



MCollier@H-R Enterprises.com 575-909-0326

Soil Assessment and Closure Report

Palmillo State Com #004 Incident# nAPP2422766341 Eddy County, New Mexico

Prepared For:

Cimarex Energy Co. of Colorado 6001 Deauville Blvd. Suite 300N Midland, TX 79706

Prepared By:

H&R Enterprises, LLC 5120 W. Kansas St. Hobbs, New Mexico 88242

November 25, 2024

Mr. Mike Bratcher **New Mexico Oil Conservation District** 1220 S. St. Francis Dr. Santa Fe, NM 87505

Subject: Soil Assessment and Closure Report Palmillo State Com #004 Eddy County, NM

Dear Mr. Bratcher,

Cimarex Energy Co. of Colorado has contracted H&R Enterprises (H&R) to perform soil assessment services at the above-referenced location. The results of our soil assessment activities are contained herein.

Site Information

The Palmillo State Com #004 is located approximately 24 miles Southeast of Artesia, New Mexico. The legal location for this release is Unit Letter L, Section 32, Township 18 South and Range 29 East in Eddy County, New Mexico. More specifically the latitude and longitude for the release are 32.702344 North and -104.103283 West. Site plans are presented in Appendix I.

According to the soil survey provided by the United States Department of Agriculture NaturalResources Conservation Service, the soil in this area is made up of Tonuco loamy fine sand, 0 to 3 percent slopes. The referenced soil data is attached in Appendix II. Drainage courses in this area are typically dry. This project site is not located in a high Karst potential area (KarstMap, Appendix I).

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Groundwater and Site Characterization

The New Mexico Office of the State Engineer web site indicates that the nearest reported depth to groundwater is 180-feet below ground surface (BGS). See Appendix II for the referenced groundwater data.

If a release occurs within the following areas, the responsible party must treat the release as if it occurred less than 50 feet to the groundwater in Table I, New Mexico Oil Conservation Division (NMOCD) Rule 19.15.29, NMAC.

Approximate Depth to Groundwater

180 Feet/BGS

Yes	No	Within 300 feet of any continuously flowing watercourse or any other significant watercourse
Yes	No	Within 200 feet of any lakebed, sinkhole, or a playa lake
Yes	No	Within 300 feet from an occupied permanent residence, school, hospital, institution, or church
Yes	No	Within 500 feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes
Yes	No	Within 1000 feet of any freshwater well or spring
Yes	No	Within incorporated municipal boundaries or within a defined municipal freshwater well field covered under a municipal ordinance adopted pursuant to Section 3-2703 NMSA 1978
Yes	No	Within 300 feet of a wetland
Yes	No	Within the area overlying a subsurface mine
Yes	No	Within an unstable area
Yes	No	Within a 100-year floodplain

Due to groundwater data being outside the recommended 0.5-mile radius of the release, a groundwater determination bore was drilled to a depth of 105-foot BGS. No groundwater was present the day of drilling nor 72-hours after drilling occurred. As groundwater is greater than 100-feet BGS the closure criteria for this site are as follows:

Table I						
Closure Criteria for Soils Impacted by a Release						
Minimum depth below any point within the horizontal boundary of the release to ground water less than 10,000 mg/I TDS	Constituent	Method*	Limit**			
>100 feet	Chloride **	EPA 300.0 or SM4500 CIB	20,000 mg/kg			
	TPH (GRO+DRO+MRO)	EPA SW-846 Method 8015M	2,500 mg/kg			
	GRO+DRO	EPA SW-846 Method 8015M	1,000 mg/kg			
	BTEX	EPA SW-846 Method 8021B or 8260B	50 mg/kg			
	Benzene	EPA SW-846 Method 8021B or 8260B	10 mg/kg			

Incident Description

On August 14, 2024, it was discovered that lightning had struck the produced water tank causing a fire and release of approximately 42 barrels (bbls) of produced water. A total of 10 bbls were recovered.

Soil Assessment Activities

H&R mobilized personnel to begin soil assessment sampling activities of the release area. Grab samples were obtained by way of air rotary drill and transported to Cardinal Laboratory for analysis. The results of that analysis are presented in the following data table. Initial soil assessment sampling locations are illustrated on Soil Assessment Map, Appendix I. Western delineation of this spill incident can be found found in Appendix VI, as that references an additional NMOCD spill incident (nRM2009253961). Photographic documentation is attached in Appendix IV. A complete laboratory report can be found in Appendix V.

Sample ID	Sample Date	Depth (BGS)	BTEX mg/kg	Benzene mg/kg	GRO mg/kg	DRO mg/kg	MRO mg/kg	Total TPH mg/kg	Cl mg/kg
NMOCD Tabl	le 1 Closure Crit NMAC	teria 19.15.29	50 mg/kg	10 mg/kg	1000 r	mg/kg	2500 mg/kg	2500 mg/kg	20,000 mg/kg
		0-1'	ND	ND	ND	ND	ND	0	1020
		2'	ND	ND	ND	ND	ND	0	928
BH-1	11/11/2024	3'	ND	ND	ND	ND	ND	0	1790
DU-T	11/11/2024	4'	ND	ND	ND	ND	ND	0	3040
		6'	ND	ND	ND	ND	ND	0	4560
		8'	ND	ND	ND	ND	ND	0	384
		0-1'	ND	ND	ND	ND	ND	0	272
DU 2	11/11/2024	2'	ND	ND	ND	ND	ND	0	192
BH-2	11/11/2024	3'	ND	ND	ND	ND	ND	0	320
		4'	ND	ND	ND	ND	ND	0	48
		0-1'	ND	ND	ND	ND	ND	0	2480
DU 2	11/11/2024	2'	ND	ND	ND	ND	ND	0	176
BH-3	11/11/2024	3'	ND	ND	ND	ND	ND	0	144
		4'	ND	ND	ND	ND	ND	0	32
H-1	11/11/2024	0-1'	ND	ND	ND	ND	ND	0	16
H-2	11/11/2024	0-1'	ND	ND	ND	ND	ND	0	16
H-3	11/11/2024	0-1'	ND	ND	ND	ND	ND	0	32
ND = Analyte Not Detected, BH = Vertical Bore Hole Sample, H = Horizontal Sample									

ND = Analyte Not Detected BH = Vertical Bore Hole Sample H = Horizontal Sample

Based on the results of our soil assessment, being in a low karst potential area, and groundwater being over 100-foot BGS, Cimarex Energy Co. of Colorado is requesting this release be deferred till the time of reclamation.

6

Closure

Based on the soil assessment sample results completed for this project, on behalf of Cimarex Energy Co. of Colorado, we request that no further actions be required at this time, and that closure of this incident is granted. Remediation of the affected area will take place during P&A & reclamation activities.

Should you have any questions or if further information is required, please do not hesitate to contact our office at 575-909-0326.

Respectfully submitted,

H&R Enterprises, LLC

Michael Collier Environmental Project Manager

Attachments:

Appendix I Site Maps Appendix II Soil Survey, Groundwater Data, FEMA Flood Zone, NMOSE Well Record Appendix III NMOCD Correspondence Appendix IV Photographic Documentation Appendix V Laboratory Reports



SITE MAPS

KARST POTENTIAL MAP

TOPOGRAPHIC MAP

LOCATOR MAP

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Cimarex Energy Co. of Colorado Incident# nAPP2422766341 Eddy County, NM Soil Assessment Map Legend

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- Horizontal Sample Point
- Vertical Bore Hole Sample Point



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Cimarex Energy Co. of Colorado Incident# nAPP2422766341 Eddy County, NM Karst Potential Map Page 9 of 112 Legend High Low Medium Palmillo State Com #004

360

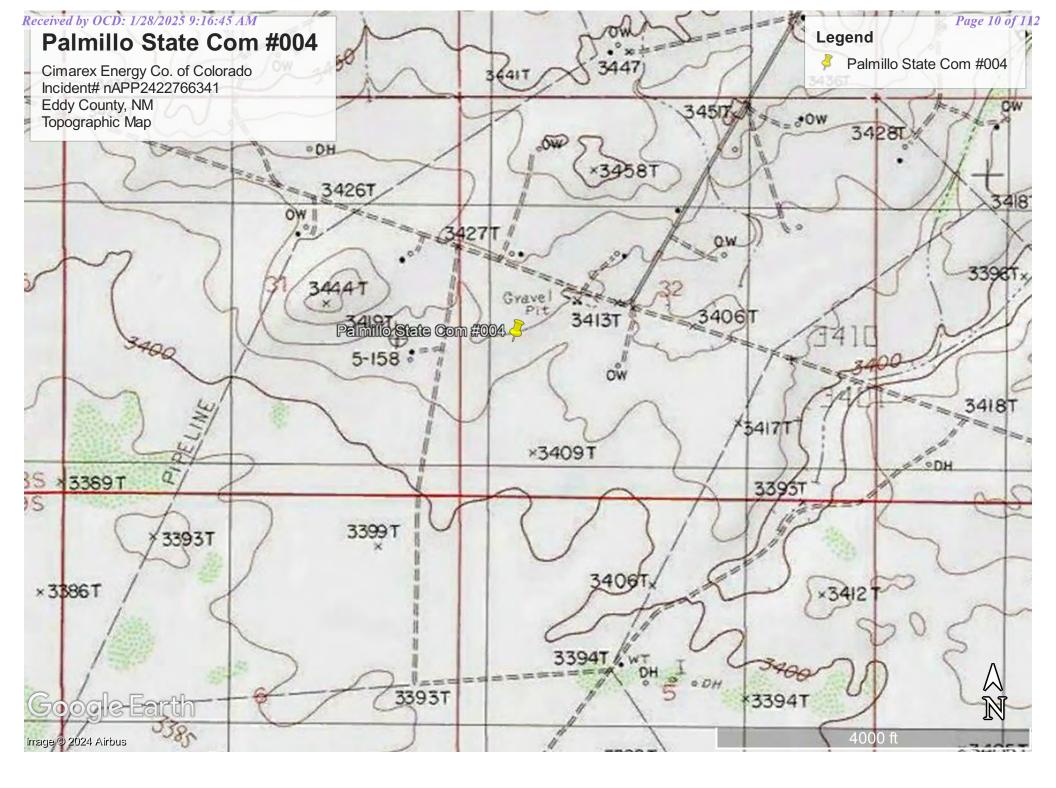
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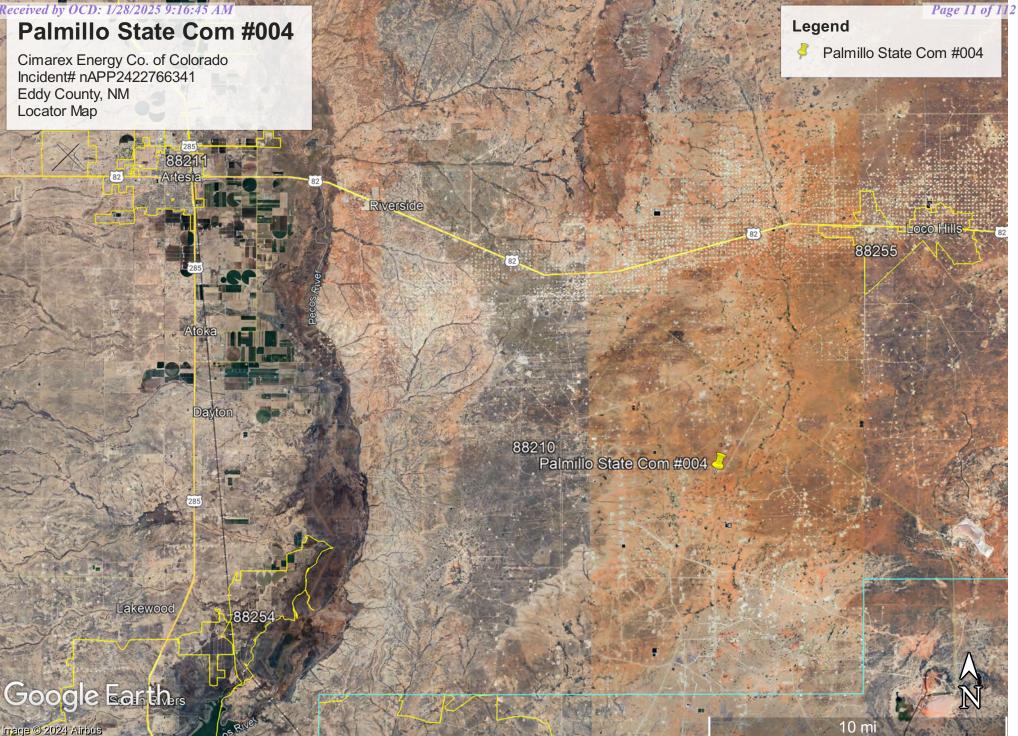
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Eddy County, NM Locator Map



APPENDIX II

GROUNDWATER DATA

SOIL SURVEY

FEMA FLOOD ZONE

NMOSE WELL LOG & PLUGGING RECORD

Water Column/Average Depth to Water

(ADLW##### in the PODEuffix indicates the PODEasDeen replaced & no longerDerves a water right file.)	(R=POD has been replaced, O=orphaned, C=the file g closed)			(quarte smalle:	ers are st to la rge	est)				(NAD83 UTN	И in met
POD Number	Code	Sub basin	County	Q64	Q16	Q4	Sec	Tws	Range	х	
<u>CP 01618 POD1</u>		CP	ED	SW	SE	NE	29	18S	29E	585119.6	3620
<u>CP 01858 POD1</u>		СР	ED	SE	NW	SE	01	19S	28E	581872.2	3617
Record©ount: 2											
Record¤ount: 2 Basin/County Se County: ED											

The data is furnished by the NMOSE/ISC and isaccepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, Isability, or suitability for any particular purpose of the data.

