In-Situ	64.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-052.0-06.0-P	6	9/23/2024	Floor	Off-Site	Composite	In-Situ	48.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-053.0-06.0-P	6	9/23/2024	Floor	Off-Site	Composite	In-Situ	176.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-054.0-06.0-P	6	9/23/2024	Floor	Off-Site	Composite	In-Situ	528.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-055.0-06.0-P	6	9/23/2024	Floor	Off-Site	Composite	In-Situ	32.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-056.0-06.0-P	6	9/23/2024	Floor	Off-Site	Composite	In-Situ	144.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-057.0-06.0-P	6	9/23/2024	Floor	Off-Site	Composite	In-Situ	144.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-058.0-06.0-P	6	9/23/2024	Floor	Off-Site	Composite	In-Situ	128.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-059.0-07.0-P	7	9/23/2024	Floor	Off-Site	Composite	In-Situ	80.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-060.0-07.0-P	7	9/23/2024	Floor	Off-Site	Composite	In-Situ	64.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-061.0-07.0-P	7	9/23/2024	Floor	Off-Site	Composite	In-Situ	32.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-062.0-07.0-P	7	9/23/2024	Floor	Off-Site	Composite	In-Situ	48.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-063.0-07.0-P	7	9/23/2024	Floor	Off-Site	Composite	In-Situ	96.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-064.0-07.0-P	7	9/23/2024	Floor	Off-Site	Composite	In-Situ	128.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-065.0-07.0-P	7	9/23/2024	Floor	Off-Site	Composite	In-Situ	128.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-066.0-06.0-P	6	9/23/2024	Floor	Off-Site	Composite	In-Situ	128.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-067.0-05.0-P	5	12/17/2024	Floor	Off-Site	Composite	In-Situ	384.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-068.0-05.0-P	5	12/17/2024	Floor	Off-Site	Composite	In-Situ	80.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-069.0-05.0-P	5	12/17/2024	Floor	Off-Site	Composite	In-Situ	144.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-070.0-05.0-P	5	12/17/2024	Floor	Off-Site	Composite	In-Situ	96.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-071.0-05.0-P	5	12/17/2024	Floor	Off-Site	Composite	In-Situ	96.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-072.0-05.0-P	5	12/17/2024	Floor	Off-Site	Composite	In-Situ	144.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-073.0-05.0-P	5	12/17/2024	Floor	Off-Site	Composite	In-Situ	448.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-074.0-05.0-P	5	9/30/2024	Floor	Off-Site	Composite	In-Situ	80.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-075.0-05.0-P	5	9/30/2024	Floor	Off-Site	Composite	In-Situ	80.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-076.0-05.0-P	5	9/30/2024	Floor	Off-Site	Composite	In-Situ	80.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50

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TABLE 2
CONCENTRATIONS OF BENZENE, BTEX, TPH & CHLORIDE IN SOIL

LONGFELLOW ENERGY, LP
ELVIS TO IMPOUNDMENT PIPELINE
EDDY COUNTY, NEW MEXICO
NMOCD REFERENCE #: NAPP2410759719

SAMPLE LOCATION	SAMPLE DEPTH (ft BGS)	SAMPLE DATE	FLOOR/ WALL	OFF-SITE/ ON-SITE	SAMPLE TYPE	SOIL STATUS	CHLORIDE (mg/Kg)	TPH C6-C36 (mg/Kg)	GRO+ DRO (mg/kg)	GRO C6-C10 (mg/Kg)	DRO C10-C28 (mg/Kg)	MRO C28-C36 (mg/Kg)	TOTAL BTEX (mg/Kg)	BENZENE (mg/Kg)
NMOCD Closure Limits Pad							**600**	**100**	**NE**	**NE**	**NE**	**NE**	**50**	**10**
NMOCD Closure Limits Pasture							**600**	**100**	**NE**	**NE**	**NE**	**NE**	**50**	**10**
CF-077.0-10.5-P	10.5	9/30/2024	Floor	Off-Site	Composite	In-Situ	64.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-078.0-10.5-P	10.5	9/30/2024	Floor	Off-Site	Composite	In-Situ	64.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-079.0-06.0-P	6	10/23/2024	Floor	Off-Site	Composite	In-Situ	64.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-080.0-06.0-P	6	10/23/2024	Floor	Off-Site	Composite	In-Situ	80.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-081.0-06.0-P	6	10/23/2024	Floor	Off-Site	Composite	In-Situ	176.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-082.0-06.0-P	6	10/23/2024	Floor	Off-Site	Composite	In-Situ	128.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-083.0-06.0-P	6	10/23/2024	Floor	Off-Site	Composite	In-Situ	176.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-084.0-06.0-P	6	10/23/2024	Floor	Off-Site	Composite	In-Situ	288.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-085.0-06.0-P	6	10/23/2024	Floor	Off-Site	Composite	In-Situ	352.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-086.0-06.0-P	6	10/23/2024	Floor	Off-Site	Composite	In-Situ	576.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-087.0-06.0-P	6	10/23/2024	Floor	Off-Site	Composite	In-Situ	176.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-088.0-06.0-P	6	10/23/2024	Floor	Off-Site	Composite	In-Situ	176.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-089.0-06.0-P	6	10/23/2024	Floor	Off-Site	Composite	In-Situ	560.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-090.0-06.0-P	6	10/23/2024	Floor	Off-Site	Composite	In-Situ	320.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-091.0-06.0-P	6	10/23/2024	Floor	Off-Site	Composite	In-Situ	288.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-092.0-06.0-P	6	10/23/2024	Floor	Off-Site	Composite	In-Situ	304.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-093.0-08.0-P	8	10/23/2024	Floor	Off-Site	Composite	In-Situ	176.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-094.0-08.0-P	8	10/23/2024	Floor	Off-Site	Composite	In-Situ	144.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-095.0-08.0-P	8	10/23/2024	Floor	Off-Site	Composite	In-Situ	144.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-096.0-08.0-P	8	10/23/2024	Floor	Off-Site	Composite	In-Situ	128.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-097.0-08.0-P	8	10/23/2024	Floor	Off-Site	Composite	In-Situ	112.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-098.0-08.0-P	8	10/23/2024	Floor	Off-Site	Composite	In-Situ	48.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-099.0-08.0-P	8	10/23/2024	Floor	Off-Site	Composite	In-Situ	48.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-100.0-10.0-P	10	10/23/2024	Floor	Off-Site	Composite	In-Situ	144.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-101.0-10.0-P	10	10/23/2024	Floor	Off-Site	Composite	In-Situ	208.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-102.0-08.0-P	8	10/23/2024	Floor	Off-Site	Composite	In-Situ	416.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-103.0-08.0-P	8	10/23/2024	Floor	Off-Site	Composite	In-Situ	128.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-104.0-08.0-P	8	10/23/2024	Floor	Off-Site	Composite	In-Situ	112.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-105.0-08.0-P	8	10/23/2024	Floor	Off-Site	Composite	In-Situ	144.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-106.0-08.0-P	8	10/23/2024	Floor	Off-Site	Composite	In-Situ	80.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-107.0-14.0-P	14	10/23/2024	Floor	Off-Site	Composite	In-Situ	320.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-108.0-14.0-P	14	10/23/2024	Floor	Off-Site	Composite	In-Situ	320.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-109.0-14.0-P	14	10/23/2024	Floor	Off-Site	Composite	In-Situ	80.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-110.0-14.0-P	14	10/23/2024	Floor	Off-Site	Composite	In-Situ	80.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-111.0-14.0-P	14	10/23/2024	Floor	Off-Site	Composite	In-Situ	96.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-112.0-04.0-P	4	10/23/2024	Floor	Off-Site	Composite	In-Situ	64.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-113.0-04.0-P	4	10/23/2024	Floor	Off-Site	Composite	In-Situ	48.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-114.0-04.0-P	4	10/23/2024	Floor	Off-Site	Composite	In-Situ	112.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-115.0-04.0-P	4	10/23/2024	Floor	Off-Site	Composite	In-Situ	32.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50

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TABLE 2
CONCENTRATIONS OF BENZENE, BTEX, TPH & CHLORIDE IN SOIL

LONGFELLOW ENERGY, LP
ELVIS TO IMPOUNDMENT PIPELINE
EDDY COUNTY, NEW MEXICO
NMOCD REFERENCE #: NAPP2410759719

SAMPLE LOCATION	SAMPLE DEPTH (ft BGS)	SAMPLE DATE	FLOOR/ WALL	OFF-SITE/ ON-SITE	SAMPLE TYPE	SOIL STATUS	CHLORIDE (mg/Kg)	TPH C6-C36 (mg/Kg)	GRO+ DRO (mg/kg)	GRO C6-C10 (mg/Kg)	DRO C10-C28 (mg/Kg)	MRO C28-C36 (mg/Kg)	TOTAL BTEX (mg/Kg)	BENZENE (mg/Kg)
NMOCD Closure Limits Pad							**600**	**100**	**NE**	**NE**	**NE**	**NE**	**50**	**10**
NMOCD Closure Limits Pasture							**600**	**100**	**NE**	**NE**	**NE**	**NE**	**50**	**10**
CF-116.0-04.0-P	4	10/23/2024	Floor	Off-Site	Composite	In-Situ	112.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-117.0-04.0-P	4	10/23/2024	Floor	Off-Site	Composite	In-Situ	112.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-118.0-04.0-P	4	10/23/2024	Floor	Off-Site	Composite	In-Situ	208.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-119.0-07.0-P	7	10/23/2024	Floor	Off-Site	Composite	In-Situ	336.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-120.0-07.0-P	7	10/23/2024	Floor	Off-Site	Composite	In-Situ	304.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-121.0-07.0-P	7	10/23/2024	Floor	Off-Site	Composite	In-Situ	32.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-122.0-07.0-P	7	10/23/2024	Floor	Off-Site	Composite	In-Situ	320.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-123.0-07.0-P	7	10/23/2024	Floor	Off-Site	Composite	In-Situ	256.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-124.0-07.0-P	7	10/23/2024	Floor	Off-Site	Composite	In-Situ	32.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-125.0-07.0-P	7	10/23/2024	Floor	Off-Site	Composite	In-Situ	256.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-126.0-07.0-P	7	10/23/2024	Floor	Off-Site	Composite	In-Situ	32.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-127.0-07.0-P	7	10/23/2024	Floor	Off-Site	Composite	In-Situ	32.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-128.0-05.0-P	5	12/17/2024	Floor	Off-Site	Composite	In-Situ	128.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-129.0-05.0-P	5	12/17/2024	Floor	Off-Site	Composite	In-Situ	144.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-130.0-05.0-P	5	12/17/2024	Floor	Off-Site	Composite	In-Situ	160.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-131.0-05.0-P	5	12/17/2024	Floor	Off-Site	Composite	In-Situ	144.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-132.0-05.0-P	5	12/17/2024	Floor	Off-Site	Composite	In-Situ	32.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-133.0-05.0-P	5	12/17/2024	Floor	Off-Site	Composite	In-Situ	32.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-134.0-05.0-P	5	12/17/2024	Floor	Off-Site	Composite	In-Situ	48.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-135.0-05.0-P	5	12/17/2024	Floor	Off-Site	Composite	In-Situ	16.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-136.0-03.0-P	3	12/17/2024	Floor	Off-Site	Composite	In-Situ	48.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-137.0-03.0-P	3	12/17/2024	Floor	Off-Site	Composite	In-Situ	64.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-138.0-03.0-P	3	12/17/2024	Floor	Off-Site	Composite	In-Situ	64.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-139.0-03.0-P	3	12/17/2024	Floor	Off-Site	Composite	In-Situ	64.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-140.0-03.0-P	3	12/17/2024	Floor	Off-Site	Composite	In-Situ	112.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-141.0-04.0-P	4	12/17/2024	Floor	Off-Site	Composite	In-Situ	144.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-142.0-04.0-P	4	12/17/2024	Floor	Off-Site	Composite	In-Situ	16.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-143.0-04.0-P	4	12/17/2024	Floor	Off-Site	Composite	In-Situ	144.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-144.0-04.0-P	4	12/17/2024	Floor	Off-Site	Composite	In-Situ	96.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-145.0-04.0-P	4	12/17/2024	Floor	Off-Site	Composite	In-Situ	96.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-146.0-04.0-P	4	12/17/2024	Floor	Off-Site	Composite	In-Situ	32.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-147.0-04.0-P	4	12/17/2024	Floor	Off-Site	Composite	In-Situ	64.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-148.0-01.0-P	1	12/17/2024	Floor	Off-Site	Composite	In-Situ	96.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-149.0-01.0-P	1	12/17/2024	Floor	Off-Site	Composite	In-Situ	144.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-150.0-01.0-P	1	12/17/2024	Floor	Off-Site	Composite	In-Situ	64.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-151.0-01.0-P	1	12/17/2024	Floor	Off-Site	Composite	In-Situ	208.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-152.0-00.0-P	0	12/17/2024	Floor	Off-Site	Composite	In-Situ	336.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-153.0-00.0-P	0	12/17/2024	Floor	Off-Site	Composite	In-Situ	416.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-154.0-00.0-P	0	12/17/2024	Floor	Off-Site	Composite	In-Situ	208.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50

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TABLE 2
CONCENTRATIONS OF BENZENE, BTEX, TPH & CHLORIDE IN SOIL

LONGFELLOW ENERGY, LP
ELVIS TO IMPOUNDMENT PIPELINE
EDDY COUNTY, NEW MEXICO
NMOCD REFERENCE #: NAPP2410759719

SAMPLE LOCATION	SAMPLE DEPTH (ft BGS)	SAMPLE DATE	FLOOR/ WALL	OFF-SITE/ ON-SITE	SAMPLE TYPE	SOIL STATUS	CHLORIDE (mg/Kg)	TPH C6-C36 (mg/Kg)	GRO+ DRO (mg/kg)	GRO C6-C10 (mg/Kg)	DRO C10-C28 (mg/Kg)	MRO C28-C36 (mg/Kg)	TOTAL BTEX (mg/Kg)	BENZENE (mg/Kg)
NMOCD Closure Limits Pad							**600**	**100**	**NE**	**NE**	**NE**	**NE**	**50**	**10**
NMOCD Closure Limits Pasture							**600**	**100**	**NE**	**NE**	**NE**	**NE**	**50**	**10**
CF-155.0-00.0-P	0	12/17/2024	Floor	Off-Site	Composite	In-Situ	144.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-156.0-00.0-P	0	12/17/2024	Floor	Off-Site	Composite	In-Situ	112.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-157.0-00.0-P	0	12/17/2024	Floor	Off-Site	Composite	In-Situ	64.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-158.0-00.0-P	0	12/17/2024	Floor	Off-Site	Composite	In-Situ	144.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-159.0-00.0-P	0	12/17/2024	Floor	Off-Site	Composite	In-Situ	112.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-160.0-00.0-P	0	12/17/2024	Floor	Off-Site	Composite	In-Situ	48.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-161.0-00.0-P	0	12/17/2024	Floor	Off-Site	Composite	In-Situ	64.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-162.0-04.0-P	4	12/17/2024	Floor	Off-Site	Composite	In-Situ	112.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-163.0-04.0-P	4	12/17/2024	Floor	Off-Site	Composite	In-Situ	96.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-164.0-04.0-P	4	12/17/2024	Floor	Off-Site	Composite	In-Situ	112.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-165.0-04.0-P	4	12/17/2024	Floor	Off-Site	Composite	In-Situ	48.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-166.0-04.0-P	4	12/17/2024	Floor	Off-Site	Composite	In-Situ	128.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-167.0-04.0-P	4	12/17/2024	Floor	Off-Site	Composite	In-Situ	320.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-168.0-04.0-P	4	12/17/2024	Floor	Off-Site	Composite	In-Situ	464.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-169.0-04.0-P	4	12/17/2024	Floor	Off-Site	Composite	In-Situ	96.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-170.0-04.0-P	4	11/15/2024	Floor	Off-Site	Composite	In-Situ	80.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-171.0-04.0-P	4	11/15/2024	Floor	Off-Site	Composite	In-Situ	48.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-172.0-04.0-P	4	11/15/2024	Floor	Off-Site	Composite	In-Situ	160.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-173.0-04.0-P	4	11/15/2024	Floor	Off-Site	Composite	In-Situ	96.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-174.0-04.0-P	4	11/15/2024	Floor	Off-Site	Composite	In-Situ	48.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-175.0-04.0-P	4	11/15/2024	Floor	Off-Site	Composite	In-Situ	96.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-176.0-04.0-P	4	11/15/2024	Floor	Off-Site	Composite	In-Situ	160.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-177.0-04.0-P	4	11/15/2024	Floor	Off-Site	Composite	In-Situ	48.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-178.0-04.0-P	4	11/15/2024	Floor	Off-Site	Composite	In-Situ	80.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-179.0-04.0-P	4	11/15/2024	Floor	Off-Site	Composite	In-Situ	192.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-180.0-04.0-P	4	11/15/2024	Floor	Off-Site	Composite	In-Situ	64.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-181.0-04.0-P	4	11/15/2024	Floor	Off-Site	Composite	In-Situ	48.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-182.0-04.0-P	4	11/15/2024	Floor	Off-Site	Composite	In-Situ	64.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-183.0-04.0-P	4	11/15/2024	Floor	Off-Site	Composite	In-Situ	64.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-184.0-04.0-P	4	11/15/2024	Floor	Off-Site	Composite	In-Situ	64.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-185.0-04.0-P	4	11/15/2024	Floor	Off-Site	Composite	In-Situ	160.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-186.0-04.0-P	4	11/15/2024	Floor	Off-Site	Composite	In-Situ	144.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-187.0-04.0-P	4	11/15/2024	Floor	Off-Site	Composite	In-Situ	32.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-188.0-04.0-P	4	11/15/2024	Floor	Off-Site	Composite	In-Situ	64.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-189.0-04.0-P	4	11/15/2024	Floor	Off-Site	Composite	In-Situ	32.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-190.0-04.0-P	4	11/15/2024	Floor	Off-Site	Composite	In-Situ	352.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-191.0-04.0-P	4	11/15/2024	Floor	Off-Site	Composite	In-Situ	400.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-192.0-04.0-P	4	11/15/2024	Floor	Off-Site	Composite	In-Situ	368.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-193.0-04.0-P	4	11/15/2024	Floor	Off-Site	Composite	In-Situ	368.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50

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TABLE 2
CONCENTRATIONS OF BENZENE, BTEX, TPH & CHLORIDE IN SOIL

LONGFELLOW ENERGY, LP
ELVIS TO IMPOUNDMENT PIPELINE
EDDY COUNTY, NEW MEXICO
NMOCD REFERENCE #: NAPP2410759719

SAMPLE LOCATION	SAMPLE DEPTH (ft BGS)	SAMPLE DATE	FLOOR/ WALL	OFF-SITE/ ON-SITE	SAMPLE TYPE	SOIL STATUS	CHLORIDE (mg/Kg)	TPH C6-C36 (mg/Kg)	GRO+ DRO (mg/kg)	GRO C6-C10 (mg/Kg)	DRO C10-C28 (mg/Kg)	MRO C28-C36 (mg/Kg)	TOTAL BTEX (mg/Kg)	BENZENE (mg/Kg)
NMOCD Closure Limits Pad							**600**	**100**	**NE**	**NE**	**NE**	**NE**	**50**	**10**
NMOCD Closure Limits Pasture							**600**	**100**	**NE**	**NE**	**NE**	**NE**	**50**	**10**
CF-194.0-04.0-P	4	11/15/2024	Floor	Off-Site	Composite	In-Situ	400.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-195.0-04.0-P	4	11/15/2024	Floor	Off-Site	Composite	In-Situ	224.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-196.0-04.0-P	4	11/15/2024	Floor	Off-Site	Composite	In-Situ	240.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-197.0-04.0-P	4	11/15/2024	Floor	Off-Site	Composite	In-Situ	80.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-198.0-06.0-P	6	11/15/2024	Floor	Off-Site	Composite	In-Situ	80.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-199.0-06.0-P	6	11/15/2024	Floor	Off-Site	Composite	In-Situ	48.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-200.0-09.0-P	9	11/15/2024	Floor	Off-Site	Composite	In-Situ	64.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-201.0-09.0-P	9	11/15/2024	Floor	Off-Site	Composite	In-Situ	64.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-202.0-04.0-P	4	11/15/2024	Floor	Off-Site	Composite	In-Situ	80.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-203.0-04.0-P	4	11/15/2024	Floor	Off-Site	Composite	In-Situ	80.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-204.0-04.0-P	4	11/15/2024	Floor	Off-Site	Composite	In-Situ	80.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-205.0-04.0-P	4	11/15/2024	Floor	Off-Site	Composite	In-Situ	240.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-206.0-04.0-P	4	11/15/2024	Floor	Off-Site	Composite	Excavated	3,040.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-206.0-05.0-P	5	12/17/2024	Floor	Off-Site	Composite	In-Situ	80.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-207.0-04.0-P	4	11/15/2024	Floor	Off-Site	Composite	In-Situ	80.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-208.0-04.0-P	4	11/15/2024	Floor	Off-Site	Composite	In-Situ	80.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-209.0-04.0-P	4	11/15/2024	Floor	Off-Site	Composite	In-Situ	272.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-210.0-04.0-P	4	11/15/2024	Floor	Off-Site	Composite	In-Situ	64.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-211.0-04.0-P	4	11/15/2024	Floor	Off-Site	Composite	Excavated	2,760.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-211.0-05.0-P	5	12/17/2024	Floor	Off-Site	Composite	In-Situ	128.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-212.0-04.0-P	4	11/15/2024	Floor	Off-Site	Composite	In-Situ	336.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-213.0-04.0-P	4	11/15/2024	Floor	Off-Site	Composite	In-Situ	80.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-214.0-04.0-P	4	11/15/2024	Floor	Off-Site	Composite	In-Situ	32.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-215.0-04.0-P	4	11/15/2024	Floor	Off-Site	Composite	In-Situ	128.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-216.0-04.0-P	4	11/15/2024	Floor	Off-Site	Composite	In-Situ	80.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-217.0-04.0-P	4	11/15/2024	Floor	Off-Site	Composite	In-Situ	160.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-218.0-04.0-P	4	11/15/2024	Floor	Off-Site	Composite	In-Situ	32.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-219.0-02.0-P	2	11/15/2024	Floor	Off-Site	Composite	In-Situ	128.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-220.0-02.0-P	2	11/15/2024	Floor	Off-Site	Composite	In-Situ	112.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-221.0-03.0-P	3	11/15/2024	Floor	Off-Site	Composite	In-Situ	48.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-222.0-02.5-S	2.5	11/15/2024	Floor	On-Site	Composite	In-Situ	80.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-223.0-02.5-S	2.5	11/15/2024	Floor	On-Site	Composite	In-Situ	64.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-224.0-02.5-S	2.5	11/15/2024	Floor	On-Site	Composite	In-Situ	48.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-225.0-02.5-S	2.5	11/15/2024	Floor	On-Site	Composite	In-Situ	144.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-226.0-02.5-S	2.5	11/15/2024	Floor	On-Site	Composite	In-Situ	48.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-227.0-02.5-S	2.5	11/15/2024	Floor	On-Site	Composite	In-Situ	144.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-228.0-02.5-S	2.5	11/15/2024	Floor	On-Site	Composite	In-Situ	64.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-229.0-02.5-S	2.5	11/15/2024	Floor	On-Site	Composite	In-Situ	80.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-230.0-02.5-S	2.5	11/15/2024	Floor	On-Site	Composite	In-Situ	480.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50

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TABLE 2
CONCENTRATIONS OF BENZENE, BTEX, TPH & CHLORIDE IN SOIL

LONGFELLOW ENERGY, LP
ELVIS TO IMPOUNDMENT PIPELINE
EDDY COUNTY, NEW MEXICO
NMOCD REFERENCE #: NAPP2410759719

SAMPLE LOCATION	SAMPLE DEPTH (ft BGS)	SAMPLE DATE	FLOOR/ WALL	OFF-SITE/ ON-SITE	SAMPLE TYPE	SOIL STATUS	CHLORIDE (mg/Kg)	TPH C6-C36 (mg/Kg)	GRO+ DRO (mg/kg)	GRO C6-C10 (mg/Kg)	DRO C10-C28 (mg/Kg)	MRO C28-C36 (mg/Kg)	TOTAL BTEX (mg/Kg)	BENZENE (mg/Kg)
NMOCD Closure Limits Pad							**600**	**100**	**NE**	**NE**	**NE**	**NE**	**50**	**10**
NMOCD Closure Limits Pasture							**600**	**100**	**NE**	**NE**	**NE**	**NE**	**50**	**10**
CF-231.0-02.5-S	2.5	11/15/2024	Floor	On-Site	Composite	In-Situ	80.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-232.0-02.5-S	2.5	11/15/2024	Floor	On-Site	Composite	In-Situ	464.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-233.0-02.5-S	2.5	11/15/2024	Floor	On-Site	Composite	In-Situ	400.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-234.0-04.0-S	4	12/6/2024	Floor	On-Site	Composite	In-Situ	80.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-235.0-04.0-S	4	12/6/2024	Floor	On-Site	Composite	In-Situ	128.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-236.0-04.0-S	4	12/6/2024	Floor	On-Site	Composite	In-Situ	336.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-237.0-04.0-S	4	12/6/2024	Floor	On-Site	Composite	In-Situ	224.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-238.0-04.0-S	4	12/6/2024	Floor	On-Site	Composite	In-Situ	96.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-239.0-04.0-S	4	12/6/2024	Floor	On-Site	Composite	In-Situ	144.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-240.0-04.0-S	4	12/6/2024	Floor	On-Site	Composite	In-Situ	64.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-241.0-04.0-S	4	12/6/2024	Floor	On-Site	Composite	In-Situ	80.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-242.0-04.0-S	4	12/6/2024	Floor	On-Site	Composite	In-Situ	256.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-243.0-04.0-S	4	12/6/2024	Floor	On-Site	Composite	In-Situ	208.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-244.0-04.0-S	4	12/6/2024	Floor	On-Site	Composite	In-Situ	48.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-245.0-04.0-S	4	12/6/2024	Floor	On-Site	Composite	In-Situ	224.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-246.0-04.0-S	4	12/6/2024	Floor	On-Site	Composite	In-Situ	80.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-247.0-04.0-S	4	12/6/2024	Floor	On-Site	Composite	In-Situ	128.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-248.0-04.0-S	4	12/6/2024	Floor	On-Site	Composite	In-Situ	448.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-249.0-04.0-S	4	12/6/2024	Floor	On-Site	Composite	In-Situ	96.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-250.0-04.0-S	4	12/6/2024	Floor	On-Site	Composite	In-Situ	144.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-251.0-04.0-S	4	12/6/2024	Floor	On-Site	Composite	In-Situ	352.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-252.0-04.0-P	4	12/6/2024	Floor	Off-Site	Composite	In-Situ	32.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-253.0-04.0-P	4	12/6/2024	Floor	Off-Site	Composite	In-Situ	32.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-254.0-04.0-P	4	12/6/2024	Floor	Off-Site	Composite	In-Situ	<16.0	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-255.0-04.0-S	4	12/6/2024	Floor	On-Site	Composite	In-Situ	80.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-256.0-04.0-S	4	12/6/2024	Floor	On-Site	Composite	In-Situ	112.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-257.0-04.0-S	4	12/6/2024	Floor	On-Site	Composite	In-Situ	48.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-258.0-04.0-S	4	12/6/2024	Floor	On-Site	Composite	In-Situ	112.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-259.0-04.0-S	4	12/6/2024	Floor	On-Site	Composite	In-Situ	528.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-260.0-04.0-S	4	12/6/2024	Floor	On-Site	Composite	In-Situ	192.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-261.0-03.0-S	3	12/6/2024	Floor	On-Site	Composite	In-Situ	368.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-262.0-03.0-S	3	12/6/2024	Floor	On-Site	Composite	In-Situ	368.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-263.0-03.0-S	3	12/6/2024	Floor	On-Site	Composite	In-Situ	96.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-264.0-03.0-S	3	12/6/2024	Floor	On-Site	Composite	In-Situ	64.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-265.0-01.5-S	1.5	12/6/2024	Floor	On-Site	Composite	In-Situ	160.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-266.0-01.5-S	1.5	12/6/2024	Floor	On-Site	Composite	In-Situ	144.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-267.0-01.5-S	1.5	12/6/2024	Floor	On-Site	Composite	In-Situ	80.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-268.0-01.5-S	1.5	12/6/2024	Floor	On-Site	Composite	In-Situ	64.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-269.0-01.5-S	1.5	12/6/2024	Floor	On-Site	Composite	In-Situ	144.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50

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TABLE 2
CONCENTRATIONS OF BENZENE, BTEX, TPH & CHLORIDE IN SOIL

LONGFELLOW ENERGY, LP
ELVIS TO IMPOUNDMENT PIPELINE
EDDY COUNTY, NEW MEXICO
NMOCD REFERENCE #: NAPP2410759719

SAMPLE LOCATION	SAMPLE DEPTH (ft BGS)	SAMPLE DATE	FLOOR/ WALL	OFF-SITE/ ON-SITE	SAMPLE TYPE	SOIL STATUS	CHLORIDE (mg/Kg)	TPH C6-C36 (mg/Kg)	GRO+ DRO (mg/kg)	GRO C6-C10 (mg/Kg)	DRO C10-C28 (mg/Kg)	MRO C28-C36 (mg/Kg)	TOTAL BTEX (mg/Kg)	BENZENE (mg/Kg)
NMOCD Closure Limits Pad							**600**	**100**	**NE**	**NE**	**NE**	**NE**	**50**	**10**
NMOCD Closure Limits Pasture							**600**	**100**	**NE**	**NE**	**NE**	**NE**	**50**	**10**
CF-270.0-01.5-S	1.5	12/6/2024	Floor	On-Site	Composite	In-Situ	128.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-271.0-01.5-S	1.5	12/6/2024	Floor	On-Site	Composite	In-Situ	32.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-272.0-06.0-S	6	12/6/2024	Floor	On-Site	Composite	In-Situ	32.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-273.0-06.0-S	6	12/6/2024	Floor	On-Site	Composite	In-Situ	32.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-274.0-06.0-S	6	12/6/2024	Floor	On-Site	Composite	In-Situ	544.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-275.0-24.0-P	24	12/6/2024	Floor	Off-Site	Composite	In-Situ	128.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-276.0-32.0-P	32	12/6/2024	Floor	Off-Site	Composite	In-Situ	160.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-277.0-32.0-P	32	12/6/2024	Floor	Off-Site	Composite	In-Situ	368.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-278.0-24.0-P	24	12/6/2024	Floor	Off-Site	Composite	In-Situ	144.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-279.0-24.0-P	24	12/6/2024	Floor	Off-Site	Composite	In-Situ	128.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-280.0-24.0-P	24	12/6/2024	Floor	Off-Site	Composite	In-Situ	128.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-281.0-24.0-P	24	12/6/2024	Floor	Off-Site	Composite	In-Situ	416.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-282.0-24.0-P	24	12/6/2024	Floor	Off-Site	Composite	In-Situ	112.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-283.0-24.0-P	24	12/6/2024	Floor	Off-Site	Composite	In-Situ	144.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-284.0-24.0-P	24	12/6/2024	Floor	Off-Site	Composite	In-Situ	128.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-285.0-24.0-P	24	12/6/2024	Floor	Off-Site	Composite	In-Situ	128.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-286.0-24.0-P	24	12/6/2024	Floor	Off-Site	Composite	In-Situ	80.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-287.0-24.0-P	24	12/6/2024	Floor	Off-Site	Composite	In-Situ	96.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-288.0-24.0-P	24	12/6/2024	Floor	Off-Site	Composite	In-Situ	160.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-289.0-24.0-P	24	12/6/2024	Floor	Off-Site	Composite	In-Situ	352.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-290.0-24.0-P	24	12/6/2024	Floor	Off-Site	Composite	In-Situ	192.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-291.0-24.0-P	24	12/6/2024	Floor	Off-Site	Composite	In-Situ	208.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-292.0-24.0-P	24	12/6/2024	Floor	Off-Site	Composite	In-Situ	160.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-293.0-24.0-P	24	12/6/2024	Floor	Off-Site	Composite	In-Situ	224.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-294.0-24.0-P	24	12/6/2024	Floor	Off-Site	Composite	In-Situ	112.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-295.0-24.0-P	24	12/6/2024	Floor	Off-Site	Composite	In-Situ	144.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-296.0-24.0-P	24	12/6/2024	Floor	Off-Site	Composite	In-Situ	144.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-297.0-24.0-P	24	12/6/2024	Floor	Off-Site	Composite	In-Situ	160.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-298.0-24.0-P	24	12/6/2024	Floor	Off-Site	Composite	In-Situ	128.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-299.0-24.0-P	24	12/6/2024	Floor	Off-Site	Composite	In-Situ	592.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-300.0-24.0-P	24	12/6/2024	Floor	Off-Site	Composite	In-Situ	304.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-301.0-24.0-P	24	12/6/2024	Floor	Off-Site	Composite	In-Situ	320.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-302.0-24.0-P	24	12/6/2024	Floor	Off-Site	Composite	In-Situ	192.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-303.0-24.0-P	24	12/6/2024	Floor	Off-Site	Composite	In-Situ	160.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-304.0-24.0-P	24	12/6/2024	Floor	Off-Site	Composite	In-Situ	576.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-305.0-24.0-P	24	12/6/2024	Floor	Off-Site	Composite	In-Situ	144.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-306-24.0-P	24	12/6/2024	Floor	Off-Site	Composite	In-Situ	304.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-307-24.0-P	24	12/6/2024	Floor	Off-Site	Composite	In-Situ	32.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-308-24.0-P	24	12/6/2024	Floor	Off-Site	Composite	In-Situ	80.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50

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TABLE 2
CONCENTRATIONS OF BENZENE, BTEX, TPH & CHLORIDE IN SOIL

LONGFELLOW ENERGY, LP
ELVIS TO IMPOUNDMENT PIPELINE
EDDY COUNTY, NEW MEXICO
NMOCD REFERENCE #: NAPP2410759719

SAMPLE LOCATION	SAMPLE DEPTH (ft BGS)	SAMPLE DATE	FLOOR/ WALL	OFF-SITE/ ON-SITE	SAMPLE TYPE	SOIL STATUS	CHLORIDE (mg/Kg)	TPH C6-C36 (mg/Kg)	GRO+ DRO (mg/kg)	GRO C6-C10 (mg/Kg)	DRO C10-C28 (mg/Kg)	MRO C28-C36 (mg/Kg)	TOTAL BTEX (mg/Kg)	BENZENE (mg/Kg)
NMOCD Closure Limits Pad							**600**	**100**	**NE**	**NE**	**NE**	**NE**	**50**	**10**
NMOCD Closure Limits Pasture							**600**	**100**	**NE**	**NE**	**NE**	**NE**	**50**	**10**
CF-309-24.0-P	24	12/6/2024	Floor	Off-Site	Composite	In-Situ	320.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-310-24.0-P	24	12/6/2024	Floor	Off-Site	Composite	In-Situ	400.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-311.0-04.0-P	4	12/17/2024	Floor	Off-Site	Composite	In-Situ	96.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-312.0-04.0-P	4	12/17/2024	Floor	Off-Site	Composite	In-Situ	128.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-313.0-04.0-P	4	12/17/2024	Floor	Off-Site	Composite	In-Situ	64.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-314.0-04.0-P	4	12/17/2024	Floor	Off-Site	Composite	In-Situ	32.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-315.0-02.0-P	2	12/17/2024	Floor	Off-Site	Composite	In-Situ	96.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-316.0-04.0-P	4	12/17/2024	Floor	Off-Site	Composite	In-Situ	64.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-317.0-04.0-P	4	12/17/2024	Floor	Off-Site	Composite	In-Situ	128.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-318.0-04.0-P	4	12/17/2024	Floor	Off-Site	Composite	In-Situ	16.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-319.0-04.0-P	4	12/17/2024	Floor	Off-Site	Composite	In-Situ	144.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-320.0-04.0-P	4	12/17/2024	Floor	Off-Site	Composite	In-Situ	96.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-321.0-04.0-P	4	12/17/2024	Floor	Off-Site	Composite	In-Situ	160.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-322.0-04.0-P	4	12/17/2024	Floor	Off-Site	Composite	In-Situ	64.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-323.0-04.0-P	4	12/17/2024	Floor	Off-Site	Composite	In-Situ	208.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-324.0-04.0-P	4	12/17/2024	Floor	Off-Site	Composite	In-Situ	208.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-325.0-04.0-P	4	12/17/2024	Floor	Off-Site	Composite	In-Situ	160.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-326.0-04.0-P	4	12/17/2024	Floor	Off-Site	Composite	In-Situ	64.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-327.0-04.0-P	4	12/17/2024	Floor	Off-Site	Composite	In-Situ	96.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-328.0-04.0-P	4	12/17/2024	Floor	Off-Site	Composite	In-Situ	80.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-329.0-04.0-P	4	12/17/2024	Floor	Off-Site	Composite	In-Situ	432.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-330.0-04.0-P	4	12/17/2024	Floor	Off-Site	Composite	In-Situ	64.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-331.0-04.0-P	4	12/17/2024	Floor	Off-Site	Composite	In-Situ	64.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-332.0-04.0-P	4	12/17/2024	Floor	Off-Site	Composite	In-Situ	144.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-333.0-04.0-P	4	12/17/2024	Floor	Off-Site	Composite	In-Situ	144.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-334.0-04.0-P	4	12/17/2024	Floor	Off-Site	Composite	In-Situ	128.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-335.0-04.0-P	4	12/17/2024	Floor	Off-Site	Composite	In-Situ	560.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-336.0-04.0-P	4	12/17/2024	Floor	Off-Site	Composite	In-Situ	384.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-337.0-04.0-P	4	12/17/2024	Floor	Off-Site	Composite	In-Situ	128.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-338.0-04.0-P	4	12/17/2024	Floor	Off-Site	Composite	In-Situ	112.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-339.0-04.0-P	4	12/17/2024	Floor	Off-Site	Composite	In-Situ	256.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-340.0-04.0-P	4	12/17/2024	Floor	Off-Site	Composite	In-Situ	144.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-341.0-04.0-P	4	12/17/2024	Floor	Off-Site	Composite	In-Situ	64.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-342.0-04.0-P	4	12/17/2024	Floor	Off-Site	Composite	In-Situ	128.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-343.0-04.0-P	4	12/17/2024	Floor	Off-Site	Composite	In-Situ	64.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-344.0-04.0-P	4	12/17/2024	Floor	Off-Site	Composite	In-Situ	128.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-345.0-04.0-P	4	12/17/2024	Floor	Off-Site	Composite	In-Situ	240.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-346.0-04.0-P	4	12/17/2024	Floor	Off-Site	Composite	In-Situ	96.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-347.0-04.0-P	4	12/17/2024	Floor	Off-Site	Composite	In-Situ	304.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50

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TABLE 2
CONCENTRATIONS OF BENZENE, BTEX, TPH & CHLORIDE IN SOIL

LONGFELLOW ENERGY, LP
ELVIS TO IMPOUNDMENT PIPELINE
EDDY COUNTY, NEW MEXICO
NMOCD REFERENCE #: NAPP2410759719

SAMPLE LOCATION	SAMPLE DEPTH (ft BGS)	SAMPLE DATE	FLOOR/ WALL	OFF-SITE/ ON-SITE	SAMPLE TYPE	SOIL STATUS	CHLORIDE (mg/Kg)	TPH C6-C36 (mg/Kg)	GRO+ DRO (mg/kg)	GRO C6-C10 (mg/Kg)	DRO C10-C28 (mg/Kg)	MRO C28-C36 (mg/Kg)	TOTAL BTEX (mg/Kg)	BENZENE (mg/Kg)
NMOCD Closure Limits Pad							**600**	**100**	**NE**	**NE**	**NE**	**NE**	**50**	**10**
NMOCD Closure Limits Pasture							**600**	**100**	**NE**	**NE**	**NE**	**NE**	**50**	**10**
CF-348.0-04.0-P	4	12/17/2024	Floor	Off-Site	Composite	In-Situ	64.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-349.0-04.0-P	4	12/17/2024	Floor	Off-Site	Composite	In-Situ	288.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-350.0-04.0-P	4	12/17/2024	Floor	Off-Site	Composite	In-Situ	96.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CF-351.0-04.0-P	4	12/17/2024	Floor	Off-Site	Composite	In-Situ	160.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
Remediation Walls														
CW-001.0-09.0-P	9	9/16/2024	Wall	Off-Site	Composite	In-Situ	80.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-002.0-09.0-P	9	9/16/2024	Wall	Off-Site	Composite	In-Situ	112.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-003.0-09.0-P	9	9/16/2024	Wall	Off-Site	Composite	Excavated	2,240.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-003.1-09.0-P	9	12/17/2024	Wall	Off-Site	Composite	In-Situ	128.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-004.0-09.0-P	9	9/16/2024	Wall	Off-Site	Composite	Excavated	704.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-004.1-09.0-P	9	12/17/2024	Wall	Off-Site	Composite	In-Situ	112.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-005.0-09.0-P	9	9/16/2024	Wall	Off-Site	Composite	In-Situ	48.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-006.0-10.0-P	10	9/16/2024	Wall	Off-Site	Composite	In-Situ	48.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-007.0-09.0-P	9	9/16/2024	Wall	Off-Site	Composite	In-Situ	80.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-008.0-09.0-P	9	9/16/2024	Wall	Off-Site	Composite	In-Situ	160.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-009.0-09.0-P	9	9/16/2024	Wall	Off-Site	Composite	In-Situ	160.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-010.0-10.0-P	10	9/16/2024	Wall	Off-Site	Composite	In-Situ	144.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-011.0-09.0-P	9	9/23/2024	Wall	Off-Site	Composite	In-Situ	448.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-012.0-09.0-P	9	9/23/2024	Wall	Off-Site	Composite	In-Situ	448.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-013.0-10.0-P	10	9/23/2024	Wall	Off-Site	Composite	In-Situ	240.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-014.0-09.0-P	9	9/23/2024	Wall	Off-Site	Composite	In-Situ	128.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-015.0-10.0-P	10	9/23/2024	Wall	Off-Site	Composite	In-Situ	32.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-016.0-10.0-P	10	9/23/2024	Wall	Off-Site	Composite	In-Situ	32.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-017.0-13.0-P	13	9/23/2024	Wall	Off-Site	Composite	In-Situ	32.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-018.0-13.0-P	13	9/23/2024	Wall	Off-Site	Composite	In-Situ	80.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-019.0-05.0-P	5	9/23/2024	Wall	Off-Site	Composite	In-Situ	80.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-020.0-13.0-P	13	9/23/2024	Wall	Off-Site	Composite	In-Situ	80.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-021.0-05.0-P	5	9/23/2024	Wall	Off-Site	Composite	In-Situ	48.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-022.0-05.0-P	5	9/23/2024	Wall	Off-Site	Composite	In-Situ	80.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-023.0-05.0-P	5	9/23/2024	Wall	Off-Site	Composite	In-Situ	32.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-024.0-02.5-P	2.5	9/23/2024	Wall	Off-Site	Composite	In-Situ	384.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-025.0-02.5-P	2.5	9/23/2024	Wall	Off-Site	Composite	In-Situ	384.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-026.0-02.5-P	2.5	9/30/2024	Wall	Off-Site	Composite	In-Situ	64.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-027.0-10.5-P	10.5	9/30/2024	Wall	Off-Site	Composite	In-Situ	80.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-028.0-10.5-P	10.5	9/30/2024	Wall	Off-Site	Composite	In-Situ	64.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-029.0-02.5-P	2.5	9/30/2024	Wall	Off-Site	Composite	In-Situ	64.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-030.0-04.0-P	4	10/23/2024	Wall	Off-Site	Composite	In-Situ	144.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-031.0-04.0-P	4	10/23/2024	Wall	Off-Site	Composite	In-Situ	160.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-032.0-04.0-P	4	10/23/2024	Wall	Off-Site	Composite	In-Situ	192.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50

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CONCENTRATIONS OF BENZENE, BTEX, TPH & CHLORIDE IN SOIL

LONGFELLOW ENERGY, LP
ELVIS TO IMPOUNDMENT PIPELINE
EDDY COUNTY, NEW MEXICO
NMOCD REFERENCE #: NAPP2410759719

SAMPLE LOCATION	SAMPLE DEPTH (ft BGS)	SAMPLE DATE	FLOOR/ WALL	OFF-SITE/ ON-SITE	SAMPLE TYPE	SOIL STATUS	CHLORIDE (mg/Kg)	TPH C6-C36 (mg/Kg)	GRO+ DRO (mg/kg)	GRO C6-C10 (mg/Kg)	DRO C10-C28 (mg/Kg)	MRO C28-C36 (mg/Kg)	TOTAL BTEX (mg/Kg)	BENZENE (mg/Kg)
NMOCD Closure Limits Pad							**600**	**100**	**NE**	**NE**	**NE**	**NE**	**50**	**10**
NMOCD Closure Limits Pasture							**600**	**100**	**NE**	**NE**	**NE**	**NE**	**50**	**10**
CW-033.0-04.0-P	4	10/23/2024	Wall	Off-Site	Composite	In-Situ	160.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-034.0-04.0-P	4	10/23/2024	Wall	Off-Site	Composite	In-Situ	176.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-035.0-02.0-P	2	10/23/2024	Wall	Off-Site	Composite	In-Situ	160.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-036.0-02.0-P	2	10/23/2024	Wall	Off-Site	Composite	In-Situ	32.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-037.0-03.5-P	3.5	10/23/2024	Wall	Off-Site	Composite	In-Situ	80.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-038.0-03.5-P	3.5	10/23/2024	Wall	Off-Site	Composite	In-Situ	96.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-039.0-03.5-P	3.5	10/23/2024	Wall	Off-Site	Composite	In-Situ	144.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-040.0-03.5-P	3.5	10/23/2024	Wall	Off-Site	Composite	In-Situ	160.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-041.0-01.5-S	1.5	11/15/2024	Wall	On-Site	Composite	In-Situ	32.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-042.0-01.5-S	1.5	11/15/2024	Wall	On-Site	Composite	In-Situ	48.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-043.0-02.0-S	2	12/6/2024	Wall	On-Site	Composite	In-Situ	80.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-044.0-02.0-S	2	12/6/2024	Wall	On-Site	Composite	In-Situ	160.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-045.0-02.0-S	2	12/6/2024	Wall	On-Site	Composite	In-Situ	176.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-046.0-02.0-S	2	12/6/2024	Wall	On-Site	Composite	In-Situ	80.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-047.0-02.0-S	2	12/6/2024	Wall	On-Site	Composite	In-Situ	16.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-048.0-02.0-S	2	12/6/2024	Wall	On-Site	Composite	In-Situ	208.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-049.0-02.0-S	2	12/6/2024	Wall	On-Site	Composite	In-Situ	96.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-050.0-02.0-S	2	12/6/2024	Wall	On-Site	Composite	In-Situ	16.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-051.0-02.5-P	2.5	12/17/2024	Wall	Off-Site	Composite	In-Situ	464.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-052.0-02.5-P	2.5	12/17/2024	Wall	Off-Site	Composite	In-Situ	496.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-053.0-02.5-P	2.5	12/17/2024	Wall	Off-Site	Composite	In-Situ	128.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-054.0-02.5-P	2.5	12/17/2024	Wall	Off-Site	Composite	In-Situ	128.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-055.0-02.5-P	2.5	12/17/2024	Wall	Off-Site	Composite	In-Situ	96.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-056.0-02.5-P	2.5	12/17/2024	Wall	Off-Site	Composite	In-Situ	256.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-057.0-02.5-P	2.5	12/17/2024	Wall	Off-Site	Composite	In-Situ	96.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-058.0-02.5-P	2.5	12/17/2024	Wall	Off-Site	Composite	Excavated	736.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-058.1-02.5-P	2.5	1/3/2025	Wall	Off-Site	Composite	In-Situ	416.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-059.0-02.5-P	2.5	12/17/2024	Wall	Off-Site	Composite	In-Situ	208.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-060.0-02.5-P	2.5	12/17/2024	Wall	Off-Site	Composite	In-Situ	224.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-061.0-12.0-P	12	12/17/2024	Wall	Off-Site	Composite	Excavated	752.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-061.1-12.0-P	12	1/3/2025	Wall	Off-Site	Composite	In-Situ	80.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-062.0-12.0-P	12	12/17/2024	Wall	Off-Site	Composite	Excavated	736.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-062.1-12.0-P	12	1/3/2025	Wall	Off-Site	Composite	In-Situ	320.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-063.0-12.0-P	12	12/17/2024	Wall	Off-Site	Composite	In-Situ	208.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-064.0-12.0-P	12	12/17/2024	Wall	Off-Site	Composite	In-Situ	288.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-065.0-12.0-P	12	12/17/2024	Wall	Off-Site	Composite	Excavated	800.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-065.1-12.0-P	12	1/3/2025	Wall	Off-Site	Composite	In-Situ	368.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-066.0-12.0-P	12	12/17/2024	Wall	Off-Site	Composite	In-Situ	80.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-067.0-12.0-P	12	12/17/2024	Wall	Off-Site	Composite	In-Situ	288.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50

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CONCENTRATIONS OF BENZENE, BTEX, TPH & CHLORIDE IN SOIL

LONGFELLOW ENERGY, LP
ELVIS TO IMPOUNDMENT PIPELINE
EDDY COUNTY, NEW MEXICO
NMOCD REFERENCE #: NAPP2410759719

SAMPLE LOCATION	SAMPLE DEPTH (ft BGS)	SAMPLE DATE	FLOOR/ WALL	OFF-SITE/ ON-SITE	SAMPLE TYPE	SOIL STATUS	CHLORIDE (mg/Kg)	TPH C6-C36 (mg/Kg)	GRO+ DRO (mg/kg)	GRO C6-C10 (mg/Kg)	DRO C10-C28 (mg/Kg)	MRO C28-C36 (mg/Kg)	TOTAL BTEX (mg/Kg)	BENZENE (mg/Kg)
NMOCD Closure Limits Pad							**600**	**100**	**NE**	**NE**	**NE**	**NE**	**50**	**10**
NMOCD Closure Limits Pasture							**600**	**100**	**NE**	**NE**	**NE**	**NE**	**50**	**10**
CW-068.0-12.0-P	12	12/17/2024	Wall	Off-Site	Composite	Excavated	816.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-068.1-12.0-P	12	1/3/2025	Wall	Off-Site	Composite	In-Situ	112.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-069.0-12.0-P	12	12/17/2024	Wall	Off-Site	Composite	In-Situ	96.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-070.0-12.0-P	12	12/17/2024	Wall	Off-Site	Composite	In-Situ	96.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-071.0-12.0-P	12	12/17/2024	Wall	Off-Site	Composite	In-Situ	192.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-072.0-12.0-P	12	12/17/2024	Wall	Off-Site	Composite	In-Situ	160.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-073.0-02.5-P	2.5	12/17/2024	Wall	Off-Site	Composite	In-Situ	176.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-074.0-02.5-P	2.5	12/17/2024	Wall	Off-Site	Composite	In-Situ	176.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-075.0-02.5-P	2.5	12/17/2024	Wall	Off-Site	Composite	In-Situ	224.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-076.0-02.5-P	2.5	12/17/2024	Wall	Off-Site	Composite	In-Situ	304.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-077.0-03.5-P	3.5	12/17/2024	Wall	Off-Site	Composite	In-Situ	160.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-078.0-03.5-P	3.5	12/17/2024	Wall	Off-Site	Composite	In-Situ	368.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-079.0-02.5-P	2.5	12/17/2024	Wall	Off-Site	Composite	In-Situ	112.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-080.0-02.5-P	2.5	12/17/2024	Wall	Off-Site	Composite	In-Situ	320.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-081.0-02.5-P	2.5	12/17/2024	Wall	Off-Site	Composite	In-Situ	432.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-082.0-02.5-P	2.5	12/17/2024	Wall	Off-Site	Composite	In-Situ	192.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-083.0-02.5-P	2.5	12/17/2024	Wall	Off-Site	Composite	In-Situ	144.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-084.0-02.5-P	2.5	12/17/2024	Wall	Off-Site	Composite	In-Situ	576.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-085.0-02.5-P	2.5	12/17/2024	Wall	Off-Site	Composite	In-Situ	352.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-086.0-02.5-P	2.5	12/17/2024	Wall	Off-Site	Composite	In-Situ	128.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-087.0-02.5-P	2.5	12/17/2024	Wall	Off-Site	Composite	In-Situ	304.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-088.0-12.0-P	12	12/17/2024	Wall	Off-Site	Composite	In-Situ	128.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-089.0-12.0-P	12	12/17/2024	Wall	Off-Site	Composite	In-Situ	160.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-090.0-12.0-P	12	12/17/2024	Wall	Off-Site	Composite	In-Situ	528.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-091.0-12.0-P	12	12/17/2024	Wall	Off-Site	Composite	In-Situ	128.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-092.0-12.0-P	12	12/17/2024	Wall	Off-Site	Composite	In-Situ	160.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-093.0-12.0-P	12	12/17/2024	Wall	Off-Site	Composite	In-Situ	160.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-094.0-12.0-P	12	12/17/2024	Wall	Off-Site	Composite	In-Situ	160.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-095.0-12.0-P	12	12/17/2024	Wall	Off-Site	Composite	In-Situ	368.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-096.0-12.0-P	12	12/17/2024	Wall	Off-Site	Composite	In-Situ	224.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-097.0-02.5-P	2.5	12/17/2024	Wall	Off-Site	Composite	In-Situ	96.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-098.0-02.5-P	2.5	12/17/2024	Wall	Off-Site	Composite	In-Situ	144.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-099.0-02.5-P	2.5	12/17/2024	Wall	Off-Site	Composite	In-Situ	160.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-100.0-02.5-P	2.5	12/17/2024	Wall	Off-Site	Composite	In-Situ	160.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-101.0-04.0-P	4	12/17/2024	Wall	Off-Site	Composite	In-Situ	112.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-102.0-02.5-P	2.5	12/17/2024	Wall	Off-Site	Composite	In-Situ	144.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-103.0-02.5-P	2.5	12/17/2024	Wall	Off-Site	Composite	In-Situ	176.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-104.0-02.0-P	2	12/17/2024	Wall	Off-Site	Composite	In-Situ	160.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-105.0-03.5-P	3.5	12/17/2024	Wall	Off-Site	Composite	In-Situ	176.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50

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TABLE 2
CONCENTRATIONS OF BENZENE, BTEX, TPH & CHLORIDE IN SOIL

LONGFELLOW ENERGY, LP
ELVIS TO IMPOUNDMENT PIPELINE
EDDY COUNTY, NEW MEXICO
NMOCD REFERENCE #: NAPP2410759719

SAMPLE LOCATION	SAMPLE DEPTH (ft BGS)	SAMPLE DATE	FLOOR/ WALL	OFF-SITE/ ON-SITE	SAMPLE TYPE	SOIL STATUS	CHLORIDE (mg/Kg)	TPH C6-C36 (mg/Kg)	GRO+ DRO (mg/kg)	GRO C6-C10 (mg/Kg)	DRO C10-C28 (mg/Kg)	MRO C28-C36 (mg/Kg)	TOTAL BTEX (mg/Kg)	BENZENE (mg/Kg)
NMOCD Closure Limits Pad							**600**	**100**	**NE**	**NE**	**NE**	**NE**	**50**	**10**
NMOCD Closure Limits Pasture							**600**	**100**	**NE**	**NE**	**NE**	**NE**	**50**	**10**
CW-106.0-03.5-P	3.5	12/17/2024	Wall	Off-Site	Composite	In-Situ	112.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-107.0-03.5-P	3.5	12/17/2024	Wall	Off-Site	Composite	In-Situ	304.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-108.0-03.5-P	3.5	12/17/2024	Wall	Off-Site	Composite	In-Situ	320.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-109.0-03.5-P	3.5	12/17/2024	Wall	Off-Site	Composite	In-Situ	288.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-110.0-02.0-P	2	12/17/2024	Wall	Off-Site	Composite	In-Situ	320.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-111.0-02.0-P	2	12/17/2024	Wall	Off-Site	Composite	In-Situ	160.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-112.0-02.0-P	2	1/3/2025	Wall	Off-Site	Composite	In-Situ	96.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-113.0-02.0-P	2	12/17/2024	Wall	Off-Site	Composite	In-Situ	160.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-114.0-02.0-P	2	12/17/2024	Wall	Off-Site	Composite	In-Situ	224.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-115.0-02.0-P	2	12/17/2024	Wall	Off-Site	Composite	In-Situ	208.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-116.0-02.0-P	2	12/17/2024	Wall	Off-Site	Composite	In-Situ	144.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-117.0-02.0-P	2	12/17/2024	Wall	Off-Site	Composite	In-Situ	128.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-118.0-00.0-P	0	12/17/2024	Wall	Off-Site	Composite	In-Situ	192.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-119.0-01.5-P	1.5	12/17/2024	Wall	Off-Site	Composite	In-Situ	256.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-120.0-01.5-P	1.5	12/17/2024	Wall	Off-Site	Composite	In-Situ	144.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-121.0-00.0-P	0	12/17/2024	Wall	Off-Site	Composite	In-Situ	272.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-122.0-02.0-P	2	12/17/2024	Wall	Off-Site	Composite	In-Situ	144.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-123.0-02.0-P	2	12/17/2024	Wall	Off-Site	Composite	In-Situ	128.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-124.0-02.0-P	2	12/17/2024	Wall	Off-Site	Composite	In-Situ	96.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-125.0-02.0-P	2	12/17/2024	Wall	Off-Site	Composite	In-Situ	128.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-126.0-02.0-P	2	12/17/2024	Wall	Off-Site	Composite	In-Situ	128.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-127.0-02.0-P	2	12/17/2024	Wall	Off-Site	Composite	In-Situ	144.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-128.0-02.0-P	2	12/17/2024	Wall	Off-Site	Composite	In-Situ	96.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-129.0-02.0-P	2	12/17/2024	Wall	Off-Site	Composite	In-Situ	128.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-130.0-02.0-P	2	12/17/2024	Wall	Off-Site	Composite	In-Situ	128.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-131.0-02.0-P	2	12/17/2024	Wall	Off-Site	Composite	In-Situ	160.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-132.0-02.0-P	2	12/17/2024	Wall	Off-Site	Composite	In-Situ	144.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-133.0-02.0-P	2	12/17/2024	Wall	Off-Site	Composite	In-Situ	144.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-134.0-02.0-P	2	12/17/2024	Wall	Off-Site	Composite	In-Situ	144.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-135.0-02.0-P	2	12/17/2024	Wall	Off-Site	Composite	In-Situ	176.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-136.0-02.0-P	2	12/17/2024	Wall	Off-Site	Composite	In-Situ	144.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-137.0-02.0-P	2	12/17/2024	Wall	Off-Site	Composite	In-Situ	160.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-138.0-02.0-P	2	12/17/2024	Wall	Off-Site	Composite	In-Situ	144.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-139.0-02.0-P	2	12/17/2024	Wall	Off-Site	Composite	In-Situ	208.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-140.0-02.0-P	2	12/17/2024	Wall	Off-Site	Composite	In-Situ	176.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-141.0-03.0-P	3	12/17/2024	Wall	Off-Site	Composite	In-Situ	160.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-142.0-03.0-P	3	12/17/2024	Wall	Off-Site	Composite	In-Situ	160.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-143.0-03.0-P	3	12/17/2024	Wall	Off-Site	Composite	In-Situ	160.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-144.0-02.0-P	2	12/17/2024	Wall	Off-Site	Composite	In-Situ	160.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50

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TABLE 2
CONCENTRATIONS OF BENZENE, BTEX, TPH & CHLORIDE IN SOIL

LONGFELLOW ENERGY, LP
ELVIS TO IMPOUNDMENT PIPELINE
EDDY COUNTY, NEW MEXICO
NMOCD REFERENCE #: NAPP2410759719

SAMPLE LOCATION	SAMPLE DEPTH (ft BGS)	SAMPLE DATE	FLOOR/ WALL	OFF-SITE/ ON-SITE	SAMPLE TYPE	SOIL STATUS	CHLORIDE (mg/Kg)	TPH C6-C36 (mg/Kg)	GRO+ DRO (mg/kg)	GRO C6-C10 (mg/Kg)	DRO C10-C28 (mg/Kg)	MRO C28-C36 (mg/Kg)	TOTAL BTEX (mg/Kg)	BENZENE (mg/Kg)
NMOCD Closure Limits Pad							**600**	**100**	**NE**	**NE**	**NE**	**NE**	**50**	**10**
NMOCD Closure Limits Pasture							**600**	**100**	**NE**	**NE**	**NE**	**NE**	**50**	**10**
CW-145.0-02.0-P	2	12/17/2024	Wall	Off-Site	Composite	In-Situ	160.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-146.0-02.0-P	2	12/17/2024	Wall	Off-Site	Composite	In-Situ	160.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-147.0-02.0-P	2	12/17/2024	Wall	Off-Site	Composite	In-Situ	160.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-148.0-02.0-P	2	12/17/2024	Wall	Off-Site	Composite	In-Situ	160.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-149.0-02.0-P	2	12/17/2024	Wall	Off-Site	Composite	In-Situ	160.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-150.0-02.0-P	2	12/17/2024	Wall	Off-Site	Composite	In-Situ	160.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-151.0-02.0-P	2	12/17/2024	Wall	Off-Site	Composite	In-Situ	160.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-152.0-02.0-P	2	12/17/2024	Wall	Off-Site	Composite	In-Situ	160.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-153.0-02.0-P	2	12/17/2024	Wall	Off-Site	Composite	In-Situ	160.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-154.0-02.0-P	2	12/17/2024	Wall	Off-Site	Composite	In-Situ	48.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-155.0-02.0-P	2	12/17/2024	Wall	Off-Site	Composite	In-Situ	80.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-156.0-02.0-P	2	12/17/2024	Wall	Off-Site	Composite	In-Situ	240.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-157.0-01.5-P	1.5	12/17/2024	Wall	Off-Site	Composite	In-Situ	32.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-158.0-01.5-P	1.5	12/17/2024	Wall	Off-Site	Composite	In-Situ	176.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-159.0-01.5-P	1.5	12/17/2024	Wall	Off-Site	Composite	In-Situ	176.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-160.0-01.5-P	1.5	12/17/2024	Wall	Off-Site	Composite	In-Situ	96.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-161.0-01.5-P	1.5	12/17/2024	Wall	Off-Site	Composite	In-Situ	128.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-162.0-01.0-P	1	12/17/2024	Wall	Off-Site	Composite	In-Situ	208.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-163.0-01.0-P	1	12/17/2024	Wall	Off-Site	Composite	In-Situ	240.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-164.0-02.0-P	2	12/17/2024	Wall	Off-Site	Composite	In-Situ	144.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-165.0-02.0-P	2	12/17/2024	Wall	Off-Site	Composite	In-Situ	128.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-166.0-02.0-P	2	12/17/2024	Wall	Off-Site	Composite	In-Situ	192.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-167.0-02.0-P	2	12/17/2024	Wall	Off-Site	Composite	In-Situ	160.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-168.0-02.0-P	2	12/17/2024	Wall	Off-Site	Composite	In-Situ	32.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-169.0-02.0-P	2	12/17/2024	Wall	Off-Site	Composite	In-Situ	16.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-170.0-02.0-P	2	12/17/2024	Wall	Off-Site	Composite	In-Situ	192.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-171.0-02.0-P	2	12/17/2024	Wall	Off-Site	Composite	In-Situ	144.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-172.0-02.0-P	2	12/17/2024	Wall	Off-Site	Composite	In-Situ	192.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-173.0-02.0-P	2	12/17/2024	Wall	Off-Site	Composite	In-Situ	176.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-174.0-02.0-P	2	12/17/2024	Wall	Off-Site	Composite	In-Situ	160.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-175.0-03.0-P	3	12/17/2024	Wall	Off-Site	Composite	In-Situ	208.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-176.0-03.0-P	3	12/17/2024	Wall	Off-Site	Composite	In-Situ	256.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-177.0-03.0-P	3	12/17/2024	Wall	Off-Site	Composite	In-Situ	256.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-178.0-02.0-P	2	12/17/2024	Wall	Off-Site	Composite	In-Situ	256.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-179.0-02.0-P	2	12/17/2024	Wall	Off-Site	Composite	In-Situ	64.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-180.0-02.0-P	2	12/17/2024	Wall	Off-Site	Composite	In-Situ	208.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-181.0-02.0-P	2	12/17/2024	Wall	Off-Site	Composite	In-Situ	144.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-182.0-02.0-P	2	12/17/2024	Wall	Off-Site	Composite	In-Situ	112.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-183.0-02.0-P	2	12/17/2024	Wall	Off-Site	Composite	In-Situ	192.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50

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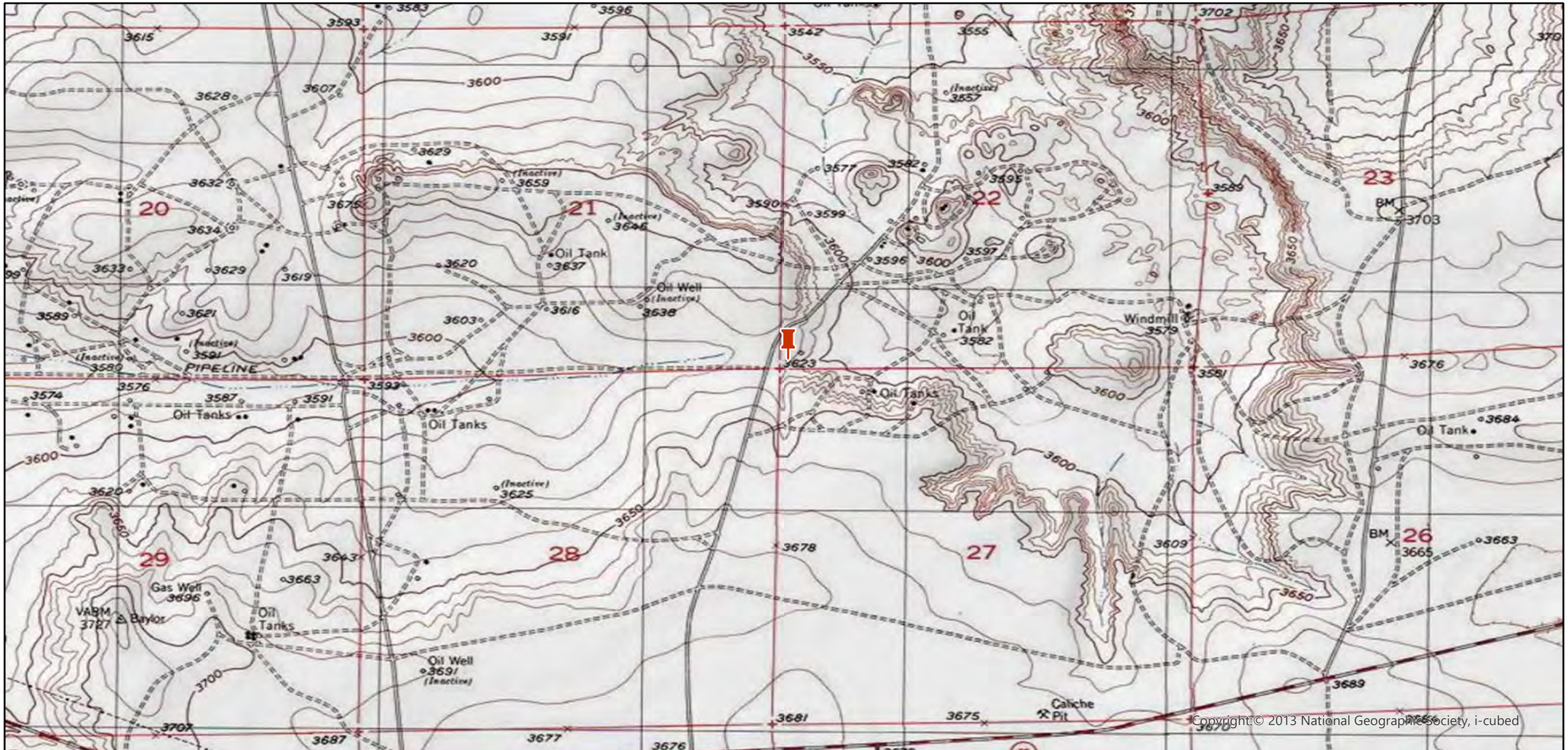
Received by OCD: 1/29/2025 3:01:03 PM

TABLE 2
CONCENTRATIONS OF BENZENE, BTEX, TPH & CHLORIDE IN SOIL

LONGFELLOW ENERGY, LP
ELVIS TO IMPOUNDMENT PIPELINE
EDDY COUNTY, NEW MEXICO
NMOCD REFERENCE #: NAPP2410759719

SAMPLE LOCATION	SAMPLE DEPTH (ft BGS)	SAMPLE DATE	FLOOR/ WALL	OFF-SITE/ ON-SITE	SAMPLE TYPE	SOIL STATUS	CHLORIDE (mg/Kg)	TPH C6-C36 (mg/Kg)	GRO+ DRO (mg/kg)	GRO C6-C10 (mg/Kg)	DRO C10-C28 (mg/Kg)	MRO C28-C36 (mg/Kg)	TOTAL BTEX (mg/Kg)	BENZENE (mg/Kg)
NMOCD Closure Limits Pad							**600**	**100**	**NE**	**NE**	**NE**	**NE**	**50**	**10**
NMOCD Closure Limits Pasture							**600**	**100**	**NE**	**NE**	**NE**	**NE**	**50**	**10**
CW-184.0-02.0-P	2	12/17/2024	Wall	Off-Site	Composite	In-Situ	96.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50
CW-185.0-02.0-P	2	12/17/2024	Wall	Off-Site	Composite	In-Situ	208.00	<10.0	<10.0	<10.0	<10.0	<10.0	<.300	<0.50



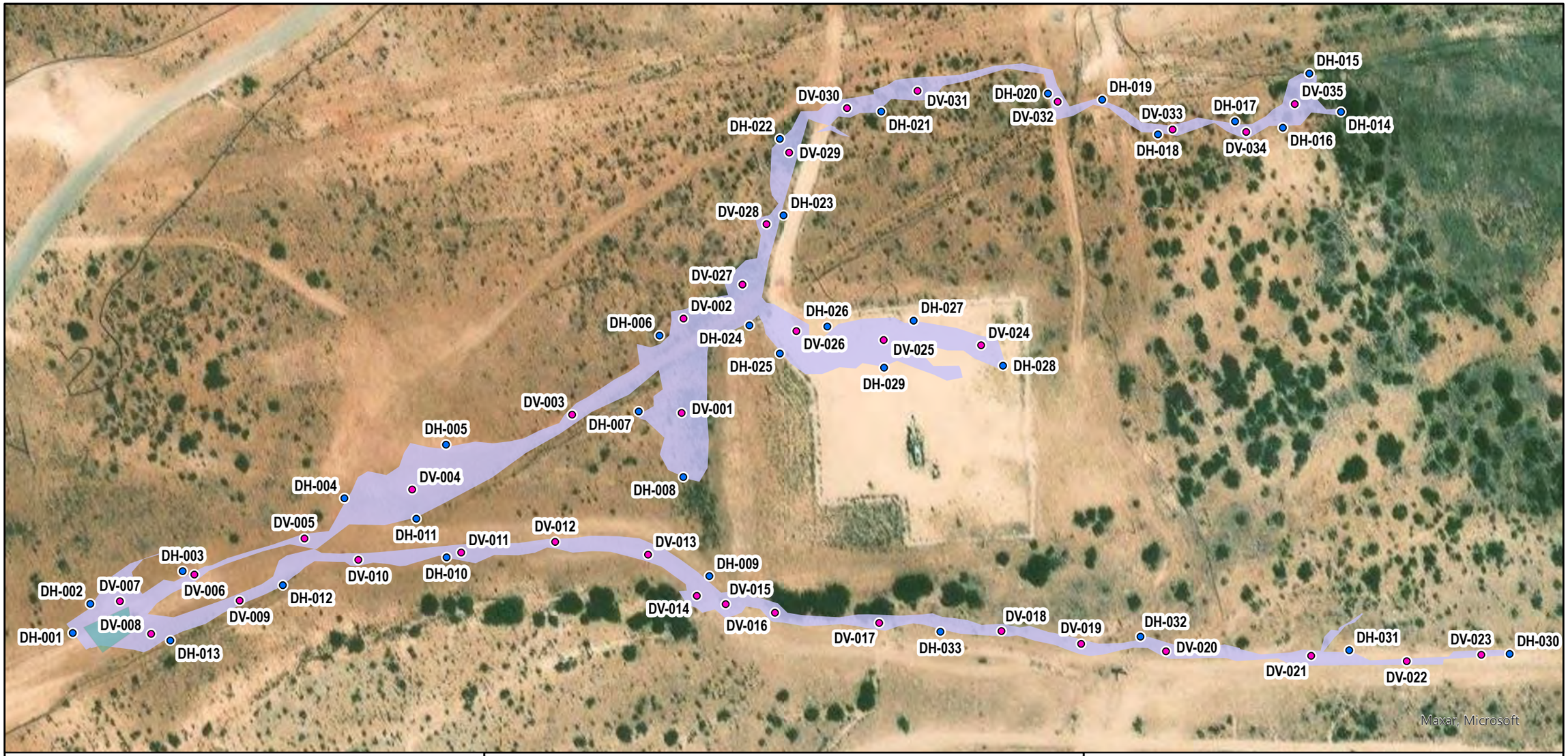
Legend:

Site Location

Site Location Map
Longfellow Energy, LP
Elvis to Impoundment Pipeline
32.813144, -104.172109
Eddy County, New Mexico
NMOCD Reference # NAPP2410759719

0 0.25 0.5 1 Miles

N



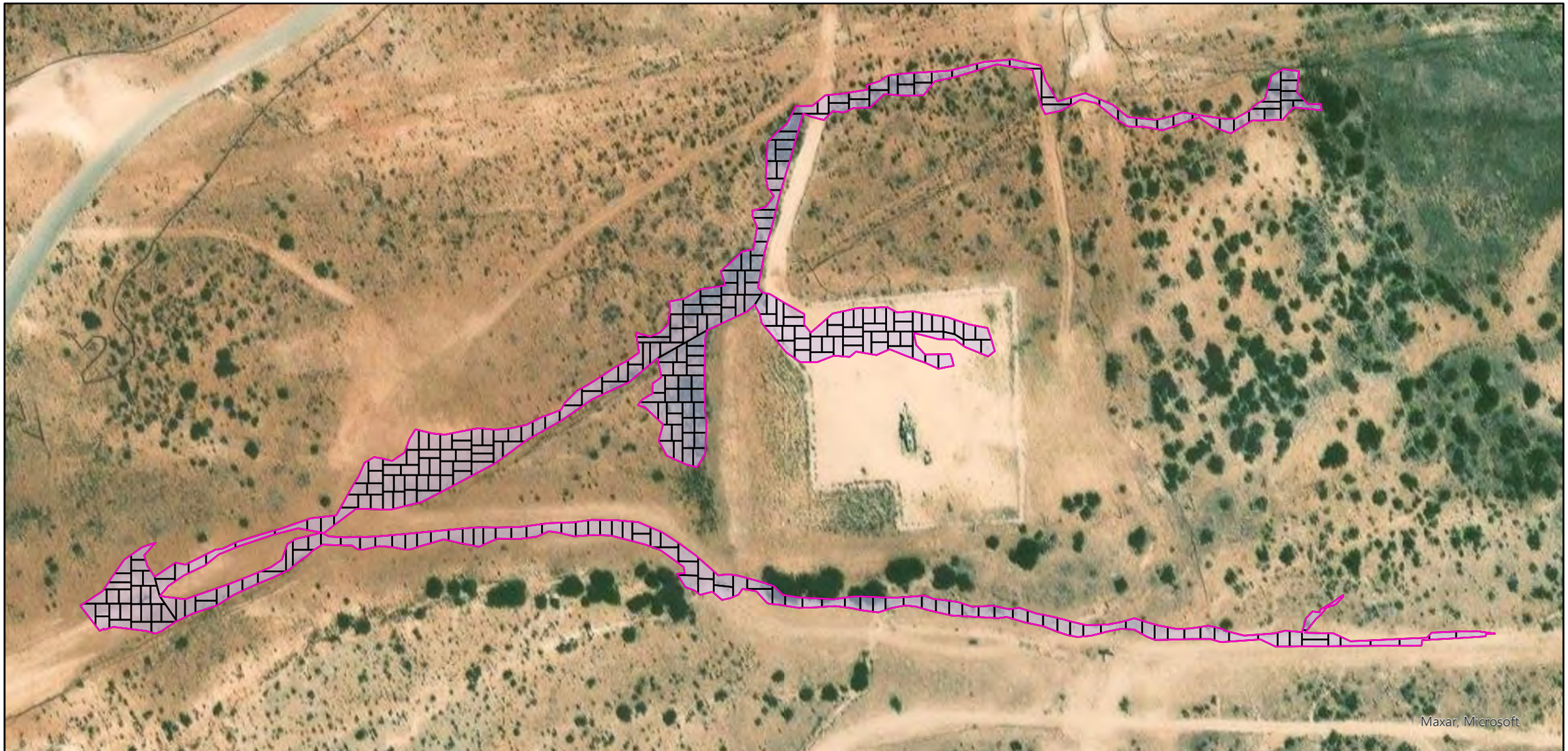
Legend:

- Vertical Delineation
- Horizontal Delineation
- Release Area
- Infrastructure
- Pump

Delineation Map
Longfellow Energy, LP
Elvis to Impoundment Pipeline
32.813144, -104.172109
Eddy County, New Mexico
NMOCD Reference # NAPP2410759719

0 115 230 460 Feet

N



Legend:

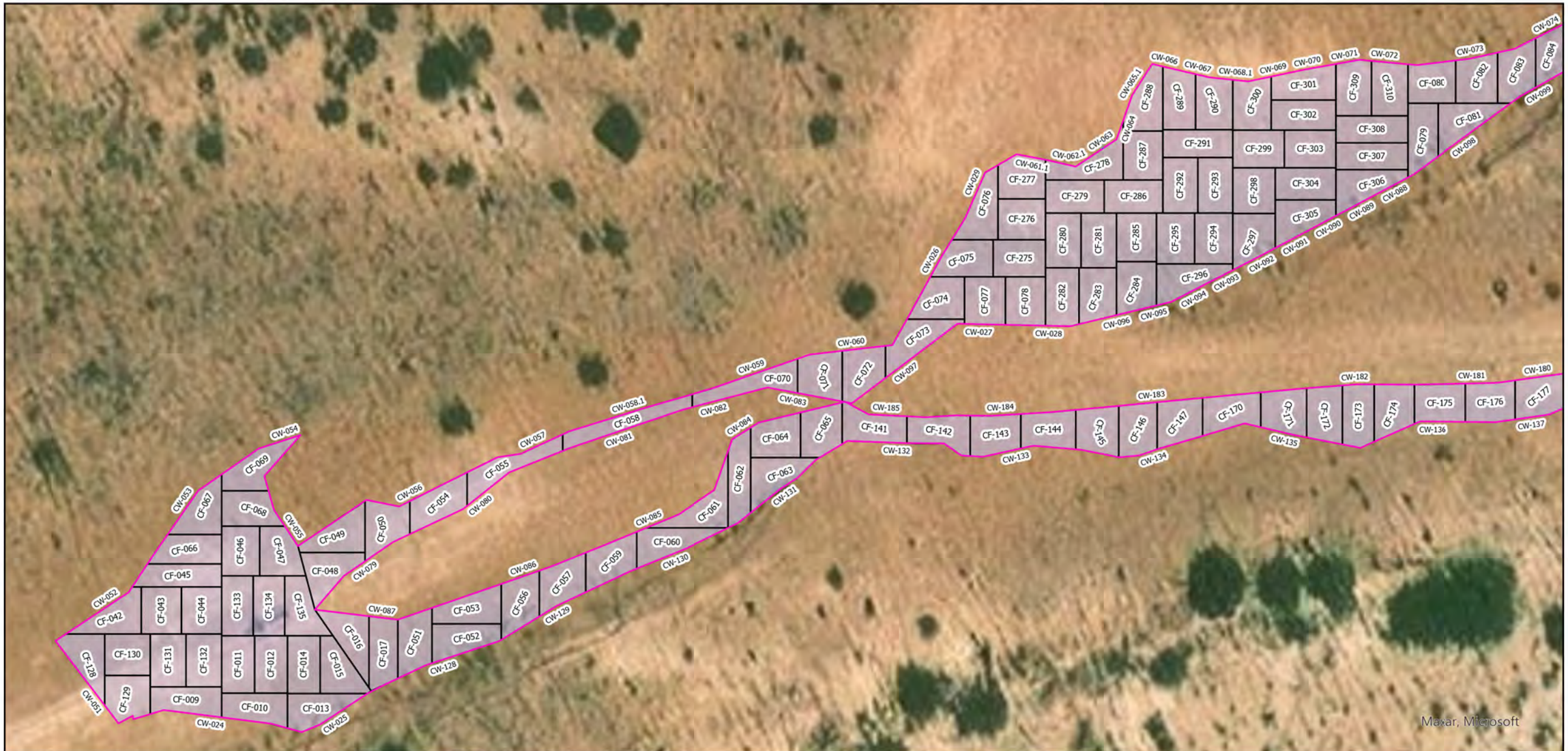
- Remediation Wall
- Remediation Floor
- Excavation Area

Remediation Map
Longfellow Energy, LP
Elvis to Impoundment Pipeline
32.813144, -104.172109
Eddy County, New Mexico
NMOCD Reference # NAPP2410759719

0 115 230 460 Feet

TRINITY OILFIELD SERVICES

N



Legend:

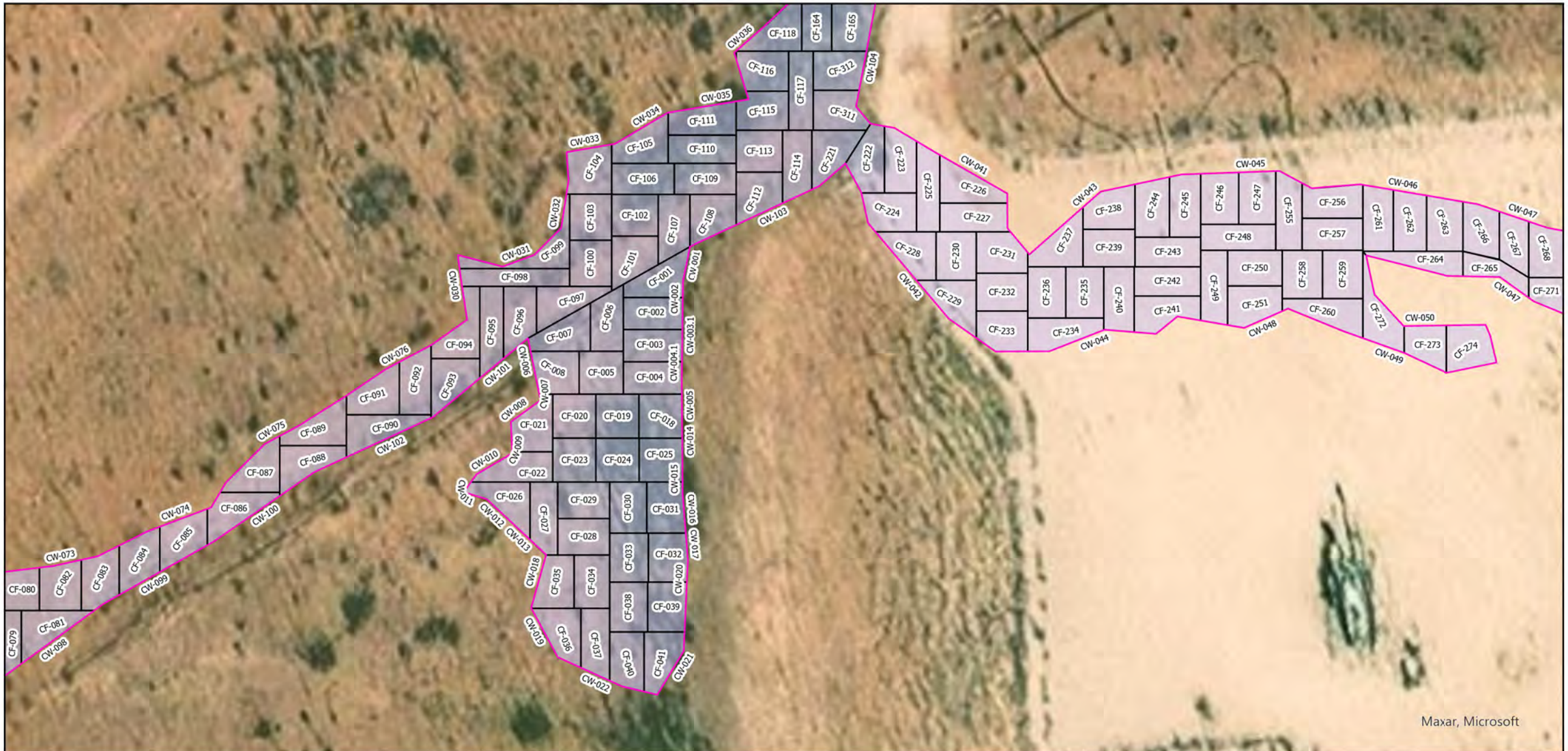
- Remediation Wall
- Remediation Floor
- Excavation Area

Remediation Map
Longfellow Energy, LP
Elvis to Impoundment Pipeline
32.813144, -104.172109
Eddy County, New Mexico
NMOCD Reference # NAPP2410759719

0 35 70 140 Feet

N

TRINITY OILFIELD SERVICES



Legend:

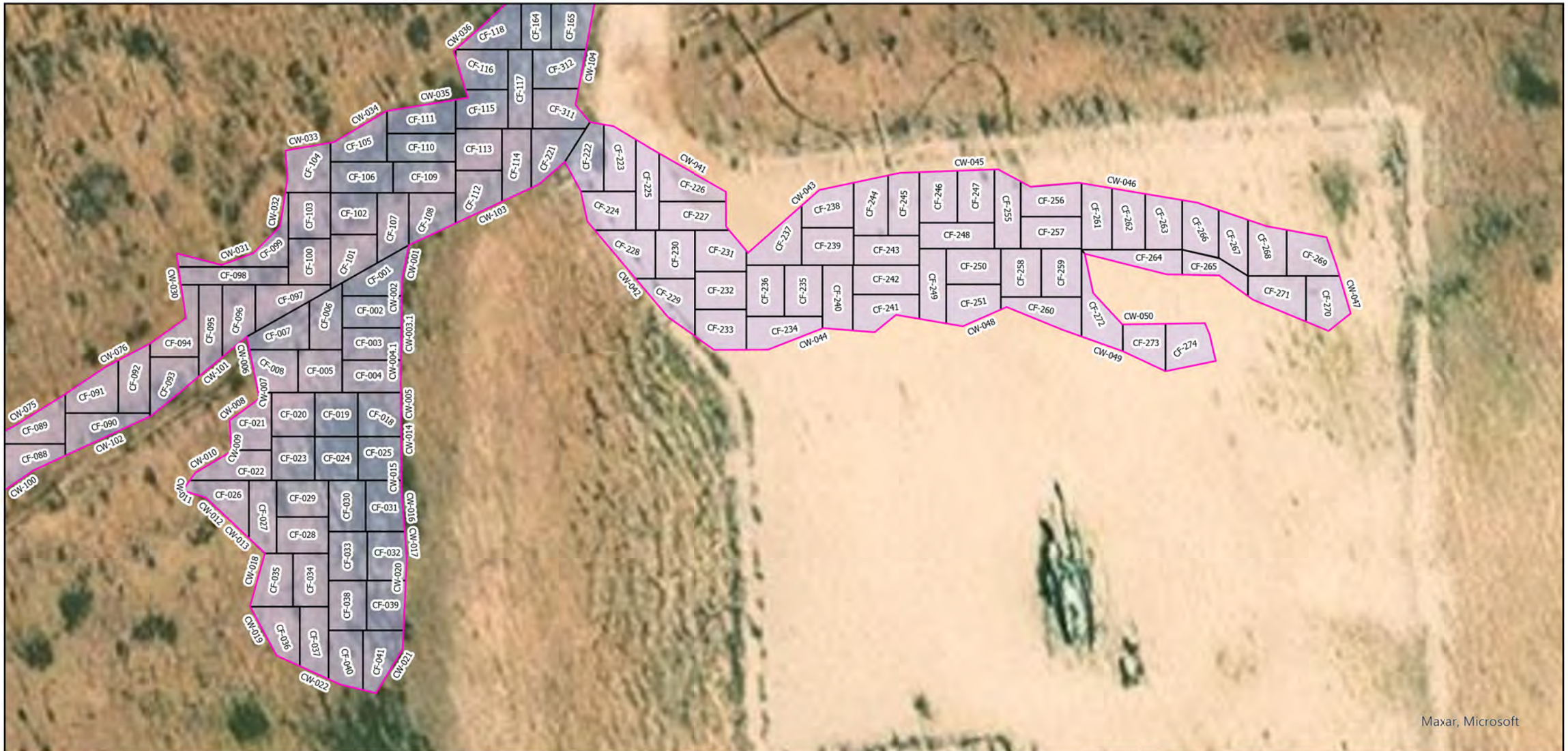
- Remediation Wall
- Remediation Floor
- Excavation Area

Remediation Map
Longfellow Energy, LP
Elvis to Impoundment Pipeline
32.813144, -104.172109
Eddy County, New Mexico
NMOCD Reference # NAPP2410759719

0 35 70 140 Feet

N

TRINITY OILFIELD SERVICES



Legend:

- Remediation Wall
- Remediation Floor
- Excavation Area

Remediation Map
Longfellow Energy, LP
Elvis to Impoundment Pipeline
32.813144, -104.172109
Eddy County, New Mexico
NMOCD Reference # NAPP2410759719

0 35 70 140 Feet

N

TRINITY OILFIELD SERVICES

Legend:

- Remediation Wall
- Remediation Floor
- Excavation Area

Remediation Map
Longfellow Energy, LP
Elvis to Impoundment Pipeline
32.813144, -104.172109
Eddy County, New Mexico
NMOCD Reference # NAPP2410759719

0 35 70 140 Feet

TRINITY OILFIELD SERVICES

N

Legend:

- Remediation Wall
- Remediation Floor
- Excavation Area

Remediation Map
Longfellow Energy, LP
Elvis to Impoundment Pipeline
32.813144, -104.172109
Eddy County, New Mexico
NMOCD Reference # NAPP2410759719

0 35 70 140 Feet

TRINITY OILFIELD SERVICES

N

Legend:

- Remediation Wall
- Remediation Floor
- Excavation Area

Remediation Map
Longfellow Energy, LP
Elvis to Impoundment Pipeline
32.813144, -104.172109
Eddy County, New Mexico
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0 35 70 140 Feet

TRINITY OILFIELD SERVICES

N

Legend:

- Remediation Wall
- Remediation Floor
- Excavation Area

Remediation Map
Longfellow Energy, LP
Elvis to Impoundment Pipeline
32.813144, -104.172109
Eddy County, New Mexico
NMOCD Reference # NAPP2410759719

0 35 70 140 Feet

TRINITY OILFIELD SERVICES

N

Legend:

- Remediation Wall
- Remediation Floor
- Excavation Area

Remediation Map
Longfellow Energy, LP
Elvis to Impoundment Pipeline
32.813144, -104.172109
Eddy County, New Mexico
NMOCD Reference # NAPP2410759719

0 35 70 140 Feet

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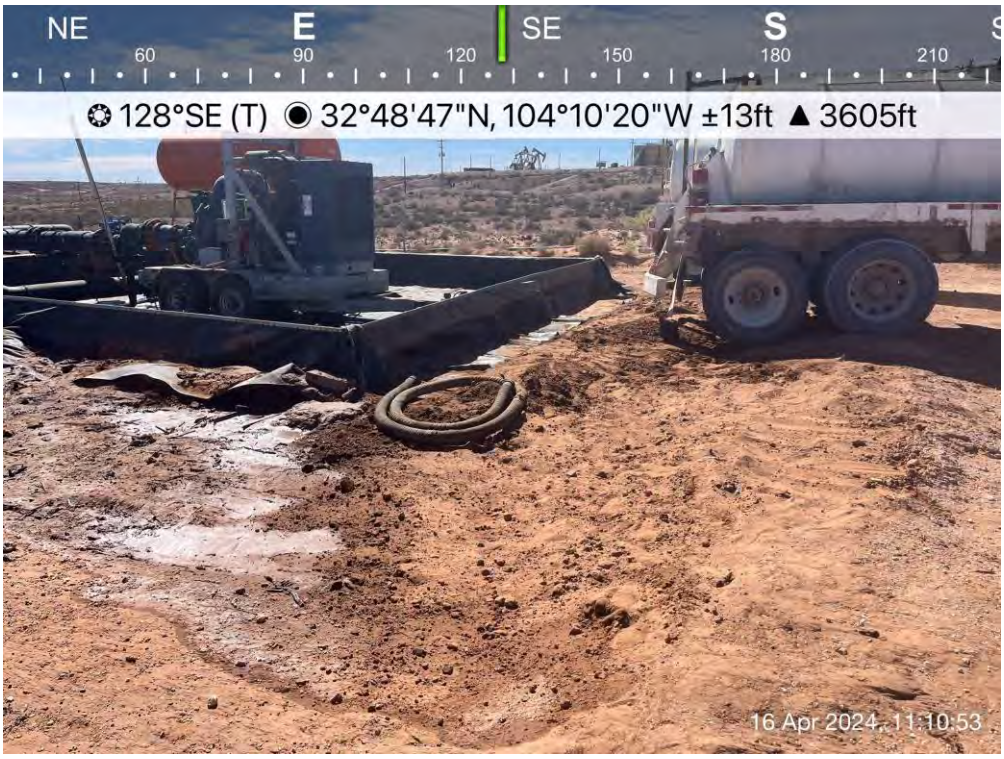

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TRINITY OILFIELD SERVICES

Initial Release

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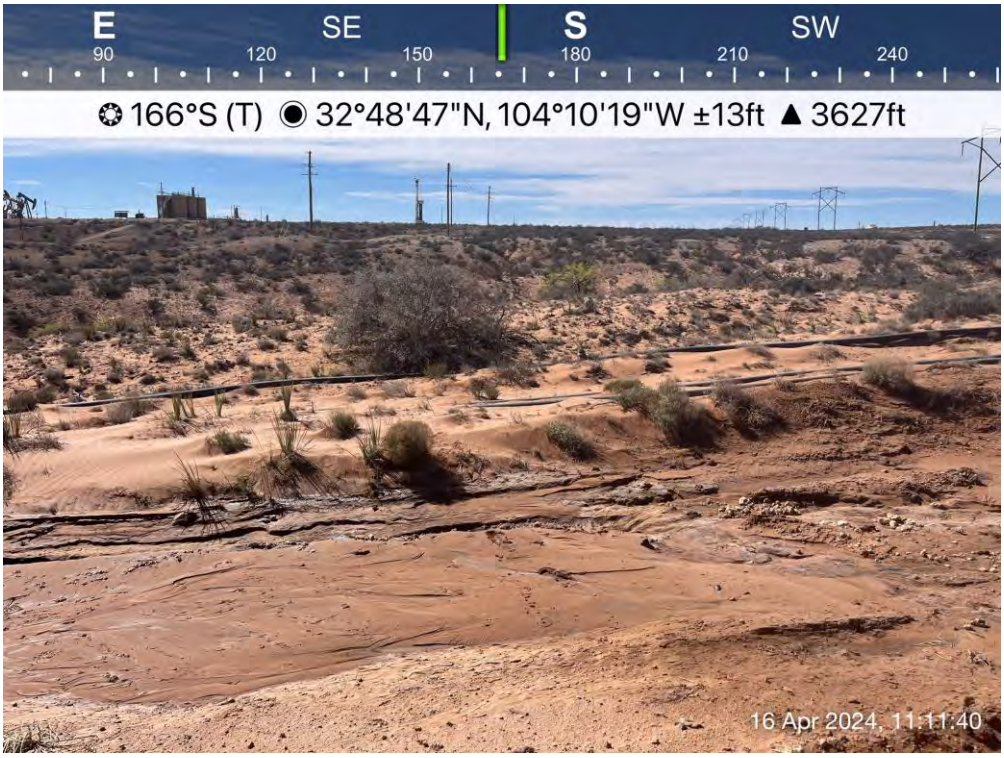

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OILFIELD SERVICES

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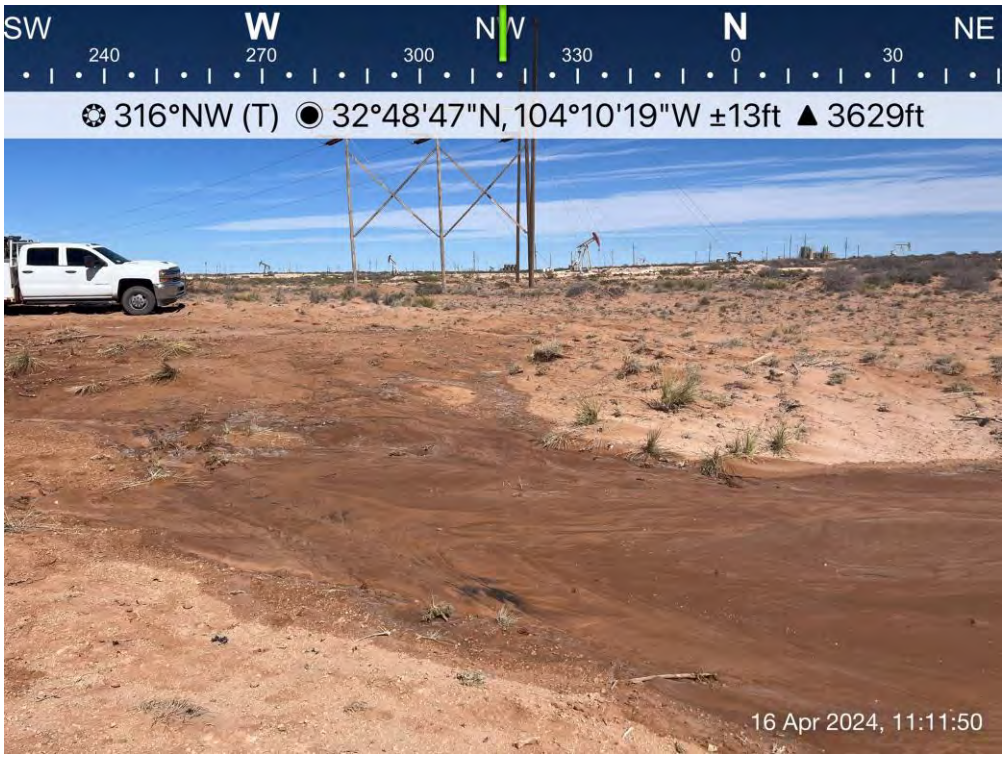

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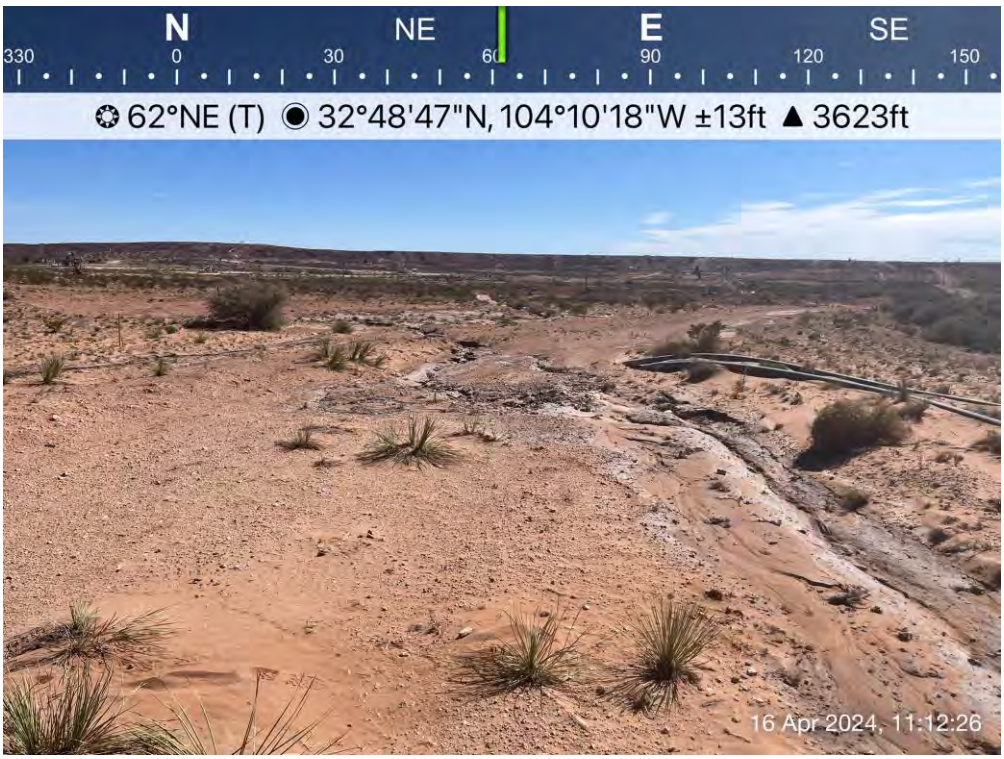

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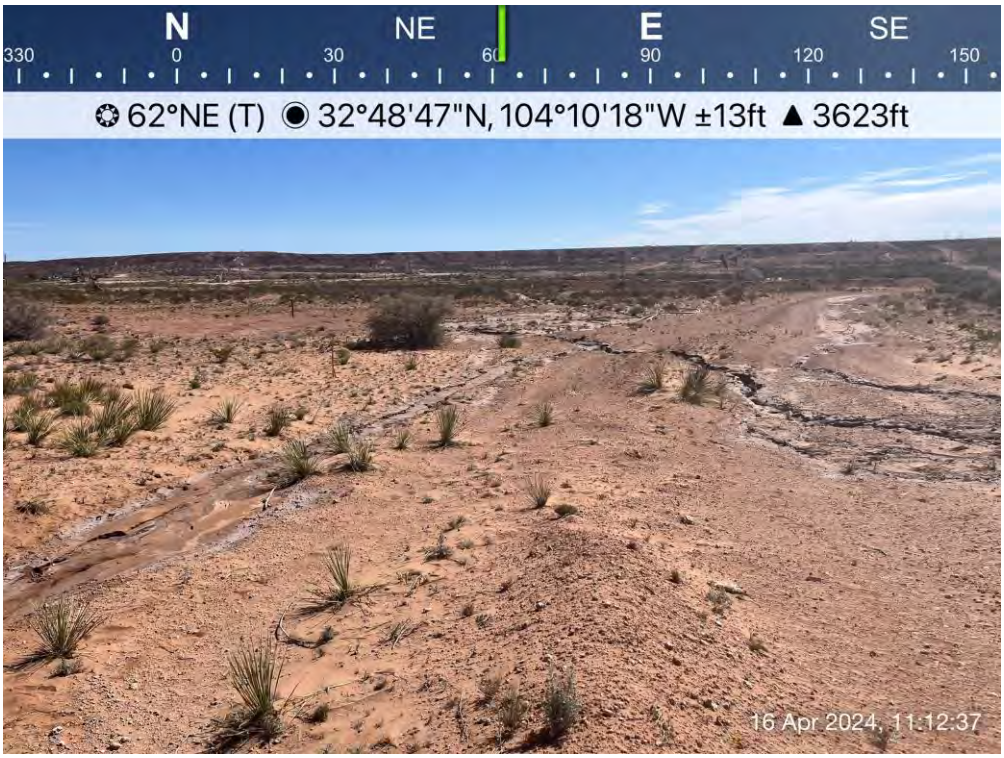

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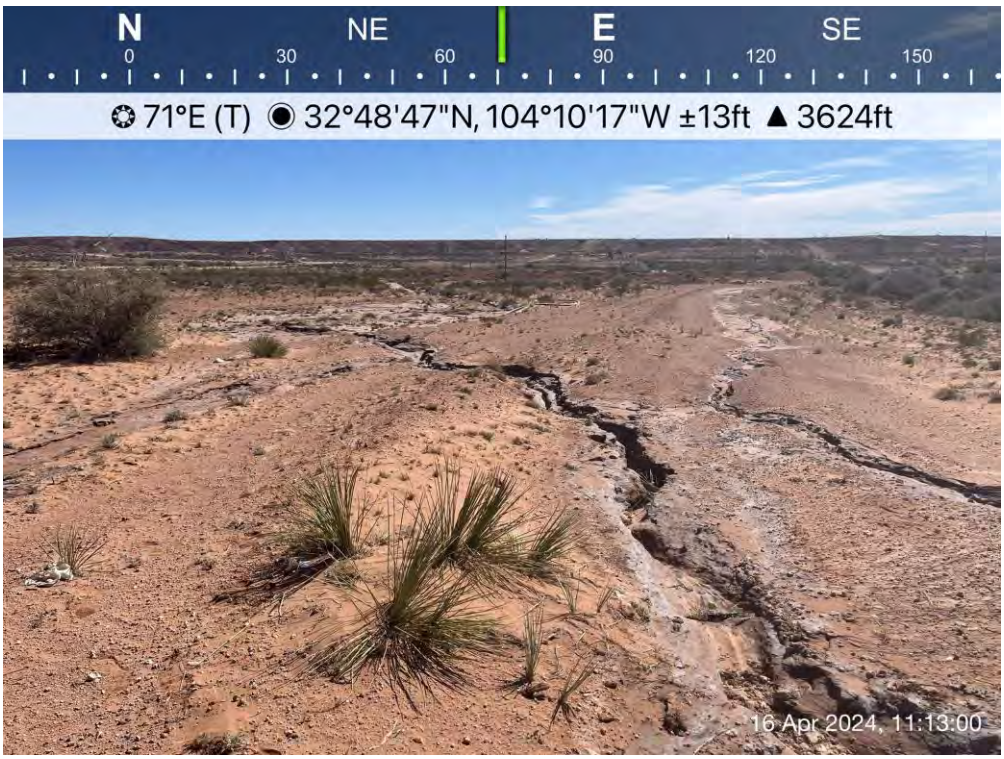

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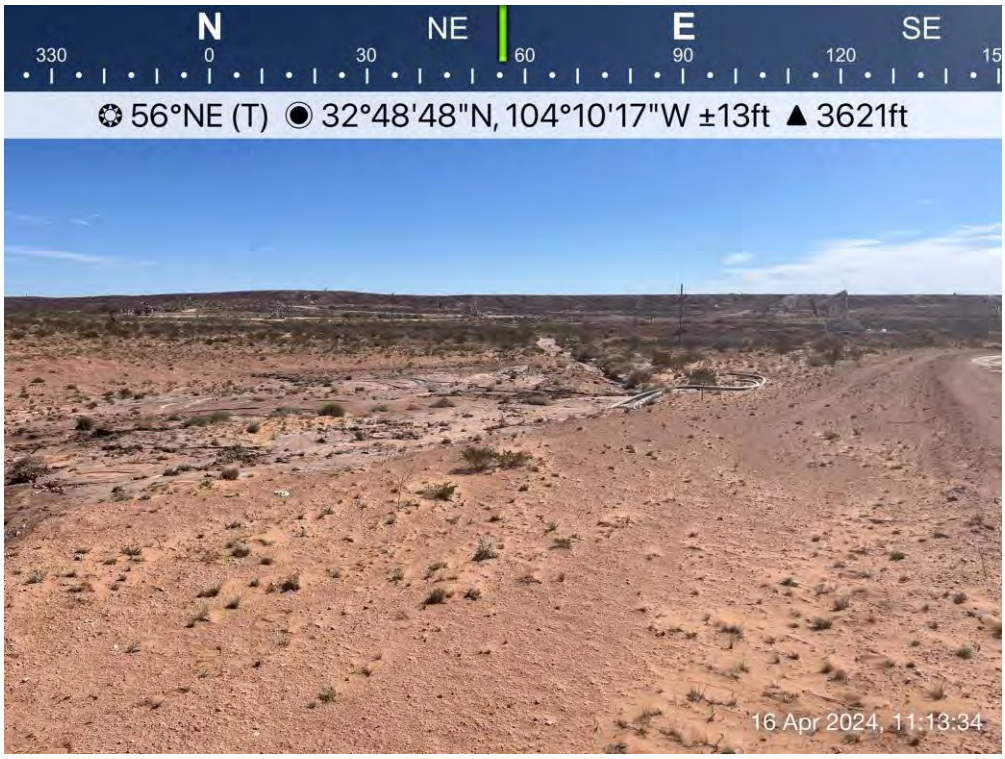

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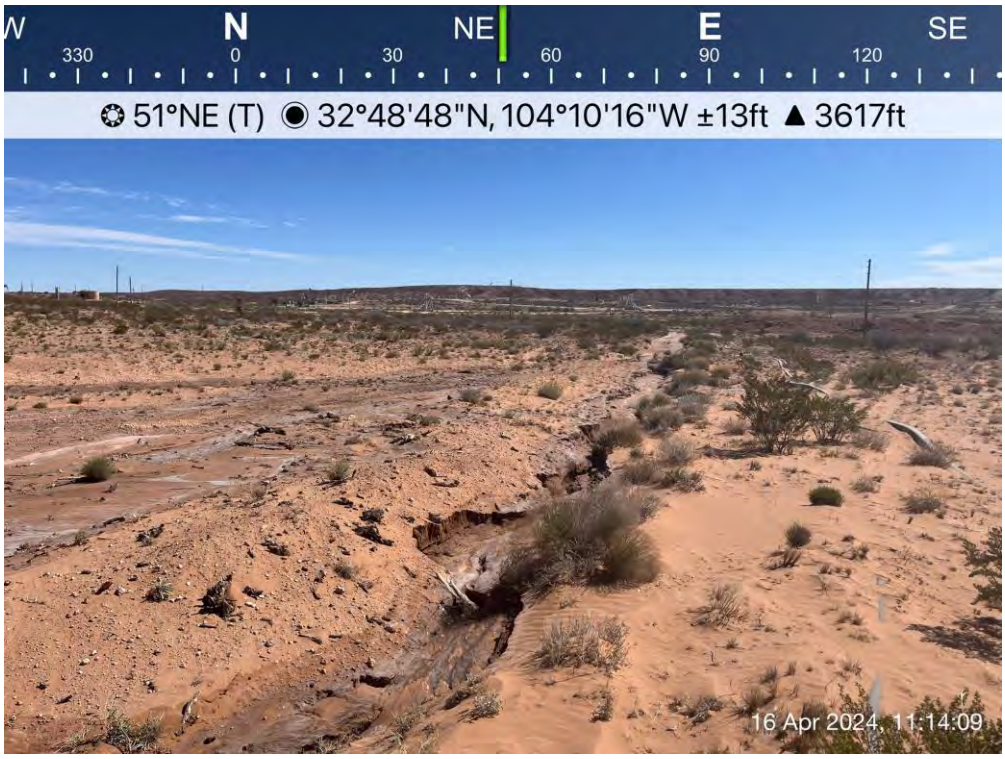

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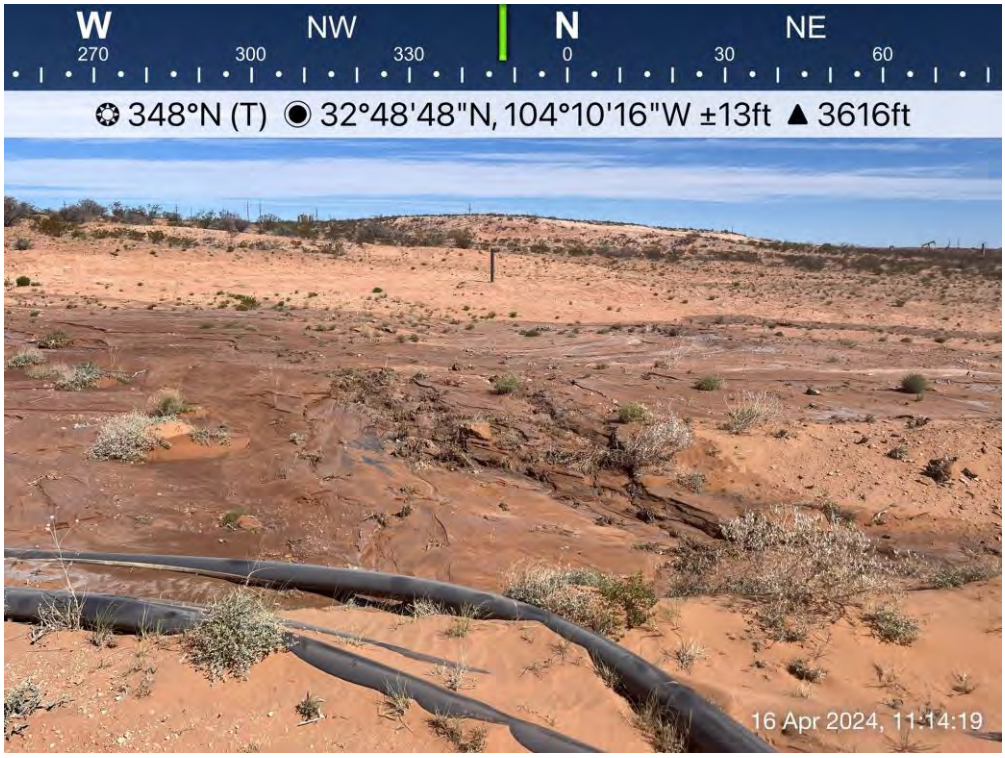

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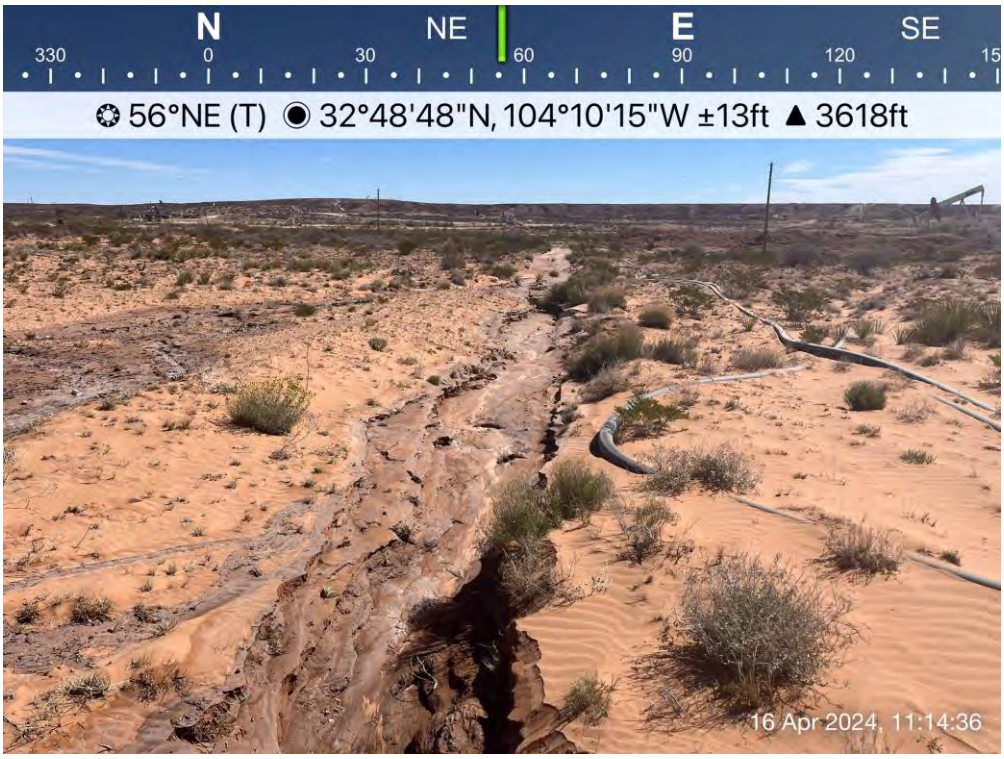

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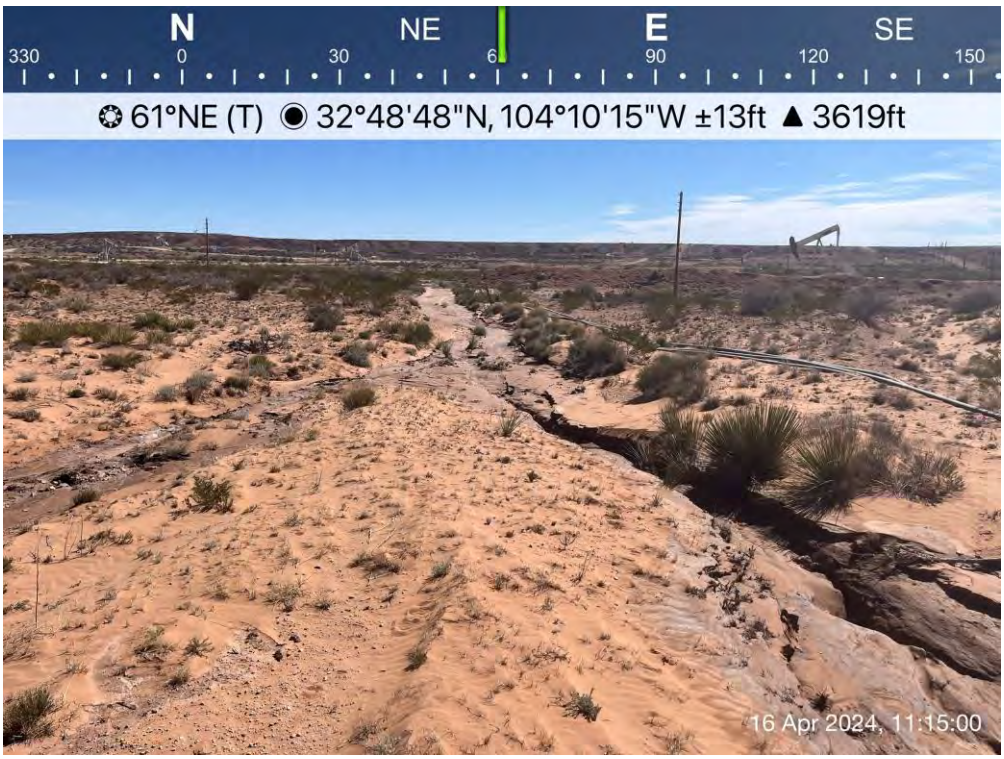

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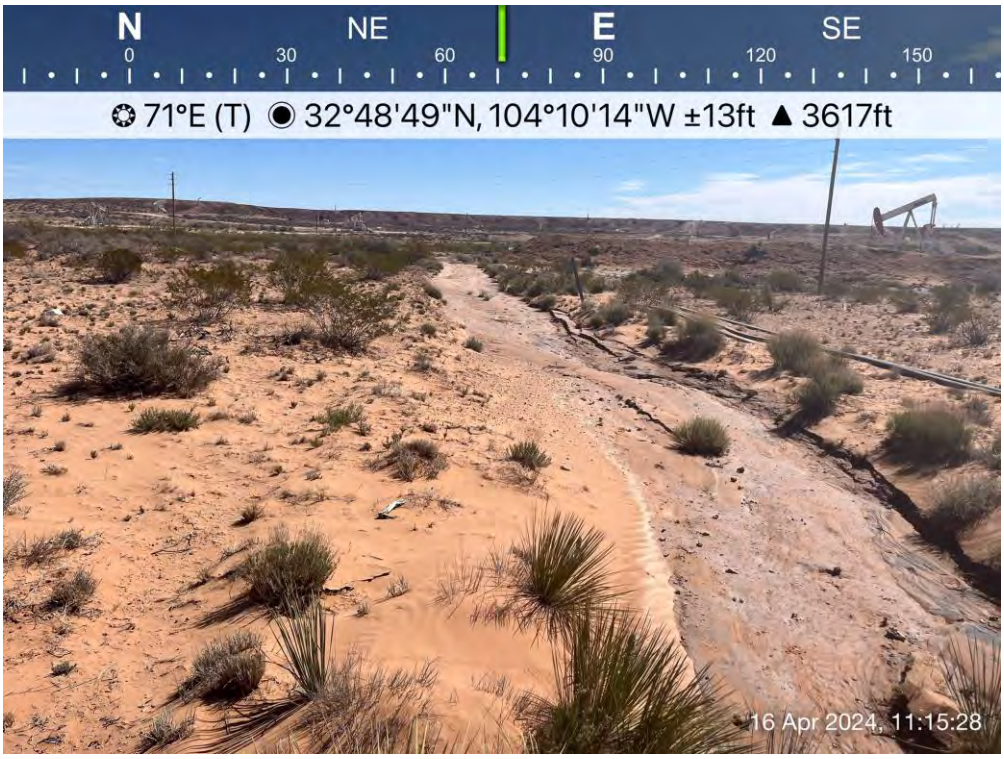

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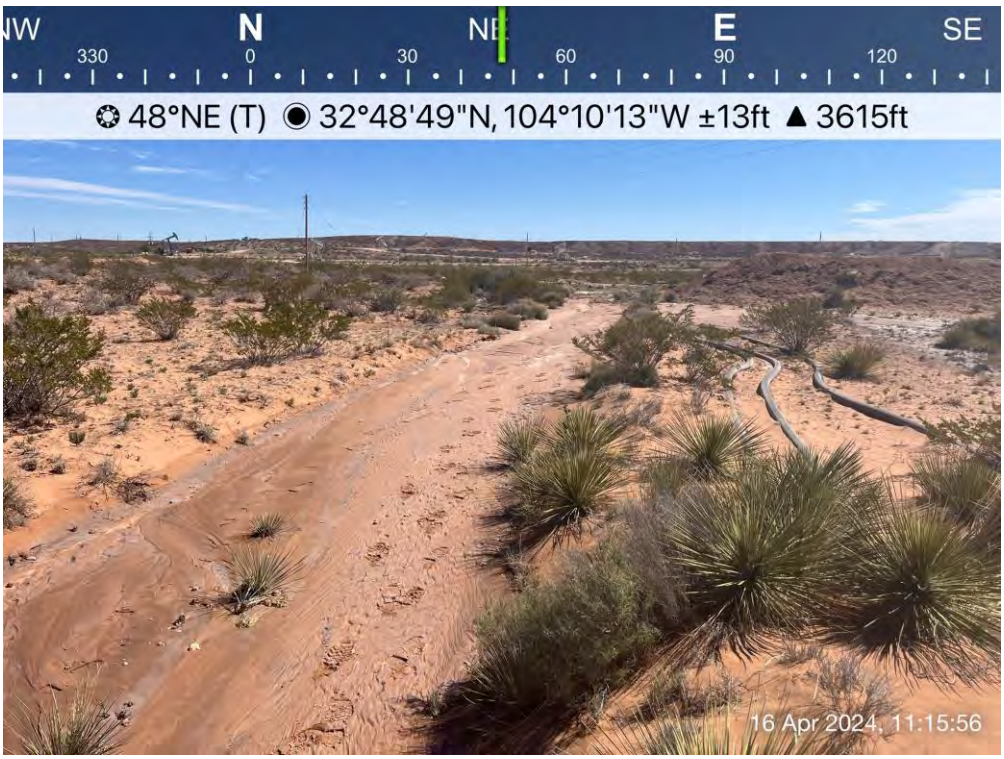

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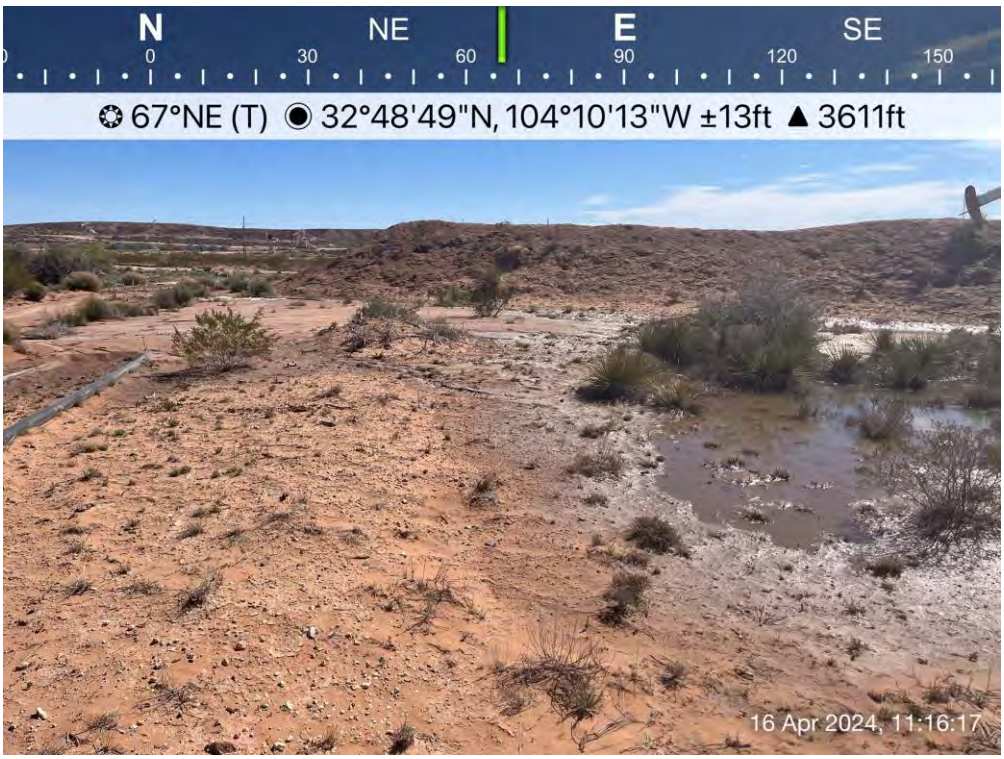

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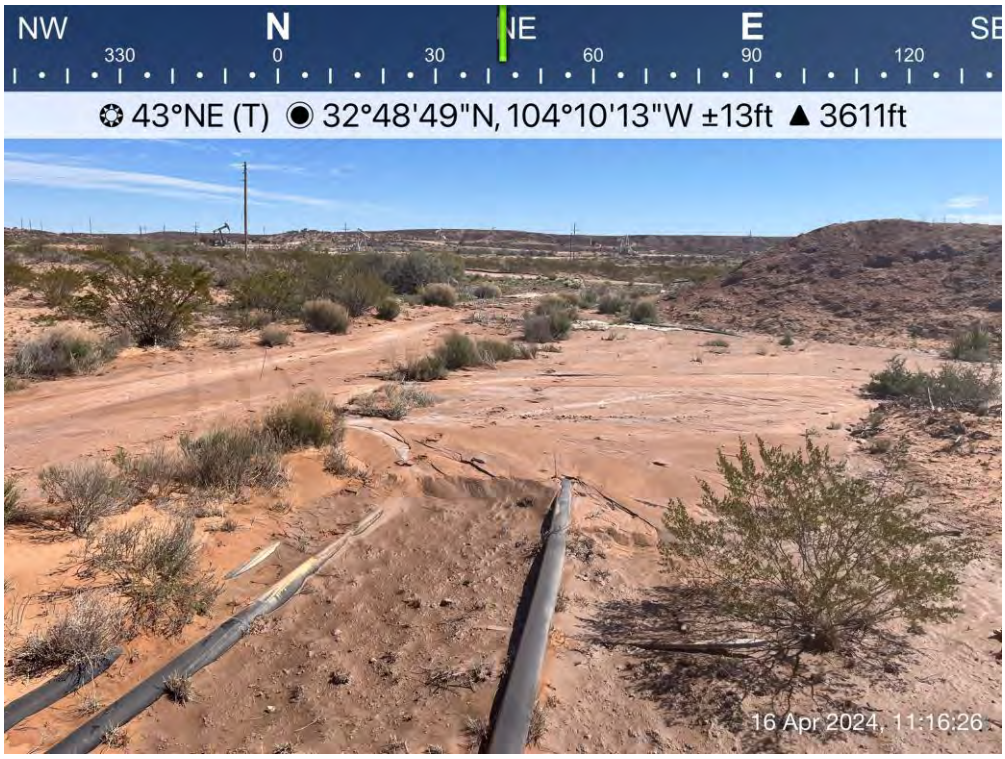

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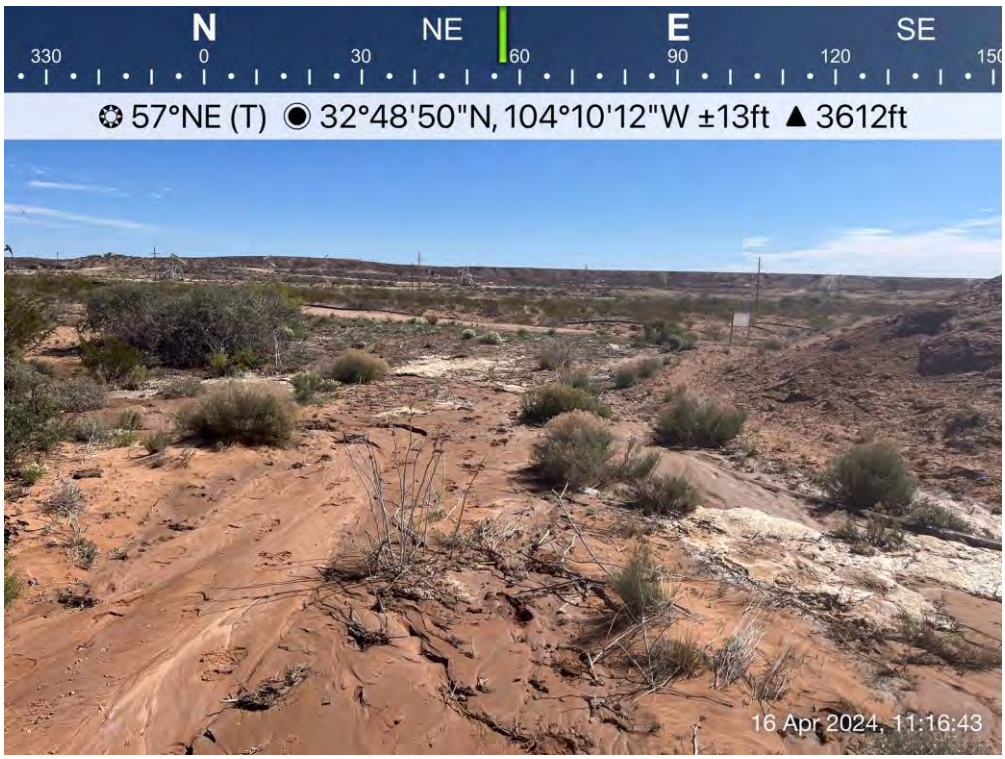

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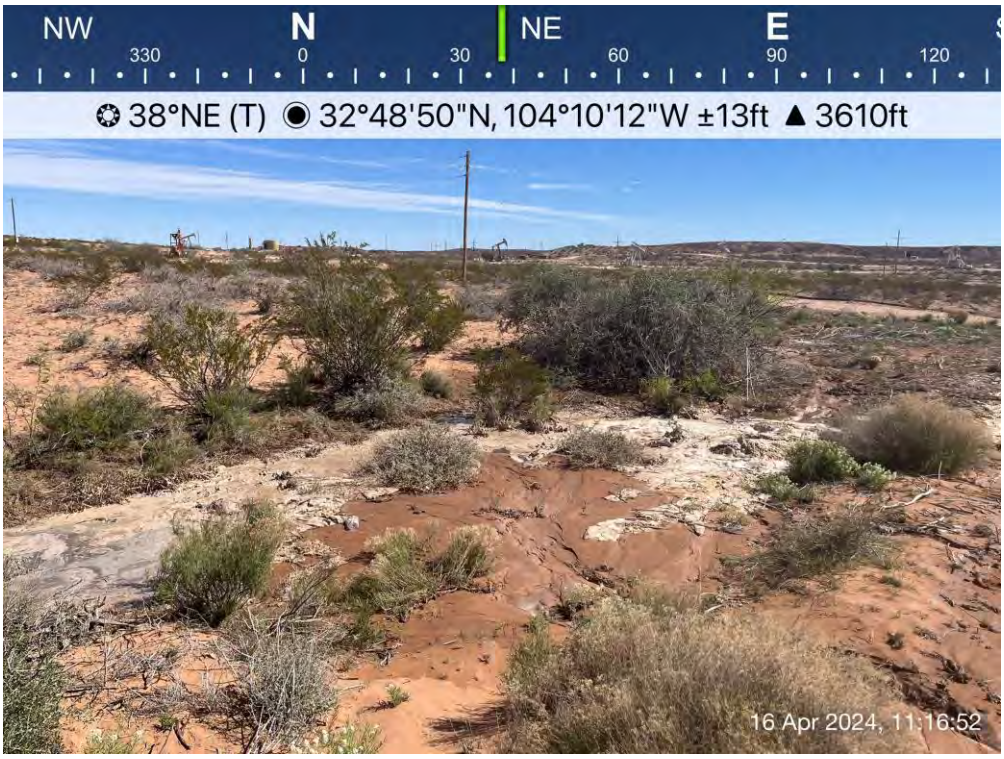

