REVIEWED

By Mike Buchanan at 10:48 am, Apr 30, 2025



Armando Martinez

Operations Lead, Portfolio Operations Central

February 14, 2025

New Mexico Oil Conservation Division – District I 1625 N. French Drive Hobbs, New Mexico 88240

Re: Former New Mexico "F" State Tank Battery 2024 Annual Groundwater Monitoring Report Case No. 1RP-258 Lea County, New Mexico

To whom it may concern:

Chevron Environmental Management Company (CEMC) succonditions that change, nnual Groundwater Monitoring Report for the Former New Mexico or contaminant located approximately three miles northwest of Monument, Range 36 East, Lea County, New Mexico. The Report was on behalf of CEMC to document on-going groundwater mor throughout 2024 at the Site.

If you have any questions regarding this submittal, please of 953-4853 or me at (505) 690 5408.

Respectfully,

Armando Martinez Operations Lead Central Review of the Former New Mexico Groundwater Monitoring Report for 1RP-258 (2024) 1. Continue to conduct O&M for the LNAPL skimmer pump as scheduled. 2. Continue to conduct semi-annual groundwater monitoring for the site, and continue to sample & gauge sentient well, MW-6 as scheduled. Please keep OCD apprised of any site

migration off-site which could put any domestic or livestock wells at risk.

4. Please submit the 2025 groundwater monitoring report to OCD no later than April 1, 2026.

Site). The Site is 19 South -, Inc. (Arcadis), activities

cadis at (713)

Encl. Former New Mexico "F" State Tank Battery - 2024 Annual Groundwater Monitoring Report

Armando Martinez **Operations Lead Central**

Portfolio Operations - Central 354 State Highway 38, Questa, NM 87556-0469 Tel 575 586 7639 Mobile 505 690 5408 Fax 575 586 0811 amarti@chevron.com



Chevron Environmental Management Company

2024 Annual Groundwater Monitoring Report

Former New Mexico "F" State Tank Battery Section 24, Township 19 South, Range 36 East Lea County, New Mexico Case No. 1RP-258

February 14, 2025

2024 Annual Groundwater Monitoring Report

Former New Mexico "F" State Tank Battery Section 24, Township 19 South, Range 36 East Lea County, New Mexico Case No. 1RP-258

February 14, 2025

Prepared By:

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1 Introduction

Arcadis U.S., Inc. (Arcadis) has prepared this report for Chevron Environmental Management Company (CEMC), which summarizes 2024 groundwater monitoring activities at the Former New Mexico "F" State Tank Battery (Site).

The Site is located on Lea County Road 41 (Maddox Road), approximately three miles northwest of Monument, in the northeast quarter (NE/4) of the southeast quarter (SE/4), Section 24, Township 19 South, Range 36 East, Lea County, New Mexico. The Site's coordinates are latitude 32.643018 and longitude -103.301158.

A Site Location Map is presented as **Figure 1**. A Site Details Map is presented as **Figure 2**. Additional Site background information is presented in **Appendix A**.

A Proposed Groundwater Monitoring and Light Non-aqueous Phase Liquid (LNAPL) Operation and Maintenance (O&M) Reduction Workplan (Reduction Workplan) was submitted to the New Mexico Oil Conservation Division (NMOCD) in July 2020 which included:

- One semi-annual monitoring event (full Site) consisting of sampling and gauging of all Site wells (seven monitoring wells and four recovery wells).
- A second semi-annual sampling event consisting of sampling monitoring wells MW-6, RW-2, and RW-3 only.
- Two additional groundwater gauging and sampling events conducted during the first and third quarters of a
 calendar year consisting of sampling of sentry well MW-6 to ensure the dissolved-phase plume is not
 migrating southwest towards the off-site water wells (WW-1 and WW-2).

Site monitoring wells with chemicals of concern (COC) concentrations reported below New Mexico Water Quality Control Commission (NMWQCC) exceedance standards for two consecutive years or longer were not gauged or sampled during the second semi-annual monitoring event except for sentry well MW-6. Additionally, the frequency of LNAPL gauging and hand-bailing activities were reduced from bi-weekly to quarterly gauging only (no hand-bailing) for one year (through August 2021) to allow LNAPL conditions at the Site to equilibrate so that a more practical/efficient LNAPL recovery method could be evaluated.

Quarterly gauging only (no hand-bailing) was initiated in July 2020 and conducted through August 2021. Monthly LNAPL gauging and hand-bailing was re-initiated in September 2021 and conducted through May 2022. In May 2022, LNAPL skimmer pumps were re-installed in recovery wells (RW-1 and RW-4) and bi-weekly operation and maintenance (O&M) activities were re-initiated and are currently in operation.

The Reduction Workplan submitted to NMOCD in July 2020 is presented in **Appendix B**. Activities at the Site have been conducted in accordance with the Workplan since its submittal.

2 Groundwater Monitoring Results

The Site is currently monitored with a network of seven monitoring wells and four recovery wells. Arcadis performed semi-annual groundwater sampling events on June 10, 2024, and November 11, 2024. Sentry well MW-6 was additionally sampled on March 12, 2024, and September 16, 2024. Field monitoring methodologies are detailed in **Appendix C**.

2.1 Groundwater Gauging Data

Site-wide gauging was conducted during the first and second semi-annual groundwater sampling events and the two additional sampling events at sentry well MW-6.

Groundwater and LNAPL measurements collected during the quarterly monitoring events conducted in 2024 indicated:

- Groundwater elevations ranged from:
 - 3,636.60 feet above mean sea level (ft AMSL) (MW-4) to 3,638.29 ft AMSL (MW-6) during the March 2024 event,
 - o 3,636.72 ft AMSL (MW-7) to 3,639.96 ft AMSL (RW-1) during the June 2024 event,
 - o 3,636.55 ft AMSL (MW-7) to 3,639.80 ft AMSL (RW-1) during the September 2024 event, and
 - o 3,636.51 ft AMSL (MW-7) to 3,639.68 ft AMSL (RW-1) during the November 2024 event.
- The groundwater elevations observed during 2024 appear to be consistent with historical levels, with groundwater flow generally to the east/southeast.
- The calculated gradients were:
 - o 0.0152 ft/ft for the March 2024 gauging event,
 - o 0.0122 ft/ft for the June 2024 gauging event,
 - o 0.0145 ft/ft for the September 2024 gauging event, and
 - o 0.0113 ft/ft for the November 2024 gauging event.

Groundwater elevation data for the sampling events is presented in **Table 1**. Groundwater potentiometric surface maps for March, June, September, and November 2024 are presented in **Figure 3**. A cumulative summary of groundwater potentiometric elevation data is presented in **Appendix D**.

2.2 LNAPL Occurrence and Recovery

- LNAPL was present in two recovery wells (RW-1 and RW-4) during the 2024 monitoring events.
- Monthly LNAPL abatement activities (gauging and hand bailing) were conducted on a monthly basis through May 2022.
- In May 2022, LNAPL skimmer pumps were re-installed in recovery wells (RW-1 and RW-4) and bi-weekly operation and maintenance (O&M) activities were re-initiated and continued through 2024.

The range of LNAPL thicknesses gauged in 2024 during bi-weekly O&M activities were:

- 0.72 feet to 4.17 feet in RW-1, and
- 1.39 feet to 4.81 feet in RW-4.

Due to the ongoing recovery system operation and bi-weekly bailing of recovery wells, RW-2 and RW-3 did not contain LNAPL during the 2024 monitoring period. LNAPL thicknesses gauged in 2024 are included in **Table 1** and with historical data in **Appendix D**. The distribution and extent of LNAPL during the 2024 quarterly monitoring events are presented in **Figure 3**.

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F State_2024 Annual GW Monitoring Report_V0

2.2.1 LNAPL Recovery

- The amount of LNAPL/water mixture recovered via the skimmer system during its installation from November 2006 through March 2017 was approximately 3,315 gallons.
- The cumulative amount of LNAPL recovered (including vapors) during the fifteen mobile dual phase extraction (MDPE) events conducted from 2011 through 2015 was 1,539 gallons.
- The amount recovered by hand bailing from April 2017 through 2021 was approximately 136 gallons.
- The amount recovered after re-installation of the skimmer system in 2022 through 2023 was approximately 712 gallons.
- Approximately 415 gallons of LNAPL/water mixture were recovered via skimmer system and hand bailing in 2024.
- Collectively, an approximate total of 6,117 gallons of LNAPL/water mixture have been recovered and removed from the Site since 2006.

2.3 Groundwater Analytical Results

Seven monitoring wells and two recovery wells were sampled at the site during the 2024 sampling period. Groundwater analytical results for benzene, toluene, ethylbenzene, xylenes (BTEX) and chloride were compared to the NMWQCC Groundwater Standards. A summary of the groundwater sample analytical results is presented in **Table 2**.

Cumulative summary tables of potentiometric elevation data and groundwater analytical results are presented in **Appendices D** and **E**, respectively. Copies of the certified analytical reports and chain-of-custody documentation from Pace Analytical are provided in **Appendix F**.

BTEX and chloride sample results for the 2024 groundwater monitoring period are presented on **Figure 4**. The groundwater analytical results are further summarized below.

2.3.1 BTEX

• BTEX constituents did not exceed the NMWQCC standards during the 2024 monitoring period.

2.3.2 Chloride

• Chloride concentrations did not exceed the NMWQCC standard of 250 milligrams per liter (mg/L) during the 2024 monitoring period.

Due to the ongoing recovery system operation and bi-weekly bailing of recovery wells, RW-2 and RW-3 did not contain LNAPL during the 2024 sampling events and samples were collected. Additionally, results were below the NMWQCC standards.

3 2025 Planned Activities

- LNAPL skimmer pump operations in recovery wells (RW-1 and RW-4) and bi-weekly operation and maintenance (O&M) activities are planned to be continued in 2025.
- Semi-annual groundwater sampling events are scheduled for the second and fourth quarters of 2025 in
 accordance with the Reduction Workplan. Sentry well MW-6 will continue to be gauged and sampled on a
 quarterly schedule to ensure that the plume is not migrating southwest toward the off-site water wells.

Tables

Table 1
2024 Summary of Groundwater Gauging Data
Chevron Environmental Management Company
Former New Mexico "F" State Tank Battery
Lea County, New Mexico



Well ID	Date	Depth to Groundwater	Depth to LNAPL	LNAPL Thickness	Groundwater Elevation	Total Well Depth	Well Diameter	Well Screen Interval
toc elevation		(ft toc²)	(ft toc²)	(ft)	(ft msl³)	(ft toc²)	(inches)	(ft bgs⁴)
MW-3	3/12/24	58.62			3638.23	67.75	2	55 - 75
3696.85	6/10/24	58.72			3638.13	61.21		
	9/18/24	58.94			3637.91	67.83		
	11/11/24	59.02	-		3637.83	67.59		
MW-4	3/12/24	62.90 62.05			3636.60	63.75	2	55 - 75
3699.50	6/10/24 9/18/24	62.05			3637.45 3637.32	63.75 63.74		
	11/11/24	60.24			3639.26	63.71		
MW-5	3/12/24	55.95			3637.57	64.80	2	48 - 68
3693.52	6/10/24	56.50			3637.02	64.80		
	9/18/24	56.25			3637.27	64.74		
	11/11/24	56.31			3637.21	64.69 73.95		50.70
MW-6 3704.81	3/12/24 6/10/24	66.52 66.75			3638.29 3638.06	73.90	2	56 - 76
3704.07	9/18/24	66.83			3637.98	73.93		
	11/11/24	66.93			3637.88	73.87		
MW-7	3/12/24	57.76			3636.82	63.75	2	49 - 69
3694.58	6/10/24	57.86			3636.72	63.71		
	9/18/24	58.03			3636.55	63.71		
B814/ O	11/11/24	58.07			3636.51	63.62		4000
MW-8 3694.58	3/12/24 6/10/24	56.35 56.48			3638.23 3638.10	61.25 61.21	2	46 - 66
3094.30	9/18/24	56.65			3637.93	61.23		
	11/11/24	56.71			3637.87	64.69		
MW-9R*	3/12/24	48.82				62.20	2	29.5 - 59.5
	6/10/24	48.90				62.21		
	9/18/24	49.08				62.20		
	11/11/24	49.12	60.33	4.00		62.71		
RW-1 3699.92	1/9/24 1/22/24	64.33 63.32	59.36	3.96	3639.18 3640.15		4	55 - 75
3099.92	2/13/24	63.18	60.55	2.63	3639.10			
	2/29/24	62.95	59.70	3.25	3639.89			
	3/12/24	62.98	59.83	3.15	3639.77			
	3/28/24	62.85	59.85	3.00	3639.76			
	4/15/24	63.45	59.40	4.05	3640.10			
	5/14/24	63.48	59.50	3.98	3640.01			
	5/28/24 6/10/24	63.34 63.70	59.58 59.53	3.76 4.17	3639.95 3639.96			
	6/25/24	63.22	59.51	3.71	3640.03			
	7/10/24	62.22	59.79	2.43	3639.88			
	8/6/24	60.66	59.94	0.72	3639.91			
	8/19/24	62.28	59.78	2.50	3639.88			
	9/4/24	62.72	59.89	2.83	3639.74			
	9/18/24	62.90	59.80	3.10	3639.80			
	10/1/24 10/17/24	63.19 62.77	59.76 59.79	3.43 2.98	3639.81 3639.82			
	10/31/24	63.35	59.90	3.45	3639.66			
	11/11/24	62.17	60.02	2.15	3639.68			
	11/25/24	62.20	60.24	1.96	3639.48			
	12/9/24	62.26	59.91	2.35	3639.77			
BW: -	12/23/24	63.02	59.86	3.16	3639.73			
RW-2 3692.12	1/9/24 1/22/24	52.22 52.11			3639.90 3640.01		4	47 - 67
5032.12	2/13/24	52.11			3639.94			
	2/29/24	52.09			3640.03			
	3/12/24	52.11			3640.01			
	3/28/24	52.21			3639.91			
	4/15/24	52.16			3639.96			
	5/14/24	52.22			3639.90			
	5/28/24 6/10/24	52.28 52.31			3639.84 3639.81			
	6/25/24	52.53			3639.59			
	7/10/24	52.34			3639.78			
	8/6/24	52.31			3639.81			
	8/19/24	52.43			3639.69			
	9/4/24	52.42			3639.70			
	9/18/24	52.41			3639.71			
	10/1/24 10/17/24	52.44 52.41			3639.68 3639.71			
	10/17/24	52.41 52.23			3639.89			
	11/11/24	52.23 52.47			3639.65			
	11/25/24	52.68			3639.44			
	12/9/24	52.57			3639.55			
	12/0/21				3639.53			

Table 1 2024 Summary of Groundwater Gauging Data Chevron Environmental Management Company Former New Mexico "F" State Tank Battery Lea County, New Mexico



Well ID	Date	Depth to Groundwater	Depth to LNAPL	LNAPL Thickness	Groundwater Elevation	Total Well Depth	Well Diameter	Well Screen Interval
toc elevation		(ft toc²)	(ft toc²)	(ft)	(ft msl³)	(ft toc²)	(inches)	(ft bgs⁴)
RW-3	1/9/24	51.73			3639.13		4	47 - 67
3690.86	1/22/24	52.62			3638.24			
	2/13/24	51.72			3639.14			
	2/29/24	51.70			3639.16			
	3/12/24	51.74			3639.12			
	3/28/24 4/15/24	51.76 51.78			3639.10 3639.08			
	5/14/24	51.78			3639.08			
	5/28/24	51.70			3638.96			
	6/10/24	51.90			3638.96			
	6/25/24	51.88			3638.98			
	7/10/24	51.92			3638.94			
	8/6/24	51.90			3638.96			
	8/19/24	52.03			3638.83			
	9/4/24	52.04			3638.82			
	9/18/24	51.23			3639.63			
	10/1/24	52.00			3638.86			
	10/17/24	51.99			3638.87			
	10/31/24	52.06			3638.80			
	11/11/24	52.03			3638.83			
	11/25/24	52.17 52.55			3638.69			
	12/9/24 12/23/24	52.55 52.11			3638.31 3638.75			
RW-4	1/9/24	62.79	59.42	3.37	3640.17		4	35 - 75
3699.94	1/9/24	62.79	60.28	4.32	3640.17		4	35 - 75
3099.94	2/13/24	64.23	60.79	3.44	3638.80			
	2/29/24	63.98	60.22	3.76	3639.33			
	3/12/24	63.90	60.30	3.60	3639.27			
	3/28/24	63.85	60.33	3.52	3639.25			
	4/15/24	64.29	60.34	3.95	3639.19			
	5/14/24	63.37	60.41	2.96	3639.23			
	5/28/24	64.17	60.49	3.68	3639.07			
	6/10/24	64.29	60.48	3.81	3639.07			
	6/25/24	64.31	59.50	4.81	3639.94			
	7/10/24	64.56	60.55	4.01	3638.98			
	8/6/24	61.91	60.52	1.39	3639.28			
	8/19/24	64.22	60.63	3.59	3638.94			
	9/4/24	62.12	60.42 60.62	1.70	3639.34			
	9/18/24 10/1/24	62.30 64.51	60.62	1.68 3.88	3639.15 3638.91			
	10/1/24	64.51 64.05	60.88	3.88	3638.91			
	10/17/24	64.88	60.70	4.18	3638.81			
	11/11/24	64.21	60.79	3.42	3638.80			
	11/25/24	64.02	60.58	3.44	3639.01			
	12/9/24	63.66	60.75	2.91	3638.89			
	12/23/24	64.91	60.70	4.21	3638.81			
WW-1	3/12/24	NA			•		6	unknown
3704.17	6/10/24	NA						
	9/18/24	NA		Not gau				
	11/11/24	NA						
WW-2	3/12/24	NA					6	unknown
3703.84	6/10/24	NA						
	9/18/24	NA		Not gau	ged since 2003			
	11/11/24	NA						

Notes:

toc - top of casing.

msl - mean sea level.

bgs - below ground surface.

--- Not Measured/Not Available
Corrected groundwater elevations from July 1998 to December 2006 were calculated using LNAPL specific gravity of 0.88.

Corrected groundwater elevations from January 2007 to current were calculated using LNAPL specific gravity of 0.897. MW-1, MW-2 and MW-9 were plugged and abandoned and replaced with RW-1, RW-2 and RW-3 in November 1999.

Monitor wells (MWs) are 2-inch in diameter (exept for MW-9R); Recovery wells (RWs) are 4-inch in diameter.

*MW-9R was installed May 19, 2015. An elevation survey of this monitoring well had not been completed prior to submission of this report.

Table 2
2024 Summary of Groundwater Analytical Data
Chevron Environmental Management Company
Former New Mexico "F" State Tank Battery
Lea County, New Mexico



Sample ID	Sample Date	Benzene	Toluene	Ethylbenzene	Total Xylenes	Chloride		
	New Mexi	co Water Quality	Control Commis	ssion Groundwater	Standard			
		0.005 ¹	1.0¹	0.71	0.62 ¹	250 ²		
MW-3	6/10/24	<0.000190	<0.000412	<0.000160	0.000532 J	88.7		
MW-4	6/10/24	<0.000190	<0.000412	<0.000160	<0.000510	95.0 J6		
MW-5	6/10/24	<0.000190	<0.000412	<0.000160	<0.000510	93.4		
MW-6	3/12/24	<0.000190	<0.000412	<0.000160	<0.000510	66.0 J6		
	6/10/24	<0.000190	<0.000412	<0.000160	<0.000510	70.5 J6		
	9/16/24	0.000473 B J	<0.000412	<0.000160	<0.000510	72.7 J6		
	11/11/24	<0.000190	<0.000412	<0.000160	<0.000510	71.0		
MW-7	6/10/24	<0.000190	<0.000412	<0.000160	<0.000510	90.7		
MW-8	6/10/24	<0.000190	<0.000412	<0.000160	<0.000510	75.6		
MW-9R	6/10/24	<0.000190	<0.000412	<0.000160	<0.000510	82.2		
RW-1	3/12/24		LNAPL Present					
	6/10/24			LNAPL Present				
	9/16/24			LNAPL Present				
	11/11/24			LNAPL Present				
RW-2	6/11/24	0.000397 J	<0.000412	<0.000160	0.000573 J	81.2		
	11/11/24	0.000377 J	<0.000412	0.000505	<0.000510	79.3		
RW-3	6/11/24	0.000475 J	<0.000412	<0.000160	0.00176	77.5		
	11/11/24	0.000758	0.000443 J	0.00114	<0.000510	76.8		
RW-4	3/12/24			LNAPL Present				
	6/10/24			LNAPL Present				
	9/16/24			LNAPL Present				
	11/11/24			LNAPL Present				
WW-1	6/10/24			NA				
	9/16/24			NA				
	11/11/24			NA				
WW-2	6/10/24			NA				
	9/16/24			NA				
	11/11/24			NA				

Notes:

Results shown in milligrams per liter (mg/L)

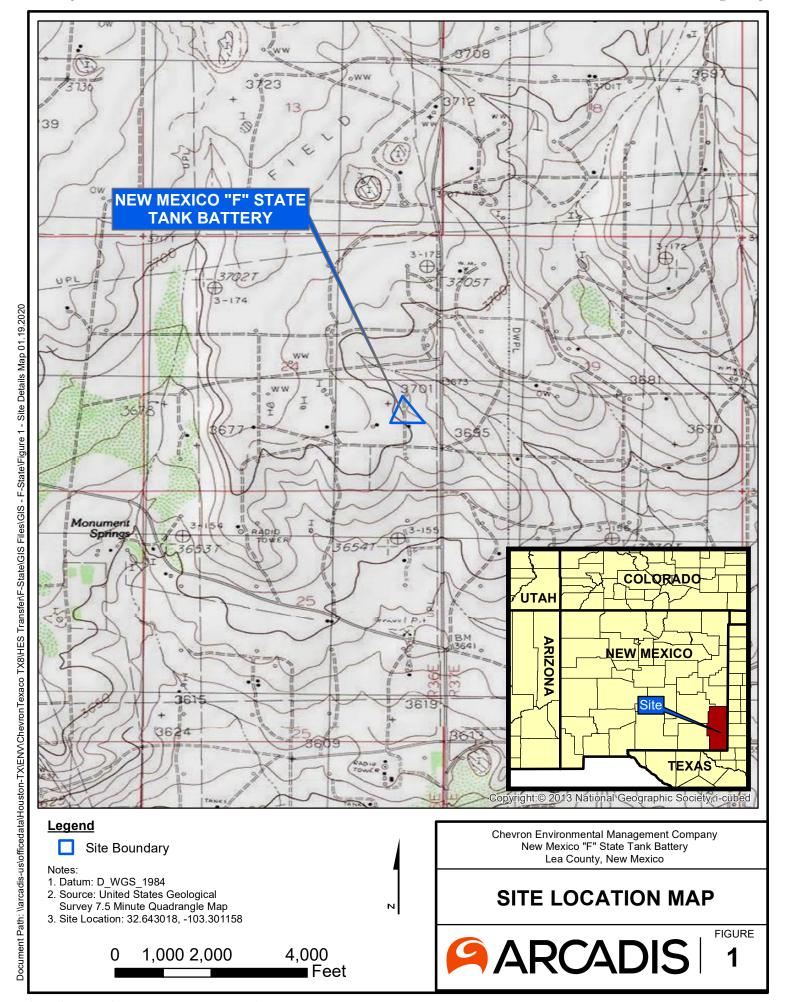
- < = Analyte not detected at or above the Method Detection Limit (MDL)
- B = The same analyte is found in the associated blank.
- J = The identification of the analyte is acceptabe; the reported value is an estimate.
- J6 = The sample matrix interfered with the ability to make any accurate determination; spike value is low.

NA = Not Accessible

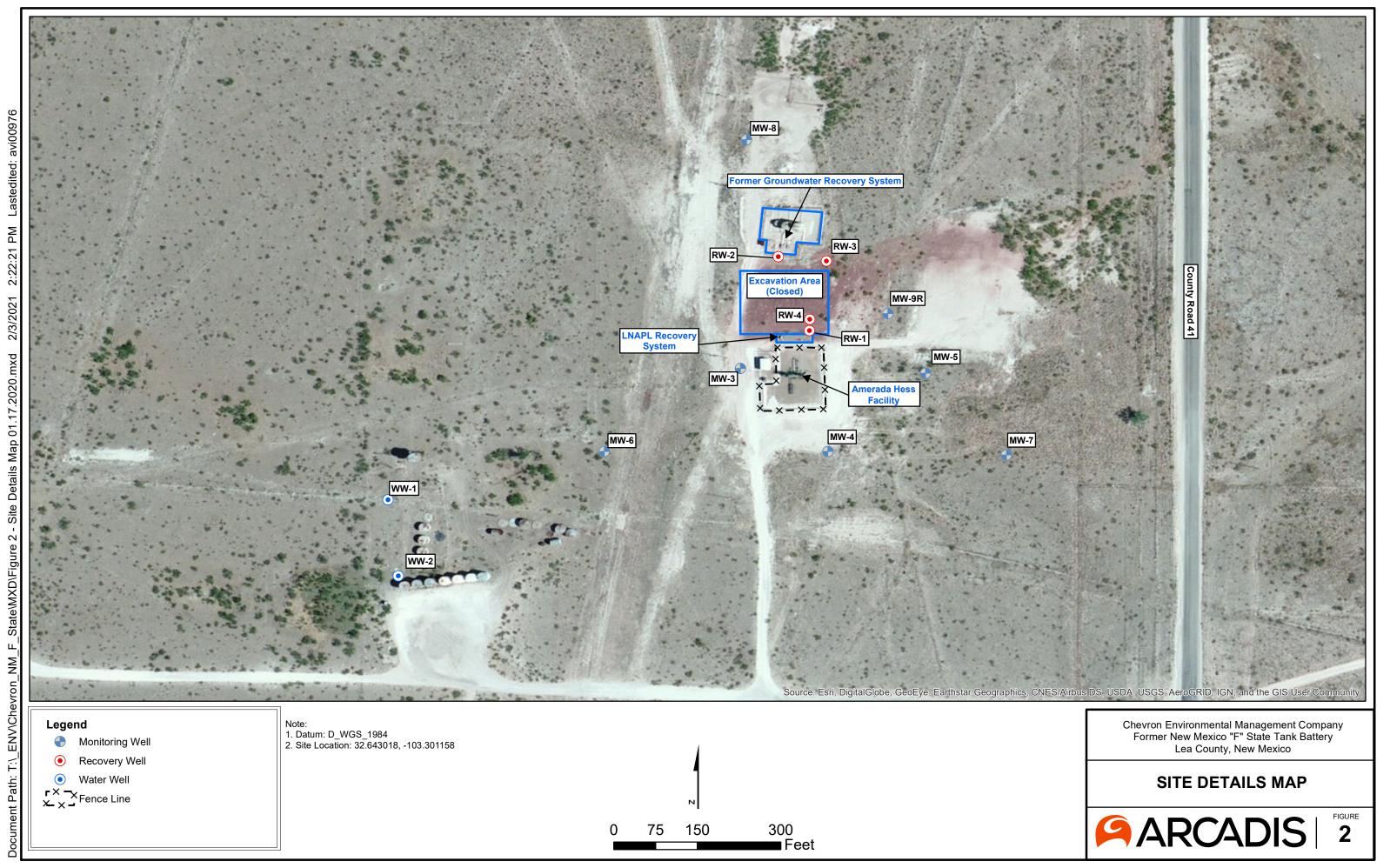
¹Human Health Standards for Groundwater.

²Other Standards for Domestic Water Supply.

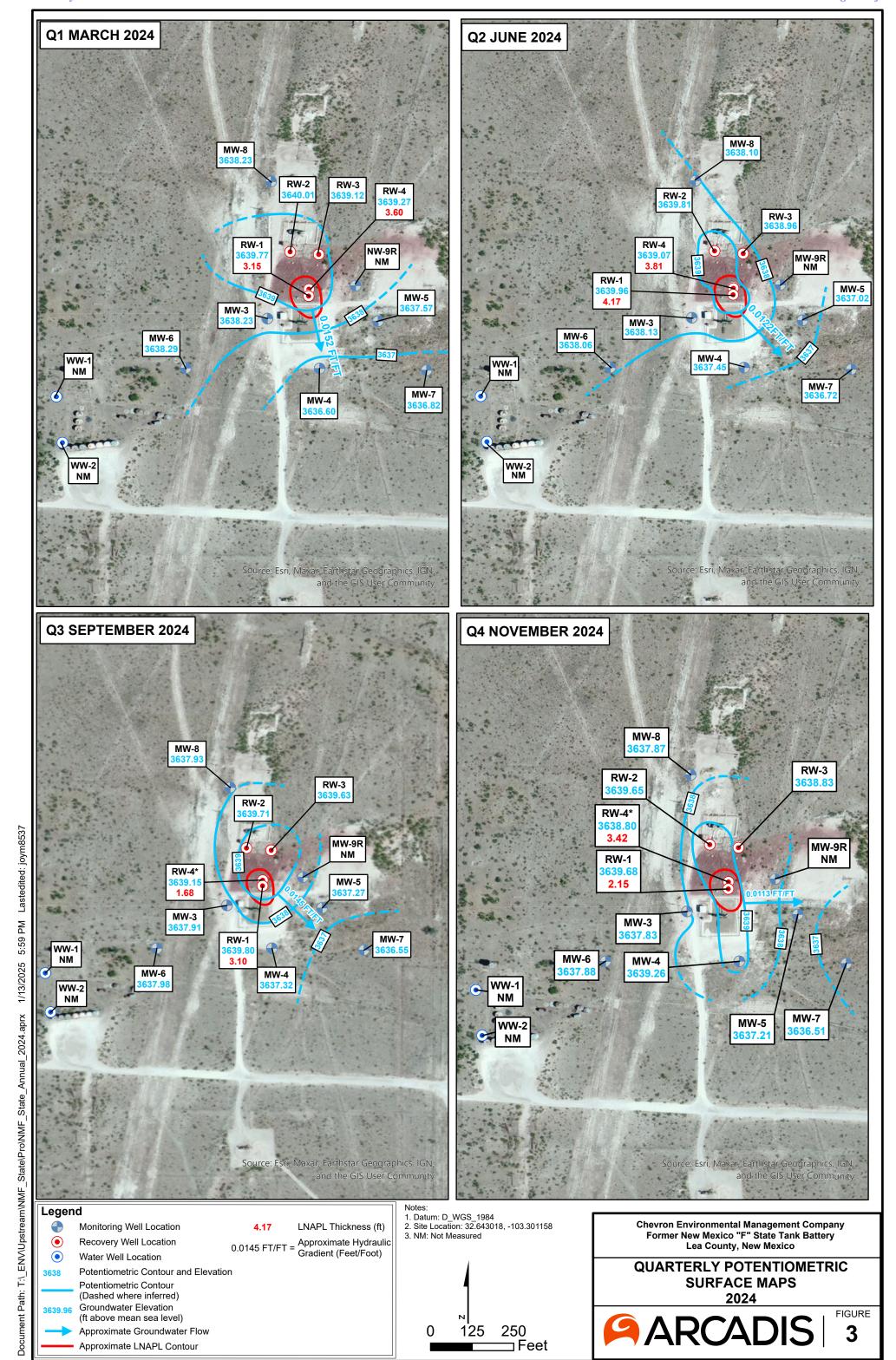
Figures



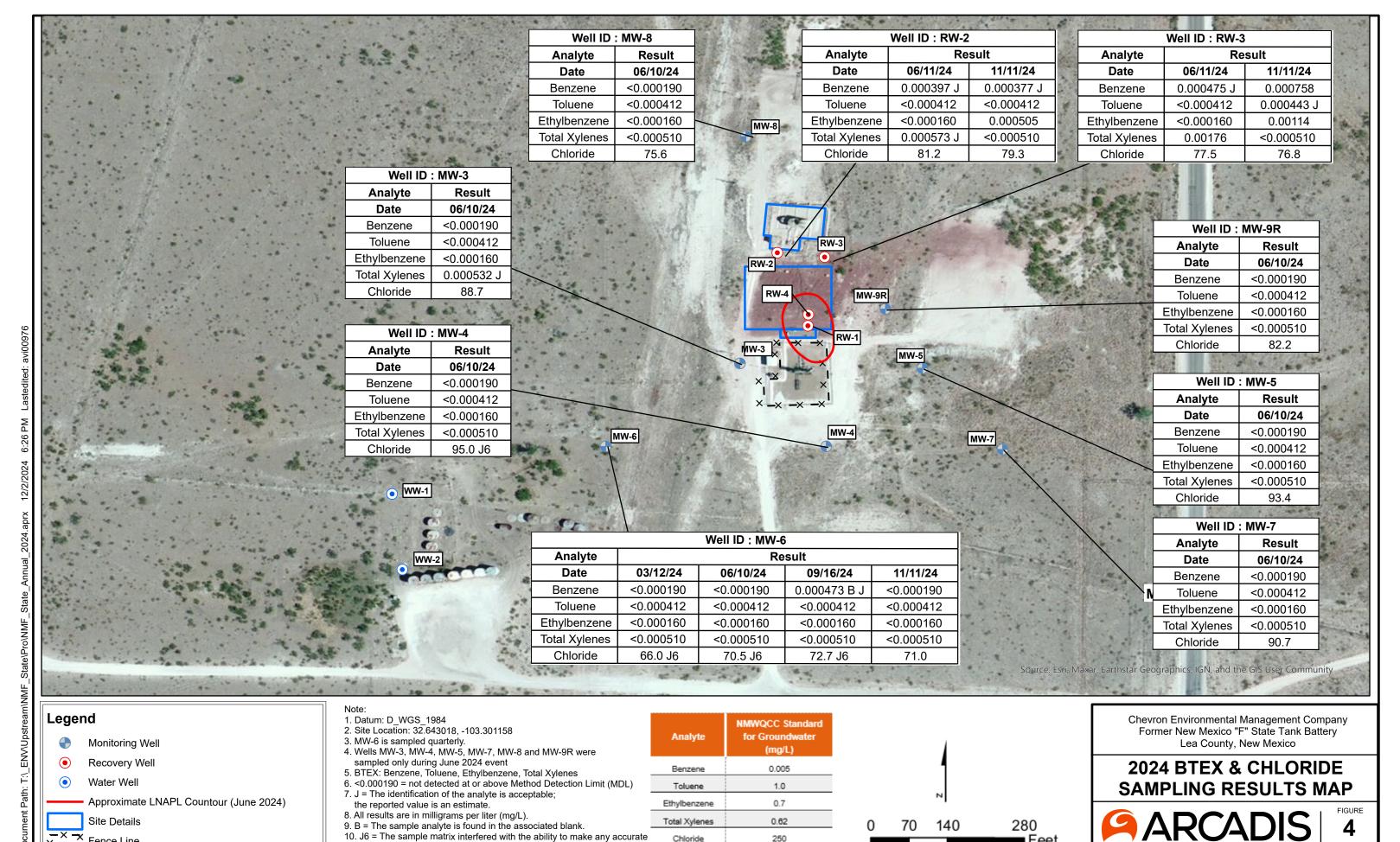
Received by OCD: 4/2/2025 9:43:16 AM



Received by OCD: 4/2/2025 9:43:16 AM



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Chloride

9. B = The sample analyte is found in the associated blank.

determination; spike value is low.

10. J6 = The sample matrix interfered with the ability to make any accurate

70

140

■ Feet

Fence Line

Appendix A

Site Background



REGULATORY BACKGROUND

The oil field tank battery was historically operated by Texaco Exploration and Production, Inc. (Texaco). An earthen emergency reserve pit was located approximately 175 feet north of the tank battery. The tank battery and reserve pit are visible in aerial photographs dating from 1949 to 1986. The tank battery and ancillary equipment were removed from the Site sometime after 1986.

The former reserve pit was encountered by the Amerada-Hess Corporation during construction of an adjacent production facility. Approximately 7,400 cubic yards of soil and caliche rock were excavated from the former pit and stockpiled at an adjacent location. In 1998, Highlander Environmental Corporation performed a subsurface assessment which included collection of soil samples from the sidewalls and bottom of the excavation, and additionally from the stockpiled soil. Chemical analyses of the soil samples confirmed that concentrations of all constituents of concern were below the historical New Mexico Oil Conservation Division (NMOCD) recommended remediation action levels for the Site. The soil sampling activities and laboratory analyses are documented in the Subsurface Investigation Report, New Mexico "F" State Tank Battery (Highlander Environmental Corporation, September 1998). According to the Annual Groundwater Monitoring Report, New Mexico "F" State Tank Battery (Larson and Associates, Inc., 2005), the pit was closed between September 1998 and November 2003 per closure requirements stipulated by the NMOCD in correspondence dated January 20, 1999. The bottom of the excavated pit was lined with 2 feet of compacted clay, the stockpiled soil was returned to the excavation, and the backfilled excavation was contoured to natural grade.

Nine groundwater monitoring wells (MW-1 through MW-9) were installed at the Site between 1998 and 1999, and Light Non-aqueous Phase Liquid (LNAPL) was found in two wells (MW-1 and MW-2). Three monitoring wells (MW-1, MW-2, and MW-9) were plugged and abandoned in 1999 and replaced with LNAPL recovery wells RW-1, RW-2, and RW-3. On February 17, 2003, the New Mexico Office of the State Engineer (NMOSE) approved permit applications (L-11029, L-11030, and L-11031) to divert underground water for the purpose of LNAPL remediation.

Semi-annual groundwater monitoring, bi-weekly operation and maintenance (O&M) activities, and annual reporting were previously performed by GHD from 2005 through mid-2019. The initial groundwater recovery/gradient control remediation system operated from February 2005 until November 2006 when the system was shut down. A LNAPL skimmer pump was subsequently installed in RW-1, and absorbent socks were placed in RW-2 and RW-3. An additional recovery well (RW-4) was installed in May 2011 and equipped with a LNAPL skimmer pump in October 2012. The LNAPL skimmer system in RW-1 and RW-4 operated on a continuous, automated basis since installation through February 2017.

The recovered LNAPL/water mixture was contained within a 225-gallon holding tank adjacent to RW-1 situated within secondary containment. The pneumatic system was inspected on a bi-weekly basis, the nitrogen supply was replenished as needed, and the frequency/duration of pumping cycles were adjusted based on LNAPL accumulation rates observed in RW-1 and RW-4. The volume of recovered LNAPL/water mixture was recorded during each O&M event, and the fluids were removed from the Site as needed by Nabors Completion and Production Services Company or C&J Energy Services, Inc.

Sentry well MW-6 has been sampled on a quarterly schedule beginning in 2007 to ensure the plume is not migrating to the southwest, toward off-site water wells WW-1 and WW-2. Well MW-9R was installed to the east of the former reserve pit in May 2015 (at a different location than the original MW-9 which was replaced by RW-3 in 1999).

