



Natural Gas Analysis Report

GPA 2172-09/API 14.5 Report with GPA 2145-16 Physical Properties

| | Sample Information |
|----------------------------------|---|
| Sample Name | 8. CORRAL 2N COMPRESSOR STATION AFTER FUEL SKID |
| Technician | ANTHONY DOMINGUEZ |
| Analyzer Make & Model | INFICON MICRO GC |
| Last Calibration/Validation Date | 03-02-2023 |
| Meter Number | NA |
| Air temperature | 64 |
| Flow Rate (MCF/Day) | NA |
| Heat Tracing | Heated Hose & Gasifier |
| Sample description/mtr name | 8. CORRAL 2N COMPRESSOR STATION AFTER FUEL SKID |
| Sampling Method | fill and empty |
| Operator | OCCIDENTAL PETROLEUM |
| State | New Mexico |
| Region Name | PERMIAN_RESOURCES |
| Asset | NEW MEXICO |
| System | NA |
| FLOC | NA |
| Sample Sub Type | NA |
| Sample Name Type | NA |
| Vendor | AKM MEASUREMENT |
| Cylinder # | AKM-4 |
| Sampled by | JONATHAN ALDRICH |
| Sample date | 3-1-2023 |
| Analyzed date | 3-2-2023 |
| Method Name | C9 |
| Injection Date | 2023-03-02 11:01:47 |
| Report Date | 2023-03-02 11:05:23 |
| EZReporter Configuration File | 1-16-2023 OXY GPA C9+ H2S #2.cfgx |
| Source Data File | 454164ab-9c70-4a26-9a81-475679206b40 |
| NGA Phys. Property Data Source | GPA Standard 2145-16 (FPS) |
| Data Source | INFICON Fusion Connector |

Component Results

| Component Name | Peak Area | Raw Amount | Response Factor | Norm Mole% | Gross HV (Dry) (BTU / Ideal cu.ft.) | Relative Gas Density (Dry) | GPM (Dry) (Gal. / 1000 cu.ft.) | |
|----------------|-----------|------------|-----------------|------------|-------------------------------------|----------------------------|--------------------------------|--|
| Nitrogen | 19900.4 | 1.1216 | 0.00005636 | 1.1210 | 0.0 | 0.01084 | 0.124 | |
| Methane | 1048827.2 | 76.8431 | 0.00007327 | 76.8014 | 777.5 | 0.42540 | 13.064 | |
| CO2 | 3240.1 | 0.1531 | 0.00004726 | 0.1530 | 0.0 | 0.00232 | 0.026 | |
| Ethane | 273459.1 | 12.4443 | 0.00004551 | 12.4375 | 220.6 | 0.12913 | 3.338 | |
| H2S | 0.0 | 0.0000 | 0.00000000 | 0.0000 | 0.0 | 0.00000 | 0.000 | |
| Propane | 193142.1 | 6.3290 | 0.00003277 | 6.3256 | 159.5 | 0.09631 | 1.749 | |
| iso-butane | 69923.5 | 0.7771 | 0.00001111 | 0.7767 | 25.3 | 0.01559 | 0.255 | |
| n-Butane | 155310.4 | 1.7060 | 0.00001098 | 1.7051 | 55.8 | 0.03422 | 0.539 | |
| iso-pentane | 29200.4 | 0.2836 | 0.00000971 | 0.2835 | 11.4 | 0.00706 | 0.104 | |
| n-Pentane | 29465.3 | 0.2790 | 0.00000947 | 0.2789 | 11.2 | 0.00695 | 0.101 | |
| hexanes | 10415.0 | 0.0791 | 0.00000760 | 0.0791 | 3.8 | 0.00235 | 0.033 | |
| heptanes | 4902.0 | 0.0306 | 0.00000624 | 0.0306 | 1.7 | 0.00106 | 0.014 | |
| octanes | 1200.0 | 0.0067 | 0.00000558 | 0.0067 | 0.4 | 0.00026 | 0.003 | |
| nonanes+ | 141.0 | 0.0009 | 0.00000619 | 0.0009 | 0.1 | 0.00004 | 0.001 | |
| Total: | | 100.0541 | | 100.0000 | 1267.2 | 0.73153 | 19.351 | |