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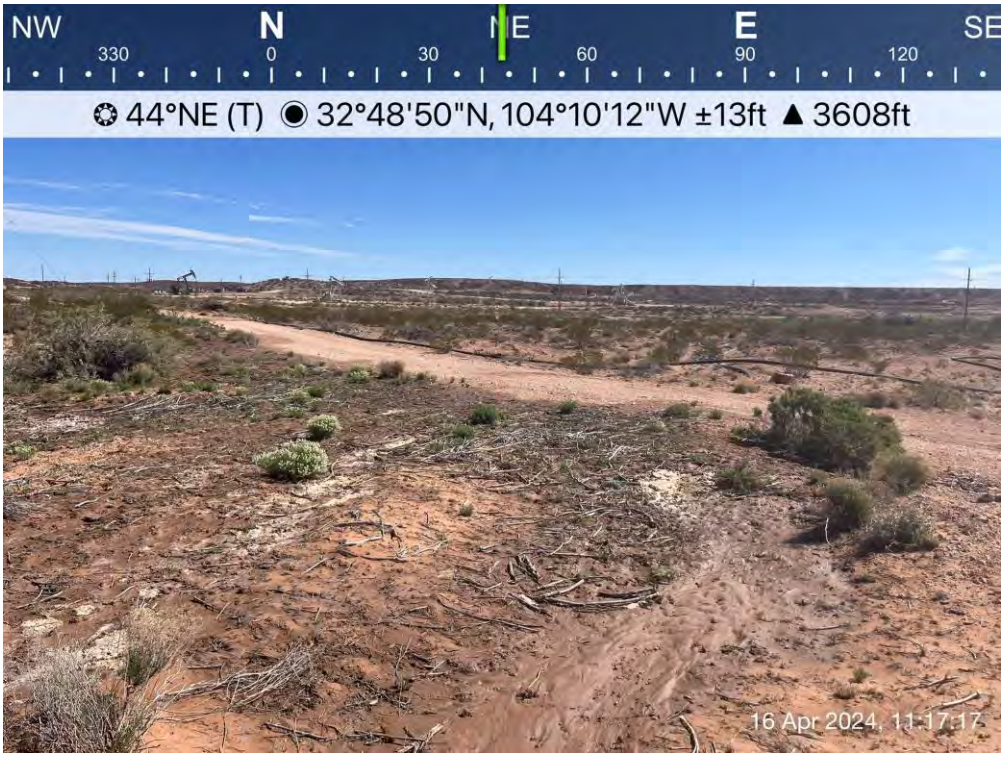

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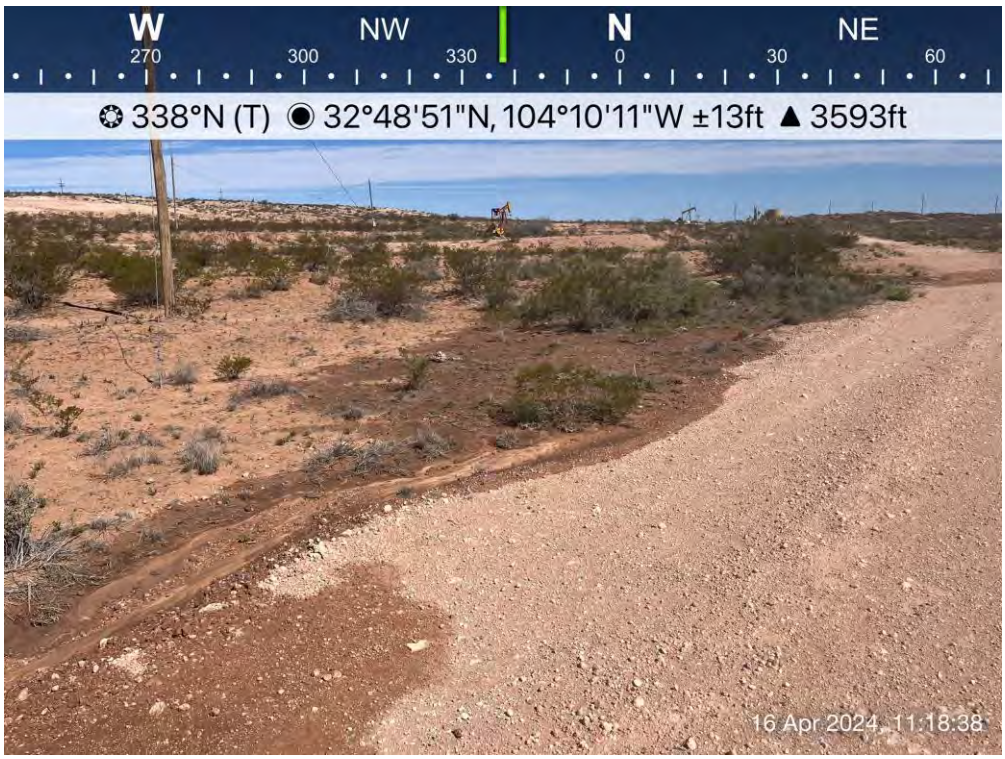

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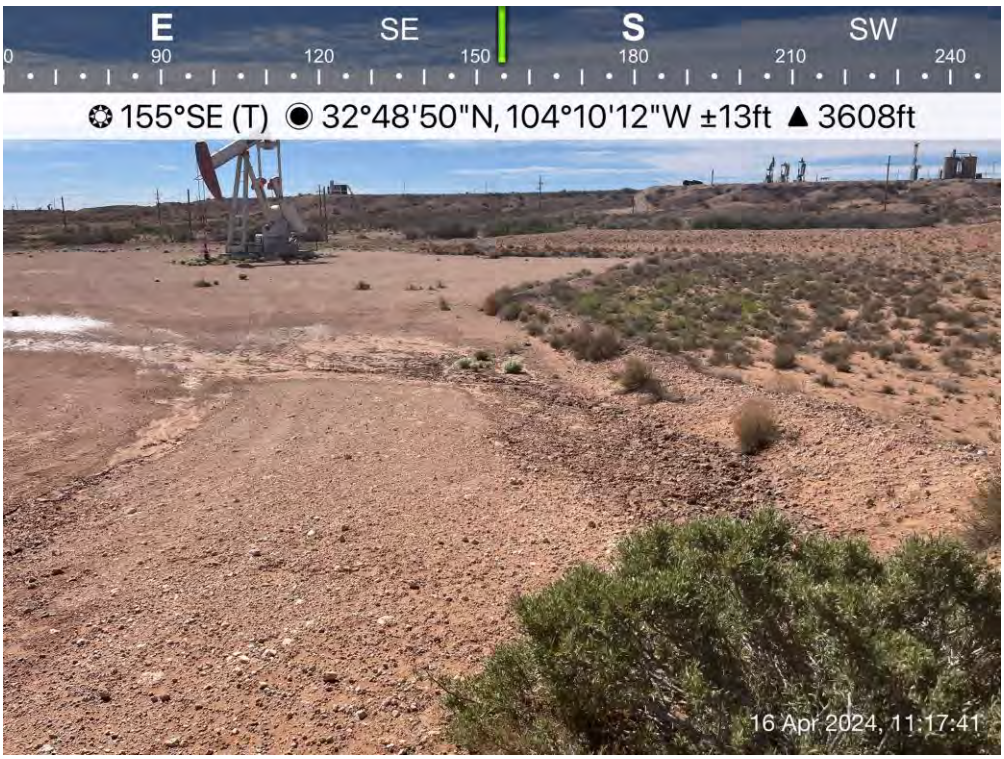

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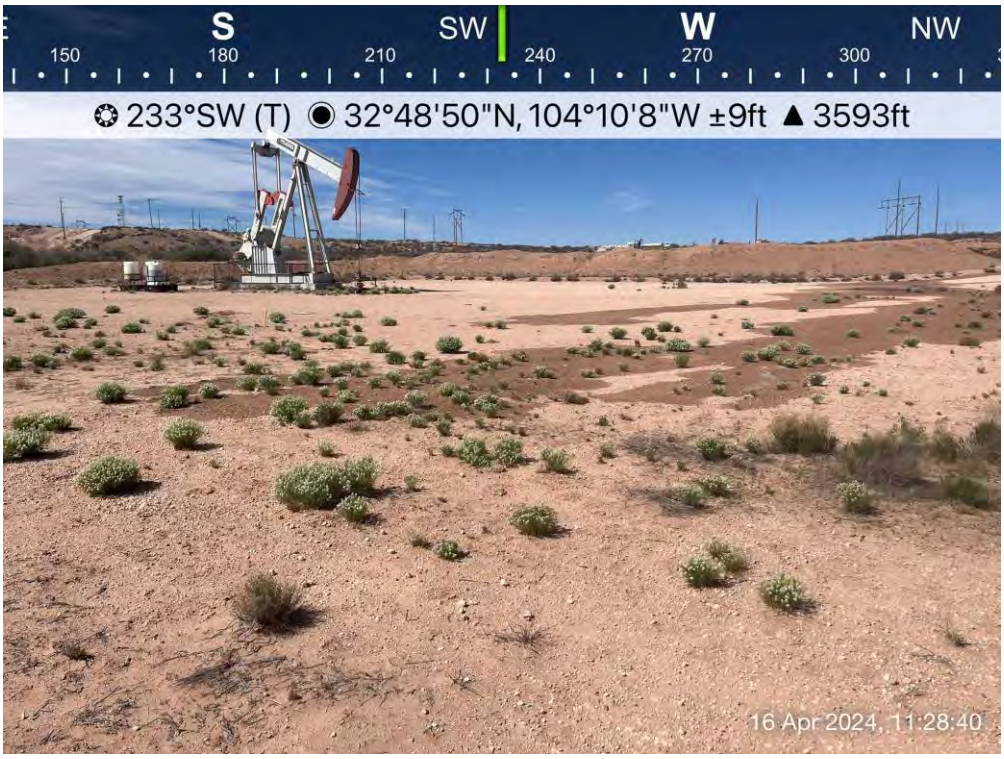

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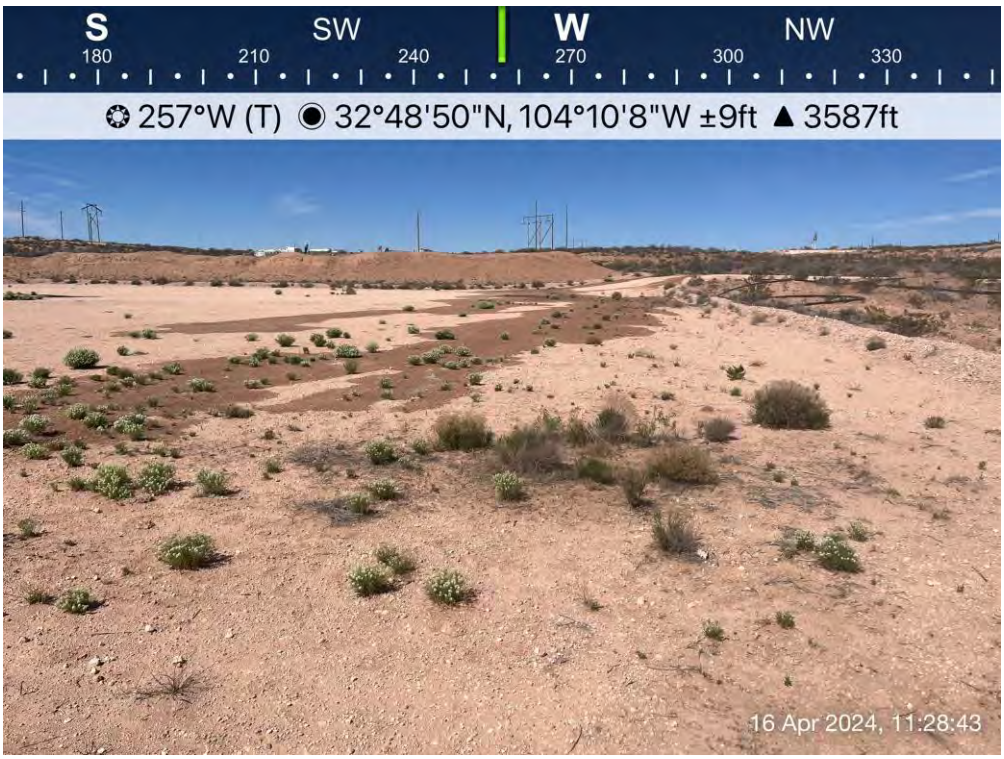

TRINITY OILFIELD SERVICES

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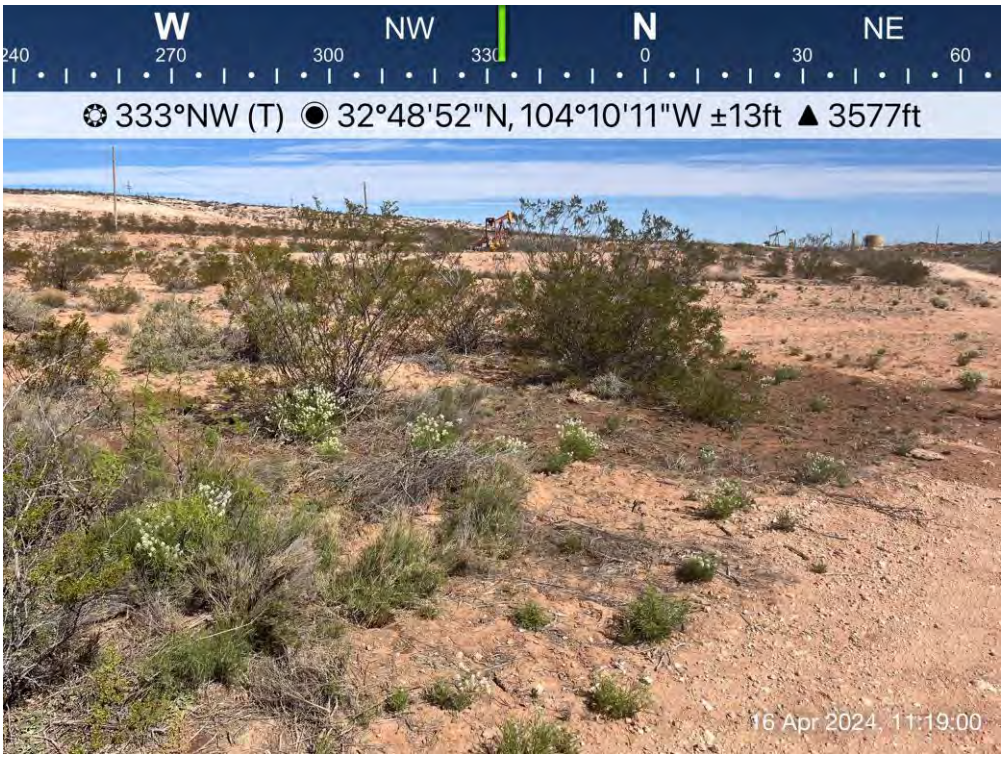

Pasture:

TRINITY
OILFIELD SERVICES

Initial Release

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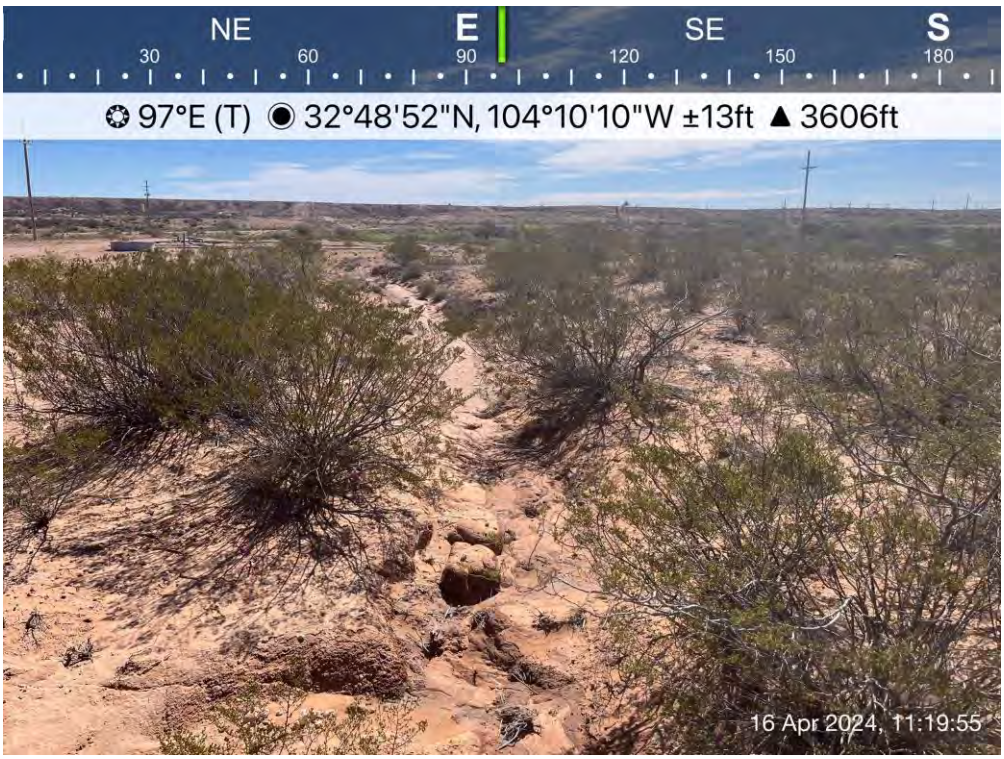

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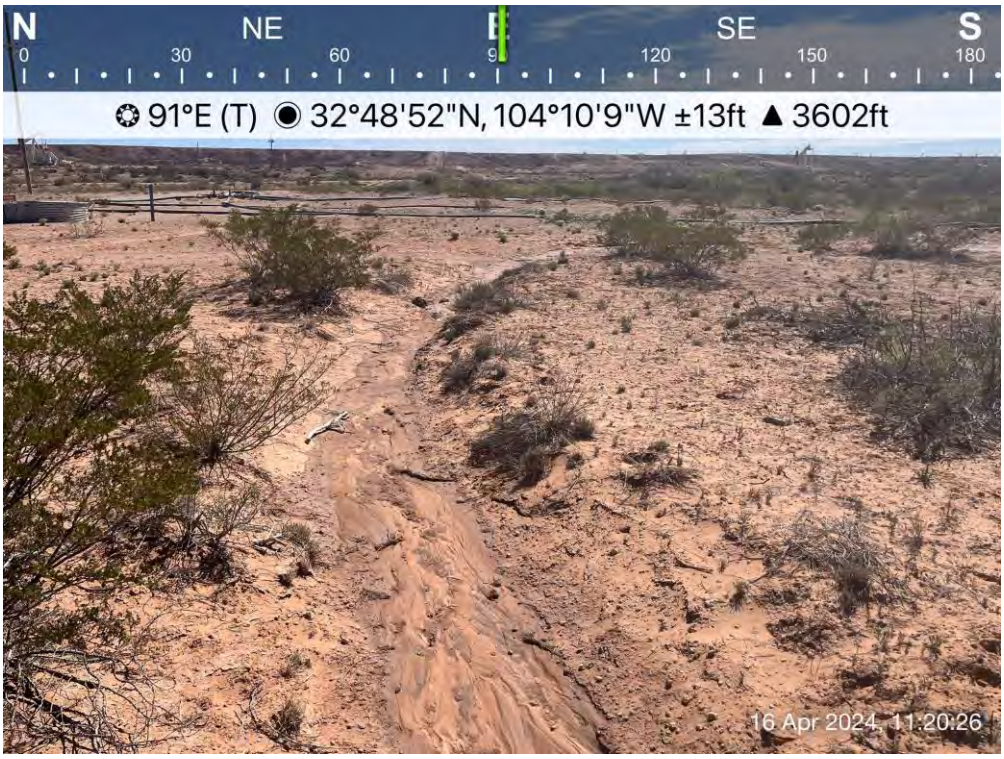

Pasture:

TRINITY
OILFIELD SERVICES

Initial Release

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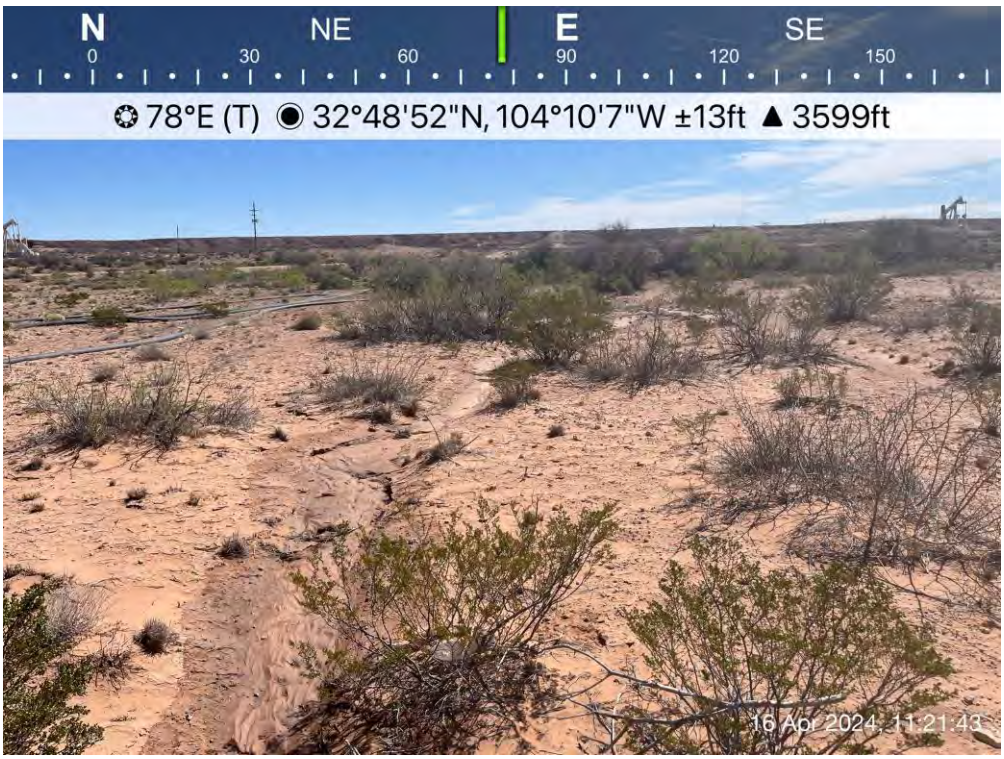

TRINITY OILFIELD SERVICES

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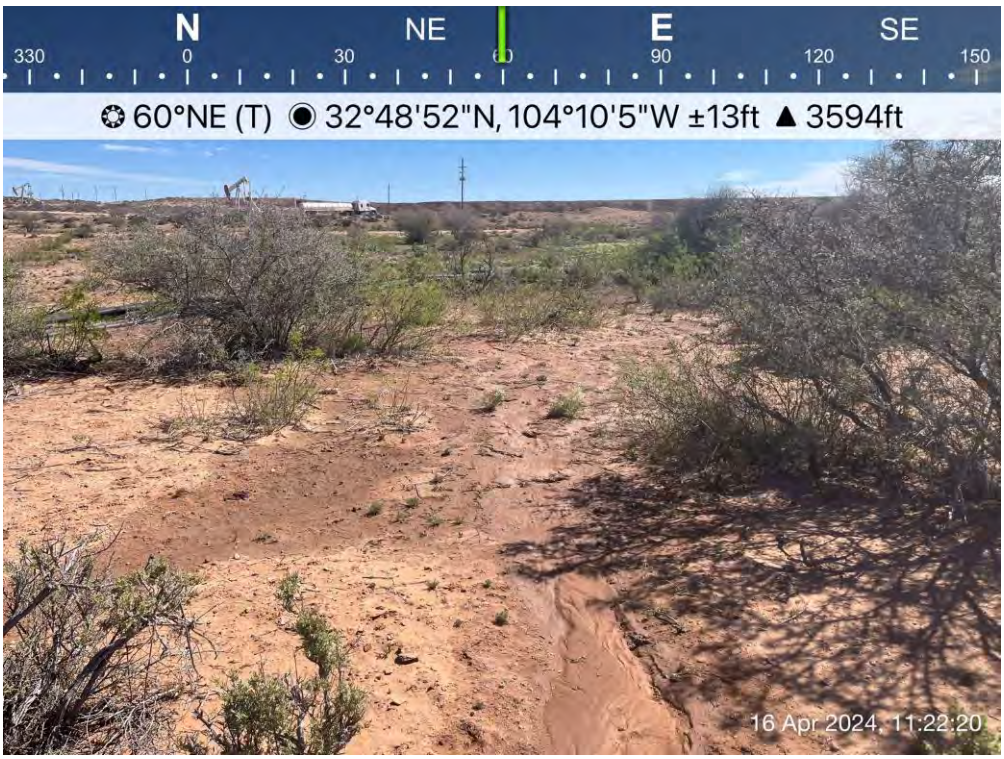

TRINITY OILFIELD SERVICES

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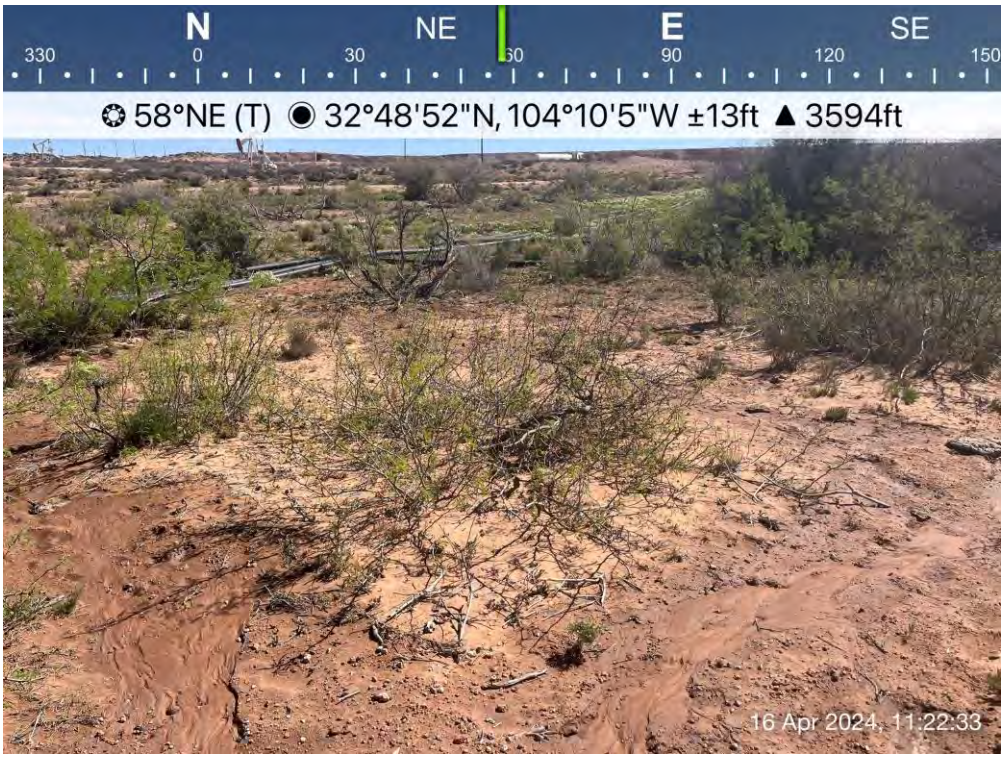

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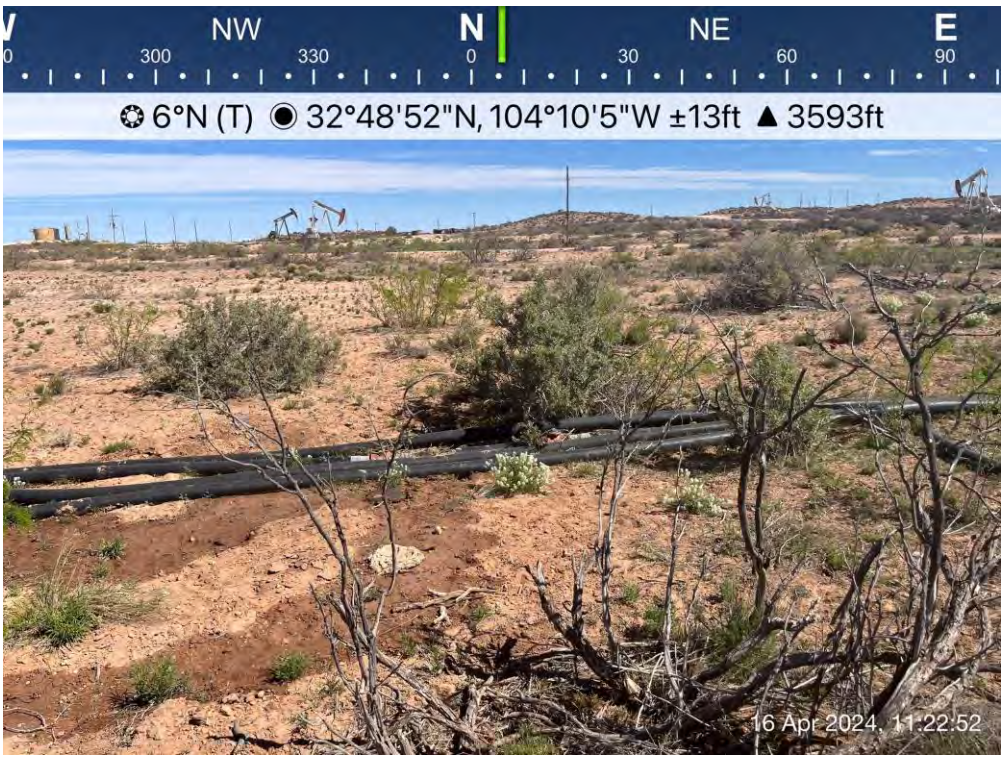

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OILFIELD SERVICES

Initial Release

Pasture:

Pasture:

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Initial Release

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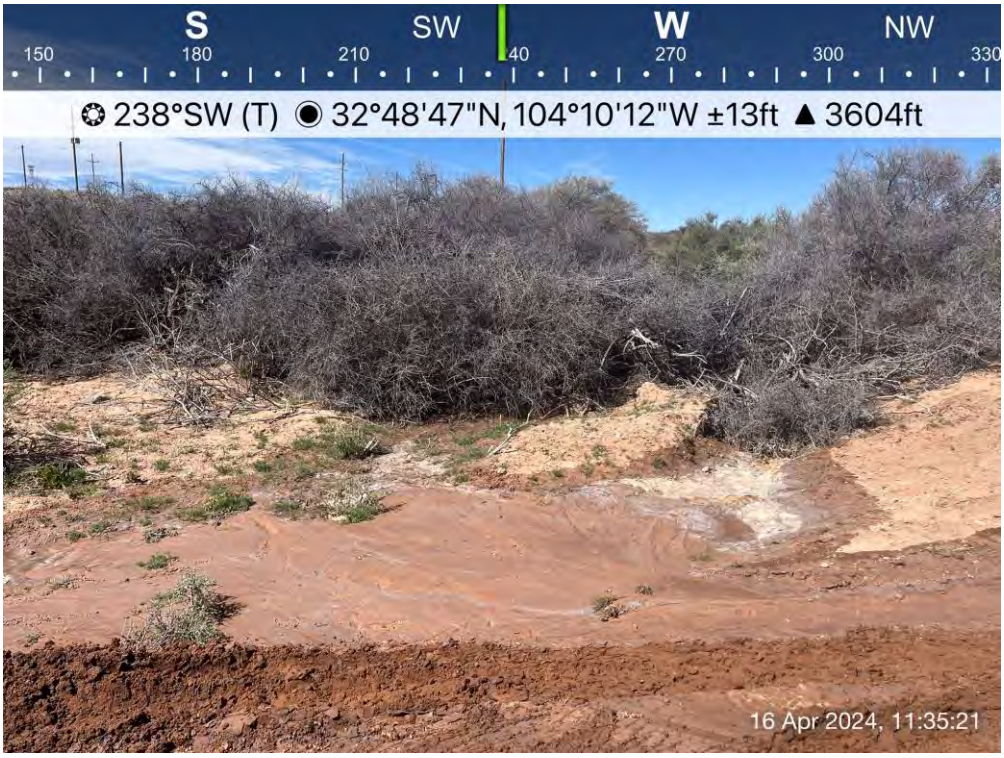

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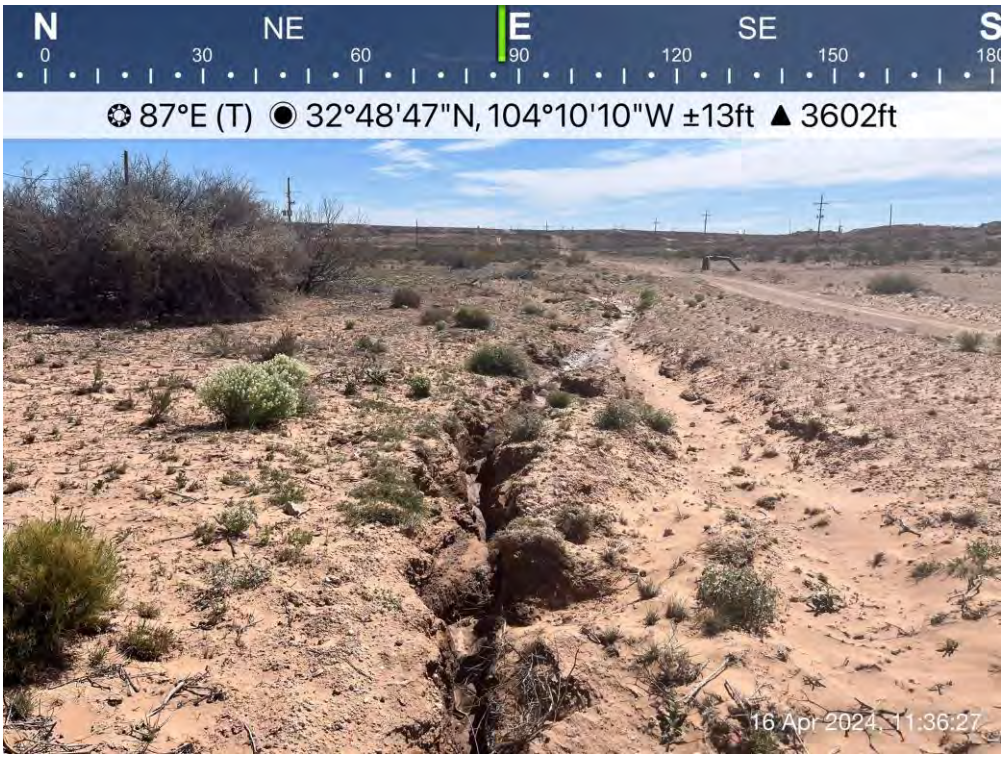

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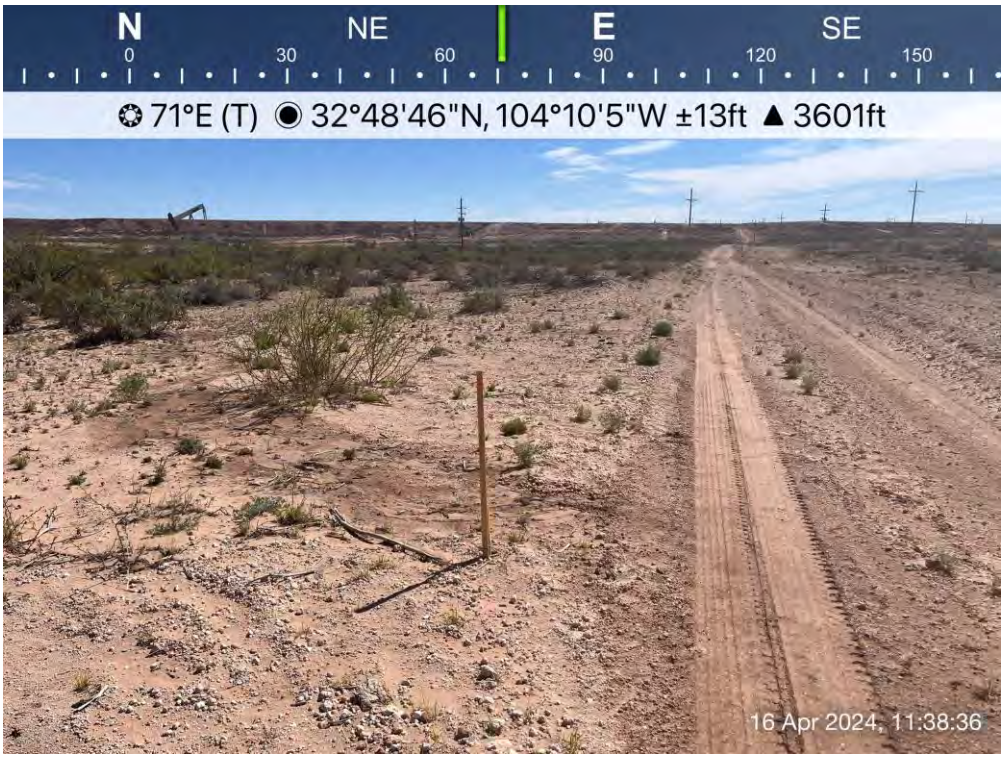

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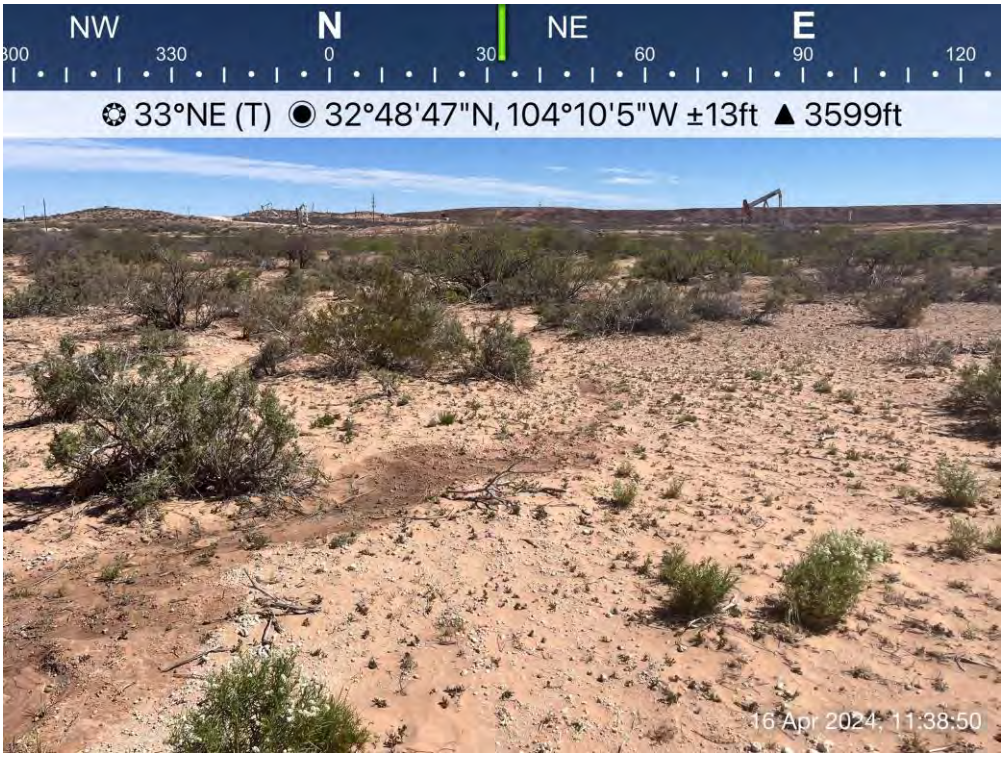

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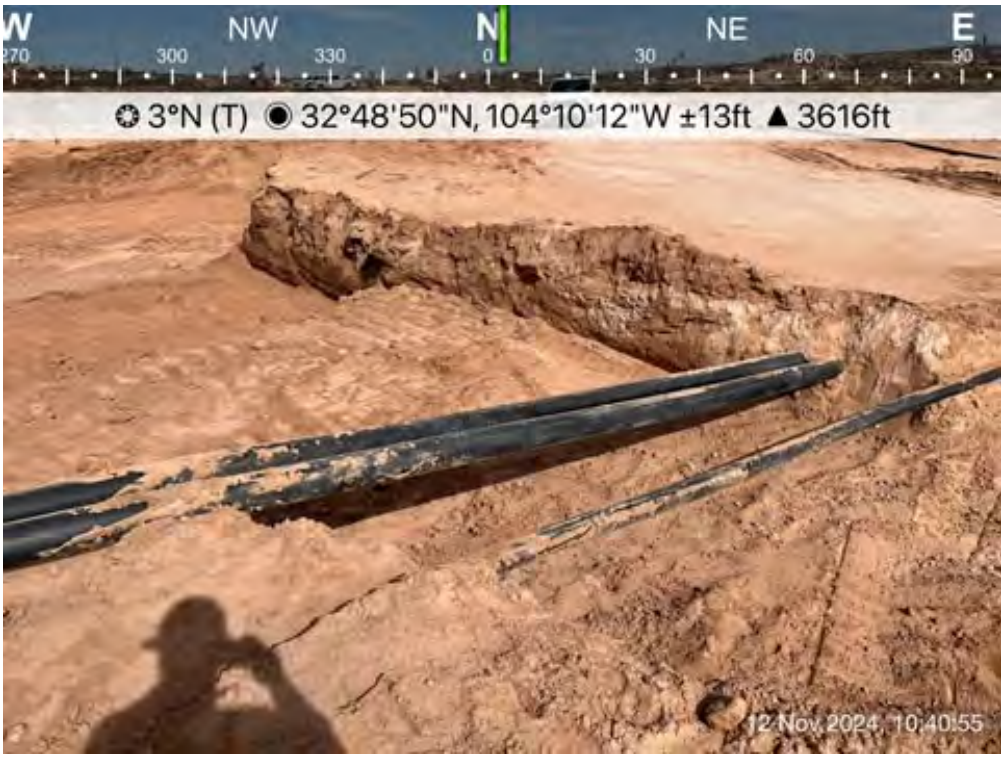

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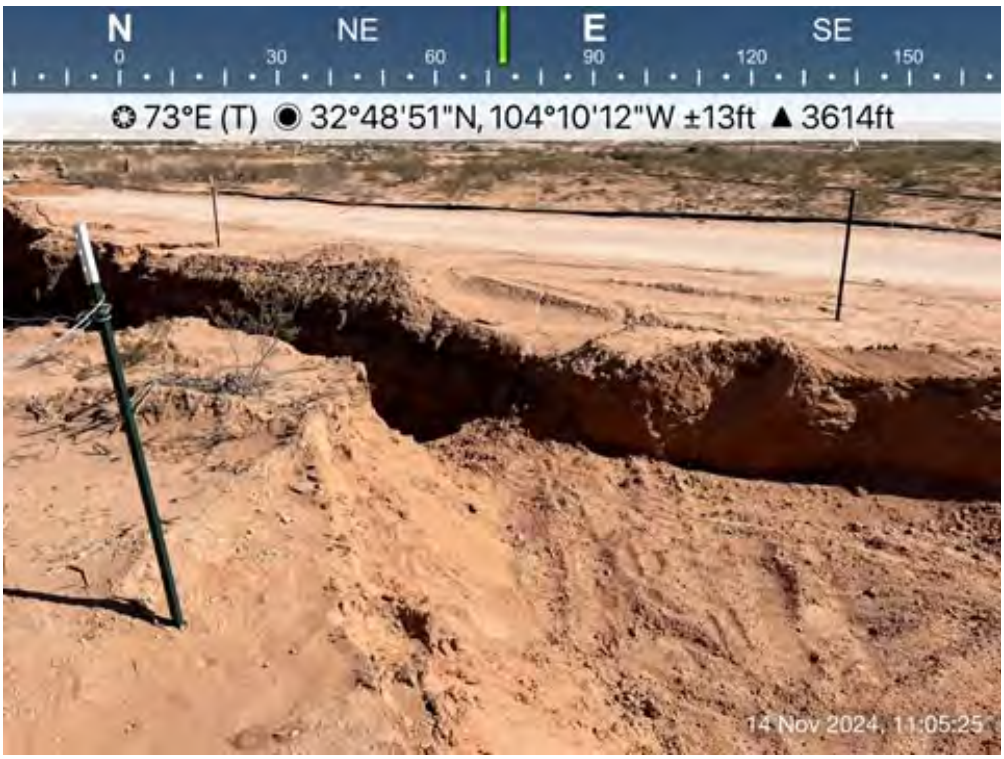

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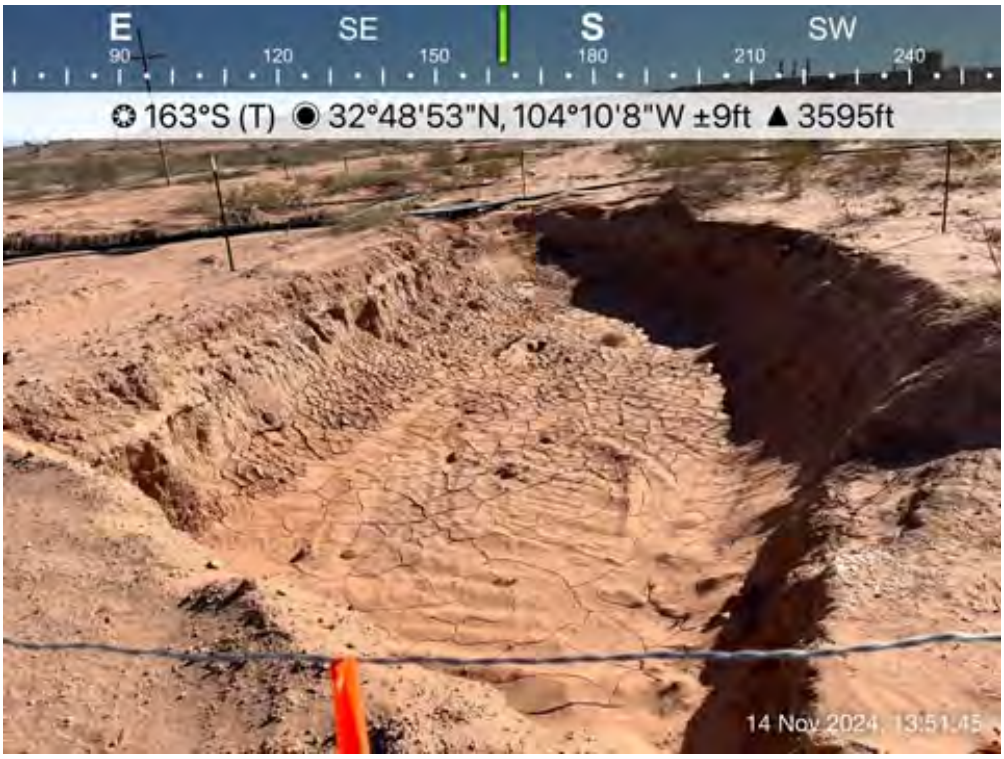

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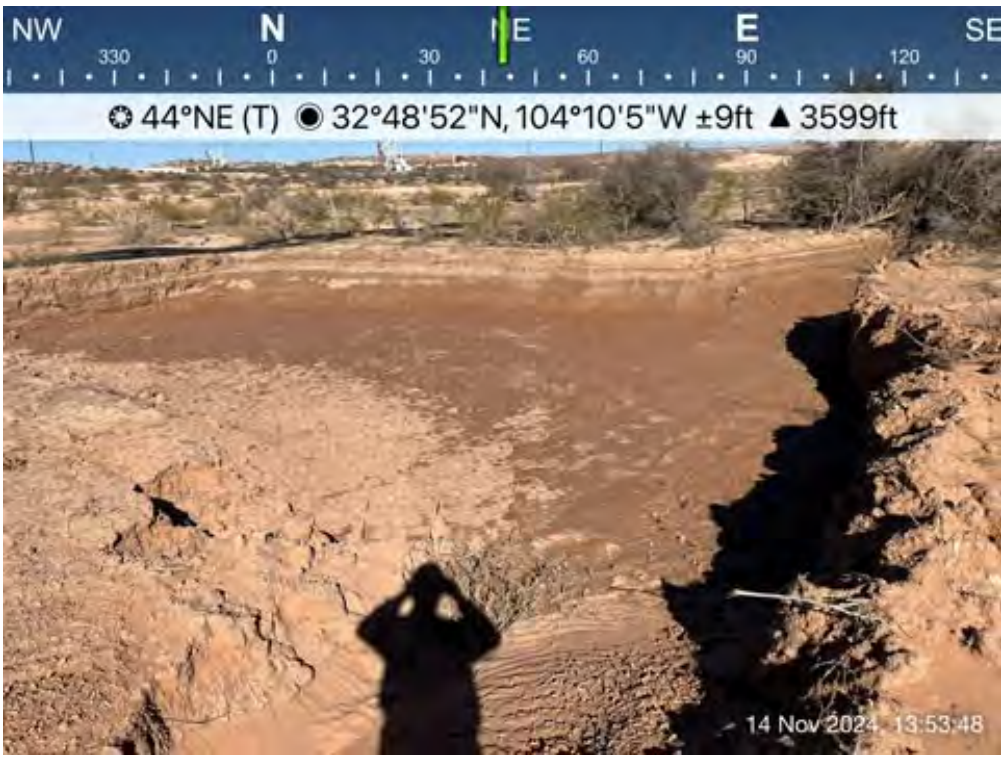

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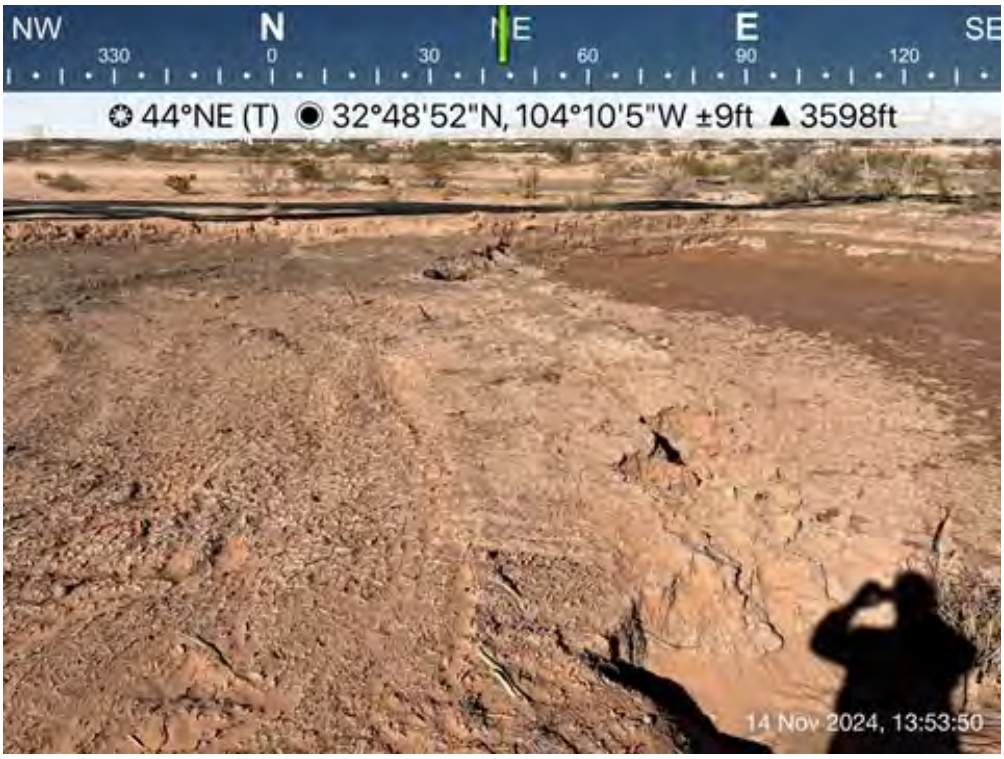

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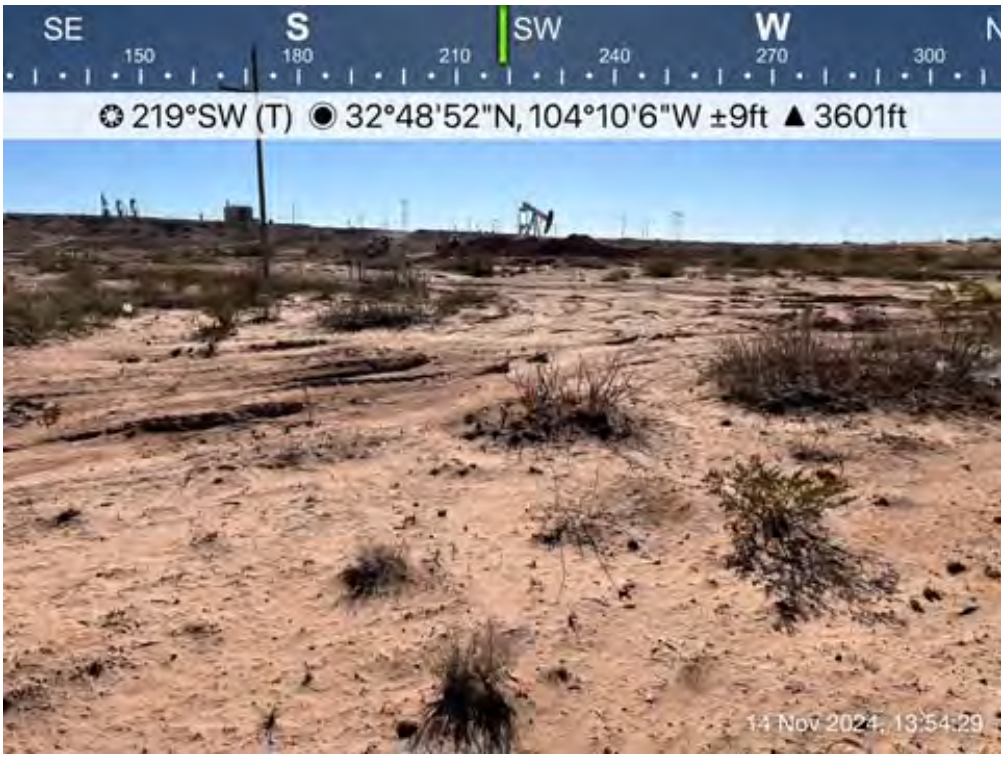

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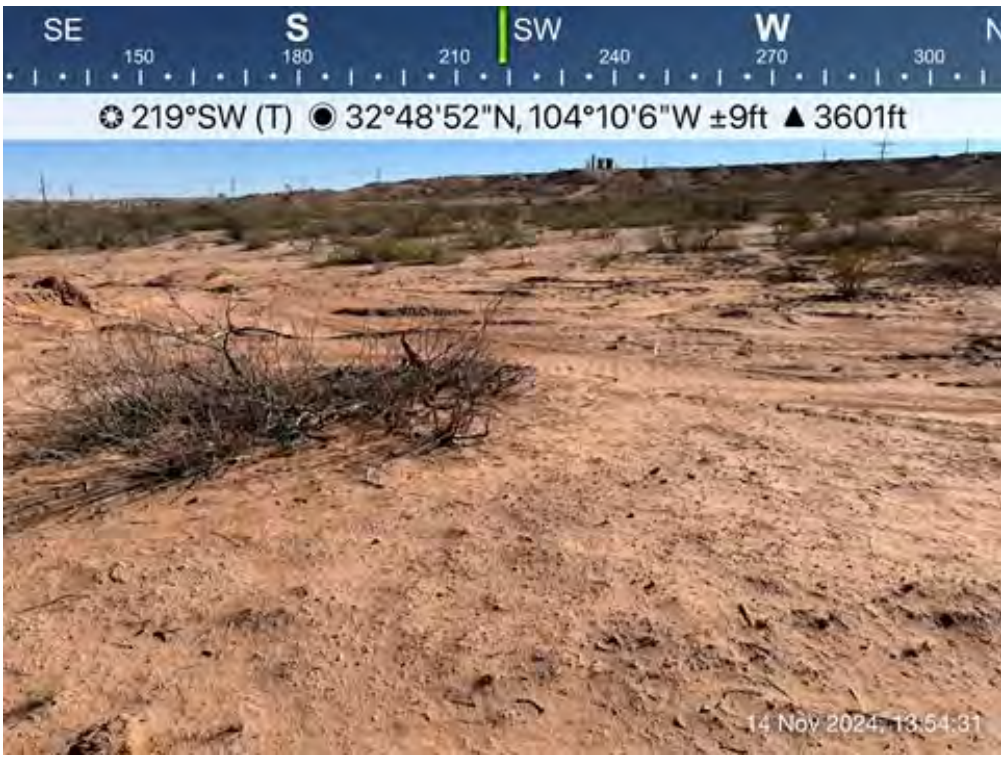

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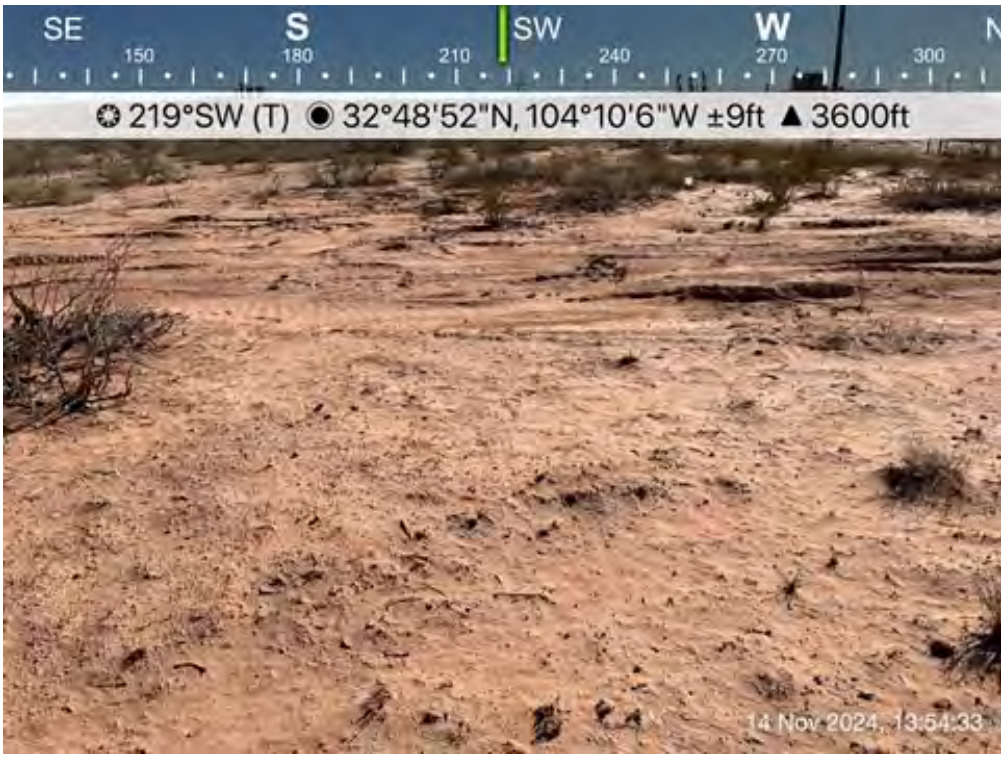

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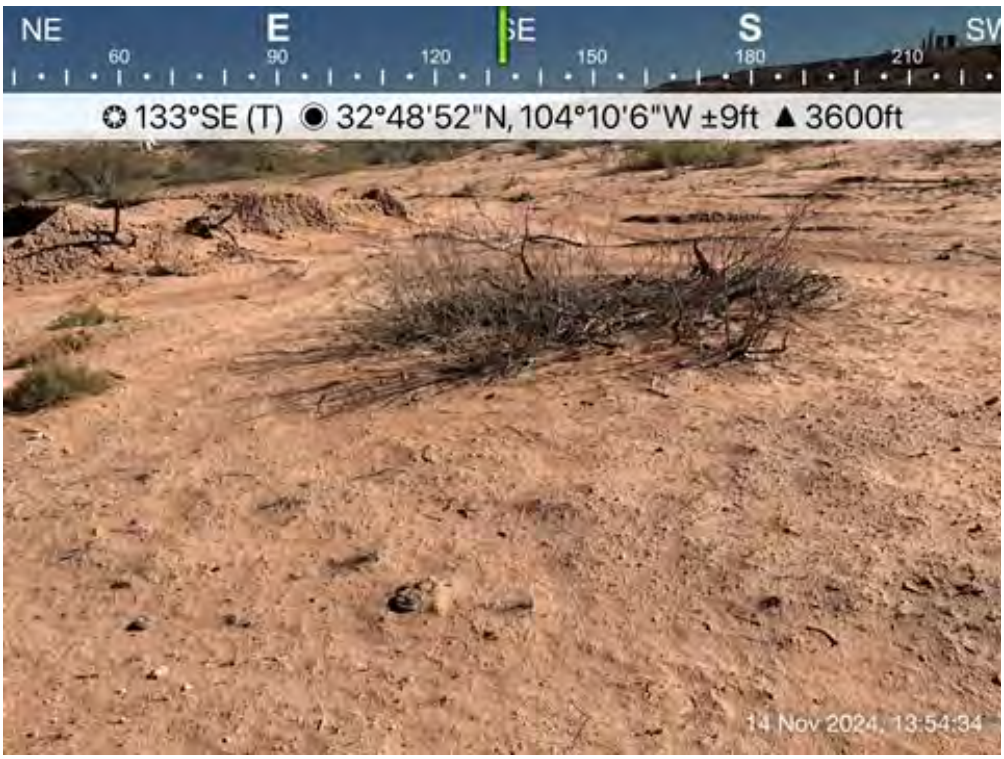

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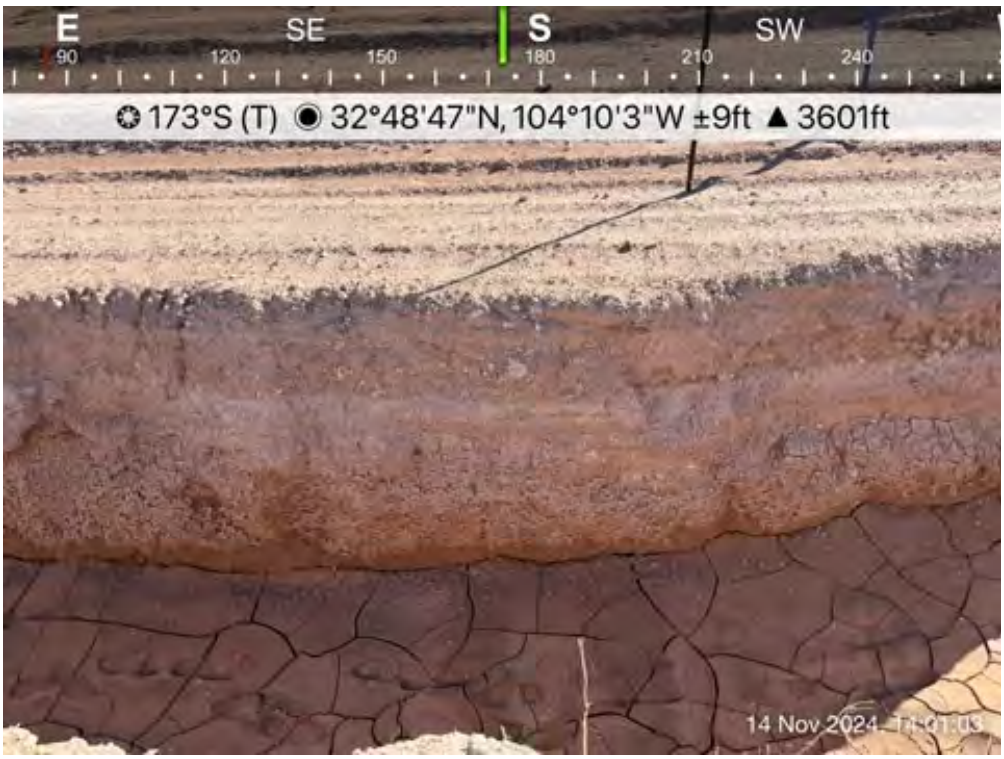

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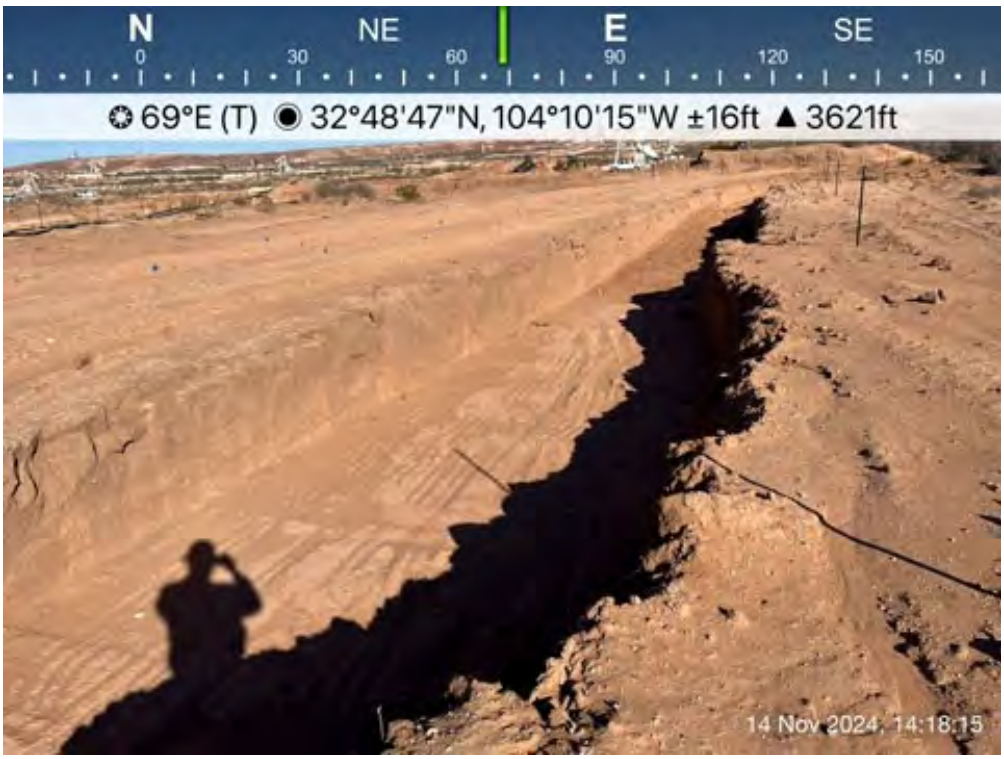

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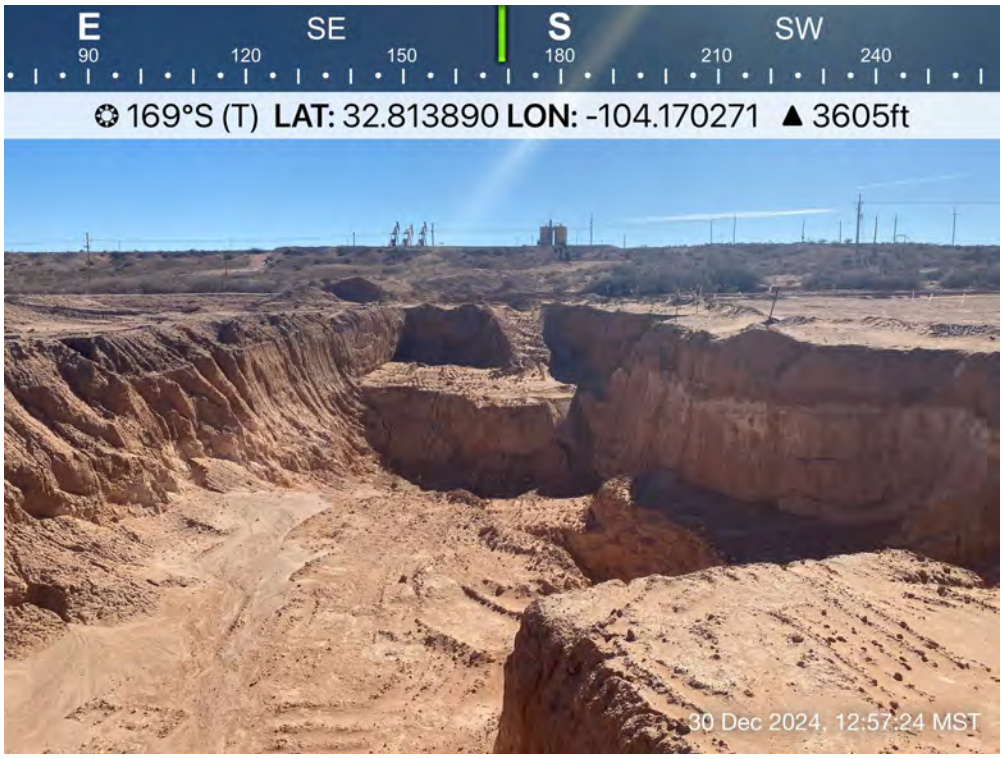

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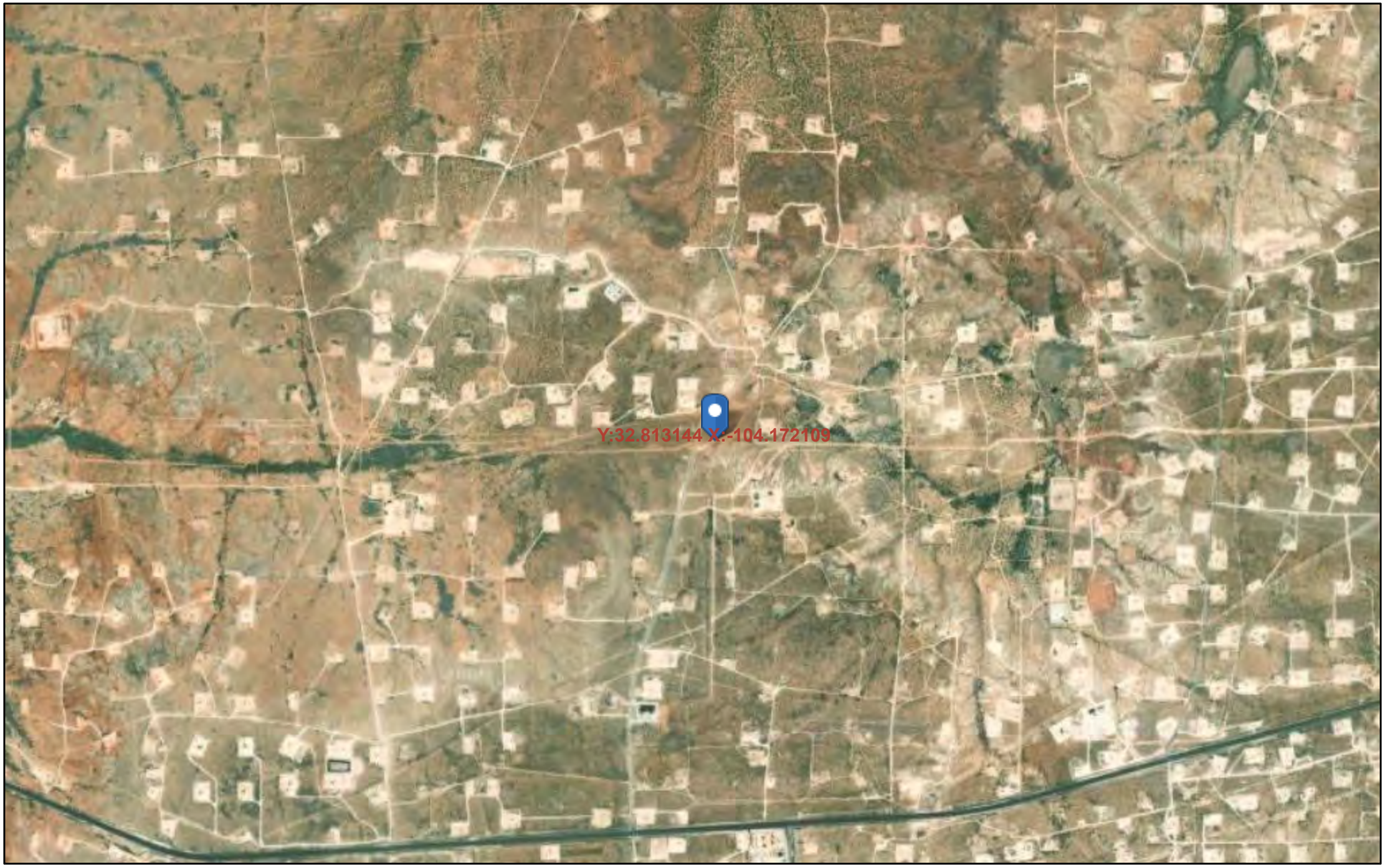
NAPP2410759719 | ELVIS TO IMPOUNDMENT PIPELINE



November 11, 2024

EMNRD -State Forestry Priority Landscapes
East Mountains
Enchanted Circle
NW Gila Priority Landscape
Pecos Riparian
Rio Chama CFLRP
Riparian - Middle Rio Grande
Sacramento Priority Landscape
San Juan Riparian
Santa Fe Fireshed
Southwest Jemez
Upper Mimbres PA
Zuni Top 500 Watersheds
bnd_fws_NM_wildlife_refuges
IPA_20171012
B1 - Outstanding
B2 - Very High
B3 - High
B4 - Moderate
NMAudubonIBA
New Mexico Riparian Corridor
NMDGF_Fish_Management_Plan_Data

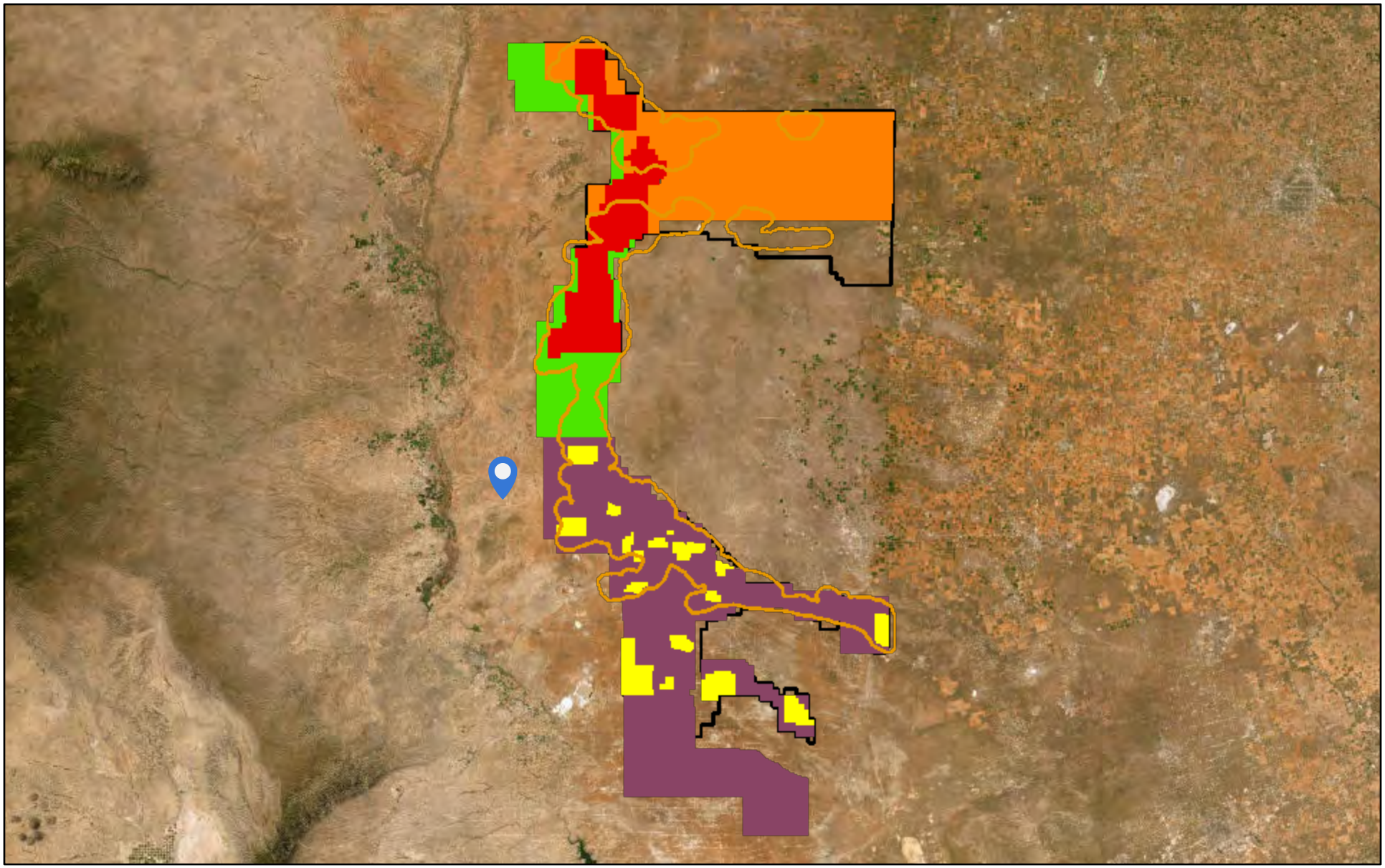
1:29,153

0 0.2 0.4 0.8 mi

0 0.33 0.65 1.3 km

Audubon.org, Maxar

NAPP2410759719 | ELVIS TO IMPOUNDMENT PIPELINE



11/11/2024

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0 12.5 25 50 mi

0 20 40 80 km

Dunes Sage Brush Lizard Habitat

Lesser Prairie Chicken Habitat

Core Management Area

Habitat Evaluation Area

Isolated Population Area

Primary Population Area

Sparse and Scattered Population Area

Lesser Prairie Chicken TR

World Imagery

Low Resolution 15m Imagery

High Resolution 60cm Imagery

High Resolution 30cm Imagery

Citations

150m Resolution Metadata

Earthstar Geographics, Bureau of Land Management - New Mexico State Office

Received by OCD: 1/29/2025 3:01:03 PM

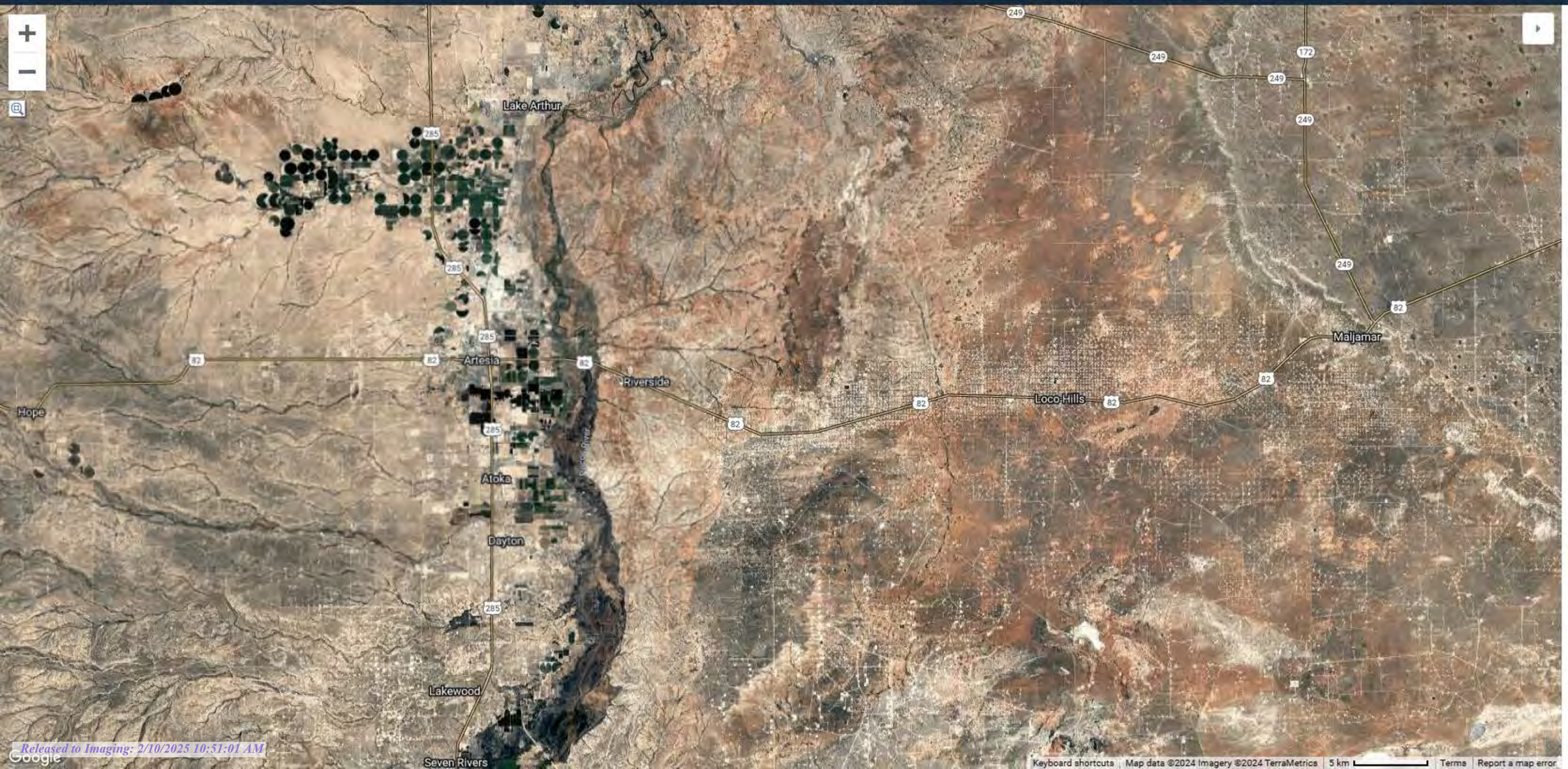
eBird

Submit Explore My eBird Science About News Help Donate

Species: Spotted Owl (Mexican) (Strix occidentalis lucida)

DATE: Year-round, Past 10 years

LOCATION: Enter place name or address..



Zoom Tool

Full species range

- Terrain
- Street
- Satellite
- Hybrid

Explore rich media
Only show locations with photos, audio, or video

Show Points Sooner
Display points at broader scales when possible (2000 points max)

Exclude Escapees

FREQUENCY

Exotic range shown in orange

- 40% - 100%
- 25% - 40%
- 10% - 25%
- 2% - 10%
- 0% - 2%

Not reported

Released to Imaging: 2/10/2025 10:51:01 AM

Received by OCD: 1/29/2025 3:01:03 PM

eBird

Submit Explore My eBird Science About News Help Donate

Species: Aplomado Falcon (Falco femoralis)

DATE: Year-round, Past 10 years

LOCATION: Enter place name or address..

Zoom Tool

Full species range

- Terrain
- Street
- Satellite
- Hybrid

- Explore rich media
  Only show locations with photos, audio, or video
- Show Points Sooner
  Display points at broader scales when possible (2000 points max)
- Exclude Escapees
- Exclude all exotics

RECENT

- Birding Hotspot
- Personal Location

OLDER (30+ days)

- Birding Hotspot
- Personal Location

Released to Imaging: 2/10/2025 10:51:01 AM

Received by OCD: 1/29/2025 3:01:03 PM

eBird

Submit Explore My eBird Science About News Help Donate

Species: Piping Plover (Charadrius melodus)

DATE: Year-round, Past 10 years

LOCATION: Enter place name or address..

Zoom Tool

Full species range

- Terrain
- Street
- Satellite
- Hybrid

- Explore rich media
  Only show locations with photos, audio, or video
- Show Points Sooner
  Display points at broader scales when possible (2000 points max)
- Exclude Escapees
- Exclude all exotics

RECENT

- Birding Hotspot
- Personal Location

OLDER (30+ days)

- Birding Hotspot
- Personal Location

Released to Imaging: 2/10/2025 10:51:01 AM

Google Keyboard shortcuts Map data ©2024 Imagery ©2024 TerraMetrics 5 km Terms Report a map error

IPaC **U.S. Fish & Wildlife Service**

IPaC resource list

This report is an automatically generated list of species and other resources such as critical habitat (collectively referred to as *trust resources*) under the U.S. Fish and Wildlife Service's (USFWS) jurisdiction that are known or expected to be on or near the project area referenced below. The list may also include trust resources that occur outside of the project area, but that could potentially be directly or indirectly affected by activities in the project area. However, determining the likelihood and extent of effects a project may have on trust resources typically requires gathering additional site-specific (e.g., vegetation/species surveys) and project-specific (e.g., magnitude and timing of proposed activities) information.

Below is a summary of the project information you provided and contact information for the USFWS office(s) with jurisdiction in the defined project area. Please read the introduction to each section that follows (Endangered Species, Migratory Birds, USFWS Facilities, and NWI Wetlands) for additional information applicable to the trust resources addressed in that section.

NOT FOR CONSULTATION

Location

Eddy County, New Mexico

Local office

New Mexico Ecological Services Field Office

(505) 346-2525
(505) 346-2542

2105 Osuna Road Ne
Albuquerque, NM 87113-1001

NOT FOR CONSULTATION

Endangered species

This resource list is for informational purposes only and does not constitute an analysis of project level impacts.

The primary information used to generate this list is the known or expected range of each species. Additional areas of influence (AOI) for species are also considered. An AOI includes areas outside of the species range if the species could be indirectly affected by activities in that area (e.g., placing a dam upstream of a fish population even if that fish does not occur at the dam site, may indirectly impact the species by reducing or eliminating water flow downstream). Because species can move, and site conditions can change, the species on this list are not guaranteed to be found on or near the project area. To fully determine any potential effects to species, additional site-specific and project-specific information is often required.

Section 7 of the Endangered Species Act **requires** Federal agencies to "request of the Secretary information whether any species which is listed or proposed to be listed may be present in the area of such proposed action" for any project that is conducted, permitted, funded, or licensed by any Federal agency. A letter from the local office and a species list which fulfills this requirement can **only** be obtained by requesting an official species list from either the Regulatory Review section in IPaC (see directions below) or from the local field office directly.

For project evaluations that require USFWS concurrence/review, please return to the IPaC website and request an official species list by doing the following:

1. Draw the project location and click CONTINUE.
2. Click DEFINE PROJECT.
3. Log in (if directed to do so).
4. Provide a name and description for your project.
5. Click REQUEST SPECIES LIST.

Listed species[1] and their critical habitats are managed by the Ecological Services Program of the U.S. Fish and Wildlife Service (USFWS) and the fisheries division of the National Oceanic and Atmospheric Administration (NOAA Fisheries[2]).

Species and critical habitats under the sole responsibility of NOAA Fisheries are **not** shown on this list. Please contact NOAA Fisheries for species under their jurisdiction.

---

1. Species listed under the Endangered Species Act are threatened or endangered; IPaC also shows species that are candidates, or proposed, for listing. See the listing status page for more information. IPaC only shows species that are regulated by USFWS (see FAQ).

NOT FOR CONSULTATION

2. NOAA Fisheries, also known as the National Marine Fisheries Service (NMFS), is an office of the National Oceanic and Atmospheric Administration within the Department of Commerce.

The following species are potentially affected by activities in this location:

Birds

NAME	STATUS
Mexican Spotted Owl Strix occidentalis lucida Wherever found There is **final** critical habitat for this species. Your location does not overlap the critical habitat. https://ecos.fws.gov/ecp/species/8196	Threatened
Northern Aplomado Falcon Falco femoralis septentrionalis No critical habitat has been designated for this species. https://ecos.fws.gov/ecp/species/1923	EXPN
Piping Plover Charadrius melodus There is **final** critical habitat for this species. Your location does not overlap the critical habitat. https://ecos.fws.gov/ecp/species/6039	Threatened

Fishes

NAME	STATUS
Pecos Bluntnose Shiner Notropis simus pecosensis Wherever found There is **final** critical habitat for this species. Your location does not overlap the critical habitat. https://ecos.fws.gov/ecp/species/4362	Threatened

Insects

NAME	STATUS
Monarch Butterfly Danaus plexippus Wherever found No critical habitat has been designated for this species. https://ecos.fws.gov/ecp/species/9743	Candidate

Flowering Plants

NAME	STATUS

NOT FOR CONSULTATION

Lee Pincushion Cactus Coryphantha sneedii var. leei Threatened
Wherever found
No critical habitat has been designated for this species.
https://ecos.fws.gov/ecp/species/2504

Sneed Pincushion Cactus Coryphantha sneedii var. sneedii Endangered
Wherever found
No critical habitat has been designated for this species.
https://ecos.fws.gov/ecp/species/4706

Critical habitats

Potential effects to critical habitat(s) in this location must be analyzed along with the endangered species themselves.

There are no critical habitats at this location.

You are still required to determine if your project(s) may have effects on all above listed species.

Bald & Golden Eagles

There are no documented cases of eagles being present at this location. However, if you believe eagles may be using your site, please reach out to the local Fish and Wildlife Service office.

Additional information can be found using the following links:

- Eagle Management https://www.fws.gov/program/eagle-management
- Measures for avoiding and minimizing impacts to birds https://www.fws.gov/library/collections/avoiding-and-minimizing-incidental-take-migratory-birds
- Nationwide conservation measures for birds https://www.fws.gov/sites/default/files/documents/nationwide-standard-conservation-measures.pdf
- Supplemental Information for Migratory Birds and Eagles in IPaC https://www.fws.gov/media/supplemental-information-migratory-birds-and-bald-and-golden-eagles-may-occur-project-action

NOT FOR CONSULTATION

What does IPaC use to generate the potential presence of bald and golden eagles in my specified location?

The potential for eagle presence is derived from data provided by the Avian Knowledge Network (AKN). The AKN data is based on a growing collection of survey, banding, and citizen science datasets and is queried and filtered to return a list of those birds reported as occurring in the 10km grid cell(s) which your project intersects, and that have been identified as warranting special attention because they are a BCC species in that area, an eagle (Eagle Act requirements may apply). To see a list of all birds potentially present in your project area, please visit the Rapid Avian Information Locator (RAIL) Tool.

What does IPaC use to generate the probability of presence graphs of bald and golden eagles in my specified location?

The Migratory Bird Resource List is comprised of USFWS Birds of Conservation Concern (BCC) and other species that may warrant special attention in your project location.

The migratory bird list generated for your project is derived from data provided by the Avian Knowledge Network (AKN). The AKN data is based on a growing collection of survey, banding, and citizen science datasets and is queried and filtered to return a list of those birds reported as occurring in the 10km grid cell(s) which your project intersects, and that have been identified as warranting special attention because they are a BCC species in that area, an eagle (Eagle Act requirements may apply), or a species that has a particular vulnerability to offshore activities or development.

Again, the Migratory Bird Resource list includes only a subset of birds that may occur in your project area. It is not representative of all birds that may occur in your project area. To get a list of all birds potentially present in your project area, please visit the Rapid Avian Information Locator (RAIL) Tool.

What if I have eagles on my list?

If your project has the potential to disturb or kill eagles, you may need to obtain a permit to avoid violating the Eagle Act should such impacts occur. Please contact your local Fish and Wildlife Service Field Office if you have questions.

NOT FOR CONSULTATION

Migratory birds

Certain birds are protected under the Migratory Bird Treaty Act[1] and the Bald and Golden Eagle Protection Act[2].

Any person or organization who plans or conducts activities that may result in impacts to migratory birds, eagles, and their habitats should follow appropriate regulations and consider implementing appropriate conservation measures, as described below.

---

1. The Migratory Birds Treaty Act of 1918.
2. The Bald and Golden Eagle Protection Act of 1940.

Additional information can be found using the following links:

- Eagle Management https://www.fws.gov/program/eagle-management
- Measures for avoiding and minimizing impacts to birds https://www.fws.gov/library/collections/avoiding-and-minimizing-incidental-take-migratory-birds
- Nationwide conservation measures for birds https://www.fws.gov/sites/default/files/documents/nationwide-standard-conservation-measures.pdf
- Supplemental Information for Migratory Birds and Eagles in IPaC https://www.fws.gov/media/supplemental-information-migratory-birds-and-bald-and-golden-eagles-may-occur-project-action

The data in this location indicates there are no migratory birds of conservation concern expected to occur in this area.

There may be migratory birds in your project area, but we don't have any survey data available to provide further direction. For additional information, please refer to the links above for recommendations to minimize impacts to migratory birds or contact your local FWS office.

NOT FOR CONSULTATION

Tell me more about conservation measures I can implement to avoid or minimize impacts to migratory birds.

Nationwide Conservation Measures describes measures that can help avoid and minimize impacts to all birds at any location year round. Implementation of these measures is particularly important when birds are most likely to occur in the project area. When birds may be breeding in the area, identifying the locations of any active nests and avoiding their destruction is a very helpful impact minimization measure. To see when birds are most likely to occur and be breeding in your project area, view the Probability of Presence Summary. Additional measures or permits may be advisable depending on the type of activity you are conducting and the type of infrastructure or bird species present on your project site.

What does IPaC use to generate the list of migratory birds that potentially occur in my specified location?

The Migratory Bird Resource List is comprised of USFWS Birds of Conservation Concern (BCC) and other species that may warrant special attention in your project location.

The migratory bird list generated for your project is derived from data provided by the Avian Knowledge Network (AKN). The AKN data is based on a growing collection of survey, banding, and citizen science datasets and is queried and filtered to return a list of those birds reported as occurring in the 10km grid cell(s) which your project intersects, and that have been identified as warranting special attention because they are a BCC species in that area, an eagle (Eagle Act requirements may apply), or a species that has a particular vulnerability to offshore activities or development.

Again, the Migratory Bird Resource list includes only a subset of birds that may occur in your project area. It is not representative of all birds that may occur in your project area. To get a list of all birds potentially present in your project area, please visit the Rapid Avian Information Locator (RAIL) Tool.

What does IPaC use to generate the probability of presence graphs for the migratory birds potentially occurring in my specified location?

The probability of presence graphs associated with your migratory bird list are based on data provided by the Avian Knowledge Network (AKN). This data is derived from a growing collection of survey, banding, and citizen science datasets.

Probability of presence data is continuously being updated as new and better information becomes available. To learn more about how the probability of presence graphs are produced and how to interpret them, go the Probability of Presence Summary and then click on the "Tell me about these graphs" link.

How do I know if a bird is breeding, wintering or migrating in my area?

To see what part of a particular bird's range your project area falls within (i.e. breeding, wintering, migrating or year-round), you may query your location using the RAIL Tool and look at the range maps provided for birds in your area at the bottom of the profiles provided for each bird in your results. If a bird on your migratory bird species list has a breeding season associated with it, if that bird does occur in your project area, there may be nests present at some point within the timeframe specified. If "Breeds elsewhere" is indicated, then the bird likely does not breed in your project area.

What are the levels of concern for migratory birds?

Migratory birds delivered through IPaC fall into the following distinct categories of concern:

1. "BCC Rangewide" birds are Birds of Conservation Concern (BCC) that are of concern throughout their range anywhere within the USA (including Hawaii, the Pacific Islands, Puerto Rico, and the Virgin Islands);
2. "BCC - BCR" birds are BCCs that are of concern only in particular Bird Conservation Regions (BCRs) in the continental USA; and
3. "Non-BCC - Vulnerable" birds are not BCC species in your project area, but appear on your list either because of the Eagle Act requirements (for eagles) or (for non-eagles) potential susceptibilities in offshore areas from certain types of development or activities (e.g. offshore energy development or longline fishing).

Although it is important to try to avoid and minimize impacts to all birds, efforts should be made, in particular, to avoid and minimize impacts to the birds on this list, especially eagles and BCC species of rangewide concern. For more information on conservation measures you can implement to help avoid and minimize migratory bird impacts and requirements for eagles, please see the FAQs for these topics.

NOT FOR CONSULTATION

Details about birds that are potentially affected by offshore projects

For additional details about the relative occurrence and abundance of both individual bird species and groups of bird species within your project area off the Atlantic Coast, please visit the Northeast Ocean Data Portal. The Portal also offers data and information about other taxa besides birds that may be helpful to you in your project review. Alternately, you may download the bird model results files underlying the portal maps through the NOAA NCCOS Integrative Statistical Modeling and Predictive Mapping of Marine Bird Distributions and Abundance on the Atlantic Outer Continental Shelf project webpage.

Bird tracking data can also provide additional details about occurrence and habitat use throughout the year, including migration. Models relying on survey data may not include this information. For additional information on marine bird tracking data, see the Diving Bird Study and the nanotag studies or contact

Caleb Spiegel or Pam Loring.

What if I have eagles on my list?

If your project has the potential to disturb or kill eagles, you may need to obtain a permit to avoid violating the Eagle Act should such impacts occur.

Proper Interpretation and Use of Your Migratory Bird Report

The migratory bird list generated is not a list of all birds in your project area, only a subset of birds of priority concern. To learn more about how your list is generated, and see options for identifying what other birds may be in your project area, please see the FAQ "What does IPaC use to generate the migratory birds potentially occurring in my specified location". Please be aware this report provides the "probability of presence" of birds within the 10 km grid cell(s) that overlap your project; not your exact project footprint. On the graphs provided, please also look carefully at the survey effort (indicated by the black vertical bar) and for the existence of the "no data" indicator (a red horizontal bar). A high survey effort is the key component. If the survey effort is high, then the probability of presence score can be viewed as more dependable. In contrast, a low survey effort bar or no data bar means a lack of data and, therefore, a lack of certainty about presence of the species. This list is not perfect; it is simply a starting point for identifying what birds of concern have the potential to be in your project area, when they might be there, and if they might be breeding (which means nests might be present). The list helps you know what to look for to confirm presence, and helps guide you in knowing when to implement conservation measures to avoid or minimize potential impacts from your project activities, should presence be confirmed. To learn more about conservation measures, visit the FAQ "Tell me about conservation measures I can implement to avoid or minimize impacts to migratory birds" at the bottom of your migratory bird trust resources page.

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Facilities

National Wildlife Refuge lands

Any activity proposed on lands managed by the National Wildlife Refuge system must undergo a 'Compatibility Determination' conducted by the Refuge. Please contact the individual Refuges to discuss any questions or concerns.

There are no refuge lands at this location.

Fish hatcheries

There are no fish hatcheries at this location.

Wetlands in the National Wetlands Inventory (NWI)

Impacts to NWI wetlands and other aquatic habitats may be subject to regulation under Section 404 of the Clean Water Act, or other State/Federal statutes.

For more information please contact the Regulatory Program of the local U.S. Army Corps of Engineers District.

Please note that the NWI data being shown may be out of date. We are currently working to update our NWI data set. We recommend you verify these results with a site visit to determine the actual extent of wetlands on site.

This location overlaps the following wetlands:

FRESHWATER EMERGENT WETLAND
PEM1A

RIVERINE
R4SBJ

A full description for each wetland code can be found at the National Wetlands Inventory website

NOTE: This initial screening does **not** replace an on-site delineation to determine whether wetlands occur. Additional information on the NWI data is provided below.

NOT FOR CONSULTATION

Data limitations

The Service's objective of mapping wetlands and deepwater habitats is to produce reconnaissance level information on the location, type and size of these resources. The maps are prepared from the analysis of high altitude imagery. Wetlands are identified based on vegetation, visible hydrology and geography. A margin of error is inherent in the use of imagery; thus, detailed on-the-ground inspection of any particular site may result in revision of the wetland boundaries or classification established through image analysis.

The accuracy of image interpretation depends on the quality of the imagery, the experience of the image analysts, the amount and quality of the collateral data and the amount of ground truth verification work conducted. Metadata should be consulted to determine the date of the source imagery used and any mapping problems.

Wetlands or other mapped features may have changed since the date of the imagery or field work. There may be occasional differences in polygon boundaries or classifications between the information depicted on the map and the actual conditions on site.

Data exclusions

Certain wetland habitats are excluded from the National mapping program because of the limitations of aerial imagery as the primary data source used to detect wetlands. These habitats include seagrasses or submerged aquatic vegetation that are found in the intertidal and subtidal zones of estuaries and nearshore coastal waters. Some deepwater reef communities (coral or tuberficid worm reefs) have also been excluded from the inventory. These habitats, because of their depth, go undetected by aerial imagery.

Data precautions

Federal, state, and local regulatory agencies with jurisdiction over wetlands may define and describe wetlands in a different manner than that used in this inventory. There is no attempt, in either the design or products of this inventory, to define the limits of proprietary jurisdiction of any Federal, state, or local government or to establish the geographical scope of the regulatory programs of government agencies. Persons intending to engage in activities involving modifications within or adjacent to wetland areas should seek the advice of appropriate Federal, state, or local agencies concerning specified agency regulatory programs and proprietary jurisdictions that may affect such activities.

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GIS WATERS PODs

Pending

Active

1:18,056

0 0.13 0.25 0.5 mi

0 0.2 0.4 0.8 km

Esri, HERE, iPC, Esri, HERE, Garmin, iPC, Maxar

Online web user

This is an unofficial map from the OSE's online application.

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U.S. Fish and Wildlife Service

National Wetlands Inventory

NAPP2410759719 |
ELVIS TO IMPOUNDMENT PIPELINE

May 23, 2024

Wetlands

- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland
- Freshwater Emergent Wetland
- Freshwater Forested/Shrub Wetland
- Freshwater Pond
- Lake
- Other
- Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

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Received by OCD: 1/29/2025 3:01:03 PM

National Flood Hazard Layer FIRMette

FEMA

104°10'38"W 32°49'2"N

0 250 500 1,000 1,500 2,000 Feet

1:6,000

104°10'1"W 32°48'32"N

Basemap Imagery Source: USGS National Map 2023

Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

SPECIAL FLOOD HAZARD AREAS

- Without Base Flood Elevation (BFE) *Zone A, V, A99*
- With BFE or Depth *Zone AE, AO, AH, VE, AR*
- Regulatory Floodway

OTHER AREAS OF FLOOD HAZARD

- 0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile *Zone X*
- Future Conditions 1% Annual Chance Flood Hazard *Zone X*
- Area with Reduced Flood Risk due to Levee. See Notes. *Zone X*
- Area with Flood Risk due to Levee *Zone D*

OTHER AREAS

- NO SCREEN Area of Minimal Flood Hazard *Zone X*
- Effective LOMRs
- Area of Undetermined Flood Hazard *Zone D*

GENERAL STRUCTURES

- Channel, Culvert, or Storm Sewer
- Levee, Dike, or Floodwall

OTHER FEATURES

- B 20.2 17.5 Cross Sections with 1% Annual Chance Water Surface Elevation
- 8 Coastal Transect
- 513 Base Flood Elevation Line (BFE)
- Limit of Study
- Jurisdiction Boundary
- Coastal Transect Baseline
- Profile Baseline
- Hydrographic Feature

MAP PANELS

- Digital Data Available
- No Digital Data Available
- Unmapped

N

The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 5/22/2024 at 3:39 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.

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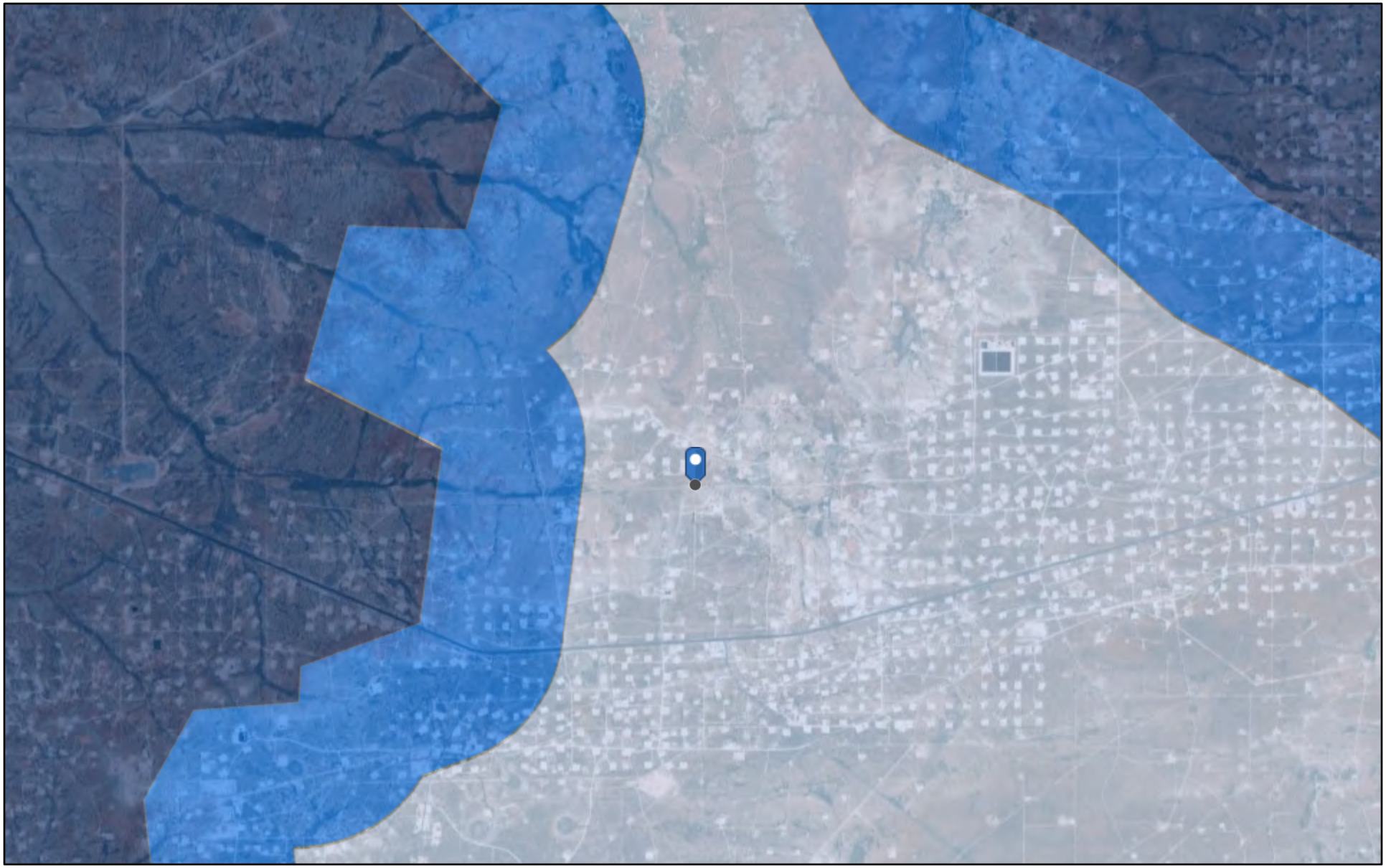

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Karst Occurrence Potential

High

Medium

Low

1:72,224

0 0.5 1 2 mi

0 0.75 1.5 3 km

BLM, OCD, New Mexico Tech, Earthstar Geographics

New Mexico Oil Conservation Division

NM OCD Oil and Gas Map. http://nm-emnrd.maps.arcgis.com/apps/webappviewer/index.html?id=4d017f2306164de29fd2fb9f8f35ca75: New Mexico Oil Conservation Division

United States Department of Agriculture

Natural Resources Conservation Service

A product of the National Cooperative Soil Survey, a joint effort of the United States Department of Agriculture and other Federal agencies, State agencies including the Agricultural Experiment Stations, and local participants

Custom Soil Resource Report for

Eddy Area, New Mexico

NAPP2410759719 | ELVIS TO IMPOUNDMENT PIPELINE

May 23, 2024

Preface

Soil surveys contain information that affects land use planning in survey areas. They highlight soil limitations that affect various land uses and provide information about the properties of the soils in the survey areas. Soil surveys are designed for many different users, including farmers, ranchers, foresters, agronomists, urban planners, community officials, engineers, developers, builders, and home buyers. Also, conservationists, teachers, students, and specialists in recreation, waste disposal, and pollution control can use the surveys to help them understand, protect, or enhance the environment.

Various land use regulations of Federal, State, and local governments may impose special restrictions on land use or land treatment. Soil surveys identify soil properties that are used in making various land use or land treatment decisions. The information is intended to help the land users identify and reduce the effects of soil limitations on various land uses. The landowner or user is responsible for identifying and complying with existing laws and regulations.

Although soil survey information can be used for general farm, local, and wider area planning, onsite investigation is needed to supplement this information in some cases. Examples include soil quality assessments (http://www.nrcs.usda.gov/wps/portal/nrcs/main/soils/health/) and certain conservation and engineering applications. For more detailed information, contact your local USDA Service Center (https://offices.sc.egov.usda.gov/locator/app?agency=nrcs) or your NRCS State Soil Scientist (http://www.nrcs.usda.gov/wps/portal/nrcs/detail/soils/contactus/?cid=nrcs142p2_053951).

Great differences in soil properties can occur within short distances. Some soils are seasonally wet or subject to flooding. Some are too unstable to be used as a foundation for buildings or roads. Clayey or wet soils are poorly suited to use as septic tank absorption fields. A high water table makes a soil poorly suited to basements or underground installations.

The National Cooperative Soil Survey is a joint effort of the United States Department of Agriculture and other Federal agencies, State agencies including the Agricultural Experiment Stations, and local agencies. The Natural Resources Conservation Service (NRCS) has leadership for the Federal part of the National Cooperative Soil Survey.

Information about soils is updated periodically. Updated information is available through the NRCS Web Soil Survey, the site for official soil survey information.

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How Soil Surveys Are Made

Soil surveys are made to provide information about the soils and miscellaneous areas in a specific area. They include a description of the soils and miscellaneous areas and their location on the landscape and tables that show soil properties and limitations affecting various uses. Soil scientists observed the steepness, length, and shape of the slopes; the general pattern of drainage; the kinds of crops and native plants; and the kinds of bedrock. They observed and described many soil profiles. A soil profile is the sequence of natural layers, or horizons, in a soil. The profile extends from the surface down into the unconsolidated material in which the soil formed or from the surface down to bedrock. The unconsolidated material is devoid of roots and other living organisms and has not been changed by other biological activity.

Currently, soils are mapped according to the boundaries of major land resource areas (MLRAs). MLRAs are geographically associated land resource units that share common characteristics related to physiography, geology, climate, water resources, soils, biological resources, and land uses (USDA, 2006). Soil survey areas typically consist of parts of one or more MLRA.

The soils and miscellaneous areas in a survey area occur in an orderly pattern that is related to the geology, landforms, relief, climate, and natural vegetation of the area. Each kind of soil and miscellaneous area is associated with a particular kind of landform or with a segment of the landform. By observing the soils and miscellaneous areas in the survey area and relating their position to specific segments of the landform, a soil scientist develops a concept, or model, of how they were formed. Thus, during mapping, this model enables the soil scientist to predict with a considerable degree of accuracy the kind of soil or miscellaneous area at a specific location on the landscape.

Commonly, individual soils on the landscape merge into one another as their characteristics gradually change. To construct an accurate soil map, however, soil scientists must determine the boundaries between the soils. They can observe only a limited number of soil profiles. Nevertheless, these observations, supplemented by an understanding of the soil-vegetation-landscape relationship, are sufficient to verify predictions of the kinds of soil in an area and to determine the boundaries.

Soil scientists recorded the characteristics of the soil profiles that they studied. They noted soil color, texture, size and shape of soil aggregates, kind and amount of rock fragments, distribution of plant roots, reaction, and other features that enable them to identify soils. After describing the soils in the survey area and determining their properties, the soil scientists assigned the soils to taxonomic classes (units). Taxonomic classes are concepts. Each taxonomic class has a set of soil characteristics with precisely defined limits. The classes are used as a basis for comparison to classify soils systematically. Soil taxonomy, the system of taxonomic classification used in the United States, is based mainly on the kind and character of soil properties and the arrangement of horizons within the profile. After the soil

scientists classified and named the soils in the survey area, they compared the individual soils with similar soils in the same taxonomic class in other areas so that they could confirm data and assemble additional data based on experience and research.

The objective of soil mapping is not to delineate pure map unit components; the objective is to separate the landscape into landforms or landform segments that have similar use and management requirements. Each map unit is defined by a unique combination of soil components and/or miscellaneous areas in predictable proportions. Some components may be highly contrasting to the other components of the map unit. The presence of minor components in a map unit in no way diminishes the usefulness or accuracy of the data. The delineation of such landforms and landform segments on the map provides sufficient information for the development of resource plans. If intensive use of small areas is planned, onsite investigation is needed to define and locate the soils and miscellaneous areas.

Soil scientists make many field observations in the process of producing a soil map. The frequency of observation is dependent upon several factors, including scale of mapping, intensity of mapping, design of map units, complexity of the landscape, and experience of the soil scientist. Observations are made to test and refine the soil-landscape model and predictions and to verify the classification of the soils at specific locations. Once the soil-landscape model is refined, a significantly smaller number of measurements of individual soil properties are made and recorded. These measurements may include field measurements, such as those for color, depth to bedrock, and texture, and laboratory measurements, such as those for content of sand, silt, clay, salt, and other components. Properties of each soil typically vary from one point to another across the landscape.

Observations for map unit components are aggregated to develop ranges of characteristics for the components. The aggregated values are presented. Direct measurements do not exist for every property presented for every map unit component. Values for some properties are estimated from combinations of other properties.

While a soil survey is in progress, samples of some of the soils in the area generally are collected for laboratory analyses and for engineering tests. Soil scientists interpret the data from these analyses and tests as well as the field-observed characteristics and the soil properties to determine the expected behavior of the soils under different uses. Interpretations for all of the soils are field tested through observation of the soils in different uses and under different levels of management. Some interpretations are modified to fit local conditions, and some new interpretations are developed to meet local needs. Data are assembled from other sources, such as research information, production records, and field experience of specialists. For example, data on crop yields under defined levels of management are assembled from farm records and from field or plot experiments on the same kinds of soil.

Predictions about soil behavior are based not only on soil properties but also on such variables as climate and biological activity. Soil conditions are predictable over long periods of time, but they are not predictable from year to year. For example, soil scientists can predict with a fairly high degree of accuracy that a given soil will have a high water table within certain depths in most years, but they cannot predict that a high water table will always be at a specific level in the soil on a specific date.

After soil scientists located and identified the significant natural bodies of soil in the survey area, they drew the boundaries of these bodies on aerial photographs and

identified each as a specific map unit. Aerial photographs show trees, buildings, fields, roads, and rivers, all of which help in locating boundaries accurately.

Soil Map

The soil map section includes the soil map for the defined area of interest, a list of soil map units on the map and extent of each map unit, and cartographic symbols displayed on the map. Also presented are various metadata about data used to produce the map, and a description of each soil map unit.

Custom Soil Resource Report
Soil Map

MAP LEGEND

Area of Interest (AOI)

- Area of Interest (AOI)

Soils

- Soil Map Unit Polygons
- Soil Map Unit Lines
- Soil Map Unit Points

Special Point Features

- Blowout
- Borrow Pit
- Clay Spot
- Closed Depression
- Gravel Pit
- Gravelly Spot
- Landfill
- Lava Flow
- Marsh or swamp
- Mine or Quarry
- Miscellaneous Water
- Perennial Water
- Rock Outcrop
- Saline Spot
- Sandy Spot
- Severely Eroded Spot
- Sinkhole
- Slide or Slip
- Sodic Spot
- Spoil Area
- Stony Spot
- Very Stony Spot
- Wet Spot
- Other
- Special Line Features

Water Features

- Streams and Canals

Transportation

- Rails
- Interstate Highways
- US Routes
- Major Roads
- Local Roads

Background

- Aerial Photography

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20,000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale.

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service
Web Soil Survey URL:
Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Eddy Area, New Mexico
Survey Area Data: Version 19, Sep 7, 2023

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Nov 12, 2022—Dec 2, 2022

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Map Unit Legend

Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI
LN	Largo-Stony land complex, 0 to 25 percent slopes	21.8	55.6%
MO	Mobeetie fine sandy loam, 1 to 5 percent slopes	7.3	18.7%
SG	Simona gravelly fine sandy loam, 0 to 3 percent slopes	0.3	0.7%
SR	Stony and Rough broken land	9.8	25.1%
Totals for Area of Interest		**39.2**	**100.0%**

Map Unit Descriptions

The map units delineated on the detailed soil maps in a soil survey represent the soils or miscellaneous areas in the survey area. The map unit descriptions, along with the maps, can be used to determine the composition and properties of a unit.

A map unit delineation on a soil map represents an area dominated by one or more major kinds of soil or miscellaneous areas. A map unit is identified and named according to the taxonomic classification of the dominant soils. Within a taxonomic class there are precisely defined limits for the properties of the soils. On the landscape, however, the soils are natural phenomena, and they have the characteristic variability of all natural phenomena. Thus, the range of some observed properties may extend beyond the limits defined for a taxonomic class. Areas of soils of a single taxonomic class rarely, if ever, can be mapped without including areas of other taxonomic classes. Consequently, every map unit is made up of the soils or miscellaneous areas for which it is named and some minor components that belong to taxonomic classes other than those of the major soils.

Most minor soils have properties similar to those of the dominant soil or soils in the map unit, and thus they do not affect use and management. These are called noncontrasting, or similar, components. They may or may not be mentioned in a particular map unit description. Other minor components, however, have properties and behavioral characteristics divergent enough to affect use or to require different management. These are called contrasting, or dissimilar, components. They generally are in small areas and could not be mapped separately because of the scale used. Some small areas of strongly contrasting soils or miscellaneous areas are identified by a special symbol on the maps. If included in the database for a given area, the contrasting minor components are identified in the map unit descriptions along with some characteristics of each. A few areas of minor components may not have been observed, and consequently they are not mentioned in the descriptions, especially where the pattern was so complex that it was impractical to make enough observations to identify all the soils and miscellaneous areas on the landscape.

The presence of minor components in a map unit in no way diminishes the usefulness or accuracy of the data. The objective of mapping is not to delineate

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pure taxonomic classes but rather to separate the landscape into landforms or landform segments that have similar use and management requirements. The delineation of such segments on the map provides sufficient information for the development of resource plans. If intensive use of small areas is planned, however, onsite investigation is needed to define and locate the soils and miscellaneous areas.

An identifying symbol precedes the map unit name in the map unit descriptions. Each description includes general facts about the unit and gives important soil properties and qualities.

Soils that have profiles that are almost alike make up a *soil series*. Except for differences in texture of the surface layer, all the soils of a series have major horizons that are similar in composition, thickness, and arrangement.

Soils of one series can differ in texture of the surface layer, slope, stoniness, salinity, degree of erosion, and other characteristics that affect their use. On the basis of such differences, a soil series is divided into *soil phases*. Most of the areas shown on the detailed soil maps are phases of soil series. The name of a soil phase commonly indicates a feature that affects use or management. For example, Alpha silt loam, 0 to 2 percent slopes, is a phase of the Alpha series.

Some map units are made up of two or more major soils or miscellaneous areas. These map units are complexes, associations, or undifferentiated groups.

A *complex* consists of two or more soils or miscellaneous areas in such an intricate pattern or in such small areas that they cannot be shown separately on the maps. The pattern and proportion of the soils or miscellaneous areas are somewhat similar in all areas. Alpha-Beta complex, 0 to 6 percent slopes, is an example.

An *association* is made up of two or more geographically associated soils or miscellaneous areas that are shown as one unit on the maps. Because of present or anticipated uses of the map units in the survey area, it was not considered practical or necessary to map the soils or miscellaneous areas separately. The pattern and relative proportion of the soils or miscellaneous areas are somewhat similar. Alpha-Beta association, 0 to 2 percent slopes, is an example.

An *undifferentiated group* is made up of two or more soils or miscellaneous areas that could be mapped individually but are mapped as one unit because similar interpretations can be made for use and management. The pattern and proportion of the soils or miscellaneous areas in a mapped area are not uniform. An area can be made up of only one of the major soils or miscellaneous areas, or it can be made up of all of them. Alpha and Beta soils, 0 to 2 percent slopes, is an example.

Some surveys include *miscellaneous areas*. Such areas have little or no soil material and support little or no vegetation. Rock outcrop is an example.

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Eddy Area, New Mexico

LN—Largo-Stony land complex, 0 to 25 percent slopes

Map Unit Setting

National map unit symbol: 1w50
Elevation: 2,000 to 5,700 feet
Mean annual precipitation: 6 to 14 inches
Mean annual air temperature: 57 to 70 degrees F
Frost-free period: 180 to 260 days
Farmland classification: Not prime farmland

Map Unit Composition

Largo and similar soils: 41 percent
Stony land: 40 percent
Minor components: 19 percent
Estimates are based on observations, descriptions, and transects of the mapunit.

Description of Largo

Setting

Landform: Plains, alluvial fans
Landform position (three-dimensional): Talf, rise
Down-slope shape: Convex, linear
Across-slope shape: Linear
Parent material: Calcareous alluvium

Typical profile

H1 - 0 to 4 inches: loam
H2 - 4 to 47 inches: silt loam
H3 - 47 to 65 inches: loam

Properties and qualities

Slope: 1 to 5 percent
Depth to restrictive feature: More than 80 inches
Drainage class: Well drained
Runoff class: Low
Capacity of the most limiting layer to transmit water (Ksat): Moderately high (0.20 to 0.60 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Calcium carbonate, maximum content: 15 percent
Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0 mmhos/cm)
Available water supply, 0 to 60 inches: High (about 10.0 inches)

Interpretive groups

Land capability classification (irrigated): 3e
Land capability classification (nonirrigated): 7e
Hydrologic Soil Group: B
Ecological site: R070BC007NM - Loamy
Hydric soil rating: No

Minor Components

Simona

Percent of map unit: 7 percent
Ecological site: R070BD002NM - Shallow Sandy
Hydric soil rating: No

Largo

Percent of map unit: 6 percent
Ecological site: R070BC017NM - Bottomland
Hydric soil rating: No

Pajarito

Percent of map unit: 6 percent
Ecological site: R070BD003NM - Loamy Sand
Hydric soil rating: No

MO—Mobeetie fine sandy loam, 1 to 5 percent slopes

Map Unit Setting

National map unit symbol: 1w53
Elevation: 10 to 5,700 feet
Mean annual precipitation: 6 to 24 inches
Mean annual air temperature: 57 to 70 degrees F
Frost-free period: 180 to 260 days
Farmland classification: Not prime farmland

Map Unit Composition

Mobeetie and similar soils: 96 percent
Minor components: 4 percent
Estimates are based on observations, descriptions, and transects of the mapunit.

Description of Mobeetie

Setting

Landform: Plains, alluvial fans
Landform position (three-dimensional): Talf, rise
Down-slope shape: Convex, linear
Across-slope shape: Linear
Parent material: Mixed alluvium and/or eolian sands

Typical profile

H1 - 0 to 5 inches: fine sandy loam
H2 - 5 to 35 inches: fine sandy loam
H3 - 35 to 60 inches: fine sandy loam

Properties and qualities

Slope: 1 to 5 percent
Depth to restrictive feature: More than 80 inches
Drainage class: Well drained
Runoff class: Very low

Capacity of the most limiting layer to transmit water (Ksat): High (2.00 to 6.00 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Calcium carbonate, maximum content: 15 percent
Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0 mmhos/cm)
Sodium adsorption ratio, maximum: 1.0
Available water supply, 0 to 60 inches: Moderate (about 7.2 inches)

Interpretive groups
Land capability classification (irrigated): 4e
Land capability classification (nonirrigated): 4e
Hydrologic Soil Group: A
Ecological site: R070BD004NM - Sandy
Hydric soil rating: No

Minor Components

Berino
Percent of map unit: 1 percent
Ecological site: R070BD003NM - Loamy Sand
Hydric soil rating: Unranked

Simona
Percent of map unit: 1 percent
Ecological site: R070BD002NM - Shallow Sandy
Hydric soil rating: No

Pajarito
Percent of map unit: 1 percent
Ecological site: R070BD003NM - Loamy Sand
Hydric soil rating: No

Likes
Percent of map unit: 1 percent
Ecological site: R070BD005NM - Deep Sand
Hydric soil rating: No

SG—Simona gravelly fine sandy loam, 0 to 3 percent slopes

Map Unit Setting
National map unit symbol: 1w5w
Elevation: 2,750 to 5,000 feet
Mean annual precipitation: 8 to 16 inches
Mean annual air temperature: 57 to 70 degrees F
Frost-free period: 180 to 230 days
Farmland classification: Not prime farmland

Map Unit Composition
Simona and similar soils: 95 percent

Minor components: 5 percent
Estimates are based on observations, descriptions, and transects of the mapunit.

Description of Simona

Setting

Landform: Plains, alluvial fans
Landform position (three-dimensional): Rise
Down-slope shape: Convex, linear
Across-slope shape: Linear
Parent material: Mixed alluvium and/or eolian sands

Typical profile

H1 - 0 to 19 inches: gravelly fine sandy loam
H2 - 19 to 23 inches: indurated

Properties and qualities

Slope: 0 to 3 percent
Depth to restrictive feature: 7 to 20 inches to petrocalcic
Drainage class: Well drained
Runoff class: Very high
Capacity of the most limiting layer to transmit water (Ksat): Very low to moderately low (0.00 to 0.06 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Calcium carbonate, maximum content: 15 percent
Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0 mmhos/cm)
Sodium adsorption ratio, maximum: 1.0
Available water supply, 0 to 60 inches: Very low (about 2.1 inches)

Interpretive groups

Land capability classification (irrigated): None specified
Land capability classification (nonirrigated): 7e
Hydrologic Soil Group: D
Ecological site: R070BD002NM - Shallow Sandy
Hydric soil rating: No

Minor Components

Simona

Percent of map unit: 4 percent
Ecological site: R070BD002NM - Shallow Sandy
Hydric soil rating: No

Playa

Percent of map unit: 1 percent
Landform: Playas
Landform position (three-dimensional): Talf
Down-slope shape: Concave, convex
Across-slope shape: Concave, linear
Ecological site: R070BC017NM - Bottomland
Hydric soil rating: Yes

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SR—Stony and Rough broken land

Map Unit Composition

Stony and rough broken land: 100 percent

Estimates are based on observations, descriptions, and transects of the mapunit.

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Soil Information for All Uses

Suitabilities and Limitations for Use

The Suitabilities and Limitations for Use section includes various soil interpretations displayed as thematic maps with a summary table for the soil map units in the selected area of interest. A single value or rating for each map unit is generated by aggregating the interpretive ratings of individual map unit components. This aggregation process is defined for each interpretation.

Soil Health

Soil health interpretations are designed to be used as tools for evaluating and managing a soil's capacity to function as a vital living ecosystem that sustains plants, animals, and humans. Example interpretations include compaction, surface sealing, carbon sequestration, resistance and resilience, management systems and practices, and cover crops.

Fragile Soil Index

SOH - Soil Health

Soils can be rated based on their susceptibility to degradation in the "Fragile Soil Index" interpretation. Fragile soils are those that are most vulnerable to degradation. In other words, they can be easily degradedthey have a low resistance to degradation processes. They tend to be highly susceptible to erosion and can have a low capacity to recover after degradation has occurred (low resilience). Fragile soils are generally characterized by a low content of organic matter, low aggregate stability, and weak soil structure. They are generally located on sloping ground, have sparse plant cover, and tend to be in arid or semiarid regions. The index can be used for conservation and watershed planning to assist in identifying soils and areas highly vulnerable to degradation.

Depending on inherent soil characteristics and the climate, soils can vary from highly resistant, or stable, to vulnerable and extremely sensitive to degradation. Under stress, fragile soils can degrade to a new altered state, which may be less favorable or unfavorable for plant growth and less capable of performing soil functions. To assess the fragility of the soil, indicators of vulnerability to degradation

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processes are used. They include organic matter, soil structure, rooting depth, vegetative cover, slope, and aridity.

The organic matter content indicates the capacity of the soil to resist and/or recover from degradation processes. Organic matter improves the soil pore structure, increases water infiltration, and reduces soil compaction and soil erosion. Soil structure indicates the capacity of the soil to resist degradation from accelerated water erosion (by increasing the amount of infiltration). Pore structure is the most important aspect of soil structure as pores provide habitat for organism. Shallow soils are more vulnerable to degradation processes because they have limited rooting depth and have a reduced amount of material from which to form new soil. As erosion removes the upper soil profile, productivity will decline if the subsoil is limiting for crop growth. Vegetative cover is very important as uncovered soil is most vulnerable to the processes of soil erosion, both by wind and water. Slope (a measure of the steepness or the degree of inclination) indicates the degree of vulnerability to erosion and mass movement. Aridity is defined by the shortage of moisture. Lack of water is a main factor limiting biological processes and the ability of the soil to resist and/or recover from degradation.

Soils are placed into interpretive classes based on their index rating, which ranges from 0 to 1. An index rating of 1 is the most fragile, while a rating of zero is the least fragile. Interpretative classes are as follows:

Not Fragile (index rating less than or equal to 0.009) These soils have a very high potential to resist degradation and be highly resilient. They are highly structured with an organic matter content greater than 5.7%, are nearly level, are deep or very deep, have greater than 85% vegetative cover, and are in a climate that is wet or very wet.

Slightly Fragile (index rating less than 0.009 and less than or equal to 0.209) These soils have a high potential to resist degradation and be resilient. They are:

— Poorly structured to weakly structured soils that have an extremely low to moderate content of organic matter, are very deep, have high vegetative cover, occur on nearly level ground, and are in wet or very wet climates;

— Highly structured soils that have a very high content of organic matter, are very shallow to moderately deep, have high vegetative cover, occur on nearly level ground, and are in wet or very wet climates;

— Highly structured soils that have a very high content of organic matter, are very deep, have low to moderately high vegetative cover, occur on nearly level ground, and are in wet or very wet climates;

— Highly structured soils that have a very high content of organic matter, are very deep, have high vegetative cover; are on slopes greater than 3%, and are in wet or very wet climates; or

— Highly structured soils that have a very high content of organic matter, are very deep, have high vegetative cover; occur on nearly level ground, and in semi-dry to mildly wet climates;

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Moderately Fragile (index rating greater than 0.209 and less than or equal to 0.409) These soils have a moderate potential to resist degradation and be moderately resilient. They are:

— Highly structured soils that have a very high content of organic matter, are very shallow, have high vegetative cover, occur in nearly level to moderately sloping areas, and are in semi-dry climates;

— Poorly structured soils that have an extremely low content of organic matter, are deep, have low vegetative cover, occur in nearly level areas, and are in wet or very wet climates;

— Poorly structured soils that have an extremely low content of organic matter, occur on gentle to very steep slopes, have high vegetative cover, and are in wet or very wet climates;

— Weakly structured soils that have a very low content of organic matter, are deep, occur in nearly level to gently sloping areas, have high vegetative cover, and are in semi-dry climates; or

— Weakly structured soils that have a very low content of organic matter, are very shallow to very deep, occur in nearly level to strongly sloping areas, have high vegetative cover, and are in mildly wet climates.

Fragile (index rating greater than 0.409 and less than or equal to 0.609) These soils have a low potential to resist degradation and low resilience. They are:

— Well structured soils that have a low content of organic matter, are shallow to very deep, have moderate to moderately high vegetative cover, occur on steep slopes, and are in dry climates;

— Well structured soils that have a low content of organic matter, are shallow to very deep, have a low vegetative cover, occur in nearly level to gently sloping areas, and are in dry climates;

— Well structured soils that have a low content of organic matter, are deep, have low vegetative cover, occur on nearly level to very steep slopes, and are in a semi-dry climate;

— Moderately structured soils that have a very low content of organic matter, are deep, have moderately high vegetative cover, occur on moderately steep to very steep slopes, and are in semi-dry climates; or

— Weakly structured soils that have a low content of organic matter, occur on moderately steep to very steep slopes, have low vegetative cover, and are in wet or very wet climates.

Very Fragile (index rating greater than 0.609 and less than or equal to 0.809) These soils have a very low potential to resist degradation and very low resilience. They are:

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— Weakly structured soils that have an extremely low content of organic matter, are deep, have low vegetative cover, occur on nearly level to very steep slopes, and are in dry climates;

— Weakly structured soils that have an extremely low content of organic matter, are shallow to very deep, have low vegetative cover, occur on nearly level to very steep slopes, and are in very dry climates; or

— Poorly structured soils that have an extremely low content of organic matter, are very shallow, have no vegetative cover, occur on steep slopes, and are in mildly wet to wet climates.