For the purpose of additional LNAPL removal, a total of 14 Mobile Dual Phase Extraction (MDPE) events were conducted on RW-1 and RW-4 in 2011, 2012, and 2013. All but three events were conducted on RW-1 due to the higher LNAPL recovery rate in that well. The durations of each event ranged from 6.5 to 8 hours. A total of 1,495 gallons of LNAPL was recovered during the collective events. The recovery rates from RW-1 during the 2012 events were constant with no declining trends, suggesting that subsequent MDPE events would recover additional LNAPL.

In October 2015, a 24-hour MDPE pilot test event was conducted on RW-1 to evaluate the potential effectiveness of a permanent Dual Phase Extraction (DPE) system. A total of 6,120 gallons of groundwater and 44 gallons of LNAPL were recovered from RW-1 over a 24-hour period. The average depth of induced groundwater depression within the area of hydraulic control was estimated at 1.50 feet below the static level. The LNAPL thickness decreased from 2.25 to 0.27 feet at the conclusion of the event. The LNAPL recovery rate began at 3 percent, and steadily declined over nine hours when LNAPL recovery stopped. LNAPL recovery resumed at event hour 17 at a rate of 0.5 percent, stopped again at event hour 21, then resumed at a 0.25 percent rate during the last two event hours. Due to the low recovery rates and low LNAPL recharge, it was concluded that a permanent DPE system was not feasible for LNAPL recovery at the Site.

Due to the sustained reduction in LNAPL thicknesses after 2015, accompanied by low accumulation rates and negligible LNAPL recovery rates, the LNAPL skimmer pumps in RW-1 and RW-4 were removed in March 2017 and replaced with absorbent socks. All recovery wells at the Site (i.e., RW-1 through RW-4) now contain absorbent socks which are replaced as necessary. LNAPL is hand bailed from RW-1 and RW-4 on a bi-weekly basis. LNAPL has not been present in RW-2 or RW-3 since 2013.

The dissolved phase plume is primarily limited to benzene in wells containing LNAPL (RW-1 and RW-4), and the concentrations remain relatively stable. Concentrations detected in other wells (e.g., RW-2 and RW-3) are below regulatory limits.

Quarterly gauging only (no hand-bailing) was initiated in July 2020 and conducted through August 2021.

Monthly LNAPL gauging and hand-bailing was re-initiated in September 2021 and conducted through May 2022. In May 2022, LNAPL skimmer pumps were re-installed in recovery wells (RW-1 and RW-4) and bi-weekly operation and maintenance (O&M) activities were re-initiated.

REGULATORY FRAMEWORK

The NMOCD provides guidance for remediation of contaminants of oil field wastes or products in Guidelines for Remediation of Leaks, Spills, and Releases (August 13, 1993). The guidance requires remediation of groundwater to the human health standards of the New Mexico Water Quality Control

Commission (NMWQCC) set forth in New Mexico Administrative Code (NMAC) 20.6.2.3103. NMAC 20.6.2 was amended and revised standards were effective December 21, 2018. Standards for benzene, toluene, ethylbenzene, xylenes (BTEX) and chloride are listed below:

Analyte	NMWQCC Standard for Groundwater (mg/L)				
Benzene	0.005				
Toluene	1.0				
Ethylbenzene	0.7				
Total Xylenes	0.62				
Chloride	250				

Note: mg/L = milligrams per liter

GEOLOGY/HYDROGEOLOGY ASSESSMENT

Site Setting

The Site is located on Lea County Road 41 (Maddox Road), approximately three miles northwest of Monument, in the northeast quarter (NE/4) of the southeast quarter (SE/4), Section 24, Township 19 South, Range 36 East, Lea County, New Mexico. The Site's coordinated are latitude 32.643018 and longitude -103.301158.

Land in the vicinity of the Site is utilized primarily for livestock ranching and oil and gas production, and production and has areas of undeveloped rangeland vegetated with indigenous grass. No active Chevron U.S.A. Inc. (Chevron) operations are present in the area. A Site Location Map is presented as **Figure 1**. A Site Detail Map and the surrounding vicinity are presented on **Figure 2**.

Regional Geologic Conditions

The region is characterized by a surface cover of up to 200 feet of unconsolidated to semi-lithified sediments of the Ogallala Formation consisting of sand, clay, and fluvial gravel. The upper portion of the Ogallala Formation has been heavily cemented by caliche. The Tertiary-aged sediments are underlain by the Triassic-aged Dockum Group shale ("red beds").

Hydrogeologic Conditions

Regional groundwater flow in the Ogallala Aquifer is controlled by the slope of the land surface to the south with localized eastward flow into the valley of Monument Draw. The aquifer typically behaves as an unconfined aquifer. Monument Draw is an intermittent stream that contains water only after heavy rains (Texas Water Development Board [TWDB], 2008)1. The Dockum Group Shale is considered the underlying aquitard for the Ogallala Aquifer.

Site Hydrogeology

Groundwater beneath the Site is found within the upper Ogallala deposits. The depth to groundwater at the Site ranges from approximately 47 to 75 ft bgs.

At the Site, the local groundwater flow direction trends to the southeast with an average horizontal hydraulic gradient of approximately 0.013 feet per foot (ft/ft). The southeast groundwater flow direction observed at the Site is consistent with the regional groundwater flow direction to the southeast in the Ogallala Aquifer.

Appendix B

Groundwater Monitoring and LNAPL Operation and Maintenance (O&M) Reduction Workplan



Jason Michelson Project Manager

on

Houston, Texas 77002 Work: 832-854-5601 Cell: 281-660-8564 jmichelson@chevron.com

1500 Louisiana Street, #38116

Chevron Environmental Management Company

July 27, 2020

EMNRD/OCD 5200 Oakland, NE, Suite 100 Albuquerque, NM 87113

Re: Former F-State Tank Battery

Case No. 1RP-258

Proposed Groundwater Monitoring and LNAPL O&M Reduction Workplan

Lea County, New Mexico

Dear whom it concerns,

Please find enclosed for your files, copies of the following Workplan:

 Former F-State Tank Battery Proposed Groundwater Monitoring and LNAPL O&M Reduction Workplan

The submittal was prepared by Arcadis on behalf of Chevron Environmental Management Company (CEMC).

Please do not hesitate to call Scott Foord with Arcadis U.S., Inc., the current consultant, at 713-953-4853 or myself at 832-854-5601, should you have any questions.

Sincerely,

Jason Michelson

Jason Michelson

Encl. Former F-State Tank Battery 1RP-258 Proposed Groundwater Monitoring and LNAPL O&M Reduction Workplan



Mr. Bradford Billings Project Manager EMNRD/OCD 5200 Oakland, NE, Suite 100 Albuquerque, NM 87113

Arcadis U.S., Inc. 10205 Westheimer Road Suite 800

Houston
Texas 77042
Tel 713 953 4800
Fax 713 977 4620
www.arcadis.com

Subject:

Proposed Groundwater Monitoring and LNAPL O&M Reduction Workplan

Chevron Environmental Management Company Former F-State Tank Battery Lea County, New Mexico Case No. 1RP-258 **ENVIRONMENT**

Date:

July 16, 2020

Contact:

Scott Foord

Phone:

713.953.4853

Email:

William.foord@arcadis.com

ARCADIS U.S., Inc.

TX Engineering License # F-533 Geoscientist License # 50158

Dear Mr. Billings:

At the request of Chevron Environmental Management Company (CEMC), Arcadis U.S., Inc. (Arcadis) is providing this workplan to request the reduction of groundwater monitoring frequency and a reduction of light non-aqueous phase liquid (LNAPL) recovery event frequency for the Former F-State Tank Battery site (Site).

The Former F-State Tank Battery is located on Lea County Road 41 (Maddox Road), approximately three miles northwest of Monument, New Mexico, in the northeast quarter (NE/4) of the southeast quarter (SE/4), Section 24, Township 19 South, Range 36 East, Lea County, New Mexico. The Site's coordinates are latitude 32.643018 and longitude -103.301158.

Groundwater monitoring began at the Site in July 1998, and the Site is currently monitored semi-annually from a network of 7 monitoring wells, 4 recovery wells, and 2 off-site water wells (two full site groundwater sampling events are currently being conducted). Sentry well MW-6 is additionally sampled quarterly to ensure the dissolved-phase plume is not migrating southwest towards the off-site water wells (WW-1 and WW-2). At the request of the NMOCD, LNAPL samples are collected annually from recovery wells containing measurable LNAPL. Two recovery wells (RW-1 and RW-4) currently contain LNAPL and bi-weekly LNAPL gauging and hand-bailing activities are currently conducted. All monitoring wells without LNAPL are currently sampled during both semi-annual (full site) sampling events. The constituents of concern (COCs) in groundwater currently being

Mr. Bradford Billings EMNRD/OCD July 16, 2020

analyzed for include benzene, ethylbenzene, toluene, xylenes (BTEX) and chloride. Neither BTEX or chloride have been detected above New Mexico Water Quality Control Commission (NMWQCC) screening standards or typically above the laboratory method detection limits in site monitoring or water wells for the life of the project. The BTEX plume has remained stable and within the proximity of the four recovery wells only. The Site groundwater flow is generally to the southeast.

For additional site-specific background information please refer to the GHD, 2018 Annual Groundwater Monitoring Report, dated February 2019. The 2019 Annual Groundwater Monitoring Report will be submitted by the end of the third quarter 2020.

PROPOSED REDUCED SAMPLING PLAN

The following Workplan outlines the specifics of the proposed reduced sampling plan and the methodology for the selection of those monitoring wells. One semi-annual monitoring event (full site) will include sampling all site wells as currently conducted. The second semi-annual sampling event will be reduced to only sampling monitoring wells based on the following proposed sampling methodology. Sentry well MW-6 will continue to be sampled quarterly to ensure the dissolved-phase plume is not migrating southwest towards the off-site water wells. The groundwater sampling frequency of all other wells will be assessed yearly based on the results of the sampling events for the lifespan of the project and will increase to quarterly for a minimum of eight consecutive quarters prior to closure request for the Site.

Additionally, CEMC requests the reduction of current LNAPL gauging and hand-bailing activities schedule from bi-weekly to quarterly gauging only (no hand-bailing) for one year (through August 2021), to allow the current LNAPL conditions at the Site to equilibrate so that a more practical/efficient LNAPL recovery method can be evaluated and initiated.

CEMC also request to discontinue the annual collection of LNAPL samples from recovery wells for analytical analyses as data trends for these wells have been established.

The following sections provide specifics for the proposed reduced groundwater monitoring plan:

Sampling Reduction for Non-impacted Monitoring Wells

Site monitoring wells with COC concentrations reported below NMWQCC exceedance standards for two consecutive years or longer will not be gauged or sampled during the second semi-annual monitoring event except for sentry well MW-6.

The Site wells currently selected for reduction from the second semi-annual sampling event include: MW-3, MW-4, MW-5, MW-7, MW-8, MW-9R, WW-1, and WW-2.

The previously referenced wells have been evaluated based on historical concentration trends, historical concentration trends of nearby monitoring wells, potential receptors, and the groundwater gradient.

The proposed list of Site monitoring wells that will be sampled during each semi-annual event are presented on attached **Table 1** (Sampling and Analysis Plan).

Mr. Bradford Billings EMNRD/OCD July 16, 2020

The Site monitoring wells that will be sampled during the reduced event are presented on **Figure 1** (Potentiometric Surface Map), and with current groundwater constituent concentrations on **Figure 2** (Proposed Groundwater Monitoring Reduction Plan).

The Summary of Historical Groundwater Analytical Results is presented in Table 2.

Request to Reduce LNAPL Recovery and Gauging

As stated previously, CEMC additionally requests the reduction of the current bi-weekly LNAPL gauging and hand-bailing activities schedule to quarterly gauging only (no hand-bailing) for one year through August 2021 to allow the current LNAPL conditions at the Site to equilibrate so that a more practical/efficient LNAPL recovery method can be evaluated and initiated. CEMC will assess findings from the LNAPL gauging data collected through August 2021 to evaluate more practical and effective LNAPL recovery system alternatives.

CONTACT

Arcadis is prepared to initiate the scope of work immediately. If you have any questions or comments, please contact either Scott Foord by phone at 713 953 4853 or by e-mail at william.foord@arcadis.com or Greg Cutshall by phone at 859 327 4626 or by email at greg.cutshall@arcadis.com.

Sincerely,

Arcadis U.S., Inc.

Scott Foord

Project Manager

Copies:

Groth

Greg Cutshall, Program Manager

Enclosures:

Tables

Sampling and Analysis Plan

- 2001

2 Summary of Historical Groundwater Analytical Results

Figures

- 1 Potentiometric Surface Map
- 2 Proposed Groundwater Monitoring Reduction Plan

arcadis.com
F State_Reduced Sampling WP_ 71620_mj final

TABLES

Table 1
Sampling and Analysis Plan
Chevron Environmental Management Company
Former F-State Tank Battery
Lea County, New Mexico
Case No. 1RP-258



	1st Quarter Sentry Well MW-6 only		2nd Quarter First Semi-Annual Event		3rd Quarter Sentry Well MW-6 only		4th Quarter Second Semi-Annual Event	
Well ID	втех	Chloride	втех	Chloride	втех	Chloride	втех	Chloride
MW-3			Х	X				
MW-4			X	X				
MW-5			X	X				
MW-6	Х	Х	X	X	X	Х	X	X
MW-7			X	X				
MW-8			X	X				
MW-9R			X	X				
RW-1								
RW-2			Х	X			Х	X
RW-3			X	X			X	X
RW-4								
WW-1			X	X				
WW-2			X	X				

Notes:

USEPA = United States Environmental Protection Agency

X = Sample be collected at monitoring well during respective event.

-- = Sample will not be collected at monitoring well

Bold = LNAPL currently present in well

Table 2
Cumulative Groundwater Analytical Data
Chevron Environmental Management Company
Former New Mexico "F" State Tank Battery
Lea County, New Mexico



Sample ID	Sample Date	Benzene	Toluene	Ethylbenzene	Total Xylenes	Chloride
	New Mexic	o Water Quality	Control Commis	sion Groundwater	Standard	
		0.005 ¹	1.0¹	0.71	0.62 ¹	250 ²
MW-3	7/28/98	0.003	<0.001	<0.001	0.002	36
MW-3	2/16/01	< 0.005	<0.005	<0.005	<0.005	31
MW-3	6/12/02	< 0.005	<0.005	<0.005	<0.005	27.1
MW-3	11/26/03	<0.001	<0.001	<0.001	<0.001	31.9
MW-3	6/6/03	<0.001	<0.001	<0.001	<0.001	27.5
MW-3	12/4/03	<0.001	<0.001	<0.001	0.0017	26.1
MW-3	7/2/04	< 0.005	<0.005	<0.005	<0.005	28
MW-3	12/21/04	<0.005	<0.005	<0.005	<0.005	32.3
MW-3	6/6/05	<0.00100	<0.00100	<0.00100	<0.00100	34.3
MW-3	12/13/05	< 0.005	<0.005	<0.005	<0.010	29.3
MW-3	6/27/06	< 0.005	<0.005	<0.005	<0.010	31.1
MW-3	12/19/06	< 0.005	<0.005	<0.005	<0.001	28
MW-3	6/27/07	< 0.005	<0.005	<0.005	<0.010	31
MW-3	12/14/07	< 0.005	<0.005	<0.005	<0.010	31
MW-3	6/5/08	< 0.00037	<0.00039	<0.00042	<0.00035	30
MW-3	11/14/08	< 0.00037	<0.00039	<0.00042	<0.00035	32
DUP	11/14/08	< 0.00037	<0.00039	<0.00042	<0.00035	32
MW-3	6/16/09	< 0.00037	<0.00039	<0.00042	<0.00035	35
MW-3	11/20/09	< 0.00037	<0.00039	<0.00042	<0.00035	40
MW-3	7/1/10	<0.00020	<0.00020	<0.00020	<0.00070	50.4
MW-3	11/9/10	<0.0001	<0.0001	<0.0001	<0.0003	64
MW-3	6/2/11	0.00053J	0.00061J	<0.0010	<0.0030	90.7
MW-3	12/2/11	<0.0001	<0.0001	<0.0001	<0.0003	85.0
DUP	12/2/11	<0.0001	<0.0001	<0.0001	<0.0003	85.7
MW-3	6/26/12	<0.0001	<0.0001	<0.0001	<0.0001	114
MW-3	11/26/12	<0.0001	<0.0002	0.00116	0.00345	94.6
MW-3	6/14/13	<0.001	<0.002	<0.001	<0.001	79
MW-3	11/27/13	<0.001	<0.002	<0.001	<0.001	101
MW-3	8/1/14	<0.001	<0.002	<0.001	< 0.003	75.6
MW-3	12/12/14	<0.001	<0.002	<0.001	<0.003	137
MW-3	6/9/15	<0.001	<0.002	<0.001	<0.003	89.1
MW-3	12/9/15	<0.001	<0.002	<0.001	<0.003	67.8
MW-3	6/21/16	<0.002	<0.002	<0.002	<0.002	57.9
MW-3	12/8/16	<0.002	<0.002	<0.002	<0.002	60.6
MW-3	6/14/17	<0.002	<0.002	<0.002	<0.002	55.0
MW-3	11/29/17	<0.002	<0.002	<0.002	<0.002	49.8
MW-3	6/14/18	<0.002	<0.002	<0.002	<0.002	50.6
MW-3	12/13/18	<0.0020	<0.0020	<0.002	<0.002	50.0
MW-3	5/6/19	<0.0020	<0.0020	<0.0020	<0.0020	53.0
MW-3	11/19/19	<0.0010	<0.0010	<0.0010	<0.0020	59.0
		-				

Table 2
Cumulative Groundwater Analytical Data
Chevron Environmental Management Company
Former New Mexico "F" State Tank Battery
Lea County, New Mexico



Sample ID	Sample Date	Benzene	Toluene	Ethylbenzene	Total Xylenes	Chloride
	New Mexic	-		sion Groundwater		
		0.0051	1.01	0.71	0.621	250²
MW-4	7/28/98	<0.001	<0.001	<0.001	<0.001	94
MW-4	2/16/01	<0.005	<0.005	<0.005	800.0	170
MW-4	6/12/02	<0.005	<0.005	<0.005	<0.005	85.6
MW-4	11/26/03	0.002	<0.001	<0.001	<0.005	160
MW-4	6/6/03	<0.001	<0.001	<0.001	0.0026	111
MW-4	12/4/03	0.0015	<0.001	<0.001	<0.001	104
MW-4	7/2/04	<0.001	<0.001	<0.001	<0.001	72.4
MW-4	12/21/04	<0.005	<0.005	<0.005	<0.005	59.7
MW-4	6/6/05	<0.001	<0.001	<0.001	<0.001	58.4
MW-4	12/13/05	< 0.005	<0.005	<0.005	<0.010	55.3
MW-4	6/27/06	0.000597	<0.0005	<0.0005	<0.001	48.8
MW-4	12/19/06	< 0.005	<0.005	<0.005	<0.001	34
MW-4	6/27/07	< 0.005	<0.005	<0.005	<0.010	39
MW-4	12/13/07	0.000968	<0.000500	<0.000500	0.00254	63.1
MW-4	6/5/08	< 0.00037	<0.00039	<0.00042	<0.00035	61
MW-4	11/14/08	<0.00037	<0.00039	<0.00042	<0.00035	52
MW-4	6/16/09	<0.00037	<0.00039	<0.00042	<0.00035	59
MW-4	11/20/09	<0.00037	< 0.00039	<0.00042	<0.00035	58
MW-4	7/1/10	0.00032J	<0.00020	<0.00020	<0.00070	54.5
MW-4	11/9/10	<0.0001	<0.0001	<0.0001	<0.0003	57.5
DUP	11/9/10	<0.0001	<0.0001	<0.0001	<0.0003	58.4
MW-4	6/2/11	<0.0001	<0.0001	<0.0001	<0.0003	49.8
MW-4	12/2/11	<0.0001	<0.0001	<0.0001	<0.0003	142
MW-4	6/26/12	<0.0001	<0.0001	<0.0001	<0.0001	73.7
MW-4	11/26/12	<0.0001	<0.0001	<0.0001	<0.0001	69.3
MW-4	6/14/13	<0.001	<0.002	<0.001	<0.001	59.5
MW-4	11/27/13	<0.001	<0.002	<0.001	<0.001	65.1
MW-4	8/1/14	<0.001	<0.002	<0.001	< 0.003	71.8
MW-4	12/12/14	<0.001	<0.002	<0.001	< 0.003	104
MW-4	6/9/15	<0.0001	<0.0001	<0.0001	<0.0003	98.5
MW-4	12/9/15	<0.0001	<0.0001	<0.0001	<0.0003	70.6
MW-4	6/21/16	<0.002	<0.002	<0.002	<0.002	60.9
MW-4	12/8/16	<0.002	<0.002	<0.002	<0.002	86.2
MW-4	6/14/17	<0.002	<0.002	<0.002	<0.002	86.4
MW-4	11/29/17	<0.002	<0.002	<0.002	<0.002	81.7
MW-4	6/14/18	<0.002	<0.002	<0.002	<0.002	96.4
MW-4	12/13/18	<0.002	<0.002	<0.002	<0.002	77.6
MW-4	5/6/19	<0.002	<0.002	<0.002	<0.002	54.6
MW-4	11/19/19	<0.0010	<0.0010	<0.0010	<0.002	99
	,,	10.00.0	10.00.0	10.00.0	10.002	

Table 2
Cumulative Groundwater Analytical Data
Chevron Environmental Management Company
Former New Mexico "F" State Tank Battery
Lea County, New Mexico



Sample ID	Sample Date	Benzene	Toluene	Ethylbenzene	Total Xylenes	Chloride
	New Mexic	•		sion Groundwater	Standard	
		0.0051	1.0¹	0.71	0.621	250 ²
MW-5	7/28/98	<0.001	<0.001	<0.001	<0.001	360
MW-5	2/16/01	< 0.005	<0.005	<0.005	<0.005	120
MW-5	6/12/02	< 0.005	<0.005	<0.005	<0.005	90.2
MW-5	11/26/03	0.002	<0.001	0.003	<0.002	59.1
MW-5	6/6/03	<0.001	<0.001	<0.001	<0.001	48.6
MW-5	12/4/03	<0.001	<0.001	<0.001	<0.001	36.5
MW-5	7/2/04	<0.005	<0.005	<0.005	<0.005	32.9
MW-5	12/21/04	< 0.005	<0.005	< 0.005	<0.005	39.8
MW-5	6/6/05	<0.001	<0.001	<0.001	<0.001	41.1
MW-5	12/13/05	< 0.005	<0.005	<0.005	<0.010	39.7
MW-5	6/27/06	<0.0005	<0.0005	<0.0005	<0.001	43.2
MW-5	12/19/06	< 0.005	<0.005	<0.005	<0.001	51
MW-5	6/27/07	<0.005	<0.005	<0.005	<0.001	67
MW-5	12/14/07	<0.005	<0.005	<0.005	<0.001	101
MW-5	6/4/08	<0.00037	<0.00039	<0.00042	<0.00035	78.7
MW-5	11/14/08	<0.00037	<0.00039	<0.00042	<0.00035	100
MW-5	6/16/09	<0.00037	<0.00039	<0.00042	<0.00035	140
MW-5	11/20/09	<0.00037	<0.00039	<0.00042	< 0.00035	110
MW-5	7/1/10	<0.0002	<0.0002	<0.0002	<0.0007	115
MW-5	11/9/10	<0.0001	<0.0001	<0.0001	<0.0003	168
MW-5	6/2/11	<0.0001	<0.0001	<0.0001	<0.0003	134
MW-5	12/2/11	<0.0001	<0.0001	<0.0001	<0.0003	172
MW-5	6/26/12	<0.0001	<0.0001	<0.0001	<0.0001	137
MW-5	11/26/12	<0.0001	<0.0001	<0.0001	<0.0001	110
MW-5	6/14/13	<0.001	<0.002	<0.001	<0.001	66.6
MW-5	11/27/13	<0.001	<0.002	<0.001	<0.001	72.3
MW-5	8/1/14	<0.001	<0.002	<0.001	<0.003	69.5
MW-5	12/12/14	<0.001	<0.002	<0.001	<0.003	66.9
MW-5	6/9/15	<0.001	<0.002	<0.001	<0.003	69.1
MW-5	12/9/15	<0.001	<0.002	<0.001	<0.003	44
MW-5	6/21/16	<0.002	<0.002	<0.002	<0.002	39.9
MW-5	12/8/16	<0.002	<0.002	<0.002	<0.002	39.1
MW-5	6/14/17	<0.002	<0.002	<0.002	<0.002	42.1
MW-5	11/29/17	<0.002	<0.002	<0.002	<0.002	35.6
MW-5	6/14/18	<0.002	<0.002	<0.002	<0.002	37.6
MW-5	12/13/18	<0.002	<0.002	<0.002	<0.002	37.4
MW-5	5/6/19	<0.002	<0.002	<0.002	<0.002	114.0
MW-5	11/19/19	<0.0010	<0.0010	<0.0010	<0.002	49.0
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Table 2
Cumulative Groundwater Analytical Data
Chevron Environmental Management Company
Former New Mexico "F" State Tank Battery
Lea County, New Mexico



Sample ID	Sample Date	Benzene	Toluene	Ethylbenzene	Total Xylenes	Chloride
	New Mexic	o Water Quality	Control Commiss	sion Groundwater	Standard	
		0.005 ¹	1.0¹	0.71	0.62 ¹	250 ²
MW-6	7/28/98	<0.001	<0.001	<0.001	<0.001	43.0
MW-6	2/16/01	< 0.005	<0.005	0.006	0.006	52
MW-6	6/12/02	<0.001	<0.001	<0.001	<0.001	54.1
MW-6	11/26/03	<0.001	<0.001	<0.001	<0.002	65
MW-6	6/6/03	<0.001	<0.001	<0.001	<0.001	43.7
MW-6	12/4/03	<0.001	<0.001	<0.001	<0.001	45.3
MW-6	7/2/04	<0.001	<0.001	<0.001	<0.001	57.5
MW-6	12/21/04	<0.005	<0.005	<0.005	<0.005	61.3
MW-6	6/6/05	<0.001	<0.001	<0.001	<0.001	66.7
MW-6	12/13/05	< 0.005	<0.005	<0.005	<0.010	80.9
MW-6	6/27/06	<0.0005	<0.0005	<0.0005	<0.001	86.4
MW-6	12/19/06	<0.005	<0.005	<0.005	<0.001	88
MW-6	3/16/07	< 0.0005	<0.0005	<0.0005	<0.001	92.2
MW-6	6/27/07	<0.0005	<0.0005	<0.0005	<0.001	110
MW-6	9/27/07	<0.0005	<0.0005	<0.0005	<0.001	99.5
MW-6	12/14/07	<0.0005	<0.0005	<0.0005	<0.001	99.2
MW-6	3/6/08	<0.00037	<0.00039	<0.00042	<0.00035	88.8
MW-6	6/4/08	<0.00037	<0.00039	<0.00042	<0.00035	117
MW-6	9/4/08	<0.00037	<0.00039	<0.00042	<0.00035	130
MW-6	11/14/08	< 0.00037	<0.00039	<0.00042	<0.00035	130
MW-6	3/5/09	< 0.00037	<0.00039	<0.00042	<0.00035	140
MW-6	6/16/09	< 0.00037	<0.00039	<0.00042	<0.00035	160
MW-6	9/9/09	< 0.00037	<0.00039	<0.00042	<0.00035	160
MW-6	11/20/09	< 0.00037	<0.00039	<0.00042	<0.00035	140
MW-6	3/23/10	<0.0002	<0.0002	<0.0002	<0.0007	169
MW-6	7/1/10	< 0.0002	<0.0002	<0.0002	<0.0007	161
DUP	7/1/10	<0.0002	<0.0002	<0.0002	<0.0007	169
MW-6	9/22/10	0.00033J	<0.0001	<0.0001	<0.0003	157
MW-6	11/9/10	<0.0001	<0.0001	0.0010	<0.0003	182
MW-6	3/3/11	<0.0001	<0.0001	<0.0001	<0.0003	225
MW-6	6/2/11	<0.0001	<0.0001	<0.0001	<0.0003	215
DUP	6/2/11	<0.0001	<0.0001	<0.0001	<0.0003	221
MW-6	9/27/11	<0.0001	<0.0001	<0.0001	<0.0003	222
MW-6	12/2/11	<0.0001	<0.0001	<0.0001	<0.0003	198
MW-6	3/7/12	<0.0001	<0.0001	<0.0001	<0.0001	189
MW-6	6/26/12	<0.0001	<0.0001	<0.0001	<0.0001	259
DUP	6/26/12	<0.0001	<0.0001	<0.0001	<0.0001	260
MW-6	9/20/12	<0.0001	<0.0001	<0.0001	<0.0001	221
MW-6	11/26/12	<0.0001	<0.0001	<0.0001	<0.0001	176
MW-6	3/14/13	<0.001	<0.002	<0.001	<0.001	195

Table 2
Cumulative Groundwater Analytical Data
Chevron Environmental Management Company
Former New Mexico "F" State Tank Battery
Lea County, New Mexico



Sample ID	Sample Date	Benzene	Toluene	Ethylbenzene	Total Xylenes	Chloride
	New Mexic	o Water Quality	Control Commiss	sion Groundwater	Standard	
		0.005 ¹	1.0¹	0.71	0.62 ¹	250 ²
MW-6	6/14/13	<0.001	<0.002	<0.001	<0.001	219
MW-6	9/13/13	<0.001	<0.002	<0.001	<0.001	209
MW-6	11/27/13	<0.001	<0.002	<0.001	<0.001	220
MW-6	3/21/14	<0.001	<0.002	<0.001	<0.003	231
MW-6	8/1/14	<0.001	<0.002	<0.001	<0.003	220
MW-6	9/22/14	<0.001	<0.002	<0.001	<0.003	186
MW-6	12/12/14	<0.001	<0.002	<0.001	<0.003	217
MW-6	3/31/15	<0.001	<0.002	<0.001	<0.003	201
MW-6	6/9/15	<0.001	<0.002	<0.001	<0.003	209
MW-6	9/16/15	<0.001	<0.002	<0.001	<0.003	212
MW-6	12/9/15	<0.001	<0.002	<0.001	<0.003	175
MW-6	3/7/16	<0.001	<0.002	<0.001	<0.001	218
MW-6	6/21/16	< 0.002	<0.002	<0.002	<0.002	201
MW-6	8/31/16	<0.002	<0.002	<0.002	<0.002	222
MW-6	12/8/16	<0.002	<0.002	<0.002	<0.002	190
MW-6	3/9/17	<0.002	<0.002	<0.002	<0.002	182
MW-6	6/14/17	<0.002	<0.002	<0.002	<0.002	168
MW-6	9/5/17	< 0.002	<0.002	<0.002	<0.002	151
MW-6	11/29/17	<0.002	<0.002	<0.002	<0.002	124
MW-6	3/22/18	<0.002	<0.002	<0.002	<0.002	127
MW-6	6/14/18	<0.002	<0.002	<0.002	<0.002	110
MW-6	9/6/18	<0.002	<0.002	<0.002	<0.002	106
MW-6	12/14/18	<0.002	<0.002	<0.002	<0.002	78.7
MW-6	2/7/19	<0.002	<0.002	<0.002	<0.002	100.0
MW-6	5/6/19	<0.002	<0.002	<0.002	<0.002	108.0
MW-6	8/2/19	<0.002	<0.002	<0.002	<0.002	112.0
DUP	8/2/19	< 0.002	<0.002	<0.002	<0.002	115.0
MW-6	11/19/19	<0.0010	<0.0010	<0.0010	<0.002	80.0
MW-7	7/28/98	<0.001	<0.001	<0.001	<0.001	82
MW-7	2/16/01	<0.005	<0.005	<0.005	<0.005	150
MW-7	6/12/02	<0.005	<0.005	<0.005	<0.005	96.7
MW-7	11/26/03	<0.001	<0.001	<0.001	<0.002	133
MW-7	6/6/03	<0.001	<0.001	<0.001	<0.001	199
MW-7	12/4/03	<0.001	<0.001	<0.001	<0.001	230
MW-7	7/2/04	<0.001	<0.001	<0.001	<0.001	215
MW-7	12/21/04	<0.005	<0.005	<0.005	<0.005	274
MW-7	6/6/05	<0.001	<0.001	<0.001	<0.001	221
MW-7	12/13/05	<0.005	<0.005	<0.005	<0.010	204
MW-7	6/27/06	<0.0005	<0.0005	< 0.0005	<0.001	158
MW-7	12/19/06	<0.005	<0.005	<0.005	<0.001	130
MW-7	6/27/07	<0.0005	<0.0005	<0.0005	<0.001	110
MW-7	12/13/07	<0.0005	<0.0005	<0.0005	<0.001	135
MW-7	6/5/08	<0.00037	<0.00039	<0.00042	<0.00035	72.4

Table 2
Cumulative Groundwater Analytical Data
Chevron Environmental Management Company
Former New Mexico "F" State Tank Battery
Lea County, New Mexico



Sample ID	Sample Date	Benzene	Toluene	Ethylbenzene	Total Xylenes	Chloride
	New Mexic	o Water Quality	Control Commiss	sion Groundwater	Standard	
		0.005 ¹	1.01	0.71	0.62 ¹	250 ²
MW-7	11/14/08	<0.00037	<0.00039	<0.00042	<0.00035	66
MW-7	6/16/09	< 0.00037	<0.00039	<0.00042	<0.00035	58
MW-7	11/20/09	<0.00037	<0.00039	<0.00042	<0.00035	47
MW-7	7/1/10	<0.0002	<0.0002	<0.0002	<0.0007	51.2
MW-7	11/9/10	<0.0001	<0.0001	<0.0001	<0.0003	67.1
MW-7	6/2/11	<0.0001	<0.0001	<0.0001	<0.0003	69.4
MW-7	12/2/11	<0.0001	<0.0001	<0.0001	<0.0003	76.6
MW-7	6/26/12	<0.0001	<0.0001	<0.0001	<0.0001	91.5
MW-7	11/26/12	<0.0001	<0.0001	<0.0001	<0.0001	67.7
MW-7	6/14/13	<0.001	<0.002	<0.001	<0.001	56.4
MW-7	11/27/13	<0.001	<0.002	<0.001	<0.001	78.1
MW-7	8/1/14	<0.001	<0.002	<0.001	<0.003	68.3
MW-7	12/12/14	<0.001	<0.002	<0.001	<0.003	122
MW-7	6/9/15	<0.001	<0.002	<0.001	<0.003	79.2
MW-7	12/9/15	<0.001	<0.002	<0.001	<0.003	94
MW-7	6/21/16	<0.002	<0.002	<0.002	<0.002	52.3
MW-7	12/8/16	<0.002	<0.002	<0.002	<0.002	69.0
MW-7	6/14/17	<0.002	<0.002	<0.002	<0.002	68.6
MW-7	11/29/17	<0.002	<0.002	<0.002	<0.002	62.6
MW-7	6/14/18	<0.002	<0.002	<0.002	<0.002	58.5
MW-7	12/13/18	<0.002	<0.002	<0.002	<0.002	49.9
MW-7	5/6/19	<0.002	<0.002	<0.002	<0.002	58.7
MW-7	11/19/19	<0.0010	<0.0010	<0.0010	<0.002	50.0
MW-8	7/28/98	<0.001	<0.001	<0.001	<0.001	29
MW-8	2/16/01	<0.005	<0.005	<0.005	<0.005	94
MW-8	6/12/02	<0.005	< 0.005	<0.005	<0.005	180
MW-8	11/26/03	<0.001	<0.001	<0.001	<0.002	239
MW-8	6/6/03	<0.001	<0.001	<0.001	<0.001	244
MW-8	12/4/03	<0.001	<0.001	<0.001	<0.001	251
MW-8	7/2/04	<0.005	<0.005	<0.005	<0.005	206
MW-8	12/21/04	<0.005	< 0.005	<0.005	<0.005	244
MW-8	6/6/05	<0.0001	<0.0001	<0.0001	<0.0001	227
MW-8	12/13/05	<0.005	<0.005	<0.005	<0.010	144
MW-8	6/27/06	<0.0005	<0.0005	<0.0005	<0.001	92.6
MW-8	12/19/06	<0.005	<0.005	<0.005	<0.001	83.0
MW-8	6/27/07	<0.0005	<0.0005	<0.0005	<0.001	79
MW-8	12/13/07	<0.0005	<0.0005	<0.0005	<0.001	82.9
MW-8	6/4/08	<0.00037	<0.00039	<0.00042	<0.00035	54.9
MW-8	11/14/08	<0.00037	<0.00039	<0.00042	<0.00035	47
MW-8	6/16/09	<0.00037	<0.00039	<0.00042	<0.00035	45

Table 2
Cumulative Groundwater Analytical Data
Chevron Environmental Management Company
Former New Mexico "F" State Tank Battery
Lea County, New Mexico



Sample ID	Sample Date	Benzene	Toluene	Ethylbenzene	Total Xylenes	Chloride
New Mexico Water Quality Control Commission Groundwater Standard						
		0.005 ¹	1.0¹	0.71	0.62 ¹	250 ²
MW-8	11/20/09	<0.00037	<0.00039	<0.00042	<0.00035	36
MW-8	7/1/10	<0.0002	<0.0002	<0.0002	<0.0007	38.4
MW-8	11/9/10	<0.0001	<0.0001	<0.0001	<0.0003	47.6
MW-8	6/2/11	< 0.0001	<0.0001	<0.0001	<0.0003	51.8
MW-8	12/2/11	<0.0001	<0.0001	<0.0001	<0.0003	72.7
MW-8	6/26/12	<0.0001	<0.0001	<0.0001	<0.0001	95.7
MW-8	11/26/12	<0.0001	<0.0001	<0.0001	<0.0001	77.6
MW-8	6/14/13	<0.001	<0.002	<0.001	<0.001	83.3
DUP	6/14/13	<0.001	<0.002	<0.001	<0.001	84.3
MW-8	11/27/13	<0.001	<0.002	<0.001	<0.001	72.2
DUP	11/27/13	<0.001	<0.002	<0.001	<0.001	71.3
MW-8	8/1/14	<0.001	<0.002	<0.001	< 0.003	63.2
MW-8	12/12/14	<0.001	<0.002	<0.001	< 0.003	82.8
MW-8	6/9/15	<0.0001	<0.0001	<0.0001	<0.0003	79.8
DUP	6/9/15	<0.0001	<0.0001	<0.0001	<0.0003	84.6
MW-8	12/9/15	<0.0001	<0.0001	<0.0001	<0.0003	69.9
DUP	12/9/15	<0.0001	<0.0001	<0.0001	<0.0003	68.0
MW-8	6/21/16	<0.002	<0.002	<0.002	<0.002	74.4
DUP	6/21/16	<0.002	<0.002	<0.002	<0.002	68.0
MW-8	12/8/16	<0.002	<0.002	<0.002	<0.002	71.4
DUP	12/8/16	<0.002	<0.002	<0.002	<0.002	72.2
MW-8	6/14/17	<0.002	<0.002	<0.002	<0.002	67.1
DUP	6/14/17	<0.002	<0.002	<0.002	<0.002	63.8
MW-8	11/29/17	<0.002	<0.002	<0.002	<0.002	58.7
MW-8	6/14/18	<0.002	<0.002	<0.002	<0.002	68.0
DUP	6/14/18	<0.002	<0.002	<0.002	<0.002	67.9
MW-8	12/13/18	<0.002	<0.002	<0.002	<0.002	62.6
DUP	12/13/18	<0.002	<0.002	<0.002	<0.002	61.5
MW-8	5/6/19	<0.002	<0.002	<0.002	<0.002	102.0
MW-8	11/19/19	<0.0010	<0.0010	<0.0010	<0.002	65.0
MW-9R	6/9/15	<0.0001	<0.0001	<0.0001	<0.0003	145
MW-9R	12/9/15	<0.0001	<0.0001	<0.0001	<0.0003	119
MW-9R	6/21/16	<0.002	<0.002	<0.002	<0.002	109
MW-9R	12/8/16	<0.002	<0.002	<0.002	<0.002	120
MW-9R	6/14/17	<0.002	<0.002	<0.002	<0.002	115
MW-9R	11/29/17	<0.002	<0.002	<0.002	<0.002	98
MW-9R	6/15/18	<0.002	<0.002	<0.002	<0.002	92.2
MW-9R	12/13/18	<0.002	<0.002	<0.002	<0.002	84.0
MW-9R	5/6/19	<0.002	<0.002	<0.002	<0.002	94.1
MW-9R	11/19/19	<0.0010	<0.0010	<0.0010	<0.002	110.0