11/22/24 9:33 AM MST Water Column/Average Depth to Water

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PLUGGING RECORD



NOTE: A Well Plugging Plan of Operations shall be approved by the State Engineer prior to plugging - 19.27.4 NMAC

I. GENERAL / WELL OWNERSHIP:

Vall	Engineer Well Number: CP-2023 owner: Coterra Energy Co. (Agent Ja	ames Hawley H&R)	Phone	No.:
	ng address: P.O. Box 3641		Fhone	
	Hobbs	State:	NM	Zip code: 88241
I. W	ELL PLUGGING INFORMATIO		2010/01/202	
)	Name of well drilling company th	at plugged well: H&R	Enterprises, LLC.	
2)	New Mexico Well Driller License	No.: WD-1862		Expiration Date: 6-16-25
3)	Well plugging activities were sup Nathan Smelcer	ervised by the followir	ng well driller(s)/rig su	pervisor(s):
4)	Date well plugging began: 11-1	5-24	Date well plugging co	ncluded: 11-15-24
5)	GPS Well Location: Latitud Longit	le: <u>32</u> de ude: <u>104</u> de	g. <u>42</u> min, <u></u> g. <u>06</u> min, <u></u>	09.6 sec 12.2 sec, WGS 84
5)	Depth of well confirmed at initiat by the following manner: well so		105' ft below grou	nd level (bgl),
7)	Static water level measured at init	iation of plugging:	N/A ft bgl	
3)	Date well plugging plan of operat	ions was approved by	the State Engineer:	10-18-24
))	Were all plugging activities consi differences between the approved	stent with an approved	plugging plan?	yes If not, please describ (attach additional pages as needed):

Log of Plugging Activities - Label vertical scale with depths, and indicate separate plugging intervals with 10) horizontal lines as necessary to illustrate material or methodology changes. Attach additional pages if necessary.

For each interval plugged, describe within the following columns:

Depth (ft bgl)	Plugging <u>Material Used</u> (include any additives used)	Volume of Material Placed (gallons)	Theoretical Volume of Borehole/ Casing (gallons)	Placement <u>Method</u> (tremie pipe, other)	<u>Comments</u> ("casing perforated first", "open annular space also plugged", etc.)
-	0' - 10' Hydrated Bentonite	Approx. 15 gallons	15 gallons	Pour	
-	10' - 105' Drill Cuttibgs	Approx. 139 gallons	139 gallons	Pour	
-	-				
-	-				
-					
-	-				
_	-				
-	-				
_		MULTIPLY	BY AND OBTAIN		
SICA	ATURE:	cubic feet x 7	7.4805 = gallons 1.97 = gallons		

III. SIGNATURE:

1. James Hawley

, say that I am familiar with the rules of the Office of the State Engineer pertaining to the plugging of wells and that each and all of the statements in this Plugging Record and attachments are true to the best of my knowledge and belief.

Signature of Well Driller

11-18-24

Date



WELL RECORD & LOG OFFICE OF THE STATE ENGINEER

POLMillo 11118124

www.ose.state.nm.us

-	OSE POD NO	(WELL NO	1)		WELL TAG ID NO.		OSE FILE NO	(5)		
NO	Pod 1				THE ING ID NO.		CP-2023	(0).		
OCATI	WELL OWNI Coterra En) (Agent James Haw	ley H&R Ent	erprises, LLC)		PHONE (OPT	IONAL)		
AND WELL LOCATION	WELL OWNE P.O. Box 3		G ADDRESS				CITY Hobbs		STATE NM 88241	ZIP
	WELL	N LA	D	EGREES 32	MINUTES SE 42	CONDS 09.6 N	* ACCURAC	Y REQUIRED: ONE TEN	TH OF A SECOND	
GENERAL	(FROM GP	S)	NGITUDE	104	06	12.2 W	* DATUM RE	QUIRED: WGS 84		
1. GER	DESCRIPTIO	ON RELATIN	NG WELL LOCATION TO	O STREET ADD	RESS AND COMMON LAN	IDMARKS – PL	SS (SECTION, TO	OWNSHJIP, RANGE) WF	HERE AVAILABLE	
	LICENSE NO WD-1		NAME OF LICENSEI	DRILLER	James Hawley			NAME OF WELL DR	RILLING COMPANY R Enterprises, LLC	-
	DRILLING ST 11-11		DRILLING ENDED 11-11-24	DEPTH OF CO	MPLETED WELL (FT) 105'	BORE HO	DLE DEPTH (FT) 105'		ST ENCOUNTERED (F	r)
Z	COMPLETED	WELL IS:	ARTESIAN *add Centralizer info be	DRY HO	LE SHALLOW (U	NCONFINED)		WATER LEVEL		C MEASURED
ATIO	DRILLING FL	UID:	AIR	MUD	ADDITIVES - :	SPECIFY:	((1)			
ORM	DRILLING M	ETHOD: 🗸	ROTARY HAM	MER CAB	LE TOOL TOTHER -	SPECIFY:		CHECK INSTAI	HERE IF PITLESS AD	APTER IS
INF	DEPTH (feet bgl)		BORE HOLE	CASING	MATERIAL AND/OR GRADE	C	ASING	CASING	CASING WALL	SLOT
CASING INFORMATION	FROM	ТО	DIAM (inches)	(include each casing string, and note sections of screen) (add cour			NECTION TYPE pling diameter)	INSIDE DIAM. (inches)	THICKNESS (inches)	SIZE (inches)
	0'	105'	6'	No	casing left in hole					
DRILLING &										
2. DRI		_	-							
~										
								-		
	DEPTH (feet bgl)	BORE HOLE	LIST ANNU	LAR SEAL MATERIAL		L PACK SIZE-	AMOUNT		
RIAL	FROM	ТО	DIAM. (inches)	*(if using Cer	RANGE BY INT		e spacing below)	(cubic feet)	METHO	
ATEI					N/A					
ANNULAR MATERIAL										
NUL										
3. AN										
	OSE INTERN	AL USE					WR-2	0 WELL RECORD &	LOG (Version 09/2	2/2022)
FILE	ATION				POD NO.		TRN N			
LUC	ATION						WELL TAG II	D NO.	PAGE	1 OF 2

	DEPTH (f	eet bgl)								ESTIMATED
	FROM	то	THICKNESS (feet)	INCLUDE WATE	ID TYPE OF MATERIAL F ER-BEARING CAVITIES C oplemental sheets to fully d	OR FRAC	CTURE ZONES	BEAL	TER RING? / NO)	YIELD FOR WATER- BEARING ZONES (gpm)
	0'	5'	5'		Sandy Topsoil		19 Million (19 Mil	Y	√ N	
	5'	26'	21'		Sandy Caliche			Y	√ N	
	26'	105'	79'		Sand & Gravel			Y	√ N	
								Y	N	
								Y	N	
Ţ								Y	N	
4. HYDROGEOLOGIC LOG OF WELL								Y	N	
OF								Y	N	
00								Y	N	
ICI.								Y	N	
TOC								Y	N	
GEO								Y	N	
RO								Y	N	
IYH								Y	N	
4.								Y	N	
								·Y	N	
								Y	N	
								Y	N	
								Y	N	
								Y	Ν	
								Y	N	
	METHOD U			OF WATER-BEARIN	G STRATA: THER – SPECIFY: Dry Ho	le		AL ESTI		0.00
NOIS	WELL TES	SIAF	CI TIME, END TIN	AE, AND A TABLE SH	A COLLECTED DURING OWING DISCHARGE AN	D DRA	WDOWN OVER TH	IE TESTI	NG PERIC	DD.
5. TEST; RIG SUPERVISION	MISCELLA	NEOUS IN		ell was gauged for w. s backfilled to 10' B6 face.	ater on 11-15-24, well bo GS with drill cuttings, the	ere was d en hydra	dry, temporary wel ted bentonite chips	l casing s s were po	was remo	wed, bore hole m 10' BGS to
5. TES	PRINT NAM		PRILL RIG SUPER	VISOR(S) THAT PRO	VIDED ONSITE SUPERVI	SION O	F WELL CONSTRU	CTION C	THER TH	HAN LICENSEE:
6. SIGNATURE				DAYS AFTER COM	EST OF HIS OR HER KN(D THAT HE OR SHE WIL PLETION OF WELL DRIL		GE AND BELIEF, T THIS WELL RECOI	RD WITH	THE ST.	IS A TRUE AND ATE ENGINEER
6. SI	A	SIGNAT	TURE OF DRALE		ames Hawley NAME	-		11-	18-24 DATE	
	0.00		0					_	DATE	
	E NO.	AL USE			POD NO.		WR-20 WELL RE	CORD &	LOG (Ve	rsion 09/22/2022)
	CATION				FOD NO.		TRN NO.			
Luci						WELL	TAG ID NO.			PAGE 2 OF 2

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Eddy Area, New Mexico

TF—Tonuco loamy fine sand, 0 to 3 percent slopes

Map Unit Setting

National map unit symbol: 1w61 Elevation: 3,000 to 4,100 feet Mean annual precipitation: 10 to 14 inches Mean annual air temperature: 60 to 64 degrees F Frost-free period: 200 to 217 days Farmland classification: Not prime farmland

Map Unit Composition

Tonuco and similar soils: 98 percent Minor components: 2 percent Estimates are based on observations, descriptions, and transects of the mapunit.

Description of Tonuco

Setting

Landform: Plains, alluvial fans Landform position (three-dimensional): Rise Down-slope shape: Convex, linear Across-slope shape: Linear Parent material: Mixed alluvium and/or eolian sands

Typical profile

H1 - 0 to 5 inches: loamy fine sand *H2 - 5 to 15 inches:* loamy fine sand *H3 - 15 to 19 inches:* indurated

Properties and qualities

Slope: 0 to 3 percent
Depth to restrictive feature: 6 to 20 inches to petrocalcic
Drainage class: Excessively drained
Runoff class: Very high
Capacity of the most limiting layer to transmit water (Ksat): Very low to moderately low (0.00 to 0.06 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Maximum salinity: Nonsaline (0.0 to 1.0 mmhos/cm)
Sodium adsorption ratio, maximum: 1.0
Available water supply, 0 to 60 inches: Very low (about 1.3 inches)

Interpretive groups

Land capability classification (irrigated): None specified Land capability classification (nonirrigated): 7e Hydrologic Soil Group: D Ecological site: R070BD004NM - Sandy Hydric soil rating: No Map Unit Description: Tonuco loamy fine sand, 0 to 3 percent slopes---Eddy Area, New Mexico

Minor Components

Tonuco

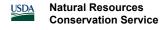
Percent of map unit: 1 percent *Ecological site:* R070BD004NM - Sandy *Hydric soil rating:* No

Dune land

Percent of map unit: 1 percent Hydric soil rating: No

Data Source Information

Soil Survey Area: Eddy Area, New Mexico Survey Area Data: Version 20, Sep 3, 2024

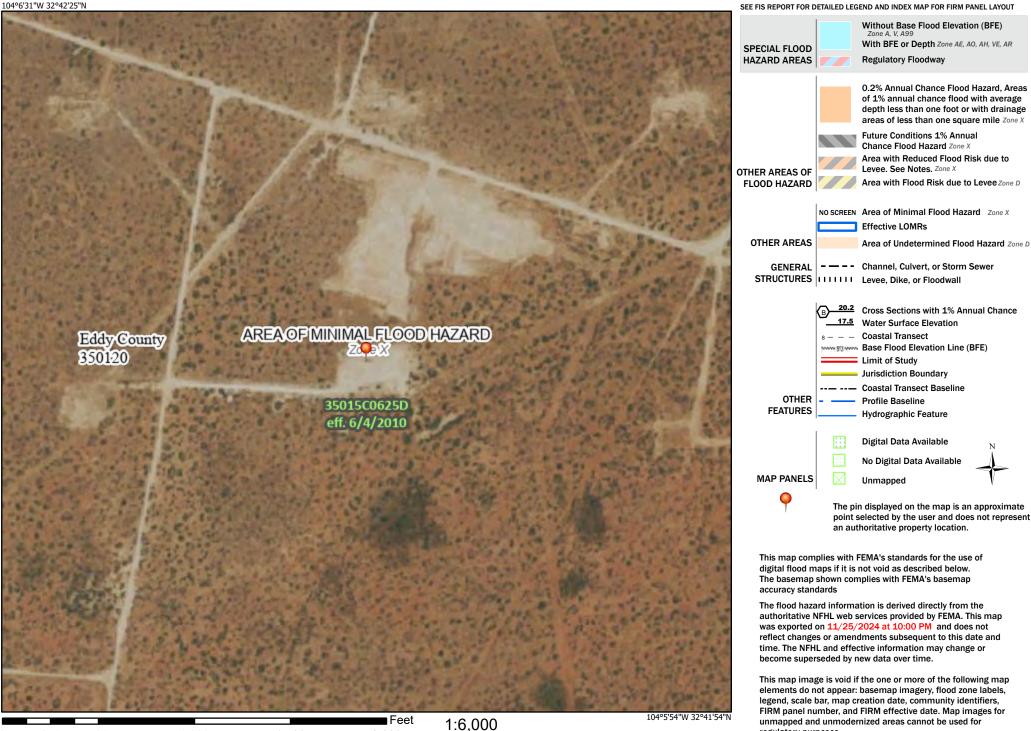


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Legend

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1,500 Releasea to Imaging: 5/15/2025 & 904:59 AM

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regulatory purposes.