Results Summary

| Result | Dry | Sat. | |
|------------------------------|----------|------|--|
| Total Un-Normalized Mole% | 100.0541 | | |
| Pressure Base (psia) | 14.730 | | |
| Temperature Base (Deg. F) | 60.00 | | |
| Flowing Temperature (Deg. F) | 0.0 | | |
| Flowing Temperature (Deg. F) | 125.0 | | |

| Result | Dry | Sat. | |
|--|--------|--------|--|
| Gross Heating Value (BTU / Ideal cu.ft.) | 1267.2 | 1245.2 | |
| Gross Heating Value (BTU / Real cu.ft.) | 1271.8 | 1250.2 | |
| Relative Density (G), Real | 0.7339 | 0.7323 | |

Monitored Parameter Report

| Parameter | Value | Lower Limit | Upper Limit | Status | |
|----------------------------|----------|-------------|-------------|--------|--|
| Total un-normalized amount | 100.0541 | 97.0000 | 103.0000 | Pass | |

UPSET FLARING EVENT SPECIFIC JUSTIFICATIONS FORM**Facility:** Corral 2N CS**Flaring Date:** 03/19/2025**Duration of Event:** 1 Hour 10 Minutes**MCF Flared:** 245**Start Time:** 01:20 PM**End Time:** 02:30 PM**Cause:** Emergency Flare > Third Party Energy Power Provider > Xcel Energy > Power Outage > Downed Power Lines**Method of Gas Measurement:** Gas Flare Meter

1. Reason why this event was beyond Operator's control:

This emission was caused by the sudden, unavoidable breakdown of equipment or process that was beyond the owner/operator's control and did not stem from activity that could have been foreseen and avoided, and could not have been avoided by good design, operation, and maintenance practices. In this case, third party power provided, Xcel Energy, experienced operational issues and a subsequent area-wide power outage on their end, when they had downed power lines due to severe weather affecting the area, which in turn caused a sudden and unexpected power outage at Oxy's Corral 2N compressor station, forcing its gas to back up and flare. This event could not have been foreseen, avoided, or prevented as this event occurred with no advance notice or warning from Xcel Energy. Oxy's facility require power to function and when the power goes out, equipment such as pumps, valves, and compressors will stop working, leading to overpressure in critical equipment, which could lead to rupture and/or explosions. OXY made every effort to control and minimize emissions as much as possible during this event and ensured all its operational equipment was slowly brought back to normal operations and running efficiently once power was restored to the facility. Although flaring is not OXY's preferred method for handling excess gas, it is necessary to ensure the safety of our operations, equipment, and field personnel.

2. Steps Taken to limit duration and magnitude of venting or flaring:

This emission was caused by the sudden, unavoidable breakdown of equipment or process that was beyond the owner/operator's control and did not stem from activity that could have been foreseen and avoided, and could not have been avoided by good design, operation, and maintenance practices. In this case, third party power provided, Xcel Energy, experienced operational issues and a subsequent area-wide power outage on their end, when they had downed power lines due to severe weather affecting the area, which in turn caused a sudden and unexpected power outage at Oxy's Corral 2N compressor station, forcing its gas to back up and flare. This event could not have been foreseen, avoided, or prevented as this event occurred with no advance notice or warning from Xcel Energy. Oxy's facility require power to function and when the power goes out, equipment such as pumps, valves, and compressors will stop working, leading to overpressure in critical equipment, which could lead to rupture and/or explosions. OXY made every effort to control and minimize emissions as much as possible during this event and ensured all its operational equipment was slowly brought back to normal operations and running efficiently once power was restored to the facility. Although flaring is not OXY's preferred method for handling excess gas, it is necessary to ensure the safety of our operations, equipment, and field personnel. Once flaring was triggered at the Corral 2N compressor station, Oxy field personnel were able to optimize gas lift injection rates and shut in several wells. This event could not have been foreseen, avoided, or prevented as this event occurred with no advance notice or warning. OXY made every effort to control and minimize emissions as much as possible during this event.