Table 2
Cumulative Groundwater Analytical Data
Chevron Environmental Management Company
Former New Mexico "F" State Tank Battery
Lea County, New Mexico



Sample ID	Sample Date	Benzene	Toluene	Ethylbenzene	Total Xylenes	Chloride
	New Mexic	•		sion Groundwater		0503
		0.0051	1.01	0.71	0.621	250²
WW-1	7/28/98	<0.001	<0.001	<0.001	<0.001	100
WW-1	6/12/02	<0.001	<0.001	<0.001	<0.001	43.6
WW-1	11/26/02	<0.001	<0.001	<0.001	<0.002	80
WW-1	6/6/03	<0.001	<0.001	<0.001	<0.001	73.4
WW-1	12/4/03	<0.001	<0.001	<0.001	<0.001	65.3
WW-1	7/2/04	<0.001	<0.001	<0.001	<0.001	66.5
WW-1	12/21/04	<0.005	<0.005	<0.005	<0.005	74.3
WW-1	6/6/05	<0.0001	<0.0001	<0.0001	<0.0001	63.4
WW-1	12/13/05	<0.005	<0.005	<0.005	<0.010	41.1
WW-1	6/27/06	<0.0005	<0.0005	<0.0005	<0.001	50
WW-1	12/19/06	<0.005	<0.005	<0.005	<0.001	80.0
WW-1	6/27/07	<0.0005	<0.0005	<0.0005	<0.001	52
WW-1	12/14/07	<0.0005	<0.0005	<0.0005	<0.001	59.8
WW-1	6/4/08	<0.00037	<0.00039	<0.00042	<0.00035	64.1
DUP	6/4/08	< 0.00037	< 0.00039	< 0.00042	< 0.00035	64.4
WW-1	11/14/08	<0.00037	<0.00039	<0.00042	<0.00035	73
WW-1	6/17/09	<0.00037	<0.00039	<0.00042	<0.00035	60
WW-1	11/20/09	<0.00037	<0.00039	<0.00042	<0.00035	64
WW-1	7/1/10	<0.0002	<0.0002	<0.0002	<0.0007	41
WW-1	11/9/10	<0.0001	<0.0001	<0.0001	<0.0003	77
WW-1	6/2/11	<0.0001	<0.0001	<0.0001	<0.0003	73.6
WW-1	12/2/11	<0.0001	<0.0001	<0.0001	<0.0003	50.2
WW-1	6/26/12	<0.0001	<0.0001	<0.0001	<0.0001	90
WW-1	11/26/12	<0.0001	<0.0001	<0.0001	<0.0001	69.9
WW-1	6/14/13	<0.001	<0.002	<0.001	<0.001	53.7
WW-1	11/27/13			not sampled		
WW-1	8/1/14	<0.001	<0.002	<0.001	<0.003	56.4
WW-1	12/12/14	<0.001	<0.002	<0.001	<0.003	71.6
WW-1	6/9/15	<0.0001	<0.0001	<0.0001	<0.0003	64.8
WW-1	12/9/15	<0.0001	<0.0001	<0.0001	<0.0003	45
WW-1	6/21/16	<0.002	<0.002	<0.002	<0.002	37.0
WW-1	12/8/16	<0.002	<0.002	<0.002	<0.002	42.1
WW-1	6/14/17	<0.002	<0.002	<0.002	<0.002	34.0
WW-1	11/29/17	<0.002	0.0559	0.225	0.0411	49.4
DUP	11/29/17	<0.002	0.059	0.241	0.0456	49.0
WW-1	12/21/17	<0.002	<0.002	<0.002	<0.002	
WW-1	6/15/18	<0.002	<0.002	<0.002	<0.002	42.6
WW-1	12/18/18	<0.002	<0.002	<0.002	<0.002	45.3
WW-1	5/6/19	<0.002	<0.002	<0.002	<0.002	60.4
DUP	5/6/19	<0.002	<0.002	<0.002	<0.002	55.5

Table 2
Cumulative Groundwater Analytical Data
Chevron Environmental Management Company
Former New Mexico "F" State Tank Battery
Lea County, New Mexico



Sample ID	Sample Date	Benzene	Toluene	Ethylbenzene	Total Xylenes	Chloride
	New Mexic	o Water Quality (Control Commiss	sion Groundwater	Standard	
		0.005 ¹	1.0¹	0.71	0.62 ¹	250²
WW-2	6/12/02	<0.001	<0.001	<0.001	<0.001	53.7
WW-2	11/26/02	<0.001	<0.001	<0.001	<0.002	70.9
WW-2	6/6/03	<0.001	<0.001	<0.001	<0.001	71.1
WW-2	12/4/03	<0.001	<0.001	<0.001	<0.001	52.4
WW-2	7/2/04	<0.001	<0.001	<0.001	<0.001	51.0
WW-2	12/21/04	<0.005	<0.005	<0.005	<0.005	55.6
WW-2	6/6/05	<0.001	<0.001	<0.001	<0.001	55.3
WW-2	12/13/05	<0.005	<0.005	<0.005	<0.010	75.3
WW-2	6/27/06	<0.0005	<0.0005	<0.0005	<0.001	69.7
WW-2	12/19/06	<0.005	<0.005	<0.005	<0.001	57.0
WW-2	6/27/07	<0.0005	<0.0005	<0.0005	<0.001	46
WW-2	12/14/07	<0.0005	<0.0005	<0.0005	<0.001	83.1
WW-2	6/4/08	<0.00037	<0.00039	<0.00042	<0.00035	65.9
WW-2	11/14/08	<0.00037	<0.00039	<0.00042	<0.00035	73
WW-2	6/17/09	<0.00037	<0.00039	<0.00042	<0.00035	60
WW-2	11/20/09			not sampled		
WW-2	7/1/10	<0.0002	<0.0002	<0.0002	<0.0007	66.3
WW-2	11/9/10	<0.0001	<0.0001	<0.0001	<0.0003	77.2
WW-2	6/2/11	<0.0001	<0.0001	<0.0001	<0.0003	74.9
WW-2	12/2/11	<0.0001	<0.0001	<0.0001	<0.0003	76.5
WW-2	6/26/12	<0.0001	<0.0001	<0.0001	<0.0001	63.1
WW-2	11/26/12	<0.0001	<0.0001	<0.0001	<0.0001	50.3
WW-2	6/14/13	<0.001	<0.002	<0.001	<0.001	81.1
WW-2	11/27/13		0.000	not sampled	0.000	
WW-2	8/1/14	<0.001	<0.002	<0.001	<0.003	95.5
WW-2	12/12/14	<0.001	<0.002	<0.001	<0.003	112
WW-2	6/9/15	<0.001	<0.002	<0.001	<0.003	108
WW-2 WW-2	12/9/15	<0.001 <0.002	<0.002 <0.002	<0.001 <0.002	<0.003 <0.002	45.8 28.9
WW-2	6/21/16		<0.002			39.1
WW-2	12/8/16 6/14/17	<0.002 <0.002	<0.002	<0.002 <0.002	<0.002 <0.002	29.8
WW-2	11/29/17	<0.002	<0.002	<0.002	<0.002	39.8
WW-2	6/13/18	<0.002	<0.002	'	<0.002	33.0
WW-2	12/14/18	<0.002	0.00715	not sampled <0.0020	0.0828	45.9
WW-2	2/7/19	<0.002	<0.002	<0.0020	<0.002	41.5
WW-2	5/6/19	<0.002	<0.002	<0.002	<0.002	97.5
**** 2	5,5,15	10.002	70.002	30.002	30.002	07.0
RW-1	6/5/08	0.0119	<0.0039	<0.0042	<0.0035	36.2
RW-1	6/17/09	0.012	0.0055	0.0018	0.012	49
RW-1	7/1/10	0.022	0.00070J	0.0027	0.012	41.1
RW-1	6/26/12	0.0113	<0.00100	0.00514	0.0350	44.1
RW-1	6/27/13	0.00745	0.00963	0.0101	0.0549	33.8
RW-1	8/1/14	0.0172	0.00226	0.00499	0.0237	36.2

Table 2
Cumulative Groundwater Analytical Data
Chevron Environmental Management Company
Former New Mexico "F" State Tank Battery
Lea County, New Mexico



Sample ID	Sample Date	Benzene	Toluene	Ethylbenzene	Total Xylenes	Chloride
	New Mexico	Water Quality	Control Commis	ssion Groundwater	Standard	
		0.005¹	1.0¹	0.71	0.621	250 ²
RW-1	6/9/15	0.0109	<0.00200	0.00373	0.0182	43.7
RW-1	12/9/15			not sampled		
RW-1	6/21/16			not sampled		
RW-1	12/8/16	0.0137	<0.002	<0.002	0.0089	74.9
RW-1	6/14/17			not sampled		
RW-1	11/29/17	0.0148	<0.002	0.00372	0.0108	101
RW-1	6/14/18			not sampled		
RW-1	12/14/18	<0.002	0.00363	<0.002	0.0137	131
					<u> </u>	
RW-2	6/27/07	0.00287	<0.0025	<0.0025	0.0303	60
RW-2	6/5/08	<0.0037	<0.0039	<0.0042	<0.0035	51.1
RW-2	6/17/09	<0.00037	0.0046	<0.00042	0.016	44
RW-2	7/1/10	0.0016	<0.0002	<0.0002	0.0067	30.1
RW-2	6/26/12	<0.00100	<0.001	<0.001	0.00362	43.9
RW-2	6/14/13	0.00178	0.00268	0.00171	0.0262	30
RW-2	8/1/14	0.00103	0.00106	<0.001	0.00788	41
RW-2	12/12/14	0.00154	<0.002	<0.001	0.00348	52.7
RW-2	6/9/15	0.00112	<0.002	<0.001	<0.003	49.5
RW-2	12/9/15	<0.00100	<0.002	0.00102	0.00725	48
RW-2	6/21/16	<0.002	<0.002	<0.002	<0.002	44
RW-2	12/8/16	<0.002	<0.002	<0.002	<0.002	55.8
RW-2	6/14/17	0.00408	0.00219	<0.002	<0.002	62.3
RW-2	11/29/17	<0.002	<0.002	<0.002	<0.002	65.0
RW-2	6/15/18	0.00306	<0.002	<0.002	<0.002	72.4
RW-2	12/14/18	<0.002	<0.002	<0.002	0.00215	73.4
RW-3	6/11/02	<0.005	<0.005	<0.005	<0.005	25.9
RW-3	12/3/04	<0.001	<0.001	<0.001	<0.001	36.6
RW-3	6/27/07	0.00855	<0.0025	0.0122	0.027	130
RW-3	6/5/08	<0.0037	<0.0039	<0.0042	0.0129	90.6
RW-3	6/17/09	0.0052	0.0042	0.011	0.025	74
RW-3	11/20/09	<0.00037	0.001	0.0027	0.0076	60
DUP	11/20/09	<0.00037	0.0013	0.003	800.0	60
RW-3	7/1/10	0.0065	<0.0002	0.0066	0.003	68.3
RW-3	6/26/12	0.00682	<0.001	<0.001	<0.001	55.4
RW-3	6/14/13	0.0092	0.0291	0.0253	0.138	37.3
RW-3	8/1/14	0.00709	<0.002	<0.001	0.132	41.5
RW-3	12/12/14	0.00588	<0.002	<0.001	0.00691	47.7
RW-3	6/9/15	0.00512	<0.002	<0.001	0.00309	40
RW-3	12/9/15	0.00432	<0.002	<0.001	<0.003	39
RW-3	6/21/16	0.00408	<0.002	<0.002	<0.002	36.3
RW-3	12/8/16	0.00574	<0.002	<0.002	0.00265	45.3
RW-3	6/14/17	0.00850	<0.002	<0.002	<0.002	43.4
RW-3	11/29/17	0.00563	<0.002	<0.002	<0.002	49.1
RW-3	6/15/18	<0.002	<0.002	<0.002	<0.002	53.1
RW-3	12/14/18	0.00262	<0.002	<0.002	0.00322	55.4



Sample ID	Sample Date	Benzene	Toluene	Ethylbenzene	Total Xylenes	Chloride		
	New Mexic	co Water Quality Control Commission Groundwater Standard						
		0.005 ¹	1.0¹	0.71	0.62 ¹	250 ²		
RW-4	6/26/12	0.00221	<0.001	0.00410	0.0188	65.1		
RW-4	6/27/13	0.0245	0.0396	0.0779	0.196	43.1		
RW-4	8/1/14	0.0155	0.00107	0.00766	0.0286	34.2		
RW-4	6/9/15	0.0127	<0.002	0.00752	0.030	39.5		
RW-4	12/9/15			not sampled				
RW-4	6/21/16			not sampled				
RW-4	12/8/16	0.0139	<0.002	0.00758	0.03070	45.7		
RW-4	6/14/17			not sampled				
RW-4	11/29/17	0.0268	0.00761	0.03040	0.1310	48.9		
RW-4	6/14/18	not sampled						
RW-4	12/14/18	107	390	47.6	252	<5.0		

Notes:

Results shown in mg/L.

Data through June 6, 2005 provided by Larson & Associates, Inc.

Bold indicates detection above method detection limit.

Shaded cells indicate New Mexico Water Quality Control Commission (NMWQCC) exceedance.

¹Human Health Standards for Groundwater.

²Other Standards for Domestic Water Supply.

³RW-1 and RW-4 were sampled by dropping a disposable PVC bailer below the level of LNAPL.

⁴MW-9R was installed May 19, 2015.

⁵ Sample was analyzed as a solid instead of a water due to oily nature of sample and results are in mg/kg.

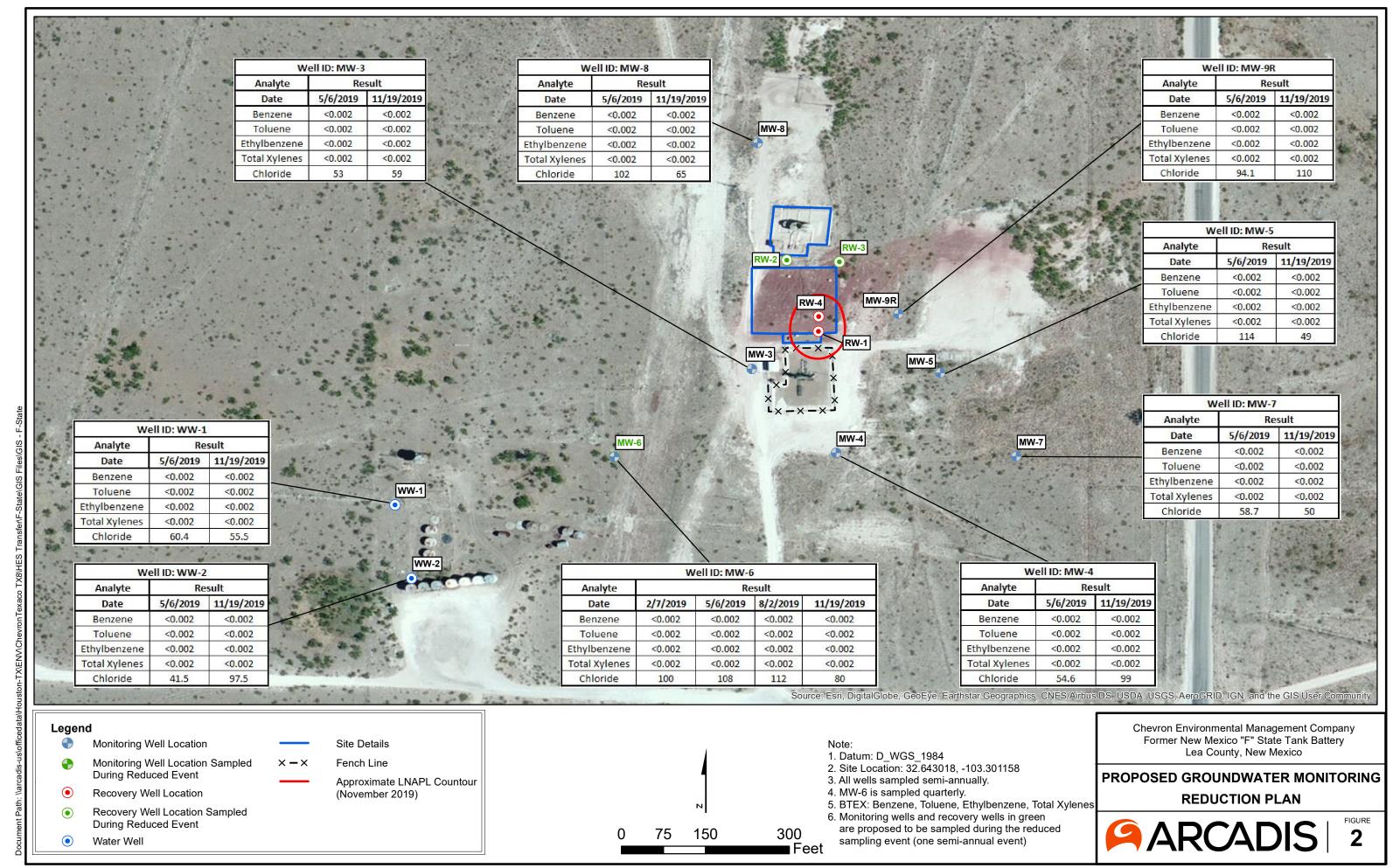
FIGURES

Chevron Environmental Management Company Former New Mexico "F" State Tank Battery Lea County, New Mexico

POTENTIOMETRIC SURFACE MAP **NOVEMBER 2019**



Received by OCD: 4/2/2025 9:43:16 AM



Appendix C

Field Methodology and Documentation



FIELD METHODS

Field equipment was decontaminated with an Alconox™ wash and distilled water rinse before beginning field activities and between wells. Groundwater gauging was conducted prior to sampling activities.

Prior to sampling, static fluid water levels were measured with an electronic interface probe to the nearest hundredth of a foot and recorded. In addition, a conductivity probe was used to record the conductivity levels every 2 feet in each well to evaluate the vertical distribution of chloride-affected groundwater. After recording conductivity levels, discrete samples were collected at the interval of highest conductivity using a Hydrasleeve™. Geochemical water quality parameters (pH, temperature, and conductivity) were recorded at the sampling depth. All non-disposable groundwater sampling equipment was thoroughly decontaminated between measurements to prevent possible cross-contamination between wells. Laboratory-supplied sample containers were filled directly from the Hydrasleeve™.

Groundwater samples were placed on ice in insulated coolers and chilled to a temperature of approximately 4°C (40°F). Groundwater samples were submitted by Arcadis under chain-of-custody (COC) protocol to Pace Analytical for analysis of BTEX by Environmental Protection Agency (EPA) Method 8021B and chloride by Method 300.

Appendix D

Cumulative Summary of Groundwater Potentiometric Elevation Data



Well ID	Date	Depth to Groundwater	Depth to LNAPL	LNAPL Thickness	Groundwater Elevation	Total Well Depth	Well Diameter	Well Screen Interval
toc elevation		(ft toc²)	(ft toc²)	(ft)	(ft msl³)	(ft toc²)	(inches)	(ft bgs⁴)
MW-3	7/28/98	59.53			3637.32	70.15	2.00	55 - 75
3696.85	6/25/99	59.06			3637.79			
	2/16/01	59.53			3637.32			
	6/11/02	59.18			3637.67			
	11/26/02	59.54			3637.31			
	6/5/03	59.45			3637.40			
	12/3/03	59.47			3637.38			
	7/1/04	59.24			3637.61			
	12/20/04	58.83			3638.02			
	6/6/05	58.53			3638.32			
	12/12/05	57.83			3639.02			
	1/25/06	57.85			3639.00			
	5/1/06	57.59			3639.26			
	6/26/06	57.66			3639.19			
	12/18/06	57.54			3639.31			
	3/16/07	57.43			3639.42			
	6/26/07	57.31			3639.54			
	9/27/07	57.89			3638.96			
	12/13/07	57.61			3639.24			
	3/6/08	57.70			3639.15			
	6/4/08	57.33			3639.52			
	9/4/08	57.45			3639.40			
	11/13/08	57.26			3639.59			
	3/5/09	57.65			3639.20			
	6/15/09	57.40			3639.45			
	9/9/09	57.64			3639.21			
	11/19/09	57.59			3639.26			
	3/23/10	57.60			3639.25			
	6/29/10	58.34			3638.51			
	9/22/10	58.35			3638.50			
	11/8/10	57.61			3639.24			
	6/2/11	57.49			3639.36			
	12/1/11	58.42			3638.43			
	3/7/12	57.92			3638.93			
	6/26/12	57.89			3638.96			
	9/20/12	58.14			3638.71			
	11/26/12	58.15			3638.70			
	3/14/13	58.10			3638.75			
	6/14/13	58.64	58.63	0.01	3638.22			
	9/13/13	58.48			3638.37			
	11/20/13	58.02			3638.83			



Well ID	Date	Depth to Groundwater	Depth to LNAPL	LNAPL Thickness	Groundwater Elevation	Total Well Depth	Well Diameter	Well Screen Interval
toc elevation		(ft toc²)	(ft toc²)	(ft)	(ft msl³)	(ft toc²)	(inches)	(ft bgs⁴)
MW-3 Cont.	3/20/14	57.89			3638.96	68.09		
	7/31/14	57.88			3638.97	67.97		
	9/22/14			 	not gauged	 	 I	İ
	12/12/14	57.46			3639.39			
	3/31/15			 	not gauged		1	İ
	6/9/15	57.22			3639.63	67.75		
	9/16/15	56.97			3639.88	67.97		
	12/9/15	56.57			3640.28	67.92		
	3/7/16	56.50			3640.35	67.89		
	6/21/16	56.51			3640.34	67.92		
	8/31/16	56.82			3640.03	67.88		
	12/8/16	56.54			3640.31	67.94		
	3/9/17	56.27			3640.58			
	6/13/17	56.22			3640.63	67.87		
	9/5/17	56.40			3640.45			
	11/28/17	56.30			3640.55			
	3/22/18	56.25			3640.60			
	6/14/18	52.23			3644.62	67.79		
	9/6/18	56.45			3640.40	67.71		
	12/13/18	56.54			3640.31	67.81		
	2/7/19	56.72			3640.13	67.78		
	5/2/19	56.91			3639.94	67.70		
	8/1/19	56.88			3639.97	67.66		
	11/18/19	57.00			3639.85	69.65		
	3/26/20	57.15			3639.70	67.65		
	6/22/20	57.40			3639.45	67.87		
	8/20/20	57.39			3639.46			
	3/16/21	57.57			3639.28			
	5/18/21	57.69			3639.16	67.76		
	7/19/21	57.84			3639.01			
	11/4/21	57.93			3638.92			
	3/8/22	57.83			3639.02	67.83		
	6/8/22	58.09			3638.76			
	8/15/22	58.05			3638.80	65.93		
	11/18/22	58.22			3638.63	67.70		
	3/9/23	58.33			3638.52			
	6/12/23	58.38			3638.47	67.75		
	8/8/23	58.39			3638.46	99.00		
	11/14/23	58.57			3638.28	67.98		
	3/12/24	58.62			3638.23	67.75		
	6/10/24	58.72			3638.13	61.21		
	9/18/24	58.94			3637.91	67.83		
	11/11/24	59.02			3637.83	67.59		



Well ID	Date	Depth to Groundwater	Depth to LNAPL	LNAPL Thickness	Groundwater Elevation	Total Well Depth	Well Diameter	Well Screen Interval			
toc elevation		(ft toc²)	(ft toc²)	(ft)	(ft msl³)	(ft toc²)	(inches)	(ft bgs⁴)			
MW-4	7/28/98	69.72			3629.78	68.74	2.00	55 - 75			
3699.50 ft	6/25/99	62.31			3637.19						
	2/16/01	62.52			3636.98						
	6/11/02	62.39			3637.11						
	11/26/02	62.76			3636.74						
	6/5/03	62.71			3636.79						
	12/3/03	62.67			3636.83						
	7/1/04	62.43			3637.07						
	12/20/04	62.02			3637.48						
	6/6/05	61.67			3637.83						
	12/12/05	61.11			3638.39						
	1/25/06	61.11			3638.39						
	5/1/06	60.89			3638.61						
	6/26/06	60.93			3638.57						
	12/18/06	60.79			3638.71						
	3/16/07	60.72			3638.78						
	6/26/07	60.60			3638.90						
	9/27/07	61.02			3638.48						
	12/13/07	60.88			3638.62						
	3/6/08	60.96			3638.54						
	6/4/08	60.65			3638.85						
	9/4/08	60.75			3638.75						
	11/13/08	60.61			3638.89						
	3/5/09	60.75			3638.75						
	6/15/09	60.70			3638.80						
	9/9/09	60.89			3638.61						
	11/19/09	60.83			3638.67						
	3/23/10	60.91			3638.59						
	6/29/10	61.54			3637.96						
	9/22/10	61.53			3637.97						
	11/8/10	60.96			3638.54						
	6/2/11	60.85			3638.65						
	12/1/11	61.63			3637.87						
	3/7/12	61.16			3638.34						
	6/26/12	61.16			3638.34						
	9/20/12	61.33			3638.17						
	11/26/12	61.40			3638.10						
	3/14/13	61.75			3637.75						
	6/14/13	61.80			3637.70						
	9/13/13	61.70			3637.80						
	11/20/13	61.18			3638.32						



		Depth to	Depth to	LNAPL	Groundwater	Total Well	Well	Well Screen
Well ID	Date	Groundwater	LNAPL	Thickness	Elevation	Depth	Diameter	Interval
toc elevation		(ft toc²)	(ft toc²)	(ft)	(ft msl³)	(ft toc²)	(inches)	(ft bgs⁴)
MW-4 Cont.	3/20/14	61.99			3637.51	63.65		
	7/31/14	61.03			3638.47	63.60		
	9/22/14				not gauged			
	12/12/14	60.71			3638.79			
	3/31/15				not gauged			
	6/9/15	60.47			3639.03	63.63		
	9/16/15	60.29			3639.21	63.65		
	12/9/15	59.93			3639.57			
	3/7/16	59.82			3639.68	63.65		
	6/21/16	59.83			3639.67	63.67		
	8/31/16	60.14			3639.36	63.66		
	12/8/16	59.88			3639.62	63.67		
	3/9/17	59.60			3639.90			
	6/13/17	59.55			3639.95	63.62		
	9/5/17	59.70			3639.80			
	11/28/17	59.60			3639.90			
	3/22/18	59.61			3639.89			
	6/14/18	59.61			3639.89	63.71		
	9/6/18	59.80			3639.70	63.70		
	12/13/18	59.96			3639.54	63.61		
	2/7/19	60.03			3639.47	63.66		
	5/2/19	60.18			3639.32	63.68		
	8/1/19	60.14			3639.36	63.66		
	11/18/19	60.27			3639.23	64.81		
	3/26/20	60.48			3639.02	63.69		
	6/22/20	60.61			3638.89	63.81		
	8/20/20	60.69			3638.81			
	3/16/21	60.83			3638.67			
	5/18/21	60.98			3638.52	63.74		
	7/19/21 11/4/21	61.11 61.19			3638.39 3638.31			
	3/8/22	61.13			3638.37	63.74		
	6/8/22	61.35			3638.15	63.74		
	8/15/22	61.32			3638.18	63.73		
	11/18/22	61.48			3638.02	63.74		
	3/9/23	61.59			3637.91			
	6/12/23	61.66			3637.84	63.75		
	8/8/23	61.67			3637.83	63.73		
	11/14/23	61.82			3637.68	63.80		
	3/12/24	62.90			3636.60	63.75		
	6/10/24	62.05			3637.45	63.75		
	9/18/24	62.18			3637.32	63.74		
	11/11/24	60.24			3639.26	63.71		



Well ID	Date	Depth to Groundwater	Depth to LNAPL	LNAPL Thickness	Groundwater Elevation	Total Well Depth	Well Diameter	Well Screen Interval
toc elevation		(ft toc²)	(ft toc²)	(ft)	(ft msl³)	(ft toc²)	(inches)	(ft bgs⁴)
MW-5	7/28/98	56.53			3636.99	66.80	2.00	48 - 68
3693.52	3/23/99	56.30			3637.22			
	6/25/99	56.21			3637.31			
	2/16/01	56.31			3637.21			
	6/11/02	56.29			3637.23			
	11/26/02	56.13			3637.39			
	6/5/03	56.53			3636.99			
	12/3/03	56.57			3636.95			
	7/1/04	54.34			3639.18			
	12/20/04	55.86			3637.66			
	6/6/05	55.60			3637.92			
	12/12/05	55.04			3638.48			
	1/25/06	55.07			3638.45			
	5/1/06	54.87			3638.65			
	6/26/06	54.86			3638.66			
	12/18/06	54.61			3638.91			
	3/16/07	54.51			3639.01			
	6/26/07	54.49			3639.03			
	9/27/07	54.84			3638.68			
	12/13/07	54.74			3638.78			
	3/6/08	54.77			3638.75			
	6/4/08	54.58			3638.94			
	9/4/08	54.68			3638.84			
	11/13/08	54.57			3638.95			
	3/5/09	54.70			3638.82			
	6/15/09	54.69			3638.83			
	9/9/09	54.86			3638.66			
	11/19/09	54.81			3638.71			
	3/23/10	54.80			3638.72			
	6/29/10	55.38			3638.14			
	9/22/10	55.40			3638.12			
	11/8/10	54.84			3638.68			
	6/2/11	55.79			3637.73			
	12/1/11	55.49			3638.03			
	3/7/12	54.14			3639.38			
	6/26/12	55.14			3638.38			
	9/20/12	55.28			3638.24			
	11/26/12	55.37			3638.15			
	3/14/13	55.30			3638.22			
	6/14/13	55.60			3637.92			
	9/13/13	55.54			3637.98			



Well ID	Date	Depth to Groundwater	Depth to LNAPL	LNAPL Thickness	Groundwater Elevation	Total Well Depth	Well Diameter	Well Screen Interval
toc elevation		(ft toc²)	(ft toc²)	(ft)	(ft msl³)	(ft toc²)	(inches)	(ft bgs⁴)
MW-5 Cont.	11/20/13	55.34			3638.18			
	3/20/14	55.02			3638.50	65.04		
	7/31/14	54.92			3638.60	64.93		
	9/22/14		1		not gauged		 I	
	12/12/14	54.58			3638.94			
	3/31/15			 	not gauged		 I	
	6/9/15	54.32			3639.20	64.86		
	9/16/15	54.22			3639.30	64.91		
	12/9/15	53.94			3639.58	64.85		
	3/7/16	53.85			3639.67	64.85		
	6/21/16	53.86			3639.66	64.80		
	8/31/16	54.10			3639.42	64.83		
	12/8/16	53.79			3639.73	64.80		
	3/9/17	53.71			3639.81			
	6/13/17	53.60			3639.92	64.80		
	9/5/17	53.75			3639.77			
	11/28/17	53.69			3639.83			
	3/22/18	53.65			3639.87			
	6/14/18	52.63			3640.89	55.83		
	9/6/18	53.80			3639.72	64.78		
	12/13/18	53.81			3639.71	64.73		
	2/7/19	53.95			3639.57	64.70		
	5/2/19	54.12			3639.40	64.70		
	8/1/19	54.14			3639.38	64.70		
	11/18/19	54.36			3639.16	65.85		
	3/26/20	54.55			3638.97	64.71		
	6/22/20	54.64			3638.88	64.81		
	8/20/20	55.76			3637.76			
	3/16/21	54.90			3638.62			
	5/18/21	55.56			3637.96			
	7/19/21	55.15			3638.37			
	11/4/21	55.21			3638.31			
	3/8/22	55.22			3638.30	64.83		
	6/8/22	55.40			3638.12			
	8/15/22	33.06			3660.46	64.79		
	11/18/22	55.54			3637.98	64.82		
	3/9/23	55.67			3637.85			
	6/12/23	55.73			3637.79	64.80		
	8/8/23	55.76			3637.76	64.80		
	11/14/23	55.89			3637.63	64.81		
	3/12/24	55.95			3637.57	64.80		
	6/10/24	56.50			3637.02	64.80		
	9/18/24	56.25			3637.27	64.74		
	11/11/24	56.31			3637.21	64.69		



Well ID	Date	Depth to Groundwater	Depth to	LNAPL Thickness	Groundwater Elevation	Total Well Depth	Well Diameter	Well Screen Interval
toc elevation		(ft toc²)	(ft toc²)	(ft)	(ft msl³)	(ft toc²)	(inches)	(ft bgs⁴)
MW-6	7/28/98	67.86			3636.95	78.25	2.00	56 - 76
3704.81	6/25/99	67.25			3637.56			
	2/16/01	67.45			3637.36			
	6/11/02	67.19			3637.62			
	11/26/02	67.09			3637.72			
	6/5/03	67.57			3637.24			
	12/3/03	67.61			3637.20			
	7/1/04	67.43			3637.38			
	12/20/04	67.55			3637.26			
	6/6/05	66.41			3638.40			
	12/12/05	65.80			3639.01			
	1/25/06	65.88			3638.93			
	5/1/06	65.57			3639.24			
	6/26/06	65.82			3638.99			
	12/18/06	65.67			3639.14			
	3/16/07	65.69			3639.12			
	6/26/07	65.41			3639.40			
	9/27/07	66.46			3638.35			
	12/13/07	65.85			3638.96			
	3/6/08	65.68			3639.13			
	6/4/08	65.39			3639.42			
	9/4/08	65.56			3639.25			
	11/13/08	65.32			3639.49			
	3/5/09	65.88			3638.93			
	6/15/09	65.38			3639.43			
	9/9/09	65.67			3639.14			
	11/19/09	65.70			3639.11			
	3/23/10	65.69			3639.12			
	6/29/10	66.69			3638.12			
	9/22/10	66.72			3638.09			
	11/8/10	65.75			3639.06			
	3/3/11	65.52			3639.29			
	6/2/11	65.28			3639.53			
	9/27/11	67.49			3637.32			
	12/1/11	66.55			3638.26			
	3/7/12	66.00			3638.81			
	6/26/12	65.92			3638.89			
	9/20/12	66.53			3638.28			
	11/26/12	66.19			3638.62			
	3/14/13	65.96	1		3638.85			
		65.96 67.08						
	6/14/13				3637.73			
	9/13/13	66.75			3638.06			
	11/20/13	65.94			3638.87	75 EA		
	3/20/14	66.24			3638.57	75.54		
	7/31/14	66.49			3638.32	75.43		
	9/22/14	66.84			3637.97			



Well ID	Date	Depth to Groundwater	Depth to LNAPL	LNAPL Thickness	Groundwater Elevation	Total Well Depth	Well Diameter	Well Screen Interval
toc elevation		(ft toc²)	(ft toc²)	(ft)	(ft msl³)	(ft toc²)	(inches)	(ft bgs⁴)
MW-6 Cont.	12/12/14	65.63			3639.18			
	3/31/15	65.24			3639.57	75.44		
	6/9/15	65.61			3639.20	75.08		
	9/16/15	64.99			3639.82	75.00		
	12/9/15	64.63			3640.18	74.91		
	3/7/16	64.39			3640.42	74.91		
	6/21/16	64.45			3640.36	74.35		
	8/31/16	64.95			3639.86	74.80		
	12/8/16	64.56			3640.25	74.78		
	3/9/17	64.10			3640.71			
	6/13/17	64.06			3640.75	74.85		
	9/5/17	64.40			3640.41			
	11/28/17	64.28			3640.53			
	3/22/18	64.22			3640.59			
	6/14/18	64.05			3640.76	73.25		
	9/6/18	64.33			3640.48	73.35		
	12/13/18	64.48			3640.33	73.61		
	2/7/19	64.71			3640.10	73.44		
	5/2/19	65.06			3639.75	73.89		
	8/1/19	64.79			3640.02	73.41		
	11/18/19	64.82			3639.99	74.91		
	3/26/20	65.05			3639.76	73.55		
	6/22/20	65.16			3639.65	73.62		
	8/20/20	65.26			3639.55			
	11/9/20	65.43			3639.38			
	3/16/21	65.43			3639.38			
	5/18/21	65.75			3639.06	73.58		
	7/19/21	65.83			3638.98	73.77		
	11/4/21	65.97			3638.84			
	3/8/22	65.72			3639.09	73.83		
	6/8/22	65.93			3638.88			
	8/15/22	65.93			3638.88	79.84		
	11/18/22	66.23			3638.58	73.84		
	3/9/23	66.20			3638.61			
	6/12/23	66.29			3638.52	73.82		
	8/8/23	66.25			3638.56	73.83		
	11/14/23	66.48			3638.33	73.94		
	3/12/24	66.52			3638.29	73.94		
	6/10/24	66.75			3638.06	73.90		
	9/18/24	66.83			3637.98	73.90		
	11/11/24	66.93			3637.88	73.93		
	11/11/24	00.93			3037.00	13.01		