Basemap Imagery Source: USGS National Map 2023



C-141

NMOCD CORRESPONDENCE

SIGN-IN HELP

Searches Operator Data Hearing Fee Application

OCD Permitting

Home Operator Data Action Status Action Search Results Action Status Item Details

[C-141] Initial C-141 (C-141-V-INITIAL) Application

Submission Information					
Submission ID:	374120	Districts:	Artesia		
Operator:	[162683] CIMAREX ENERGY CO. OF COLORADO	Counties:	Eddy		
Description:	CIMAREX ENERGY CO. OF COLORADO [162683] , PALMILLO STATE 4 , nAPP2422766341				
Status:	APPROVED				
Status Date:	08/15/2024				
References (2):	fAPP2202675850, nAPP2422766341				

Forms

Attachments:

Volume Calculation

Questions

Prerequisites

nAPP2422766341
NAPP2422766341 PALMILLO STATE 4 @ 0
Produced Water Release
Initial C-141 Received
[fAPP2202675850] PALMILLO STATE 4

Location of Release Source

Site Name	PALMILLO STATE 4
Date Release Discovered	08/14/2024
Surface Owner	State

Incident Details

 Please answer all the questions in this group.

 Incident Type
 Produced Water Release

 Incident Type
 Yes

 Incident Type
 Yes

 Incident Type
 No

 Incident Type
 No

	Searches Operator Data Hearing Fee Application
Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the v	olumes provided should be attached to the follow-up C-141 submission.
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Lightning Tank (Any) Produced Water Released: 47 BBL Recovered: 10 BBL Lost: 37 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	We had a lightning strike that resulted in a fire and a spill at the Palmillo State 4. No injuries were associate 0128, the Coterra Control Room received a call about a possible fire at the Palmillo State 4 well, which was Melbourne employee. At 0257, the Coterra Lease Operator arrived on site and confirmed the fire had self-e reviewing the water tank gauges, an estimated 42 barrels were in the tank. A vac truck was able to recover water from inside the berm. The remainder of the fluid is believed to have vaporized in the fire.
Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more; (2) an unauthorized release of a volume that: (a) results in a fire or is the result of a fire;
	(d) substantially damages property or the environment.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas	s only) are to be submitted on the C-129 form.
initial Response The responsible party must undertake the following actions immediately unless they could create a safety	hazard that would result in injury.
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.
Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation	n immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the
	area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information nee
he follow-up C-141 submission.	
notifications and perform corrective actions for releases which may endanger public hea	nowledge and understand that pursuant to OCD rules and regulations all operators are required to report and Ith or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 repor or regulations.

I hereby agree and sign off to the above statement

Name: Laci Luig Title: ES&H Specialist Email: DL_PermianEnvironmental@coterra.com Date: 08/15/2024

Site Characterization

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.
What is the shallowest depth to groundwater beneath the area affected by the
Not answered.

Not answered.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs) What method was used to determine the depth to ground water

		Searches	Operator Data	Hearing Fee Application
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Not answered.			
Any other fresh water well or spring	Not answered.			
Incorporated municipal boundaries or a defined municipal fresh water well field	Not answered.			
A wetland	Not answered.			
A subsurface mine	Not answered.			
An (non-karst) unstable area	Not answered.			
Categorize the risk of this well / site being in a karst geology	Not answered.			
A 100-year floodplain	Not answered.			
Did the release impact areas not on an exploration, development, production, or storage site	Not answered.			

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission No
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the ren
then it should consult with the division to determine if another remediation plan submission is required.

Acknowledgments

This submission type does not have acknowledgments, at this time.

Comments

No comments found for this submission.

Conditions

Summary: nvelez (8/15/2024), None

Reasons

No reasons found for this submission.

Go Back

New Mexico Energy, Minerals and Natural Resources Department | Copyright 2012 1220 South St. Francis Drive | Santa Fe, NM 87505 | P: (505) 476-3200 | F: (505) 476-3220

From:	Velez, Nelson, EMNRD
To:	Laci Luig
Subject:	Re: [EXTERNAL] Palmillo State 4 Sample Variance Request
Date:	Friday, November 22, 2024 4:13:47 PM
Attachments:	image001.jpg
	Outlook-4n1cob0h.png
	<u>0.jpg</u>

WARNING: This email originated from outside of Coterra Energy. Do not click links or open attachments unless you recognize the sender, are expecting the content and know it is safe.

?

Good afternoon Laci,

Thanks for the correspondence. After careful review of the information provided, OCD approves the variance requested.

In the future, please provide sampling notification for delineation sampling to ensure that they may possibly be used as final samples toward closure. Adherence to Part 29 as written, is vital to achieving the end results that everyone desires. This approval is for these two (2) incidents and should not be viewed as precedent for any future incidents. All incidents will be reviewed on a case-by-case basis and follow the rule as it was intended.

Lastly, both incidents remediation due dates have expired. Please submit your final remediation closure report as soon as possible.

OCD will use its discretion to determine if additional enforcement action is warranted. Cooperation from Cimarex will be considered when determining any enforcement actions, which may include civil penalties.

Please keep a copy of this communication for inclusion within the appropriate report submittal.

The OCD requires a copy of all correspondence relative to remedial activities be included in all proposals and/or final closure reports. Correspondence required to be included in reports may include, but not limited to, notifications for liner inspections, sample events, spill/release/fire, and request for time extensions or variances.

Regards,

Nelson Velez • Environmental Specialist - Adv Environmental Bureau | EMNRD - Oil Conservation Division 1000 Rio Brazos Road | Aztec, NM 87410 (505) 469-6146 | nelson.velez@emnrd.nm.gov http://www.emnrd.nm.gov/ocd_



From: Laci Luig <Laci.Luig@coterra.com>
Sent: Friday, November 22, 2024 1:19 PM
To: Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>
Subject: [EXTERNAL] Palmillo State 4 Sample Variance Request

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Mr. Velez,

Thank you for taking my call this morning. As I mentioned, Cimarex has 2 open incidents at the Palmillo State 4, located at 32.70265, -104.10348, in Eddy County, NM.

Incident Numbers:

nRM2009253961 – release date 3/26/2020 nAPP2422766341 – release date 8/14/2024

On November 11, 2024, H&R Enterprises arrived on location to drill delineation sample points inside the 2 earthen berms from surface to 4' bgs, or until field screens were below 600 mg/kg chlorides. The sample map along with the lab data table for each incident is attached.

While on location, a ground water determination bore was drilled to 105' below surface then bailed after 72 hours to prove no shallow groundwater. The closest USGS record to groundwater is 2.32 miles to the Southeast with a DTW record of 205' bgs. Additionally, the Palmillo State 4 is located in a low karst area and has no potential impact to health and safety of humans, groundwater or the environment. Based on the characterization of the site, and analytical data of the delineation samples, Cimarex will follow Table I Closure Criteria for >100' DTW.

As it was not anticipated for the delineation samples collected on November 11th to have been used as the final samples, Cimarex is respectfully requesting a variance to spill rule <u>19.15.29.12</u> subpart D (1)(a) that requires a 2 business day notice to conducting final sampling.

Thank you,



Laci Luig | Environmental, Health & Safety Specialist T: 432.571.7810 | M: 432.208.3035 | laci.luig@coterra.com | www.coterra.com Coterra Energy Inc. | 6001 Deauville Blvd., Suite 300N | Midland, TX 79706

Coterra Energy Inc. is the result of the merger of Cimarex Energy Co. and Cabot Oil & Gas Corporation on October 1, 2021.

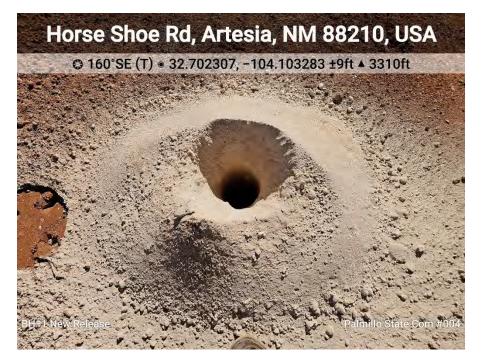
This message may contain confidential and/or privileged information. If you are not the addressee or authorized to receive this for the addressee, you must not use, copy, disclose or take any action based on this message or any information herein. If you have received this message in error, please advise the sender immediately by reply e-mail and delete this message.



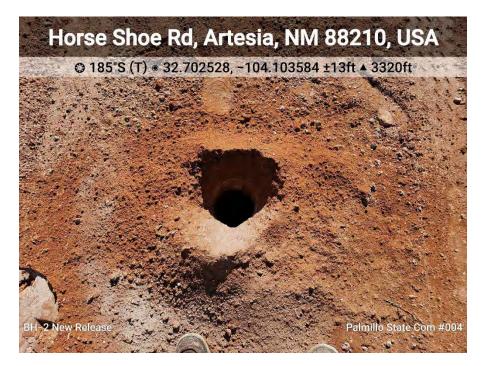
PHOTOGRAPHIC DOCUMENTATION

PHOTOGRAPHIC DOCUMENTATION

BORE HOLE PHOTOGRAPHS

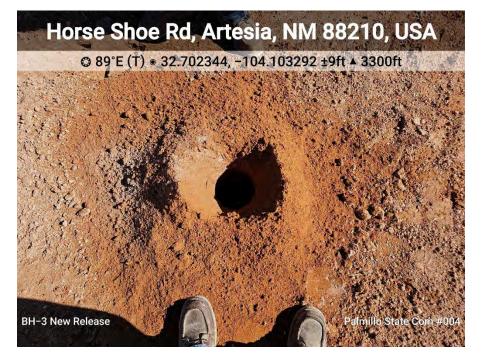


BH-1



BH-2

PHOTOGRAPHIC DOCUMENTATION



BH-3

.



LABORATORY REPORT



November 15, 2024

MICHAEL COLLIER

H & R ENTERPRISES

1010 GAMBLIN ROAD

HOBBS, NM 88240

RE: PALMILLO STATE COM #004

Enclosed are the results of analyses for samples received by the laboratory on 11/12/24 12:02.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



Analytical Results For:

	H & R ENTERPRISES MICHAEL COLLIER 1010 GAMBLIN ROAD HOBBS NM, 88240 Fax To: NONE		
Received:	11/12/2024	Sampling Date:	11/11/2024
Reported:	11/15/2024	Sampling Type:	Soil
Project Name:	PALMILLO STATE COM #004	Sampling Condition:	Cool & Intact
Project Number:	(PAL NEW)	Sample Received By:	Shalyn Rodriguez
Project Location:	COTERRA - EDDY		

Sample ID: BH - 1 0-01' (H246882-01)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifie
Benzene*	<0.050	0.050	11/13/2024	ND	1.94	97.2	2.00	4.57	
Toluene*	<0.050	0.050	11/13/2024	ND	2.07	103	2.00	3.30	
Ethylbenzene*	<0.050	0.050	11/13/2024	ND	2.25	112	2.00	3.48	
Total Xylenes*	<0.150	0.150	11/13/2024	ND	6.71	112	6.00	3.90	
Total BTEX	<0.300	0.300	11/13/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	113 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	/kg	Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1020	16.0	11/13/2024	ND	400	100	400	0.00	
TPH 8015M	mg/	/kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/12/2024	ND	198	99.2	200	1.67	
DRO >C10-C28*	<10.0	10.0	11/12/2024	ND	205	102	200	0.998	
EXT DRO >C28-C36	<10.0	10.0	11/12/2024	ND					
Surrogate: 1-Chlorooctane	114 9	48.2-13	4						
Surrogate: 1-Chlorooctadecane	122 9	% 49.1-14	8						

Cardinal Laboratories

*=Accredited Analyte

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

	H & R ENTERPRISES MICHAEL COLLIER 1010 GAMBLIN ROAD HOBBS NM, 88240 Fax To: NONE		
Received: Reported: Project Name: Project Number: Project Location:	11/12/2024 11/15/2024 PALMILLO STATE COM #004 (PAL NEW) COTERRA - EDDY	Sampling Date: Sampling Type: Sampling Condition: Sample Received By:	11/11/2024 Soil Cool & Intact Shalyn Rodriguez

