

# BC&D Operating, Inc.

P.O. Box 302 Hobbs, NM 88241

(405) 837-8147

March 3, 2025

Incident ID nAPP250338684

## Narrative of Actions:

After discovery on 2/20/2025, BC&D Operating personnel secured the area with berms to eliminate further impact. The 4" SDR7 waterline was active at the time of the release; however, the safety systems shut down pumping operations once a pressure decrease was detected. Company personnel mobilized equipment, and an estimated 1000 yards of contaminated soil was removed and placed on a 40-mil liner. All removed soil is currently being hauled to the land farm for disposal. Sport Environmental Services of Midland Tx was contracted to delineate horizontal and vertical extent, attain soil samples, and photograph them for documentation. SES attained photos via drone technology to capture the aerial extent. Preliminary soil samples were collected and are currently being tested for TPH and Btex. The preliminary soil samples also yielded lower chloride levels, indicating the initial response had removed most of the contaminated soil. Please see the attached site map and aerial photos. Additional soil samples will be taken early next week to verify that contaminants have been removed from the affected area. If hot spots are identified after soil testing, removal of the affected soil will continue until testing reveals levels meeting closure criteria for soils impacted by a release per 19.15.29 NMAC. The NMOCD will be notified two business days in advance for confirmation soil testing.

## Calculation of release volume:

The dual 4" pipeline is approximately 1,500' in length; only 800' is on a downslope gradient and would vacate a volume of 14.6 bbls to the release point. All pumping operations were immediately shut down by computerized safety systems. The saltwater injection well was equipped with a 4" check valve that failed. BC&D Operating is assuming the 4-1/2" injection string capacity was unloaded due to the check valve failure, resulting in an additional 81.6 bbls being released. The total volume of the pipeline and injection string is 96.2 bbls of produced water. This calculation is estimating a high volume, but in reality, the actual volume is much lower.

### 4" SDR-7 Pipeline

### 4.5" L-80 Injection String

### Sec. 17 T25S R36E

Section	Line	Drift	From	To	Tapered String	Weight (lbs)	Grade	Bbls/Lin. Ft	Volume (bbls)
Pipeline	4	3.194	0	800	No	3.4	SDR-7	0.0091	7.3
Pipeline	4	3.194	0	800	No	3.4	SDR-7	0.0091	7.3
Well	4.5	3.875	0	5264	No	11.6	L-80	0.0155	81.6

96.2



# PERFORMANCE PIPE

A DIVISION OF CHEVRON PHILLIPS CHEMICAL COMPANY LP

## PE 4710 (PE3408) Energy - Driscoplex® 6400 Series PE4710 IPS Pipe Data

Pipe weights are calculated in accordance with PPI TR-7. Average inside diameter calculated using nominal OD and minimum wall plus 6% for use in estimating fluid flows. Actual ID will vary. When designing components to fit the pipe ID, refer to pipe dimensions and tolerances in applicable pipe specifications. Pressure ratings are for water at 73.4° F. For other fluid and service temperature, ratings may differ. Refer to Engineering Manual for Chemical and Environmental Considerations.