Well ID	Date	Depth to Groundwater	Depth to	LNAPL Thickness	Groundwater Elevation	Total Well Depth	Well Diameter	Well Screen Interval
toc elevation		(ft toc²)	(ft toc²)	(ft)	(ft msl³)	(ft toc²)	(inches)	(ft bgs⁴)
MW-7	7/28/98	58.08			3636.50	68.88	2.00	49 - 69
3694.58	6/25/99	57.96			3636.62			
	2/16/01	58.09			3636.49			
	6/11/02	58.07			3636.51			
	11/26/02	57.92			3636.66			
	6/5/03	58.29			3636.29			
	12/3/03	58.33			3636.25			
	7/1/04	58.11			3636.47			
	12/20/04	57.62			3636.96			
	6/6/05	57.28			3637.30			
	12/12/05	56.84			3637.74			
	1/25/06	56.86			3637.72			
	5/1/06	56.69			3637.89			
	6/26/06	56.66			3637.92			
	12/18/06	56.40			3638.18			
	3/16/07	56.28			3638.30			
	6/26/07	56.29			3638.29			
	9/27/07	56.59			3637.99			
	12/13/07	56.51			3638.07			
	3/6/08	56.56			3638.02			
	6/4/08	56.38			3638.20			
	9/4/08	56.49			3638.09			
	11/13/08	56.40			3638.18			
	3/5/09	56.48			3638.10			
	6/15/09	56.51			3638.07			
	9/9/09	56.64			3637.94			
	11/19/09	56.59			3637.99			
	3/23/10	56.63			3637.95			
	6/29/10	57.13			3637.45			
	9/22/10	57.15			3637.43			
	11/8/10	56.61			3637.97			
	6/2/11	56.58			3638.00			
	12/1/11	57.22			3637.36			
	3/7/12	56.92			3637.66			
	6/26/12	56.93			3637.65			
	9/20/12	57.01			3637.57			
	11/26/12	57.13			3637.45			



	2.1	Depth to	Depth to	LNAPL	Groundwater	Total Well	Well	Well Screen
Well ID	Date	Groundwater	LNAPL	Thickness	Elevation	Depth	Diameter	Interval
toc elevation		(ft toc²)	(ft toc²)	(ft)	(ft msl³)	(ft toc²)	(inches)	(ft bgs⁴)
MW-7 Cont.	3/14/13	57.02			3637.56			
	6/14/13	57.26			3637.32			
	9/13/13	57.30			3637.28			
	11/20/13	56.93			3637.65			
	3/20/14	56.77			3637.81	65.09		
	7/31/14	56.63			3637.95	65.09		
	9/22/14				not gauged			•
	12/12/14	56.40			3638.18			
	3/31/15				not gauged			
	6/9/15	56.12			3638.46	64.91		
	9/16/15	56.04			3638.54	64.82		
	12/9/15	55.84			3638.74			
	3/7/16	55.72			3638.86	64.63		
	6/21/16	55.72			3638.86	64.60		
	8/31/16	54.94			3639.64	64.62		
	12/8/16	55.64			3638.94	64.48		
	3/9/17	55.57			3639.01			
	6/13/17	55.51			3639.07	64.67		
	9/5/17	55.60			3638.98			
	11/28/17	55.49			3639.09			
	3/22/18	55.61			3638.97			
	6/14/18	55.53			3639.05	64.48		
	9/6/18	55.80			3638.78	64.31		
	12/13/18	55.70			3638.88	64.30		
	2/7/19	55.79			3638.79	64.11		
	5/2/19	55.97			3638.61	64.13		
	8/1/19	55.98			3638.60	63.71		
	11/18/19	56.21			3638.37	64.70		
	3/26/20	56.39			3638.19	63.69		
	6/22/20	56.49			3638.09	63.75		
	8/20/20	56.59			3637.99			
	3/16/21	56.76			3637.82			
	5/18/21	56.89			3637.69			
	7/19/21	56.98			3637.60			
	11/4/21	57.03			3637.55			
	3/8/22	56.76			3637.82			
	6/8/22	57.19			3637.39			
	8/15/22	57.20			3637.38	63.72		
	11/18/22	57.34			3637.24	63.75		
	3/9/23	58.87			3635.71			
	6/12/23	57.52			3637.06	63.75		
	8/8/23	57.54			3637.04	63.72		
	11/14/23	57.67			3636.91	63.81		
	3/12/24	57.76			3636.82	63.75		
	6/10/24	57.86			3636.72	63.71		
	9/18/24	58.03			3636.55	63.71		
	9/18/24 11/11/24	58.03 58.07			3636.51	63.62		



More Date Construction Const									
MW-8 7/28/98 56.84 3637.74 66.91 2.00 46-66 3694.58 6/25/99 56.56 3638.02 46-66 3638.02 3638.02		Date	Groundwater	LNAPL	Thickness	Elevation	Depth	Diameter	
3694.58 6/25/99 56.56 3638.02 3637.69 3637.69 3637.69 3637.69 3637.69 3637.69 3637.69 3637.69 3637.69 3637.69 3637.69 3638.29 3638.27 3638.29 3638	toc elevation		(ft toc²)	(ft toc²)	(ft)	(ft msl³)	(ft toc²)	(inches)	(ft bgs⁴)
2/16/01	MW-8	7/28/98	56.84			3637.74	66.91	2.00	46 - 66
6/11/02 56.56 3638.02 3637.70 66.50 3638.02 3637.70 66.50 3637.69 3637.69 3637.69 3637.88 3637.69 3637.88 3637.88 3637.88 3637.88 3637.88 3638.72 3638.35 3638.72 3638.35 3638.72 3639.28 3639.28 3639.28 3639.28 3639.76 3639.76 3639	3694.58	6/25/99	56.56			3638.02			
11/26/02 56.88 3637.70 3637.69 3637.69 3637.69 3637.69 3637.69 3637.69 3637.69 3637.69 3637.68 3637.68 3638.85 3638.85 3638.75 3638.85 3638.75 3639.75		2/16/01	56.49			3638.09			
6/5/03		6/11/02	56.56			3638.02			
12/3/03		11/26/02	56.88			3637.70			
7/1/04 56.70 3637.88 12/20/04 56.23 3638.35 3638.35 3638.35 3638.35 3638.29 3638.72 3638.72 3639.29 3639.29 3639.29 3639.29 3639.25 3639.25 3639.25 3639.25 3639.25 3639.25 3639.25 3639.25 3639.25 3639.25 3639.25 3639.25 3639.76 3639.76 3639.76 3639.91 3639.91 3639.91 3639.91 3639.91 3639.91 3639.91 3639.91 3639.91 3639.76 3639.76 3639.76 3639.76 3639.76 3639.76 3639.76 3639.88 3639.76 3639.88 3639.76 3639.88 3639.76 3639.88 3639.88 3639.76 3639.88 3639.76 3639.88 3639.76 3639.88 3639.88 3639.89 3639.89 3639.89 3639.89 3639.89 3639.89 3639.89 3639.89 3639.53 3639.62 3639.53 3639.62 3639.6		6/5/03	56.89			3637.69			
12/20/04		12/3/03	56.91			3637.67			
6/6/05 55.86 3638.72 3639.29 1725/06 55.29 3639.28 3639.28 3639.28 3639.28 3639.62 3639.62 3639.62 3639.62 3639.62 3639.62 3639.62 3639.90		7/1/04	56.70			3637.88			
12/12/05		12/20/04	56.23			3638.35			
1/25/06 55.30		6/6/05	55.86			3638.72			
5/1/06 55.03		12/12/05	55.29			3639.29			
6/26/06		1/25/06	55.30			3639.28			
12/18/06		5/1/06	55.03			3639.55			
12/18/06		6/26/06							
3/16/07									
6/26/07 54.67 3639.91 3639.61 3639.63 3639.63 3639.66 3639.66 3639.66 3639.66 3639.66 3639.88 3639.66 3639.66 3639.66 3639.66 3639.66 3639.66 3639.62 3639.62 3639.44 3639.46 3639.39 3639.39 3639.39 3639.39 3639.39 3639.39 3639.39 3639.39 3639.39 3639.39 3639.39 3639.39 3639.39 3639.39 3639.39 3639.39 3639.39									
9/27/07 54.95 3639.63 3639.76 3639.76 3639.76 3639.76 3639.76 3639.76 3639.76 3639.76 3639.81 3639.81 3639.81 3639.81 3639.81 3639.85 3639.85 3639.85 3639.85 3639.85 3639.85 3639.85 3639.62 3639.62 3639.62 3639.62 3639.62 3639.62 3639.44 3639.44 3639.44 3639.42 3639.42 3639.42 3639.42 3639.42 3639.42 3639.42 3639.42 3639.42 3639.42 3639.42 3639.42 3639.42 3639.42 3639.42 3639.45 3639.45 3639.45 3639.46 3639.47									
12/13/07 54.82									
3/6/08 54.82 3639.76 3639.88 9/4/08 54.70 3639.88 3639.88 3639.81 3639.81 3639.85 3639.85 3639.85 3639.85 3639.85 3639.53 3639.62 3639.62 3639.44 3639.44 3639.44 3639.44 3639.44 3639.46 3639.42 3639.42 3639.42 3639.42 3639.42 3639.42 3639.42 3639.42 3639.42 3639.42 3639.44 3639.42 3639.42 3639.42 3639.42 3639.46 3639.42 3639.46 3639.46 3639.46 3639.46 3639.46 3639.46 3639.46 3639.46 3639.46 3639.46 3639.46 3639.46 3639.56 3639.56 3639.56 3639.56 3639.56 3639.56 3639.12									
6/4/08 54.70									
9/4/08 54.77 3639.81 3639.85 3639.85 3639.85 3639.85 3639.85 3639.85 3639.85 3639.85 3639.85 3639.85 3639.85 3639.85 3639.85 3639.85 3639.85 3639.82 3639.46 3639.46 3639.42 3639.42 3639.42 3639.42 3639.42 3639.42 3639.42 3639.42 3639.42 3639.42 3639.45 3639.46 3639.40 3639.40 3639.40 3639.40 3639.40 3639.40 3639.40 3639.40 3639.40 3639.40 3639.40 3639.40 3639.40 3639.40 3639.40 3639.40 3									
11/13/08 54.73									
3/5/09 55.05 3639.53 3639.62 3639.62 3639.62 3639.44 3639.44 3639.44 3639.44 3639.46 3639.46 3639.46 3639.46 3639.46 3639.46 3639.40 3639.50 3639.30 3									
6/15/09									
9/9/09									
11/19/09 55.12 3639.46 3/23/10 55.16 3639.42 6/29/10 55.66 3638.92 9/22/10 55.65 3638.93 11/8/10 55.12 3639.46 6/2/11 55.02 3639.56 12/1/11 55.73 3639.56 3/7/12 55.46 3639.12 6/26/12 55.46 3639.12 9/20/12 55.50 3639.08 11/26/12 55.57 3639.01 3/14/13 55.38 3639.20 9/13/13 55.65 3638.93 11/20/13 55.43 3639.36 61.11 7/31/14 55.19									
3/23/10 55.16 3639.42 6/29/10 55.66 3638.92 9/22/10 55.65 3638.93 11/8/10 55.12 3639.46 6/2/11 55.02 3639.56 12/1/11 55.73 3638.85 3/7/12 55.46 3639.12 6/26/12 55.46 3639.01 9/20/12 55.50 3639.08 11/26/12 55.57 3639.01 3/14/13 55.38 3639.20 9/13/13 55.61 3638.93 9/13/13 55.65 3639.93 11/20/13 55.43 3639.36 61.11 7/31/14 55.19 3639.39 61.40									
6/29/10 55.66 3638.92 9/22/10 55.65 3638.93 11/8/10 55.12 3639.46 6/2/11 55.02 3639.56 12/1/11 55.73 3638.85 3/7/12 55.46 3639.12 6/26/12 55.46 3639.12 9/20/12 55.50 3639.08 11/26/12 55.57 3639.00 3/14/13 55.38 3639.20 6/14/13 55.61 3638.97 9/13/13 55.65 3638.93 11/20/13 55.43 3639.15 3/20/14 55.22 3639.39 61.40 9/22/14 3639.83 12/12/14 54.75 3639.83									
9/22/10 55.65 3638.93 11/8/10 55.12 3639.46 6/2/11 55.02 3639.56 12/1/11 55.73 3638.85 3/7/12 55.46 3639.12 6/26/12 55.46 3639.12 9/20/12 55.50 3639.08 11/26/12 55.57 3639.01 3/14/13 55.38 3639.20 6/14/13 55.61 3638.97 9/13/13 55.65 3639.15 11/20/13 55.43 3639.36 61.11 7/31/14 55.19 3639.39 61.40 9/22/14 3639.83 12/12/14 54.75 3639.83									
11/8/10 55.12 3639.46 6/2/11 55.02 3639.56 12/1/11 55.73 3638.85 3/7/12 55.46 3639.12 6/26/12 55.46 3639.12 9/20/12 55.50 3639.08 11/26/12 55.57 3639.01 3/14/13 55.38 3639.20 6/14/13 55.61 3638.97 9/13/13 55.65 3638.93 11/20/13 55.43 3639.15 3/20/14 55.22 3639.36 61.11 7/31/14 55.19 3639.39 61.40 9/22/14 3639.83									
6/2/11 55.02 3639.56 12/1/11 55.73 3638.85 3/7/12 55.46 3639.12 6/26/12 55.46 3639.12 9/20/12 55.50 3639.08 11/26/12 55.57 3639.01 3/14/13 55.38 3639.20 6/14/13 55.61 3638.97 9/13/13 55.65 3638.93 11/20/13 55.43 3639.15 3/20/14 55.22 3639.39 61.11 7/31/14 55.19 3639.39 61.40 9/22/14 3639.83 12/12/14 54.75 3639.83									
12/1/11 55.73 3638.85 3/7/12 55.46 3639.12 6/26/12 55.46 3639.12 9/20/12 55.50 3639.08 11/26/12 55.57 3639.01 3/14/13 55.38 3639.20 6/14/13 55.61 3638.97 9/13/13 55.65 3638.93 11/20/13 55.43 3639.15 3/20/14 55.22 3639.36 61.11 7/31/14 55.19 3639.39 61.40 9/22/14 3639.83		11/8/10	55.12			3639.46			
3/7/12 55.46 3639.12 6/26/12 55.46 3639.12 9/20/12 55.50 3639.08 11/26/12 55.57 3639.01 3/14/13 55.38 3639.20 6/14/13 55.61 3638.97 9/13/13 55.65 3638.93 11/20/13 55.43 3639.15 3/20/14 55.22 3639.36 61.11 7/31/14 55.19 3639.39 61.40 9/22/14 3639.83		6/2/11				3639.56			
6/26/12 55.46 3639.12 9/20/12 55.50 3639.08 11/26/12 55.57 3639.01 3/14/13 55.38 3639.20 6/14/13 55.61 3638.97 9/13/13 55.65 3638.93 11/20/13 55.43 3639.15 3/20/14 55.22 3639.36 61.11 7/31/14 55.19 3639.39 61.40 9/22/14 3639.83 12/12/14 54.75 3639.83		12/1/11	55.73						
9/20/12 55.50 3639.08 11/26/12 55.57 3639.01 3/14/13 55.38 3639.20 6/14/13 55.61 3638.97 9/13/13 55.65 3638.93 11/20/13 55.43 3639.15 3/20/14 55.22 3639.36 61.11 7/31/14 55.19 3639.39 61.40 9/22/14 3639.83									
11/26/12 55.57 3639.01 3/14/13 55.38 3639.20 6/14/13 55.61 3638.97 9/13/13 55.65 3638.93 11/20/13 55.43 3639.15 3/20/14 55.22 3639.36 61.11 7/31/14 55.19 3639.39 61.40 9/22/14 not gauged 12/12/14 54.75 3639.83									
3/14/13 55.38 3639.20 6/14/13 55.61 3638.97 9/13/13 55.65 3638.93 11/20/13 55.43 3639.15 3/20/14 55.22 3639.36 61.11 7/31/14 55.19 3639.39 61.40 9/22/14 3639.83 12/12/14 54.75 3639.83		9/20/12	55.50			3639.08			
6/14/13 55.61 3638.97 3638.97 3638.93 311/20/13 55.65 3639.15 3639.15 3639.14 55.22 3639.36 61.11 7/31/14 55.19 3639.39 61.40 9/22/14 not gauged 12/12/14 54.75 3639.83		11/26/12	55.57			3639.01			
9/13/13 55.65 3638.93 3639.15 11/20/13 55.43 3639.15 3639.36 61.11 7/31/14 55.19 3639.39 61.40 9/22/14 not gauged 12/12/14 54.75 3639.83		3/14/13	55.38			3639.20			
11/20/13 55.43 3639.15 3/20/14 55.22 3639.36 61.11 7/31/14 55.19 3639.39 61.40 9/22/14 not gauged 12/12/14 54.75 3639.83		6/14/13	55.61			3638.97			
3/20/14 55.22 3639.36 61.11 7/31/14 55.19 3639.39 61.40 9/22/14		9/13/13	55.65			3638.93			
7/31/14 55.19 3639.39 61.40 9/22/14		11/20/13	55.43			3639.15			
7/31/14 55.19 3639.39 61.40 9/22/14		3/20/14	55.22			3639.36	61.11		
9/22/14		7/31/14					61.40		
12/12/14 54.75 3639.83		9/22/14				not gauged			ı
			54.75			İ			
/ · -		3/31/15			· 	not gauged			ı
6/9/15 54.43 3640.15 61.13			54.43			İ	61.13		



W-11 ID	Date	Depth to	Depth to	LNAPL	Groundwater	Total Well	Well	Well Screen
Well ID		Groundwater	LNAPL	Thickness	Elevation	Depth	Diameter	Interval
toc elevation		(ft toc²)	(ft toc²)	(ft)	(ft msl³)	(ft toc²)	(inches)	(ft bgs⁴)
MW-8 Cont.	9/16/15	54.33			3640.25	61.15		
	12/9/15	54.28			3640.30			
	3/7/16	54.01			3640.57	61.14		
	6/21/16	54.02			3640.56	61.18		
	8/31/16	54.20			3640.38	61.25		
	12/8/16	53.82			3640.76	61.01		
	3/9/17	53.75			3640.83			
	6/13/17	53.75			3640.83	64.91		
	9/5/17	53.80			3640.78			
	11/28/17	53.70			3640.88			
	3/22/18	53.70			3640.88			
	6/14/18	53.77			3640.81	61.21		
	9/6/18	54.00			3640.58	61.15		
	12/13/18	54.01			3640.57	61.12		
	2/7/19	54.10			3640.48	61.16		
	5/2/19	54.30			3640.28	64.76		
	8/1/19	54.40			3640.18	61.16		
	11/18/19	54.67			3639.91	62.40		
	3/26/20	54.82			3639.76	64.65		
	6/22/20	55.03			3639.55	64.85		
	8/20/20	55.03			3639.55			
	3/16/21	55.22			3639.36			
	5/18/21	55.30			3639.28			
	7/19/21	55.42			3639.16			
	11/4/21	55.50			3639.08			
	3/8/22	55.22			3639.36	61.23		
	6/8/22	55.72			3638.86			
	8/15/22	55.72			3638.86	64.82		
	11/18/22	55.89			3638.69	61.25		
	3/9/23	56.03			3638.55			
	6/12/23	56.08			3638.50	61.23		
	8/8/23	56.10			3638.48	63.72		
	11/14/23	56.31			3638.27	61.28		
	3/12/24	56.35			3638.23	61.25		
	6/10/24	56.48			3638.10	61.25		
	9/18/24	56.65			3637.93	61.23		
	11/11/24	56.71			3637.87	64.69		



		Depth to	Depth to	LNAPL	Groundwater	Total Well	Well	Well Screen
Well ID	Date	Groundwater	LNAPL	Thickness	Elevation	Depth	Diameter	Interval
toc elevation		(ft toc²)	(ft toc²)	(ft)	(ft msl³)	(ft toc²)	(inches)	(ft bgs⁴)
MW-9R*	6/9/15	46.99				62.12	2.00	29.5 - 59.5
(not surveyed)	9/16/15	46.93				62.12		
	12/9/15	46.72						
	3/7/16	46.62				62.08		
	6/21/16	46.58				62.13		
	8/31/16	46.77				62.18		
	12/8/16	46.48				62.02		
	3/9/17	46.40						
	6/13/17	46.43				62.13		
	9/5/17	46.50						
	11/28/17	46.23						
	3/22/18	46.36						
	6/15/18	46.39				62.14		
	9/6/18	46.61				62.07		
	12/13/18	46.51				62.41		
	2/7/19	46.59				62.05		
	5/2/19	46.77				62.16		
	8/1/19	46.89				62.08		
	11/18/19	47.16				63.91		
	3/26/20	47.32				62.30		
	6/22/20	47.48				62.33		
	8/20/20	47.54						
	3/16/21	47.78						
	5/18/21	47.85				62.82		
	7/19/21	47.95						
	11/4/21	48.00						
	3/8/22	48.03				62.70		
	6/8/22	48.18						
	8/15/22	48.21				62.23		
	11/18/22	48.40				62.18		
	3/9/23	48.48						
	6/12/23	45.53				62.22		
	8/8/23	48.58				62.21		
	11/14/23	48.75				62.28		
	3/12/24	48.82				62.20		
	6/10/24	48.90				62.21		
	9/18/24	49.08				62.20		
		49.12				62.71		
	11/11/24	49.12				62.71		



Well ID	Date	Depth to Groundwater	Depth to	LNAPL Thickness	Groundwater Elevation	Total Well Depth	Well Diameter	Well Screen Interval
toc elevation		(ft toc²)	(ft toc²)	(ft)	(ft msl³)	(ft toc²)	(inches)	(ft bgs⁴)
RW-1	11/3/99	62.17			3637.75	71.60	4.00	55 - 75
3699.92	2/16/01	62.37	62.33	0.04	3637.59			
	6/11/02	62.26	61.86	0.40	3638.01			
	11/26/02	62.60	62.07	0.53	3637.79			
	6/5/03	63.00	62.84	0.16	3637.06			
	12/3/03	63.26	62.61	0.65	3637.23			
	7/1/04	63.10	62.33	0.77	3637.50			
	12/20/04	61.80	60.96	0.84	3638.86			
	3/1/05			1	oundwater extractio	on system	 I	
	1/25/06	61.44	58.67	2.77	3640.92			
	5/1/06	61.56	58.38	3.18	3641.16			
	6/26/06	61.59	58.43	3.16	3641.11			
	12/18/06	58.78	58.55	0.23	3641.34			
	3/16/07	58.74	58.30	0.44	3641.57			
	6/26/07	58.52	58.37	0.15	3641.53			
	9/27/07	59.40	58.72	0.68	3641.13			
	12/13/07	60.90	58.44	2.46	3641.23			
	3/6/08	59.24	58.76	0.48	3641.11			
	6/4/08	59.37	58.59	0.78	3641.25			
	9/4/08	58.82	58.51	0.31	3641.38			
	11/13/08	60.59	58.10	2.49	3641.56			
	3/5/09	60.82	58.50	2.32	3641.18			
	6/15/09	60.65	58.28	2.37	3641.40			
	9/9/09	60.77	58.50	2.27	3641.19			
	11/19/09	58.96	58.63	0.33	3641.26			
	3/23/10	61.51	58.80	2.71	3640.84			
	6/29/10	62.18	59.00	3.18	3640.59			
	9/22/10	60.80	58.40	2.40	3641.27			
	11/8/10	61.16	58.39	2.77	3641.24			
	6/2/11	61.23	58.36	2.87	3641.26			
	9/27/11	62.44	59.43	3.01	3640.18			
	12/2/11	62.24	58.95	3.29	3640.63			
	3/7/12	61.10	58.80	2.30	3640.88			
	6/26/12	60.80	58.80	2.00	3640.91			
	9/20/12	62.09	58.84	3.25	3640.75			
	11/26/12	62.24	58.85	3.39	3640.72			
	3/14/13	61.96	58.72	3.24	3640.87			
	6/14/13	62.51	59.12	3.39	3640.45			
	9/13/13	62.91	60.05	2.86	3639.58			
	11/20/13			! 	not gauged	! 		
	3/20/14	61.36	58.61	2.75	3641.03			
	7/31/14	60.87	58.69	2.18	3641.01			
	9/22/14	-		·	not gauged	ı 		
	12/12/14	59.98	58.31	1.67	3641.44			
	3/31/15	58.76	58.07	0.69	3641.78	70.99		
	6/9/15	60.44	58.00	2.44	3641.67			
	9/16/15	59.92	57.80	2.12	3641.90			
	12/9/15	33.02		 '	not gauged	 	 	



Well ID	Date	Depth to Groundwater	Depth to LNAPL	LNAPL Thickness	Groundwater Elevation	Total Well Depth	Well Diameter	Well Screen Interval
toc elevation		(ft toc²)	(ft toc²)	(ft)	(ft msl³)	(ft toc²)	(inches)	(ft bgs⁴)
RW-1 Cont.	3/7/16	57.76	57.75	0.01	3642.17			
	6/21/16	57.64	57.62	0.02	3642.30			
	8/31/16	57.41	57.34	0.07	3642.57			
	12/8/16	57.61		trace	3642.31			
	3/1/17		sl	kimmer pump r	emoved, absorbar	t sock installed	l	
	3/9/17	57.45		trace	3642.47			
	6/13/17	57.36	57.34	0.02	3642.58			
	9/5/17				not gauged			
	11/28/17	57.31			3642.61			
	1/9/18	57.42			3642.50			
	1/26/18	57.50		trace	3639.35			
	2/5/18	57.21			3642.71			
	2/20/18	57.35		trace	3639.50			
	3/8/18	57.25		trace	3639.60			
	3/22/18	57.52		trace	3642.40			
	4/2/18	57.33			3642.59			
	4/16/18	57.50			3642.42			
	5/2/18	57.38			3642.54			
	5/14/18	57.30			3642.62			
	6/1/18	57.32		trace	3642.60			
	6/15/18	57.39	57.36	0.03	3642.53			
	6/27/18	57.47	57.93		3642.45			
	7/9/18	57.49			3642.43			
	7/25/18	57.52			3642.40			
	8/6/18	57.56			3642.36			
	8/21/18	57.50		trace	3642.42			
	9/6/18	57.55		trace	3642.37			
	9/21/18	57.87			3642.05			
	10/1/18	57.70			3642.22			
	11/28/18	57.35		trace	3631.26			
	12/13/18	57.7			3642.22	71.10		
	1/9/19	58.65	58.64	trace	3641.27			
	2/7/19	57.88		trace	3642.04			
	2/21/19	57.69			3642.23			
	3/7/19	57.32	57.71		3642.60			
	3/18/19	57.74			3642.18			
	4/2/19	57.72			3642.20			
	4/18/19	58.09	57.99		3641.83			
	5/2/19	58.05	58	0.05	3641.87			
	6/9/19	60.4	58	2.40	3639.52			
	6/24/19	60.4	57.7	2.70	3639.52			
	7/23/19	60.59	57.79	2.80	3639.33			
	8/2/19	60.63	57.74	2.89	3639.29			
	8/26/19	60.63	57.74	2.89	3639.29			
	9/6/19	60.82	57.74	3.03	3639.29			
	9/18/19	60.64	57.79	2.75	3639.28			
	9/30/19	60.55	57.89	trace	3639.37			
	11/19/19	63.21	57.95	5.26	3636.71			



Well ID	Date	Depth to Groundwater	Depth to LNAPL	LNAPL Thickness	Groundwater Elevation	Total Well Depth	Well Diameter	Well Screen Interval
toc elevation		(ft toc²)	(ft toc²)	(ft)	(ft msl³)	(ft toc²)	(inches)	(ft bgs⁴)
RW-1 Cont.	1/31/20	62.10	58.10	4.00	3641.41			
	2/13/20	62.12	58.08	4.04	3641.42			
	2/26/20	61.62	58.15	3.47	3641.41			
	3/12/20	62.47	57.93	4.54	3641.52			
	3/26/20	62.13	57.90	4.23	3641.58			
	4/10/20	61.90	57.99	3.91	3641.53			
	4/24/20	61.84	58.02	3.82	3641.51			
	5/13/20	62.41	57.97	4.44	3641.49			
	6/23/20	62.10	58.05	4.05	3641.45			
	8/20/20	62.25	58.11	4.14	3641.38			
	9/24/20	62.41	58.21	4.20	3641.28			
	11/12/20	62.57	58.26	4.31	3641.22			
	3/16/21	62.56	58.19	4.37	3641.28			
	5/18/21	61.95	58.39	3.56	3641.16			
	7/19/21	62.89	58.53	4.36	3640.94			
	9/13/21	62.93	58.59	4.34	3640.88			
	11/4/21	62.79	58.56	4.23	3640.92			
	3/8/22	62.78	58.56	4.22	3640.93			
	6/8/22	63.25	58.26	4.99	3641.15			
	8/15/22	62.57	58.85	3.72	3640.69			
	11/18/22	62.40	59.01	3.39	3640.56			
	2/9/23	62.74	59.13	3.61	3640.42			
	2/21/23	59.80	59.27	0.53	3640.60			
	3/9/23	62.42	60.13	2.29	3639.55			
	4/4/23	60.49	59.37	1.12	3640.43			
	4/21/23	62.33	59.56	2.77	3640.07			
	5/2/23	60.51	59.30	1.21	3640.50			
	5/30/23	61.09	59.35	1.74	3640.39			
	6/12/23	61.21	59.40	1.81	3640.33			
	6/27/23	62.65	59.41	3.24	3640.18			
	7/13/23	62.90	59.20	3.70	3640.34			
	7/25/23	62.82	59.19	3.63	3640.36			
	8/8/23	62.85	59.12	3.73	3640.42			
	8/22/23	64.24	60.51	3.73	3639.03			
	10/3/23	62.98	59.29	3.69	3640.25			
	10/18/23	63.23	59.28	3.95	3640.23			
	10/31/23	63.02	59.45	3.57	3640.10			
	11/14/23	62.21	59.26	2.95	3640.36			
	11/28/23	63.32	59.37	3.95	3640.14			
	12/14/23	63.29	59.23	4.06	3640.27			
	12/27/23	63.44	59.40	4.04	3640.10			
	1/9/24	64.33	60.33	4.00	3639.18			
	1/22/24	63.32	54.36	8.96	3644.64			
	2/13/24	63.18	60.55	2.63	3639.10			
	2/29/24	62.95	59.70	3.25	3639.89			



	Date	Depth to	Depth to	LNAPL	Groundwater	Total Well	Well	Well Screen
Well ID	Date	Groundwater	LNAPL	Thickness	Elevation	Depth	Diameter	Interval
toc elevation		(ft toc²)	(ft toc²)	(ft)	(ft msl³)	(ft toc²)	(inches)	(ft bgs⁴)
RW-1 Cont.	3/12/24	62.98	59.83	3.15	3639.77			
	4/15/24	63.45	59.40	4.05	3640.10			
	5/14/24	63.48	59.50	3.98	3640.01			
	5/28/24	63.34	59.58	3.76	3639.95			
	6/10/24	63.70	59.53	4.17	3639.96			
	6/25/24	63.22	59.58	6.25	3642.31			
	7/10/24	62.22	59.79	2.43	3639.88			
	8/6/24	60.66	59.94	0.72	3639.91			
	8/19/24	62.28	59.78	2.50	3639.88			
	9/4/24	62.72	59.89	2.83	3639.74			
	9/18/24	62.90	59.80	3.10	3639.80			
	10/1/24	63.19	59.76	3.43	3639.81			
	10/17/24	62.77	59.79	2.98	3639.82			
	10/31/24	63.35	59.90	3.45	3639.66			
	11/11/24	62.17	60.02	2.15	3639.68			
	11/25/24	62.20	60.24	1.96	3639.48			
	12/9/24	62.26	59.91	2.35	3639.77			
	12/23/24	63.02	59.86	3.16	3639.73			
RW-2	10/14/99	53.28			3638.84	67.55	4.00	47 - 67
3692.12	11/3/99	53.95			3638.17			
	2/16/01	54.01			3638.11			
	6/11/02	54.01	53.98	0.03	3638.14			
	11/26/02	54.28	54.07	0.21	3638.02			
	6/5/03	53.24	53.23	0.01	3638.89			
	12/3/03	54.51	54.38	0.13	3637.72			
	7/1/04	54.51	54.12	0.39	3637.95			
	12/20/04	53.69	53.52	0.17	3638.58			
	3/1/05			l	oundwater extraction	on svstem		
	1/25/06	51.55	51.14	0.41	3640.93			
	5/1/06	51.34	50.91	0.43	3641.16			
	6/26/06	51.02	50.94	0.08	3641.17			
	11/28/06	002		ll .	orbant sock install	ed		
	12/18/06	51.15	50.75	0.40	3641.32			
	3/16/07	50.69			3641.43			
	6/26/07	50.63			3641.49			
	9/27/07	51.00			3641.12			
	12/13/07	50.92			3641.20			
	3/6/08	50.90			3641.22			
	6/4/08	50.65		_	3641.47			
	9/4/08	50.73			3641.39			
				- 				
	11/13/08	50.67			3641.45			
	3/5/09	51.03 50.80			3641.09			
	6/15/09	50.80			3641.32			



Well ID	Date	Depth to Groundwater	Depth to LNAPL	LNAPL Thickness	Groundwater Elevation	Total Well Depth	Well Diameter	Well Screen Interval
toc elevation		(ft toc²)	(ft toc²)	(ft)	(ft msl³)	(ft toc²)	(inches)	(ft bgs⁴)
RW-2 Cont.	9/9/09	51.02	50.97	0.05	3641.14			
	11/19/09	50.99	50.95	0.04	3641.17			
	3/23/10	51.16			3640.96			
	6/29/10	51.70	51.56	0.14	3640.55			
	9/22/10	51.65			3640.47			
	11/8/10	50.95	50.94	0.01	3641.18			
	11/29/10	50.89			3641.23			
	2/4/11	50.82			3641.30			
	6/2/11	50.91			3641.21			
	9/27/11	51.97			3640.15			
	12/2/11	51.85			3640.27			
	3/7/12	51.33			3640.79			
	6/26/12	51.35	51.27	0.08	3640.84			
	9/20/12	51.54	51.40	0.14	3640.71			
	11/26/12	55.26			3636.86			
	3/14/13	51.50			3640.62			
	6/14/13	52.20	51.73	0.47	3640.34			
	9/13/13	51.89	51.74	0.15	3640.36			
	11/20/13	51.29	51.26	0.03	3640.86			
	3/20/14	51.12			3641.00			
	7/31/14	51.14			3640.98			
	9/22/14	51.49			3640.63			
	12/12/14	50.98			3641.14			
	3/31/15	50.39			3641.73			
	6/9/15	50.44			3641.68	67.13		
	9/16/15	50.28			3641.84			
	12/9/16	49.92			3642.20			
	3/7/16	49.83			3642.29	67.18		
	6/21/16	49.84			3642.28	67.25		
	8/31/16	50.11			3642.01	67.22		
	12/8/16	49.83			3642.29			
	3/9/17	49.65			3642.47	67.40		
	6/13/17	49.60			3642.52	67.40		
	9/5/17	49.70			3642.42			
	11/28/17	49.57			3642.55			
	1/9/18	49.55			3642.57			
	1/26/18	49.64 49.46		traco	3642.48 3642.66			
	2/5/18	49.46		trace	3642.66			
	2/20/18	49.52			3642.60			
	3/8/18 3/22/18	49.50 49.58			3642.62 3642.54			
	4/2/18	49.52			3642.60			
	4/16/18	49.60			3642.52			



Well ID	Date	Depth to Groundwater	Depth to LNAPL	LNAPL Thickness	Groundwater Elevation	Total Well Depth	Well Diameter	Well Screen Interval
toc elevation		(ft toc²)	(ft toc²)	(ft)	(ft msl³)	(ft toc²)	(inches)	(ft bgs⁴)
RW-2 Cont.	5/2/18	49.61		trace	3642.51			
	5/14/18	49.55		trace	3642.57			
	6/1/18	49.56			3642.56			
	6/15/18	49.62			3642.50	67.38		
	6/27/18	49.68			3642.44			
	7/9/18	49.73			3642.39			
	7/25/18	49.74			3642.38			
	8/6/18	49.75			3642.37			
	8/21/18	49.76			3642.36			
	9/6/18	49.80			3642.32	67.20		
	9/21/18	49.88			3642.24			
	10/1/18	49.72			3642.40			
	11/28/18	49.7			3642.42			
	12/13/18	49.85			3642.27	67.71		
	2/7/19	50			3642.12	67.27		
	5/2/19	50.24		trace	3641.88			
	8/2/19	50.32	50.31	0.01	3641.8			
	11/19/19	50.55			3641.57	69.80		
	1/31/20	50.72			3641.40	67.41		
	2/13/20	50.70			3641.42			
	2/26/20	50.69			3641.43			
	3/12/20	50.60			3641.52			
	3/26/20	50.60			3641.52	67.50		
	4/10/20	50.66			3641.46			
	4/24/20 5/13/20	50.70 50.63			3641.42 3641.49			
	6/22/20	50.80			3641.32	 70.11		
	8/20/20	50.81			3641.31	70.11		
	9/24/20	50.92			3641.20			
	11/9/20	50.96			3641.16			
	3/16/21	51.02	50.90	0.12	3641.21			
	5/18/21	51.46	51.05	0.41	3641.03			
	7/19/21	51.68	51.00	0.41	3640.87			
	9/13/21	51.8	51.22	0.58	3640.84			
	11/4/21	51.3	51.29	0.01	3640.83			
	3/8/22	51.55	51.25	0.30	3640.84			
	6/8/22	51.98	51.40	0.58	3640.66			
	8/15/22	51.52	51.50	0.02	3640.62			
	11/18/22	51.69	51.63	0.02	3640.48			
	2/9/23	51.62	51.59	0.03	3640.53			
	2/21/23	51.62	51.61	0.03	3640.51			
	3/9/23	51.9	51.79	0.11	3640.32			
	4/4/23	51.73			3640.39			