Sample ID: BH - 1 2' (H246882-02)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifie
Benzene*	<0.050	0.050	11/13/2024	ND	1.94	97.2	2.00	4.57	
Toluene*	<0.050	0.050	11/13/2024	ND	2.07	103	2.00	3.30	
Ethylbenzene*	<0.050	0.050	11/13/2024	ND	2.25	112	2.00	3.48	
Total Xylenes*	<0.150	0.150	11/13/2024	ND	6.71	112	6.00	3.90	
Total BTEX	<0.300	0.300	11/13/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	109	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	/kg	Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	928	16.0	11/13/2024	ND	400	100	400	0.00	
TPH 8015M	mg/	/kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/12/2024	ND	198	99.2	200	1.67	
DRO >C10-C28*	<10.0	10.0	11/12/2024	ND	205	102	200	0.998	
EXT DRO >C28-C36	<10.0	10.0	11/12/2024	ND					
Surrogate: 1-Chlorooctane	110 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	116 9	% 49.1-14	8						

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

	H & R ENTERPRISES MICHAEL COLLIER 1010 GAMBLIN ROAD HOBBS NM, 88240 Fax To: NONE		
Received: Reported: Project Name: Project Number: Project Location:	11/12/2024 11/15/2024 PALMILLO STATE COM #004 (PAL NEW) COTERRA - EDDY	Sampling Date: Sampling Type: Sampling Condition: Sample Received By:	11/11/2024 Soil Cool & Intact Shalyn Rodriguez

Sample ID: BH - 1 3' (H246882-03)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/13/2024	ND	1.94	97.2	2.00	4.57	
Toluene*	<0.050	0.050	11/13/2024	ND	2.07	103	2.00	3.30	
Ethylbenzene*	<0.050	0.050	11/13/2024	ND	2.25	112	2.00	3.48	
Total Xylenes*	<0.150	0.150	11/13/2024	ND	6.71	112	6.00	3.90	
Total BTEX	<0.300	0.300	11/13/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	95.2	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	/kg	Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1790	16.0	11/13/2024	ND	400	100	400	0.00	
TPH 8015M	mg/	/kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/12/2024	ND	198	99.2	200	1.67	
DRO >C10-C28*	<10.0	10.0	11/12/2024	ND	205	102	200	0.998	
EXT DRO >C28-C36	<10.0	10.0	11/12/2024	ND					
Surrogate: 1-Chlorooctane	114 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	120	% 49.1-14	0						

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



	H & R ENTERPRISES MICHAEL COLLIER 1010 GAMBLIN ROAD HOBBS NM, 88240 Fax To: NONE		
Received: Reported: Project Name: Project Number: Project Location:	11/12/2024 11/15/2024 PALMILLO STATE COM #004 (PAL NEW) COTERRA - EDDY	Sampling Date: Sampling Type: Sampling Condition: Sample Received By:	11/11/2024 Soil Cool & Intact Shalyn Rodriguez

Sample ID: BH - 1 4' (H246882-04)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/13/2024	ND	1.94	97.2	2.00	4.57	
Toluene*	<0.050	0.050	11/13/2024	ND	2.07	103	2.00	3.30	
Ethylbenzene*	<0.050	0.050	11/13/2024	ND	2.25	112	2.00	3.48	
Total Xylenes*	<0.150	0.150	11/13/2024	ND	6.71	112	6.00	3.90	
Total BTEX	<0.300	0.300	11/13/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	102	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	3040	16.0	11/13/2024	ND	400	100	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/12/2024	ND	198	99.2	200	1.67	
DRO >C10-C28*	<10.0	10.0	11/12/2024	ND	205	102	200	0.998	
EXT DRO >C28-C36	<10.0	10.0	11/12/2024	ND					
Surrogate: 1-Chlorooctane	115 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	121	% 49.1-14	8						

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



	H & R ENTERPRISES MICHAEL COLLIER 1010 GAMBLIN ROAD HOBBS NM, 88240 Fax To: NONE		
Received: Reported: Project Name: Project Number: Project Location:	11/12/2024 11/15/2024 PALMILLO STATE COM #004 (PAL NEW) COTERRA - EDDY	Sampling Date: Sampling Type: Sampling Condition: Sample Received By:	11/11/2024 Soil Cool & Intact Shalyn Rodriguez

Sample ID: BH - 1 6' (H246882-05)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/13/2024	ND	1.94	97.2	2.00	4.57	
Toluene*	<0.050	0.050	11/13/2024	ND	2.07	103	2.00	3.30	
Ethylbenzene*	<0.050	0.050	11/13/2024	ND	2.25	112	2.00	3.48	
Total Xylenes*	<0.150	0.150	11/13/2024	ND	6.71	112	6.00	3.90	
Total BTEX	<0.300	0.300	11/13/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	94.7	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	4560	16.0	11/13/2024	ND	400	100	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/12/2024	ND	198	99.2	200	1.67	
DRO >C10-C28*	<10.0	10.0	11/12/2024	ND	205	102	200	0.998	
EXT DRO >C28-C36	<10.0	10.0	11/12/2024	ND					
Surrogate: 1-Chlorooctane	118 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	123	% 49.1-14	8						

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



	H & R ENTERPRISES MICHAEL COLLIER 1010 GAMBLIN ROAD HOBBS NM, 88240 Fax To: NONE		
Received: Reported: Project Name: Project Number: Project Location:	11/12/2024 11/15/2024 PALMILLO STATE COM #004 (PAL NEW) COTERRA - EDDY	Sampling Date: Sampling Type: Sampling Condition: Sample Received By:	11/11/2024 Soil Cool & Intact Shalyn Rodriguez

Sample ID: BH - 1 8' (H246882-06)

BTEX 8021B	mg/	′kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifie
Benzene*	<0.050	0.050	11/13/2024	ND	1.94	97.2	2.00	4.57	
Toluene*	<0.050	0.050	11/13/2024	ND	2.07	103	2.00	3.30	
Ethylbenzene*	<0.050	0.050	11/13/2024	ND	2.25	112	2.00	3.48	
Total Xylenes*	<0.150	0.150	11/13/2024	ND	6.71	112	6.00	3.90	
Total BTEX	<0.300	0.300	11/13/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	101	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	′kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	384	16.0	11/13/2024	ND	400	100	400	0.00	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/12/2024	ND	198	99.2	200	1.67	
DRO >C10-C28*	<10.0	10.0	11/12/2024	ND	205	102	200	0.998	
EXT DRO >C28-C36	<10.0	10.0	11/12/2024	ND					
Surrogate: 1-Chlorooctane	113 9	48.2-13	4						
Surrogate: 1-Chlorooctadecane	118 9	% 49.1-14	8						

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Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



	MICHAEL 1010 GAN	ITERPRISES . COLLIER MBLIN ROAD M, 88240 NONE		
Received: Reported: Project Name: Project Number: Project Location:	11/12/2024 11/15/2024 PALMILLO STATE COM #004 (PAL NEW) COTERRA - EDDY		Sampling Date: Sampling Type: Sampling Condition: Sample Received By:	11/11/2024 Soil Cool & Intact Shalyn Rodriguez

Sample ID: BH - 2 0-01' (H246882-07)

BTEX 8021B	mg/	′kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/13/2024	ND	1.94	97.2	2.00	4.57	
Toluene*	<0.050	0.050	11/13/2024	ND	2.07	103	2.00	3.30	
Ethylbenzene*	<0.050	0.050	11/13/2024	ND	2.25	112	2.00	3.48	
Total Xylenes*	<0.150	0.150	11/13/2024	ND	6.71	112	6.00	3.90	
Total BTEX	<0.300	0.300	11/13/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	103 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	′kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	272	16.0	11/13/2024	ND	400	100	400	0.00	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/12/2024	ND	198	99.2	200	1.67	
DRO >C10-C28*	<10.0	10.0	11/12/2024	ND	205	102	200	0.998	
EXT DRO >C28-C36	<10.0	10.0	11/12/2024	ND					
Surrogate: 1-Chlorooctane	119 9	48.2-13	4						
Surrogate: 1-Chlorooctadecane	125 9	% 49.1-14	8						

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*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



	H & R ENTERPRISES MICHAEL COLLIER 1010 GAMBLIN ROAD HOBBS NM, 88240 Fax To: NONE		
Received: Reported: Project Name: Project Number: Project Location:	11/12/2024 11/15/2024 PALMILLO STATE COM #004 (PAL NEW) COTERRA - EDDY	Sampling Date: Sampling Type: Sampling Condition: Sample Received By:	11/11/2024 Soil Cool & Intact Shalyn Rodriguez

Sample ID: BH - 2 2' (H246882-08)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/13/2024	ND	1.94	97.2	2.00	4.57	
Toluene*	<0.050	0.050	11/13/2024	ND	2.07	103	2.00	3.30	
Ethylbenzene*	<0.050	0.050	11/13/2024	ND	2.25	112	2.00	3.48	
Total Xylenes*	<0.150	0.150	11/13/2024	ND	6.71	112	6.00	3.90	
Total BTEX	<0.300	0.300	11/13/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	102	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	/kg	Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	192	16.0	11/13/2024	ND	400	100	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/12/2024	ND	198	99.2	200	1.67	
DRO >C10-C28*	<10.0	10.0	11/12/2024	ND	205	102	200	0.998	
EXT DRO >C28-C36	<10.0	10.0	11/12/2024	ND					
Surrogate: 1-Chlorooctane	117 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	124	% 49.1-14	8						

Cardinal Laboratories

*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



	H & R ENTERPRISE MICHAEL COLLIER 1010 GAMBLIN RO HOBBS NM, 88240 Fax To: NONE	AD	
Received: Reported: Project Name: Project Number: Project Location:	11/12/2024 11/15/2024 PALMILLO STATE COM #004 (PAL NEW) COTERRA - EDDY	Sampling Date: Sampling Type: Sampling Condition: Sample Received By:	11/11/2024 Soil Cool & Intact Shalyn Rodriguez

Sample ID: BH - 2 3' (H246882-09)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/13/2024	ND	1.94	97.2	2.00	4.57	
Toluene*	<0.050	0.050	11/13/2024	ND	2.07	103	2.00	3.30	
Ethylbenzene*	<0.050	0.050	11/13/2024	ND	2.25	112	2.00	3.48	
Total Xylenes*	<0.150	0.150	11/13/2024	ND	6.71	112	6.00	3.90	
Total BTEX	<0.300	0.300	11/13/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	105 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	320	16.0	11/13/2024	ND	400	100	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/12/2024	ND	198	99.2	200	1.67	
DRO >C10-C28*	<10.0	10.0	11/12/2024	ND	205	102	200	0.998	
EXT DRO >C28-C36	<10.0	10.0	11/12/2024	ND					
Surrogate: 1-Chlorooctane	119 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	126 9	% 49.1-14	8						

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Celey D. Keene, Lab Director/Quality Manager



	H & R ENTERPRISES MICHAEL COLLIER 1010 GAMBLIN ROAD HOBBS NM, 88240 Fax To: NONE		
Received: Reported: Project Name: Project Number: Project Location:	11/12/2024 11/15/2024 PALMILLO STATE COM #004 (PAL NEW) COTERRA - EDDY	Sampling Date: Sampling Type: Sampling Condition: Sample Received By:	11/11/2024 Soil Cool & Intact Shalyn Rodriguez

Sample ID: BH - 2 4' (H246882-10)

BTEX 8021B	mg/	′kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifie
Benzene*	<0.050	0.050	11/13/2024	ND	1.94	97.2	2.00	4.57	
Toluene*	<0.050	0.050	11/13/2024	ND	2.07	103	2.00	3.30	
Ethylbenzene*	<0.050	0.050	11/13/2024	ND	2.25	112	2.00	3.48	
Total Xylenes*	<0.150	0.150	11/13/2024	ND	6.71	112	6.00	3.90	
Total BTEX	<0.300	0.300	11/13/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	106 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	′kg	Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	11/13/2024	ND	400	100	400	0.00	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/12/2024	ND	198	99.2	200	1.67	
DRO >C10-C28*	<10.0	10.0	11/12/2024	ND	205	102	200	0.998	
EXT DRO >C28-C36	<10.0	10.0	11/12/2024	ND					
Surrogate: 1-Chlorooctane	119 9	48.2-13	4						
Surrogate: 1-Chlorooctadecane	125 9	% 49.1-14	8						

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	H & R ENTERPRISES MICHAEL COLLIER 1010 GAMBLIN ROAD HOBBS NM, 88240 Fax To: NONE)	
Received: Reported: Project Name: Project Number: Project Location:	11/12/2024 11/15/2024 PALMILLO STATE COM #004 (PAL NEW) COTERRA - EDDY	Sampling Date: Sampling Type: Sampling Condition: Sample Received By:	11/11/2024 Soil Cool & Intact Shalyn Rodriguez

Sample ID: BH - 3 0-01' (H246882-11)

BTEX 8021B	mg/	′kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/13/2024	ND	1.94	97.2	2.00	4.57	
Toluene*	<0.050	0.050	11/13/2024	ND	2.07	103	2.00	3.30	
Ethylbenzene*	<0.050	0.050	11/13/2024	ND	2.25	112	2.00	3.48	
Total Xylenes*	<0.150	0.150	11/13/2024	ND	6.71	112	6.00	3.90	
Total BTEX	<0.300	0.300	11/13/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	103	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	′kg	Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	2480	16.0	11/13/2024	ND	400	100	400	0.00	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/12/2024	ND	198	99.2	200	1.67	
DRO >C10-C28*	<10.0	10.0	11/12/2024	ND	205	102	200	0.998	
EXT DRO >C28-C36	<10.0	10.0	11/12/2024	ND					
Surrogate: 1-Chlorooctane	108	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	121	% 49.1-14	8						