Pressure		400 psi				335 psi				250 psi				200 psi				160 psi				125 psi				
Rating		DR 6.0				DR 7.0				DR 9.0				DR 11.0				DR 13.5				DR 17				
IPS Pipe Size	Nom OD (in)	Min Wall (in)	Avg ID (in)	Wgt (lbs/ft)	Min Wall (in)	Avg ID (in)	Wgt (lbs/ft)	Min Wall (in)	Avg ID (in)	Wgt (lbs/ft)	Min Wall (in)	Avg ID (in)	Wgt (lbs/ft)	Min Wall (in)	Avg ID (in)	Wgt (lbs/ft)	Min Wall (in)	Avg ID (in)	Wgt (lbs/ft)	Min Wall (in)	Avg ID (in)	Wgt (lbs/ft)	IPS Pipe Size			
1"	1.315	0.219	0.851	0.33	0.180	0.933	0.29																1 1/4"			
1 1/4"	1.660	0.277	1.073	0.52	0.227	1.179	0.46	0.184	1.270	0.37	0.151	1.340	0.31	0.123	1.399	0.26							1 1/4"			
1 1/2"	1.900	0.317	1.228	0.69	0.260	1.349	0.61	0.211	1.453	0.49	0.173	1.533	0.41	0.141	1.601	0.34							1 1/2"			
2"	2.375	0.396	1.535	1.07	0.325	1.686	0.95	0.264	1.815	0.77	0.216	1.917	0.64	0.176	2.002	0.53	0.140	2.078	0.43				2"			
2 1/2"	3.500	0.583	2.264	2.33	0.479	2.485	2.06	0.389	2.675	1.66	0.318	2.826	1.39	0.259	2.951	1.16	0.206	3.063	0.94				3"			
4"	4.500	0.750	2.910	3.85	0.616	3.194	3.40	0.500	3.440	2.75	0.409	3.633	2.31	0.333	3.794	1.92	0.265	3.938	1.55				4"			
6"	6.625	1.104	4.285	8.35	0.908	4.700	7.37	0.736	5.065	5.96	0.602	5.349	5.00	0.491	5.584	4.15	0.390	5.798	3.36				6"			
8"	8.625	1.438	5.576	14.15	1.182	6.119	12.50	0.958	6.594	10.11	0.784	6.963	8.47	0.639	7.270	7.04	0.507	7.550	5.69				8"			
10"	10.750	1.792	6.951	21.98	1.473	7.627	19.42	1.194	8.219	15.70	0.977	8.679	13.16	0.796	9.062	10.93	0.632	9.410	8.83				10"			
12"	12.750	2.125	8.245	30.92	1.747	9.046	27.31	1.417	9.746	22.08	1.159	10.293	18.51	0.944	10.749	15.38	0.750	11.160	12.43				12"			
14"	14.000																						14"			
16"	16.000																						16"			
18"	18.000																						18"			
20"	20.000																						20"			
22"	22.000																						22"			
24"	24.000																						24"			
26"	26.000																						26"			
28"	28.000																						28"			
30"	30.000																						30"			
32"	32.000																						32"			
34"	34.000																						34"			
36"	36.000																						36"			

Pressure ratings are calculated using 0.63 design factor for HDS at 73°F as listed in PPI TR-4 for PE4710 materials. Temperature, chemical and environmental use considerations may require use of additional design factors.

### Other Sizes and Dimensions Available

Bulletin: PP 155-4710 (PE 3408)

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## API CASING TABLE SPECIFICATION