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Well ID	Date	Depth to Groundwater	Depth to LNAPL	LNAPL Thickness	Groundwater Elevation	Total Well Depth	Well Diameter	Well Screen Interval
toc elevation		(ft toc²)	(ft toc²)	(ft)	(ft msl³)	(ft toc²)	(inches)	(ft bgs⁴)
RW-2 Cont.	4/21/23	51.99			3640.13			
	5/2/23	51.79			3640.33			
	5/30/23	51.83			3640.29			
	6/12/23	51.91	51.89	0.02	3640.23			
	6/27/23	51.87	51.86	0.01	3640.26			
	7/13/23	51.91	51.89	0.02	3640.23			
	7/25/23	51.94			3640.18			
	8/8/23	51.71			3640.41			
	8/22/23	51.95	51.95	0.00	3640.17			
	10/3/23	52.00			3640.12			
	10/18/23	51.99	sheen		3640.13			
	10/31/23	52.11			3640.01			
	11/14/23	52.03			3640.09			
	11/28/23	52.18	52.08	0.02	3639.96			
	12/14/23	52.32	51.98	0.02	3639.82			
	12/27/23	52.13	52.14	0.02	3640.01			
	1/9/24	52.22	52.21	0.01	3639.91			
	1/22/24	52.11	52.10	0.01	3640.02			
	2/13/24	52.18			3639.94			
	2/29/24	52.09			3640.03			
	3/12/24	52.11			3640.01			
	3/28/24	52.21	52.20	0.01	3639.92			
	4/15/24	52.16			3639.94			
	5/12/24	52.22			3639.90			
	5/28/24	52.28			3639.84			
	6/10/24	52.31			3639.81			
	6/25/24	52.53			3639.59			
	7/10/24	52.34			3639.78			
	8/6/24	52.31	52.30	0.01	3639.82			
	8/19/24	52.43			3639.69			
	9/4/24	52.42	52.41	0.01	3639.71			
	9/18/24							
	10/1/24	52.44			3639.68			
	10/17/24	52.41			3639.71			
	10/31/24	52.23	52.22	0.01	3639.90			
	11/11/24	52.47			3639.65			
	11/25/24	52.68	52.67	0.01	3639.45			
	12/9/24	52.57			3639.55			
	12/23/24	52.59			3639.53			



Well ID	Date	Depth to Groundwater	Depth to LNAPL	LNAPL Thickness	Groundwater Elevation	Total Well Depth	Well Diameter	Well Screen Interval
toc elevation		(ft toc²)	(ft toc²)	(ft)	(ft msl³)	(ft toc²)	(inches)	(ft bgs⁴)
RW-3	10/14/99	45.82			3645.04	68.65	4.00	47 - 67
3690.86	11/3/99	52.82			3638.04			
	2/16/01	52.88			3637.98			
	6/11/02	52.91			3637.95			
	11/26/02	53.22	53.15	0.07	3637.70			
	6/5/03	54.56	54.40	0.16	3636.44			
	12/3/03	53.23			3637.63			
	7/1/04	53.19	52.98	0.21	3637.85			
	12/20/04	52.50	52.09	0.41	3638.72			
	3/1/05			start-up gr	oundwater extraction	on system		
	1/25/06	50.71			3640.15			
	5/1/06	50.49			3640.37			
	6/26/06	50.50			3640.36			
	11/28/06			abs	orbant sock install	ed		
	12/18/06	50.31			3640.55			
	3/16/07	50.22			3640.64			
	6/26/07	50.15			3640.71			
	9/27/07	50.49			3640.37			
	12/13/07	52.38			3638.48			
	3/6/08	50.42			3640.44			
	6/4/08	50.32			3640.54			
	9/4/08	50.90			3639.96			
	11/13/08	50.15			3640.71			
	3/5/09	50.49			3640.37			
	6/15/09 9/9/09	50.35 50.52			3640.51 3640.34			
	11/19/09	50.50			3640.36			
	3/23/10	51.73			3639.13			
	6/29/10	51.10			3639.76			
	9/22/10	51.22			3639.64			
	11/8/10	50.65	50.64	0.01	3640.22			
	2/4/11	50.39			3640.47			
	6/2/11	54.01			3636.85			
	9/27/11	51.55			3639.31			
	12/2/11	51.39			3639.47			
	3/7/12	51.00	50.85	0.15	3639.99			
	6/26/12	50.90	50.84	0.06	3640.01			
	9/20/12			not gaı	uged (obstruction in	n well)		
	11/26/12			not gau	uged (obstruction in	n well)		
	3/14/13	51.02			3639.84	51.10		
	6/14/13	51.41	51.25	0.16	3639.59			
	9/13/13	51.70	51.02	0.68	3639.77			
	11/20/13	50.93	50.86	0.07	3641.25			
	3/20/14	50.68			3640.18			
	7/31/14	50.69			3640.17			
	9/22/14	50.97			3639.89			
	12/12/14	50.41			3640.45			
	14/14/14	JU.4 I			3040.43		Ì	



	Doto	Depth to	Depth to	LNAPL	Groundwater	Total Well	Well	Well Screen
Well ID	Date	Groundwater	LNAPL	Thickness	Elevation	Depth	Diameter	Interval
toc elevation		(ft toc²)	(ft toc²)	(ft)	(ft msl³)	(ft toc²)	(inches)	(ft bgs⁴)
RW-3 Cont.	6/9/15	49.95			3640.91	68.09		
	9/16/15	49.82			3641.04			
	12/9/15	49.77			3641.09	67.27		
	3/7/16	49.43			3641.43	67.93		
	6/21/16	49.44			3641.42	68.02		
	8/31/16	49.69			3641.17	68.05		
	12/8/16	49.39			3641.47			
	3/9/17	49.23			3641.63			
	6/13/17	49.18			3641.68	68.10		
	9/5/17	49.31			3641.55			
	11/28/17	49.12			3641.74			
	1/9/18	49.10			3641.76			
	1/26/18	49.20			3641.66			
	2/5/18	49.03			3641.83			
	2/20/18	49.17			3641.69			
	3/8/18	49.08			3641.78			
	3/22/18	49.20			3641.66			
	4/2/18	49.18			3641.68			
	4/16/18	50.20			3640.66			
	5/2/18	50.20			3640.66			
	5/14/18	49.15			3641.71			
	6/1/18	49.20			3641.66			
	6/15/18	49.23			3641.63	68.10		
	6/27/18	49.27			3641.59			
	7/9/18	49.28			3641.58			
	7/25/18	49.30			3641.56			
	8/6/18	49.33			3641.53			
	8/21/18	49.35			3641.51			
	9/6/18	49.40			3641.46	68.01		
	9/21/18	49.42			3641.44			
	10/1/18	49.35			3641.51			
	11/28/18	49.29			3641.57			
	12/13/18	49.41			3641.45	68.23		
	2/7/19	49.56			3641.30	67.95		
	5/2/19	49.81		trace	3641.05			
	8/2/19	49.87		trace	3640.99			
	11/19/19	50.07			3640.79	70.44		
	1/31/20	50.31			3640.55	68.05		
	2/13/20	50.26			3640.60			
	2/26/20	50.26			3640.60			
	3/12/20	50.20			3640.66			
	3/26/20	50.13			3640.73	68.03		



Well ID	Date	Depth to Groundwater	Depth to LNAPL	LNAPL Thickness	Groundwater Elevation	Total Well Depth	Well Diameter	Well Screen Interval
toc elevation		(ft toc²)	(ft toc²)	(ft)	(ft msl³)	(ft toc²)	(inches)	(ft bgs⁴)
RW-3 Cont.	4/10/20	50.26			3640.60			
	4/24/20	50.28			3640.58			
	5/13/20	50.23			3640.63			
	6/22/20	50.55			3640.31	67.95		
	8/20/20	50.41			3640.45			
	9/24/20	50.52			3640.34			
	11/9/20	50.63			3640.23			
	3/16/21	50.79	50.51	0.28	3640.32			
	5/18/21	50.87	50.67	0.20	3640.17			
	7/19/21	51.15	50.79	0.36	3640.03			
	9/13/21	51.35	50.81	0.54	3639.99			
	11/4/21	50.87	50.86	0.01	3640.00			
	3/8/22	51.00	50.85	0.15	3639.99			
	6/8/22	51.19	51.14	0.05	3639.71			
	8/15/22	51.68	51.07	0.61	3639.73			
	11/18/22	51.21	51.20	0.01	3639.66			
	2/9/23	51.34			3639.52			
	2/21/23	51.25	51.24	0.01	3639.62			
	3/9/23	51.58	51.57	0.01	3639.29			
	4/4/23	51.43			3639.43			
	4/21/23	51.52			3639.34			
	5/2/23	51.32			3639.54			
	5/30/23	51.39			3639.47			
	6/12/23	51.53	51.51	0.02	3639.35			
	6/27/23	51.47	51.46	0.01	3639.40			
	7/13/23	51.48			3639.38			
	7/25/23	51.52			3639.34			
	8/8/23	52.35			3638.51			
	8/22/23	51.52	51.52	0.00	3639.34			
	10/3/23	51.59	51.59	0.00	3639.27			
	10/18/23	51.55	sheen		3639.31			
	10/31/23	51.67			3639.19			
	11/14/23	50.50			3640.36			
	11/28/23	51.81	51.71	0.01	3639.06			
	12/14/23	51.62			3639.24			
	12/27/23	51.67	51.66	0.01	3639.20			
	1/9/24	51.73	51.72	0.01	3639.14			
	1/22/24	52.62	51.61	1.01	3639.15			
	2/13/24	51.72			3639.14			
	2/29/24	51.70			3639.16			
	3/12/24	51.74			3639.12			
	3/28/24	57.76	57.75	0.01	3633.11			
	4/15/24	51.78			3639.08			



Well ID	Date	Depth to Groundwater	Depth to LNAPL	LNAPL Thickness	Groundwater Elevation	Total Well Depth	Well Diameter	Well Screen Interval
toc elevation		(ft toc²)	(ft toc²)	(ft)	(ft msl³)	(ft toc²)	(inches)	(ft bgs⁴)
RW-3 Cont.	5/14/24	51.78			3639.08			
	5/28/24	51.90			3638.96			
	6/10/24	51.90			3638.96			
	6/25/24	51.88			3638.98			
	7/10/24	51.92			3638.94			
	8/6/24	51.90	51.89	0.01	3638.97			
	8/19/24	52.03			3638.83			
	9/4/24	52.04	52.03	0.01	3638.83			
	9/18/24	51.23			3639.63			
	10/1/24	52.00			3638.86			
	10/17/24	51.99			3638.87			
	10/31/24	52.06	52.05	0.01	3638.81			
	11/11/24	52.03			3638.83			
	11/25/24	52.17	52.16	0.01	3638.70			
	12/9/24	52.55			3638.31			
	12/23/24	52.11			3638.75			
RW-4	6/2/11	60.44	59.40	1.04	3640.43	75.00	4.00	35 - 75
3699.94	6/21/11	63.15	59.35	3.80	3640.20			
	9/27/11	65.66	59.95	5.71	3639.40			
	12/2/11	63.54	59.82	3.72	3639.74			
	3/7/12	60.21	59.90	0.31	3640.01			
	6/26/12	63.06	59.55	3.51	3640.03			
	9/20/12	63.10	56.08	7.02	3643.14			
	11/26/12	63.67	59.70	3.97	3639.83			
	3/14/13	63.68	59.98	3.70	3639.58			
	6/14/13			· 	not gauged	· 	· 	
	9/13/13	63.14	59.02	4.12	3640.50			
	11/20/13	62.98	59.56	3.42	3640.03			
	3/20/14	60.44	59.70	0.74	3640.16			
	7/31/14	60.17	59.78	0.39	3640.12			
	9/22/14				not gauged			
	12/12/14	60.91	59.03	1.88	3640.72			
	3/31/15	59.15	58.98	0.17	3640.94	77.22		
	6/9/15	61.50	58.89	2.61	3640.78			
	9/16/15	60.40	58.75	1.65	3641.02			
	12/9/15				not gauged			
	3/7/16	58.55	58.47	0.08	3641.46			
	6/21/16	58.57	58.52	0.05	3641.41			



Well ID	Date	Depth to Groundwater	Depth to LNAPL	LNAPL Thickness	Groundwater Elevation	Total Well Depth	Well Diameter	Well Screen Interval
toc elevation		(ft toc²)	(ft toc²)	(ft)	(ft msl³)	(ft toc²)	(inches)	(ft bgs⁴)
RW-4 Cont.	8/31/16	58.30	58.24	0.06	3641.69			
	12/8/16	58.70	58.47	0.23	3641.45			
	3/1/17		sl	kimmer pump ı	removed, absorbar	nt sock installed		
	3/9/17	58.38	58.37	0.01	3641.57			
	6/13/17	58.54	58.38	0.16	3641.54			
	9/5/17			 I	not gauged	 I	 I	
	11/28/17	59.09	58.11	0.98	3641.73			
	1/9/18	59.17	58.15	1.02	3641.68			
	1/26/18	59.20	58.19	1.01	3641.65			
	2/5/18	58.53	58.05	0.48	3641.84			
	2/20/18	58.98	58.11	0.87	3641.74			
	3/8/18	58.69	58.09	0.60	3641.79			
	3/22/18	58.91	58.31	0.60	3641.57			
	4/2/48	58.81	58.10	0.71	3641.77			
	4/16/18	58.91	58.23	0.68	3641.64			
	5/2/18	59.18	58.18	1.00	3641.66			
	5/14/18	59.01	58.21	0.80	3641.65			
	6/1/18	59.20	58.20	1.00	3641.64			
	6/15/18	59.08	58.18	0.90	3641.67			
	6/27/18	59.59	58.23	1.00	3641.25			
	7/9/18	59.30	59.27	1.03	3641.56			
	7/25/18	59.35	58.24	1.06	3641.54			
	8/6/18	59.39	58.33	1.01	3641.46			
	8/21/18	59.38	58.31	1.07	3641.52			
	9/6/18	59.37	58.35	1.02	3641.48			
	9/21/18	59.95	58.39	1.20	3641.07			
	10/1/18	59.58	58.31	1.27	3641.50			
	11/28/18	59.60	58.23	1.37	3641.57			
	12/13/18	59.71	58.30	1.41	3641.49			
	1/9/19	58.38	57.95	0.43	3641.95			
	2/7/19	60.47	58.52	1.95	3641.22			
	2/21/19	59.94	58.46	1.48	3641.33			
	3/7/19	59.71	58.46	1.25	3641.35			
	3/18/19	60.08	58.46	1.62	3641.31			
	4/2/19	60.11	58.43	1.68	3641.34			
	4/18/19	61.12	58.66	2.46	3641.03			
	5/2/19	60.67	58.68	1.99	3641.06			
	6/9/19	60.57	57.70	2.87	3641.94			
	6/24/19	60.57	58.68	1.89	3641.07			
	7/23/19	61.04	58.70	2.34	3641.00			
	8/2/19	60.27	58.77	1.50	3641.02			
	8/23/19	60.94	58.73	2.21	3640.98			
	9/6/19	60.45	58.82	1.63	3640.95			
	9/18/19	61.06	58.88	2.18	3640.84			
	9/30/19	60.63	58.88	1.75	3640.88			
	11/19/19	62.73	58.77	3.96	3640.76			
	1/31/20	62.70	58.99	3.71	3640.57			
	2/13/20	62.81	58.96	3.85	3640.58			



RW-4 Cont. 2/26/20 62.65 58.98 3.67 3640.58 3/12/20 62.87 58.87 4.00 3640.66 3/26/20 62.91 58.52 4.39 3640.63 4/10/20 62.83 58.94 3.89 3640.63 4/24/20 62.83 58.94 3.89 3640.60 5/13/20 63.27 58.41 4.86 3641.03 6/23/20 65.55 58.64 6.91 3640.59 8/20/20 63.75 59.07 4.68 3640.48 9/24/20 63.75 59.07 4.68 3640.39 11/12/20 63.88 59.11 4.77 3640.34 3/16/21 63.92 59.09 4.83 3640.13 5/18/21 64.26 59.23 5.03 3640.19 7/19/21 63.54 59.38 4.16 3640.	l Screen terval
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8/8/23 64.05 60.02 4.03 3639.50 8/22/23 63.62 59.30 4.32 3640.20	
8/22/23 63.62 59.30 4.32 3640.20	
10/3/23 64.59 60.19 4.40 3639.30	
10/18/23 64.50 60.19 4.31 3639.31	
10/31/23 64.65 60.25 4.40 3639.24	
11/14/23 64.21 60.28 3.93 3639.26	
11/28/23 64.51 60.24 4.27 3639.26	
12/14/23 64.25 60.32 3.93 3639.22	
12/27/23 64.40 60.31 4.09 3639.21	
1/9/24 62.79 59.42 3.37 3640.17	
1/22/24 64.60 60.28 4.32 3639.22	



Well ID toc elevation	Date	Depth to Groundwater (ft toc²)	Depth to LNAPL (ft toc²)	LNAPL Thickness (ft)	Groundwater Elevation (ft msl³)	Total Well Depth (ft toc²)	Well Diameter (inches)	Well Screen Interval (ft bgs ⁴)
RW-4 Cont.	2/29/24	63.98	60.22	3.76	3639.33			
	3/12/24	63.90	60.30	3.60	3639.27			
	4/15/24	64.29	60.34	3.95	3639.19			
	5/14/24	63.37	60.41	2.96	3639.23			
	5/28/24	64.17	60.49	3.68	3639.07			
	6/10/24	64.29	60.48	3.81	3639.07			
	6/25/24	64.31	59.50	4.81	3639.94			
	7/10/24	64.56	60.55	4.01	3638.98			
	8/6/24	61.91	60.52	1.39	3639.28			
	8/19/24	64.22	60.63	3.59	3638.94			
	9/4/24	62.12	60.42	1.70	3639.34			
	9/18/24	62.30	60.62	1.68	3639.15			
	10/1/24	64.51	60.63	3.88	3638.91			
	10/17/24	64.05	60.88	3.17	3638.73			
	10/31/24	64.88	60.70	4.18	3638.81			
	11/11/24	64.21	60.79	3.42	3638.80			
	11/25/24	64.02	60.58	3.44	3639.01			
	12/9/24	63.66	60.75	2.91	3638.89			
	12/23/24	64.91	60.70	4.21	3638.81			
WW-1	6/11/02	66.35			3637.82	unknown	unknown	unknown
3704.17	6/5/03	68.25			3635.92			
				no	t gauged since 200	3		
WW-2	6/11/02	66.18			3637.66	unknown	unknown	unknown
3703.84	11/26/02	66.18			3637.66			
	6/5/03	68.54			3635.30			
				no	t gauged since 200	3		

Notes:

Data through June 6, 2005 provided by Larson & Associates, Inc.

toc - top of casing.

msl - mean sea level.

bgs - below ground surface.

Corrected groundwater elevations from July 1998 to December 2006 were calculated using LNAPL specific gravity of 0.88.

Corrected groundwater elevations from January 2007 to current were calculated using LNAPL specific gravity of 0.897.

MW-1, MW-2 and MW-9 were plugged and abandoned and replaced with RW-1, RW-2 and RW-3 in November 1999.

Monitor wells (MWs) are 2-inch in diameter (exept for MW-9R); Recovery wells (RWs) are 4-inch in diameter.

*MW-9R was installed May 19, 2015. An elevation survey of this monitoring well had not been completed prior to submission of this report.

Appendix E

Cumulative Summary of Groundwater Analytical Results



Sample ID	Sample Date	Benzene	Toluene	Ethylbenzene	Total Xylenes	Chloride
	New Mexico	Water Quality	Control Commis	sion Groundwate	r Standard	
		0.005 ¹	1.0¹	0.71	0.62 ¹	250²
MW-3	7/28/98	0.003	<0.001	<0.001	0.002	36
MW-3	2/16/01	< 0.005	<0.005	<0.005	<0.005	31
MW-3	6/12/02	< 0.005	<0.005	<0.005	<0.005	27.1
MW-3	11/26/03	<0.001	<0.001	<0.001	<0.001	31.9
MW-3	6/6/03	<0.001	<0.001	<0.001	<0.001	27.5
MW-3	12/4/03	<0.001	<0.001	<0.001	0.0017	26.1
MW-3	7/2/04	< 0.005	<0.005	<0.005	<0.005	28
MW-3	12/21/04	< 0.005	<0.005	<0.005	<0.005	32.3
MW-3	6/6/05	<0.00100	<0.00100	<0.00100	<0.00100	34.3
MW-3	12/13/05	<0.005	<0.005	<0.005	<0.010	29.3
MW-3	6/27/06	< 0.005	<0.005	<0.005	<0.010	31.1
MW-3	12/19/06	< 0.005	<0.005	<0.005	<0.001	28
MW-3	6/27/07	< 0.005	<0.005	<0.005	<0.010	31
MW-3	12/14/07	< 0.005	<0.005	<0.005	<0.010	31
MW-3	6/5/08	< 0.00037	<0.00039	<0.00042	<0.00035	30
MW-3	11/14/08	< 0.00037	<0.00039	<0.00042	<0.00035	32
DUP	11/14/08	< 0.00037	<0.00039	<0.00042	<0.00035	32
MW-3	6/16/09	< 0.00037	<0.00039	<0.00042	<0.00035	35
MW-3	11/20/09	< 0.00037	<0.00039	<0.00042	<0.00035	40
MW-3	7/1/10	<0.00020	<0.00020	<0.00020	<0.00070	50.4
MW-3	11/9/10	<0.0001	<0.0001	<0.0001	<0.0003	64
MW-3	6/2/11	0.00053J	0.00061J	<0.0010	<0.0030	90.7
MW-3	12/2/11	<0.0001	<0.0001	<0.0001	<0.0003	85.0
DUP	12/2/11	<0.0001	<0.0001	<0.0001	<0.0003	85.7
MW-3	6/26/12	<0.0001	<0.0001	<0.0001	<0.0001	114
MW-3	11/26/12	<0.0001	<0.0002	0.00116	0.00345	94.6
MW-3	6/14/13	<0.001	<0.002	<0.001	<0.001	79
MW-3	11/27/13	<0.001	<0.002	<0.001	<0.001	101
MW-3	8/1/14	<0.001	<0.002	<0.001	<0.003	75.6
MW-3	12/12/14	<0.001	<0.002	<0.001	<0.003	137
MW-3	6/9/15	<0.001	<0.002	<0.001	<0.003	89.1
MW-3	12/9/15	<0.001	<0.002	<0.001	<0.003	67.8
MW-3	6/21/16	<0.002	<0.002	<0.002	<0.002	57.9
MW-3	12/8/16	<0.002	<0.002	<0.002	<0.002	60.6
MW-3	6/14/17	<0.002	<0.002	<0.002	<0.002	55.0
MW-3	11/29/17	<0.002	<0.002	<0.002	<0.002	49.8
MW-3	6/14/18	<0.002	<0.002	<0.002	<0.002	50.6
MW-3	12/13/18	<0.0020	<0.0020	<0.002	<0.002	50.0
MW-3	5/6/19	<0.0020	<0.0020	<0.0020	<0.0020	53.0



Sample ID	Sample Date	Benzene	Toluene	Ethylbenzene	Total Xylenes	Chloride
	New Mexic	Water Quality	Control Commis	sion Groundwate	er Standard	
		0.0051	1.0¹	0.71	0.62¹	250²
MW-3	11/19/19	<0.0010	<0.0010	<0.0010	<0.0020	59.0
MW-3	6/23/20	<0.00018	<0.00020	<0.00021	<0.00037	140
MW-3	5/19/21	0.000457 J	<0.000412	<0.000160	<0.000510	75
MW-3	6/8/22	<0.000190	<0.000412	<0.000160	<0.000510	74.6
MW-3	6/12/23	<0.000190	0.00142	<0.000160 U	0.000538 J	84.3
MW-3	6/10/24	< 0.000190	< 0.000412	< 0.000160	0.000532 J	88.7
MW-4	7/28/98	<0.001	<0.001	<0.001	<0.001	94
MW-4	2/16/01	<0.005	<0.005	<0.005	0.008	170
MW-4	6/12/02	<0.005	<0.005	<0.005	<0.005	85.6
MW-4	11/26/03	0.002	<0.001	<0.001	<0.005	160
MW-4	6/6/03	<0.001	<0.001	<0.001	0.0026	111
MW-4	12/4/03	0.0015	<0.001	<0.001	<0.001	104
MW-4	7/2/04	<0.001	<0.001	<0.001	<0.001	72.4
MW-4	12/21/04	<0.005	<0.005	<0.005	<0.005	59.7
MW-4	6/6/05	<0.001	<0.001	<0.001	<0.001	58.4
MW-4	12/13/05	<0.005	<0.005	<0.005	<0.010	55.3
MW-4	6/27/06	0.000597	<0.0005	<0.0005	<0.001	48.8
MW-4	12/19/06	<0.005	<0.005	<0.005	<0.001	34
MW-4	6/27/07	<0.005	<0.005	<0.005	<0.010	39
MW-4	12/13/07	0.000968	<0.000500	<0.000500	0.00254	63.1
MW-4	6/5/08	<0.00037	<0.00039	<0.00042	<0.00035	61
MW-4	11/14/08	<0.00037	<0.00039	<0.00042	<0.00035	52
MW-4	6/16/09	<0.00037	<0.00039	<0.00042	<0.00035	59
MW-4	11/20/09	<0.00037	<0.00039	<0.00042	<0.00035	58
MW-4	7/1/10	0.00032J	<0.00020	<0.00020	<0.00070	54.5
MW-4	11/9/10	<0.0001	<0.0001	<0.0001	<0.0003	57.5
DUP	11/9/10	<0.0001	<0.0001	<0.0001	<0.0003	58.4
MW-4	6/2/11	<0.0001	<0.0001	<0.0001	<0.0003	49.8
MW-4	12/2/11	<0.0001	<0.0001	<0.0001	<0.0003	142
MW-4	6/26/12	<0.0001	<0.0001	<0.0001	<0.0001	73.7
MW-4	11/26/12	<0.0001	<0.0001	<0.0001	<0.0001	69.3
MW-4	6/14/13	<0.001	<0.002	<0.001	<0.001	59.5
MW-4	11/27/13	<0.001	<0.002	<0.001	<0.001	65.1
MW-4	8/1/14	<0.001	<0.002	<0.001	<0.003	71.8
MW-4	12/12/14	<0.001	<0.002	<0.001	<0.003	104
MW-4	6/9/15	<0.0001	<0.0001	<0.0001	<0.0003	98.5
MW-4	12/9/15	<0.0001	<0.0001	<0.0001	<0.0003	70.6
MW-4	6/21/16	<0.002	<0.002	<0.002	<0.002	60.9
MW-4	12/8/16	<0.002	<0.002	<0.002	<0.002	86.2



Sample ID	Sample Date	Benzene	Toluene	Ethylbenzene	Total Xylenes	Chloride
	New Mexico	Water Quality	Control Commis	sion Groundwate	r Standard	
		0.005 ¹	1.0¹	0.71	0.62 ¹	250²
MW-4	6/14/17	<0.002	<0.002	<0.002	<0.002	86.4
MW-4	11/29/17	<0.002	<0.002	<0.002	<0.002	81.7
MW-4	6/14/18	<0.002	<0.002	<0.002	<0.002	96.4
MW-4	12/13/18	<0.002	<0.002	<0.002	<0.002	77.6
MW-4	5/6/19	<0.002	<0.002	<0.002	<0.002	54.6
MW-4	11/19/19	<0.0010	<0.0010	<0.0010	<0.002	99
MW-4	6/23/20	<0.00018	<0.00020	<0.00021	<0.00037	130
MW-4	5/19/21	0.000206 J	<0.000412	<0.000160	<0.000510	77.4
MW-4	6/8/22	<0.000190	<0.000412	<0.000160	<0.000510	84.8
MW-4	6/12/23	<0.000190	<0.000412	<0.000160	<0.000510	85.8
MVV-4	6/10/24	< 0.000190	< 0.000412	< 0.000160	< 0.000510	95.0 J6
MW-5	7/28/98	<0.001	<0.001	<0.001	<0.001	360
MW-5	2/16/01	<0.005	<0.005	<0.005	<0.005	120
MW-5	6/12/02	<0.005	<0.005	<0.005	<0.005	90.2
MW-5	11/26/03	0.002	<0.001	0.003	<0.002	59.1
MW-5	6/6/03	<0.001	<0.001	<0.001	<0.001	48.6
MW-5	12/4/03	<0.001	<0.001	<0.001	<0.001	36.5
MW-5	7/2/04	<0.005	<0.005	<0.005	<0.005	32.9
MW-5	12/21/04	< 0.005	<0.005	<0.005	<0.005	39.8
MW-5	6/6/05	<0.001	<0.001	<0.001	<0.001	41.1
MW-5	12/13/05	<0.005	<0.005	<0.005	<0.010	39.7
MW-5	6/27/06	<0.0005	<0.0005	<0.0005	<0.001	43.2
MW-5	12/19/06	<0.005	<0.005	<0.005	<0.001	51
MW-5	6/27/07	<0.005	<0.005	<0.005	<0.001	67
MW-5	12/14/07	< 0.005	<0.005	<0.005	<0.001	101
MW-5	6/4/08	< 0.00037	<0.00039	<0.00042	<0.00035	78.7
MW-5	11/14/08	< 0.00037	<0.00039	<0.00042	<0.00035	100
MW-5	6/16/09	< 0.00037	<0.00039	<0.00042	<0.00035	140
MW-5	11/20/09	< 0.00037	<0.00039	<0.00042	<0.00035	110
MW-5	7/1/10	<0.0002	<0.0002	<0.0002	<0.0007	115
MW-5	11/9/10	<0.0001	<0.0001	<0.0001	<0.0003	168
MW-5	6/2/11	<0.0001	<0.0001	<0.0001	<0.0003	134
MW-5	12/2/11	<0.0001	<0.0001	<0.0001	<0.0003	172
MW-5	6/26/12	<0.0001	<0.0001	<0.0001	<0.0001	137
MW-5	11/26/12	<0.0001	<0.0001	<0.0001	<0.0001	110
MW-5	6/14/13	<0.001	<0.002	<0.001	<0.001	66.6
MW-5	11/27/13	<0.001	<0.002	<0.001	<0.001	72.3
MW-5	8/1/14	<0.001	<0.002	<0.001	<0.003	69.5
MW-5	12/12/14	<0.001	<0.002	<0.001	<0.003	66.9



Sample ID	Sample Date	Benzene	Toluene	Ethylbenzene	Total Xylenes	Chloride
	New Mexico	Water Quality (Control Commis	sion Groundwate	er Standard	
	Now moxico	0.005 ¹	1.0¹	0.7 ¹	0.62 ¹	250²
MW-5	6/9/15	<0.001	<0.002	<0.001	<0.003	69.1
MW-5	12/9/15	<0.001	<0.002	<0.001	<0.003	44
MW-5	6/21/16	<0.002	<0.002	<0.002	<0.002	39.9
MW-5	12/8/16	<0.002	<0.002	<0.002	<0.002	39.1
MW-5	6/14/17	<0.002	<0.002	<0.002	<0.002	42.1
MW-5	11/29/17	<0.002	<0.002	<0.002	<0.002	35.6
MW-5	6/14/18	<0.002	<0.002	<0.002	<0.002	37.6
MW-5	12/13/18	<0.002	<0.002	<0.002	<0.002	37.4
MW-5	5/6/19	<0.002	<0.002	<0.002	<0.002	114.0
MW-5	11/19/19	<0.0010	<0.0010	<0.0010	<0.002	49.0
MW-5	6/23/20	<0.00018	<0.00020	<0.00021	<0.00037	80
MW-5	5/19/21	<0.000190	<0.000412	<0.000160	<0.000510	60
MW-5	11/4/21	0.000199 B J	<0.000412	<0.000160	<0.000510	67
MW-5	6/8/22	<0.000190	<0.000412	<0.000160	<0.000510	73.5
MW-5	11/18/22	<0.000190	<0.000412	0.000287 B J	<0.000510	80.4
MW-5	6/12/23	<0.000190	<0.000412	<0.000160	<0.000510	80.4
MW-5	6/10/24	< 0.000190	< 0.000412	< 0.000160	< 0.000510	93.4
MW-6	7/28/98	<0.001	<0.001	<0.001	<0.001	43.0
MW-6	2/16/01	<0.005	<0.005	0.006	0.006	52
MW-6	6/12/02	<0.001	<0.001	<0.001	<0.001	54.1
MW-6	11/26/03	<0.001	<0.001	<0.001	<0.002	65
MW-6	6/6/03	<0.001	<0.001	<0.001	<0.001	43.7
MW-6	12/4/03	<0.001	<0.001	<0.001	<0.001	45.3
MW-6	7/2/04	<0.001	<0.001	<0.001	<0.001	57.5
MW-6	12/21/04	<0.005	<0.005	<0.005	<0.005	61.3
MW-6	6/6/05	<0.001	<0.001	<0.001	<0.001	66.7
MW-6	12/13/05	<0.005	<0.005	<0.005	<0.010	80.9
MW-6	6/27/06	<0.0005	<0.0005	<0.0005	<0.001	86.4
MW-6	12/19/06	<0.005	<0.005	<0.005	<0.001	88
MW-6	3/16/07	<0.0005	<0.0005	<0.0005	<0.001	92.2
MW-6	6/27/07	<0.0005	<0.0005	<0.0005	<0.001	110
MW-6	9/27/07	<0.0005	<0.0005	<0.0005	<0.001	99.5
MW-6	12/14/07	<0.0005	<0.0005	<0.0005	<0.001	99.2
MW-6	3/6/08	<0.00037	<0.00039	<0.00042	<0.00035	88.8
MW-6	6/4/08	<0.00037	<0.00039	<0.00042	<0.00035	117
MW-6	9/4/08	<0.00037	<0.00039	<0.00042	<0.00035	130
MW-6	11/14/08	<0.00037	<0.00039	<0.00042	<0.00035	130
MW-6	3/5/09	<0.00037	<0.00039	<0.00042	<0.00035	140
MW-6	6/16/09	<0.00037	<0.00039	<0.00042	<0.00035	160



Sample ID	Sample Date	Benzene	Toluene	Ethylbenzene	Total Xylenes	Chloride
	New Mexico	Water Quality	Control Commis	sion Groundwate	r Standard	
		0.005 ¹	1.0¹	0.71	0.62¹	250²
MW-6	9/9/09	<0.00037	<0.00039	<0.00042	<0.00035	160
MW-6	11/20/09	< 0.00037	<0.00039	<0.00042	<0.00035	140
MW-6	3/23/10	<0.0002	<0.0002	<0.0002	<0.0007	169
MW-6	7/1/10	<0.0002	<0.0002	<0.0002	<0.0007	161
DUP	7/1/10	<0.0002	<0.0002	<0.0002	<0.0007	169
MW-6	9/22/10	0.00033J	<0.0001	<0.0001	<0.0003	157
MW-6	11/9/10	<0.0001	<0.0001	0.0010	<0.0003	182
MW-6	3/3/11	<0.0001	<0.0001	<0.0001	<0.0003	225
MW-6	6/2/11	<0.0001	<0.0001	<0.0001	<0.0003	215
DUP	6/2/11	<0.0001	<0.0001	<0.0001	<0.0003	221
MW-6	9/27/11	<0.0001	<0.0001	<0.0001	<0.0003	222
MW-6	12/2/11	<0.0001	<0.0001	<0.0001	<0.0003	198
MW-6	3/7/12	<0.0001	<0.0001	<0.0001	<0.0001	189
MW-6	6/26/12	<0.0001	<0.0001	<0.0001	<0.0001	259
DUP	6/26/12	<0.0001	<0.0001	<0.0001	<0.0001	260
MW-6	9/20/12	<0.0001	<0.0001	<0.0001	<0.0001	221
MW-6	11/26/12	<0.0001	<0.0001	<0.0001	<0.0001	176
MW-6	3/14/13	<0.001	<0.002	<0.001	<0.001	195
MW-6	6/14/13	<0.001	<0.002	<0.001	<0.001	219
MW-6	9/13/13	<0.001	<0.002	<0.001	<0.001	209
MW-6	11/27/13	<0.001	<0.002	<0.001	<0.001	220
MW-6	3/21/14	<0.001	<0.002	<0.001	<0.003	231
MW-6	8/1/14	<0.001	<0.002	<0.001	<0.003	220
MW-6	9/22/14	<0.001	<0.002	<0.001	<0.003	186
MW-6	12/12/14	<0.001	<0.002	<0.001	<0.003	217
MW-6	3/31/15	<0.001	<0.002	<0.001	<0.003	201
MW-6	6/9/15	<0.001	<0.002	<0.001	<0.003	209
MW-6	9/16/15	<0.001	<0.002	<0.001	<0.003	212
MW-6	12/9/15	<0.001	<0.002	<0.001	<0.003	175
MW-6	3/7/16	<0.001	<0.002	<0.001	<0.001	218
MW-6	6/21/16	<0.002	<0.002	<0.002	<0.002	201
MW-6	8/31/16	<0.002	<0.002	<0.002	<0.002	222
MW-6	12/8/16	<0.002	<0.002	<0.002	<0.002	190
MW-6	3/9/17	<0.002	<0.002	<0.002	<0.002	182
MW-6	6/14/17	<0.002	<0.002	<0.002	<0.002	168
MW-6	9/5/17	<0.002	<0.002	<0.002	<0.002	151
MW-6	11/29/17	<0.002	<0.002	<0.002	<0.002	124
MW-6	3/22/18	<0.002	<0.002	<0.002	<0.002	127
MW-6	6/14/18	<0.002	<0.002	<0.002	<0.002	110
MW-6	9/6/18	<0.002	<0.002	<0.002	<0.002	106



Sample ID	Sample Date	Benzene	Toluene	Ethylbenzene	Total Xylenes	Chloride
	New Mexico	Water Quality (Control Commis	sion Groundwate	er Standard	
		0.005 ¹	1.0¹	0.71	0.62 ¹	250²
MW-6	12/14/18	<0.002	<0.002	<0.002	<0.002	78.7
MW-6	2/7/19	< 0.002	<0.002	<0.002	<0.002	100.0
MW-6	5/6/19	< 0.002	<0.002	<0.002	<0.002	108.0
MW-6	8/2/19	< 0.002	<0.002	<0.002	<0.002	112.0
DUP	8/2/19	< 0.002	<0.002	<0.002	<0.002	115.0
MW-6	11/19/19	<0.0010	<0.0010	<0.0010	<0.002	80.0
MW-6	3/27/20	<0.00018	<0.00020	<0.00021	<0.00037	80 F1
MW-6	6/23/20	<0.00018	<0.00020	<0.00021	<0.00037	110 F1
MW-6	8/21/20	<0.00018	<0.00020	<0.00021	<0.00037	110.0
MW-6	11/11/20	<0.00018	<0.00020	<0.00021	<0.00037	91 H
MW-6	3/16/21	<0.000190	<0.000412	<0.000160	<0.000510	73.8
MW-6	5/19/21	<0.000190	<0.000412	<0.000160	<0.000510	77.4
MW-6	7/19/21	<0.000190	<0.000412	<0.000160	<0.000510	75.4
MW-6	11/4/21	0.000288 BJ	<0.000412	<0.000160	<0.000510	87.6
MW-6	3/8/22	< 0.000190	<0.000412	<0.000160	<0.000510	82.3
MW-6	6/8/22	< 0.000190	<0.000412	<0.000160	<0.000510	68.4
MW-6	8/15/22	<0.000190	<0.000412	<0.000160	<0.000510	75.6
MW-6	11/18/22	<0.000190	<0.000412	0.000286 B J	<0.000510	73.8
MW-6	3/9/23	<0.000190	<0.000412	<0.000160	<0.000510	68.5
MW-6	6/12/23	<0.000190	<0.000412	<0.000160	<0.000510	68.8
MW-6	8/8/23	0.00148	0.00631	0.00147	0.0125	69.2
MW-6	11/14/23	<0.000190	<0.000412	0.000286 B J	<0.000510	65.2
MW-6	3/12/24	< 0.000190	< 0.000412	< 0.000160	< 0.000510	66.0 J6
MW-6	6/10/24	< 0.000190	< 0.000412	< 0.000160	< 0.000510	70.5 J6
MW-6	9/16/24	0.000473 B J	<0.000412	<0.000160	<0.000510	72.7 J6
MW-6	11/11/24	<0.000190	<0.000412	<0.000160	<0.000510	71.0
MW-7	7/28/98	<0.001	<0.001	<0.001	<0.001	82
MW-7	2/16/01	<0.005	<0.005	<0.005	<0.005	150
MW-7	6/12/02	<0.005	<0.005	<0.005	<0.005	96.7
MW-7	11/26/03	<0.001	<0.001	<0.001	<0.002	133
MW-7	6/6/03	<0.001	<0.001	<0.001	<0.001	199
MW-7	12/4/03	<0.001	<0.001	<0.001	<0.001	230
MW-7	7/2/04	<0.001	<0.001	<0.001	<0.001	215
MW-7	12/21/04	<0.005	<0.005	<0.005	<0.005	274
MW-7	6/6/05	<0.001	<0.001	<0.001	<0.001	221
MW-7	12/13/05	<0.005	<0.005	<0.005	<0.010	204
MW-7	6/27/06	<0.0005	<0.0005	<0.0005	<0.001	158
MW-7	12/19/06	<0.005	<0.005	<0.005	<0.001	130