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	H & R ENTERPRISES MICHAEL COLLIER 1010 GAMBLIN ROAD HOBBS NM, 88240 Fax To: NONE		
Received: Reported: Project Name: Project Number: Project Location:	11/12/2024 11/15/2024 PALMILLO STATE COM #004 (PAL NEW) COTERRA - EDDY	Sampling Date: Sampling Type: Sampling Condition: Sample Received By:	11/11/2024 Soil Cool & Intact Shalyn Rodriguez

Sample ID: BH - 3 2' (H246882-12)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/13/2024	ND	1.94	97.2	2.00	4.57	
Toluene*	<0.050	0.050	11/13/2024	ND	2.07	103	2.00	3.30	
Ethylbenzene*	<0.050	0.050	11/13/2024	ND	2.25	112	2.00	3.48	
Total Xylenes*	<0.150	0.150	11/13/2024	ND	6.71	112	6.00	3.90	
Total BTEX	<0.300	0.300	11/13/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	114 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	/kg	Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	176	16.0	11/13/2024	ND	400	100	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/13/2024	ND	198	99.2	200	1.67	
DRO >C10-C28*	<10.0	10.0	11/13/2024	ND	205	102	200	0.998	
EXT DRO >C28-C36	<10.0	10.0	11/13/2024	ND					
Surrogate: 1-Chlorooctane	118 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	124	% 49.1-14	8						

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	H & R ENTERPRISES MICHAEL COLLIER 1010 GAMBLIN ROAD HOBBS NM, 88240 Fax To: NONE		
Received: Reported: Project Name: Project Number: Project Location:	11/12/2024 11/15/2024 PALMILLO STATE COM #004 (PAL NEW) COTERRA - EDDY	Sampling Date: Sampling Type: Sampling Condition: Sample Received By:	11/11/2024 Soil Cool & Intact Shalyn Rodriguez

Sample ID: BH - 3 3' (H246882-13)

BTEX 8021B	mg/	′kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/13/2024	ND	1.94	97.2	2.00	4.57	
Toluene*	<0.050	0.050	11/13/2024	ND	2.07	103	2.00	3.30	
Ethylbenzene*	<0.050	0.050	11/13/2024	ND	2.25	112	2.00	3.48	
Total Xylenes*	<0.150	0.150	11/13/2024	ND	6.71	112	6.00	3.90	
Total BTEX	<0.300	0.300	11/13/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	106 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	′kg	Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	144	16.0	11/13/2024	ND	400	100	400	0.00	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/13/2024	ND	198	99.2	200	1.67	
DRO >C10-C28*	<10.0	10.0	11/13/2024	ND	205	102	200	0.998	
EXT DRO >C28-C36	<10.0	10.0	11/13/2024	ND					
Surrogate: 1-Chlorooctane	120 \$	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	127 9	% 49.1-14	8						

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	H & R ENTERPRISES MICHAEL COLLIER 1010 GAMBLIN ROAD HOBBS NM, 88240 Fax To: NONE		
Received: Reported: Project Name: Project Number: Project Location:	11/12/2024 11/15/2024 PALMILLO STATE COM #004 (PAL NEW) COTERRA - EDDY	Sampling Date: Sampling Type: Sampling Condition: Sample Received By:	11/11/2024 Soil Cool & Intact Shalyn Rodriguez

Sample ID: BH - 3 4' (H246882-14)

BTEX 8021B	mg/	′kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/13/2024	ND	1.94	97.2	2.00	4.57	
Toluene*	<0.050	0.050	11/13/2024	ND	2.07	103	2.00	3.30	
Ethylbenzene*	<0.050	0.050	11/13/2024	ND	2.25	112	2.00	3.48	
Total Xylenes*	<0.150	0.150	11/13/2024	ND	6.71	112	6.00	3.90	
Total BTEX	<0.300	0.300	11/13/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	112 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	′kg	Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	11/13/2024	ND	400	100	400	0.00	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/12/2024	ND	201	101	200	4.45	
DRO >C10-C28*	<10.0	10.0	11/12/2024	ND	184	91.9	200	0.0245	
EXT DRO >C28-C36	<10.0	10.0	11/12/2024	ND					
Surrogate: 1-Chlorooctane	106 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	117 9	% 49.1-14	8						

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	MICHAEL 1010 GA	TERPRISES COLLIER MBLIN ROAD M, 88240 NONE		
Received: Reported: Project Name: Project Number: Project Location:	11/12/2024 11/15/2024 PALMILLO STATE COM #004 (PAL NEW) COTERRA - EDDY		Sampling Date: Sampling Type: Sampling Condition: Sample Received By:	11/11/2024 Soil Cool & Intact Shalyn Rodriguez

Sample ID: H - 1 0-1' (H246882-15)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifie
Benzene*	<0.050	0.050	11/13/2024	ND	1.94	97.2	2.00	4.57	
Toluene*	<0.050	0.050	11/13/2024	ND	2.07	103	2.00	3.30	
Ethylbenzene*	<0.050	0.050	11/13/2024	ND	2.25	112	2.00	3.48	
Total Xylenes*	<0.150	0.150	11/13/2024	ND	6.71	112	6.00	3.90	
Total BTEX	<0.300	0.300	11/13/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	108	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	11/13/2024	ND	400	100	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/12/2024	ND	201	101	200	4.45	
DRO >C10-C28*	<10.0	10.0	11/12/2024	ND	184	91.9	200	0.0245	
EXT DRO >C28-C36	<10.0	10.0	11/12/2024	ND					
Surrogate: 1-Chlorooctane	108	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	119 9	% 49.1-14	8						

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Celey D. Keene, Lab Director/Quality Manager



	H & R ENTERPRISES MICHAEL COLLIER 1010 GAMBLIN ROAD HOBBS NM, 88240 Fax To: NONE		
Received: Reported: Project Name: Project Number: Project Location:	11/12/2024 11/15/2024 PALMILLO STATE COM #004 (PAL NEW) COTERRA - EDDY	Sampling Date: Sampling Type: Sampling Condition: Sample Received By:	11/11/2024 Soil Cool & Intact Shalyn Rodriguez

Sample ID: H - 2 0-1' (H246882-16)

BTEX 8021B	mg/	′kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/13/2024	ND	1.94	97.2	2.00	4.57	
Toluene*	<0.050	0.050	11/13/2024	ND	2.07	103	2.00	3.30	
Ethylbenzene*	<0.050	0.050	11/13/2024	ND	2.25	112	2.00	3.48	
Total Xylenes*	<0.150	0.150	11/13/2024	ND	6.71	112	6.00	3.90	
Total BTEX	<0.300	0.300	11/13/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	107 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	′kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	11/13/2024	ND	400	100	400	0.00	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/12/2024	ND	201	101	200	4.45	
DRO >C10-C28*	<10.0	10.0	11/12/2024	ND	184	91.9	200	0.0245	
EXT DRO >C28-C36	<10.0	10.0	11/12/2024	ND					
Surrogate: 1-Chlorooctane	108 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	119 9	% 49.1-14	8						

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Celey D. Keene, Lab Director/Quality Manager



	MICHAEL 1010 GAN	ITERPRISES . COLLIER MBLIN ROAD M, 88240 NONE		
Received: Reported: Project Name: Project Number: Project Location:	11/12/2024 11/15/2024 PALMILLO STATE COM #004 (PAL NEW) COTERRA - EDDY		Sampling Date: Sampling Type: Sampling Condition: Sample Received By:	11/11/2024 Soil Cool & Intact Shalyn Rodriguez

Sample ID: H - 3 0-1' (H246882-17)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifie
Benzene*	<0.050	0.050	11/13/2024	ND	1.94	97.2	2.00	4.57	
Toluene*	<0.050	0.050	11/13/2024	ND	2.07	103	2.00	3.30	
Ethylbenzene*	<0.050	0.050	11/13/2024	ND	2.25	112	2.00	3.48	
Total Xylenes*	<0.150	0.150	11/13/2024	ND	6.71	112	6.00	3.90	
Total BTEX	<0.300	0.300	11/13/2024	ND					
rrogate: 4-Bromofluorobenzene (PID 112 % 71.5		% 71.5-13	4						
Chloride, SM4500Cl-B	mg/kg		Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	11/13/2024	ND	400	100	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/12/2024	ND	201	101	200	4.45	
DRO >C10-C28*	<10.0	10.0	11/12/2024	ND	184	91.9	200	0.0245	
EXT DRO >C28-C36	<10.0	10.0	11/12/2024	ND					
Surrogate: 1-Chlorooctane	103	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	112 9	% 49.1-14	8						

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Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

company vame: non Enterprises		BILL TO	AN	ANALYSIS RECUEST
Project Manager: Michael Collier		P.O. #:		
Address:		Company: Coterra		
City:	State: NM Zip:	Attn: Laci Luig		
Phone #:	Fax #:	Address:		
Project #:	Project Owner: Coterra	City:		
Project Name: Palmillo State Com #004	(Now I'VS (PAL NEW	State: Zip:		
Project Location: Eddy County, NM		Phone #:		
Sampler Name: N. Smelcer		Fax #:		
FOR LAB USE CHEY				
Lab I.D.	MATRIX	PRESERV. SAMPLING		
1-11000	RAB OR (C)OMP CONTAINERS OUNDWATER ISTEWATER IL JOGE	HER : D/BASE: // COOL HER :	TEX PH Ilorides	
[BH-1 0-01'		HUVII N = NO	- 1	
2 BH-1 2'		1 000		
3 BH-1 3'				
4 BH-1 4"				
5 BH-1 6'				
6 BH-1 8'				
7 BH-2 0-01'				
8 BH-2 2'				
9 BH-2 3'				
// BH-2.4" Interest NOTE: Leading and Evenings. Considering and during not during not observe near thinks the transition of of or consequential durings. I Millulum or successors while no of the student to their polarizations of a Millulum or successors while no of the student to the polarization of the Millulum or successors while no of the student to the polarization of the Millulum or successors while no of the student to the polarization of the Millulum or successors while no of the student to the polarization of the Millulum or successors while no of the student to the polarization of the student millulum or successors while no of the student to the student to the student to the student millulum or successors while no of the student to the	10 BH-2.4" BH-2.4" and the section much for any time strain strain device the section strain for any time strain strain device the strain device the strain device the strain strain device the strain strain device the strain device strain strain device the strain strain device strain strain strain strain device strai	laina	including those for negligance and any other cause whatsoever sh	shall be deemed valued uniting multi-to-writing and received by Cautional values
Relinquished By: Nation Smeller	Time: 1202 Story	AUGNARA AII Re	Verbai Result: Ves No Add'I Pho All Results are emailed. Please provide Email address:	Add'I Phone ≢: il address:
Relinquished By:	Received By:	0	of 2	at and
Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Corrected Temp. °C 3-72 Cool Intest Corrected Temp. °C 3-72 Cool Intest 3.12 During with the	(Initials)	Turnaroual Tine: Standard Bacteria (con) Sample Con Routin Cool Inter: Observed Temp: C Thermometer ID	- Condition
FORM-006 R 3.2 10/07/21			U.U.C	-

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

of the approach

in no

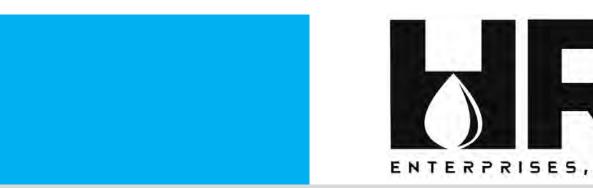
Sampler - UPS - Bus - Other: Sampler - UPS - Bus - Other: FORM-006 R 3.2 10(07/21	Relinquished By:	PLANE MOTE: Lisably and Damages. Cardina's studie event shall Cardinal to listic for motionfail or consequ- arithmen or successions arising out of or related to the Reflinquished By:	11	14	14	13	11	4246882	Lab I.D.	FOR LAB LISE ONLY	Project Location	Project Name: P	Project #:	Phone #:	City:	Address:	Project Manage	Company Name
21	her	RAUME HOTE: Livering und Charges: Castina's soleling and diarray exchange event shall Castinal be labeled for included an operating damages, inc- atilitaties or successors analog out of or related to the performance of an Relinquished By:	H-NX 30-1		BH-3 4"	BH-3 3'	BH-3 0-01			V. Smelcer	Project Location: Eddy County, NM	Project Name: Palmillo State Com #004					Project Manager: Michael Collier	101 East M (575) 393 Company Name: H&R Enterprises
Corrected Temp. 'C 3-7		uningh far any claim arking shathar base bashing without Inniation, basisheess inter- vices hereunder by Candinal, ingardiess Date	>	*			G	(G)RAB OR (C)OMP				THE	Project Owner: Coterra	Fax#:	State: NM			101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476
Sample Condition	Received By:	A so contract or text, shall be linearis to the annual justic by the sound for the semighteen. All professes, Board Cause, or Yound Synchrolland, the subalifications, All of whitting such claims is based upon any of the allows statied measures or collegensis					1 X	# CONTAINERS GROUNDWATER WASTEWATER SOIL DIL SLUDGE	MATRIX		VIAL NEW	1-0	Cotorra	cib:	71			.40 .76
CHECKED BY: (Initials)	hund	lived by the close for the analyses, All chains of by client, its subsidiaries, the above stalled masons or otherwise,				tul 1	X	DTHER : CID/BASE: CE / COOL DTHER :	PRESERV.	Fax #:	Phone #:	State: Zin:	Address:	Attn: Laci Luig	Company: Coterra	P.O. #:	BILL	
Turnaround Tane: Standard	All Results are emailed. Please prov REMARKS: pg 2 of 2 * Curst.copro	laims including those for neglige						din n	SAMPLING								10	
Standard Bucheria Cool Islant Observed Temps THIS # 140	1 Yes D No illed. Please pro	not and any other cause				XX	T	PH		_	_				_	_		
in (only) Sample Condition p. ℃	Verbai Result: Ves No Addi Phone #: All Results are emailed. Please provide Email address: REMARKS: pg 2 of 2 REMARKS: pg 2 of 2	whitebower shall be deemed waterd						hlorides	_							-	ANALYSIS REQUEST	
Yes No Constitut Temp. C	eoruch	unities made in writing and receive											_		_		EQUEST	
1044) Sample Condition 1° 1° 1° 1° 1° 1° 1° 1° 1° 1°	ons See 8	of by Cardinal within 30 days after																
-11/12/	mail	completion of the applicable														1		