Size		Weight	ID		Drift		Capacity
Inches	mm	lbs/ft	Inches	mm	Inches	mm	bbl/100ft
4 1/2	114.30	9.50	4.090	103.89	3.965	100.71	1.63
		10.50	4.052	102.92	3.927	99.75	1.59
		11.60	4.000	101.60	3.875	98.43	1.55
		12.60	3.958	100.53	3.833	97.36	1.52
		13.50	3.920	99.57	3.795	96.39	1.49
		15.10	3.826	97.18	3.701	94.01	1.42
		16.60	3.754	95.35	3.629	92.18	1.37
		16.90	3.740	95.00	3.615	91.82	1.36
		17.70	3.696	93.88	3.571	90.70	1.33
		18.80	3.640	92.46	3.515	89.28	1.29
		21.60	3.500	88.90	3.375	85.73	1.19
		24.60	3.380	85.85	3.255	82.68	1.11
5	127.00	26.50	3.240	82.30	3.115	79.12	1.02
		11.50	4.560	115.82	4.435	112.65	2.02
		13.00	4.494	114.15	4.369	110.97	1.96
		15.00	4.408	111.96	4.283	108.79	1.89
		18.00	4.276	108.61	4.151	105.44	1.78
		20.30	4.184	106.27	4.059	103.10	1.70
		20.80	4.156	105.56	4.031	102.39	1.68
		21.40	4.126	104.80	4.001	101.63	1.65
		23.20	4.044	102.72	3.919	99.54	1.59
		24.20	4.000	101.60	3.875	98.43	1.55
		26.70	3.876	98.45	3.751	95.28	1.46
		32.00	3.620	91.95	3.495	88.77	1.27
5 1/2	139.70	13.00	5.044	128.12	4.919	124.94	2.47
		14.00	5.012	127.30	4.887	124.13	2.44
		15.50	4.950	125.73	4.825	122.56	2.38
		17.00	4.892	124.26	4.767	121.08	2.32
		20.00	4.778	121.36	4.653	118.19	2.22
		23.00	4.670	118.62	4.545	115.44	2.12
		26.00	4.548	115.52	4.423	112.34	2.01
		28.40	4.440	112.78	4.315	109.60	1.91
		29.70	4.376	111.15	4.251	107.98	1.86
		32.30	4.276	108.61	4.151	105.44	1.78
		36.40	4.090	103.89	3.965	100.71	1.62
		39.30	4.044	102.72	3.919	99.54	1.59
6	152.40	15.00	5.542	140.77	5.399	137.13	2.98
		18.00	5.424	137.77	5.299	134.59	2.86
		20.00	5.352	135.94	5.227	132.77	2.78
		23.00	5.240	133.10	5.115	129.92	2.67
		26.00	5.132	130.35	5.007	127.18	2.56
6 5/8	168.28	17.00	6.135	155.83	6.010	152.65	3.66
		20.00	6.049	153.64	5.924	150.47	3.55
		24.00	5.921	150.39	5.796	147.22	3.41
		28.00	5.791	147.09	5.666	143.92	3.26
		32.00	5.675	144.15	5.550	140.97	3.13
		35.00	5.575	141.61	5.450	138.43	3.02
		43.20	5.375	136.53	5.250	133.35	2.81
		69.63	4.375	111.13	4.250	107.95	1.86
		17.00	6.538	166.07	6.413	162.89	4.15
		20.00	6.456	163.98	6.331	160.81	4.05
7	177.80	23.00	6.366	161.70	6.241	158.52	3.94
		26.00	6.276	159.41	6.151	156.24	3.83
		29.00	6.184	157.07	6.059	153.90	3.71
		32.00	6.094	154.79	5.969	151.61	3.61
		35.00	6.004	152.50	5.879	149.33	3.50
		38.00	5.920	150.37	5.795	147.19	3.40
		41.00	5.820	147.83	5.695	144.65	3.29
		42.70	5.750	146.05	5.625	142.88	3.21
		44.00	5.720	145.29	5.595	142.11	3.18
		45.40	5.660	143.76	5.535	140.59	3.11
		49.50	5.540	140.72	5.415	137.54	2.98
		56.10	5.376	136.55	5.251	133.38	2.81
		58.00	5.240	133.10	5.115	129.92	2.67
		66.50	5.040	128.02	4.915	124.84	2.47
7 5/8	193.68	20.00	7.125	180.98	7.000	177.80	4.93
		24.00	7.025	178.44	6.900	175.26	4.79
		26.40	6.969	177.01	6.844	173.84	4.72
		29.70	6.875	174.63	6.750	171.45	4.59
		33.70	6.765	171.83	6.640	168.66	4.45
		39.00	6.625	168.28	6.500	165.10	4.26
		42.80	6.501	165.13	6.376	161.95	4.11
		45.30	6.435	163.45	6.310	160.27	4.02
		47.10	6.375	161.93	6.250	158.75	3.95
		51.20	6.249	158.72	6.125	155.58	3.80
		52.80	6.201	157.81	6.000	152.40	3.74
		55.75	6.201	157.51	6.176	156.87	3.74