Sample ID	Sample Date	Benzene	Toluene	Ethylbenzene	Total Xylenes	Chloride
	New Mexico	Water Quality (Control Commis	sion Groundwate	r Standard	
		0.005 ¹	1.0¹	0.71	0.62 ¹	250²
MW-7	6/27/07	<0.0005	<0.0005	<0.0005	<0.001	110
MW-7	12/13/07	<0.0005	<0.0005	<0.0005	<0.001	135
MW-7	6/5/08	< 0.00037	<0.00039	<0.00042	<0.00035	72.4
MW-7	11/14/08	<0.00037	<0.00039	<0.00042	<0.00035	66
MW-7	6/16/09	<0.00037	<0.00039	<0.00042	<0.00035	58
MW-7	11/20/09	<0.00037	<0.00039	<0.00042	<0.00035	47
MW-7	7/1/10	<0.0002	<0.0002	<0.0002	<0.0007	51.2
MW-7	11/9/10	<0.0001	<0.0001	<0.0001	<0.0003	67.1
MW-7	6/2/11	<0.0001	<0.0001	<0.0001	<0.0003	69.4
MW-7	12/2/11	<0.0001	<0.0001	<0.0001	<0.0003	76.6
MW-7	6/26/12	<0.0001	<0.0001	<0.0001	<0.0001	91.5
MW-7	11/26/12	<0.0001	<0.0001	<0.0001	<0.0001	67.7
MW-7	6/14/13	<0.001	<0.002	<0.001	<0.001	56.4
MW-7	11/27/13	<0.001	<0.002	<0.001	<0.001	78.1
MW-7	8/1/14	<0.001	<0.002	<0.001	<0.003	68.3
MW-7	12/12/14	<0.001	<0.002	<0.001	<0.003	122
MW-7	6/9/15	<0.001	<0.002	<0.001	<0.003	79.2
MW-7	12/9/15	<0.001	<0.002	<0.001	<0.003	94
MW-7	6/21/16	<0.002	<0.002	<0.002	<0.002	52.3
MW-7	12/8/16	<0.002	<0.002	<0.002	<0.002	69.0
MW-7	6/14/17	<0.002	<0.002	<0.002	<0.002	68.6
MW-7	11/29/17	<0.002	<0.002	<0.002	<0.002	62.6
MW-7	6/14/18	<0.002	<0.002	<0.002	<0.002	58.5
MW-7	12/13/18	<0.002	<0.002	<0.002	<0.002	49.9
MW-7	5/6/19	<0.002	<0.002	<0.002	<0.002	58.7
MW-7	11/19/19	<0.0010	<0.0010	<0.0010	<0.002	50.0
MW-7	6/23/20	<0.00018	<0.00020	0.00034 J	<0.00037	61
MW-7	5/19/21	<0.000190	<0.000412	<0.000160	<0.000510	48
Dup	5/19/21	<0.000190	<0.000412	<0.000160	<0.000510	48
MW-7	6/8/22	<0.000190	<0.000412	<0.000160	<0.000510	62.5
MW-7	6/12/23	<0.000190	<0.000412	<0.000160	<0.000510	73.8
MW-7	6/10/24	< 0.000190	< 0.000412	< 0.000160	< 0.000510	90.7
MW-8	7/28/98	<0.001	<0.001	<0.001	<0.001	29
MW-8	2/16/01	<0.005	<0.005	<0.005	<0.005	94
MW-8	6/12/02	<0.005	<0.005	<0.005	<0.005	180
MW-8	11/26/03	<0.001	<0.001	<0.001	<0.002	239
MW-8	6/6/03	<0.001	<0.001	<0.001	<0.001	244
MW-8	12/4/03	<0.001	<0.001	<0.001	<0.001	251
MW-8	7/2/04	<0.005	<0.005	<0.005	<0.005	206



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Sample ID	Sample Date	Benzene	Toluene	Ethylbenzene	Total Xylenes	Chloride
	New Mexico	Water Quality	Control Commis	sion Groundwate	r Standard	
		0.005¹	1.0¹	0.7¹	0.62 ¹	250 ²
MW-8	12/21/04	<0.005	<0.005	<0.005	<0.005	244
MW-8	6/6/05	<0.0001	<0.0001	<0.0001	<0.0001	227
MW-8	12/13/05	<0.005	<0.005	<0.005	<0.010	144
MW-8	6/27/06	<0.0005	<0.0005	<0.0005	<0.001	92.6
MW-8	12/19/06	<0.005	<0.005	<0.005	<0.001	83.0
MW-8	6/27/07	<0.0005	<0.0005	<0.0005	<0.001	79
MW-8	12/13/07	<0.0005	<0.0005	<0.0005	<0.001	82.9
MW-8	6/4/08	< 0.00037	<0.00039	<0.00042	<0.00035	54.9
MW-8	11/14/08	< 0.00037	<0.00039	<0.00042	<0.00035	47
MW-8	6/16/09	<0.00037	<0.00039	<0.00042	<0.00035	45
MW-8	11/20/09	< 0.00037	<0.00039	<0.00042	<0.00035	36
MW-8	7/1/10	<0.0002	<0.0002	<0.0002	<0.0007	38.4
MW-8	11/9/10	<0.0001	<0.0001	<0.0001	<0.0003	47.6
MW-8	6/2/11	<0.0001	<0.0001	<0.0001	<0.0003	51.8
MW-8	12/2/11	<0.0001	<0.0001	<0.0001	<0.0003	72.7
MW-8	6/26/12	<0.0001	<0.0001	<0.0001	<0.0001	95.7
MW-8	11/26/12	<0.0001	<0.0001	<0.0001	<0.0001	77.6
MW-8	6/14/13	<0.001	<0.002	<0.001	<0.001	83.3
DUP	6/14/13	<0.001	<0.002	<0.001	<0.001	84.3
MW-8	11/27/13	<0.001	<0.002	<0.001	<0.001	72.2
DUP	11/27/13	<0.001	<0.002	<0.001	<0.001	71.3
MW-8	8/1/14	<0.001	<0.002	<0.001	<0.003	63.2
MW-8	12/12/14	<0.001	<0.002	<0.001	< 0.003	82.8
MW-8	6/9/15	<0.0001	<0.0001	<0.0001	<0.0003	79.8
DUP	6/9/15	<0.0001	<0.0001	<0.0001	<0.0003	84.6
MW-8	12/9/15	<0.0001	<0.0001	<0.0001	<0.0003	69.9
DUP	12/9/15	<0.0001	<0.0001	<0.0001	<0.0003	68.0
MW-8	6/21/16	<0.002	<0.002	<0.002	<0.002	74.4
DUP	6/21/16	<0.002	<0.002	<0.002	<0.002	68.0
MW-8	12/8/16	<0.002	<0.002	<0.002	<0.002	71.4
DUP	12/8/16	<0.002	<0.002	<0.002	<0.002	72.2
MW-8	6/14/17	<0.002	<0.002	<0.002	<0.002	67.1
DUP	6/14/17	<0.002	<0.002	<0.002	<0.002	63.8
MW-8	11/29/17	<0.002	<0.002	<0.002	<0.002	58.7
MW-8	6/14/18	<0.002	<0.002	<0.002	<0.002	68.0
DUP	6/14/18	<0.002	<0.002	<0.002	<0.002	67.9
MW-8	12/13/18	<0.002	<0.002	<0.002	<0.002	62.6
DUP	12/13/18	<0.002	<0.002	<0.002	<0.002	61.5
MW-8	5/6/19	<0.002	<0.002	<0.002	<0.002	102.0



Sample ID	Sample Date	Benzene	Toluene	Ethylbenzene	Total Xylenes	Chloride
	New Mexico	Water Quality (Control Commis	sion Groundwate	er Standard	
		0.005¹	1.0¹	0.71	0.621	250 ²
MW-8	11/19/19	<0.0010	<0.0010	<0.0010	<0.002	65.0
MW-8	6/23/20	<0.00018	<0.00020	<0.00021	<0.00037	89.0
MW-8	5/19/21	<0.000190	<0.000412	<0.000160	<0.000510	46.9
MW-8	6/8/22	<0.000190	<0.000412	<0.000160	<0.000510	51.6
MW-8	6/12/23	<0.000190	<0.000412	<0.000160	<0.000510	63.6
MW-8	6/10/24	< 0.000190	< 0.000412	< 0.000160	< 0.000510	75.6
MW-9R	6/9/15	<0.0001	<0.0001	<0.0001	<0.0003	145
MW-9R	12/9/15	<0.0001	<0.0001	<0.0001	<0.0003	119
MW-9R	6/21/16	<0.002	<0.002	<0.002	<0.002	109
MW-9R	12/8/16	<0.002	<0.002	<0.002	<0.002	120
MW-9R	6/14/17	<0.002	<0.002	<0.002	<0.002	115
MW-9R	11/29/17	<0.002	<0.002	<0.002	<0.002	98
MW-9R	6/15/18	<0.002	<0.002	<0.002	<0.002	92.2
MW-9R	12/13/18	<0.002	<0.002	<0.002	<0.002	84.0
MW-9R	5/6/19	<0.002	<0.002	<0.002	<0.002	94.1
MW-9R	11/19/19	<0.0010	<0.0010	<0.0010	<0.002	110.0
MW-9R	6/23/20	<0.00018	<0.00020	<0.00021	<0.00037	170
DUP	6/23/20	<0.00018	<0.00020	<0.00021	<0.00037	160
MW-9R	5/19/21	<0.000190	<0.000412	<0.000160	<0.000510	104
MW-9R	11/4/21	0.000274 B J	<0.000412	<0.000160	<0.000510	110
MW-9R	6/8/22	<0.000190	<0.000412	<0.000160	<0.000510	104
MW-9R	11/18/22	<0.000190	<0.000412	0.000288 B J	<0.000510	97.0
MW-9R	6/12/23	0.000246 J	0.0038	<0.000160	<0.000510	90.6
MW-9R	6/10/24	< 0.000190	< 0.000412	< 0.000160	< 0.000510	82.2
WW-1	7/28/98	<0.001	<0.001	<0.001	<0.001	100
WW-1	6/12/02	<0.001	<0.001	<0.001	<0.001	43.6
WW-1	11/26/02	<0.001	<0.001	<0.001	<0.002	80
WW-1	6/6/03	<0.001	<0.001	<0.001	<0.001	73.4
WW-1	12/4/03	<0.001	<0.001	<0.001	<0.001	65.3
WW-1	7/2/04	<0.001	<0.001	<0.001	<0.001	66.5
WW-1	12/21/04	<0.005	<0.005	<0.005	<0.005	74.3
WW-1	6/6/05	<0.0001	<0.0001	<0.0001	<0.0001	63.4
WW-1	12/13/05	<0.005	<0.005	<0.005	<0.010	41.1
WW-1	6/27/06	<0.0005	<0.0005	<0.0005	<0.001	50
WW-1	12/19/06	<0.005	<0.005	<0.005	<0.001	80.0
WW-1	6/27/07	<0.0005	<0.0005	<0.0005	<0.001	52
WW-1	12/14/07	<0.0005	<0.0005	<0.0005	<0.001	59.8
WW-1	6/4/08	<0.00037	<0.00039	<0.00042	<0.00035	64.1
DUP	6/4/08	<0.00037	<0.00039	<0.00042	<0.00035	64.4



Sample ID	Sample Date	Benzene	Toluene	Ethylbenzene	Total Xylenes	Chloride
	New Mexico	Water Quality	Control Commis	sion Groundwate	r Standard	
		0.005 ¹	1.0¹	0.71	0.62 ¹	250 ²
WW-1	11/14/08	<0.00037	<0.00039	<0.00042	<0.00035	73
WW-1	6/17/09	<0.00037	<0.00039	<0.00042	<0.00035	60
WW-1	11/20/09	<0.00037	<0.00039	<0.00042	<0.00035	64
WW-1	7/1/10	<0.0002	<0.0002	<0.0002	<0.0007	41
WW-1	11/9/10	<0.0001	<0.0001	<0.0001	<0.0003	77
WW-1	6/2/11	<0.0001	<0.0001	<0.0001	<0.0003	73.6
WW-1	12/2/11	<0.0001	<0.0001	<0.0001	<0.0003	50.2
WW-1	6/26/12	<0.0001	<0.0001	<0.0001	<0.0001	90
WW-1	11/26/12	<0.0001	<0.0001	<0.0001	<0.0001	69.9
WW-1	6/14/13	<0.001	<0.002	<0.001	<0.001	53.7
WW-1	11/27/13		· 	not sampled	· 	
WW-1	8/1/14	<0.001	<0.002	<0.001	<0.003	56.4
WW-1	12/12/14	<0.001	<0.002	<0.001	<0.003	71.6
WW-1	6/9/15	<0.0001	<0.0001	<0.0001	<0.0003	64.8
WW-1	12/9/15	<0.0001	<0.0001	<0.0001	<0.0003	45
WW-1	6/21/16	<0.002	<0.002	<0.002	<0.002	37.0
WW-1	12/8/16	<0.002	<0.002	<0.002	<0.002	42.1
WW-1	6/14/17	<0.002	<0.002	<0.002	<0.002	34.0
WW-1	11/29/17	<0.002	0.0559	0.225	0.0411	49.4
DUP	11/29/17	<0.002	0.059	0.241	0.0456	49.0
WW-1	12/21/17	<0.002	<0.002	<0.002	<0.002	
WW-1	6/15/18	<0.002	<0.002	<0.002	<0.002	42.6
WW-1	12/18/18	<0.002	<0.002	<0.002	<0.002	45.3
WW-1	5/6/19	<0.002	<0.002	<0.002	<0.002	60.4
DUP	5/6/19	<0.002	<0.002	<0.002	<0.002	55.5
WW-1	6/23/20	<0.00018	<0.00020	<0.00021	<0.00037	84
WW-1	5/19/21		'	not accessible	· 	
WW-1	6/8/22			not accessible		
WW-1	6/12/23			not accessible		
WW-1	6/10/24			not accessible		
WW-2	6/12/02	<0.001	<0.001	<0.001	<0.001	53.7
WW-2	11/26/02	<0.001	<0.001	<0.001	<0.002	70.9
WW-2	6/6/03	<0.001	<0.001	<0.001	<0.001	71.1
WW-2	12/4/03	<0.001	<0.001	<0.001	<0.001	52.4
WW-2	7/2/04	<0.001	<0.001	<0.001	<0.001	51.0
WW-2	12/21/04	<0.005	<0.005	<0.005	<0.005	55.6
WW-2	6/6/05	<0.001	<0.001	<0.001	<0.001	55.3
WW-2	12/13/05	<0.005	<0.005	<0.005	<0.010	75.3
WW-2	6/27/06	<0.0005	<0.0005	<0.0005	<0.001	69.7
WW-2	12/19/06	<0.005	<0.005	<0.005	<0.001	57.0



Sample ID	Sample Date	Benzene	Toluene	Ethylbenzene	Total Xylenes	Chloride
	New Mexico	Water Quality (Control Commis	sion Groundwate	er Standard	
		0.005 ¹	1.0¹	0.71	0.62¹	250²
WW-2	6/27/07	<0.0005	<0.0005	<0.0005	<0.001	46
WW-2	12/14/07	<0.0005	<0.0005	<0.0005	<0.001	83.1
WW-2	6/4/08	< 0.00037	<0.00039	<0.00042	<0.00035	65.9
WW-2	11/14/08	< 0.00037	<0.00039	<0.00042	<0.00035	73
WW-2	6/17/09	< 0.00037	<0.00039	<0.00042	<0.00035	60
WW-2	11/20/09			not sampled		
WW-2	7/1/10	<0.0002	<0.0002	<0.0002	<0.0007	66.3
WW-2	11/9/10	<0.0001	<0.0001	<0.0001	<0.0003	77.2
WW-2	6/2/11	<0.0001	<0.0001	<0.0001	<0.0003	74.9
WW-2	12/2/11	<0.0001	<0.0001	<0.0001	<0.0003	76.5
WW-2	6/26/12	<0.0001	<0.0001	<0.0001	<0.0001	63.1
WW-2	11/26/12	<0.0001	<0.0001	<0.0001	<0.0001	50.3
WW-2	6/14/13	<0.001	<0.002	<0.001	<0.001	81.1
WW-2	11/27/13			not sampled		
WW-2	8/1/14	<0.001	<0.002	<0.001	<0.003	95.5
WW-2	12/12/14	<0.001	<0.002	<0.001	<0.003	112
WW-2	6/9/15	<0.001	<0.002	<0.001	<0.003	108
WW-2	12/9/15	<0.001	<0.002	<0.001	<0.003	45.8
WW-2	6/21/16	<0.002	<0.002	<0.002	<0.002	28.9
WW-2	12/8/16	<0.002	<0.002	<0.002	<0.002	39.1
WW-2	6/14/17	<0.002	<0.002	<0.002	<0.002	29.8
WW-2	11/29/17	<0.002	<0.002	<0.002	<0.002	39.8
WW-2	6/13/18			not sampled		
WW-2	12/14/18	<0.002	0.00715	<0.0020	0.0828	45.9
WW-2	2/7/19	<0.002	<0.002	<0.002	<0.002	41.5
WW-2	5/6/19	<0.002	<0.002	<0.002	<0.002	97.5
WW-2	5/19/21			- not accessible		
WW-2	6/8/22			not accessible		
WW-2	6/12/23			not accessible		
WW-2	6/10/24			- not accessible		
RW-1	6/5/08	0.0119	<0.0039	<0.0042	<0.0035	36.2
RW-1	6/17/09	0.012	0.0055	0.0018	0.012	49
RW-1	7/1/10	0.022	0.00070J	0.0027	0.017	41.1
RW-1	6/26/12	0.0113	<0.00100	0.00514	0.0350	44.1
RW-1	6/27/13	0.00745	0.00963	0.0101	0.0549	33.8
RW-1	8/1/14	0.0172	0.00226	0.00499	0.0237	36.2



Sample ID	Sample Date	Benzene	Toluene	Ethylbenzene	Total Xylenes	Chloride			
	New Mexico	Water Quality	Control Commis	sion Groundwate	r Standard				
		0.005 ¹	1.0¹	0.71	0.62 ¹	250²			
RW-1	6/9/15	0.0109	<0.00200	0.00373	0.0182	43.7			
RW-1	12/9/15			not sampled					
RW-1	6/21/16			not sampled					
RW-1	12/8/16	0.0137	<0.002	<0.002	0.0089	74.9			
RW-1	6/14/17			not sampled					
RW-1	11/29/17	0.0148	<0.002	0.00372	0.0108	101			
RW-1	6/14/18			not sampled					
RW-1	12/14/18	<0.002	0.00363	<0.002	0.0137	131			
RW-1	5/6/19			- LNAPL Present -		-			
RW-1	11/19/19			- LNAPL Present -		-			
RW-1	6/23/20			- LNAPL Present -		-			
RW-1	11/11/20			- LNAPL Present -		-			
RW-1	5/19/21			- LNAPL Present -		-			
RW-1	11/4/21			- LNAPL Present -		-			
RW-1	6/8/22			- LNAPL Present -		-			
RW-1	11/18/22		LNAPL Present						
RW-1	6/12/23		LNAPL Present						
RW-1	11/14/23	LNAPL Present							
RW-1	3/12/24			- LNAPL Present -		-			
RW-1	6/10/24			- LNAPL Present -		-			
RW-1	9/16/24			- LNAPL Present -		-			
RW-1	11/11/24			- LNAPL Present -		-			
RW-2	6/27/07	0.00287	<0.0025	<0.0025	0.0303	60			
RW-2	6/5/08	< 0.0037	<0.0039	<0.0042	<0.0035	51.1			
RW-2	6/17/09	< 0.00037	0.0046	<0.00042	0.016	44			
RW-2	7/1/10	0.0016	<0.0002	<0.0002	0.0067	30.1			
RW-2	6/26/12	<0.00100	<0.001	<0.001	0.00362	43.9			
RW-2	6/14/13	0.00178	0.00268	0.00171	0.0262	30			
RW-2	8/1/14	0.00103	0.00106	<0.001	0.00788	41			
RW-2	12/12/14	0.00154	<0.002	<0.001	0.00348	52.7			
RW-2	6/9/15	0.00112	<0.002	<0.001	<0.003	49.5			
RW-2	12/9/15	<0.00100	<0.002	0.00102	0.00725	48			
RW-2	6/21/16	<0.002	<0.002	<0.002	<0.002	44			
RW-2	12/8/16	<0.002	<0.002	<0.002	<0.002	55.8			
RW-2	6/14/17	0.00408	0.00219	<0.002	<0.002	62.3			
RW-2	11/29/17	<0.002	<0.002	<0.002	<0.002	65.0			
RW-2	6/15/18	0.00306	<0.002	<0.002	<0.002	72.4			
RW-2	12/14/18	<0.002	<0.002	<0.002	0.00215	73.4			
RW-2	5/6/19			not sampled					



Sample ID	Sample ID Sample Date		Toluene	Ethylbenzene	Total Xylenes	Chloride	
	New Mexico	Water Quality (Control Commis	sion Groundwate	r Standard		
		0.005 ¹	1.0¹	0.71	0.62¹	250²	
RW-2	11/19/19			not sampled			
RW-2	6/23/20	<0.00018	<0.00020	<0.00021	<0.00037	120 F1	
RW-2	11/11/20	0.00038 J	<0.00020	<0.00021	<0.00037	93 H	
RW-2	5/19/21			- LNAPL Present		-	
RW-2	11/4/21			- LNAPL Present			
RW-2	6/8/22			- LNAPL Present			
RW-2	11/18/22			- LNAPL Present		-	
RW-2	6/12/23			- LNAPL Present		-	
RW-2	11/14/23			- LNAPL Present		-	
RW-2	6/11/24	0.000397 J	< 0.000412	< 0.000160	0.000573 J	81.2	
RW-2	11/11/24	0.000377 J	<0.000412	0.000505	<0.000510	79.3	
RW-3	6/11/02	<0.005	<0.005	<0.005	<0.005	25.9	
RW-3	12/3/04	<0.001	<0.001	<0.001	<0.001	36.6	
RW-3	6/27/07	0.00855	<0.0025	0.0122	0.027	130	
RW-3	6/5/08	< 0.0037	< 0.0039	<0.0042	0.0129	90.6	
RW-3	6/17/09	0.0052	0.0042	0.011	0.025	74	
RW-3	11/20/09	< 0.00037	0.001	0.0027	0.0076	60	
DUP	11/20/09	< 0.00037	0.0013	0.003	0.008	60	
RW-3	7/1/10	0.0065	<0.0002	0.0066	0.003	68.3	
RW-3	6/26/12	0.00682	<0.001	<0.001	<0.001	55.4	
RW-3	6/14/13	0.0092	0.0291	0.0253	0.138	37.3	
RW-3	8/1/14	0.00709	<0.002	<0.001	0.132	41.5	
RW-3	12/12/14	0.00588	<0.002	<0.001	0.00691	47.7	
RW-3	6/9/15	0.00512	<0.002	<0.001	0.00309	40	
RW-3	12/9/15	0.00432	<0.002	<0.001	<0.003	39	
RW-3	6/21/16	0.00408	<0.002	<0.002	<0.002	36.3	
RW-3	12/8/16	0.00574	<0.002	<0.002	0.00265	45.3	
RW-3	6/14/17	0.00850	<0.002	<0.002	<0.002	43.4	
RW-3	11/29/17	0.00563	<0.002	<0.002	<0.002	49.1	
RW-3	6/15/18	<0.002	<0.002	<0.002	<0.002	53.1	
RW-3	12/14/18	0.00262	<0.002	<0.002	0.00322	55.4	
RW-3	5/6/19			not sampled			
RW-3	11/19/19			not sampled			
RW-3	6/23/20	<0.00018	<0.00020	<0.00021	0.0020	100	
RW-3	11/11/20	0.00025 J	<0.00020	0.00032 J	0.0034	68 H	
RW-3	5/19/21			- LNAPL Present	·	-	
RW-3	11/4/21	LNAPL Present					
RW-3	6/8/22			- LNAPL Present		•	
RW-3	11/18/22			- LNAPL Present		-	



Sample ID	Sample Date	Benzene	Toluene	Ethylbenzene	Total Xylenes	Chloride			
	New Mexico	Water Quality	Control Commis	sion Groundwate	r Standard				
		0.005 ¹ 1.0 ¹ 0.7 ¹ 0.62 ¹							
RW-3	6/12/23		-						
RW-3	11/14/23			LNAPL Present		-			
RW-3	6/11/24	0.000475 J	< 0.000412	< 0.000160	0.00176	77.5			
RW-3	11/11/24	0.000758	0.000443 J	0.00114	<0.000510	76.8			
RW-4	6/26/12	0.00221	<0.001	0.00410	0.0188	65.1			
RW-4	6/27/13	0.0245	0.0396	0.0779	0.196	43.1			
RW-4	8/1/14	0.0155	0.00107	0.00766	0.0286	34.2			
RW-4	6/9/15	0.0127	<0.002	0.00752	0.030	39.5			
RW-4	12/9/15			not sampled					
RW-4	6/21/16		not sampled						
RW-4	12/8/16	0.0139	<0.002	0.00758	0.03070	45.7			
RW-4	6/14/17			not sampled					
RW-4	11/29/17	0.0268	0.00761	0.03040	0.1310	48.9			
RW-4	6/14/18			LNAPL Present		-			
RW-4	12/14/18			LNAPL Present		-			
RW-4	5/6/19			LNAPL Present		-			
RW-4	11/19/19			LNAPL Present		-			
RW-4	6/23/20			LNAPL Present		-			
RW-4	11/11/20			LNAPL Present		-			
RW-4	5/19/21			LNAPL Present		-			
RW-4	11/4/21			LNAPL Present		-			
RW-4	6/8/22			LNAPL Present		-			
RW-4	11/18/22			LNAPL Present		-			
RW-4	6/12/23			LNAPL Present		-			
RW-4	11/14/23			LNAPL Present		-			
RW-4	3/12/24			LNAPL Present		-			
RW-4	6/10/24			LNAPL Present		-			
RW-4	9/16/24			LNAPL Present		-			
RW-4	11/11/24			LNAPL Present		-			



Sample ID	Sample Date	Benzene	Toluene	Ethylbenzene	Total Xylenes	Chloride		
	New Mexico Water Quality Control Commission Groundwater Standard							
		0.005 ¹	1.0¹	0.71 0.621		250 ²		

Notes:

Results shown in milligrams per litre (mg/L).

< = Analyte not detected at or above the Method Detection Limit (MDL)

Data through June 6, 2005 provided by Larson & Associates, Inc.

Bold indicates results exceed New Mexico Water Quality Control Commission (NMWQCC).

F1 = MS and/or MSD recovery exceeds control limits.

J = Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

J6 = The sample matrix interfered with the ability to make any accurate determination; spike value is low.

H = Sample was prepped or analyzed beyond the specified holding time

¹Human Health Standards for Groundwater.

²Other Standards for Domestic Water Supply.

³RW-1 and RW-4 were sampled by dropping a disposable PVC bailer below the level of LNAPL.

⁴MW-9R was installed May 19, 2015.

⁵ Sample was analyzed as a solid instead of a water due to oily nature of sample and results are in mg/kg.

Appendix F

Analytical Reports

Ss

Cn

Sr

[°]Qc

Gl

Αl

Sc



Pace Analytical® ANALYTICAL REPORT

Arcadis - Chevron - NM

Sample Delivery Group: L1715457

Samples Received: 03/14/2024

Project Number: 30181032 - 0003

Description: NM F- State Tank Battery

NM F-STATE Site:

Report To: Morgan Jordan

1004 N Big Spring Street

Suite 121

Midland, TX 79701

Entire Report Reviewed By: Myra Ingram

Katie Ingram Project Manager

Results relate only to the items tested or calibrated and are reported as rounded values. This test report shall not be reproduced, except in full, without written approval of the laboratory. Where applicable, sampling conducted by Pace Analytical National is performed per guidance provided in laboratory standard operating procedures ENV-SOP-MTJL-0067 and ENV-SOP-MTJL-0068. Where sampling conducted by the customer, results relate to the accuracy of the information provided, and as the samples are received.

Pace Analytical National

12065 Lebanon Rd Mount Juliet, TN 37122 615-758-5858 800-767-5859 www.pacenational.com

30181032 - 0003

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SAMPLE SUMMARY

MW-6-W-240312 L1715457-01 GW			Collected by Cory Rodriguez	03/12/24 14:24	03/14/24 09:	
Method	Batch	Dilution	Preparation	Analysis	Analyst	Location
			date/time	date/time		
Wet Chemistry by Method 300.0	WG2249068	1	03/19/24 06:02	03/19/24 06:02	GEB	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method 8021B	WG2248173	1	03/17/24 02:24	03/17/24 02:24	ACG	Mt. Juliet, TN
			Collected by	Collected date/time	Received da	ite/time
TB01-W-240312 L1715457-02 GW			Cory Rodriguez	03/12/24 00:00	03/14/24 09:	:15
Method	Batch	Dilution	Preparation	Analysis	Analyst	Location
			date/time	date/time		
Volatile Organic Compounds (GC) by Method 8021B	WG2248173	1	03/16/24 22:59	03/16/24 22:59	ACG	Mt. Juliet, TN



















All sample aliquots were received at the correct temperature, in the proper containers, with the appropriate preservatives, and within method specified holding times, unless qualified or notated within the report. Where applicable, all MDL (LOD) and RDL (LOQ) values reported for environmental samples have been corrected for the dilution factor used in the analysis. All Method and Batch Quality Control are within established criteria except where addressed in this case narrative, a non-conformance form or properly qualified within the sample results. By my digital signature below, I affirm to the best of my knowledge, all problems/anomalies observed by the laboratory as having the potential to affect the quality of the data have been identified by the laboratory, and no information or data have been knowingly withheld that would affect the quality of the data.



















Katie Ingram Project Manager

Myra Ingram

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SAMPLE RESULTS - 01

Wet Chemistry by Method 300.0

Collected date/time: 03/12/24 14:24

	Result	Qualifier	MDL	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	mg/l		mg/l	mg/l		date / time	
Chloride	66.0	<u>J6</u>	0.379	1.00	1	03/19/2024 06:02	WG2249068



Volatile Organic Compounds (GC) by Method 8021B

	Result	Qualifier	MDL	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	mg/l		mg/l	mg/l		date / time	
Benzene	U		0.000190	0.000500	1	03/17/2024 02:24	WG2248173
Toluene	U		0.000412	0.00100	1	03/17/2024 02:24	WG2248173
Ethylbenzene	U		0.000160	0.000500	1	03/17/2024 02:24	WG2248173
Total Xylene	U		0.000510	0.00150	1	03/17/2024 02:24	WG2248173
(S) a,a,a-Trifluorotoluene(PID)	95.0			79.0-125		03/17/2024 02:24	WG2248173



Ss











Collected date/time: 03/12/24 00:00

SAMPLE RESULTS - 02

L1715457

Volatile Organic Compounds (GC) by Method 8021B

	Result	Qualifier	MDL	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	mg/l		mg/l	mg/l		date / time	
Benzene	U		0.000190	0.000500	1	03/16/2024 22:59	WG2248173
Toluene	U		0.000412	0.00100	1	03/16/2024 22:59	WG2248173
Ethylbenzene	U		0.000160	0.000500	1	03/16/2024 22:59	WG2248173
Total Xylene	U		0.000510	0.00150	1	03/16/2024 22:59	WG2248173
(S) a.a.a-Trifluorotoluene(PID)	94.8			79.0-125		03/16/2024 22:59	WG2248173



















QUALITY CONTROL SUMMARY

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L1715457-01

Wet Chemistry by Method 300.0 Method Blank (MB)

(MB) R4047163-1 03/18/24 08:49

	MB Result	MB Qualifier	MB MDL	MB RDL
Analyte	mg/l		mg/l	mg/l
Chloride	U		0.379	1.00



L1714437-01 Original Sample (OS) • Duplicate (DUP)

(OS) L1714437-01 03/19/24 02:03 • (DUP) R4047163-3 03/19/24 02:16

	Original Result	DUP Result	Dilution	DUP RPD	DUP Qualifier	DUP RPD Limits
Analyte	mg/l	mg/l		%		%
Chloride	139	140	1	0.339		15







L1715457-01 Original Sample (OS) • Duplicate (DUP)

(OS) L1715457-01 03/19/24 06:02 • (DLIP) R4047163-5 03/19/24 06:15

(00) 21710 107 01 00/13/21 00:02 (001) 1710 0 0 00/13/21 00:10						
	Original Result	DUP Result	Dilution	DUP RPD	DUP Qualifier	DUP RPD Limits
Analyte	mg/l	mg/l		%		%
Chloride	66.0	66.0	1	0.0168		15





Laboratory Control Sample (LCS)

(LCS) R4047163-2 03/18/24 23:15

	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
Analyte	mg/l	mg/l	%	%	
Chloride	40.0	39.8	99.5	90.0-110	

L1714437-01 Original Sample (OS) • Matrix Spike (MS)

(OS) | 1714437 O1 | 03/19/24 | 02:03 - (MS) | D4047163 | 4 | 03/19/24 | 02:29

(US) L1/14437-UT (03/19/24 02.03 • (1013) 1	K4U4/103-4 U	3/19/24 02.2	3			
	Spike Amount	Original Resul	t MS Result	MS Rec.	Dilution	Rec. Limits	MS Qualifier
Analyte	mg/l	mg/l	mg/l	%		%	
Chloride	40.0	139	151	29.5	1	80.0-120	J6

Sample Narrative:

MS: CI spike failed due to sample matrix

MS: CI spike failed due to sample matrix MSD: CI spike failed due to sample matrix

Sample Narrative:

QUALITY CONTROL SUMMARY

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Wet Chemistry by Method 300.0

L1715457-01 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1715457-01 03/19/24 06:02 • (MS) R4047163-6 03/19/24 06:27 • (MSD) R4047163-7 03/19/24 06:40

	Spike Amount	Original Result	MS Result	MSD Result	MS Rec.	MSD Rec.	Dilution	Rec. Limits	MS Qualifier	MSD Qualifier	RPD	RPD Limits
Analyte	mg/l	mg/l	mg/l	mg/l	%	%		%			%	%
Chloride	40.0	66.0	92.4	92.5	66.0	66.2	1	80.0-120	J6	J6	0.0808	15

















Volatile Organic Compounds (GC) by Method 8021B

QUALITY CONTROL SUMMARY

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L1715457-01,02

Method Blank (MB)

(MB) R4047352-4 03/16/	24 22:37			
	MB Result	MB Qualifier	MB MDL	MB RDL
Analyte	mg/l		mg/l	mg/l
Benzene	U		0.000190	0.000500
Toluene	0.000535	<u>J</u>	0.000412	0.00100
Ethylbenzene	U		0.000160	0.000500
Total Xylene	U		0.000510	0.00150
(S) a,a,a-Trifluorotoluene(PID)	96.7			79.0-125

Laboratory Control Sample (LCS)

(LCS) R404/352-1 03/16/	24 21:06				
	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
Analyte	mg/l	mg/l	%	%	
Benzene	0.0500	0.0451	90.2	77.0-122	
Toluene	0.0500	0.0427	85.4	80.0-121	
Ethylbenzene	0.0500	0.0487	97.4	80.0-123	
Total Xylene	0.150	0.137	91.3	47.0-154	
(S) a,a,a-Trifluorotoluene(PID)			95.3	79.0-125	





















Guide to Reading and Understanding Your Laboratory Report

The information below is designed to better explain the various terms used in your report of analytical results from the Laboratory. This is not intended as a comprehensive explanation, and if you have additional questions please contact your project representative.

Results Disclaimer - Information that may be provided by the customer, and contained within this report, include Permit Limits, Project Name, Sample ID, Sample Matrix, Sample Preservation, Field Blanks, Field Spikes, Field Duplicates, On-Site Data, Sampling Collection Dates/Times, and Sampling Location. Results relate to the accuracy of this information provided, and as the samples are received.