CARDINAL Laboratories



2020 CLOSURE **REPORT** (nRM2009253961)

LLC



MCollier@H-R Enterprises.com 575-909-0326

Soil Assessment and Closure Report

Palmillo State Com #004 Incident# nRM2009253961 Eddy County, New Mexico

Prepared For:

Cimarex Energy Co. of Colorado 6001 Deauville Blvd. Suite 300N Midland, TX 79706

Prepared By:

H&R Enterprises, LLC 5120 W. Kansas St. Hobbs, New Mexico 88242

November 25, 2024

Mr. Mike Bratcher **New Mexico Oil Conservation District** 1220 S. St. Francis Dr. Santa Fe, NM 87505

Subject: Soil Assessment and Closure Report Palmillo State Com #004 Eddy County, NM

Dear Mr. Bratcher,

Cimarex Energy Co. of Colorado has contracted H&R Enterprises (H&R) to perform soil assessment services at the above-referenced location. The results of our soil assessment activities are contained herein.

Site Information

The Palmillo State Com #004 is located approximately 24 miles Southeast of Artesia, New Mexico. The legal location for this release is Unit Letter L, Section 32, Township 18 South and Range 29 East in Eddy County, New Mexico. More specifically the latitude and longitude for the release are 32.702344 North and -104.103283 West. Site plans are presented in Appendix I.

According to the soil survey provided by the United States Department of Agriculture Natural Resources Conservation Service, the soil in this area is made up of Tonuco loamy fine sand, 0 to 3 percent slopes. The referenced soil data is attached in Appendix II. Drainage courses in this area are typically dry. This project site is not located in a high Karst potential area (Karst Map, Appendix I).

Groundwater and Site Characterization

The New Mexico Office of the State Engineer web site indicates that the nearest reported depth to groundwater is 180-feet below ground surface (BGS). See Appendix II for the referenced groundwater data.

If a release occurs within the following areas, the responsible party must treat the release as if it occurred less than 50 feet to the groundwater in Table I, New Mexico Oil Conservation Division (NMOCD) Rule 19.15.29, NMAC.

Approximate Depth to Groundwater

180 Feet/BGS

Yes	No	Within 300 feet of any continuously flowing watercourse or any other significant watercourse
Yes	No	Within 200 feet of any lakebed, sinkhole, or a playa lake
Yes	No	Within 300 feet from an occupied permanent residence, school, hospital, institution, or church
Yes	No	Within 500 feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes
Yes	No	Within 1000 feet of any freshwater well or spring
Yes	No	Within incorporated municipal boundaries or within a defined municipal freshwater well field covered under a municipal ordinance adopted pursuant to Section 3-2703 NMSA 1978
Yes	No	Within 300 feet of a wetland
Yes	No	Within the area overlying a subsurface mine
Yes	No	Within an unstable area
Yes	No	Within a 100-year floodplain

Due to groundwater data being outside the recommended 0.5-mile radius of the release, a groundwater determination bore was drilled to a depth of 105-foot BGS. No groundwater was present the day of drilling nor 72-hours after drilling occurred. As groundwater is greater than 100-feet BGS the closure criteria for this site are as follows:

	Tal	ole I	
	Closure Criteria for Soil	s Impacted by a Release	
Minimum depth below any point within the horizontal boundary of the release to ground water less than 10,000 mg/I TDS	Constituent	Method*	Limit**
>100 feet	Chloride **	EPA 300.0 or SM4500 CIB	20,000 mg/kg
	TPH (GRO+DRO+MRO)	EPA SW-846 Method 8015M	2,500 mg/kg
	GRO+DRO	EPA SW-846 Method 8015M	1,000 mg/kg
	BTEX	EPA SW-846 Method 8021B or 8260B	50 mg/kg
	Benzene	EPA SW-846 Method 8021B or 8260B	10 mg/kg

Incident Description

On March 26, 2020, approximately 41 barrels (bbls) of produced water had been released into the unlined containment. Only 5 bbls of water was recovered. A hydrovac truck excavated the contaminated soil from the containment as well.

5

Soil Assessment Activities

H&R mobilized personnel to begin soil assessment sampling activities of the release area. Grab samples were obtained by way of air rotary drill and transported to Cardinal Laboratory for analysis. The results of that analysis are presented in the following data table. Initial soil assessment sampling locations are illustrated on Soil Assessment Map, Appendix I. Photographic documentation is attached in Appendix IV. A complete laboratory report can be found in Appendix V.

Sample ID	Sample Date	Depth (BGS)	BTEX mg/kg	Benzene mg/kg	GRO mg/kg	DRO mg/kg	MRO mg/kg	Total TPH mg/kg	Cl mg/kg
NMOCD Tab	le 1 Closure Crit NMAC	eria 19.15.29	50 mg/kg	10 mg/kg	1000 i	mg/kg	2500 mg/kg	2500 mg/kg	mg/kg
		0-1'	ND	ND	ND	ND	ND	0	16
BH-1	11/11/2024	2'	ND	ND	ND	ND	ND	0	16
DU-1	11/11/2024	3'	ND	ND	ND	ND	ND	0	64
		4'	ND	ND	ND	ND	ND	0	64
		0-1'	ND	ND	ND	ND	ND	0	48
BU 3	11/11/2024	2'	ND	ND	ND	ND	ND	0	64
BH-2	11/11/2024	3'	ND	ND	ND	ND	ND	0	64
		4'	ND	ND	ND	ND	ND	0	64
		0-1'	ND	ND	ND	ND	ND	0	48
DU 2	11/11/2024	2'	ND	ND	ND	ND	ND	0	16
BH-3	11/11/2024	3'	ND	ND	ND	ND	ND	0	16
		4'	ND	ND	ND	ND	ND	0	ND
H-1	11/11/2024	0-1'	ND	ND	ND	ND	ND	0	ND
H-2	11/11/2024	0-1'	ND	ND	ND	ND	ND	0	ND
H-3	11/11/2024	0-1'	ND	ND	ND	ND	ND	0	ND
-	, ,				Bore Hole Sam			- 1	

Table 1: Initial Soil Samples Analysis

Based on the results of our soil assessment, no remediation or further actions are necessary.

Closure

Based on the soil assessment sample results completed for this project, on behalf of Cimarex Energy Co. of Colorado, we request that no further actions be required at this time, and that closure of this incident is granted. Remediation of the affected area will take place during P&A & reclamation activities.

Should you have any questions or if further information is required, please do not hesitate to contact our office at 575-909-0326.

Respectfully submitted,

H&R Enterprises, LLC

Michael Collier Environmental Project Manager

Attachments:

Appendix I Site Maps Appendix II Soil Survey, Groundwater Data, FEMA Flood Zone, NMOSE Well Record Appendix III NMOCD Correspondence Appendix IV Photographic Documentation Appendix V Laboratory Reports

APPENDIX I

SITE MAPS

KARST POTENTIAL MAP

TOPOGRAPHIC MAP

LOCATOR MAP

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Cimarex Energy Co. of Colorado Incident# nRM2009253961 Eddy County, NM Soil Assessment Map Legend

- Horizontal Sample Point
- Vertical Bore Hole Sample Point

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Cimarex Energy Co. of Colorado Incident# nRM2009253961 Eddy County, NM Karst Potential Map

Page 63 of 112 Legend 🥖 High 0 Low Medium Palmillo State Com #004

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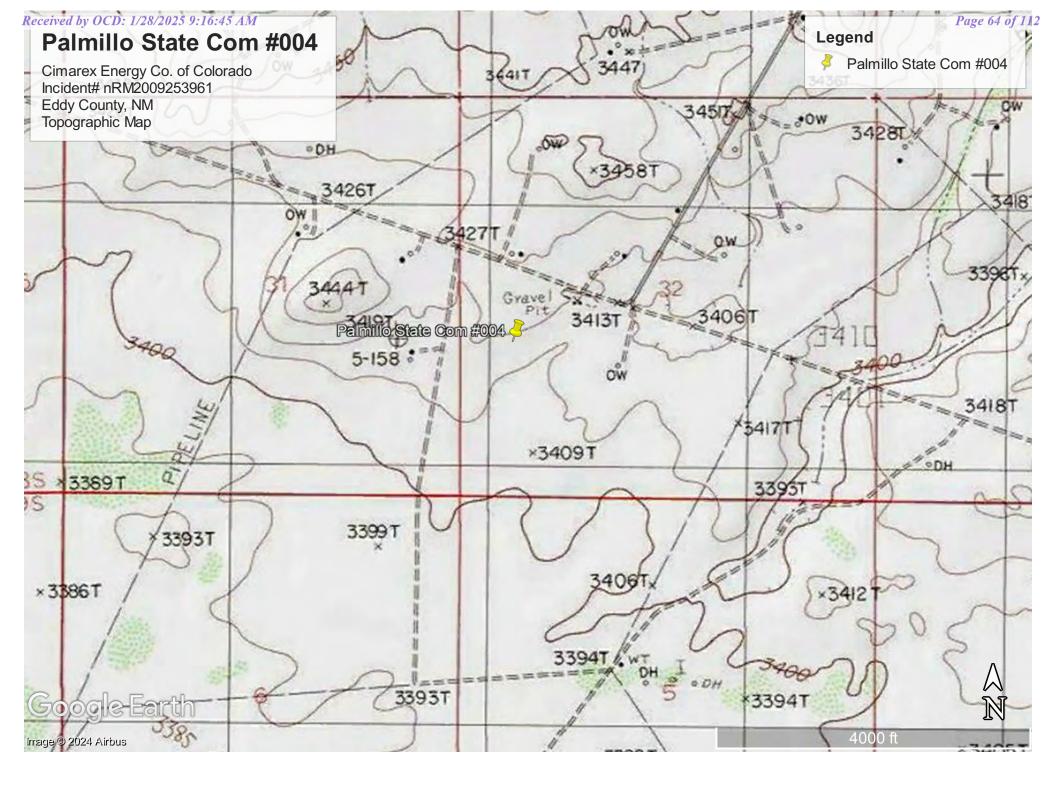
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Palmillo State Com #004

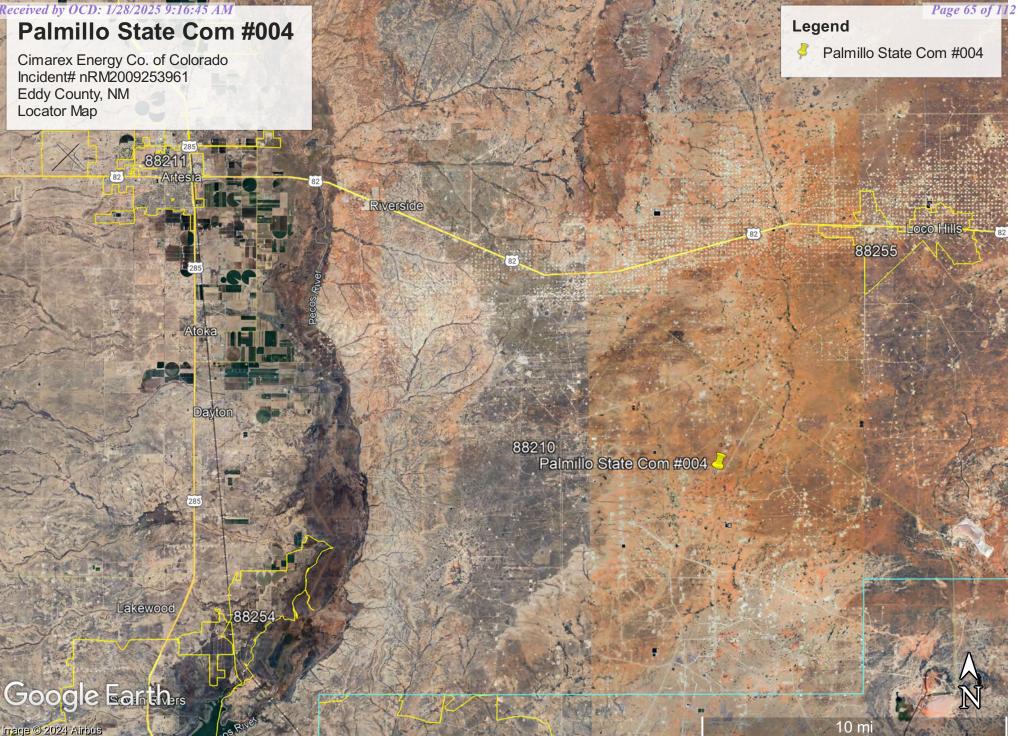


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APPENDIX II

GROUNDWATER DATA

SOIL SURVEY

FEMA FLOOD ZONE

NMOSE WELL LOG & PLUGGING RECORD

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Water Column/Average Depth to Water

(ADLW##### in the PODELIffix indicates the PODELasDeen replaced & no longerDerves a water right file.)	(R=POD has been replaced, O=orphaned, C=the file ⊡ closed)			(quarte smalle:	ers are st to la rge	est)				(NAD83 UTN	∕l in met
POD Number	Code	Sub basin	County	Q64	Q16	Q4	Sec	Tws	Range	х	
<u>CP 01618 POD1</u>		СР	ED	SW	SE	NE	29	18S	29E	585119.6	3620
<u>CP 01858 POD1</u>		СР	ED	SE	NW	SE	01	19S	28E	581872.2	3617
Record Dount: 2											
Record []ount: 2 Basin/County Se	earch:										
	earch:										
Basin/County Se County: ED											
Basin/County Se	neters):										
Basin/County Se County: ED JTM Filters (in r	neters): 75										

The data is furnished by the NMOSE/ISC and isaccepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, Isability, or suitability for any particular purpose of the data.