Size		Weight	ID		Drift		Capacity
Inches	mm	lb/ft	Inches	mm	Inches	mm	bbl/100ft
7 3/4	196.85	46.10	6.560	166.62	6.500	165.10	4.18
8 5/8	219.08	24.00	8.097	205.66	7.972	202.49	6.37
		28.00	8.017	203.63	7.892	200.46	6.24
		32.00	7.921	201.19	7.796	198.02	6.09
		36.00	7.825	198.76	7.700	195.58	5.95
		40.00	7.725	196.22	7.6	193.04	5.8
		44.00	7.625	193.68	7.500	190.50	5.65
		49.00	7.511	190.78	7.386	187.60	5.48
		52.00	7.435	188.85	7.310	185.67	5.37
8 3/4	222.25	49.70	7.636	193.95	7.500	190.50	5.66
9 5/8	244.48	29.30	9.063	230.20	8.907	226.24	7.98
		32.30	9.001	228.63	8.845	224.66	7.87
		36.00	8.921	226.59	8.765	222.63	7.73
		38.00	8.885	225.68	8.76	222.50	7.67
		40.00	8.835	224.41	8.679	220.45	7.58
		43.50	8.755	222.38	8.599	218.41	7.45
		47.00	8.681	220.50	8.525	216.54	7.32
		53.50	8.535	216.79	8.379	212.83	7.08
		58.40	8.435	214.25	8.279	210.29	6.91
		59.40	8.407	213.54	8.251	209.58	6.87
		61.10	8.375	212.73	8.219	208.76	6.81
		64.90	8.281	210.34	8.125	206.38	6.66
		70.30	8.157	207.19	8.001	203.23	6.46
		71.80	8.125	206.38	7.969	202.41	6.41
9 3/4	247.65	59.20	8.560	217.42	8.500	215.90	7.12
9 7/8	250.83	62.80	8.625	219.08	8.500	215.90	7.23
10 3/4	273.05	32.75	10.192	258.88	10.036	254.91	10.09
		35.75	10.136	257.45	10.011	254.28	9.98
		40.50	10.050	255.27	9.894	251.31	9.81
		45.50	9.950	252.73	9.794	248.77	9.62
		51.00	9.850	250.19	9.694	246.23	9.42
		55.50	9.760	247.90	9.604	243.94	9.25
		60.70	9.660	245.36	9.504	241.40	9.06
		65.70	9.560	242.82	9.404	238.86	8.88
		71.10	9.450	240.03	9.294	236.07	8.67
		73.20	9.406	238.91	9.250	234.95	8.59
		76.00	9.350	237.49	9.194	233.53	8.49
		79.20	9.282	235.76	9.126	231.80	8.37
81.00	9.250	234.95	9.094	230.99	8.31		
11 3/4	298.45	38.00	11.150	283.21	10.994	279.25	12.08
		42.00	11.084	281.53	10.928	277.57	11.93
		47.00	11.000	279.40	10.844	275.44	11.75
		54.00	10.880	276.35	10.724	272.39	11.50
		60.00	10.772	273.61	10.616	269.65	11.27
		65.00	10.682	271.32	10.526	267.36	11.08
		66.70	10.656	270.66	10.500	266.70	11.03
		71.00	10.586	268.88	10.430	264.92	10.89
		73.60	10.532	267.51	10.376	263.55	10.78
		75.00	10.514	267.06	10.358	263.09	10.74
		76.00	10.500	266.70	10.344	262.74	10.71
		79.00	10.438	265.13	10.282	261.16	10.58
		80.50	10.406	264.31	10.25	260.35	10.52
		83.00	10.368	263.35	10.212	259.38	10.44
		87.20	10.282	261.16	10.126	257.20	10.27
		95.00	10.124	257.15	9.968	253.19	9.96
11 7/8	301.63	71.80	10.711	272.06	10.625	269.88	11.14
13 3/8	339.73	48.00	12.715	322.96	12.559	319.00	15.71
		54.50	12.615	320.42	12.459	316.46	15.46
		61.00	12.515	317.88	12.359	313.92	15.21
		68.00	12.415	315.34	12.259	311.38	14.97
		72.00	12.347	313.61	12.191	309.65	14.81
		77.00	12.275	311.79	12.119	307.82	14.64
		80.70	12.215	310.26	12.059	306.30	14.49
		83.00	12.175	309.25	12.019	305.28	14.40
		85.00	12.159	308.84	12.003	304.88	14.36
		86.00	12.125	307.98	11.969	304.01	14.28
		91.00	12.055	306.20	11.899	302.23	14.12
		92.00	12.031	305.59	11.875	301.63	14.06
		96.00	11.975	304.17	11.819	300.20	13.93
		98.00	11.937	303.20	11.781	299.24	13.84
		100.30	11.907	302.44	11.751	298.48	13.77
		102.00	11.889	301.98	11.733	298.02	13.73
13 1/2	342.90	81.40	12.340	313.44	12.250	311.15	14.79
13 5/8	346.08	88.20	12.375	314.33	12.250	311.15	14.88