Extremely Fragile (index rating greater than 0.809 and less than or equal to 1.0) These soils can have no potential to resist degradation and no resilience. They are:

— Poorly structured soils that have an extremely low content of organic matter, are very shallow, have low vegetative cover, occur on very steep slopes, and are in dry or very dry climates;

— Weakly structured soils that have a very low content of organic matter, are nearly level to very deep, have low vegetative cover, occur on very steep slopes, and are in dry climates; or

— Very shallow soils on steep slopes.

The interpretive rating is based on soils that occur in the dominant land use for the map unit component and may not represent soils that occur in site-specific land uses.

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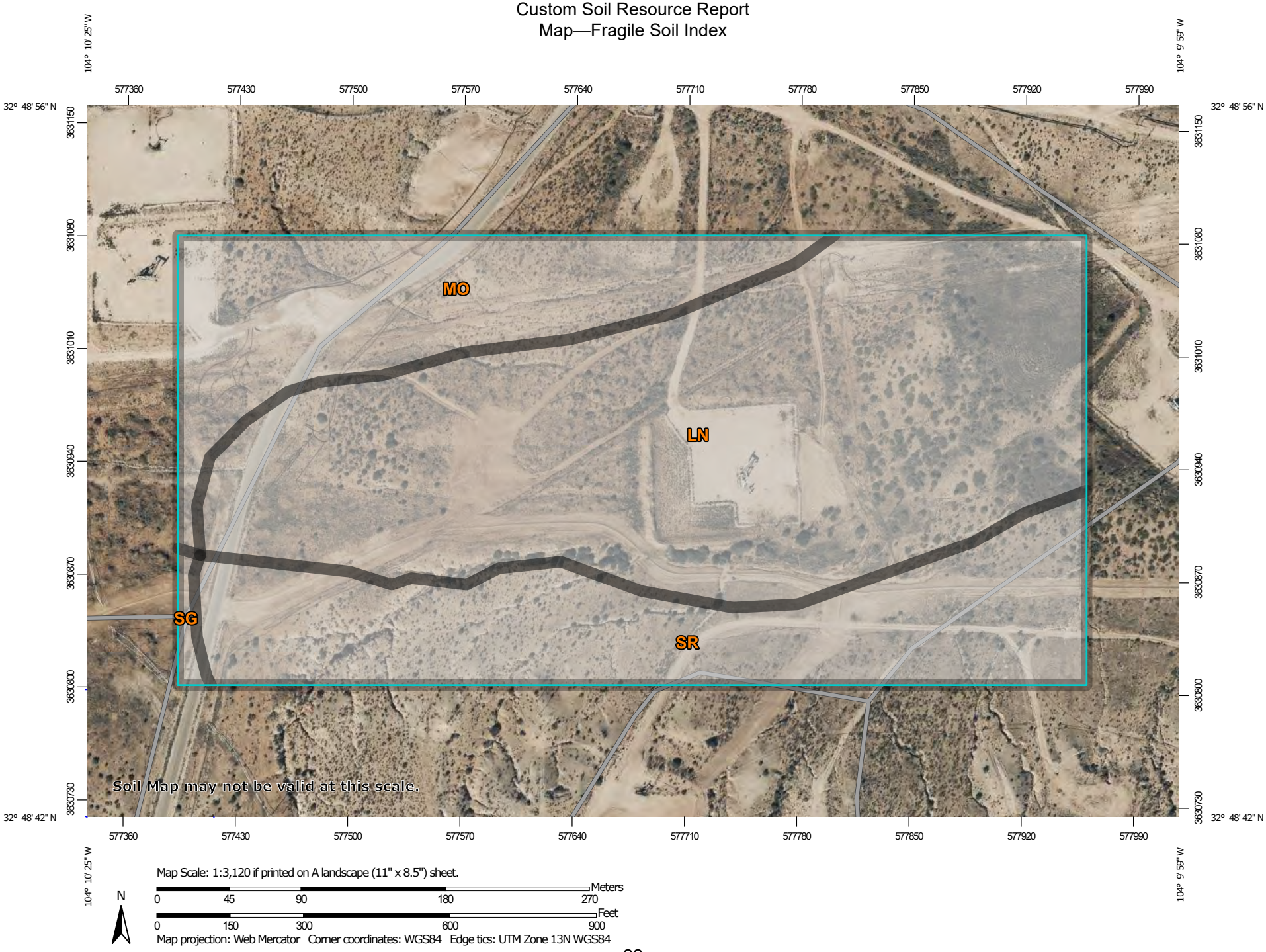
Custom Soil Resource Report
Map—Fragile Soil Index



MAP LEGEND

Area of Interest (AOI)

- Area of Interest (AOI)

Soils

Soil Rating Polygons

- Extremely fragile
- Highly fragile
- Fragile
- Moderately fragile
- Slightly fragile
- Not fragile
- Not rated or not available

Soil Rating Lines

- Extremely fragile
- Highly fragile
- Fragile
- Moderately fragile
- Slightly fragile
- Not fragile
- Not rated or not available

Soil Rating Points

- Extremely fragile
- Highly fragile
- Fragile
- Moderately fragile
- Slightly fragile
- Not fragile
- Not rated or not available

Water Features

- Streams and Canals

Transportation

- Rails
- Interstate Highways
- US Routes
- Major Roads
- Local Roads

Background

- Aerial Photography

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20,000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale.

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service
Web Soil Survey URL:
Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Eddy Area, New Mexico
Survey Area Data: Version 19, Sep 7, 2023

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Nov 12, 2022—Dec 2, 2022

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Tables—Fragile Soil Index

Map unit symbol	Map unit name	Rating	Component name (percent)	Rating reasons (numeric values)	Acres in AOI	Percent of AOI
LN	Largo-Stony land complex, 0 to 25 percent slopes	Not rated	Largo (41%)		21.8	55.6%
			Stony land (40%)			
			Simona (7%)			
			Largo (6%)			
			Pajarito (6%)			
MO	Mobeetie fine sandy loam, 1 to 5 percent slopes	Not rated	Mobeetie (96%)		7.3	18.7%
			Berino (1%)			
			Simona (1%)			
			Pajarito (1%)			
			Likes (1%)			
SG	Simona gravelly fine sandy loam, 0 to 3 percent slopes	Not rated	Simona (95%)		0.3	0.7%
			Simona (4%)			
			Playa (1%)			
SR	Stony and Rough broken land	Not rated	Stony and rough broken land (100%)		9.8	25.1%
Totals for Area of Interest					**39.2**	**100.0%**

Rating	Acres in AOI	Percent of AOI
Null or Not Rated	39.2	100.0%
Totals for Area of Interest	**39.2**	**100.0%**

Rating Options—Fragile Soil Index

Aggregation Method: Dominant Condition

Aggregation is the process by which a set of component attribute values is reduced to a single value that represents the map unit as a whole.

A map unit is typically composed of one or more "components". A component is either some type of soil or some nonsoil entity, e.g., rock outcrop. For the attribute being aggregated, the first step of the aggregation process is to derive one attribute value for each of a map unit's components. From this set of component attributes, the next step of the aggregation process derives a single value that represents the map unit as a whole. Once a single value for each map unit is derived, a thematic map for soil map units can be rendered. Aggregation must be done because, on any soil map, map units are delineated but components are not.

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For each of a map unit's components, a corresponding percent composition is recorded. A percent composition of 60 indicates that the corresponding component typically makes up approximately 60% of the map unit. Percent composition is a critical factor in some, but not all, aggregation methods.

The aggregation method "Dominant Condition" first groups like attribute values for the components in a map unit. For each group, percent composition is set to the sum of the percent composition of all components participating in that group. These groups now represent "conditions" rather than components. The attribute value associated with the group with the highest cumulative percent composition is returned. If more than one group shares the highest cumulative percent composition, the corresponding "tie-break" rule determines which value should be returned. The "tie-break" rule indicates whether the lower or higher group value should be returned in the case of a percent composition tie. The result returned by this aggregation method represents the dominant condition throughout the map unit only when no tie has occurred.

Component Percent Cutoff: None Specified

Components whose percent composition is below the cutoff value will not be considered. If no cutoff value is specified, all components in the database will be considered. The data for some contrasting soils of minor extent may not be in the database, and therefore are not considered.

Tie-break Rule: Higher

The tie-break rule indicates which value should be selected from a set of multiple candidate values, or which value should be selected in the event of a percent composition tie.

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Soil Properties and Qualities

The Soil Properties and Qualities section includes various soil properties and qualities displayed as thematic maps with a summary table for the soil map units in the selected area of interest. A single value or rating for each map unit is generated by aggregating the interpretive ratings of individual map unit components. This aggregation process is defined for each property or quality.

Soil Chemical Properties

Soil Chemical Properties are measured or inferred from direct observations in the field or laboratory. Examples of soil chemical properties include pH, cation exchange capacity, calcium carbonate, gypsum, and electrical conductivity.

Gypsum

The content of gypsum is the percent, by weight, of hydrated calcium sulfates in the fraction of the soil less than 20 millimeters in size. Gypsum is partially soluble in water. Soils high in content of gypsum, such as those with more than 10 percent gypsum, may collapse if the gypsum is removed by percolating water. Gypsum is corrosive to concrete.

For each soil layer, this attribute is actually recorded as three separate values in the database. A low value and a high value indicate the range of this attribute for the soil component. A "representative" value indicates the expected value of this attribute for the component. For this soil property, only the representative value is used.

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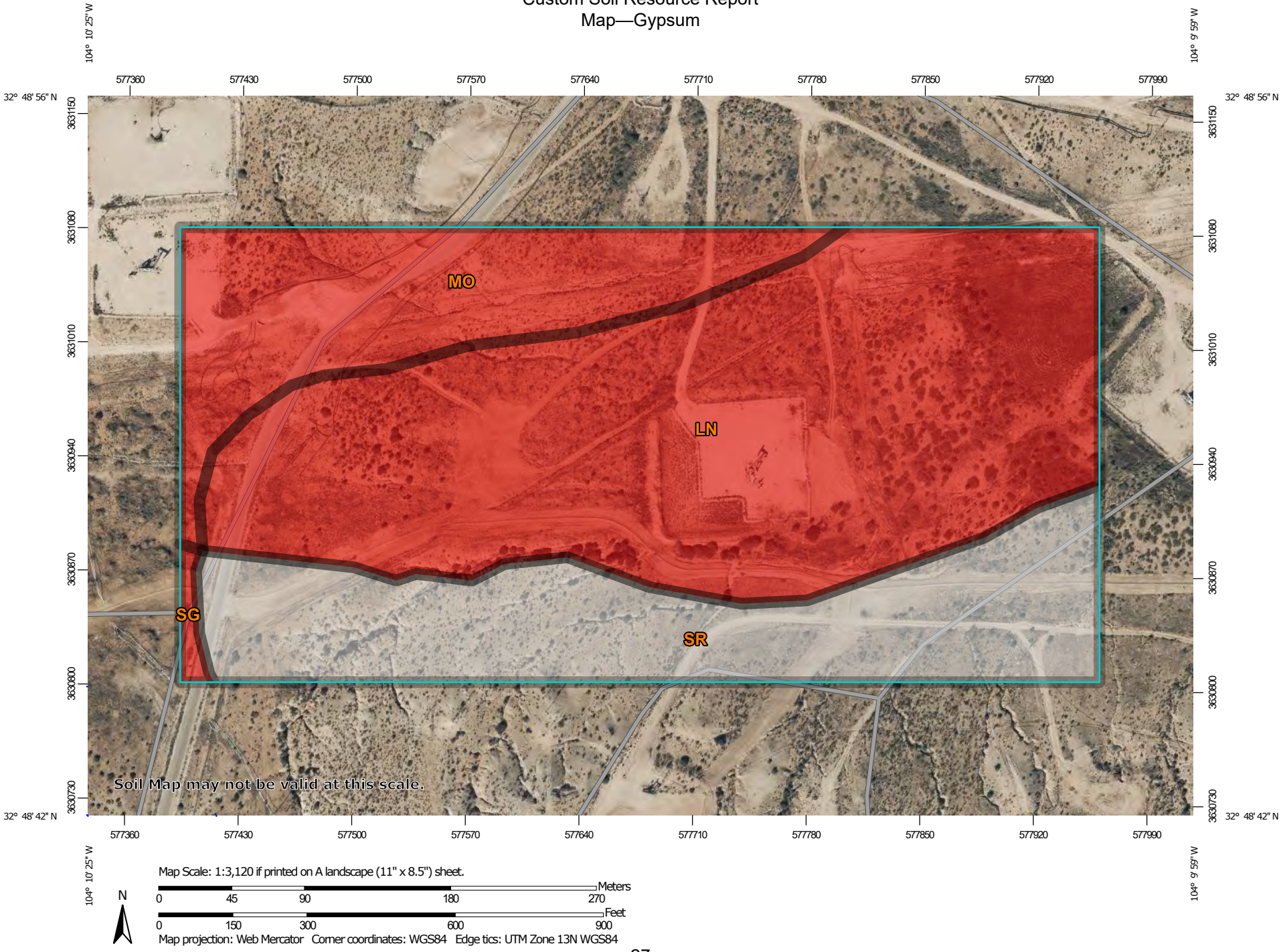
Custom Soil Resource Report
Map—Gypsum



MAP LEGEND

Area of Interest (AOI)

Area of Interest (AOI)

Soils

Soil Rating Polygons

= 0

Not rated or not available

Soil Rating Lines

= 0

Not rated or not available

Soil Rating Points

= 0

Not rated or not available

Water Features

Streams and Canals

Transportation

Rails

Interstate Highways

US Routes

Major Roads

Local Roads

Background

Aerial Photography

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20,000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale.

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service
Web Soil Survey URL:
Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Eddy Area, New Mexico
Survey Area Data: Version 19, Sep 7, 2023

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Nov 12, 2022—Dec 2, 2022

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Table—Gypsum

Map unit symbol	Map unit name	Rating (percent)	Acres in AOI	Percent of AOI
LN	Largo-Stony land complex, 0 to 25 percent slopes	0	21.8	55.6%
MO	Mobeetie fine sandy loam, 1 to 5 percent slopes	0	7.3	18.7%
SG	Simona gravelly fine sandy loam, 0 to 3 percent slopes	0	0.3	0.7%
SR	Stony and Rough broken land		9.8	25.1%
Totals for Area of Interest			**39.2**	**100.0%**

Rating Options—Gypsum

Units of Measure: percent

Aggregation Method: Dominant Component

Aggregation is the process by which a set of component attribute values is reduced to a single value that represents the map unit as a whole.

A map unit is typically composed of one or more "components". A component is either some type of soil or some nonsoil entity, e.g., rock outcrop. For the attribute being aggregated, the first step of the aggregation process is to derive one attribute value for each of a map unit's components. From this set of component attributes, the next step of the aggregation process derives a single value that represents the map unit as a whole. Once a single value for each map unit is derived, a thematic map for soil map units can be rendered. Aggregation must be done because, on any soil map, map units are delineated but components are not.

For each of a map unit's components, a corresponding percent composition is recorded. A percent composition of 60 indicates that the corresponding component typically makes up approximately 60% of the map unit. Percent composition is a critical factor in some, but not all, aggregation methods.

The aggregation method "Dominant Component" returns the attribute value associated with the component with the highest percent composition in the map unit. If more than one component shares the highest percent composition, the corresponding "tie-break" rule determines which value should be returned. The "tie-break" rule indicates whether the lower or higher attribute value should be returned in the case of a percent composition tie. The result returned by this aggregation method may or may not represent the dominant condition throughout the map unit.

Component Percent Cutoff: None Specified

Components whose percent composition is below the cutoff value will not be considered. If no cutoff value is specified, all components in the database will be

considered. The data for some contrasting soils of minor extent may not be in the database, and therefore are not considered.

Tie-break Rule: Higher

The tie-break rule indicates which value should be selected from a set of multiple candidate values, or which value should be selected in the event of a percent composition tie.

Interpret Nulls as Zero: Yes

This option indicates if a null value for a component should be converted to zero before aggregation occurs. This will be done only if a map unit has at least one component where this value is not null.

Layer Options (Horizon Aggregation Method): Surface Layer (Not applicable)

For an attribute of a soil horizon, a depth qualification must be specified. In most cases it is probably most appropriate to specify a fixed depth range, either in centimeters or inches. The Bottom Depth must be greater than the Top Depth, and the Top Depth can be greater than zero. The choice of "inches" or "centimeters" only applies to the depth of soil to be evaluated. It has no influence on the units of measure the data are presented in.

When "Surface Layer" is specified as the depth qualifier, only the surface layer or horizon is considered when deriving a value for a component, but keep in mind that the thickness of the surface layer varies from component to component.

When "All Layers" is specified as the depth qualifier, all layers recorded for a component are considered when deriving the value for that component.

Whenever more than one layer or horizon is considered when deriving a value for a component, and the attribute being aggregated is a numeric attribute, a weighted average value is returned, where the weighting factor is the layer or horizon thickness.

Soil Erosion Factors

Soil Erosion Factors are soil properties and interpretations used in evaluating the soil for potential erosion. Example soil erosion factors can include K factor for the whole soil or on a rock free basis, T factor, wind erodibility group and wind erodibility index.

K Factor, Whole Soil

Erosion factor K indicates the susceptibility of a soil to sheet and rill erosion by water. Factor K is one of six factors used in the Universal Soil Loss Equation (USLE) and the Revised Universal Soil Loss Equation (RUSLE) to predict the average annual rate of soil loss by sheet and rill erosion in tons per acre per year. The estimates are based primarily on percentage of silt, sand, and organic matter and on soil structure and saturated hydraulic conductivity (Ksat). Values of K range

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from 0.02 to 0.69. Other factors being equal, the higher the value, the more susceptible the soil is to sheet and rill erosion by water.

"Erosion factor Kw (whole soil)" indicates the erodibility of the whole soil. The estimates are modified by the presence of rock fragments.

Factor K does not apply to organic horizons and is not reported for those layers.

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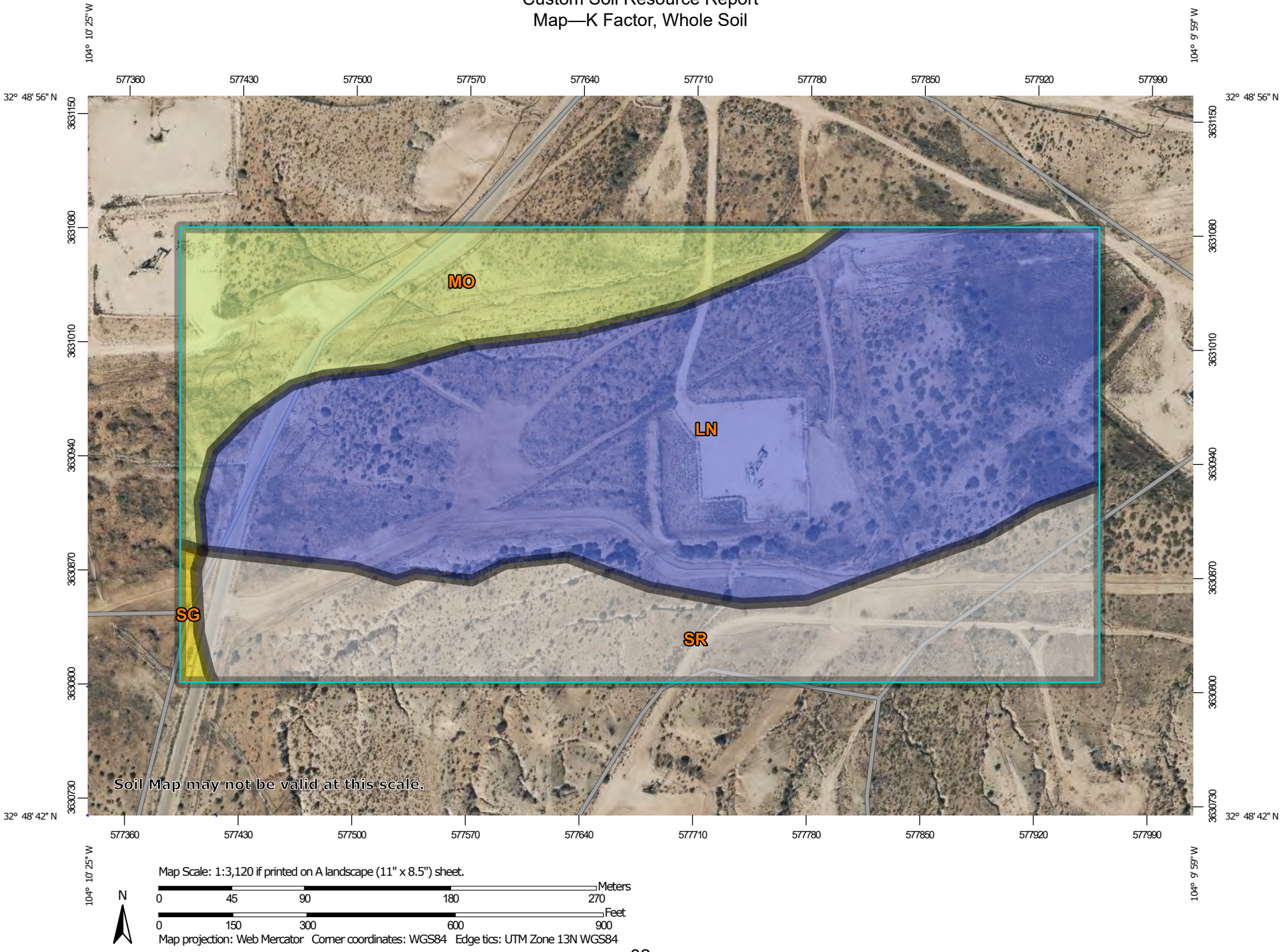
Custom Soil Resource Report
Map—K Factor, Whole Soil



MAP LEGEND

Area of Interest (AOI)

Area of Interest (AOI)

Soils

Soil Rating Polygons

.02
.05
.10
.15
.17
.20
.24
.28
.32
.37
.43
.49
.55
.64
Not rated or not available

Soil Rating Lines

.02
.05
.10
.15
.17
.20
.24
.28
.32
.37
.43
.49
.55
.64
Not rated or not available

Soil Rating Points

.02
.05
.10
.15
.17
.20
.24
.28
.32
.37
.43
.49
.55
.64
Not rated or not available

Water Features

Streams and Canals

Transportation

Rails
Interstate Highways
US Routes
Major Roads
Local Roads

Background

Aerial Photography

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20,000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale.

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service
Web Soil Survey URL:
Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Eddy Area, New Mexico
Survey Area Data: Version 19, Sep 7, 2023

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Nov 12, 2022—Dec 2, 2022

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Table—K Factor, Whole Soil

Map unit symbol	Map unit name	Rating	Acres in AOI	Percent of AOI
LN	Largo-Stony land complex, 0 to 25 percent slopes	.49	21.8	55.6%
MO	Mobeetie fine sandy loam, 1 to 5 percent slopes	.24	7.3	18.7%
SG	Simona gravelly fine sandy loam, 0 to 3 percent slopes	.17	0.3	0.7%
SR	Stony and Rough broken land		9.8	25.1%
Totals for Area of Interest			**39.2**	**100.0%**

Rating Options—K Factor, Whole Soil

Aggregation Method: Dominant Condition

Aggregation is the process by which a set of component attribute values is reduced to a single value that represents the map unit as a whole.

A map unit is typically composed of one or more "components". A component is either some type of soil or some nonsoil entity, e.g., rock outcrop. For the attribute being aggregated, the first step of the aggregation process is to derive one attribute value for each of a map unit's components. From this set of component attributes, the next step of the aggregation process derives a single value that represents the map unit as a whole. Once a single value for each map unit is derived, a thematic map for soil map units can be rendered. Aggregation must be done because, on any soil map, map units are delineated but components are not.

For each of a map unit's components, a corresponding percent composition is recorded. A percent composition of 60 indicates that the corresponding component typically makes up approximately 60% of the map unit. Percent composition is a critical factor in some, but not all, aggregation methods.

The aggregation method "Dominant Condition" first groups like attribute values for the components in a map unit. For each group, percent composition is set to the sum of the percent composition of all components participating in that group. These groups now represent "conditions" rather than components. The attribute value associated with the group with the highest cumulative percent composition is returned. If more than one group shares the highest cumulative percent composition, the corresponding "tie-break" rule determines which value should be returned. The "tie-break" rule indicates whether the lower or higher group value should be returned in the case of a percent composition tie. The result returned by this aggregation method represents the dominant condition throughout the map unit only when no tie has occurred.

Component Percent Cutoff: None Specified

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Components whose percent composition is below the cutoff value will not be considered. If no cutoff value is specified, all components in the database will be considered. The data for some contrasting soils of minor extent may not be in the database, and therefore are not considered.

Tie-break Rule: Higher

The tie-break rule indicates which value should be selected from a set of multiple candidate values, or which value should be selected in the event of a percent composition tie.

Layer Options (Horizon Aggregation Method): Surface Layer (Not applicable)

For an attribute of a soil horizon, a depth qualification must be specified. In most cases it is probably most appropriate to specify a fixed depth range, either in centimeters or inches. The Bottom Depth must be greater than the Top Depth, and the Top Depth can be greater than zero. The choice of "inches" or "centimeters" only applies to the depth of soil to be evaluated. It has no influence on the units of measure the data are presented in.

When "Surface Layer" is specified as the depth qualifier, only the surface layer or horizon is considered when deriving a value for a component, but keep in mind that the thickness of the surface layer varies from component to component.

When "All Layers" is specified as the depth qualifier, all layers recorded for a component are considered when deriving the value for that component.

Whenever more than one layer or horizon is considered when deriving a value for a component, and the attribute being aggregated is a numeric attribute, a weighted average value is returned, where the weighting factor is the layer or horizon thickness.

Wind Erodibility Group

A wind erodibility group (WEG) consists of soils that have similar properties affecting their susceptibility to wind erosion in cultivated areas. The soils assigned to group 1 are the most susceptible to wind erosion, and those assigned to group 8 are the least susceptible.

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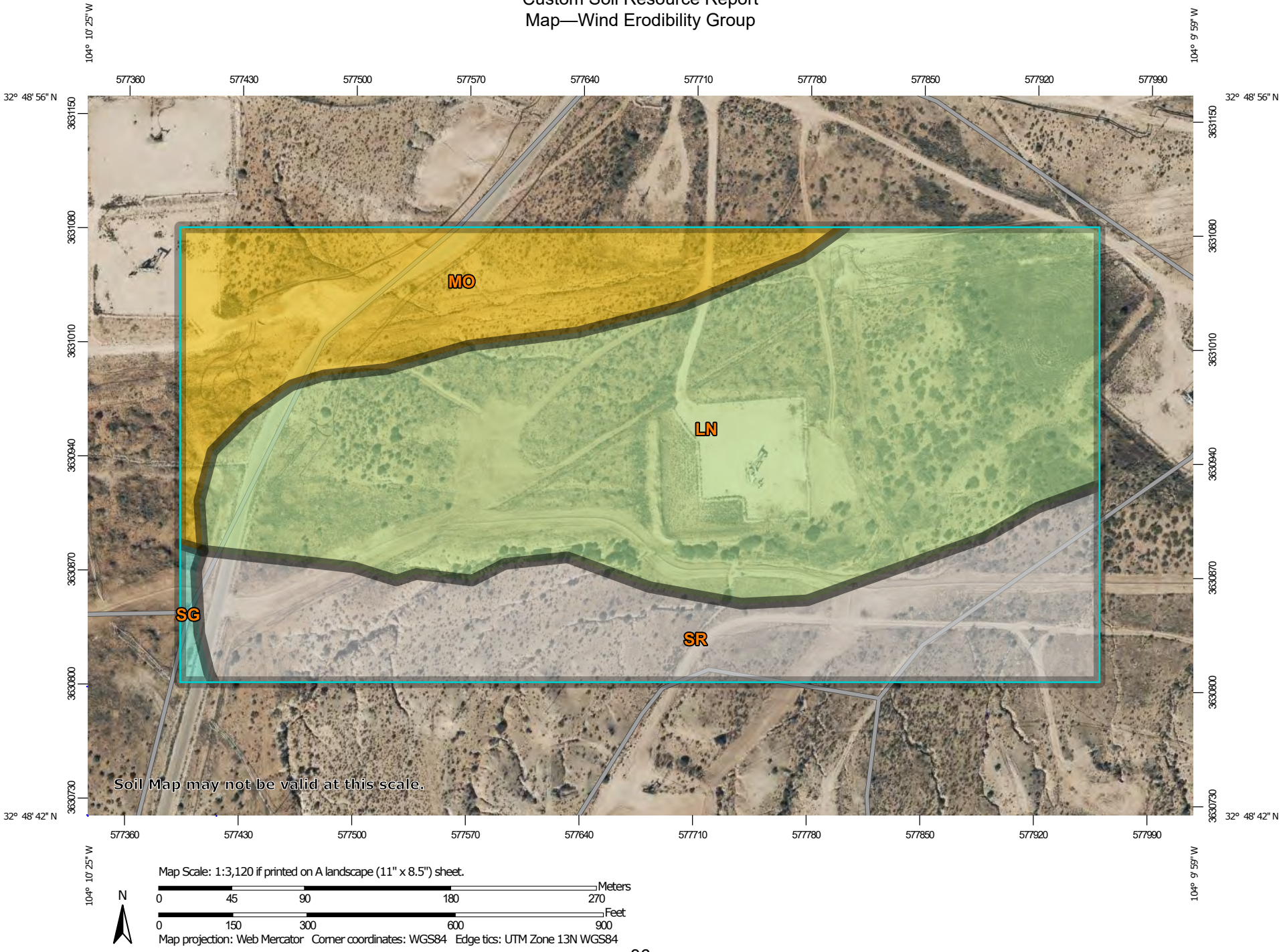
Custom Soil Resource Report
Map—Wind Erodibility Group



MAP LEGEND

Area of Interest (AOI)

Area of Interest (AOI)

Soils

Soil Rating Polygons

1
2
3
4
4L
5
6
7
8
Not rated or not available

Soil Rating Lines

1
2
3
4
4L
5
6
7
8
Not rated or not available

Soil Rating Points

1
2
3
4
4L
5
6
7
8
Not rated or not available

Water Features

Streams and Canals

Transportation

Rails
Interstate Highways
US Routes
Major Roads
Local Roads

Background

Aerial Photography

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20,000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale.

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service
Web Soil Survey URL:
Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Eddy Area, New Mexico
Survey Area Data: Version 19, Sep 7, 2023

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Nov 12, 2022—Dec 2, 2022

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Table—Wind Erodibility Group

Map unit symbol	Map unit name	Rating	Acres in AOI	Percent of AOI
LN	Largo-Stony land complex, 0 to 25 percent slopes	4L	21.8	55.6%
MO	Mobeetie fine sandy loam, 1 to 5 percent slopes	3	7.3	18.7%
SG	Simona gravelly fine sandy loam, 0 to 3 percent slopes	5	0.3	0.7%
SR	Stony and Rough broken land		9.8	25.1%
Totals for Area of Interest			**39.2**	**100.0%**

Rating Options—Wind Erodibility Group

Aggregation Method: Dominant Condition

Aggregation is the process by which a set of component attribute values is reduced to a single value that represents the map unit as a whole.

A map unit is typically composed of one or more "components". A component is either some type of soil or some nonsoil entity, e.g., rock outcrop. For the attribute being aggregated, the first step of the aggregation process is to derive one attribute value for each of a map unit's components. From this set of component attributes, the next step of the aggregation process derives a single value that represents the map unit as a whole. Once a single value for each map unit is derived, a thematic map for soil map units can be rendered. Aggregation must be done because, on any soil map, map units are delineated but components are not.

For each of a map unit's components, a corresponding percent composition is recorded. A percent composition of 60 indicates that the corresponding component typically makes up approximately 60% of the map unit. Percent composition is a critical factor in some, but not all, aggregation methods.

The aggregation method "Dominant Condition" first groups like attribute values for the components in a map unit. For each group, percent composition is set to the sum of the percent composition of all components participating in that group. These groups now represent "conditions" rather than components. The attribute value associated with the group with the highest cumulative percent composition is returned. If more than one group shares the highest cumulative percent composition, the corresponding "tie-break" rule determines which value should be returned. The "tie-break" rule indicates whether the lower or higher group value should be returned in the case of a percent composition tie. The result returned by this aggregation method represents the dominant condition throughout the map unit only when no tie has occurred.

Component Percent Cutoff: None Specified

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Components whose percent composition is below the cutoff value will not be considered. If no cutoff value is specified, all components in the database will be considered. The data for some contrasting soils of minor extent may not be in the database, and therefore are not considered.

Tie-break Rule: Lower

The tie-break rule indicates which value should be selected from a set of multiple candidate values, or which value should be selected in the event of a percent composition tie.

Wind Erodibility Index

The wind erodibility index is a numerical value indicating the susceptibility of soil to wind erosion, or the tons per acre per year that can be expected to be lost to wind erosion. There is a close correlation between wind erosion and the texture of the surface layer, the size and durability of surface clods, rock fragments, organic matter, and a calcareous reaction. Soil moisture and frozen soil layers also influence wind erosion.

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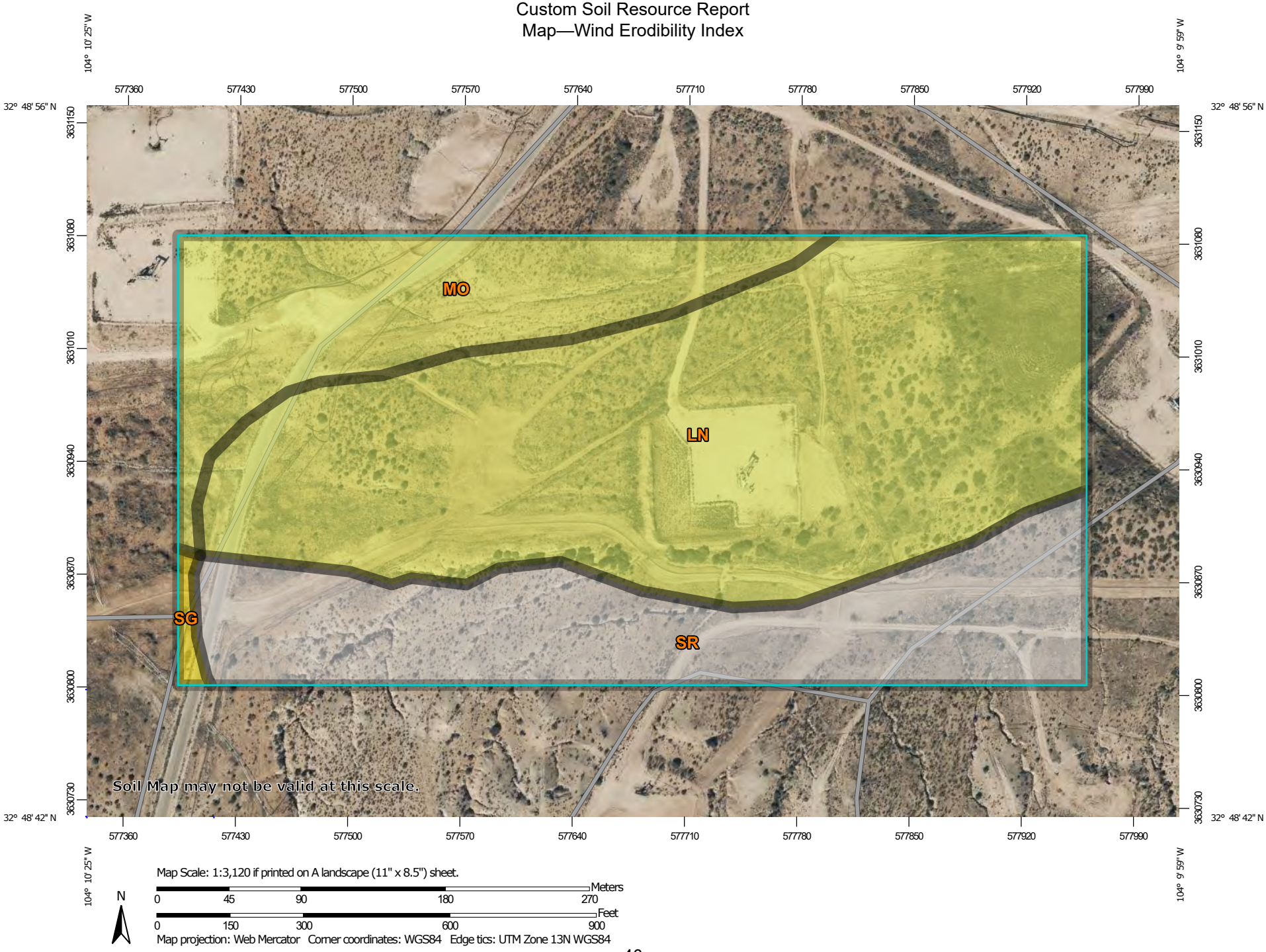
Custom Soil Resource Report
Map—Wind Erodibility Index



MAP LEGEND

Area of Interest (AOI)

Area of Interest (AOI)

Soils

Soil Rating Polygons

- 0
- 38
- 48
- 56
- 86
- 134
- 160
- 180
- 220
- 250
- 310
- Not rated or not available

Soil Rating Lines

- 0
- 38
- 48
- 56
- 86
- 134
- 160
- 180
- 220
- 250
- 310
- Not rated or not available

Soil Rating Points

- 0
- 38
- 48
- 56
- 86
- 134
- 160
- 180
- 220
- 250
- 310
- Not rated or not available

Water Features

Streams and Canals

Transportation

- Rails
- Interstate Highways
- US Routes
- Major Roads
- Local Roads

Background

Aerial Photography

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20,000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale.

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service
Web Soil Survey URL:
Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Eddy Area, New Mexico
Survey Area Data: Version 19, Sep 7, 2023

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Nov 12, 2022—Dec 2, 2022

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Table—Wind Erodibility Index

Map unit symbol	Map unit name	Rating (tons per acre per year)	Acres in AOI	Percent of AOI
LN	Largo-Stony land complex, 0 to 25 percent slopes	86	21.8	55.6%
MO	Mobeetie fine sandy loam, 1 to 5 percent slopes	86	7.3	18.7%
SG	Simona gravelly fine sandy loam, 0 to 3 percent slopes	56	0.3	0.7%
SR	Stony and Rough broken land		9.8	25.1%
Totals for Area of Interest			**39.2**	**100.0%**

Rating Options—Wind Erodibility Index

Units of Measure: tons per acre per year

Aggregation Method: Dominant Condition

Aggregation is the process by which a set of component attribute values is reduced to a single value that represents the map unit as a whole.

A map unit is typically composed of one or more "components". A component is either some type of soil or some nonsoil entity, e.g., rock outcrop. For the attribute being aggregated, the first step of the aggregation process is to derive one attribute value for each of a map unit's components. From this set of component attributes, the next step of the aggregation process derives a single value that represents the map unit as a whole. Once a single value for each map unit is derived, a thematic map for soil map units can be rendered. Aggregation must be done because, on any soil map, map units are delineated but components are not.

For each of a map unit's components, a corresponding percent composition is recorded. A percent composition of 60 indicates that the corresponding component typically makes up approximately 60% of the map unit. Percent composition is a critical factor in some, but not all, aggregation methods.

The aggregation method "Dominant Condition" first groups like attribute values for the components in a map unit. For each group, percent composition is set to the sum of the percent composition of all components participating in that group. These groups now represent "conditions" rather than components. The attribute value associated with the group with the highest cumulative percent composition is returned. If more than one group shares the highest cumulative percent composition, the corresponding "tie-break" rule determines which value should be returned. The "tie-break" rule indicates whether the lower or higher group value should be returned in the case of a percent composition tie. The result returned by

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this aggregation method represents the dominant condition throughout the map unit only when no tie has occurred.

Component Percent Cutoff: None Specified

Components whose percent composition is below the cutoff value will not be considered. If no cutoff value is specified, all components in the database will be considered. The data for some contrasting soils of minor extent may not be in the database, and therefore are not considered.

Tie-break Rule: Higher

The tie-break rule indicates which value should be selected from a set of multiple candidate values, or which value should be selected in the event of a percent composition tie.

Soil Qualities and Features

Soil qualities are behavior and performance attributes that are not directly measured, but are inferred from observations of dynamic conditions and from soil properties. Example soil qualities include natural drainage, and frost action. Soil features are attributes that are not directly part of the soil. Example soil features include slope and depth to restrictive layer. These features can greatly impact the use and management of the soil.

Depth to Bedrock

The term bedrock in soil survey refers to a continuous root and water restrictive layer of rock that occurs within the soil profile.

There are many types of restrictions that can occur within the soil profile but this theme only includes the three restrictions that use the term bedrock. These are:

1) Lithic Bedrock

2) Paralithic Bedrock

3) Densic Bedrock

Lithic bedrock and paralithic bedrock are comprised of igneous, metamorphic, and sedimentary rocks, which are coherent and consolidated into rock through pressure, heat, cementation, or fusion. Lithic bedrock represents the hardest type of bedrock, with a hardness of strongly coherent to indurated. Paralithic bedrock has a hardness of extremely weakly coherent to moderately coherent. It can occur as a thin layer of weathered bedrock above harder lithic bedrock. Paralithic bedrock can also be much thicker, extending well below the soil profile.

Densic bedrock represents a unique kind of bedrock recognized within the soil survey. It is non-coherent and consolidated, dense root restrictive material, formed by pressure, heat, and dewatering of earth materials or sediments. Densic bedrock

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differs from densic materials, which formed under the compaction of glaciers, mudflows, and or human-caused compaction.

If more than one type of bedrock is described for an individual soil type, the depth to the shallowest one is given. If no bedrock is described in a map unit, it is represented by the "greater than 200" depth class.

Depth to bedrock is actually recorded as three separate values in the database. A low value and a high value indicate the range of this attribute for the soil component. A "representative" value indicates the expected value of this attribute for the component. For this soil property, only the representative value is used.

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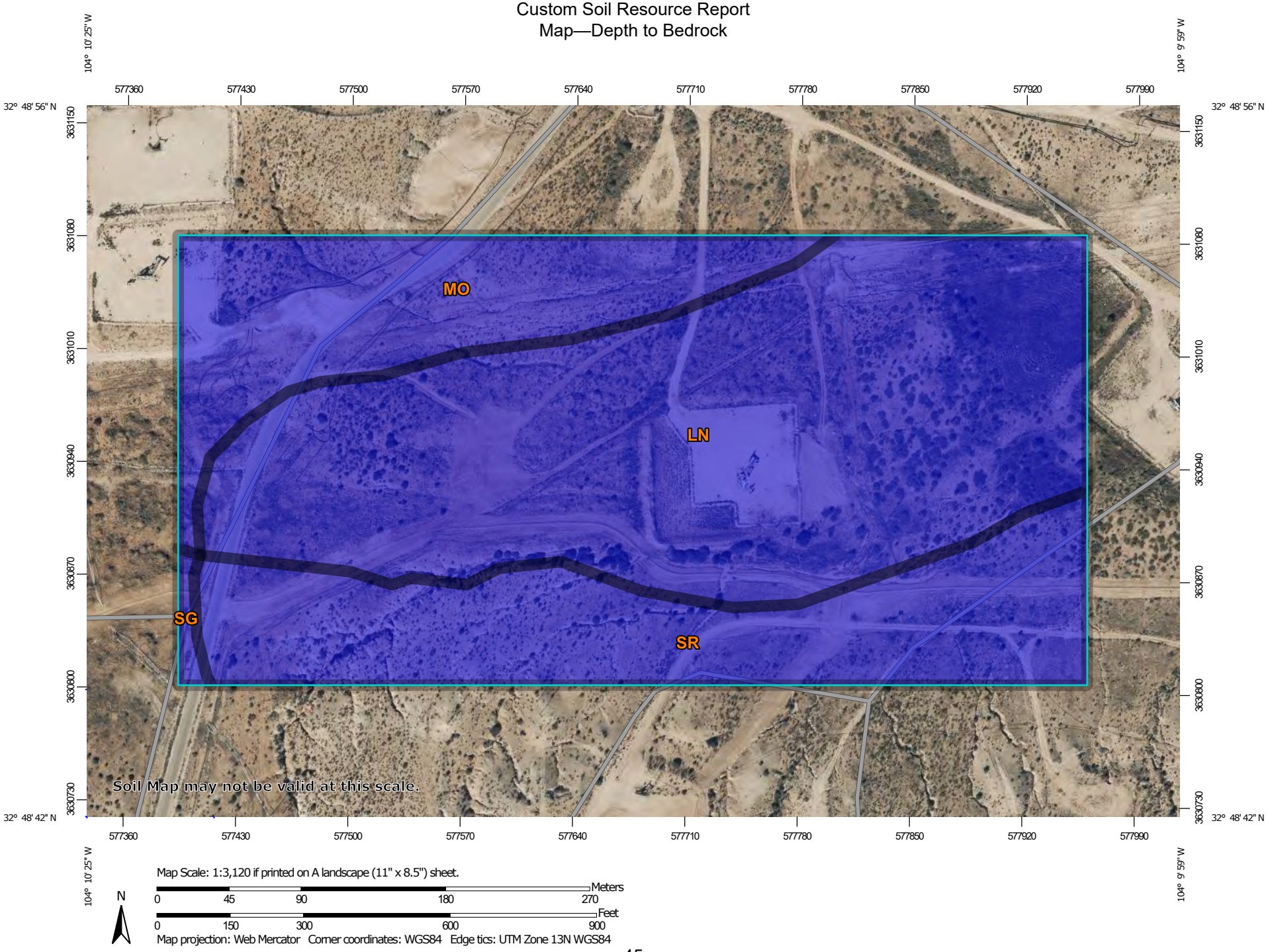
Custom Soil Resource Report
Map—Depth to Bedrock



MAP LEGEND

Area of Interest (AOI)

Area of Interest (AOI)

Soils

Soil Rating Polygons

- 0 - 25
- 25 - 50
- 50 - 100
- 100 - 150
- 150 - 200
- > 200
- Not rated or not available

Soil Rating Lines

- 0 - 25
- 25 - 50
- 50 - 100
- 100 - 150
- 150 - 200
- > 200
- Not rated or not available

Soil Rating Points

- 0 - 25
- 25 - 50
- 50 - 100
- 100 - 150
- 150 - 200
- > 200
- Not rated or not available

Water Features

Streams and Canals

Transportation

- Rails
- Interstate Highways
- US Routes
- Major Roads
- Local Roads

Background

Aerial Photography

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20,000.

Warning: Soil Map may not be valid at this scale.

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Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service
Web Soil Survey URL:
Coordinate System: Web Mercator (EPSG:3857)

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This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Eddy Area, New Mexico
Survey Area Data: Version 19, Sep 7, 2023

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Nov 12, 2022—Dec 2, 2022

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Table—Depth to Bedrock

Map unit symbol	Map unit name	Rating (centimeters)	Acres in AOI	Percent of AOI
LN	Largo-Stony land complex, 0 to 25 percent slopes	>200	21.8	55.6%
MO	Mobeetie fine sandy loam, 1 to 5 percent slopes	>200	7.3	18.7%
SG	Simona gravelly fine sandy loam, 0 to 3 percent slopes	>200	0.3	0.7%
SR	Stony and Rough broken land	>200	9.8	25.1%
Totals for Area of Interest			**39.2**	**100.0%**

Rating Options—Depth to Bedrock

Units of Measure: centimeters

Aggregation Method: Dominant Component

Aggregation is the process by which a set of component attribute values is reduced to a single value that represents the map unit as a whole.

A map unit is typically composed of one or more "components". A component is either some type of soil or some nonsoil entity, e.g., rock outcrop. For the attribute being aggregated, the first step of the aggregation process is to derive one attribute value for each of a map unit's components. From this set of component attributes, the next step of the aggregation process derives a single value that represents the map unit as a whole. Once a single value for each map unit is derived, a thematic map for soil map units can be rendered. Aggregation must be done because, on any soil map, map units are delineated but components are not.

For each of a map unit's components, a corresponding percent composition is recorded. A percent composition of 60 indicates that the corresponding component typically makes up approximately 60% of the map unit. Percent composition is a critical factor in some, but not all, aggregation methods.

The aggregation method "Dominant Component" returns the attribute value associated with the component with the highest percent composition in the map unit. If more than one component shares the highest percent composition, the corresponding "tie-break" rule determines which value should be returned. The "tie-break" rule indicates whether the lower or higher attribute value should be returned in the case of a percent composition tie. The result returned by this aggregation method may or may not represent the dominant condition throughout the map unit.

Component Percent Cutoff: None Specified

Components whose percent composition is below the cutoff value will not be considered. If no cutoff value is specified, all components in the database will be

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considered. The data for some contrasting soils of minor extent may not be in the database, and therefore are not considered.

Tie-break Rule: Lower

The tie-break rule indicates which value should be selected from a set of multiple candidate values, or which value should be selected in the event of a percent composition tie.

Interpret Nulls as Zero: No

This option indicates if a null value for a component should be converted to zero before aggregation occurs. This will be done only if a map unit has at least one component where this value is not null.

Depth to Any Soil Restrictive Layer

A "restrictive layer" is a nearly continuous layer that has one or more physical, chemical, or thermal properties that significantly impede the movement of water and air through the soil or that restrict roots or otherwise provide an unfavorable root environment. Examples are bedrock, cemented layers, dense layers, and frozen layers.

This theme presents the depth to any type of restrictive layer that is described for each map unit. If more than one type of restrictive layer is described for an individual soil type, the depth to the shallowest one is presented. If no restrictive layer is described in a map unit, it is represented by the "greater than 200" depth class.

This attribute is actually recorded as three separate values in the database. A low value and a high value indicate the range of this attribute for the soil component. A "representative" value indicates the expected value of this attribute for the component. For this soil property, only the representative value is used.

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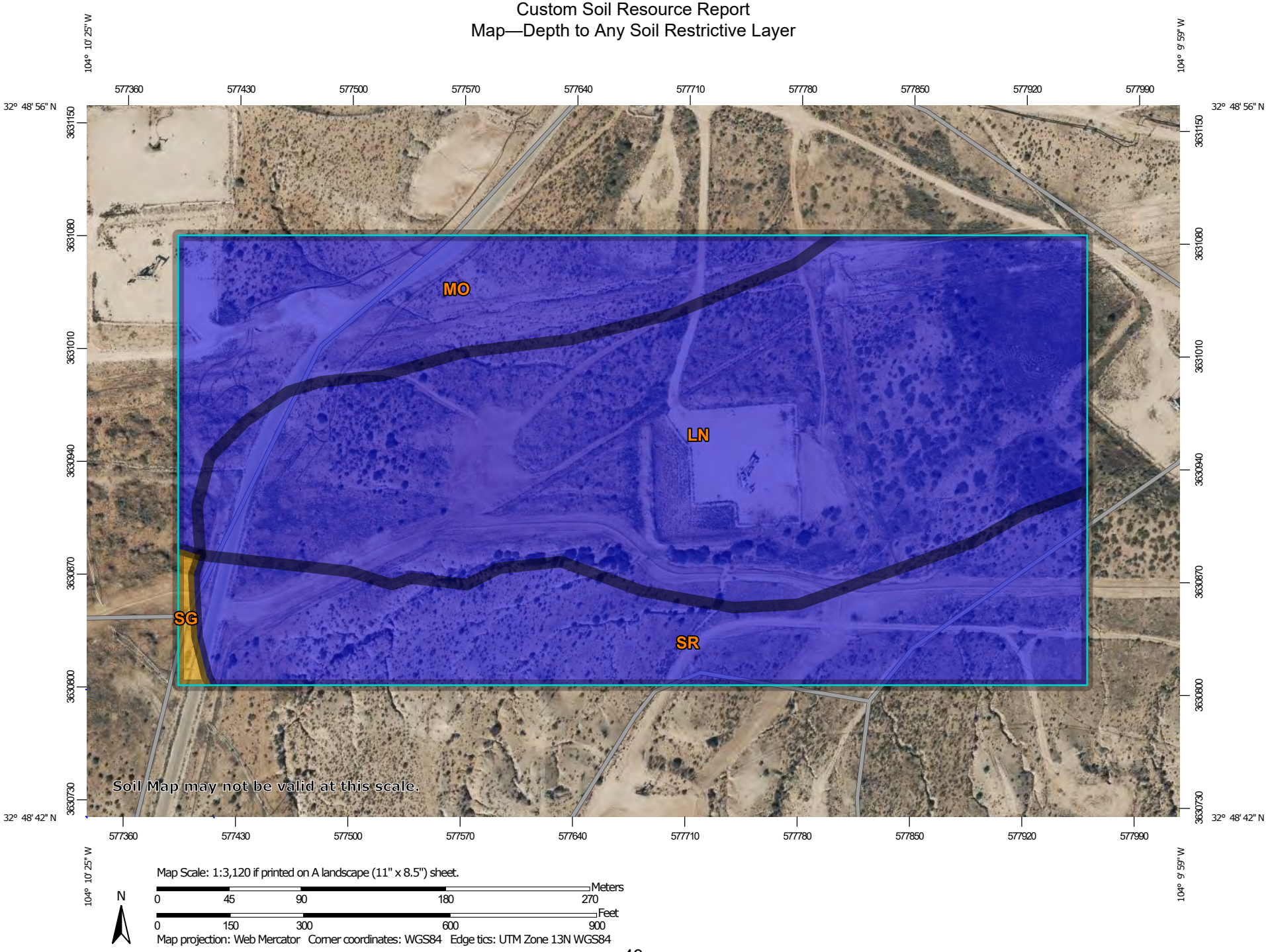
Custom Soil Resource Report
Map—Depth to Any Soil Restrictive Layer



MAP LEGEND

Area of Interest (AOI)

Area of Interest (AOI)

Soils

Soil Rating Polygons

- 0 - 25
- 25 - 50
- 50 - 100
- 100 - 150
- 150 - 200
- > 200
- Not rated or not available

Soil Rating Lines

- 0 - 25
- 25 - 50
- 50 - 100
- 100 - 150
- 150 - 200
- > 200
- Not rated or not available

Soil Rating Points

- 0 - 25
- 25 - 50
- 50 - 100
- 100 - 150
- 150 - 200
- > 200
- Not rated or not available

Water Features

Streams and Canals

Transportation

- Rails
- Interstate Highways
- US Routes
- Major Roads
- Local Roads

Background

Aerial Photography

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20,000.

Warning: Soil Map may not be valid at this scale.

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Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service
Web Soil Survey URL:
Coordinate System: Web Mercator (EPSG:3857)

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Soil Survey Area: Eddy Area, New Mexico
Survey Area Data: Version 19, Sep 7, 2023

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Nov 12, 2022—Dec 2, 2022

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Table—Depth to Any Soil Restrictive Layer

Map unit symbol	Map unit name	Rating (centimeters)	Acres in AOI	Percent of AOI
LN	Largo-Stony land complex, 0 to 25 percent slopes	>200	21.8	55.6%
MO	Mobeetie fine sandy loam, 1 to 5 percent slopes	>200	7.3	18.7%
SG	Simona gravelly fine sandy loam, 0 to 3 percent slopes	48	0.3	0.7%
SR	Stony and Rough broken land	>200	9.8	25.1%
Totals for Area of Interest			**39.2**	**100.0%**

Rating Options—Depth to Any Soil Restrictive Layer

Units of Measure: centimeters

Aggregation Method: Dominant Component

Aggregation is the process by which a set of component attribute values is reduced to a single value that represents the map unit as a whole.

A map unit is typically composed of one or more "components". A component is either some type of soil or some nonsoil entity, e.g., rock outcrop. For the attribute being aggregated, the first step of the aggregation process is to derive one attribute value for each of a map unit's components. From this set of component attributes, the next step of the aggregation process derives a single value that represents the map unit as a whole. Once a single value for each map unit is derived, a thematic map for soil map units can be rendered. Aggregation must be done because, on any soil map, map units are delineated but components are not.

For each of a map unit's components, a corresponding percent composition is recorded. A percent composition of 60 indicates that the corresponding component typically makes up approximately 60% of the map unit. Percent composition is a critical factor in some, but not all, aggregation methods.

The aggregation method "Dominant Component" returns the attribute value associated with the component with the highest percent composition in the map unit. If more than one component shares the highest percent composition, the corresponding "tie-break" rule determines which value should be returned. The "tie-break" rule indicates whether the lower or higher attribute value should be returned in the case of a percent composition tie. The result returned by this aggregation method may or may not represent the dominant condition throughout the map unit.

Component Percent Cutoff: None Specified

Components whose percent composition is below the cutoff value will not be considered. If no cutoff value is specified, all components in the database will be

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considered. The data for some contrasting soils of minor extent may not be in the database, and therefore are not considered.

Tie-break Rule: Lower

The tie-break rule indicates which value should be selected from a set of multiple candidate values, or which value should be selected in the event of a percent composition tie.

Interpret Nulls as Zero: No

This option indicates if a null value for a component should be converted to zero before aggregation occurs. This will be done only if a map unit has at least one component where this value is not null.

Representative Slope

Slope gradient is the difference in elevation between two points, expressed as a percentage of the distance between those points.

The slope gradient is actually recorded as three separate values in the database. A low value and a high value indicate the range of this attribute for the soil component. A "representative" value indicates the expected value of this attribute for the component. For this soil property, only the representative value is used.

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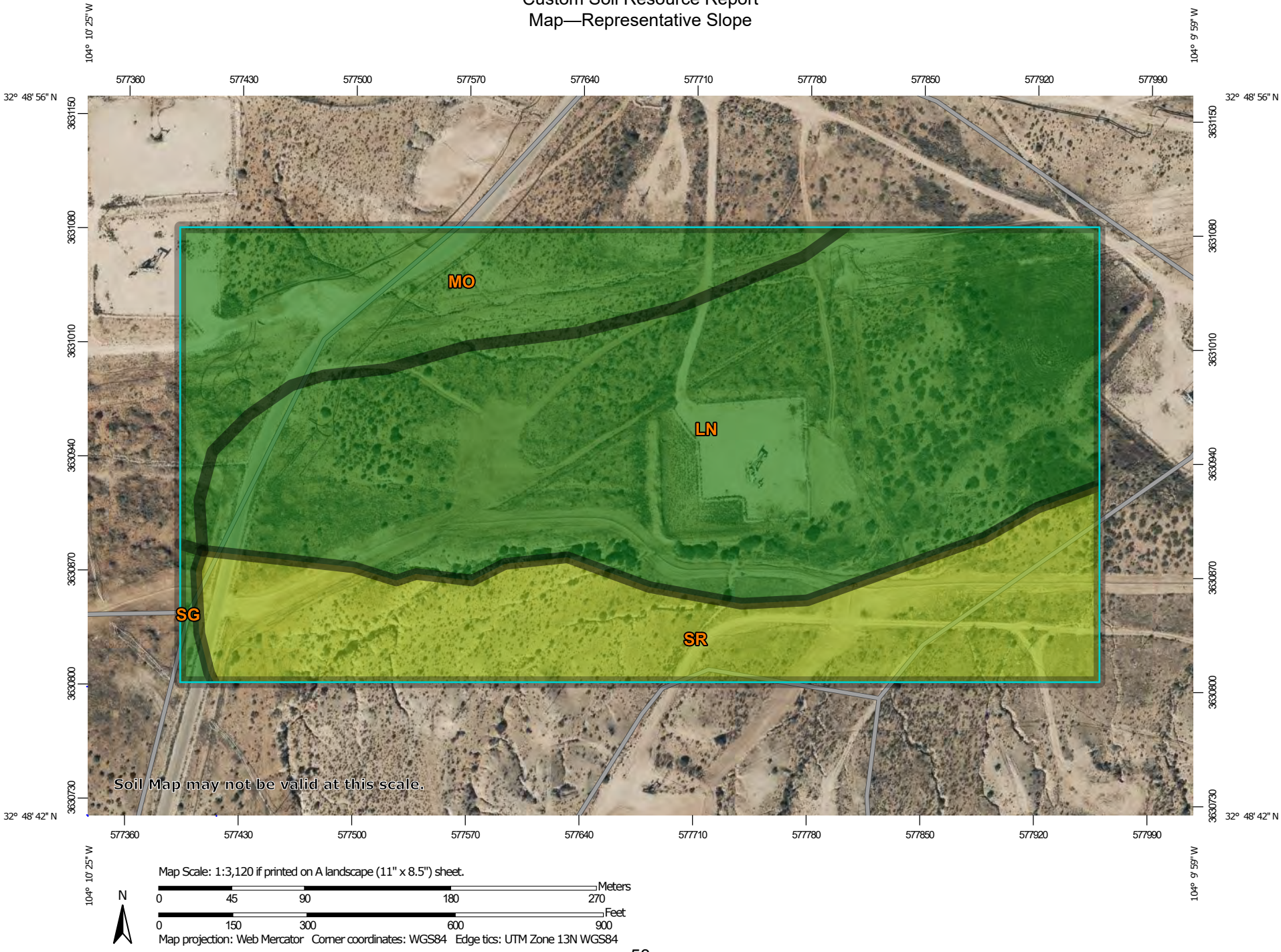
Custom Soil Resource Report
Map—Representative Slope



MAP LEGEND

Area of Interest (AOI)

- Area of Interest (AOI)

Soils

Soil Rating Polygons

- 0 - 5
- 5 - 15
- 15 - 45
- 45 - 60
- 60 - 100
- Not rated or not available

Soil Rating Lines

- 0 - 5
- 5 - 15
- 15 - 45
- 45 - 60
- 60 - 100
- Not rated or not available

Soil Rating Points

- 0 - 5
- 5 - 15
- 15 - 45
- 45 - 60
- 60 - 100
- Not rated or not available

Water Features

- Streams and Canals

Transportation

- Rails
- Interstate Highways
- US Routes
- Major Roads
- Local Roads

Background

- Aerial Photography

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20,000.

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Web Soil Survey URL:
Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Eddy Area, New Mexico
Survey Area Data: Version 19, Sep 7, 2023

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Nov 12, 2022—Dec 2, 2022

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Table—Representative Slope

Map unit symbol	Map unit name	Rating (percent)	Acres in AOI	Percent of AOI
LN	Largo-Stony land complex, 0 to 25 percent slopes	3.0	21.8	55.6%
MO	Mobeetie fine sandy loam, 1 to 5 percent slopes	3.0	7.3	18.7%
SG	Simona gravelly fine sandy loam, 0 to 3 percent slopes	2.0	0.3	0.7%
SR	Stony and Rough broken land	8.0	9.8	25.1%
Totals for Area of Interest			**39.2**	**100.0%**

Rating Options—Representative Slope

Units of Measure: percent

Aggregation Method: Dominant Component

Aggregation is the process by which a set of component attribute values is reduced to a single value that represents the map unit as a whole.

A map unit is typically composed of one or more "components". A component is either some type of soil or some nonsoil entity, e.g., rock outcrop. For the attribute being aggregated, the first step of the aggregation process is to derive one attribute value for each of a map unit's components. From this set of component attributes, the next step of the aggregation process derives a single value that represents the map unit as a whole. Once a single value for each map unit is derived, a thematic map for soil map units can be rendered. Aggregation must be done because, on any soil map, map units are delineated but components are not.

For each of a map unit's components, a corresponding percent composition is recorded. A percent composition of 60 indicates that the corresponding component typically makes up approximately 60% of the map unit. Percent composition is a critical factor in some, but not all, aggregation methods.

The aggregation method "Dominant Component" returns the attribute value associated with the component with the highest percent composition in the map unit. If more than one component shares the highest percent composition, the corresponding "tie-break" rule determines which value should be returned. The "tie-break" rule indicates whether the lower or higher attribute value should be returned in the case of a percent composition tie. The result returned by this aggregation method may or may not represent the dominant condition throughout the map unit.

Component Percent Cutoff: None Specified

Components whose percent composition is below the cutoff value will not be considered. If no cutoff value is specified, all components in the database will be

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considered. The data for some contrasting soils of minor extent may not be in the database, and therefore are not considered.

Tie-break Rule: Higher

The tie-break rule indicates which value should be selected from a set of multiple candidate values, or which value should be selected in the event of a percent composition tie.

Interpret Nulls as Zero: No

This option indicates if a null value for a component should be converted to zero before aggregation occurs. This will be done only if a map unit has at least one component where this value is not null.

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NMSLO Seed Mix Coarse (CS)

COARSE (CS) SITES SEED MIXTURE:

COMMON NAME	VARIETY	APPLICATION RATE (PLS/Acre)	DRILL BOX
Grasses:			
Sand bluestem	VNS, Southern	2.0	F
Sideoats grama	Vaughn, El Reno	2.0	F
Blue grama	Hachita, Lovington	1.5	D
Little bluestem	Cimmaron, Pastura	1.5	F
Sand dropseed	VNS, Southern	1.0	S
Plains bristlegrass	VNS, Southern	0.75	D
Forbs:			
Parry penstemon	VNS, Southern	1.0	D
Desert globemallow	VNS, Southern	1.0	D
White prairieclover	Kaneb, VNS	0.5	D
Sulfur buckwheat	VNS, Southern	0.5	D
Shrubs:			
Fourwing saltbush	VNS, Southern	1.0	D
Skunkbush sumac	VNS, Southern	1.0	D
Common winterfat	VNS, Southern	1.0	F
Fringed sagewort	VNS, Southern	0.5	F
	Total PLS/acre	18.25	

S = Small seed drill box, D = Standard seed drill box, F = Fluffy seed drill box

- VNS, Southern – No Variety Stated, seed should be from a southern latitude collection of this species.
- Double above seed rates for broadcast or hydroseeding.
- If Parry is not available, substitute firecracker penstemon.
- If desert globemallow is not available, substitute scarlet globemallow.
- If one species is not available, provide a suggested substitute to the New Mexico Land Office for approval. Increasing all other species proportionately may be acceptable.

NMSLO Seed Mix Loamy (L)

LOAMY (L) SITES SEED MIXTURE:

COMMON NAME	VARIETY	APPLICATION RATE (PLS/Acre)	DRILL BOX
Grasses:			
Black grama	VNS, Southern	1.0	D
Blue grama	Lovington	1.0	D
Sideoats grama	Vaughn, El Reno	4.0	F
Sand dropseed	VNS, Southern	2.0	S
Alkali sacaton	VNS, Southern	1.0	
Little bluestem	Cimarron, Pastura	1.5	F
Forbs:			
Firewheel (*Gaillardia*)	VNS, Southern	1.0	D
Shrubs:			
Fourwing saltbush	Marana, Santa Rita	1.0	D
Common winterfat	VNS, Southern	0.5	F
	Total PLS/acre	18.0	

S = Small seed drill box, D = Standard seed drill box, F = Fluffy seed drill box
VNS = Variety Not Stated, PLS = Pure Live Seed

- Seed mixes should be provided in bags separating seed types into the three categories: small (S), standard (D) and fluffy (F).
- VNS, Southern – Seed should be from a southern latitude collection of this species.
- Double seed application rate for broadcast or hydroseeding.
- If one species is not available, contact the SLO for an approved substitute; alternatively the SLO may require other species proportionately increased.
- Additional information on these seed species can be found on the USDA Plants Database website at http://plants.usda.gov.

CARDINAL Laboratories

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May 01, 2024

DAN DUNKELBERG

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587

HOBBS, NM 88241

RE: ELVIS BOOSTER

Enclosed are the results of analyses for samples received by the laboratory on 04/25/24 15:08.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-23-16. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/23/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DH-003.0-01.0-P (H242226-01)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/27/2024	ND	1.69	84.7	2.00	0.222	
Toluene*	<0.050	0.050	04/27/2024	ND	1.71	85.6	2.00	0.859	
Ethylbenzene*	<0.050	0.050	04/27/2024	ND	1.73	86.5	2.00	0.139	
Total Xylenes*	<0.150	0.150	04/27/2024	ND	5.14	85.6	6.00	0.827	
Total BTEX	<0.300	0.300	04/27/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *99.1 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**32.0**	16.0	04/29/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/26/2024	ND	205	102	200	0.999	
DRO >C10-C28*	<10.0	10.0	04/26/2024	ND	212	106	200	1.98	
EXT DRO >C28-C36	<10.0	10.0	04/26/2024	ND					

Surrogate: 1-Chlorooctane *94.3 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *95.1 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/23/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DH-004.0-01.0-P (H242226-02)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/27/2024	ND	1.69	84.7	2.00	0.222	
Toluene*	<0.050	0.050	04/27/2024	ND	1.71	85.6	2.00	0.859	
Ethylbenzene*	<0.050	0.050	04/27/2024	ND	1.73	86.5	2.00	0.139	
Total Xylenes*	<0.150	0.150	04/27/2024	ND	5.14	85.6	6.00	0.827	
Total BTEX	<0.300	0.300	04/27/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *99.3 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**16.0**	16.0	04/29/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/26/2024	ND	205	102	200	0.999	
DRO >C10-C28*	<10.0	10.0	04/26/2024	ND	212	106	200	1.98	
EXT DRO >C28-C36	<10.0	10.0	04/26/2024	ND					

Surrogate: 1-Chlorooctane *104 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *107 %* *49.1-148*

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HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/23/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DH-005.0-01.0-P (H242226-03)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/27/2024	ND	1.69	84.7	2.00	0.222	
Toluene*	<0.050	0.050	04/27/2024	ND	1.71	85.6	2.00	0.859	
Ethylbenzene*	<0.050	0.050	04/27/2024	ND	1.73	86.5	2.00	0.139	
Total Xylenes*	<0.150	0.150	04/27/2024	ND	5.14	85.6	6.00	0.827	
Total BTEX	<0.300	0.300	04/27/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *100 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**16.0**	16.0	04/29/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/26/2024	ND	205	102	200	0.999	
DRO >C10-C28*	<10.0	10.0	04/26/2024	ND	212	106	200	1.98	
EXT DRO >C28-C36	<10.0	10.0	04/26/2024	ND					

Surrogate: 1-Chlorooctane *112 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *116 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
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HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/23/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DH-006.0-01.0-P (H242226-04)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/27/2024	ND	1.69	84.7	2.00	0.222	
Toluene*	<0.050	0.050	04/27/2024	ND	1.71	85.6	2.00	0.859	
Ethylbenzene*	<0.050	0.050	04/27/2024	ND	1.73	86.5	2.00	0.139	
Total Xylenes*	<0.150	0.150	04/27/2024	ND	5.14	85.6	6.00	0.827	
Total BTEX	<0.300	0.300	04/27/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *99.5 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	04/29/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/26/2024	ND	205	102	200	0.999	
DRO >C10-C28*	<10.0	10.0	04/26/2024	ND	212	106	200	1.98	
EXT DRO >C28-C36	<10.0	10.0	04/26/2024	ND					

Surrogate: 1-Chlorooctane *104 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *110 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/23/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DH-007.0-01.0-P (H242226-05)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/27/2024	ND	1.69	84.7	2.00	0.222	
Toluene*	<0.050	0.050	04/27/2024	ND	1.71	85.6	2.00	0.859	
Ethylbenzene*	<0.050	0.050	04/27/2024	ND	1.73	86.5	2.00	0.139	
Total Xylenes*	<0.150	0.150	04/27/2024	ND	5.14	85.6	6.00	0.827	
Total BTEX	<0.300	0.300	04/27/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *98.6 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	04/29/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/27/2024	ND	205	102	200	0.999	
DRO >C10-C28*	<10.0	10.0	04/27/2024	ND	212	106	200	1.98	
EXT DRO >C28-C36	<10.0	10.0	04/27/2024	ND					

Surrogate: 1-Chlorooctane *103 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *109 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/23/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DH-008.0-01.0-P (H242226-06)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/26/2024	ND	1.82	91.0	2.00	0.147	
Toluene*	<0.050	0.050	04/26/2024	ND	1.83	91.7	2.00	1.36	
Ethylbenzene*	<0.050	0.050	04/26/2024	ND	1.83	91.4	2.00	1.86	
Total Xylenes*	<0.150	0.150	04/26/2024	ND	5.66	94.3	6.00	1.46	
Total BTEX	<0.300	0.300	04/26/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	04/29/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/26/2024	ND	188	94.2	200	1.50	
DRO >C10-C28*	<10.0	10.0	04/26/2024	ND	189	94.7	200	1.48	
EXT DRO >C28-C36	<10.0	10.0	04/26/2024	ND					

Surrogate: 1-Chlorooctane *110 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *110 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/23/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DH-009.0-01.0-P (H242226-07)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/26/2024	ND	1.82	91.0	2.00	0.147	
Toluene*	<0.050	0.050	04/26/2024	ND	1.83	91.7	2.00	1.36	
Ethylbenzene*	<0.050	0.050	04/26/2024	ND	1.83	91.4	2.00	1.86	
Total Xylenes*	<0.150	0.150	04/26/2024	ND	5.66	94.3	6.00	1.46	
Total BTEX	<0.300	0.300	04/26/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *106 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	04/29/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/26/2024	ND	188	94.2	200	1.50	
DRO >C10-C28*	<10.0	10.0	04/26/2024	ND	189	94.7	200	1.48	
EXT DRO >C28-C36	<10.0	10.0	04/26/2024	ND					

Surrogate: 1-Chlorooctane *107 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *107 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/23/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DH-010.0-01.0-P (H242226-08)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/26/2024	ND	1.82	91.0	2.00	0.147	
Toluene*	<0.050	0.050	04/26/2024	ND	1.83	91.7	2.00	1.36	
Ethylbenzene*	<0.050	0.050	04/26/2024	ND	1.83	91.4	2.00	1.86	
Total Xylenes*	<0.150	0.150	04/26/2024	ND	5.66	94.3	6.00	1.46	
Total BTEX	<0.300	0.300	04/26/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	04/29/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/26/2024	ND	188	94.2	200	1.50	
DRO >C10-C28*	<10.0	10.0	04/26/2024	ND	189	94.7	200	1.48	
EXT DRO >C28-C36	<10.0	10.0	04/26/2024	ND					

Surrogate: 1-Chlorooctane *106 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *108 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/23/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DH-011.0-01.0-P (H242226-09)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/26/2024	ND	1.82	91.0	2.00	0.147	
Toluene*	<0.050	0.050	04/26/2024	ND	1.83	91.7	2.00	1.36	
Ethylbenzene*	<0.050	0.050	04/26/2024	ND	1.83	91.4	2.00	1.86	
Total Xylenes*	<0.150	0.150	04/26/2024	ND	5.66	94.3	6.00	1.46	
Total BTEX	<0.300	0.300	04/26/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	04/29/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/26/2024	ND	188	94.2	200	1.50	
DRO >C10-C28*	<10.0	10.0	04/26/2024	ND	189	94.7	200	1.48	
EXT DRO >C28-C36	<10.0	10.0	04/26/2024	ND					

Surrogate: 1-Chlorooctane *100 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *101 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/23/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DH-012.0-01.0-P (H242226-10)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/26/2024	ND	1.82	91.0	2.00	0.147	
Toluene*	<0.050	0.050	04/26/2024	ND	1.83	91.7	2.00	1.36	
Ethylbenzene*	<0.050	0.050	04/26/2024	ND	1.83	91.4	2.00	1.86	
Total Xylenes*	<0.150	0.150	04/26/2024	ND	5.66	94.3	6.00	1.46	
Total BTEX	<0.300	0.300	04/26/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	04/29/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/26/2024	ND	188	94.2	200	1.50	
DRO >C10-C28*	<10.0	10.0	04/26/2024	ND	189	94.7	200	1.48	
EXT DRO >C28-C36	<10.0	10.0	04/26/2024	ND					

Surrogate: 1-Chlorooctane *107 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *107 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/23/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DH-013.0-01.0-P (H242226-11)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/26/2024	ND	1.82	91.0	2.00	0.147	
Toluene*	<0.050	0.050	04/26/2024	ND	1.83	91.7	2.00	1.36	
Ethylbenzene*	<0.050	0.050	04/26/2024	ND	1.83	91.4	2.00	1.86	
Total Xylenes*	<0.150	0.150	04/26/2024	ND	5.66	94.3	6.00	1.46	
Total BTEX	<0.300	0.300	04/26/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *107 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	04/29/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/26/2024	ND	188	94.2	200	1.50	
DRO >C10-C28*	<10.0	10.0	04/26/2024	ND	189	94.7	200	1.48	
EXT DRO >C28-C36	<10.0	10.0	04/26/2024	ND					

Surrogate: 1-Chlorooctane *92.2 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *91.9 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/23/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-020.0-00.0-P (H242226-12)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/26/2024	ND	1.82	91.0	2.00	0.147	
Toluene*	<0.050	0.050	04/26/2024	ND	1.83	91.7	2.00	1.36	
Ethylbenzene*	<0.050	0.050	04/26/2024	ND	1.83	91.4	2.00	1.86	
Total Xylenes*	<0.150	0.150	04/26/2024	ND	5.66	94.3	6.00	1.46	
Total BTEX	<0.300	0.300	04/26/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *106 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**10800**	16.0	04/29/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/26/2024	ND	188	94.2	200	1.50	
DRO >C10-C28*	**41.3**	10.0	04/26/2024	ND	189	94.7	200	1.48	
EXT DRO >C28-C36	<10.0	10.0	04/26/2024	ND					

Surrogate: 1-Chlorooctane *96.7 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *101 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/23/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-020.0-08.0-P (H242226-13)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/26/2024	ND	1.82	91.0	2.00	0.147	
Toluene*	<0.050	0.050	04/26/2024	ND	1.83	91.7	2.00	1.36	
Ethylbenzene*	<0.050	0.050	04/26/2024	ND	1.83	91.4	2.00	1.86	
Total Xylenes*	<0.150	0.150	04/26/2024	ND	5.66	94.3	6.00	1.46	
Total BTEX	<0.300	0.300	04/26/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**32.0**	16.0	04/29/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/26/2024	ND	188	94.2	200	1.50	
DRO >C10-C28*	<10.0	10.0	04/26/2024	ND	189	94.7	200	1.48	
EXT DRO >C28-C36	<10.0	10.0	04/26/2024	ND					

Surrogate: 1-Chlorooctane *108 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *110 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/24/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-021.0-00.0-P (H242226-14)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/26/2024	ND	1.82	91.0	2.00	0.147	
Toluene*	<0.050	0.050	04/26/2024	ND	1.83	91.7	2.00	1.36	
Ethylbenzene*	<0.050	0.050	04/26/2024	ND	1.83	91.4	2.00	1.86	
Total Xylenes*	<0.150	0.150	04/26/2024	ND	5.66	94.3	6.00	1.46	
Total BTEX	<0.300	0.300	04/26/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**12000**	16.0	04/29/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/26/2024	ND	188	94.2	200	1.50	
DRO >C10-C28*	<10.0	10.0	04/26/2024	ND	189	94.7	200	1.48	
EXT DRO >C28-C36	<10.0	10.0	04/26/2024	ND					

Surrogate: 1-Chlorooctane *104 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *105 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/24/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-021.0-04.0-P (H242226-15)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/26/2024	ND	1.82	91.0	2.00	0.147	
Toluene*	<0.050	0.050	04/26/2024	ND	1.83	91.7	2.00	1.36	
Ethylbenzene*	<0.050	0.050	04/26/2024	ND	1.83	91.4	2.00	1.86	
Total Xylenes*	<0.150	0.150	04/26/2024	ND	5.66	94.3	6.00	1.46	
Total BTEX	<0.300	0.300	04/26/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**208**	16.0	04/29/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/26/2024	ND	188	94.2	200	1.50	
DRO >C10-C28*	<10.0	10.0	04/26/2024	ND	189	94.7	200	1.48	
EXT DRO >C28-C36	<10.0	10.0	04/26/2024	ND					

Surrogate: 1-Chlorooctane *105 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *107 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/24/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-022.0-00.0-P (H242226-16)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/26/2024	ND	1.82	91.0	2.00	0.147	
Toluene*	<0.050	0.050	04/26/2024	ND	1.83	91.7	2.00	1.36	
Ethylbenzene*	<0.050	0.050	04/26/2024	ND	1.83	91.4	2.00	1.86	
Total Xylenes*	<0.150	0.150	04/26/2024	ND	5.66	94.3	6.00	1.46	
Total BTEX	<0.300	0.300	04/26/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**10600**	16.0	04/29/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/26/2024	ND	188	94.2	200	1.50	
DRO >C10-C28*	<10.0	10.0	04/26/2024	ND	189	94.7	200	1.48	
EXT DRO >C28-C36	<10.0	10.0	04/26/2024	ND					

Surrogate: 1-Chlorooctane *108 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *110 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/24/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-022.0-04.0-P (H242226-17)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/26/2024	ND	1.82	91.0	2.00	0.147	
Toluene*	<0.050	0.050	04/26/2024	ND	1.83	91.7	2.00	1.36	
Ethylbenzene*	<0.050	0.050	04/26/2024	ND	1.83	91.4	2.00	1.86	
Total Xylenes*	<0.150	0.150	04/26/2024	ND	5.66	94.3	6.00	1.46	
Total BTEX	<0.300	0.300	04/26/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *107 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**544**	16.0	04/29/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/26/2024	ND	188	94.2	200	1.50	
DRO >C10-C28*	<10.0	10.0	04/26/2024	ND	189	94.7	200	1.48	
EXT DRO >C28-C36	<10.0	10.0	04/26/2024	ND					

Surrogate: 1-Chlorooctane *110 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *111 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/24/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-023.0-00.0-P (H242226-18)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/26/2024	ND	1.82	91.0	2.00	0.147	
Toluene*	<0.050	0.050	04/26/2024	ND	1.83	91.7	2.00	1.36	
Ethylbenzene*	<0.050	0.050	04/26/2024	ND	1.83	91.4	2.00	1.86	
Total Xylenes*	<0.150	0.150	04/26/2024	ND	5.66	94.3	6.00	1.46	
Total BTEX	<0.300	0.300	04/26/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1800**	16.0	04/29/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/26/2024	ND	188	94.2	200	1.50	
DRO >C10-C28*	<10.0	10.0	04/26/2024	ND	189	94.7	200	1.48	
EXT DRO >C28-C36	<10.0	10.0	04/26/2024	ND					

Surrogate: 1-Chlorooctane *108 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *111 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/24/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-023.0-04.0-P (H242226-19)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/26/2024	ND	1.82	91.0	2.00	0.147	
Toluene*	<0.050	0.050	04/26/2024	ND	1.83	91.7	2.00	1.36	
Ethylbenzene*	<0.050	0.050	04/26/2024	ND	1.83	91.4	2.00	1.86	
Total Xylenes*	<0.150	0.150	04/26/2024	ND	5.66	94.3	6.00	1.46	
Total BTEX	<0.300	0.300	04/26/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**528**	16.0	04/29/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/26/2024	ND	188	94.2	200	1.50	
DRO >C10-C28*	<10.0	10.0	04/26/2024	ND	189	94.7	200	1.48	
EXT DRO >C28-C36	<10.0	10.0	04/26/2024	ND					

Surrogate: 1-Chlorooctane *98.0 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *102 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/24/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-024.0-00.0-S (H242226-20)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/26/2024	ND	1.82	91.0	2.00	0.147	
Toluene*	<0.050	0.050	04/26/2024	ND	1.83	91.7	2.00	1.36	
Ethylbenzene*	<0.050	0.050	04/26/2024	ND	1.83	91.4	2.00	1.86	
Total Xylenes*	<0.150	0.150	04/26/2024	ND	5.66	94.3	6.00	1.46	
Total BTEX	<0.300	0.300	04/26/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**34400**	16.0	04/29/2024	ND	448	112	400	7.41	QM-07

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/26/2024	ND	188	94.2	200	1.50	
DRO >C10-C28*	<10.0	10.0	04/26/2024	ND	189	94.7	200	1.48	
EXT DRO >C28-C36	<10.0	10.0	04/26/2024	ND					

Surrogate: 1-Chlorooctane *101 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *104 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/24/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-024.0-01.0-S (H242226-21)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/26/2024	ND	1.82	91.0	2.00	0.147	
Toluene*	<0.050	0.050	04/26/2024	ND	1.83	91.7	2.00	1.36	
Ethylbenzene*	<0.050	0.050	04/26/2024	ND	1.83	91.4	2.00	1.86	
Total Xylenes*	<0.150	0.150	04/26/2024	ND	5.66	94.3	6.00	1.46	
Total BTEX	<0.300	0.300	04/26/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**336**	16.0	04/29/2024	ND	448	112	400	7.41	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/26/2024	ND	188	94.2	200	1.50	
DRO >C10-C28*	<10.0	10.0	04/26/2024	ND	189	94.7	200	1.48	
EXT DRO >C28-C36	<10.0	10.0	04/26/2024	ND					

Surrogate: 1-Chlorooctane *105 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *108 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/24/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-025.0-00.0-S (H242226-22)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/27/2024	ND	1.82	91.0	2.00	0.147	
Toluene*	<0.050	0.050	04/27/2024	ND	1.83	91.7	2.00	1.36	
Ethylbenzene*	<0.050	0.050	04/27/2024	ND	1.83	91.4	2.00	1.86	
Total Xylenes*	<0.150	0.150	04/27/2024	ND	5.66	94.3	6.00	1.46	
Total BTEX	<0.300	0.300	04/27/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**55200**	16.0	04/29/2024	ND	448	112	400	7.41	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/26/2024	ND	188	94.2	200	1.50	
DRO >C10-C28*	<10.0	10.0	04/26/2024	ND	189	94.7	200	1.48	
EXT DRO >C28-C36	<10.0	10.0	04/26/2024	ND					

Surrogate: 1-Chlorooctane *105 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *107 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/24/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-025.0-04.0-S (H242226-23)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/27/2024	ND	1.82	91.0	2.00	0.147	
Toluene*	<0.050	0.050	04/27/2024	ND	1.83	91.7	2.00	1.36	
Ethylbenzene*	<0.050	0.050	04/27/2024	ND	1.83	91.4	2.00	1.86	
Total Xylenes*	<0.150	0.150	04/27/2024	ND	5.66	94.3	6.00	1.46	
Total BTEX	<0.300	0.300	04/27/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**176**	16.0	04/29/2024	ND	448	112	400	7.41	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/27/2024	ND	188	94.2	200	1.50	
DRO >C10-C28*	<10.0	10.0	04/27/2024	ND	189	94.7	200	1.48	
EXT DRO >C28-C36	<10.0	10.0	04/27/2024	ND					

Surrogate: 1-Chlorooctane *103 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *105 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/24/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-026.0-00.0-S (H242226-24)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/27/2024	ND	1.82	91.0	2.00	0.147	
Toluene*	<0.050	0.050	04/27/2024	ND	1.83	91.7	2.00	1.36	
Ethylbenzene*	<0.050	0.050	04/27/2024	ND	1.83	91.4	2.00	1.86	
Total Xylenes*	<0.150	0.150	04/27/2024	ND	5.66	94.3	6.00	1.46	
Total BTEX	<0.300	0.300	04/27/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**49600**	16.0	04/29/2024	ND	448	112	400	7.41	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/27/2024	ND	188	94.2	200	1.50	
DRO >C10-C28*	<10.0	10.0	04/27/2024	ND	189	94.7	200	1.48	
EXT DRO >C28-C36	<10.0	10.0	04/27/2024	ND					

Surrogate: 1-Chlorooctane *109 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *113 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/24/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-026.0-03.0-S (H242226-25)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/27/2024	ND	1.82	91.0	2.00	0.147	
Toluene*	<0.050	0.050	04/27/2024	ND	1.83	91.7	2.00	1.36	
Ethylbenzene*	<0.050	0.050	04/27/2024	ND	1.83	91.4	2.00	1.86	
Total Xylenes*	<0.150	0.150	04/27/2024	ND	5.66	94.3	6.00	1.46	
Total BTEX	<0.300	0.300	04/27/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**48.0**	16.0	04/29/2024	ND	448	112	400	7.41	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/27/2024	ND	188	94.2	200	1.50	
DRO >C10-C28*	<10.0	10.0	04/27/2024	ND	189	94.7	200	1.48	
EXT DRO >C28-C36	<10.0	10.0	04/27/2024	ND					

Surrogate: 1-Chlorooctane *105 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *105 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/24/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-027.0-00.0-P (H242226-26)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/27/2024	ND	1.76	88.1	2.00	3.74	
Toluene*	<0.050	0.050	04/27/2024	ND	1.82	91.1	2.00	6.85	
Ethylbenzene*	<0.050	0.050	04/27/2024	ND	1.90	95.2	2.00	6.48	
Total Xylenes*	<0.150	0.150	04/27/2024	ND	5.82	97.1	6.00	6.86	
Total BTEX	<0.300	0.300	04/27/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *112 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**33600**	16.0	04/29/2024	ND	448	112	400	7.41	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/26/2024	ND	186	93.0	200	7.30	
DRO >C10-C28*	**19.4**	10.0	04/26/2024	ND	204	102	200	9.37	
EXT DRO >C28-C36	<10.0	10.0	04/26/2024	ND					

Surrogate: 1-Chlorooctane *99.7 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *104 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/24/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-027.0-05.0-P (H242226-27)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/27/2024	ND	1.76	88.1	2.00	3.74	
Toluene*	<0.050	0.050	04/27/2024	ND	1.82	91.1	2.00	6.85	
Ethylbenzene*	<0.050	0.050	04/27/2024	ND	1.90	95.2	2.00	6.48	
Total Xylenes*	<0.150	0.150	04/27/2024	ND	5.82	97.1	6.00	6.86	
Total BTEX	<0.300	0.300	04/27/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *112 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**32.0**	16.0	04/29/2024	ND	448	112	400	7.41	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/26/2024	ND	186	93.0	200	7.30	
DRO >C10-C28*	<10.0	10.0	04/26/2024	ND	204	102	200	9.37	
EXT DRO >C28-C36	<10.0	10.0	04/26/2024	ND					

Surrogate: 1-Chlorooctane *69.7 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *70.9 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/24/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-028.0-00.0-P (H242226-28)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/27/2024	ND	1.76	88.1	2.00	3.74	
Toluene*	<0.050	0.050	04/27/2024	ND	1.82	91.1	2.00	6.85	
Ethylbenzene*	<0.050	0.050	04/27/2024	ND	1.90	95.2	2.00	6.48	
Total Xylenes*	<0.150	0.150	04/27/2024	ND	5.82	97.1	6.00	6.86	
Total BTEX	<0.300	0.300	04/27/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *115 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**43200**	16.0	04/29/2024	ND	448	112	400	7.41	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/26/2024	ND	186	93.0	200	7.30	
DRO >C10-C28*	<10.0	10.0	04/26/2024	ND	204	102	200	9.37	
EXT DRO >C28-C36	<10.0	10.0	04/26/2024	ND					

Surrogate: 1-Chlorooctane *96.5 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *100 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/24/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-028.0-07.0-P (H242226-29)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/27/2024	ND	1.76	88.1	2.00	3.74	
Toluene*	<0.050	0.050	04/27/2024	ND	1.82	91.1	2.00	6.85	
Ethylbenzene*	<0.050	0.050	04/27/2024	ND	1.90	95.2	2.00	6.48	
Total Xylenes*	<0.150	0.150	04/27/2024	ND	5.82	97.1	6.00	6.86	
Total BTEX	<0.300	0.300	04/27/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *109 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**112**	16.0	04/29/2024	ND	448	112	400	7.41	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/26/2024	ND	186	93.0	200	7.30	
DRO >C10-C28*	<10.0	10.0	04/26/2024	ND	204	102	200	9.37	
EXT DRO >C28-C36	<10.0	10.0	04/26/2024	ND					

Surrogate: 1-Chlorooctane *88.8 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *91.7 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/24/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-029.0-00.0-P (H242226-30)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/27/2024	ND	1.76	88.1	2.00	3.74	
Toluene*	<0.050	0.050	04/27/2024	ND	1.82	91.1	2.00	6.85	
Ethylbenzene*	<0.050	0.050	04/27/2024	ND	1.90	95.2	2.00	6.48	
Total Xylenes*	<0.150	0.150	04/27/2024	ND	5.82	97.1	6.00	6.86	
Total BTEX	<0.300	0.300	04/27/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *115 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**39200**	16.0	04/29/2024	ND	448	112	400	7.41	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/26/2024	ND	186	93.0	200	7.30	
DRO >C10-C28*	**20.9**	10.0	04/26/2024	ND	204	102	200	9.37	
EXT DRO >C28-C36	<10.0	10.0	04/26/2024	ND					

Surrogate: 1-Chlorooctane *98.5 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *103 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/24/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-029.0-10.0-P (H242226-31)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/27/2024	ND	1.76	88.1	2.00	3.74	
Toluene*	<0.050	0.050	04/27/2024	ND	1.82	91.1	2.00	6.85	
Ethylbenzene*	<0.050	0.050	04/27/2024	ND	1.90	95.2	2.00	6.48	
Total Xylenes*	<0.150	0.150	04/27/2024	ND	5.82	97.1	6.00	6.86	
Total BTEX	<0.300	0.300	04/27/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *115 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**24800**	16.0	04/29/2024	ND	448	112	400	7.41	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/26/2024	ND	186	93.0	200	7.30	
DRO >C10-C28*	<10.0	10.0	04/26/2024	ND	204	102	200	9.37	
EXT DRO >C28-C36	<10.0	10.0	04/26/2024	ND					

Surrogate: 1-Chlorooctane *90.5 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *95.5 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/24/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-030.0-00.0-P (H242226-32)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/27/2024	ND	1.76	88.1	2.00	3.74	
Toluene*	<0.050	0.050	04/27/2024	ND	1.82	91.1	2.00	6.85	
Ethylbenzene*	<0.050	0.050	04/27/2024	ND	1.90	95.2	2.00	6.48	
Total Xylenes*	<0.150	0.150	04/27/2024	ND	5.82	97.1	6.00	6.86	
Total BTEX	<0.300	0.300	04/27/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *122 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**42400**	16.0	04/29/2024	ND	448	112	400	7.41	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/26/2024	ND	186	93.0	200	7.30	
DRO >C10-C28*	<10.0	10.0	04/26/2024	ND	204	102	200	9.37	
EXT DRO >C28-C36	<10.0	10.0	04/26/2024	ND					

Surrogate: 1-Chlorooctane *104 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *109 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/24/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-030.0-06.0-P (H242226-33)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/27/2024	ND	1.76	88.1	2.00	3.74	
Toluene*	<0.050	0.050	04/27/2024	ND	1.82	91.1	2.00	6.85	
Ethylbenzene*	<0.050	0.050	04/27/2024	ND	1.90	95.2	2.00	6.48	
Total Xylenes*	<0.150	0.150	04/27/2024	ND	5.82	97.1	6.00	6.86	
Total BTEX	<0.300	0.300	04/27/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *118 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**128**	16.0	04/29/2024	ND	448	112	400	7.41	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/26/2024	ND	186	93.0	200	7.30	
DRO >C10-C28*	<10.0	10.0	04/26/2024	ND	204	102	200	9.37	
EXT DRO >C28-C36	<10.0	10.0	04/26/2024	ND					

Surrogate: 1-Chlorooctane *106 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *113 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/24/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-031.0-00.0-P (H242226-34)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/27/2024	ND	1.76	88.1	2.00	3.74	
Toluene*	<0.050	0.050	04/27/2024	ND	1.82	91.1	2.00	6.85	
Ethylbenzene*	<0.050	0.050	04/27/2024	ND	1.90	95.2	2.00	6.48	
Total Xylenes*	<0.150	0.150	04/27/2024	ND	5.82	97.1	6.00	6.86	
Total BTEX	<0.300	0.300	04/27/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *114 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**7200**	16.0	04/29/2024	ND	448	112	400	7.41	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/26/2024	ND	186	93.0	200	7.30	
DRO >C10-C28*	<10.0	10.0	04/26/2024	ND	204	102	200	9.37	
EXT DRO >C28-C36	<10.0	10.0	04/26/2024	ND					

Surrogate: 1-Chlorooctane *112 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *118 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/24/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-031.0-04.0-P (H242226-35)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/27/2024	ND	1.76	88.1	2.00	3.74	
Toluene*	<0.050	0.050	04/27/2024	ND	1.82	91.1	2.00	6.85	
Ethylbenzene*	<0.050	0.050	04/27/2024	ND	1.90	95.2	2.00	6.48	
Total Xylenes*	<0.150	0.150	04/27/2024	ND	5.82	97.1	6.00	6.86	
Total BTEX	<0.300	0.300	04/27/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *124 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**352**	16.0	04/29/2024	ND	448	112	400	7.41	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/26/2024	ND	186	93.0	200	7.30	
DRO >C10-C28*	<10.0	10.0	04/26/2024	ND	204	102	200	9.37	
EXT DRO >C28-C36	<10.0	10.0	04/26/2024	ND					

Surrogate: 1-Chlorooctane *112 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *118 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/24/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-032.0-00.0-P (H242226-36)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/27/2024	ND	1.76	88.1	2.00	3.74	
Toluene*	<0.050	0.050	04/27/2024	ND	1.82	91.1	2.00	6.85	
Ethylbenzene*	<0.050	0.050	04/27/2024	ND	1.90	95.2	2.00	6.48	
Total Xylenes*	<0.150	0.150	04/27/2024	ND	5.82	97.1	6.00	6.86	
Total BTEX	<0.300	0.300	04/27/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *115 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**7800**	16.0	04/29/2024	ND	448	112	400	7.41	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/27/2024	ND	186	93.0	200	7.30	
DRO >C10-C28*	<10.0	10.0	04/27/2024	ND	204	102	200	9.37	
EXT DRO >C28-C36	<10.0	10.0	04/27/2024	ND					

Surrogate: 1-Chlorooctane *113 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *121 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/24/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-032.0-11.0-P (H242226-37)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/27/2024	ND	1.76	88.1	2.00	3.74	
Toluene*	<0.050	0.050	04/27/2024	ND	1.82	91.1	2.00	6.85	
Ethylbenzene*	<0.050	0.050	04/27/2024	ND	1.90	95.2	2.00	6.48	
Total Xylenes*	<0.150	0.150	04/27/2024	ND	5.82	97.1	6.00	6.86	
Total BTEX	<0.300	0.300	04/27/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *118 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**160**	16.0	04/29/2024	ND	448	112	400	7.41	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/27/2024	ND	186	93.0	200	7.30	
DRO >C10-C28*	<10.0	10.0	04/27/2024	ND	204	102	200	9.37	
EXT DRO >C28-C36	<10.0	10.0	04/27/2024	ND					

Surrogate: 1-Chlorooctane *111 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *116 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/24/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-033.0-00.0-P (H242226-38)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/27/2024	ND	1.76	88.1	2.00	3.74	
Toluene*	<0.050	0.050	04/27/2024	ND	1.82	91.1	2.00	6.85	
Ethylbenzene*	<0.050	0.050	04/27/2024	ND	1.90	95.2	2.00	6.48	
Total Xylenes*	<0.150	0.150	04/27/2024	ND	5.82	97.1	6.00	6.86	
Total BTEX	<0.300	0.300	04/27/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *117 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**9330**	16.0	04/29/2024	ND	448	112	400	7.41	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/27/2024	ND	186	93.0	200	7.30	
DRO >C10-C28*	<10.0	10.0	04/27/2024	ND	204	102	200	9.37	
EXT DRO >C28-C36	<10.0	10.0	04/27/2024	ND					

Surrogate: 1-Chlorooctane *111 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *116 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/24/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-033.0-03.0-P (H242226-39)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/27/2024	ND	1.76	88.1	2.00	3.74	
Toluene*	<0.050	0.050	04/27/2024	ND	1.82	91.1	2.00	6.85	
Ethylbenzene*	<0.050	0.050	04/27/2024	ND	1.90	95.2	2.00	6.48	
Total Xylenes*	<0.150	0.150	04/27/2024	ND	5.82	97.1	6.00	6.86	
Total BTEX	<0.300	0.300	04/27/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *121 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**208**	16.0	04/29/2024	ND	448	112	400	7.41	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/27/2024	ND	186	93.0	200	7.30	
DRO >C10-C28*	<10.0	10.0	04/27/2024	ND	204	102	200	9.37	
EXT DRO >C28-C36	<10.0	10.0	04/27/2024	ND					

Surrogate: 1-Chlorooctane *108 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *114 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/24/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-034.0-00.0-P (H242226-40)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/27/2024	ND	1.76	88.1	2.00	3.74	
Toluene*	<0.050	0.050	04/27/2024	ND	1.82	91.1	2.00	6.85	
Ethylbenzene*	<0.050	0.050	04/27/2024	ND	1.90	95.2	2.00	6.48	
Total Xylenes*	<0.150	0.150	04/27/2024	ND	5.82	97.1	6.00	6.86	
Total BTEX	<0.300	0.300	04/27/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *119 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**14000**	16.0	04/29/2024	ND	432	108	400	3.64	QM-07

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/27/2024	ND	186	93.0	200	7.30	
DRO >C10-C28*	<10.0	10.0	04/27/2024	ND	204	102	200	9.37	
EXT DRO >C28-C36	<10.0	10.0	04/27/2024	ND					

Surrogate: 1-Chlorooctane *117 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *124 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/23/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-016.0-00.0-P (H242226-41)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/27/2024	ND	1.76	88.1	2.00	3.74	
Toluene*	**0.217**	0.050	04/27/2024	ND	1.82	91.1	2.00	6.85	
Ethylbenzene*	**0.260**	0.050	04/27/2024	ND	1.90	95.2	2.00	6.48	
Total Xylenes*	**0.549**	0.150	04/27/2024	ND	5.82	97.1	6.00	6.86	
Total BTEX	**1.03**	0.300	04/27/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *114 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**31600**	16.0	04/29/2024	ND	432	108	400	3.64	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	**11.6**	10.0	04/27/2024	ND	186	93.0	200	7.30	
DRO >C10-C28*	**67.9**	10.0	04/27/2024	ND	204	102	200	9.37	
EXT DRO >C28-C36	**16.1**	10.0	04/27/2024	ND					

Surrogate: 1-Chlorooctane *101 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *107 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/23/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-016.0-11.0-P (H242226-42)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/27/2024	ND	1.76	88.1	2.00	3.74	
Toluene*	<0.050	0.050	04/27/2024	ND	1.82	91.1	2.00	6.85	
Ethylbenzene*	<0.050	0.050	04/27/2024	ND	1.90	95.2	2.00	6.48	
Total Xylenes*	<0.150	0.150	04/27/2024	ND	5.82	97.1	6.00	6.86	
Total BTEX	<0.300	0.300	04/27/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *119 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**368**	16.0	04/29/2024	ND	432	108	400	3.64	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/27/2024	ND	186	93.0	200	7.30	
DRO >C10-C28*	<10.0	10.0	04/27/2024	ND	204	102	200	9.37	
EXT DRO >C28-C36	<10.0	10.0	04/27/2024	ND					

Surrogate: 1-Chlorooctane *110 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *116 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/23/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-017.0-00.0-P (H242226-43)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/27/2024	ND	1.76	88.1	2.00	3.74	
Toluene*	<0.050	0.050	04/27/2024	ND	1.82	91.1	2.00	6.85	
Ethylbenzene*	**0.053**	0.050	04/27/2024	ND	1.90	95.2	2.00	6.48	
Total Xylenes*	<0.150	0.150	04/27/2024	ND	5.82	97.1	6.00	6.86	
Total BTEX	<0.300	0.300	04/27/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *114 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**13200**	16.0	04/29/2024	ND	432	108	400	3.64	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/27/2024	ND	186	93.0	200	7.30	
DRO >C10-C28*	**32.0**	10.0	04/27/2024	ND	204	102	200	9.37	
EXT DRO >C28-C36	<10.0	10.0	04/27/2024	ND					

Surrogate: 1-Chlorooctane *112 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *118 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/23/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-017.0-07.0-P (H242226-44)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/27/2024	ND	1.76	88.1	2.00	3.74	
Toluene*	<0.050	0.050	04/27/2024	ND	1.82	91.1	2.00	6.85	
Ethylbenzene*	<0.050	0.050	04/27/2024	ND	1.90	95.2	2.00	6.48	
Total Xylenes*	<0.150	0.150	04/27/2024	ND	5.82	97.1	6.00	6.86	
Total BTEX	<0.300	0.300	04/27/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *111 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**80.0**	16.0	04/29/2024	ND	432	108	400	3.64	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/27/2024	ND	186	93.0	200	7.30	
DRO >C10-C28*	<10.0	10.0	04/27/2024	ND	204	102	200	9.37	
EXT DRO >C28-C36	<10.0	10.0	04/27/2024	ND					

Surrogate: 1-Chlorooctane *116 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *121 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/23/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-018.0-00.0-P (H242226-45)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/29/2024	ND	2.23	112	2.00	7.00	
Toluene*	<0.050	0.050	04/29/2024	ND	2.05	102	2.00	6.52	
Ethylbenzene*	<0.050	0.050	04/29/2024	ND	1.99	99.6	2.00	4.99	
Total Xylenes*	<0.150	0.150	04/29/2024	ND	6.05	101	6.00	4.82	
Total BTEX	<0.300	0.300	04/29/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *110 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**25600**	16.0	04/29/2024	ND	432	108	400	3.64	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/27/2024	ND	186	93.0	200	7.30	
DRO >C10-C28*	**11.8**	10.0	04/27/2024	ND	204	102	200	9.37	
EXT DRO >C28-C36	<10.0	10.0	04/27/2024	ND					

Surrogate: 1-Chlorooctane *111 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *115 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/23/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-018.0-05.0-P (H242226-46)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/29/2024	ND	1.81	90.7	2.00	1.89	
Toluene*	<0.050	0.050	04/29/2024	ND	1.83	91.6	2.00	1.82	
Ethylbenzene*	<0.050	0.050	04/29/2024	ND	1.82	90.8	2.00	1.99	
Total Xylenes*	<0.150	0.150	04/29/2024	ND	5.61	93.4	6.00	1.84	
Total BTEX	<0.300	0.300	04/29/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *104 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**32.0**	16.0	04/29/2024	ND	432	108	400	3.64	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/29/2024	ND	182	91.0	200	2.59	
DRO >C10-C28*	<10.0	10.0	04/29/2024	ND	173	86.7	200	3.08	
EXT DRO >C28-C36	<10.0	10.0	04/29/2024	ND					

Surrogate: 1-Chlorooctane *81.8 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *95.1 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/23/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-019.0-00.0-P (H242226-47)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/29/2024	ND	1.81	90.7	2.00	1.89	
Toluene*	<0.050	0.050	04/29/2024	ND	1.83	91.6	2.00	1.82	
Ethylbenzene*	<0.050	0.050	04/29/2024	ND	1.82	90.8	2.00	1.99	
Total Xylenes*	<0.150	0.150	04/29/2024	ND	5.61	93.4	6.00	1.84	
Total BTEX	<0.300	0.300	04/29/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**14000**	16.0	04/29/2024	ND	432	108	400	3.64	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/29/2024	ND	182	91.0	200	2.59	
DRO >C10-C28*	**26.0**	10.0	04/29/2024	ND	173	86.7	200	3.08	
EXT DRO >C28-C36	<10.0	10.0	04/29/2024	ND					

Surrogate: 1-Chlorooctane *82.2 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *95.9 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/23/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-019.0-04.0-P (H242226-48)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/29/2024	ND	1.81	90.7	2.00	1.89	
Toluene*	<0.050	0.050	04/29/2024	ND	1.83	91.6	2.00	1.82	
Ethylbenzene*	<0.050	0.050	04/29/2024	ND	1.82	90.8	2.00	1.99	
Total Xylenes*	<0.150	0.150	04/29/2024	ND	5.61	93.4	6.00	1.84	
Total BTEX	<0.300	0.300	04/29/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *106 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**48.0**	16.0	04/29/2024	ND	432	108	400	3.64	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/29/2024	ND	182	91.0	200	2.59	
DRO >C10-C28*	<10.0	10.0	04/29/2024	ND	173	86.7	200	3.08	
EXT DRO >C28-C36	<10.0	10.0	04/29/2024	ND					

Surrogate: 1-Chlorooctane *83.6 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *97.1 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/23/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DH-001.0-01.0-P (H242226-49)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/29/2024	ND	1.81	90.7	2.00	1.89	
Toluene*	<0.050	0.050	04/29/2024	ND	1.83	91.6	2.00	1.82	
Ethylbenzene*	<0.050	0.050	04/29/2024	ND	1.82	90.8	2.00	1.99	
Total Xylenes*	<0.150	0.150	04/29/2024	ND	5.61	93.4	6.00	1.84	
Total BTEX	<0.300	0.300	04/29/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**16.0**	16.0	04/29/2024	ND	432	108	400	3.64	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/29/2024	ND	182	91.0	200	2.59	
DRO >C10-C28*	<10.0	10.0	04/29/2024	ND	173	86.7	200	3.08	
EXT DRO >C28-C36	<10.0	10.0	04/29/2024	ND					

Surrogate: 1-Chlorooctane *84.3 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *97.2 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/23/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DH-002.0-01.0-P (H242226-50)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/29/2024	ND	1.81	90.7	2.00	1.89	
Toluene*	<0.050	0.050	04/29/2024	ND	1.83	91.6	2.00	1.82	
Ethylbenzene*	<0.050	0.050	04/29/2024	ND	1.82	90.8	2.00	1.99	
Total Xylenes*	<0.150	0.150	04/29/2024	ND	5.61	93.4	6.00	1.84	
Total BTEX	<0.300	0.300	04/29/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**32.0**	16.0	04/29/2024	ND	432	108	400	3.64	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/29/2024	ND	182	91.0	200	2.59	
DRO >C10-C28*	<10.0	10.0	04/29/2024	ND	173	86.7	200	3.08	
EXT DRO >C28-C36	<10.0	10.0	04/29/2024	ND					

Surrogate: 1-Chlorooctane *83.0 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *95.9 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/23/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-011.0-00.0-P (H242226-51)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/29/2024	ND	1.81	90.7	2.00	1.89	
Toluene*	<0.050	0.050	04/29/2024	ND	1.83	91.6	2.00	1.82	
Ethylbenzene*	<0.050	0.050	04/29/2024	ND	1.82	90.8	2.00	1.99	
Total Xylenes*	<0.150	0.150	04/29/2024	ND	5.61	93.4	6.00	1.84	
Total BTEX	<0.300	0.300	04/29/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *106 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**26800**	16.0	04/29/2024	ND	432	108	400	3.64	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/29/2024	ND	182	91.0	200	2.59	
DRO >C10-C28*	<10.0	10.0	04/29/2024	ND	173	86.7	200	3.08	
EXT DRO >C28-C36	<10.0	10.0	04/29/2024	ND					

Surrogate: 1-Chlorooctane *85.3 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *101 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/23/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-011.0-03.0-P (H242226-52)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/29/2024	ND	1.81	90.7	2.00	1.89	
Toluene*	<0.050	0.050	04/29/2024	ND	1.83	91.6	2.00	1.82	
Ethylbenzene*	<0.050	0.050	04/29/2024	ND	1.82	90.8	2.00	1.99	
Total Xylenes*	<0.150	0.150	04/29/2024	ND	5.61	93.4	6.00	1.84	
Total BTEX	<0.300	0.300	04/29/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**112**	16.0	04/29/2024	ND	432	108	400	3.64	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/29/2024	ND	182	91.0	200	2.59	
DRO >C10-C28*	<10.0	10.0	04/29/2024	ND	173	86.7	200	3.08	
EXT DRO >C28-C36	<10.0	10.0	04/29/2024	ND					

Surrogate: 1-Chlorooctane *83.9 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *95.8 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/23/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-012.0-00.0-P (H242226-53)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/29/2024	ND	1.81	90.7	2.00	1.89	
Toluene*	<0.050	0.050	04/29/2024	ND	1.83	91.6	2.00	1.82	
Ethylbenzene*	<0.050	0.050	04/29/2024	ND	1.82	90.8	2.00	1.99	
Total Xylenes*	<0.150	0.150	04/29/2024	ND	5.61	93.4	6.00	1.84	
Total BTEX	<0.300	0.300	04/29/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *106 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**34400**	16.0	04/29/2024	ND	432	108	400	3.64	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/29/2024	ND	182	91.0	200	2.59	
DRO >C10-C28*	<10.0	10.0	04/29/2024	ND	173	86.7	200	3.08	
EXT DRO >C28-C36	<10.0	10.0	04/29/2024	ND					

Surrogate: 1-Chlorooctane *85.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *101 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/23/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-012.0-04.0-P (H242226-54)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/29/2024	ND	1.81	90.7	2.00	1.89	
Toluene*	<0.050	0.050	04/29/2024	ND	1.83	91.6	2.00	1.82	
Ethylbenzene*	<0.050	0.050	04/29/2024	ND	1.82	90.8	2.00	1.99	
Total Xylenes*	<0.150	0.150	04/29/2024	ND	5.61	93.4	6.00	1.84	
Total BTEX	<0.300	0.300	04/29/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**96.0**	16.0	04/29/2024	ND	432	108	400	3.64	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/29/2024	ND	182	91.0	200	2.59	
DRO >C10-C28*	<10.0	10.0	04/29/2024	ND	173	86.7	200	3.08	
EXT DRO >C28-C36	<10.0	10.0	04/29/2024	ND					

Surrogate: 1-Chlorooctane *87.7 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *102 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/23/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-013.0-00.0-P (H242226-55)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/29/2024	ND	1.81	90.7	2.00	1.89	
Toluene*	<0.050	0.050	04/29/2024	ND	1.83	91.6	2.00	1.82	
Ethylbenzene*	<0.050	0.050	04/29/2024	ND	1.82	90.8	2.00	1.99	
Total Xylenes*	<0.150	0.150	04/29/2024	ND	5.61	93.4	6.00	1.84	
Total BTEX	<0.300	0.300	04/29/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *107 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**12600**	16.0	04/29/2024	ND	432	108	400	3.64	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/29/2024	ND	182	91.0	200	2.59	
DRO >C10-C28*	<10.0	10.0	04/29/2024	ND	173	86.7	200	3.08	
EXT DRO >C28-C36	<10.0	10.0	04/29/2024	ND					

Surrogate: 1-Chlorooctane *87.5 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *102 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/23/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-013.0-04.0-P (H242226-56)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/29/2024	ND	1.81	90.7	2.00	1.89	
Toluene*	<0.050	0.050	04/29/2024	ND	1.83	91.6	2.00	1.82	
Ethylbenzene*	<0.050	0.050	04/29/2024	ND	1.82	90.8	2.00	1.99	
Total Xylenes*	<0.150	0.150	04/29/2024	ND	5.61	93.4	6.00	1.84	
Total BTEX	<0.300	0.300	04/29/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**32.0**	16.0	04/29/2024	ND	432	108	400	3.64	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/29/2024	ND	182	91.0	200	2.59	
DRO >C10-C28*	<10.0	10.0	04/29/2024	ND	173	86.7	200	3.08	
EXT DRO >C28-C36	<10.0	10.0	04/29/2024	ND					

Surrogate: 1-Chlorooctane *77.2 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *90.4 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/23/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-014.0-00.0-P (H242226-57)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/29/2024	ND	1.81	90.7	2.00	1.89	
Toluene*	<0.050	0.050	04/29/2024	ND	1.83	91.6	2.00	1.82	
Ethylbenzene*	<0.050	0.050	04/29/2024	ND	1.82	90.8	2.00	1.99	
Total Xylenes*	<0.150	0.150	04/29/2024	ND	5.61	93.4	6.00	1.84	
Total BTEX	<0.300	0.300	04/29/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**13400**	16.0	04/29/2024	ND	432	108	400	3.64	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/29/2024	ND	182	91.0	200	2.59	
DRO >C10-C28*	**24.8**	10.0	04/29/2024	ND	173	86.7	200	3.08	
EXT DRO >C28-C36	<10.0	10.0	04/29/2024	ND					

Surrogate: 1-Chlorooctane *80.3 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *94.8 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/23/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-014.0-06.0-P (H242226-58)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/29/2024	ND	1.81	90.7	2.00	1.89	
Toluene*	<0.050	0.050	04/29/2024	ND	1.83	91.6	2.00	1.82	
Ethylbenzene*	<0.050	0.050	04/29/2024	ND	1.82	90.8	2.00	1.99	
Total Xylenes*	<0.150	0.150	04/29/2024	ND	5.61	93.4	6.00	1.84	
Total BTEX	<0.300	0.300	04/29/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *106 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**32.0**	16.0	04/29/2024	ND	432	108	400	3.64	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/29/2024	ND	182	91.0	200	2.59	
DRO >C10-C28*	<10.0	10.0	04/29/2024	ND	173	86.7	200	3.08	
EXT DRO >C28-C36	<10.0	10.0	04/29/2024	ND					

Surrogate: 1-Chlorooctane *69.7 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *81.8 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/23/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-015.0-00.0-P (H242226-59)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/29/2024	ND	1.81	90.7	2.00	1.89	
Toluene*	<0.050	0.050	04/29/2024	ND	1.83	91.6	2.00	1.82	
Ethylbenzene*	<0.050	0.050	04/29/2024	ND	1.82	90.8	2.00	1.99	
Total Xylenes*	<0.150	0.150	04/29/2024	ND	5.61	93.4	6.00	1.84	
Total BTEX	<0.300	0.300	04/29/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**26800**	16.0	04/29/2024	ND	432	108	400	3.64	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/29/2024	ND	182	91.0	200	2.59	
DRO >C10-C28*	**21.6**	10.0	04/29/2024	ND	173	86.7	200	3.08	
EXT DRO >C28-C36	<10.0	10.0	04/29/2024	ND					

Surrogate: 1-Chlorooctane *83.3 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *98.3 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/23/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-015.0-05.0-P (H242226-60)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/29/2024	ND	1.81	90.7	2.00	1.89	
Toluene*	<0.050	0.050	04/29/2024	ND	1.83	91.6	2.00	1.82	
Ethylbenzene*	<0.050	0.050	04/29/2024	ND	1.82	90.8	2.00	1.99	
Total Xylenes*	<0.150	0.150	04/29/2024	ND	5.61	93.4	6.00	1.84	
Total BTEX	<0.300	0.300	04/29/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**112**	16.0	04/29/2024	ND	432	108	400	3.64	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/29/2024	ND	182	91.0	200	2.59	
DRO >C10-C28*	<10.0	10.0	04/29/2024	ND	173	86.7	200	3.08	
EXT DRO >C28-C36	<10.0	10.0	04/29/2024	ND					

Surrogate: 1-Chlorooctane *77.5 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *88.5 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/23/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-006.0-00.0-P (H242226-61)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/29/2024	ND	1.81	90.7	2.00	1.89	
Toluene*	<0.050	0.050	04/29/2024	ND	1.83	91.6	2.00	1.82	
Ethylbenzene*	<0.050	0.050	04/29/2024	ND	1.82	90.8	2.00	1.99	
Total Xylenes*	<0.150	0.150	04/29/2024	ND	5.61	93.4	6.00	1.84	
Total BTEX	<0.300	0.300	04/29/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *106 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**13400**	16.0	04/30/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/29/2024	ND	182	91.0	200	2.59	
DRO >C10-C28*	<10.0	10.0	04/29/2024	ND	173	86.7	200	3.08	
EXT DRO >C28-C36	<10.0	10.0	04/29/2024	ND					

Surrogate: 1-Chlorooctane *67.6 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *79.5 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/23/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-006.0-06.0-P (H242226-62)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/29/2024	ND	1.81	90.7	2.00	1.89	
Toluene*	<0.050	0.050	04/29/2024	ND	1.83	91.6	2.00	1.82	
Ethylbenzene*	<0.050	0.050	04/29/2024	ND	1.82	90.8	2.00	1.99	
Total Xylenes*	<0.150	0.150	04/29/2024	ND	5.61	93.4	6.00	1.84	
Total BTEX	<0.300	0.300	04/29/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**64.0**	16.0	04/30/2024	ND	416	104	400	3.77	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/29/2024	ND	182	91.0	200	2.59	
DRO >C10-C28*	<10.0	10.0	04/29/2024	ND	173	86.7	200	3.08	
EXT DRO >C28-C36	<10.0	10.0	04/29/2024	ND					

Surrogate: 1-Chlorooctane *90.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *114 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/23/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-007.0-00.0-P (H242226-63)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/29/2024	ND	1.81	90.7	2.00	1.89	
Toluene*	<0.050	0.050	04/29/2024	ND	1.83	91.6	2.00	1.82	
Ethylbenzene*	<0.050	0.050	04/29/2024	ND	1.82	90.8	2.00	1.99	
Total Xylenes*	<0.150	0.150	04/29/2024	ND	5.61	93.4	6.00	1.84	
Total BTEX	<0.300	0.300	04/29/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**10200**	16.0	04/30/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/29/2024	ND	182	91.0	200	2.59	
DRO >C10-C28*	<10.0	10.0	04/29/2024	ND	173	86.7	200	3.08	
EXT DRO >C28-C36	<10.0	10.0	04/29/2024	ND					

Surrogate: 1-Chlorooctane *86.5 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *100 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/23/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-007.0-06.0-P (H242226-64)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/29/2024	ND	1.81	90.7	2.00	1.89	
Toluene*	<0.050	0.050	04/29/2024	ND	1.83	91.6	2.00	1.82	
Ethylbenzene*	<0.050	0.050	04/29/2024	ND	1.82	90.8	2.00	1.99	
Total Xylenes*	<0.150	0.150	04/29/2024	ND	5.61	93.4	6.00	1.84	
Total BTEX	<0.300	0.300	04/29/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**304**	16.0	04/30/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/29/2024	ND	182	91.0	200	2.59	
DRO >C10-C28*	<10.0	10.0	04/29/2024	ND	173	86.7	200	3.08	
EXT DRO >C28-C36	<10.0	10.0	04/29/2024	ND					

Surrogate: 1-Chlorooctane *76.8 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *91.7 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/23/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-008.0-00.0-P (H242226-65)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/29/2024	ND	1.81	90.7	2.00	1.89	
Toluene*	<0.050	0.050	04/29/2024	ND	1.83	91.6	2.00	1.82	
Ethylbenzene*	<0.050	0.050	04/29/2024	ND	1.82	90.8	2.00	1.99	
Total Xylenes*	<0.150	0.150	04/29/2024	ND	5.61	93.4	6.00	1.84	
Total BTEX	<0.300	0.300	04/29/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *106 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**19000**	16.0	04/30/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/29/2024	ND	182	91.0	200	2.59	
DRO >C10-C28*	<10.0	10.0	04/29/2024	ND	173	86.7	200	3.08	
EXT DRO >C28-C36	<10.0	10.0	04/29/2024	ND					

Surrogate: 1-Chlorooctane *81.2 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *95.5 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/23/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-008.0-05.0-P (H242226-66)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/29/2024	ND	1.71	85.7	2.00	1.20	
Toluene*	<0.050	0.050	04/29/2024	ND	1.69	84.3	2.00	0.662	
Ethylbenzene*	<0.050	0.050	04/29/2024	ND	1.71	85.5	2.00	0.687	
Total Xylenes*	<0.150	0.150	04/29/2024	ND	4.97	82.9	6.00	0.879	
Total BTEX	<0.300	0.300	04/29/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *100 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**384**	16.0	04/30/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/29/2024	ND	230	115	200	2.05	
DRO >C10-C28*	<10.0	10.0	04/29/2024	ND	235	117	200	7.24	
EXT DRO >C28-C36	<10.0	10.0	04/29/2024	ND					

Surrogate: 1-Chlorooctane *87.7 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *83.2 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/23/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-009.0-00.0-P (H242226-67)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/29/2024	ND	1.71	85.7	2.00	1.20	
Toluene*	<0.050	0.050	04/29/2024	ND	1.69	84.3	2.00	0.662	
Ethylbenzene*	<0.050	0.050	04/29/2024	ND	1.71	85.5	2.00	0.687	
Total Xylenes*	<0.150	0.150	04/29/2024	ND	4.97	82.9	6.00	0.879	
Total BTEX	<0.300	0.300	04/29/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *99.1 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**10000**	16.0	04/30/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/29/2024	ND	230	115	200	2.05	
DRO >C10-C28*	**31.5**	10.0	04/29/2024	ND	235	117	200	7.24	
EXT DRO >C28-C36	<10.0	10.0	04/29/2024	ND					

Surrogate: 1-Chlorooctane *107 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *103 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/23/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-009.0-03.0-P (H242226-68)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/29/2024	ND	1.71	85.7	2.00	1.20	
Toluene*	<0.050	0.050	04/29/2024	ND	1.69	84.3	2.00	0.662	
Ethylbenzene*	<0.050	0.050	04/29/2024	ND	1.71	85.5	2.00	0.687	
Total Xylenes*	<0.150	0.150	04/29/2024	ND	4.97	82.9	6.00	0.879	
Total BTEX	<0.300	0.300	04/29/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *99.1 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**336**	16.0	04/30/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/29/2024	ND	230	115	200	2.05	
DRO >C10-C28*	<10.0	10.0	04/29/2024	ND	235	117	200	7.24	
EXT DRO >C28-C36	<10.0	10.0	04/29/2024	ND					

Surrogate: 1-Chlorooctane *100 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *94.6 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/23/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-010.0-00.0-P (H242226-69)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/29/2024	ND	1.71	85.7	2.00	1.20	
Toluene*	<0.050	0.050	04/29/2024	ND	1.69	84.3	2.00	0.662	
Ethylbenzene*	<0.050	0.050	04/29/2024	ND	1.71	85.5	2.00	0.687	
Total Xylenes*	<0.150	0.150	04/29/2024	ND	4.97	82.9	6.00	0.879	
Total BTEX	<0.300	0.300	04/29/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *99.5 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**17800**	16.0	04/30/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/29/2024	ND	230	115	200	2.05	
DRO >C10-C28*	<10.0	10.0	04/29/2024	ND	235	117	200	7.24	
EXT DRO >C28-C36	<10.0	10.0	04/29/2024	ND					

Surrogate: 1-Chlorooctane *95.7 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *90.5 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/23/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-010.0-03.0-P (H242226-70)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/29/2024	ND	1.71	85.7	2.00	1.20	
Toluene*	<0.050	0.050	04/29/2024	ND	1.69	84.3	2.00	0.662	
Ethylbenzene*	<0.050	0.050	04/29/2024	ND	1.71	85.5	2.00	0.687	
Total Xylenes*	<0.150	0.150	04/29/2024	ND	4.97	82.9	6.00	0.879	
Total BTEX	<0.300	0.300	04/29/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *98.7 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**80.0**	16.0	04/30/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/29/2024	ND	230	115	200	2.05	
DRO >C10-C28*	<10.0	10.0	04/29/2024	ND	235	117	200	7.24	
EXT DRO >C28-C36	<10.0	10.0	04/29/2024	ND					

Surrogate: 1-Chlorooctane *88.6 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *82.1 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/23/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-001.0-00.0-P (H242226-71)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	**11.1**	0.200	04/30/2024	ND	1.71	85.7	2.00	1.20	
Toluene*	**25.9**	0.200	04/30/2024	ND	1.69	84.3	2.00	0.662	
Ethylbenzene*	**18.5**	0.200	04/30/2024	ND	1.71	85.5	2.00	0.687	
Total Xylenes*	**27.2**	0.600	04/30/2024	ND	4.97	82.9	6.00	0.879	
Total BTEX	**82.8**	1.20	04/30/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *108 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**52800**	16.0	04/30/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	**236**	10.0	04/29/2024	ND	230	115	200	2.05	
DRO >C10-C28*	**287**	10.0	04/29/2024	ND	235	117	200	7.24	
EXT DRO >C28-C36	**39.9**	10.0	04/29/2024	ND					

Surrogate: 1-Chlorooctane *101 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *100 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/23/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-001.0-10.0-P (H242226-72)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/29/2024	ND	1.71	85.7	2.00	1.20	
Toluene*	<0.050	0.050	04/29/2024	ND	1.69	84.3	2.00	0.662	
Ethylbenzene*	<0.050	0.050	04/29/2024	ND	1.71	85.5	2.00	0.687	
Total Xylenes*	<0.150	0.150	04/29/2024	ND	4.97	82.9	6.00	0.879	
Total BTEX	<0.300	0.300	04/29/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**112**	16.0	04/30/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/29/2024	ND	230	115	200	2.05	
DRO >C10-C28*	<10.0	10.0	04/29/2024	ND	235	117	200	7.24	
EXT DRO >C28-C36	<10.0	10.0	04/29/2024	ND					

Surrogate: 1-Chlorooctane *85.0 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *78.6 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/23/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-002.0-00.0-P (H242226-73)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	**0.353**	0.050	04/29/2024	ND	1.71	85.7	2.00	1.20	
Toluene*	**1.16**	0.050	04/29/2024	ND	1.69	84.3	2.00	0.662	
Ethylbenzene*	**1.81**	0.050	04/29/2024	ND	1.71	85.5	2.00	0.687	
Total Xylenes*	**3.22**	0.150	04/29/2024	ND	4.97	82.9	6.00	0.879	
Total BTEX	**6.54**	0.300	04/29/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *119 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**27600**	16.0	04/30/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	**49.0**	10.0	04/29/2024	ND	230	115	200	2.05	
DRO >C10-C28*	**160**	10.0	04/29/2024	ND	235	117	200	7.24	
EXT DRO >C28-C36	**25.9**	10.0	04/29/2024	ND					

Surrogate: 1-Chlorooctane *97.6 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *97.9 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/23/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-002.0-12.0-P (H242226-74)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/29/2024	ND	1.71	85.7	2.00	1.20	
Toluene*	<0.050	0.050	04/29/2024	ND	1.69	84.3	2.00	0.662	
Ethylbenzene*	<0.050	0.050	04/29/2024	ND	1.71	85.5	2.00	0.687	
Total Xylenes*	<0.150	0.150	04/29/2024	ND	4.97	82.9	6.00	0.879	
Total BTEX	<0.300	0.300	04/29/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**208**	16.0	04/30/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/29/2024	ND	230	115	200	2.05	
DRO >C10-C28*	<10.0	10.0	04/29/2024	ND	235	117	200	7.24	
EXT DRO >C28-C36	<10.0	10.0	04/29/2024	ND					

Surrogate: 1-Chlorooctane *87.1 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *80.8 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/23/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-003.0-00.0-P (H242226-75)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/29/2024	ND	1.71	85.7	2.00	1.20	
Toluene*	<0.050	0.050	04/29/2024	ND	1.69	84.3	2.00	0.662	
Ethylbenzene*	<0.050	0.050	04/29/2024	ND	1.71	85.5	2.00	0.687	
Total Xylenes*	<0.150	0.150	04/29/2024	ND	4.97	82.9	6.00	0.879	
Total BTEX	<0.300	0.300	04/29/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**6560**	16.0	04/30/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/29/2024	ND	230	115	200	2.05	
DRO >C10-C28*	<10.0	10.0	04/29/2024	ND	235	117	200	7.24	
EXT DRO >C28-C36	<10.0	10.0	04/29/2024	ND					

Surrogate: 1-Chlorooctane *87.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *83.2 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/23/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-003.0-03.0-P (H242226-76)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/29/2024	ND	1.71	85.7	2.00	1.20	
Toluene*	<0.050	0.050	04/29/2024	ND	1.69	84.3	2.00	0.662	
Ethylbenzene*	<0.050	0.050	04/29/2024	ND	1.71	85.5	2.00	0.687	
Total Xylenes*	<0.150	0.150	04/29/2024	ND	4.97	82.9	6.00	0.879	
Total BTEX	<0.300	0.300	04/29/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**160**	16.0	04/29/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/29/2024	ND	230	115	200	2.05	
DRO >C10-C28*	<10.0	10.0	04/29/2024	ND	235	117	200	7.24	
EXT DRO >C28-C36	<10.0	10.0	04/29/2024	ND					

Surrogate: 1-Chlorooctane *86.9 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *79.2 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/23/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-004.0-00.0-P (H242226-77)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	**0.150**	0.050	04/29/2024	ND	1.71	85.7	2.00	1.20	
Toluene*	**0.498**	0.050	04/29/2024	ND	1.69	84.3	2.00	0.662	
Ethylbenzene*	**0.748**	0.050	04/29/2024	ND	1.71	85.5	2.00	0.687	
Total Xylenes*	**1.35**	0.150	04/29/2024	ND	4.97	82.9	6.00	0.879	
Total BTEX	**2.74**	0.300	04/29/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *109 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**44400**	16.0	04/29/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	**65.6**	10.0	04/29/2024	ND	230	115	200	2.05	
DRO >C10-C28*	**277**	10.0	04/29/2024	ND	235	117	200	7.24	
EXT DRO >C28-C36	**46.0**	10.0	04/29/2024	ND					