Abbreviations and Definitions

Abbreviations and	d Definitions
MDL	Method Detection Limit.
RDL	Reported Detection Limit.
Rec.	Recovery.
RPD	Relative Percent Difference.
SDG	Sample Delivery Group.
(S)	Surrogate (Surrogate Standard) - Analytes added to every blank, sample, Laboratory Control Sample/Duplicate and Matrix Spike/Duplicate; used to evaluate analytical efficiency by measuring recovery. Surrogates are not expected to be detected in all environmental media.
U	Not detected at the Reporting Limit (or MDL where applicable).
Analyte	The name of the particular compound or analysis performed. Some Analyses and Methods will have multiple analytes reported.
Dilution	If the sample matrix contains an interfering material, the sample preparation volume or weight values differ from the standard, or if concentrations of analytes in the sample are higher than the highest limit of concentration that the laboratory can accurately report, the sample may be diluted for analysis. If a value different than 1 is used in this field, the result reported has already been corrected for this factor.
Limits	These are the target % recovery ranges or % difference value that the laboratory has historically determined as normal for the method and analyte being reported. Successful QC Sample analysis will target all analytes recovered or duplicated within these ranges.
Original Sample	The non-spiked sample in the prep batch used to determine the Relative Percent Difference (RPD) from a quality control sample. The Original Sample may not be included within the reported SDG.
Qualifier	This column provides a letter and/or number designation that corresponds to additional information concerning the result reported. If a Qualifier is present, a definition per Qualifier is provided within the Glossary and Definitions page and potentially a discussion of possible implications of the Qualifier in the Case Narrative if applicable.
Result	The actual analytical final result (corrected for any sample specific characteristics) reported for your sample. If there was no measurable result returned for a specific analyte, the result in this column may state "ND" (Not Detected) or "BDL" (Below Detectable Levels). The information in the results column should always be accompanied by either an MDL (Method Detection Limit) or RDL (Reporting Detection Limit) that defines the lowest value that the laboratory could detect or report for this analyte.
Uncertainty (Radiochemistry)	Confidence level of 2 sigma.
Case Narrative (Cn)	A brief discussion about the included sample results, including a discussion of any non-conformances to protocol observed either at sample receipt by the laboratory from the field or during the analytical process. If present, there will be a section in the Case Narrative to discuss the meaning of any data qualifiers used in the report.
Quality Control Summary (Qc)	This section of the report includes the results of the laboratory quality control analyses required by procedure or analytical methods to assist in evaluating the validity of the results reported for your samples. These analyses are not being performed on your samples typically, but on laboratory generated material.
Sample Chain of Custody (Sc)	This is the document created in the field when your samples were initially collected. This is used to verify the time and date of collection, the person collecting the samples, and the analyses that the laboratory is requested to perform. This chain of custody also documents all persons (excluding commercial shippers) that have had control or possession of the samples from the time of collection until delivery to the laboratory for analysis.
Sample Results (Sr)	This section of your report will provide the results of all testing performed on your samples. These results are provided by sample ID and are separated by the analyses performed on each sample. The header line of each analysis section for each sample will provide the name and method number for the analysis reported.
Sample Summary (Ss)	This section of the Analytical Report defines the specific analyses performed for each sample ID, including the dates and times of preparation and/or analysis.
Qualifier	Description
1	The identification of the analyte is acceptable; the reported value is an estimate









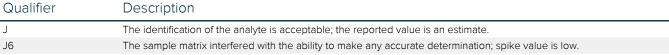












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Alabama	40660	Nebraska	NE-OS-15-05
Alaska	17-026	Nevada	TN000032021-1
Arizona	AZ0612	New Hampshire	2975
Arkansas	88-0469	New Jersey-NELAP	TN002
California	2932	New Mexico ¹	TN00003
Colorado	TN00003	New York	11742
Connecticut	PH-0197	North Carolina	Env375
Florida	E87487	North Carolina 1	DW21704
Georgia	NELAP	North Carolina ³	41
Georgia ¹	923	North Dakota	R-140
Idaho	TN00003	Ohio-VAP	CL0069
Illinois	200008	Oklahoma	9915
Indiana	C-TN-01	Oregon	TN200002
lowa	364	Pennsylvania	68-02979
Kansas	E-10277	Rhode Island	LAO00356
Kentucky 1 6	KY90010	South Carolina	84004002
Kentucky ²	16	South Dakota	n/a
Louisiana	Al30792	Tennessee 1 4	2006
Louisiana	LA018	Texas	T104704245-20-18
Maine	TN00003	Texas ⁵	LAB0152
Maryland	324	Utah	TN000032021-11
Massachusetts	M-TN003	Vermont	VT2006
Michigan	9958	Virginia	110033
Minnesota	047-999-395	Washington	C847
Mississippi	TN00003	West Virginia	233
Missouri	340	Wisconsin	998093910
Montana	CERT0086	Wyoming	A2LA
A2LA – ISO 17025	1461.01	AIHA-LAP,LLC EMLAP	100789
A2LA - ISO 17025 5	1461.02	DOD	1461.01
Canada	1461.01	USDA	P330-15-00234



^{*} Not all certifications held by the laboratory are applicable to the results reported in the attached report.

TN00003

EPA-Crypto



















 $^{^* \, \}text{Accreditation is only applicable to the test methods specified on each scope of accreditation held by Pace Analytical.} \\$

Company Name/Address:	1000000		Billing Info	rmation:	7			16.4		Ar	nalvsis / Co	ntainer / Pre	servative		CI	hain of Custody	Page 1 of 1	
Arcadis - Chevron - NM			Accounts	s Payable Sig Spring S	Street		Pres Chk					en en en en en en en en en en en en en e	or .			Pa	ce	
1004 N Big Spring Street Suite 121 Midland. TX 79701			P. (50 M)	1 , TX 79701												PEOPLE ADVANCING SCIENCE MT JULIET, TN		
Report to: Morgan Jordan Project Description: NM F- State Tank Battery City/St Collect			Email To: douglas.jordan@arcadis.com;lauren.krueger@						res						Su	12065 Lebanon Rd Mount Juliet, TN 37122 Submitting a sample via this chain of custody constitutes acknowledgment and acceptance of the		
		City/State A	Иопим	ent N	M	Please Circle: PT MT CT ET			-NoP						ht	ace Terms and Conditio ttps://info.pacelabs.cor erms.pdf	ns found at: n/hubfs/pas-standard-	
Phone: 432-687-5400	Client Project 30181032 -			CHEVAR		MFSTAT	Е		125mlHDPE-NoPres						S		18457	
Collected by (print):	Site/Facility IC			P.O. #			1	ICI				260				Acctnum: CHEVARCNM		
Collected by (signature):	Same D	Lab MUST Be	Day	Quote #	Results Ne	oded		40mlAmb-HCl	(300.0)						P	emplate:T182 Prelogin: P106 PM: 526 - Chris	51392	
Immediately Packed on Ice N Y	Next Da		ay (Rad Only)	Standa			No. of	40ml	CHLORIDE						F	PB: Shipped Via:		
Sample ID	Comp/Grab	Matrix *	Depth	Date		Time	Cntrs	BTEX	CHLC							Remarks	Sample # (lab only)	
MW-6-W-240312	G	GW	1-	3/12/	24 1	1424	*4	Х	Х								-01	
TB01-W-24031Z	G	GW	-	3/12/			10	X	-XC								- 02	
		GW	1000				304	X	-XCR									
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SS - Soil AIR - Air F - Filter GW - Groundwater B - Bioassay	emarks:										pH Flow _	Tem	4-1-37	COC Si Bottle Correc	gned/A	sent/Intact ccurate: ve intact: les used:	N N N N	
WW - WasteWater DW - Drinking Water OT - Other	amples returned_UPS FedEx	d via: x Courie	r		Tracking #	07	26	83	58	74	374		(a) (Na	VOA Ze	ero Hea	olume sent: If Applicab dspace: Correct/Che	Y N	
Relinquished by : (Signature)		Date: 3/13/24	Tim	e: 700	Received (4/2	1ch	ard	1		Trip Blank		Yes / No HCL / MeoH TBR	RAD Sc	ereen <	0.5 mR/hr:	∠Y _N gin: Date/Time	
Relinquished by: (Signature)		3/13/2	24 /		Received	in a acc				100	5+0	=15	ttles Received:		ervation	required by Lo	Condition:	
Relinquished by: (Signature) Released to Imaging: 4/30/2025		Date:	Tim	ne:	Received	for lab by:	(Signat	nd nd	ihe	N	Date: 3114	124	ne: 0915	Hold:			NCF / OK	



Pace Analytical® ANALYTICAL REPORT

L1745609





Ss

Cn

Sr

[°]Qc

Gl

Αl

Sc

Arcadis - Chevron - NM

Sample Delivery Group:

Samples Received: 06/12/2024

Project Number: 30123982 - 0003

Description: NM F State Site: NM F-STATE

Morgan Jordan Report To:

1004 N Big Spring Street

Suite 121

Midland, TX 79701

Entire Report Reviewed By:

Chris McCord

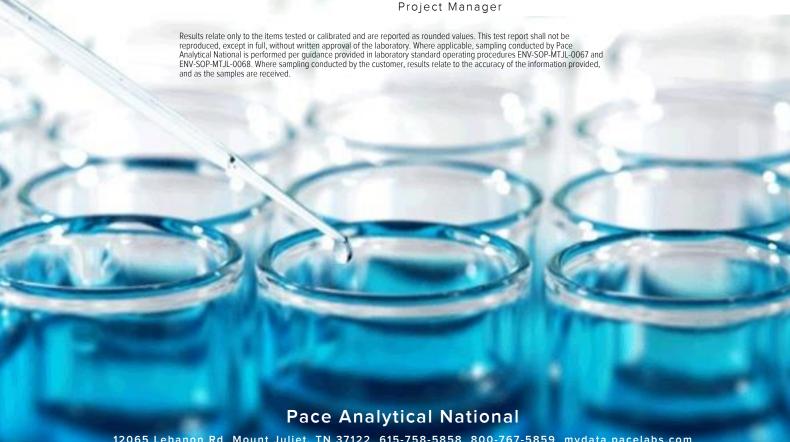


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MW-7-W-240610 L1745609-03	8
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MW-9R-W-240610 L1745609-05	10
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22

Sc: Sample Chain of Custody

SAMPLE SUMMARY

	_					
MW-6-W-240610 L1745609-01 GW			Collected by Michael Rodriquesz	Collected date/time 06/10/24 11:35	Received da 06/12/24 08	
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Wet Chemistry by Method 300.0	WG2310885	1	06/27/24 11:44	06/27/24 11:44	GEB	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method 8021B	WG2306128	1	06/16/24 20:13	06/16/24 20:13	ACG	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method 8021B	WG2306715	1	06/17/24 22:14	06/17/24 22:14	JHH	Mt. Juliet, TN
MW-4-W-240610 L1745609-02 GW			Collected by Michael Rodriquesz	Collected date/time 06/10/24 12:00	Received da 06/12/24 08	
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Wet Chemistry by Method 300.0	WG2310885	1	06/27/24 12:22	06/27/24 12:22	GEB	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method 8021B	WG2306128	1	06/16/24 20:36	06/16/24 20:36	ACG	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method 8021B	WG2306715	1	06/17/24 22:37	06/17/24 22:37	JHH	Mt. Juliet, TN
			Collected by Michael Rodriguesz	Collected date/time 06/10/24 12:45	Received da 06/12/24 08	
MW-7-W-240610 L1745609-03 GW			Michael Rounquesz	00/10/24 12.43	00/12/24 06	.00
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Wet Chemistry by Method 300.0	WG2310885	1	06/27/24 12:51	06/27/24 12:51	GEB	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method 8021B	WG2306128	1	06/16/24 20:59	06/16/24 20:59	ACG	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method 8021B	WG2306715	1	06/17/24 22:59	06/17/24 22:59	JHH	Mt. Juliet, TN
MW-5-W-240610 L1745609-04 GW			Collected by Michael Rodriquesz	Collected date/time 06/10/24 13:10	Received date/time 06/12/24 08:00	
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Wet Chemistry by Method 300.0	WG2310885	1	06/27/24 13:00	06/27/24 13:00	GEB	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method 8021B	WG2306128	1	06/16/24 21:22	06/16/24 21:22	ACG	Mt. Juliet, TN
MANA OD MA 240640 14745600 OF CWA			Collected by Michael Rodriquesz	Collected date/time	Received da 06/12/24 08	
MW-9R-W-240610 L1745609-05 GW			Wilchael Rounquesz	00/10/21 13.13	00/12/21 00	.00
Method	Batch	Dilution	Preparation	Analysis	Analyst	Location
			date/time	date/time		
Wet Chemistry by Method 300.0	WG2310885	1	06/27/24 13:10	06/27/24 13:10	GEB	Mt. Juliet, TN
/olatile Organic Compounds (GC) by Method 8021B	WG2306128	1	06/16/24 21:45	06/16/24 21:45	ACG	Mt. Juliet, TN
			Collected by	Collected date/time	Received da	te/time
MW-3-W-240610 L1745609-06 GW			Michael Rodriquesz	06/10/24 14:35	06/12/24 08	:00
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Wet Chemistry by Method 300.0	WG2310885	1	06/27/24 13:19	06/27/24 13:19	GEB	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method 8021B	WG2306128	1	06/16/24 22:08	06/16/24 22:08	ACG	Mt. Juliet, TN
MW-8-W-240610 L1745609-07 GW			Collected by Michael Rodriquesz	Collected date/time 06/10/24 15:00	Received da 06/12/24 08	
Method	Batch	Dilution	Preparation	Analysis	Analyst	Location
Wat Chamistry by Mathad 200 0	WCCCCOOL	1	date/time	date/time	CER	M+ Luliat TAI
Wet Chemistry by Method 300.0	WG2310885	1	06/27/24 13:29	06/27/24 13:29	GEB	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method 8021B	WG2306128	1	06/16/24 22:31	06/16/24 22:31	ACG	Mt. Juliet, TN



















SAMPLE SUMMARY

RW-2-W-240611 L1745609-08 GW			Collected by Michael Rodriguesz	06/11/24 09:45	Received date/time 06/12/24 08:00	
		<u> </u>				
Method	Batch	Dilution	Preparation	Analysis	Analyst	Location
			date/time	date/time		
Wet Chemistry by Method 300.0	WG2315180	1	07/01/24 18:43	07/01/24 18:43	DLH	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method 8021B	WG2306715	1	06/17/24 23:22	06/17/24 23:22	JHH	Mt. Juliet, TN
			Collected by	Collected date/time	Received da	te/time
RW-3-W-240611 L1745609-09 GW			Michael Rodriquesz	06/11/24 10:25	06/12/24 08:00	
Method	Batch	Dilution	Preparation	Analysis	Analyst	Location
			date/time	date/time		
Wet Chemistry by Method 300.0	WG2315180	1	07/01/24 18:52	07/01/24 18:52	DLH	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method 8021B	WG2306715	1	06/17/24 23:45	06/17/24 23:45	JHH	Mt. Juliet, TN





















All sample aliquots were received at the correct temperature, in the proper containers, with the appropriate preservatives, and within method specified holding times, unless qualified or notated within the report. Where applicable, all MDL (LOD) and RDL (LOQ) values reported for environmental samples have been corrected for the dilution factor used in the analysis. All Method and Batch Quality Control are within established criteria except where addressed in this case narrative, a non-conformance form or properly qualified within the sample results. By my digital signature below, I affirm to the best of my knowledge, all problems/anomalies observed by the laboratory as having the potential to affect the quality of the data have been identified by the laboratory, and no information or data have been knowingly withheld that would affect the quality of the data.



















Chris McCord Project Manager

SAMPLE RESULTS - 01

Collected date/time: 06/10/24 11:35

Wet Chemistry by Method 300.0

Volatile Organic Compounds (GC) by Method 8021B

	Result	Qualifier	MDL	RDL	Dilution	Analysis	Batch
Analyte	mg/l		mg/l	mg/l		date / time	
Chloride	70.5	J6	0.379	1.00	1	06/27/2024 11:44	WG2310885

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Ss















	Result	Qualifier	MDL	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	mg/l		mg/l	mg/l		date / time	
Benzene	U		0.000190	0.000500	1	06/17/2024 22:14	WG2306715
Toluene	U		0.000412	0.00100	1	06/16/2024 20:13	WG2306128
Ethylbenzene	U		0.000160	0.000500	1	06/17/2024 22:14	WG2306715
Total Xylene	U		0.000510	0.00150	1	06/16/2024 20:13	WG2306128
(S) a,a,a-Trifluorotoluene(PID)	101			79.0-125		06/16/2024 20:13	WG2306128
(S) a,a,a-Trifluorotoluene(PID)	106			79.0-125		06/17/2024 22:14	WG2306715

L1745609

Wet Chemistry by Method 300.0

Collected date/time: 06/10/24 12:00

	Result	Qualifier	MDL	RDL	Dilution	Analysis	Batch
Analyte	mg/l		mg/l	mg/l		date / time	
Chloride	95.0	<u>J6</u>	0.379	1.00	1	06/27/2024 12:22	WG2310885

Cp



Ss

Volatile Organic Compounds (GC) by Method 8021B

	Result	Qualifier	MDL	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	mg/l		mg/l	mg/l		date / time	
Benzene	U		0.000190	0.000500	1	06/17/2024 22:37	WG2306715
Toluene	U		0.000412	0.00100	1	06/16/2024 20:36	WG2306128
Ethylbenzene	U		0.000160	0.000500	1	06/16/2024 20:36	WG2306128
Total Xylene	U		0.000510	0.00150	1	06/16/2024 20:36	WG2306128
(S) a,a,a-Trifluorotoluene(PID)	101			79.0-125		06/16/2024 20:36	WG2306128
(S) a,a,a-Trifluorotoluene(PID)	105			79.0-125		06/17/2024 22:37	WG2306715













Wet Chemistry by Method 300.0

Collected date/time: 06/10/24 12:45

	Result	Qualifier	MDL	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	mg/l		mg/l	mg/l		date / time	
Chloride	90.7		0.379	1.00	1	06/27/2024 12:51	WG2310885

Volatile Organic Compounds (GC) by Method 8021B

	Result	Qualifier	MDL	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	mg/l		mg/l	mg/l		date / time	
Benzene	U		0.000190	0.000500	1	06/17/2024 22:59	WG2306715
Toluene	U		0.000412	0.00100	1	06/16/2024 20:59	WG2306128
Ethylbenzene	U		0.000160	0.000500	1	06/16/2024 20:59	WG2306128
Total Xylene	U		0.000510	0.00150	1	06/16/2024 20:59	WG2306128
(S) a,a,a-Trifluorotoluene(PID)	101			79.0-125		06/16/2024 20:59	WG2306128
(S) a,a,a-Trifluorotoluene(PID)	106			79.0-125		06/17/2024 22:59	WG2306715



Ss











L1745609

Wet Chemistry by Method 300.0

Collected date/time: 06/10/24 13:10

	Result	Qualifier	MDL	RDL	Dilution	Analysis	Batch
Analyte	mg/l		mg/l	mg/l		date / time	
Chloride	93.4		0.379	1.00	1	06/27/2024 13:00	WG2310885

Cp

²Tc

Ss

Volatile Organic Compounds (GC) by Method 8021B

	Result	Qualifier	MDL	RDL	Dilution	Analysis	Batch
Analyte	mg/l		mg/l	mg/l		date / time	
Benzene	U		0.000190	0.000500	1	06/16/2024 21:22	WG2306128
Toluene	U		0.000412	0.00100	1	06/16/2024 21:22	WG2306128
Ethylbenzene	U		0.000160	0.000500	1	06/16/2024 21:22	WG2306128
Total Xylene	U		0.000510	0.00150	1	06/16/2024 21:22	WG2306128
(S) a,a,a-Trifluorotoluene(PID)	101			79.0-125		06/16/2024 21:22	WG2306128













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SAMPLE RESULTS - 05

L1745609

Wet Chemistry by Method 300.0

Collected date/time: 06/10/24 13:45

	Result	Qualifier	MDL	RDL	Dilution	Analysis	Batch
Analyte	mg/l		mg/l	mg/l		date / time	
Chloride	82.2		0.379	1.00	1	06/27/2024 13:10	WG2310885

Cp

²Tc

Volatile Organic Compounds (GC) by Method 8021B

	Result	Qualifier	MDL	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	mg/l		mg/l	mg/l		date / time	
Benzene	U		0.000190	0.000500	1	06/16/2024 21:45	WG2306128
Toluene	U		0.000412	0.00100	1	06/16/2024 21:45	WG2306128
Ethylbenzene	U		0.000160	0.000500	1	06/16/2024 21:45	WG2306128
Total Xylene	U		0.000510	0.00150	1	06/16/2024 21:45	WG2306128
(S) a,a,a-Trifluorotoluene(PID)	101			79.0-125		06/16/2024 21:45	WG2306128



Ss











Dilution

1

1

Analysis

date / time

06/16/2024 22:08

06/16/2024 22:08

06/16/2024 22:08

06/16/2024 22:08

06/16/2024 22:08

Batch

WG2306128

WG2306128

WG2306128

WG2306128

WG2306128

Wet Chemistry by Method 300.0

Volatile Organic Compounds (GC) by Method 8021B

Qualifier

MDL

mg/l

0.000190

0.000412

0.000160

0.000510

Result

mg/l

U

U

U

101

0.000532

Collected date/time: 06/10/24 14:35

Analyte

Benzene

Toluene

Ethylbenzene

Total Xylene

(S) a,a,a-Trifluorotoluene(PID)

	Result	Qualifier	MDL	RDL	Dilution	Analysis	Batch
Analyte	mg/l		mg/l	mg/l		date / time	
Chloride	88.7		0.379	1.00	1	06/27/2024 13:19	WG2310885

RDL

mg/l

0.000500

0.000500

0.00100

0.00150

79.0-125

Ss

⁴ Cn	l











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SAMPLE RESULTS - 07

L1745609

Dilution

1

1

Analysis

date / time

06/16/2024 22:31

06/16/2024 22:31

06/16/2024 22:31

06/16/2024 22:31

06/16/2024 22:31

Batch

WG2306128

WG2306128

WG2306128

WG2306128

WG2306128

Wet Chemistry by Method 300.0

Volatile Organic Compounds (GC) by Method 8021B

Qualifier

MDL

mg/l

0.000190

0.000412

0.000160

0.000510

Result

mg/l U

U

U

U

101

Collected date/time: 06/10/24 15:00

Analyte

Benzene

Toluene

Ethylbenzene

Total Xylene

(S) a,a,a-Trifluorotoluene(PID)

	Result	Qualifier	MDL	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	mg/l		mg/l	mg/l		date / time	
Chloride	75.6		0.379	1.00	1	06/27/2024 13:29	WG2310885

RDL

mg/l

0.000500

0.000500

0.00100

0.00150

79.0-125

Cp

²Tc

3 Sc

⁴ Cn	l













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SAMPLE RESULTS - 08

Wet Chemistry by Method 300.0

Collected date/time: 06/11/24 09:45

	Result	Qualifier	MDL	RDL	Dilution	Analysis	Batch
Analyte	mg/l		mg/l	mg/l		date / time	
Chloride	81.2		0.379	1.00	1	07/01/2024 18:43	WG2315180



Volatile Organic Compounds (GC) by Method 8021B

	Result	Qualifier	MDL	RDL	Dilution	Analysis	Batch
Analyte	mg/l		mg/l	mg/l		date / time	
Benzene	0.000397	<u>J</u>	0.000190	0.000500	1	06/17/2024 23:22	WG2306715
Toluene	U		0.000412	0.00100	1	06/17/2024 23:22	WG2306715
Ethylbenzene	U		0.000160	0.000500	1	06/17/2024 23:22	WG2306715
Total Xylene	0.000573	J	0.000510	0.00150	1	06/17/2024 23:22	WG2306715
(S) a,a,a-Trifluorotoluene(PID)	102			79.0-125		06/17/2024 23:22	WG2306715



Ss











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SAMPLE RESULTS - 09

Collected date/time: 06/11/24 10:25

Wet Chemistry by Method 300.0

	Result	Qualifier	MDL	RDL	Dilution	Analysis	Batch
Analyte	mg/l		mg/l	mg/l		date / time	
Chloride	77.5		0.379	1.00	1	07/01/2024 18:52	WG2315180

Cp 2



Volatile Organic Compounds (GC) by Method 8021B

	Result	Qualifier	MDL	RDL	Dilution	Analysis	Batch
Analyte	mg/l		mg/l	mg/l		date / time	
Benzene	0.000475	<u>J</u>	0.000190	0.000500	1	06/17/2024 23:45	WG2306715
Toluene	U		0.000412	0.00100	1	06/17/2024 23:45	WG2306715
Ethylbenzene	U		0.000160	0.000500	1	06/17/2024 23:45	WG2306715
Total Xylene	0.00176		0.000510	0.00150	1	06/17/2024 23:45	WG2306715
(S) a,a,a-Trifluorotoluene(PID)	105			79.0-125		06/17/2024 23:45	WG2306715



Ss











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Wet Chemistry by Method 300.0

(MR) P4087624-1 06/27/24 08:23

L1745609-01,02,03,04,05,06,07

Method Blank (MB)

(IVID) 114007024-1 00/27/	24 00.25			
	MB Result	MB Qualifier	MB MDL	MB RDL
Analyte	mg/l		mg/l	mg/l
Chloride	U		0.379	1.00







L1745609-01 Original Sample (OS) • Duplicate (DUP)

(OS) L1745609-01 06/27/24 11:44 • (DUP) R4087624-3 06/27/24 11:54

	Original Resu	It DUP Result	Dilution	DUP RPD	DUP Qualifier	DUP RPD Limits
Analyte	mg/l	mg/l		%		%
Chloride	70.5	71.3	1	1.07		15







(OS) L1745609-02 06/27/24 12:22 • (DUP) R4087624-6 06/27/24 12:32

(00,111.0000 01 00,211	Original Result				DUP Qualifier	DUP RPD Limits
Analyte	mg/l	mg/l		%		%
Chloride	95.0	94.8	1	0.265		15



Sc

Laboratory Control Sample (LCS)

(LCS) R4087624-2 06/27/24 08:32

	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
Analyte	mg/l	mg/l	%	%	
Chloride	40.0	40.6	101	90.0-110	

L1745609-01 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1745609-01 06/27/24 11:44 • (MS) R4087624-4 06/27/24 12:03 • (MSD) R4087624-5 06/27/24 12:13

(,	, ,	Original Result		MSD Result	MS Rec.	MSD Rec.	Dilution	Rec. Limits	MS Qualifier	MSD Qualifier	RPD	RPD Limits
Analyte	mg/l	mg/l	mg/l	mg/l	%	%		%			%	%
Chloride	40.0	70.5	99.2	99.1	71.7	71.4	1	80.0-120	<u>J6</u>	<u>J6</u>	0.124	15

Sample Narrative:

MS: Spike failure due to matrix interference

MSD: Spike failure due to matrix interference

Page 118 of 156

Wet Chemistry by Method 300.0

MS: Spike failure due to matrix interference

Sample Narrative:

L1745609-01,02,03,04,05,06,07

L1745609-02 Original Sample (OS) • Matrix Spike (MS)

(OS) L1745609-02 06/27/24 12:22 • (MS) R4087624-7 06/27/24 12:41

	Spike Amount	Original Result	MS Result	MS Rec.	Dilution	Rec. Limits	MS Qualifier
Analyte	mg/l	mg/l	mg/l	%		%	
Chloride	40.0	95.0	118	57.4	1	80.0-120	J6

СР



















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Wet Chemistry by Method 300.0

L1745609-08,09

Method Blank (MB)

(MB) R4089017-1	07/01/24 13:51			
	MB Result	MB Qualifier	MB MDL	MB RDL
Analyte	mg/l		mg/l	mg/l
Chloride	U		0.379	1.00

L1744337-01 Original Sample (OS) • Duplicate (DUP)

(OS) L1744337-01	07/01/24 15:42 •	(DUP) R4089017-3	07/01/24 15:51
------------------	------------------	------------------	----------------

(00) 2.7	Original Result	DUP Result	Dilution	DUP RPD	DUP Qualifier	DUP RPD Limits
Analyte	mg/l	mg/l		%		%
Chloride	29.7	29.7	1	0.0538		15



L1745512-01 Original Sample (OS) • Duplicate (DUP)

(OS) L174EE12 O1 O7/01/24 19:14 . (DLID) D4090017 6 O7/01/24 19:24

(OS) E1745512-01 07/01/24	Original Result				DUP Qualifier	DUP RPD Limits
Analyte	mg/l	mg/l		%		%
Chloride	113	111	1	1.34		15



Laboratory Control Sample (LCS)

,	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
Analyte	mg/l	mg/l	%	%	
Chloride	40.0	40.7	102	90.0-110	

L1744337-01 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(03) [1744337-01 0	77701724 13.42 4 (IVIS) 1	(4003017-4 07	/01/24 10.01	(MSD) N40030	17-5 07/01/2	+ 10.10							
	Spike Amount	Original Result	MS Result	MSD Result	MS Rec.	MSD Rec.	Dilution	Rec. Limits	MS Qualifier	MSD Qualifier	RPD	RPD Limits	
Analyte	mg/l	mg/l	mg/l	mg/l	%	%		%			%	%	
Chloride	40.0	29.7	64.2	62.6	86.2	82.3	1	80.0-120			2.43	15	

L1745512-01 Original Sample (OS) • Matrix Spike (MS)

(OS) L1745512-01 07/01/24 18:14 • (MS) I	R4089017-7	07/01/24 18:33
--	------------	----------------

(,		Original Result		MS Rec.	Dilution	Rec. Limits	MS Qualifier
Analyte	mg/l	mg/l	mg/l	%		%	
Chloride	40.0	113	129	40.5	1	80.0-120	<u>J6</u>

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Volatile Organic Compounds (GC) by Method 8021B

L1745609-01,02,03,04,05,06,07

Method Blank (MB)

(MB) R4082760-3 06/16/	/24 14:53			
	MB Result	MB Qualifier	MB MDL	MB RDL
Analyte	mg/l		mg/l	mg/l
Benzene	U		0.000190	0.000500
Toluene	U		0.000412	0.00100
Ethylbenzene	U		0.000160	0.000500
Total Xylene	U		0.000510	0.00150
(S) a,a,a-Trifluorotoluene(PID)	101			79.0-125

Laboratory Control Sample (LCS)

(LCS) R4082760-1 06/16/	/24 13:43				
	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
Analyte	mg/l	mg/l	%	%	
Benzene	0.0500	0.0466	93.2	77.0-122	
Toluene	0.0500	0.0500	100	80.0-121	
Ethylbenzene	0.0500	0.0508	102	80.0-123	
Total Xylene	0.150	0.149	99.3	47.0-154	
(S) a,a,a-Trifluorotoluene(PID)			101	79.0-125	



















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Volatile Organic Compounds (GC) by Method 8021B

L1745609-01,02,03,08,09

Method Blank (MB)

(MB) R4083131-3 06/17/2	24 19:58			
	MB Result	MB Qualifier	MB MDL	MB RDL
Analyte	mg/l		mg/l	mg/l
Benzene	U		0.000190	0.000500
Toluene	U		0.000412	0.00100
Ethylbenzene	U		0.000160	0.000500
Total Xylene	U		0.000510	0.00150
(S) a,a,a-Trifluorotoluene(PID)	106			79.0-125

Laboratory Control Sample (LCS)

(LCS) R4083131-1 06/17/2	24 17:02				
	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
Analyte	mg/l	mg/l	%	%	
Benzene	0.0500	0.0514	103	77.0-122	
Toluene	0.0500	0.0485	97.0	80.0-121	
Ethylbenzene	0.0500	0.0550	110	80.0-123	
Total Xylene	0.150	0.154	103	47.0-154	
(S) a,a,a-Trifluorotoluene(PID)			106	79.0-125	

















Guide to Reading and Understanding Your Laboratory Report

The information below is designed to better explain the various terms used in your report of analytical results from the Laboratory. This is not intended as a comprehensive explanation, and if you have additional questions please contact your project representative

Results Disclaimer - Information that may be provided by the customer, and contained within this report, include Permit Limits, Project Name, Sample ID, Sample Matrix, Sample Preservation, Field Blanks, Field Spikes, Field Duplicates, On-Site Data, Sampling Collection Dates/Times, and Sampling Location. Results relate to the accuracy of this information provided, and as the samples are received.

Abbreviations and Definitions

Abbreviations and	
MDL	Method Detection Limit.
RDL	Reported Detection Limit.
Rec.	Recovery.
RPD	Relative Percent Difference.
SDG	Sample Delivery Group.
(S)	Surrogate (Surrogate Standard) - Analytes added to every blank, sample, Laboratory Control Sample/Duplicate and Matrix Spike/Duplicate; used to evaluate analytical efficiency by measuring recovery. Surrogates are not expected to be detected in all environmental media.
U	Not detected at the Reporting Limit (or MDL where applicable).
Analyte	The name of the particular compound or analysis performed. Some Analyses and Methods will have multiple analytes reported.
Dilution	If the sample matrix contains an interfering material, the sample preparation volume or weight values differ from the standard, or if concentrations of analytes in the sample are higher than the highest limit of concentration that the laboratory can accurately report, the sample may be diluted for analysis. If a value different than 1 is used in this field, the result reported has already been corrected for this factor.
Limits	These are the target % recovery ranges or % difference value that the laboratory has historically determined as normal for the method and analyte being reported. Successful QC Sample analysis will target all analytes recovered or duplicated within these ranges.
Original Sample	The non-spiked sample in the prep batch used to determine the Relative Percent Difference (RPD) from a quality control sample. The Original Sample may not be included within the reported SDG.
Qualifier	This column provides a letter and/or number designation that corresponds to additional information concerning the resu reported. If a Qualifier is present, a definition per Qualifier is provided within the Glossary and Definitions page and potentially a discussion of possible implications of the Qualifier in the Case Narrative if applicable.
Result	The actual analytical final result (corrected for any sample specific characteristics) reported for your sample. If there was no measurable result returned for a specific analyte, the result in this column may state "ND" (Not Detected) or "BDL" (Below Detectable Levels). The information in the results column should always be accompanied by either an MDL (Method Detection Limit) or RDL (Reporting Detection Limit) that defines the lowest value that the laboratory could detect or report for this analyte.
Uncertainty (Radiochemistry)	Confidence level of 2 sigma.
Case Narrative (Cn)	A brief discussion about the included sample results, including a discussion of any non-conformances to protocol observed either at sample receipt by the laboratory from the field or during the analytical process. If present, there will be a section in the Case Narrative to discuss the meaning of any data qualifiers used in the report.
Quality Control Summary (Qc)	This section of the report includes the results of the laboratory quality control analyses required by procedure or analytical methods to assist in evaluating the validity of the results reported for your samples. These analyses are not being performed on your samples typically, but on laboratory generated material.
Sample Chain of Custody (Sc)	This is the document created in the field when your samples were initially collected. This is used to verify the time and date of collection, the person collecting the samples, and the analyses that the laboratory is requested to perform. This chain of custody also documents all persons (excluding commercial shippers) that have had control or possession of the samples from the time of collection until delivery to the laboratory for analysis.
Sample Results (Sr)	This section of your report will provide the results of all testing performed on your samples. These results are provided by sample ID and are separated by the analyses performed on each sample. The header line of each analysis section fo each sample will provide the name and method number for the analysis reported.
Sample Summary (Ss)	This section of the Analytical Report defines the specific analyses performed for each sample ID, including the dates and times of preparation and/or analysis.
Qualifier	Description
J	The identification of the analyte is acceptable; the reported value is an estimate.







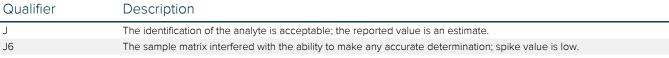












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Alabama	40660	Nebraska	NE-OS-15-05
Alaska	17-026	Nevada	TN000032021-1
Arizona	AZ0612	New Hampshire	2975
Arkansas	88-0469	New Jersey-NELAP	TN002
California	2932	New Mexico ¹	TN00003
Colorado	TN00003	New York	11742
Connecticut	PH-0197	North Carolina	Env375
Florida	E87487	North Carolina 1	DW21704
Georgia	NELAP	North Carolina ³	41
Georgia ¹	923	North Dakota	R-140
Idaho	TN00003	Ohio-VAP	CL0069
Illinois	200008	Oklahoma	9915
Indiana	C-TN-01	Oregon	TN200002
Iowa	364	Pennsylvania	68-02979
Kansas	E-10277	Rhode Island	LAO00356
Kentucky 16	KY90010	South Carolina	84004002
Kentucky ²	16	South Dakota	n/a
Louisiana	Al30792	Tennessee 1 4	2006
Louisiana	LA018	Texas	T104704245-20-18
Maine	TN00003	Texas ⁵	LAB0152
Maryland	324	Utah	TN000032021-11
Massachusetts	M-TN003	Vermont	VT2006
Michigan	9958	Virginia	110033
Minnesota	047-999-395	Washington	C847
Mississippi	TN00003	West Virginia	233
Missouri	340	Wisconsin	998093910
Montana	CERT0086	Wyoming	A2LA
A2LA – ISO 17025	1461.01	AIHA-LAP,LLC EMLAP	100789
A2LA - ISO 17025 ⁵	1461.02	DOD	1461.01
Canada	1461.01	USDA	P330-15-00234



^{*} Not all certifications held by the laboratory are applicable to the results reported in the attached report.

TN00003

EPA-Crypto



















 $^{^* \, \}text{Accreditation is only applicable to the test methods specified on each scope of accreditation held by Pace Analytical.} \\$

Accounts Payable 1004 N Big Spring Street Suite 121 Midland, TX 79701 Report to: Morgan Jordan Project Description: NM F State Collected: Phone: 432-687-5400 Client Project # 30123982 - 0003 Client Project # 30123982 - 0003 Client Project # Chevarry NM F STATE Collected by (print): Midland, TX 79701 Collected by (signature): Rush? (Lab MUST Be Notified) Same Day NM F State Collected by (signature): Rush? (Lab MUST Be Notified) Same Day Note Day Next Day Next Day Next Day Next Day Next Day Next Day Next Day Note Day	Arcadis - Chevron - N	IN a	Alexander and the second	Billing	Information:						in the					
	1004 N Big Spring Street Suite 121 Midland. TX 79701			Accou 1004 Suite	Accounts Payable 1004 N Big Spring Street Suite 121					Analys	is / Con	tainer / Preserva	ive	Chain of Custo	2	
Project Description: With State Collected by (print): With State Collected by (print): With State Collected by (print): With State Collected by (print): With State Collected by (print): With State Collected by (print): With State Collected by (print): With State Collected by (print): With State Collected by (print): With State Collected by (print): With State Collected by (print): With State Collected by (print): With State Collected by (print): With State Collected by (print): With State Collected by (print): With State Collected by (print): Rush? (lab MUST Be Notified) Sample ID Comp/Grab Matrix* Depth Date Time Criss Sample ID Comp/Grab Matrix* Depth Date Time Criss Sample ID Comp/Grab Matrix* Depth Date Time Criss Sample ID Comp/Grab Matrix* Depth Date Time Criss Sample ID Comp/Grab Matrix* Depth Date Time Criss Sample ID Comp/Grab Matrix* Depth Date Time Criss Sample ID Comp/Grab Matrix* Depth Date Time Criss Sample ID Comp/Grab Matrix* Depth Date Time Criss Sample ID Comp/Grab Matrix* Depth Date Time Criss Sample ID Comp/Grab Matrix* Depth Date Time Criss Sample ID Comp/Grab Matrix* Depth Date Time Date Date Date Date Date Date Date Dat	Report to:	- Kor		100										PEO	PLE ADVANCING SCIENCE	
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trix: oil AIR-Air F-Filter Groundwater B-Bioassay WasteWater Drinking Water ther Samples returned via: UPS FedEx Courier Date: UPS FedEx Courier Tracking # Date: Trime: Received by: (Signature) Date: Trime: Received by: (Signature) Date: Trime: Received by: (Signature) Date: Trime: Received by: (Signature) Trime: Received by: (Signature)	V-3-W-240611	6	GW	Let Street 1		-		X	X	- Jos						
A X X			GW		0/11/24	1025	4	X	X							
Drinking Water Samples returned via:	oil AIR - Air F - Filter Groundwater R Ricco	arks:					4	X	X							
Date: Time: Received by: (Signature) Trip Blank Received: Preservation Correct/Checked: Yes	Drinking Water Other Samp	oles returned via					1	*		pH Flow			COC Seal COC Sign Bottles	Present/Intact: ed/Accurate: arrive intact:	NP Y	
uished by: (Signature) Temp: NATO C Bottles Received: If preservation required by Login: Date/Time	Signature)	Date: 6/1		165	Received A	by: (Signature	4	ih	ards	4		HOL/MeoH TBR	Sufficie VOA Zero Preserva	If Applicable Headspace: tion Correct/Che	_ /	
Date: Time: Hold: Condition	uished by : (5ignature)	Date:	1/24	145 Time:	0			1		2.9 to.3=	3.2	Bottles Received:	If preserva	tion required by Log	n: Date/Time	



Pace Analytical® ANALYTICAL REPORT



















Arcadis - Chevron - NM

Sample Delivery Group: L1779730

Samples Received: 09/19/2024

Project Number: 30224759 - 0003

Description: NM F State Site: NM F-STATE

Morgan Jordan Report To:

1004 N Big Spring Street

Project Manager

Suite 121

Midland, TX 79701

Entire Report Reviewed By: Hally Torrence Haley Torrence

Results relate only to the items tested or calibrated and are reported as rounded values. This test report shall not be reproduced, except in full, without written approval of the laboratory. Where applicable, sampling conducted by Pace Analytical National is performed per guidance provided in laboratory standard operating procedures ENV-SOP-MTJL-0067 and ENV-SOP-MTJL-0068. Where sampling conducted by the customer, results relate to the accuracy of the information provided, and as the samples are received.