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 439297

**QUESTIONS**

Operator: BC & D OPERATING INC. 2702 N. Grimes ST B Hobbs, NM 88240	OGRID: 25670
	Action Number: 439297
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

**QUESTIONS**

<b>Prerequisites</b>	
Incident ID (n#)	nAPP2505338684
Incident Name	NAPP2505338684 WEST JAL B #1 LOCATION @ 30-025-20857
Incident Type	Produced Water Release
Incident Status	Initial C-141 Received
Incident Well	[30-025-20857] WEST JAL B #001

<b>Location of Release Source</b>	
<i>Please answer all the questions in this group.</i>	
Site Name	WEST JAL B #1 LOCATION
Date Release Discovered	02/20/2025
Surface Owner	Private

<b>Incident Details</b>	
<i>Please answer all the questions in this group.</i>	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

<b>Nature and Volume of Release</b>	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Equipment Failure   Flow Line - Injection   Produced Water   Released: 96 BBL   Recovered: 0 BBL   Lost: 96 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 439297

**QUESTIONS (continued)**

Operator: BC & D OPERATING INC. 2702 N. Grimes ST B Hobbs, NM 88240	OGRID: 25670
	Action Number: 439297
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

**QUESTIONS**

<b>Nature and Volume of Release (continued)</b>	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

**Initial Response**

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Richard Hill Email: hill.richie@gmail.com Date: 03/06/2025
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Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS, Page 3

Action 439297

**QUESTIONS (continued)**

Operator: BC & D OPERATING INC. 2702 N. Grimes ST B Hobbs, NM 88240	OGRID: 25670
	Action Number: 439297
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

**QUESTIONS**

<b>Site Characterization</b>	
<i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Not answered.
What method was used to determine the depth to ground water	Not answered.
Did this release impact groundwater or surface water	Not answered.
<b>What is the minimum distance, between the closest lateral extents of the release and the following surface areas:</b>	
A continuously flowing watercourse or any other significant watercourse	Not answered.
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Not answered.
An occupied permanent residence, school, hospital, institution, or church	Not answered.
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Not answered.
Any other fresh water well or spring	Not answered.
Incorporated municipal boundaries or a defined municipal fresh water well field	Not answered.
A wetland	Not answered.
A subsurface mine	Not answered.
An (non-karst) unstable area	Not answered.
Categorize the risk of this well / site being in a karst geology	Not answered.
A 100-year floodplain	Not answered.
Did the release impact areas not on an exploration, development, production, or storage site	Not answered.

<b>Remediation Plan</b>	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
Requesting a remediation plan approval with this submission	No
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
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CONDITIONS

Action 439297

CONDITIONS

Operator: BC & D OPERATING INC. 2702 N. Grimes ST B Hobbs, NM 88240	OGRID: 25670
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CONDITIONS

Created By	Condition	Condition Date
nvez	None	3/6/2025