Surrogate: 1-Chlorooctane *101 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *101 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/23/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-004.0-14.0-P (H242226-78)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/29/2024	ND	1.71	85.7	2.00	1.20	
Toluene*	<0.050	0.050	04/29/2024	ND	1.69	84.3	2.00	0.662	
Ethylbenzene*	<0.050	0.050	04/29/2024	ND	1.71	85.5	2.00	0.687	
Total Xylenes*	<0.150	0.150	04/29/2024	ND	4.97	82.9	6.00	0.879	
Total BTEX	<0.300	0.300	04/29/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**288**	16.0	04/29/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/29/2024	ND	230	115	200	2.05	
DRO >C10-C28*	<10.0	10.0	04/29/2024	ND	235	117	200	7.24	
EXT DRO >C28-C36	<10.0	10.0	04/29/2024	ND					

Surrogate: 1-Chlorooctane *90.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *82.0 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/23/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-005.0-00.0-P (H242226-79)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/29/2024	ND	1.71	85.7	2.00	1.20	
Toluene*	<0.050	0.050	04/29/2024	ND	1.69	84.3	2.00	0.662	
Ethylbenzene*	<0.050	0.050	04/29/2024	ND	1.71	85.5	2.00	0.687	
Total Xylenes*	<0.150	0.150	04/29/2024	ND	4.97	82.9	6.00	0.879	
Total BTEX	<0.300	0.300	04/29/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *99.7 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**15600**	16.0	04/29/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/29/2024	ND	230	115	200	2.05	
DRO >C10-C28*	<10.0	10.0	04/29/2024	ND	235	117	200	7.24	
EXT DRO >C28-C36	<10.0	10.0	04/29/2024	ND					

Surrogate: 1-Chlorooctane *90.3 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *82.9 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/23/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-005.0-06.0-P (H242226-80)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/29/2024	ND	1.71	85.7	2.00	1.20	
Toluene*	<0.050	0.050	04/29/2024	ND	1.69	84.3	2.00	0.662	
Ethylbenzene*	<0.050	0.050	04/29/2024	ND	1.71	85.5	2.00	0.687	
Total Xylenes*	<0.150	0.150	04/29/2024	ND	4.97	82.9	6.00	0.879	
Total BTEX	<0.300	0.300	04/29/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**64.0**	16.0	04/29/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/29/2024	ND	230	115	200	2.05	
DRO >C10-C28*	<10.0	10.0	04/29/2024	ND	235	117	200	7.24	
EXT DRO >C28-C36	<10.0	10.0	04/29/2024	ND					

Surrogate: 1-Chlorooctane *96.2 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *88.9 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/24/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DH-021.0-01.0-P (H242226-81)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/29/2024	ND	1.71	85.7	2.00	1.20	
Toluene*	<0.050	0.050	04/29/2024	ND	1.69	84.3	2.00	0.662	
Ethylbenzene*	<0.050	0.050	04/29/2024	ND	1.71	85.5	2.00	0.687	
Total Xylenes*	<0.150	0.150	04/29/2024	ND	4.97	82.9	6.00	0.879	
Total BTEX	<0.300	0.300	04/29/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *100 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**32.0**	16.0	04/29/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/29/2024	ND	230	115	200	2.05	
DRO >C10-C28*	<10.0	10.0	04/29/2024	ND	235	117	200	7.24	
EXT DRO >C28-C36	<10.0	10.0	04/29/2024	ND					

Surrogate: 1-Chlorooctane *75.5 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *70.1 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/24/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DH-022.0-01.0-P (H242226-82)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/29/2024	ND	1.71	85.7	2.00	1.20	
Toluene*	<0.050	0.050	04/29/2024	ND	1.69	84.3	2.00	0.662	
Ethylbenzene*	<0.050	0.050	04/29/2024	ND	1.71	85.5	2.00	0.687	
Total Xylenes*	<0.150	0.150	04/29/2024	ND	4.97	82.9	6.00	0.879	
Total BTEX	<0.300	0.300	04/29/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *100 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**16.0**	16.0	04/29/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/29/2024	ND	230	115	200	2.05	
DRO >C10-C28*	<10.0	10.0	04/29/2024	ND	235	117	200	7.24	
EXT DRO >C28-C36	<10.0	10.0	04/29/2024	ND					

Surrogate: 1-Chlorooctane *97.7 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *91.6 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/24/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DH-023.0-01.0-P (H242226-83)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/29/2024	ND	1.71	85.7	2.00	1.20	
Toluene*	<0.050	0.050	04/29/2024	ND	1.69	84.3	2.00	0.662	
Ethylbenzene*	<0.050	0.050	04/29/2024	ND	1.71	85.5	2.00	0.687	
Total Xylenes*	<0.150	0.150	04/29/2024	ND	4.97	82.9	6.00	0.879	
Total BTEX	<0.300	0.300	04/29/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**80.0**	16.0	04/29/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/29/2024	ND	230	115	200	2.05	
DRO >C10-C28*	<10.0	10.0	04/29/2024	ND	235	117	200	7.24	
EXT DRO >C28-C36	<10.0	10.0	04/29/2024	ND					

Surrogate: 1-Chlorooctane *101 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *94.8 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/24/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DH-024.0-01.0-P (H242226-84)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/29/2024	ND	1.71	85.7	2.00	1.20	
Toluene*	<0.050	0.050	04/29/2024	ND	1.69	84.3	2.00	0.662	
Ethylbenzene*	<0.050	0.050	04/29/2024	ND	1.71	85.5	2.00	0.687	
Total Xylenes*	<0.150	0.150	04/29/2024	ND	4.97	82.9	6.00	0.879	
Total BTEX	<0.300	0.300	04/29/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *99.3 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**16.0**	16.0	04/29/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/29/2024	ND	230	115	200	2.05	
DRO >C10-C28*	<10.0	10.0	04/29/2024	ND	235	117	200	7.24	
EXT DRO >C28-C36	<10.0	10.0	04/29/2024	ND					

Surrogate: 1-Chlorooctane *94.1 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *85.0 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/24/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DH-025.0-01.0-S (H242226-85)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/29/2024	ND	1.71	85.7	2.00	1.20	
Toluene*	<0.050	0.050	04/29/2024	ND	1.69	84.3	2.00	0.662	
Ethylbenzene*	<0.050	0.050	04/29/2024	ND	1.71	85.5	2.00	0.687	
Total Xylenes*	<0.150	0.150	04/29/2024	ND	4.97	82.9	6.00	0.879	
Total BTEX	<0.300	0.300	04/29/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *100 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	04/29/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/29/2024	ND	230	115	200	2.05	
DRO >C10-C28*	<10.0	10.0	04/29/2024	ND	235	117	200	7.24	
EXT DRO >C28-C36	<10.0	10.0	04/29/2024	ND					

Surrogate: 1-Chlorooctane *81.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *74.8 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/24/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DH-026.0-01.0-S (H242226-86)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/29/2024	ND	2.13	106	2.00	0.379	QM-07
Toluene*	<0.050	0.050	04/29/2024	ND	2.04	102	2.00	0.903	
Ethylbenzene*	<0.050	0.050	04/29/2024	ND	2.19	109	2.00	2.00	QM-07
Total Xylenes*	<0.150	0.150	04/29/2024	ND	6.68	111	6.00	3.91	QM-07
Total BTEX	<0.300	0.300	04/29/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *118 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**32.0**	16.0	04/29/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/29/2024	ND	241	121	200	4.87	
DRO >C10-C28*	<10.0	10.0	04/29/2024	ND	253	127	200	6.84	
EXT DRO >C28-C36	<10.0	10.0	04/29/2024	ND					

Surrogate: 1-Chlorooctane *103 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *97.1 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

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DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/24/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DH-027.0-01.0-S (H242226-87)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/29/2024	ND	2.13	106	2.00	0.379	
Toluene*	<0.050	0.050	04/29/2024	ND	2.04	102	2.00	0.903	
Ethylbenzene*	<0.050	0.050	04/29/2024	ND	2.19	109	2.00	2.00	
Total Xylenes*	<0.150	0.150	04/29/2024	ND	6.68	111	6.00	3.91	
Total BTEX	<0.300	0.300	04/29/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *125 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**16.0**	16.0	04/29/2024	ND	432	108	400	0.00	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/29/2024	ND	241	121	200	4.87	
DRO >C10-C28*	<10.0	10.0	04/29/2024	ND	253	127	200	6.84	
EXT DRO >C28-C36	<10.0	10.0	04/29/2024	ND					

Surrogate: 1-Chlorooctane *111 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *105 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/24/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DH-028.0-01.0-S (H242226-88)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/29/2024	ND	2.13	106	2.00	0.379	
Toluene*	<0.050	0.050	04/29/2024	ND	2.04	102	2.00	0.903	
Ethylbenzene*	<0.050	0.050	04/29/2024	ND	2.19	109	2.00	2.00	
Total Xylenes*	<0.150	0.150	04/29/2024	ND	6.68	111	6.00	3.91	
Total BTEX	<0.300	0.300	04/29/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *116 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**48.0**	16.0	04/29/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/29/2024	ND	241	121	200	4.87	
DRO >C10-C28*	<10.0	10.0	04/29/2024	ND	253	127	200	6.84	
EXT DRO >C28-C36	<10.0	10.0	04/29/2024	ND					

Surrogate: 1-Chlorooctane *103 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *98.8 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/24/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DH-029.0-01.0-S (H242226-89)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/29/2024	ND	2.13	106	2.00	0.379	
Toluene*	<0.050	0.050	04/29/2024	ND	2.04	102	2.00	0.903	
Ethylbenzene*	<0.050	0.050	04/29/2024	ND	2.19	109	2.00	2.00	
Total Xylenes*	<0.150	0.150	04/29/2024	ND	6.68	111	6.00	3.91	
Total BTEX	<0.300	0.300	04/29/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *122 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**32.0**	16.0	04/29/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/29/2024	ND	241	121	200	4.87	
DRO >C10-C28*	<10.0	10.0	04/29/2024	ND	253	127	200	6.84	
EXT DRO >C28-C36	<10.0	10.0	04/29/2024	ND					

Surrogate: 1-Chlorooctane *112 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *106 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/24/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DH-030.0-01.0-P (H242226-90)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/29/2024	ND	2.13	106	2.00	0.379	
Toluene*	<0.050	0.050	04/29/2024	ND	2.04	102	2.00	0.903	
Ethylbenzene*	<0.050	0.050	04/29/2024	ND	2.19	109	2.00	2.00	
Total Xylenes*	<0.150	0.150	04/29/2024	ND	6.68	111	6.00	3.91	
Total BTEX	<0.300	0.300	04/29/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *124 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**32.0**	16.0	04/29/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/29/2024	ND	241	121	200	4.87	
DRO >C10-C28*	<10.0	10.0	04/29/2024	ND	253	127	200	6.84	
EXT DRO >C28-C36	<10.0	10.0	04/29/2024	ND					

Surrogate: 1-Chlorooctane *94.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *91.7 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Notes and Definitions

QM-07	The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
BS-3	Blank spike recovery outside of lab established statistical limits, but still within method limits. Data is not adversely affected.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs	State: NM Zip: 88241	Attn: Steven Buckler
Phone #:		Fax #:	Address:
Project #:		Project Owner: (see below)	City:
Project Name:	Elvis Booster	dan@trinityoilfieldservices.com	State: Zip:
Project Location:	Eddy Co., NM		Phone #:
Sampler Name:	JHC		Fax #:

ANALYSIS REQUEST

FOR LAB USE ONLY Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
H242226																	
1	DH-003.0-01.0-P	G	1			X							4/23/2024		X	X	X
2	DH-004.0-01.0-P	G	1			X							4/23/2024		X	X	X
3	DH-005.0-01.0-P	G	1			X							4/23/2024		X	X	X
4	DH-006.0-01.0-P	G	1			X							4/23/2024		X	X	X
5	DH-007.0-01.0-P	G	1			X							4/23/2024		X	X	X
6	DH-008.0-01.0-P	G	1			X							4/23/2024		X	X	X
7	DH-009.0-01.0-P	G	1			X							4/23/2024		X	X	X
8	DH-010.0-01.0-P	G	1			X							4/23/2024		X	X	X
9	DH-011.0-01.0-P	G	1			X							4/23/2024		X	X	X
10	DH-012.0-01.0-P	G	1			X							4/23/2024		X	X	X

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Relinquished By:	Date: 4-25-24	Received By:	Verbal Result: ☐ Yes ☐ No Add'l Phone #:
	Time: 1508		All Results are emailed. Please provide Email address:
Relinquished By:	Date:	Received By:	REMARKS:
	Time:		

Delivered By: (Circle One)	Observed Temp. °C -13.6	Sample Condition: Cool ☑ Yes ☐ No; Intact ☑ Yes ☐ No	CHECKED BY: (Initials) AP	Turnaround Time: Standard X; Rush ☐
Sampler - UPS - Bus - Other:	Corrected Temp. °C			Thermometer ID #140; Correction Factor 0 °C

Bacteria (only) Sample Condition: Cool ☐ Yes ☐ No; Intact ☐ Yes ☐ No; Observed Temp. °C; Corrected Temp. °C

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

Received by OCD: 1/29/2025 3:01:03 PM

Released to Imaging: 2/10/2025 10:51:01 AM

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs	State: NM Zip: 88241	Attn: Steven Buckler
Phone #:		Fax #:	Address:
Project #:		Project Owner: (see below)	City:
Project Name:	Elvis Booster	dan@trinityoilfieldservices.com	State: Zip:
Project Location:	Eddy Co., NM		Phone #:
Sampler Name:	JHC		Fax #:

FOR LAB USE ONLY: H24222

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
11	DH-013.0-01.0-P	G	1			X							4/23/2024		X	X	X
12	DV-020.0-00.0-P	G	1			X							4/23/2024		X	X	X
13	DV-020.0-08.0-P	G	1			X							4/23/2024		X	X	X
14	DV-021.0-00.0-P	G	1			X							4/24/2024		X	X	X
15	DV-021.0-04.0-P	G	1			X							4/24/2024		X	X	X
16	DV-022.0-00.0-P	G	1			X							4/24/2024		X	X	X
17	DV-022.0-04.0-P	G	1			X							4/24/2024		X	X	X
18	DV-023.0-00.0-P	G	1			X							4/24/2024		X	X	X
19	DV-023.0-04.0-P	G	1			X							4/24/2024		X	X	X
20	DV-024.0-00.0-S	G	1			X							4/24/2024		X	X	X

ANALYSIS REQUEST

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Relinquished By:	Date: 4-25-24 Time: 1508	Received By:	Verbal Result: Yes No Add'l Phone #:
			All Results are emailed. Please provide Email address:
Relinquished By:	Date: Time:	Received By:	REMARKS:

Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Observed Temp. °C -13.2 Corrected Temp. °C	Sample Condition Cool: Yes / No Intact: Yes / No	CHECKED BY: (Initials) DM	Turnaround Time: Standard X Rush Thermometer ID #140 Correction Factor 0 °C

Bacteria (only) Sample Condition: Cool Yes / No; Intact Yes / No; Observed Temp. °C; Corrected Temp. °C

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(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs	State: NM Zip: 88241	Attn: Steven Buckler
Phone #:		Fax #:	Address:
Project #:		Project Owner: (see below)	City:
Project Name:	Elvis Booster	dan@trinityoilfieldservices.com	State: Zip:
Project Location:	Eddy Co., NM		Phone #:
Sampler Name:	JHC		Fax #:

ANALYSIS REQUEST

FOR LAB USE ONLY Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
H242224																	
21	DV-024.0-01.0-S	G	1			X							4/24/2024		X	X	X
22	DV-025.0-00.0-S	G	1			X							4/24/2024		X	X	X
23	DV-025.0-04.0-S	G	1			X							4/24/2024		X	X	X
24	DV-026.0-00.0-S	G	1			X							4/24/2024		X	X	X
25	DV-026.0-03.0-S	G	1			X							4/24/2024		X	X	X
26	DV-027.0-00.0-P	G	1			X							4/24/2024		X	X	X
27	DV-027.0-05.0-P	G	1			X							4/24/2024		X	X	X
28	DV-028.0-00.0-P	G	1			X							4/24/2024		X	X	X
29	DV-028.0-07.0-P	G	1			X							4/24/2024		X	X	X
30	DV-029.0-00.0-P	G	1			X							4/24/2024		X	X	X

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Relinquished By:	Date: 4-25-24 Time: 1508	Received By:	Verbal Result: Yes No Add'l Phone #: All Results are emailed. Please provide Email address:
Relinquished By:	Date: Time:	Received By:	REMARKS:
Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Observed Temp. °C -B.C Corrected Temp. °C	Sample Condition: Cool ✓ Yes No; Intact ✓ Yes No	CHECKED BY: (Initials) DD

Turnaround Time: Standard X; Rush
Thermometer ID #140
Correction Factor 0 °C

Bacteria (only) Sample Condition: Cool Yes No; Intact Yes No; Observed Temp. °C; Corrected Temp. °C

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

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(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs	State: NM Zip: 88241	Attn: Steven Buckler
Phone #:		Fax #:	Address:
Project #:		Project Owner: (see below)	City:
Project Name:	Elvis Booster	dan@trinityoilfieldservices.com	State: Zip:
Project Location:	Eddy Co., NM		Phone #:
Sampler Name:	JHC		Fax #:

ANALYSIS REQUEST

*FOR LAB USE ONLY Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
H242224 31	DV-029.0-10.0-P	G	1			X							4/24/2024		X	X	X
32	DV-030.0-00.0-P	G	1			X							4/24/2024		X	X	X
33	DV-030.0-06.0-P	G	1			X							4/24/2024		X	X	X
34	DV-031.0-00.0-P	G	1			X							4/24/2024		X	X	X
35	DV-031.0-04.0-P	G	1			X							4/24/2024		X	X	X
36	DV-032.0-00.0-P	G	1			X							4/24/2024		X	X	X
37	DV-032.0-11.0-P	G	1			X							4/24/2024		X	X	X
38	DV-033.0-00.0-P	G	1			X							4/24/2024		X	X	X
39	DV-033.0-03.0-P	G	1			X							4/24/2024		X	X	X
40	DV-034.0-00.0-P	G	1			X							4/24/2024		X	X	X

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Relinquished By:	Date: 4-25-24 Time: 1505	Received By:	Verbal Result: Yes No Add'l Phone #:
			All Results are emailed. Please provide Email address:
Relinquished By:	Date: Time:	Received By:	REMARKS:

Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Observed Temp. °C -13.2 Corrected Temp. °C	Sample Condition: Cool Yes / No; Intact Yes / No	CHECKED BY: (Initials) KP	Turnaround Time: Standard X; Rush ☐ Thermometer ID #140 Correction Factor 0 °C

Bacteria (only) Sample Condition: Cool Yes / No; Intact Yes / No; Observed Temp. °C; Corrected Temp. °C

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(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs	State: NM Zip: 88241	Attn: Steven Buckler
Phone #:		Fax #:	Address:
Project #:		Project Owner: (see below)	City:
Project Name:	Elvis Booster	dan@trinityoilfieldservices.com	State: Zip:
Project Location:	Eddy Co., NM		Phone #:
Sampler Name:	JHC		Fax #:

FOR LAB USE ONLY: H242224

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
41	DV-016.0-00.0-P	G	1			X							4/23/2024		X	X	X
42	DV-016.0-11.0-P	G	1			X							4/23/2024		X	X	X
43	DV-017.0-00.0-P	G	1			X							4/23/2024		X	X	X
44	DV-017.0-07.0-P	G	1			X							4/23/2024		X	X	X
45	DV-018.0-00.0-P	G	1			X							4/23/2024		X	X	X
46	DV-018.0-05.0-P	G	1			X							4/23/2024		X	X	X
47	DV-019.0-00.0-P	G	1			X							4/23/2024		X	X	X
48	DV-019.0-04.0-P	G	1			X							4/23/2024		X	X	X
49	DH-001.0-01.0-P	G	1			X							4/23/2024		X	X	X
50	DH-002.0-01.0-P	G	1			X							4/23/2024		X	X	X

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Relinquished By:	Date: 4-25-24	Received By:	Verbal Result: Yes No Add'l Phone #:
	Time: 1508		All Results are emailed. Please provide Email address:
Relinquished By:	Date:	Received By:	REMARKS:
	Time:		

Delivered By: (Circle One)	Observed Temp. °C -13.4	Sample Condition	CHECKED BY:	Turnaround Time: Standard X
Sampler - UPS - Bus - Other:	Corrected Temp. °C	Cool: Yes / No; Intact: Yes / No	(Initials) AP	Rush
				Thermometer ID #140
				Correction Factor 0 °C

Bacteria (only) Sample Condition: Cool Yes / No; Intact Yes / No; Observed Temp. °C; Corrected Temp. °C

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

CARDINAL Laboratories

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(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs	State: NM Zip: 88241	Attn: Steven Buckler
Phone #:		Fax #:	Address:
Project #:		Project Owner: (see below)	City:
Project Name:	Elvis Booster	dan@trinityoilfieldservices.com	State: Zip:
Project Location:	Eddy Co., NM		Phone #:
Sampler Name:	JHC		Fax #:

FOR LAB USE ONLY: H242226

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER:	PRESERV.: ACID/BASE:	ICE / COOL	OTHER:	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
51	DV-011.0-00.0-P	G	1			X							4/23/2024		X	X	X
52	DV-011.0-03.0-P	G	1			X							4/23/2024		X	X	X
53	DV-012.0-00.0-P	G	1			X							4/23/2024		X	X	X
54	DV-012.0-04.0-P	G	1			X							4/23/2024		X	X	X
55	DV-013.0-00.0-P	G	1			X							4/23/2024		X	X	X
56	DV-013.0-04.0-P	G	1			X							4/23/2024		X	X	X
57	DV-014.0-00.0-P	G	1			X							4/23/2024		X	X	X
58	DV-014.0-06.0-P	G	1			X							4/23/2024		X	X	X
59	DV-015.0-00.0-P	G	1			X							4/23/2024		X	X	X
60	DV-015.0-05.0-P	G	1			X							4/23/2024		X	X	X

ANALYSIS REQUEST

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Relinquished By:	Date: 4-25-24 Time: 1505	Received By:	Verbal Result: Yes No Add'l Phone #: All Results are emailed. Please provide Email address:
Relinquished By:	Date: Time:	Received By:	REMARKS:
Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Observed Temp. °C -13.C Corrected Temp. °C	Sample Condition: Cool Yes No; Intact Yes No	CHECKED BY: (Initials) AP

Turnaround Time: Standard X; Rush
Thermometer ID #140
Correction Factor 0 °C

Bacteria (only) Sample Condition: Cool Yes No; Intact Yes No; Observed Temp. °C; Corrected Temp. °C

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs	State: NM Zip: 88241	Attn: Steven Buckler
Phone #:		Fax #:	Address:
Project #:		Project Owner: (see below)	City:
Project Name:	Elvis Booster	dan@trinityoilfieldservices.com	State: Zip:
Project Location:	Eddy Co., NM		Phone #:
Sampler Name:	JHC		Fax #:

ANALYSIS REQUEST

FOR LAB USE ONLY Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
H242224																	
101	DV-006.0-00.0-P	G	1			X							4/23/2024		X	X	X
102	DV-006.0-06.0-P	G	1			X							4/23/2024		X	X	X
103	DV-007.0-00.0-P	G	1			X							4/23/2024		X	X	X
104	DV-007.0-06.0-P	G	1			X							4/23/2024		X	X	X
105	DV-008.0-00.0-P	G	1			X							4/23/2024		X	X	X
106	DV-008.0-05.0-P	G	1			X							4/23/2024		X	X	X
107	DV-009.0-00.0-P	G	1			X							4/23/2024		X	X	X
108	DV-009.0-03.0-P	G	1			X							4/23/2024		X	X	X
109	DV-010.0-00.0-P	G	1			X							4/23/2024		X	X	X
110	DV-010.0-03.0-P	G	1			X							4/23/2024		X	X	X

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Relinquished By:	Date: 4-23-24 Time: 1508	Received By:	Verbal Result: ☐ Yes ☐ No Add'l Phone #:
			All Results are emailed. Please provide Email address:
Relinquished By:	Date: Time:	Received By:	REMARKS:

Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Observed Temp. °C -13.2 Corrected Temp. °C	Sample Condition: Cool ☑ Yes ☐ No; Intact ☐ Yes ☐ No	CHECKED BY: (Initials) AP	Turnaround Time: Standard ☒ Rush ☐ Thermometer ID #140 Correction Factor 0 °C

Bacteria (only) Sample Condition: Cool ☐ Yes ☐ No; Intact ☐ Yes ☐ No; Observed Temp. °C; Corrected Temp. °C

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs	State: NM Zip: 88241	Attn: Steven Buckler
Phone #:		Fax #:	Address:
Project #:		Project Owner: (see below)	City:
Project Name:	Elvis Booster	dan@trinityoilfieldservices.com	State: Zip:
Project Location:	Eddy Co., NM		Phone #:
Sampler Name:	JHC		Fax #:

FOR LAB USE ONLY: H242220

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
71	DV-001.0-00.0-P	G	1			X							4/23/2024		X	X	X
72	DV-001.0-10.0-P	G	1			X							4/23/2024		X	X	X
73	DV-002.0-00.0-P	G	1			X							4/23/2024		X	X	X
74	DV-002.0-12.0-P	G	1			X							4/23/2024		X	X	X
75	DV-003.0-00.0-P	G	1			X							4/23/2024		X	X	X
76	DV-003.0-03.0-P	G	1			X							4/23/2024		X	X	X
77	DV-004.0-00.0-P	G	1			X							4/23/2024		X	X	X
78	DV-004.0-14.0-P	G	1			X							4/23/2024		X	X	X
79	DV-005.0-00.0-P	G	1			X							4/23/2024		X	X	X
80	DV-005.0-06.0-P	G	1			X							4/23/2024		X	X	X

ANALYSIS REQUEST

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Relinquished By:	Date: 4-25-24	Received By:	Verbal Result: ☐ Yes ☐ No Add'l Phone #:
	Time: 1508		All Results are emailed. Please provide Email address:
Relinquished By:	Date:	Received By:	REMARKS:
	Time:		

Delivered By: (Circle One)	Observed Temp. °C -13.2	Sample Condition	CHECKED BY:	Turnaround Time: Standard X
Sampler - UPS - Bus - Other:	Corrected Temp. °C	Cool: ☑ Yes ☐ No Intact: ☑ Yes ☐ No	(Initials) AD	Rush ☐
				Thermometer ID #140
				Correction Factor 0 °C

Bacteria (only) Sample Condition
Cool: ☐ Yes ☐ No Intact: ☐ Yes ☐ No
Observed Temp. °C
Corrected Temp. °C

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs	State: NM Zip: 88241	Attn: Steven Buckler
Phone #:		Fax #:	Address:
Project #:		Project Owner: (see below)	City:
Project Name:	Elvis Booster	dan@trinityoilfieldservices.com	State: Zip:
Project Location:	Eddy Co., NM		Phone #:
Sampler Name:	JHC		Fax #:

*FOR LAB USE ONLY: H242224

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
81	DH-021.0-01.0-P	G	1			X							4/24/2024		X	X	X
82	DH-022.0-01.0-P	G	1			X							4/24/2024		X	X	X
83	DH-023.0-01.0-P	G	1			X							4/24/2024		X	X	X
84	DH-024.0-01.0-P	G	1			X							4/24/2024		X	X	X
85	DH-025.0-01.0-S	G	1			X							4/24/2024		X	X	X
86	DH-026.0-01.0-S	G	1			X							4/24/2024		X	X	X
87	DH-027.0-01.0-S	G	1			X							4/24/2024		X	X	X
88	DH-028.0-01.0-S	G	1			X							4/24/2024		X	X	X
89	DH-029.0-01.0-S	G	1			X							4/24/2024		X	X	X
90	DH-030.0-01.0-P	G	1			X							4/24/2024		X	X	X

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Relinquished By:	Date: 4-25-24	Received By:	Verbal Result: ☐ Yes ☐ No Add'l Phone #:
	Time: 1508		All Results are emailed. Please provide Email address:
Relinquished By:	Date:	Received By:	REMARKS:
	Time:		

Delivered By: (Circle One)	Observed Temp. °C -13.2	Sample Condition: Cool ☐ Yes ☐ No; Intact ☐ Yes ☐ No	CHECKED BY: (Initials) AP	Turnaround Time: Standard ☒ Rush ☐
Sampler - UPS - Bus - Other:	Corrected Temp. °C			Thermometer ID #140 / Correction Factor 0 °C

Bacteria (only) Sample Condition: Cool ☐ Yes ☐ No; Intact ☐ Yes ☐ No; Observed Temp. °C; Corrected Temp. °C

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CARDINAL Laboratories

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May 01, 2024

DAN DUNKELBERG

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587

HOBBS, NM 88241

RE: ELVIS BOOSTER

Enclosed are the results of analyses for samples received by the laboratory on 04/25/24 15:08.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-23-16. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Celey D. Keene

Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/24/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-034.0-03.0-P (H242227-01)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/29/2024	ND	2.13	106	2.00	0.379	
Toluene*	<0.050	0.050	04/29/2024	ND	2.04	102	2.00	0.903	
Ethylbenzene*	<0.050	0.050	04/29/2024	ND	2.19	109	2.00	2.00	
Total Xylenes*	<0.150	0.150	04/29/2024	ND	6.68	111	6.00	3.91	
Total BTEX	<0.300	0.300	04/29/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *124 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**320**	16.0	04/29/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/29/2024	ND	241	121	200	4.87	
DRO >C10-C28*	<10.0	10.0	04/29/2024	ND	253	127	200	6.84	
EXT DRO >C28-C36	<10.0	10.0	04/29/2024	ND					

Surrogate: 1-Chlorooctane *101 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *96.3 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/24/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-035.0-00.0-P (H242227-02)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/29/2024	ND	2.13	106	2.00	0.379	
Toluene*	<0.050	0.050	04/29/2024	ND	2.04	102	2.00	0.903	
Ethylbenzene*	<0.050	0.050	04/29/2024	ND	2.19	109	2.00	2.00	
Total Xylenes*	<0.150	0.150	04/29/2024	ND	6.68	111	6.00	3.91	
Total BTEX	<0.300	0.300	04/29/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *117 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**16000**	16.0	04/29/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/29/2024	ND	241	121	200	4.87	
DRO >C10-C28*	<10.0	10.0	04/29/2024	ND	253	127	200	6.84	
EXT DRO >C28-C36	<10.0	10.0	04/29/2024	ND					

Surrogate: 1-Chlorooctane *109 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *106 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/24/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-035.0-03.0-P (H242227-03)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/29/2024	ND	2.13	106	2.00	0.379	
Toluene*	<0.050	0.050	04/29/2024	ND	2.04	102	2.00	0.903	
Ethylbenzene*	<0.050	0.050	04/29/2024	ND	2.19	109	2.00	2.00	
Total Xylenes*	<0.150	0.150	04/29/2024	ND	6.68	111	6.00	3.91	
Total BTEX	<0.300	0.300	04/29/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *121 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**208**	16.0	04/29/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/29/2024	ND	241	121	200	4.87	
DRO >C10-C28*	<10.0	10.0	04/29/2024	ND	253	127	200	6.84	
EXT DRO >C28-C36	<10.0	10.0	04/29/2024	ND					

Surrogate: 1-Chlorooctane *106 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *101 %* *49.1-148*

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PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager

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PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/24/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DH-014.0-01.0-P (H242227-04)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/29/2024	ND	2.13	106	2.00	0.379	
Toluene*	<0.050	0.050	04/29/2024	ND	2.04	102	2.00	0.903	
Ethylbenzene*	<0.050	0.050	04/29/2024	ND	2.19	109	2.00	2.00	
Total Xylenes*	<0.150	0.150	04/29/2024	ND	6.68	111	6.00	3.91	
Total BTEX	<0.300	0.300	04/29/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *122 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**32.0**	16.0	04/29/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/29/2024	ND	241	121	200	4.87	
DRO >C10-C28*	<10.0	10.0	04/29/2024	ND	253	127	200	6.84	
EXT DRO >C28-C36	<10.0	10.0	04/29/2024	ND					

Surrogate: 1-Chlorooctane *99.0 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *91.6 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/24/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DH-015.0-01.0-P (H242227-05)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/29/2024	ND	2.13	106	2.00	0.379	
Toluene*	<0.050	0.050	04/29/2024	ND	2.04	102	2.00	0.903	
Ethylbenzene*	<0.050	0.050	04/29/2024	ND	2.19	109	2.00	2.00	
Total Xylenes*	<0.150	0.150	04/29/2024	ND	6.68	111	6.00	3.91	
Total BTEX	<0.300	0.300	04/29/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *118 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**32.0**	16.0	04/29/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/29/2024	ND	241	121	200	4.87	
DRO >C10-C28*	<10.0	10.0	04/29/2024	ND	253	127	200	6.84	
EXT DRO >C28-C36	<10.0	10.0	04/29/2024	ND					

Surrogate: 1-Chlorooctane *101 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *96.1 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/24/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DH-016.0-01.0-P (H242227-06)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/29/2024	ND	2.13	106	2.00	0.379	
Toluene*	<0.050	0.050	04/29/2024	ND	2.04	102	2.00	0.903	
Ethylbenzene*	<0.050	0.050	04/29/2024	ND	2.19	109	2.00	2.00	
Total Xylenes*	<0.150	0.150	04/29/2024	ND	6.68	111	6.00	3.91	
Total BTEX	<0.300	0.300	04/29/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *112 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**16.0**	16.0	04/30/2024	ND	432	108	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/29/2024	ND	241	121	200	4.87	
DRO >C10-C28*	<10.0	10.0	04/29/2024	ND	253	127	200	6.84	
EXT DRO >C28-C36	<10.0	10.0	04/29/2024	ND					

Surrogate: 1-Chlorooctane *92.0 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *87.0 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/24/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DH-017.0-01.0-P (H242227-07)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/29/2024	ND	2.13	106	2.00	0.379	
Toluene*	<0.050	0.050	04/29/2024	ND	2.04	102	2.00	0.903	
Ethylbenzene*	<0.050	0.050	04/29/2024	ND	2.19	109	2.00	2.00	
Total Xylenes*	<0.150	0.150	04/29/2024	ND	6.68	111	6.00	3.91	
Total BTEX	<0.300	0.300	04/29/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *115 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**48.0**	16.0	04/30/2024	ND	432	108	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/29/2024	ND	241	121	200	4.87	
DRO >C10-C28*	<10.0	10.0	04/29/2024	ND	253	127	200	6.84	
EXT DRO >C28-C36	<10.0	10.0	04/29/2024	ND					

Surrogate: 1-Chlorooctane *108 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *103 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/24/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DH-018.0-01.0-P (H242227-08)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/29/2024	ND	2.13	106	2.00	0.379	
Toluene*	<0.050	0.050	04/29/2024	ND	2.04	102	2.00	0.903	
Ethylbenzene*	<0.050	0.050	04/29/2024	ND	2.19	109	2.00	2.00	
Total Xylenes*	<0.150	0.150	04/29/2024	ND	6.68	111	6.00	3.91	
Total BTEX	<0.300	0.300	04/29/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *120 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**16.0**	16.0	04/30/2024	ND	432	108	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/29/2024	ND	241	121	200	4.87	
DRO >C10-C28*	<10.0	10.0	04/29/2024	ND	253	127	200	6.84	
EXT DRO >C28-C36	<10.0	10.0	04/29/2024	ND					

Surrogate: 1-Chlorooctane *86.1 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *82.3 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/24/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DH-019.0-01.0-P (H242227-09)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/29/2024	ND	2.13	106	2.00	0.379	
Toluene*	<0.050	0.050	04/29/2024	ND	2.04	102	2.00	0.903	
Ethylbenzene*	<0.050	0.050	04/29/2024	ND	2.19	109	2.00	2.00	
Total Xylenes*	<0.150	0.150	04/29/2024	ND	6.68	111	6.00	3.91	
Total BTEX	<0.300	0.300	04/29/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *121 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	04/30/2024	ND	432	108	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/29/2024	ND	241	121	200	4.87	
DRO >C10-C28*	<10.0	10.0	04/29/2024	ND	253	127	200	6.84	
EXT DRO >C28-C36	<10.0	10.0	04/29/2024	ND					

Surrogate: 1-Chlorooctane *97.5 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *90.6 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/24/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DH-020.0-01.0-P (H242227-10)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/29/2024	ND	2.13	106	2.00	0.379	
Toluene*	<0.050	0.050	04/29/2024	ND	2.04	102	2.00	0.903	
Ethylbenzene*	<0.050	0.050	04/29/2024	ND	2.19	109	2.00	2.00	
Total Xylenes*	<0.150	0.150	04/29/2024	ND	6.68	111	6.00	3.91	
Total BTEX	<0.300	0.300	04/29/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *123 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	04/30/2024	ND	432	108	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/29/2024	ND	241	121	200	4.87	
DRO >C10-C28*	<10.0	10.0	04/29/2024	ND	253	127	200	6.84	
EXT DRO >C28-C36	<10.0	10.0	04/29/2024	ND					

Surrogate: 1-Chlorooctane *87.0 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *81.8 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/24/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DH-031.0-01.0-P (H242227-11)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/29/2024	ND	2.13	106	2.00	0.379	
Toluene*	<0.050	0.050	04/29/2024	ND	2.04	102	2.00	0.903	
Ethylbenzene*	<0.050	0.050	04/29/2024	ND	2.19	109	2.00	2.00	
Total Xylenes*	<0.150	0.150	04/29/2024	ND	6.68	111	6.00	3.91	
Total BTEX	<0.300	0.300	04/29/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *124 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**32.0**	16.0	04/30/2024	ND	432	108	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/29/2024	ND	241	121	200	4.87	
DRO >C10-C28*	<10.0	10.0	04/29/2024	ND	253	127	200	6.84	
EXT DRO >C28-C36	<10.0	10.0	04/29/2024	ND					

Surrogate: 1-Chlorooctane *96.6 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *99.8 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/24/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DH-032.0-01.0-P (H242227-12)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/29/2024	ND	2.13	106	2.00	0.379	
Toluene*	<0.050	0.050	04/29/2024	ND	2.04	102	2.00	0.903	
Ethylbenzene*	<0.050	0.050	04/29/2024	ND	2.19	109	2.00	2.00	
Total Xylenes*	<0.150	0.150	04/29/2024	ND	6.68	111	6.00	3.91	
Total BTEX	<0.300	0.300	04/29/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *122 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**32.0**	16.0	04/30/2024	ND	432	108	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/29/2024	ND	241	121	200	4.87	
DRO >C10-C28*	<10.0	10.0	04/29/2024	ND	253	127	200	6.84	
EXT DRO >C28-C36	<10.0	10.0	04/29/2024	ND					

Surrogate: 1-Chlorooctane *91.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *87.1 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/24/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DH-033.0-01.0-P (H242227-13)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/29/2024	ND	2.13	106	2.00	0.379	
Toluene*	<0.050	0.050	04/29/2024	ND	2.04	102	2.00	0.903	
Ethylbenzene*	<0.050	0.050	04/29/2024	ND	2.19	109	2.00	2.00	
Total Xylenes*	<0.150	0.150	04/29/2024	ND	6.68	111	6.00	3.91	
Total BTEX	<0.300	0.300	04/29/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *118 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	04/30/2024	ND	432	108	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/29/2024	ND	241	121	200	4.87	
DRO >C10-C28*	<10.0	10.0	04/29/2024	ND	253	127	200	6.84	
EXT DRO >C28-C36	<10.0	10.0	04/29/2024	ND					

Surrogate: 1-Chlorooctane *93.5 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *87.8 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/24/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-001.0-04.0-P (H242227-14)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/29/2024	ND	2.13	106	2.00	0.379	
Toluene*	<0.050	0.050	04/29/2024	ND	2.04	102	2.00	0.903	
Ethylbenzene*	<0.050	0.050	04/29/2024	ND	2.19	109	2.00	2.00	
Total Xylenes*	<0.150	0.150	04/29/2024	ND	6.68	111	6.00	3.91	
Total BTEX	<0.300	0.300	04/29/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *118 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**12200**	16.0	04/30/2024	ND	432	108	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/29/2024	ND	241	121	200	4.87	
DRO >C10-C28*	<10.0	10.0	04/29/2024	ND	253	127	200	6.84	
EXT DRO >C28-C36	<10.0	10.0	04/29/2024	ND					

Surrogate: 1-Chlorooctane *93.6 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *90.9 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/24/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-002.0-04.0-P (H242227-15)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/29/2024	ND	2.13	106	2.00	0.379	
Toluene*	<0.050	0.050	04/29/2024	ND	2.04	102	2.00	0.903	
Ethylbenzene*	<0.050	0.050	04/29/2024	ND	2.19	109	2.00	2.00	
Total Xylenes*	<0.150	0.150	04/29/2024	ND	6.68	111	6.00	3.91	
Total BTEX	<0.300	0.300	04/29/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *124 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**11400**	16.0	04/30/2024	ND	432	108	400	3.77	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/29/2024	ND	241	121	200	4.87	
DRO >C10-C28*	<10.0	10.0	04/29/2024	ND	253	127	200	6.84	
EXT DRO >C28-C36	<10.0	10.0	04/29/2024	ND					

Surrogate: 1-Chlorooctane *102 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *101 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/24/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-004.0-04.0-P (H242227-16)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/29/2024	ND	2.23	112	2.00	7.00	
Toluene*	<0.050	0.050	04/29/2024	ND	2.05	102	2.00	6.52	
Ethylbenzene*	<0.050	0.050	04/29/2024	ND	1.99	99.6	2.00	4.99	
Total Xylenes*	<0.150	0.150	04/29/2024	ND	6.05	101	6.00	4.82	
Total BTEX	<0.300	0.300	04/29/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**13000**	16.0	04/30/2024	ND	432	108	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/29/2024	ND	218	109	200	1.54	
DRO >C10-C28*	<10.0	10.0	04/29/2024	ND	222	111	200	1.71	
EXT DRO >C28-C36	<10.0	10.0	04/29/2024	ND					

Surrogate: 1-Chlorooctane *78.5 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *76.6 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/24/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-016.0-04.0-P (H242227-17)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/29/2024	ND	2.23	112	2.00	7.00	
Toluene*	<0.050	0.050	04/29/2024	ND	2.05	102	2.00	6.52	
Ethylbenzene*	<0.050	0.050	04/29/2024	ND	1.99	99.6	2.00	4.99	
Total Xylenes*	<0.150	0.150	04/29/2024	ND	6.05	101	6.00	4.82	
Total BTEX	<0.300	0.300	04/29/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**9600**	16.0	04/30/2024	ND	432	108	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/29/2024	ND	218	109	200	1.54	
DRO >C10-C28*	<10.0	10.0	04/29/2024	ND	222	111	200	1.71	
EXT DRO >C28-C36	<10.0	10.0	04/29/2024	ND					

Surrogate: 1-Chlorooctane *90.1 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *87.8 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/24/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-020.0-04.0-P (H242227-18)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/29/2024	ND	2.23	112	2.00	7.00	
Toluene*	<0.050	0.050	04/29/2024	ND	2.05	102	2.00	6.52	
Ethylbenzene*	<0.050	0.050	04/29/2024	ND	1.99	99.6	2.00	4.99	
Total Xylenes*	<0.150	0.150	04/29/2024	ND	6.05	101	6.00	4.82	
Total BTEX	<0.300	0.300	04/29/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *104 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**12600**	16.0	04/30/2024	ND	432	108	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/29/2024	ND	218	109	200	1.54	
DRO >C10-C28*	<10.0	10.0	04/29/2024	ND	222	111	200	1.71	
EXT DRO >C28-C36	<10.0	10.0	04/29/2024	ND					

Surrogate: 1-Chlorooctane *87.5 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *84.9 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	04/25/2024	Sampling Date:	04/24/2024
Reported:	05/01/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-032.0-04.0-P (H242227-19)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/29/2024	ND	2.23	112	2.00	7.00	
Toluene*	<0.050	0.050	04/29/2024	ND	2.05	102	2.00	6.52	
Ethylbenzene*	<0.050	0.050	04/29/2024	ND	1.99	99.6	2.00	4.99	
Total Xylenes*	<0.150	0.150	04/29/2024	ND	6.05	101	6.00	4.82	
Total BTEX	<0.300	0.300	04/29/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**928**	16.0	04/30/2024	ND	432	108	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/29/2024	ND	218	109	200	1.54	
DRO >C10-C28*	<10.0	10.0	04/29/2024	ND	222	111	200	1.71	
EXT DRO >C28-C36	<10.0	10.0	04/29/2024	ND					

Surrogate: 1-Chlorooctane *78.6 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *76.7 %* *49.1-148*

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Notes and Definitions

QM-07	The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
BS-3	Blank spike recovery outside of lab established statistical limits, but still within method limits. Data is not adversely affected.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

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101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs	Attn:	Steven Buckler
State: NM Zip:	88241	Address:	
Phone #:		City:	
Fax #:		State:	Zip:
Project #:		Phone #:	
Project Owner:	(see below)	Fax #:	
Project Name:	Elvis Booster		
Project Location:	Eddy Co., NM		
Sampler Name:	JHC		
	dan@trinityoilfieldservices.com		

FOR LAB USE ONLY: H242224

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
1	DV-034.0-03.0-P	G	1			X							4/24/2024		X	X	X
2	DV-035.0-00.0-P	G	1			X							4/24/2024		X	X	X
3	DV-035.0-03.0-P	G	1			X							4/24/2024		X	X	X
4	DH-014.0-01.0-P	G	1			X							4/24/2024		X	X	X
5	DH-015.0-01.0-P	G	1			X							4/24/2024		X	X	X
6	DH-016.0-01.0-P	G	1			X							4/24/2024		X	X	X
7	DH-017.0-01.0-P	G	1			X							4/24/2024		X	X	X
8	DH-018.0-01.0-P	G	1			X							4/24/2024		X	X	X
9	DH-019.0-01.0-P	G	1			X							4/24/2024		X	X	X
10	DH-020.0-01.0-P	G	1			X							4/24/2024		X	X	X

ANALYSIS REQUEST

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.

Relinquished By:	Date: 4-25-24	Received By:	Verbal Result: ☐ Yes ☐ No Add'l Phone #:
	Time: 1:05		All Results are emailed. Please provide Email address:
Relinquished By:	Date:	Received By:	REMARKS:
	Time:		

Delivered By: (Circle One)	Observed Temp. °C -13.2	Sample Condition: Cool ☑ Yes ☐ No; Intact ☑ Yes ☐ No	CHECKED BY: (Initials)
Sampler - UPS - Bus - Other:	Corrected Temp. °C		

Turnaround Time: Standard ☒ Rush ☐

Thermometer ID #140

Correction Factor 0 °C

Bacteria (only) Sample Condition: Cool ☐ Yes ☐ No; Intact ☐ Yes ☐ No

Observed Temp. °C

Corrected Temp. °C

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

CARDINAL Laboratories

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs	Attn:	Steven Buckler
State: NM Zip:	88241	Address:	
Phone #:		City:	
Fax #:		State:	Zip:
Project #:		Phone #:	
Project Owner:	(see below)	Fax #:	
Project Name:	Elvis Booster		
Project Location:	Eddy Co., NM		
Sampler Name:	JHC		
dan@trinityoilfieldservices.com			

FOR LAB USE ONLY: H241227

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
11	DH-031.0-01.0-P	G	1			X							4/24/2024		X	X	X
12	DH-032.0-01.0-P	G	1			X							4/24/2024		X	X	X
13	DH-033.0-01.0-P	G	1			X							4/24/2024		X	X	X
14	DV-001.0-04.0-P	G	1			X							4/24/2024		X	X	X
15	DV-002.0-04.0-P	G	1			X							4/24/2024		X	X	X
16	DV-004.0-04.0-P	G	1			X							4/24/2024		X	X	X
17	DV-016.0-04.0-P	G	1			X							4/24/2024		X	X	X
18	DV-020.0-04.0-P	G	1			X							4/24/2024		X	X	X
19	DV-032.0-04.0-P	G	1			X							4/24/2024		X	X	X
	—																

ANALYSIS REQUEST

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Relinquished By:	Date: 4-25-24	Received By:	Verbal Result: Yes No Add'l Phone #:
	Time: 1608		All Results are emailed. Please provide Email address:
Relinquished By:	Date:	Received By:	REMARKS:
	Time:		

Delivered By: (Circle One)	Observed Temp. °C -13.2	Sample Condition: Cool ✓ Yes ☐ No; Intact ✓ Yes ☐ No	CHECKED BY: (Initials) AP	Turnaround Time: Standard X; Rush ☐
Sampler - UPS - Bus - Other:	Corrected Temp. °C			Thermometer ID #140; Correction Factor 0 °C

Bacteria (only) Sample Condition: Cool ☐ Yes ☐ No; Intact ☐ Yes ☐ No; Observed Temp. °C; Corrected Temp. °C

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

May 16, 2024

DAN DUNKELBERG

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587

HOBBS, NM 88241

RE: ELVIS BOOSTER

Enclosed are the results of analyses for samples received by the laboratory on 05/15/24 15:46.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-23-16. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	05/15/2024	Sampling Date:	05/09/2024
Reported:	05/16/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: DV-029.0-04.0-P (H242649-01)

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**22000**	16.0	05/16/2024	ND	400	100	400	0.00	

Sample ID: DV-029.0-14.0-P (H242649-02)

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**272**	16.0	05/16/2024	ND	400	100	400	0.00	

Sample ID: DV-029.0-15.0-P (H242649-03)

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**32.0**	16.0	05/16/2024	ND	400	100	400	0.00	

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

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Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

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Celey D. Keene, Lab Director/Quality Manager

Received by OCD: 1/29/2025 3:01:03 PM

CARDINAL Laboratories

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs State: NM Zip: 88241	Attn:	Steven Buckler
Phone #:	Fax #:	Address:	
Project #:	Project Owner: (see below)	City:	
Project Name:	Elvis Booster dan@trinityoilfieldservices.com	State:	Zip:
Project Location:	Eddy Co., NM	Phone #:	
Sampler Name:	JHC	Fax #:	

FOR LAB USE ONLY: H242649

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER:	PRESERV.: ACID/BASE:	ICE / COOL	OTHER:	SAMPLING: DATE	TIME	ANALYSIS REQUEST: Chloride	TPH	BTEX
1	DV-029.0-04.0-P	G	1			X							5/9/2024		X		
2	DV-029.0-14.0-P	G	1			X							5/9/2024		X		
3	DV-029.0-15.0-P	G	1			X							5/9/2024		X		

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.

Relinquished By: [signature]	Date: 5/15/24 Time: 1546	Received By: [signature]	Verbal Result: Yes No Add'l Phone #: All Results are emailed. Please provide Email address:
Relinquished By:	Date: Time:	Received By:	REMARKS:

Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Observed Temp. °C -1.4 Corrected Temp. °C	Sample Condition Cool Intact: Yes / No	CHECKED BY: (Initials) [initials]	Turnaround Time: Standard X Rush Thermometer ID #140 Correction Factor 0 °C	Bacteria (only) Sample Condition Cool Intact Yes / No Observed Temp. °C Corrected Temp. °C

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

September 20, 2024

DAN DUNKELBERG

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587

HOBBS, NM 88241

RE: ELVIS BOOSTER

Enclosed are the results of analyses for samples received by the laboratory on 09/17/24 16:06.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Mike Snyder For Celey D. Keene

Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/17/2024	Sampling Date:	09/16/2024
Reported:	09/20/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: CF-001.0-18.0-P (H245652-01)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/19/2024	ND	2.27	114	2.00	1.89	
Toluene*	<0.050	0.050	09/19/2024	ND	2.38	119	2.00	2.43	
Ethylbenzene*	<0.050	0.050	09/19/2024	ND	2.59	130	2.00	4.79	
Total Xylenes*	<0.150	0.150	09/19/2024	ND	7.96	133	6.00	6.46	
Total BTEX	<0.300	0.300	09/19/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *114 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**256**	16.0	09/18/2024	ND	416	104	400	3.92	

TPH 8015M mg/kg **Analyzed By: ms**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2024	ND	210	105	200	2.76	
DRO >C10-C28*	<10.0	10.0	09/18/2024	ND	189	94.5	200	9.28	
EXT DRO >C28-C36	<10.0	10.0	09/18/2024	ND					

Surrogate: 1-Chlorooctane *82.8 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *101 %* *49.1-148*

Cardinal Laboratories *=Accredited Analyte

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/17/2024	Sampling Date:	09/16/2024
Reported:	09/20/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: CF-002.0-18.0-P (H245652-02)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/19/2024	ND	2.27	114	2.00	1.89	
Toluene*	<0.050	0.050	09/19/2024	ND	2.38	119	2.00	2.43	
Ethylbenzene*	<0.050	0.050	09/19/2024	ND	2.59	130	2.00	4.79	
Total Xylenes*	<0.150	0.150	09/19/2024	ND	7.96	133	6.00	6.46	
Total BTEX	<0.300	0.300	09/19/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *116 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**320**	16.0	09/18/2024	ND	416	104	400	3.92	

TPH 8015M mg/kg **Analyzed By: ms**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2024	ND	210	105	200	2.76	
DRO >C10-C28*	<10.0	10.0	09/18/2024	ND	189	94.5	200	9.28	
EXT DRO >C28-C36	<10.0	10.0	09/18/2024	ND					

Surrogate: 1-Chlorooctane *77.5 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *91.8 %* *49.1-148*

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/17/2024	Sampling Date:	09/16/2024
Reported:	09/20/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: CF-003.0-18.0-P (H245652-03)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/19/2024	ND	2.27	114	2.00	1.89	
Toluene*	<0.050	0.050	09/19/2024	ND	2.38	119	2.00	2.43	
Ethylbenzene*	<0.050	0.050	09/19/2024	ND	2.59	130	2.00	4.79	
Total Xylenes*	<0.150	0.150	09/19/2024	ND	7.96	133	6.00	6.46	
Total BTEX	<0.300	0.300	09/19/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *109 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**304**	16.0	09/18/2024	ND	416	104	400	3.92	

TPH 8015M mg/kg **Analyzed By: ms**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2024	ND	210	105	200	2.76	
DRO >C10-C28*	<10.0	10.0	09/18/2024	ND	189	94.5	200	9.28	
EXT DRO >C28-C36	<10.0	10.0	09/18/2024	ND					

Surrogate: 1-Chlorooctane *75.3 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *90.8 %* *49.1-148*

Cardinal Laboratories *=Accredited Analyte

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/17/2024	Sampling Date:	09/16/2024
Reported:	09/20/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: CF-005.0-18.0-P (H245652-04)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/19/2024	ND	2.27	114	2.00	1.89	
Toluene*	<0.050	0.050	09/19/2024	ND	2.38	119	2.00	2.43	
Ethylbenzene*	<0.050	0.050	09/19/2024	ND	2.59	130	2.00	4.79	
Total Xylenes*	<0.150	0.150	09/19/2024	ND	7.96	133	6.00	6.46	
Total BTEX	<0.300	0.300	09/19/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *111 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**128**	16.0	09/18/2024	ND	416	104	400	3.92	

TPH 8015M mg/kg **Analyzed By: ms**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2024	ND	210	105	200	2.76	
DRO >C10-C28*	<10.0	10.0	09/18/2024	ND	189	94.5	200	9.28	
EXT DRO >C28-C36	<10.0	10.0	09/18/2024	ND					

Surrogate: 1-Chlorooctane *76.8 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *95.6 %* *49.1-148*

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PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/17/2024	Sampling Date:	09/16/2024
Reported:	09/20/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: CF-007.0-05.0-P (H245652-05)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/19/2024	ND	2.27	114	2.00	1.89	
Toluene*	<0.050	0.050	09/19/2024	ND	2.38	119	2.00	2.43	
Ethylbenzene*	<0.050	0.050	09/19/2024	ND	2.59	130	2.00	4.79	
Total Xylenes*	<0.150	0.150	09/19/2024	ND	7.96	133	6.00	6.46	
Total BTEX	<0.300	0.300	09/19/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *122 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**240**	16.0	09/18/2024	ND	416	104	400	3.92	

TPH 8015M mg/kg **Analyzed By: ms**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2024	ND	210	105	200	2.76	
DRO >C10-C28*	<10.0	10.0	09/18/2024	ND	189	94.5	200	9.28	
EXT DRO >C28-C36	<10.0	10.0	09/18/2024	ND					

Surrogate: 1-Chlorooctane *78.9 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *94.4 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/17/2024	Sampling Date:	09/16/2024
Reported:	09/20/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: CF-009.0-05.0-P (H245652-06)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/19/2024	ND	2.11	105	2.00	0.613	
Toluene*	<0.050	0.050	09/19/2024	ND	2.04	102	2.00	1.42	
Ethylbenzene*	<0.050	0.050	09/19/2024	ND	2.10	105	2.00	2.15	
Total Xylenes*	<0.150	0.150	09/19/2024	ND	6.30	105	6.00	2.41	
Total BTEX	<0.300	0.300	09/19/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**32.0**	16.0	09/18/2024	ND	416	104	400	3.92	

TPH 8015M mg/kg **Analyzed By: ms**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2024	ND	210	105	200	2.76	
DRO >C10-C28*	<10.0	10.0	09/18/2024	ND	189	94.5	200	9.28	
EXT DRO >C28-C36	<10.0	10.0	09/18/2024	ND					

Surrogate: 1-Chlorooctane *79.6 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *96.2 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/17/2024	Sampling Date:	09/16/2024
Reported:	09/20/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: CF-010.0-05.0-P (H245652-07)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/19/2024	ND	2.11	105	2.00	0.613	
Toluene*	<0.050	0.050	09/19/2024	ND	2.04	102	2.00	1.42	
Ethylbenzene*	<0.050	0.050	09/19/2024	ND	2.10	105	2.00	2.15	
Total Xylenes*	<0.150	0.150	09/19/2024	ND	6.30	105	6.00	2.41	
Total BTEX	<0.300	0.300	09/19/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**48.0**	16.0	09/18/2024	ND	416	104	400	3.92	

TPH 8015M mg/kg **Analyzed By: ms**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2024	ND	210	105	200	2.76	
DRO >C10-C28*	<10.0	10.0	09/18/2024	ND	189	94.5	200	9.28	
EXT DRO >C28-C36	<10.0	10.0	09/18/2024	ND					

Surrogate: 1-Chlorooctane *75.5 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *90.0 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/17/2024	Sampling Date:	09/16/2024
Reported:	09/20/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: CF-011.0-05.0-P (H245652-08)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/19/2024	ND	2.11	105	2.00	0.613	
Toluene*	<0.050	0.050	09/19/2024	ND	2.04	102	2.00	1.42	
Ethylbenzene*	<0.050	0.050	09/19/2024	ND	2.10	105	2.00	2.15	
Total Xylenes*	<0.150	0.150	09/19/2024	ND	6.30	105	6.00	2.41	
Total BTEX	<0.300	0.300	09/19/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *100 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**80.0**	16.0	09/18/2024	ND	416	104	400	3.92	

TPH 8015M mg/kg **Analyzed By: ms**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2024	ND	210	105	200	2.76	
DRO >C10-C28*	<10.0	10.0	09/18/2024	ND	189	94.5	200	9.28	
EXT DRO >C28-C36	<10.0	10.0	09/18/2024	ND					

Surrogate: 1-Chlorooctane *78.5 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *95.0 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/17/2024	Sampling Date:	09/16/2024
Reported:	09/20/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: CF-012.0-05.0-P (H245652-09)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/19/2024	ND	2.11	105	2.00	0.613	
Toluene*	<0.050	0.050	09/19/2024	ND	2.04	102	2.00	1.42	
Ethylbenzene*	<0.050	0.050	09/19/2024	ND	2.10	105	2.00	2.15	
Total Xylenes*	<0.150	0.150	09/19/2024	ND	6.30	105	6.00	2.41	
Total BTEX	<0.300	0.300	09/19/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *99.9 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**80.0**	16.0	09/18/2024	ND	416	104	400	3.92	

TPH 8015M mg/kg **Analyzed By: ms**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2024	ND	210	105	200	2.76	
DRO >C10-C28*	<10.0	10.0	09/18/2024	ND	189	94.5	200	9.28	
EXT DRO >C28-C36	<10.0	10.0	09/18/2024	ND					

Surrogate: 1-Chlorooctane *78.8 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *94.2 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/17/2024	Sampling Date:	09/16/2024
Reported:	09/20/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: CF-013.0-05.0-P (H245652-10)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/19/2024	ND	2.11	105	2.00	0.613	
Toluene*	<0.050	0.050	09/19/2024	ND	2.04	102	2.00	1.42	
Ethylbenzene*	<0.050	0.050	09/19/2024	ND	2.10	105	2.00	2.15	
Total Xylenes*	<0.150	0.150	09/19/2024	ND	6.30	105	6.00	2.41	
Total BTEX	<0.300	0.300	09/19/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *99.9 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**16.0**	16.0	09/18/2024	ND	416	104	400	3.92	

TPH 8015M mg/kg **Analyzed By: ms**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2024	ND	210	105	200	2.76	
DRO >C10-C28*	<10.0	10.0	09/18/2024	ND	189	94.5	200	9.28	
EXT DRO >C28-C36	<10.0	10.0	09/18/2024	ND					

Surrogate: 1-Chlorooctane *84.0 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *100 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/17/2024	Sampling Date:	09/16/2024
Reported:	09/20/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: CF-014.0-05.0-P (H245652-11)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/19/2024	ND	2.11	105	2.00	0.613	
Toluene*	<0.050	0.050	09/19/2024	ND	2.04	102	2.00	1.42	
Ethylbenzene*	<0.050	0.050	09/19/2024	ND	2.10	105	2.00	2.15	
Total Xylenes*	<0.150	0.150	09/19/2024	ND	6.30	105	6.00	2.41	
Total BTEX	<0.300	0.300	09/19/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**96.0**	16.0	09/18/2024	ND	416	104	400	3.92	

TPH 8015M mg/kg **Analyzed By: ms**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2024	ND	210	105	200	2.76	
DRO >C10-C28*	<10.0	10.0	09/18/2024	ND	189	94.5	200	9.28	
EXT DRO >C28-C36	<10.0	10.0	09/18/2024	ND					

Surrogate: 1-Chlorooctane *74.3 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *89.6 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/17/2024	Sampling Date:	09/16/2024
Reported:	09/20/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: CF-015.0-05.0-P (H245652-12)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/19/2024	ND	2.11	105	2.00	0.613	
Toluene*	<0.050	0.050	09/19/2024	ND	2.04	102	2.00	1.42	
Ethylbenzene*	<0.050	0.050	09/19/2024	ND	2.10	105	2.00	2.15	
Total Xylenes*	<0.150	0.150	09/19/2024	ND	6.30	105	6.00	2.41	
Total BTEX	<0.300	0.300	09/19/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**16.0**	16.0	09/18/2024	ND	416	104	400	3.92	

TPH 8015M mg/kg **Analyzed By: ms**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2024	ND	210	105	200	2.76	
DRO >C10-C28*	<10.0	10.0	09/18/2024	ND	189	94.5	200	9.28	
EXT DRO >C28-C36	<10.0	10.0	09/18/2024	ND					

Surrogate: 1-Chlorooctane *80.5 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *95.0 %* *49.1-148*

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/17/2024	Sampling Date:	09/16/2024
Reported:	09/20/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: CF-018.0-18.0-P (H245652-13)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/19/2024	ND	2.11	105	2.00	0.613	
Toluene*	<0.050	0.050	09/19/2024	ND	2.04	102	2.00	1.42	
Ethylbenzene*	<0.050	0.050	09/19/2024	ND	2.10	105	2.00	2.15	
Total Xylenes*	<0.150	0.150	09/19/2024	ND	6.30	105	6.00	2.41	
Total BTEX	<0.300	0.300	09/19/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *100 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**80.0**	16.0	09/18/2024	ND	416	104	400	3.92	

TPH 8015M mg/kg **Analyzed By: ms**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2024	ND	210	105	200	2.76	
DRO >C10-C28*	<10.0	10.0	09/18/2024	ND	189	94.5	200	9.28	
EXT DRO >C28-C36	<10.0	10.0	09/18/2024	ND					

Surrogate: 1-Chlorooctane *88.0 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *104 %* *49.1-148*

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/17/2024	Sampling Date:	09/16/2024
Reported:	09/20/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: CF-019.0-18.0-P (H245652-14)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/19/2024	ND	2.11	105	2.00	0.613	
Toluene*	<0.050	0.050	09/19/2024	ND	2.04	102	2.00	1.42	
Ethylbenzene*	<0.050	0.050	09/19/2024	ND	2.10	105	2.00	2.15	
Total Xylenes*	<0.150	0.150	09/19/2024	ND	6.30	105	6.00	2.41	
Total BTEX	<0.300	0.300	09/19/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *100 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**16.0**	16.0	09/18/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: ms**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2024	ND	210	105	200	2.76	
DRO >C10-C28*	<10.0	10.0	09/18/2024	ND	189	94.5	200	9.28	
EXT DRO >C28-C36	<10.0	10.0	09/18/2024	ND					

Surrogate: 1-Chlorooctane *87.2 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *101 %* *49.1-148*

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CARDINAL Laboratories

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/17/2024	Sampling Date:	09/16/2024
Reported:	09/20/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: CF-020.0-18.0-P (H245652-15)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/19/2024	ND	2.11	105	2.00	0.613	
Toluene*	<0.050	0.050	09/19/2024	ND	2.04	102	2.00	1.42	
Ethylbenzene*	<0.050	0.050	09/19/2024	ND	2.10	105	2.00	2.15	
Total Xylenes*	<0.150	0.150	09/19/2024	ND	6.30	105	6.00	2.41	
Total BTEX	<0.300	0.300	09/19/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**128**	16.0	09/18/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: ms**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2024	ND	210	105	200	2.76	
DRO >C10-C28*	<10.0	10.0	09/18/2024	ND	189	94.5	200	9.28	
EXT DRO >C28-C36	<10.0	10.0	09/18/2024	ND					

Surrogate: 1-Chlorooctane *75.8 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *87.6 %* *49.1-148*

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/17/2024	Sampling Date:	09/16/2024
Reported:	09/20/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: CF-021.0-20.0-P (H245652-16)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/19/2024	ND	2.11	105	2.00	0.613	
Toluene*	<0.050	0.050	09/19/2024	ND	2.04	102	2.00	1.42	
Ethylbenzene*	<0.050	0.050	09/19/2024	ND	2.10	105	2.00	2.15	
Total Xylenes*	<0.150	0.150	09/19/2024	ND	6.30	105	6.00	2.41	
Total BTEX	<0.300	0.300	09/19/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**176**	16.0	09/18/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: ms**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2024	ND	210	105	200	2.76	
DRO >C10-C28*	<10.0	10.0	09/18/2024	ND	189	94.5	200	9.28	
EXT DRO >C28-C36	<10.0	10.0	09/18/2024	ND					

Surrogate: 1-Chlorooctane *86.9 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *103 %* *49.1-148*

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/17/2024	Sampling Date:	09/16/2024
Reported:	09/20/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: CF-022.0-20.0-P (H245652-17)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/19/2024	ND	2.11	105	2.00	0.613	
Toluene*	<0.050	0.050	09/19/2024	ND	2.04	102	2.00	1.42	
Ethylbenzene*	<0.050	0.050	09/19/2024	ND	2.10	105	2.00	2.15	
Total Xylenes*	<0.150	0.150	09/19/2024	ND	6.30	105	6.00	2.41	
Total BTEX	<0.300	0.300	09/19/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *100 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**144**	16.0	09/18/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: ms**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/19/2024	ND	210	105	200	2.76	
DRO >C10-C28*	<10.0	10.0	09/19/2024	ND	189	94.5	200	9.28	
EXT DRO >C28-C36	<10.0	10.0	09/19/2024	ND					

Surrogate: 1-Chlorooctane *90.0 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *109 %* *49.1-148*

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/17/2024	Sampling Date:	09/16/2024
Reported:	09/20/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: CF-023.0-18.0-P (H245652-18)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/19/2024	ND	2.11	105	2.00	0.613	
Toluene*	<0.050	0.050	09/19/2024	ND	2.04	102	2.00	1.42	
Ethylbenzene*	<0.050	0.050	09/19/2024	ND	2.10	105	2.00	2.15	
Total Xylenes*	<0.150	0.150	09/19/2024	ND	6.30	105	6.00	2.41	
Total BTEX	<0.300	0.300	09/19/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**176**	16.0	09/18/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: ms**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/19/2024	ND	210	105	200	2.76	
DRO >C10-C28*	<10.0	10.0	09/19/2024	ND	189	94.5	200	9.28	
EXT DRO >C28-C36	<10.0	10.0	09/19/2024	ND					

Surrogate: 1-Chlorooctane *88.8 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *107 %* *49.1-148*

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

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Notes and Definitions

BS-3	Blank spike recovery outside of lab established statistical limits, but still within method limits. Data is not adversely affected.
BS1	Blank spike recovery above laboratory acceptance criteria. Results for analyte potentially biased high.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

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Received by OCD: 1/29/2025 3:01:03 PM

CARDINAL Laboratories

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs — State: NM Zip: 88241	Attn:	Steven Buckler
Phone #:	Fax #:	Address:	
Project #:	Project Owner: (see below)	City:	
Project Name:	Elvis Booster — dan@trinityoilfieldservices.com	State:	Zip:
Project Location:	Eddy Co., NM	Phone #:	
Sampler Name:	TT	Fax #:	

ANALYSIS REQUEST

FOR LAB USE ONLY: H245652

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX	
1	CF-001.0-18.0-P	C	1			X							9/16/2024	9:00: AM	X	X	X	
2	CF-002.0-18.0-P	C	1			X							9/16/2024	9:00: AM	X	X	X	
3	CF-003.0-18.0-P	C	1			X							9/16/2024	9:00: AM	X	X	X	
~~4~~	~~CF-005.0-18.0-P~~	~~C~~	~~1~~			~~X~~							~~9/16/2024~~	~~9:00: AM~~	~~X~~	~~X~~	~~X~~	AP 9.17.24
~~5~~ 4	CF-005.0-18.0-P	C	1			X							9/16/2024	9:00: AM	X	X	X	
~~6~~ 5	CF-007.0-05.0-P	C	1			X							9/16/2024	9:00: AM	X	X	X	
~~7~~ 6	CF-009.0-05.0-P	C	1			X							9/16/2024	9:00: AM	X	X	X	
~~8~~ 7	CF-010.0-05.0-P	C	1			X							9/16/2024	9:00: AM	X	X	X	
~~9~~ 8	CF-011.0-05.0-P	C	1			X							9/16/2024	9:00: AM	X	X	X	
~~10~~ 9	CF-012.0-05.0-P	C	1			X							9/16/2024	9:00: AM	X	X	X	

AP 9.17.24

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Relinquished By: [signature]	Date: 9.17.24 Time: 1606	Received By: [signature]	Verbal Result: Yes No Add'l Phone #: All Results are emailed. Please provide Email address:
Relinquished By:	Date: Time:	Received By:	REMARKS:

Delivered By: (Circle One)	Observed Temp. °C -5.4	Sample Condition: Cool ✓ Yes / Intact ✓ Yes	CHECKED BY: (Initials)	Turnaround Time: Standard X / Rush	Bacteria (only) Sample Condition: Cool Yes / Intact Yes
Sampler - UPS - Bus - Other:	Corrected Temp. °C -6.0	No / No	AP	Thermometer ID #140 / Correction Factor 0.6 °C	Observed Temp. °C / Corrected Temp. °C

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

CARDINAL Laboratories
101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs State: NM Zip: 88241	Attn:	Steven Buckler
Phone #:	Fax #:	Address:	
Project #:	Project Owner: (see below)	City:	
Project Name:	Elvis Booster dan@trinityoilfieldservices.com	State:	Zip:
Project Location:	Eddy Co., NM	Phone #:	
Sampler Name:	TT	Fax #:	

ANALYSIS REQUEST

FOR LAB USE ONLY Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER:	PRESERV.: ACID/BASE:	ICE / COOL	OTHER:	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
H245652																	
11 10	CF-013.0-05.0-P	C	1			X							9/16/2024	9:30: AM	X	X	X
12 11	CF-014.0-05.0-P	C	1			X							9/16/2024	9:30: AM	X	X	X
13 12	CF-015.0-05.0-P	C	1			X							9/16/2024	9:30: AM	X	X	X
14 13	CF-018.0-18.0-P	C	1			X							9/16/2024	9:30: AM	X	X	X
15 14	CF-019.0-18.0-P	C	1			X							9/16/2024	9:30: AM	X	X	X
16 15	CF-020.0-18.0-P	C	1			X							9/16/2024	9:30: AM	X	X	X
17 16	CF-021.0-20.0-P	C	1			X							9/16/2024	9:30: AM	X	X	X
18 17	CF-022.0-20.0-P	C	1			X							9/16/2024	9:30: AM	X	X	X
19 18	CF-023.0-18.0-P	C	1			X							9/16/2024	9:30: AM	X	X	X
20 10	---																

AD 9-17-24

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Relinquished By: [signature]	Date: 9-17-24 Time: 1006	Received By: [signature]	Verbal Result: Yes No Add'l Phone #: All Results are emailed. Please provide Email address:
Relinquished By:	Date: Time:	Received By:	REMARKS:

Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Observed Temp. °C -5.4 Corrected Temp. °C -6.0	Sample Condition Cool: Yes No Intact: Yes No	CHECKED BY: (Initials) AD	Turnaround Time: Standard X Rush Thermometer ID #140 Correction Factor 0.6 °C	Bacteria (only) Sample Condition Cool: Yes No Intact: Yes No Observed Temp. °C Corrected Temp. °C

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

Received by OCD: 1/29/2025 3:01:03 PM

Released to Imaging: 2/10/2025 10:51:01 AM

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

September 20, 2024

DAN DUNKELBERG

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587

HOBBS, NM 88241

RE: ELVIS BOOSTER

Enclosed are the results of analyses for samples received by the laboratory on 09/17/24 16:06.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Mike Snyder For Celey D. Keene

Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/17/2024	Sampling Date:	09/16/2024
Reported:	09/20/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: CW-001.0-09.0-P (H245653-01)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/19/2024	ND	2.11	105	2.00	0.613	
Toluene*	<0.050	0.050	09/19/2024	ND	2.04	102	2.00	1.42	
Ethylbenzene*	<0.050	0.050	09/19/2024	ND	2.10	105	2.00	2.15	
Total Xylenes*	<0.150	0.150	09/19/2024	ND	6.30	105	6.00	2.41	
Total BTEX	<0.300	0.300	09/19/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**80.0**	16.0	09/18/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2024	ND	222	111	200	3.08	
DRO >C10-C28*	<10.0	10.0	09/18/2024	ND	214	107	200	4.97	
EXT DRO >C28-C36	<10.0	10.0	09/18/2024	ND					

Surrogate: 1-Chlorooctane *97.3 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *119 %* *49.1-148*

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/17/2024	Sampling Date:	09/16/2024
Reported:	09/20/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: CW-002.0-09.0-P (H245653-02)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/19/2024	ND	2.11	105	2.00	0.613	
Toluene*	<0.050	0.050	09/19/2024	ND	2.04	102	2.00	1.42	
Ethylbenzene*	<0.050	0.050	09/19/2024	ND	2.10	105	2.00	2.15	
Total Xylenes*	<0.150	0.150	09/19/2024	ND	6.30	105	6.00	2.41	
Total BTEX	<0.300	0.300	09/19/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *99.9 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**112**	16.0	09/18/2024	ND	416	104	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2024	ND	222	111	200	3.08	
DRO >C10-C28*	<10.0	10.0	09/18/2024	ND	214	107	200	4.97	
EXT DRO >C28-C36	<10.0	10.0	09/18/2024	ND					

Surrogate: 1-Chlorooctane *106 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *130 %* *49.1-148*

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/17/2024	Sampling Date:	09/16/2024
Reported:	09/20/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: CW-003.0-09.0-P (H245653-03)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/19/2024	ND	2.11	105	2.00	0.613	
Toluene*	<0.050	0.050	09/19/2024	ND	2.04	102	2.00	1.42	
Ethylbenzene*	<0.050	0.050	09/19/2024	ND	2.10	105	2.00	2.15	
Total Xylenes*	<0.150	0.150	09/19/2024	ND	6.30	105	6.00	2.41	
Total BTEX	<0.300	0.300	09/19/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**2240**	16.0	09/18/2024	ND	416	104	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2024	ND	222	111	200	3.08	
DRO >C10-C28*	<10.0	10.0	09/18/2024	ND	214	107	200	4.97	
EXT DRO >C28-C36	<10.0	10.0	09/18/2024	ND					

Surrogate: 1-Chlorooctane *94.6 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *115 %* *49.1-148*

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/17/2024	Sampling Date:	09/16/2024
Reported:	09/20/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: CW-004.0-09.0-P (H245653-04)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/19/2024	ND	2.11	105	2.00	0.613	
Toluene*	<0.050	0.050	09/19/2024	ND	2.04	102	2.00	1.42	
Ethylbenzene*	<0.050	0.050	09/19/2024	ND	2.10	105	2.00	2.15	
Total Xylenes*	<0.150	0.150	09/19/2024	ND	6.30	105	6.00	2.41	
Total BTEX	<0.300	0.300	09/19/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *100 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**704**	16.0	09/18/2024	ND	416	104	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2024	ND	222	111	200	3.08	
DRO >C10-C28*	<10.0	10.0	09/18/2024	ND	214	107	200	4.97	
EXT DRO >C28-C36	<10.0	10.0	09/18/2024	ND					

Surrogate: 1-Chlorooctane *105 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *126 %* *49.1-148*

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/17/2024	Sampling Date:	09/16/2024
Reported:	09/20/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: CW-005.0-09.0-P (H245653-05)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/19/2024	ND	2.11	105	2.00	0.613	
Toluene*	<0.050	0.050	09/19/2024	ND	2.04	102	2.00	1.42	
Ethylbenzene*	<0.050	0.050	09/19/2024	ND	2.10	105	2.00	2.15	
Total Xylenes*	<0.150	0.150	09/19/2024	ND	6.30	105	6.00	2.41	
Total BTEX	<0.300	0.300	09/19/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**48.0**	16.0	09/18/2024	ND	416	104	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2024	ND	222	111	200	3.08	
DRO >C10-C28*	<10.0	10.0	09/18/2024	ND	214	107	200	4.97	
EXT DRO >C28-C36	<10.0	10.0	09/18/2024	ND					

Surrogate: 1-Chlorooctane *102 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *122 %* *49.1-148*

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/17/2024	Sampling Date:	09/16/2024
Reported:	09/20/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: CW-006.0-10.0-P (H245653-06)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/19/2024	ND	2.11	105	2.00	0.613	
Toluene*	<0.050	0.050	09/19/2024	ND	2.04	102	2.00	1.42	
Ethylbenzene*	<0.050	0.050	09/19/2024	ND	2.10	105	2.00	2.15	
Total Xylenes*	<0.150	0.150	09/19/2024	ND	6.30	105	6.00	2.41	
Total BTEX	<0.300	0.300	09/19/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**48.0**	16.0	09/18/2024	ND	416	104	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2024	ND	222	111	200	3.08	
DRO >C10-C28*	<10.0	10.0	09/18/2024	ND	214	107	200	4.97	
EXT DRO >C28-C36	<10.0	10.0	09/18/2024	ND					

Surrogate: 1-Chlorooctane *98.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *119 %* *49.1-148*

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/17/2024	Sampling Date:	09/16/2024
Reported:	09/20/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: CW-007.0-09.0-P (H245653-07)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/19/2024	ND	2.11	105	2.00	0.613	
Toluene*	<0.050	0.050	09/19/2024	ND	2.04	102	2.00	1.42	
Ethylbenzene*	<0.050	0.050	09/19/2024	ND	2.10	105	2.00	2.15	
Total Xylenes*	<0.150	0.150	09/19/2024	ND	6.30	105	6.00	2.41	
Total BTEX	<0.300	0.300	09/19/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**80.0**	16.0	09/18/2024	ND	416	104	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2024	ND	222	111	200	3.08	
DRO >C10-C28*	<10.0	10.0	09/18/2024	ND	214	107	200	4.97	
EXT DRO >C28-C36	<10.0	10.0	09/18/2024	ND					

Surrogate: 1-Chlorooctane *93.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *112 %* *49.1-148*

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/17/2024	Sampling Date:	09/16/2024
Reported:	09/20/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: CW-008.0-09.0-P (H245653-08)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/19/2024	ND	2.13	106	2.00	1.53	
Toluene*	<0.050	0.050	09/19/2024	ND	1.98	98.8	2.00	1.11	
Ethylbenzene*	<0.050	0.050	09/19/2024	ND	1.99	99.7	2.00	1.24	
Total Xylenes*	<0.150	0.150	09/19/2024	ND	5.90	98.3	6.00	1.04	
Total BTEX	<0.300	0.300	09/19/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *94.5 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**160**	16.0	09/18/2024	ND	416	104	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2024	ND	222	111	200	3.08	
DRO >C10-C28*	<10.0	10.0	09/18/2024	ND	214	107	200	4.97	
EXT DRO >C28-C36	<10.0	10.0	09/18/2024	ND					

Surrogate: 1-Chlorooctane *98.3 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *118 %* *49.1-148*

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/17/2024	Sampling Date:	09/16/2024
Reported:	09/20/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: CW-009.0-09.0-P (H245653-09)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/19/2024	ND	2.13	106	2.00	1.53	
Toluene*	<0.050	0.050	09/19/2024	ND	1.98	98.8	2.00	1.11	
Ethylbenzene*	<0.050	0.050	09/19/2024	ND	1.99	99.7	2.00	1.24	
Total Xylenes*	<0.150	0.150	09/19/2024	ND	5.90	98.3	6.00	1.04	
Total BTEX	<0.300	0.300	09/19/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *94.2 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**160**	16.0	09/18/2024	ND	416	104	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2024	ND	222	111	200	3.08	
DRO >C10-C28*	<10.0	10.0	09/18/2024	ND	214	107	200	4.97	
EXT DRO >C28-C36	<10.0	10.0	09/18/2024	ND					

Surrogate: 1-Chlorooctane *87.9 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *105 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/17/2024	Sampling Date:	09/16/2024
Reported:	09/20/2024	Sampling Type:	Soil
Project Name:	ELVIS BOOSTER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO NM		

Sample ID: CW-010.0-10.0-P (H245653-10)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/19/2024	ND	2.13	106	2.00	1.53	
Toluene*	<0.050	0.050	09/19/2024	ND	1.98	98.8	2.00	1.11	
Ethylbenzene*	<0.050	0.050	09/19/2024	ND	1.99	99.7	2.00	1.24	
Total Xylenes*	<0.150	0.150	09/19/2024	ND	5.90	98.3	6.00	1.04	
Total BTEX	<0.300	0.300	09/19/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *94.2 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**144**	16.0	09/18/2024	ND	416	104	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/18/2024	ND	222	111	200	3.08	
DRO >C10-C28*	<10.0	10.0	09/18/2024	ND	214	107	200	4.97	
EXT DRO >C28-C36	<10.0	10.0	09/18/2024	ND					

Surrogate: 1-Chlorooctane *82.8 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *97.6 %* *49.1-148*

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

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Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories
101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs	State: NM Zip: 88241	Attn: Steven Buckler
Phone #:		Fax #:	Address:
Project #:		Project Owner: (see below)	City:
Project Name:	Elvis Booster	dan@trinityoilfieldservices.com	State: Zip:
Project Location:	Eddy Co., NM		Phone #:
Sampler Name:	TT		Fax #:

ANALYSIS REQUEST

FOR LAB USE ONLY Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
H245453																	
1	CW-001.0-09.0-P	C	1			X							9/16/2024	10:00: AM	X	X	X
2	CW-002.0-09.0-P	C	1			X							9/16/2024	10:00: AM	X	X	X
3	CW-003.0-09.0-P	C	1			X							9/16/2024	10:00: AM	X	X	X
4	CW-004.0-09.0-P	C	1			X							9/16/2024	10:00: AM	X	X	X
5	CW-005.0-09.0-P	C	1			X							9/16/2024	10:00: AM	X	X	X
6	CW-006.0-10.0-P	C	1			X							9/16/2024	10:00: AM	X	X	X
7	CW-007.0-09.0-P	C	1			X							9/16/2024	10:00: AM	X	X	X
8	CW-008.0-09.0-P	C	1			X							9/16/2024	10:00: AM	X	X	X
9	CW-009.0-09.0-P	C	1			X							9/16/2024	10:00: AM	X	X	X
10	CW-010.0-10.0-P	C	1			X							9/16/2024	10:00: AM	X	X	X

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Relinquished By:	Date: 9.17.24	Received By:	Verbal Result: Yes No Add'l Phone #:
	Time: 10:00		All Results are emailed. Please provide Email address:
Relinquished By:	Date:	Received By:	REMARKS:
	Time:		

Delivered By: (Circle One)	Observed Temp. °C 5.4	Sample Condition: Cool Yes / No; Intact Yes / No	CHECKED BY: (Initials)	Turnaround Time: Standard X; Rush	Bacteria (only) Sample Condition: Cool Yes / No; Intact Yes / No; Observed Temp. °C
Sampler - UPS - Bus - Other:	Corrected Temp. °C 6.0		AP	Thermometer ID #140; Correction Factor 0.6 °C	Corrected Temp. °C

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

October 01, 2024

DAN DUNKELBERG

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587

HOBBS, NM 88241

RE: WESTERN TRUNKLINE REMEDIATION

Enclosed are the results of analyses for samples received by the laboratory on 09/26/24 11:20.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Celey D. Keene

Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/26/2024	Sampling Date:	09/23/2024
Reported:	10/01/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	ELVIS	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-011.0-09.0-P (H245853-01)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/28/2024	ND	2.05	102	2.00	2.16	
Toluene*	<0.050	0.050	09/28/2024	ND	2.17	108	2.00	0.704	
Ethylbenzene*	<0.050	0.050	09/28/2024	ND	2.20	110	2.00	0.252	
Total Xylenes*	<0.150	0.150	09/28/2024	ND	6.89	115	6.00	0.281	
Total BTEX	<0.300	0.300	09/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**448**	16.0	09/30/2024	ND	432	108	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/27/2024	ND	218	109	200	0.722	
DRO >C10-C28*	<10.0	10.0	09/27/2024	ND	220	110	200	0.500	
EXT DRO >C28-C36	<10.0	10.0	09/27/2024	ND					

Surrogate: 1-Chlorooctane *120 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *125 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/26/2024	Sampling Date:	09/23/2024
Reported:	10/01/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	ELVIS	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-012.0-09.0-P (H245853-02)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/28/2024	ND	2.05	102	2.00	2.16	
Toluene*	<0.050	0.050	09/28/2024	ND	2.17	108	2.00	0.704	
Ethylbenzene*	<0.050	0.050	09/28/2024	ND	2.20	110	2.00	0.252	
Total Xylenes*	<0.150	0.150	09/28/2024	ND	6.89	115	6.00	0.281	
Total BTEX	<0.300	0.300	09/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *106 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**448**	16.0	09/30/2024	ND	432	108	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/27/2024	ND	218	109	200	0.722	
DRO >C10-C28*	<10.0	10.0	09/27/2024	ND	220	110	200	0.500	
EXT DRO >C28-C36	<10.0	10.0	09/27/2024	ND					

Surrogate: 1-Chlorooctane *125 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *134 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/26/2024	Sampling Date:	09/23/2024
Reported:	10/01/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	ELVIS	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-013.0-10.0-P (H245853-03)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/28/2024	ND	2.05	102	2.00	2.16	
Toluene*	<0.050	0.050	09/28/2024	ND	2.17	108	2.00	0.704	
Ethylbenzene*	<0.050	0.050	09/28/2024	ND	2.20	110	2.00	0.252	
Total Xylenes*	<0.150	0.150	09/28/2024	ND	6.89	115	6.00	0.281	
Total BTEX	<0.300	0.300	09/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**240**	16.0	09/27/2024	ND	400	100	400	7.69	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/27/2024	ND	218	109	200	0.722	
DRO >C10-C28*	<10.0	10.0	09/27/2024	ND	220	110	200	0.500	
EXT DRO >C28-C36	<10.0	10.0	09/27/2024	ND					

Surrogate: 1-Chlorooctane *123 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *132 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/26/2024	Sampling Date:	09/23/2024
Reported:	10/01/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	ELVIS	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-019.0-05.0-P (H245853-04)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/28/2024	ND	2.05	102	2.00	2.16	
Toluene*	<0.050	0.050	09/28/2024	ND	2.17	108	2.00	0.704	
Ethylbenzene*	<0.050	0.050	09/28/2024	ND	2.20	110	2.00	0.252	
Total Xylenes*	<0.150	0.150	09/28/2024	ND	6.89	115	6.00	0.281	
Total BTEX	<0.300	0.300	09/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**80.0**	16.0	09/27/2024	ND	400	100	400	7.69	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/27/2024	ND	218	109	200	0.722	
DRO >C10-C28*	<10.0	10.0	09/27/2024	ND	220	110	200	0.500	
EXT DRO >C28-C36	<10.0	10.0	09/27/2024	ND					

Surrogate: 1-Chlorooctane *121 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *126 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/26/2024	Sampling Date:	09/23/2024
Reported:	10/01/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	ELVIS	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-020.0-13.0-P (H245853-05)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/28/2024	ND	2.05	102	2.00	2.16	
Toluene*	<0.050	0.050	09/28/2024	ND	2.17	108	2.00	0.704	
Ethylbenzene*	<0.050	0.050	09/28/2024	ND	2.20	110	2.00	0.252	
Total Xylenes*	<0.150	0.150	09/28/2024	ND	6.89	115	6.00	0.281	
Total BTEX	<0.300	0.300	09/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**80.0**	16.0	09/27/2024	ND	400	100	400	7.69	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/27/2024	ND	218	109	200	0.722	
DRO >C10-C28*	<10.0	10.0	09/27/2024	ND	220	110	200	0.500	
EXT DRO >C28-C36	<10.0	10.0	09/27/2024	ND					

Surrogate: 1-Chlorooctane *113 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *118 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/26/2024	Sampling Date:	09/23/2024
Reported:	10/01/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	ELVIS	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-021.0-05.0-P (H245853-06)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/28/2024	ND	2.05	102	2.00	2.16	
Toluene*	<0.050	0.050	09/28/2024	ND	2.17	108	2.00	0.704	
Ethylbenzene*	<0.050	0.050	09/28/2024	ND	2.20	110	2.00	0.252	
Total Xylenes*	<0.150	0.150	09/28/2024	ND	6.89	115	6.00	0.281	
Total BTEX	<0.300	0.300	09/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *106 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**48.0**	16.0	09/27/2024	ND	400	100	400	7.69	

TPH 8015M mg/kg **Analyzed By: ms**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/27/2024	ND	215	107	200	1.15	
DRO >C10-C28*	<10.0	10.0	09/27/2024	ND	199	99.7	200	3.80	
EXT DRO >C28-C36	<10.0	10.0	09/27/2024	ND					

Surrogate: 1-Chlorooctane *100 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *96.0 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/26/2024	Sampling Date:	09/23/2024
Reported:	10/01/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	ELVIS	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-022.0-05.0-P (H245853-07)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/28/2024	ND	2.05	102	2.00	2.16	
Toluene*	<0.050	0.050	09/28/2024	ND	2.17	108	2.00	0.704	
Ethylbenzene*	<0.050	0.050	09/28/2024	ND	2.20	110	2.00	0.252	
Total Xylenes*	<0.150	0.150	09/28/2024	ND	6.89	115	6.00	0.281	
Total BTEX	<0.300	0.300	09/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *104 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**80.0**	16.0	09/27/2024	ND	400	100	400	7.69	

TPH 8015M mg/kg **Analyzed By: ms**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/27/2024	ND	215	107	200	1.15	
DRO >C10-C28*	<10.0	10.0	09/27/2024	ND	199	99.7	200	3.80	
EXT DRO >C28-C36	<10.0	10.0	09/27/2024	ND					

Surrogate: 1-Chlorooctane *94.6 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *89.0 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/26/2024	Sampling Date:	09/23/2024
Reported:	10/01/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	ELVIS	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-023.0-05.0-P (H245853-08)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/28/2024	ND	2.05	102	2.00	2.16	
Toluene*	<0.050	0.050	09/28/2024	ND	2.17	108	2.00	0.704	
Ethylbenzene*	<0.050	0.050	09/28/2024	ND	2.20	110	2.00	0.252	
Total Xylenes*	<0.150	0.150	09/28/2024	ND	6.89	115	6.00	0.281	
Total BTEX	<0.300	0.300	09/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**32.0**	16.0	09/27/2024	ND	400	100	400	7.69	

TPH 8015M mg/kg **Analyzed By: ms**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/27/2024	ND	215	107	200	1.15	
DRO >C10-C28*	<10.0	10.0	09/27/2024	ND	199	99.7	200	3.80	
EXT DRO >C28-C36	<10.0	10.0	09/27/2024	ND					

Surrogate: 1-Chlorooctane *105 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *99.0 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/26/2024	Sampling Date:	09/23/2024
Reported:	10/01/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	ELVIS	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-024.0-02.5-P (H245853-09)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/28/2024	ND	2.05	102	2.00	2.16	
Toluene*	<0.050	0.050	09/28/2024	ND	2.17	108	2.00	0.704	
Ethylbenzene*	<0.050	0.050	09/28/2024	ND	2.20	110	2.00	0.252	
Total Xylenes*	<0.150	0.150	09/28/2024	ND	6.89	115	6.00	0.281	
Total BTEX	<0.300	0.300	09/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *106 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**384**	16.0	09/27/2024	ND	400	100	400	7.69	

TPH 8015M mg/kg **Analyzed By: ms**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/27/2024	ND	215	107	200	1.15	
DRO >C10-C28*	<10.0	10.0	09/27/2024	ND	199	99.7	200	3.80	
EXT DRO >C28-C36	<10.0	10.0	09/27/2024	ND					

Surrogate: 1-Chlorooctane *113 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *110 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/26/2024	Sampling Date:	09/23/2024
Reported:	10/01/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	ELVIS	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-025.0-02.5-P (H245853-10)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/28/2024	ND	2.05	102	2.00	2.16	
Toluene*	<0.050	0.050	09/28/2024	ND	2.17	108	2.00	0.704	
Ethylbenzene*	<0.050	0.050	09/28/2024	ND	2.20	110	2.00	0.252	
Total Xylenes*	<0.150	0.150	09/28/2024	ND	6.89	115	6.00	0.281	
Total BTEX	<0.300	0.300	09/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *104 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**384**	16.0	09/27/2024	ND	400	100	400	7.69	

TPH 8015M mg/kg **Analyzed By: ms**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/27/2024	ND	215	107	200	1.15	
DRO >C10-C28*	<10.0	10.0	09/27/2024	ND	199	99.7	200	3.80	
EXT DRO >C28-C36	<10.0	10.0	09/27/2024	ND					

Surrogate: 1-Chlorooctane *101 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *101 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/26/2024	Sampling Date:	09/23/2024
Reported:	10/01/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	ELVIS	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-024.0-18.0-P (H245853-11)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/28/2024	ND	2.05	102	2.00	2.16	
Toluene*	<0.050	0.050	09/28/2024	ND	2.17	108	2.00	0.704	
Ethylbenzene*	<0.050	0.050	09/28/2024	ND	2.20	110	2.00	0.252	
Total Xylenes*	<0.150	0.150	09/28/2024	ND	6.89	115	6.00	0.281	
Total BTEX	<0.300	0.300	09/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *104 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**432**	16.0	09/27/2024	ND	400	100	400	7.69	

TPH 8015M mg/kg **Analyzed By: ms**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/27/2024	ND	215	107	200	1.15	
DRO >C10-C28*	<10.0	10.0	09/27/2024	ND	199	99.7	200	3.80	
EXT DRO >C28-C36	<10.0	10.0	09/27/2024	ND					

Surrogate: 1-Chlorooctane *113 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *117 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/26/2024	Sampling Date:	09/23/2024
Reported:	10/01/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	ELVIS	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-025.0-18.0-P (H245853-12)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/28/2024	ND	2.05	102	2.00	2.16	
Toluene*	<0.050	0.050	09/28/2024	ND	2.17	108	2.00	0.704	
Ethylbenzene*	<0.050	0.050	09/28/2024	ND	2.20	110	2.00	0.252	
Total Xylenes*	<0.150	0.150	09/28/2024	ND	6.89	115	6.00	0.281	
Total BTEX	<0.300	0.300	09/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *106 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**192**	16.0	09/27/2024	ND	400	100	400	7.69	

TPH 8015M mg/kg **Analyzed By: ms**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/27/2024	ND	215	107	200	1.15	
DRO >C10-C28*	<10.0	10.0	09/27/2024	ND	199	99.7	200	3.80	
EXT DRO >C28-C36	<10.0	10.0	09/27/2024	ND					

Surrogate: 1-Chlorooctane *105 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *103 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/26/2024	Sampling Date:	09/23/2024
Reported:	10/01/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	ELVIS	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-026.0-20.0-P (H245853-13)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/28/2024	ND	2.05	102	2.00	2.16	
Toluene*	<0.050	0.050	09/28/2024	ND	2.17	108	2.00	0.704	
Ethylbenzene*	<0.050	0.050	09/28/2024	ND	2.20	110	2.00	0.252	
Total Xylenes*	<0.150	0.150	09/28/2024	ND	6.89	115	6.00	0.281	
Total BTEX	<0.300	0.300	09/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**416**	16.0	09/27/2024	ND	400	100	400	7.69	

TPH 8015M mg/kg **Analyzed By: ms**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/27/2024	ND	215	107	200	1.15	
DRO >C10-C28*	<10.0	10.0	09/27/2024	ND	199	99.7	200	3.80	
EXT DRO >C28-C36	<10.0	10.0	09/27/2024	ND					

Surrogate: 1-Chlorooctane *107 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *104 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/26/2024	Sampling Date:	09/23/2024
Reported:	10/01/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	ELVIS	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-027.0-23.0-P (H245853-14)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/28/2024	ND	2.05	102	2.00	2.16	
Toluene*	<0.050	0.050	09/28/2024	ND	2.17	108	2.00	0.704	
Ethylbenzene*	<0.050	0.050	09/28/2024	ND	2.20	110	2.00	0.252	
Total Xylenes*	<0.150	0.150	09/28/2024	ND	6.89	115	6.00	0.281	
Total BTEX	<0.300	0.300	09/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**320**	16.0	09/27/2024	ND	400	100	400	7.69	

TPH 8015M mg/kg **Analyzed By: ms**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/27/2024	ND	215	107	200	1.15	
DRO >C10-C28*	<10.0	10.0	09/27/2024	ND	199	99.7	200	3.80	
EXT DRO >C28-C36	<10.0	10.0	09/27/2024	ND					

Surrogate: 1-Chlorooctane *98.0 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *95.3 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/26/2024	Sampling Date:	09/23/2024
Reported:	10/01/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	ELVIS	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-028.0-21.0-P (H245853-15)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/28/2024	ND	2.05	102	2.00	2.16	
Toluene*	<0.050	0.050	09/28/2024	ND	2.17	108	2.00	0.704	
Ethylbenzene*	<0.050	0.050	09/28/2024	ND	2.20	110	2.00	0.252	
Total Xylenes*	<0.150	0.150	09/28/2024	ND	6.89	115	6.00	0.281	
Total BTEX	<0.300	0.300	09/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**208**	16.0	09/27/2024	ND	400	100	400	7.69	

TPH 8015M mg/kg **Analyzed By: ms**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/27/2024	ND	215	107	200	1.15	
DRO >C10-C28*	<10.0	10.0	09/27/2024	ND	199	99.7	200	3.80	
EXT DRO >C28-C36	<10.0	10.0	09/27/2024	ND					

Surrogate: 1-Chlorooctane *102 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *98.1 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/26/2024	Sampling Date:	09/23/2024
Reported:	10/01/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	ELVIS	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-029.0-21.0-P (H245853-16)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/28/2024	ND	2.05	102	2.00	2.16	
Toluene*	<0.050	0.050	09/28/2024	ND	2.17	108	2.00	0.704	
Ethylbenzene*	<0.050	0.050	09/28/2024	ND	2.20	110	2.00	0.252	
Total Xylenes*	<0.150	0.150	09/28/2024	ND	6.89	115	6.00	0.281	
Total BTEX	<0.300	0.300	09/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *106 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**80.0**	16.0	09/27/2024	ND	400	100	400	7.69	

TPH 8015M mg/kg **Analyzed By: ms**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/27/2024	ND	215	107	200	1.15	
DRO >C10-C28*	<10.0	10.0	09/27/2024	ND	199	99.7	200	3.80	
EXT DRO >C28-C36	<10.0	10.0	09/27/2024	ND					

Surrogate: 1-Chlorooctane *93.6 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *88.9 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/26/2024	Sampling Date:	09/23/2024
Reported:	10/01/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	ELVIS	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-030.0-21.0-P (H245853-17)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/28/2024	ND	2.05	102	2.00	2.16	
Toluene*	<0.050	0.050	09/28/2024	ND	2.17	108	2.00	0.704	
Ethylbenzene*	<0.050	0.050	09/28/2024	ND	2.20	110	2.00	0.252	
Total Xylenes*	<0.150	0.150	09/28/2024	ND	6.89	115	6.00	0.281	
Total BTEX	<0.300	0.300	09/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *107 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**32.0**	16.0	09/27/2024	ND	400	100	400	7.69	

TPH 8015M mg/kg **Analyzed By: ms**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/27/2024	ND	215	107	200	1.15	
DRO >C10-C28*	<10.0	10.0	09/27/2024	ND	199	99.7	200	3.80	
EXT DRO >C28-C36	<10.0	10.0	09/27/2024	ND					

Surrogate: 1-Chlorooctane *94.6 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *89.2 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/26/2024	Sampling Date:	09/23/2024
Reported:	10/01/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	ELVIS	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-031.0-21.0-P (H245853-18)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/28/2024	ND	2.05	102	2.00	2.16	
Toluene*	<0.050	0.050	09/28/2024	ND	2.17	108	2.00	0.704	
Ethylbenzene*	<0.050	0.050	09/28/2024	ND	2.20	110	2.00	0.252	
Total Xylenes*	<0.150	0.150	09/28/2024	ND	6.89	115	6.00	0.281	
Total BTEX	<0.300	0.300	09/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *107 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**80.0**	16.0	09/27/2024	ND	400	100	400	7.69	

TPH 8015M mg/kg **Analyzed By: ms**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/27/2024	ND	215	107	200	1.15	
DRO >C10-C28*	<10.0	10.0	09/27/2024	ND	199	99.7	200	3.80	
EXT DRO >C28-C36	<10.0	10.0	09/27/2024	ND					

Surrogate: 1-Chlorooctane *93.7 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *86.5 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/26/2024	Sampling Date:	09/23/2024
Reported:	10/01/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	ELVIS	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-032.0-26.0-P (H245853-19)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/28/2024	ND	2.05	102	2.00	2.16	
Toluene*	<0.050	0.050	09/28/2024	ND	2.17	108	2.00	0.704	
Ethylbenzene*	<0.050	0.050	09/28/2024	ND	2.20	110	2.00	0.252	
Total Xylenes*	<0.150	0.150	09/28/2024	ND	6.89	115	6.00	0.281	
Total BTEX	<0.300	0.300	09/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**224**	16.0	09/27/2024	ND	400	100	400	7.69	

TPH 8015M mg/kg **Analyzed By: ms**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/27/2024	ND	215	107	200	1.15	
DRO >C10-C28*	<10.0	10.0	09/27/2024	ND	199	99.7	200	3.80	
EXT DRO >C28-C36	<10.0	10.0	09/27/2024	ND					

Surrogate: 1-Chlorooctane *98.7 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *93.8 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/26/2024	Sampling Date:	09/23/2024
Reported:	10/01/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	ELVIS	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-033.0-26.0-P (H245853-20)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/28/2024	ND	2.05	102	2.00	2.16	
Toluene*	<0.050	0.050	09/28/2024	ND	2.17	108	2.00	0.704	
Ethylbenzene*	<0.050	0.050	09/28/2024	ND	2.20	110	2.00	0.252	
Total Xylenes*	<0.150	0.150	09/28/2024	ND	6.89	115	6.00	0.281	
Total BTEX	<0.300	0.300	09/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**176**	16.0	09/27/2024	ND	400	100	400	7.69	

TPH 8015M mg/kg **Analyzed By: ms**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/27/2024	ND	215	107	200	1.15	
DRO >C10-C28*	<10.0	10.0	09/27/2024	ND	199	99.7	200	3.80	
EXT DRO >C28-C36	<10.0	10.0	09/27/2024	ND					

Surrogate: 1-Chlorooctane *84.8 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *79.3 %* *49.1-148*

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Analytical Results For:

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HOBBS NM, 88241
Fax To: NONE

Received:	09/26/2024	Sampling Date:	09/23/2024
Reported:	10/01/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	ELVIS	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-034.0-26.0-P (H245853-21)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/28/2024	ND	1.90	95.2	2.00	5.74	
Toluene*	<0.050	0.050	09/28/2024	ND	2.00	99.9	2.00	4.93	
Ethylbenzene*	<0.050	0.050	09/28/2024	ND	2.03	102	2.00	4.16	
Total Xylenes*	<0.150	0.150	09/28/2024	ND	6.05	101	6.00	4.46	
Total BTEX	<0.300	0.300	09/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**240**	16.0	09/27/2024	ND	400	100	400	7.69	

TPH 8015M mg/kg **Analyzed By: ms**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/27/2024	ND	215	107	200	1.15	
DRO >C10-C28*	<10.0	10.0	09/27/2024	ND	199	99.7	200	3.80	
EXT DRO >C28-C36	<10.0	10.0	09/27/2024	ND					

Surrogate: 1-Chlorooctane *96.3 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *90.5 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/26/2024	Sampling Date:	09/23/2024
Reported:	10/01/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	ELVIS	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-035.0-26.0-P (H245853-22)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/28/2024	ND	1.90	95.2	2.00	5.74	
Toluene*	<0.050	0.050	09/28/2024	ND	2.00	99.9	2.00	4.93	
Ethylbenzene*	<0.050	0.050	09/28/2024	ND	2.03	102	2.00	4.16	
Total Xylenes*	<0.150	0.150	09/28/2024	ND	6.05	101	6.00	4.46	
Total BTEX	<0.300	0.300	09/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**224**	16.0	09/27/2024	ND	400	100	400	7.69	

TPH 8015M mg/kg **Analyzed By: ms**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/27/2024	ND	215	107	200	1.15	
DRO >C10-C28*	<10.0	10.0	09/27/2024	ND	199	99.7	200	3.80	
EXT DRO >C28-C36	<10.0	10.0	09/27/2024	ND					

Surrogate: 1-Chlorooctane *93.7 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *87.7 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/26/2024	Sampling Date:	09/23/2024
Reported:	10/01/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	ELVIS	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-036.0-10.0-P (H245853-23)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/28/2024	ND	1.90	95.2	2.00	5.74	
Toluene*	<0.050	0.050	09/28/2024	ND	2.00	99.9	2.00	4.93	
Ethylbenzene*	<0.050	0.050	09/28/2024	ND	2.03	102	2.00	4.16	
Total Xylenes*	<0.150	0.150	09/28/2024	ND	6.05	101	6.00	4.46	
Total BTEX	<0.300	0.300	09/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**80.0**	16.0	09/30/2024	ND	432	108	400	0.00	

TPH 8015M **mg/kg** **Analyzed By: ms**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/27/2024	ND	215	107	200	1.15	
DRO >C10-C28*	<10.0	10.0	09/27/2024	ND	199	99.7	200	3.80	
EXT DRO >C28-C36	<10.0	10.0	09/27/2024	ND					

Surrogate: 1-Chlorooctane *96.7 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *88.1 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/26/2024	Sampling Date:	09/23/2024
Reported:	10/01/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	ELVIS	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-037.0-10.0-P (H245853-24)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/28/2024	ND	1.90	95.2	2.00	5.74	
Toluene*	<0.050	0.050	09/28/2024	ND	2.00	99.9	2.00	4.93	
Ethylbenzene*	<0.050	0.050	09/28/2024	ND	2.03	102	2.00	4.16	
Total Xylenes*	<0.150	0.150	09/28/2024	ND	6.05	101	6.00	4.46	
Total BTEX	<0.300	0.300	09/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**176**	16.0	09/30/2024	ND	432	108	400	0.00	

TPH 8015M **mg/kg** **Analyzed By: ms**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/27/2024	ND	215	107	200	1.15	
DRO >C10-C28*	<10.0	10.0	09/27/2024	ND	199	99.7	200	3.80	
EXT DRO >C28-C36	<10.0	10.0	09/27/2024	ND					

Surrogate: 1-Chlorooctane *87.2 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *80.8 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/26/2024	Sampling Date:	09/23/2024
Reported:	10/01/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	ELVIS	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-038.0-10.0-P (H245853-25)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/28/2024	ND	1.90	95.2	2.00	5.74	
Toluene*	<0.050	0.050	09/28/2024	ND	2.00	99.9	2.00	4.93	
Ethylbenzene*	<0.050	0.050	09/28/2024	ND	2.03	102	2.00	4.16	
Total Xylenes*	<0.150	0.150	09/28/2024	ND	6.05	101	6.00	4.46	
Total BTEX	<0.300	0.300	09/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**64.0**	16.0	09/30/2024	ND	432	108	400	0.00	

TPH 8015M **mg/kg** **Analyzed By: ms**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/27/2024	ND	215	107	200	1.15	
DRO >C10-C28*	<10.0	10.0	09/27/2024	ND	199	99.7	200	3.80	
EXT DRO >C28-C36	<10.0	10.0	09/27/2024	ND					

Surrogate: 1-Chlorooctane *83.8 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *76.3 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/26/2024	Sampling Date:	09/23/2024
Reported:	10/01/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	ELVIS	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-039.0-10.0-P (H245853-26)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/28/2024	ND	1.90	95.2	2.00	5.74	
Toluene*	<0.050	0.050	09/28/2024	ND	2.00	99.9	2.00	4.93	
Ethylbenzene*	<0.050	0.050	09/28/2024	ND	2.03	102	2.00	4.16	
Total Xylenes*	<0.150	0.150	09/28/2024	ND	6.05	101	6.00	4.46	
Total BTEX	<0.300	0.300	09/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *100 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**64.0**	16.0	09/30/2024	ND	432	108	400	0.00	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/27/2024	ND	193	96.5	200	1.06	
DRO >C10-C28*	<10.0	10.0	09/27/2024	ND	200	100	200	0.397	
EXT DRO >C28-C36	<10.0	10.0	09/27/2024	ND					

Surrogate: 1-Chlorooctane *98.3 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *96.8 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/26/2024	Sampling Date:	09/23/2024
Reported:	10/01/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	ELVIS	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-040.0-10.0-P (H245853-27)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/28/2024	ND	1.90	95.2	2.00	5.74	
Toluene*	<0.050	0.050	09/28/2024	ND	2.00	99.9	2.00	4.93	
Ethylbenzene*	<0.050	0.050	09/28/2024	ND	2.03	102	2.00	4.16	
Total Xylenes*	<0.150	0.150	09/28/2024	ND	6.05	101	6.00	4.46	
Total BTEX	<0.300	0.300	09/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**48.0**	16.0	09/30/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/27/2024	ND	193	96.5	200	1.06	
DRO >C10-C28*	<10.0	10.0	09/27/2024	ND	200	100	200	0.397	
EXT DRO >C28-C36	<10.0	10.0	09/27/2024	ND					

Surrogate: 1-Chlorooctane *77.6 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *76.6 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/26/2024	Sampling Date:	09/23/2024
Reported:	10/01/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	ELVIS	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-041.0-10.0-P (H245853-28)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/28/2024	ND	1.90	95.2	2.00	5.74	
Toluene*	<0.050	0.050	09/28/2024	ND	2.00	99.9	2.00	4.93	
Ethylbenzene*	<0.050	0.050	09/28/2024	ND	2.03	102	2.00	4.16	
Total Xylenes*	<0.150	0.150	09/28/2024	ND	6.05	101	6.00	4.46	
Total BTEX	<0.300	0.300	09/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**64.0**	16.0	09/30/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/27/2024	ND	193	96.5	200	1.06	
DRO >C10-C28*	<10.0	10.0	09/27/2024	ND	200	100	200	0.397	
EXT DRO >C28-C36	<10.0	10.0	09/27/2024	ND					

Surrogate: 1-Chlorooctane *91.0 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *90.3 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/26/2024	Sampling Date:	09/23/2024
Reported:	10/01/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	ELVIS	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-042.0-05.0-P (H245853-29)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/28/2024	ND	1.90	95.2	2.00	5.74	
Toluene*	<0.050	0.050	09/28/2024	ND	2.00	99.9	2.00	4.93	
Ethylbenzene*	<0.050	0.050	09/28/2024	ND	2.03	102	2.00	4.16	
Total Xylenes*	<0.150	0.150	09/28/2024	ND	6.05	101	6.00	4.46	
Total BTEX	<0.300	0.300	09/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**1390**	16.0	09/30/2024	ND	432	108	400	0.00	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/27/2024	ND	193	96.5	200	1.06	
DRO >C10-C28*	<10.0	10.0	09/27/2024	ND	200	100	200	0.397	
EXT DRO >C28-C36	<10.0	10.0	09/27/2024	ND					

Surrogate: 1-Chlorooctane *97.7 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *98.3 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/26/2024	Sampling Date:	09/23/2024
Reported:	10/01/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	ELVIS	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-043.0-05.0-P (H245853-30)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/28/2024	ND	1.90	95.2	2.00	5.74	
Toluene*	<0.050	0.050	09/28/2024	ND	2.00	99.9	2.00	4.93	
Ethylbenzene*	<0.050	0.050	09/28/2024	ND	2.03	102	2.00	4.16	
Total Xylenes*	<0.150	0.150	09/28/2024	ND	6.05	101	6.00	4.46	
Total BTEX	<0.300	0.300	09/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**320**	16.0	09/30/2024	ND	432	108	400	0.00	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/27/2024	ND	193	96.5	200	1.06	
DRO >C10-C28*	<10.0	10.0	09/27/2024	ND	200	100	200	0.397	
EXT DRO >C28-C36	<10.0	10.0	09/27/2024	ND					

Surrogate: 1-Chlorooctane *92.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *93.3 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/26/2024	Sampling Date:	09/23/2024
Reported:	10/01/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	ELVIS	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-044.0-05.0-P (H245853-31)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/28/2024	ND	1.90	95.2	2.00	5.74	
Toluene*	<0.050	0.050	09/28/2024	ND	2.00	99.9	2.00	4.93	
Ethylbenzene*	<0.050	0.050	09/28/2024	ND	2.03	102	2.00	4.16	
Total Xylenes*	<0.150	0.150	09/28/2024	ND	6.05	101	6.00	4.46	
Total BTEX	<0.300	0.300	09/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**320**	16.0	09/30/2024	ND	432	108	400	0.00	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/27/2024	ND	193	96.5	200	1.06	
DRO >C10-C28*	<10.0	10.0	09/27/2024	ND	200	100	200	0.397	
EXT DRO >C28-C36	<10.0	10.0	09/27/2024	ND					

Surrogate: 1-Chlorooctane *92.6 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *92.5 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/26/2024	Sampling Date:	09/23/2024
Reported:	10/01/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	ELVIS	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-045.0-05.0-P (H245853-32)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/28/2024	ND	1.90	95.2	2.00	5.74	
Toluene*	<0.050	0.050	09/28/2024	ND	2.00	99.9	2.00	4.93	
Ethylbenzene*	<0.050	0.050	09/28/2024	ND	2.03	102	2.00	4.16	
Total Xylenes*	<0.150	0.150	09/28/2024	ND	6.05	101	6.00	4.46	
Total BTEX	<0.300	0.300	09/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**288**	16.0	09/30/2024	ND	432	108	400	0.00	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/27/2024	ND	193	96.5	200	1.06	
DRO >C10-C28*	<10.0	10.0	09/27/2024	ND	200	100	200	0.397	
EXT DRO >C28-C36	<10.0	10.0	09/27/2024	ND					

Surrogate: 1-Chlorooctane *104 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *105 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/26/2024	Sampling Date:	09/23/2024
Reported:	10/01/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	ELVIS	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-046.0-05.0-P (H245853-33)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/28/2024	ND	1.90	95.2	2.00	5.74	
Toluene*	<0.050	0.050	09/28/2024	ND	2.00	99.9	2.00	4.93	
Ethylbenzene*	<0.050	0.050	09/28/2024	ND	2.03	102	2.00	4.16	
Total Xylenes*	<0.150	0.150	09/28/2024	ND	6.05	101	6.00	4.46	
Total BTEX	<0.300	0.300	09/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**288**	16.0	09/30/2024	ND	432	108	400	0.00	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/27/2024	ND	193	96.5	200	1.06	
DRO >C10-C28*	<10.0	10.0	09/27/2024	ND	200	100	200	0.397	
EXT DRO >C28-C36	<10.0	10.0	09/27/2024	ND					

Surrogate: 1-Chlorooctane *102 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *103 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/26/2024	Sampling Date:	09/23/2024
Reported:	10/01/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	ELVIS	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-047.0-05.0-P (H245853-34)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/28/2024	ND	1.90	95.2	2.00	5.74	
Toluene*	<0.050	0.050	09/28/2024	ND	2.00	99.9	2.00	4.93	
Ethylbenzene*	<0.050	0.050	09/28/2024	ND	2.03	102	2.00	4.16	
Total Xylenes*	<0.150	0.150	09/28/2024	ND	6.05	101	6.00	4.46	
Total BTEX	<0.300	0.300	09/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**240**	16.0	09/30/2024	ND	432	108	400	0.00	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/27/2024	ND	193	96.5	200	1.06	
DRO >C10-C28*	<10.0	10.0	09/27/2024	ND	200	100	200	0.397	
EXT DRO >C28-C36	<10.0	10.0	09/27/2024	ND					

Surrogate: 1-Chlorooctane *95.3 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *95.5 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/26/2024	Sampling Date:	09/23/2024
Reported:	10/01/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	ELVIS	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-048.0-06.0-P (H245853-35)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/28/2024	ND	1.90	95.2	2.00	5.74	
Toluene*	<0.050	0.050	09/28/2024	ND	2.00	99.9	2.00	4.93	
Ethylbenzene*	<0.050	0.050	09/28/2024	ND	2.03	102	2.00	4.16	
Total Xylenes*	<0.150	0.150	09/28/2024	ND	6.05	101	6.00	4.46	
Total BTEX	<0.300	0.300	09/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**288**	16.0	09/30/2024	ND	432	108	400	0.00	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/27/2024	ND	193	96.5	200	1.06	
DRO >C10-C28*	<10.0	10.0	09/27/2024	ND	200	100	200	0.397	
EXT DRO >C28-C36	<10.0	10.0	09/27/2024	ND					

Surrogate: 1-Chlorooctane *94.3 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *95.4 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/26/2024	Sampling Date:	09/23/2024
Reported:	10/01/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	ELVIS	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-049.0-06.0-P (H245853-36)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/28/2024	ND	1.90	95.2	2.00	5.74	
Toluene*	<0.050	0.050	09/28/2024	ND	2.00	99.9	2.00	4.93	
Ethylbenzene*	<0.050	0.050	09/28/2024	ND	2.03	102	2.00	4.16	
Total Xylenes*	<0.150	0.150	09/28/2024	ND	6.05	101	6.00	4.46	
Total BTEX	<0.300	0.300	09/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**16.0**	16.0	09/30/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/27/2024	ND	193	96.5	200	1.06	
DRO >C10-C28*	<10.0	10.0	09/27/2024	ND	200	100	200	0.397	
EXT DRO >C28-C36	<10.0	10.0	09/27/2024	ND					

Surrogate: 1-Chlorooctane *95.6 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *94.5 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/26/2024	Sampling Date:	09/23/2024
Reported:	10/01/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	ELVIS	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-050.0-06.0-P (H245853-37)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/28/2024	ND	1.90	95.2	2.00	5.74	
Toluene*	<0.050	0.050	09/28/2024	ND	2.00	99.9	2.00	4.93	
Ethylbenzene*	<0.050	0.050	09/28/2024	ND	2.03	102	2.00	4.16	
Total Xylenes*	<0.150	0.150	09/28/2024	ND	6.05	101	6.00	4.46	
Total BTEX	<0.300	0.300	09/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**560**	16.0	09/30/2024	ND	432	108	400	0.00	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/27/2024	ND	193	96.5	200	1.06	
DRO >C10-C28*	<10.0	10.0	09/27/2024	ND	200	100	200	0.397	
EXT DRO >C28-C36	<10.0	10.0	09/27/2024	ND					

Surrogate: 1-Chlorooctane *93.1 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *92.0 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/26/2024	Sampling Date:	09/23/2024
Reported:	10/01/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	ELVIS	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-051.0-06.0-P (H245853-38)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/28/2024	ND	1.90	95.2	2.00	5.74	
Toluene*	<0.050	0.050	09/28/2024	ND	2.00	99.9	2.00	4.93	
Ethylbenzene*	<0.050	0.050	09/28/2024	ND	2.03	102	2.00	4.16	
Total Xylenes*	<0.150	0.150	09/28/2024	ND	6.05	101	6.00	4.46	
Total BTEX	<0.300	0.300	09/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**64.0**	16.0	09/30/2024	ND	432	108	400	0.00	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/27/2024	ND	193	96.5	200	1.06	
DRO >C10-C28*	<10.0	10.0	09/27/2024	ND	200	100	200	0.397	
EXT DRO >C28-C36	<10.0	10.0	09/27/2024	ND					

Surrogate: 1-Chlorooctane *91.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *93.2 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/26/2024	Sampling Date:	09/23/2024
Reported:	10/01/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	ELVIS	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-052.0-06.0-P (H245853-39)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/28/2024	ND	1.90	95.2	2.00	5.74	
Toluene*	<0.050	0.050	09/28/2024	ND	2.00	99.9	2.00	4.93	
Ethylbenzene*	<0.050	0.050	09/28/2024	ND	2.03	102	2.00	4.16	
Total Xylenes*	<0.150	0.150	09/28/2024	ND	6.05	101	6.00	4.46	
Total BTEX	<0.300	0.300	09/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**48.0**	16.0	09/30/2024	ND	432	108	400	0.00	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/27/2024	ND	193	96.5	200	1.06	
DRO >C10-C28*	<10.0	10.0	09/27/2024	ND	200	100	200	0.397	
EXT DRO >C28-C36	<10.0	10.0	09/27/2024	ND					

Surrogate: 1-Chlorooctane *93.7 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *96.0 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/26/2024	Sampling Date:	09/23/2024
Reported:	10/01/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	ELVIS	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-053.0-06.0-P (H245853-40)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/28/2024	ND	1.90	95.2	2.00	5.74	
Toluene*	<0.050	0.050	09/28/2024	ND	2.00	99.9	2.00	4.93	
Ethylbenzene*	<0.050	0.050	09/28/2024	ND	2.03	102	2.00	4.16	
Total Xylenes*	<0.150	0.150	09/28/2024	ND	6.05	101	6.00	4.46	
Total BTEX	<0.300	0.300	09/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**176**	16.0	09/30/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/27/2024	ND	193	96.5	200	1.06	
DRO >C10-C28*	<10.0	10.0	09/27/2024	ND	200	100	200	0.397	
EXT DRO >C28-C36	<10.0	10.0	09/27/2024	ND					

Surrogate: 1-Chlorooctane *99.1 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *99.3 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/26/2024	Sampling Date:	09/23/2024
Reported:	10/01/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	ELVIS	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-054.0-06.0-P (H245853-41)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/28/2024	ND	2.07	104	2.00	11.7	
Toluene*	<0.050	0.050	09/28/2024	ND	2.02	101	2.00	7.98	
Ethylbenzene*	<0.050	0.050	09/28/2024	ND	2.06	103	2.00	5.85	
Total Xylenes*	<0.150	0.150	09/28/2024	ND	6.27	105	6.00	6.31	
Total BTEX	<0.300	0.300	09/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**528**	16.0	09/30/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/27/2024	ND	193	96.5	200	1.06	
DRO >C10-C28*	<10.0	10.0	09/27/2024	ND	200	100	200	0.397	
EXT DRO >C28-C36	<10.0	10.0	09/27/2024	ND					

Surrogate: 1-Chlorooctane *85.1 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *84.9 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/26/2024	Sampling Date:	09/23/2024
Reported:	10/01/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	ELVIS	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-055.0-06.0-P (H245853-42)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/28/2024	ND	2.07	104	2.00	11.7	
Toluene*	<0.050	0.050	09/28/2024	ND	2.02	101	2.00	7.98	
Ethylbenzene*	<0.050	0.050	09/28/2024	ND	2.06	103	2.00	5.85	
Total Xylenes*	<0.150	0.150	09/28/2024	ND	6.27	105	6.00	6.31	
Total BTEX	<0.300	0.300	09/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**32.0**	16.0	09/30/2024	ND	432	108	400	0.00	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/27/2024	ND	193	96.5	200	1.06	
DRO >C10-C28*	<10.0	10.0	09/27/2024	ND	200	100	200	0.397	
EXT DRO >C28-C36	<10.0	10.0	09/27/2024	ND					

Surrogate: 1-Chlorooctane *84.3 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *82.6 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/26/2024	Sampling Date:	09/23/2024
Reported:	10/01/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	ELVIS	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-056.0-06.0-P (H245853-43)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/28/2024	ND	2.07	104	2.00	11.7	
Toluene*	<0.050	0.050	09/28/2024	ND	2.02	101	2.00	7.98	
Ethylbenzene*	<0.050	0.050	09/28/2024	ND	2.06	103	2.00	5.85	
Total Xylenes*	<0.150	0.150	09/28/2024	ND	6.27	105	6.00	6.31	
Total BTEX	<0.300	0.300	09/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *106 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**144**	16.0	09/27/2024	ND	432	108	400	0.00	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/27/2024	ND	193	96.5	200	1.06	
DRO >C10-C28*	<10.0	10.0	09/27/2024	ND	200	100	200	0.397	
EXT DRO >C28-C36	<10.0	10.0	09/27/2024	ND					

Surrogate: 1-Chlorooctane *99.0 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *99.6 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/26/2024	Sampling Date:	09/23/2024
Reported:	10/01/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	ELVIS	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-057.0-06.0-P (H245853-44)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/28/2024	ND	2.07	104	2.00	11.7	
Toluene*	<0.050	0.050	09/28/2024	ND	2.02	101	2.00	7.98	
Ethylbenzene*	<0.050	0.050	09/28/2024	ND	2.06	103	2.00	5.85	
Total Xylenes*	<0.150	0.150	09/28/2024	ND	6.27	105	6.00	6.31	
Total BTEX	<0.300	0.300	09/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *108 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**144**	16.0	09/27/2024	ND	432	108	400	0.00	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/27/2024	ND	193	96.5	200	1.06	
DRO >C10-C28*	<10.0	10.0	09/27/2024	ND	200	100	200	0.397	
EXT DRO >C28-C36	<10.0	10.0	09/27/2024	ND					

Surrogate: 1-Chlorooctane *83.9 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *84.4 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/26/2024	Sampling Date:	09/23/2024
Reported:	10/01/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	ELVIS	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-058.0-06.0-P (H245853-45)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/28/2024	ND	2.07	104	2.00	11.7	
Toluene*	<0.050	0.050	09/28/2024	ND	2.02	101	2.00	7.98	
Ethylbenzene*	<0.050	0.050	09/28/2024	ND	2.06	103	2.00	5.85	
Total Xylenes*	<0.150	0.150	09/28/2024	ND	6.27	105	6.00	6.31	
Total BTEX	<0.300	0.300	09/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *104 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**128**	16.0	09/27/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/27/2024	ND	193	96.5	200	1.06	
DRO >C10-C28*	<10.0	10.0	09/27/2024	ND	200	100	200	0.397	
EXT DRO >C28-C36	<10.0	10.0	09/27/2024	ND					

Surrogate: 1-Chlorooctane *96.7 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *96.6 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/26/2024	Sampling Date:	09/23/2024
Reported:	10/01/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	ELVIS	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-059.0-07.0-P (H245853-46)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/28/2024	ND	2.07	104	2.00	11.7	
Toluene*	<0.050	0.050	09/28/2024	ND	2.02	101	2.00	7.98	
Ethylbenzene*	<0.050	0.050	09/28/2024	ND	2.06	103	2.00	5.85	
Total Xylenes*	<0.150	0.150	09/28/2024	ND	6.27	105	6.00	6.31	
Total BTEX	<0.300	0.300	09/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *106 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**80.0**	16.0	09/27/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/27/2024	ND	204	102	200	1.45	
DRO >C10-C28*	<10.0	10.0	09/27/2024	ND	208	104	200	0.223	
EXT DRO >C28-C36	<10.0	10.0	09/27/2024	ND					

Surrogate: 1-Chlorooctane *103 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *89.5 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/26/2024	Sampling Date:	09/23/2024
Reported:	10/01/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	ELVIS	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-060.0-07.0-P (H245853-47)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/28/2024	ND	2.07	104	2.00	11.7	
Toluene*	<0.050	0.050	09/28/2024	ND	2.02	101	2.00	7.98	
Ethylbenzene*	<0.050	0.050	09/28/2024	ND	2.06	103	2.00	5.85	
Total Xylenes*	<0.150	0.150	09/28/2024	ND	6.27	105	6.00	6.31	
Total BTEX	<0.300	0.300	09/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *107 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**64.0**	16.0	09/27/2024	ND	432	108	400	0.00	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/27/2024	ND	204	102	200	1.45	
DRO >C10-C28*	<10.0	10.0	09/27/2024	ND	208	104	200	0.223	
EXT DRO >C28-C36	<10.0	10.0	09/27/2024	ND					

Surrogate: 1-Chlorooctane *96.9 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *82.3 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/26/2024	Sampling Date:	09/23/2024
Reported:	10/01/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	ELVIS	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-061.0-07.0-P (H245853-48)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/28/2024	ND	2.07	104	2.00	11.7	
Toluene*	<0.050	0.050	09/28/2024	ND	2.02	101	2.00	7.98	
Ethylbenzene*	<0.050	0.050	09/28/2024	ND	2.06	103	2.00	5.85	
Total Xylenes*	<0.150	0.150	09/28/2024	ND	6.27	105	6.00	6.31	
Total BTEX	<0.300	0.300	09/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *107 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**32.0**	16.0	09/27/2024	ND	432	108	400	0.00	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/27/2024	ND	204	102	200	1.45	
DRO >C10-C28*	<10.0	10.0	09/27/2024	ND	208	104	200	0.223	
EXT DRO >C28-C36	<10.0	10.0	09/27/2024	ND					

Surrogate: 1-Chlorooctane *94.1 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *80.2 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/26/2024	Sampling Date:	09/23/2024
Reported:	10/01/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	ELVIS	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-062.0-07.0-P (H245853-49)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/28/2024	ND	2.07	104	2.00	11.7	
Toluene*	<0.050	0.050	09/28/2024	ND	2.02	101	2.00	7.98	
Ethylbenzene*	<0.050	0.050	09/28/2024	ND	2.06	103	2.00	5.85	
Total Xylenes*	<0.150	0.150	09/28/2024	ND	6.27	105	6.00	6.31	
Total BTEX	<0.300	0.300	09/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *107 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**48.0**	16.0	09/27/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/27/2024	ND	204	102	200	1.45	
DRO >C10-C28*	<10.0	10.0	09/27/2024	ND	208	104	200	0.223	
EXT DRO >C28-C36	<10.0	10.0	09/27/2024	ND					

Surrogate: 1-Chlorooctane *90.9 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *82.9 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/26/2024	Sampling Date:	09/23/2024
Reported:	10/01/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	ELVIS	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-063.0-07.0-P (H245853-50)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/28/2024	ND	2.07	104	2.00	11.7	
Toluene*	<0.050	0.050	09/28/2024	ND	2.02	101	2.00	7.98	
Ethylbenzene*	<0.050	0.050	09/28/2024	ND	2.06	103	2.00	5.85	
Total Xylenes*	<0.150	0.150	09/28/2024	ND	6.27	105	6.00	6.31	
Total BTEX	<0.300	0.300	09/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**96.0**	16.0	09/27/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/27/2024	ND	204	102	200	1.45	
DRO >C10-C28*	<10.0	10.0	09/27/2024	ND	208	104	200	0.223	
EXT DRO >C28-C36	<10.0	10.0	09/27/2024	ND					