11/22/24 9:33 AM MST Water Column/Average Depth to Water

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PLUGGING RECORD



NOTE: A Well Plugging Plan of Operations shall be approved by the State Engineer prior to plugging - 19.27.4 NMAC

I. GENERAL / WELL OWNERSHIP:

Well	Engineer Well Number: <u>CP-202</u> owner: Coterra Energy Co. (Age	nt James Hawley H&	R)	_	Phone 1	No.:	
	ng address: P.O. Box 3641			-	Thome .		
	Hobbs	State			NM		Zip code:88241
11. W	ELL PLUGGING INFORMA	TION:					
1)	Name of well drilling compar	y that plugged well:	H&R Ente	erprises,	LLC.		
2)	New Mexico Well Driller Lic	ense No.: WD-1862	-			_ Expira	ation Date: 6-16-25
3)	Well plugging activities were Nathan Smelcer	supervised by the fol	lowing we	ll driller	(s)/rig sup	ervisor(s	s):
4)	Date well plugging began: 1	1-15-24	Date	e well plu	igging co	ncluded:	11-15-24
5)	GPS Well Location: La	titude: 32 ngitude: 104	deg deg,	42 06	min,	09.6	_ sec _ sec, WGS 84
5)	Depth of well confirmed at in by the following manner: we	itiation of plugging as	s:105	ft be	low grou	nd level (bgl),
7)	Static water level measured a	t initiation of pluggin	g:N/A	ft bg	gl		
8)	Date well plugging plan of or	erations was approve	d by the S	tate Engi	neer:	0-18-24	_
))	Were all plugging activities c	onsistent with an app	roved plug	ging plan	n?	yes	If not, please describ dditional pages as needed):

Log of Plugging Activities - Label vertical scale with depths, and indicate separate plugging intervals with 10) horizontal lines as necessary to illustrate material or methodology changes. Attach additional pages if necessary.

For each interval plugged, describe within the following columns:

Depth (ft bgl)	Plugging <u>Material Used</u> (include any additives used)	Volume of <u>Material Placed</u> (gallons)	Theoretical Volume of Borehole/ Casing (gallons)	Placement <u>Method</u> (tremie pipe, other)	<u>Comments</u> ("casing perforated first", "open annular space also plugged", etc.)
-	0' - 10' Hydrated Bentonite	Approx. 15 gallons	15 gallons	Pour	
-	10' - 105' Drill Cuttibgs	Approx. 139 gallons	139 gallons	Pour	
-	-				
_	-				
-	-				
-	-				
-	-				
-	-				
	-				
-	1	MULTIPLY cubic feet x 7 cubic yards x 201	I BY AND OBTAIN 7.4805 = gallons 1.97 = gallons	1	1

III. SIGNATURE:

I. James Hawley

, say that I am familiar with the rules of the Office of the State Engineer pertaining to the plugging of wells and that each and all of the statements in this Plugging Record and attachments are true to the best of my knowledge and belief.

Signature of Well Driller

11-18-24

Date



WELL RECORD & LOG OFFICE OF THE STATE ENGINEER

POLMillo 11118124

www.ose.state.nm.us

AL AND WELL LOCATION	OSE POD NO. (WELL NO.) WELL TAG ID NO. Pod 1						OSE FILE NO(S). CP-2023					
	WELL OWNER NAME(S) Coterra Energy Co. (Agent James Hawley H&R Enterprises, LLC)						PHONE (OPTIONAL)					
	WELL OWNER MAILING ADDRESS P.O. Box 3641						CITY Hobbs		STATE NM 88241	ZIP		
	LOCATION LATITUDE			egrees minutes seconds 32 42 09.6 N		* ACCURACY REQUIRED: ONE TENTH OF A SECOND						
GENERAL			NGITUDE 104 06			12.2 11			QUIRED: WGS 84			
1.6	Discinition			STREET ADDR	ESS AND COMMON LANE	MARKS - PLS	S (SECTION, TO	WNSHJIP, RANGE) WH	IERE AVAILABLE			
	LICENSE NO. NAME OF LICENSEI WD-1862		D DRILLER James Hawley			NAME OF WELL DRILLING COMPANY H&R Enterprises, LLC						
	DRILLING STARTED DRILLING ENDED 11-11-24 11-11-24				LE DEPTH (FT) DEPTH WATER FIRST ENCOU 105' N/A		ST ENCOUNTERED (F N/A					
X	COMPLETE	O WELL IS:	ARTESIAN *add Centralizer info b		E SHALLOW (UN	CONFINED)		DATE STATIC MEASURED				
ATIO	DRILLING FI	LUID:	AIR	MUD	ADDITIVES – SI	PECIFY:	((1))					
ORM	DRILLING METHOD: V ROTARY HAMMER CABLE TOOL OTHER - SPECIFY: CHECK HERE IF PITLESS ADA								APTER IS			
G INF	DEPTH (feet bgl) BORE HOLE FROM TO DIAM		UKADL		SING	CASING	CASING WALL	SLOT				
DRILLING & CASING INFORMATION			(inches)		ach casing string, and ections of screen)	Т	VECTION YPE ling diameter)	INSIDE DIAM. (inches)	THICKNESS (inches)	SIZE (inches)		
G&C	0'	105'	6'	No casing left in hole								
ITTIN												
2. DR												
										-		
_	DEPTH (DEPTH (feet bgl) BORE HOLE										
IAL	DIAM (inches)			RANGE BY INTERVAL *(if using Centralizers for Artesian wells- indicate the spacing below)			AMOUNT (cubic feet)		METHOD OF PLACEMENT			
ANNULAR MATERIAL				N/A								
ARM												
INN												
3. A												
FOR	005 0 000											
FILE	OSE INTERN NO.	NAL USE			POD NO.		WR-20 TRN N	WELL RECORD &	LOG (Version 09/	22/2022)		
LOC	ATION						WELL TAG IE		PAGE	E 1 OF 2		

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			1					1		
	DEPTH (feet bgl) FROM TO (feet			INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES			CTURE ZONES	WATER BEARING? (YES / NO)		ESTIMATED YIELD FOR WATER- BEARING ZONES (gpm)
	0'	5'	5'		Sandy Topsoi			Y	√ N	
	5'	26'	21'		Sandy Caliche			Y	√ N	
	26'	105'	79'		Sand & Grave			Y	√ N	
								Y	N	
								Y	N	
Ţ								Y	N	
4. HYDROGEOLOGIC LOG OF WELL								Y	N	
OF							_	Y	N	
00								Y	N	
ICI								Y	N	
TOG								Y	N	
GEO								Y	N	
ROO								Y	N	
HYL								Y	N	
4.								Y	N	
								·Y	N	
								Y	N	
								Y	N	
								Y	N	
								Y	Ν	
								Y	N	
							TAL ESTI ELL YIELI		0.00	
5. TEST; RIG SUPERVISION	WELL TEST TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD. MISCELLANEOUS INFORMATION: Well was gauged for water on 11-15-24, well bore was dry, temporary well casing was removed, bore hole									
	was backfilled to 10' BGS with drill cuttings, then hydrated bentonite chips were poured from 10' BGS to surface.									
5. TES	PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE: Nathan Smelcer									
6. SIGNATURE	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 30 DAYS AFTER COMPLETION OF WELL DRILLING:									
6. SIG.	4	James Hawley						11-18-24		
	SIGNATURE OF DRILLER / PRINT SIGNEE NAME DATE									
	OSE INTERN	AL USE					WR-20 WELL RI	ECORD &	LOG (Ve	rsion 09/22/2022)
-	E NO.				POD NO.		TRN NO.			
LOC	CATION					WEL	L TAG ID NO.			PAGE 2 OF 2

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Eddy Area, New Mexico

TF—Tonuco loamy fine sand, 0 to 3 percent slopes

Map Unit Setting

National map unit symbol: 1w61 Elevation: 3,000 to 4,100 feet Mean annual precipitation: 10 to 14 inches Mean annual air temperature: 60 to 64 degrees F Frost-free period: 200 to 217 days Farmland classification: Not prime farmland

Map Unit Composition

Tonuco and similar soils: 98 percent Minor components: 2 percent Estimates are based on observations, descriptions, and transects of the mapunit.

Description of Tonuco

Setting

Landform: Plains, alluvial fans Landform position (three-dimensional): Rise Down-slope shape: Convex, linear Across-slope shape: Linear Parent material: Mixed alluvium and/or eolian sands

Typical profile

H1 - 0 to 5 inches: loamy fine sand *H2 - 5 to 15 inches:* loamy fine sand *H3 - 15 to 19 inches:* indurated

Properties and qualities

Slope: 0 to 3 percent
Depth to restrictive feature: 6 to 20 inches to petrocalcic
Drainage class: Excessively drained
Runoff class: Very high
Capacity of the most limiting layer to transmit water (Ksat): Very low to moderately low (0.00 to 0.06 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Maximum salinity: Nonsaline (0.0 to 1.0 mmhos/cm)
Sodium adsorption ratio, maximum: 1.0
Available water supply, 0 to 60 inches: Very low (about 1.3 inches)

Interpretive groups

Land capability classification (irrigated): None specified Land capability classification (nonirrigated): 7e Hydrologic Soil Group: D Ecological site: R070BD004NM - Sandy Hydric soil rating: No Map Unit Description: Tonuco loamy fine sand, 0 to 3 percent slopes---Eddy Area, New Mexico

Minor Components

Tonuco

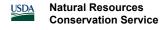
Percent of map unit: 1 percent *Ecological site:* R070BD004NM - Sandy *Hydric soil rating:* No

Dune land

Percent of map unit: 1 percent Hydric soil rating: No

Data Source Information

Soil Survey Area: Eddy Area, New Mexico Survey Area Data: Version 20, Sep 3, 2024

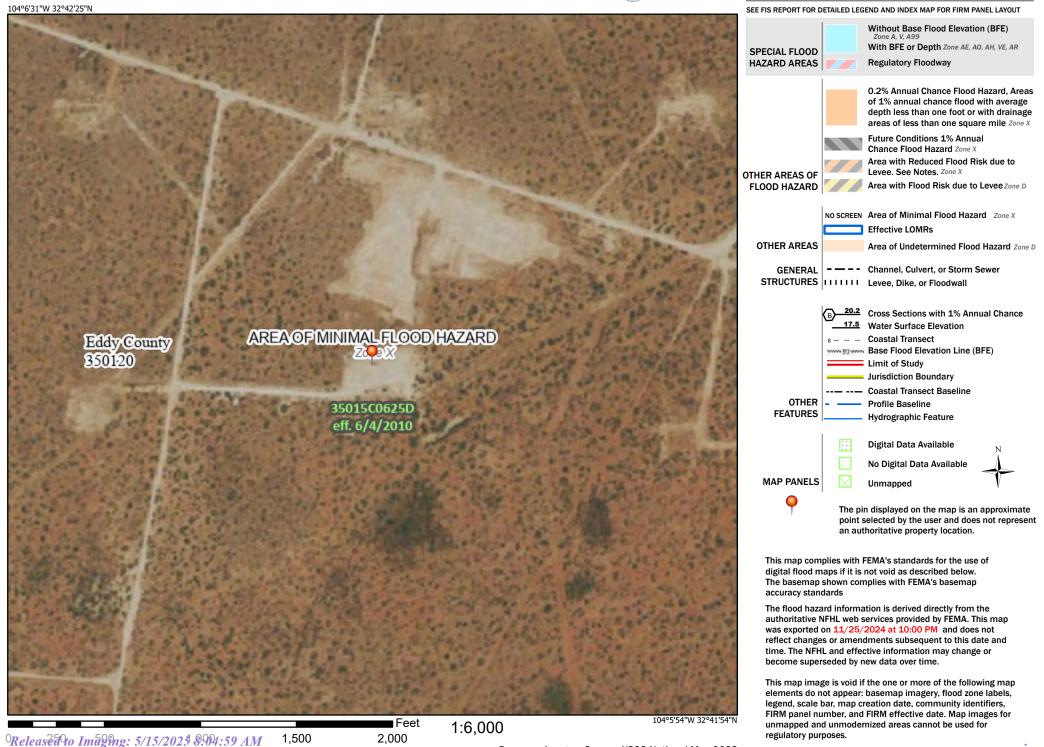


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Legend

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Basemap Imagery Source: USGS National Map 2023