3. Corrective Actions taken to eliminate the cause and reoccurrence of venting or flaring:

Oxy is unable to and is limited in the corrective actions to eliminate this type of cause and potential reoccurrence of flaring resulting from third party provider power outages, whether scheduled or unscheduled, as Oxy is unable to decree how long a power outage can continue. Oxy continually strives to maintain and operate all its facility locations equipment in a manner consistent with good practices for minimizing emissions and reducing the number of emission events, when possible. Although flaring is not OXY's preferred method for handling excess gas, it is necessary to ensure the safety of our operations, equipment, and field personnel. The only steps Oxy can take during this circumstance is to minimize flaring by optimizing gas lift injection rates and choking back several wells until power is restored. Oxy will ensure all its operational equipment is slowly brought back to normal operations and running efficiently once power is restored to the facility so that flaring is ceased.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 448616

DEFINITIONS

| | |
|--|--|
| Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294 | OGRID: 16696 |
| | Action Number: 448616 |
| | Action Type: [C-129] Venting and/or Flaring (C-129) |

DEFINITIONS

| |
|---|
| <p>For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:</p> <ul style="list-style-type: none">• this application's operator, hereinafter "this operator";• venting and/or flaring, hereinafter "vent or flare";• any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";• the statements in (and/or attached to) this, hereinafter "the statements in this";• and the past tense will be used in lieu of mixed past/present tense questions and statements. |
|---|

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QUESTIONS

Action 448616

QUESTIONS

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| | Action Type: [C-129] Venting and/or Flaring (C-129) |

QUESTIONS

| | |
|---|---|
| Prerequisites <i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i> | |
| Incident Well | Unavailable. |
| Incident Facility | [fAPP2126641235] CORRAL #2 NORTH COMP STATION |

| | |
|--|---|
| Determination of Reporting Requirements <i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i> | |
| Was this vent or flare caused by an emergency or malfunction | Yes |
| Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event | No |
| Is this considered a submission for a vent or flare event | Yes, minor venting and/or flaring of natural gas. |
| <i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i> | |
| Was there at least 50 MCF of natural gas vented and/or flared during this event | Yes |
| Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water | No |
| Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence | No |

| | |
|---|---|
| Equipment Involved | |
| Primary Equipment Involved | Other (Specify) |
| Additional details for Equipment Involved. Please specify | Emergency Flare > Third Party Energy Power Provider > Xcel Energy > Power Outage > Downed Power Lines |

| | |
|--|---------------|
| Representative Compositional Analysis of Vented or Flared Natural Gas <i>Please provide the mole percent for the percentage questions in this group.</i> | |
| Methane (CH4) percentage | 77 |
| Nitrogen (N2) percentage, if greater than one percent | 1 |
| Hydrogen Sulfide (H2S) PPM, rounded up | 0 |
| Carbon Dioxide (CO2) percentage, if greater than one percent | 0 |
| Oxygen (O2) percentage, if greater than one percent | 0 |
| <i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i> | |
| Methane (CH4) percentage quality requirement | Not answered. |
| Nitrogen (N2) percentage quality requirement | Not answered. |
| Hydrogen Sulfide (H2S) PPM quality requirement | Not answered. |
| Carbon Dioxide (CO2) percentage quality requirement | Not answered. |
| Oxygen (O2) percentage quality requirement | Not answered. |

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QUESTIONS, Page 2

Action 448616

QUESTIONS (continued)

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| | Action Number: 448616 |
| | Action Type: [C-129] Venting and/or Flaring (C-129) |