Surrogate: 1-Chlorooctane *98.0 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *85.5 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/26/2024	Sampling Date:	09/23/2024
Reported:	10/01/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	ELVIS	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-064.0-07.0-P (H245853-51)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/28/2024	ND	2.07	104	2.00	11.7	
Toluene*	<0.050	0.050	09/28/2024	ND	2.02	101	2.00	7.98	
Ethylbenzene*	<0.050	0.050	09/28/2024	ND	2.06	103	2.00	5.85	
Total Xylenes*	<0.150	0.150	09/28/2024	ND	6.27	105	6.00	6.31	
Total BTEX	<0.300	0.300	09/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *107 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**128**	16.0	09/27/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/27/2024	ND	204	102	200	1.45	
DRO >C10-C28*	<10.0	10.0	09/27/2024	ND	208	104	200	0.223	
EXT DRO >C28-C36	<10.0	10.0	09/27/2024	ND					

Surrogate: 1-Chlorooctane *91.0 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *79.7 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/26/2024	Sampling Date:	09/23/2024
Reported:	10/01/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	ELVIS	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-065.0-07.0-P (H245853-52)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/28/2024	ND	2.07	104	2.00	11.7	
Toluene*	<0.050	0.050	09/28/2024	ND	2.02	101	2.00	7.98	
Ethylbenzene*	<0.050	0.050	09/28/2024	ND	2.06	103	2.00	5.85	
Total Xylenes*	<0.150	0.150	09/28/2024	ND	6.27	105	6.00	6.31	
Total BTEX	<0.300	0.300	09/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *108 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**128**	16.0	09/27/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/27/2024	ND	204	102	200	1.45	
DRO >C10-C28*	<10.0	10.0	09/27/2024	ND	208	104	200	0.223	
EXT DRO >C28-C36	<10.0	10.0	09/27/2024	ND					

Surrogate: 1-Chlorooctane *94.2 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *82.1 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/26/2024	Sampling Date:	09/23/2024
Reported:	10/01/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	ELVIS	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-066.0-06.0-P (H245853-53)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/28/2024	ND	2.07	104	2.00	11.7	
Toluene*	<0.050	0.050	09/28/2024	ND	2.02	101	2.00	7.98	
Ethylbenzene*	<0.050	0.050	09/28/2024	ND	2.06	103	2.00	5.85	
Total Xylenes*	<0.150	0.150	09/28/2024	ND	6.27	105	6.00	6.31	
Total BTEX	<0.300	0.300	09/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *104 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**128**	16.0	09/27/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/27/2024	ND	204	102	200	1.45	
DRO >C10-C28*	<10.0	10.0	09/27/2024	ND	208	104	200	0.223	
EXT DRO >C28-C36	<10.0	10.0	09/27/2024	ND					

Surrogate: 1-Chlorooctane *93.2 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *80.5 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/26/2024	Sampling Date:	09/23/2024
Reported:	10/01/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	ELVIS	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-004.0-18.0-P (H245853-54)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/28/2024	ND	2.07	104	2.00	11.7	
Toluene*	<0.050	0.050	09/28/2024	ND	2.02	101	2.00	7.98	
Ethylbenzene*	<0.050	0.050	09/28/2024	ND	2.06	103	2.00	5.85	
Total Xylenes*	<0.150	0.150	09/28/2024	ND	6.27	105	6.00	6.31	
Total BTEX	<0.300	0.300	09/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *107 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**400**	16.0	09/27/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/27/2024	ND	204	102	200	1.45	
DRO >C10-C28*	<10.0	10.0	09/27/2024	ND	208	104	200	0.223	
EXT DRO >C28-C36	<10.0	10.0	09/27/2024	ND					

Surrogate: 1-Chlorooctane *95.1 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *83.5 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/26/2024	Sampling Date:	09/23/2024
Reported:	10/01/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	ELVIS	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-006.0-18.0-P (H245853-55)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/28/2024	ND	2.07	104	2.00	11.7	
Toluene*	<0.050	0.050	09/28/2024	ND	2.02	101	2.00	7.98	
Ethylbenzene*	<0.050	0.050	09/28/2024	ND	2.06	103	2.00	5.85	
Total Xylenes*	<0.150	0.150	09/28/2024	ND	6.27	105	6.00	6.31	
Total BTEX	<0.300	0.300	09/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *107 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**480**	16.0	09/27/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/27/2024	ND	204	102	200	1.45	
DRO >C10-C28*	<10.0	10.0	09/27/2024	ND	208	104	200	0.223	
EXT DRO >C28-C36	<10.0	10.0	09/27/2024	ND					

Surrogate: 1-Chlorooctane *91.6 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *81.8 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/26/2024	Sampling Date:	09/23/2024
Reported:	10/01/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	ELVIS	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-008.0-27.0-P (H245853-56)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/28/2024	ND	2.07	104	2.00	11.7	
Toluene*	<0.050	0.050	09/28/2024	ND	2.02	101	2.00	7.98	
Ethylbenzene*	<0.050	0.050	09/28/2024	ND	2.06	103	2.00	5.85	
Total Xylenes*	<0.150	0.150	09/28/2024	ND	6.27	105	6.00	6.31	
Total BTEX	<0.300	0.300	09/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *108 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**400**	16.0	09/27/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/27/2024	ND	204	102	200	1.45	
DRO >C10-C28*	<10.0	10.0	09/27/2024	ND	208	104	200	0.223	
EXT DRO >C28-C36	<10.0	10.0	09/27/2024	ND					

Surrogate: 1-Chlorooctane *97.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *84.0 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs	State: NM Zip: 88241	Attn: James Follis
Phone #:		Fax #:	Address:
Project #:	Elvis	Project Owner: (see below)	City:
Project Name:	Western Trunkline Remediation	dan@trinityoilfieldservices.com	State: Zip:
Project Location:	Eddy Co., NM		Phone #:
Sampler Name:	TT		Fax #:

FOR LAB USE ONLY: H245853

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
1	CW-011.0-09.0-P	C	1			X							9/23/2024	1:00: PM	X	X	X
2	CW-012.0-09.0-P	C	1			X							9/23/2024	1:00: PM	X	X	X
3	CW-013.0-10.0-P	C	1			X							9/23/2024	1:00: PM	X	X	X
4	CW-019.0-05.0-P	C	1			X							9/23/2024	1:00: PM	X	X	X
5	CW-020.0-13.0-P	C	1			X							9/23/2024	1:00: PM	X	X	X
6	CW-021.0-05.0-P	C	1			X							9/23/2024	1:00: PM	X	X	X
7	CW-022.0-05.0-P	C	1			X							9/23/2024	1:00: PM	X	X	X
8	CW-023.0-05.0-P	C	1			X							9/23/2024	1:00: PM	X	X	X
9	CW-024.0-02.5-P	C	1			X							9/23/2024	1:00: PM	X	X	X
10	CW-025.0-02.5-P	C	1			X							9/23/2024	1:00: PM	X	X	X

ANALYSIS REQUEST

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Relinquished By:	Date: 9-26-24	Received By:	Verbal Result: Yes No Add'l Phone #:
	Time: 1120		All Results are emailed. Please provide Email address:
Relinquished By:	Date:	Received By:	REMARKS:
	Time:		

Delivered By: (Circle One)	Observed Temp. °C -3.9	Sample Condition: Cool Yes / No; Intact Yes / No	CHECKED BY: (Initials)	Turnaround Time: Standard X; Rush
Sampler - UPS - Bus - Other:	Corrected Temp. °C -4.5			Thermometer ID #140; Correction Factor 0.6 °C

Bacteria (only) Sample Condition: Cool Yes / No; Intact Yes / No; Observed Temp. °C; Corrected Temp. °C

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs	State: NM Zip: 88241	Attn: James Follis
Phone #:		Fax #:	Address:
Project #:	Elvis	Project Owner: (see below)	City:
Project Name:	Western Trunkline Remediation	dan@trinityoilfieldservices.com	State: Zip:
Project Location:	Eddy Co., NM		Phone #:
Sampler Name:	TT		Fax #:

ANALYSIS REQUEST

FOR LAB USE ONLY Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
H245853																	
11	CF-024.0-18.0-P	C	1			X							9/23/2024	9:00: AM	X	X	X
12	CF-025.0-18.0-P	C	1			X							9/23/2024	9:00: AM	X	X	X
13	CF-026.0-20.0-P	C	1			X							9/23/2024	9:00: AM	X	X	X
14	CF-027.0-23.0-P	C	1			X							9/23/2024	9:00: AM	X	X	X
15	CF-028.0-21.0-P	C	1			X							9/23/2024	9:00: AM	X	X	X
16	CF-029.0-21.0-P	C	1			X							9/23/2024	9:00: AM	X	X	X
17	CF-030.0-21.0-P	C	1			X							9/23/2024	9:00: AM	X	X	X
18	CF-031.0-21.0-P	C	1			X							9/23/2024	9:00: AM	X	X	X
19	CF-032.0-26.0-P	C	1			X							9/23/2024	9:00: AM	X	X	X
20	CF-033.0-26.0-P	C	1			X							9/23/2024	9:00: AM	X	X	X

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Relinquished By:	Date: 9-26-24	Received By:	Verbal Result: Yes No Add'l Phone #:
	Time: 1120		All Results are emailed. Please provide Email address:
Relinquished By:	Date:	Received By:	REMARKS:
	Time:		

Delivered By: (Circle One)	Observed Temp. °C 3.9	Sample Condition: Cool ✓ Yes, Intact ✓ Yes	CHECKED BY: (Initials)	Turnaround Time: Standard X, Rush
Sampler - UPS - Bus - Other:	Corrected Temp. °C 4.5	No, No		Thermometer ID #140 / Correction Factor 0.6 °C

Bacteria (only) Sample Condition: Cool Yes / No; Intact Yes / No; Observed Temp. °C; Corrected Temp. °C

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs	State: NM Zip: 88241	Attn: James Follis
Phone #:		Fax #:	Address:
Project #:		Project Owner: (see below)	City:
Project Name:	Western Trunkline Remediation	dan@trinityoilfieldservices.com	State: Zip:
Project Location:	Eddy Co., NM		Phone #:
Sampler Name:	TT		Fax #:

ANALYSIS REQUEST

FOR LAB USE ONLY Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
H245853																	
21	CF-034.0-26.0-P	C	1			X							9/23/2024	9:30: AM	X	X	X
22	CF-035.0-26.0-P	C	1			X							9/23/2024	9:30: AM	X	X	X
23	CF-036.0-10.0-P	C	1			X							9/23/2024	9:30: AM	X	X	X
24	CF-037.0-10.0-P	C	1			X							9/23/2024	9:30: AM	X	X	X
25	CF-038.0-10.0-P	C	1			X							9/23/2024	9:30: AM	X	X	X
26	CF-039.0-10.0-P	C	1			X							9/23/2024	9:30: AM	X	X	X
27	CF-040.0-10.0-P	C	1			X							9/23/2024	9:30: AM	X	X	X
28	CF-041.0-10.0-P	C	1			X							9/23/2024	9:30: AM	X	X	X
29	CF-042.0-05.0-P	C	1			X							9/23/2024	9:30: AM	X	X	X
30	CF-043.0-05.0-P	C	1			X							9/23/2024	9:30: AM	X	X	X

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Relinquished By:	Date: 9.26.24	Received By:	Verbal Result: Yes No Add'l Phone #:
	Time: 1:20		All Results are emailed. Please provide Email address:
Relinquished By:	Date:	Received By:	REMARKS:
	Time:		

Delivered By: (Circle One)	Observed Temp. °C -3.9	Sample Condition: Cool ✓ Yes, Intact ✓ Yes	CHECKED BY: (Initials)	Turnaround Time:	Standard X / Rush
Sampler - UPS - Bus - Other:	Corrected Temp. °C -4.5	No / No		Thermometer ID #140 / Correction Factor 0.6 °C	Bacteria (only) Sample Condition: Cool Yes / No, Intact Yes / No, Observed Temp. °C, Corrected Temp. °C

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Received by OCD: 1/29/2025 3:01:03 PM

Released to Imaging: 2/10/2025 10:51:01 AM

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(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs	State: NM Zip: 88241	Attn: James Follis
Phone #:		Fax #:	Address:
Project #:		Project Owner: (see below)	City:
Project Name:	Western Trunkline Remediation	dan@trinityoilfieldservices.com	State: Zip:
Project Location:	Eddy Co., NM		Phone #:
Sampler Name:	TT		Fax #:

ANALYSIS REQUEST

FOR LAB USE ONLY Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
H245853																	
31	CF-044.0-05.0-P	C	1			X							9/23/2024	10:00: AM	X	X	X
32	CF-045.0-05.0-P	C	1			X							9/23/2024	10:00: AM	X	X	X
33	CF-046.0-05.0-P	C	1			X							9/23/2024	10:00: AM	X	X	X
34	CF-047.0-05.0-P	C	1			X							9/23/2024	10:00: AM	X	X	X
35	CF-048.0-06.0-P	C	1			X							9/23/2024	10:00: AM	X	X	X
36	CF-049.0-06.0-P	C	1			X							9/23/2024	10:00: AM	X	X	X
37	CF-050.0-06.0-P	C	1			X							9/23/2024	10:00: AM	X	X	X
38	CF-051.0-06.0-P	C	1			X							9/23/2024	10:00: AM	X	X	X
39	CF-052.0-06.0-P	C	1			X							9/23/2024	10:00: AM	X	X	X
40	CF-053.0-06.0-P	C	1			X							9/23/2024	10:00: AM	X	X	X

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Relinquished By:	Date: 4-26-24	Received By:	Verbal Result: Yes No Add'l Phone #:
	Time: 1120		All Results are emailed. Please provide Email address:
Relinquished By:	Date:	Received By:	REMARKS:
	Time:		

Delivered By: (Circle One)	Observed Temp. °C -3.9	Sample Condition: Cool ✓ Yes, Intact ✓ Yes	CHECKED BY: (Initials) T.O.	Turnaround Time: Standard X, Rush
Sampler - UPS - Bus - Other:	Corrected Temp. °C -4.5	No, No		Thermometer ID #140 / Correction Factor 0.6 °C

Bacteria (only) Sample Condition: Cool Yes / No; Intact Yes / No; Observed Temp. °C; Corrected Temp. °C

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

CARDINAL Laboratories

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs	State: NM Zip: 88241	Attn: James Follis
Phone #:		Fax #:	Address:
Project #:		Project Owner: (see below)	City:
Project Name:	Western Trunkline Remediation	dan@trinityoilfieldservices.com	State: Zip:
Project Location:	Eddy Co., NM		Phone #:
Sampler Name:	TT		Fax #:

ANALYSIS REQUEST

FOR LAB USE ONLY Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
H245853																	
41	CF-054.0-06.0-P	C	1			X							9/23/2024	10:30: AM	X	X	X
42	CF-055.0-06.0-P	C	1			X							9/23/2024	10:30: AM	X	X	X
43	CF-056.0-06.0-P	C	1			X							9/23/2024	10:30: AM	X	X	X
44	CF-057.0-06.0-P	C	1			X							9/23/2024	10:30: AM	X	X	X
45	CF-058.0-06.0-P	C	1			X							9/23/2024	10:30: AM	X	X	X
46	CF-059.0-07.0-P	C	1			X							9/23/2024	10:30: AM	X	X	X
47	CF-060.0-07.0-P	C	1			X							9/23/2024	10:30: AM	X	X	X
48	CF-061.0-07.0-P	C	1			X							9/23/2024	10:30: AM	X	X	X
49	CF-062.0-07.0-P	C	1			X							9/23/2024	10:30: AM	X	X	X
50	CF-063.0-07.0-P	C	1			X							9/23/2024	10:30: AM	X	X	X

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Relinquished By:	Date: 9-26-24	Received By:	Verbal Result: Yes No Add'l Phone #:
	Time: 1120		All Results are emailed. Please provide Email address:
Relinquished By:	Date:	Received By:	REMARKS:
	Time:		

Delivered By: (Circle One)	Observed Temp. °C -3.9	Sample Condition: Cool Yes / No; Intact Yes / No	CHECKED BY: (Initials)	Turnaround Time: Standard X; Rush	Bacteria (only) Sample Condition: Cool Yes / No; Intact Yes / No; Observed Temp. °C
Sampler - UPS - Bus - Other:	Corrected Temp. °C -4.5			Thermometer ID #140; Correction Factor 0.6 °C	Corrected Temp. °C

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

CARDINAL Laboratories

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs	State: NM Zip: 88241	Attn: James Follis
Phone #:		Fax #:	Address:
Project #:		Project Owner: (see below)	City:
Project Name:	Western Trunkline Remediation	dan@trinityoilfieldservices.com	State: Zip:
Project Location:	Eddy Co., NM		Phone #:
Sampler Name:	TT		Fax #:

ANALYSIS REQUEST

FOR LAB USE ONLY Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
H245853																	
51	CF-064.0-07.0-P	C	1			X							9/23/2024	11:00: AM	X	X	X
52	CF-065.0-07.0-P	C	1			X							9/23/2024	11:00: AM	X	X	X
53	CF-066.0-06.0-P	C	1			X							9/23/2024	11:00: AM	X	X	X
54	CF-004.0-18.0-P	C	1			X							9/23/2024	11:00: AM	X	X	X
55	CF-006.0-18.0-P	C	1			X							9/23/2024	11:00: AM	X	X	X
56	CF-008.0-27.0-P	C	1			X							9/23/2024	11:00: AM	X	X	X

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Relinquished By:	Date: 4-26-24	Received By: Tamara Oldaker	Verbal Result: Yes No Add'l Phone #:
	Time: 1120		All Results are emailed. Please provide Email address:
Relinquished By:	Date:	Received By:	REMARKS:
	Time:		

Delivered By: (Circle One)	Observed Temp. °C -3.9	Sample Condition: Cool Yes / No; Intact Yes / No	CHECKED BY: (Initials)	Turnaround Time: Standard X; Rush	Bacteria (only) Sample Condition: Cool Yes / No; Intact Yes / No; Observed Temp. °C
Sampler - UPS - Bus - Other:	Corrected Temp. °C -4.5			Thermometer ID #140; Correction Factor 0.6 °C	Corrected Temp. °C

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

Received by OCD: 1/29/2025 3:01:03 PM

Released to Imaging: 2/10/2025 10:51:01 AM

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

October 02, 2024

DAN DUNKELBERG

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587

HOBBS, NM 88241

RE: WESTERN TRUNKLINE REMEDIATION

Enclosed are the results of analyses for samples received by the laboratory on 09/27/24 11:20.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/27/2024	Sampling Date:	09/23/2024
Reported:	10/02/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	ELVIS	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-018.0-13.0-P (H245888-01)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/30/2024	ND	2.23	111	2.00	7.49	
Toluene*	<0.050	0.050	09/30/2024	ND	2.12	106	2.00	8.15	
Ethylbenzene*	<0.050	0.050	09/30/2024	ND	2.16	108	2.00	7.32	
Total Xylenes*	<0.150	0.150	09/30/2024	ND	6.49	108	6.00	6.75	
Total BTEX	<0.300	0.300	09/30/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *100 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**80.0**	16.0	09/30/2024	ND	416	104	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/28/2024	ND	198	98.8	200	0.188	
DRO >C10-C28*	<10.0	10.0	09/28/2024	ND	180	90.0	200	0.751	
EXT DRO >C28-C36	<10.0	10.0	09/28/2024	ND					

Surrogate: 1-Chlorooctane *99.5 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *91.0 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/27/2024	Sampling Date:	09/23/2024
Reported:	10/02/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	ELVIS	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-017.0-13.0-P (H245888-02)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/30/2024	ND	2.23	111	2.00	7.49	
Toluene*	<0.050	0.050	09/30/2024	ND	2.12	106	2.00	8.15	
Ethylbenzene*	<0.050	0.050	09/30/2024	ND	2.16	108	2.00	7.32	
Total Xylenes*	<0.150	0.150	09/30/2024	ND	6.49	108	6.00	6.75	
Total BTEX	<0.300	0.300	09/30/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**32.0**	16.0	09/30/2024	ND	416	104	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/28/2024	ND	198	98.8	200	0.188	
DRO >C10-C28*	<10.0	10.0	09/28/2024	ND	180	90.0	200	0.751	
EXT DRO >C28-C36	<10.0	10.0	09/28/2024	ND					

Surrogate: 1-Chlorooctane *97.6 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *90.2 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/27/2024	Sampling Date:	09/23/2024
Reported:	10/02/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	ELVIS	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-016.0-10.0-P (H245888-03)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/30/2024	ND	2.23	111	2.00	7.49	
Toluene*	<0.050	0.050	09/30/2024	ND	2.12	106	2.00	8.15	
Ethylbenzene*	<0.050	0.050	09/30/2024	ND	2.16	108	2.00	7.32	
Total Xylenes*	<0.150	0.150	09/30/2024	ND	6.49	108	6.00	6.75	
Total BTEX	<0.300	0.300	09/30/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *98.6 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**32.0**	16.0	09/30/2024	ND	416	104	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/28/2024	ND	198	98.8	200	0.188	
DRO >C10-C28*	<10.0	10.0	09/28/2024	ND	180	90.0	200	0.751	
EXT DRO >C28-C36	<10.0	10.0	09/28/2024	ND					

Surrogate: 1-Chlorooctane *102 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *94.0 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/27/2024	Sampling Date:	09/23/2024
Reported:	10/02/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	ELVIS	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-015.0-10.0-P (H245888-04)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/30/2024	ND	2.23	111	2.00	7.49	
Toluene*	<0.050	0.050	09/30/2024	ND	2.12	106	2.00	8.15	
Ethylbenzene*	<0.050	0.050	09/30/2024	ND	2.16	108	2.00	7.32	
Total Xylenes*	<0.150	0.150	09/30/2024	ND	6.49	108	6.00	6.75	
Total BTEX	<0.300	0.300	09/30/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *98.9 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**32.0**	16.0	09/30/2024	ND	416	104	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/28/2024	ND	198	98.8	200	0.188	
DRO >C10-C28*	<10.0	10.0	09/28/2024	ND	180	90.0	200	0.751	
EXT DRO >C28-C36	<10.0	10.0	09/28/2024	ND					

Surrogate: 1-Chlorooctane *84.7 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *76.0 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	09/27/2024	Sampling Date:	09/23/2024
Reported:	10/02/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	ELVIS	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-014.0-09.0-P (H245888-05)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/30/2024	ND	2.04	102	2.00	1.90	
Toluene*	<0.050	0.050	09/30/2024	ND	2.01	100	2.00	1.15	
Ethylbenzene*	<0.050	0.050	09/30/2024	ND	2.08	104	2.00	0.0137	
Total Xylenes*	<0.150	0.150	09/30/2024	ND	6.23	104	6.00	0.319	
Total BTEX	<0.300	0.300	09/30/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**128**	16.0	09/30/2024	ND	416	104	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/28/2024	ND	198	98.8	200	0.188	
DRO >C10-C28*	<10.0	10.0	09/28/2024	ND	180	90.0	200	0.751	
EXT DRO >C28-C36	<10.0	10.0	09/28/2024	ND					

Surrogate: 1-Chlorooctane *98.6 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *90.0 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs State: NM Zip: 88241	Attn:	James Follis
Phone #:	Fax #:	Address:	
Project #:	Project Owner: (see below)	City:	
Project Name:	Western Trunkline Remediat dan@trinityoilfieldservices.com	State:	Zip:
Project Location:	Eddy Co., NM	Phone #:	
Sampler Name:	TT	Fax #:	

ANALYSIS REQUEST

FOR LAB USE ONLY Lab I.D. H245888	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER	PRESERV.: ACID/BASE	ICE / COOL	OTHER	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
1	CW-018.0-13.0-P	C	1			X							9/23/2024	1:30: PM	X	X	X
2	CW-017.0-13.0-P	C	1			X							9/23/2024	1:30: PM	X	X	X
3	CW-016.0-10.0-P	C	1			X							9/23/2024	1:30: PM	X	X	X
4	CW-015.0-10.0-P	C	1			X							9/23/2024	1:30: PM	X	X	X
5	CW-014.0-09.0-P	C	1			X							9/23/2024	1:30: PM	X	X	X

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Relinquished By: Dan Dunkelberg	Date: 9-27-24 Time: 1120	Received By: [signature]	Verbal Result: Yes No Add'l Phone #: All Results are emailed. Please provide Email address:
Relinquished By:	Date: Time:	Received By:	REMARKS:

Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Observed Temp. °C -3.4°C Corrected Temp. °C ~~-4.5°C~~ 4.9	Sample Condition Cool Intact: Yes Yes No No	CHECKED BY: (Initials) AD	Turnaround Time: Standard X Rush Thermometer ID #140 Correction Factor 0.6 °C	Bacteria (only) Sample Condition Cool Intact Yes Yes No No Observed Temp. °C Corrected Temp. °C

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

October 10, 2024

DAN DUNKELBERG

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587

HOBBS, NM 88241

RE: WESTERN TRUNKLINE REMEDIATION

Enclosed are the results of analyses for samples received by the laboratory on 10/04/24 15:49.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Celey D. Keene

Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	10/04/2024	Sampling Date:	09/30/2024
Reported:	10/10/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-026.0-02.5-P (H246065-01)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/07/2024	ND	2.05	103	2.00	3.58	
Toluene*	<0.050	0.050	10/07/2024	ND	2.13	106	2.00	2.35	
Ethylbenzene*	<0.050	0.050	10/07/2024	ND	2.15	107	2.00	2.25	
Total Xylenes*	<0.150	0.150	10/07/2024	ND	6.52	109	6.00	1.88	
Total BTEX	<0.300	0.300	10/07/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *113 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**64.0**	16.0	10/07/2024	ND	416	104	400	7.41	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/07/2024	ND	188	94.2	200	0.472	
DRO >C10-C28*	<10.0	10.0	10/07/2024	ND	160	80.2	200	15.4	
EXT DRO >C28-C36	<10.0	10.0	10/07/2024	ND					

Surrogate: 1-Chlorooctane *127 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *123 %* *49.1-148*

Cardinal Laboratories *=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	10/04/2024	Sampling Date:	09/30/2024
Reported:	10/10/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-027.0-10.5-P (H246065-02)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/07/2024	ND	2.05	103	2.00	3.58	
Toluene*	<0.050	0.050	10/07/2024	ND	2.13	106	2.00	2.35	
Ethylbenzene*	<0.050	0.050	10/07/2024	ND	2.15	107	2.00	2.25	
Total Xylenes*	<0.150	0.150	10/07/2024	ND	6.52	109	6.00	1.88	
Total BTEX	<0.300	0.300	10/07/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *111 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**80.0**	16.0	10/07/2024	ND	416	104	400	7.41	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/07/2024	ND	188	94.2	200	0.472	
DRO >C10-C28*	<10.0	10.0	10/07/2024	ND	160	80.2	200	15.4	
EXT DRO >C28-C36	<10.0	10.0	10/07/2024	ND					

Surrogate: 1-Chlorooctane *130 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *126 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	10/04/2024	Sampling Date:	09/30/2024
Reported:	10/10/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-028.0-10.5-P (H246065-03)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/07/2024	ND	2.05	103	2.00	3.58	
Toluene*	<0.050	0.050	10/07/2024	ND	2.13	106	2.00	2.35	
Ethylbenzene*	<0.050	0.050	10/07/2024	ND	2.15	107	2.00	2.25	
Total Xylenes*	<0.150	0.150	10/07/2024	ND	6.52	109	6.00	1.88	
Total BTEX	<0.300	0.300	10/07/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *112 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**64.0**	16.0	10/07/2024	ND	416	104	400	7.41	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/07/2024	ND	188	94.2	200	0.472	
DRO >C10-C28*	<10.0	10.0	10/07/2024	ND	160	80.2	200	15.4	
EXT DRO >C28-C36	<10.0	10.0	10/07/2024	ND					

Surrogate: 1-Chlorooctane *118 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *112 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	10/04/2024	Sampling Date:	09/30/2024
Reported:	10/10/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-029.0-02.5-P (H246065-04)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/07/2024	ND	2.05	103	2.00	3.58	
Toluene*	<0.050	0.050	10/07/2024	ND	2.13	106	2.00	2.35	
Ethylbenzene*	<0.050	0.050	10/07/2024	ND	2.15	107	2.00	2.25	
Total Xylenes*	<0.150	0.150	10/07/2024	ND	6.52	109	6.00	1.88	
Total BTEX	<0.300	0.300	10/07/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *109 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**64.0**	16.0	10/07/2024	ND	416	104	400	7.41	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/07/2024	ND	188	94.2	200	0.472	
DRO >C10-C28*	<10.0	10.0	10/07/2024	ND	160	80.2	200	15.4	
EXT DRO >C28-C36	<10.0	10.0	10/07/2024	ND					

Surrogate: 1-Chlorooctane *119 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *114 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services		
Project Manager:	Dan Dunkelberg		
Address:	8426 N Dal Paso		
City:	Hobbs	State: NM	Zip: 88241
Phone #:		Fax #:	
Project #:		Project Owner:	(see below)
Project Name:	Western Trunkline Remediation	dan@trinityoilfieldservices.com	
Project Location:	Eddy Co., NM		
Sampler Name:	TT		

BILL TO

P.O. #:	
Company:	Longfellow Energy LP
Attn:	James Follis
Address:	
City:	
State:	Zip:
Phone #:	
Fax #:	

FOR LAB USE ONLY: H246005

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
1	CW-026.0-02.5-P	C	1			X							9/30/2024	10:00: AM	X	X	X
2	CW-027.0-10.5-P	C	1			X							9/30/2024	10:00: AM	X	X	X
3	CW-028.0-10.5-P	C	1			X							9/30/2024	10:00: AM	X	X	X
4	CW-029.0-02.5-P	C	1			X							9/30/2024	10:00: AM	X	X	X

ANALYSIS REQUEST

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.

Relinquished By: Cynthia Murphy	Date: 10-4-24 Time: 1519	Received By: Tamara Oldaker	Verbal Result: ☐ Yes ☐ No Add'l Phone #:
			All Results are emailed. Please provide Email address:
Relinquished By:	Date: Time:	Received By:	REMARKS:

Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Observed Temp. °C -30.2 Corrected Temp. °C -3.4	Sample Condition: Cool ✓ Yes ☐ No; Intact ✓ Yes ☐ No	CHECKED BY: (Initials) YO	Turnaround Time: Standard X; Rush ☐ Thermometer ID #140 Correction Factor 0.6 °C	Bacteria (only) Sample Condition: Cool ☐ Yes ☐ No; Intact ☐ Yes ☐ No; Observed Temp. °C; Corrected Temp. °C

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

October 10, 2024

DAN DUNKELBERG

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587

HOBBS, NM 88241

RE: WESTERN TRUNKLINE REMEDIATION

Enclosed are the results of analyses for samples received by the laboratory on 10/04/24 15:49.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Celey D. Keene

Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	10/04/2024	Sampling Date:	09/30/2024
Reported:	10/10/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-074.0-05.0-P (H246066-01)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/07/2024	ND	2.05	103	2.00	3.58	
Toluene*	<0.050	0.050	10/07/2024	ND	2.13	106	2.00	2.35	
Ethylbenzene*	<0.050	0.050	10/07/2024	ND	2.15	107	2.00	2.25	
Total Xylenes*	<0.150	0.150	10/07/2024	ND	6.52	109	6.00	1.88	
Total BTEX	<0.300	0.300	10/07/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *113 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**80.0**	16.0	10/07/2024	ND	416	104	400	7.41	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/07/2024	ND	188	94.2	200	0.472	
DRO >C10-C28*	<10.0	10.0	10/07/2024	ND	160	80.2	200	15.4	
EXT DRO >C28-C36	<10.0	10.0	10/07/2024	ND					

Surrogate: 1-Chlorooctane *116 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *111 %* *49.1-148*

Cardinal Laboratories *=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	10/04/2024	Sampling Date:	09/30/2024
Reported:	10/10/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-075.0-05.0-P (H246066-02)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/07/2024	ND	2.05	103	2.00	3.58	
Toluene*	<0.050	0.050	10/07/2024	ND	2.13	106	2.00	2.35	
Ethylbenzene*	<0.050	0.050	10/07/2024	ND	2.15	107	2.00	2.25	
Total Xylenes*	<0.150	0.150	10/07/2024	ND	6.52	109	6.00	1.88	
Total BTEX	<0.300	0.300	10/07/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *110 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**80.0**	16.0	10/07/2024	ND	416	104	400	7.41	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/07/2024	ND	188	94.2	200	0.472	
DRO >C10-C28*	<10.0	10.0	10/07/2024	ND	160	80.2	200	15.4	
EXT DRO >C28-C36	<10.0	10.0	10/07/2024	ND					

Surrogate: 1-Chlorooctane *117 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *114 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	10/04/2024	Sampling Date:	09/30/2024
Reported:	10/10/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-076.0-05.0-P (H246066-03)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/07/2024	ND	2.05	103	2.00	3.58	
Toluene*	<0.050	0.050	10/07/2024	ND	2.13	106	2.00	2.35	
Ethylbenzene*	<0.050	0.050	10/07/2024	ND	2.15	107	2.00	2.25	
Total Xylenes*	<0.150	0.150	10/07/2024	ND	6.52	109	6.00	1.88	
Total BTEX	<0.300	0.300	10/07/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *111 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**80.0**	16.0	10/07/2024	ND	416	104	400	7.41	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/07/2024	ND	188	94.2	200	0.472	
DRO >C10-C28*	<10.0	10.0	10/07/2024	ND	160	80.2	200	15.4	
EXT DRO >C28-C36	<10.0	10.0	10/07/2024	ND					

Surrogate: 1-Chlorooctane *122 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *118 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	10/04/2024	Sampling Date:	09/30/2024
Reported:	10/10/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-077.0-10.5-P (H246066-04)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/07/2024	ND	2.05	103	2.00	3.58	
Toluene*	<0.050	0.050	10/07/2024	ND	2.13	106	2.00	2.35	
Ethylbenzene*	<0.050	0.050	10/07/2024	ND	2.15	107	2.00	2.25	
Total Xylenes*	<0.150	0.150	10/07/2024	ND	6.52	109	6.00	1.88	
Total BTEX	<0.300	0.300	10/07/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *108 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**64.0**	16.0	10/07/2024	ND	416	104	400	7.41	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/07/2024	ND	188	94.2	200	0.472	
DRO >C10-C28*	<10.0	10.0	10/07/2024	ND	160	80.2	200	15.4	
EXT DRO >C28-C36	<10.0	10.0	10/07/2024	ND					

Surrogate: 1-Chlorooctane *120 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *115 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	10/04/2024	Sampling Date:	09/30/2024
Reported:	10/10/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-078.0-10.5-P (H246066-05)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/07/2024	ND	2.05	103	2.00	3.58	
Toluene*	<0.050	0.050	10/07/2024	ND	2.13	106	2.00	2.35	
Ethylbenzene*	<0.050	0.050	10/07/2024	ND	2.15	107	2.00	2.25	
Total Xylenes*	<0.150	0.150	10/07/2024	ND	6.52	109	6.00	1.88	
Total BTEX	<0.300	0.300	10/07/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *111 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**64.0**	16.0	10/07/2024	ND	416	104	400	7.41	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/07/2024	ND	188	94.2	200	0.472	
DRO >C10-C28*	<10.0	10.0	10/07/2024	ND	160	80.2	200	15.4	
EXT DRO >C28-C36	<10.0	10.0	10/07/2024	ND					

Surrogate: 1-Chlorooctane *125 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *119 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs	State: NM Zip: 88241	Attn: James Follis
Phone #:		Fax #:	Address:
Project #:		Project Owner: (see below)	City:
Project Name:	Western Trunkline Remediation	dan@trinityoilfieldservices.com	State: Zip:
Project Location:	Eddy Co., NM		Phone #:
Sampler Name:	TT		Fax #:

FOR LAB USE ONLY: H240060

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
1	CF-074.0-05.0-P	C	1			X							9/30/2024	10:00: AM	X	X	X
2	CF-075.0-05.0-P	C	1			X							9/30/2024	10:00: AM	X	X	X
3	CF-076.0-05.0-P	C	1			X							9/30/2024	10:00: AM	X	X	X
4	CF-077.0-10.5-P	C	1			X							9/30/2024	10:00: AM	X	X	X
5	CF-078.0-10.5-P	C	1			X							9/30/2024	10:00: AM	X	X	X

ANALYSIS REQUEST

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Relinquished By:	Date: 10-4-24 Time: 1549	Received By:	Verbal Result: Yes No Add'l Phone #:
			All Results are emailed. Please provide Email address:
Relinquished By:	Date: Time:	Received By:	REMARKS:

Delivered By: (Circle One)	Observed Temp. °C -3.0	Sample Condition: Cool Yes / No; Intact Yes / No	CHECKED BY: (Initials)	Turnaround Time: Standard X; Rush
Sampler - UPS - Bus - Other:	Corrected Temp. °C -3.0			Thermometer ID #140; Correction Factor 0.6 °C

Bacteria (only) Sample Condition: Cool Yes / No; Intact Yes / No; Observed Temp. °C; Corrected Temp. °C

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

Received by OCD: 1/29/2025 3:01:03 PM

Released to Imaging: 2/10/2025 10:51:01 AM

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

October 31, 2024

DAN DUNKELBERG

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587

HOBBS, NM 88241

RE: WESTERN TRUNKLINE REMEDIATION

Enclosed are the results of analyses for samples received by the laboratory on 10/25/24 14:36.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Celey D. Keene

Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	10/25/2024	Sampling Date:	10/23/2024
Reported:	10/31/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-079.0-06.0-P (H246518-01)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/28/2024	ND	2.30	115	2.00	1.55	
Toluene*	<0.050	0.050	10/28/2024	ND	2.34	117	2.00	1.15	
Ethylbenzene*	<0.050	0.050	10/28/2024	ND	2.26	113	2.00	1.14	
Total Xylenes*	<0.150	0.150	10/28/2024	ND	7.05	118	6.00	1.45	
Total BTEX	<0.300	0.300	10/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *106 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**64.0**	16.0	10/28/2024	ND	416	104	400	7.41	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/28/2024	ND	197	98.6	200	5.15	
DRO >C10-C28*	<10.0	10.0	10/28/2024	ND	193	96.7	200	5.61	
EXT DRO >C28-C36	<10.0	10.0	10/28/2024	ND					

Surrogate: 1-Chlorooctane *104 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *88.9 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	10/25/2024	Sampling Date:	10/23/2024
Reported:	10/31/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-080.0-06.0-P (H246518-02)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/28/2024	ND	2.30	115	2.00	1.55	
Toluene*	<0.050	0.050	10/28/2024	ND	2.34	117	2.00	1.15	
Ethylbenzene*	<0.050	0.050	10/28/2024	ND	2.26	113	2.00	1.14	
Total Xylenes*	<0.150	0.150	10/28/2024	ND	7.05	118	6.00	1.45	
Total BTEX	<0.300	0.300	10/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**80.0**	16.0	10/28/2024	ND	416	104	400	7.41	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/28/2024	ND	197	98.6	200	5.15	
DRO >C10-C28*	<10.0	10.0	10/28/2024	ND	193	96.7	200	5.61	
EXT DRO >C28-C36	<10.0	10.0	10/28/2024	ND					

Surrogate: 1-Chlorooctane *109 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *93.9 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	10/25/2024	Sampling Date:	10/23/2024
Reported:	10/31/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-081.0-06.0-P (H246518-03)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/28/2024	ND	2.30	115	2.00	1.55	
Toluene*	<0.050	0.050	10/28/2024	ND	2.34	117	2.00	1.15	
Ethylbenzene*	<0.050	0.050	10/28/2024	ND	2.26	113	2.00	1.14	
Total Xylenes*	<0.150	0.150	10/28/2024	ND	7.05	118	6.00	1.45	
Total BTEX	<0.300	0.300	10/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**176**	16.0	10/28/2024	ND	416	104	400	7.41	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/28/2024	ND	197	98.6	200	5.15	
DRO >C10-C28*	<10.0	10.0	10/28/2024	ND	193	96.7	200	5.61	
EXT DRO >C28-C36	<10.0	10.0	10/28/2024	ND					

Surrogate: 1-Chlorooctane *127 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *111 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	10/25/2024	Sampling Date:	10/23/2024
Reported:	10/31/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-082.0-06.0-P (H246518-04)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/28/2024	ND	2.30	115	2.00	1.55	
Toluene*	<0.050	0.050	10/28/2024	ND	2.34	117	2.00	1.15	
Ethylbenzene*	<0.050	0.050	10/28/2024	ND	2.26	113	2.00	1.14	
Total Xylenes*	<0.150	0.150	10/28/2024	ND	7.05	118	6.00	1.45	
Total BTEX	<0.300	0.300	10/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *107 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**128**	16.0	10/28/2024	ND	416	104	400	7.41	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/28/2024	ND	197	98.6	200	5.15	
DRO >C10-C28*	<10.0	10.0	10/28/2024	ND	193	96.7	200	5.61	
EXT DRO >C28-C36	<10.0	10.0	10/28/2024	ND					

Surrogate: 1-Chlorooctane *119 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *104 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	10/25/2024	Sampling Date:	10/23/2024
Reported:	10/31/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-083.0-06.0-P (H246518-05)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/28/2024	ND	2.30	115	2.00	1.55	
Toluene*	<0.050	0.050	10/28/2024	ND	2.34	117	2.00	1.15	
Ethylbenzene*	<0.050	0.050	10/28/2024	ND	2.26	113	2.00	1.14	
Total Xylenes*	<0.150	0.150	10/28/2024	ND	7.05	118	6.00	1.45	
Total BTEX	<0.300	0.300	10/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *104 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**176**	16.0	10/28/2024	ND	416	104	400	7.41	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/28/2024	ND	197	98.6	200	5.15	
DRO >C10-C28*	<10.0	10.0	10/28/2024	ND	193	96.7	200	5.61	
EXT DRO >C28-C36	<10.0	10.0	10/28/2024	ND					

Surrogate: 1-Chlorooctane *110 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *97.2 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	10/25/2024	Sampling Date:	10/23/2024
Reported:	10/31/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-084.0-06.0-P (H246518-06)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/28/2024	ND	2.30	115	2.00	1.55	
Toluene*	<0.050	0.050	10/28/2024	ND	2.34	117	2.00	1.15	
Ethylbenzene*	<0.050	0.050	10/28/2024	ND	2.26	113	2.00	1.14	
Total Xylenes*	<0.150	0.150	10/28/2024	ND	7.05	118	6.00	1.45	
Total BTEX	<0.300	0.300	10/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *104 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**288**	16.0	10/28/2024	ND	416	104	400	7.41	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/28/2024	ND	197	98.6	200	5.15	
DRO >C10-C28*	<10.0	10.0	10/28/2024	ND	193	96.7	200	5.61	
EXT DRO >C28-C36	<10.0	10.0	10/28/2024	ND					

Surrogate: 1-Chlorooctane *120 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *104 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	10/25/2024	Sampling Date:	10/23/2024
Reported:	10/31/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-085.0-06.0-P (H246518-07)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/28/2024	ND	2.30	115	2.00	1.55	
Toluene*	<0.050	0.050	10/28/2024	ND	2.34	117	2.00	1.15	
Ethylbenzene*	<0.050	0.050	10/28/2024	ND	2.26	113	2.00	1.14	
Total Xylenes*	<0.150	0.150	10/28/2024	ND	7.05	118	6.00	1.45	
Total BTEX	<0.300	0.300	10/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**352**	16.0	10/28/2024	ND	416	104	400	7.41	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/28/2024	ND	197	98.6	200	5.15	
DRO >C10-C28*	<10.0	10.0	10/28/2024	ND	193	96.7	200	5.61	
EXT DRO >C28-C36	<10.0	10.0	10/28/2024	ND					

Surrogate: 1-Chlorooctane *118 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *102 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	10/25/2024	Sampling Date:	10/23/2024
Reported:	10/31/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-086.0-06.0-P (H246518-08)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/28/2024	ND	2.30	115	2.00	1.55	
Toluene*	<0.050	0.050	10/28/2024	ND	2.34	117	2.00	1.15	
Ethylbenzene*	<0.050	0.050	10/28/2024	ND	2.26	113	2.00	1.14	
Total Xylenes*	<0.150	0.150	10/28/2024	ND	7.05	118	6.00	1.45	
Total BTEX	<0.300	0.300	10/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**576**	16.0	10/28/2024	ND	416	104	400	7.41	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/28/2024	ND	197	98.6	200	5.15	
DRO >C10-C28*	<10.0	10.0	10/28/2024	ND	193	96.7	200	5.61	
EXT DRO >C28-C36	<10.0	10.0	10/28/2024	ND					

Surrogate: 1-Chlorooctane *125 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *110 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	10/25/2024	Sampling Date:	10/23/2024
Reported:	10/31/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-087.0-06.0-P (H246518-09)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/28/2024	ND	2.30	115	2.00	1.55	
Toluene*	<0.050	0.050	10/28/2024	ND	2.34	117	2.00	1.15	
Ethylbenzene*	<0.050	0.050	10/28/2024	ND	2.26	113	2.00	1.14	
Total Xylenes*	<0.150	0.150	10/28/2024	ND	7.05	118	6.00	1.45	
Total BTEX	<0.300	0.300	10/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *106 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**176**	16.0	10/28/2024	ND	416	104	400	7.41	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/28/2024	ND	197	98.6	200	5.15	
DRO >C10-C28*	<10.0	10.0	10/28/2024	ND	193	96.7	200	5.61	
EXT DRO >C28-C36	<10.0	10.0	10/28/2024	ND					

Surrogate: 1-Chlorooctane *123 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *108 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	10/25/2024	Sampling Date:	10/23/2024
Reported:	10/31/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-088.0-06.0-P (H246518-10)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/28/2024	ND	2.30	115	2.00	1.55	
Toluene*	<0.050	0.050	10/28/2024	ND	2.34	117	2.00	1.15	
Ethylbenzene*	<0.050	0.050	10/28/2024	ND	2.26	113	2.00	1.14	
Total Xylenes*	<0.150	0.150	10/28/2024	ND	7.05	118	6.00	1.45	
Total BTEX	<0.300	0.300	10/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**176**	16.0	10/28/2024	ND	416	104	400	7.41	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/28/2024	ND	197	98.6	200	5.15	
DRO >C10-C28*	<10.0	10.0	10/28/2024	ND	193	96.7	200	5.61	
EXT DRO >C28-C36	<10.0	10.0	10/28/2024	ND					

Surrogate: 1-Chlorooctane *122 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *107 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	10/25/2024	Sampling Date:	10/23/2024
Reported:	10/31/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-089.0-06.0-P (H246518-11)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/28/2024	ND	2.30	115	2.00	1.55	
Toluene*	<0.050	0.050	10/28/2024	ND	2.34	117	2.00	1.15	
Ethylbenzene*	<0.050	0.050	10/28/2024	ND	2.26	113	2.00	1.14	
Total Xylenes*	<0.150	0.150	10/28/2024	ND	7.05	118	6.00	1.45	
Total BTEX	<0.300	0.300	10/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *107 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**560**	16.0	10/28/2024	ND	416	104	400	7.41	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/28/2024	ND	197	98.6	200	5.15	
DRO >C10-C28*	<10.0	10.0	10/28/2024	ND	193	96.7	200	5.61	
EXT DRO >C28-C36	<10.0	10.0	10/28/2024	ND					

Surrogate: 1-Chlorooctane *108 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *93.3 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	10/25/2024	Sampling Date:	10/23/2024
Reported:	10/31/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-090.0-06.0-P (H246518-12)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/28/2024	ND	2.30	115	2.00	1.55	
Toluene*	<0.050	0.050	10/28/2024	ND	2.34	117	2.00	1.15	
Ethylbenzene*	<0.050	0.050	10/28/2024	ND	2.26	113	2.00	1.14	
Total Xylenes*	<0.150	0.150	10/28/2024	ND	7.05	118	6.00	1.45	
Total BTEX	<0.300	0.300	10/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *106 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**320**	16.0	10/28/2024	ND	416	104	400	7.41	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/28/2024	ND	197	98.6	200	5.15	
DRO >C10-C28*	<10.0	10.0	10/28/2024	ND	193	96.7	200	5.61	
EXT DRO >C28-C36	<10.0	10.0	10/28/2024	ND					

Surrogate: 1-Chlorooctane *112 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *98.3 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	10/25/2024	Sampling Date:	10/23/2024
Reported:	10/31/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-091.0-06.0-P (H246518-13)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/28/2024	ND	2.30	115	2.00	1.55	
Toluene*	<0.050	0.050	10/28/2024	ND	2.34	117	2.00	1.15	
Ethylbenzene*	<0.050	0.050	10/28/2024	ND	2.26	113	2.00	1.14	
Total Xylenes*	<0.150	0.150	10/28/2024	ND	7.05	118	6.00	1.45	
Total BTEX	<0.300	0.300	10/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**288**	16.0	10/28/2024	ND	416	104	400	7.41	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/28/2024	ND	197	98.6	200	5.15	
DRO >C10-C28*	<10.0	10.0	10/28/2024	ND	193	96.7	200	5.61	
EXT DRO >C28-C36	<10.0	10.0	10/28/2024	ND					

Surrogate: 1-Chlorooctane *96.2 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *87.8 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	10/25/2024	Sampling Date:	10/23/2024
Reported:	10/31/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-092.0-06.0-P (H246518-14)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/28/2024	ND	2.30	115	2.00	1.55	
Toluene*	<0.050	0.050	10/28/2024	ND	2.34	117	2.00	1.15	
Ethylbenzene*	<0.050	0.050	10/28/2024	ND	2.26	113	2.00	1.14	
Total Xylenes*	<0.150	0.150	10/28/2024	ND	7.05	118	6.00	1.45	
Total BTEX	<0.300	0.300	10/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *106 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**304**	16.0	10/28/2024	ND	416	104	400	7.41	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/28/2024	ND	197	98.6	200	5.15	
DRO >C10-C28*	<10.0	10.0	10/28/2024	ND	193	96.7	200	5.61	
EXT DRO >C28-C36	<10.0	10.0	10/28/2024	ND					

Surrogate: 1-Chlorooctane *114 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *98.9 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	10/25/2024	Sampling Date:	10/23/2024
Reported:	10/31/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-093.0-08.0-P (H246518-15)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/28/2024	ND	2.30	115	2.00	1.55	
Toluene*	<0.050	0.050	10/28/2024	ND	2.34	117	2.00	1.15	
Ethylbenzene*	<0.050	0.050	10/28/2024	ND	2.26	113	2.00	1.14	
Total Xylenes*	<0.150	0.150	10/28/2024	ND	7.05	118	6.00	1.45	
Total BTEX	<0.300	0.300	10/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *106 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**176**	16.0	10/28/2024	ND	416	104	400	7.41	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/28/2024	ND	197	98.6	200	5.15	
DRO >C10-C28*	<10.0	10.0	10/28/2024	ND	193	96.7	200	5.61	
EXT DRO >C28-C36	<10.0	10.0	10/28/2024	ND					

Surrogate: 1-Chlorooctane *112 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *98.6 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	10/25/2024	Sampling Date:	10/23/2024
Reported:	10/31/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-094.0-08.0-P (H246518-16)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/28/2024	ND	2.30	115	2.00	1.55	
Toluene*	<0.050	0.050	10/28/2024	ND	2.34	117	2.00	1.15	
Ethylbenzene*	<0.050	0.050	10/28/2024	ND	2.26	113	2.00	1.14	
Total Xylenes*	<0.150	0.150	10/28/2024	ND	7.05	118	6.00	1.45	
Total BTEX	<0.300	0.300	10/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *106 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**144**	16.0	10/28/2024	ND	416	104	400	7.41	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/28/2024	ND	197	98.6	200	5.15	
DRO >C10-C28*	<10.0	10.0	10/28/2024	ND	193	96.7	200	5.61	
EXT DRO >C28-C36	<10.0	10.0	10/28/2024	ND					

Surrogate: 1-Chlorooctane *119 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *104 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	10/25/2024	Sampling Date:	10/23/2024
Reported:	10/31/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-095.0-08.0-P (H246518-17)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/28/2024	ND	2.30	115	2.00	1.55	
Toluene*	<0.050	0.050	10/28/2024	ND	2.34	117	2.00	1.15	
Ethylbenzene*	<0.050	0.050	10/28/2024	ND	2.26	113	2.00	1.14	
Total Xylenes*	<0.150	0.150	10/28/2024	ND	7.05	118	6.00	1.45	
Total BTEX	<0.300	0.300	10/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *107 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**144**	16.0	10/28/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/28/2024	ND	197	98.6	200	5.15	
DRO >C10-C28*	<10.0	10.0	10/28/2024	ND	193	96.7	200	5.61	
EXT DRO >C28-C36	<10.0	10.0	10/28/2024	ND					

Surrogate: 1-Chlorooctane *117 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *104 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	10/25/2024	Sampling Date:	10/23/2024
Reported:	10/31/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-096.0-08.0-P (H246518-18)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/28/2024	ND	2.30	115	2.00	1.55	
Toluene*	<0.050	0.050	10/28/2024	ND	2.34	117	2.00	1.15	
Ethylbenzene*	<0.050	0.050	10/28/2024	ND	2.26	113	2.00	1.14	
Total Xylenes*	<0.150	0.150	10/28/2024	ND	7.05	118	6.00	1.45	
Total BTEX	<0.300	0.300	10/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *104 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**128**	16.0	10/28/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/28/2024	ND	197	98.6	200	5.15	
DRO >C10-C28*	<10.0	10.0	10/28/2024	ND	193	96.7	200	5.61	
EXT DRO >C28-C36	<10.0	10.0	10/28/2024	ND					

Surrogate: 1-Chlorooctane *114 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *101 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	10/25/2024	Sampling Date:	10/23/2024
Reported:	10/31/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-097.0-08.0-P (H246518-19)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/28/2024	ND	2.30	115	2.00	1.55	
Toluene*	<0.050	0.050	10/28/2024	ND	2.34	117	2.00	1.15	
Ethylbenzene*	<0.050	0.050	10/28/2024	ND	2.26	113	2.00	1.14	
Total Xylenes*	<0.150	0.150	10/28/2024	ND	7.05	118	6.00	1.45	
Total BTEX	<0.300	0.300	10/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *106 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**112**	16.0	10/28/2024	ND	416	104	400	3.77	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/28/2024	ND	197	98.6	200	5.15	
DRO >C10-C28*	<10.0	10.0	10/28/2024	ND	193	96.7	200	5.61	
EXT DRO >C28-C36	<10.0	10.0	10/28/2024	ND					

Surrogate: 1-Chlorooctane *111 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *98.3 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	10/25/2024	Sampling Date:	10/23/2024
Reported:	10/31/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-098.0-08.0-P (H246518-20)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/28/2024	ND	2.30	115	2.00	1.55	
Toluene*	<0.050	0.050	10/28/2024	ND	2.34	117	2.00	1.15	
Ethylbenzene*	<0.050	0.050	10/28/2024	ND	2.26	113	2.00	1.14	
Total Xylenes*	<0.150	0.150	10/28/2024	ND	7.05	118	6.00	1.45	
Total BTEX	<0.300	0.300	10/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *106 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**48.0**	16.0	10/28/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/28/2024	ND	197	98.6	200	5.15	
DRO >C10-C28*	<10.0	10.0	10/28/2024	ND	193	96.7	200	5.61	
EXT DRO >C28-C36	<10.0	10.0	10/28/2024	ND					

Surrogate: 1-Chlorooctane *118 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *104 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	10/25/2024	Sampling Date:	10/23/2024
Reported:	10/31/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-099.0-08.0-P (H246518-21)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/28/2024	ND	2.08	104	2.00	0.550	
Toluene*	<0.050	0.050	10/28/2024	ND	2.10	105	2.00	0.734	
Ethylbenzene*	<0.050	0.050	10/28/2024	ND	2.10	105	2.00	0.732	
Total Xylenes*	<0.150	0.150	10/28/2024	ND	6.24	104	6.00	0.675	
Total BTEX	<0.300	0.300	10/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *106 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**48.0**	16.0	10/28/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/28/2024	ND	208	104	200	1.03	
DRO >C10-C28*	<10.0	10.0	10/28/2024	ND	213	107	200	1.50	
EXT DRO >C28-C36	<10.0	10.0	10/28/2024	ND					

Surrogate: 1-Chlorooctane *111 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *115 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	10/25/2024	Sampling Date:	10/23/2024
Reported:	10/31/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-100.0-10.0-P (H246518-22)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/28/2024	ND	2.08	104	2.00	0.550	
Toluene*	<0.050	0.050	10/28/2024	ND	2.10	105	2.00	0.734	
Ethylbenzene*	<0.050	0.050	10/28/2024	ND	2.10	105	2.00	0.732	
Total Xylenes*	<0.150	0.150	10/28/2024	ND	6.24	104	6.00	0.675	
Total BTEX	<0.300	0.300	10/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**144**	16.0	10/28/2024	ND	416	104	400	3.77	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/28/2024	ND	208	104	200	1.03	
DRO >C10-C28*	<10.0	10.0	10/28/2024	ND	213	107	200	1.50	
EXT DRO >C28-C36	<10.0	10.0	10/28/2024	ND					

Surrogate: 1-Chlorooctane *115 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *118 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	10/25/2024	Sampling Date:	10/23/2024
Reported:	10/31/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-101.0-10.0-P (H246518-23)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/28/2024	ND	2.08	104	2.00	0.550	
Toluene*	<0.050	0.050	10/28/2024	ND	2.10	105	2.00	0.734	
Ethylbenzene*	<0.050	0.050	10/28/2024	ND	2.10	105	2.00	0.732	
Total Xylenes*	<0.150	0.150	10/28/2024	ND	6.24	104	6.00	0.675	
Total BTEX	<0.300	0.300	10/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**208**	16.0	10/28/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/28/2024	ND	208	104	200	1.03	
DRO >C10-C28*	<10.0	10.0	10/28/2024	ND	213	107	200	1.50	
EXT DRO >C28-C36	<10.0	10.0	10/28/2024	ND					

Surrogate: 1-Chlorooctane *118 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *120 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	10/25/2024	Sampling Date:	10/23/2024
Reported:	10/31/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-102.0-08.0-P (H246518-24)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/28/2024	ND	2.08	104	2.00	0.550	
Toluene*	<0.050	0.050	10/28/2024	ND	2.10	105	2.00	0.734	
Ethylbenzene*	<0.050	0.050	10/28/2024	ND	2.10	105	2.00	0.732	
Total Xylenes*	<0.150	0.150	10/28/2024	ND	6.24	104	6.00	0.675	
Total BTEX	<0.300	0.300	10/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**416**	16.0	10/28/2024	ND	416	104	400	3.77	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/28/2024	ND	208	104	200	1.03	
DRO >C10-C28*	<10.0	10.0	10/28/2024	ND	213	107	200	1.50	
EXT DRO >C28-C36	<10.0	10.0	10/28/2024	ND					

Surrogate: 1-Chlorooctane *111 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *113 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	10/25/2024	Sampling Date:	10/23/2024
Reported:	10/31/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-103.0-08.0-P (H246518-25)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/28/2024	ND	2.08	104	2.00	0.550	
Toluene*	<0.050	0.050	10/28/2024	ND	2.10	105	2.00	0.734	
Ethylbenzene*	<0.050	0.050	10/28/2024	ND	2.10	105	2.00	0.732	
Total Xylenes*	<0.150	0.150	10/28/2024	ND	6.24	104	6.00	0.675	
Total BTEX	<0.300	0.300	10/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**128**	16.0	10/28/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/28/2024	ND	208	104	200	1.03	
DRO >C10-C28*	<10.0	10.0	10/28/2024	ND	213	107	200	1.50	
EXT DRO >C28-C36	<10.0	10.0	10/28/2024	ND					

Surrogate: 1-Chlorooctane *117 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *123 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	10/25/2024	Sampling Date:	10/23/2024
Reported:	10/31/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-104.0-08.0-P (H246518-26)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/28/2024	ND	2.08	104	2.00	0.550	
Toluene*	<0.050	0.050	10/28/2024	ND	2.10	105	2.00	0.734	
Ethylbenzene*	<0.050	0.050	10/28/2024	ND	2.10	105	2.00	0.732	
Total Xylenes*	<0.150	0.150	10/28/2024	ND	6.24	104	6.00	0.675	
Total BTEX	<0.300	0.300	10/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *106 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**112**	16.0	10/28/2024	ND	416	104	400	3.77	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/28/2024	ND	208	104	200	1.03	
DRO >C10-C28*	<10.0	10.0	10/28/2024	ND	213	107	200	1.50	
EXT DRO >C28-C36	<10.0	10.0	10/28/2024	ND					

Surrogate: 1-Chlorooctane *115 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *120 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	10/25/2024	Sampling Date:	10/23/2024
Reported:	10/31/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-105.0-08.0-P (H246518-27)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/28/2024	ND	2.08	104	2.00	0.550	
Toluene*	<0.050	0.050	10/28/2024	ND	2.10	105	2.00	0.734	
Ethylbenzene*	<0.050	0.050	10/28/2024	ND	2.10	105	2.00	0.732	
Total Xylenes*	<0.150	0.150	10/28/2024	ND	6.24	104	6.00	0.675	
Total BTEX	<0.300	0.300	10/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**144**	16.0	10/28/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/28/2024	ND	208	104	200	1.03	
DRO >C10-C28*	<10.0	10.0	10/28/2024	ND	213	107	200	1.50	
EXT DRO >C28-C36	<10.0	10.0	10/28/2024	ND					

Surrogate: 1-Chlorooctane *120 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *125 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	10/25/2024	Sampling Date:	10/23/2024
Reported:	10/31/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-106.0-08.0-P (H246518-28)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/28/2024	ND	2.08	104	2.00	0.550	
Toluene*	<0.050	0.050	10/28/2024	ND	2.10	105	2.00	0.734	
Ethylbenzene*	<0.050	0.050	10/28/2024	ND	2.10	105	2.00	0.732	
Total Xylenes*	<0.150	0.150	10/28/2024	ND	6.24	104	6.00	0.675	
Total BTEX	<0.300	0.300	10/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**80.0**	16.0	10/28/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/28/2024	ND	208	104	200	1.03	
DRO >C10-C28*	<10.0	10.0	10/28/2024	ND	213	107	200	1.50	
EXT DRO >C28-C36	<10.0	10.0	10/28/2024	ND					

Surrogate: 1-Chlorooctane *119 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *123 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	10/25/2024	Sampling Date:	10/23/2024
Reported:	10/31/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-107.0-14.0-P (H246518-29)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/28/2024	ND	2.08	104	2.00	0.550	
Toluene*	<0.050	0.050	10/28/2024	ND	2.10	105	2.00	0.734	
Ethylbenzene*	<0.050	0.050	10/28/2024	ND	2.10	105	2.00	0.732	
Total Xylenes*	<0.150	0.150	10/28/2024	ND	6.24	104	6.00	0.675	
Total BTEX	<0.300	0.300	10/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**320**	16.0	10/28/2024	ND	416	104	400	3.77	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/28/2024	ND	208	104	200	1.03	
DRO >C10-C28*	<10.0	10.0	10/28/2024	ND	213	107	200	1.50	
EXT DRO >C28-C36	<10.0	10.0	10/28/2024	ND					

Surrogate: 1-Chlorooctane *114 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *121 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	10/25/2024	Sampling Date:	10/23/2024
Reported:	10/31/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-108.0-14.0-P (H246518-30)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/28/2024	ND	2.08	104	2.00	0.550	
Toluene*	<0.050	0.050	10/28/2024	ND	2.10	105	2.00	0.734	
Ethylbenzene*	<0.050	0.050	10/28/2024	ND	2.10	105	2.00	0.732	
Total Xylenes*	<0.150	0.150	10/28/2024	ND	6.24	104	6.00	0.675	
Total BTEX	<0.300	0.300	10/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *106 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**320**	16.0	10/28/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/28/2024	ND	208	104	200	1.03	
DRO >C10-C28*	<10.0	10.0	10/28/2024	ND	213	107	200	1.50	
EXT DRO >C28-C36	<10.0	10.0	10/28/2024	ND					

Surrogate: 1-Chlorooctane *121 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *127 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	10/25/2024	Sampling Date:	10/23/2024
Reported:	10/31/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-109.0-14.0-P (H246518-31)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/28/2024	ND	2.08	104	2.00	0.550	
Toluene*	<0.050	0.050	10/28/2024	ND	2.10	105	2.00	0.734	
Ethylbenzene*	<0.050	0.050	10/28/2024	ND	2.10	105	2.00	0.732	
Total Xylenes*	<0.150	0.150	10/28/2024	ND	6.24	104	6.00	0.675	
Total BTEX	<0.300	0.300	10/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**80.0**	16.0	10/28/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/28/2024	ND	208	104	200	1.03	
DRO >C10-C28*	<10.0	10.0	10/28/2024	ND	213	107	200	1.50	
EXT DRO >C28-C36	<10.0	10.0	10/28/2024	ND					

Surrogate: 1-Chlorooctane *116 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *122 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	10/25/2024	Sampling Date:	10/23/2024
Reported:	10/31/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-110.0-14.0-P (H246518-32)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/28/2024	ND	2.08	104	2.00	0.550	
Toluene*	<0.050	0.050	10/28/2024	ND	2.10	105	2.00	0.734	
Ethylbenzene*	<0.050	0.050	10/28/2024	ND	2.10	105	2.00	0.732	
Total Xylenes*	<0.150	0.150	10/28/2024	ND	6.24	104	6.00	0.675	
Total BTEX	<0.300	0.300	10/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *104 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**80.0**	16.0	10/28/2024	ND	416	104	400	3.77	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/28/2024	ND	208	104	200	1.03	
DRO >C10-C28*	<10.0	10.0	10/28/2024	ND	213	107	200	1.50	
EXT DRO >C28-C36	<10.0	10.0	10/28/2024	ND					

Surrogate: 1-Chlorooctane *121 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *127 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	10/25/2024	Sampling Date:	10/23/2024
Reported:	10/31/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-111.0-14.0-P (H246518-33)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/28/2024	ND	2.08	104	2.00	0.550	
Toluene*	<0.050	0.050	10/28/2024	ND	2.10	105	2.00	0.734	
Ethylbenzene*	<0.050	0.050	10/28/2024	ND	2.10	105	2.00	0.732	
Total Xylenes*	<0.150	0.150	10/28/2024	ND	6.24	104	6.00	0.675	
Total BTEX	<0.300	0.300	10/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**96.0**	16.0	10/28/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/28/2024	ND	208	104	200	1.03	
DRO >C10-C28*	<10.0	10.0	10/28/2024	ND	213	107	200	1.50	
EXT DRO >C28-C36	<10.0	10.0	10/28/2024	ND					

Surrogate: 1-Chlorooctane *119 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *126 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	10/25/2024	Sampling Date:	10/23/2024
Reported:	10/31/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-112.0-04.0-P (H246518-34)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/28/2024	ND	2.08	104	2.00	0.550	
Toluene*	<0.050	0.050	10/28/2024	ND	2.10	105	2.00	0.734	
Ethylbenzene*	<0.050	0.050	10/28/2024	ND	2.10	105	2.00	0.732	
Total Xylenes*	<0.150	0.150	10/28/2024	ND	6.24	104	6.00	0.675	
Total BTEX	<0.300	0.300	10/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *104 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**64.0**	16.0	10/28/2024	ND	416	104	400	3.77	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/28/2024	ND	208	104	200	1.03	
DRO >C10-C28*	<10.0	10.0	10/28/2024	ND	213	107	200	1.50	
EXT DRO >C28-C36	<10.0	10.0	10/28/2024	ND					

Surrogate: 1-Chlorooctane *123 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *131 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	10/25/2024	Sampling Date:	10/23/2024
Reported:	10/31/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-113.0-04.0-P (H246518-35)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/28/2024	ND	2.08	104	2.00	0.550	
Toluene*	<0.050	0.050	10/28/2024	ND	2.10	105	2.00	0.734	
Ethylbenzene*	<0.050	0.050	10/28/2024	ND	2.10	105	2.00	0.732	
Total Xylenes*	<0.150	0.150	10/28/2024	ND	6.24	104	6.00	0.675	
Total BTEX	<0.300	0.300	10/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**48.0**	16.0	10/28/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/28/2024	ND	208	104	200	1.03	
DRO >C10-C28*	<10.0	10.0	10/28/2024	ND	213	107	200	1.50	
EXT DRO >C28-C36	<10.0	10.0	10/28/2024	ND					

Surrogate: 1-Chlorooctane *120 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *127 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	10/25/2024	Sampling Date:	10/23/2024
Reported:	10/31/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-114.0-04.0-P (H246518-36)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/28/2024	ND	2.08	104	2.00	0.550	
Toluene*	<0.050	0.050	10/28/2024	ND	2.10	105	2.00	0.734	
Ethylbenzene*	<0.050	0.050	10/28/2024	ND	2.10	105	2.00	0.732	
Total Xylenes*	<0.150	0.150	10/28/2024	ND	6.24	104	6.00	0.675	
Total BTEX	<0.300	0.300	10/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**112**	16.0	10/28/2024	ND	416	104	400	3.77	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/28/2024	ND	208	104	200	1.03	
DRO >C10-C28*	<10.0	10.0	10/28/2024	ND	213	107	200	1.50	
EXT DRO >C28-C36	<10.0	10.0	10/28/2024	ND					

Surrogate: 1-Chlorooctane *120 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *122 %* *49.1-148*

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Analytical Results For:

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DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	10/25/2024	Sampling Date:	10/23/2024
Reported:	10/31/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-115.0-04.0-P (H246518-37)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/28/2024	ND	2.08	104	2.00	0.550	
Toluene*	<0.050	0.050	10/28/2024	ND	2.10	105	2.00	0.734	
Ethylbenzene*	<0.050	0.050	10/28/2024	ND	2.10	105	2.00	0.732	
Total Xylenes*	<0.150	0.150	10/28/2024	ND	6.24	104	6.00	0.675	
Total BTEX	<0.300	0.300	10/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *106 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**32.0**	16.0	10/28/2024	ND	432	108	400	0.00	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/28/2024	ND	208	104	200	1.03	
DRO >C10-C28*	<10.0	10.0	10/28/2024	ND	213	107	200	1.50	
EXT DRO >C28-C36	<10.0	10.0	10/28/2024	ND					

Surrogate: 1-Chlorooctane *118 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *123 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	10/25/2024	Sampling Date:	10/23/2024
Reported:	10/31/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-116.0-04.0-P (H246518-38)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/28/2024	ND	2.08	104	2.00	0.550	
Toluene*	<0.050	0.050	10/28/2024	ND	2.10	105	2.00	0.734	
Ethylbenzene*	<0.050	0.050	10/28/2024	ND	2.10	105	2.00	0.732	
Total Xylenes*	<0.150	0.150	10/28/2024	ND	6.24	104	6.00	0.675	
Total BTEX	<0.300	0.300	10/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**112**	16.0	10/28/2024	ND	432	108	400	0.00	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/28/2024	ND	208	104	200	1.03	
DRO >C10-C28*	<10.0	10.0	10/28/2024	ND	213	107	200	1.50	
EXT DRO >C28-C36	<10.0	10.0	10/28/2024	ND					

Surrogate: 1-Chlorooctane *121 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *124 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	10/25/2024	Sampling Date:	10/23/2024
Reported:	10/31/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-117.0-04.0-P (H246518-39)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/28/2024	ND	2.08	104	2.00	0.550	
Toluene*	<0.050	0.050	10/28/2024	ND	2.10	105	2.00	0.734	
Ethylbenzene*	<0.050	0.050	10/28/2024	ND	2.10	105	2.00	0.732	
Total Xylenes*	<0.150	0.150	10/28/2024	ND	6.24	104	6.00	0.675	
Total BTEX	<0.300	0.300	10/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**112**	16.0	10/28/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/28/2024	ND	208	104	200	1.03	
DRO >C10-C28*	<10.0	10.0	10/28/2024	ND	213	107	200	1.50	
EXT DRO >C28-C36	<10.0	10.0	10/28/2024	ND					

Surrogate: 1-Chlorooctane *113 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *114 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	10/25/2024	Sampling Date:	10/23/2024
Reported:	10/31/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-118.0-04.0-P (H246518-40)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/28/2024	ND	2.08	104	2.00	0.550	
Toluene*	<0.050	0.050	10/28/2024	ND	2.10	105	2.00	0.734	
Ethylbenzene*	<0.050	0.050	10/28/2024	ND	2.10	105	2.00	0.732	
Total Xylenes*	<0.150	0.150	10/28/2024	ND	6.24	104	6.00	0.675	
Total BTEX	<0.300	0.300	10/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *106 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**208**	16.0	10/28/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/28/2024	ND	208	104	200	1.03	
DRO >C10-C28*	<10.0	10.0	10/28/2024	ND	213	107	200	1.50	
EXT DRO >C28-C36	<10.0	10.0	10/28/2024	ND					

Surrogate: 1-Chlorooctane *117 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *122 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	10/25/2024	Sampling Date:	10/23/2024
Reported:	10/31/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-119.0-07.0-P (H246518-41)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/28/2024	ND	2.27	114	2.00	8.59	
Toluene*	<0.050	0.050	10/28/2024	ND	2.30	115	2.00	5.97	
Ethylbenzene*	<0.050	0.050	10/28/2024	ND	2.58	129	2.00	3.00	QR-03
Total Xylenes*	<0.150	0.150	10/28/2024	ND	8.06	134	6.00	1.59	QR-03
Total BTEX	<0.300	0.300	10/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *130 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**336**	16.0	10/28/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/28/2024	ND	211	106	200	2.11	
DRO >C10-C28*	<10.0	10.0	10/28/2024	ND	198	99.0	200	1.58	
EXT DRO >C28-C36	<10.0	10.0	10/28/2024	ND					

Surrogate: 1-Chlorooctane *85.9 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *77.4 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	10/25/2024	Sampling Date:	10/23/2024
Reported:	10/31/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-120.0-07.0-P (H246518-42)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/28/2024	ND	2.27	114	2.00	8.59	
Toluene*	<0.050	0.050	10/28/2024	ND	2.30	115	2.00	5.97	
Ethylbenzene*	<0.050	0.050	10/28/2024	ND	2.58	129	2.00	3.00	
Total Xylenes*	<0.150	0.150	10/28/2024	ND	8.06	134	6.00	1.59	
Total BTEX	<0.300	0.300	10/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *115 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**304**	16.0	10/28/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/28/2024	ND	211	106	200	2.11	
DRO >C10-C28*	<10.0	10.0	10/28/2024	ND	198	99.0	200	1.58	
EXT DRO >C28-C36	<10.0	10.0	10/28/2024	ND					

Surrogate: 1-Chlorooctane *90.5 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *83.3 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	10/25/2024	Sampling Date:	10/23/2024
Reported:	10/31/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-121.0-07.0-P (H246518-43)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/28/2024	ND	2.27	114	2.00	8.59	
Toluene*	<0.050	0.050	10/28/2024	ND	2.30	115	2.00	5.97	
Ethylbenzene*	<0.050	0.050	10/28/2024	ND	2.58	129	2.00	3.00	
Total Xylenes*	<0.150	0.150	10/28/2024	ND	8.06	134	6.00	1.59	
Total BTEX	<0.300	0.300	10/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *118 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**32.0**	16.0	10/28/2024	ND	432	108	400	0.00	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/28/2024	ND	211	106	200	2.11	
DRO >C10-C28*	<10.0	10.0	10/28/2024	ND	198	99.0	200	1.58	
EXT DRO >C28-C36	<10.0	10.0	10/28/2024	ND					

Surrogate: 1-Chlorooctane *94.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *91.6 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	10/25/2024	Sampling Date:	10/23/2024
Reported:	10/31/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-122.0-07.0-P (H246518-44)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/28/2024	ND	2.27	114	2.00	8.59	
Toluene*	<0.050	0.050	10/28/2024	ND	2.30	115	2.00	5.97	
Ethylbenzene*	<0.050	0.050	10/28/2024	ND	2.58	129	2.00	3.00	
Total Xylenes*	<0.150	0.150	10/28/2024	ND	8.06	134	6.00	1.59	
Total BTEX	<0.300	0.300	10/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *116 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**320**	16.0	10/28/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/28/2024	ND	211	106	200	2.11	
DRO >C10-C28*	<10.0	10.0	10/28/2024	ND	198	99.0	200	1.58	
EXT DRO >C28-C36	<10.0	10.0	10/28/2024	ND					

Surrogate: 1-Chlorooctane *96.2 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *89.0 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	10/25/2024	Sampling Date:	10/23/2024
Reported:	10/31/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-123.0-07.0-P (H246518-45)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/28/2024	ND	2.27	114	2.00	8.59	
Toluene*	<0.050	0.050	10/28/2024	ND	2.30	115	2.00	5.97	
Ethylbenzene*	<0.050	0.050	10/28/2024	ND	2.58	129	2.00	3.00	
Total Xylenes*	<0.150	0.150	10/28/2024	ND	8.06	134	6.00	1.59	
Total BTEX	<0.300	0.300	10/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *108 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**256**	16.0	10/28/2024	ND	432	108	400	0.00	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/28/2024	ND	211	106	200	2.11	
DRO >C10-C28*	<10.0	10.0	10/28/2024	ND	198	99.0	200	1.58	
EXT DRO >C28-C36	<10.0	10.0	10/28/2024	ND					

Surrogate: 1-Chlorooctane *97.8 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *91.0 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	10/25/2024	Sampling Date:	10/23/2024
Reported:	10/31/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-124.0-07.0-P (H246518-46)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/28/2024	ND	2.27	114	2.00	8.59	
Toluene*	<0.050	0.050	10/28/2024	ND	2.30	115	2.00	5.97	
Ethylbenzene*	<0.050	0.050	10/28/2024	ND	2.58	129	2.00	3.00	
Total Xylenes*	<0.150	0.150	10/28/2024	ND	8.06	134	6.00	1.59	
Total BTEX	<0.300	0.300	10/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *122 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**32.0**	16.0	10/28/2024	ND	432	108	400	0.00	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/28/2024	ND	211	106	200	2.11	
DRO >C10-C28*	<10.0	10.0	10/28/2024	ND	198	99.0	200	1.58	
EXT DRO >C28-C36	<10.0	10.0	10/28/2024	ND					

Surrogate: 1-Chlorooctane *97.7 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *90.5 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	10/25/2024	Sampling Date:	10/23/2024
Reported:	10/31/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-125.0-07.0-P (H246518-47)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/28/2024	ND	2.27	114	2.00	8.59	
Toluene*	<0.050	0.050	10/28/2024	ND	2.30	115	2.00	5.97	
Ethylbenzene*	<0.050	0.050	10/28/2024	ND	2.58	129	2.00	3.00	
Total Xylenes*	<0.150	0.150	10/28/2024	ND	8.06	134	6.00	1.59	
Total BTEX	<0.300	0.300	10/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *111 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**256**	16.0	10/28/2024	ND	432	108	400	0.00	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/28/2024	ND	211	106	200	2.11	
DRO >C10-C28*	<10.0	10.0	10/28/2024	ND	198	99.0	200	1.58	
EXT DRO >C28-C36	<10.0	10.0	10/28/2024	ND					

Surrogate: 1-Chlorooctane *101 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *93.7 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	10/25/2024	Sampling Date:	10/23/2024
Reported:	10/31/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-126.0-07.0-P (H246518-48)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/28/2024	ND	2.27	114	2.00	8.59	
Toluene*	<0.050	0.050	10/28/2024	ND	2.30	115	2.00	5.97	
Ethylbenzene*	<0.050	0.050	10/28/2024	ND	2.58	129	2.00	3.00	
Total Xylenes*	<0.150	0.150	10/28/2024	ND	8.06	134	6.00	1.59	
Total BTEX	<0.300	0.300	10/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *120 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**32.0**	16.0	10/28/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/28/2024	ND	211	106	200	2.11	
DRO >C10-C28*	<10.0	10.0	10/28/2024	ND	198	99.0	200	1.58	
EXT DRO >C28-C36	<10.0	10.0	10/28/2024	ND					

Surrogate: 1-Chlorooctane *101 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *93.8 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	10/25/2024	Sampling Date:	10/23/2024
Reported:	10/31/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-127.0-07.0-P (H246518-49)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/28/2024	ND	2.27	114	2.00	8.59	
Toluene*	<0.050	0.050	10/28/2024	ND	2.30	115	2.00	5.97	
Ethylbenzene*	<0.050	0.050	10/28/2024	ND	2.58	129	2.00	3.00	
Total Xylenes*	<0.150	0.150	10/28/2024	ND	8.06	134	6.00	1.59	
Total BTEX	<0.300	0.300	10/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *125 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**32.0**	16.0	10/28/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/28/2024	ND	211	106	200	2.11	
DRO >C10-C28*	<10.0	10.0	10/28/2024	ND	198	99.0	200	1.58	
EXT DRO >C28-C36	<10.0	10.0	10/28/2024	ND					

Surrogate: 1-Chlorooctane *101 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *92.3 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Notes and Definitions

S-05	The surrogate recovery is outside of lab established statistical control limits but still within method limits. Data is not adversely affected.
QR-03	The RPD value for the sample duplicate or MS/MSD was outside of QC acceptance limits due to matrix interference. QC batch accepted based on LCS and/or LCSD recovery and/or RPD values.
BS-3	Blank spike recovery outside of lab established statistical limits, but still within method limits. Data is not adversely affected.
BS1	Blank spike recovery above laboratory acceptance criteria. Results for analyte potentially biased high.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs	State: NM Zip: 88241	Attn: James Follis
Phone #:		Fax #:	Address:
Project #:		Project Owner: (see below)	City:
Project Name:	Western Trunkline Remediation	dan@trinityoilfieldservices.com	State: Zip:
Project Location:	Eddy Co., NM		Phone #:
Sampler Name:	TT		Fax #:

ANALYSIS REQUEST

FOR LAB USE ONLY Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
H246518																	
1	CF-079.0-06.0-P	C	1			X							10/23/2024	9:00: AM	X	X	X
2	CF-080.0-06.0-P	C	1			X							10/23/2024	9:00: AM	X	X	X
3	CF-081.0-06.0-P	C	1			X							10/23/2024	9:00: AM	X	X	X
4	CF-082.0-06.0-P	C	1			X							10/23/2024	9:00: AM	X	X	X
5	CF-083.0-06.0-P	C	1			X							10/23/2024	9:00: AM	X	X	X
6	CF-084.0-06.0-P	C	1			X							10/23/2024	9:00: AM	X	X	X
7	CF-085.0-06.0-P	C	1			X							10/23/2024	9:00: AM	X	X	X
8	CF-086.0-06.0-P	C	1			X							10/23/2024	9:00: AM	X	X	X
9	CF-087.0-06.0-P	C	1			X							10/23/2024	9:00: AM	X	X	X
10	CF-088.0-06.0-P	C	1			X							10/23/2024	9:00: AM	X	X	X

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Relinquished By:	Date: 10 25 24	Received By:	Verbal Result: Yes No Add'l Phone #:
	Time: 1432		All Results are emailed. Please provide Email address:
Relinquished By:	Date:	Received By:	REMARKS:
	Time:		

Delivered By: (Circle One)	Observed Temp. °C -10.0	Sample Condition: Cool Yes / No; Intact Yes / No	CHECKED BY: (Initials)	Turnaround Time: Standard X; Rush
Sampler - UPS - Bus - Other:	Corrected Temp. °C -10.6			Thermometer ID #140; Correction Factor 0.6 °C

Bacteria (only) Sample Condition: Cool Yes / No; Intact Yes / No; Observed Temp. °C; Corrected Temp. °C

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs	State: NM Zip: 88241	Attn: James Follis
Phone #:		Fax #:	Address:
Project #:		Project Owner: (see below)	City:
Project Name:	Western Trunkline Remediation	dan@trinityoilfieldservices.com	State: Zip:
Project Location:	Eddy Co., NM		Phone #:
Sampler Name:	TT		Fax #:

FOR LAB USE ONLY: H246578

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
11	CF-089.0-06.0-P	C	1			X							10/23/2024	9:30: AM	X	X	X
12	CF-090.0-06.0-P	C	1			X							10/23/2024	9:30: AM	X	X	X
13	CF-091.0-06.0-P	C	1			X							10/23/2024	9:30: AM	X	X	X
14	CF-092.0-06.0-P	C	1			X							10/23/2024	9:30: AM	X	X	X
15	CF-093.0-08.0-P	C	1			X							10/23/2024	9:30: AM	X	X	X
16	CF-094.0-08.0-P	C	1			X							10/23/2024	9:30: AM	X	X	X
17	CF-095.0-08.0-P	C	1			X							10/23/2024	9:30: AM	X	X	X
18	CF-096.0-08.0-P	C	1			X							10/23/2024	9:30: AM	X	X	X
19	CF-097.0-08.0-P	C	1			X							10/23/2024	9:30: AM	X	X	X
20	CF-098.0-08.0-P	C	1			X							10/23/2024	9:30: AM	X	X	X

ANALYSIS REQUEST

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Relinquished By:	Date: 10-25-24	Received By:	Verbal Result: Yes No Add'l Phone #:
	Time: 1430		All Results are emailed. Please provide Email address:
Relinquished By:	Date:	Received By:	REMARKS:
	Time:		

Delivered By: (Circle One)	Observed Temp. °C -10.0	Sample Condition: Cool Yes / No; Intact Yes / No	CHECKED BY: (Initials)	Turnaround Time: Standard X; Rush	Bacteria (only) Sample Condition: Cool Yes / No; Intact Yes / No; Observed Temp. °C
Sampler - UPS - Bus - Other:	Corrected Temp. °C -10.6			Thermometer ID #140; Correction Factor 0.6 °C	Corrected Temp. °C

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs	State: NM Zip: 88241	Attn: James Follis
Phone #:		Fax #:	Address:
Project #:		Project Owner: (see below)	City:
Project Name:	Western Trunkline Remediation	dan@trinityoilfieldservices.com	State: Zip:
Project Location:	Eddy Co., NM		Phone #:
Sampler Name:	TT		Fax #:

ANALYSIS REQUEST

FOR LAB USE ONLY: H246518

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
21	CF-099.0-08.0-P	C	1			X							10/23/2024	10:00: AM	X	X	X
22	CF-100.0-10.0-P	C	1			X							10/23/2024	10:00: AM	X	X	X
23	CF-101.0-10.0-P	C	1			X							10/23/2024	10:00: AM	X	X	X
24	CF-102.0-08.0-P	C	1			X							10/23/2024	10:00: AM	X	X	X
25	CF-103.0-08.0-P	C	1			X							10/23/2024	10:00: AM	X	X	X
26	CF-104.0-08.0-P	C	1			X							10/23/2024	10:00: AM	X	X	X
27	CF-105.0-08.0-P	C	1			X							10/23/2024	10:00: AM	X	X	X
28	CF-106.0-08.0-P	C	1			X							10/23/2024	10:00: AM	X	X	X
29	CF-107.0-14.0-P	C	1			X							10/23/2024	10:00: AM	X	X	X
30	CF-108.0-14.0-P	C	1			X							10/23/2024	10:00: AM	X	X	X

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Relinquished By:	Date: 10-25-24	Received By:	Verbal Result: ☐ Yes ☐ No Add'l Phone #:
	Time: 1430		All Results are emailed. Please provide Email address:
Relinquished By:	Date:	Received By:	REMARKS:
	Time:		

Delivered By: (Circle One)	Observed Temp. °C -10.0°C	Sample Condition: Cool ☐ Yes ☐ No; Intact ☑ Yes ☐ No	CHECKED BY: (Initials)	Turnaround Time: Standard ☒ Rush ☐
Sampler - UPS - Bus - Other:	Corrected Temp. °C -10.6°C			Thermometer ID #140; Correction Factor 0.6 °C

Bacteria (only) Sample Condition: Cool ☐ Yes ☐ No; Intact ☐ Yes ☐ No; Observed Temp. °C; Corrected Temp. °C

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CARDINAL Laboratories

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs	State: NM Zip: 88241	Attn: James Follis
Phone #:		Fax #:	Address:
Project #:		Project Owner: (see below)	City:
Project Name:	Western Trunkline Remediation	dan@trinityoilfieldservices.com	State: Zip:
Project Location:	Eddy Co., NM		Phone #:
Sampler Name:	TT		Fax #:

FOR LAB USE ONLY: H246518

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
31	CF-109.0-14.0-P	C	1			X							10/23/2024	10:30: AM	X	X	X
32	CF-110.0-14.0-P	C	1			X							10/23/2024	10:30: AM	X	X	X
33	CF-111.0-14.0-P	C	1			X							10/23/2024	10:30: AM	X	X	X
34	CF-112.0-04.0-P	C	1			X							10/23/2024	10:30: AM	X	X	X
35	CF-113.0-04.0-P	C	1			X							10/23/2024	10:30: AM	X	X	X
36	CF-114.0-04.0-P	C	1			X							10/23/2024	10:30: AM	X	X	X
37	CF-115.0-04.0-P	C	1			X							10/23/2024	10:30: AM	X	X	X
38	CF-116.0-04.0-P	C	1			X							10/23/2024	10:30: AM	X	X	X
39	CF-117.0-04.0-P	C	1			X							10/23/2024	10:30: AM	X	X	X
40	CF-118.0-04.0-P	C	1			X							10/23/2024	10:30: AM	X	X	X

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Relinquished By:	Date: 10-25-24 Time: 1430	Received By:	Verbal Result: Yes No Add'l Phone #:
			All Results are emailed. Please provide Email address:
Relinquished By:	Date: Time:	Received By:	REMARKS:

Delivered By: (Circle One)	Observed Temp. °C -10.0	Sample Condition: Cool Yes / No; Intact Yes / No	CHECKED BY: (Initials)	Turnaround Time: Standard X; Rush
Sampler - UPS - Bus - Other:	Corrected Temp. °C -10.6			Thermometer ID #140; Correction Factor 0.6 °C

Bacteria (only) Sample Condition: Cool Yes / No; Intact Yes / No; Observed Temp. °C; Corrected Temp. °C

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Received by OCD: 1/29/2025 3:01:03 PM

Released to Imaging: 2/10/2025 10:51:01 AM

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(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs	State: NM Zip: 88241	Attn: James Follis
Phone #:		Fax #:	Address:
Project #:		Project Owner: (see below)	City:
Project Name:	Western Trunkline Remediation	dan@trinityoilfieldservices.com	State: Zip:
Project Location:	Eddy Co., NM		Phone #:
Sampler Name:	TT		Fax #:

ANALYSIS REQUEST

FOR LAB USE ONLY Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
H246578																	
41	CF-119.0-07.0-P	C	1			X							10/23/2024	11:00: AM	X	X	X
42	CF-120.0-07.0-P	C	1			X							10/23/2024	11:00: AM	X	X	X
43	CF-121.0-07.0-P	C	1			X							10/23/2024	11:00: AM	X	X	X
44	CF-122.0-07.0-P	C	1			X							10/23/2024	11:00: AM	X	X	X
45	CF-123.0-07.0-P	C	1			X							10/23/2024	11:00: AM	X	X	X
46	CF-124.0-07.0-P	C	1			X							10/23/2024	11:00: AM	X	X	X
47	CF-125.0-07.0-P	C	1			X							10/23/2024	11:00: AM	X	X	X
48	CF-126.0-07.0-P	C	1			X							10/23/2024	11:00: AM	X	X	X
49	CF-127.0-07.0-P	C	1			X							10/23/2024	11:00: AM	X	X	X
~~50~~	TC 10/25/24																

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Relinquished By:	Date: 10-25-24	Received By:	Verbal Result: Yes No Add'l Phone #:
	Time: 1430		All Results are emailed. Please provide Email address:
Relinquished By:	Date:	Received By:	REMARKS:
	Time:		

Delivered By: (Circle One)	Observed Temp. °C -10.0	Sample Condition: Cool Yes No; Intact Yes No	CHECKED BY: (Initials)	Turnaround Time: Standard X; Rush	Bacteria (only) Sample Condition: Cool Yes No; Intact Yes No; Observed Temp. °C
Sampler - UPS - Bus - Other:	Corrected Temp. °C -10.0			Thermometer ID #140; Correction Factor 0.6 °C	Corrected Temp. °C

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

October 31, 2024

DAN DUNKELBERG

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587

HOBBS, NM 88241

RE: WESTERN TRUNKLINE REMEDIATION

Enclosed are the results of analyses for samples received by the laboratory on 10/25/24 14:36.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Celey D. Keene

Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	10/25/2024	Sampling Date:	10/23/2024
Reported:	10/31/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-030.0-04.0-P (H246519-01)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/28/2024	ND	2.27	114	2.00	8.59	
Toluene*	<0.050	0.050	10/28/2024	ND	2.30	115	2.00	5.97	
Ethylbenzene*	<0.050	0.050	10/28/2024	ND	2.58	129	2.00	3.00	
Total Xylenes*	<0.150	0.150	10/28/2024	ND	8.06	134	6.00	1.59	
Total BTEX	<0.300	0.300	10/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**144**	16.0	10/28/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/28/2024	ND	211	106	200	2.11	
DRO >C10-C28*	<10.0	10.0	10/28/2024	ND	198	99.0	200	1.58	
EXT DRO >C28-C36	<10.0	10.0	10/28/2024	ND					

Surrogate: 1-Chlorooctane *98.5 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *92.3 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	10/25/2024	Sampling Date:	10/23/2024
Reported:	10/31/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-031.0-04.0-P (H246519-02)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/28/2024	ND	2.27	114	2.00	8.59	
Toluene*	<0.050	0.050	10/28/2024	ND	2.30	115	2.00	5.97	
Ethylbenzene*	<0.050	0.050	10/28/2024	ND	2.58	129	2.00	3.00	
Total Xylenes*	<0.150	0.150	10/28/2024	ND	8.06	134	6.00	1.59	
Total BTEX	<0.300	0.300	10/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *117 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**160**	16.0	10/28/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/28/2024	ND	211	106	200	2.11	
DRO >C10-C28*	<10.0	10.0	10/28/2024	ND	198	99.0	200	1.58	
EXT DRO >C28-C36	<10.0	10.0	10/28/2024	ND					

Surrogate: 1-Chlorooctane *87.0 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *80.0 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	10/25/2024	Sampling Date:	10/23/2024
Reported:	10/31/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-032.0-04.0-P (H246519-03)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/28/2024	ND	2.27	114	2.00	8.59	
Toluene*	<0.050	0.050	10/28/2024	ND	2.30	115	2.00	5.97	
Ethylbenzene*	<0.050	0.050	10/28/2024	ND	2.58	129	2.00	3.00	
Total Xylenes*	<0.150	0.150	10/28/2024	ND	8.06	134	6.00	1.59	
Total BTEX	<0.300	0.300	10/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *112 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**192**	16.0	10/28/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/28/2024	ND	211	106	200	2.11	
DRO >C10-C28*	<10.0	10.0	10/28/2024	ND	198	99.0	200	1.58	
EXT DRO >C28-C36	<10.0	10.0	10/28/2024	ND					

Surrogate: 1-Chlorooctane *97.9 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *88.4 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	10/25/2024	Sampling Date:	10/23/2024
Reported:	10/31/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-033.0-04.0-P (H246519-04)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/28/2024	ND	2.27	114	2.00	8.59	
Toluene*	<0.050	0.050	10/28/2024	ND	2.30	115	2.00	5.97	
Ethylbenzene*	<0.050	0.050	10/28/2024	ND	2.58	129	2.00	3.00	
Total Xylenes*	<0.150	0.150	10/28/2024	ND	8.06	134	6.00	1.59	
Total BTEX	<0.300	0.300	10/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *121 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**160**	16.0	10/28/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/28/2024	ND	211	106	200	2.11	
DRO >C10-C28*	<10.0	10.0	10/28/2024	ND	198	99.0	200	1.58	
EXT DRO >C28-C36	<10.0	10.0	10/28/2024	ND					

Surrogate: 1-Chlorooctane *100 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *91.8 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	10/25/2024	Sampling Date:	10/23/2024
Reported:	10/31/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-034.0-04.0-P (H246519-05)

BTEX 8021B mg/kg **Analyzed By: JH** **S-04**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/28/2024	ND	2.27	114	2.00	8.59	
Toluene*	<0.050	0.050	10/28/2024	ND	2.30	115	2.00	5.97	
Ethylbenzene*	<0.050	0.050	10/28/2024	ND	2.58	129	2.00	3.00	
Total Xylenes*	<0.150	0.150	10/28/2024	ND	8.06	134	6.00	1.59	
Total BTEX	<0.300	0.300	10/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *135 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**176**	16.0	10/28/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/28/2024	ND	211	106	200	2.11	
DRO >C10-C28*	<10.0	10.0	10/28/2024	ND	198	99.0	200	1.58	
EXT DRO >C28-C36	<10.0	10.0	10/28/2024	ND					

Surrogate: 1-Chlorooctane *99.3 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *90.1 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	10/25/2024	Sampling Date:	10/23/2024
Reported:	10/31/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-035.0-02.0-P (H246519-06)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/28/2024	ND	2.27	114	2.00	8.59	
Toluene*	<0.050	0.050	10/28/2024	ND	2.30	115	2.00	5.97	
Ethylbenzene*	<0.050	0.050	10/28/2024	ND	2.58	129	2.00	3.00	
Total Xylenes*	<0.150	0.150	10/28/2024	ND	8.06	134	6.00	1.59	
Total BTEX	<0.300	0.300	10/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *111 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**160**	16.0	10/28/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/28/2024	ND	211	106	200	2.11	
DRO >C10-C28*	<10.0	10.0	10/28/2024	ND	198	99.0	200	1.58	
EXT DRO >C28-C36	<10.0	10.0	10/28/2024	ND					

Surrogate: 1-Chlorooctane *102 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *90.9 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	10/25/2024	Sampling Date:	10/23/2024
Reported:	10/31/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-036.0-02.0-P (H246519-07)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/28/2024	ND	2.27	114	2.00	8.59	
Toluene*	<0.050	0.050	10/28/2024	ND	2.30	115	2.00	5.97	
Ethylbenzene*	<0.050	0.050	10/28/2024	ND	2.58	129	2.00	3.00	
Total Xylenes*	<0.150	0.150	10/28/2024	ND	8.06	134	6.00	1.59	
Total BTEX	<0.300	0.300	10/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *122 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**32.0**	16.0	10/28/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/28/2024	ND	211	106	200	2.11	
DRO >C10-C28*	<10.0	10.0	10/28/2024	ND	198	99.0	200	1.58	
EXT DRO >C28-C36	<10.0	10.0	10/28/2024	ND					

Surrogate: 1-Chlorooctane *102 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *91.8 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	10/25/2024	Sampling Date:	10/23/2024
Reported:	10/31/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-037.0-03.5-P (H246519-08)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/28/2024	ND	2.27	114	2.00	8.59	
Toluene*	<0.050	0.050	10/28/2024	ND	2.30	115	2.00	5.97	
Ethylbenzene*	<0.050	0.050	10/28/2024	ND	2.58	129	2.00	3.00	
Total Xylenes*	<0.150	0.150	10/28/2024	ND	8.06	134	6.00	1.59	
Total BTEX	<0.300	0.300	10/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *127 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**80.0**	16.0	10/28/2024	ND	416	104	400	7.41	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/28/2024	ND	211	106	200	2.11	
DRO >C10-C28*	<10.0	10.0	10/28/2024	ND	198	99.0	200	1.58	
EXT DRO >C28-C36	<10.0	10.0	10/28/2024	ND					

Surrogate: 1-Chlorooctane *104 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *95.0 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	10/25/2024	Sampling Date:	10/23/2024
Reported:	10/31/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-038.0-03.5-P (H246519-09)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/28/2024	ND	2.27	114	2.00	8.59	
Toluene*	<0.050	0.050	10/28/2024	ND	2.30	115	2.00	5.97	
Ethylbenzene*	<0.050	0.050	10/28/2024	ND	2.58	129	2.00	3.00	
Total Xylenes*	<0.150	0.150	10/28/2024	ND	8.06	134	6.00	1.59	
Total BTEX	<0.300	0.300	10/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *118 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**96.0**	16.0	10/28/2024	ND	416	104	400	7.41	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/28/2024	ND	211	106	200	2.11	
DRO >C10-C28*	<10.0	10.0	10/28/2024	ND	198	99.0	200	1.58	
EXT DRO >C28-C36	<10.0	10.0	10/28/2024	ND					

Surrogate: 1-Chlorooctane *103 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *92.8 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	10/25/2024	Sampling Date:	10/23/2024
Reported:	10/31/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-039.0-03.5-P (H246519-10)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/28/2024	ND	2.27	114	2.00	8.59	
Toluene*	<0.050	0.050	10/28/2024	ND	2.30	115	2.00	5.97	
Ethylbenzene*	<0.050	0.050	10/28/2024	ND	2.58	129	2.00	3.00	
Total Xylenes*	<0.150	0.150	10/28/2024	ND	8.06	134	6.00	1.59	
Total BTEX	<0.300	0.300	10/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *130 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**144**	16.0	10/28/2024	ND	416	104	400	7.41	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/28/2024	ND	211	106	200	2.11	
DRO >C10-C28*	<10.0	10.0	10/28/2024	ND	198	99.0	200	1.58	
EXT DRO >C28-C36	<10.0	10.0	10/28/2024	ND					

Surrogate: 1-Chlorooctane *99.2 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *88.9 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	10/25/2024	Sampling Date:	10/23/2024
Reported:	10/31/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-040.0-03.5-P (H246519-11)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/28/2024	ND	2.27	114	2.00	8.59	
Toluene*	<0.050	0.050	10/28/2024	ND	2.30	115	2.00	5.97	
Ethylbenzene*	<0.050	0.050	10/28/2024	ND	2.58	129	2.00	3.00	
Total Xylenes*	<0.150	0.150	10/28/2024	ND	8.06	134	6.00	1.59	
Total BTEX	<0.300	0.300	10/28/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**160**	16.0	10/28/2024	ND	416	104	400	7.41	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/28/2024	ND	211	106	200	2.11	
DRO >C10-C28*	<10.0	10.0	10/28/2024	ND	198	99.0	200	1.58	
EXT DRO >C28-C36	<10.0	10.0	10/28/2024	ND					

Surrogate: 1-Chlorooctane *98.8 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *88.7 %* *49.1-148*

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Notes and Definitions

S-04	The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.
QR-03	The RPD value for the sample duplicate or MS/MSD was outside of QC acceptance limits due to matrix interference. QC batch accepted based on LCS and/or LCSD recovery and/or RPD values.
BS-3	Blank spike recovery outside of lab established statistical limits, but still within method limits. Data is not adversely affected.
BS1	Blank spike recovery above laboratory acceptance criteria. Results for analyte potentially biased high.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs	State: NM Zip: 88241	Attn: James Follis
Phone #:		Fax #:	Address:
Project #:		Project Owner: (see below)	City:
Project Name:	Western Trunkline Remediation	dan@trinityoilfieldservices.com	State: Zip:
Project Location:	Eddy Co., NM		Phone #:
Sampler Name:	TT		Fax #:

FOR LAB USE ONLY: H246519

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER:	PRESERV.: ACID/BASE:	ICE / COOL	OTHER:	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
1	CW-030.0-04.0-P	C	1			X							10/23/2024	11:30: AM	X	X	X
2	CW-031.0-04.0-P	C	1			X							10/23/2024	11:30: AM	X	X	X
3	CW-032.0-04.0-P	C	1			X							10/23/2024	11:30: AM	X	X	X
4	CW-033.0-04.0-P	C	1			X							10/23/2024	11:30: AM	X	X	X
5	CW-034.0-04.0-P	C	1			X							10/23/2024	11:30: AM	X	X	X
6	CW-035.0-02.0-P	C	1			X							10/23/2024	11:30: AM	X	X	X
7	CW-036.0-02.0-P	C	1			X							10/23/2024	11:30: AM	X	X	X
8	CW-037.0-03.5-P	C	1			X							10/23/2024	11:30: AM	X	X	X
9	CW-038.0-03.5-P	C	1			X							10/23/2024	11:30: AM	X	X	X
10	CW-039.0-03.5-P	C	1			X							10/23/2024	11:30: AM	X	X	X

ANALYSIS REQUEST

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Relinquished By:	Date: 10-25-24	Received By:	Verbal Result: Yes No Add'l Phone #:
	Time: 1430		All Results are emailed. Please provide Email address:
Relinquished By:	Date:	Received By:	REMARKS:
	Time:		

Delivered By: (Circle One)	Observed Temp. °C -10.0	Sample Condition: Cool ✓ Yes No; Intact ✓ Yes No	CHECKED BY: (Initials)	Turnaround Time: Standard X; Rush
Sampler - UPS - Bus - Other:	Corrected Temp. °C -10.6			Thermometer ID #140; Correction Factor 0.6 °C

Bacteria (only) Sample Condition: Cool Yes No; Intact Yes No; Observed Temp. °C; Corrected Temp. °C

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

Received by OCD: 1/29/2025 3:01:03 PM

Released to Imaging: 2/10/2025 10:51:01 AM

CARDINAL Laboratories

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services		
Project Manager:	Dan Dunkelberg		
Address:	8426 N Dal Paso		
City:	Hobbs	State: NM	Zip: 88241
Phone #:		Fax #:	
Project #:		Project Owner:	(see below)
Project Name:	Western Trunkline Remediat	dan@trinityoilfieldservices.com	
Project Location:	Eddy Co., NM		
Sampler Name:	TT		

BILL TO

P.O. #:	
Company:	Longfellow Energy LP
Attn:	James Follis
Address:	
City:	
State:	Zip:
Phone #:	
Fax #:	

ANALYSIS REQUEST

FOR LAB USE ONLY: H246579

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
11	CW-040.0-03.5-P	C	1			X							10/23/2024	11:30: AM	X	X	X

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Relinquished By:	Date: 10-25-24	Received By:	Verbal Result: ☐ Yes ☐ No Add'l Phone #:
	Time: 1436		All Results are emailed. Please provide Email address:
Relinquished By:	Date:	Received By:	REMARKS:
	Time:		

Delivered By: (Circle One)	Observed Temp. °C -10.0	Sample Condition: Cool ☑ Yes ☐ No; Intact ☑ Yes ☐ No	CHECKED BY: (Initials)	Turnaround Time: Standard ☒ Rush ☐
Sampler - UPS - Bus - Other:	Corrected Temp. °C -10.6			Thermometer ID #140; Correction Factor 0.6 °C

Bacteria (only) Sample Condition: Cool ☐ Yes ☐ No; Intact ☐ Yes ☐ No; Observed Temp. °C; Corrected Temp. °C

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

Received by OCD: 1/29/2025 3:01:03 PM

Released to Imaging: 2/10/2025 10:51:01 AM

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

November 27, 2024

DAN DUNKELBERG

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587

HOBBS, NM 88241

RE: WESTERN TRUNKLINE REMEDIATION

Enclosed are the results of analyses for samples received by the laboratory on 11/21/24 16:15.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Mike Snyder For Celey D. Keene

Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/21/2024	Sampling Date:	11/15/2024
Reported:	11/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-170.0-04.0-P (H247160-01)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/25/2024	ND	1.98	99.1	2.00	5.42	
Toluene*	<0.050	0.050	11/25/2024	ND	2.02	101	2.00	2.28	
Ethylbenzene*	<0.050	0.050	11/25/2024	ND	2.00	99.9	2.00	1.07	
Total Xylenes*	<0.150	0.150	11/25/2024	ND	5.91	98.6	6.00	0.684	
Total BTEX	<0.300	0.300	11/25/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *104 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**80.0**	16.0	11/25/2024	ND	432	108	400	7.14	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/25/2024	ND	204	102	200	0.969	
DRO >C10-C28*	<10.0	10.0	11/25/2024	ND	182	90.8	200	3.94	
EXT DRO >C28-C36	<10.0	10.0	11/25/2024	ND					

Surrogate: 1-Chlorooctane *108 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *92.4 %* *49.1-148*

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/21/2024	Sampling Date:	11/15/2024
Reported:	11/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-171.0-04.0-P (H247160-02)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/25/2024	ND	1.98	99.1	2.00	5.42	
Toluene*	<0.050	0.050	11/25/2024	ND	2.02	101	2.00	2.28	
Ethylbenzene*	<0.050	0.050	11/25/2024	ND	2.00	99.9	2.00	1.07	
Total Xylenes*	<0.150	0.150	11/25/2024	ND	5.91	98.6	6.00	0.684	
Total BTEX	<0.300	0.300	11/25/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**48.0**	16.0	11/25/2024	ND	432	108	400	7.14	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/25/2024	ND	204	102	200	0.969	
DRO >C10-C28*	<10.0	10.0	11/25/2024	ND	182	90.8	200	3.94	
EXT DRO >C28-C36	<10.0	10.0	11/25/2024	ND					

Surrogate: 1-Chlorooctane *101 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *86.5 %* *49.1-148*

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/21/2024	Sampling Date:	11/15/2024
Reported:	11/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-172.0-04.0-P (H247160-03)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/25/2024	ND	1.98	99.1	2.00	5.42	
Toluene*	<0.050	0.050	11/25/2024	ND	2.02	101	2.00	2.28	
Ethylbenzene*	<0.050	0.050	11/25/2024	ND	2.00	99.9	2.00	1.07	
Total Xylenes*	<0.150	0.150	11/25/2024	ND	5.91	98.6	6.00	0.684	
Total BTEX	<0.300	0.300	11/25/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**160**	16.0	11/25/2024	ND	432	108	400	7.14	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/25/2024	ND	204	102	200	0.969	
DRO >C10-C28*	<10.0	10.0	11/25/2024	ND	182	90.8	200	3.94	
EXT DRO >C28-C36	<10.0	10.0	11/25/2024	ND					

Surrogate: 1-Chlorooctane *106 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *90.9 %* *49.1-148*

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/21/2024	Sampling Date:	11/15/2024
Reported:	11/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-173.0-04.0-P (H247160-04)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/25/2024	ND	1.98	99.1	2.00	5.42	
Toluene*	<0.050	0.050	11/25/2024	ND	2.02	101	2.00	2.28	
Ethylbenzene*	<0.050	0.050	11/25/2024	ND	2.00	99.9	2.00	1.07	
Total Xylenes*	<0.150	0.150	11/25/2024	ND	5.91	98.6	6.00	0.684	
Total BTEX	<0.300	0.300	11/25/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**96.0**	16.0	11/25/2024	ND	432	108	400	7.14	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/25/2024	ND	204	102	200	0.969	
DRO >C10-C28*	<10.0	10.0	11/25/2024	ND	182	90.8	200	3.94	
EXT DRO >C28-C36	<10.0	10.0	11/25/2024	ND					

Surrogate: 1-Chlorooctane *105 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *90.2 %* *49.1-148*

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/21/2024	Sampling Date:	11/15/2024
Reported:	11/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-174.0-04.0-P (H247160-05)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/25/2024	ND	1.98	99.1	2.00	5.42	
Toluene*	<0.050	0.050	11/25/2024	ND	2.02	101	2.00	2.28	
Ethylbenzene*	<0.050	0.050	11/25/2024	ND	2.00	99.9	2.00	1.07	
Total Xylenes*	<0.150	0.150	11/25/2024	ND	5.91	98.6	6.00	0.684	
Total BTEX	<0.300	0.300	11/25/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *104 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**48.0**	16.0	11/25/2024	ND	432	108	400	7.14	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/25/2024	ND	199	99.6	200	2.83	
DRO >C10-C28*	<10.0	10.0	11/25/2024	ND	186	93.2	200	1.19	
EXT DRO >C28-C36	<10.0	10.0	11/25/2024	ND					

Surrogate: 1-Chlorooctane *91.9 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *82.4 %* *49.1-148*

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/21/2024	Sampling Date:	11/15/2024
Reported:	11/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-175.0-04.0-P (H247160-06)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/25/2024	ND	1.98	99.1	2.00	5.42	
Toluene*	<0.050	0.050	11/25/2024	ND	2.02	101	2.00	2.28	
Ethylbenzene*	<0.050	0.050	11/25/2024	ND	2.00	99.9	2.00	1.07	
Total Xylenes*	<0.150	0.150	11/25/2024	ND	5.91	98.6	6.00	0.684	
Total BTEX	<0.300	0.300	11/25/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**96.0**	16.0	11/25/2024	ND	432	108	400	7.14	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/25/2024	ND	199	99.6	200	2.83	
DRO >C10-C28*	<10.0	10.0	11/25/2024	ND	186	93.2	200	1.19	
EXT DRO >C28-C36	<10.0	10.0	11/25/2024	ND					

Surrogate: 1-Chlorooctane *97.8 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *93.9 %* *49.1-148*

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/21/2024	Sampling Date:	11/15/2024
Reported:	11/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-176.0-04.0-P (H247160-07)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/25/2024	ND	1.98	99.1	2.00	5.42	
Toluene*	<0.050	0.050	11/25/2024	ND	2.02	101	2.00	2.28	
Ethylbenzene*	<0.050	0.050	11/25/2024	ND	2.00	99.9	2.00	1.07	
Total Xylenes*	<0.150	0.150	11/25/2024	ND	5.91	98.6	6.00	0.684	
Total BTEX	<0.300	0.300	11/25/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**160**	16.0	11/25/2024	ND	432	108	400	7.14	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/25/2024	ND	199	99.6	200	2.83	
DRO >C10-C28*	<10.0	10.0	11/25/2024	ND	186	93.2	200	1.19	
EXT DRO >C28-C36	<10.0	10.0	11/25/2024	ND					

Surrogate: 1-Chlorooctane *102 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *92.7 %* *49.1-148*

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/21/2024	Sampling Date:	11/15/2024
Reported:	11/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-177.0-04.0-P (H247160-08)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/25/2024	ND	1.98	99.1	2.00	5.42	
Toluene*	<0.050	0.050	11/25/2024	ND	2.02	101	2.00	2.28	
Ethylbenzene*	<0.050	0.050	11/25/2024	ND	2.00	99.9	2.00	1.07	
Total Xylenes*	<0.150	0.150	11/25/2024	ND	5.91	98.6	6.00	0.684	
Total BTEX	<0.300	0.300	11/25/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**48.0**	16.0	11/25/2024	ND	432	108	400	7.14	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/25/2024	ND	199	99.6	200	2.83	
DRO >C10-C28*	<10.0	10.0	11/25/2024	ND	186	93.2	200	1.19	
EXT DRO >C28-C36	<10.0	10.0	11/25/2024	ND					

Surrogate: 1-Chlorooctane *100 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *92.0 %* *49.1-148*

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/21/2024	Sampling Date:	11/15/2024
Reported:	11/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-178.0-04.0-P (H247160-09)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/25/2024	ND	1.98	99.1	2.00	5.42	
Toluene*	<0.050	0.050	11/25/2024	ND	2.02	101	2.00	2.28	
Ethylbenzene*	<0.050	0.050	11/25/2024	ND	2.00	99.9	2.00	1.07	
Total Xylenes*	<0.150	0.150	11/25/2024	ND	5.91	98.6	6.00	0.684	
Total BTEX	<0.300	0.300	11/25/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**80.0**	16.0	11/25/2024	ND	432	108	400	7.14	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/25/2024	ND	199	99.6	200	2.83	
DRO >C10-C28*	<10.0	10.0	11/25/2024	ND	186	93.2	200	1.19	
EXT DRO >C28-C36	<10.0	10.0	11/25/2024	ND					

Surrogate: 1-Chlorooctane *108 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *103 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/21/2024	Sampling Date:	11/15/2024
Reported:	11/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-179.0-04.0-P (H247160-10)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/25/2024	ND	1.98	99.1	2.00	5.42	
Toluene*	<0.050	0.050	11/25/2024	ND	2.02	101	2.00	2.28	
Ethylbenzene*	<0.050	0.050	11/25/2024	ND	2.00	99.9	2.00	1.07	
Total Xylenes*	<0.150	0.150	11/25/2024	ND	5.91	98.6	6.00	0.684	
Total BTEX	<0.300	0.300	11/25/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**192**	16.0	11/25/2024	ND	432	108	400	7.14	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/25/2024	ND	199	99.6	200	2.83	
DRO >C10-C28*	<10.0	10.0	11/25/2024	ND	186	93.2	200	1.19	
EXT DRO >C28-C36	<10.0	10.0	11/25/2024	ND					

Surrogate: 1-Chlorooctane *109 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *100 %* *49.1-148*

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/21/2024	Sampling Date:	11/15/2024
Reported:	11/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-180.0-04.0-P (H247160-11)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/25/2024	ND	1.98	99.1	2.00	5.42	
Toluene*	<0.050	0.050	11/25/2024	ND	2.02	101	2.00	2.28	
Ethylbenzene*	<0.050	0.050	11/25/2024	ND	2.00	99.9	2.00	1.07	
Total Xylenes*	<0.150	0.150	11/25/2024	ND	5.91	98.6	6.00	0.684	
Total BTEX	<0.300	0.300	11/25/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**64.0**	16.0	11/25/2024	ND	432	108	400	7.14	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/25/2024	ND	199	99.6	200	2.83	
DRO >C10-C28*	<10.0	10.0	11/25/2024	ND	186	93.2	200	1.19	
EXT DRO >C28-C36	<10.0	10.0	11/25/2024	ND					

Surrogate: 1-Chlorooctane *106 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *95.6 %* *49.1-148*

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/21/2024	Sampling Date:	11/15/2024
Reported:	11/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-181.0-04.0-P (H247160-12)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/25/2024	ND	1.98	99.1	2.00	5.42	
Toluene*	<0.050	0.050	11/25/2024	ND	2.02	101	2.00	2.28	
Ethylbenzene*	<0.050	0.050	11/25/2024	ND	2.00	99.9	2.00	1.07	
Total Xylenes*	<0.150	0.150	11/25/2024	ND	5.91	98.6	6.00	0.684	
Total BTEX	<0.300	0.300	11/25/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**48.0**	16.0	11/25/2024	ND	432	108	400	7.14	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/25/2024	ND	199	99.6	200	2.83	
DRO >C10-C28*	<10.0	10.0	11/25/2024	ND	186	93.2	200	1.19	
EXT DRO >C28-C36	<10.0	10.0	11/25/2024	ND					

Surrogate: 1-Chlorooctane *106 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *97.9 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/21/2024	Sampling Date:	11/15/2024
Reported:	11/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-182.0-04.0-P (H247160-13)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/25/2024	ND	1.98	99.1	2.00	5.42	
Toluene*	<0.050	0.050	11/25/2024	ND	2.02	101	2.00	2.28	
Ethylbenzene*	<0.050	0.050	11/25/2024	ND	2.00	99.9	2.00	1.07	
Total Xylenes*	<0.150	0.150	11/25/2024	ND	5.91	98.6	6.00	0.684	
Total BTEX	<0.300	0.300	11/25/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**64.0**	16.0	11/25/2024	ND	432	108	400	7.14	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/25/2024	ND	199	99.6	200	2.83	
DRO >C10-C28*	<10.0	10.0	11/25/2024	ND	186	93.2	200	1.19	
EXT DRO >C28-C36	<10.0	10.0	11/25/2024	ND					

Surrogate: 1-Chlorooctane *109 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *98.5 %* *49.1-148*

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/21/2024	Sampling Date:	11/15/2024
Reported:	11/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-183.0-04.0-P (H247160-14)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/25/2024	ND	1.98	99.1	2.00	5.42	
Toluene*	<0.050	0.050	11/25/2024	ND	2.02	101	2.00	2.28	
Ethylbenzene*	<0.050	0.050	11/25/2024	ND	2.00	99.9	2.00	1.07	
Total Xylenes*	<0.150	0.150	11/25/2024	ND	5.91	98.6	6.00	0.684	
Total BTEX	<0.300	0.300	11/25/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**64.0**	16.0	11/26/2024	ND	480	120	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/25/2024	ND	199	99.6	200	2.83	
DRO >C10-C28*	<10.0	10.0	11/25/2024	ND	186	93.2	200	1.19	
EXT DRO >C28-C36	<10.0	10.0	11/25/2024	ND					

Surrogate: 1-Chlorooctane *109 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *105 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/21/2024	Sampling Date:	11/15/2024
Reported:	11/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-184.0-04.0-P (H247160-15)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/25/2024	ND	1.98	99.1	2.00	5.42	
Toluene*	<0.050	0.050	11/25/2024	ND	2.02	101	2.00	2.28	
Ethylbenzene*	<0.050	0.050	11/25/2024	ND	2.00	99.9	2.00	1.07	
Total Xylenes*	<0.150	0.150	11/25/2024	ND	5.91	98.6	6.00	0.684	
Total BTEX	<0.300	0.300	11/25/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**64.0**	16.0	11/26/2024	ND	480	120	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/25/2024	ND	199	99.6	200	2.83	
DRO >C10-C28*	<10.0	10.0	11/25/2024	ND	186	93.2	200	1.19	
EXT DRO >C28-C36	<10.0	10.0	11/25/2024	ND					

Surrogate: 1-Chlorooctane *95.5 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *90.9 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/21/2024	Sampling Date:	11/15/2024
Reported:	11/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-185.0-04.0-P (H247160-16)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/25/2024	ND	1.98	99.1	2.00	5.42	
Toluene*	<0.050	0.050	11/25/2024	ND	2.02	101	2.00	2.28	
Ethylbenzene*	<0.050	0.050	11/25/2024	ND	2.00	99.9	2.00	1.07	
Total Xylenes*	<0.150	0.150	11/25/2024	ND	5.91	98.6	6.00	0.684	
Total BTEX	<0.300	0.300	11/25/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**160**	16.0	11/26/2024	ND	480	120	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/25/2024	ND	199	99.6	200	2.83	
DRO >C10-C28*	<10.0	10.0	11/25/2024	ND	186	93.2	200	1.19	
EXT DRO >C28-C36	<10.0	10.0	11/25/2024	ND					

Surrogate: 1-Chlorooctane *108 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *102 %* *49.1-148*

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/21/2024	Sampling Date:	11/15/2024
Reported:	11/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-186.0-04.0-P (H247160-17)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/25/2024	ND	2.08	104	2.00	0.421	
Toluene*	<0.050	0.050	11/25/2024	ND	2.01	101	2.00	0.877	
Ethylbenzene*	<0.050	0.050	11/25/2024	ND	2.10	105	2.00	1.62	
Total Xylenes*	<0.150	0.150	11/25/2024	ND	6.18	103	6.00	2.21	
Total BTEX	<0.300	0.300	11/25/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *112 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**144**	16.0	11/26/2024	ND	480	120	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/25/2024	ND	199	99.6	200	2.83	
DRO >C10-C28*	<10.0	10.0	11/25/2024	ND	186	93.2	200	1.19	
EXT DRO >C28-C36	<10.0	10.0	11/25/2024	ND					

Surrogate: 1-Chlorooctane *105 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *99.4 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/21/2024	Sampling Date:	11/15/2024
Reported:	11/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-187.0-04.0-P (H247160-18)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/25/2024	ND	2.08	104	2.00	0.421	
Toluene*	<0.050	0.050	11/25/2024	ND	2.01	101	2.00	0.877	
Ethylbenzene*	<0.050	0.050	11/25/2024	ND	2.10	105	2.00	1.62	
Total Xylenes*	<0.150	0.150	11/25/2024	ND	6.18	103	6.00	2.21	
Total BTEX	<0.300	0.300	11/25/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *104 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**32.0**	16.0	11/26/2024	ND	480	120	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/25/2024	ND	199	99.6	200	2.83	
DRO >C10-C28*	<10.0	10.0	11/25/2024	ND	186	93.2	200	1.19	
EXT DRO >C28-C36	<10.0	10.0	11/25/2024	ND					

Surrogate: 1-Chlorooctane *108 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *99.6 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/21/2024	Sampling Date:	11/15/2024
Reported:	11/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-188.0-04.0-P (H247160-19)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/25/2024	ND	2.08	104	2.00	0.421	
Toluene*	<0.050	0.050	11/25/2024	ND	2.01	101	2.00	0.877	
Ethylbenzene*	<0.050	0.050	11/25/2024	ND	2.10	105	2.00	1.62	
Total Xylenes*	<0.150	0.150	11/25/2024	ND	6.18	103	6.00	2.21	
Total BTEX	<0.300	0.300	11/25/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *113 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**64.0**	16.0	11/26/2024	ND	480	120	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/25/2024	ND	199	99.6	200	2.83	
DRO >C10-C28*	<10.0	10.0	11/25/2024	ND	186	93.2	200	1.19	
EXT DRO >C28-C36	<10.0	10.0	11/25/2024	ND					

Surrogate: 1-Chlorooctane *106 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *96.4 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/21/2024	Sampling Date:	11/15/2024
Reported:	11/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-189.0-04.0-P (H247160-20)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/25/2024	ND	2.08	104	2.00	0.421	
Toluene*	<0.050	0.050	11/25/2024	ND	2.01	101	2.00	0.877	
Ethylbenzene*	<0.050	0.050	11/25/2024	ND	2.10	105	2.00	1.62	
Total Xylenes*	<0.150	0.150	11/25/2024	ND	6.18	103	6.00	2.21	
Total BTEX	<0.300	0.300	11/25/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *109 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**32.0**	16.0	11/26/2024	ND	480	120	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/25/2024	ND	199	99.6	200	2.83	
DRO >C10-C28*	<10.0	10.0	11/25/2024	ND	186	93.2	200	1.19	
EXT DRO >C28-C36	<10.0	10.0	11/25/2024	ND					

Surrogate: 1-Chlorooctane *110 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *101 %* *49.1-148*

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/21/2024	Sampling Date:	11/15/2024
Reported:	11/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-190.0-04.0-P (H247160-21)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/25/2024	ND	2.08	104	2.00	0.421	
Toluene*	<0.050	0.050	11/25/2024	ND	2.01	101	2.00	0.877	
Ethylbenzene*	<0.050	0.050	11/25/2024	ND	2.10	105	2.00	1.62	
Total Xylenes*	<0.150	0.150	11/25/2024	ND	6.18	103	6.00	2.21	
Total BTEX	<0.300	0.300	11/25/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *108 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**352**	16.0	11/26/2024	ND	480	120	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/25/2024	ND	199	99.6	200	2.83	
DRO >C10-C28*	<10.0	10.0	11/25/2024	ND	186	93.2	200	1.19	
EXT DRO >C28-C36	<10.0	10.0	11/25/2024	ND					

Surrogate: 1-Chlorooctane *106 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *104 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/21/2024	Sampling Date:	11/15/2024
Reported:	11/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-191.0-04.0-P (H247160-22)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/25/2024	ND	2.08	104	2.00	0.421	
Toluene*	<0.050	0.050	11/25/2024	ND	2.01	101	2.00	0.877	
Ethylbenzene*	<0.050	0.050	11/25/2024	ND	2.10	105	2.00	1.62	
Total Xylenes*	<0.150	0.150	11/25/2024	ND	6.18	103	6.00	2.21	
Total BTEX	<0.300	0.300	11/25/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *117 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**400**	16.0	11/26/2024	ND	480	120	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/25/2024	ND	199	99.6	200	2.83	
DRO >C10-C28*	<10.0	10.0	11/25/2024	ND	186	93.2	200	1.19	
EXT DRO >C28-C36	<10.0	10.0	11/25/2024	ND					

Surrogate: 1-Chlorooctane *113 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *109 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/21/2024	Sampling Date:	11/15/2024
Reported:	11/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-192.0-04.0-P (H247160-23)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/25/2024	ND	2.08	104	2.00	0.421	
Toluene*	<0.050	0.050	11/25/2024	ND	2.01	101	2.00	0.877	
Ethylbenzene*	<0.050	0.050	11/25/2024	ND	2.10	105	2.00	1.62	
Total Xylenes*	<0.150	0.150	11/25/2024	ND	6.18	103	6.00	2.21	
Total BTEX	<0.300	0.300	11/25/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *107 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**368**	16.0	11/26/2024	ND	480	120	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/25/2024	ND	199	99.6	200	2.83	
DRO >C10-C28*	<10.0	10.0	11/25/2024	ND	186	93.2	200	1.19	
EXT DRO >C28-C36	<10.0	10.0	11/25/2024	ND					

Surrogate: 1-Chlorooctane *108 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *103 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/21/2024	Sampling Date:	11/15/2024
Reported:	11/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-193.0-04.0-P (H247160-24)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/25/2024	ND	2.08	104	2.00	0.421	
Toluene*	<0.050	0.050	11/25/2024	ND	2.01	101	2.00	0.877	
Ethylbenzene*	<0.050	0.050	11/25/2024	ND	2.10	105	2.00	1.62	
Total Xylenes*	<0.150	0.150	11/25/2024	ND	6.18	103	6.00	2.21	
Total BTEX	<0.300	0.300	11/25/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *109 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**368**	16.0	11/26/2024	ND	480	120	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/25/2024	ND	199	99.6	200	2.83	
DRO >C10-C28*	<10.0	10.0	11/25/2024	ND	186	93.2	200	1.19	
EXT DRO >C28-C36	<10.0	10.0	11/25/2024	ND					

Surrogate: 1-Chlorooctane *107 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *102 %* *49.1-148*

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

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PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/21/2024	Sampling Date:	11/15/2024
Reported:	11/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-194.0-04.0-P (H247160-25)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/25/2024	ND	2.08	104	2.00	0.421	
Toluene*	<0.050	0.050	11/25/2024	ND	2.01	101	2.00	0.877	
Ethylbenzene*	<0.050	0.050	11/25/2024	ND	2.10	105	2.00	1.62	
Total Xylenes*	<0.150	0.150	11/25/2024	ND	6.18	103	6.00	2.21	
Total BTEX	<0.300	0.300	11/25/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *114 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**400**	16.0	11/26/2024	ND	480	120	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/25/2024	ND	180	90.2	200	1.18	
DRO >C10-C28*	<10.0	10.0	11/25/2024	ND	183	91.7	200	2.05	
EXT DRO >C28-C36	<10.0	10.0	11/25/2024	ND					

Surrogate: 1-Chlorooctane *82.1 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *92.0 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/21/2024	Sampling Date:	11/15/2024
Reported:	11/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-195.0-04.0-P (H247160-26)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/25/2024	ND	2.08	104	2.00	0.421	
Toluene*	<0.050	0.050	11/25/2024	ND	2.01	101	2.00	0.877	
Ethylbenzene*	<0.050	0.050	11/25/2024	ND	2.10	105	2.00	1.62	
Total Xylenes*	<0.150	0.150	11/25/2024	ND	6.18	103	6.00	2.21	
Total BTEX	<0.300	0.300	11/25/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *107 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**224**	16.0	11/26/2024	ND	480	120	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/25/2024	ND	180	90.2	200	1.18	
DRO >C10-C28*	<10.0	10.0	11/25/2024	ND	183	91.7	200	2.05	
EXT DRO >C28-C36	<10.0	10.0	11/25/2024	ND					

Surrogate: 1-Chlorooctane *102 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *115 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/21/2024	Sampling Date:	11/15/2024
Reported:	11/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-196.0-04.0-P (H247160-27)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/25/2024	ND	2.08	104	2.00	0.421	
Toluene*	<0.050	0.050	11/25/2024	ND	2.01	101	2.00	0.877	
Ethylbenzene*	<0.050	0.050	11/25/2024	ND	2.10	105	2.00	1.62	
Total Xylenes*	<0.150	0.150	11/25/2024	ND	6.18	103	6.00	2.21	
Total BTEX	<0.300	0.300	11/25/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *112 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**240**	16.0	11/26/2024	ND	480	120	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/25/2024	ND	180	90.2	200	1.18	
DRO >C10-C28*	<10.0	10.0	11/25/2024	ND	183	91.7	200	2.05	
EXT DRO >C28-C36	<10.0	10.0	11/25/2024	ND					

Surrogate: 1-Chlorooctane *95.9 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *107 %* *49.1-148*

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/21/2024	Sampling Date:	11/15/2024
Reported:	11/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-197.0-04.0-P (H247160-28)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/25/2024	ND	2.08	104	2.00	0.421	
Toluene*	<0.050	0.050	11/25/2024	ND	2.01	101	2.00	0.877	
Ethylbenzene*	<0.050	0.050	11/25/2024	ND	2.10	105	2.00	1.62	
Total Xylenes*	<0.150	0.150	11/25/2024	ND	6.18	103	6.00	2.21	
Total BTEX	<0.300	0.300	11/25/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *107 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**80.0**	16.0	11/26/2024	ND	480	120	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/25/2024	ND	180	90.2	200	1.18	
DRO >C10-C28*	<10.0	10.0	11/25/2024	ND	183	91.7	200	2.05	
EXT DRO >C28-C36	<10.0	10.0	11/25/2024	ND					

Surrogate: 1-Chlorooctane *99.3 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *109 %* *49.1-148*