Pace Analytical National

12065 Lebanon Rd Mount Juliet, TN 37122 615-758-5858 800-767-5859 mydata.pacelabs.com

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Sr: Sample Results	5
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Qc: Quality Control Summary	6
Wet Chemistry by Method 300.0	6
Volatile Organic Compounds (GC) by Method 8021B	7
GI: Glossary of Terms	8
Al: Accreditations & Locations	9
Sc: Sample Chain of Custody	10



















Volatile Organic Compounds (GC) by Method 8021B

Mt. Juliet, TN

Collected date/time Received date/time

ACG

09/25/24 05:26

SAMPLE SUMMARY

Collected by

09/25/24 05:26

MW-6-W-240916 L1779730-01 GW			Michael Rodriquesz	09/16/24 08:40	09/19/24 08:00	
Method	Batch	Dilution	Preparation	Analysis	Analyst	Location
			date/time	date/time		
Wet Chemistry by Method 300.0	WG2366345	1	09/20/24 23:09	09/20/24 23:09	DLH	Mt. Juliet, TN

WG2369197



















Haluy Torrence

Haley Torrence Project Manager

All sample aliquots were received at the correct temperature, in the proper containers, with the appropriate preservatives, and within method specified holding times, unless qualified or notated within the report. Where applicable, all MDL (LOD) and RDL (LOQ) values reported for environmental samples have been corrected for the dilution factor used in the analysis. All Method and Batch Quality Control are within established criteria except where addressed in this case narrative, a non-conformance form or properly qualified within the sample results. By my digital signature below, I affirm to the best of my knowledge, all problems/anomalies observed by the laboratory as having the potential to affect the quality of the data have been identified by the laboratory, and no information or data have been knowingly withheld that would affect the quality of the data.



















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SAMPLE RESULTS - 01

Wet Chemistry by Method 300.0

Collected date/time: 09/16/24 08:40

	Result	Qualifier	MDL	RDL	Dilution	Analysis	Batch
Analyte	mg/l		mg/l	mg/l		date / time	
Chloride	72.7	<u>J6</u>	0.547	1.00	1	09/20/2024 23:09	WG2366345



	Ss	
1	4	ı

⁴ Cn













	Result	Qualifier	MDL	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	mg/l		mg/l	mg/l		date / time	
Benzene	0.000473	<u>B J</u>	0.000190	0.000500	1	09/25/2024 05:26	WG2369197
Toluene	U		0.000412	0.00100	1	09/25/2024 05:26	WG2369197
Ethylbenzene	U		0.000160	0.000500	1	09/25/2024 05:26	WG2369197
Total Xylene	U		0.000510	0.00150	1	09/25/2024 05:26	WG2369197
(S) a,a,a-Trifluorotoluene(PID)	99.6			79.0-125		09/25/2024 05:26	WG2369197

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Wet Chemistry by Method 300.0

L1779730-01

Method Blank (MB)

(MB) R	(MB) R4123009-1 09/20/24 18:31						
		MB Result	MB Qualifier	MB MDL	MB RDL		
Analyte	е	mg/l		mg/l	mg/l		
Chloride	le	U		0.547	1.00		



L1779716-01 Original Sample (OS) • Duplicate (DUP)

(OS) L1779716-01	09/20/24 18:54 • (DUP) R4123009-3 09/20/24 19:06	

	Original Result	DUP Result	Dilution	DUP RPD	DUP Qualifier	DUP RPD Limits
Analyte	mg/l	mg/l		%		%
Chloride	678	671	10	0.953		15



L1779730-01 Original Sample (OS) • Duplicate (DUP)

(OS) I 1770720 01 00/20/24 22:00 . (DLID) D4122000 E 00/20/24 22:21

(US) E177973U-U1 U9/20/2	Original Result	•		DUP RPD	DUP Qualifier	DUP RPD Limits
Analyte	mg/l	mg/l		%		%
Chloride	72.7	72.7	1	0.0781		15



Laboratory Control Sample (LCS)

()					
	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
Analyte	mg/l	mg/l	%	%	
Chloride	40.0	39.1	97.8	90.0-110	

L1779716-01 Original Sample (OS) • Matrix Spike (MS)

(OS) L1779716-01	09/20/24 18:54 •	(MS) R4123009-4	09/20/24 19:19
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(05) [17/9/16-01 09/20/2	Spike Amount			MS Rec.	Dilution	Rec. Limits
Analyte	mg/l	mg/l	mg/l	%		%
Chloride	40.0	678	572	0.000	10	90.0-110

L1779730-01 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OC) 1 1770720 01	00/20/24 22:00	(MAC) DA122000 C	09/20/24 23:33 • (MSD)	N D 4122000 7	00/20/24 22.40
1031 L1/79730-01	U9/2U/24 23:U9 •	11VIS1 R41Z3UU9-0	U9/2U/24 23:33 • HVISD	1 R4123009-7	09/20/24 23:40
(,		(,	

, ,	Spike Amount	Original Result	MS Result	MSD Result	MS Rec.	MSD Rec.	Dilution	Rec. Limits	MS Qualifier	MSD Qualifier	RPD	RPD Limits
Analyte	mg/l	mg/l	mg/l	mg/l	%	%		%			%	%
Chloride	40.0	72.7	97.9	98.0	63.0	63.2	1	90.0-110	<u>J6</u>	<u>J6</u>	0.0930	15

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L1779730-01

Volatile Organic Compounds (GC) by Method 8021B

Method Blank (MB)

(MB) R4124236-4 09/25/	(MB) R4124236-4 09/25/24 02:01						
	MB Result	MB Qualifier	MB MDL	MB RDL			
Analyte	mg/l		mg/l	mg/l			
Benzene	0.000333	<u>J</u>	0.000190	0.000500			
Toluene	U		0.000412	0.00100			
Ethylbenzene	0.000179	<u>J</u>	0.000160	0.000500			
Total Xylene	U		0.000510	0.00150			
(S) a,a,a-Trifluorotoluene(PID)	112			79.0-125			







Laboratory Control Sample (LCS)

(LCS) R4124236-1 09/24/24 23:18								
	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier			
Analyte	mg/l	mg/l	%	%				
Benzene	0.0500	0.0454	90.8	77.0-122				
Toluene	0.0500	0.0460	92.0	80.0-121				
Ethylbenzene	0.0500	0.0495	99.0	80.0-123				
Total Xylene	0.150	0.144	96.0	47.0-154				
(S) a a a-Trifluorotoluene(PID)			108	79.0-125				









Guide to Reading and Understanding Your Laboratory Report

The information below is designed to better explain the various terms used in your report of analytical results from the Laboratory. This is not intended as a comprehensive explanation, and if you have additional questions please contact your project representative.

Results Disclaimer - Information that may be provided by the customer, and contained within this report, include Permit Limits, Project Name, Sample ID, Sample Matrix, Sample Preservation, Field Blanks, Field Spikes, Field Duplicates, On-Site Data, Sampling Collection Dates/Times, and Sampling Location. Results relate to the accuracy of this information provided, and as the samples are received.

Abbreviations and Definitions

Appleviations and	a Deminions
MDL	Method Detection Limit.
RDL	Reported Detection Limit.
Rec.	Recovery.
RPD	Relative Percent Difference.
SDG	Sample Delivery Group.
(S)	Surrogate (Surrogate Standard) - Analytes added to every blank, sample, Laboratory Control Sample/Duplicate and Matrix Spike/Duplicate; used to evaluate analytical efficiency by measuring recovery. Surrogates are not expected to be detected in all environmental media.
U	Not detected at the Reporting Limit (or MDL where applicable).
Analyte	The name of the particular compound or analysis performed. Some Analyses and Methods will have multiple analytes reported.
Dilution	If the sample matrix contains an interfering material, the sample preparation volume or weight values differ from the standard, or if concentrations of analytes in the sample are higher than the highest limit of concentration that the laboratory can accurately report, the sample may be diluted for analysis. If a value different than 1 is used in this field, the result reported has already been corrected for this factor.
Limits	These are the target % recovery ranges or % difference value that the laboratory has historically determined as normal for the method and analyte being reported. Successful QC Sample analysis will target all analytes recovered or duplicated within these ranges.
Original Sample	The non-spiked sample in the prep batch used to determine the Relative Percent Difference (RPD) from a quality control sample. The Original Sample may not be included within the reported SDG.
Qualifier	This column provides a letter and/or number designation that corresponds to additional information concerning the result reported. If a Qualifier is present, a definition per Qualifier is provided within the Glossary and Definitions page and potentially a discussion of possible implications of the Qualifier in the Case Narrative if applicable.
Result	The actual analytical final result (corrected for any sample specific characteristics) reported for your sample. If there was no measurable result returned for a specific analyte, the result in this column may state "ND" (Not Detected) or "BDL" (Below Detectable Levels). The information in the results column should always be accompanied by either an MDL (Method Detection Limit) or RDL (Reporting Detection Limit) that defines the lowest value that the laboratory could detect or report for this analyte.
Uncertainty (Radiochemistry)	Confidence level of 2 sigma.
Case Narrative (Cn)	A brief discussion about the included sample results, including a discussion of any non-conformances to protocol observed either at sample receipt by the laboratory from the field or during the analytical process. If present, there will be a section in the Case Narrative to discuss the meaning of any data qualifiers used in the report.
Quality Control Summary (Qc)	This section of the report includes the results of the laboratory quality control analyses required by procedure or analytical methods to assist in evaluating the validity of the results reported for your samples. These analyses are not being performed on your samples typically, but on laboratory generated material.
Sample Chain of Custody (Sc)	This is the document created in the field when your samples were initially collected. This is used to verify the time and date of collection, the person collecting the samples, and the analyses that the laboratory is requested to perform. This chain of custody also documents all persons (excluding commercial shippers) that have had control or possession of the samples from the time of collection until delivery to the laboratory for analysis.
Sample Results (Sr)	This section of your report will provide the results of all testing performed on your samples. These results are provided by sample ID and are separated by the analyses performed on each sample. The header line of each analysis section for each sample will provide the name and method number for the analysis reported.
Sample Summary (Ss)	This section of the Analytical Report defines the specific analyses performed for each sample ID, including the dates and times of preparation and/or analysis.

Qualifier	Description
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В	The same analyte is found in the associated blank.
J	The identification of the analyte is acceptable; the reported value is an estimate.
J6	The sample matrix interfered with the ability to make any accurate determination; spike value is low.
V	The sample concentration is too high to evaluate accurate spike recoveries.



















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8 of 10

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	Canada	1461.01	USDA	P330-15-00234



^{*} Not all certifications held by the laboratory are applicable to the results reported in the attached report.

TN00003

EPA-Crypto



















 $^{^* \, \}text{Accreditation is only applicable to the test methods specified on each scope of accreditation held by Pace Analytical.} \\$

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Morgan Jordan				ordan@arcadis.con	n;lauren.krue	eger@a										12065 Lebanon Rd M Submitting a sample of constitutes acknowled	ria this chain of	fcustody
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Pace Analytical® ANALYTICAL REPORT

November 21, 2024

Arcadis - Chevron - NM

Sample Delivery Group: L1798754 Samples Received: 11/12/2024

Project Number: 30224759 - 0003

Description: NM F State Site: NM F-STATE

Morgan Jordan Report To:

1004 N Big Spring Street

Suite 121

Midland, TX 79701

Entire Report Reviewed By: Hally Torrence

Haley Torrence

Project Manager Results relate only to the items tested or calibrated and are reported as rounded values. This test report shall not be reproduced, except in full, without written approval of the laboratory. Where applicable, sampling conducted by Pace Analytical National is performed per guidance provided in laboratory standard operating procedures ENV-SOP-MTJL-0067 and ENV-SOP-MTJL-0068. Where sampling conducted by the customer, results relate to the accuracy of the information provided, and as the samples are received.

Pace Analytical National

12065 Lebanon Rd Mount Juliet, TN 37122 615-758-5858 800-767-5859 mydata.pacelabs.com

















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Ср

















SAMPLE SUMMARY

			Collected by	Collected date/time	Received da	te/time
MW-6-W-241111 L1798754-01 GW			Daniel McGee	11/11/24 10:00	11/12/24 09:0	00
Method	Batch	Dilution	Preparation	Analysis	Analyst	Location
			date/time	date/time		
Wet Chemistry by Method 300.0	WG2400675	1	11/14/24 01:40	11/14/24 01:40	DLH	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method 8021B	WG2403469	1	11/18/24 01:52	11/18/24 01:52	NCD	Mt. Juliet, TN
			Collected by	Collected date/time	Received da	te/time
RW-2-W-241111 L1798754-02 GW			Daniel McGee	11/11/24 10:25	11/12/24 09:0	00
Method	Batch	Dilution	Preparation	Analysis	Analyst	Location
			date/time	date/time		
Wet Chemistry by Method 300.0	WG2400675	1	11/14/24 01:50	11/14/24 01:50	DLH	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method 8021B	WG2404696	1	11/20/24 03:18	11/20/24 03:18	ADM	Mt. Juliet, TN
			Collected by	Collected date/time	Received da	te/time
RW-3-W-241111 L1798754-03 GW			Daniel McGee	11/11/24 10:55	11/12/24 09:0	00
Method	Batch	Dilution	Preparation	Analysis	Analyst	Location
			date/time	date/time		
Wet Chemistry by Method 300.0	WG2400675	1	11/14/24 01:59	11/14/24 01:59	DLH	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method 8021B	WG2404696	1	11/20/24 03:39	11/20/24 03:39	ADM	Mt. Juliet, TN



















All sample aliquots were received at the correct temperature, in the proper containers, with the appropriate preservatives, and within method specified holding times, unless qualified or notated within the report. Where applicable, all MDL (LOD) and RDL (LOQ) values reported for environmental samples have been corrected for the dilution factor used in the analysis. All Method and Batch Quality Control are within established criteria except where addressed in this case narrative, a non-conformance form or properly qualified within the sample results. By my digital signature below, I affirm to the best of my knowledge, all problems/anomalies observed by the laboratory as having the potential to affect the quality of the data have been identified by the laboratory, and no information or data have been knowingly withheld that would affect the quality of the data.



















Haley Torrence Project Manager

Haling Torrence

L1798754

Wet Chemistry by Method 300.0

Collected date/time: 11/11/24 10:00

	Result	Qualifier	MDL	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	mg/l		mg/l	mg/l		date / time	
Chloride	71.0		0.547	1.00	1	11/14/2024 01:40	WG2400675

Cp



³Ss

J 3
4

⁴ Cn











Volatile Organic Compounds (GC) by Method 8021B

	Result	Qualifier	MDL	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	mg/l		mg/l	mg/l		date / time	
Benzene	U		0.000190	0.000500	1	11/18/2024 01:52	WG2403469
Toluene	U		0.000412	0.00100	1	11/18/2024 01:52	WG2403469
Ethylbenzene	U		0.000160	0.000500	1	11/18/2024 01:52	WG2403469
Total Xylene	U		0.000510	0.00150	1	11/18/2024 01:52	WG2403469
(S) a,a,a-Trifluorotoluene(PID)	91.0			79.0-125		11/18/2024 01:52	WG2403469

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SAMPLE RESULTS - 02

Wet Chemistry by Method 300.0

Collected date/time: 11/11/24 10:25

	Result	Qualifier	MDL	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	mg/l		mg/l	mg/l		date / time	
Chloride	79.3		0.547	1.00	1	11/14/2024 01:50	WG2400675



Volatile Organic Compounds (GC) by Method 8021B

	Result	Qualifier	MDL	RDL	Dilution	Analysis	Batch
Analyte	mg/l		mg/l	mg/l		date / time	
Benzene	0.000377	<u>J</u>	0.000190	0.000500	1	11/20/2024 03:18	WG2404696
Toluene	U		0.000412	0.00100	1	11/20/2024 03:18	WG2404696
Ethylbenzene	0.000505		0.000160	0.000500	1	11/20/2024 03:18	WG2404696
Total Xylene	U		0.000510	0.00150	1	11/20/2024 03:18	WG2404696
(S) a,a,a-Trifluorotoluene(PID)	89.3			79.0-125		11/20/2024 03:18	WG2404696



Ss











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SAMPLE RESULTS - 03

L1798754

Dilution

1

1

Analysis

date / time

11/20/2024 03:39

11/20/2024 03:39

11/20/2024 03:39

11/20/2024 03:39

11/20/2024 03:39

Batch

WG2404696

WG2404696

WG2404696

WG2404696

WG2404696

Wet Chemistry by Method 300.0

Volatile Organic Compounds (GC) by Method 8021B

Qualifier

MDL

mg/l

0.000190

0.000412

0.000160

0.000510

Result

0.000758

0.000443

0.00114

U

88.7

mg/l

Collected date/time: 11/11/24 10:55

Analyte

Benzene

Toluene

Ethylbenzene

Total Xylene

(S) a,a,a-Trifluorotoluene(PID)

	Result	Qualifier	MDL	RDL	Dilution	Analysis	Batch
Analyte	mg/l		mg/l	mg/l		date / time	
Chloride	76.8		0.547	1.00	1	11/14/2024 01:59	WG2400675

RDL

mg/l

0.000500

0.000500

0.00100

0.00150

79.0-125

¹Cp



10

	J J	
_	1	1















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Wet Chemistry by Method 300.0

L1798754-01,02,03

Method Blank (MB)

(MD) D414601E 1 1	1/14/24 OO:1E			
(MB) R4146015-1 1	1/14/24 00:15			
	MB Result	MB Qualifier	MB MDL	MB RDL
Analyte	mg/l		mg/l	mg/l
Chloride	U		0.547	1.00



L1798241-02 Original Sample (OS) • Duplicate (DUP)

(OS) L1798241-02 11/14/	/24 01:02 • (DUP) R414	6015-3 11/14/24 01:12
-------------------------	------------------------	-----------------------

(,	Original Result				DUP Qualifier	DUP RPD Limits
Analyte	mg/l	mg/l		%		%
Chloride	179	179	1	0.139		15



L1798774-05 Original Sample (OS) • Duplicate (DUP)

(OS) L1/98//4-05 11/14/24	Original Result				DUP Qualifier	DUP RPD Limits
Analyte	mg/l	mg/l		%		%
Chloride	168	166	5	1.36		15



Laboratory Control Sample (LCS)

(LCS) R4146015-2 11/14/24 00:24

	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
Analyte	mg/l	mg/l	%	%	
Chloride	40.0	37.6	94.1	90.0-110	

L1798241-02 Original Sample (OS) • Matrix Spike (MS)

(OS) I 1798241-02 11/14/24 01:02 • (MS) R4146015-4 11/14/24 01:21

(03) 11/96241-02 11/14/24	4 01.02 • (IVIS) K2	+140013-4 11/14	724 01.21				
	Spike Amount	Original Result	MS Result	MS Rec.	Dilution	Rec. Limits	MS Qualifier
Analyte	mg/l	mg/l	mg/l	%		%	
Chloride	40.0	179	181	3.50	1	90.0-110	V

L1798774-05 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1/98//4-OS 11/14/24	03.53 • (IVIS) R	4146015-6 11/14	4/24 U4:12 • (IVI	SD) R4146015-	/ 11/14/24 04:2							
	Spike Amount	Original Result	MS Result	MSD Result	MS Rec.	MSD Rec.	Dilution	Rec. Limits	MS Qualifier	MSD Qualifier	RPD	RPD Limits
Analyte	mg/l	mg/l	mg/l	mg/l	%	%		%			%	%
Chloride	40.0	168	172	172	10.6	9.36	5	90.0-110	$\underline{\vee}$	V	0.298	15

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Volatile Organic Compounds (GC) by Method 8021B

L1798754-01

Method Blank (MB)

(MB) R4148020-2 11/18/2	4 00:48			
	MB Result	MB Qualifier	MB MDL	MB RDL
Analyte	mg/l		mg/l	mg/l
Benzene	U		0.000190	0.000500
Toluene	0.000518	<u>J</u>	0.000412	0.00100
Ethylbenzene	U		0.000160	0.000500
Total Xylene	U		0.000510	0.00150
(S) a,a,a-Trifluorotoluene(PID)	90.5			79.0-125

Laboratory Control Sample (LCS)

(LCS) R4148020-1 11/17/2	4 23:32				
	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
Analyte	mg/l	mg/l	%	%	
Benzene	0.0500	0.0494	98.8	77.0-122	
Toluene	0.0500	0.0471	94.2	80.0-121	
Ethylbenzene	0.0500	0.0465	93.0	80.0-123	
Total Xylene	0.150	0.139	92.7	47.0-154	
(S) a,a,a-Trifluorotoluene(PID)			90.1	79.0-125	





















Volatile Organic Compounds (GC) by Method 8021B

QUALITY CONTROL SUMMARY

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L1798754-02,03

Method Blank (MB)

(MB) R4148198-3 11/20/2	4 00:52			
	MB Result	MB Qualifier	MB MDL	MB RDL
Analyte	mg/l		mg/l	mg/l
Benzene	U		0.000190	0.000500
Toluene	U		0.000412	0.00100
Ethylbenzene	U		0.000160	0.000500
Total Xylene	U		0.000510	0.00150
(S) a,a,a-Trifluorotoluene(PID)	90.0			79.0-125

Laboratory Control Sample (LCS)

(LCS) R4148198-1 11/19/24 23:36					
	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
Analyte	mg/l	mg/l	%	%	
Benzene	0.0500	0.0526	105	77.0-122	
Toluene	0.0500	0.0494	98.8	80.0-121	
Ethylbenzene	0.0500	0.0497	99.4	80.0-123	
Total Xylene	0.150	0.147	98.0	47.0-154	
(S) a,a,a-Trifluorotoluene(PID)			89.3	79.0-125	

Guide to Reading and Understanding Your Laboratory Report

The information below is designed to better explain the various terms used in your report of analytical results from the Laboratory. This is not intended as a comprehensive explanation, and if you have additional questions please contact your project representative

Results Disclaimer - Information that may be provided by the customer, and contained within this report, include Permit Limits, Project Name, Sample ID, Sample Matrix, Sample Preservation, Field Blanks, Field Spikes, Field Duplicates, On-Site Data, Sampling Collection Dates/Times, and Sampling Location. Results relate to the accuracy of this information provided, and as the samples are received.

Abbreviations and Definitions

MDL	Method Detection Limit.
RDL	Reported Detection Limit.
Rec.	Recovery.
RPD	Relative Percent Difference.
SDG	Sample Delivery Group.
(S)	Surrogate (Surrogate Standard) - Analytes added to every blank, sample, Laboratory Control Sample/Duplicate and Matrix Spike/Duplicate; used to evaluate analytical efficiency by measuring recovery. Surrogates are not expected to be detected in all environmental media.
U	Not detected at the Reporting Limit (or MDL where applicable).
Analyte	The name of the particular compound or analysis performed. Some Analyses and Methods will have multiple analytes reported.
Dilution	If the sample matrix contains an interfering material, the sample preparation volume or weight values differ from the standard, or if concentrations of analytes in the sample are higher than the highest limit of concentration that the laboratory can accurately report, the sample may be diluted for analysis. If a value different than 1 is used in this field, the result reported has already been corrected for this factor.
Limits	These are the target % recovery ranges or % difference value that the laboratory has historically determined as normal for the method and analyte being reported. Successful QC Sample analysis will target all analytes recovered or duplicated within these ranges.
Original Sample	The non-spiked sample in the prep batch used to determine the Relative Percent Difference (RPD) from a quality control sample. The Original Sample may not be included within the reported SDG.
Qualifier	This column provides a letter and/or number designation that corresponds to additional information concerning the resul reported. If a Qualifier is present, a definition per Qualifier is provided within the Glossary and Definitions page and potentially a discussion of possible implications of the Qualifier in the Case Narrative if applicable.
Result	The actual analytical final result (corrected for any sample specific characteristics) reported for your sample. If there was no measurable result returned for a specific analyte, the result in this column may state "ND" (Not Detected) or "BDL" (Below Detectable Levels). The information in the results column should always be accompanied by either an MDL (Method Detection Limit) or RDL (Reporting Detection Limit) that defines the lowest value that the laboratory could detect or report for this analyte.
Uncertainty (Radiochemistry)	Confidence level of 2 sigma.
Case Narrative (Cn)	A brief discussion about the included sample results, including a discussion of any non-conformances to protocol observed either at sample receipt by the laboratory from the field or during the analytical process. If present, there will be a section in the Case Narrative to discuss the meaning of any data qualifiers used in the report.
Quality Control Summary (Qc)	This section of the report includes the results of the laboratory quality control analyses required by procedure or analytical methods to assist in evaluating the validity of the results reported for your samples. These analyses are not being performed on your samples typically, but on laboratory generated material.
Sample Chain of Custody (Sc)	This is the document created in the field when your samples were initially collected. This is used to verify the time and date of collection, the person collecting the samples, and the analyses that the laboratory is requested to perform. This chain of custody also documents all persons (excluding commercial shippers) that have had control or possession of the samples from the time of collection until delivery to the laboratory for analysis.
Sample Results (Sr)	This section of your report will provide the results of all testing performed on your samples. These results are provided by sample ID and are separated by the analyses performed on each sample. The header line of each analysis section fo each sample will provide the name and method number for the analysis reported.
Sample Summary (Ss)	This section of the Analytical Report defines the specific analyses performed for each sample ID, including the dates and times of preparation and/or analysis.
Qualifier	Description
J	The identification of the analyte is acceptable: the reported value is an estimate.











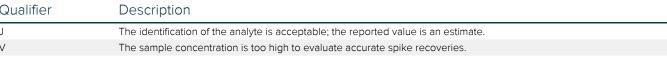












Pace Analytical National	12065 Lebanon Ro	1 Mount Juliet	TN 37122
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Alabama	40660	Nebraska	NE-OS-15-05
Alaska	17-026	Nevada	TN000032021-1
Arizona	AZ0612	New Hampshire	2975
Arkansas	88-0469	New Jersey-NELAP	TN002
California	2932	New Mexico ¹	TN00003
Colorado	TN00003	New York	11742
Connecticut	PH-0197	North Carolina	Env375
Florida	E87487	North Carolina ¹	DW21704
Georgia	NELAP	North Carolina ³	41
Georgia ¹	923	North Dakota	R-140
Idaho	TN00003	Ohio-VAP	CL0069
Illinois	200008	Oklahoma	9915
Indiana	C-TN-01	Oregon	TN200002
lowa	364	Pennsylvania	68-02979
Kansas	E-10277	Rhode Island	LAO00356
Kentucky 16	KY90010	South Carolina	84004002
Kentucky ²	16	South Dakota	n/a
Louisiana	Al30792	Tennessee 1 4	2006
Louisiana	LA018	Texas	T104704245-20-18
Maine	TN00003	Texas ⁵	LAB0152
Maryland	324	Utah	TN000032021-11
Massachusetts	M-TN003	Vermont	VT2006
Michigan	9958	Virginia	110033
Minnesota	047-999-395	Washington	C847
Mississippi	TN00003	West Virginia	233
Missouri	340	Wisconsin	998093910
Montana	CERT0086	Wyoming	A2LA
A2LA – ISO 17025	1461.01	AIHA-LAP,LLC EMLAP	100789
A2LA – ISO 17025 ⁵	1461.02	DOD	1461.01
Canada	1461.01	USDA	P330-15-00234



^{*} Not all certifications held by the laboratory are applicable to the results reported in the attached report.

TN00003

EPA-Crypto



















 $^{^* \, \}text{Accreditation is only applicable to the test methods specified on each scope of accreditation held by Pace Analytical.} \\$

Company Name/Address:			Billing Info	ormation:		T			Analys	s / Contai	ner / Preservative		Chain of Custoo	dy Page of
Arcadis - Chevron - NM			Arcadis, US. Inc. Pres Chk									and custody Page 1		
1004 N Big Spring Street Suite 121 Midland. TX 79701				ds Ranch, CO 8		4							PEOP	ACE* LE ADVANCING SCIENCE
Report to:			Email To:									NEW AND	MTJ	ULIET, TN
Morgan Jordan			douglas.jo	ordan@arcadis.co	m;lauren.krue	eger@a					Ceff.		12065 Lebanon Rd N	lount Juliet, TN 37122
Project Description: NM F State		City/State Collected:	Morun	ad UM	Please C PT MT	ircle: CT ET							Pace Terms and Conc https://info.pacelabs	via this chain of custody dgment and acceptance of th litions found at: com/hubfs/pas-standard-
Phone: 432-687-5400	Client Project 30224759			Lab Project # CHEVARCNI	M-NMFSTA	TE		loPres				2.7	SDG # L17	
Collected by (print): Peniel Mchee	Site/Facility I			P.O. #			-	DPE-N					Acctnum: CH	
Collected by (signature): Immediately Packed on Ice N Y	Same D	Lab MUST Be Day Five ay 5 Da By 10 D	Day y (Rad Only)	Quote # Date Resul	ts Needed	No.	40mlAmb+IC	IDE 125mlHDPE-NoPres					Template: T20 Prelogin: P11 PM: 3842 - Ha	50143 113146
Sample ID	Comp/Grab	Matrix *	Depth	Date	Time	Cntrs	BTEX 4	CHLORIDE						Sample # (lab only
MW-6-W-241111	6	GW		11-11-24	1000	4	X	Х					7	- 01
Zw-Z-W-Z41111	G	GW		1	1025	4	X	Х						- 05
RW-3-W-241111	G	GW	1	11-11-24	1055	4	X	Х						- 03
46		GW				4	X	X						
**													23	
. 8 . 6			-					m	1 //	411	-24			
			-											
* Matrix: SS - Soil AIR - Air F - Filter GW - Groundwater B - Bioassay WW - WasteWater DW - Drinking Water	Remarks:								pH		Temp	COC Seal COC Sign Bottles	ample Receipt Cl Present/Intact med/Accurate: arrive intact: bottles used:	necklist: NP Y N
OT - Other	Samples returned UPS FedEx			Tracki	ng#	0	042	10-	820	2 7	957	Sufficie	ent volume sent: If Applicab	Y N
Relinquished by (Signature)	Da		Time	. 1_1.	red by: (Signat	IN SECURITION OF PERSONS	Va	>	Trip Bla	nk Receiv	red: Yes/No HCL/MeoH TBR	Preserva	Headspace: ation Correct/Ch en <0.5 mR/hr:	ecked: Y N
Relinquished by : (Signature)	Da	te: 1/11/2		377	ed by: (Signat	. 4.				151990 0=1.	Bottles Received:	If preserva	ation required by Lo	gin: Date/Time
Belinquished by : (Signature)	Da	te: /	/ Time:	Receiv	red for lab by:	(Signatu	re)		Date:	.24	Time:	Hold:		Condition: NCF / OK

Appendix G

C-141 Form

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	Not Applicable
District RP	1RP-258
Facility ID	fAB0000000273
Application ID	pENV00001RP258

Release Notification

Responsible Party

				-				
Responsible Party: Chevron USA Inc.						Not Applicable		
Contact Name: Armando Martinez						Contact Telephone: 575.586.7639		
Contact ema	il: amarti@c	chevron.com		Incident 7	# (assigned by OCD) Not Applicable			
Contact mail	ling address:	:						
			Location	n of R	Release S	Source		
Latitude 32.6	543018				Longitude	-103.301158		
			(NAD 83 in a	decimal de	egrees to 5 dec	imal places)		
Site Name N	M F State				Site Type	e: former tank battery and reserve pit		
Date Release	Discovered	: Unknown, some	time after 1986		API# (if ap	pplicable) Not Applicable		
			T -					
Unit Letter	Section	Township	Range	T		unty		
I	24	19S	36E	Lea				
Cumfa a a Ourma	Stata	☐ Federal ☐ T	mile al Dimirrata	(Name)		,		
Surface Owne	1. M State	rederai i		(Ivame.)		
			Nature an	ıd Vo	lume of	Release		
	Materia	al(s) Released (Select a	Il that apply and attac	ch calcula	tions or specifi	ic justification for the volumes provided below)		
Crude Oi			ed (bbls) Unknov		none or specifi	Volume Recovered (bbls) Unknown		
Produced	Water	Volume Release	ed (bbls)			Volume Recovered (bbls)		
		Is the concentra	tion of dissolved >10,000 mg/l?	chlorid	e in the	☐ Yes ☐ No		
Condensa	ate	Volume Release	ed (bbls)			Volume Recovered (bbls)		
Natural C	Gas	Volume Release	ed (Mcf)			Volume Recovered (Mcf)		
Other (de	escribe)	Volume/Weight	t Released (provi	de units)	Volume/Weight Recovered (provide units)		
Cause of Rel	lease							
Unknown. T	he tank batte	ery and reserve pit	are visible in ae	rial phot	tographs dat	ted February 1949, July 1983, and June 1986. Sometime		
after 1986, a	n earthen en	nergency reserve p	oit was located ap	proxim	ately 175 fe	eet north of the tank battery. The former reserve pit was		
subsequently unearthed during construction of a production facility immediately south of the pit by the Amerada-Hess Corporation.								

received by OCD: 4/2/2025 9:43:16 AM
State of New Mexico

Incident ID	NA
District RP	1RP-258
Facility ID	fAB0000000273
Application ID	pENV00001RP258

Was this a major	If YES, for what reason(s) does the responsible party consider this a major release?
release as defined by	
19.15.29.7(A) NMAC?	Unknown release amount. Considered major release.
⊠ Yes □ No	
If YES, was immediate no Unknown.	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
Unknown.	
	Initial Response
The responsible	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury
The source of the rele	ease has been stopped.
The impacted area ha	s been secured to protect human health and the environment.
Released materials ha	ave been contained via the use of berms or dikes, absorbent pads, or other containment devices.
	ecoverable materials have been removed and managed appropriately.
If all the actions described	d above have <u>not</u> been undertaken, explain why:
has begun, please attach	IAC the responsible party may commence remediation immediately after discovery of a release. If remediation a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred at area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
	rmation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and
public health or the environs	required to report and/or file certain release notifications and perform corrective actions for releases which may endanger nent. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have
	ate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In f a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws
and/or regulations.	The Compliance with any control of responsionity for compliance with any control reacting, state, or recar tame
Printed Name: <u>Armando</u>	Martinez Title: Operations Lead
Signature:	Date: <u>5/10/2023</u>
email: amarti@chevron.c	
eman. amaru@enevron.e	<u>oni</u>
OCD Only	
Received by:	Date:

State of New Mexico Incident ID

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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

(ft bgs)				
⊠ Yes □ No				
☐ Yes ⊠ No				
☐ Yes ⊠ No				
☐ Yes ⊠ No				
☐ Yes ⊠ No				
☐ Yes ⊠ No				
☐ Yes ⊠ No				
☐ Yes ⊠ No				
☐ Yes ⊠ No				
☐ Yes ⊠ No				
☐ Yes ⊠ No				
☐ Yes ⊠ No				
ertical extents of soil				
 Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs- Not Applicable Photographs including date and GIS information Topographic/Aerial maps Laboratory data including chain of custody 				

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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Remediation Plan

Remediation Plan Checklist: Each of the following items must be included in the plan.			
 □ Detailed description of proposed remediation technique □ Scaled sitemap with GPS coordinates showing delineation points □ Estimated volume of material to be remediated □ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC □ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required) 			
<u>Deferral Requests Only</u> : Each of the following items must be con	firmed as part of any request for deferral of remediation.		
Contamination must be in areas immediately under or around predeconstruction.	oduction equipment where remediation could cause a major facility		
Extents of contamination must be fully delineated.			
Contamination does not cause an imminent risk to human health, the environment, or groundwater.			
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Printed Name:	Title:		
Signature:	Date:		
email:	Telephone:		
OCD Only			
Received by:	Date:		
Approved			
Signature:	Date:		

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

A scaled site and sampling diagram as described in 19.15.29.11 NMAC			
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)			
☐ Laboratory analyses of final sampling (Note: appropriate ODC	C District office must be notified 2 days prior to final sampling)		
Description of remediation activities			
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete. Printed Name: Title: Title:			
Signature:			
email:	Telephone:		
OCD Only			
Received by:	Date:		
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.			
Closure Approved by:	Date:		
Printed Name:	Title:		

Arcadis U.S., Inc. 1330 Post Oak Blvd., Suite 2250 Houston Texas 77056 Phone: 713 953 4800

www.arcadis.com

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 447977

CONDITIONS

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	447977
	Action Type:
	[UF-GWA] Ground Water Abatement (GROUND WATER ABATEMENT)

CONDITIONS

Created By	Condition	Condition Date
michael.buchanan	Review of the Former New Mexico Groundwater Monitoring Report for 1RP-258 (2024) 1. Continue to conduct O&M for the LNAPL skimmer pump as scheduled. 2. Continue to conduct semi-annual groundwater monitoring for the site, and continue to sample & gauge sentient well, MW-6 as scheduled. 3. Please keep OCD apprised of any site conditions that change, or contaminant migration off-site which could put any domestic or livestock wells at risk. 4. Please submit the 2025 groundwater monitoring report to OCD no later than April 1, 2026.	4/30/2025