QUESTIONS

| Date(s) and Time(s) | |
|--|------------|
| Date vent or flare was discovered or commenced | 03/19/2025 |
| Time vent or flare was discovered or commenced | 01:20 PM |
| Time vent or flare was terminated | 02:30 PM |
| Cumulative hours during this event | 1 |

| Measured or Estimated Volume of Vented or Flared Natural Gas | |
|---|---|
| Natural Gas Vented (Mcf) Details | Not answered. |
| Natural Gas Flared (Mcf) Details | Cause: Other Other (Specify) Natural Gas Flared Released: 245 Mcf Recovered: 0 Mcf Lost: 245 Mcf. |
| Other Released Details | Not answered. |
| Additional details for Measured or Estimated Volume(s). Please specify | Gas Flare Meter |
| Is this a gas only submission (i.e. only significant Mcf values reported) | Yes, according to supplied volumes this appears to be a "gas only" report. |

| Venting or Flaring Resulting from Downstream Activity | |
|---|---------------|
| Was this vent or flare a result of downstream activity | No |
| Was notification of downstream activity received by this operator | Not answered. |
| Downstream OGRID that should have notified this operator | Not answered. |
| Date notified of downstream activity requiring this vent or flare | Not answered. |
| Time notified of downstream activity requiring this vent or flare | Not answered. |

| Steps and Actions to Prevent Waste | |
|--|--|
| For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control. | True |
| Please explain reason for why this event was beyond this operator's control | <p>This emission was caused by the sudden, unavoidable breakdown of equipment or process that was beyond the owner/operator's control and did not stem from activity that could have been foreseen and avoided, and could not have been avoided by good design, operation, and maintenance practices. In this case, third party power provided, Xcel Energy, experienced operational issues and a subsequent area-wide power outage on their end, when they had downed power lines due to severe weather affecting the area, which in turn caused a sudden and unexpected power outage at Oxy's Corral 2N compressor station, forcing its gas to back up and flare. This event could not have been foreseen, avoided, or prevented as this event occurred with no advance notice or warning from Xcel Energy. Oxy's facility require power to function and when the power goes out, equipment such as pumps, valves, and compressors will stop working, leading to overpressure in critical equipment, which could lead to rupture and/or explosions. OXY made every effort to control and minimize emissions as much as possible during this event and ensured all its operational equipment was slowly brought back to normal operations and running efficiently once power was restored to the facility. Although flaring is not OXY's preferred method for handling excess gas, it is necessary to ensure the safety of our operations, equipment, and field personnel.</p> <p>This emission was caused by the sudden, unavoidable breakdown of equipment or process that was beyond the owner/operator's control and did not stem from activity that could have been foreseen and avoided, and could not have been avoided by good design, operation, and maintenance practices. In this case, third party power provided, Xcel Energy, experienced</p> |

| | |
|---|---|
| Steps taken to limit the duration and magnitude of vent or flare | <p>operational issues and a subsequent area-wide power outage on their end, when they had downed power lines due to severe weather affecting the area, which in turn caused a sudden and unexpected power outage at Oxy's Corral 2N compressor station, forcing its gas to back up and flare. This event could not have been foreseen, avoided, or prevented as this event occurred with no advance notice or warning from Xcel Energy. Oxy's facility require power to function and when the power goes out, equipment such as pumps, valves, and compressors will stop working, leading to overpressure in critical equipment, which could lead to rupture and/or explosions. OXY made every effort to control and minimize emissions as much as possible during this event and ensured all its operational equipment was slowly brought back to normal operations and running efficiently once power was restored to the facility. Although flaring is not OXY's preferred method for handling excess gas, it is necessary to ensure the safety of our operations, equipment, and field personnel. Once flaring was triggered at the Corral 2N compressor station, Oxy field personnel were able to optimize gas lift injection rates and shut in several wells. This event could not have been foreseen, avoided, or prevented as this event occurred with no advance notice or warning. OXY made every effort to control and minimize emissions as much as possible during this event.</p> |
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ACKNOWLEDGMENTS

| | |
|-------------------------------------|---|
| <input checked="" type="checkbox"/> | I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC. |
| <input checked="" type="checkbox"/> | I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively. |
| <input checked="" type="checkbox"/> | I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act. |
| <input checked="" type="checkbox"/> | I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment. |
| <input checked="" type="checkbox"/> | I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations. |

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CONDITIONS

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CONDITIONS

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| | Action Number: 448616 |
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CONDITIONS

| Created By | Condition | Condition Date |
|---------------|--|----------------|
| shelbyschoepf | If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event. | 4/3/2025 |