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/21/2024	Sampling Date:	11/15/2024
Reported:	11/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-198.0-06.0-P (H247160-29)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/25/2024	ND	2.08	104	2.00	0.421	
Toluene*	<0.050	0.050	11/25/2024	ND	2.01	101	2.00	0.877	
Ethylbenzene*	<0.050	0.050	11/25/2024	ND	2.10	105	2.00	1.62	
Total Xylenes*	<0.150	0.150	11/25/2024	ND	6.18	103	6.00	2.21	
Total BTEX	<0.300	0.300	11/25/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *110 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**80.0**	16.0	11/26/2024	ND	480	120	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/25/2024	ND	180	90.2	200	1.18	
DRO >C10-C28*	<10.0	10.0	11/25/2024	ND	183	91.7	200	2.05	
EXT DRO >C28-C36	<10.0	10.0	11/25/2024	ND					

Surrogate: 1-Chlorooctane *94.2 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *104 %* *49.1-148*

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/21/2024	Sampling Date:	11/15/2024
Reported:	11/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-199.0-06.0-P (H247160-30)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/25/2024	ND	2.08	104	2.00	0.421	
Toluene*	<0.050	0.050	11/25/2024	ND	2.01	101	2.00	0.877	
Ethylbenzene*	<0.050	0.050	11/25/2024	ND	2.10	105	2.00	1.62	
Total Xylenes*	<0.150	0.150	11/25/2024	ND	6.18	103	6.00	2.21	
Total BTEX	<0.300	0.300	11/25/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *110 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**48.0**	16.0	11/26/2024	ND	480	120	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/25/2024	ND	180	90.2	200	1.18	
DRO >C10-C28*	<10.0	10.0	11/25/2024	ND	183	91.7	200	2.05	
EXT DRO >C28-C36	<10.0	10.0	11/25/2024	ND					

Surrogate: 1-Chlorooctane *96.5 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *107 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/21/2024	Sampling Date:	11/15/2024
Reported:	11/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-200.0-09.0-P (H247160-31)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/26/2024	ND	2.08	104	2.00	0.421	
Toluene*	<0.050	0.050	11/26/2024	ND	2.01	101	2.00	0.877	
Ethylbenzene*	<0.050	0.050	11/26/2024	ND	2.10	105	2.00	1.62	
Total Xylenes*	<0.150	0.150	11/26/2024	ND	6.18	103	6.00	2.21	
Total BTEX	<0.300	0.300	11/26/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *111 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**64.0**	16.0	11/26/2024	ND	480	120	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/25/2024	ND	180	90.2	200	1.18	
DRO >C10-C28*	<10.0	10.0	11/25/2024	ND	183	91.7	200	2.05	
EXT DRO >C28-C36	<10.0	10.0	11/25/2024	ND					

Surrogate: 1-Chlorooctane *96.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *107 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/21/2024	Sampling Date:	11/15/2024
Reported:	11/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-201.0-09.0-P (H247160-32)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/26/2024	ND	2.08	104	2.00	0.421	
Toluene*	<0.050	0.050	11/26/2024	ND	2.01	101	2.00	0.877	
Ethylbenzene*	<0.050	0.050	11/26/2024	ND	2.10	105	2.00	1.62	
Total Xylenes*	<0.150	0.150	11/26/2024	ND	6.18	103	6.00	2.21	
Total BTEX	<0.300	0.300	11/26/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *107 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**64.0**	16.0	11/26/2024	ND	480	120	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/25/2024	ND	180	90.2	200	1.18	
DRO >C10-C28*	<10.0	10.0	11/25/2024	ND	183	91.7	200	2.05	
EXT DRO >C28-C36	<10.0	10.0	11/25/2024	ND					

Surrogate: 1-Chlorooctane *99.3 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *111 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/21/2024	Sampling Date:	11/15/2024
Reported:	11/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-202.0-04.0-P (H247160-33)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/26/2024	ND	2.08	104	2.00	0.421	
Toluene*	<0.050	0.050	11/26/2024	ND	2.01	101	2.00	0.877	
Ethylbenzene*	<0.050	0.050	11/26/2024	ND	2.10	105	2.00	1.62	
Total Xylenes*	<0.150	0.150	11/26/2024	ND	6.18	103	6.00	2.21	
Total BTEX	<0.300	0.300	11/26/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *108 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**80.0**	16.0	11/26/2024	ND	480	120	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/25/2024	ND	180	90.2	200	1.18	
DRO >C10-C28*	<10.0	10.0	11/25/2024	ND	183	91.7	200	2.05	
EXT DRO >C28-C36	<10.0	10.0	11/25/2024	ND					

Surrogate: 1-Chlorooctane *102 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *114 %* *49.1-148*

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/21/2024	Sampling Date:	11/15/2024
Reported:	11/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-203.0-04.0-P (H247160-34)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/26/2024	ND	2.08	104	2.00	0.421	
Toluene*	<0.050	0.050	11/26/2024	ND	2.01	101	2.00	0.877	
Ethylbenzene*	<0.050	0.050	11/26/2024	ND	2.10	105	2.00	1.62	
Total Xylenes*	<0.150	0.150	11/26/2024	ND	6.18	103	6.00	2.21	
Total BTEX	<0.300	0.300	11/26/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *110 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**80.0**	16.0	11/26/2024	ND	432	108	400	3.64	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/25/2024	ND	180	90.2	200	1.18	
DRO >C10-C28*	<10.0	10.0	11/25/2024	ND	183	91.7	200	2.05	
EXT DRO >C28-C36	<10.0	10.0	11/25/2024	ND					

Surrogate: 1-Chlorooctane *104 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *116 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/21/2024	Sampling Date:	11/15/2024
Reported:	11/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-204.0-04.0-P (H247160-35)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/26/2024	ND	2.08	104	2.00	0.421	
Toluene*	<0.050	0.050	11/26/2024	ND	2.01	101	2.00	0.877	
Ethylbenzene*	<0.050	0.050	11/26/2024	ND	2.10	105	2.00	1.62	
Total Xylenes*	<0.150	0.150	11/26/2024	ND	6.18	103	6.00	2.21	
Total BTEX	<0.300	0.300	11/26/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *108 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**80.0**	16.0	11/26/2024	ND	432	108	400	3.64	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/25/2024	ND	180	90.2	200	1.18	
DRO >C10-C28*	<10.0	10.0	11/25/2024	ND	183	91.7	200	2.05	
EXT DRO >C28-C36	<10.0	10.0	11/25/2024	ND					

Surrogate: 1-Chlorooctane *88.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *98.2 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/21/2024	Sampling Date:	11/15/2024
Reported:	11/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-205.0-04.0-P (H247160-36)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/26/2024	ND	2.08	104	2.00	0.421	
Toluene*	<0.050	0.050	11/26/2024	ND	2.01	101	2.00	0.877	
Ethylbenzene*	<0.050	0.050	11/26/2024	ND	2.10	105	2.00	1.62	
Total Xylenes*	<0.150	0.150	11/26/2024	ND	6.18	103	6.00	2.21	
Total BTEX	<0.300	0.300	11/26/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *108 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**240**	16.0	11/26/2024	ND	432	108	400	3.64	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/25/2024	ND	180	90.2	200	1.18	
DRO >C10-C28*	<10.0	10.0	11/25/2024	ND	183	91.7	200	2.05	
EXT DRO >C28-C36	<10.0	10.0	11/25/2024	ND					

Surrogate: 1-Chlorooctane *90.9 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *102 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/21/2024	Sampling Date:	11/15/2024
Reported:	11/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-206.0-04.0-P (H247160-37)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/25/2024	ND	2.13	107	2.00	3.62	
Toluene*	<0.050	0.050	11/25/2024	ND	2.15	108	2.00	2.19	
Ethylbenzene*	<0.050	0.050	11/25/2024	ND	2.08	104	2.00	1.86	
Total Xylenes*	<0.150	0.150	11/25/2024	ND	6.57	109	6.00	2.11	
Total BTEX	<0.300	0.300	11/25/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *104 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**3040**	16.0	11/26/2024	ND	432	108	400	3.64	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/25/2024	ND	180	90.2	200	1.18	
DRO >C10-C28*	<10.0	10.0	11/25/2024	ND	183	91.7	200	2.05	
EXT DRO >C28-C36	<10.0	10.0	11/25/2024	ND					

Surrogate: 1-Chlorooctane *99.2 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *112 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/21/2024	Sampling Date:	11/15/2024
Reported:	11/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-207.0-04.0-P (H247160-38)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/25/2024	ND	2.13	107	2.00	3.62	
Toluene*	<0.050	0.050	11/25/2024	ND	2.15	108	2.00	2.19	
Ethylbenzene*	<0.050	0.050	11/25/2024	ND	2.08	104	2.00	1.86	
Total Xylenes*	<0.150	0.150	11/25/2024	ND	6.57	109	6.00	2.11	
Total BTEX	<0.300	0.300	11/25/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *104 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**80.0**	16.0	11/26/2024	ND	432	108	400	3.64	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/25/2024	ND	180	90.2	200	1.18	
DRO >C10-C28*	<10.0	10.0	11/25/2024	ND	183	91.7	200	2.05	
EXT DRO >C28-C36	<10.0	10.0	11/25/2024	ND					

Surrogate: 1-Chlorooctane *101 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *116 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/21/2024	Sampling Date:	11/15/2024
Reported:	11/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-208.0-04.0-P (H247160-39)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/25/2024	ND	2.13	107	2.00	3.62	
Toluene*	<0.050	0.050	11/25/2024	ND	2.15	108	2.00	2.19	
Ethylbenzene*	<0.050	0.050	11/25/2024	ND	2.08	104	2.00	1.86	
Total Xylenes*	<0.150	0.150	11/25/2024	ND	6.57	109	6.00	2.11	
Total BTEX	<0.300	0.300	11/25/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**80.0**	16.0	11/26/2024	ND	432	108	400	3.64	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/25/2024	ND	180	90.2	200	1.18	
DRO >C10-C28*	<10.0	10.0	11/25/2024	ND	183	91.7	200	2.05	
EXT DRO >C28-C36	<10.0	10.0	11/25/2024	ND					

Surrogate: 1-Chlorooctane *98.2 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *110 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/21/2024	Sampling Date:	11/15/2024
Reported:	11/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-209.0-04.0-P (H247160-40)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/25/2024	ND	2.13	107	2.00	3.62	
Toluene*	<0.050	0.050	11/25/2024	ND	2.15	108	2.00	2.19	
Ethylbenzene*	<0.050	0.050	11/25/2024	ND	2.08	104	2.00	1.86	
Total Xylenes*	<0.150	0.150	11/25/2024	ND	6.57	109	6.00	2.11	
Total BTEX	<0.300	0.300	11/25/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *104 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**272**	16.0	11/26/2024	ND	432	108	400	3.64	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/25/2024	ND	180	90.2	200	1.18	
DRO >C10-C28*	<10.0	10.0	11/25/2024	ND	183	91.7	200	2.05	
EXT DRO >C28-C36	<10.0	10.0	11/25/2024	ND					

Surrogate: 1-Chlorooctane *101 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *112 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/21/2024	Sampling Date:	11/15/2024
Reported:	11/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-210.0-04.0-P (H247160-41)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/25/2024	ND	2.13	107	2.00	3.62	
Toluene*	<0.050	0.050	11/25/2024	ND	2.15	108	2.00	2.19	
Ethylbenzene*	<0.050	0.050	11/25/2024	ND	2.08	104	2.00	1.86	
Total Xylenes*	<0.150	0.150	11/25/2024	ND	6.57	109	6.00	2.11	
Total BTEX	<0.300	0.300	11/25/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**64.0**	16.0	11/26/2024	ND	432	108	400	3.64	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/25/2024	ND	180	90.2	200	1.18	
DRO >C10-C28*	<10.0	10.0	11/25/2024	ND	183	91.7	200	2.05	
EXT DRO >C28-C36	<10.0	10.0	11/25/2024	ND					

Surrogate: 1-Chlorooctane *97.7 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *108 %* *49.1-148*

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/21/2024	Sampling Date:	11/15/2024
Reported:	11/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-211.0-04.0-P (H247160-42)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/25/2024	ND	2.13	107	2.00	3.62	
Toluene*	<0.050	0.050	11/25/2024	ND	2.15	108	2.00	2.19	
Ethylbenzene*	<0.050	0.050	11/25/2024	ND	2.08	104	2.00	1.86	
Total Xylenes*	<0.150	0.150	11/25/2024	ND	6.57	109	6.00	2.11	
Total BTEX	<0.300	0.300	11/25/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *104 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**2760**	16.0	11/26/2024	ND	432	108	400	3.64	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/25/2024	ND	180	90.2	200	1.18	
DRO >C10-C28*	<10.0	10.0	11/25/2024	ND	183	91.7	200	2.05	
EXT DRO >C28-C36	<10.0	10.0	11/25/2024	ND					

Surrogate: 1-Chlorooctane *99.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *112 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/21/2024	Sampling Date:	11/15/2024
Reported:	11/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-212.0-04.0-P (H247160-43)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/25/2024	ND	2.13	107	2.00	3.62	
Toluene*	<0.050	0.050	11/25/2024	ND	2.15	108	2.00	2.19	
Ethylbenzene*	<0.050	0.050	11/25/2024	ND	2.08	104	2.00	1.86	
Total Xylenes*	<0.150	0.150	11/25/2024	ND	6.57	109	6.00	2.11	
Total BTEX	<0.300	0.300	11/25/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**336**	16.0	11/26/2024	ND	432	108	400	3.64	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/25/2024	ND	180	90.2	200	1.18	
DRO >C10-C28*	<10.0	10.0	11/25/2024	ND	183	91.7	200	2.05	
EXT DRO >C28-C36	<10.0	10.0	11/25/2024	ND					

Surrogate: 1-Chlorooctane *99.6 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *113 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/21/2024	Sampling Date:	11/15/2024
Reported:	11/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-213.0-04.0-P (H247160-44)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/25/2024	ND	2.13	107	2.00	3.62	
Toluene*	<0.050	0.050	11/25/2024	ND	2.15	108	2.00	2.19	
Ethylbenzene*	<0.050	0.050	11/25/2024	ND	2.08	104	2.00	1.86	
Total Xylenes*	<0.150	0.150	11/25/2024	ND	6.57	109	6.00	2.11	
Total BTEX	<0.300	0.300	11/25/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *104 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**80.0**	16.0	11/26/2024	ND	432	108	400	3.64	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/25/2024	ND	180	90.2	200	1.18	
DRO >C10-C28*	<10.0	10.0	11/25/2024	ND	183	91.7	200	2.05	
EXT DRO >C28-C36	<10.0	10.0	11/25/2024	ND					

Surrogate: 1-Chlorooctane *101 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *114 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/21/2024	Sampling Date:	11/15/2024
Reported:	11/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-214.0-04.0-P (H247160-45)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/25/2024	ND	2.13	107	2.00	3.62	
Toluene*	<0.050	0.050	11/25/2024	ND	2.15	108	2.00	2.19	
Ethylbenzene*	<0.050	0.050	11/25/2024	ND	2.08	104	2.00	1.86	
Total Xylenes*	<0.150	0.150	11/25/2024	ND	6.57	109	6.00	2.11	
Total BTEX	<0.300	0.300	11/25/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**32.0**	16.0	11/26/2024	ND	432	108	400	3.64	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/25/2024	ND	205	103	200	1.08	
DRO >C10-C28*	<10.0	10.0	11/25/2024	ND	207	104	200	0.486	
EXT DRO >C28-C36	<10.0	10.0	11/25/2024	ND					

Surrogate: 1-Chlorooctane *109 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *107 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/21/2024	Sampling Date:	11/15/2024
Reported:	11/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-215.0-04.0-P (H247160-46)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/25/2024	ND	2.13	107	2.00	3.62	
Toluene*	<0.050	0.050	11/25/2024	ND	2.15	108	2.00	2.19	
Ethylbenzene*	<0.050	0.050	11/25/2024	ND	2.08	104	2.00	1.86	
Total Xylenes*	<0.150	0.150	11/25/2024	ND	6.57	109	6.00	2.11	
Total BTEX	<0.300	0.300	11/25/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *104 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**128**	16.0	11/26/2024	ND	432	108	400	3.64	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/25/2024	ND	205	103	200	1.08	
DRO >C10-C28*	<10.0	10.0	11/25/2024	ND	207	104	200	0.486	
EXT DRO >C28-C36	<10.0	10.0	11/25/2024	ND					

Surrogate: 1-Chlorooctane *110 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *107 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/21/2024	Sampling Date:	11/15/2024
Reported:	11/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-216.0-04.0-P (H247160-47)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/25/2024	ND	2.13	107	2.00	3.62	
Toluene*	<0.050	0.050	11/25/2024	ND	2.15	108	2.00	2.19	
Ethylbenzene*	<0.050	0.050	11/25/2024	ND	2.08	104	2.00	1.86	
Total Xylenes*	<0.150	0.150	11/25/2024	ND	6.57	109	6.00	2.11	
Total BTEX	<0.300	0.300	11/25/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**80.0**	16.0	11/26/2024	ND	432	108	400	3.64	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/25/2024	ND	205	103	200	1.08	
DRO >C10-C28*	<10.0	10.0	11/25/2024	ND	207	104	200	0.486	
EXT DRO >C28-C36	<10.0	10.0	11/25/2024	ND					

Surrogate: 1-Chlorooctane *109 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *106 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/21/2024	Sampling Date:	11/15/2024
Reported:	11/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-217.0-04.0-P (H247160-48)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/25/2024	ND	2.13	107	2.00	3.62	
Toluene*	<0.050	0.050	11/25/2024	ND	2.15	108	2.00	2.19	
Ethylbenzene*	<0.050	0.050	11/25/2024	ND	2.08	104	2.00	1.86	
Total Xylenes*	<0.150	0.150	11/25/2024	ND	6.57	109	6.00	2.11	
Total BTEX	<0.300	0.300	11/25/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**160**	16.0	11/26/2024	ND	432	108	400	3.64	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/25/2024	ND	205	103	200	1.08	
DRO >C10-C28*	<10.0	10.0	11/25/2024	ND	207	104	200	0.486	
EXT DRO >C28-C36	<10.0	10.0	11/25/2024	ND					

Surrogate: 1-Chlorooctane *108 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *105 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/21/2024	Sampling Date:	11/15/2024
Reported:	11/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-218.0-04.0-P (H247160-49)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/25/2024	ND	2.13	107	2.00	3.62	
Toluene*	<0.050	0.050	11/25/2024	ND	2.15	108	2.00	2.19	
Ethylbenzene*	<0.050	0.050	11/25/2024	ND	2.08	104	2.00	1.86	
Total Xylenes*	<0.150	0.150	11/25/2024	ND	6.57	109	6.00	2.11	
Total BTEX	<0.300	0.300	11/25/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *104 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**32.0**	16.0	11/26/2024	ND	432	108	400	3.64	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/25/2024	ND	205	103	200	1.08	
DRO >C10-C28*	<10.0	10.0	11/25/2024	ND	207	104	200	0.486	
EXT DRO >C28-C36	<10.0	10.0	11/25/2024	ND					

Surrogate: 1-Chlorooctane *107 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *105 %* *49.1-148*

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/21/2024	Sampling Date:	11/15/2024
Reported:	11/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-219.0-02.0-P (H247160-50)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/25/2024	ND	2.13	107	2.00	3.62	
Toluene*	<0.050	0.050	11/25/2024	ND	2.15	108	2.00	2.19	
Ethylbenzene*	<0.050	0.050	11/25/2024	ND	2.08	104	2.00	1.86	
Total Xylenes*	<0.150	0.150	11/25/2024	ND	6.57	109	6.00	2.11	
Total BTEX	<0.300	0.300	11/25/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *104 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**128**	16.0	11/26/2024	ND	432	108	400	3.64	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/25/2024	ND	205	103	200	1.08	
DRO >C10-C28*	<10.0	10.0	11/25/2024	ND	207	104	200	0.486	
EXT DRO >C28-C36	<10.0	10.0	11/25/2024	ND					

Surrogate: 1-Chlorooctane *95.8 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *92.6 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/21/2024	Sampling Date:	11/15/2024
Reported:	11/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-220.0-02.0-P (H247160-51)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/25/2024	ND	2.13	107	2.00	3.62	
Toluene*	<0.050	0.050	11/25/2024	ND	2.15	108	2.00	2.19	
Ethylbenzene*	<0.050	0.050	11/25/2024	ND	2.08	104	2.00	1.86	
Total Xylenes*	<0.150	0.150	11/25/2024	ND	6.57	109	6.00	2.11	
Total BTEX	<0.300	0.300	11/25/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**112**	16.0	11/26/2024	ND	432	108	400	3.64	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/25/2024	ND	205	103	200	1.08	
DRO >C10-C28*	<10.0	10.0	11/25/2024	ND	207	104	200	0.486	
EXT DRO >C28-C36	<10.0	10.0	11/25/2024	ND					

Surrogate: 1-Chlorooctane *109 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *111 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/21/2024	Sampling Date:	11/15/2024
Reported:	11/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-221.0-03.0-P (H247160-52)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/25/2024	ND	2.13	107	2.00	3.62	
Toluene*	<0.050	0.050	11/25/2024	ND	2.15	108	2.00	2.19	
Ethylbenzene*	<0.050	0.050	11/25/2024	ND	2.08	104	2.00	1.86	
Total Xylenes*	<0.150	0.150	11/25/2024	ND	6.57	109	6.00	2.11	
Total BTEX	<0.300	0.300	11/25/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *104 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**48.0**	16.0	11/26/2024	ND	432	108	400	3.64	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/25/2024	ND	205	103	200	1.08	
DRO >C10-C28*	<10.0	10.0	11/25/2024	ND	207	104	200	0.486	
EXT DRO >C28-C36	<10.0	10.0	11/25/2024	ND					

Surrogate: 1-Chlorooctane *112 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *113 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/21/2024	Sampling Date:	11/15/2024
Reported:	11/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-222.0-02.5-S (H247160-53)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/26/2024	ND	2.13	107	2.00	3.62	
Toluene*	<0.050	0.050	11/26/2024	ND	2.15	108	2.00	2.19	
Ethylbenzene*	<0.050	0.050	11/26/2024	ND	2.08	104	2.00	1.86	
Total Xylenes*	<0.150	0.150	11/26/2024	ND	6.57	109	6.00	2.11	
Total BTEX	<0.300	0.300	11/26/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *104 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**80.0**	16.0	11/26/2024	ND	432	108	400	3.64	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/25/2024	ND	205	103	200	1.08	
DRO >C10-C28*	<10.0	10.0	11/25/2024	ND	207	104	200	0.486	
EXT DRO >C28-C36	<10.0	10.0	11/25/2024	ND					

Surrogate: 1-Chlorooctane *108 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *109 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/21/2024	Sampling Date:	11/15/2024
Reported:	11/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-223.0-02.5-S (H247160-54)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/26/2024	ND	2.13	107	2.00	3.62	
Toluene*	<0.050	0.050	11/26/2024	ND	2.15	108	2.00	2.19	
Ethylbenzene*	<0.050	0.050	11/26/2024	ND	2.08	104	2.00	1.86	
Total Xylenes*	<0.150	0.150	11/26/2024	ND	6.57	109	6.00	2.11	
Total BTEX	<0.300	0.300	11/26/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**64.0**	16.0	11/26/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/25/2024	ND	205	103	200	1.08	
DRO >C10-C28*	<10.0	10.0	11/25/2024	ND	207	104	200	0.486	
EXT DRO >C28-C36	<10.0	10.0	11/25/2024	ND					

Surrogate: 1-Chlorooctane *118 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *118 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/21/2024	Sampling Date:	11/15/2024
Reported:	11/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-224.0-02.5-S (H247160-55)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/26/2024	ND	2.13	107	2.00	3.62	
Toluene*	<0.050	0.050	11/26/2024	ND	2.15	108	2.00	2.19	
Ethylbenzene*	<0.050	0.050	11/26/2024	ND	2.08	104	2.00	1.86	
Total Xylenes*	<0.150	0.150	11/26/2024	ND	6.57	109	6.00	2.11	
Total BTEX	<0.300	0.300	11/26/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *104 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**48.0**	16.0	11/26/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/25/2024	ND	205	103	200	1.08	
DRO >C10-C28*	<10.0	10.0	11/25/2024	ND	207	104	200	0.486	
EXT DRO >C28-C36	<10.0	10.0	11/25/2024	ND					

Surrogate: 1-Chlorooctane *101 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *99.8 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/21/2024	Sampling Date:	11/15/2024
Reported:	11/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-225.0-02.5-S (H247160-56)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/26/2024	ND	2.13	107	2.00	3.62	
Toluene*	<0.050	0.050	11/26/2024	ND	2.15	108	2.00	2.19	
Ethylbenzene*	<0.050	0.050	11/26/2024	ND	2.08	104	2.00	1.86	
Total Xylenes*	<0.150	0.150	11/26/2024	ND	6.57	109	6.00	2.11	
Total BTEX	<0.300	0.300	11/26/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *104 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**144**	16.0	11/26/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/25/2024	ND	205	103	200	1.08	
DRO >C10-C28*	<10.0	10.0	11/25/2024	ND	207	104	200	0.486	
EXT DRO >C28-C36	<10.0	10.0	11/25/2024	ND					

Surrogate: 1-Chlorooctane *110 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *108 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/21/2024	Sampling Date:	11/15/2024
Reported:	11/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-226.0-02.5-S (H247160-57)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/26/2024	ND	2.16	108	2.00	7.09	
Toluene*	<0.050	0.050	11/26/2024	ND	2.06	103	2.00	4.44	
Ethylbenzene*	<0.050	0.050	11/26/2024	ND	2.04	102	2.00	3.25	
Total Xylenes*	<0.150	0.150	11/26/2024	ND	6.08	101	6.00	3.07	
Total BTEX	<0.300	0.300	11/26/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *97.1 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**48.0**	16.0	11/26/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/25/2024	ND	205	103	200	1.08	
DRO >C10-C28*	<10.0	10.0	11/25/2024	ND	207	104	200	0.486	
EXT DRO >C28-C36	<10.0	10.0	11/25/2024	ND					

Surrogate: 1-Chlorooctane *102 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *99.6 %* *49.1-148*

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/21/2024	Sampling Date:	11/15/2024
Reported:	11/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-227.0-02.5-S (H247160-58)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/26/2024	ND	2.16	108	2.00	7.09	
Toluene*	<0.050	0.050	11/26/2024	ND	2.06	103	2.00	4.44	
Ethylbenzene*	<0.050	0.050	11/26/2024	ND	2.04	102	2.00	3.25	
Total Xylenes*	<0.150	0.150	11/26/2024	ND	6.08	101	6.00	3.07	
Total BTEX	<0.300	0.300	11/26/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *96.6 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**144**	16.0	11/26/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/25/2024	ND	205	103	200	1.08	
DRO >C10-C28*	<10.0	10.0	11/25/2024	ND	207	104	200	0.486	
EXT DRO >C28-C36	<10.0	10.0	11/25/2024	ND					

Surrogate: 1-Chlorooctane *109 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *109 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/21/2024	Sampling Date:	11/15/2024
Reported:	11/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-228.0-02.5-S (H247160-59)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/26/2024	ND	2.16	108	2.00	7.09	
Toluene*	<0.050	0.050	11/26/2024	ND	2.06	103	2.00	4.44	
Ethylbenzene*	<0.050	0.050	11/26/2024	ND	2.04	102	2.00	3.25	
Total Xylenes*	<0.150	0.150	11/26/2024	ND	6.08	101	6.00	3.07	
Total BTEX	<0.300	0.300	11/26/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *97.7 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**64.0**	16.0	11/26/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/25/2024	ND	205	103	200	1.08	
DRO >C10-C28*	<10.0	10.0	11/25/2024	ND	207	104	200	0.486	
EXT DRO >C28-C36	<10.0	10.0	11/25/2024	ND					

Surrogate: 1-Chlorooctane *112 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *113 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/21/2024	Sampling Date:	11/15/2024
Reported:	11/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-229.0-02.5-S (H247160-60)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/26/2024	ND	2.16	108	2.00	7.09	
Toluene*	<0.050	0.050	11/26/2024	ND	2.06	103	2.00	4.44	
Ethylbenzene*	<0.050	0.050	11/26/2024	ND	2.04	102	2.00	3.25	
Total Xylenes*	<0.150	0.150	11/26/2024	ND	6.08	101	6.00	3.07	
Total BTEX	<0.300	0.300	11/26/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *97.5 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**80.0**	16.0	11/26/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/25/2024	ND	205	103	200	1.08	
DRO >C10-C28*	<10.0	10.0	11/25/2024	ND	207	104	200	0.486	
EXT DRO >C28-C36	<10.0	10.0	11/25/2024	ND					

Surrogate: 1-Chlorooctane *103 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *106 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/21/2024	Sampling Date:	11/15/2024
Reported:	11/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-230.0-02.5-S (H247160-61)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/26/2024	ND	2.16	108	2.00	7.09	
Toluene*	<0.050	0.050	11/26/2024	ND	2.06	103	2.00	4.44	
Ethylbenzene*	<0.050	0.050	11/26/2024	ND	2.04	102	2.00	3.25	
Total Xylenes*	<0.150	0.150	11/26/2024	ND	6.08	101	6.00	3.07	
Total BTEX	<0.300	0.300	11/26/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *96.9 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**480**	16.0	11/26/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/25/2024	ND	205	103	200	1.08	
DRO >C10-C28*	<10.0	10.0	11/25/2024	ND	207	104	200	0.486	
EXT DRO >C28-C36	<10.0	10.0	11/25/2024	ND					

Surrogate: 1-Chlorooctane *111 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *113 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/21/2024	Sampling Date:	11/15/2024
Reported:	11/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-231.0-02.5-S (H247160-62)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/26/2024	ND	2.16	108	2.00	7.09	
Toluene*	<0.050	0.050	11/26/2024	ND	2.06	103	2.00	4.44	
Ethylbenzene*	<0.050	0.050	11/26/2024	ND	2.04	102	2.00	3.25	
Total Xylenes*	<0.150	0.150	11/26/2024	ND	6.08	101	6.00	3.07	
Total BTEX	<0.300	0.300	11/26/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *97.8 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**80.0**	16.0	11/26/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/25/2024	ND	205	103	200	1.08	
DRO >C10-C28*	<10.0	10.0	11/25/2024	ND	207	104	200	0.486	
EXT DRO >C28-C36	<10.0	10.0	11/25/2024	ND					

Surrogate: 1-Chlorooctane *101 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *102 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/21/2024	Sampling Date:	11/15/2024
Reported:	11/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-232.0-02.5-S (H247160-63)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/26/2024	ND	2.16	108	2.00	7.09	
Toluene*	<0.050	0.050	11/26/2024	ND	2.06	103	2.00	4.44	
Ethylbenzene*	<0.050	0.050	11/26/2024	ND	2.04	102	2.00	3.25	
Total Xylenes*	<0.150	0.150	11/26/2024	ND	6.08	101	6.00	3.07	
Total BTEX	<0.300	0.300	11/26/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *96.5 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**464**	16.0	11/26/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/25/2024	ND	205	103	200	1.08	
DRO >C10-C28*	<10.0	10.0	11/25/2024	ND	207	104	200	0.486	
EXT DRO >C28-C36	<10.0	10.0	11/25/2024	ND					

Surrogate: 1-Chlorooctane *109 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *111 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/21/2024	Sampling Date:	11/15/2024
Reported:	11/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-233.0-02.5-S (H247160-64)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/26/2024	ND	2.16	108	2.00	7.09	
Toluene*	<0.050	0.050	11/26/2024	ND	2.06	103	2.00	4.44	
Ethylbenzene*	<0.050	0.050	11/26/2024	ND	2.04	102	2.00	3.25	
Total Xylenes*	<0.150	0.150	11/26/2024	ND	6.08	101	6.00	3.07	
Total BTEX	<0.300	0.300	11/26/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *98.0 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**400**	16.0	11/26/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/25/2024	ND	205	103	200	1.08	
DRO >C10-C28*	<10.0	10.0	11/25/2024	ND	207	104	200	0.486	
EXT DRO >C28-C36	<10.0	10.0	11/25/2024	ND					

Surrogate: 1-Chlorooctane *111 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *113 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/21/2024	Sampling Date:	11/15/2024
Reported:	11/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-041.0-01.5-S (H247160-65)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/26/2024	ND	2.16	108	2.00	7.09	
Toluene*	<0.050	0.050	11/26/2024	ND	2.06	103	2.00	4.44	
Ethylbenzene*	<0.050	0.050	11/26/2024	ND	2.04	102	2.00	3.25	
Total Xylenes*	<0.150	0.150	11/26/2024	ND	6.08	101	6.00	3.07	
Total BTEX	<0.300	0.300	11/26/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *95.9 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**32.0**	16.0	11/26/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/25/2024	ND	216	108	200	0.0681	
DRO >C10-C28*	<10.0	10.0	11/25/2024	ND	216	108	200	0.244	
EXT DRO >C28-C36	<10.0	10.0	11/25/2024	ND					

Surrogate: 1-Chlorooctane *98.0 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *106 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	11/21/2024	Sampling Date:	11/15/2024
Reported:	11/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-042.0-01.5-S (H247160-66)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/26/2024	ND	2.16	108	2.00	7.09	
Toluene*	<0.050	0.050	11/26/2024	ND	2.06	103	2.00	4.44	
Ethylbenzene*	<0.050	0.050	11/26/2024	ND	2.04	102	2.00	3.25	
Total Xylenes*	<0.150	0.150	11/26/2024	ND	6.08	101	6.00	3.07	
Total BTEX	<0.300	0.300	11/26/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *97.1 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**48.0**	16.0	11/26/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/25/2024	ND	216	108	200	0.0681	
DRO >C10-C28*	<10.0	10.0	11/25/2024	ND	216	108	200	0.244	
EXT DRO >C28-C36	<10.0	10.0	11/25/2024	ND					

Surrogate: 1-Chlorooctane *114 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *123 %* *49.1-148*

Cardinal Laboratories *=Accredited Analyte

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs	Attn:	James Follis
Phone #:	State: NM Zip: 88241	Address:	
Project #:	Fax #:	City:	
Project Name:	Western Trunkline Remediation	State:	Zip:
Project Location:	Eddy Co., NM	Phone #:	
Sampler Name:	TT	Fax #:	

Project Owner: (see below)
dan@trinityoilfieldservices.com

FOR LAB USE ONLY

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
H247160																	
1	CF-170.0-04.0-P	C	1			X							11/15/2024	9:00: AM	X	X	X
2	CF-171.0-04.0-P	C	1			X							11/15/2024	9:00: AM	X	X	X
3	CF-172.0-04.0-P	C	1			X							11/15/2024	9:00: AM	X	X	X
4	CF-173.0-04.0-P	C	1			X							11/15/2024	9:00: AM	X	X	X
5	CF-174.0-04.0-P	C	1			X							11/15/2024	9:00: AM	X	X	X
6	CF-175.0-04.0-P	C	1			X							11/15/2024	9:00: AM	X	X	X
7	CF-176.0-04.0-P	C	1			X							11/15/2024	9:00: AM	X	X	X
8	CF-177.0-04.0-P	C	1			X							11/15/2024	9:00: AM	X	X	X
9	CF-178.0-04.0-P	C	1			X							11/15/2024	9:00: AM	X	X	X
10	CF-179.0-04.0-P	C	1			X							11/15/2024	9:00: AM	X	X	X

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Relinquished By: Date: 11-21-24 Time: 1615 Received By: SRodriguez

Relinquished By: Date: Time: Received By:

Verbal Result: Yes No Add'l Phone #:

All Results are emailed. Please provide Email address:

REMARKS:

Delivered By: (Circle One)
Sampler - UPS - Bus - Other:

Observed Temp. °C -12.0
Corrected Temp. °C -12.6

Sample Condition: Cool Yes No; Intact Yes No

CHECKED BY: (Initials) SR

Turnaround Time: Standard X; Rush

Thermometer ID #140
Correction Factor 0.6 °C

Bacteria (only) Sample Condition: Cool Yes No; Intact Yes No; Observed Temp. °C; Corrected Temp. °C

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs	Attn:	James Follis
State: NM Zip: 88241		Address:	
Phone #:		City:	
Fax #:		State:	Zip:
Project #:		Phone #:	
Project Owner: (see below)		Fax #:	
Project Name:	Western Trunkline Remediation		
dan@trinityoilfieldservices.com			
Project Location:	Eddy Co., NM		
Sampler Name:	TT		

FOR LAB USE ONLY

H217160

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
11	CF-180.0-04.0-P	C	1			X							11/15/2024	9:30: AM	X	X	X
12	CF-181.0-04.0-P	C	1			X							11/15/2024	9:30: AM	X	X	X
13	CF-182.0-04.0-P	C	1			X							11/15/2024	9:30: AM	X	X	X
14	CF-183.0-04.0-P	C	1			X							11/15/2024	9:30: AM	X	X	X
15	CF-184.0-04.0-P	C	1			X							11/15/2024	9:30: AM	X	X	X
16	CF-185.0-04.0-P	C	1			X							11/15/2024	9:30: AM	X	X	X
17	CF-186.0-04.0-P	C	1			X							11/15/2024	9:30: AM	X	X	X
18	CF-187.0-04.0-P	C	1			X							11/15/2024	9:30: AM	X	X	X
19	CF-188.0-04.0-P	C	1			X							11/15/2024	9:30: AM	X	X	X
20	CF-189.0-04.0-P	C	1			X							11/15/2024	9:30: AM	X	X	X

ANALYSIS REQUEST

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Relinquished By:	Date: 11-21-24 Time: 1045	Received By: SRodriguez	Verbal Result: Yes No Add'l Phone #:
			All Results are emailed. Please provide Email address:
Relinquished By:	Date: Time:	Received By:	REMARKS:
Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Observed Temp. °C -12.0 Corrected Temp. °C -12.0	Sample Condition Cool Yes No Intact Yes No	CHECKED BY: (Initials) SR
Turnaround Time: Standard X Rush	Thermometer ID #140 Correction Factor 0.6 °C	Bacteria (only) Sample Condition Cool Yes No Intact Yes No	Observed Temp. °C Corrected Temp. °C

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(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs	State: NM Zip: 88241	Attn: James Follis
Phone #:		Fax #:	Address:
Project #:		Project Owner: (see below)	City:
Project Name:	Western Trunkline Remediation	dan@trinityoilfieldservices.com	State: Zip:
Project Location:	Eddy Co., NM		Phone #:
Sampler Name:	TT		Fax #:

ANALYSIS REQUEST

FOR LAB USE ONLY Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING DATE	TIME	Chloride	TPH	BTEX
21	CF-190.0-04.0-P	C	1			X							11/15/2024	10:00: AM	X	X	X
22	CF-191.0-04.0-P	C	1			X							11/15/2024	10:00: AM	X	X	X
23	CF-192.0-04.0-P	C	1			X							11/15/2024	10:00: AM	X	X	X
24	CF-193.0-04.0-P	C	1			X							11/15/2024	10:00: AM	X	X	X
25	CF-194.0-04.0-P	C	1			X							11/15/2024	10:00: AM	X	X	X
26	CF-195.0-04.0-P	C	1			X							11/15/2024	10:00: AM	X	X	X
27	CF-196.0-04.0-P	C	1			X							11/15/2024	10:00: AM	X	X	X
28	CF-197.0-04.0-P	C	1			X							11/15/2024	10:00: AM	X	X	X
29	CF-198.0-06.0-P	C	1			X							11/15/2024	10:00: AM	X	X	X
30	CF-199.0-06.0-P	C	1			X							11/15/2024	10:00: AM	X	X	X

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Relinquished By:	Date: 11-21-24 Time: 1615	Received By:	Verbal Result: Yes No Add'l Phone #:
			All Results are emailed. Please provide Email address:
Relinquished By:	Date: Time:	Received By:	REMARKS:
Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Observed Temp. °C -12.0 Corrected Temp. °C -12.6	Sample Condition Cool Yes No Intact Yes No	CHECKED BY: (Initials) SR

Turnaround Time: Standard X Rush

Thermometer ID #140
Correction Factor 0.6 °C

Bacteria (only) Sample Condition
Cool Yes No Intact Yes No
Observed Temp. °C
Corrected Temp. °C

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services		
Project Manager:	Dan Dunkelberg		
Address:	8426 N Dal Paso		
City:	Hobbs	State: NM	Zip: 88241
Phone #:		Fax #:	
Project #:		Project Owner:	(see below)
Project Name:	Western Trunkline Remediation	dan@trinityoilfieldservices.com	
Project Location:	Eddy Co., NM		
Sampler Name:	TT		

BILL TO

P.O. #:	
Company:	Longfellow Energy LP
Attn:	James Follis
Address:	
City:	
State:	Zip:
Phone #:	
Fax #:	

ANALYSIS REQUEST

FOR LAB USE ONLY Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING DATE	TIME	Chloride	TPH	BTEX
H247160 91	CF-200.0-09.0-P	C	1			X							11/15/2024	10:30: AM	X	X	X
92	CF-201.0-09.0-P	C	1			X							11/15/2024	10:30: AM	X	X	X
33	CF-202.0-04.0-P	C	1			X							11/15/2024	10:30: AM	X	X	X
34	CF-203.0-04.0-P	C	1			X							11/15/2024	10:30: AM	X	X	X
35	CF-204.0-04.0-P	C	1			X							11/15/2024	10:30: AM	X	X	X
36	CF-205.0-04.0-P	C	1			X							11/15/2024	10:30: AM	X	X	X
37	CF-206.0-04.0-P	C	1			X							11/15/2024	10:30: AM	X	X	X
38	CF-207.0-04.0-P	C	1			X							11/15/2024	10:30: AM	X	X	X
39	CF-208.0-04.0-P	C	1			X							11/15/2024	10:30: AM	X	X	X
40	CF-209.0-04.0-P	C	1			X							11/15/2024	10:30: AM	X	X	X

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Relinquished By:	Date: 11-21-24	Received By:	Verbal Result: ☐ Yes ☐ No Add'l Phone #:
	Time: 1615	SRodriguez	All Results are emailed. Please provide Email address:
Relinquished By:	Date:	Received By:	REMARKS:
	Time:		

Delivered By: (Circle One)	Observed Temp. °C -12.0	Sample Condition: Cool ☐ Yes ☐ No; Intact ☐ Yes ☐ No	CHECKED BY: (Initials) SR	Turnaround Time: Standard X; Rush ☐
Sampler - UPS - Bus - Other:	Corrected Temp. °C -12.0			Thermometer ID #140; Correction Factor 0.6 °C

Bacteria (only) Sample Condition: Cool ☐ Yes ☐ No; Intact ☐ Yes ☐ No; Observed Temp. °C; Corrected Temp. °C

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services		
Project Manager:	Dan Dunkelberg		
Address:	8426 N Dal Paso		
City:	Hobbs	State: NM	Zip: 88241
Phone #:		Fax #:	
Project #:		Project Owner:	(see below)
Project Name:	Western Trunkline Remediation	dan@trinityoilfieldservices.com	
Project Location:	Eddy Co., NM		
Sampler Name:	TT		

BILL TO

P.O. #:	
Company:	Longfellow Energy LP
Attn:	James Follis
Address:	
City:	
State:	Zip:
Phone #:	
Fax #:	

ANALYSIS REQUEST

FOR LAB USE ONLY Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING DATE	TIME	Chloride	TPH	BTEX
H217100 41	CF-210.0-04.0-P	C	1			X							11/15/2024	11:00: AM	X	X	X
42	CF-211.0-04.0-P	C	1			X							11/15/2024	11:00: AM	X	X	X
43	CF-212.0-04.0-P	C	1			X							11/15/2024	11:00: AM	X	X	X
44	CF-213.0-04.0-P	C	1			X							11/15/2024	11:00: AM	X	X	X
45	CF-214.0-04.0-P	C	1			X							11/15/2024	11:00: AM	X	X	X
46	CF-215.0-04.0-P	C	1			X							11/15/2024	11:00: AM	X	X	X
47	CF-216.0-04.0-P	C	1			X							11/15/2024	11:00: AM	X	X	X
48	CF-217.0-04.0-P	C	1			X							11/15/2024	11:00: AM	X	X	X
49	CF-218.0-04.0-P	C	1			X							11/15/2024	11:00: AM	X	X	X
50	CF-219.0-02.0-P	C	1			X							11/15/2024	11:00: AM	X	X	X

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Relinquished By:	Date: 11-21-24	Received By:	Verbal Result: ☐ Yes ☐ No Add'l Phone #:
	Time: 1015	SRodriguez	All Results are emailed. Please provide Email address:
Relinquished By:	Date:	Received By:	REMARKS:
	Time:		

Delivered By: (Circle One)	Observed Temp. °C -12.0	Sample Condition: Cool ~~Yes~~ No; Intact ~~Yes~~ No	CHECKED BY: (Initials) SR	Turnaround Time: Standard X; Rush ☐
Sampler - UPS - Bus - Other:	Corrected Temp. °C -12.4			Thermometer ID #140; Correction Factor 0.6 °C

Bacteria (only) Sample Condition: Cool ☐ Yes ☐ No; Intact ☐ Yes ☐ No; Observed Temp. °C; Corrected Temp. °C

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs	Attn:	James Follis
State: NM Zip: 88241		Address:	
Phone #:		City:	
Fax #:		State:	Zip:
Project #:		Phone #:	
Project Owner: (see below)		Fax #:	
Project Name:	Western Trunkline Remediation		
dan@trinityoilfieldservices.com			
Project Location:	Eddy Co., NM		
Sampler Name:	TT		

FOR LAB USE ONLY

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
51	CF-220.0-02.0-P	C	1			X							11/15/2024	11:30: AM	X	X	X
52	CF-221.0-03.0-P	C	1			X							11/15/2024	11:30: AM	X	X	X
53	CF-222.0-02.5-S	C	1			X							11/15/2024	11:30: AM	X	X	X
54	CF-223.0-02.5-S	C	1			X							11/15/2024	11:30: AM	X	X	X
55	CF-224.0-02.5-S	C	1			X							11/15/2024	11:30: AM	X	X	X
56	CF-225.0-02.5-S	C	1			X							11/15/2024	11:30: AM	X	X	X
57	CF-226.0-02.5-S	C	1			X							11/15/2024	11:30: AM	X	X	X
58	CF-227.0-02.5-S	C	1			X							11/15/2024	11:30: AM	X	X	X
59	CF-228.0-02.5-S	C	1			X							11/15/2024	11:30: AM	X	X	X
60	CF-229.0-02.5-S	C	1			X							11/15/2024	11:30: AM	X	X	X

ANALYSIS REQUEST

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Relinquished By:	Date: 11-21-24	Received By:	Verbal Result: Yes No Add'l Phone #:
	Time: 1615		All Results are emailed. Please provide Email address:
Relinquished By:	Date:	Received By:	REMARKS:
	Time:		

Delivered By: (Circle One)	Observed Temp. °C -12.0	Sample Condition: Cool Yes / No; Intact Yes / No	CHECKED BY: (Initials)	Turnaround Time: Standard X; Rush	Bacteria (only) Sample Condition: Cool Yes / No; Intact Yes / No; Observed Temp. °C
Sampler - UPS - Bus - Other:	Corrected Temp. °C -12.6			Thermometer ID #140; Correction Factor 0.6 °C	Corrected Temp. °C

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CARDINAL Laboratories

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs	Attn:	James Follis
State: NM Zip: 88241		Address:	
Phone #:		City:	
Fax #:		State:	Zip:
Project #:		Phone #:	
Project Owner: (see below)		Fax #:	
Project Name:	Western Trunkline Remediat		
dan@trinityoilfieldservices.com			
Project Location:	Eddy Co., NM		
Sampler Name:	TT		

FOR LAB USE ONLY: H247160

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
61	CF-230.0-02.5-S	C	1			X							11/15/2024	12:00: PM	X	X	X
62	CF-231.0-02.5-S	C	1			X							11/15/2024	12:00: PM	X	X	X
63	CF-232.0-02.5-S	C	1			X							11/15/2024	12:00: PM	X	X	X
64	CF-233.0-02.5-S	C	1			X							11/15/2024	12:00: PM	X	X	X
65	CW-041.0-01.5-S	C	1			X							11/15/2024	12:00: PM	X	X	X
66	CW-042.0-01.5-S	C	1			X							11/15/2024	12:00: PM	X	X	X

ANALYSIS REQUEST

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Relinquished By:	Date: 11-21-24	Received By:	Verbal Result: ☐ Yes ☐ No Add'l Phone #:
	Time: 1415	SRodriguez	All Results are emailed. Please provide Email address:
Relinquished By:	Date:	Received By:	REMARKS:
	Time:		

Delivered By: (Circle One)	Observed Temp. °C -12.0	Sample Condition: Cool ☐ Yes ☐ No; Intact ☐ Yes ☐ No	CHECKED BY: (Initials) SR	Turnaround Time: Standard X; Rush ☐	Bacteria (only) Sample Condition: Cool ☐ Yes ☐ No; Intact ☐ Yes ☐ No
Sampler - UPS - Bus - Other:	Corrected Temp. °C -12.4			Thermometer ID #140; Correction Factor 0.6 °C	Observed Temp. °C; Corrected Temp. °C

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

December 16, 2024

DAN DUNKELBERG

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587

HOBBS, NM 88241

RE: WESTERN TRUNKLINE REMEDIATION

Enclosed are the results of analyses for samples received by the laboratory on 12/10/24 14:39.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-043.0-02.0-S (H247486-01)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/11/2024	ND	2.22	111	2.00	8.24	
Toluene*	<0.050	0.050	12/11/2024	ND	2.15	108	2.00	8.29	
Ethylbenzene*	<0.050	0.050	12/11/2024	ND	2.18	109	2.00	7.39	
Total Xylenes*	<0.150	0.150	12/11/2024	ND	6.56	109	6.00	6.87	
Total BTEX	<0.300	0.300	12/11/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**80.0**	16.0	12/11/2024	ND	416	104	400	3.77	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	201	100	200	1.59	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	179	89.7	200	8.97	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *97.6 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *96.0 %* *49.1-148*

Cardinal Laboratories *=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-044.0-02.0-S (H247486-02)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/11/2024	ND	2.22	111	2.00	8.24	
Toluene*	<0.050	0.050	12/11/2024	ND	2.15	108	2.00	8.29	
Ethylbenzene*	<0.050	0.050	12/11/2024	ND	2.18	109	2.00	7.39	
Total Xylenes*	<0.150	0.150	12/11/2024	ND	6.56	109	6.00	6.87	
Total BTEX	<0.300	0.300	12/11/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *104 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**160**	16.0	12/11/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	201	100	200	1.59	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	179	89.7	200	8.97	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *100 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *99.1 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-045.0-02.0-S (H247486-03)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/11/2024	ND	2.22	111	2.00	8.24	
Toluene*	<0.050	0.050	12/11/2024	ND	2.15	108	2.00	8.29	
Ethylbenzene*	<0.050	0.050	12/11/2024	ND	2.18	109	2.00	7.39	
Total Xylenes*	<0.150	0.150	12/11/2024	ND	6.56	109	6.00	6.87	
Total BTEX	<0.300	0.300	12/11/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**176**	16.0	12/11/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	201	100	200	1.59	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	179	89.7	200	8.97	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *104 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *104 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-046.0-02.0-S (H247486-04)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/11/2024	ND	2.22	111	2.00	8.24	
Toluene*	<0.050	0.050	12/11/2024	ND	2.15	108	2.00	8.29	
Ethylbenzene*	<0.050	0.050	12/11/2024	ND	2.18	109	2.00	7.39	
Total Xylenes*	<0.150	0.150	12/11/2024	ND	6.56	109	6.00	6.87	
Total BTEX	<0.300	0.300	12/11/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *104 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**80.0**	16.0	12/11/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	201	100	200	1.59	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	179	89.7	200	8.97	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *85.6 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *82.5 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-047.0-02.0-S (H247486-05)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/11/2024	ND	2.22	111	2.00	8.24	
Toluene*	<0.050	0.050	12/11/2024	ND	2.15	108	2.00	8.29	
Ethylbenzene*	<0.050	0.050	12/11/2024	ND	2.18	109	2.00	7.39	
Total Xylenes*	<0.150	0.150	12/11/2024	ND	6.56	109	6.00	6.87	
Total BTEX	<0.300	0.300	12/11/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**16.0**	16.0	12/11/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	201	100	200	1.59	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	179	89.7	200	8.97	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *93.5 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *89.6 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-048.0-02.0-S (H247486-06)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/11/2024	ND	2.22	111	2.00	8.24	
Toluene*	<0.050	0.050	12/11/2024	ND	2.15	108	2.00	8.29	
Ethylbenzene*	<0.050	0.050	12/11/2024	ND	2.18	109	2.00	7.39	
Total Xylenes*	<0.150	0.150	12/11/2024	ND	6.56	109	6.00	6.87	
Total BTEX	<0.300	0.300	12/11/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**208**	16.0	12/11/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	201	100	200	1.59	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	179	89.7	200	8.97	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *98.7 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *95.2 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-049.0-02.0-S (H247486-07)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/11/2024	ND	2.22	111	2.00	8.24	
Toluene*	<0.050	0.050	12/11/2024	ND	2.15	108	2.00	8.29	
Ethylbenzene*	<0.050	0.050	12/11/2024	ND	2.18	109	2.00	7.39	
Total Xylenes*	<0.150	0.150	12/11/2024	ND	6.56	109	6.00	6.87	
Total BTEX	<0.300	0.300	12/11/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**96.0**	16.0	12/11/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	201	100	200	1.59	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	179	89.7	200	8.97	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *97.1 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *92.8 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-050.0-02.0-S (H247486-08)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/11/2024	ND	1.99	99.5	2.00	3.38	
Toluene*	<0.050	0.050	12/11/2024	ND	1.96	97.9	2.00	3.32	
Ethylbenzene*	<0.050	0.050	12/11/2024	ND	1.97	98.7	2.00	3.34	
Total Xylenes*	<0.150	0.150	12/11/2024	ND	5.97	99.5	6.00	3.25	
Total BTEX	<0.300	0.300	12/11/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**16.0**	16.0	12/11/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/12/2024	ND	184	91.8	200	2.18	
DRO >C10-C28*	<10.0	10.0	12/12/2024	ND	180	90.2	200	1.57	
EXT DRO >C28-C36	<10.0	10.0	12/12/2024	ND					

Surrogate: 1-Chlorooctane *109 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *117 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services		
Project Manager:	Dan Dunkelberg		
Address:	8426 N Dal Paso		
City:	Hobbs	State: NM	Zip: 88241
Phone #:		Fax #:	
Project #:		Project Owner:	(see below)
Project Name:	Western Trunkline Remediation	dan@trinityoilfieldservices.com	
Project Location:	Eddy Co., NM		
Sampler Name:	TT		

BILL TO

P.O. #:	
Company:	Longfellow Energy LP
Attn:	James Follis
Address:	
City:	
State:	Zip:
Phone #:	
Fax #:	

ANALYSIS REQUEST

FOR LAB USE ONLY Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
H247486 1	CW-043.0-02.0-S	C	1			X							12/6/2024	1:30: PM	X	X	X
2	CW-044.0-02.0-S	C	1			X							12/6/2024	1:30: PM	X	X	X
3	CW-045.0-02.0-S	C	1			X							12/6/2024	1:30: PM	X	X	X
4	CW-046.0-02.0-S	C	1			X							12/6/2024	1:30: PM	X	X	X
5	CW-047.0-02.0-S	C	1			X							12/6/2024	1:30: PM	X	X	X
6	CW-048.0-02.0-S	C	1			X							12/6/2024	1:30: PM	X	X	X
7	CW-049.0-02.0-S	C	1			X							12/6/2024	1:30: PM	X	X	X
8	CW-050.0-02.0-S	C	1			X							12/6/2024	1:30: PM	X	X	X

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Relinquished By:	Date: 12/10/24	Received By:	Verbal Result: ☐ Yes ☐ No Add'l Phone #:
	Time: 1439		All Results are emailed. Please provide Email address:
Relinquished By:	Date:	Received By:	REMARKS:
	Time:		

Delivered By: (Circle One)	Observed Temp. °C 5.1	Sample Condition: Cool ☐ Yes ☐ No; Intact ☐ Yes ☐ No	CHECKED BY: (Initials) AP	Turnaround Time: Standard X; Rush ☐	Bacteria (only) Sample Condition: Cool ☐ Yes ☐ No; Intact ☐ Yes ☐ No; Observed Temp. °C
Sampler - UPS - Bus - Other:	Corrected Temp. °C -5.2			Thermometer ID #140; Correction Factor 0.6 °C	Corrected Temp. °C

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

December 16, 2024

DAN DUNKELBERG

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587

HOBBS, NM 88241

RE: WESTERN TRUNKLINE REMEDIATION

Enclosed are the results of analyses for samples received by the laboratory on 12/10/24 14:39.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Celey D. Keene

Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-234.0-04.0-S (H247487-01)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/11/2024	ND	1.99	99.5	2.00	3.38	
Toluene*	<0.050	0.050	12/11/2024	ND	1.96	97.9	2.00	3.32	
Ethylbenzene*	<0.050	0.050	12/11/2024	ND	1.97	98.7	2.00	3.34	
Total Xylenes*	<0.150	0.150	12/11/2024	ND	5.97	99.5	6.00	3.25	
Total BTEX	<0.300	0.300	12/11/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**80.0**	16.0	12/11/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	184	91.8	200	2.18	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	180	90.2	200	1.57	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *110 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *121 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-235.0-04.0-S (H247487-02)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2024	ND	1.99	99.5	2.00	3.38	
Toluene*	<0.050	0.050	12/12/2024	ND	1.96	97.9	2.00	3.32	
Ethylbenzene*	<0.050	0.050	12/12/2024	ND	1.97	98.7	2.00	3.34	
Total Xylenes*	<0.150	0.150	12/12/2024	ND	5.97	99.5	6.00	3.25	
Total BTEX	<0.300	0.300	12/12/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**128**	16.0	12/11/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	184	91.8	200	2.18	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	180	90.2	200	1.57	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *108 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *117 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-236.0-04.0-S (H247487-03)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2024	ND	1.99	99.5	2.00	3.38	
Toluene*	<0.050	0.050	12/12/2024	ND	1.96	97.9	2.00	3.32	
Ethylbenzene*	<0.050	0.050	12/12/2024	ND	1.97	98.7	2.00	3.34	
Total Xylenes*	<0.150	0.150	12/12/2024	ND	5.97	99.5	6.00	3.25	
Total BTEX	<0.300	0.300	12/12/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *100 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**336**	16.0	12/11/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	184	91.8	200	2.18	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	180	90.2	200	1.57	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *112 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *121 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-237.0-04.0-S (H247487-04)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2024	ND	1.99	99.5	2.00	3.38	
Toluene*	<0.050	0.050	12/12/2024	ND	1.96	97.9	2.00	3.32	
Ethylbenzene*	<0.050	0.050	12/12/2024	ND	1.97	98.7	2.00	3.34	
Total Xylenes*	<0.150	0.150	12/12/2024	ND	5.97	99.5	6.00	3.25	
Total BTEX	<0.300	0.300	12/12/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**224**	16.0	12/11/2024	ND	416	104	400	3.77	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	184	91.8	200	2.18	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	180	90.2	200	1.57	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *111 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *119 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-238.0-04.0-S (H247487-05)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2024	ND	1.99	99.5	2.00	3.38	
Toluene*	<0.050	0.050	12/12/2024	ND	1.96	97.9	2.00	3.32	
Ethylbenzene*	<0.050	0.050	12/12/2024	ND	1.97	98.7	2.00	3.34	
Total Xylenes*	<0.150	0.150	12/12/2024	ND	5.97	99.5	6.00	3.25	
Total BTEX	<0.300	0.300	12/12/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**96.0**	16.0	12/11/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	184	91.8	200	2.18	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	180	90.2	200	1.57	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *111 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *119 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-239.0-04.0-S (H247487-06)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2024	ND	1.99	99.5	2.00	3.38	
Toluene*	<0.050	0.050	12/12/2024	ND	1.96	97.9	2.00	3.32	
Ethylbenzene*	<0.050	0.050	12/12/2024	ND	1.97	98.7	2.00	3.34	
Total Xylenes*	<0.150	0.150	12/12/2024	ND	5.97	99.5	6.00	3.25	
Total BTEX	<0.300	0.300	12/12/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**144**	16.0	12/11/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	184	91.8	200	2.18	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	180	90.2	200	1.57	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *110 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *117 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-240.0-04.0-S (H247487-07)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2024	ND	1.99	99.5	2.00	3.38	
Toluene*	<0.050	0.050	12/12/2024	ND	1.96	97.9	2.00	3.32	
Ethylbenzene*	<0.050	0.050	12/12/2024	ND	1.97	98.7	2.00	3.34	
Total Xylenes*	<0.150	0.150	12/12/2024	ND	5.97	99.5	6.00	3.25	
Total BTEX	<0.300	0.300	12/12/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**64.0**	16.0	12/11/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	184	91.8	200	2.18	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	180	90.2	200	1.57	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *108 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *114 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-241.0-04.0-S (H247487-08)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2024	ND	1.99	99.5	2.00	3.38	
Toluene*	<0.050	0.050	12/12/2024	ND	1.96	97.9	2.00	3.32	
Ethylbenzene*	<0.050	0.050	12/12/2024	ND	1.97	98.7	2.00	3.34	
Total Xylenes*	<0.150	0.150	12/12/2024	ND	5.97	99.5	6.00	3.25	
Total BTEX	<0.300	0.300	12/12/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**80.0**	16.0	12/11/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	184	91.8	200	2.18	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	180	90.2	200	1.57	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *112 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *118 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-242.0-04.0-S (H247487-09)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2024	ND	1.99	99.5	2.00	3.38	
Toluene*	<0.050	0.050	12/12/2024	ND	1.96	97.9	2.00	3.32	
Ethylbenzene*	<0.050	0.050	12/12/2024	ND	1.97	98.7	2.00	3.34	
Total Xylenes*	<0.150	0.150	12/12/2024	ND	5.97	99.5	6.00	3.25	
Total BTEX	<0.300	0.300	12/12/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**256**	16.0	12/11/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	184	91.8	200	2.18	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	180	90.2	200	1.57	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *112 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *120 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-243.0-04.0-S (H247487-10)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2024	ND	1.99	99.5	2.00	3.38	
Toluene*	<0.050	0.050	12/12/2024	ND	1.96	97.9	2.00	3.32	
Ethylbenzene*	<0.050	0.050	12/12/2024	ND	1.97	98.7	2.00	3.34	
Total Xylenes*	<0.150	0.150	12/12/2024	ND	5.97	99.5	6.00	3.25	
Total BTEX	<0.300	0.300	12/12/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**208**	16.0	12/11/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	184	91.8	200	2.18	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	180	90.2	200	1.57	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *102 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *108 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-244.0-04.0-S (H247487-11)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2024	ND	1.99	99.5	2.00	3.38	
Toluene*	<0.050	0.050	12/12/2024	ND	1.96	97.9	2.00	3.32	
Ethylbenzene*	<0.050	0.050	12/12/2024	ND	1.97	98.7	2.00	3.34	
Total Xylenes*	<0.150	0.150	12/12/2024	ND	5.97	99.5	6.00	3.25	
Total BTEX	<0.300	0.300	12/12/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**48.0**	16.0	12/11/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	184	91.8	200	2.18	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	180	90.2	200	1.57	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *103 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *107 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-245.0-04.0-S (H247487-12)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2024	ND	1.99	99.5	2.00	3.38	
Toluene*	<0.050	0.050	12/12/2024	ND	1.96	97.9	2.00	3.32	
Ethylbenzene*	<0.050	0.050	12/12/2024	ND	1.97	98.7	2.00	3.34	
Total Xylenes*	<0.150	0.150	12/12/2024	ND	5.97	99.5	6.00	3.25	
Total BTEX	<0.300	0.300	12/12/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**224**	16.0	12/11/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	184	91.8	200	2.18	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	180	90.2	200	1.57	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *99.0 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *105 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-246.0-04.0-S (H247487-13)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2024	ND	1.99	99.5	2.00	3.38	
Toluene*	<0.050	0.050	12/12/2024	ND	1.96	97.9	2.00	3.32	
Ethylbenzene*	<0.050	0.050	12/12/2024	ND	1.97	98.7	2.00	3.34	
Total Xylenes*	<0.150	0.150	12/12/2024	ND	5.97	99.5	6.00	3.25	
Total BTEX	<0.300	0.300	12/12/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**80.0**	16.0	12/11/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	184	91.8	200	2.18	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	180	90.2	200	1.57	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *109 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *117 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-247.0-04.0-S (H247487-14)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2024	ND	1.99	99.5	2.00	3.38	
Toluene*	<0.050	0.050	12/12/2024	ND	1.96	97.9	2.00	3.32	
Ethylbenzene*	<0.050	0.050	12/12/2024	ND	1.97	98.7	2.00	3.34	
Total Xylenes*	<0.150	0.150	12/12/2024	ND	5.97	99.5	6.00	3.25	
Total BTEX	<0.300	0.300	12/12/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**128**	16.0	12/11/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	184	91.8	200	2.18	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	180	90.2	200	1.57	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *105 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *114 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-248.0-04.0-S (H247487-15)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2024	ND	1.99	99.5	2.00	3.38	
Toluene*	<0.050	0.050	12/12/2024	ND	1.96	97.9	2.00	3.32	
Ethylbenzene*	<0.050	0.050	12/12/2024	ND	1.97	98.7	2.00	3.34	
Total Xylenes*	<0.150	0.150	12/12/2024	ND	5.97	99.5	6.00	3.25	
Total BTEX	<0.300	0.300	12/12/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**448**	16.0	12/11/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	184	91.8	200	2.18	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	180	90.2	200	1.57	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *110 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *117 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-249.0-04.0-S (H247487-16)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2024	ND	1.99	99.5	2.00	3.38	
Toluene*	<0.050	0.050	12/12/2024	ND	1.96	97.9	2.00	3.32	
Ethylbenzene*	<0.050	0.050	12/12/2024	ND	1.97	98.7	2.00	3.34	
Total Xylenes*	<0.150	0.150	12/12/2024	ND	5.97	99.5	6.00	3.25	
Total BTEX	<0.300	0.300	12/12/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**96.0**	16.0	12/11/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	184	91.8	200	2.18	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	180	90.2	200	1.57	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *112 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *119 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-250.0-04.0-S (H247487-17)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2024	ND	1.99	99.5	2.00	3.38	
Toluene*	<0.050	0.050	12/12/2024	ND	1.96	97.9	2.00	3.32	
Ethylbenzene*	<0.050	0.050	12/12/2024	ND	1.97	98.7	2.00	3.34	
Total Xylenes*	<0.150	0.150	12/12/2024	ND	5.97	99.5	6.00	3.25	
Total BTEX	<0.300	0.300	12/12/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *105 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**144**	16.0	12/11/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	184	91.8	200	2.18	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	180	90.2	200	1.57	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *110 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *116 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-251.0-04.0-S (H247487-18)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2024	ND	1.99	99.5	2.00	3.38	
Toluene*	<0.050	0.050	12/12/2024	ND	1.96	97.9	2.00	3.32	
Ethylbenzene*	<0.050	0.050	12/12/2024	ND	1.97	98.7	2.00	3.34	
Total Xylenes*	<0.150	0.150	12/12/2024	ND	5.97	99.5	6.00	3.25	
Total BTEX	<0.300	0.300	12/12/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**352**	16.0	12/11/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	184	91.8	200	2.18	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	180	90.2	200	1.57	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *109 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *116 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-252.0-04.0-P (H247487-19)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2024	ND	1.99	99.5	2.00	3.38	
Toluene*	<0.050	0.050	12/12/2024	ND	1.96	97.9	2.00	3.32	
Ethylbenzene*	<0.050	0.050	12/12/2024	ND	1.97	98.7	2.00	3.34	
Total Xylenes*	<0.150	0.150	12/12/2024	ND	5.97	99.5	6.00	3.25	
Total BTEX	<0.300	0.300	12/12/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *104 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**32.0**	16.0	12/11/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	184	91.8	200	2.18	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	180	90.2	200	1.57	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *103 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *108 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-253.0-04.0-P (H247487-20)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/11/2024	ND	2.32	116	2.00	12.4	
Toluene*	<0.050	0.050	12/11/2024	ND	2.14	107	2.00	16.2	
Ethylbenzene*	<0.050	0.050	12/11/2024	ND	2.28	114	2.00	17.8	
Total Xylenes*	<0.150	0.150	12/11/2024	ND	6.68	111	6.00	19.4	
Total BTEX	<0.300	0.300	12/11/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *117 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**32.0**	16.0	12/11/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	198	99.1	200	2.36	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	196	97.9	200	1.35	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *80.9 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *85.4 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-254.0-04.0-P (H247487-21)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/11/2024	ND	2.32	116	2.00	12.4	
Toluene*	<0.050	0.050	12/11/2024	ND	2.14	107	2.00	16.2	
Ethylbenzene*	<0.050	0.050	12/11/2024	ND	2.28	114	2.00	17.8	
Total Xylenes*	<0.150	0.150	12/11/2024	ND	6.68	111	6.00	19.4	
Total BTEX	<0.300	0.300	12/11/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *115 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	12/11/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	198	99.1	200	2.36	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	196	97.9	200	1.35	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *85.5 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *88.1 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-255.0-04.0-S (H247487-22)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/11/2024	ND	2.32	116	2.00	12.4	
Toluene*	<0.050	0.050	12/11/2024	ND	2.14	107	2.00	16.2	
Ethylbenzene*	<0.050	0.050	12/11/2024	ND	2.28	114	2.00	17.8	
Total Xylenes*	<0.150	0.150	12/11/2024	ND	6.68	111	6.00	19.4	
Total BTEX	<0.300	0.300	12/11/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *117 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**80.0**	16.0	12/11/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	198	99.1	200	2.36	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	196	97.9	200	1.35	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *87.2 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *91.0 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-256.0-04.0-S (H247487-23)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/11/2024	ND	2.32	116	2.00	12.4	
Toluene*	<0.050	0.050	12/11/2024	ND	2.14	107	2.00	16.2	
Ethylbenzene*	<0.050	0.050	12/11/2024	ND	2.28	114	2.00	17.8	
Total Xylenes*	<0.150	0.150	12/11/2024	ND	6.68	111	6.00	19.4	
Total BTEX	<0.300	0.300	12/11/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *114 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**112**	16.0	12/11/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	198	99.1	200	2.36	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	196	97.9	200	1.35	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *87.5 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *90.6 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-257.0-04.0-S (H247487-24)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/11/2024	ND	2.32	116	2.00	12.4	
Toluene*	<0.050	0.050	12/11/2024	ND	2.14	107	2.00	16.2	
Ethylbenzene*	<0.050	0.050	12/11/2024	ND	2.28	114	2.00	17.8	
Total Xylenes*	<0.150	0.150	12/11/2024	ND	6.68	111	6.00	19.4	
Total BTEX	<0.300	0.300	12/11/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *124 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**48.0**	16.0	12/11/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	198	99.1	200	2.36	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	196	97.9	200	1.35	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *86.9 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *90.4 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-258.0-04.0-S (H247487-25)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/11/2024	ND	2.32	116	2.00	12.4	
Toluene*	<0.050	0.050	12/11/2024	ND	2.14	107	2.00	16.2	
Ethylbenzene*	<0.050	0.050	12/11/2024	ND	2.28	114	2.00	17.8	
Total Xylenes*	<0.150	0.150	12/11/2024	ND	6.68	111	6.00	19.4	
Total BTEX	<0.300	0.300	12/11/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *121 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**112**	16.0	12/11/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	198	99.1	200	2.36	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	196	97.9	200	1.35	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *88.2 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *91.6 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-259.0-04.0-S (H247487-26)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/11/2024	ND	2.32	116	2.00	12.4	
Toluene*	<0.050	0.050	12/11/2024	ND	2.14	107	2.00	16.2	
Ethylbenzene*	<0.050	0.050	12/11/2024	ND	2.28	114	2.00	17.8	
Total Xylenes*	<0.150	0.150	12/11/2024	ND	6.68	111	6.00	19.4	
Total BTEX	<0.300	0.300	12/11/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *123 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**528**	16.0	12/11/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	198	99.1	200	2.36	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	196	97.9	200	1.35	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *91.1 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *94.0 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-260.0-04.0-S (H247487-27)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/11/2024	ND	2.32	116	2.00	12.4	
Toluene*	<0.050	0.050	12/11/2024	ND	2.14	107	2.00	16.2	
Ethylbenzene*	<0.050	0.050	12/11/2024	ND	2.28	114	2.00	17.8	
Total Xylenes*	<0.150	0.150	12/11/2024	ND	6.68	111	6.00	19.4	
Total BTEX	<0.300	0.300	12/11/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *119 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**192**	16.0	12/11/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	198	99.1	200	2.36	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	196	97.9	200	1.35	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *89.9 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *93.1 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-261.0-03.0-S (H247487-28)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/11/2024	ND	2.32	116	2.00	12.4	
Toluene*	<0.050	0.050	12/11/2024	ND	2.14	107	2.00	16.2	
Ethylbenzene*	<0.050	0.050	12/11/2024	ND	2.28	114	2.00	17.8	
Total Xylenes*	<0.150	0.150	12/11/2024	ND	6.68	111	6.00	19.4	
Total BTEX	<0.300	0.300	12/11/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *122 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**368**	16.0	12/11/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	198	99.1	200	2.36	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	196	97.9	200	1.35	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *91.0 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *94.9 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-262.0-03.0-S (H247487-29)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/11/2024	ND	2.32	116	2.00	12.4	
Toluene*	<0.050	0.050	12/11/2024	ND	2.14	107	2.00	16.2	
Ethylbenzene*	<0.050	0.050	12/11/2024	ND	2.28	114	2.00	17.8	
Total Xylenes*	<0.150	0.150	12/11/2024	ND	6.68	111	6.00	19.4	
Total BTEX	<0.300	0.300	12/11/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *121 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**368**	16.0	12/11/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	198	99.1	200	2.36	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	196	97.9	200	1.35	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *92.2 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *95.7 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-263.0-03.0-S (H247487-30)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/11/2024	ND	2.32	116	2.00	12.4	
Toluene*	<0.050	0.050	12/11/2024	ND	2.14	107	2.00	16.2	
Ethylbenzene*	<0.050	0.050	12/11/2024	ND	2.28	114	2.00	17.8	
Total Xylenes*	<0.150	0.150	12/11/2024	ND	6.68	111	6.00	19.4	
Total BTEX	<0.300	0.300	12/11/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *115 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**96.0**	16.0	12/11/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	198	99.1	200	2.36	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	196	97.9	200	1.35	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *83.8 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *86.8 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-264.0-03.0-S (H247487-31)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2024	ND	2.32	116	2.00	12.4	
Toluene*	<0.050	0.050	12/12/2024	ND	2.14	107	2.00	16.2	
Ethylbenzene*	<0.050	0.050	12/12/2024	ND	2.28	114	2.00	17.8	
Total Xylenes*	<0.150	0.150	12/12/2024	ND	6.68	111	6.00	19.4	
Total BTEX	<0.300	0.300	12/12/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *119 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**64.0**	16.0	12/11/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	198	99.1	200	2.36	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	196	97.9	200	1.35	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *89.5 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *92.2 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-265.0-01.5-S (H247487-32)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2024	ND	2.32	116	2.00	12.4	
Toluene*	<0.050	0.050	12/12/2024	ND	2.14	107	2.00	16.2	
Ethylbenzene*	<0.050	0.050	12/12/2024	ND	2.28	114	2.00	17.8	
Total Xylenes*	<0.150	0.150	12/12/2024	ND	6.68	111	6.00	19.4	
Total BTEX	<0.300	0.300	12/12/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *118 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**160**	16.0	12/11/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	198	99.1	200	2.36	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	196	97.9	200	1.35	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *85.9 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *87.0 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-266.0-01.5-S (H247487-33)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2024	ND	2.32	116	2.00	12.4	
Toluene*	<0.050	0.050	12/12/2024	ND	2.14	107	2.00	16.2	
Ethylbenzene*	<0.050	0.050	12/12/2024	ND	2.28	114	2.00	17.8	
Total Xylenes*	<0.150	0.150	12/12/2024	ND	6.68	111	6.00	19.4	
Total BTEX	<0.300	0.300	12/12/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *117 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**144**	16.0	12/11/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	198	99.1	200	2.36	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	196	97.9	200	1.35	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *88.8 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *91.0 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-267.0-01.5-S (H247487-34)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2024	ND	2.32	116	2.00	12.4	
Toluene*	<0.050	0.050	12/12/2024	ND	2.14	107	2.00	16.2	
Ethylbenzene*	<0.050	0.050	12/12/2024	ND	2.28	114	2.00	17.8	
Total Xylenes*	<0.150	0.150	12/12/2024	ND	6.68	111	6.00	19.4	
Total BTEX	<0.300	0.300	12/12/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *121 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**80.0**	16.0	12/12/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	198	99.1	200	2.36	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	196	97.9	200	1.35	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *90.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *92.5 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-268.0-01.5-S (H247487-35)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2024	ND	2.32	116	2.00	12.4	
Toluene*	<0.050	0.050	12/12/2024	ND	2.14	107	2.00	16.2	
Ethylbenzene*	<0.050	0.050	12/12/2024	ND	2.28	114	2.00	17.8	
Total Xylenes*	<0.150	0.150	12/12/2024	ND	6.68	111	6.00	19.4	
Total BTEX	<0.300	0.300	12/12/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *117 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**64.0**	16.0	12/12/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	198	99.1	200	2.36	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	196	97.9	200	1.35	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *92.0 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *95.0 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-269.0-01.5-S (H247487-36)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2024	ND	2.32	116	2.00	12.4	
Toluene*	<0.050	0.050	12/12/2024	ND	2.14	107	2.00	16.2	
Ethylbenzene*	<0.050	0.050	12/12/2024	ND	2.28	114	2.00	17.8	
Total Xylenes*	<0.150	0.150	12/12/2024	ND	6.68	111	6.00	19.4	
Total BTEX	<0.300	0.300	12/12/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *115 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**144**	16.0	12/12/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	198	99.1	200	2.36	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	196	97.9	200	1.35	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *91.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *96.3 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-270.0-01.5-S (H247487-37)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2024	ND	2.32	116	2.00	12.4	
Toluene*	<0.050	0.050	12/12/2024	ND	2.14	107	2.00	16.2	
Ethylbenzene*	<0.050	0.050	12/12/2024	ND	2.28	114	2.00	17.8	
Total Xylenes*	<0.150	0.150	12/12/2024	ND	6.68	111	6.00	19.4	
Total BTEX	<0.300	0.300	12/12/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *121 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**128**	16.0	12/12/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	198	99.1	200	2.36	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	196	97.9	200	1.35	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *91.0 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *94.3 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-271.0-01.5-S (H247487-38)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2024	ND	2.32	116	2.00	12.4	
Toluene*	<0.050	0.050	12/12/2024	ND	2.14	107	2.00	16.2	
Ethylbenzene*	<0.050	0.050	12/12/2024	ND	2.28	114	2.00	17.8	
Total Xylenes*	<0.150	0.150	12/12/2024	ND	6.68	111	6.00	19.4	
Total BTEX	<0.300	0.300	12/12/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *120 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**32.0**	16.0	12/12/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	198	99.1	200	2.36	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	196	97.9	200	1.35	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *86.1 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *89.1 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-272.0-06.0-S (H247487-39)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2024	ND	2.32	116	2.00	12.4	
Toluene*	<0.050	0.050	12/12/2024	ND	2.14	107	2.00	16.2	
Ethylbenzene*	<0.050	0.050	12/12/2024	ND	2.28	114	2.00	17.8	
Total Xylenes*	<0.150	0.150	12/12/2024	ND	6.68	111	6.00	19.4	
Total BTEX	<0.300	0.300	12/12/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *118 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**32.0**	16.0	12/12/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	198	99.1	200	2.36	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	196	97.9	200	1.35	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *90.6 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *94.2 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-273.0-06.0-S (H247487-40)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2024	ND	2.19	109	2.00	1.31	
Toluene*	<0.050	0.050	12/12/2024	ND	2.10	105	2.00	2.31	
Ethylbenzene*	<0.050	0.050	12/12/2024	ND	2.12	106	2.00	3.85	
Total Xylenes*	<0.150	0.150	12/12/2024	ND	6.33	106	6.00	3.58	
Total BTEX	<0.300	0.300	12/12/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**32.0**	16.0	12/12/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	207	104	200	1.21	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	182	91.2	200	2.77	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *89.0 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *83.5 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-274.0-06.0-S (H247487-41)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2024	ND	2.19	109	2.00	1.31	
Toluene*	<0.050	0.050	12/12/2024	ND	2.10	105	2.00	2.31	
Ethylbenzene*	<0.050	0.050	12/12/2024	ND	2.12	106	2.00	3.85	
Total Xylenes*	<0.150	0.150	12/12/2024	ND	6.33	106	6.00	3.58	
Total BTEX	<0.300	0.300	12/12/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**544**	16.0	12/12/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	207	104	200	1.21	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	182	91.2	200	2.77	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *94.0 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *91.0 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-275.0-24.0-P (H247487-42)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2024	ND	2.19	109	2.00	1.31	
Toluene*	<0.050	0.050	12/12/2024	ND	2.10	105	2.00	2.31	
Ethylbenzene*	<0.050	0.050	12/12/2024	ND	2.12	106	2.00	3.85	
Total Xylenes*	<0.150	0.150	12/12/2024	ND	6.33	106	6.00	3.58	
Total BTEX	<0.300	0.300	12/12/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**128**	16.0	12/12/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	207	104	200	1.21	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	182	91.2	200	2.77	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *93.9 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *88.7 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-276.0-32.0-P (H247487-43)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2024	ND	2.19	109	2.00	1.31	
Toluene*	<0.050	0.050	12/12/2024	ND	2.10	105	2.00	2.31	
Ethylbenzene*	<0.050	0.050	12/12/2024	ND	2.12	106	2.00	3.85	
Total Xylenes*	<0.150	0.150	12/12/2024	ND	6.33	106	6.00	3.58	
Total BTEX	<0.300	0.300	12/12/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**160**	16.0	12/12/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	207	104	200	1.21	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	182	91.2	200	2.77	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *92.3 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *86.6 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-277.0-32.0-P (H247487-44)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2024	ND	2.19	109	2.00	1.31	
Toluene*	<0.050	0.050	12/12/2024	ND	2.10	105	2.00	2.31	
Ethylbenzene*	<0.050	0.050	12/12/2024	ND	2.12	106	2.00	3.85	
Total Xylenes*	<0.150	0.150	12/12/2024	ND	6.33	106	6.00	3.58	
Total BTEX	<0.300	0.300	12/12/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**368**	16.0	12/12/2024	ND	432	108	400	0.00	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	207	104	200	1.21	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	182	91.2	200	2.77	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *94.8 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *89.2 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-278.0-24.0-P (H247487-45)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2024	ND	2.19	109	2.00	1.31	
Toluene*	<0.050	0.050	12/12/2024	ND	2.10	105	2.00	2.31	
Ethylbenzene*	<0.050	0.050	12/12/2024	ND	2.12	106	2.00	3.85	
Total Xylenes*	<0.150	0.150	12/12/2024	ND	6.33	106	6.00	3.58	
Total BTEX	<0.300	0.300	12/12/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**144**	16.0	12/12/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	207	104	200	1.21	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	182	91.2	200	2.77	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *98.8 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *96.0 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-279.0-24.0-P (H247487-46)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2024	ND	2.19	109	2.00	1.31	
Toluene*	<0.050	0.050	12/12/2024	ND	2.10	105	2.00	2.31	
Ethylbenzene*	<0.050	0.050	12/12/2024	ND	2.12	106	2.00	3.85	
Total Xylenes*	<0.150	0.150	12/12/2024	ND	6.33	106	6.00	3.58	
Total BTEX	<0.300	0.300	12/12/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**128**	16.0	12/12/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	207	104	200	1.21	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	182	91.2	200	2.77	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *107 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *99.3 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
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HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-280.0-24.0-P (H247487-47)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2024	ND	2.19	109	2.00	1.31	
Toluene*	<0.050	0.050	12/12/2024	ND	2.10	105	2.00	2.31	
Ethylbenzene*	<0.050	0.050	12/12/2024	ND	2.12	106	2.00	3.85	
Total Xylenes*	<0.150	0.150	12/12/2024	ND	6.33	106	6.00	3.58	
Total BTEX	<0.300	0.300	12/12/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**128**	16.0	12/12/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	207	104	200	1.21	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	182	91.2	200	2.77	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *105 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *99.1 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-281.0-24.0-P (H247487-48)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2024	ND	2.19	109	2.00	1.31	
Toluene*	<0.050	0.050	12/12/2024	ND	2.10	105	2.00	2.31	
Ethylbenzene*	<0.050	0.050	12/12/2024	ND	2.12	106	2.00	3.85	
Total Xylenes*	<0.150	0.150	12/12/2024	ND	6.33	106	6.00	3.58	
Total BTEX	<0.300	0.300	12/12/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**416**	16.0	12/12/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	207	104	200	1.21	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	182	91.2	200	2.77	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *105 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *103 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-282.0-24.0-P (H247487-49)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2024	ND	2.19	109	2.00	1.31	
Toluene*	<0.050	0.050	12/12/2024	ND	2.10	105	2.00	2.31	
Ethylbenzene*	<0.050	0.050	12/12/2024	ND	2.12	106	2.00	3.85	
Total Xylenes*	<0.150	0.150	12/12/2024	ND	6.33	106	6.00	3.58	
Total BTEX	<0.300	0.300	12/12/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**112**	16.0	12/12/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	207	104	200	1.21	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	182	91.2	200	2.77	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *95.7 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *92.2 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-283.0-24.0-P (H247487-50)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2024	ND	2.19	109	2.00	1.31	
Toluene*	<0.050	0.050	12/12/2024	ND	2.10	105	2.00	2.31	
Ethylbenzene*	<0.050	0.050	12/12/2024	ND	2.12	106	2.00	3.85	
Total Xylenes*	<0.150	0.150	12/12/2024	ND	6.33	106	6.00	3.58	
Total BTEX	<0.300	0.300	12/12/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**144**	16.0	12/12/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	207	104	200	1.21	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	182	91.2	200	2.77	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *89.6 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *85.8 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-284.0-24.0-P (H247487-51)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2024	ND	2.19	109	2.00	1.31	
Toluene*	<0.050	0.050	12/12/2024	ND	2.10	105	2.00	2.31	
Ethylbenzene*	<0.050	0.050	12/12/2024	ND	2.12	106	2.00	3.85	
Total Xylenes*	<0.150	0.150	12/12/2024	ND	6.33	106	6.00	3.58	
Total BTEX	<0.300	0.300	12/12/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**128**	16.0	12/12/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	207	104	200	1.21	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	182	91.2	200	2.77	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *105 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *100 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-285.0-24.0-P (H247487-52)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2024	ND	2.19	109	2.00	1.31	
Toluene*	<0.050	0.050	12/12/2024	ND	2.10	105	2.00	2.31	
Ethylbenzene*	<0.050	0.050	12/12/2024	ND	2.12	106	2.00	3.85	
Total Xylenes*	<0.150	0.150	12/12/2024	ND	6.33	106	6.00	3.58	
Total BTEX	<0.300	0.300	12/12/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**128**	16.0	12/12/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	207	104	200	1.21	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	182	91.2	200	2.77	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *92.0 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *85.8 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-286.0-24.0-P (H247487-53)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2024	ND	2.19	109	2.00	1.31	
Toluene*	<0.050	0.050	12/12/2024	ND	2.10	105	2.00	2.31	
Ethylbenzene*	<0.050	0.050	12/12/2024	ND	2.12	106	2.00	3.85	
Total Xylenes*	<0.150	0.150	12/12/2024	ND	6.33	106	6.00	3.58	
Total BTEX	<0.300	0.300	12/12/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**80.0**	16.0	12/12/2024	ND	480	120	400	0.00	QM-07

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	207	104	200	1.21	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	182	91.2	200	2.77	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *89.5 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *81.9 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-287.0-24.0-P (H247487-54)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2024	ND	2.19	109	2.00	1.31	
Toluene*	<0.050	0.050	12/12/2024	ND	2.10	105	2.00	2.31	
Ethylbenzene*	<0.050	0.050	12/12/2024	ND	2.12	106	2.00	3.85	
Total Xylenes*	<0.150	0.150	12/12/2024	ND	6.33	106	6.00	3.58	
Total BTEX	<0.300	0.300	12/12/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**96.0**	16.0	12/12/2024	ND	480	120	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	207	104	200	1.21	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	182	91.2	200	2.77	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *102 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *95.0 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-288.0-24.0-P (H247487-55)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2024	ND	2.19	109	2.00	1.31	
Toluene*	<0.050	0.050	12/12/2024	ND	2.10	105	2.00	2.31	
Ethylbenzene*	<0.050	0.050	12/12/2024	ND	2.12	106	2.00	3.85	
Total Xylenes*	<0.150	0.150	12/12/2024	ND	6.33	106	6.00	3.58	
Total BTEX	<0.300	0.300	12/12/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**160**	16.0	12/12/2024	ND	480	120	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	207	104	200	1.21	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	182	91.2	200	2.77	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *96.9 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *94.7 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-289.0-24.0-P (H247487-56)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2024	ND	2.19	109	2.00	1.31	
Toluene*	<0.050	0.050	12/12/2024	ND	2.10	105	2.00	2.31	
Ethylbenzene*	<0.050	0.050	12/12/2024	ND	2.12	106	2.00	3.85	
Total Xylenes*	<0.150	0.150	12/12/2024	ND	6.33	106	6.00	3.58	
Total BTEX	<0.300	0.300	12/12/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**352**	16.0	12/12/2024	ND	480	120	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	207	104	200	1.21	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	182	91.2	200	2.77	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *102 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *102 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-290.0-24.0-P (H247487-57)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2024	ND	2.19	109	2.00	1.31	
Toluene*	<0.050	0.050	12/12/2024	ND	2.10	105	2.00	2.31	
Ethylbenzene*	<0.050	0.050	12/12/2024	ND	2.12	106	2.00	3.85	
Total Xylenes*	<0.150	0.150	12/12/2024	ND	6.33	106	6.00	3.58	
Total BTEX	<0.300	0.300	12/12/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**192**	16.0	12/12/2024	ND	480	120	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	207	104	200	1.21	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	182	91.2	200	2.77	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *106 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *102 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-291.0-24.0-P (H247487-58)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2024	ND	2.19	109	2.00	1.31	
Toluene*	<0.050	0.050	12/12/2024	ND	2.10	105	2.00	2.31	
Ethylbenzene*	<0.050	0.050	12/12/2024	ND	2.12	106	2.00	3.85	
Total Xylenes*	<0.150	0.150	12/12/2024	ND	6.33	106	6.00	3.58	
Total BTEX	<0.300	0.300	12/12/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**208**	16.0	12/12/2024	ND	480	120	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	207	104	200	1.21	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	182	91.2	200	2.77	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *104 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *97.0 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-292.0-24.0-P (H247487-59)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2024	ND	2.19	109	2.00	1.31	
Toluene*	<0.050	0.050	12/12/2024	ND	2.10	105	2.00	2.31	
Ethylbenzene*	<0.050	0.050	12/12/2024	ND	2.12	106	2.00	3.85	
Total Xylenes*	<0.150	0.150	12/12/2024	ND	6.33	106	6.00	3.58	
Total BTEX	<0.300	0.300	12/12/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**160**	16.0	12/12/2024	ND	480	120	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	207	104	200	1.21	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	182	91.2	200	2.77	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *113 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *104 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-293.0-24.0-P (H247487-60)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2024	ND	2.21	111	2.00	0.818	
Toluene*	<0.050	0.050	12/12/2024	ND	2.27	114	2.00	1.85	
Ethylbenzene*	<0.050	0.050	12/12/2024	ND	2.22	111	2.00	3.03	
Total Xylenes*	<0.150	0.150	12/12/2024	ND	6.92	115	6.00	2.66	
Total BTEX	<0.300	0.300	12/12/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**224**	16.0	12/12/2024	ND	480	120	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	208	104	200	1.44	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	205	103	200	2.39	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *101 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *94.7 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-294.0-24.0-P (H247487-61)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2024	ND	2.21	111	2.00	0.818	
Toluene*	<0.050	0.050	12/12/2024	ND	2.27	114	2.00	1.85	
Ethylbenzene*	<0.050	0.050	12/12/2024	ND	2.22	111	2.00	3.03	
Total Xylenes*	<0.150	0.150	12/12/2024	ND	6.92	115	6.00	2.66	
Total BTEX	<0.300	0.300	12/12/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**112**	16.0	12/12/2024	ND	480	120	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	208	104	200	1.44	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	205	103	200	2.39	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *119 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *112 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-295.0-24.0-P (H247487-62)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2024	ND	2.21	111	2.00	0.818	
Toluene*	<0.050	0.050	12/12/2024	ND	2.27	114	2.00	1.85	
Ethylbenzene*	<0.050	0.050	12/12/2024	ND	2.22	111	2.00	3.03	
Total Xylenes*	<0.150	0.150	12/12/2024	ND	6.92	115	6.00	2.66	
Total BTEX	<0.300	0.300	12/12/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**144**	16.0	12/12/2024	ND	480	120	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	208	104	200	1.44	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	205	103	200	2.39	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *103 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *97.5 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-296.0-24.0-P (H247487-63)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2024	ND	2.21	111	2.00	0.818	
Toluene*	<0.050	0.050	12/12/2024	ND	2.27	114	2.00	1.85	
Ethylbenzene*	<0.050	0.050	12/12/2024	ND	2.22	111	2.00	3.03	
Total Xylenes*	<0.150	0.150	12/12/2024	ND	6.92	115	6.00	2.66	
Total BTEX	<0.300	0.300	12/12/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**144**	16.0	12/12/2024	ND	480	120	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	208	104	200	1.44	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	205	103	200	2.39	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *106 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *101 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-297.0-24.0-P (H247487-64)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2024	ND	2.21	111	2.00	0.818	
Toluene*	<0.050	0.050	12/12/2024	ND	2.27	114	2.00	1.85	
Ethylbenzene*	<0.050	0.050	12/12/2024	ND	2.22	111	2.00	3.03	
Total Xylenes*	<0.150	0.150	12/12/2024	ND	6.92	115	6.00	2.66	
Total BTEX	<0.300	0.300	12/12/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**160**	16.0	12/12/2024	ND	480	120	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	208	104	200	1.44	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	205	103	200	2.39	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *106 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *100 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-298.0-24.0-P (H247487-65)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2024	ND	2.21	111	2.00	0.818	
Toluene*	<0.050	0.050	12/12/2024	ND	2.27	114	2.00	1.85	
Ethylbenzene*	<0.050	0.050	12/12/2024	ND	2.22	111	2.00	3.03	
Total Xylenes*	<0.150	0.150	12/12/2024	ND	6.92	115	6.00	2.66	
Total BTEX	<0.300	0.300	12/12/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**128**	16.0	12/12/2024	ND	480	120	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	208	104	200	1.44	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	205	103	200	2.39	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *104 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *98.9 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-299.0-24.0-P (H247487-66)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2024	ND	2.21	111	2.00	0.818	
Toluene*	<0.050	0.050	12/12/2024	ND	2.27	114	2.00	1.85	
Ethylbenzene*	<0.050	0.050	12/12/2024	ND	2.22	111	2.00	3.03	
Total Xylenes*	<0.150	0.150	12/12/2024	ND	6.92	115	6.00	2.66	
Total BTEX	<0.300	0.300	12/12/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**592**	16.0	12/12/2024	ND	480	120	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	208	104	200	1.44	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	205	103	200	2.39	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *109 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *106 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-300.0-24.0-P (H247487-67)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2024	ND	2.21	111	2.00	0.818	
Toluene*	<0.050	0.050	12/12/2024	ND	2.27	114	2.00	1.85	
Ethylbenzene*	<0.050	0.050	12/12/2024	ND	2.22	111	2.00	3.03	
Total Xylenes*	<0.150	0.150	12/12/2024	ND	6.92	115	6.00	2.66	
Total BTEX	<0.300	0.300	12/12/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**304**	16.0	12/12/2024	ND	480	120	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	208	104	200	1.44	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	205	103	200	2.39	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *113 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *110 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-301.0-24.0-P (H247487-68)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2024	ND	2.21	111	2.00	0.818	
Toluene*	<0.050	0.050	12/12/2024	ND	2.27	114	2.00	1.85	
Ethylbenzene*	<0.050	0.050	12/12/2024	ND	2.22	111	2.00	3.03	
Total Xylenes*	<0.150	0.150	12/12/2024	ND	6.92	115	6.00	2.66	
Total BTEX	<0.300	0.300	12/12/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**320**	16.0	12/12/2024	ND	480	120	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	208	104	200	1.44	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	205	103	200	2.39	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *105 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *103 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-302.0-24.0-P (H247487-69)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2024	ND	2.21	111	2.00	0.818	
Toluene*	<0.050	0.050	12/12/2024	ND	2.27	114	2.00	1.85	
Ethylbenzene*	<0.050	0.050	12/12/2024	ND	2.22	111	2.00	3.03	
Total Xylenes*	<0.150	0.150	12/12/2024	ND	6.92	115	6.00	2.66	
Total BTEX	<0.300	0.300	12/12/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *104 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**192**	16.0	12/12/2024	ND	480	120	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	208	104	200	1.44	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	205	103	200	2.39	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *113 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *110 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-303.0-24.0-P (H247487-70)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2024	ND	2.21	111	2.00	0.818	
Toluene*	<0.050	0.050	12/12/2024	ND	2.27	114	2.00	1.85	
Ethylbenzene*	<0.050	0.050	12/12/2024	ND	2.22	111	2.00	3.03	
Total Xylenes*	<0.150	0.150	12/12/2024	ND	6.92	115	6.00	2.66	
Total BTEX	<0.300	0.300	12/12/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *104 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**160**	16.0	12/12/2024	ND	480	120	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	208	104	200	1.44	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	205	103	200	2.39	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *110 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *106 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-304.0-24.0-P (H247487-71)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2024	ND	2.21	111	2.00	0.818	
Toluene*	<0.050	0.050	12/12/2024	ND	2.27	114	2.00	1.85	
Ethylbenzene*	<0.050	0.050	12/12/2024	ND	2.22	111	2.00	3.03	
Total Xylenes*	<0.150	0.150	12/12/2024	ND	6.92	115	6.00	2.66	
Total BTEX	<0.300	0.300	12/12/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**576**	16.0	12/12/2024	ND	480	120	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	208	104	200	1.44	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	205	103	200	2.39	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *105 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *99.1 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-305.0-24.0-P (H247487-72)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2024	ND	2.21	111	2.00	0.818	
Toluene*	<0.050	0.050	12/12/2024	ND	2.27	114	2.00	1.85	
Ethylbenzene*	<0.050	0.050	12/12/2024	ND	2.22	111	2.00	3.03	
Total Xylenes*	<0.150	0.150	12/12/2024	ND	6.92	115	6.00	2.66	
Total BTEX	<0.300	0.300	12/12/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**144**	16.0	12/12/2024	ND	480	120	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	208	104	200	1.44	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	205	103	200	2.39	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *112 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *108 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-306-24.0-P (H247487-73)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2024	ND	2.21	111	2.00	0.818	
Toluene*	<0.050	0.050	12/12/2024	ND	2.27	114	2.00	1.85	
Ethylbenzene*	<0.050	0.050	12/12/2024	ND	2.22	111	2.00	3.03	
Total Xylenes*	<0.150	0.150	12/12/2024	ND	6.92	115	6.00	2.66	
Total BTEX	<0.300	0.300	12/12/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *104 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**304**	16.0	12/12/2024	ND	416	104	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	208	104	200	1.44	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	205	103	200	2.39	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *113 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *109 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-307-24.0-P (H247487-74)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2024	ND	2.21	111	2.00	0.818	
Toluene*	<0.050	0.050	12/12/2024	ND	2.27	114	2.00	1.85	
Ethylbenzene*	<0.050	0.050	12/12/2024	ND	2.22	111	2.00	3.03	
Total Xylenes*	<0.150	0.150	12/12/2024	ND	6.92	115	6.00	2.66	
Total BTEX	<0.300	0.300	12/12/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**32.0**	16.0	12/12/2024	ND	416	104	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	208	104	200	1.44	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	205	103	200	2.39	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *116 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *114 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-308-24.0-P (H247487-75)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2024	ND	2.21	111	2.00	0.818	
Toluene*	<0.050	0.050	12/12/2024	ND	2.27	114	2.00	1.85	
Ethylbenzene*	<0.050	0.050	12/12/2024	ND	2.22	111	2.00	3.03	
Total Xylenes*	<0.150	0.150	12/12/2024	ND	6.92	115	6.00	2.66	
Total BTEX	<0.300	0.300	12/12/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**80.0**	16.0	12/12/2024	ND	416	104	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	208	104	200	1.44	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	205	103	200	2.39	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *114 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *110 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-309-24.0-P (H247487-76)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2024	ND	2.21	111	2.00	0.818	
Toluene*	<0.050	0.050	12/12/2024	ND	2.27	114	2.00	1.85	
Ethylbenzene*	<0.050	0.050	12/12/2024	ND	2.22	111	2.00	3.03	
Total Xylenes*	<0.150	0.150	12/12/2024	ND	6.92	115	6.00	2.66	
Total BTEX	<0.300	0.300	12/12/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**320**	16.0	12/12/2024	ND	416	104	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	208	104	200	1.44	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	205	103	200	2.39	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *116 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *114 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/10/2024	Sampling Date:	12/06/2024
Reported:	12/16/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Alyssa Parras
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-310-24.0-P (H247487-77)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/12/2024	ND	2.21	111	2.00	0.818	
Toluene*	<0.050	0.050	12/12/2024	ND	2.27	114	2.00	1.85	
Ethylbenzene*	<0.050	0.050	12/12/2024	ND	2.22	111	2.00	3.03	
Total Xylenes*	<0.150	0.150	12/12/2024	ND	6.92	115	6.00	2.66	
Total BTEX	<0.300	0.300	12/12/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *104 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**400**	16.0	12/12/2024	ND	416	104	400	0.00	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/11/2024	ND	208	104	200	1.44	
DRO >C10-C28*	<10.0	10.0	12/11/2024	ND	205	103	200	2.39	
EXT DRO >C28-C36	<10.0	10.0	12/11/2024	ND					

Surrogate: 1-Chlorooctane *120 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *119 %* *49.1-148*

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Notes and Definitions

QR-04	The RPD for the BS/BSD was outside of historical limits.
QM-07	The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
BS1	Blank spike recovery above laboratory acceptance criteria. Results for analyte potentially biased high.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs	State: NM Zip: 88241	Attn: James Follis
Phone #:		Fax #:	Address:
Project #:		Project Owner: (see below)	City:
Project Name:	Western Trunkline Remediation	dan@trinityoilfieldservices.com	State: Zip:
Project Location:	Eddy Co., NM		Phone #:
Sampler Name:	TT		Fax #:

ANALYSIS REQUEST

FOR LAB USE ONLY Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
H247487 1	CF-234.0-04.0-S	C	1			X							12/6/2024	9:00: AM	X	X	X
2	CF-235.0-04.0-S	C	1			X							12/6/2024	9:00: AM	X	X	X
3	CF-236.0-04.0-S	C	1			X							12/6/2024	9:00: AM	X	X	X
4	CF-237.0-04.0-S	C	1			X							12/6/2024	9:00: AM	X	X	X
5	CF-238.0-04.0-S	C	1			X							12/6/2024	9:00: AM	X	X	X
6	CF-239.0-04.0-S	C	1			X							12/6/2024	9:00: AM	X	X	X
7	CF-240.0-04.0-S	C	1			X							12/6/2024	9:00: AM	X	X	X
8	CF-241.0-04.0-S	C	1			X							12/6/2024	9:00: AM	X	X	X
9	CF-242.0-04.0-S	C	1			X							12/6/2024	9:00: AM	X	X	X
10	CF-243.0-04.0-S	C	1			X							12/6/2024	9:00: AM	X	X	X

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Relinquished By:	Date: 12-10-24 Time: 1439	Received By:	Verbal Result: Yes No Add'l Phone #: All Results are emailed. Please provide Email address:
Relinquished By:	Date: Time:	Received By:	REMARKS:

Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Observed Temp. °C -5.1 Corrected Temp. °C -5.7	Sample Condition: Cool Yes / No; Intact Yes / No	CHECKED BY: (Initials) AD	Turnaround Time: Standard X; Rush; Thermometer ID #140; Correction Factor 0.6 °C; Bacteria (only) Sample Condition: Cool Yes / No; Intact Yes / No; Observed Temp. °C; Corrected Temp. °C

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

CARDINAL Laboratories

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs	State: NM Zip: 88241	Attn: James Follis
Phone #:		Fax #:	Address:
Project #:		Project Owner: (see below)	City:
Project Name:	Western Trunkline Remediation	dan@trinityoilfieldservices.com	State: Zip:
Project Location:	Eddy Co., NM		Phone #:
Sampler Name:	TT		Fax #:

ANALYSIS REQUEST

FOR LAB USE ONLY Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
H241487																	
11	CF-244.0-04.0-S	C	1			X							12/6/2024	9:30: AM	X	X	X
12	CF-245.0-04.0-S	C	1			X							12/6/2024	9:30: AM	X	X	X
13	CF-246.0-04.0-S	C	1			X							12/6/2024	9:30: AM	X	X	X
14	CF-247.0-04.0-S	C	1			X							12/6/2024	9:30: AM	X	X	X
15	CF-248.0-04.0-S	C	1			X							12/6/2024	9:30: AM	X	X	X
16	CF-249.0-04.0-S	C	1			X							12/6/2024	9:30: AM	X	X	X
17	CF-250.0-04.0-S	C	1			X							12/6/2024	9:30: AM	X	X	X
18	CF-251.0-04.0-S	C	1			X							12/6/2024	9:30: AM	X	X	X
19	CF-252.0-04.0-P	C	1			X							12/6/2024	9:30: AM	X	X	X
20	CF-253.0-04.0-P	C	1			X							12/6/2024	9:30: AM	X	X	X

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.

Relinquished By:	Date: 12/10/24	Received By:	Verbal Result: Yes No Add'l Phone #:
	Time: 1439		All Results are emailed. Please provide Email address:
Relinquished By:	Date:	Received By:	REMARKS:
	Time:		

Delivered By: (Circle One)	Observed Temp. °C -5.1	Sample Condition: Cool Yes / No; Intact Yes / No	CHECKED BY: (Initials)	Turnaround Time: Standard X; Rush
Sampler - UPS - Bus - Other:	Corrected Temp. °C -5.7		AP	Thermometer ID #140; Correction Factor 0.6 °C

Bacteria (only) Sample Condition: Cool Yes / No; Intact Yes / No; Observed Temp. °C; Corrected Temp. °C

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

Received by OCD: 1/29/2025 3:01:03 PM

Released to Imaging: 2/10/2025 10:51:01 AM

CARDINAL Laboratories

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs	State: NM Zip: 88241	Attn: James Follis
Phone #:		Fax #:	Address:
Project #:		Project Owner: (see below)	City:
Project Name:	Western Trunkline Remediation	dan@trinityoilfieldservices.com	State: Zip:
Project Location:	Eddy Co., NM		Phone #:
Sampler Name:	TT		Fax #:

ANALYSIS REQUEST

FOR LAB USE ONLY Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
H247487 21	CF-254.0-04.0-P	C	1			X							12/6/2024	10:00: AM	X	X	X
22	CF-255.0-04.0-S	C	1			X							12/6/2024	10:00: AM	X	X	X
23	CF-256.0-04.0-S	C	1			X							12/6/2024	10:00: AM	X	X	X
24	CF-257.0-04.0-S	C	1			X							12/6/2024	10:00: AM	X	X	X
25	CF-258.0-04.0-S	C	1			X							12/6/2024	10:00: AM	X	X	X
26	CF-259.0-04.0-S	C	1			X							12/6/2024	10:00: AM	X	X	X
27	CF-260.0-04.0-S	C	1			X							12/6/2024	10:00: AM	X	X	X
28	CF-261.0-03.0-S	C	1			X							12/6/2024	10:00: AM	X	X	X
29	CF-262.0-03.0-S	C	1			X							12/6/2024	10:00: AM	X	X	X
30	CF-263.0-03.0-S	C	1			X							12/6/2024	10:00: AM	X	X	X

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Relinquished By:	Date: 12-10-24 Time: 1939	Received By:	Verbal Result: Yes No Add'l Phone #: All Results are emailed. Please provide Email address:
Relinquished By:	Date: Time:	Received By:	REMARKS:

Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Observed Temp. °C -5.1 Corrected Temp. °C -5.2	Sample Condition: Cool Yes / No; Intact Yes / No	CHECKED BY: (Initials)	Turnaround Time: Standard X Rush; Thermometer ID #140; Correction Factor 0.6 °C; Bacteria (only) Sample Condition: Cool Yes / No; Intact Yes / No; Observed Temp. °C; Corrected Temp. °C

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

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(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs	State: NM Zip: 88241	Attn: James Follis
Phone #:		Fax #:	Address:
Project #:		Project Owner: (see below)	City:
Project Name:	Western Trunkline Remediation	dan@trinityoilfieldservices.com	State: Zip:
Project Location:	Eddy Co., NM		Phone #:
Sampler Name:	TT		Fax #:

ANALYSIS REQUEST

*FOR LAB USE ONLY Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
H247487 31	CF-264.0-03.0-S	C	1			X							12/6/2024	10:30: AM	X	X	X
32	CF-265.0-01.5-S	C	1			X							12/6/2024	10:30: AM	X	X	X
33	CF-266.0-01.5-S	C	1			X							12/6/2024	10:30: AM	X	X	X
34	CF-267.0-01.5-S	C	1			X							12/6/2024	10:30: AM	X	X	X
35	CF-268.0-01.5-S	C	1			X							12/6/2024	10:30: AM	X	X	X
36	CF-269.0-01.5-S	C	1			X							12/6/2024	10:30: AM	X	X	X
37	CF-270.0-01.5-S	C	1			X							12/6/2024	10:30: AM	X	X	X
38	CF-271.0-01.5-S	C	1			X							12/6/2024	10:30: AM	X	X	X
39	CF-272.0-06.0-S	C	1			X							12/6/2024	10:30: AM	X	X	X
40	CF-273.0-06.0-S	C	1			X							12/6/2024	10:30: AM	X	X	X

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Relinquished By:	Date: 12/10/24 Time: 1439	Received By:	Verbal Result: Yes No Add'l Phone #: All Results are emailed. Please provide Email address:
Relinquished By:	Date: Time:	Received By:	REMARKS:

Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Observed Temp. °C -5.1 Corrected Temp. °C -5.7	Sample Condition Cool Yes No Intact Yes No	CHECKED BY: (Initials) AP	Turnaround Time: Standard X Rush Thermometer ID #140 Correction Factor 0.6 °C

Bacteria (only) Sample Condition: Cool Yes No; Intact Yes No; Observed Temp. °C; Corrected Temp. °C

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

CARDINAL Laboratories

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs	State: NM Zip: 88241	Attn: James Follis
Phone #:		Fax #:	Address:
Project #:		Project Owner: (see below)	City:
Project Name:	Western Trunkline Remediation	dan@trinityoilfieldservices.com	State: Zip:
Project Location:	Eddy Co., NM		Phone #:
Sampler Name:	TT		Fax #:

ANALYSIS REQUEST

FOR LAB USE ONLY Lab I.D. (1217487)	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
41	CF-274.0-06.0-S	C	1			X							12/6/2024	11:00: AM	X	X	X
42	CF-275.0-24.0-P	C	1			X							12/6/2024	11:00: AM	X	X	X
43	CF-276.0-32.0-P	C	1			X							12/6/2024	11:00: AM	X	X	X
44	CF-277.0-32.0-P	C	1			X							12/6/2024	11:00: AM	X	X	X
45	CF-278.0-24.0-P	C	1			X							12/6/2024	11:00: AM	X	X	X
46	CF-279.0-24.0-P	C	1			X							12/6/2024	11:00: AM	X	X	X
47	CF-280.0-24.0-P	C	1			X							12/6/2024	11:00: AM	X	X	X
48	CF-281.0-24.0-P	C	1			X							12/6/2024	11:00: AM	X	X	X
49	CF-282.0-24.0-P	C	1			X							12/6/2024	11:00: AM	X	X	X
50	CF-283.0-24.0-P	C	1			X							12/6/2024	11:00: AM	X	X	X

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Relinquished By:	Date: 12/10/24 Time: 1439	Received By:	Verbal Result: Yes No Add'l Phone #: All Results are emailed. Please provide Email address:
Relinquished By:	Date: Time:	Received By:	REMARKS:

Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Observed Temp. °C -5.1 Corrected Temp. °C -5.7	Sample Condition: Cool Yes No; Intact Yes No	CHECKED BY: (Initials)	Turnaround Time: Standard X Rush; Thermometer ID #140; Correction Factor 0.6 °C; Bacteria (only) Sample Condition: Cool Yes No; Intact Yes No; Observed Temp. °C; Corrected Temp. °C

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

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(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs State: NM Zip: 88241	Attn:	James Follis
Phone #:	Fax #:	Address:	
Project #:	Project Owner: (see below)	City:	
Project Name:	Western Trunkline Remediation dan@trinityoilfieldservices.com	State:	Zip:
Project Location:	Eddy Co., NM	Phone #:	
Sampler Name:	TT	Fax #:	

FOR LAB USE ONLY

H247487

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
51	CF-284.0-24.0-P	C	1			X							12/6/2024	11:30: AM	X	X	X
52	CF-285.0-24.0-P	C	1			X							12/6/2024	11:30: AM	X	X	X
53	CF-286.0-24.0-P	C	1			X							12/6/2024	11:30: AM	X	X	X
54	CF-287.0-24.0-P	C	1			X							12/6/2024	11:30: AM	X	X	X
55	CF-288.0-24.0-P	C	1			X							12/6/2024	11:30: AM	X	X	X
56	CF-289.0-24.0-P	C	1			X							12/6/2024	11:30: AM	X	X	X
57	CF-290.0-24.0-P	C	1			X							12/6/2024	11:30: AM	X	X	X
58	CF-291.0-24.0-P	C	1			X							12/6/2024	11:30: AM	X	X	X
59	CF-292.0-24.0-P	C	1			X							12/6/2024	11:30: AM	X	X	X
60	CF-293.0-24.0-P	C	1			X							12/6/2024	11:30: AM	X	X	X

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Relinquished By:	Date: 12/10/24 Time: 14:39	Received By: apaus	Verbal Result: Yes No Add'l Phone #: All Results are emailed. Please provide Email address:
Relinquished By:	Date: Time:	Received By:	REMARKS:

Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Observed Temp. °C -5.1 Corrected Temp. °C -5.7	Sample Condition Cool Intact Yes Yes No No	CHECKED BY: (Initials) AP	Turnaround Time: Standard X Rush Thermometer ID #140 Correction Factor 0.6 °C

Bacteria (only) Sample Condition: Cool Yes No; Intact Yes No; Observed Temp. °C; Corrected Temp. °C

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

Received by OCD: 1/29/2025 3:01:03 PM

Released to Imaging: 2/10/2025 10:51:01 AM

CARDINAL Laboratories

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(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs	State: NM Zip: 88241	Attn: James Follis
Phone #:		Fax #:	Address:
Project #:		Project Owner: (see below)	City:
Project Name:	Western Trunkline Remediat	dan@trinityoilfieldservices.com	State: Zip:
Project Location:	Eddy Co., NM		Phone #:
Sampler Name:	TT		Fax #:

ANALYSIS REQUEST

FOR LAB USE ONLY Lab I.D. H247487	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
61	CF-294.0-24.0-P	C	1			X							12/6/2024	12:00: PM	X	X	X
62	CF-295.0-24.0-P	C	1			X							12/6/2024	12:00: PM	X	X	X
63	CF-296.0-24.0-P	C	1			X							12/6/2024	12:00: PM	X	X	X
64	CF-297.0-24.0-P	C	1			X							12/6/2024	12:00: PM	X	X	X
65	CF-298.0-24.0-P	C	1			X							12/6/2024	12:00: PM	X	X	X
66	CF-299.0-24.0-P	C	1			X							12/6/2024	12:00: PM	X	X	X
67	CF-300.0-24.0-P	C	1			X							12/6/2024	12:00: PM	X	X	X
68	CF-301.0-24.0-P	C	1			X							12/6/2024	12:00: PM	X	X	X
69	CF-302.0-24.0-P	C	1			X							12/6/2024	12:00: PM	X	X	X
70	CF-303.0-24.0-P	C	1			X							12/6/2024	12:00: PM	X	X	X

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Relinquished By:	Date: 12-10-24 Time: 1439	Received By:	Verbal Result: Yes No Add'l Phone #: All Results are emailed. Please provide Email address:
Relinquished By:	Date: Time:	Received By:	REMARKS:

Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Observed Temp. °C -5.1 Corrected Temp. °C -5.7	Sample Condition: Cool Yes / No; Intact Yes / No	CHECKED BY: (Initials) AP	Turnaround Time: Standard X Rush; Thermometer ID #140; Correction Factor 0.6 °C; Bacteria (only) Sample Condition: Cool Yes / No; Intact Yes / No; Observed Temp. °C; Corrected Temp. °C

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Received by OCD: 1/29/2025 3:01:03 PM

Released to Imaging: 2/10/2025 10:51:01 AM

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Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs	State: NM Zip: 88241	Attn: James Follis
Phone #:		Fax #:	Address:
Project #:		Project Owner: (see below)	City:
Project Name:	Western Trunkline Remediat	dan@trinityoilfieldservices.com	State: Zip:
Project Location:	Eddy Co., NM		Phone #:
Sampler Name:	TT		Fax #:

ANALYSIS REQUEST

FOR LAB USE ONLY Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
H241 7487																	
71	CF-304.0-24.0-P	C	1			X							12/6/2024	1:00: PM	X	X	X
72	CF-305.0-24.0-P	C	1			X							12/6/2024	1:00: PM	X	X	X
73	CF-306.0-24.0-P	C	1			X							12/6/2024	1:00: PM	X	X	X
74	CF-307.0-24.0-P	C	1			X							12/6/2024	1:00: PM	X	X	X
75	CF-308.0-24.0-P	C	1			X							12/6/2024	1:00: PM	X	X	X
76	CF-309.0-24.0-P	C	1			X							12/6/2024	1:00: PM	X	X	X
77	CF-310.0-24.0-P	C	1			X							12/6/2024	1:00: PM	X	X	X

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Relinquished By:	Date: 12/10/24 Time: 1439	Received By:	Verbal Result: Yes No Add'l Phone #: All Results are emailed. Please provide Email address:
Relinquished By:	Date: Time:	Received By:	REMARKS:
Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Observed Temp. °C -5.1 Corrected Temp. °C -5.7	Sample Condition: Cool Yes No; Intact Yes No	CHECKED BY: (Initials)

Turnaround Time: Standard X; Rush
Thermometer ID #140
Correction Factor 0.6 °C

Bacteria (only) Sample Condition: Cool Yes No; Intact Yes No; Observed Temp. °C; Corrected Temp. °C

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

December 27, 2024

DAN DUNKELBERG

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587

HOBBS, NM 88241

RE: WESTERN TRUNKLINE REMEDIATION

Enclosed are the results of analyses for samples received by the laboratory on 12/19/24 14:05.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Celey D. Keene

Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-051.0-02.5-P (H247696-01)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/22/2024	ND	1.96	97.9	2.00	6.95	
Toluene*	<0.050	0.050	12/22/2024	ND	2.05	102	2.00	6.98	
Ethylbenzene*	<0.050	0.050	12/22/2024	ND	1.98	99.2	2.00	6.43	
Total Xylenes*	<0.150	0.150	12/22/2024	ND	5.82	97.0	6.00	6.21	
Total BTEX	<0.300	0.300	12/22/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *96.8 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**464**	16.0	12/20/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: ms**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2024	ND	207	104	200	6.11	
DRO >C10-C28*	<10.0	10.0	12/20/2024	ND	195	97.5	200	2.25	
EXT DRO >C28-C36	<10.0	10.0	12/20/2024	ND					

Surrogate: 1-Chlorooctane *102 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *105 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-052.0-02.5-P (H247696-02)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/22/2024	ND	1.96	97.9	2.00	6.95	
Toluene*	<0.050	0.050	12/22/2024	ND	2.05	102	2.00	6.98	
Ethylbenzene*	<0.050	0.050	12/22/2024	ND	1.98	99.2	2.00	6.43	
Total Xylenes*	<0.150	0.150	12/22/2024	ND	5.82	97.0	6.00	6.21	
Total BTEX	<0.300	0.300	12/22/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *97.7 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**496**	16.0	12/20/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: ms**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2024	ND	207	104	200	6.11	
DRO >C10-C28*	<10.0	10.0	12/20/2024	ND	195	97.5	200	2.25	
EXT DRO >C28-C36	<10.0	10.0	12/20/2024	ND					

Surrogate: 1-Chlorooctane *101 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *106 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-053.0-02.5-P (H247696-03)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/22/2024	ND	1.96	97.9	2.00	6.95	
Toluene*	<0.050	0.050	12/22/2024	ND	2.05	102	2.00	6.98	
Ethylbenzene*	<0.050	0.050	12/22/2024	ND	1.98	99.2	2.00	6.43	
Total Xylenes*	<0.150	0.150	12/22/2024	ND	5.82	97.0	6.00	6.21	
Total BTEX	<0.300	0.300	12/22/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *98.0 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**128**	16.0	12/20/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: ms**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/21/2024	ND	207	104	200	6.11	
DRO >C10-C28*	<10.0	10.0	12/21/2024	ND	195	97.5	200	2.25	
EXT DRO >C28-C36	<10.0	10.0	12/21/2024	ND					

Surrogate: 1-Chlorooctane *104 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *109 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-054.0-02.5-P (H247696-04)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/22/2024	ND	1.96	97.9	2.00	6.95	
Toluene*	<0.050	0.050	12/22/2024	ND	2.05	102	2.00	6.98	
Ethylbenzene*	<0.050	0.050	12/22/2024	ND	1.98	99.2	2.00	6.43	
Total Xylenes*	<0.150	0.150	12/22/2024	ND	5.82	97.0	6.00	6.21	
Total BTEX	<0.300	0.300	12/22/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *98.1 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**128**	16.0	12/20/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: ms**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/21/2024	ND	207	104	200	6.11	
DRO >C10-C28*	<10.0	10.0	12/21/2024	ND	195	97.5	200	2.25	
EXT DRO >C28-C36	<10.0	10.0	12/21/2024	ND					

Surrogate: 1-Chlorooctane *95.3 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *100 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-055.0-02.5-P (H247696-05)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/22/2024	ND	1.96	97.9	2.00	6.95	
Toluene*	<0.050	0.050	12/22/2024	ND	2.05	102	2.00	6.98	
Ethylbenzene*	<0.050	0.050	12/22/2024	ND	1.98	99.2	2.00	6.43	
Total Xylenes*	<0.150	0.150	12/22/2024	ND	5.82	97.0	6.00	6.21	
Total BTEX	<0.300	0.300	12/22/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *98.2 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**96.0**	16.0	12/20/2024	ND	432	108	400	0.00	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2024	ND	208	104	200	5.74	
DRO >C10-C28*	<10.0	10.0	12/20/2024	ND	208	104	200	6.27	
EXT DRO >C28-C36	<10.0	10.0	12/20/2024	ND					

Surrogate: 1-Chlorooctane *95.8 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *109 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-056.0-02.5-P (H247696-06)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/22/2024	ND	1.96	97.9	2.00	6.95	
Toluene*	<0.050	0.050	12/22/2024	ND	2.05	102	2.00	6.98	
Ethylbenzene*	<0.050	0.050	12/22/2024	ND	1.98	99.2	2.00	6.43	
Total Xylenes*	<0.150	0.150	12/22/2024	ND	5.82	97.0	6.00	6.21	
Total BTEX	<0.300	0.300	12/22/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *98.0 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**256**	16.0	12/20/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2024	ND	208	104	200	5.74	
DRO >C10-C28*	<10.0	10.0	12/20/2024	ND	208	104	200	6.27	
EXT DRO >C28-C36	<10.0	10.0	12/20/2024	ND					

Surrogate: 1-Chlorooctane *113 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *122 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-057.0-02.5-P (H247696-07)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/22/2024	ND	1.96	97.9	2.00	6.95	
Toluene*	<0.050	0.050	12/22/2024	ND	2.05	102	2.00	6.98	
Ethylbenzene*	<0.050	0.050	12/22/2024	ND	1.98	99.2	2.00	6.43	
Total Xylenes*	<0.150	0.150	12/22/2024	ND	5.82	97.0	6.00	6.21	
Total BTEX	<0.300	0.300	12/22/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *98.6 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**96.0**	16.0	12/20/2024	ND	432	108	400	0.00	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2024	ND	208	104	200	5.74	
DRO >C10-C28*	<10.0	10.0	12/20/2024	ND	208	104	200	6.27	
EXT DRO >C28-C36	<10.0	10.0	12/20/2024	ND					

Surrogate: 1-Chlorooctane *111 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *118 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-058.0-02.5-P (H247696-08)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/22/2024	ND	1.96	97.9	2.00	6.95	
Toluene*	<0.050	0.050	12/22/2024	ND	2.05	102	2.00	6.98	
Ethylbenzene*	<0.050	0.050	12/22/2024	ND	1.98	99.2	2.00	6.43	
Total Xylenes*	<0.150	0.150	12/22/2024	ND	5.82	97.0	6.00	6.21	
Total BTEX	<0.300	0.300	12/22/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *97.9 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**736**	16.0	12/20/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2024	ND	208	104	200	5.74	
DRO >C10-C28*	<10.0	10.0	12/20/2024	ND	208	104	200	6.27	
EXT DRO >C28-C36	<10.0	10.0	12/20/2024	ND					

Surrogate: 1-Chlorooctane *130 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *139 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-059.0-02.5-P (H247696-09)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/22/2024	ND	1.96	97.9	2.00	6.95	
Toluene*	<0.050	0.050	12/22/2024	ND	2.05	102	2.00	6.98	
Ethylbenzene*	<0.050	0.050	12/22/2024	ND	1.98	99.2	2.00	6.43	
Total Xylenes*	<0.150	0.150	12/22/2024	ND	5.82	97.0	6.00	6.21	
Total BTEX	<0.300	0.300	12/22/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *98.1 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**208**	16.0	12/20/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2024	ND	208	104	200	5.74	
DRO >C10-C28*	<10.0	10.0	12/20/2024	ND	208	104	200	6.27	
EXT DRO >C28-C36	<10.0	10.0	12/20/2024	ND					

Surrogate: 1-Chlorooctane *112 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *119 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-060.0-02.5-P (H247696-10)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/22/2024	ND	1.96	97.9	2.00	6.95	
Toluene*	<0.050	0.050	12/22/2024	ND	2.05	102	2.00	6.98	
Ethylbenzene*	<0.050	0.050	12/22/2024	ND	1.98	99.2	2.00	6.43	
Total Xylenes*	<0.150	0.150	12/22/2024	ND	5.82	97.0	6.00	6.21	
Total BTEX	<0.300	0.300	12/22/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *98.1 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**224**	16.0	12/20/2024	ND	400	100	400	3.92	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2024	ND	208	104	200	5.74	
DRO >C10-C28*	<10.0	10.0	12/20/2024	ND	208	104	200	6.27	
EXT DRO >C28-C36	<10.0	10.0	12/20/2024	ND					

Surrogate: 1-Chlorooctane *130 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *141 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-061.0-12.0-P (H247696-11)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/22/2024	ND	1.96	97.9	2.00	6.95	
Toluene*	<0.050	0.050	12/22/2024	ND	2.05	102	2.00	6.98	
Ethylbenzene*	<0.050	0.050	12/22/2024	ND	1.98	99.2	2.00	6.43	
Total Xylenes*	<0.150	0.150	12/22/2024	ND	5.82	97.0	6.00	6.21	
Total BTEX	<0.300	0.300	12/22/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *97.7 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**752**	16.0	12/20/2024	ND	400	100	400	3.92	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2024	ND	208	104	200	5.74	
DRO >C10-C28*	<10.0	10.0	12/20/2024	ND	208	104	200	6.27	
EXT DRO >C28-C36	<10.0	10.0	12/20/2024	ND					

Surrogate: 1-Chlorooctane *116 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *125 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-062.0-12.0-P (H247696-12)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/21/2024	ND	2.23	111	2.00	0.644	
Toluene*	<0.050	0.050	12/21/2024	ND	2.22	111	2.00	1.27	
Ethylbenzene*	<0.050	0.050	12/21/2024	ND	2.11	106	2.00	1.87	
Total Xylenes*	<0.150	0.150	12/21/2024	ND	6.67	111	6.00	1.51	
Total BTEX	<0.300	0.300	12/21/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**736**	16.0	12/20/2024	ND	400	100	400	3.92	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2024	ND	208	104	200	5.74	
DRO >C10-C28*	<10.0	10.0	12/20/2024	ND	208	104	200	6.27	
EXT DRO >C28-C36	<10.0	10.0	12/20/2024	ND					

Surrogate: 1-Chlorooctane *113 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *121 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-063.0-12.0-P (H247696-13)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/21/2024	ND	2.23	111	2.00	0.644	
Toluene*	<0.050	0.050	12/21/2024	ND	2.22	111	2.00	1.27	
Ethylbenzene*	<0.050	0.050	12/21/2024	ND	2.11	106	2.00	1.87	
Total Xylenes*	<0.150	0.150	12/21/2024	ND	6.67	111	6.00	1.51	
Total BTEX	<0.300	0.300	12/21/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *100 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**208**	16.0	12/20/2024	ND	400	100	400	3.92	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2024	ND	208	104	200	5.74	
DRO >C10-C28*	<10.0	10.0	12/20/2024	ND	208	104	200	6.27	
EXT DRO >C28-C36	<10.0	10.0	12/20/2024	ND					

Surrogate: 1-Chlorooctane *107 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *114 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-064.0-12.0-P (H247696-14)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/21/2024	ND	2.23	111	2.00	0.644	
Toluene*	<0.050	0.050	12/21/2024	ND	2.22	111	2.00	1.27	
Ethylbenzene*	<0.050	0.050	12/21/2024	ND	2.11	106	2.00	1.87	
Total Xylenes*	<0.150	0.150	12/21/2024	ND	6.67	111	6.00	1.51	
Total BTEX	<0.300	0.300	12/21/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**288**	16.0	12/20/2024	ND	400	100	400	3.92	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2024	ND	208	104	200	5.74	
DRO >C10-C28*	<10.0	10.0	12/20/2024	ND	208	104	200	6.27	
EXT DRO >C28-C36	<10.0	10.0	12/20/2024	ND					

Surrogate: 1-Chlorooctane *119 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *127 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-065.0-12.0-P (H247696-15)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/21/2024	ND	2.23	111	2.00	0.644	
Toluene*	<0.050	0.050	12/21/2024	ND	2.22	111	2.00	1.27	
Ethylbenzene*	<0.050	0.050	12/21/2024	ND	2.11	106	2.00	1.87	
Total Xylenes*	<0.150	0.150	12/21/2024	ND	6.67	111	6.00	1.51	
Total BTEX	<0.300	0.300	12/21/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**800**	16.0	12/20/2024	ND	400	100	400	3.92	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2024	ND	208	104	200	5.74	
DRO >C10-C28*	<10.0	10.0	12/20/2024	ND	208	104	200	6.27	
EXT DRO >C28-C36	<10.0	10.0	12/20/2024	ND					

Surrogate: 1-Chlorooctane *115 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *124 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-066.0-12.0-P (H247696-16)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/21/2024	ND	2.23	111	2.00	0.644	
Toluene*	<0.050	0.050	12/21/2024	ND	2.22	111	2.00	1.27	
Ethylbenzene*	<0.050	0.050	12/21/2024	ND	2.11	106	2.00	1.87	
Total Xylenes*	<0.150	0.150	12/21/2024	ND	6.67	111	6.00	1.51	
Total BTEX	<0.300	0.300	12/21/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**80.0**	16.0	12/20/2024	ND	400	100	400	3.92	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2024	ND	208	104	200	5.74	
DRO >C10-C28*	<10.0	10.0	12/20/2024	ND	208	104	200	6.27	
EXT DRO >C28-C36	<10.0	10.0	12/20/2024	ND					

Surrogate: 1-Chlorooctane *112 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *118 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-067.0-12.0-P (H247696-17)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/21/2024	ND	2.23	111	2.00	0.644	
Toluene*	<0.050	0.050	12/21/2024	ND	2.22	111	2.00	1.27	
Ethylbenzene*	<0.050	0.050	12/21/2024	ND	2.11	106	2.00	1.87	
Total Xylenes*	<0.150	0.150	12/21/2024	ND	6.67	111	6.00	1.51	
Total BTEX	<0.300	0.300	12/21/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**288**	16.0	12/20/2024	ND	400	100	400	3.92	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/21/2024	ND	208	104	200	5.74	
DRO >C10-C28*	<10.0	10.0	12/21/2024	ND	208	104	200	6.27	
EXT DRO >C28-C36	<10.0	10.0	12/21/2024	ND					

Surrogate: 1-Chlorooctane *126 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *136 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-068.0-12.0-P (H247696-18)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/21/2024	ND	2.23	111	2.00	0.644	
Toluene*	<0.050	0.050	12/21/2024	ND	2.22	111	2.00	1.27	
Ethylbenzene*	<0.050	0.050	12/21/2024	ND	2.11	106	2.00	1.87	
Total Xylenes*	<0.150	0.150	12/21/2024	ND	6.67	111	6.00	1.51	
Total BTEX	<0.300	0.300	12/21/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**816**	16.0	12/20/2024	ND	400	100	400	3.92	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2024	ND	208	104	200	5.74	
DRO >C10-C28*	<10.0	10.0	12/20/2024	ND	208	104	200	6.27	
EXT DRO >C28-C36	<10.0	10.0	12/20/2024	ND					

Surrogate: 1-Chlorooctane *116 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *123 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-069.0-12.0-P (H247696-19)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/21/2024	ND	2.23	111	2.00	0.644	
Toluene*	<0.050	0.050	12/21/2024	ND	2.22	111	2.00	1.27	
Ethylbenzene*	<0.050	0.050	12/21/2024	ND	2.11	106	2.00	1.87	
Total Xylenes*	<0.150	0.150	12/21/2024	ND	6.67	111	6.00	1.51	
Total BTEX	<0.300	0.300	12/21/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**96.0**	16.0	12/20/2024	ND	400	100	400	3.92	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2024	ND	208	104	200	5.74	
DRO >C10-C28*	<10.0	10.0	12/20/2024	ND	208	104	200	6.27	
EXT DRO >C28-C36	<10.0	10.0	12/20/2024	ND					

Surrogate: 1-Chlorooctane *120 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *129 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-070.0-12.0-P (H247696-20)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/21/2024	ND	2.23	111	2.00	0.644	
Toluene*	<0.050	0.050	12/21/2024	ND	2.22	111	2.00	1.27	
Ethylbenzene*	<0.050	0.050	12/21/2024	ND	2.11	106	2.00	1.87	
Total Xylenes*	<0.150	0.150	12/21/2024	ND	6.67	111	6.00	1.51	
Total BTEX	<0.300	0.300	12/21/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**96.0**	16.0	12/20/2024	ND	400	100	400	3.92	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2024	ND	208	104	200	5.74	
DRO >C10-C28*	<10.0	10.0	12/20/2024	ND	208	104	200	6.27	
EXT DRO >C28-C36	<10.0	10.0	12/20/2024	ND					

Surrogate: 1-Chlorooctane *132 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *139 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-071.0-12.0-P (H247696-21)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/21/2024	ND	2.23	111	2.00	0.644	
Toluene*	<0.050	0.050	12/21/2024	ND	2.22	111	2.00	1.27	
Ethylbenzene*	<0.050	0.050	12/21/2024	ND	2.11	106	2.00	1.87	
Total Xylenes*	<0.150	0.150	12/21/2024	ND	6.67	111	6.00	1.51	
Total BTEX	<0.300	0.300	12/21/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**192**	16.0	12/20/2024	ND	400	100	400	3.92	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2024	ND	208	104	200	5.74	
DRO >C10-C28*	<10.0	10.0	12/20/2024	ND	208	104	200	6.27	
EXT DRO >C28-C36	<10.0	10.0	12/20/2024	ND					

Surrogate: 1-Chlorooctane *114 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *122 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-072.0-12.0-P (H247696-22)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/21/2024	ND	2.23	111	2.00	0.644	
Toluene*	<0.050	0.050	12/21/2024	ND	2.22	111	2.00	1.27	
Ethylbenzene*	<0.050	0.050	12/21/2024	ND	2.11	106	2.00	1.87	
Total Xylenes*	<0.150	0.150	12/21/2024	ND	6.67	111	6.00	1.51	
Total BTEX	<0.300	0.300	12/21/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**160**	16.0	12/20/2024	ND	400	100	400	3.92	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2024	ND	208	104	200	5.74	
DRO >C10-C28*	<10.0	10.0	12/20/2024	ND	208	104	200	6.27	
EXT DRO >C28-C36	<10.0	10.0	12/20/2024	ND					

Surrogate: 1-Chlorooctane *126 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *135 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-073.0-02.5-P (H247696-23)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/21/2024	ND	2.23	111	2.00	0.644	
Toluene*	<0.050	0.050	12/21/2024	ND	2.22	111	2.00	1.27	
Ethylbenzene*	<0.050	0.050	12/21/2024	ND	2.11	106	2.00	1.87	
Total Xylenes*	<0.150	0.150	12/21/2024	ND	6.67	111	6.00	1.51	
Total BTEX	<0.300	0.300	12/21/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**176**	16.0	12/20/2024	ND	400	100	400	3.92	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/21/2024	ND	208	104	200	5.74	
DRO >C10-C28*	<10.0	10.0	12/21/2024	ND	208	104	200	6.27	
EXT DRO >C28-C36	<10.0	10.0	12/21/2024	ND					

Surrogate: 1-Chlorooctane *114 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *121 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-074.0-02.5-P (H247696-24)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/21/2024	ND	2.23	111	2.00	0.644	
Toluene*	<0.050	0.050	12/21/2024	ND	2.22	111	2.00	1.27	
Ethylbenzene*	<0.050	0.050	12/21/2024	ND	2.11	106	2.00	1.87	
Total Xylenes*	<0.150	0.150	12/21/2024	ND	6.67	111	6.00	1.51	
Total BTEX	<0.300	0.300	12/21/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**176**	16.0	12/20/2024	ND	400	100	400	3.92	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/21/2024	ND	208	104	200	5.74	
DRO >C10-C28*	<10.0	10.0	12/21/2024	ND	208	104	200	6.27	
EXT DRO >C28-C36	<10.0	10.0	12/21/2024	ND					

Surrogate: 1-Chlorooctane *113 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *122 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-075.0-02.5-P (H247696-25)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/21/2024	ND	2.23	111	2.00	0.644	
Toluene*	<0.050	0.050	12/21/2024	ND	2.22	111	2.00	1.27	
Ethylbenzene*	<0.050	0.050	12/21/2024	ND	2.11	106	2.00	1.87	
Total Xylenes*	<0.150	0.150	12/21/2024	ND	6.67	111	6.00	1.51	
Total BTEX	<0.300	0.300	12/21/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**224**	16.0	12/20/2024	ND	400	100	400	3.92	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2024	ND	190	95.0	200	4.32	
DRO >C10-C28*	<10.0	10.0	12/20/2024	ND	191	95.6	200	6.13	
EXT DRO >C28-C36	<10.0	10.0	12/20/2024	ND					

Surrogate: 1-Chlorooctane *88.9 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *85.9 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-076.0-02.5-P (H247696-26)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/21/2024	ND	2.23	111	2.00	0.644	
Toluene*	<0.050	0.050	12/21/2024	ND	2.22	111	2.00	1.27	
Ethylbenzene*	<0.050	0.050	12/21/2024	ND	2.11	106	2.00	1.87	
Total Xylenes*	<0.150	0.150	12/21/2024	ND	6.67	111	6.00	1.51	
Total BTEX	<0.300	0.300	12/21/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**304**	16.0	12/20/2024	ND	400	100	400	3.92	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2024	ND	190	95.0	200	4.32	
DRO >C10-C28*	<10.0	10.0	12/20/2024	ND	191	95.6	200	6.13	
EXT DRO >C28-C36	<10.0	10.0	12/20/2024	ND					

Surrogate: 1-Chlorooctane *96.2 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *90.8 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-077.0-03.5-P (H247696-27)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/21/2024	ND	2.23	111	2.00	0.644	
Toluene*	<0.050	0.050	12/21/2024	ND	2.22	111	2.00	1.27	
Ethylbenzene*	<0.050	0.050	12/21/2024	ND	2.11	106	2.00	1.87	
Total Xylenes*	<0.150	0.150	12/21/2024	ND	6.67	111	6.00	1.51	
Total BTEX	<0.300	0.300	12/21/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**160**	16.0	12/20/2024	ND	400	100	400	3.92	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2024	ND	190	95.0	200	4.32	
DRO >C10-C28*	<10.0	10.0	12/20/2024	ND	191	95.6	200	6.13	
EXT DRO >C28-C36	<10.0	10.0	12/20/2024	ND					

Surrogate: 1-Chlorooctane *85.1 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *78.6 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-078.0-03.5-P (H247696-28)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/21/2024	ND	2.23	111	2.00	0.644	
Toluene*	<0.050	0.050	12/21/2024	ND	2.22	111	2.00	1.27	
Ethylbenzene*	<0.050	0.050	12/21/2024	ND	2.11	106	2.00	1.87	
Total Xylenes*	<0.150	0.150	12/21/2024	ND	6.67	111	6.00	1.51	
Total BTEX	<0.300	0.300	12/21/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**368**	16.0	12/20/2024	ND	400	100	400	3.92	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2024	ND	190	95.0	200	4.32	
DRO >C10-C28*	<10.0	10.0	12/20/2024	ND	191	95.6	200	6.13	
EXT DRO >C28-C36	<10.0	10.0	12/20/2024	ND					

Surrogate: 1-Chlorooctane *87.9 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *83.4 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-079.0-02.5-P (H247696-29)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/21/2024	ND	2.23	111	2.00	0.644	
Toluene*	<0.050	0.050	12/21/2024	ND	2.22	111	2.00	1.27	
Ethylbenzene*	<0.050	0.050	12/21/2024	ND	2.11	106	2.00	1.87	
Total Xylenes*	<0.150	0.150	12/21/2024	ND	6.67	111	6.00	1.51	
Total BTEX	<0.300	0.300	12/21/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**112**	16.0	12/20/2024	ND	400	100	400	3.92	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2024	ND	190	95.0	200	4.32	
DRO >C10-C28*	<10.0	10.0	12/20/2024	ND	191	95.6	200	6.13	
EXT DRO >C28-C36	<10.0	10.0	12/20/2024	ND					

Surrogate: 1-Chlorooctane *91.7 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *86.4 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-080.0-02.5-P (H247696-30)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/21/2024	ND	2.23	111	2.00	0.644	
Toluene*	<0.050	0.050	12/21/2024	ND	2.22	111	2.00	1.27	
Ethylbenzene*	<0.050	0.050	12/21/2024	ND	2.11	106	2.00	1.87	
Total Xylenes*	<0.150	0.150	12/21/2024	ND	6.67	111	6.00	1.51	
Total BTEX	<0.300	0.300	12/21/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**320**	16.0	12/23/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2024	ND	190	95.0	200	4.32	
DRO >C10-C28*	<10.0	10.0	12/20/2024	ND	191	95.6	200	6.13	
EXT DRO >C28-C36	<10.0	10.0	12/20/2024	ND					

Surrogate: 1-Chlorooctane *92.6 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *89.7 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-081.0-02.5-P (H247696-31)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/21/2024	ND	2.23	111	2.00	0.644	
Toluene*	<0.050	0.050	12/21/2024	ND	2.22	111	2.00	1.27	
Ethylbenzene*	<0.050	0.050	12/21/2024	ND	2.11	106	2.00	1.87	
Total Xylenes*	<0.150	0.150	12/21/2024	ND	6.67	111	6.00	1.51	
Total BTEX	<0.300	0.300	12/21/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**432**	16.0	12/23/2024	ND	432	108	400	0.00	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2024	ND	190	95.0	200	4.32	
DRO >C10-C28*	<10.0	10.0	12/20/2024	ND	191	95.6	200	6.13	
EXT DRO >C28-C36	<10.0	10.0	12/20/2024	ND					

Surrogate: 1-Chlorooctane *98.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *95.3 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-082.0-02.5-P (H247696-32)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/22/2024	ND	2.21	111	2.00	3.90	
Toluene*	<0.050	0.050	12/22/2024	ND	2.23	111	2.00	2.41	
Ethylbenzene*	<0.050	0.050	12/22/2024	ND	2.14	107	2.00	1.85	
Total Xylenes*	<0.150	0.150	12/22/2024	ND	6.75	113	6.00	2.00	
Total BTEX	<0.300	0.300	12/22/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**192**	16.0	12/23/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2024	ND	190	95.0	200	4.32	
DRO >C10-C28*	<10.0	10.0	12/20/2024	ND	191	95.6	200	6.13	
EXT DRO >C28-C36	<10.0	10.0	12/20/2024	ND					

Surrogate: 1-Chlorooctane *96.5 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *92.4 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-083.0-02.5-P (H247696-33)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/22/2024	ND	2.21	111	2.00	3.90	
Toluene*	<0.050	0.050	12/22/2024	ND	2.23	111	2.00	2.41	
Ethylbenzene*	<0.050	0.050	12/22/2024	ND	2.14	107	2.00	1.85	
Total Xylenes*	<0.150	0.150	12/22/2024	ND	6.75	113	6.00	2.00	
Total BTEX	<0.300	0.300	12/22/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *100 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**144**	16.0	12/23/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2024	ND	190	95.0	200	4.32	
DRO >C10-C28*	<10.0	10.0	12/20/2024	ND	191	95.6	200	6.13	
EXT DRO >C28-C36	<10.0	10.0	12/20/2024	ND					

Surrogate: 1-Chlorooctane *98.1 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *93.1 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-084.0-02.5-P (H247696-34)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/22/2024	ND	2.21	111	2.00	3.90	
Toluene*	<0.050	0.050	12/22/2024	ND	2.23	111	2.00	2.41	
Ethylbenzene*	<0.050	0.050	12/22/2024	ND	2.14	107	2.00	1.85	
Total Xylenes*	<0.150	0.150	12/22/2024	ND	6.75	113	6.00	2.00	
Total BTEX	<0.300	0.300	12/22/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**576**	16.0	12/23/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2024	ND	190	95.0	200	4.32	
DRO >C10-C28*	<10.0	10.0	12/20/2024	ND	191	95.6	200	6.13	
EXT DRO >C28-C36	<10.0	10.0	12/20/2024	ND					

Surrogate: 1-Chlorooctane *97.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *93.6 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-085.0-02.5-P (H247696-35)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/22/2024	ND	2.21	111	2.00	3.90	
Toluene*	<0.050	0.050	12/22/2024	ND	2.23	111	2.00	2.41	
Ethylbenzene*	<0.050	0.050	12/22/2024	ND	2.14	107	2.00	1.85	
Total Xylenes*	<0.150	0.150	12/22/2024	ND	6.75	113	6.00	2.00	
Total BTEX	<0.300	0.300	12/22/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**352**	16.0	12/23/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2024	ND	190	95.0	200	4.32	
DRO >C10-C28*	<10.0	10.0	12/20/2024	ND	191	95.6	200	6.13	
EXT DRO >C28-C36	<10.0	10.0	12/20/2024	ND					

Surrogate: 1-Chlorooctane *75.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *70.1 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-086.0-02.5-P (H247696-36)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/22/2024	ND	2.21	111	2.00	3.90	
Toluene*	<0.050	0.050	12/22/2024	ND	2.23	111	2.00	2.41	
Ethylbenzene*	<0.050	0.050	12/22/2024	ND	2.14	107	2.00	1.85	
Total Xylenes*	<0.150	0.150	12/22/2024	ND	6.75	113	6.00	2.00	
Total BTEX	<0.300	0.300	12/22/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**128**	16.0	12/23/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2024	ND	190	95.0	200	4.32	
DRO >C10-C28*	<10.0	10.0	12/20/2024	ND	191	95.6	200	6.13	
EXT DRO >C28-C36	<10.0	10.0	12/20/2024	ND					

Surrogate: 1-Chlorooctane *91.0 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *84.8 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-087.0-02.5-P (H247696-37)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/22/2024	ND	2.21	111	2.00	3.90	
Toluene*	<0.050	0.050	12/22/2024	ND	2.23	111	2.00	2.41	
Ethylbenzene*	<0.050	0.050	12/22/2024	ND	2.14	107	2.00	1.85	
Total Xylenes*	<0.150	0.150	12/22/2024	ND	6.75	113	6.00	2.00	
Total BTEX	<0.300	0.300	12/22/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *100 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**304**	16.0	12/23/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2024	ND	190	95.0	200	4.32	
DRO >C10-C28*	<10.0	10.0	12/20/2024	ND	191	95.6	200	6.13	
EXT DRO >C28-C36	<10.0	10.0	12/20/2024	ND					

Surrogate: 1-Chlorooctane *88.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *83.1 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-088.0-12.0-P (H247696-38)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/22/2024	ND	2.21	111	2.00	3.90	
Toluene*	<0.050	0.050	12/22/2024	ND	2.23	111	2.00	2.41	
Ethylbenzene*	<0.050	0.050	12/22/2024	ND	2.14	107	2.00	1.85	
Total Xylenes*	<0.150	0.150	12/22/2024	ND	6.75	113	6.00	2.00	
Total BTEX	<0.300	0.300	12/22/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**128**	16.0	12/23/2024	ND	432	108	400	0.00	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2024	ND	190	95.0	200	4.32	
DRO >C10-C28*	<10.0	10.0	12/20/2024	ND	191	95.6	200	6.13	
EXT DRO >C28-C36	<10.0	10.0	12/20/2024	ND					

Surrogate: 1-Chlorooctane *96.7 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *91.0 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-089.0-12.0-P (H247696-39)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/22/2024	ND	2.21	111	2.00	3.90	
Toluene*	<0.050	0.050	12/22/2024	ND	2.23	111	2.00	2.41	
Ethylbenzene*	<0.050	0.050	12/22/2024	ND	2.14	107	2.00	1.85	
Total Xylenes*	<0.150	0.150	12/22/2024	ND	6.75	113	6.00	2.00	
Total BTEX	<0.300	0.300	12/22/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**160**	16.0	12/23/2024	ND	432	108	400	0.00	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2024	ND	190	95.0	200	4.32	
DRO >C10-C28*	<10.0	10.0	12/20/2024	ND	191	95.6	200	6.13	
EXT DRO >C28-C36	<10.0	10.0	12/20/2024	ND					

Surrogate: 1-Chlorooctane *84.2 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *78.9 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-090.0-12.0-P (H247696-40)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/22/2024	ND	2.21	111	2.00	3.90	
Toluene*	<0.050	0.050	12/22/2024	ND	2.23	111	2.00	2.41	
Ethylbenzene*	<0.050	0.050	12/22/2024	ND	2.14	107	2.00	1.85	
Total Xylenes*	<0.150	0.150	12/22/2024	ND	6.75	113	6.00	2.00	
Total BTEX	<0.300	0.300	12/22/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**528**	16.0	12/23/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2024	ND	190	95.0	200	4.32	
DRO >C10-C28*	<10.0	10.0	12/20/2024	ND	191	95.6	200	6.13	
EXT DRO >C28-C36	<10.0	10.0	12/20/2024	ND					

Surrogate: 1-Chlorooctane *93.2 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *89.3 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-091.0-12.0-P (H247696-41)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/22/2024	ND	2.21	111	2.00	3.90	
Toluene*	<0.050	0.050	12/22/2024	ND	2.23	111	2.00	2.41	
Ethylbenzene*	<0.050	0.050	12/22/2024	ND	2.14	107	2.00	1.85	
Total Xylenes*	<0.150	0.150	12/22/2024	ND	6.75	113	6.00	2.00	
Total BTEX	<0.300	0.300	12/22/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**128**	16.0	12/23/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2024	ND	190	95.0	200	4.32	
DRO >C10-C28*	<10.0	10.0	12/20/2024	ND	191	95.6	200	6.13	
EXT DRO >C28-C36	<10.0	10.0	12/20/2024	ND					

Surrogate: 1-Chlorooctane *95.9 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *93.1 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-092.0-12.0-P (H247696-42)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/22/2024	ND	2.21	111	2.00	3.90	
Toluene*	<0.050	0.050	12/22/2024	ND	2.23	111	2.00	2.41	
Ethylbenzene*	<0.050	0.050	12/22/2024	ND	2.14	107	2.00	1.85	
Total Xylenes*	<0.150	0.150	12/22/2024	ND	6.75	113	6.00	2.00	
Total BTEX	<0.300	0.300	12/22/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**160**	16.0	12/23/2024	ND	432	108	400	0.00	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/21/2024	ND	190	95.0	200	4.32	
DRO >C10-C28*	<10.0	10.0	12/21/2024	ND	191	95.6	200	6.13	
EXT DRO >C28-C36	<10.0	10.0	12/21/2024	ND					

Surrogate: 1-Chlorooctane *94.7 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *91.1 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-093.0-12.0-P (H247696-43)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/22/2024	ND	2.21	111	2.00	3.90	
Toluene*	<0.050	0.050	12/22/2024	ND	2.23	111	2.00	2.41	
Ethylbenzene*	<0.050	0.050	12/22/2024	ND	2.14	107	2.00	1.85	
Total Xylenes*	<0.150	0.150	12/22/2024	ND	6.75	113	6.00	2.00	
Total BTEX	<0.300	0.300	12/22/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**160**	16.0	12/23/2024	ND	432	108	400	0.00	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/21/2024	ND	190	95.0	200	4.32	
DRO >C10-C28*	<10.0	10.0	12/21/2024	ND	191	95.6	200	6.13	
EXT DRO >C28-C36	<10.0	10.0	12/21/2024	ND					

Surrogate: 1-Chlorooctane *94.1 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *91.2 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-094.0-12.0-P (H247696-44)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/22/2024	ND	2.21	111	2.00	3.90	
Toluene*	<0.050	0.050	12/22/2024	ND	2.23	111	2.00	2.41	
Ethylbenzene*	<0.050	0.050	12/22/2024	ND	2.14	107	2.00	1.85	
Total Xylenes*	<0.150	0.150	12/22/2024	ND	6.75	113	6.00	2.00	
Total BTEX	<0.300	0.300	12/22/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**160**	16.0	12/23/2024	ND	432	108	400	0.00	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/21/2024	ND	190	95.0	200	4.32	
DRO >C10-C28*	<10.0	10.0	12/21/2024	ND	191	95.6	200	6.13	
EXT DRO >C28-C36	<10.0	10.0	12/21/2024	ND					

Surrogate: 1-Chlorooctane *101 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *97.2 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-095.0-12.0-P (H247696-45)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/22/2024	ND	2.21	111	2.00	3.90	
Toluene*	<0.050	0.050	12/22/2024	ND	2.23	111	2.00	2.41	
Ethylbenzene*	<0.050	0.050	12/22/2024	ND	2.14	107	2.00	1.85	
Total Xylenes*	<0.150	0.150	12/22/2024	ND	6.75	113	6.00	2.00	
Total BTEX	<0.300	0.300	12/22/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**368**	16.0	12/23/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/20/2024	ND	190	95.2	200	2.96	
DRO >C10-C28*	<10.0	10.0	12/20/2024	ND	197	98.6	200	2.12	
EXT DRO >C28-C36	<10.0	10.0	12/20/2024	ND					

Surrogate: 1-Chlorooctane *104 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *112 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-096.0-12.0-P (H247696-46)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/22/2024	ND	2.21	111	2.00	3.90	
Toluene*	<0.050	0.050	12/22/2024	ND	2.23	111	2.00	2.41	
Ethylbenzene*	<0.050	0.050	12/22/2024	ND	2.14	107	2.00	1.85	
Total Xylenes*	<0.150	0.150	12/22/2024	ND	6.75	113	6.00	2.00	
Total BTEX	<0.300	0.300	12/22/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**224**	16.0	12/23/2024	ND	432	108	400	0.00	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/21/2024	ND	190	95.2	200	2.96	
DRO >C10-C28*	<10.0	10.0	12/21/2024	ND	197	98.6	200	2.12	
EXT DRO >C28-C36	<10.0	10.0	12/21/2024	ND					

Surrogate: 1-Chlorooctane *112 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *119 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-097.0-02.5-P (H247696-47)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/22/2024	ND	2.21	111	2.00	3.90	
Toluene*	<0.050	0.050	12/22/2024	ND	2.23	111	2.00	2.41	
Ethylbenzene*	<0.050	0.050	12/22/2024	ND	2.14	107	2.00	1.85	
Total Xylenes*	<0.150	0.150	12/22/2024	ND	6.75	113	6.00	2.00	
Total BTEX	<0.300	0.300	12/22/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**96.0**	16.0	12/23/2024	ND	432	108	400	0.00	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/21/2024	ND	190	95.2	200	2.96	
DRO >C10-C28*	<10.0	10.0	12/21/2024	ND	197	98.6	200	2.12	
EXT DRO >C28-C36	<10.0	10.0	12/21/2024	ND					

Surrogate: 1-Chlorooctane *107 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *115 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-098.0-02.5-P (H247696-48)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/22/2024	ND	2.21	111	2.00	3.90	
Toluene*	<0.050	0.050	12/22/2024	ND	2.23	111	2.00	2.41	
Ethylbenzene*	<0.050	0.050	12/22/2024	ND	2.14	107	2.00	1.85	
Total Xylenes*	<0.150	0.150	12/22/2024	ND	6.75	113	6.00	2.00	
Total BTEX	<0.300	0.300	12/22/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**144**	16.0	12/23/2024	ND	432	108	400	0.00	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/21/2024	ND	190	95.2	200	2.96	
DRO >C10-C28*	<10.0	10.0	12/21/2024	ND	197	98.6	200	2.12	
EXT DRO >C28-C36	<10.0	10.0	12/21/2024	ND					

Surrogate: 1-Chlorooctane *113 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *122 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-099.0-02.5-P (H247696-49)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/22/2024	ND	2.21	111	2.00	3.90	
Toluene*	<0.050	0.050	12/22/2024	ND	2.23	111	2.00	2.41	
Ethylbenzene*	<0.050	0.050	12/22/2024	ND	2.14	107	2.00	1.85	
Total Xylenes*	<0.150	0.150	12/22/2024	ND	6.75	113	6.00	2.00	
Total BTEX	<0.300	0.300	12/22/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**160**	16.0	12/23/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/21/2024	ND	190	95.2	200	2.96	
DRO >C10-C28*	<10.0	10.0	12/21/2024	ND	197	98.6	200	2.12	
EXT DRO >C28-C36	<10.0	10.0	12/21/2024	ND					

Surrogate: 1-Chlorooctane *110 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *118 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-100.0-02.5-P (H247696-50)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/22/2024	ND	2.21	111	2.00	3.90	
Toluene*	<0.050	0.050	12/22/2024	ND	2.23	111	2.00	2.41	
Ethylbenzene*	<0.050	0.050	12/22/2024	ND	2.14	107	2.00	1.85	
Total Xylenes*	<0.150	0.150	12/22/2024	ND	6.75	113	6.00	2.00	
Total BTEX	<0.300	0.300	12/22/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**160**	16.0	12/23/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/21/2024	ND	190	95.2	200	2.96	
DRO >C10-C28*	<10.0	10.0	12/21/2024	ND	197	98.6	200	2.12	
EXT DRO >C28-C36	<10.0	10.0	12/21/2024	ND					

Surrogate: 1-Chlorooctane *111 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *120 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-101.0-04.0-P (H247696-51)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/22/2024	ND	2.21	111	2.00	3.90	
Toluene*	<0.050	0.050	12/22/2024	ND	2.23	111	2.00	2.41	
Ethylbenzene*	<0.050	0.050	12/22/2024	ND	2.14	107	2.00	1.85	
Total Xylenes*	<0.150	0.150	12/22/2024	ND	6.75	113	6.00	2.00	
Total BTEX	<0.300	0.300	12/22/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**112**	16.0	12/23/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/21/2024	ND	190	95.2	200	2.96	
DRO >C10-C28*	<10.0	10.0	12/21/2024	ND	197	98.6	200	2.12	
EXT DRO >C28-C36	<10.0	10.0	12/21/2024	ND					

Surrogate: 1-Chlorooctane *112 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *120 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-102.0-02.5-P (H247696-52)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/22/2024	ND	2.21	111	2.00	5.04	
Toluene*	<0.050	0.050	12/22/2024	ND	2.19	110	2.00	6.02	
Ethylbenzene*	<0.050	0.050	12/22/2024	ND	2.10	105	2.00	6.25	
Total Xylenes*	<0.150	0.150	12/22/2024	ND	6.64	111	6.00	5.23	
Total BTEX	<0.300	0.300	12/22/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**144**	16.0	12/23/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/21/2024	ND	190	95.2	200	2.96	
DRO >C10-C28*	<10.0	10.0	12/21/2024	ND	197	98.6	200	2.12	
EXT DRO >C28-C36	<10.0	10.0	12/21/2024	ND					

Surrogate: 1-Chlorooctane *114 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *122 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-103.0-02.5-P (H247696-53)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/22/2024	ND	2.21	111	2.00	5.04	
Toluene*	<0.050	0.050	12/22/2024	ND	2.19	110	2.00	6.02	
Ethylbenzene*	<0.050	0.050	12/22/2024	ND	2.10	105	2.00	6.25	
Total Xylenes*	<0.150	0.150	12/22/2024	ND	6.64	111	6.00	5.23	
Total BTEX	<0.300	0.300	12/22/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**176**	16.0	12/23/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/21/2024	ND	190	95.2	200	2.96	
DRO >C10-C28*	<10.0	10.0	12/21/2024	ND	197	98.6	200	2.12	
EXT DRO >C28-C36	<10.0	10.0	12/21/2024	ND					

Surrogate: 1-Chlorooctane *111 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *122 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-104.0-02.0-P (H247696-54)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/22/2024	ND	2.21	111	2.00	5.04	
Toluene*	<0.050	0.050	12/22/2024	ND	2.19	110	2.00	6.02	
Ethylbenzene*	<0.050	0.050	12/22/2024	ND	2.10	105	2.00	6.25	
Total Xylenes*	<0.150	0.150	12/22/2024	ND	6.64	111	6.00	5.23	
Total BTEX	<0.300	0.300	12/22/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**160**	16.0	12/23/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/21/2024	ND	190	95.2	200	2.96	
DRO >C10-C28*	<10.0	10.0	12/21/2024	ND	197	98.6	200	2.12	
EXT DRO >C28-C36	<10.0	10.0	12/21/2024	ND					

Surrogate: 1-Chlorooctane *113 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *122 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-105.0-03.5-P (H247696-55)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/22/2024	ND	2.21	111	2.00	5.04	
Toluene*	<0.050	0.050	12/22/2024	ND	2.19	110	2.00	6.02	
Ethylbenzene*	<0.050	0.050	12/22/2024	ND	2.10	105	2.00	6.25	
Total Xylenes*	<0.150	0.150	12/22/2024	ND	6.64	111	6.00	5.23	
Total BTEX	<0.300	0.300	12/22/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**176**	16.0	12/23/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/21/2024	ND	190	95.2	200	2.96	
DRO >C10-C28*	<10.0	10.0	12/21/2024	ND	197	98.6	200	2.12	
EXT DRO >C28-C36	<10.0	10.0	12/21/2024	ND					

Surrogate: 1-Chlorooctane *104 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *110 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-106.0-03.5-P (H247696-56)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/22/2024	ND	2.21	111	2.00	5.04	
Toluene*	<0.050	0.050	12/22/2024	ND	2.19	110	2.00	6.02	
Ethylbenzene*	<0.050	0.050	12/22/2024	ND	2.10	105	2.00	6.25	
Total Xylenes*	<0.150	0.150	12/22/2024	ND	6.64	111	6.00	5.23	
Total BTEX	<0.300	0.300	12/22/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**112**	16.0	12/23/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/21/2024	ND	190	95.2	200	2.96	
DRO >C10-C28*	<10.0	10.0	12/21/2024	ND	197	98.6	200	2.12	
EXT DRO >C28-C36	<10.0	10.0	12/21/2024	ND					

Surrogate: 1-Chlorooctane *110 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *116 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-107.0-03.5-P (H247696-57)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/22/2024	ND	2.21	111	2.00	5.04	
Toluene*	<0.050	0.050	12/22/2024	ND	2.19	110	2.00	6.02	
Ethylbenzene*	<0.050	0.050	12/22/2024	ND	2.10	105	2.00	6.25	
Total Xylenes*	<0.150	0.150	12/22/2024	ND	6.64	111	6.00	5.23	
Total BTEX	<0.300	0.300	12/22/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**304**	16.0	12/23/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/21/2024	ND	190	95.2	200	2.96	
DRO >C10-C28*	<10.0	10.0	12/21/2024	ND	197	98.6	200	2.12	
EXT DRO >C28-C36	<10.0	10.0	12/21/2024	ND					

Surrogate: 1-Chlorooctane *106 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *113 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-108.0-03.5-P (H247696-58)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/22/2024	ND	2.21	111	2.00	5.04	
Toluene*	<0.050	0.050	12/22/2024	ND	2.19	110	2.00	6.02	
Ethylbenzene*	<0.050	0.050	12/22/2024	ND	2.10	105	2.00	6.25	
Total Xylenes*	<0.150	0.150	12/22/2024	ND	6.64	111	6.00	5.23	
Total BTEX	<0.300	0.300	12/22/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**320**	16.0	12/23/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/21/2024	ND	190	95.2	200	2.96	
DRO >C10-C28*	<10.0	10.0	12/21/2024	ND	197	98.6	200	2.12	
EXT DRO >C28-C36	<10.0	10.0	12/21/2024	ND					

Surrogate: 1-Chlorooctane *110 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *121 %* *49.1-148*

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PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-109.0-03.5-P (H247696-59)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/22/2024	ND	2.21	111	2.00	5.04	
Toluene*	<0.050	0.050	12/22/2024	ND	2.19	110	2.00	6.02	
Ethylbenzene*	<0.050	0.050	12/22/2024	ND	2.10	105	2.00	6.25	
Total Xylenes*	<0.150	0.150	12/22/2024	ND	6.64	111	6.00	5.23	
Total BTEX	<0.300	0.300	12/22/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**288**	16.0	12/23/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/21/2024	ND	190	95.2	200	2.96	
DRO >C10-C28*	<10.0	10.0	12/21/2024	ND	197	98.6	200	2.12	
EXT DRO >C28-C36	<10.0	10.0	12/21/2024	ND					

Surrogate: 1-Chlorooctane *113 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *121 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-110.0-02.0-P (H247696-60)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/22/2024	ND	2.21	111	2.00	5.04	
Toluene*	<0.050	0.050	12/22/2024	ND	2.19	110	2.00	6.02	
Ethylbenzene*	<0.050	0.050	12/22/2024	ND	2.10	105	2.00	6.25	
Total Xylenes*	<0.150	0.150	12/22/2024	ND	6.64	111	6.00	5.23	
Total BTEX	<0.300	0.300	12/22/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**320**	16.0	12/23/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/21/2024	ND	190	95.2	200	2.96	
DRO >C10-C28*	<10.0	10.0	12/21/2024	ND	197	98.6	200	2.12	
EXT DRO >C28-C36	<10.0	10.0	12/21/2024	ND					

Surrogate: 1-Chlorooctane *110 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *119 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-111.0-02.0-P (H247696-61)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/22/2024	ND	2.21	111	2.00	5.04	
Toluene*	<0.050	0.050	12/22/2024	ND	2.19	110	2.00	6.02	
Ethylbenzene*	<0.050	0.050	12/22/2024	ND	2.10	105	2.00	6.25	
Total Xylenes*	<0.150	0.150	12/22/2024	ND	6.64	111	6.00	5.23	
Total BTEX	<0.300	0.300	12/22/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**160**	16.0	12/23/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/21/2024	ND	190	95.2	200	2.96	
DRO >C10-C28*	<10.0	10.0	12/21/2024	ND	197	98.6	200	2.12	
EXT DRO >C28-C36	<10.0	10.0	12/21/2024	ND					

Surrogate: 1-Chlorooctane *111 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *119 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-113.0-02.0-P (H247696-63)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/22/2024	ND	2.21	111	2.00	5.04	
Toluene*	<0.050	0.050	12/22/2024	ND	2.19	110	2.00	6.02	
Ethylbenzene*	<0.050	0.050	12/22/2024	ND	2.10	105	2.00	6.25	
Total Xylenes*	<0.150	0.150	12/22/2024	ND	6.64	111	6.00	5.23	
Total BTEX	<0.300	0.300	12/22/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**160**	16.0	12/23/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/21/2024	ND	190	95.2	200	2.96	
DRO >C10-C28*	<10.0	10.0	12/21/2024	ND	197	98.6	200	2.12	
EXT DRO >C28-C36	<10.0	10.0	12/21/2024	ND					

Surrogate: 1-Chlorooctane *107 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *118 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-114.0-02.0-P (H247696-64)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/22/2024	ND	2.21	111	2.00	5.04	
Toluene*	<0.050	0.050	12/22/2024	ND	2.19	110	2.00	6.02	
Ethylbenzene*	<0.050	0.050	12/22/2024	ND	2.10	105	2.00	6.25	
Total Xylenes*	<0.150	0.150	12/22/2024	ND	6.64	111	6.00	5.23	
Total BTEX	<0.300	0.300	12/22/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**224**	16.0	12/23/2024	ND	432	108	400	0.00	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/21/2024	ND	190	95.2	200	2.96	
DRO >C10-C28*	<10.0	10.0	12/21/2024	ND	197	98.6	200	2.12	
EXT DRO >C28-C36	<10.0	10.0	12/21/2024	ND					

Surrogate: 1-Chlorooctane *107 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *115 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-115.0-02.0-P (H247696-65)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/22/2024	ND	2.21	111	2.00	5.04	
Toluene*	<0.050	0.050	12/22/2024	ND	2.19	110	2.00	6.02	
Ethylbenzene*	<0.050	0.050	12/22/2024	ND	2.10	105	2.00	6.25	
Total Xylenes*	<0.150	0.150	12/22/2024	ND	6.64	111	6.00	5.23	
Total BTEX	<0.300	0.300	12/22/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**208**	16.0	12/23/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/23/2024	ND	205	102	200	7.37	
DRO >C10-C28*	<10.0	10.0	12/23/2024	ND	200	100	200	6.88	
EXT DRO >C28-C36	<10.0	10.0	12/23/2024	ND					

Surrogate: 1-Chlorooctane *85.6 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *88.3 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-116.0-02.0-P (H247696-66)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/22/2024	ND	2.21	111	2.00	5.04	
Toluene*	<0.050	0.050	12/22/2024	ND	2.19	110	2.00	6.02	
Ethylbenzene*	<0.050	0.050	12/22/2024	ND	2.10	105	2.00	6.25	
Total Xylenes*	<0.150	0.150	12/22/2024	ND	6.64	111	6.00	5.23	
Total BTEX	<0.300	0.300	12/22/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**144**	16.0	12/23/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/23/2024	ND	205	102	200	7.37	
DRO >C10-C28*	<10.0	10.0	12/23/2024	ND	200	100	200	6.88	
EXT DRO >C28-C36	<10.0	10.0	12/23/2024	ND					

Surrogate: 1-Chlorooctane *96.8 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *101 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-117.0-02.0-P (H247696-67)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/22/2024	ND	2.21	111	2.00	5.04	
Toluene*	<0.050	0.050	12/22/2024	ND	2.19	110	2.00	6.02	
Ethylbenzene*	<0.050	0.050	12/22/2024	ND	2.10	105	2.00	6.25	
Total Xylenes*	<0.150	0.150	12/22/2024	ND	6.64	111	6.00	5.23	
Total BTEX	<0.300	0.300	12/22/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**128**	16.0	12/23/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/23/2024	ND	205	102	200	7.37	
DRO >C10-C28*	<10.0	10.0	12/23/2024	ND	200	100	200	6.88	
EXT DRO >C28-C36	<10.0	10.0	12/23/2024	ND					

Surrogate: 1-Chlorooctane *93.5 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *96.0 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-118.0-00.0-P (H247696-68)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/22/2024	ND	2.21	111	2.00	5.04	
Toluene*	<0.050	0.050	12/22/2024	ND	2.19	110	2.00	6.02	
Ethylbenzene*	<0.050	0.050	12/22/2024	ND	2.10	105	2.00	6.25	
Total Xylenes*	<0.150	0.150	12/22/2024	ND	6.64	111	6.00	5.23	
Total BTEX	<0.300	0.300	12/22/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**192**	16.0	12/23/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/23/2024	ND	205	102	200	7.37	
DRO >C10-C28*	<10.0	10.0	12/23/2024	ND	200	100	200	6.88	
EXT DRO >C28-C36	<10.0	10.0	12/23/2024	ND					

Surrogate: 1-Chlorooctane *79.1 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *81.5 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-119.0-01.5-P (H247696-69)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/22/2024	ND	2.21	111	2.00	5.04	
Toluene*	<0.050	0.050	12/22/2024	ND	2.19	110	2.00	6.02	
Ethylbenzene*	<0.050	0.050	12/22/2024	ND	2.10	105	2.00	6.25	
Total Xylenes*	<0.150	0.150	12/22/2024	ND	6.64	111	6.00	5.23	
Total BTEX	<0.300	0.300	12/22/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**256**	16.0	12/23/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/23/2024	ND	205	102	200	7.37	
DRO >C10-C28*	<10.0	10.0	12/23/2024	ND	200	100	200	6.88	
EXT DRO >C28-C36	<10.0	10.0	12/23/2024	ND					

Surrogate: 1-Chlorooctane *88.7 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *91.0 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-120.0-01.5-P (H247696-70)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/22/2024	ND	2.21	111	2.00	5.04	
Toluene*	<0.050	0.050	12/22/2024	ND	2.19	110	2.00	6.02	
Ethylbenzene*	<0.050	0.050	12/22/2024	ND	2.10	105	2.00	6.25	
Total Xylenes*	<0.150	0.150	12/22/2024	ND	6.64	111	6.00	5.23	
Total BTEX	<0.300	0.300	12/22/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AC**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**144**	16.0	12/23/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/23/2024	ND	205	102	200	7.37	
DRO >C10-C28*	<10.0	10.0	12/23/2024	ND	200	100	200	6.88	
EXT DRO >C28-C36	<10.0	10.0	12/23/2024	ND					

Surrogate: 1-Chlorooctane *106 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *108 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-121.0-00.0-P (H247696-71)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/22/2024	ND	2.21	111	2.00	5.04	
Toluene*	<0.050	0.050	12/22/2024	ND	2.19	110	2.00	6.02	
Ethylbenzene*	<0.050	0.050	12/22/2024	ND	2.10	105	2.00	6.25	
Total Xylenes*	<0.150	0.150	12/22/2024	ND	6.64	111	6.00	5.23	
Total BTEX	<0.300	0.300	12/22/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**272**	16.0	12/23/2024	ND	448	112	400	3.64	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/23/2024	ND	205	102	200	7.37	
DRO >C10-C28*	<10.0	10.0	12/23/2024	ND	200	100	200	6.88	
EXT DRO >C28-C36	<10.0	10.0	12/23/2024	ND					

Surrogate: 1-Chlorooctane *95.5 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *99.1 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-122.0-02.0-P (H247696-72)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/22/2024	ND	2.21	111	2.00	5.04	
Toluene*	<0.050	0.050	12/22/2024	ND	2.19	110	2.00	6.02	
Ethylbenzene*	<0.050	0.050	12/22/2024	ND	2.10	105	2.00	6.25	
Total Xylenes*	<0.150	0.150	12/22/2024	ND	6.64	111	6.00	5.23	
Total BTEX	<0.300	0.300	12/22/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**144**	16.0	12/23/2024	ND	448	112	400	3.64	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/23/2024	ND	205	102	200	7.37	
DRO >C10-C28*	<10.0	10.0	12/23/2024	ND	200	100	200	6.88	
EXT DRO >C28-C36	<10.0	10.0	12/23/2024	ND					

Surrogate: 1-Chlorooctane *98.0 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *101 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-123.0-02.0-P (H247696-73)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/23/2024	ND	2.30	115	2.00	2.36	
Toluene*	<0.050	0.050	12/23/2024	ND	2.18	109	2.00	2.01	
Ethylbenzene*	<0.050	0.050	12/23/2024	ND	2.17	108	2.00	2.79	
Total Xylenes*	<0.150	0.150	12/23/2024	ND	6.53	109	6.00	2.39	
Total BTEX	<0.300	0.300	12/23/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *109 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**128**	16.0	12/23/2024	ND	448	112	400	3.64	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/23/2024	ND	205	102	200	7.37	
DRO >C10-C28*	<10.0	10.0	12/23/2024	ND	200	100	200	6.88	
EXT DRO >C28-C36	<10.0	10.0	12/23/2024	ND					

Surrogate: 1-Chlorooctane *106 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *112 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-124.0-02.0-P (H247696-74)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	2.30	115	2.00	2.36	
Toluene*	<0.050	0.050	12/24/2024	ND	2.18	109	2.00	2.01	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	2.17	108	2.00	2.79	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	6.53	109	6.00	2.39	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *108 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**96.0**	16.0	12/23/2024	ND	448	112	400	3.64	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/23/2024	ND	205	102	200	7.37	
DRO >C10-C28*	<10.0	10.0	12/23/2024	ND	200	100	200	6.88	
EXT DRO >C28-C36	<10.0	10.0	12/23/2024	ND					

Surrogate: 1-Chlorooctane *103 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *106 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-125.0-02.0-P (H247696-75)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	2.30	115	2.00	2.36	
Toluene*	<0.050	0.050	12/24/2024	ND	2.18	109	2.00	2.01	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	2.17	108	2.00	2.79	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	6.53	109	6.00	2.39	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *109 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**128**	16.0	12/23/2024	ND	448	112	400	3.64	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/23/2024	ND	205	102	200	7.37	
DRO >C10-C28*	<10.0	10.0	12/23/2024	ND	200	100	200	6.88	
EXT DRO >C28-C36	<10.0	10.0	12/23/2024	ND					

Surrogate: 1-Chlorooctane *103 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *109 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-126.0-02.0-P (H247696-76)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	2.30	115	2.00	2.36	
Toluene*	<0.050	0.050	12/24/2024	ND	2.18	109	2.00	2.01	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	2.17	108	2.00	2.79	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	6.53	109	6.00	2.39	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *110 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**128**	16.0	12/23/2024	ND	448	112	400	3.64	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/23/2024	ND	205	102	200	7.37	
DRO >C10-C28*	<10.0	10.0	12/23/2024	ND	200	100	200	6.88	
EXT DRO >C28-C36	<10.0	10.0	12/23/2024	ND					

Surrogate: 1-Chlorooctane *95.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *97.3 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-127.0-02.0-P (H247696-77)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	2.30	115	2.00	2.36	
Toluene*	<0.050	0.050	12/24/2024	ND	2.18	109	2.00	2.01	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	2.17	108	2.00	2.79	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	6.53	109	6.00	2.39	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *109 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**144**	16.0	12/23/2024	ND	448	112	400	3.64	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/23/2024	ND	205	102	200	7.37	
DRO >C10-C28*	<10.0	10.0	12/23/2024	ND	200	100	200	6.88	
EXT DRO >C28-C36	<10.0	10.0	12/23/2024	ND					

Surrogate: 1-Chlorooctane *96.7 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *101 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-128.0-02.0-P (H247696-78)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	2.30	115	2.00	2.36	
Toluene*	<0.050	0.050	12/24/2024	ND	2.18	109	2.00	2.01	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	2.17	108	2.00	2.79	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	6.53	109	6.00	2.39	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *110 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**96.0**	16.0	12/23/2024	ND	448	112	400	3.64	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/23/2024	ND	205	102	200	7.37	
DRO >C10-C28*	<10.0	10.0	12/23/2024	ND	200	100	200	6.88	
EXT DRO >C28-C36	<10.0	10.0	12/23/2024	ND					

Surrogate: 1-Chlorooctane *112 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *114 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-129.0-02.0-P (H247696-79)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	2.30	115	2.00	2.36	
Toluene*	<0.050	0.050	12/24/2024	ND	2.18	109	2.00	2.01	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	2.17	108	2.00	2.79	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	6.53	109	6.00	2.39	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *114 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**128**	16.0	12/23/2024	ND	448	112	400	3.64	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/23/2024	ND	205	102	200	7.37	
DRO >C10-C28*	<10.0	10.0	12/23/2024	ND	200	100	200	6.88	
EXT DRO >C28-C36	<10.0	10.0	12/23/2024	ND					

Surrogate: 1-Chlorooctane *91.5 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *93.9 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Notes and Definitions

S-05	The surrogate recovery is outside of lab established statistical control limits but still within method limits. Data is not adversely affected.
S-04	The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs	State: NM Zip: 88241	Attn: James Follis
Phone #:		Fax #:	Address:
Project #:		Project Owner: (see below)	City:
Project Name:	Western Trunkline Remediation	dan@trinityoilfieldservices.com	State: Zip:
Project Location:	Eddy Co., NM		Phone #:
Sampler Name:	TT		Fax #:

FOR LAB USE ONLY: H247696

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
1	CW-051.0-02.5-P	C	1			X							12/17/2024	9:00: AM	X	X	X
2	CW-052.0-02.5-P	C	1			X							12/17/2024	9:00: AM	X	X	X
3	CW-053.0-02.5-P	C	1			X							12/17/2024	9:00: AM	X	X	X
4	CW-054.0-02.5-P	C	1			X							12/17/2024	9:00: AM	X	X	X
5	CW-055.0-02.5-P	C	1			X							12/17/2024	9:00: AM	X	X	X
6	CW-056.0-02.5-P	C	1			X							12/17/2024	9:00: AM	X	X	X
7	CW-057.0-02.5-P	C	1			X							12/17/2024	9:00: AM	X	X	X
8	CW-058.0-02.5-P	C	1			X							12/17/2024	9:00: AM	X	X	X
9	CW-059.0-02.5-P	C	1			X							12/17/2024	9:00: AM	X	X	X
10	CW-060.0-02.5-P	C	1			X							12/17/2024	9:00: AM	X	X	X

ANALYSIS REQUEST

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Relinquished By:	Date: 12/19/24 Time: 1405	Received By: SRodriguez	Verbal Result: Yes No Add'l Phone #: All Results are emailed. Please provide Email address:
Relinquished By:	Date: Time:	Received By:	REMARKS:
Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Observed Temp. °C -3.2c Corrected Temp. °C -3.8c	Sample Condition Cool: Yes / No Intact: Yes / No	CHECKED BY: (Initials) SR

Turnaround Time: Standard X Rush
Thermometer ID #140
Correction Factor 0.6 °C

Bacteria (only) Sample Condition
Cool: Yes / No Intact: Yes / No
Observed Temp. °C
Corrected Temp. °C

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

CARDINAL Laboratories

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(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs	State: NM Zip: 88241	Attn: James Follis
Phone #:		Fax #:	Address:
Project #:		Project Owner: (see below)	City:
Project Name:	Western Trunkline Remediation	dan@trinityoilfieldservices.com	State: Zip:
Project Location:	Eddy Co., NM		Phone #:
Sampler Name:	TT		Fax #:

ANALYSIS REQUEST

FOR LAB USE ONLY Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
H247096																	
11	CW-061.0-12.0-P	C	1			X							12/17/2024	9:30: AM	X	X	X
12	CW-062.0-12.0-P	C	1			X							12/17/2024	9:30: AM	X	X	X
13	CW-063.0-12.0-P	C	1			X							12/17/2024	9:30: AM	X	X	X
14	CW-064.0-12.0-P	C	1			X							12/17/2024	9:30: AM	X	X	X
15	CW-065.0-12.0-P	C	1			X							12/17/2024	9:30: AM	X	X	X
16	CW-066.0-12.0-P	C	1			X							12/17/2024	9:30: AM	X	X	X
17	CW-067.0-12.0-P	C	1			X							12/17/2024	9:30: AM	X	X	X
18	CW-068.0-12.0-P	C	1			X							12/17/2024	9:30: AM	X	X	X
19	CW-069.0-12.0-P	C	1			X							12/17/2024	9:30: AM	X	X	X
20	CW-070.0-12.0-P	C	1			X							12/17/2024	9:30: AM	X	X	X

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Relinquished By:	Date: 12-19-24 Time: 1405	Received By: SRodriguez	Verbal Result: Yes No Add'l Phone #: All Results are emailed. Please provide Email address:
Relinquished By:	Date: Time:	Received By:	REMARKS:

Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Observed Temp. °C -3.2 Corrected Temp. °C -3.8	Sample Condition Cool: Yes / No Intact: Yes / No	CHECKED BY: (Initials) SR	Turnaround Time: Standard X Rush Thermometer ID #140 Correction Factor 0.6 °C

Bacteria (only) Sample Condition: Cool Yes / No; Intact Yes / No; Observed Temp. °C; Corrected Temp. °C

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs	State: NM Zip: 88241	Attn: James Follis
Phone #:		Fax #:	Address:
Project #:		Project Owner: (see below)	City:
Project Name:	Western Trunkline Remediation	dan@trinityoilfieldservices.com	State: Zip:
Project Location:	Eddy Co., NM		Phone #:
Sampler Name:	TT		Fax #:

ANALYSIS REQUEST

FOR LAB USE ONLY Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
1247 6916																	
21	CW-071.0-12.0-P	C	1			X							12/17/2024	10:00: AM	X	X	X
22	CW-072.0-12.0-P	C	1			X							12/17/2024	10:00: AM	X	X	X
23	CW-073.0-02.5-P	C	1			X							12/17/2024	10:00: AM	X	X	X
24	CW-074.0-02.5-P	C	1			X							12/17/2024	10:00: AM	X	X	X
25	CW-075.0-02.5-P	C	1			X							12/17/2024	10:00: AM	X	X	X
26	CW-076.0-02.5-P	C	1			X							12/17/2024	10:00: AM	X	X	X
27	CW-077.0-03.5-P	C	1			X							12/17/2024	10:00: AM	X	X	X
28	CW-078.0-03.5-P	C	1			X							12/17/2024	10:00: AM	X	X	X
29	CW-079.0-02.5-P	C	1			X							12/17/2024	10:00: AM	X	X	X
30	CW-080.0-02.5-P	C	1			X							12/17/2024	10:00: AM	X	X	X

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Relinquished By:	Date: 12-19-24 Time: 1405	Received By: SRodriguez	Verbal Result: Yes No Add'l Phone #: All Results are emailed. Please provide Email address:
Relinquished By:	Date: Time:	Received By:	REMARKS:

Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Observed Temp. °C -3.2 Corrected Temp. °C -3.8	Sample Condition: Cool Yes No; Intact Yes No	CHECKED BY: (Initials) SR	Turnaround Time: Standard X Rush; Thermometer ID #140; Correction Factor 0.6 °C; Bacteria (only) Sample Condition: Cool Yes No; Intact Yes No; Observed Temp. °C; Corrected Temp. °C

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Received by OCD: 1/29/2025 3:01:03 PM

Released to Imaging: 2/10/2025 10:51:01 AM

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(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs	State: NM Zip: 88241	Attn: James Follis
Phone #:		Fax #:	Address:
Project #:		Project Owner: (see below)	City:
Project Name:	Western Trunkline Remediation	dan@trinityoilfieldservices.com	State: Zip:
Project Location:	Eddy Co., NM		Phone #:
Sampler Name:	TT		Fax #:

ANALYSIS REQUEST

FOR LAB USE ONLY Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
H247696																	
31	CW-081.0-02.5-P	C	1			X							12/17/2024	10:30: AM	X	X	X
32	CW-082.0-02.5-P	C	1			X							12/17/2024	10:30: AM	X	X	X
33	CW-083.0-02.5-P	C	1			X							12/17/2024	10:30: AM	X	X	X
34	CW-084.0-02.5-P	C	1			X							12/17/2024	10:30: AM	X	X	X
35	CW-085.0-02.5-P	C	1			X							12/17/2024	10:30: AM	X	X	X
36	CW-086.0-02.5-P	C	1			X							12/17/2024	10:30: AM	X	X	X
37	CW-087.0-02.5-P	C	1			X							12/17/2024	10:30: AM	X	X	X
38	CW-088.0-12.0-P	C	1			X							12/17/2024	10:30: AM	X	X	X
39	CW-089.0-12.0-P	C	1			X							12/17/2024	10:30: AM	X	X	X
40	CW-090.0-12.0-P	C	1			X							12/17/2024	10:30: AM	X	X	X

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Relinquished By:	Date: 12-17-24 Time: 1405	Received By: SRodriguez	Verbal Result: Yes No Add'l Phone #: All Results are emailed. Please provide Email address:
Relinquished By:	Date: Time:	Received By:	REMARKS:

Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Observed Temp. °C -3.2c Corrected Temp. °C -3.8c	Sample Condition Cool: Yes / No Intact: Yes / No	CHECKED BY: (Initials) SR	Turnaround Time: Standard X Rush Thermometer ID #140 Correction Factor 0.6 °C

Bacteria (only) Sample Condition: Cool Yes / No; Intact Yes / No; Observed Temp. °C; Corrected Temp. °C

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

CARDINAL Laboratories

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs	State: NM Zip: 88241	Attn: James Follis
Phone #:		Fax #:	Address:
Project #:		Project Owner: (see below)	City:
Project Name:	Western Trunkline Remediation	dan@trinityoilfieldservices.com	State: Zip:
Project Location:	Eddy Co., NM		Phone #:
Sampler Name:	TT		Fax #:

FOR LAB USE ONLY: H247694

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
41	CW-091.0-12.0-P	C	1			X							12/17/2024	11:00: AM	X	X	X
42	CW-092.0-12.0-P	C	1			X							12/17/2024	11:00: AM	X	X	X
43	CW-093.0-12.0-P	C	1			X							12/17/2024	11:00: AM	X	X	X
44	CW-094.0-12.0-P	C	1			X							12/17/2024	11:00: AM	X	X	X
45	CW-095.0-12.0-P	C	1			X							12/17/2024	11:00: AM	X	X	X
46	CW-096.0-12.0-P	C	1			X							12/17/2024	11:00: AM	X	X	X
47	CW-097.0-02.5-P	C	1			X							12/17/2024	11:00: AM	X	X	X
48	CW-098.0-02.5-P	C	1			X							12/17/2024	11:00: AM	X	X	X
49	CW-099.0-02.5-P	C	1			X							12/17/2024	11:00: AM	X	X	X
50	CW-100.0-02.5-P	C	1			X							12/17/2024	11:00: AM	X	X	X

ANALYSIS REQUEST

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Relinquished By:	Date: 12-17-24	Received By:	Verbal Result: Yes No Add'l Phone #:
	Time: 405	SRodriguez	All Results are emailed. Please provide Email address:
Relinquished By:	Date:	Received By:	REMARKS:
	Time:		

Delivered By: (Circle One)	Observed Temp. °C -3.2	Sample Condition: Cool Yes / No; Intact Yes / No	CHECKED BY: (Initials) SR	Turnaround Time: Standard X; Rush
Sampler - UPS - Bus - Other:	Corrected Temp. °C -3.8			Thermometer ID #140; Correction Factor 0.6 °C

Bacteria (only) Sample Condition: Cool Yes / No; Intact Yes / No; Observed Temp. °C; Corrected Temp. °C

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs	State: NM Zip: 88241	Attn: James Follis
Phone #:		Fax #:	Address:
Project #:		Project Owner: (see below)	City:
Project Name:	Western Trunkline Remediation	dan@trinityoilfieldservices.com	State: Zip:
Project Location:	Eddy Co., NM		Phone #:
Sampler Name:	TT		Fax #:

ANALYSIS REQUEST

FOR LAB USE ONLY Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
H247694																	
51	CW-101.0-04.0-P	C	1			X							12/17/2024	11:30: AM	X	X	X
52	CW-102.0-02.5-P	C	1			X							12/17/2024	11:30: AM	X	X	X
53	CW-103.0-02.5-P	C	1			X							12/17/2024	11:30: AM	X	X	X
54	CW-104.0-02.0-P	C	1			X							12/17/2024	11:30: AM	X	X	X
55	CW-105.0-03.5-P	C	1			X							12/17/2024	11:30: AM	X	X	X
56	CW-106.0-03.5-P	C	1			X							12/17/2024	11:30: AM	X	X	X
57	CW-107.0-03.5-P	C	1			X							12/17/2024	11:30: AM	X	X	X
58	CW-108.0-03.5-P	C	1			X							12/17/2024	11:30: AM	X	X	X
59	CW-109.0-03.5-P	C	1			X							12/17/2024	11:30: AM	X	X	X
60	CW-110.0-02.0-P	C	1			X							12/17/2024	11:30: AM	X	X	X

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.

Relinquished By:	Date: 12-17-24 Time: 1405	Received By:	Verbal Result: Yes No Add'l Phone #: All Results are emailed. Please provide Email address:
Relinquished By:	Date: Time:	Received By:	REMARKS:

Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Observed Temp. °C -3.2 Corrected Temp. °C -3.8	Sample Condition Cool Yes No Intact Yes No	CHECKED BY: (Initials) SR	Turnaround Time: Standard X Rush Thermometer ID #140 Correction Factor 0.6 °C

Bacteria (only) Sample Condition: Cool Yes No; Intact Yes No; Observed Temp. °C; Corrected Temp. °C

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs	State: NM Zip: 88241	Attn: James Follis
Phone #:		Fax #:	Address:
Project #:		Project Owner: (see below)	City:
Project Name:	Western Trunkline Remediat	dan@trinityoilfieldservices.com	State: Zip:
Project Location:	Eddy Co., NM		Phone #:
Sampler Name:	TT		Fax #:

ANALYSIS REQUEST

FOR LAB USE ONLY Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
H347090																	
61	CW-111.0-02.0-P	C	1			X							12/17/2024	12:00: PM	X	X	X
62	~~CW-112.0-02.0-P~~	~~C~~	~~1~~			~~X~~							~~12/17/2024~~	~~12:00: PM~~	~~X~~	~~X~~	~~X~~
63	CW-113.0-02.0-P	C	1			X							12/17/2024	12:00: PM	X	X	X
64	CW-114.0-02.0-P	C	1			X							12/17/2024	12:00: PM	X	X	X
65	CW-115.0-02.0-P	C	1			X							12/17/2024	12:00: PM	X	X	X
66	CW-116.0-02.0-P	C	1			X							12/17/2024	12:00: PM	X	X	X
67	CW-117.0-02.0-P	C	1			X							12/17/2024	12:00: PM	X	X	X
68	CW-118.0-00.0-P	C	1			X							12/17/2024	12:00: PM	X	X	X
69	CW-119.0-01.5-P	C	1			X							12/17/2024	12:00: PM	X	X	X
70	CW-120.0-01.5-P	C	1			X							12/17/2024	12:00: PM	X	X	X

NO Sample at 12/20/24

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.

Relinquished By:	Date: 12-19-24	Received By: SRodriguez	Verbal Result: ☐ Yes ☐ No Add'l Phone #:
	Time: 1405		All Results are emailed. Please provide Email address:
Relinquished By:	Date:	Received By:	REMARKS:
	Time:		

Delivered By: (Circle One)	Observed Temp. °C -3.2	Sample Condition: Cool ☐ Yes ☐ No; Intact ☐ Yes ☐ No	CHECKED BY: (Initials) SR	Turnaround Time: Standard X; Rush ☐
Sampler - UPS - Bus - Other:	Corrected Temp. °C -3.8			Thermometer ID #140; Correction Factor 0.6 °C

Bacteria (only) Sample Condition: Cool ☐ Yes ☐ No; Intact ☐ Yes ☐ No; Observed Temp. °C; Corrected Temp. °C

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs	State: NM Zip: 88241	Attn: James Follis
Phone #:		Fax #:	Address:
Project #:		Project Owner: (see below)	City:
Project Name:	Western Trunkline Remedial	dan@trinityoilfieldservices.com	State: Zip:
Project Location:	Eddy Co., NM		Phone #:
Sampler Name:	TT		Fax #:

ANALYSIS REQUEST

FOR LAB USE ONLY Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
71	CW-121.0-00.0-P	C	1			X							12/17/2024	1:00: PM	X	X	X
72	CW-122.0-02.0-P	C	1			X							12/17/2024	1:00: PM	X	X	X
73	CW-123.0-02.0-P	C	1			X							12/17/2024	1:00: PM	X	X	X
74	CW-124.0-02.0-P	C	1			X							12/17/2024	1:00: PM	X	X	X
75	CW-125.0-02.0-P	C	1			X							12/17/2024	1:00: PM	X	X	X
76	CW-126.0-02.0-P	C	1			X							12/17/2024	1:00: PM	X	X	X
77	CW-127.0-02.0-P	C	1			X							12/17/2024	1:00: PM	X	X	X
78	CW-128.0-02.0-P	C	1			X							12/17/2024	1:00: PM	X	X	X
79	CW-129.0-02.0-P	C	1			X							12/17/2024	1:00: PM	X	X	X
	—																

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Relinquished By:	Date: 12-19-24 Time: 1405	Received By: SRodriguez	Verbal Result: Yes No Add'l Phone #: All Results are emailed. Please provide Email address:
Relinquished By:	Date: Time:	Received By:	REMARKS:
Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Observed Temp. °C -3.2 Corrected Temp. °C -3.8	Sample Condition Cool Yes No Intact Yes No	CHECKED BY: (Initials) SR

Turnaround Time: Standard X Rush

Thermometer ID #140
Correction Factor 0.6 °C

Bacteria (only) Sample Condition
Cool Yes No Intact Yes No
Observed Temp. °C
Corrected Temp. °C

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

Received by OCD: 1/29/2025 3:01:03 PM

Released to Imaging: 2/10/2025 10:51:01 AM

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

January 22, 2025

DAN DUNKELBERG

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587

HOBBS, NM 88241

RE: WESTERN TRUNKLINE REMEDIATION

Enclosed are the results of analyses for samples received by the laboratory on 12/19/24 14:05.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Total Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Cardinal Laboratories is accredited through the State of New Mexico Environment Department for:

Method SM 9223-B	Total Coliform and E. coli (Colilert MMO-MUG)
Method EPA 524.2	Regulated VOCs and Total Trihalomethanes (TTHM)
Method EPA 552.2	Total Haloacetic Acids (HAA-5)

Accreditation applies to public drinking water matrices for State of Colorado and New Mexico.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Celey D. Keene

Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC P. O. BOX 2587 HOBBS NM, 88241	Project: WESTERN TRUNKLINE REMEDIATI Project Number: NOT GIVEN Project Manager: DAN DUNKELBERG Fax To: NONE	Reported: 22-Jan-25 17:15

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
CW-130.0-02.0-P	H247697-01	Soil	17-Dec-24 13:30	19-Dec-24 14:05
CW-131.0-02.0-P	H247697-02	Soil	17-Dec-24 13:30	19-Dec-24 14:05
CW-132.0-02.0-P	H247697-03	Soil	17-Dec-24 13:30	19-Dec-24 14:05
CW-133.0-02.0-P	H247697-04	Soil	17-Dec-24 13:30	19-Dec-24 14:05
CW-134.0-02.0-P	H247697-05	Soil	17-Dec-24 13:30	19-Dec-24 14:05
CW-135.0-02.0-P	H247697-06	Soil	17-Dec-24 13:30	19-Dec-24 14:05
CW-136.0-02.0-P	H247697-07	Soil	17-Dec-24 13:30	19-Dec-24 14:05
CW-137.0-02.0-P	H247697-08	Soil	17-Dec-24 13:30	19-Dec-24 14:05
CW-138.0-02.0-P	H247697-09	Soil	17-Dec-24 13:30	19-Dec-24 14:05
CW-139.0-02.0-P	H247697-10	Soil	17-Dec-24 13:30	19-Dec-24 14:05
CW-140.0-02.0-P	H247697-11	Soil	17-Dec-24 14:00	19-Dec-24 14:05
CW-141.0-03.0-P	H247697-12	Soil	17-Dec-24 14:00	19-Dec-24 14:05
CW-142.0-03.0-P	H247697-13	Soil	17-Dec-24 14:00	19-Dec-24 14:05
CW-143.0-03.0-P	H247697-14	Soil	17-Dec-24 14:00	19-Dec-24 14:05
CW-144.0-02.0-P	H247697-15	Soil	17-Dec-24 14:00	19-Dec-24 14:05
CW-145.0-02.0-P	H247697-16	Soil	17-Dec-24 14:00	19-Dec-24 14:05
CW-146.0-02.0-P	H247697-17	Soil	17-Dec-24 14:00	19-Dec-24 14:05
CW-147.0-02.0-P	H247697-18	Soil	17-Dec-24 14:00	19-Dec-24 14:05
CW-148.0-02.0-P	H247697-19	Soil	17-Dec-24 14:00	19-Dec-24 14:05
CW-149.0-02.0-P	H247697-20	Soil	17-Dec-24 14:00	19-Dec-24 14:05
CW-150.0-02.0-P	H247697-21	Soil	17-Dec-24 14:30	19-Dec-24 14:05
CW-151.0-02.0-P	H247697-22	Soil	17-Dec-24 14:30	19-Dec-24 14:05
CW-152.0-02.0-P	H247697-23	Soil	17-Dec-24 14:30	19-Dec-24 14:05
CW-153.0-02.0-P	H247697-24	Soil	17-Dec-24 14:30	19-Dec-24 14:05
CW-154.0-02.0-P	H247697-25	Soil	17-Dec-24 14:30	19-Dec-24 14:05
CW-155.0-02.0-P	H247697-26	Soil	17-Dec-24 14:30	19-Dec-24 14:05
CW-156.0-02.0-P	H247697-27	Soil	17-Dec-24 14:30	19-Dec-24 14:05

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC P. O. BOX 2587 HOBBS NM, 88241	Project: WESTERN TRUNKLINE REMEDIATI Project Number: NOT GIVEN Project Manager: DAN DUNKELBERG Fax To: NONE	Reported: 22-Jan-25 17:15

CW-157.0-01.5-P	H247697-28	Soil	17-Dec-24 14:30	19-Dec-24 14:05
CW-158.0-01.5-P	H247697-29	Soil	17-Dec-24 14:30	19-Dec-24 14:05
CW-159.0-01.5-P	H247697-30	Soil	17-Dec-24 14:30	19-Dec-24 14:05
CW-160.0-01.5-P	H247697-31	Soil	17-Dec-24 15:00	19-Dec-24 14:05
CW-161.0-01.5-P	H247697-32	Soil	17-Dec-24 15:00	19-Dec-24 14:05
CW-162.0-01.0-P	H247697-33	Soil	17-Dec-24 15:00	19-Dec-24 14:05
CW-163.0-01.0-P	H247697-34	Soil	17-Dec-24 15:00	19-Dec-24 14:05
CW-164.0-02.0-P	H247697-35	Soil	17-Dec-24 15:00	19-Dec-24 14:05
CW-165.0-02.0-P	H247697-36	Soil	17-Dec-24 15:00	19-Dec-24 14:05
CW-166.0-02.0-P	H247697-37	Soil	17-Dec-24 15:00	19-Dec-24 14:05
CW-167.0-02.0-P	H247697-38	Soil	17-Dec-24 15:00	19-Dec-24 14:05
CW-168.0-02.0-P	H247697-39	Soil	17-Dec-24 15:00	19-Dec-24 14:05
CW-169.0-02.0-P	H247697-40	Soil	17-Dec-24 15:00	19-Dec-24 14:05
CW-170.0-02.0-P	H247697-41	Soil	17-Dec-24 15:30	19-Dec-24 14:05
CW-171.0-02.0-P	H247697-42	Soil	17-Dec-24 15:30	19-Dec-24 14:05
CW-172.0-02.0-P	H247697-43	Soil	17-Dec-24 15:30	19-Dec-24 14:05
CW-173.0-02.0-P	H247697-44	Soil	17-Dec-24 15:30	19-Dec-24 14:05
CW-174.0-02.0-P	H247697-45	Soil	17-Dec-24 15:30	19-Dec-24 14:05
CW-175.0-03.0-P	H247697-46	Soil	17-Dec-24 15:30	19-Dec-24 14:05
CW-176.0-03.0-P	H247697-47	Soil	17-Dec-24 15:30	19-Dec-24 14:05
CW-177.0-03.0-P	H247697-48	Soil	17-Dec-24 15:30	19-Dec-24 14:05
CW-178.0-02.0-P	H247697-49	Soil	17-Dec-24 15:30	19-Dec-24 14:05
CW-179.0-02.0-P	H247697-50	Soil	17-Dec-24 15:30	19-Dec-24 14:05
CW-180.0-02.0-P	H247697-51	Soil	17-Dec-24 16:00	19-Dec-24 14:05
CW-181.0-02.0-P	H247697-52	Soil	17-Dec-24 16:00	19-Dec-24 14:05
CW-182.0-02.0-P	H247697-53	Soil	17-Dec-24 16:00	19-Dec-24 14:05
CW-183.0-02.0-P	H247697-54	Soil	17-Dec-24 16:00	19-Dec-24 14:05
CW-184.0-02.0-P	H247697-55	Soil	17-Dec-24 16:00	19-Dec-24 14:05
CW-185.0-02.0-P	H247697-56	Soil	17-Dec-24 16:00	19-Dec-24 14:05
CW-003.1-09.0-P	H247697-57	Soil	17-Dec-24 16:00	19-Dec-24 14:05

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC P. O. BOX 2587 HOBBS NM, 88241	Project: WESTERN TRUNKLINE REMEDIATI Project Number: NOT GIVEN Project Manager: DAN DUNKELBERG Fax To: NONE	Reported: 22-Jan-25 17:15

CW-004.1-09.0-P	H247697-58	Soil	17-Dec-24 16:00	19-Dec-24 14:05

01/20/25 - Client changed the sample IDs of -57 and -58 (see COC). This is the revised report and will replace the one sent on 12/27/24.

01/22/25 - Page 5 of the COC did not get scanned in with the revision on 01/20/25. This is the 2nd revision of the report and will replace the one sent on 01/20/25.

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CW-130.0-02.0-P

H247697-01 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
Cardinal Laboratories										
Inorganic Compounds										
Chloride	**128**		16.0	mg/kg	4	4122345	CT	23-Dec-24	4500-Cl-B	
Volatile Organic Compounds by EPA Method 8021										
Benzene*	<0.050		0.050	mg/kg	50	4122022	JH	24-Dec-24	8021B	
Toluene*	<0.050		0.050	mg/kg	50	4122022	JH	24-Dec-24	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	4122022	JH	24-Dec-24	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	4122022	JH	24-Dec-24	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	4122022	JH	24-Dec-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			*111 %*	*71.5-134*		*4122022*	JH	*24-Dec-24*	*8021B*	
Petroleum Hydrocarbons by GC FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	4121940	MS	23-Dec-24	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4121940	MS	23-Dec-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4121940	MS	23-Dec-24	8015B	
Surrogate: 1-Chlorooctane			*96.5 %*	*48.2-134*		*4121940*	MS	*23-Dec-24*	*8015B*	
Surrogate: 1-Chlorooctadecane			*104 %*	*49.1-148*		*4121940*	MS	*23-Dec-24*	*8015B*	

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Analytical Results For:

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CW-131.0-02.0-P

H247697-02 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardinal Laboratories							
Inorganic Compounds										
Chloride	**160**		16.0	mg/kg	4	4122345	CT	23-Dec-24	4500-Cl-B	
Volatile Organic Compounds by EPA Method 8021										
Benzene*	<0.050		0.050	mg/kg	50	4122022	JH	24-Dec-24	8021B	
Toluene*	<0.050		0.050	mg/kg	50	4122022	JH	24-Dec-24	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	4122022	JH	24-Dec-24	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	4122022	JH	24-Dec-24	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	4122022	JH	24-Dec-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			*113 %*	*71.5-134*		*4122022*	JH	*24-Dec-24*	*8021B*	
Petroleum Hydrocarbons by GC FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	4121940	MS	23-Dec-24	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4121940	MS	23-Dec-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4121940	MS	23-Dec-24	8015B	
Surrogate: 1-Chlorooctane			*95.1 %*	*48.2-134*		*4121940*	MS	*23-Dec-24*	*8015B*	
Surrogate: 1-Chlorooctadecane			*103 %*	*49.1-148*		*4121940*	MS	*23-Dec-24*	*8015B*	

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CW-132.0-02.0-P

H247697-03 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
				Cardinal Laboratories						
Inorganic Compounds										
Chloride	**144**		16.0	mg/kg	4	4122345	CT	23-Dec-24	4500-Cl-B	
Volatile Organic Compounds by EPA Method 8021										
Benzene*	<0.050		0.050	mg/kg	50	4122022	JH	24-Dec-24	8021B	
Toluene*	<0.050		0.050	mg/kg	50	4122022	JH	24-Dec-24	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	4122022	JH	24-Dec-24	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	4122022	JH	24-Dec-24	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	4122022	JH	24-Dec-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			*111 %*	*71.5-134*		*4122022*	JH	*24-Dec-24*	*8021B*	
Petroleum Hydrocarbons by GC FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	4121940	MS	23-Dec-24	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4121940	MS	23-Dec-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4121940	MS	23-Dec-24	8015B	
Surrogate: 1-Chlorooctane			*103 %*	*48.2-134*		*4121940*	MS	*23-Dec-24*	*8015B*	
Surrogate: 1-Chlorooctadecane			*112 %*	*49.1-148*		*4121940*	MS	*23-Dec-24*	*8015B*	

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CW-133.0-02.0-P

H247697-04 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardinal Laboratories							
Inorganic Compounds										
Chloride	**144**		16.0	mg/kg	4	4122345	CT	23-Dec-24	4500-Cl-B	
Volatile Organic Compounds by EPA Method 8021										
Benzene*	<0.050		0.050	mg/kg	50	4122022	JH	24-Dec-24	8021B	
Toluene*	<0.050		0.050	mg/kg	50	4122022	JH	24-Dec-24	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	4122022	JH	24-Dec-24	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	4122022	JH	24-Dec-24	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	4122022	JH	24-Dec-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			*109 %*	*71.5-134*		*4122022*	JH	*24-Dec-24*	*8021B*	
Petroleum Hydrocarbons by GC FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	4121940	MS	23-Dec-24	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4121940	MS	23-Dec-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4121940	MS	23-Dec-24	8015B	
Surrogate: 1-Chlorooctane			*95.2 %*	*48.2-134*		*4121940*	MS	*23-Dec-24*	*8015B*	
Surrogate: 1-Chlorooctadecane			*101 %*	*49.1-148*		*4121940*	MS	*23-Dec-24*	*8015B*	

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CW-134.0-02.0-P

H247697-05 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardinal Laboratories							
Inorganic Compounds										
Chloride	**144**		16.0	mg/kg	4	4122345	CT	23-Dec-24	4500-Cl-B	
Volatile Organic Compounds by EPA Method 8021										
Benzene*	<0.050		0.050	mg/kg	50	4122022	JH	24-Dec-24	8021B	
Toluene*	<0.050		0.050	mg/kg	50	4122022	JH	24-Dec-24	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	4122022	JH	24-Dec-24	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	4122022	JH	24-Dec-24	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	4122022	JH	24-Dec-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			*114 %*	*71.5-134*		*4122022*	JH	*24-Dec-24*	*8021B*	
Petroleum Hydrocarbons by GC FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	4121940	MS	23-Dec-24	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4121940	MS	23-Dec-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4121940	MS	23-Dec-24	8015B	
Surrogate: 1-Chlorooctane			*79.9 %*	*48.2-134*		*4121940*	MS	*23-Dec-24*	*8015B*	
Surrogate: 1-Chlorooctadecane			*84.8 %*	*49.1-148*		*4121940*	MS	*23-Dec-24*	*8015B*	

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC P. O. BOX 2587 HOBBS NM, 88241	Project: WESTERN TRUNKLINE REMEDIATI Project Number: NOT GIVEN Project Manager: DAN DUNKELBERG Fax To: NONE	Reported: 22-Jan-25 17:15

CW-135.0-02.0-P

H247697-06 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardinal Laboratories							
Inorganic Compounds										
Chloride	**176**		16.0	mg/kg	4	4122345	CT	23-Dec-24	4500-Cl-B	
Volatile Organic Compounds by EPA Method 8021										
Benzene*	<0.050		0.050	mg/kg	50	4122022	JH	24-Dec-24	8021B	
Toluene*	<0.050		0.050	mg/kg	50	4122022	JH	24-Dec-24	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	4122022	JH	24-Dec-24	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	4122022	JH	24-Dec-24	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	4122022	JH	24-Dec-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			*110 %*	*71.5-134*		*4122022*	JH	*24-Dec-24*	*8021B*	
Petroleum Hydrocarbons by GC FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	4121941	MS	23-Dec-24	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4121941	MS	23-Dec-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4121941	MS	23-Dec-24	8015B	
Surrogate: 1-Chlorooctane			*86.4 %*	*48.2-134*		*4121941*	MS	*23-Dec-24*	*8015B*	
Surrogate: 1-Chlorooctadecane			*82.4 %*	*49.1-148*		*4121941*	MS	*23-Dec-24*	*8015B*	

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC P. O. BOX 2587 HOBBS NM, 88241	Project: WESTERN TRUNKLINE REMEDIATI Project Number: NOT GIVEN Project Manager: DAN DUNKELBERG Fax To: NONE	Reported: 22-Jan-25 17:15

CW-136.0-02.0-P

H247697-07 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardinal Laboratories							
Inorganic Compounds										
Chloride	**144**		16.0	mg/kg	4	4122345	CT	23-Dec-24	4500-Cl-B	
Volatile Organic Compounds by EPA Method 8021										
Benzene*	<0.050		0.050	mg/kg	50	4122022	JH	24-Dec-24	8021B	
Toluene*	<0.050		0.050	mg/kg	50	4122022	JH	24-Dec-24	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	4122022	JH	24-Dec-24	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	4122022	JH	24-Dec-24	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	4122022	JH	24-Dec-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			*113 %*	*71.5-134*		*4122022*	JH	*24-Dec-24*	*8021B*	
Petroleum Hydrocarbons by GC FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	4121941	MS	23-Dec-24	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4121941	MS	23-Dec-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4121941	MS	23-Dec-24	8015B	
Surrogate: 1-Chlorooctane			*85.8 %*	*48.2-134*		*4121941*	MS	*23-Dec-24*	*8015B*	
Surrogate: 1-Chlorooctadecane			*81.9 %*	*49.1-148*		*4121941*	MS	*23-Dec-24*	*8015B*	

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC P. O. BOX 2587 HOBBS NM, 88241	Project: WESTERN TRUNKLINE REMEDIATI Project Number: NOT GIVEN Project Manager: DAN DUNKELBERG Fax To: NONE	Reported: 22-Jan-25 17:15

CW-137.0-02.0-P

H247697-08 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardinal Laboratories							
Inorganic Compounds										
Chloride	**160**		16.0	mg/kg	4	4122345	CT	23-Dec-24	4500-Cl-B	
Volatile Organic Compounds by EPA Method 8021										
Benzene*	<0.050		0.050	mg/kg	50	4122022	JH	24-Dec-24	8021B	
Toluene*	<0.050		0.050	mg/kg	50	4122022	JH	24-Dec-24	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	4122022	JH	24-Dec-24	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	4122022	JH	24-Dec-24	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	4122022	JH	24-Dec-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			*111 %*	*71.5-134*		*4122022*	JH	*24-Dec-24*	*8021B*	
Petroleum Hydrocarbons by GC FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	4121941	MS	23-Dec-24	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4121941	MS	23-Dec-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4121941	MS	23-Dec-24	8015B	
Surrogate: 1-Chlorooctane			*81.7 %*	*48.2-134*		*4121941*	MS	*23-Dec-24*	*8015B*	
Surrogate: 1-Chlorooctadecane			*78.2 %*	*49.1-148*		*4121941*	MS	*23-Dec-24*	*8015B*	

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC P. O. BOX 2587 HOBBS NM, 88241	Project: WESTERN TRUNKLINE REMEDIATI Project Number: NOT GIVEN Project Manager: DAN DUNKELBERG Fax To: NONE	Reported: 22-Jan-25 17:15

CW-138.0-02.0-P

H247697-09 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardinal Laboratories							
Inorganic Compounds										
Chloride	**144**		16.0	mg/kg	4	4122340	AC	23-Dec-24	4500-Cl-B	
Volatile Organic Compounds by EPA Method 8021										
Benzene*	<0.050		0.050	mg/kg	50	4122022	JH	24-Dec-24	8021B	
Toluene*	<0.050		0.050	mg/kg	50	4122022	JH	24-Dec-24	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	4122022	JH	24-Dec-24	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	4122022	JH	24-Dec-24	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	4122022	JH	24-Dec-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			*111 %*	*71.5-134*		*4122022*	JH	*24-Dec-24*	*8021B*	
Petroleum Hydrocarbons by GC FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	4121941	MS	23-Dec-24	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4121941	MS	23-Dec-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4121941	MS	23-Dec-24	8015B	
Surrogate: 1-Chlorooctane			*85.6 %*	*48.2-134*		*4121941*	MS	*23-Dec-24*	*8015B*	
Surrogate: 1-Chlorooctadecane			*80.1 %*	*49.1-148*		*4121941*	MS	*23-Dec-24*	*8015B*	

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC P. O. BOX 2587 HOBBS NM, 88241	Project: WESTERN TRUNKLINE REMEDIATI Project Number: NOT GIVEN Project Manager: DAN DUNKELBERG Fax To: NONE	Reported: 22-Jan-25 17:15

CW-139.0-02.0-P

H247697-10 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardinal Laboratories							
Inorganic Compounds										
Chloride	**208**		16.0	mg/kg	4	4122340	AC	23-Dec-24	4500-Cl-B	
Volatile Organic Compounds by EPA Method 8021										
Benzene*	<0.050		0.050	mg/kg	50	4122022	JH	24-Dec-24	8021B	
Toluene*	<0.050		0.050	mg/kg	50	4122022	JH	24-Dec-24	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	4122022	JH	24-Dec-24	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	4122022	JH	24-Dec-24	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	4122022	JH	24-Dec-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			*109 %*	*71.5-134*		*4122022*	JH	*24-Dec-24*	*8021B*	
Petroleum Hydrocarbons by GC FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	4121941	MS	23-Dec-24	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4121941	MS	23-Dec-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4121941	MS	23-Dec-24	8015B	
Surrogate: 1-Chlorooctane			*83.1 %*	*48.2-134*		*4121941*	MS	*23-Dec-24*	*8015B*	
Surrogate: 1-Chlorooctadecane			*78.4 %*	*49.1-148*		*4121941*	MS	*23-Dec-24*	*8015B*	

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC P. O. BOX 2587 HOBBS NM, 88241	Project: WESTERN TRUNKLINE REMEDIATI Project Number: NOT GIVEN Project Manager: DAN DUNKELBERG Fax To: NONE	Reported: 22-Jan-25 17:15

CW-140.0-02.0-P

H247697-11 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardinal Laboratories							
Inorganic Compounds										
Chloride	**176**		16.0	mg/kg	4	4122340	AC	23-Dec-24	4500-Cl-B	
Volatile Organic Compounds by EPA Method 8021										
Benzene*	<0.050		0.050	mg/kg	50	4122022	JH	24-Dec-24	8021B	
Toluene*	<0.050		0.050	mg/kg	50	4122022	JH	24-Dec-24	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	4122022	JH	24-Dec-24	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	4122022	JH	24-Dec-24	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	4122022	JH	24-Dec-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			*112 %*	*71.5-134*		*4122022*	JH	*24-Dec-24*	*8021B*	
Petroleum Hydrocarbons by GC FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	4121941	MS	23-Dec-24	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4121941	MS	23-Dec-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4121941	MS	23-Dec-24	8015B	
Surrogate: 1-Chlorooctane			*86.1 %*	*48.2-134*		*4121941*	MS	*23-Dec-24*	*8015B*	
Surrogate: 1-Chlorooctadecane			*82.3 %*	*49.1-148*		*4121941*	MS	*23-Dec-24*	*8015B*	

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TRINITY OILFIELD SERVICES & RENTALS, LLC P. O. BOX 2587 HOBBS NM, 88241	Project: WESTERN TRUNKLINE REMEDIATI Project Number: NOT GIVEN Project Manager: DAN DUNKELBERG Fax To: NONE	Reported: 22-Jan-25 17:15

CW-141.0-03.0-P

H247697-12 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardinal Laboratories							
Inorganic Compounds										
Chloride	**160**		16.0	mg/kg	4	4122340	AC	23-Dec-24	4500-Cl-B	
Volatile Organic Compounds by EPA Method 8021										
Benzene*	<0.050		0.050	mg/kg	50	4122022	JH	24-Dec-24	8021B	
Toluene*	<0.050		0.050	mg/kg	50	4122022	JH	24-Dec-24	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	4122022	JH	24-Dec-24	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	4122022	JH	24-Dec-24	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	4122022	JH	24-Dec-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			*110 %*	*71.5-134*		*4122022*	JH	*24-Dec-24*	*8021B*	
Petroleum Hydrocarbons by GC FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	4121941	MS	23-Dec-24	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4121941	MS	23-Dec-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4121941	MS	23-Dec-24	8015B	
Surrogate: 1-Chlorooctane			*80.0 %*	*48.2-134*		*4121941*	MS	*23-Dec-24*	*8015B*	
Surrogate: 1-Chlorooctadecane			*76.7 %*	*49.1-148*		*4121941*	MS	*23-Dec-24*	*8015B*	

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TRINITY OILFIELD SERVICES & RENTALS, LLC P. O. BOX 2587 HOBBS NM, 88241	Project: WESTERN TRUNKLINE REMEDIATI Project Number: NOT GIVEN Project Manager: DAN DUNKELBERG Fax To: NONE	Reported: 22-Jan-25 17:15

CW-142.0-03.0-P

H247697-13 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardinal Laboratories							
Inorganic Compounds										
Chloride	**160**		16.0	mg/kg	4	4122340	AC	23-Dec-24	4500-Cl-B	
Volatile Organic Compounds by EPA Method 8021										
Benzene*	<0.050		0.050	mg/kg	50	4122022	JH	24-Dec-24	8021B	
Toluene*	<0.050		0.050	mg/kg	50	4122022	JH	24-Dec-24	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	4122022	JH	24-Dec-24	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	4122022	JH	24-Dec-24	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	4122022	JH	24-Dec-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			*114 %*	*71.5-134*		*4122022*	JH	*24-Dec-24*	*8021B*	
Petroleum Hydrocarbons by GC FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	4121941	MS	23-Dec-24	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4121941	MS	23-Dec-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4121941	MS	23-Dec-24	8015B	
Surrogate: 1-Chlorooctane			*73.4 %*	*48.2-134*		*4121941*	MS	*23-Dec-24*	*8015B*	
Surrogate: 1-Chlorooctadecane			*70.5 %*	*49.1-148*		*4121941*	MS	*23-Dec-24*	*8015B*	

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Analytical Results For:

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CW-143.0-03.0-P

H247697-14 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
Cardinal Laboratories										
Inorganic Compounds										
Chloride	**160**		16.0	mg/kg	4	4122340	AC	23-Dec-24	4500-Cl-B	
Volatile Organic Compounds by EPA Method 8021										
Benzene*	<0.050		0.050	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Toluene*	<0.050		0.050	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			*112 %*	*71.5-134*		*4122314*	JH	*24-Dec-24*	*8021B*	
Petroleum Hydrocarbons by GC FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	4121941	MS	23-Dec-24	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4121941	MS	23-Dec-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4121941	MS	23-Dec-24	8015B	
Surrogate: 1-Chlorooctane			*82.4 %*	*48.2-134*		*4121941*	MS	*23-Dec-24*	*8015B*	
Surrogate: 1-Chlorooctadecane			*78.9 %*	*49.1-148*		*4121941*	MS	*23-Dec-24*	*8015B*	

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC P. O. BOX 2587 HOBBS NM, 88241	Project: WESTERN TRUNKLINE REMEDIATI Project Number: NOT GIVEN Project Manager: DAN DUNKELBERG Fax To: NONE	Reported: 22-Jan-25 17:15

CW-144.0-02.0-P

H247697-15 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardinal Laboratories							
Inorganic Compounds										
Chloride	**160**		16.0	mg/kg	4	4122340	AC	23-Dec-24	4500-Cl-B	
Volatile Organic Compounds by EPA Method 8021										
Benzene*	<0.050		0.050	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Toluene*	<0.050		0.050	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			*112 %*	*71.5-134*		*4122314*	JH	*24-Dec-24*	*8021B*	
Petroleum Hydrocarbons by GC FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	4121941	MS	23-Dec-24	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4121941	MS	23-Dec-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4121941	MS	23-Dec-24	8015B	
Surrogate: 1-Chlorooctane			*77.0 %*	*48.2-134*		*4121941*	MS	*23-Dec-24*	*8015B*	
Surrogate: 1-Chlorooctadecane			*73.3 %*	*49.1-148*		*4121941*	MS	*23-Dec-24*	*8015B*	

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC P. O. BOX 2587 HOBBS NM, 88241	Project: WESTERN TRUNKLINE REMEDIATI Project Number: NOT GIVEN Project Manager: DAN DUNKELBERG Fax To: NONE	Reported: 22-Jan-25 17:15

CW-145.0-02.0-P

H247697-16 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardinal Laboratories							
Inorganic Compounds										
Chloride	**160**		16.0	mg/kg	4	4122340	AC	23-Dec-24	4500-Cl-B	
Volatile Organic Compounds by EPA Method 8021										
Benzene*	<0.050		0.050	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Toluene*	<0.050		0.050	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			*116 %*	*71.5-134*		*4122314*	JH	*24-Dec-24*	*8021B*	
Petroleum Hydrocarbons by GC FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	4121941	MS	23-Dec-24	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4121941	MS	23-Dec-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4121941	MS	23-Dec-24	8015B	
Surrogate: 1-Chlorooctane			*82.9 %*	*48.2-134*		*4121941*	MS	*23-Dec-24*	*8015B*	
Surrogate: 1-Chlorooctadecane			*80.1 %*	*49.1-148*		*4121941*	MS	*23-Dec-24*	*8015B*	

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC P. O. BOX 2587 HOBBS NM, 88241	Project: WESTERN TRUNKLINE REMEDIATI Project Number: NOT GIVEN Project Manager: DAN DUNKELBERG Fax To: NONE	Reported: 22-Jan-25 17:15

CW-146.0-02.0-P

H247697-17 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
				Cardinal Laboratories						
Inorganic Compounds										
Chloride	**160**		16.0	mg/kg	4	4122340	AC	23-Dec-24	4500-Cl-B	
Volatile Organic Compounds by EPA Method 8021										
Benzene*	<0.050		0.050	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Toluene*	<0.050		0.050	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			*110 %*	*71.5-134*		*4122314*	JH	*24-Dec-24*	*8021B*	
Petroleum Hydrocarbons by GC FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	4121941	MS	23-Dec-24	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4121941	MS	23-Dec-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4121941	MS	23-Dec-24	8015B	
Surrogate: 1-Chlorooctane			*87.6 %*	*48.2-134*		*4121941*	MS	*23-Dec-24*	*8015B*	
Surrogate: 1-Chlorooctadecane			*84.7 %*	*49.1-148*		*4121941*	MS	*23-Dec-24*	*8015B*	

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC P. O. BOX 2587 HOBBS NM, 88241	Project: WESTERN TRUNKLINE REMEDIATI Project Number: NOT GIVEN Project Manager: DAN DUNKELBERG Fax To: NONE	Reported: 22-Jan-25 17:15

CW-147.0-02.0-P

H247697-18 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardinal Laboratories							
Inorganic Compounds										
Chloride	**160**		16.0	mg/kg	4	4122340	AC	23-Dec-24	4500-Cl-B	
Volatile Organic Compounds by EPA Method 8021										
Benzene*	<0.050		0.050	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Toluene*	<0.050		0.050	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			*117 %*	*71.5-134*		*4122314*	JH	*24-Dec-24*	*8021B*	
Petroleum Hydrocarbons by GC FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	4121941	MS	23-Dec-24	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4121941	MS	23-Dec-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4121941	MS	23-Dec-24	8015B	
Surrogate: 1-Chlorooctane			*81.6 %*	*48.2-134*		*4121941*	MS	*23-Dec-24*	*8015B*	
Surrogate: 1-Chlorooctadecane			*77.7 %*	*49.1-148*		*4121941*	MS	*23-Dec-24*	*8015B*	

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC P. O. BOX 2587 HOBBS NM, 88241	Project: WESTERN TRUNKLINE REMEDIATI Project Number: NOT GIVEN Project Manager: DAN DUNKELBERG Fax To: NONE	Reported: 22-Jan-25 17:15

CW-148.0-02.0-P

H247697-19 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
Cardinal Laboratories										
Inorganic Compounds										
Chloride	**160**		16.0	mg/kg	4	4122340	AC	23-Dec-24	4500-Cl-B	
Volatile Organic Compounds by EPA Method 8021										
Benzene*	<0.050		0.050	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Toluene*	<0.050		0.050	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			*110 %*	*71.5-134*		*4122314*	JH	*24-Dec-24*	*8021B*	
Petroleum Hydrocarbons by GC FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	4121941	MS	23-Dec-24	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4121941	MS	23-Dec-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4121941	MS	23-Dec-24	8015B	
Surrogate: 1-Chlorooctane			*85.8 %*	*48.2-134*		*4121941*	MS	*23-Dec-24*	*8015B*	
Surrogate: 1-Chlorooctadecane			*82.3 %*	*49.1-148*		*4121941*	MS	*23-Dec-24*	*8015B*	

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC P. O. BOX 2587 HOBBS NM, 88241	Project: WESTERN TRUNKLINE REMEDIATI Project Number: NOT GIVEN Project Manager: DAN DUNKELBERG Fax To: NONE	Reported: 22-Jan-25 17:15

CW-149.0-02.0-P

H247697-20 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardinal Laboratories							
Inorganic Compounds										
Chloride	**160**		16.0	mg/kg	4	4122340	AC	23-Dec-24	4500-Cl-B	
Volatile Organic Compounds by EPA Method 8021										
Benzene*	<0.050		0.050	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Toluene*	<0.050		0.050	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			*112 %*	*71.5-134*		*4122314*	JH	*24-Dec-24*	*8021B*	
Petroleum Hydrocarbons by GC FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	4121941	MS	23-Dec-24	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4121941	MS	23-Dec-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4121941	MS	23-Dec-24	8015B	
Surrogate: 1-Chlorooctane			*81.1 %*	*48.2-134*		*4121941*	MS	*23-Dec-24*	*8015B*	
Surrogate: 1-Chlorooctadecane			*78.2 %*	*49.1-148*		*4121941*	MS	*23-Dec-24*	*8015B*	

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CW-150.0-02.0-P

H247697-21 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardinal Laboratories							
Inorganic Compounds										
Chloride	**160**		16.0	mg/kg	4	4122340	AC	23-Dec-24	4500-Cl-B	
Volatile Organic Compounds by EPA Method 8021										
Benzene*	<0.050		0.050	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Toluene*	<0.050		0.050	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			*111 %*	*71.5-134*		*4122314*	JH	*24-Dec-24*	*8021B*	
Petroleum Hydrocarbons by GC FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	4121941	MS	23-Dec-24	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4121941	MS	23-Dec-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4121941	MS	23-Dec-24	8015B	
Surrogate: 1-Chlorooctane			*77.6 %*	*48.2-134*		*4121941*	MS	*23-Dec-24*	*8015B*	
Surrogate: 1-Chlorooctadecane			*75.4 %*	*49.1-148*		*4121941*	MS	*23-Dec-24*	*8015B*	

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TRINITY OILFIELD SERVICES & RENTALS, LLC P. O. BOX 2587 HOBBS NM, 88241	Project: WESTERN TRUNKLINE REMEDIATI Project Number: NOT GIVEN Project Manager: DAN DUNKELBERG Fax To: NONE	Reported: 22-Jan-25 17:15

CW-151.0-02.0-P

H247697-22 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
				Cardinal Laboratories						
Inorganic Compounds										
Chloride	**160**		16.0	mg/kg	4	4122340	AC	23-Dec-24	4500-Cl-B	
Volatile Organic Compounds by EPA Method 8021										
Benzene*	<0.050		0.050	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Toluene*	<0.050		0.050	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			*110 %*	*71.5-134*		*4122314*	JH	*24-Dec-24*	*8021B*	
Petroleum Hydrocarbons by GC FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	4121941	MS	23-Dec-24	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4121941	MS	23-Dec-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4121941	MS	23-Dec-24	8015B	
Surrogate: 1-Chlorooctane			*90.0 %*	*48.2-134*		*4121941*	MS	*23-Dec-24*	*8015B*	
Surrogate: 1-Chlorooctadecane			*86.3 %*	*49.1-148*		*4121941*	MS	*23-Dec-24*	*8015B*	

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC P. O. BOX 2587 HOBBS NM, 88241	Project: WESTERN TRUNKLINE REMEDIATI Project Number: NOT GIVEN Project Manager: DAN DUNKELBERG Fax To: NONE	Reported: 22-Jan-25 17:15

CW-152.0-02.0-P

H247697-23 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardinal Laboratories							
Inorganic Compounds										
Chloride	**160**		16.0	mg/kg	4	4122340	AC	23-Dec-24	4500-Cl-B	
Volatile Organic Compounds by EPA Method 8021										
Benzene*	<0.050		0.050	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Toluene*	<0.050		0.050	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			*118 %*	*71.5-134*		*4122314*	JH	*24-Dec-24*	*8021B*	
Petroleum Hydrocarbons by GC FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	4121941	MS	23-Dec-24	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4121941	MS	23-Dec-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4121941	MS	23-Dec-24	8015B	
Surrogate: 1-Chlorooctane			*85.8 %*	*48.2-134*		*4121941*	MS	*23-Dec-24*	*8015B*	
Surrogate: 1-Chlorooctadecane			*82.5 %*	*49.1-148*		*4121941*	MS	*23-Dec-24*	*8015B*	

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC P. O. BOX 2587 HOBBS NM, 88241	Project: WESTERN TRUNKLINE REMEDIATI Project Number: NOT GIVEN Project Manager: DAN DUNKELBERG Fax To: NONE	Reported: 22-Jan-25 17:15

CW-153.0-02.0-P

H247697-24 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardinal Laboratories							
Inorganic Compounds										
Chloride	**160**		16.0	mg/kg	4	4122340	AC	23-Dec-24	4500-Cl-B	
Volatile Organic Compounds by EPA Method 8021										
Benzene*	<0.050		0.050	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Toluene*	<0.050		0.050	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			*110 %*	*71.5-134*		*4122314*	JH	*24-Dec-24*	*8021B*	
Petroleum Hydrocarbons by GC FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	4121941	MS	23-Dec-24	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4121941	MS	23-Dec-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4121941	MS	23-Dec-24	8015B	
Surrogate: 1-Chlorooctane			*74.8 %*	*48.2-134*		*4121941*	MS	*23-Dec-24*	*8015B*	
Surrogate: 1-Chlorooctadecane			*72.4 %*	*49.1-148*		*4121941*	MS	*23-Dec-24*	*8015B*	

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC P. O. BOX 2587 HOBBS NM, 88241	Project: WESTERN TRUNKLINE REMEDIATI Project Number: NOT GIVEN Project Manager: DAN DUNKELBERG Fax To: NONE	Reported: 22-Jan-25 17:15

CW-154.0-02.0-P

H247697-25 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardinal Laboratories							
Inorganic Compounds										
Chloride	**48.0**		16.0	mg/kg	4	4122340	AC	23-Dec-24	4500-Cl-B	
Volatile Organic Compounds by EPA Method 8021										
Benzene*	<0.050		0.050	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Toluene*	<0.050		0.050	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			*118 %*	*71.5-134*		*4122314*	JH	*24-Dec-24*	*8021B*	
Petroleum Hydrocarbons by GC FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	4121941	MS	23-Dec-24	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4121941	MS	23-Dec-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4121941	MS	23-Dec-24	8015B	
Surrogate: 1-Chlorooctane			*80.7 %*	*48.2-134*		*4121941*	MS	*23-Dec-24*	*8015B*	
Surrogate: 1-Chlorooctadecane			*77.9 %*	*49.1-148*		*4121941*	MS	*23-Dec-24*	*8015B*	

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC P. O. BOX 2587 HOBBS NM, 88241	Project: WESTERN TRUNKLINE REMEDIATI Project Number: NOT GIVEN Project Manager: DAN DUNKELBERG Fax To: NONE	Reported: 22-Jan-25 17:15

CW-155.0-02.0-P

H247697-26 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
				Cardinal Laboratories						
Inorganic Compounds										
Chloride	**80.0**		16.0	mg/kg	4	4122340	AC	23-Dec-24	4500-Cl-B	
Volatile Organic Compounds by EPA Method 8021										
Benzene*	<0.050		0.050	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Toluene*	<0.050		0.050	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			*112 %*	*71.5-134*		*4122314*	JH	*24-Dec-24*	*8021B*	
Petroleum Hydrocarbons by GC FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	4121942	MS	23-Dec-24	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4121942	MS	23-Dec-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4121942	MS	23-Dec-24	8015B	
Surrogate: 1-Chlorooctane			*96.1 %*	*48.2-134*		*4121942*	MS	*23-Dec-24*	*8015B*	
Surrogate: 1-Chlorooctadecane			*83.8 %*	*49.1-148*		*4121942*	MS	*23-Dec-24*	*8015B*	

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC P. O. BOX 2587 HOBBS NM, 88241	Project: WESTERN TRUNKLINE REMEDIATI Project Number: NOT GIVEN Project Manager: DAN DUNKELBERG Fax To: NONE	Reported: 22-Jan-25 17:15

CW-156.0-02.0-P

H247697-27 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardinal Laboratories							
Inorganic Compounds										
Chloride	**240**		16.0	mg/kg	4	4122340	AC	23-Dec-24	4500-Cl-B	
Volatile Organic Compounds by EPA Method 8021										
Benzene*	<0.050		0.050	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Toluene*	<0.050		0.050	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			*112 %*	*71.5-134*		*4122314*	JH	*24-Dec-24*	*8021B*	
Petroleum Hydrocarbons by GC FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	4121942	MS	23-Dec-24	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4121942	MS	23-Dec-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4121942	MS	23-Dec-24	8015B	
Surrogate: 1-Chlorooctane			*85.0 %*	*48.2-134*		*4121942*	MS	*23-Dec-24*	*8015B*	
Surrogate: 1-Chlorooctadecane			*75.3 %*	*49.1-148*		*4121942*	MS	*23-Dec-24*	*8015B*	

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC P. O. BOX 2587 HOBBS NM, 88241	Project: WESTERN TRUNKLINE REMEDIATI Project Number: NOT GIVEN Project Manager: DAN DUNKELBERG Fax To: NONE	Reported: 22-Jan-25 17:15

CW-157.0-01.5-P

H247697-28 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardinal Laboratories							
Inorganic Compounds										
Chloride	**32.0**		16.0	mg/kg	4	4122340	AC	23-Dec-24	4500-Cl-B	
Volatile Organic Compounds by EPA Method 8021										
Benzene*	<0.050		0.050	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Toluene*	<0.050		0.050	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			*111 %*	*71.5-134*		*4122314*	JH	*24-Dec-24*	*8021B*	
Petroleum Hydrocarbons by GC FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	4121942	MS	23-Dec-24	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4121942	MS	23-Dec-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4121942	MS	23-Dec-24	8015B	
Surrogate: 1-Chlorooctane			*91.3 %*	*48.2-134*		*4121942*	MS	*23-Dec-24*	*8015B*	
Surrogate: 1-Chlorooctadecane			*81.8 %*	*49.1-148*		*4121942*	MS	*23-Dec-24*	*8015B*	

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC P. O. BOX 2587 HOBBS NM, 88241	Project: WESTERN TRUNKLINE REMEDIATI Project Number: NOT GIVEN Project Manager: DAN DUNKELBERG Fax To: NONE	Reported: 22-Jan-25 17:15

CW-158.0-01.5-P

H247697-29 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
				Cardinal Laboratories						
Inorganic Compounds										
Chloride	**176**		16.0	mg/kg	4	4122618	CT	26-Dec-24	4500-Cl-B	
Volatile Organic Compounds by EPA Method 8021										
Benzene*	<0.050		0.050	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Toluene*	<0.050		0.050	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			*117 %*	*71.5-134*		*4122314*	JH	*24-Dec-24*	*8021B*	
Petroleum Hydrocarbons by GC FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	4121942	MS	23-Dec-24	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4121942	MS	23-Dec-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4121942	MS	23-Dec-24	8015B	
Surrogate: 1-Chlorooctane			*96.5 %*	*48.2-134*		*4121942*	MS	*23-Dec-24*	*8015B*	
Surrogate: 1-Chlorooctadecane			*85.7 %*	*49.1-148*		*4121942*	MS	*23-Dec-24*	*8015B*	

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TRINITY OILFIELD SERVICES & RENTALS, LLC P. O. BOX 2587 HOBBS NM, 88241	Project: WESTERN TRUNKLINE REMEDIATI Project Number: NOT GIVEN Project Manager: DAN DUNKELBERG Fax To: NONE	Reported: 22-Jan-25 17:15

CW-159.0-01.5-P

H247697-30 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
				Cardinal Laboratories						
Inorganic Compounds										
Chloride	**176**		16.0	mg/kg	4	4122618	CT	26-Dec-24	4500-Cl-B	
Volatile Organic Compounds by EPA Method 8021										
Benzene*	<0.050		0.050	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Toluene*	<0.050		0.050	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			*116 %*	*71.5-134*		*4122314*	JH	*24-Dec-24*	*8021B*	
Petroleum Hydrocarbons by GC FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	4121942	MS	23-Dec-24	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4121942	MS	23-Dec-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4121942	MS	23-Dec-24	8015B	
Surrogate: 1-Chlorooctane			*95.3 %*	*48.2-134*		*4121942*	MS	*23-Dec-24*	*8015B*	
Surrogate: 1-Chlorooctadecane			*85.3 %*	*49.1-148*		*4121942*	MS	*23-Dec-24*	*8015B*	

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC P. O. BOX 2587 HOBBS NM, 88241	Project: WESTERN TRUNKLINE REMEDIATI Project Number: NOT GIVEN Project Manager: DAN DUNKELBERG Fax To: NONE	Reported: 22-Jan-25 17:15

CW-160.0-01.5-P

H247697-31 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
				Cardinal Laboratories						
Inorganic Compounds										
Chloride	**96.0**		16.0	mg/kg	4	4122618	CT	26-Dec-24	4500-Cl-B	
Volatile Organic Compounds by EPA Method 8021										
Benzene*	<0.050		0.050	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Toluene*	<0.050		0.050	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			*115 %*	*71.5-134*		*4122314*	JH	*24-Dec-24*	*8021B*	
Petroleum Hydrocarbons by GC FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	4121942	MS	23-Dec-24	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4121942	MS	23-Dec-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4121942	MS	23-Dec-24	8015B	
Surrogate: 1-Chlorooctane			*92.2 %*	*48.2-134*		*4121942*	MS	*23-Dec-24*	*8015B*	
Surrogate: 1-Chlorooctadecane			*82.3 %*	*49.1-148*		*4121942*	MS	*23-Dec-24*	*8015B*	

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC P. O. BOX 2587 HOBBS NM, 88241	Project: WESTERN TRUNKLINE REMEDIATI Project Number: NOT GIVEN Project Manager: DAN DUNKELBERG Fax To: NONE	Reported: 22-Jan-25 17:15

CW-161.0-01.5-P

H247697-32 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardinal Laboratories							
Inorganic Compounds										
Chloride	**128**		16.0	mg/kg	4	4122618	CT	26-Dec-24	4500-Cl-B	
Volatile Organic Compounds by EPA Method 8021										
Benzene*	<0.050		0.050	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Toluene*	<0.050		0.050	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			*118 %*	*71.5-134*		*4122314*	JH	*24-Dec-24*	*8021B*	
Petroleum Hydrocarbons by GC FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	4121942	MS	23-Dec-24	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4121942	MS	23-Dec-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4121942	MS	23-Dec-24	8015B	
Surrogate: 1-Chlorooctane			*91.8 %*	*48.2-134*		*4121942*	MS	*23-Dec-24*	*8015B*	
Surrogate: 1-Chlorooctadecane			*83.8 %*	*49.1-148*		*4121942*	MS	*23-Dec-24*	*8015B*	

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC P. O. BOX 2587 HOBBS NM, 88241	Project: WESTERN TRUNKLINE REMEDIATI Project Number: NOT GIVEN Project Manager: DAN DUNKELBERG Fax To: NONE	Reported: 22-Jan-25 17:15

CW-162.0-01.0-P

H247697-33 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardinal Laboratories							
Inorganic Compounds										
Chloride	**208**		16.0	mg/kg	4	4122618	CT	26-Dec-24	4500-Cl-B	
Volatile Organic Compounds by EPA Method 8021										
Benzene*	<0.050		0.050	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Toluene*	<0.050		0.050	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	4122314	JH	24-Dec-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			*111 %*	*71.5-134*		*4122314*	JH	*24-Dec-24*	*8021B*	
Petroleum Hydrocarbons by GC FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	4121942	MS	23-Dec-24	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4121942	MS	23-Dec-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4121942	MS	23-Dec-24	8015B	
Surrogate: 1-Chlorooctane			*88.9 %*	*48.2-134*		*4121942*	MS	*23-Dec-24*	*8015B*	
Surrogate: 1-Chlorooctadecane			*79.1 %*	*49.1-148*		*4121942*	MS	*23-Dec-24*	*8015B*	

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC P. O. BOX 2587 HOBBS NM, 88241	Project: WESTERN TRUNKLINE REMEDIATI Project Number: NOT GIVEN Project Manager: DAN DUNKELBERG Fax To: NONE	Reported: 22-Jan-25 17:15

CW-163.0-01.0-P

H247697-34 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardinal Laboratories							
Inorganic Compounds										
Chloride	**240**		16.0	mg/kg	4	4122618	CT	26-Dec-24	4500-Cl-B	
Volatile Organic Compounds by EPA Method 8021										
Benzene*	<0.050		0.050	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Toluene*	<0.050		0.050	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			*98.2 %*	*71.5-134*		*4122315*	JH	*23-Dec-24*	*8021B*	
Petroleum Hydrocarbons by GC FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	4121942	MS	23-Dec-24	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4121942	MS	23-Dec-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4121942	MS	23-Dec-24	8015B	
Surrogate: 1-Chlorooctane			*99.3 %*	*48.2-134*		*4121942*	MS	*23-Dec-24*	*8015B*	
Surrogate: 1-Chlorooctadecane			*88.9 %*	*49.1-148*		*4121942*	MS	*23-Dec-24*	*8015B*	

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC P. O. BOX 2587 HOBBS NM, 88241	Project: WESTERN TRUNKLINE REMEDIATI Project Number: NOT GIVEN Project Manager: DAN DUNKELBERG Fax To: NONE	Reported: 22-Jan-25 17:15

CW-164.0-02.0-P

H247697-35 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardinal Laboratories							
Inorganic Compounds										
Chloride	**144**		16.0	mg/kg	4	4122618	CT	26-Dec-24	4500-Cl-B	
Volatile Organic Compounds by EPA Method 8021										
Benzene*	<0.050		0.050	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Toluene*	<0.050		0.050	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			*97.4 %*	*71.5-134*		*4122315*	JH	*23-Dec-24*	*8021B*	
Petroleum Hydrocarbons by GC FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	4121942	MS	23-Dec-24	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4121942	MS	23-Dec-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4121942	MS	23-Dec-24	8015B	
Surrogate: 1-Chlorooctane			*89.5 %*	*48.2-134*		*4121942*	MS	*23-Dec-24*	*8015B*	
Surrogate: 1-Chlorooctadecane			*81.4 %*	*49.1-148*		*4121942*	MS	*23-Dec-24*	*8015B*	

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC P. O. BOX 2587 HOBBS NM, 88241	Project: WESTERN TRUNKLINE REMEDIATI Project Number: NOT GIVEN Project Manager: DAN DUNKELBERG Fax To: NONE	Reported: 22-Jan-25 17:15

CW-165.0-02.0-P

H247697-36 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardinal Laboratories							
Inorganic Compounds										
Chloride	**128**		16.0	mg/kg	4	4122618	CT	26-Dec-24	4500-Cl-B	
Volatile Organic Compounds by EPA Method 8021										
Benzene*	<0.050		0.050	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Toluene*	<0.050		0.050	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			*98.2 %*	*71.5-134*		*4122315*	JH	*23-Dec-24*	*8021B*	
Petroleum Hydrocarbons by GC FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	4121942	MS	23-Dec-24	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4121942	MS	23-Dec-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4121942	MS	23-Dec-24	8015B	
Surrogate: 1-Chlorooctane			*100 %*	*48.2-134*		*4121942*	MS	*23-Dec-24*	*8015B*	
Surrogate: 1-Chlorooctadecane			*94.5 %*	*49.1-148*		*4121942*	MS	*23-Dec-24*	*8015B*	

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC P. O. BOX 2587 HOBBS NM, 88241	Project: WESTERN TRUNKLINE REMEDIATI Project Number: NOT GIVEN Project Manager: DAN DUNKELBERG Fax To: NONE	Reported: 22-Jan-25 17:15

CW-166.0-02.0-P

H247697-37 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
				Cardinal Laboratories						
Inorganic Compounds										
Chloride	**192**		16.0	mg/kg	4	4122618	CT	26-Dec-24	4500-Cl-B	
Volatile Organic Compounds by EPA Method 8021										
Benzene*	<0.050		0.050	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Toluene*	<0.050		0.050	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			*98.0 %*	*71.5-134*		*4122315*	JH	*23-Dec-24*	*8021B*	
Petroleum Hydrocarbons by GC FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	4121942	MS	23-Dec-24	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4121942	MS	23-Dec-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4121942	MS	23-Dec-24	8015B	
Surrogate: 1-Chlorooctane			*110 %*	*48.2-134*		*4121942*	MS	*23-Dec-24*	*8015B*	
Surrogate: 1-Chlorooctadecane			*102 %*	*49.1-148*		*4121942*	MS	*23-Dec-24*	*8015B*	

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TRINITY OILFIELD SERVICES & RENTALS, LLC P. O. BOX 2587 HOBBS NM, 88241	Project: WESTERN TRUNKLINE REMEDIATI Project Number: NOT GIVEN Project Manager: DAN DUNKELBERG Fax To: NONE	Reported: 22-Jan-25 17:15

CW-167.0-02.0-P

H247697-38 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardinal Laboratories							
Inorganic Compounds										
Chloride	**160**		16.0	mg/kg	4	4122618	CT	26-Dec-24	4500-Cl-B	
Volatile Organic Compounds by EPA Method 8021										
Benzene*	<0.050		0.050	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Toluene*	<0.050		0.050	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			*98.2 %*	*71.5-134*		*4122315*	JH	*23-Dec-24*	*8021B*	
Petroleum Hydrocarbons by GC FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	4121942	MS	23-Dec-24	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4121942	MS	23-Dec-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4121942	MS	23-Dec-24	8015B	
Surrogate: 1-Chlorooctane			*113 %*	*48.2-134*		*4121942*	MS	*23-Dec-24*	*8015B*	
Surrogate: 1-Chlorooctadecane			*102 %*	*49.1-148*		*4121942*	MS	*23-Dec-24*	*8015B*	

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TRINITY OILFIELD SERVICES & RENTALS, LLC P. O. BOX 2587 HOBBS NM, 88241	Project: WESTERN TRUNKLINE REMEDIATI Project Number: NOT GIVEN Project Manager: DAN DUNKELBERG Fax To: NONE	Reported: 22-Jan-25 17:15

CW-168.0-02.0-P

H247697-39 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardinal Laboratories							
Inorganic Compounds										
Chloride	**32.0**		16.0	mg/kg	4	4122618	CT	26-Dec-24	4500-Cl-B	
Volatile Organic Compounds by EPA Method 8021										
Benzene*	<0.050		0.050	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Toluene*	<0.050		0.050	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			*98.1 %*	*71.5-134*		*4122315*	JH	*23-Dec-24*	*8021B*	
Petroleum Hydrocarbons by GC FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	4121942	MS	23-Dec-24	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4121942	MS	23-Dec-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4121942	MS	23-Dec-24	8015B	
Surrogate: 1-Chlorooctane			*115 %*	*48.2-134*		*4121942*	MS	*23-Dec-24*	*8015B*	
Surrogate: 1-Chlorooctadecane			*102 %*	*49.1-148*		*4121942*	MS	*23-Dec-24*	*8015B*	

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC P. O. BOX 2587 HOBBS NM, 88241	Project: WESTERN TRUNKLINE REMEDIATI Project Number: NOT GIVEN Project Manager: DAN DUNKELBERG Fax To: NONE	Reported: 22-Jan-25 17:15

CW-169.0-02.0-P

H247697-40 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
				Cardinal Laboratories						
Inorganic Compounds										
Chloride	**16.0**		16.0	mg/kg	4	4122618	CT	26-Dec-24	4500-Cl-B	
Volatile Organic Compounds by EPA Method 8021										
Benzene*	<0.050		0.050	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Toluene*	<0.050		0.050	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			*97.6 %*	*71.5-134*		*4122315*	JH	*23-Dec-24*	*8021B*	
Petroleum Hydrocarbons by GC FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	4121942	MS	24-Dec-24	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4121942	MS	24-Dec-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4121942	MS	24-Dec-24	8015B	
Surrogate: 1-Chlorooctane			*110 %*	*48.2-134*		*4121942*	MS	*24-Dec-24*	*8015B*	
Surrogate: 1-Chlorooctadecane			*97.8 %*	*49.1-148*		*4121942*	MS	*24-Dec-24*	*8015B*	

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC P. O. BOX 2587 HOBBS NM, 88241	Project: WESTERN TRUNKLINE REMEDIATI Project Number: NOT GIVEN Project Manager: DAN DUNKELBERG Fax To: NONE	Reported: 22-Jan-25 17:15

CW-170.0-02.0-P

H247697-41 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardinal Laboratories							
Inorganic Compounds										
Chloride	**192**		16.0	mg/kg	4	4122618	CT	26-Dec-24	4500-Cl-B	
Volatile Organic Compounds by EPA Method 8021										
Benzene*	<0.050		0.050	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Toluene*	<0.050		0.050	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			*96.8 %*	*71.5-134*		*4122315*	JH	*23-Dec-24*	*8021B*	
Petroleum Hydrocarbons by GC FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	4121942	MS	24-Dec-24	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4121942	MS	24-Dec-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4121942	MS	24-Dec-24	8015B	
Surrogate: 1-Chlorooctane			*123 %*	*48.2-134*		*4121942*	MS	*24-Dec-24*	*8015B*	
Surrogate: 1-Chlorooctadecane			*111 %*	*49.1-148*		*4121942*	MS	*24-Dec-24*	*8015B*	

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC P. O. BOX 2587 HOBBS NM, 88241	Project: WESTERN TRUNKLINE REMEDIATI Project Number: NOT GIVEN Project Manager: DAN DUNKELBERG Fax To: NONE	Reported: 22-Jan-25 17:15

CW-171.0-02.0-P

H247697-42 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardinal Laboratories							
Inorganic Compounds										
Chloride	**144**		16.0	mg/kg	4	4122618	CT	26-Dec-24	4500-Cl-B	
Volatile Organic Compounds by EPA Method 8021										
Benzene*	<0.050		0.050	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Toluene*	<0.050		0.050	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			*98.5 %*	*71.5-134*		*4122315*	JH	*23-Dec-24*	*8021B*	
Petroleum Hydrocarbons by GC FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	4121942	MS	24-Dec-24	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4121942	MS	24-Dec-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4121942	MS	24-Dec-24	8015B	
Surrogate: 1-Chlorooctane			*105 %*	*48.2-134*		*4121942*	MS	*24-Dec-24*	*8015B*	
Surrogate: 1-Chlorooctadecane			*96.0 %*	*49.1-148*		*4121942*	MS	*24-Dec-24*	*8015B*	

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC P. O. BOX 2587 HOBBS NM, 88241	Project: WESTERN TRUNKLINE REMEDIATI Project Number: NOT GIVEN Project Manager: DAN DUNKELBERG Fax To: NONE	Reported: 22-Jan-25 17:15

CW-172.0-02.0-P

H247697-43 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardinal Laboratories							
Inorganic Compounds										
Chloride	**192**		16.0	mg/kg	4	4122618	CT	26-Dec-24	4500-Cl-B	
Volatile Organic Compounds by EPA Method 8021										
Benzene*	<0.050		0.050	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Toluene*	<0.050		0.050	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			*97.8 %*	*71.5-134*		*4122315*	JH	*23-Dec-24*	*8021B*	
Petroleum Hydrocarbons by GC FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	4121942	MS	24-Dec-24	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4121942	MS	24-Dec-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4121942	MS	24-Dec-24	8015B	
Surrogate: 1-Chlorooctane			*106 %*	*48.2-134*		*4121942*	MS	*24-Dec-24*	*8015B*	
Surrogate: 1-Chlorooctadecane			*96.0 %*	*49.1-148*		*4121942*	MS	*24-Dec-24*	*8015B*	

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC P. O. BOX 2587 HOBBS NM, 88241	Project: WESTERN TRUNKLINE REMEDIATI Project Number: NOT GIVEN Project Manager: DAN DUNKELBERG Fax To: NONE	Reported: 22-Jan-25 17:15

CW-173.0-02.0-P

H247697-44 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardinal Laboratories							
Inorganic Compounds										
Chloride	**176**		16.0	mg/kg	4	4122618	CT	26-Dec-24	4500-Cl-B	
Volatile Organic Compounds by EPA Method 8021										
Benzene*	<0.050		0.050	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Toluene*	<0.050		0.050	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			*98.7 %*	*71.5-134*		*4122315*	JH	*23-Dec-24*	*8021B*	
Petroleum Hydrocarbons by GC FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	4121942	MS	24-Dec-24	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4121942	MS	24-Dec-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4121942	MS	24-Dec-24	8015B	
Surrogate: 1-Chlorooctane			*103 %*	*48.2-134*		*4121942*	MS	*24-Dec-24*	*8015B*	
Surrogate: 1-Chlorooctadecane			*93.4 %*	*49.1-148*		*4121942*	MS	*24-Dec-24*	*8015B*	

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC P. O. BOX 2587 HOBBS NM, 88241	Project: WESTERN TRUNKLINE REMEDIATI Project Number: NOT GIVEN Project Manager: DAN DUNKELBERG Fax To: NONE	Reported: 22-Jan-25 17:15

CW-174.0-02.0-P

H247697-45 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardinal Laboratories							
Inorganic Compounds										
Chloride	**160**		16.0	mg/kg	4	4122618	CT	26-Dec-24	4500-Cl-B	
Volatile Organic Compounds by EPA Method 8021										
Benzene*	<0.050		0.050	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Toluene*	<0.050		0.050	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			*98.7 %*	*71.5-134*		*4122315*	JH	*23-Dec-24*	*8021B*	
Petroleum Hydrocarbons by GC FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	4121942	MS	24-Dec-24	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4121942	MS	24-Dec-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4121942	MS	24-Dec-24	8015B	
Surrogate: 1-Chlorooctane			*106 %*	*48.2-134*		*4121942*	MS	*24-Dec-24*	*8015B*	
Surrogate: 1-Chlorooctadecane			*97.4 %*	*49.1-148*		*4121942*	MS	*24-Dec-24*	*8015B*	

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CW-175.0-03.0-P

H247697-46 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardinal Laboratories							
Inorganic Compounds										
Chloride	**208**		16.0	mg/kg	4	4122618	CT	26-Dec-24	4500-Cl-B	
Volatile Organic Compounds by EPA Method 8021										
Benzene*	<0.050		0.050	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Toluene*	<0.050		0.050	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			*98.3 %*	*71.5-134*		*4122315*	JH	*23-Dec-24*	*8021B*	
Petroleum Hydrocarbons by GC FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	4121943	MS	24-Dec-24	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4121943	MS	24-Dec-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4121943	MS	24-Dec-24	8015B	
Surrogate: 1-Chlorooctane			*89.1 %*	*48.2-134*		*4121943*	MS	*24-Dec-24*	*8015B*	
Surrogate: 1-Chlorooctadecane			*102 %*	*49.1-148*		*4121943*	MS	*24-Dec-24*	*8015B*	

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CW-176.0-03.0-P

H247697-47 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardinal Laboratories							
Inorganic Compounds										
Chloride	**256**		16.0	mg/kg	4	4122618	CT	26-Dec-24	4500-Cl-B	
Volatile Organic Compounds by EPA Method 8021										
Benzene*	<0.050		0.050	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Toluene*	<0.050		0.050	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			*98.1 %*	*71.5-134*		*4122315*	JH	*23-Dec-24*	*8021B*	
Petroleum Hydrocarbons by GC FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	4121943	MS	24-Dec-24	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4121943	MS	24-Dec-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4121943	MS	24-Dec-24	8015B	
Surrogate: 1-Chlorooctane			*93.2 %*	*48.2-134*		*4121943*	MS	*24-Dec-24*	*8015B*	
Surrogate: 1-Chlorooctadecane			*107 %*	*49.1-148*		*4121943*	MS	*24-Dec-24*	*8015B*	

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC P. O. BOX 2587 HOBBS NM, 88241	Project: WESTERN TRUNKLINE REMEDIATI Project Number: NOT GIVEN Project Manager: DAN DUNKELBERG Fax To: NONE	Reported: 22-Jan-25 17:15

CW-177.0-03.0-P

H247697-48 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardinal Laboratories							
Inorganic Compounds										
Chloride	**256**		16.0	mg/kg	4	4122618	CT	26-Dec-24	4500-Cl-B	
Volatile Organic Compounds by EPA Method 8021										
Benzene*	<0.050		0.050	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Toluene*	<0.050		0.050	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	4122315	JH	23-Dec-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			*98.0 %*	*71.5-134*		*4122315*	JH	*23-Dec-24*	*8021B*	
Petroleum Hydrocarbons by GC FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	4121943	MS	24-Dec-24	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4121943	MS	24-Dec-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4121943	MS	24-Dec-24	8015B	
Surrogate: 1-Chlorooctane			*90.1 %*	*48.2-134*		*4121943*	MS	*24-Dec-24*	*8015B*	
Surrogate: 1-Chlorooctadecane			*103 %*	*49.1-148*		*4121943*	MS	*24-Dec-24*	*8015B*	

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC P. O. BOX 2587 HOBBS NM, 88241	Project: WESTERN TRUNKLINE REMEDIATI Project Number: NOT GIVEN Project Manager: DAN DUNKELBERG Fax To: NONE	Reported: 22-Jan-25 17:15

CW-178.0-02.0-P

H247697-49 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardinal Laboratories							
Inorganic Compounds										
Chloride	**256**		16.0	mg/kg	4	4122638	KV	26-Dec-24	4500-Cl-B	
Volatile Organic Compounds by EPA Method 8021										
Benzene*	<0.050		0.050	mg/kg	50	4122315	JH	24-Dec-24	8021B	
Toluene*	<0.050		0.050	mg/kg	50	4122315	JH	24-Dec-24	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	4122315	JH	24-Dec-24	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	4122315	JH	24-Dec-24	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	4122315	JH	24-Dec-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			*98.2 %*	*71.5-134*		*4122315*	JH	*24-Dec-24*	*8021B*	
Petroleum Hydrocarbons by GC FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	4121943	MS	24-Dec-24	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4121943	MS	24-Dec-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4121943	MS	24-Dec-24	8015B	
Surrogate: 1-Chlorooctane			*90.6 %*	*48.2-134*		*4121943*	MS	*24-Dec-24*	*8015B*	
Surrogate: 1-Chlorooctadecane			*104 %*	*49.1-148*		*4121943*	MS	*24-Dec-24*	*8015B*	

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC P. O. BOX 2587 HOBBS NM, 88241	Project: WESTERN TRUNKLINE REMEDIATI Project Number: NOT GIVEN Project Manager: DAN DUNKELBERG Fax To: NONE	Reported: 22-Jan-25 17:15

CW-179.0-02.0-P

H247697-50 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardinal Laboratories							
Inorganic Compounds										
Chloride	**64.0**		16.0	mg/kg	4	4122638	KV	26-Dec-24	4500-Cl-B	
Volatile Organic Compounds by EPA Method 8021										
Benzene*	<0.050		0.050	mg/kg	50	4122315	JH	24-Dec-24	8021B	
Toluene*	<0.050		0.050	mg/kg	50	4122315	JH	24-Dec-24	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	4122315	JH	24-Dec-24	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	4122315	JH	24-Dec-24	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	4122315	JH	24-Dec-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			*98.1 %*	*71.5-134*		*4122315*	JH	*24-Dec-24*	*8021B*	
Petroleum Hydrocarbons by GC FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	4121943	MS	24-Dec-24	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4121943	MS	24-Dec-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4121943	MS	24-Dec-24	8015B	
Surrogate: 1-Chlorooctane			*85.5 %*	*48.2-134*		*4121943*	MS	*24-Dec-24*	*8015B*	
Surrogate: 1-Chlorooctadecane			*97.6 %*	*49.1-148*		*4121943*	MS	*24-Dec-24*	*8015B*	

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC P. O. BOX 2587 HOBBS NM, 88241	Project: WESTERN TRUNKLINE REMEDIATI Project Number: NOT GIVEN Project Manager: DAN DUNKELBERG Fax To: NONE	Reported: 22-Jan-25 17:15

CW-180.0-02.0-P

H247697-51 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardinal Laboratories							
Inorganic Compounds										
Chloride	**208**		16.0	mg/kg	4	4122638	KV	26-Dec-24	4500-Cl-B	
Volatile Organic Compounds by EPA Method 8021										
Benzene*	<0.050		0.050	mg/kg	50	4122315	JH	24-Dec-24	8021B	
Toluene*	<0.050		0.050	mg/kg	50	4122315	JH	24-Dec-24	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	4122315	JH	24-Dec-24	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	4122315	JH	24-Dec-24	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	4122315	JH	24-Dec-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			*98.4 %*	*71.5-134*		*4122315*	JH	*24-Dec-24*	*8021B*	
Petroleum Hydrocarbons by GC FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	4121943	MS	24-Dec-24	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4121943	MS	24-Dec-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4121943	MS	24-Dec-24	8015B	
Surrogate: 1-Chlorooctane			*95.4 %*	*48.2-134*		*4121943*	MS	*24-Dec-24*	*8015B*	
Surrogate: 1-Chlorooctadecane			*109 %*	*49.1-148*		*4121943*	MS	*24-Dec-24*	*8015B*	

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC P. O. BOX 2587 HOBBS NM, 88241	Project: WESTERN TRUNKLINE REMEDIATI Project Number: NOT GIVEN Project Manager: DAN DUNKELBERG Fax To: NONE	Reported: 22-Jan-25 17:15

CW-181.0-02.0-P

H247697-52 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardinal Laboratories							
Inorganic Compounds										
Chloride	**144**		16.0	mg/kg	4	4122638	KV	26-Dec-24	4500-Cl-B	
Volatile Organic Compounds by EPA Method 8021										
Benzene*	<0.050		0.050	mg/kg	50	4122315	JH	24-Dec-24	8021B	
Toluene*	<0.050		0.050	mg/kg	50	4122315	JH	24-Dec-24	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	4122315	JH	24-Dec-24	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	4122315	JH	24-Dec-24	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	4122315	JH	24-Dec-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			*97.7 %*	*71.5-134*		*4122315*	JH	*24-Dec-24*	*8021B*	
Petroleum Hydrocarbons by GC FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	4121943	MS	24-Dec-24	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4121943	MS	24-Dec-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4121943	MS	24-Dec-24	8015B	
Surrogate: 1-Chlorooctane			*93.6 %*	*48.2-134*		*4121943*	MS	*24-Dec-24*	*8015B*	
Surrogate: 1-Chlorooctadecane			*107 %*	*49.1-148*		*4121943*	MS	*24-Dec-24*	*8015B*	

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC P. O. BOX 2587 HOBBS NM, 88241	Project: WESTERN TRUNKLINE REMEDIATI Project Number: NOT GIVEN Project Manager: DAN DUNKELBERG Fax To: NONE	Reported: 22-Jan-25 17:15

CW-182.0-02.0-P

H247697-53 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardinal Laboratories							
Inorganic Compounds										
Chloride	**112**		16.0	mg/kg	4	4122638	KV	26-Dec-24	4500-Cl-B	
Volatile Organic Compounds by EPA Method 8021										
Benzene*	<0.050		0.050	mg/kg	50	4122315	JH	24-Dec-24	8021B	
Toluene*	<0.050		0.050	mg/kg	50	4122315	JH	24-Dec-24	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	4122315	JH	24-Dec-24	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	4122315	JH	24-Dec-24	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	4122315	JH	24-Dec-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			*98.0 %*	*71.5-134*		*4122315*	JH	*24-Dec-24*	*8021B*	
Petroleum Hydrocarbons by GC FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	4121943	MS	24-Dec-24	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4121943	MS	24-Dec-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4121943	MS	24-Dec-24	8015B	
Surrogate: 1-Chlorooctane			*96.0 %*	*48.2-134*		*4121943*	MS	*24-Dec-24*	*8015B*	
Surrogate: 1-Chlorooctadecane			*110 %*	*49.1-148*		*4121943*	MS	*24-Dec-24*	*8015B*	

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC P. O. BOX 2587 HOBBS NM, 88241	Project: WESTERN TRUNKLINE REMEDIATI Project Number: NOT GIVEN Project Manager: DAN DUNKELBERG Fax To: NONE	Reported: 22-Jan-25 17:15

CW-183.0-02.0-P

H247697-54 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardinal Laboratories							
Inorganic Compounds										
Chloride	**192**		16.0	mg/kg	4	4122638	KV	26-Dec-24	4500-Cl-B	
Volatile Organic Compounds by EPA Method 8021										
Benzene*	<0.050		0.050	mg/kg	50	4122316	JH	24-Dec-24	8021B	
Toluene*	<0.050		0.050	mg/kg	50	4122316	JH	24-Dec-24	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	4122316	JH	24-Dec-24	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	4122316	JH	24-Dec-24	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	4122316	JH	24-Dec-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			*102 %*	*71.5-134*		*4122316*	JH	*24-Dec-24*	*8021B*	
Petroleum Hydrocarbons by GC FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	4121943	MS	24-Dec-24	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4121943	MS	24-Dec-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4121943	MS	24-Dec-24	8015B	
Surrogate: 1-Chlorooctane			*89.7 %*	*48.2-134*		*4121943*	MS	*24-Dec-24*	*8015B*	
Surrogate: 1-Chlorooctadecane			*103 %*	*49.1-148*		*4121943*	MS	*24-Dec-24*	*8015B*	

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TRINITY OILFIELD SERVICES & RENTALS, LLC P. O. BOX 2587 HOBBS NM, 88241	Project: WESTERN TRUNKLINE REMEDIATI Project Number: NOT GIVEN Project Manager: DAN DUNKELBERG Fax To: NONE	Reported: 22-Jan-25 17:15

CW-184.0-02.0-P

H247697-55 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardinal Laboratories							
Inorganic Compounds										
Chloride	**96.0**		16.0	mg/kg	4	4122638	KV	26-Dec-24	4500-Cl-B	
Volatile Organic Compounds by EPA Method 8021										
Benzene*	<0.050		0.050	mg/kg	50	4122316	JH	24-Dec-24	8021B	
Toluene*	<0.050		0.050	mg/kg	50	4122316	JH	24-Dec-24	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	4122316	JH	24-Dec-24	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	4122316	JH	24-Dec-24	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	4122316	JH	24-Dec-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			*103 %*	*71.5-134*		*4122316*	JH	*24-Dec-24*	*8021B*	
Petroleum Hydrocarbons by GC FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	4121943	MS	24-Dec-24	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4121943	MS	24-Dec-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4121943	MS	24-Dec-24	8015B	
Surrogate: 1-Chlorooctane			*91.1 %*	*48.2-134*		*4121943*	MS	*24-Dec-24*	*8015B*	
Surrogate: 1-Chlorooctadecane			*106 %*	*49.1-148*		*4121943*	MS	*24-Dec-24*	*8015B*	

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CW-185.0-02.0-P

H247697-56 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardinal Laboratories							
Inorganic Compounds										
Chloride	**208**		16.0	mg/kg	4	4122638	KV	26-Dec-24	4500-Cl-B	
Volatile Organic Compounds by EPA Method 8021										
Benzene*	<0.050		0.050	mg/kg	50	4122316	JH	24-Dec-24	8021B	
Toluene*	<0.050		0.050	mg/kg	50	4122316	JH	24-Dec-24	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	4122316	JH	24-Dec-24	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	4122316	JH	24-Dec-24	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	4122316	JH	24-Dec-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			*101 %*	*71.5-134*		*4122316*	JH	*24-Dec-24*	*8021B*	
Petroleum Hydrocarbons by GC FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	4121943	MS	24-Dec-24	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4121943	MS	24-Dec-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4121943	MS	24-Dec-24	8015B	
Surrogate: 1-Chlorooctane			*98.3 %*	*48.2-134*		*4121943*	MS	*24-Dec-24*	*8015B*	
Surrogate: 1-Chlorooctadecane			*113 %*	*49.1-148*		*4121943*	MS	*24-Dec-24*	*8015B*	

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC P. O. BOX 2587 HOBBS NM, 88241	Project: WESTERN TRUNKLINE REMEDIATI Project Number: NOT GIVEN Project Manager: DAN DUNKELBERG Fax To: NONE	Reported: 22-Jan-25 17:15

CW-003.1-09.0-P

H247697-57 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardinal Laboratories							
Inorganic Compounds										
Chloride	**128**		16.0	mg/kg	4	4122638	KV	26-Dec-24	4500-Cl-B	
Volatile Organic Compounds by EPA Method 8021										
Benzene*	<0.050		0.050	mg/kg	50	4122316	JH	24-Dec-24	8021B	
Toluene*	<0.050		0.050	mg/kg	50	4122316	JH	24-Dec-24	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	4122316	JH	24-Dec-24	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	4122316	JH	24-Dec-24	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	4122316	JH	24-Dec-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			*101 %*	*71.5-134*		*4122316*	JH	*24-Dec-24*	*8021B*	
Petroleum Hydrocarbons by GC FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	4121943	MS	24-Dec-24	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4121943	MS	24-Dec-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4121943	MS	24-Dec-24	8015B	
Surrogate: 1-Chlorooctane			*94.9 %*	*48.2-134*		*4121943*	MS	*24-Dec-24*	*8015B*	
Surrogate: 1-Chlorooctadecane			*109 %*	*49.1-148*		*4121943*	MS	*24-Dec-24*	*8015B*	

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC P. O. BOX 2587 HOBBS NM, 88241	Project: WESTERN TRUNKLINE REMEDIATI Project Number: NOT GIVEN Project Manager: DAN DUNKELBERG Fax To: NONE	Reported: 22-Jan-25 17:15

CW-004.1-09.0-P

H247697-58 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardinal Laboratories							
Inorganic Compounds										
Chloride	**112**		16.0	mg/kg	4	4122638	KV	26-Dec-24	4500-Cl-B	
Volatile Organic Compounds by EPA Method 8021										
Benzene*	<0.050		0.050	mg/kg	50	4122316	JH	24-Dec-24	8021B	
Toluene*	<0.050		0.050	mg/kg	50	4122316	JH	24-Dec-24	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	4122316	JH	24-Dec-24	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	4122316	JH	24-Dec-24	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	4122316	JH	24-Dec-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			*100 %*	*71.5-134*		*4122316*	JH	*24-Dec-24*	*8021B*	
Petroleum Hydrocarbons by GC FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	4121943	MS	24-Dec-24	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4121943	MS	24-Dec-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4121943	MS	24-Dec-24	8015B	
Surrogate: 1-Chlorooctane			*87.4 %*	*48.2-134*		*4121943*	MS	*24-Dec-24*	*8015B*	
Surrogate: 1-Chlorooctadecane			*100 %*	*49.1-148*		*4121943*	MS	*24-Dec-24*	*8015B*	

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC P. O. BOX 2587 HOBBS NM, 88241	Project: WESTERN TRUNKLINE REMEDIATI Project Number: NOT GIVEN Project Manager: DAN DUNKELBERG Fax To: NONE	Reported: 22-Jan-25 17:15

Inorganic Compounds - Quality Control

Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 4122340 - 1:4 DI Water										
Blank (4122340-BLK1)				Prepared & Analyzed: 23-Dec-24						
Chloride	ND	16.0	mg/kg							
LCS (4122340-BS1)				Prepared & Analyzed: 23-Dec-24						
Chloride	416	16.0	mg/kg	400		104	80-120			
LCS Dup (4122340-BSD1)				Prepared & Analyzed: 23-Dec-24						
Chloride	432	16.0	mg/kg	400		108	80-120	3.77	20	
Batch 4122345 - 1:4 DI Water										
Blank (4122345-BLK1)				Prepared & Analyzed: 23-Dec-24						
Chloride	ND	16.0	mg/kg							
LCS (4122345-BS1)				Prepared & Analyzed: 23-Dec-24						
Chloride	432	16.0	mg/kg	400		108	80-120			
LCS Dup (4122345-BSD1)				Prepared & Analyzed: 23-Dec-24						
Chloride	432	16.0	mg/kg	400		108	80-120	0.00	20	
Batch 4122618 - 1:4 DI Water										
Blank (4122618-BLK1)				Prepared & Analyzed: 26-Dec-24						
Chloride	ND	16.0	mg/kg							
LCS (4122618-BS1)				Prepared & Analyzed: 26-Dec-24						
Chloride	416	16.0	mg/kg	400		104	80-120			

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC P. O. BOX 2587 HOBBS NM, 88241	Project: WESTERN TRUNKLINE REMEDIATI Project Number: NOT GIVEN Project Manager: DAN DUNKELBERG Fax To: NONE	Reported: 22-Jan-25 17:15

Inorganic Compounds - Quality Control

Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 4122618 - 1:4 DI Water										
LCS Dup (4122618-BSD1)				Prepared & Analyzed: 26-Dec-24						
Chloride	432	16.0	mg/kg	400		108	80-120	3.77	20	
Batch 4122638 - 1:4 DI Water										
Blank (4122638-BLK1)				Prepared & Analyzed: 26-Dec-24						
Chloride	ND	16.0	mg/kg							
LCS (4122638-BS1)				Prepared & Analyzed: 26-Dec-24						
Chloride	416	16.0	mg/kg	400		104	80-120			
LCS Dup (4122638-BSD1)				Prepared & Analyzed: 26-Dec-24						
Chloride	416	16.0	mg/kg	400		104	80-120	0.00	20	

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC P. O. BOX 2587 HOBBS NM, 88241	Project: WESTERN TRUNKLINE REMEDIATI Project Number: NOT GIVEN Project Manager: DAN DUNKELBERG Fax To: NONE	Reported: 22-Jan-25 17:15

Volatile Organic Compounds by EPA Method 8021 - Quality Control

Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 4122022 - Volatiles										
Blank (4122022-BLK1)				Prepared: 20-Dec-24 Analyzed: 23-Dec-24						
Benzene	ND	0.050	mg/kg							
Toluene	ND	0.050	mg/kg							
Ethylbenzene	ND	0.050	mg/kg							
Total Xylenes	ND	0.150	mg/kg							
Total BTEX	ND	0.300	mg/kg							
Surrogate: 4-Bromofluorobenzene (PID)	*0.0554*		mg/kg	*0.0500*		*111*	*71.5-134*			
LCS (4122022-BS1)				Prepared: 20-Dec-24 Analyzed: 23-Dec-24						
Benzene	2.30	0.050	mg/kg	2.00		115	82.8-130			
Toluene	2.18	0.050	mg/kg	2.00		109	86-128			
Ethylbenzene	2.17	0.050	mg/kg	2.00		108	85.9-128			
m,p-Xylene	4.31	0.100	mg/kg	4.00		108	89-129			
o-Xylene	2.22	0.050	mg/kg	2.00		111	86.1-125			
Total Xylenes	6.53	0.150	mg/kg	6.00		109	88.2-128			
Surrogate: 4-Bromofluorobenzene (PID)	*0.0501*		mg/kg	*0.0500*		*100*	*71.5-134*			
LCS Dup (4122022-BSD1)				Prepared: 20-Dec-24 Analyzed: 23-Dec-24						
Benzene	2.25	0.050	mg/kg	2.00		113	82.8-130	2.36	15.8	
Toluene	2.14	0.050	mg/kg	2.00		107	86-128	2.01	15.9	
Ethylbenzene	2.11	0.050	mg/kg	2.00		105	85.9-128	2.79	16	
m,p-Xylene	4.22	0.100	mg/kg	4.00		106	89-129	2.13	16.2	
o-Xylene	2.15	0.050	mg/kg	2.00		108	86.1-125	2.92	16.7	
Total Xylenes	6.37	0.150	mg/kg	6.00		106	88.2-128	2.39	16.3	
Surrogate: 4-Bromofluorobenzene (PID)	*0.0486*		mg/kg	*0.0500*		*97.3*	*71.5-134*			
Batch 4122314 - Volatiles										
Blank (4122314-BLK1)				Prepared & Analyzed: 23-Dec-24						
Benzene	ND	0.050	mg/kg							
Toluene	ND	0.050	mg/kg							
Ethylbenzene	ND	0.050	mg/kg							
Total Xylenes	ND	0.150	mg/kg							

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC P. O. BOX 2587 HOBBS NM, 88241	Project: WESTERN TRUNKLINE REMEDIATI Project Number: NOT GIVEN Project Manager: DAN DUNKELBERG Fax To: NONE	Reported: 22-Jan-25 17:15

Volatile Organic Compounds by EPA Method 8021 - Quality Control

Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 4122314 - Volatiles										
Blank (4122314-BLK1)				Prepared & Analyzed: 23-Dec-24						
Total BTEX	ND	0.300	mg/kg							
Surrogate: 4-Bromofluorobenzene (PID)	*0.0556*		mg/kg	*0.0500*		*111*	*71.5-134*			
LCS (4122314-BS1)				Prepared & Analyzed: 23-Dec-24						
Benzene	2.07	0.050	mg/kg	2.00		104	82.8-130			
Toluene	2.03	0.050	mg/kg	2.00		101	86-128			
Ethylbenzene	2.13	0.050	mg/kg	2.00		107	85.9-128			
m,p-Xylene	4.31	0.100	mg/kg	4.00		108	89-129			
o-Xylene	2.14	0.050	mg/kg	2.00		107	86.1-125			
Total Xylenes	6.45	0.150	mg/kg	6.00		108	88.2-128			
Surrogate: 4-Bromofluorobenzene (PID)	*0.0518*		mg/kg	*0.0500*		*104*	*71.5-134*			
LCS Dup (4122314-BSD1)				Prepared & Analyzed: 23-Dec-24						
Benzene	2.04	0.050	mg/kg	2.00		102	82.8-130	1.70	15.8	
Toluene	2.08	0.050	mg/kg	2.00		104	86-128	2.62	15.9	
Ethylbenzene	2.14	0.050	mg/kg	2.00		107	85.9-128	0.443	16	
m,p-Xylene	4.30	0.100	mg/kg	4.00		107	89-129	0.245	16.2	
o-Xylene	2.13	0.050	mg/kg	2.00		106	86.1-125	0.708	16.7	
Total Xylenes	6.42	0.150	mg/kg	6.00		107	88.2-128	0.398	16.3	
Surrogate: 4-Bromofluorobenzene (PID)	*0.0527*		mg/kg	*0.0500*		*105*	*71.5-134*			
Batch 4122315 - Volatiles										
Blank (4122315-BLK1)				Prepared & Analyzed: 23-Dec-24						
Benzene	ND	0.050	mg/kg							
Toluene	ND	0.050	mg/kg							
Ethylbenzene	ND	0.050	mg/kg							
Total Xylenes	ND	0.150	mg/kg							
Total BTEX	ND	0.300	mg/kg							
Surrogate: 4-Bromofluorobenzene (PID)	*ND*		mg/kg	*0.0500*		*97.6*	*71.5-134*			

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC P. O. BOX 2587 HOBBS NM, 88241	Project: WESTERN TRUNKLINE REMEDIATI Project Number: NOT GIVEN Project Manager: DAN DUNKELBERG Fax To: NONE	Reported: 22-Jan-25 17:15

Volatile Organic Compounds by EPA Method 8021 - Quality Control

Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 4122315 - Volatiles										
LCS (4122315-BS1)				Prepared & Analyzed: 23-Dec-24						
Benzene	2.02	0.050	mg/kg	2.00		101	82.8-130			
Toluene	2.11	0.050	mg/kg	2.00		105	86-128			
Ethylbenzene	2.05	0.050	mg/kg	2.00		103	85.9-128			
m,p-Xylene	3.99	0.100	mg/kg	4.00		99.8	89-129			
o-Xylene	2.01	0.050	mg/kg	2.00		101	86.1-125			
Total Xylenes	6.00	0.150	mg/kg	6.00		100	88.2-128			
Surrogate: 4-Bromofluorobenzene (PID)	*0.0475*		mg/kg	*0.0500*		*95.1*	*71.5-134*			
LCS Dup (4122315-BSD1)				Prepared & Analyzed: 23-Dec-24						
Benzene	2.02	0.050	mg/kg	2.00		101	82.8-130	0.188	15.8	
Toluene	2.11	0.050	mg/kg	2.00		105	86-128	0.0220	15.9	
Ethylbenzene	2.04	0.050	mg/kg	2.00		102	85.9-128	0.357	16	
m,p-Xylene	3.99	0.100	mg/kg	4.00		99.8	89-129	0.0191	16.2	
o-Xylene	2.00	0.050	mg/kg	2.00		100	86.1-125	0.610	16.7	
Total Xylenes	5.99	0.150	mg/kg	6.00		99.8	88.2-128	0.191	16.3	
Surrogate: 4-Bromofluorobenzene (PID)	*0.0477*		mg/kg	*0.0500*		*95.5*	*71.5-134*			
Batch 4122316 - Volatiles										
Blank (4122316-BLK1)				Prepared: 23-Dec-24 Analyzed: 24-Dec-24						
Benzene	ND	0.050	mg/kg							
Toluene	ND	0.050	mg/kg							
Ethylbenzene	ND	0.050	mg/kg							
Total Xylenes	ND	0.150	mg/kg							
Total BTEX	ND	0.300	mg/kg							
Surrogate: 4-Bromofluorobenzene (PID)	*0.0508*		mg/kg	*0.0500*		*102*	*71.5-134*			

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC P. O. BOX 2587 HOBBS NM, 88241	Project: WESTERN TRUNKLINE REMEDIATI Project Number: NOT GIVEN Project Manager: DAN DUNKELBERG Fax To: NONE	Reported: 22-Jan-25 17:15

Volatile Organic Compounds by EPA Method 8021 - Quality Control

Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 4122316 - Volatiles										
LCS (4122316-BS1)				Prepared & Analyzed: 23-Dec-24						
Benzene	2.32	0.050	mg/kg	2.00		116	82.8-130			
Toluene	2.32	0.050	mg/kg	2.00		116	86-128			
Ethylbenzene	2.21	0.050	mg/kg	2.00		111	85.9-128			
m,p-Xylene	4.72	0.100	mg/kg	4.00		118	89-129			
o-Xylene	2.26	0.050	mg/kg	2.00		113	86.1-125			
Total Xylenes	6.98	0.150	mg/kg	6.00		116	88.2-128			
Surrogate: 4-Bromofluorobenzene (PID)	*0.0507*		mg/kg	*0.0500*		*101*	*71.5-134*			
LCS Dup (4122316-BSD1)				Prepared & Analyzed: 23-Dec-24						
Benzene	2.23	0.050	mg/kg	2.00		111	82.8-130	3.95	15.8	
Toluene	2.24	0.050	mg/kg	2.00		112	86-128	3.21	15.9	
Ethylbenzene	2.14	0.050	mg/kg	2.00		107	85.9-128	3.22	16	
m,p-Xylene	4.57	0.100	mg/kg	4.00		114	89-129	3.23	16.2	
o-Xylene	2.17	0.050	mg/kg	2.00		109	86.1-125	3.74	16.7	
Total Xylenes	6.75	0.150	mg/kg	6.00		112	88.2-128	3.40	16.3	
Surrogate: 4-Bromofluorobenzene (PID)	*0.0501*		mg/kg	*0.0500*		*100*	*71.5-134*			

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC P. O. BOX 2587 HOBBS NM, 88241	Project: WESTERN TRUNKLINE REMEDIATI Project Number: NOT GIVEN Project Manager: DAN DUNKELBERG Fax To: NONE	Reported: 22-Jan-25 17:15

Petroleum Hydrocarbons by GC FID - Quality Control

Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 4121940 - General Prep - Organics										
Blank (4121940-BLK1)				Prepared: 19-Dec-24 Analyzed: 23-Dec-24						
GRO C6-C10	ND	10.0	mg/kg							
DRO >C10-C28	ND	10.0	mg/kg							
EXT DRO >C28-C36	ND	10.0	mg/kg							
Surrogate: 1-Chlorooctane	*58.0*		mg/kg	*50.0*		*116*	*48.2-134*			
Surrogate: 1-Chlorooctadecane	*62.3*		mg/kg	*50.0*		*125*	*49.1-148*			
LCS (4121940-BS1)				Prepared: 19-Dec-24 Analyzed: 23-Dec-24						
GRO C6-C10	205	10.0	mg/kg	200		102	81.5-123			
DRO >C10-C28	200	10.0	mg/kg	200		100	77.7-122			
Total TPH C6-C28	405	10.0	mg/kg	400		101	80.9-121			
Surrogate: 1-Chlorooctane	*63.9*		mg/kg	*50.0*		*128*	*48.2-134*			
Surrogate: 1-Chlorooctadecane	*67.0*		mg/kg	*50.0*		*134*	*49.1-148*			
LCS Dup (4121940-BSD1)				Prepared: 19-Dec-24 Analyzed: 23-Dec-24						
GRO C6-C10	190	10.0	mg/kg	200		95.1	81.5-123	7.37	13	
DRO >C10-C28	187	10.0	mg/kg	200		93.5	77.7-122	6.88	15.6	
Total TPH C6-C28	377	10.0	mg/kg	400		94.3	80.9-121	7.13	18.5	
Surrogate: 1-Chlorooctane	*61.8*		mg/kg	*50.0*		*124*	*48.2-134*			
Surrogate: 1-Chlorooctadecane	*65.1*		mg/kg	*50.0*		*130*	*49.1-148*			
Batch 4121941 - General Prep - Organics										
Blank (4121941-BLK1)				Prepared: 19-Dec-24 Analyzed: 23-Dec-24						
GRO C6-C10	ND	10.0	mg/kg							
DRO >C10-C28	ND	10.0	mg/kg							
EXT DRO >C28-C36	ND	10.0	mg/kg							
Surrogate: 1-Chlorooctane	*54.2*		mg/kg	*50.0*		*108*	*48.2-134*			
Surrogate: 1-Chlorooctadecane	*50.4*		mg/kg	*50.0*		*101*	*49.1-148*			

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC P. O. BOX 2587 HOBBS NM, 88241	Project: WESTERN TRUNKLINE REMEDIATI Project Number: NOT GIVEN Project Manager: DAN DUNKELBERG Fax To: NONE	Reported: 22-Jan-25 17:15

Petroleum Hydrocarbons by GC FID - Quality Control

Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 4121941 - General Prep - Organics										
LCS (4121941-BS1)				Prepared: 19-Dec-24 Analyzed: 23-Dec-24						
GRO C6-C10	191	10.0	mg/kg	200		95.4	81.5-123			
DRO >C10-C28	189	10.0	mg/kg	200		94.7	77.7-122			
Total TPH C6-C28	380	10.0	mg/kg	400		95.1	80.9-121			
Surrogate: 1-Chlorooctane	*56.5*		mg/kg	*50.0*		*113*	*48.2-134*			
Surrogate: 1-Chlorooctadecane	*52.5*		mg/kg	*50.0*		*105*	*49.1-148*			
LCS Dup (4121941-BSD1)				Prepared: 19-Dec-24 Analyzed: 23-Dec-24						
GRO C6-C10	188	10.0	mg/kg	200		93.8	81.5-123	1.72	13	
DRO >C10-C28	189	10.0	mg/kg	200		94.4	77.7-122	0.257	15.6	
Total TPH C6-C28	376	10.0	mg/kg	400		94.1	80.9-121	0.988	18.5	
Surrogate: 1-Chlorooctane	*57.9*		mg/kg	*50.0*		*116*	*48.2-134*			
Surrogate: 1-Chlorooctadecane	*52.4*		mg/kg	*50.0*		*105*	*49.1-148*			
Batch 4121942 - General Prep - Organics										
Blank (4121942-BLK1)				Prepared: 19-Dec-24 Analyzed: 23-Dec-24						
GRO C6-C10	ND	10.0	mg/kg							
DRO >C10-C28	ND	10.0	mg/kg							
EXT DRO >C28-C36	ND	10.0	mg/kg							
Surrogate: 1-Chlorooctane	*62.0*		mg/kg	*50.0*		*124*	*48.2-134*			
Surrogate: 1-Chlorooctadecane	*54.9*		mg/kg	*50.0*		*110*	*49.1-148*			
LCS (4121942-BS1)				Prepared: 19-Dec-24 Analyzed: 23-Dec-24						
GRO C6-C10	187	10.0	mg/kg	200		93.7	81.5-123			
DRO >C10-C28	182	10.0	mg/kg	200		90.9	77.7-122			
Total TPH C6-C28	369	10.0	mg/kg	400		92.3	80.9-121			
Surrogate: 1-Chlorooctane	*64.1*		mg/kg	*50.0*		*128*	*48.2-134*			
Surrogate: 1-Chlorooctadecane	*59.1*		mg/kg	*50.0*		*118*	*49.1-148*			

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC P. O. BOX 2587 HOBBS NM, 88241	Project: WESTERN TRUNKLINE REMEDIATI Project Number: NOT GIVEN Project Manager: DAN DUNKELBERG Fax To: NONE	Reported: 22-Jan-25 17:15

Petroleum Hydrocarbons by GC FID - Quality Control

Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 4121942 - General Prep - Organics										
LCS Dup (4121942-BSD1)				Prepared: 19-Dec-24 Analyzed: 23-Dec-24						
GRO C6-C10	191	10.0	mg/kg	200		95.7	81.5-123	2.14	13	
DRO >C10-C28	184	10.0	mg/kg	200		91.8	77.7-122	0.995	15.6	
Total TPH C6-C28	375	10.0	mg/kg	400		93.7	80.9-121	1.58	18.5	
Surrogate: 1-Chlorooctane	*67.9*		mg/kg	*50.0*		*136*	*48.2-134*			*S-05*
Surrogate: 1-Chlorooctadecane	*61.2*		mg/kg	*50.0*		*122*	*49.1-148*			
Batch 4121943 - General Prep - Organics										
Blank (4121943-BLK1)				Prepared: 19-Dec-24 Analyzed: 23-Dec-24						
GRO C6-C10	ND	10.0	mg/kg							
DRO >C10-C28	ND	10.0	mg/kg							
EXT DRO >C28-C36	ND	10.0	mg/kg							
Surrogate: 1-Chlorooctane	*53.1*		mg/kg	*50.0*		*106*	*48.2-134*			
Surrogate: 1-Chlorooctadecane	*60.5*		mg/kg	*50.0*		*121*	*49.1-148*			
LCS (4121943-BS1)				Prepared: 19-Dec-24 Analyzed: 23-Dec-24						
GRO C6-C10	206	10.0	mg/kg	200		103	81.5-123			
DRO >C10-C28	190	10.0	mg/kg	200		94.9	77.7-122			
Total TPH C6-C28	396	10.0	mg/kg	400		99.0	80.9-121			
Surrogate: 1-Chlorooctane	*54.8*		mg/kg	*50.0*		*110*	*48.2-134*			
Surrogate: 1-Chlorooctadecane	*62.3*		mg/kg	*50.0*		*125*	*49.1-148*			
LCS Dup (4121943-BSD1)				Prepared: 19-Dec-24 Analyzed: 23-Dec-24						
GRO C6-C10	208	10.0	mg/kg	200		104	81.5-123	0.666	13	
DRO >C10-C28	191	10.0	mg/kg	200		95.3	77.7-122	0.437	15.6	
Total TPH C6-C28	398	10.0	mg/kg	400		99.6	80.9-121	0.556	18.5	
Surrogate: 1-Chlorooctane	*57.5*		mg/kg	*50.0*		*115*	*48.2-134*			
Surrogate: 1-Chlorooctadecane	*64.4*		mg/kg	*50.0*		*129*	*49.1-148*			

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Celey D. Keene, Lab Director/Quality Manager

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Notes and Definitions

S-05	The surrogate recovery is outside of lab established statistical control limits but still within method limits. Data is not adversely affected.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs	State: NM Zip: 88241	Attn: James Follis
Phone #:		Fax #:	Address:
Project #:		Project Owner: (see below)	City:
Project Name:	Western Trunkline Remediation	dan@trinityoilfieldservices.com	State: Zip:
Project Location:	Eddy Co., NM		Phone #:
Sampler Name:	TT		Fax #:

ANALYSIS REQUEST

FOR LAB USE ONLY Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
H247697																	
1	CW-130.0-02.0-P	C	1			X							12/17/2024	1:30 PM	X	X	X
2	CW-131.0-02.0-P	C	1			X							12/17/2024	1:30 PM	X	X	X
3	CW-132.0-02.0-P	C	1			X							12/17/2024	1:30 PM	X	X	X
4	CW-133.0-02.0-P	C	1			X							12/17/2024	1:30 PM	X	X	X
5	CW-134.0-02.0-P	C	1			X							12/17/2024	1:30 PM	X	X	X
6	CW-135.0-02.0-P	C	1			X							12/17/2024	1:30 PM	X	X	X
7	CW-136.0-02.0-P	C	1			X							12/17/2024	1:30 PM	X	X	X
8	CW-137.0-02.0-P	C	1			X							12/17/2024	1:30 PM	X	X	X
9	CW-138.0-02.0-P	C	1			X							12/17/2024	1:30 PM	X	X	X
10	CW-139.0-02.0-P	C	1			X							12/17/2024	1:30 PM	X	X	X

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Relinquished By:	Date: 12-19-24	Received By: Shodkiguez	Verbal Result: Yes No Add'l Phone #:
	Time: 1405		All Results are emailed. Please provide Email address:
Relinquished By:	Date:	Received By:	REMARKS:
	Time:		

Delivered By: (Circle One)	Observed Temp. °C -3.2	Sample Condition: Cool Yes / No; Intact Yes / No	CHECKED BY: (Initials)	Turnaround Time: Standard X; Rush
Sampler - UPS - Bus - Other:	Corrected Temp. °C -3.8		SR	Thermometer ID #140; Correction Factor 0.6 °C

Bacteria (only) Sample Condition: Cool Yes / No; Intact Yes / No; Observed Temp. °C; Corrected Temp. °C

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs State: NM Zip: 88241	Attn:	James Follis
Phone #:	Fax #:	Address:	
Project #:	Project Owner: (see below)	City:	
Project Name:	Western Trunkline Remediation dan@trinityoilfieldservices.com	State:	Zip:
Project Location:	Eddy Co., NM	Phone #:	
Sampler Name:	TT	Fax #:	

ANALYSIS REQUEST

FOR LAB USE ONLY

#247697

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
11	CW-140.0-02.0-P	C	1			X							12/17/2024	2:00: PM	X	X	X
12	CW-141.0-03.0-P	C	1			X							12/17/2024	2:00: PM	X	X	X
13	CW-142.0-03.0-P	C	1			X							12/17/2024	2:00: PM	X	X	X
14	CW-143.0-03.0-P	C	1			X							12/17/2024	2:00: PM	X	X	X
15	CW-144.0-02.0-P	C	1			X							12/17/2024	2:00: PM	X	X	X
16	CW-145.0-02.0-P	C	1			X							12/17/2024	2:00: PM	X	X	X
17	CW-146.0-02.0-P	C	1			X							12/17/2024	2:00: PM	X	X	X
18	CW-147.0-02.0-P	C	1			X							12/17/2024	2:00: PM	X	X	X
19	CW-148.0-02.0-P	C	1			X							12/17/2024	2:00: PM	X	X	X
20	CW-149.0-02.0-P	C	1			X							12/17/2024	2:00: PM	X	X	X

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Relinquished By: [signature]	Date: 12-19-24 Time: 1405	Received By: SReedrigney	Verbal Result: Yes No Add'l Phone #: All Results are emailed. Please provide Email address:
Relinquished By:	Date: Time:	Received By:	REMARKS:

Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Observed Temp. °C -3.2°C Corrected Temp. °C -3.8°C	Sample Condition Cool Intact Yes Yes No No	CHECKED BY: (Initials) SR	Turnaround Time: Standard X Rush Thermometer ID #140 Correction Factor 0.6 °C	Bacteria (only) Sample Condition Cool Intact Yes Yes No No Observed Temp. °C Corrected Temp. °C

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs	State: NM Zip: 88241	Attn: James Follis
Phone #:		Fax #:	Address:
Project #:		Project Owner: (see below)	City:
Project Name:	Western Trunkline Remediation	dan@trinityoilfieldservices.com	State: Zip:
Project Location:	Eddy Co., NM		Phone #:
Sampler Name:	TT		Fax #:

ANALYSIS REQUEST

FOR LAB USE ONLY: 1247697

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
21	CW-150.0-02.0-P	C	1			X							12/17/2024	2:30: PM	X	X	X
22	CW-151.0-02.0-P	C	1			X							12/17/2024	2:30: PM	X	X	X
23	CW-152.0-02.0-P	C	1			X							12/17/2024	2:30: PM	X	X	X
24	CW-153.0-02.0-P	C	1			X							12/17/2024	2:30: PM	X	X	X
25	CW-154.0-02.0-P	C	1			X							12/17/2024	2:30: PM	X	X	X
26	CW-155.0-02.0-P	C	1			X							12/17/2024	2:30: PM	X	X	X
27	CW-156.0-02.0-P	C	1			X							12/17/2024	2:30: PM	X	X	X
28	CW-157.0-01.5-P	C	1			X							12/17/2024	2:30: PM	X	X	X
29	CW-158.0-01.5-P	C	1			X							12/17/2024	2:30: PM	X	X	X
30	CW-159.0-01.5-P	C	1			X							12/17/2024	2:30: PM	X	X	X

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Relinquished By:	Date: 12.19.24	Received By: SRodriguez	Verbal Result: Yes No Add'l Phone #:
	Time: 1405		All Results are emailed. Please provide Email address:
Relinquished By:	Date:	Received By:	REMARKS:
	Time:		

Delivered By: (Circle One)	Observed Temp. °C -3.2	Sample Condition: Cool Yes / No; Intact Yes / No	CHECKED BY: (Initials) SR	Turnaround Time: Standard X; Rush
Sampler - UPS - Bus - Other:	Corrected Temp. °C -3.8			Thermometer ID #140; Correction Factor 0.6 °C

Bacteria (only) Sample Condition: Cool Yes / No; Intact Yes / No; Observed Temp. °C; Corrected Temp. °C

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs	State: NM Zip: 88241	Attn: James Follis
Phone #:		Fax #:	Address:
Project #:		Project Owner: (see below)	City:
Project Name:	Western Trunkline Remediation	dan@trinityoilfieldservices.com	State: Zip:
Project Location:	Eddy Co., NM		Phone #:
Sampler Name:	TT		Fax #:

ANALYSIS REQUEST

FOR LAB USE ONLY Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
H247097																	
31	CW-160.0-01.5-P	C	1			X							12/17/2024	3:00: PM	X	X	X
32	CW-161.0-01.5-P	C	1			X							12/17/2024	3:00: PM	X	X	X
33	CW-162.0-01.0-P	C	1			X							12/17/2024	3:00: PM	X	X	X
34	CW-163.0-01.0-P	C	1			X							12/17/2024	3:00: PM	X	X	X
35	CW-164.0-02.0-P	C	1			X							12/17/2024	3:00: PM	X	X	X
36	CW-165.0-02.0-P	C	1			X							12/17/2024	3:00: PM	X	X	X
37	CW-166.0-02.0-P	C	1			X							12/17/2024	3:00: PM	X	X	X
38	CW-167.0-02.0-P	C	1			X							12/17/2024	3:00: PM	X	X	X
39	CW-168.0-02.0-P	C	1			X							12/17/2024	3:00: PM	X	X	X
40	CW-169.0-02.0-P	C	1			X							12/17/2024	3:00: PM	X	X	X

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Relinquished By:	Date: 12-19-24 Time: 1405	Received By: SRodriguez	Verbal Result: Yes No Add'l Phone #: All Results are emailed. Please provide Email address:
Relinquished By:	Date: Time:	Received By:	REMARKS:

Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Observed Temp. °C -3.2 Corrected Temp. °C -3.8	Sample Condition: Cool Yes No; Intact Yes No	CHECKED BY: (Initials) SR	Turnaround Time: Standard X Rush; Thermometer ID #140; Correction Factor 0.6 °C; Bacteria (only) Sample Condition: Cool Yes No; Intact Yes No; Observed Temp. °C; Corrected Temp. °C

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs	State: NM Zip: 88241	Attn: James Follis
Phone #:		Fax #:	Address:
Project #:		Project Owner: (see below)	City:
Project Name:	Western Trunkline Remediation	dan@trinityoilfieldservices.com	State: Zip:
Project Location:	Eddy Co., NM		Phone #:
Sampler Name:	TT		Fax #:

ANALYSIS REQUEST

FOR LAB USE ONLY Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
H247097																	
41	CW-170.0-02.0-P	C	1			X							12/17/2024	3:30: PM	X	X	X
42	CW-171.0-02.0-P	C	1			X							12/17/2024	3:30: PM	X	X	X
43	CW-172.0-02.0-P	C	1			X							12/17/2024	3:30: PM	X	X	X
44	CW-173.0-02.0-P	C	1			X							12/17/2024	3:30: PM	X	X	X
45	CW-174.0-02.0-P	C	1			X							12/17/2024	3:30: PM	X	X	X
46	CW-175.0-03.0-P	C	1			X							12/17/2024	3:30: PM	X	X	X
47	CW-176.0-03.0-P	C	1			X							12/17/2024	3:30: PM	X	X	X
48	CW-177.0-03.0-P	C	1			X							12/17/2024	3:30: PM	X	X	X
49	CW-178.0-02.0-P	C	1			X							12/17/2024	3:30: PM	X	X	X
50	CW-179.0-02.0-P	C	1			X							12/17/2024	3:30: PM	X	X	X

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Relinquished By:	Date: 12-19-24 Time: 1405	Received By: SRodriguez	Verbal Result: Yes No Add'l Phone #: All Results are emailed. Please provide Email address:
Relinquished By:	Date: Time:	Received By:	REMARKS:

Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Observed Temp. °C -3.2 Corrected Temp. °C -3.8	Sample Condition: Cool Yes No; Intact Yes No	CHECKED BY: (Initials) SR	Turnaround Time: Standard X Rush; Thermometer ID #140; Correction Factor 0.6 °C; Bacteria (only) Sample Condition: Cool Yes No; Intact Yes No; Observed Temp. °C; Corrected Temp. °C

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(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs	State: NM Zip: 88241	Attn: James Follis
Phone #:		Fax #:	Address:
Project #:		Project Owner: (see below)	City:
Project Name:	Western Trunkline Remediation	dan@trinityoilfieldservices.com	State: Zip:
Project Location:	Eddy Co., NM		Phone #:
Sampler Name:	TT		Fax #:

FOR LAB USE ONLY: #247697

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	ACID/BASE:	ICE / COOL	OTHER :	DATE	TIME	Chloride	TPH	BTEX
S1	CW-180.0-02.0-P	C	1			X							12/17/2024	4:00: PM	X	X	X
S2	CW-181.0-02.0-P	C	1			X							12/17/2024	4:00: PM	X	X	X
S3	CW-182.0-02.0-P	C	1			X							12/17/2024	4:00: PM	X	X	X
S4	CW-183.0-02.0-P	C	1			X							12/17/2024	4:00: PM	X	X	X
S5	CW-184.0-02.0-P	C	1			X							12/17/2024	4:00: PM	X	X	X
S6	CW-185.0-02.0-P	C	1			X							12/17/2024	4:00: PM	X	X	X
S7	CW-003.0-09.0-P *	C	1			X							12/17/2024	4:00: PM	X	X	X
S8	CW-004.0-09.0-P	C	1			X							12/17/2024	4:00: PM	X	X	X
~~S9~~ SR	E21924																

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Relinquished By:	Date: 12-19-24 Time: 1405	Received By: SRodriguez	Verbal Result: Yes No Add'l Phone #: All Results are emailed. Please provide Email address:
Relinquished By:	Date: Time:	Received By:	REMARKS: * Cust. requested ID changes T.O. 1/17/2025

Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Observed Temp. °C -3.2c Corrected Temp. °C -3.8c	Sample Condition Cool: Yes / No Intact: Yes / No	CHECKED BY: (Initials) SR	Turnaround Time: Standard X Rush Thermometer ID #140 Correction Factor 0.6 °C

Bacteria (only) Sample Condition: Cool Yes / No; Intact Yes / No; Observed Temp. °C; Corrected Temp. °C

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

Received by OCD: 1/29/2025 3:01:03 PM

Released to Imaging: 2/10/2025 10:51:01 AM

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

December 27, 2024

DAN DUNKELBERG

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587

HOBBS, NM 88241

RE: WESTERN TRUNKLINE REMEDIATION

Enclosed are the results of analyses for samples received by the laboratory on 12/19/24 14:05.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Celey D. Keene

Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-311.0-04.0-P (H247698-01)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	2.32	116	2.00	3.95	
Toluene*	<0.050	0.050	12/24/2024	ND	2.32	116	2.00	3.21	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	2.21	111	2.00	3.22	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	6.98	116	6.00	3.40	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**96.0**	16.0	12/26/2024	ND	416	104	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	206	103	200	0.666	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	190	94.9	200	0.437	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *91.5 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *103 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-312.0-04.0-P (H247698-02)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	2.32	116	2.00	3.95	
Toluene*	<0.050	0.050	12/24/2024	ND	2.32	116	2.00	3.21	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	2.21	111	2.00	3.22	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	6.98	116	6.00	3.40	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**128**	16.0	12/26/2024	ND	416	104	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	206	103	200	0.666	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	190	94.9	200	0.437	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *86.9 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *99.8 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-313.0-04.0-P (H247698-03)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	2.32	116	2.00	3.95	
Toluene*	<0.050	0.050	12/24/2024	ND	2.32	116	2.00	3.21	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	2.21	111	2.00	3.22	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	6.98	116	6.00	3.40	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *100 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**64.0**	16.0	12/26/2024	ND	416	104	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	206	103	200	0.666	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	190	94.9	200	0.437	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *90.3 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *104 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-314.0-04.0-P (H247698-04)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	2.32	116	2.00	3.95	
Toluene*	<0.050	0.050	12/24/2024	ND	2.32	116	2.00	3.21	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	2.21	111	2.00	3.22	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	6.98	116	6.00	3.40	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**32.0**	16.0	12/26/2024	ND	416	104	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	206	103	200	0.666	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	190	94.9	200	0.437	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *90.2 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *102 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-315.0-02.0-P (H247698-05)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	2.32	116	2.00	3.95	
Toluene*	<0.050	0.050	12/24/2024	ND	2.32	116	2.00	3.21	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	2.21	111	2.00	3.22	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	6.98	116	6.00	3.40	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *100 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**96.0**	16.0	12/26/2024	ND	416	104	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	206	103	200	0.666	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	190	94.9	200	0.437	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *92.7 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *105 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-316.0-04.0-P (H247698-06)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	2.32	116	2.00	3.95	
Toluene*	<0.050	0.050	12/24/2024	ND	2.32	116	2.00	3.21	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	2.21	111	2.00	3.22	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	6.98	116	6.00	3.40	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**64.0**	16.0	12/26/2024	ND	416	104	400	0.00	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	206	103	200	0.666	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	190	94.9	200	0.437	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *96.0 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *109 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-317.0-04.0-P (H247698-07)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	2.32	116	2.00	3.95	
Toluene*	<0.050	0.050	12/24/2024	ND	2.32	116	2.00	3.21	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	2.21	111	2.00	3.22	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	6.98	116	6.00	3.40	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**128**	16.0	12/26/2024	ND	416	104	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	206	103	200	0.666	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	190	94.9	200	0.437	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *92.0 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *104 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-318.0-04.0-P (H247698-08)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	2.32	116	2.00	3.95	
Toluene*	<0.050	0.050	12/24/2024	ND	2.32	116	2.00	3.21	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	2.21	111	2.00	3.22	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	6.98	116	6.00	3.40	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**16.0**	16.0	12/26/2024	ND	416	104	400	0.00	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/23/2024	ND	202	101	200	1.80	
DRO >C10-C28*	<10.0	10.0	12/23/2024	ND	194	97.2	200	3.03	
EXT DRO >C28-C36	<10.0	10.0	12/23/2024	ND					

Surrogate: 1-Chlorooctane *99.8 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *104 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-319.0-04.0-P (H247698-09)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	2.32	116	2.00	3.95	
Toluene*	<0.050	0.050	12/24/2024	ND	2.32	116	2.00	3.21	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	2.21	111	2.00	3.22	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	6.98	116	6.00	3.40	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**144**	16.0	12/26/2024	ND	416	104	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/23/2024	ND	202	101	200	1.80	
DRO >C10-C28*	<10.0	10.0	12/23/2024	ND	194	97.2	200	3.03	
EXT DRO >C28-C36	<10.0	10.0	12/23/2024	ND					

Surrogate: 1-Chlorooctane *106 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *110 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-320.0-04.0-P (H247698-10)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	2.32	116	2.00	3.95	
Toluene*	<0.050	0.050	12/24/2024	ND	2.32	116	2.00	3.21	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	2.21	111	2.00	3.22	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	6.98	116	6.00	3.40	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**96.0**	16.0	12/26/2024	ND	416	104	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/23/2024	ND	202	101	200	1.80	
DRO >C10-C28*	<10.0	10.0	12/23/2024	ND	194	97.2	200	3.03	
EXT DRO >C28-C36	<10.0	10.0	12/23/2024	ND					

Surrogate: 1-Chlorooctane *107 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *111 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-321.0-04.0-P (H247698-11)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	2.32	116	2.00	3.95	
Toluene*	<0.050	0.050	12/24/2024	ND	2.32	116	2.00	3.21	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	2.21	111	2.00	3.22	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	6.98	116	6.00	3.40	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**160**	16.0	12/26/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/23/2024	ND	202	101	200	1.80	
DRO >C10-C28*	<10.0	10.0	12/23/2024	ND	194	97.2	200	3.03	
EXT DRO >C28-C36	<10.0	10.0	12/23/2024	ND					

Surrogate: 1-Chlorooctane *105 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *113 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-322.0-04.0-P (H247698-12)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	2.32	116	2.00	3.95	
Toluene*	<0.050	0.050	12/24/2024	ND	2.32	116	2.00	3.21	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	2.21	111	2.00	3.22	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	6.98	116	6.00	3.40	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**64.0**	16.0	12/26/2024	ND	432	108	400	0.00	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/23/2024	ND	202	101	200	1.80	
DRO >C10-C28*	<10.0	10.0	12/23/2024	ND	194	97.2	200	3.03	
EXT DRO >C28-C36	<10.0	10.0	12/23/2024	ND					

Surrogate: 1-Chlorooctane *108 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *112 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-323.0-04.0-P (H247698-13)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	2.32	116	2.00	3.95	
Toluene*	<0.050	0.050	12/24/2024	ND	2.32	116	2.00	3.21	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	2.21	111	2.00	3.22	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	6.98	116	6.00	3.40	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**208**	16.0	12/26/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	202	101	200	1.80	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	194	97.2	200	3.03	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *104 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *107 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-324.0-04.0-P (H247698-14)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	2.32	116	2.00	3.95	
Toluene*	<0.050	0.050	12/24/2024	ND	2.32	116	2.00	3.21	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	2.21	111	2.00	3.22	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	6.98	116	6.00	3.40	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *103 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**208**	16.0	12/26/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	202	101	200	1.80	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	194	97.2	200	3.03	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *102 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *105 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-325.0-04.0-P (H247698-15)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	2.32	116	2.00	3.95	
Toluene*	<0.050	0.050	12/24/2024	ND	2.32	116	2.00	3.21	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	2.21	111	2.00	3.22	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	6.98	116	6.00	3.40	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**160**	16.0	12/26/2024	ND	432	108	400	0.00	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	202	101	200	1.80	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	194	97.2	200	3.03	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *106 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *111 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-326.0-04.0-P (H247698-16)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	2.26	113	2.00	2.72	
Toluene*	<0.050	0.050	12/24/2024	ND	2.25	113	2.00	3.47	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	2.14	107	2.00	3.94	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	6.75	113	6.00	3.71	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**64.0**	16.0	12/26/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	202	101	200	1.80	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	194	97.2	200	3.03	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *100 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *102 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-327.0-04.0-P (H247698-17)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	2.26	113	2.00	2.72	
Toluene*	<0.050	0.050	12/24/2024	ND	2.25	113	2.00	3.47	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	2.14	107	2.00	3.94	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	6.75	113	6.00	3.71	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**96.0**	16.0	12/26/2024	ND	432	108	400	0.00	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	202	101	200	1.80	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	194	97.2	200	3.03	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *96.6 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *98.1 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-328.0-04.0-P (H247698-18)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	2.26	113	2.00	2.72	
Toluene*	<0.050	0.050	12/24/2024	ND	2.25	113	2.00	3.47	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	2.14	107	2.00	3.94	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	6.75	113	6.00	3.71	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**80.0**	16.0	12/26/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	202	101	200	1.80	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	194	97.2	200	3.03	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *107 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *109 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-329.0-04.0-P (H247698-19)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	2.26	113	2.00	2.72	
Toluene*	<0.050	0.050	12/24/2024	ND	2.25	113	2.00	3.47	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	2.14	107	2.00	3.94	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	6.75	113	6.00	3.71	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**432**	16.0	12/26/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	202	101	200	1.80	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	194	97.2	200	3.03	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *104 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *107 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-330.0-04.0-P (H247698-20)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	2.26	113	2.00	2.72	
Toluene*	<0.050	0.050	12/24/2024	ND	2.25	113	2.00	3.47	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	2.14	107	2.00	3.94	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	6.75	113	6.00	3.71	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**64.0**	16.0	12/26/2024	ND	432	108	400	0.00	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	202	101	200	1.80	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	194	97.2	200	3.03	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *103 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *107 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-331.0-04.0-P (H247698-21)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	2.26	113	2.00	2.72	
Toluene*	<0.050	0.050	12/24/2024	ND	2.25	113	2.00	3.47	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	2.14	107	2.00	3.94	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	6.75	113	6.00	3.71	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**64.0**	16.0	12/26/2024	ND	432	108	400	0.00	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	202	101	200	1.80	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	194	97.2	200	3.03	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *105 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *110 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-332.0-04.0-P (H247698-22)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	2.26	113	2.00	2.72	
Toluene*	<0.050	0.050	12/24/2024	ND	2.25	113	2.00	3.47	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	2.14	107	2.00	3.94	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	6.75	113	6.00	3.71	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**144**	16.0	12/26/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	202	101	200	1.80	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	194	97.2	200	3.03	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *101 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *105 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-333.0-04.0-P (H247698-23)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	2.26	113	2.00	2.72	
Toluene*	<0.050	0.050	12/24/2024	ND	2.25	113	2.00	3.47	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	2.14	107	2.00	3.94	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	6.75	113	6.00	3.71	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *100 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**144**	16.0	12/26/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	202	101	200	1.80	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	194	97.2	200	3.03	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *107 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *112 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-334.0-04.0-P (H247698-24)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	2.26	113	2.00	2.72	
Toluene*	<0.050	0.050	12/24/2024	ND	2.25	113	2.00	3.47	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	2.14	107	2.00	3.94	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	6.75	113	6.00	3.71	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**128**	16.0	12/26/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	202	101	200	1.80	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	194	97.2	200	3.03	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *102 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *107 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-335.0-04.0-P (H247698-25)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	2.26	113	2.00	2.72	
Toluene*	<0.050	0.050	12/24/2024	ND	2.25	113	2.00	3.47	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	2.14	107	2.00	3.94	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	6.75	113	6.00	3.71	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**560**	16.0	12/26/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	202	101	200	1.80	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	194	97.2	200	3.03	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *112 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *115 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-336.0-04.0-P (H247698-26)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	2.26	113	2.00	2.72	
Toluene*	<0.050	0.050	12/24/2024	ND	2.25	113	2.00	3.47	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	2.14	107	2.00	3.94	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	6.75	113	6.00	3.71	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**384**	16.0	12/26/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	202	101	200	1.80	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	194	97.2	200	3.03	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *112 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *114 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-337.0-04.0-P (H247698-27)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	2.26	113	2.00	2.72	
Toluene*	<0.050	0.050	12/24/2024	ND	2.25	113	2.00	3.47	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	2.14	107	2.00	3.94	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	6.75	113	6.00	3.71	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**128**	16.0	12/26/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	202	101	200	1.80	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	194	97.2	200	3.03	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *113 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *115 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-338.0-04.0-P (H247698-28)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	2.26	113	2.00	2.72	
Toluene*	<0.050	0.050	12/24/2024	ND	2.25	113	2.00	3.47	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	2.14	107	2.00	3.94	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	6.75	113	6.00	3.71	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**112**	16.0	12/26/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/23/2024	ND	222	111	200	1.27	
DRO >C10-C28*	<10.0	10.0	12/23/2024	ND	199	99.4	200	0.665	
EXT DRO >C28-C36	<10.0	10.0	12/23/2024	ND					

Surrogate: 1-Chlorooctane *86.9 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *83.5 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-339.0-04.0-P (H247698-29)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	2.26	113	2.00	2.72	
Toluene*	<0.050	0.050	12/24/2024	ND	2.25	113	2.00	3.47	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	2.14	107	2.00	3.94	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	6.75	113	6.00	3.71	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**256**	16.0	12/26/2024	ND	432	108	400	0.00	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/23/2024	ND	222	111	200	1.27	
DRO >C10-C28*	<10.0	10.0	12/23/2024	ND	199	99.4	200	0.665	
EXT DRO >C28-C36	<10.0	10.0	12/23/2024	ND					

Surrogate: 1-Chlorooctane *101 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *96.5 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-340.0-04.0-P (H247698-30)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	2.26	113	2.00	2.72	
Toluene*	<0.050	0.050	12/24/2024	ND	2.25	113	2.00	3.47	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	2.14	107	2.00	3.94	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	6.75	113	6.00	3.71	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**144**	16.0	12/26/2024	ND	432	108	400	0.00	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	222	111	200	1.27	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	199	99.4	200	0.665	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *100 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *95.7 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-341.0-04.0-P (H247698-31)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	2.26	113	2.00	2.72	
Toluene*	<0.050	0.050	12/24/2024	ND	2.25	113	2.00	3.47	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	2.14	107	2.00	3.94	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	6.75	113	6.00	3.71	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**64.0**	16.0	12/26/2024	ND	416	104	400	3.77	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	222	111	200	1.27	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	199	99.4	200	0.665	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *98.0 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *93.3 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-342.0-04.0-P (H247698-32)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	2.26	113	2.00	2.72	
Toluene*	<0.050	0.050	12/24/2024	ND	2.25	113	2.00	3.47	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	2.14	107	2.00	3.94	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	6.75	113	6.00	3.71	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**128**	16.0	12/26/2024	ND	416	104	400	3.77	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	222	111	200	1.27	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	199	99.4	200	0.665	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *95.3 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *89.1 %* *49.1-148*

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Analytical Results For:

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DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-343.0-04.0-P (H247698-33)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	2.26	113	2.00	2.72	
Toluene*	<0.050	0.050	12/24/2024	ND	2.25	113	2.00	3.47	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	2.14	107	2.00	3.94	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	6.75	113	6.00	3.71	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**64.0**	16.0	12/26/2024	ND	416	104	400	3.77	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	222	111	200	1.27	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	199	99.4	200	0.665	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *94.5 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *90.3 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-344.0-04.0-P (H247698-34)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	2.26	113	2.00	2.72	
Toluene*	<0.050	0.050	12/24/2024	ND	2.25	113	2.00	3.47	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	2.14	107	2.00	3.94	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	6.75	113	6.00	3.71	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**128**	16.0	12/26/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	222	111	200	1.27	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	199	99.4	200	0.665	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *93.2 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *88.7 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-345.0-04.0-P (H247698-35)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	2.26	113	2.00	2.72	
Toluene*	<0.050	0.050	12/24/2024	ND	2.25	113	2.00	3.47	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	2.14	107	2.00	3.94	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	6.75	113	6.00	3.71	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**240**	16.0	12/26/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	222	111	200	1.27	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	199	99.4	200	0.665	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *91.3 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *85.6 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-346.0-04.0-P (H247698-36)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	2.08	104	2.00	0.681	
Toluene*	<0.050	0.050	12/24/2024	ND	2.09	104	2.00	0.104	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	2.09	104	2.00	0.206	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	6.29	105	6.00	0.0668	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**96.0**	16.0	12/26/2024	ND	416	104	400	3.77	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	222	111	200	1.27	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	199	99.4	200	0.665	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *87.9 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *81.6 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-347.0-04.0-P (H247698-37)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	2.08	104	2.00	0.681	
Toluene*	<0.050	0.050	12/24/2024	ND	2.09	104	2.00	0.104	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	2.09	104	2.00	0.206	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	6.29	105	6.00	0.0668	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**304**	16.0	12/26/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	222	111	200	1.27	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	199	99.4	200	0.665	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *88.2 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *83.6 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-348.0-04.0-P (H247698-38)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	2.08	104	2.00	0.681	
Toluene*	<0.050	0.050	12/24/2024	ND	2.09	104	2.00	0.104	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	2.09	104	2.00	0.206	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	6.29	105	6.00	0.0668	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *100 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**64.0**	16.0	12/26/2024	ND	416	104	400	3.77	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	222	111	200	1.27	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	199	99.4	200	0.665	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *85.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *80.5 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-349.0-04.0-P (H247698-39)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	2.08	104	2.00	0.681	
Toluene*	<0.050	0.050	12/24/2024	ND	2.09	104	2.00	0.104	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	2.09	104	2.00	0.206	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	6.29	105	6.00	0.0668	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**288**	16.0	12/26/2024	ND	416	104	400	3.77	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	222	111	200	1.27	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	199	99.4	200	0.665	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *93.0 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *87.2 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-350.0-04.0-P (H247698-40)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	2.08	104	2.00	0.681	
Toluene*	<0.050	0.050	12/24/2024	ND	2.09	104	2.00	0.104	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	2.09	104	2.00	0.206	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	6.29	105	6.00	0.0668	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**96.0**	16.0	12/26/2024	ND	416	104	400	3.77	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	222	111	200	1.27	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	199	99.4	200	0.665	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *84.9 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *81.7 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-351.0-04.0-P (H247698-41)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	2.08	104	2.00	0.681	
Toluene*	<0.050	0.050	12/24/2024	ND	2.09	104	2.00	0.104	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	2.09	104	2.00	0.206	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	6.29	105	6.00	0.0668	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**160**	16.0	12/26/2024	ND	416	104	400	3.77	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	222	111	200	1.27	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	199	99.4	200	0.665	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *94.8 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *89.4 %* *49.1-148*

Cardinal Laboratories *=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories
PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Notes and Definitions

S-05	The surrogate recovery is outside of lab established statistical control limits but still within method limits. Data is not adversely affected.
S-04	The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs	State: NM Zip: 88241	Attn: James Follis
Phone #:		Fax #:	Address:
Project #:		Project Owner: (see below)	City:
Project Name:	Western Trunkline Remediation	dan@trinityoilfieldservices.com	State: Zip:
Project Location:	Eddy Co., NM		Phone #:
Sampler Name:	XT		Fax #:

FOR LAB USE ONLY: H247698

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
1	CF-311.0-04.0-P	C	1			X							12/17/2024	1:30 PM	X	X	X
2	CF-312.0-04.0-P	C	1			X							12/17/2024	1:30 PM	X	X	X
3	CF-313.0-04.0-P	C	1			X							12/17/2024	1:30 PM	X	X	X
4	CF-314.0-04.0-P	C	1			X							12/17/2024	1:30 PM	X	X	X
5	CF-315.0-02.0-P	C	1			X							12/17/2024	1:30 PM	X	X	X
6	CF-316.0-04.0-P	C	1			X							12/17/2024	1:30 PM	X	X	X
7	CF-317.0-04.0-P	C	1			X							12/17/2024	1:30 PM	X	X	X
8	CF-318.0-04.0-P	C	1			X							12/17/2024	1:30 PM	X	X	X
9	CF-319.0-04.0-P	C	1			X							12/17/2024	1:30 PM	X	X	X
10	CF-320.0-04.0-P	C	1			X							12/17/2024	1:30 PM	X	X	X

ANALYSIS REQUEST

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Relinquished By:	Date: 12-19-24 Time: 1405	Received By: S Rodriguez	Verbal Result: Yes No Add'l Phone #: All Results are emailed. Please provide Email address:
Relinquished By:	Date: Time:	Received By:	REMARKS:
Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Observed Temp. °C -3.2 Corrected Temp. °C -3.8	Sample Condition Cool: Yes ✓ No; Intact: Yes ✓ No	CHECKED BY: (Initials) SR

Turnaround Time: Standard [X] Rush [ ]
Thermometer ID #140
Correction Factor 0.6 °C

Bacteria (only) Sample Condition: Cool [ ] Yes [ ] No; Intact [ ] Yes [ ] No; Observed Temp. °C; Corrected Temp. °C

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs	State: NM Zip: 88241	Attn: James Follis
Phone #:		Fax #:	Address:
Project #:		Project Owner: (see below)	City:
Project Name:	Western Trunkline Remediation	dan@trinityoilfieldservices.com	State: Zip:
Project Location:	Eddy Co., NM		Phone #:
Sampler Name:	XT		Fax #:

FOR LAB USE ONLY: H247698

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
11	CF-321.0-04.0-P	C	1			X							12/17/2024	2:00: PM	X	X	X
12	CF-322.0-04.0-P	C	1			X							12/17/2024	2:00: PM	X	X	X
13	CF-323.0-04.0-P	C	1			X							12/17/2024	2:00: PM	X	X	X
14	CF-324.0-04.0-P	C	1			X							12/17/2024	2:00: PM	X	X	X
15	CF-325.0-04.0-P	C	1			X							12/17/2024	2:00: PM	X	X	X
16	CF-326.0-04.0-P	C	1			X							12/17/2024	2:00: PM	X	X	X
17	CF-327.0-04.0-P	C	1			X							12/17/2024	2:00: PM	X	X	X
18	CF-328.0-04.0-P	C	1			X							12/17/2024	2:00: PM	X	X	X
19	CF-329.0-04.0-P	C	1			X							12/17/2024	2:00: PM	X	X	X
20	CF-330.0-04.0-P	C	1			X							12/17/2024	2:00: PM	X	X	X

ANALYSIS REQUEST

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Relinquished By: [signature] Date: 12-19-24 Time: 1405 Received By: SRodriguez

Relinquished By: Date: Time: Received By:

Verbal Result: Yes No Add'l Phone #:

All Results are emailed. Please provide Email address:

REMARKS:

Delivered By: (Circle One) Sampler - UPS - Bus - Other:

Observed Temp. °C -3.2 Corrected Temp. °C -3.8

Sample Condition: Cool Yes / No; Intact Yes / No

CHECKED BY: (Initials) SR

Turnaround Time: Standard X Rush

Thermometer ID #140 Correction Factor 0.6 °C

Bacteria (only) Sample Condition: Cool Yes / No; Intact Yes / No; Observed Temp. °C; Corrected Temp. °C

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs	State: NM Zip: 88241	Attn: James Follis
Phone #:		Fax #:	Address:
Project #:		Project Owner: (see below)	City:
Project Name:	Western Trunkline Remediation	dan@trinityoilfieldservices.com	State: Zip:
Project Location:	Eddy Co., NM		Phone #:
Sampler Name:	XT		Fax #:

FOR LAB USE ONLY: H247698

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	ACID/BASE:	ICE / COOL	OTHER :	DATE	TIME	Chloride	TPH	BTEX
21	CF-331.0-04.0-P	C	1			X							12/17/2024	2:30: PM	X	X	X
22	CF-332.0-04.0-P	C	1			X							12/17/2024	2:30: PM	X	X	X
23	CF-333.0-04.0-P	C	1			X							12/17/2024	2:30: PM	X	X	X
24	CF-334.0-04.0-P	C	1			X							12/17/2024	2:30: PM	X	X	X
25	CF-335.0-04.0-P	C	1			X							12/17/2024	2:30: PM	X	X	X
26	CF-336.0-04.0-P	C	1			X							12/17/2024	2:30: PM	X	X	X
27	CF-337.0-04.0-P	C	1			X							12/17/2024	2:30: PM	X	X	X
28	CF-338.0-04.0-P	C	1			X							12/17/2024	2:30: PM	X	X	X
29	CF-339.0-04.0-P	C	1			X							12/17/2024	2:30: PM	X	X	X
30	CF-340.0-04.0-P	C	1			X							12/17/2024	2:30: PM	X	X	X

ANALYSIS REQUEST

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Relinquished By:	Date: 12-19-24 Time: 1405	Received By: SRodriguez	Verbal Result: Yes No Add'l Phone #: All Results are emailed. Please provide Email address:
Relinquished By:	Date: Time:	Received By:	REMARKS:
Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Observed Temp. °C -3.2 Corrected Temp. °C -3.8	Sample Condition Cool Yes No Intact Yes No	CHECKED BY: (Initials) SR

Turnaround Time: Standard X Rush
Thermometer ID #140
Correction Factor 0.6 °C

Bacteria (only) Sample Condition
Cool Yes No Intact Yes No Observed Temp. °C Corrected Temp. °C

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs	State: NM Zip: 88241	Attn: James Follis
Phone #:		Fax #:	Address:
Project #:		Project Owner: (see below)	City:
Project Name:	Western Trunkline Remediation	dan@trinityoilfieldservices.com	State: Zip:
Project Location:	Eddy Co., NM		Phone #:
Sampler Name:	XT		Fax #:

ANALYSIS REQUEST

FOR LAB USE ONLY: H247698

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	ACID/BASE:	ICE / COOL	OTHER :	DATE	TIME	Chloride	TPH	BTEX
31	CF-341.0-04.0-P	C	1			X							12/17/2024	3:00: PM	X	X	X
32	CF-342.0-04.0-P	C	1			X							12/17/2024	3:00: PM	X	X	X
33	CF-343.0-04.0-P	C	1			X							12/17/2024	3:00: PM	X	X	X
34	CF-344.0-04.0-P	C	1			X							12/17/2024	3:00: PM	X	X	X
35	CF-345.0-04.0-P	C	1			X							12/17/2024	3:00: PM	X	X	X
36	CF-346.0-04.0-P	C	1			X							12/17/2024	3:00: PM	X	X	X
37	CF-347.0-04.0-P	C	1			X							12/17/2024	3:00: PM	X	X	X
38	CF-348.0-04.0-P	C	1			X							12/17/2024	3:00: PM	X	X	X
39	CF-349.0-04.0-P	C	1			X							12/17/2024	3:00: PM	X	X	X
40	CF-350.0-04.0-P	C	1			X							12/17/2024	3:00: PM	X	X	X

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Relinquished By:	Date: 12-19-24 Time: 1405	Received By: SRodriguez	Verbal Result: Yes No Add'l Phone #: All Results are emailed. Please provide Email address:
Relinquished By:	Date: Time:	Received By:	REMARKS:
Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Observed Temp. °C -3.2 Corrected Temp. °C -3.8	Sample Condition Cool Yes No Intact Yes No	CHECKED BY: (Initials) SR

Turnaround Time: Standard X Rush
Thermometer ID #140
Correction Factor 0.6 °C

Bacteria (only) Sample Condition
Cool Yes No Intact Yes No
Observed Temp. °C
Corrected Temp. °C

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

CARDINAL Laboratories

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services		
Project Manager:	Dan Dunkelberg		
Address:	8426 N Dal Paso		
City:	Hobbs	State: NM	Zip: 88241
Phone #:		Fax #:	
Project #:		Project Owner:	(see below)
Project Name:	Western Trunkline Remediation	dan@trinityoilfieldservices.com	
Project Location:	Eddy Co., NM		
Sampler Name:	XT		

BILL TO

P.O. #:	
Company:	Longfellow Energy LP
Attn:	James Follis
Address:	
City:	
State:	Zip:
Phone #:	
Fax #:	

ANALYSIS REQUEST

FOR LAB USE ONLY Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
H247698 41	CF-351.0-04.0-P	C	1			X							12/17/2024	3:30: PM	X	X	X
	—																
	—																
	—																
	—																
	—																
	—																
	—																
	—																
	—																

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Relinquished By:	Date: 12-19-24 Time: 405	Received By: SRodriguez	Verbal Result: ☐ Yes ☐ No Add'l Phone #: All Results are emailed. Please provide Email address:
Relinquished By:	Date: Time:	Received By:	REMARKS:
Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Observed Temp. °C 32 Corrected Temp. °C 32	Sample Condition: Cool ☐ Yes ☐ No; Intact ☐ Yes ☐ No	CHECKED BY: (Initials) SR

Turnaround Time: Standard ☒ Rush ☐
Thermometer ID #140
Correction Factor 0.6 °C

Bacteria (only) Sample Condition: Cool ☐ Yes ☐ No; Intact ☐ Yes ☐ No; Observed Temp. °C; Corrected Temp. °C

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

Received by OCD: 1/29/2025 3:01:03 PM

Released to Imaging: 2/10/2025 10:51:01 AM

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

December 27, 2024

DAN DUNKELBERG

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587

HOBBS, NM 88241

RE: WESTERN TRUNKLINE REMEDIATION

Enclosed are the results of analyses for samples received by the laboratory on 12/19/24 14:05.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Celey D. Keene

Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-128.0-05.0-P (H247699-01)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	2.08	104	2.00	0.681	
Toluene*	<0.050	0.050	12/24/2024	ND	2.09	104	2.00	0.104	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	2.09	104	2.00	0.206	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	6.29	105	6.00	0.0668	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**128**	16.0	12/26/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	222	111	200	1.27	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	199	99.4	200	0.665	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *97.9 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *91.6 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-129.0-05.0-P (H247699-02)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	2.08	104	2.00	0.681	
Toluene*	<0.050	0.050	12/24/2024	ND	2.09	104	2.00	0.104	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	2.09	104	2.00	0.206	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	6.29	105	6.00	0.0668	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**144**	16.0	12/26/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	222	111	200	1.27	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	199	99.4	200	0.665	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *111 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *104 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-130.0-05.0-P (H247699-03)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	2.08	104	2.00	0.681	
Toluene*	<0.050	0.050	12/24/2024	ND	2.09	104	2.00	0.104	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	2.09	104	2.00	0.206	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	6.29	105	6.00	0.0668	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**160**	16.0	12/26/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	222	111	200	1.27	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	199	99.4	200	0.665	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *110 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *102 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-131.0-05.0-P (H247699-04)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	2.08	104	2.00	0.681	
Toluene*	<0.050	0.050	12/24/2024	ND	2.09	104	2.00	0.104	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	2.09	104	2.00	0.206	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	6.29	105	6.00	0.0668	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**144**	16.0	12/26/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	222	111	200	1.27	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	199	99.4	200	0.665	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *109 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *102 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-132.0-05.0-P (H247699-05)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	2.08	104	2.00	0.681	
Toluene*	<0.050	0.050	12/24/2024	ND	2.09	104	2.00	0.104	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	2.09	104	2.00	0.206	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	6.29	105	6.00	0.0668	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *100 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**32.0**	16.0	12/26/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	222	111	200	1.27	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	199	99.4	200	0.665	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *108 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *101 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-133.0-05.0-P (H247699-06)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	2.08	104	2.00	0.681	
Toluene*	<0.050	0.050	12/24/2024	ND	2.09	104	2.00	0.104	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	2.09	104	2.00	0.206	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	6.29	105	6.00	0.0668	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**32.0**	16.0	12/26/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	222	111	200	1.27	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	199	99.4	200	0.665	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *120 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *113 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-134.0-05.0-P (H247699-07)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	2.08	104	2.00	0.681	
Toluene*	<0.050	0.050	12/24/2024	ND	2.09	104	2.00	0.104	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	2.09	104	2.00	0.206	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	6.29	105	6.00	0.0668	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**48.0**	16.0	12/26/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/23/2024	ND	192	95.9	200	3.01	
DRO >C10-C28*	<10.0	10.0	12/23/2024	ND	187	93.6	200	1.21	
EXT DRO >C28-C36	<10.0	10.0	12/23/2024	ND					

Surrogate: 1-Chlorooctane *91.8 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *94.1 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-135.0-05.0-P (H247699-08)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	2.08	104	2.00	0.681	
Toluene*	<0.050	0.050	12/24/2024	ND	2.09	104	2.00	0.104	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	2.09	104	2.00	0.206	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	6.29	105	6.00	0.0668	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**16.0**	16.0	12/26/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/23/2024	ND	192	95.9	200	3.01	
DRO >C10-C28*	<10.0	10.0	12/23/2024	ND	187	93.6	200	1.21	
EXT DRO >C28-C36	<10.0	10.0	12/23/2024	ND					

Surrogate: 1-Chlorooctane *86.2 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *91.1 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-136.0-03.0-P (H247699-09)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	2.08	104	2.00	0.681	
Toluene*	<0.050	0.050	12/24/2024	ND	2.09	104	2.00	0.104	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	2.09	104	2.00	0.206	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	6.29	105	6.00	0.0668	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**48.0**	16.0	12/26/2024	ND	416	104	400	3.77	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/23/2024	ND	192	95.9	200	3.01	
DRO >C10-C28*	<10.0	10.0	12/23/2024	ND	187	93.6	200	1.21	
EXT DRO >C28-C36	<10.0	10.0	12/23/2024	ND					

Surrogate: 1-Chlorooctane *96.0 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *95.2 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-137.0-03.0-P (H247699-10)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	2.08	104	2.00	0.681	
Toluene*	<0.050	0.050	12/24/2024	ND	2.09	104	2.00	0.104	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	2.09	104	2.00	0.206	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	6.29	105	6.00	0.0668	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**64.0**	16.0	12/26/2024	ND	432	108	400	7.69	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/23/2024	ND	192	95.9	200	3.01	
DRO >C10-C28*	<10.0	10.0	12/23/2024	ND	187	93.6	200	1.21	
EXT DRO >C28-C36	<10.0	10.0	12/23/2024	ND					

Surrogate: 1-Chlorooctane *95.5 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *94.4 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-138.0-03.0-P (H247699-11)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	2.08	104	2.00	0.681	
Toluene*	<0.050	0.050	12/24/2024	ND	2.09	104	2.00	0.104	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	2.09	104	2.00	0.206	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	6.29	105	6.00	0.0668	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**64.0**	16.0	12/26/2024	ND	432	108	400	7.69	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/23/2024	ND	192	95.9	200	3.01	
DRO >C10-C28*	<10.0	10.0	12/23/2024	ND	187	93.6	200	1.21	
EXT DRO >C28-C36	<10.0	10.0	12/23/2024	ND					

Surrogate: 1-Chlorooctane *94.3 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *93.6 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-139.0-03.0-P (H247699-12)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	2.08	104	2.00	0.681	
Toluene*	<0.050	0.050	12/24/2024	ND	2.09	104	2.00	0.104	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	2.09	104	2.00	0.206	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	6.29	105	6.00	0.0668	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**64.0**	16.0	12/26/2024	ND	432	108	400	7.69	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/23/2024	ND	192	95.9	200	3.01	
DRO >C10-C28*	<10.0	10.0	12/23/2024	ND	187	93.6	200	1.21	
EXT DRO >C28-C36	<10.0	10.0	12/23/2024	ND					

Surrogate: 1-Chlorooctane *94.9 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *94.4 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-140.0-03.0-P (H247699-13)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	2.08	104	2.00	0.681	
Toluene*	<0.050	0.050	12/24/2024	ND	2.09	104	2.00	0.104	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	2.09	104	2.00	0.206	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	6.29	105	6.00	0.0668	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *102 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**112**	16.0	12/26/2024	ND	432	108	400	7.69	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/23/2024	ND	192	95.9	200	3.01	
DRO >C10-C28*	<10.0	10.0	12/23/2024	ND	187	93.6	200	1.21	
EXT DRO >C28-C36	<10.0	10.0	12/23/2024	ND					

Surrogate: 1-Chlorooctane *95.6 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *96.3 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-141.0-04.0-P (H247699-14)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	2.08	104	2.00	0.681	
Toluene*	<0.050	0.050	12/24/2024	ND	2.09	104	2.00	0.104	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	2.09	104	2.00	0.206	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	6.29	105	6.00	0.0668	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**144**	16.0	12/26/2024	ND	432	108	400	7.69	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/23/2024	ND	192	95.9	200	3.01	
DRO >C10-C28*	<10.0	10.0	12/23/2024	ND	187	93.6	200	1.21	
EXT DRO >C28-C36	<10.0	10.0	12/23/2024	ND					

Surrogate: 1-Chlorooctane *97.7 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *97.4 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-142.0-04.0-P (H247699-15)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	1.79	89.7	2.00	1.31	
Toluene*	<0.050	0.050	12/24/2024	ND	1.87	93.5	2.00	1.04	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	1.82	91.1	2.00	1.60	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	5.32	88.6	6.00	1.43	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *96.6 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**16.0**	16.0	12/26/2024	ND	432	108	400	7.69	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	192	95.9	200	3.01	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	187	93.6	200	1.21	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *96.9 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *95.2 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-143.0-04.0-P (H247699-16)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	1.79	89.7	2.00	1.31	
Toluene*	<0.050	0.050	12/24/2024	ND	1.87	93.5	2.00	1.04	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	1.82	91.1	2.00	1.60	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	5.32	88.6	6.00	1.43	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *97.9 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**144**	16.0	12/26/2024	ND	432	108	400	7.69	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	192	95.9	200	3.01	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	187	93.6	200	1.21	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *98.9 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *98.7 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-144.0-04.0-P (H247699-17)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	1.79	89.7	2.00	1.31	
Toluene*	<0.050	0.050	12/24/2024	ND	1.87	93.5	2.00	1.04	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	1.82	91.1	2.00	1.60	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	5.32	88.6	6.00	1.43	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *98.5 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**96.0**	16.0	12/26/2024	ND	432	108	400	7.69	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	192	95.9	200	3.01	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	187	93.6	200	1.21	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *98.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *98.6 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-145.0-04.0-P (H247699-18)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	1.79	89.7	2.00	1.31	
Toluene*	<0.050	0.050	12/24/2024	ND	1.87	93.5	2.00	1.04	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	1.82	91.1	2.00	1.60	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	5.32	88.6	6.00	1.43	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *98.7 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**96.0**	16.0	12/26/2024	ND	432	108	400	7.69	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	192	95.9	200	3.01	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	187	93.6	200	1.21	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *97.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *95.5 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-146.0-04.0-P (H247699-19)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	1.79	89.7	2.00	1.31	
Toluene*	<0.050	0.050	12/24/2024	ND	1.87	93.5	2.00	1.04	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	1.82	91.1	2.00	1.60	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	5.32	88.6	6.00	1.43	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *99.0 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**32.0**	16.0	12/26/2024	ND	432	108	400	7.69	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	192	95.9	200	3.01	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	187	93.6	200	1.21	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *93.8 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *92.2 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-147.0-04.0-P (H247699-20)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	1.79	89.7	2.00	1.31	
Toluene*	<0.050	0.050	12/24/2024	ND	1.87	93.5	2.00	1.04	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	1.82	91.1	2.00	1.60	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	5.32	88.6	6.00	1.43	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *98.8 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**64.0**	16.0	12/26/2024	ND	432	108	400	7.69	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	192	95.9	200	3.01	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	187	93.6	200	1.21	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *97.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *98.6 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-148.0-01.0-P (H247699-21)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	1.79	89.7	2.00	1.31	
Toluene*	<0.050	0.050	12/24/2024	ND	1.87	93.5	2.00	1.04	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	1.82	91.1	2.00	1.60	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	5.32	88.6	6.00	1.43	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *98.1 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**96.0**	16.0	12/26/2024	ND	432	108	400	7.69	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	192	95.9	200	3.01	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	187	93.6	200	1.21	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *99.3 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *100 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-149.0-01.0-P (H247699-22)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	1.79	89.7	2.00	1.31	
Toluene*	<0.050	0.050	12/24/2024	ND	1.87	93.5	2.00	1.04	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	1.82	91.1	2.00	1.60	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	5.32	88.6	6.00	1.43	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *98.5 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**144**	16.0	12/26/2024	ND	432	108	400	7.69	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	192	95.9	200	3.01	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	187	93.6	200	1.21	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *98.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *99.9 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-150.0-01.0-P (H247699-23)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	1.79	89.7	2.00	1.31	
Toluene*	<0.050	0.050	12/24/2024	ND	1.87	93.5	2.00	1.04	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	1.82	91.1	2.00	1.60	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	5.32	88.6	6.00	1.43	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *98.2 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**64.0**	16.0	12/26/2024	ND	432	108	400	7.69	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	192	95.9	200	3.01	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	187	93.6	200	1.21	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *98.2 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *94.8 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-151.0-01.0-P (H247699-24)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	1.79	89.7	2.00	1.31	
Toluene*	<0.050	0.050	12/24/2024	ND	1.87	93.5	2.00	1.04	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	1.82	91.1	2.00	1.60	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	5.32	88.6	6.00	1.43	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *98.7 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**208**	16.0	12/26/2024	ND	432	108	400	7.69	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	192	95.9	200	3.01	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	187	93.6	200	1.21	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *95.3 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *93.2 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-152.0-00.0-P (H247699-25)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	1.79	89.7	2.00	1.31	
Toluene*	<0.050	0.050	12/24/2024	ND	1.87	93.5	2.00	1.04	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	1.82	91.1	2.00	1.60	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	5.32	88.6	6.00	1.43	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *98.1 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**336**	16.0	12/26/2024	ND	432	108	400	7.69	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	192	95.9	200	3.01	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	187	93.6	200	1.21	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *101 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *99.2 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-153.0-00.0-P (H247699-26)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	1.79	89.7	2.00	1.31	
Toluene*	<0.050	0.050	12/24/2024	ND	1.87	93.5	2.00	1.04	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	1.82	91.1	2.00	1.60	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	5.32	88.6	6.00	1.43	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *98.5 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**416**	16.0	12/26/2024	ND	432	108	400	7.69	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	192	95.9	200	3.01	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	187	93.6	200	1.21	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *91.9 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *94.3 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-154.0-00.0-P (H247699-27)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	1.79	89.7	2.00	1.31	
Toluene*	<0.050	0.050	12/24/2024	ND	1.87	93.5	2.00	1.04	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	1.82	91.1	2.00	1.60	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	5.32	88.6	6.00	1.43	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *97.8 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**208**	16.0	12/26/2024	ND	432	108	400	7.69	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/23/2024	ND	187	93.5	200	1.97	
DRO >C10-C28*	<10.0	10.0	12/23/2024	ND	191	95.6	200	0.682	
EXT DRO >C28-C36	<10.0	10.0	12/23/2024	ND					

Surrogate: 1-Chlorooctane *116 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *127 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-155.0-00.0-P (H247699-28)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	1.79	89.7	2.00	1.31	
Toluene*	<0.050	0.050	12/24/2024	ND	1.87	93.5	2.00	1.04	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	1.82	91.1	2.00	1.60	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	5.32	88.6	6.00	1.43	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *97.8 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**144**	16.0	12/26/2024	ND	432	108	400	7.69	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/23/2024	ND	187	93.5	200	1.97	
DRO >C10-C28*	<10.0	10.0	12/23/2024	ND	191	95.6	200	0.682	
EXT DRO >C28-C36	<10.0	10.0	12/23/2024	ND					

Surrogate: 1-Chlorooctane *126 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *139 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-156.0-00.0-P (H247699-29)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	1.79	89.7	2.00	1.31	
Toluene*	<0.050	0.050	12/24/2024	ND	1.87	93.5	2.00	1.04	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	1.82	91.1	2.00	1.60	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	5.32	88.6	6.00	1.43	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *98.2 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**112**	16.0	12/26/2024	ND	432	108	400	7.69	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	187	93.5	200	1.97	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	191	95.6	200	0.682	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *125 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *137 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-157.0-00.0-P (H247699-30)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	1.79	89.7	2.00	1.31	
Toluene*	<0.050	0.050	12/24/2024	ND	1.87	93.5	2.00	1.04	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	1.82	91.1	2.00	1.60	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	5.32	88.6	6.00	1.43	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *98.3 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**64.0**	16.0	12/26/2024	ND	448	112	400	3.64	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	187	93.5	200	1.97	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	191	95.6	200	0.682	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *129 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *142 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-158.0-00.0-P (H247699-31)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	1.79	89.7	2.00	1.31	
Toluene*	<0.050	0.050	12/24/2024	ND	1.87	93.5	2.00	1.04	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	1.82	91.1	2.00	1.60	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	5.32	88.6	6.00	1.43	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *98.0 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**144**	16.0	12/26/2024	ND	448	112	400	3.64	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	187	93.5	200	1.97	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	191	95.6	200	0.682	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *131 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *145 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-159.0-00.0-P (H247699-32)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	1.79	89.7	2.00	1.31	
Toluene*	<0.050	0.050	12/24/2024	ND	1.87	93.5	2.00	1.04	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	1.82	91.1	2.00	1.60	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	5.32	88.6	6.00	1.43	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *98.0 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**112**	16.0	12/26/2024	ND	448	112	400	3.64	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	187	93.5	200	1.97	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	191	95.6	200	0.682	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *129 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *142 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-160.0-00.0-P (H247699-33)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	1.79	89.7	2.00	1.31	
Toluene*	<0.050	0.050	12/24/2024	ND	1.87	93.5	2.00	1.04	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	1.82	91.1	2.00	1.60	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	5.32	88.6	6.00	1.43	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *98.0 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**48.0**	16.0	12/26/2024	ND	448	112	400	3.64	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	187	93.5	200	1.97	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	191	95.6	200	0.682	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *126 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *138 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-161.0-00.0-P (H247699-34)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	1.79	89.7	2.00	1.31	
Toluene*	<0.050	0.050	12/24/2024	ND	1.87	93.5	2.00	1.04	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	1.82	91.1	2.00	1.60	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	5.32	88.6	6.00	1.43	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *98.2 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**64.0**	16.0	12/26/2024	ND	448	112	400	3.64	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	187	93.5	200	1.97	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	191	95.6	200	0.682	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *123 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *135 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-162.0-04.0-P (H247699-35)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	1.74	86.9	2.00	0.837	
Toluene*	<0.050	0.050	12/24/2024	ND	1.81	90.6	2.00	0.666	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	1.76	88.2	2.00	0.460	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	5.15	85.9	6.00	0.392	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *98.0 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**112**	16.0	12/26/2024	ND	448	112	400	3.64	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	187	93.5	200	1.97	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	191	95.6	200	0.682	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *127 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *139 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-163.0-04.0-P (H247699-36)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/25/2024	ND	1.74	86.9	2.00	0.837	
Toluene*	<0.050	0.050	12/25/2024	ND	1.81	90.6	2.00	0.666	
Ethylbenzene*	<0.050	0.050	12/25/2024	ND	1.76	88.2	2.00	0.460	
Total Xylenes*	<0.150	0.150	12/25/2024	ND	5.15	85.9	6.00	0.392	
Total BTEX	<0.300	0.300	12/25/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *98.6 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**96.0**	16.0	12/26/2024	ND	448	112	400	3.64	

TPH 8015M **mg/kg** **Analyzed By: MS** **S-04**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	187	93.5	200	1.97	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	191	95.6	200	0.682	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *134 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *149 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-164.0-04.0-P (H247699-37)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/25/2024	ND	1.74	86.9	2.00	0.837	
Toluene*	<0.050	0.050	12/25/2024	ND	1.81	90.6	2.00	0.666	
Ethylbenzene*	<0.050	0.050	12/25/2024	ND	1.76	88.2	2.00	0.460	
Total Xylenes*	<0.150	0.150	12/25/2024	ND	5.15	85.9	6.00	0.392	
Total BTEX	<0.300	0.300	12/25/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *97.8 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**112**	16.0	12/26/2024	ND	448	112	400	3.64	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	187	93.5	200	1.97	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	191	95.6	200	0.682	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *116 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *127 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-165.0-04.0-P (H247699-38)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/25/2024	ND	1.74	86.9	2.00	0.837	
Toluene*	<0.050	0.050	12/25/2024	ND	1.81	90.6	2.00	0.666	
Ethylbenzene*	<0.050	0.050	12/25/2024	ND	1.76	88.2	2.00	0.460	
Total Xylenes*	<0.150	0.150	12/25/2024	ND	5.15	85.9	6.00	0.392	
Total BTEX	<0.300	0.300	12/25/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *97.5 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**48.0**	16.0	12/26/2024	ND	448	112	400	3.64	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	187	93.5	200	1.97	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	191	95.6	200	0.682	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *125 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *138 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-166.0-04.0-P (H247699-39)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/25/2024	ND	1.74	86.9	2.00	0.837	
Toluene*	<0.050	0.050	12/25/2024	ND	1.81	90.6	2.00	0.666	
Ethylbenzene*	<0.050	0.050	12/25/2024	ND	1.76	88.2	2.00	0.460	
Total Xylenes*	<0.150	0.150	12/25/2024	ND	5.15	85.9	6.00	0.392	
Total BTEX	<0.300	0.300	12/25/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *97.3 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**128**	16.0	12/26/2024	ND	448	112	400	3.64	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	187	93.5	200	1.97	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	191	95.6	200	0.682	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *126 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *138 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-167.0-04.0-P (H247699-40)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/25/2024	ND	1.74	86.9	2.00	0.837	
Toluene*	<0.050	0.050	12/25/2024	ND	1.81	90.6	2.00	0.666	
Ethylbenzene*	<0.050	0.050	12/25/2024	ND	1.76	88.2	2.00	0.460	
Total Xylenes*	<0.150	0.150	12/25/2024	ND	5.15	85.9	6.00	0.392	
Total BTEX	<0.300	0.300	12/25/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *98.3 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**320**	16.0	12/26/2024	ND	448	112	400	3.64	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	187	93.5	200	1.97	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	191	95.6	200	0.682	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *124 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *139 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-168.0-04.0-P (H247699-41)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/25/2024	ND	1.74	86.9	2.00	0.837	
Toluene*	<0.050	0.050	12/25/2024	ND	1.81	90.6	2.00	0.666	
Ethylbenzene*	<0.050	0.050	12/25/2024	ND	1.76	88.2	2.00	0.460	
Total Xylenes*	<0.150	0.150	12/25/2024	ND	5.15	85.9	6.00	0.392	
Total BTEX	<0.300	0.300	12/25/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *98.1 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**464**	16.0	12/26/2024	ND	448	112	400	3.64	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	187	93.5	200	1.97	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	191	95.6	200	0.682	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *128 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *144 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-169.0-04.0-P (H247699-42)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/25/2024	ND	1.74	86.9	2.00	0.837	
Toluene*	<0.050	0.050	12/25/2024	ND	1.81	90.6	2.00	0.666	
Ethylbenzene*	<0.050	0.050	12/25/2024	ND	1.76	88.2	2.00	0.460	
Total Xylenes*	<0.150	0.150	12/25/2024	ND	5.15	85.9	6.00	0.392	
Total BTEX	<0.300	0.300	12/25/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *97.7 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**96.0**	16.0	12/26/2024	ND	448	112	400	3.64	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	187	93.5	200	1.97	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	191	95.6	200	0.682	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *123 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *135 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-016.0-05.0-P (H247699-43)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/25/2024	ND	1.74	86.9	2.00	0.837	
Toluene*	<0.050	0.050	12/25/2024	ND	1.81	90.6	2.00	0.666	
Ethylbenzene*	<0.050	0.050	12/25/2024	ND	1.76	88.2	2.00	0.460	
Total Xylenes*	<0.150	0.150	12/25/2024	ND	5.15	85.9	6.00	0.392	
Total BTEX	<0.300	0.300	12/25/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *98.4 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**112**	16.0	12/26/2024	ND	448	112	400	3.64	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	187	93.5	200	1.97	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	191	95.6	200	0.682	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *131 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *145 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-017.0-05.0-P (H247699-44)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/25/2024	ND	1.74	86.9	2.00	0.837	
Toluene*	<0.050	0.050	12/25/2024	ND	1.81	90.6	2.00	0.666	
Ethylbenzene*	<0.050	0.050	12/25/2024	ND	1.76	88.2	2.00	0.460	
Total Xylenes*	<0.150	0.150	12/25/2024	ND	5.15	85.9	6.00	0.392	
Total BTEX	<0.300	0.300	12/25/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *97.9 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**304**	16.0	12/26/2024	ND	448	112	400	3.64	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	187	93.5	200	1.97	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	191	95.6	200	0.682	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *127 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *139 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-042.0-06.0-P (H247699-45)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/25/2024	ND	1.74	86.9	2.00	0.837	
Toluene*	<0.050	0.050	12/25/2024	ND	1.81	90.6	2.00	0.666	
Ethylbenzene*	<0.050	0.050	12/25/2024	ND	1.76	88.2	2.00	0.460	
Total Xylenes*	<0.150	0.150	12/25/2024	ND	5.15	85.9	6.00	0.392	
Total BTEX	<0.300	0.300	12/25/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *98.3 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**96.0**	16.0	12/26/2024	ND	448	112	400	3.64	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	187	93.5	200	1.97	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	191	95.6	200	0.682	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *129 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *147 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-067.0-05.0-P (H247699-46)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/25/2024	ND	1.74	86.9	2.00	0.837	
Toluene*	<0.050	0.050	12/25/2024	ND	1.81	90.6	2.00	0.666	
Ethylbenzene*	<0.050	0.050	12/25/2024	ND	1.76	88.2	2.00	0.460	
Total Xylenes*	<0.150	0.150	12/25/2024	ND	5.15	85.9	6.00	0.392	
Total BTEX	<0.300	0.300	12/25/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *98.6 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**384**	16.0	12/26/2024	ND	448	112	400	3.64	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	187	93.5	200	1.97	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	191	95.6	200	0.682	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *114 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *129 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-068.0-05.0-P (H247699-47)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/25/2024	ND	1.74	86.9	2.00	0.837	
Toluene*	<0.050	0.050	12/25/2024	ND	1.81	90.6	2.00	0.666	
Ethylbenzene*	<0.050	0.050	12/25/2024	ND	1.76	88.2	2.00	0.460	
Total Xylenes*	<0.150	0.150	12/25/2024	ND	5.15	85.9	6.00	0.392	
Total BTEX	<0.300	0.300	12/25/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *98.7 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**80.0**	16.0	12/26/2024	ND	448	112	400	3.64	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	182	90.9	200	0.240	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	186	92.9	200	0.953	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *99.7 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *110 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-069.0-05.0-P (H247699-48)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/25/2024	ND	1.74	86.9	2.00	0.837	
Toluene*	<0.050	0.050	12/25/2024	ND	1.81	90.6	2.00	0.666	
Ethylbenzene*	<0.050	0.050	12/25/2024	ND	1.76	88.2	2.00	0.460	
Total Xylenes*	<0.150	0.150	12/25/2024	ND	5.15	85.9	6.00	0.392	
Total BTEX	<0.300	0.300	12/25/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *98.1 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**144**	16.0	12/26/2024	ND	448	112	400	3.64	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	182	90.9	200	0.240	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	186	92.9	200	0.953	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *97.8 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *110 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-070.0-05.0-P (H247699-49)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/25/2024	ND	1.74	86.9	2.00	0.837	
Toluene*	<0.050	0.050	12/25/2024	ND	1.81	90.6	2.00	0.666	
Ethylbenzene*	<0.050	0.050	12/25/2024	ND	1.76	88.2	2.00	0.460	
Total Xylenes*	<0.150	0.150	12/25/2024	ND	5.15	85.9	6.00	0.392	
Total BTEX	<0.300	0.300	12/25/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *98.6 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: KV**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**96.0**	16.0	12/26/2024	ND	448	112	400	3.64	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	182	90.9	200	0.240	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	186	92.9	200	0.953	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *98.8 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *111 %* *49.1-148*

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-071.0-05.0-P (H247699-50)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/25/2024	ND	1.74	86.9	2.00	0.837	
Toluene*	<0.050	0.050	12/25/2024	ND	1.81	90.6	2.00	0.666	
Ethylbenzene*	<0.050	0.050	12/25/2024	ND	1.76	88.2	2.00	0.460	
Total Xylenes*	<0.150	0.150	12/25/2024	ND	5.15	85.9	6.00	0.392	
Total BTEX	<0.300	0.300	12/25/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *98.0 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**96.0**	16.0	12/26/2024	ND	432	108	400	0.00	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	182	90.9	200	0.240	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	186	92.9	200	0.953	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *102 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *113 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-072.0-05.0-P (H247699-51)

BTEX 8021B **mg/kg** **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/25/2024	ND	1.74	86.9	2.00	0.837	
Toluene*	<0.050	0.050	12/25/2024	ND	1.81	90.6	2.00	0.666	
Ethylbenzene*	<0.050	0.050	12/25/2024	ND	1.76	88.2	2.00	0.460	
Total Xylenes*	<0.150	0.150	12/25/2024	ND	5.15	85.9	6.00	0.392	
Total BTEX	<0.300	0.300	12/25/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *97.5 %* *71.5-134*

Chloride, SM4500Cl-B **mg/kg** **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**144**	16.0	12/26/2024	ND	432	108	400	0.00	

TPH 8015M **mg/kg** **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	182	90.9	200	0.240	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	186	92.9	200	0.953	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *102 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *112 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-073.0-05.0-P (H247699-52)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/25/2024	ND	1.74	86.9	2.00	0.837	
Toluene*	<0.050	0.050	12/25/2024	ND	1.81	90.6	2.00	0.666	
Ethylbenzene*	<0.050	0.050	12/25/2024	ND	1.76	88.2	2.00	0.460	
Total Xylenes*	<0.150	0.150	12/25/2024	ND	5.15	85.9	6.00	0.392	
Total BTEX	<0.300	0.300	12/25/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *98.6 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**448**	16.0	12/26/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/24/2024	ND	182	90.9	200	0.240	
DRO >C10-C28*	<10.0	10.0	12/24/2024	ND	186	92.9	200	0.953	
EXT DRO >C28-C36	<10.0	10.0	12/24/2024	ND					

Surrogate: 1-Chlorooctane *102 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *114 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Notes and Definitions

S-05	The surrogate recovery is outside of lab established statistical control limits but still within method limits. Data is not adversely affected.
S-04	The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.
BS-3	Blank spike recovery outside of lab established statistical limits, but still within method limits. Data is not adversely affected.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs	State: NM Zip: 88241	Attn: James Follis
Phone #:		Fax #:	Address:
Project #:		Project Owner: (see below)	City:
Project Name:	Western Trunkline Remediation	dan@trinityoilfieldservices.com	State: Zip:
Project Location:	Eddy Co., NM		Phone #:
Sampler Name:	XT		Fax #:

FOR LAB USE ONLY: H247699

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
1	CF-128.0-05.0-P	C	1			X							12/17/2024	9:00: AM	X	X	X
2	CF-129.0-05.0-P	C	1			X							12/17/2024	9:00: AM	X	X	X
3	CF-130.0-05.0-P	C	1			X							12/17/2024	9:00: AM	X	X	X
4	CF-131.0-05.0-P	C	1			X							12/17/2024	9:00: AM	X	X	X
5	CF-132.0-05.0-P	C	1			X							12/17/2024	9:00: AM	X	X	X
6	CF-133.0-05.0-P	C	1			X							12/17/2024	9:00: AM	X	X	X
7	CF-134.0-05.0-P	C	1			X							12/17/2024	9:00: AM	X	X	X
8	CF-135.0-05.0-P	C	1			X							12/17/2024	9:00: AM	X	X	X
9	CF-136.0-03.0-P	C	1			X							12/17/2024	9:00: AM	X	X	X
10	CF-137.0-03.0-P	C	1			X							12/17/2024	9:00: AM	X	X	X

ANALYSIS REQUEST

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Relinquished By:	Date: 12-19-24 Time: 1405	Received By: SRodriguez	Verbal Result: Yes No Add'l Phone #: All Results are emailed. Please provide Email address:
Relinquished By:	Date: Time:	Received By:	REMARKS:
Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Observed Temp. °C -3.2 Corrected Temp. °C -3.8	Sample Condition: Cool Yes / No; Intact Yes / No	CHECKED BY: (Initials) SR

Turnaround Time: Standard X; Rush
Thermometer ID #140
Correction Factor 0.6 °C

Bacteria (only) Sample Condition: Cool Yes / No; Intact Yes / No; Observed Temp. °C; Corrected Temp. °C

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

Received by OCD: 1/29/2025 3:01:03 PM

Released to Imaging: 2/10/2025 10:51:01 AM

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(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs State: NM Zip: 88241	Attn:	James Follis
Phone #:	Fax #:	Address:	
Project #:	Project Owner: (see below)	City:	
Project Name:	Western Trunkline Remediation dan@trinityoilfieldservices.com	State:	Zip:
Project Location:	Eddy Co., NM	Phone #:	
Sampler Name:	XT	Fax #:	

FOR LAB USE ONLY: H247699

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
11	CF-138.0-03.0-P	C	1			X							12/17/2024	9:30: AM	X	X	X
12	CF-139.0-03.0-P	C	1			X							12/17/2024	9:30: AM	X	X	X
13	CF-140.0-03.0-P	C	1			X							12/17/2024	9:30: AM	X	X	X
14	CF-141.0-04.0-P	C	1			X							12/17/2024	9:30: AM	X	X	X
15	CF-142.0-04.0-P	C	1			X							12/17/2024	9:30: AM	X	X	X
16	CF-143.0-04.0-P	C	1			X							12/17/2024	9:30: AM	X	X	X
17	CF-144.0-04.0-P	C	1			X							12/17/2024	9:30: AM	X	X	X
18	CF-145.0-04.0-P	C	1			X							12/17/2024	9:30: AM	X	X	X
19	CF-146.0-04.0-P	C	1			X							12/17/2024	9:30: AM	X	X	X
20	CF-147.0-04.0-P	C	1			X							12/17/2024	9:30: AM	X	X	X

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Relinquished By: [signature]	Date: 12-19-24 Time: 1405	Received By: [signature]	Verbal Result: Yes No Add'l Phone #: All Results are emailed. Please provide Email address:
Relinquished By:	Date: Time:	Received By:	REMARKS:

Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Observed Temp. °C -3.2° Corrected Temp. °C -3.8°	Sample Condition: Cool Yes No; Intact Yes No	CHECKED BY: (Initials) [initials]	Turnaround Time: Standard X Rush; Thermometer ID #140; Correction Factor 0.6 °C	Bacteria (only) Sample Condition: Cool Yes No; Intact Yes No; Observed Temp. °C; Corrected Temp. °C

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs	State: NM Zip: 88241	Attn: James Follis
Phone #:		Fax #:	Address:
Project #:		Project Owner: (see below)	City:
Project Name:	Western Trunkline Remediation	dan@trinityoilfieldservices.com	State: Zip:
Project Location:	Eddy Co., NM		Phone #:
Sampler Name:	XT		Fax #:

ANALYSIS REQUEST

FOR LAB USE ONLY Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
21	CF-148.0-01.0-P	C	1			X							12/17/2024	10:00: AM	X	X	X
22	CF-149.0-01.0-P	C	1			X							12/17/2024	10:00: AM	X	X	X
23	CF-150.0-01.0-P	C	1			X							12/17/2024	10:00: AM	X	X	X
24	CF-151.0-01.0-P	C	1			X							12/17/2024	10:00: AM	X	X	X
25	CF-152.0-00.0-P	C	1			X							12/17/2024	10:00: AM	X	X	X
26	CF-153.0-00.0-P	C	1			X							12/17/2024	10:00: AM	X	X	X
27	CF-154.0-00.0-P	C	1			X							12/17/2024	10:00: AM	X	X	X
28	CF-155.0-00.0-P	C	1			X							12/17/2024	10:00: AM	X	X	X
29	CF-156.0-00.0-P	C	1			X							12/17/2024	10:00: AM	X	X	X
30	CF-157.0-00.0-P	C	1			X							12/17/2024	10:00: AM	X	X	X

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Relinquished By:	Date: 12/19/24 Time: 1405	Received By:	Verbal Result: Yes No Add'l Phone #: All Results are emailed. Please provide Email address:
Relinquished By:	Date: Time:	Received By:	REMARKS:

Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Observed Temp. °C -3.2 Corrected Temp. °C -3.8	Sample Condition: Cool Yes No; Intact Yes No	CHECKED BY: (Initials) SR	Turnaround Time: Standard X Rush; Thermometer ID #140; Correction Factor 0.6 °C; Bacteria (only) Sample Condition: Cool Yes No; Intact Yes No; Observed Temp. °C; Corrected Temp. °C

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

CARDINAL Laboratories
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(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs	State: NM Zip: 88241	Attn: James Follis
Phone #:		Fax #:	Address:
Project #:		Project Owner: (see below)	City:
Project Name:	Western Trunkline Remediation	dan@trinityoilfieldservices.com	State: Zip:
Project Location:	Eddy Co., NM		Phone #:
Sampler Name:	XT		Fax #:

ANALYSIS REQUEST

FOR LAB USE ONLY 1247699 Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
31	CF-158.0-00.0-P	C	1			X							12/17/2024	10:30: AM	X	X	X
32	CF-159.0-00.0-P	C	1			X							12/17/2024	10:30: AM	X	X	X
33	CF-160.0-00.0-P	C	1			X							12/17/2024	10:30: AM	X	X	X
34	CF-161.0-00.0-P	C	1			X							12/17/2024	10:30: AM	X	X	X
35	CF-162.0-04.0-P	C	1			X							12/17/2024	10:30: AM	X	X	X
36	CF-163.0-04.0-P	C	1			X							12/17/2024	10:30: AM	X	X	X
37	CF-164.0-04.0-P	C	1			X							12/17/2024	10:30: AM	X	X	X
38	CF-165.0-04.0-P	C	1			X							12/17/2024	10:30: AM	X	X	X
39	CF-166.0-04.0-P	C	1			X							12/17/2024	10:30: AM	X	X	X
40	CF-167.0-04.0-P	C	1			X							12/17/2024	10:30: AM	X	X	X

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Relinquished By:	Date: 12-19-24 Time: 1405	Received By: Srodriguez	Verbal Result: Yes No Add'l Phone #: All Results are emailed. Please provide Email address:
Relinquished By:	Date: Time:	Received By:	REMARKS:

Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Observed Temp. °C -3.2 Corrected Temp. °C -3.8	Sample Condition: Cool Yes No; Intact Yes No	CHECKED BY: (Initials)	Turnaround Time: Standard X Rush; Thermometer ID #140; Correction Factor 0.6 °C; Bacteria (only) Sample Condition: Cool Yes No; Intact Yes No; Observed Temp. °C; Corrected Temp. °C

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

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(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs	State: NM Zip: 88241	Attn: James Follis
Phone #:		Fax #:	Address:
Project #:		Project Owner: (see below)	City:
Project Name:	Western Trunkline Remediation	dan@trinityoilfieldservices.com	State: Zip:
Project Location:	Eddy Co., NM		Phone #:
Sampler Name:	XT		Fax #:

ANALYSIS REQUEST

FOR LAB USE ONLY 1824707 Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
41	CF-168.0-04.0-P	C	1			X							12/17/2024	11:00: AM	X	X	X
42	CF-169.0-04.0-P	C	1			X							12/17/2024	11:00: AM	X	X	X
43	CF-016.0-05.0-P	C	1			X							12/17/2024	11:00: AM	X	X	X
44	CF-017.0-05.0-P	C	1			X							12/17/2024	11:00: AM	X	X	X
45	CF-042.0-06.0-P	C	1			X							12/17/2024	11:00: AM	X	X	X
46	CF-067.0-05.0-P	C	1			X							12/17/2024	11:00: AM	X	X	X
47	CF-068.0-05.0-P	C	1			X							12/17/2024	11:00: AM	X	X	X
48	CF-069.0-05.0-P	C	1			X							12/17/2024	11:00: AM	X	X	X
49	CF-070.0-05.0-P	C	1			X							12/17/2024	11:00: AM	X	X	X
50	CF-071.0-05.0-P	C	1			X							12/17/2024	11:00: AM	X	X	X

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Relinquished By:	Date: 12-19-24 Time: 1405	Received By:	Verbal Result: Yes No Add'l Phone #: All Results are emailed. Please provide Email address:
Relinquished By:	Date: Time:	Received By:	REMARKS:

Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Observed Temp. °C -3.2 Corrected Temp. °C -3.8	Sample Condition: Cool Yes No; Intact Yes No	CHECKED BY: (Initials)	Turnaround Time: Standard X Rush; Thermometer ID #140; Correction Factor 0.6 °C; Bacteria (only) Sample Condition: Cool Yes No; Intact Yes No; Observed Temp. °C; Corrected Temp. °C

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

CARDINAL Laboratories

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs	State: NM Zip: 88241	Attn: James Follis
Phone #:		Fax #:	Address:
Project #:		Project Owner: (see below)	City:
Project Name:	Western Trunkline Remediation	dan@trinityoilfieldservices.com	State: Zip:
Project Location:	Eddy Co., NM		Phone #:
Sampler Name:	XT		Fax #:

FOR LAB USE ONLY: 1247609

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER:	PRESERV.: ACID/BASE:	ICE / COOL	OTHER:	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
S1	CF-072.0-05.0-P	C	1			X							12/17/2024	11:30: AM	X	X	X
S2	~~CF-072.0-05.0-P~~	C	1			X							12/17/2024	11:30: AM	X	X	X
	— CF-073.0-05.0-P																
	—																
	— SR 12-20-24																
	—																
	—																
	—																
	—																
	—																

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Relinquished By:	Date: 12-19-24 Time: 1405	Received By: SRodriguez	Verbal Result: Yes No Add'l Phone #: All Results are emailed. Please provide Email address:
Relinquished By:	Date: Time:	Received By:	REMARKS: sample ID corrected per customer. SRodriguez 12-20-24

Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Observed Temp. °C -3.2 Corrected Temp. °C -3.8	Sample Condition: Cool ☑ Yes ☐ No; Intact ☑ Yes ☐ No	CHECKED BY: (Initials) SR	Turnaround Time: Standard X Rush ☐ Thermometer ID #140 Correction Factor 0.6 °C

Bacteria (only) Sample Condition: Cool ☐ Yes ☐ No; Intact ☐ Yes ☐ No; Observed Temp. °C; Corrected Temp. °C

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CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

December 27, 2024

DAN DUNKELBERG

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587

HOBBS, NM 88241

RE: WESTERN TRUNKLINE REMEDIATION

Enclosed are the results of analyses for samples received by the laboratory on 12/19/24 14:05.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Celey D. Keene

Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-206.0-05.0-P (H247712-01)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	1.64	82.2	2.00	9.84	
Toluene*	<0.050	0.050	12/24/2024	ND	1.71	85.7	2.00	10.0	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	1.67	83.7	2.00	9.95	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	4.91	81.8	6.00	9.91	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *97.7 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**80.0**	16.0	12/26/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/26/2024	ND	195	97.5	200	3.40	
DRO >C10-C28*	<10.0	10.0	12/26/2024	ND	183	91.4	200	13.8	
EXT DRO >C28-C36	<10.0	10.0	12/26/2024	ND					

Surrogate: 1-Chlorooctane *121 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *106 %* *49.1-148*

Cardinal Laboratories *=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	12/19/2024	Sampling Date:	12/17/2024
Reported:	12/27/2024	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CF-211.0-05.0-P (H247712-02)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/24/2024	ND	1.64	82.2	2.00	9.84	
Toluene*	<0.050	0.050	12/24/2024	ND	1.71	85.7	2.00	10.0	
Ethylbenzene*	<0.050	0.050	12/24/2024	ND	1.67	83.7	2.00	9.95	
Total Xylenes*	<0.150	0.150	12/24/2024	ND	4.91	81.8	6.00	9.91	
Total BTEX	<0.300	0.300	12/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *96.6 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**128**	16.0	12/26/2024	ND	432	108	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/26/2024	ND	195	97.5	200	3.40	
DRO >C10-C28*	<10.0	10.0	12/26/2024	ND	183	91.4	200	13.8	
EXT DRO >C28-C36	<10.0	10.0	12/26/2024	ND					

Surrogate: 1-Chlorooctane *122 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *108 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

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Notes and Definitions

BS-3	Blank spike recovery outside of lab established statistical limits, but still within method limits. Data is not adversely affected.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs	State: NM Zip: 88241	Attn: James Follis
Phone #:		Fax #:	Address:
Project #:		Project Owner: (see below)	City:
Project Name:	Western Trunkline Remediation	dan@trinityoilfieldservices.com	State: Zip:
Project Location:	Eddy Co., NM		Phone #:
Sampler Name:	TT		Fax #:

ANALYSIS REQUEST

FOR LAB USE ONLY Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING DATE	TIME	Chloride	TPH	BTEX
H247712													TT 12/19/24				
1	CF-206.0-05.0-P	C	1			X							12-17-24	9:00: AM	X	X	X
2	CF-211.0-05.0-P	C	1			X							1	9:00: AM	X	X	X

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Relinquished By: Dan Dunkelberg	Date: 12-19-24 Time: 1405	Received By: Tamara Oldham	Verbal Result: Yes No Add'l Phone #: All Results are emailed. Please provide Email address:
Relinquished By:	Date: Time:	Received By:	REMARKS:

Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Observed Temp. °C -3.2 Corrected Temp. °C -3.8	Sample Condition Cool: Yes ✓ No Intact: Yes ✓ No	CHECKED BY: (Initials)	Turnaround Time: Standard X Rush	Bacteria (only) Sample Condition Cool: Yes No Intact: Yes No Observed Temp. °C Corrected Temp. °C
				Thermometer ID #140 Correction Factor 0.6 °C	

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

Received by OCD: 1/29/2025 3:01:03 PM

Released to Imaging: 2/10/2025 10:51:01 AM

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

January 10, 2025

DAN DUNKELBERG

TRINITY OILFIELD SERVICES & RENTALS, LLC

P. O. BOX 2587

HOBBS, NM 88241

RE: WESTERN TRUNKLINE REMEDIATION

Enclosed are the results of analyses for samples received by the laboratory on 01/06/25 14:32.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Celey D. Keene

Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	01/06/2025	Sampling Date:	01/03/2025
Reported:	01/10/2025	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-058.1-02.5-P (H250037-01)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/06/2025	ND	1.77	88.6	2.00	0.301	
Toluene*	<0.050	0.050	01/06/2025	ND	1.86	92.8	2.00	0.344	
Ethylbenzene*	<0.050	0.050	01/06/2025	ND	1.80	89.8	2.00	1.26	
Total Xylenes*	<0.150	0.150	01/06/2025	ND	5.26	87.7	6.00	1.97	
Total BTEX	<0.300	0.300	01/06/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *93.3 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**416**	16.0	01/07/2025	ND	464	116	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/06/2025	ND	175	87.6	200	2.67	
DRO >C10-C28*	<10.0	10.0	01/06/2025	ND	174	87.1	200	1.55	
EXT DRO >C28-C36	<10.0	10.0	01/06/2025	ND					

Surrogate: 1-Chlorooctane *80.8 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *79.1 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	01/06/2025	Sampling Date:	01/03/2025
Reported:	01/10/2025	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-061.1-12.0-P (H250037-02)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/06/2025	ND	1.77	88.6	2.00	0.301	
Toluene*	<0.050	0.050	01/06/2025	ND	1.86	92.8	2.00	0.344	
Ethylbenzene*	<0.050	0.050	01/06/2025	ND	1.80	89.8	2.00	1.26	
Total Xylenes*	<0.150	0.150	01/06/2025	ND	5.26	87.7	6.00	1.97	
Total BTEX	<0.300	0.300	01/06/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *94.0 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**80.0**	16.0	01/07/2025	ND	464	116	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/06/2025	ND	175	87.6	200	2.67	
DRO >C10-C28*	<10.0	10.0	01/06/2025	ND	174	87.1	200	1.55	
EXT DRO >C28-C36	<10.0	10.0	01/06/2025	ND					

Surrogate: 1-Chlorooctane *76.9 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *74.9 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	01/06/2025	Sampling Date:	01/03/2025
Reported:	01/10/2025	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-062.1-12.0-P (H250037-03)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/06/2025	ND	1.77	88.6	2.00	0.301	
Toluene*	<0.050	0.050	01/06/2025	ND	1.86	92.8	2.00	0.344	
Ethylbenzene*	<0.050	0.050	01/06/2025	ND	1.80	89.8	2.00	1.26	
Total Xylenes*	<0.150	0.150	01/06/2025	ND	5.26	87.7	6.00	1.97	
Total BTEX	<0.300	0.300	01/06/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *93.7 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**320**	16.0	01/07/2025	ND	464	116	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/06/2025	ND	175	87.6	200	2.67	
DRO >C10-C28*	<10.0	10.0	01/06/2025	ND	174	87.1	200	1.55	
EXT DRO >C28-C36	<10.0	10.0	01/06/2025	ND					

Surrogate: 1-Chlorooctane *82.2 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *84.6 %* *49.1-148*

Cardinal Laboratories *=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	01/06/2025	Sampling Date:	01/03/2025
Reported:	01/10/2025	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-065.1-12.0-P (H250037-04)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/06/2025	ND	1.77	88.6	2.00	0.301	
Toluene*	<0.050	0.050	01/06/2025	ND	1.86	92.8	2.00	0.344	
Ethylbenzene*	<0.050	0.050	01/06/2025	ND	1.80	89.8	2.00	1.26	
Total Xylenes*	<0.150	0.150	01/06/2025	ND	5.26	87.7	6.00	1.97	
Total BTEX	<0.300	0.300	01/06/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *93.3 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**368**	16.0	01/07/2025	ND	464	116	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/06/2025	ND	175	87.6	200	2.67	
DRO >C10-C28*	<10.0	10.0	01/06/2025	ND	174	87.1	200	1.55	
EXT DRO >C28-C36	<10.0	10.0	01/06/2025	ND					

Surrogate: 1-Chlorooctane *80.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *78.8 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	01/06/2025	Sampling Date:	01/03/2025
Reported:	01/10/2025	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-068.1-12.0-P (H250037-05)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/06/2025	ND	1.77	88.6	2.00	0.301	
Toluene*	<0.050	0.050	01/06/2025	ND	1.86	92.8	2.00	0.344	
Ethylbenzene*	<0.050	0.050	01/06/2025	ND	1.80	89.8	2.00	1.26	
Total Xylenes*	<0.150	0.150	01/06/2025	ND	5.26	87.7	6.00	1.97	
Total BTEX	<0.300	0.300	01/06/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *94.0 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**112**	16.0	01/07/2025	ND	464	116	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/06/2025	ND	175	87.6	200	2.67	
DRO >C10-C28*	<10.0	10.0	01/06/2025	ND	174	87.1	200	1.55	
EXT DRO >C28-C36	<10.0	10.0	01/06/2025	ND					

Surrogate: 1-Chlorooctane *83.1 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *83.6 %* *49.1-148*

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

TRINITY OILFIELD SERVICES & RENTALS, LLC
DAN DUNKELBERG
P. O. BOX 2587
HOBBS NM, 88241
Fax To: NONE

Received:	01/06/2025	Sampling Date:	01/03/2025
Reported:	01/10/2025	Sampling Type:	Soil
Project Name:	WESTERN TRUNKLINE REMEDIATION	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	LONGFELLOW - EDDY CO., NM		

Sample ID: CW-112.0-02.0-P (H250037-06)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/06/2025	ND	1.77	88.6	2.00	0.301	
Toluene*	<0.050	0.050	01/06/2025	ND	1.86	92.8	2.00	0.344	
Ethylbenzene*	<0.050	0.050	01/06/2025	ND	1.80	89.8	2.00	1.26	
Total Xylenes*	<0.150	0.150	01/06/2025	ND	5.26	87.7	6.00	1.97	
Total BTEX	<0.300	0.300	01/06/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *94.7 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**96.0**	16.0	01/07/2025	ND	464	116	400	0.00	

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/06/2025	ND	175	87.6	200	2.67	
DRO >C10-C28*	<10.0	10.0	01/06/2025	ND	174	87.1	200	1.55	
EXT DRO >C28-C36	<10.0	10.0	01/06/2025	ND					

Surrogate: 1-Chlorooctane *79.4 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *79.5 %* *49.1-148*

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Notes and Definitions

QR-03	The RPD value for the sample duplicate or MS/MSD was outside of QC acceptance limits due to matrix interference. QC batch accepted based on LCS and/or LCSD recovery and/or RPD values.
QM-07	The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
BS-3	Blank spike recovery outside of lab established statistical limits, but still within method limits. Data is not adversely affected.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Trinity Oilfield Services	BILL TO	
Project Manager:	Dan Dunkelberg	P.O. #:	
Address:	8426 N Dal Paso	Company:	Longfellow Energy LP
City:	Hobbs	State: NM Zip: 88241	Attn: James Follis
Phone #:		Fax #:	Address:
Project #:		Project Owner: (see below)	City:
Project Name:	Western Trunkline Remediation	dan@trinityoilfieldservices.com	State: Zip:
Project Location:	Eddy Co., NM		Phone #:
Sampler Name:	TT		Fax #:

ANALYSIS REQUEST

FOR LAB USE ONLY Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	Chloride	TPH	BTEX
H250037 1	CW-058.1-02.5-P	C	1			X							1/3/2025	9:00: AM	X	X	X
2	CW-061.1-12.0-P	C	1			X							1/3/2025	9:00: AM	X	X	X
3	CW-062.1-12.0-P	C	1			X							1/3/2025	9:00: AM	X	X	X
4	CW-065.1-12.0-P	C	1			X							1/3/2025	9:00: AM	X	X	X
5	CW-068.1-12.0-P	C	1			X							1/3/2025	9:00: AM	X	X	X
6	CW-112.0-02.0-P	C	1			X							1/3/2025	9:00: AM	X	X	X

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Relinquished By:	Date: 1-6-25	Received By:	Verbal Result: Yes No Add'l Phone #:
	Time: 1432	SRodriguez	All Results are emailed. Please provide Email address:
Relinquished By:	Date:	Received By:	REMARKS:
	Time:		

Delivered By: (Circle One)	Observed Temp. °C 4.3	Sample Condition: Cool Yes / No, Intact Yes / No	CHECKED BY: (Initials) SR	Turnaround Time: Standard X, Rush	Bacteria (only) Sample Condition: Cool Yes / No, Intact Yes / No, Observed Temp. °C
Sampler - UPS - Bus - Other:	Corrected Temp. °C 3.7			Thermometer ID #140, Correction Factor 0.6 °C	Corrected Temp. °C

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

Received by OCD: 1/29/2025 3:01:03 PM

Released to Imaging: 2/10/2025 10:51:01 AM

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 425867

QUESTIONS

Operator: LONGFELLOW ENERGY, LP 8115 Preston Road Dallas, TX 75225	OGRID: 372210
	Action Number: 425867
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	**nAPP2410759719**
Incident Name	**NAPP2410759719 ELVIS TO IMPOUNDMENT PIPELINE @ 0**
Incident Type	**Produced Water Release**
Incident Status	**Remediation Closure Report Received**

Location of Release Source *Please answer all the questions in this group.*	
Site Name	Elvis to Impoundment Pipeline
Date Release Discovered	04/16/2024
Surface Owner	State

Incident Details *Please answer all the questions in this group.*	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release *Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.*	
Crude Oil Released (bbls) Details	*Not answered.*
Produced Water Released (bbls) Details	Cause: Equipment Failure | Pump | Produced Water | Released: 1,432 BBL | Recovered: 128 BBL | Lost: 1,304 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	*Not answered.*
Natural Gas Vented (Mcf) Details	*Not answered.*
Natural Gas Flared (Mcf) Details	*Not answered.*
Other Released Details	*Not answered.*
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	*Not answered.*

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QUESTIONS (continued)

Operator: LONGFELLOW ENERGY, LP 8115 Preston Road Dallas, TX 75225	OGRID: 372210
	Action Number: 425867
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	**No, according to supplied volumes this does not appear to be a "gas only" report.**
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	**Yes**
Reasons why this would be considered a submission for a notification of a major release	**From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.**
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response	
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.	
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	*Not answered.*
Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: David Cain Title: Engineering Technologist Email: david.cain@longfellowenergy.com Date: 07/11/2024

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Santa Fe, NM 87505

QUESTIONS (continued)

Operator: LONGFELLOW ENERGY, LP 8115 Preston Road Dallas, TX 75225	OGRID: 372210
	Action Number: 425867
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization	
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 51 and 75 (ft.)
What method was used to determine the depth to ground water	Estimate or Other
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Zero feet, overlying, or within area
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between ½ and 1 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Zero feet, overlying, or within area
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Between 1 and 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	Yes

Remediation Plan	
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
Requesting a remediation plan approval with this submission	Yes
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)	
Chloride (EPA 300.0 or SM4500 Cl B)	55200
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	562.9
GRO+DRO (EPA SW-846 Method 8015M)	523
BTEX (EPA SW-846 Method 8021B or 8260B)	82.8
Benzene (EPA SW-846 Method 8021B or 8260B)	11.1
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.	
On what estimated date will the remediation commence	08/19/2024
On what date will (or did) the final sampling or liner inspection occur	08/19/2024
On what date will (or was) the remediation complete(d)	11/18/2024
What is the estimated surface area (in square feet) that will be reclaimed	68733
What is the estimated volume (in cubic yards) that will be reclaimed	14612
What is the estimated surface area (in square feet) that will be remediated	68733
What is the estimated volume (in cubic yards) that will be remediated	14612
These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.	
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.	

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QUESTIONS (continued)

Operator: LONGFELLOW ENERGY, LP 8115 Preston Road Dallas, TX 75225	OGRID: 372210
	Action Number: 425867
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued) *Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.*	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
(Select all answers below that apply.)	
(Ex Situ) Excavation and **off-site** disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for **off-site** disposal	R360 ARTESIA LLC LANDFARM [fEEM0112340644]
OR which OCD approved well (API) will be used for **off-site** disposal	*Not answered.*
OR is the **off-site** disposal site, to be used, out-of-state	No
OR is the **off-site** disposal site, to be used, an NMED facility	No
(Ex Situ) Excavation and **on-site** remediation (i.e. On-Site Land Farms)	No
(In Situ) Soil Vapor Extraction	No
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	No
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	No
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	No
Ground Water Abatement pursuant to 19.15.30 NMAC	No
OTHER (Non-listed remedial process)	No
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: David Cain Title: Engineering Technologist Email: david.cain@longfellowenergy.com Date: 07/09/2024
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.	

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QUESTIONS (continued)

Operator: LONGFELLOW ENERGY, LP 8115 Preston Road Dallas, TX 75225	OGRID: 372210
	Action Number: 425867
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Deferral Requests Only *Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.*	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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Phone: (505) 629-6116

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https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS (continued)

Operator: LONGFELLOW ENERGY, LP 8115 Preston Road Dallas, TX 75225	OGRID: 372210
	Action Number: 425867
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	**416133**
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	**01/03/2025**
What was the (estimated) number of samples that were to be gathered	**80**
What was the sampling surface area in square feet	**16000**

Remediation Closure Request	
Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	**Yes**
Was this release entirely contained within a lined containment area	**No**
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	69908
What was the total volume (cubic yards) remediated	23164
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	0
What was the total volume (in cubic yards) reclaimed	0
Summarize any additional remediation activities not included by answers (above)	Upon remediation closure approval, the excavation will be backfilled and reclaimed in accordance with 19.15.29.13 NMAC.

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: David Cain Title: Engineering Technologist Email: david.cain@longfellowenergy.com Date: 01/29/2025

Sante Fe Main Office
Phone: (505) 476-3441

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QUESTIONS (continued)

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QUESTIONS

Reclamation Report *Only answer the questions in this group if all reclamation steps have been completed.*	
Requesting a reclamation approval with this submission	No

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CONDITIONS

Action 425867

CONDITIONS

Operator: LONGFELLOW ENERGY, LP 8115 Preston Road Dallas, TX 75225	OGRID: 372210
	Action Number: 425867
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
rhamlet	We have received your Remediation Closure Report for Incident #NAPP2410759719 ELVIS TO IMPOUNDMENT PIPELINE, thank you. This Remediation Closure Report is approved.	2/10/2025