C-141

NMOCD CORRESPONDENCE

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District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141

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Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: Cimarex Energy Co.	OGRID: 215099
Contact Name: Laci Luig	Contact Telephone: 432.571.7800
Contact email: lluig@cimarex.com	Incident # (assigned by OCD)
Contact mailing address: 600 N Marienfeld Street, Ste. 600 Midland, TX 79701	

Location of Release Source

Latitude 32.70265_

Longitude -104.10348_ (NAD 83 in decimal degrees to 5 decimal places)

Site Name: Palmillo State 4H	Site Type: Battery
Date Release Discovered: 3/26/2020	API# (<i>if applicable</i>) 30-015-31497

Unit Letter	Section	Township	Range	County
L	32	18 S	29E	Eddy

Surface Owner: State Federal Tribal Private (Name:

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Volume Released (bbls)	Volume Recovered (bbls)
Volume Released (bbls) 41 bbls	Volume Recovered (bbls) 5 bbls
Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Volume Released (bbls)	Volume Recovered (bbls)
Volume Released (Mcf)	Volume Recovered (Mcf)
Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
	Volume Released (bbls) 41 bbls Is the concentration of dissolved chloride in the produced water >10,000 mg/l? Volume Released (bbls) Volume Released (Mcf)

Cause of Release

Hole in tank caused spill of produced water into unlined containment. A vacuum truck removed remaining fluid from tank and 5 bbls produced water in containment. A hydrovac truck picked up contaminated soil inside berm area and disposed at R-360. The tank will be cleaned and checked for repairs. We will delineate impacted soil area, determine clean-up and request approval to remediate.

Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major	If YES, for what reason(s) does the responsible party consider this a major release?
release as defined by	The amount of the release is over 25 barrels.
19.15.29.7(A) NMAC?	
Yes 🗌 No	
If YES, was immediate ne	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
By: Gloria Garza	
To: Mike Bratcher, Rober	rt Hamlet, Victoria Venegas and Jim Griswold
	Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 \square The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Laci Luig	Title: Engineer Tech
Signature: <u>Cac</u> .	Date: 4/1/2020
email: lluigcimarex.com	Telephone: (432) 571-7810
OCD Only	
Received by:	_ Date:

Page 2

From:	Velez, Nelson, EMNRD
To:	Laci Luig
Subject:	Re: [EXTERNAL] Palmillo State 4 Sample Variance Request
Date:	Friday, November 22, 2024 4:13:47 PM
Attachments:	image001.jpg
	Outlook-4n1cob0h.png
	<u>0.jpg</u>

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?

Good afternoon Laci,

Thanks for the correspondence. After careful review of the information provided, OCD approves the variance requested.

In the future, please provide sampling notification for delineation sampling to ensure that they may possibly be used as final samples toward closure. Adherence to Part 29 as written, is vital to achieving the end results that everyone desires. This approval is for these two (2) incidents and should not be viewed as precedent for any future incidents. All incidents will be reviewed on a case-by-case basis and follow the rule as it was intended.

Lastly, both incidents remediation due dates have expired. Please submit your final remediation closure report as soon as possible.

OCD will use its discretion to determine if additional enforcement action is warranted. Cooperation from Cimarex will be considered when determining any enforcement actions, which may include civil penalties.

Please keep a copy of this communication for inclusion within the appropriate report submittal.

The OCD requires a copy of all correspondence relative to remedial activities be included in all proposals and/or final closure reports. Correspondence required to be included in reports may include, but not limited to, notifications for liner inspections, sample events, spill/release/fire, and request for time extensions or variances.

Regards,

Nelson Velez • Environmental Specialist - Adv Environmental Bureau | EMNRD - Oil Conservation Division 1000 Rio Brazos Road | Aztec, NM 87410 (505) 469-6146 | nelson.velez@emnrd.nm.gov http://www.emnrd.nm.gov/ocd_



From: Laci Luig <Laci.Luig@coterra.com>
Sent: Friday, November 22, 2024 1:19 PM
To: Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>
Subject: [EXTERNAL] Palmillo State 4 Sample Variance Request

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Mr. Velez,

Thank you for taking my call this morning. As I mentioned, Cimarex has 2 open incidents at the Palmillo State 4, located at 32.70265, -104.10348, in Eddy County, NM.

Incident Numbers:

nRM2009253961 – release date 3/26/2020 nAPP2422766341 – release date 8/14/2024

On November 11, 2024, H&R Enterprises arrived on location to drill delineation sample points inside the 2 earthen berms from surface to 4' bgs, or until field screens were below 600 mg/kg chlorides. The sample map along with the lab data table for each incident is attached.

While on location, a ground water determination bore was drilled to 105' below surface then bailed after 72 hours to prove no shallow groundwater. The closest USGS record to groundwater is 2.32 miles to the Southeast with a DTW record of 205' bgs. Additionally, the Palmillo State 4 is located in a low karst area and has no potential impact to health and safety of humans, groundwater or the environment. Based on the characterization of the site, and analytical data of the delineation samples, Cimarex will follow Table I Closure Criteria for >100' DTW.

As it was not anticipated for the delineation samples collected on November 11th to have been used as the final samples, Cimarex is respectfully requesting a variance to spill rule <u>19.15.29.12</u> subpart D (1)(a) that requires a 2 business day notice to conducting final sampling.

Thank you,



Laci Luig | Environmental, Health & Safety Specialist T: 432.571.7810 | M: 432.208.3035 | laci.luig@coterra.com | www.coterra.com Coterra Energy Inc. | 6001 Deauville Blvd., Suite 300N | Midland, TX 79706

Coterra Energy Inc. is the result of the merger of Cimarex Energy Co. and Cabot Oil & Gas Corporation on October 1, 2021.

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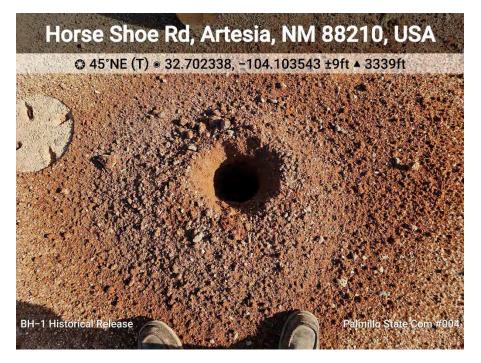


PHOTOGRAPHIC DOCUMENTATION

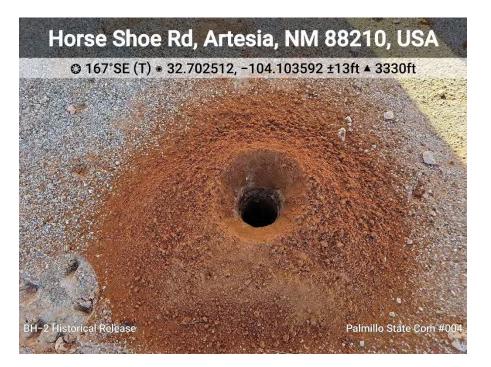
Released to Imaging: 5/15/2025 8:04:59 AM

PHOTOGRAPHIC DOCUMENTATION

BORE HOLE PHOTOGRAPHS

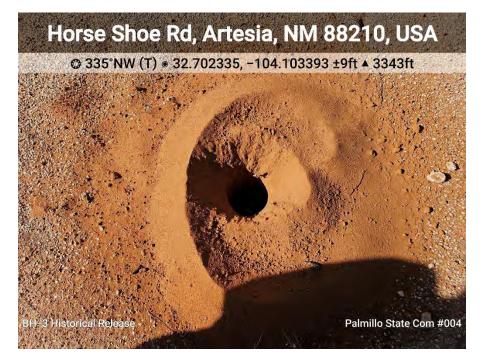


BH-1



BH-2

PHOTOGRAPHIC DOCUMENTATION



BH-3

.



LABORATORY REPORT

Released to Imaging: 5/15/2025 8:04:59 AM



November 15, 2024

MICHAEL COLLIER

H & R ENTERPRISES

1010 GAMBLIN ROAD

HOBBS, NM 88240

RE: PALMILLO STATE COM #004

Enclosed are the results of analyses for samples received by the laboratory on 11/12/24 12:02.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



	H & R ENTERPRISES MICHAEL COLLIER 1010 GAMBLIN ROAD HOBBS NM, 88240 Fax To: NONE		
Received:	11/12/2024	Sampling Date:	11/11/2024
Reported:	11/15/2024	Sampling Type:	Soil
Project Name:	PALMILLO STATE COM #004	Sampling Condition:	Cool & Intact
Project Number:	(PAL OLD)	Sample Received By:	Shalyn Rodriguez
Project Location:	COTERRA - EDDY		

Sample ID: BH - 1 0-01' (H246884-01)

BTEX 8021B	mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifie
Benzene*	<0.050	0.050	11/13/2024	ND	1.94	97.2	2.00	4.57	
Toluene*	<0.050	0.050	11/13/2024	ND	2.07	103	2.00	3.30	
Ethylbenzene*	<0.050	0.050	11/13/2024	ND	2.25	112	2.00	3.48	
Total Xylenes*	<0.150	0.150	11/13/2024	ND	6.71	112	6.00	3.90	
Total BTEX	<0.300	0.300	11/13/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	106 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifie
Chloride	16.0	16.0	11/13/2024	ND	416	104	400	7.41	
TPH 8015M	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifie
GRO C6-C10*	<10.0	10.0	11/12/2024	ND	201	101	200	4.45	
DRO >C10-C28*	<10.0	10.0	11/12/2024	ND	184	91.9	200	0.0245	
EXT DRO >C28-C36	<10.0	10.0	11/12/2024	ND					
Surrogate: 1-Chlorooctane	95.7	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	106 9	% 49.1-14	0						

Cardinal Laboratories

*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



	H & R ENTERPR MICHAEL COLLI 1010 GAMBLIN HOBBS NM, 882 Fax To: NC	ER ROAD	
Received: Reported: Project Name: Project Number: Project Location:	11/12/2024 11/15/2024 PALMILLO STATE COM #004 (PAL OLD) COTERRA - EDDY	Sampling Date: Sampling Type: Sampling Condition: Sample Received By:	11/11/2024 Soil Cool & Intact Shalyn Rodriguez

Sample ID: BH - 1 2' (H246884-02)

BTEX 8021B	mg/	′kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2024	ND	2.06	103	2.00	3.63	QM-07
Toluene*	<0.050	0.050	11/14/2024	ND	2.12	106	2.00	3.71	QM-07
Ethylbenzene*	<0.050	0.050	11/14/2024	ND	2.11	106	2.00	3.74	QM-07
Total Xylenes*	<0.150	0.150	11/14/2024	ND	6.28	105	6.00	3.96	QM-07
Total BTEX	<0.300	0.300	11/14/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	104	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	′kg	Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	11/13/2024	ND	416	104	400	7.41	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/12/2024	ND	201	101	200	4.45	
DRO >C10-C28*	<10.0	10.0	11/12/2024	ND	184	91.9	200	0.0245	
EXT DRO >C28-C36	<10.0	10.0	11/12/2024	ND					
Surrogate: 1-Chlorooctane	104	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	117 9	% 49.1-14	8						

Cardinal Laboratories

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



H & R ENTERPRISES MICHAEL COLLIER 1010 GAMBLIN ROAD HOBBS NM, 88240 Fax To: NONE

Received:	11/12/2024	Sampling Date:	11/11/2024
Reported:	11/15/2024	Sampling Type:	Soil
Project Name:	PALMILLO STATE COM #004	Sampling Condition:	Cool & Intact
Project Number:	(PAL OLD)	Sample Received By:	Shalyn Rodriguez
Project Location:	COTERRA - EDDY		

Sample ID: BH - 1 3' (H246884-03)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2024	ND	2.06	103	2.00	3.63	
Toluene*	<0.050	0.050	11/14/2024	ND	2.12	106	2.00	3.71	
Ethylbenzene*	<0.050	0.050	11/14/2024	ND	2.11	106	2.00	3.74	
Total Xylenes*	<0.150	0.150	11/14/2024	ND	6.28	105	6.00	3.96	
Total BTEX	<0.300	0.300	11/14/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	104	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	/kg	Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	11/13/2024	ND	416	104	400	7.41	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/12/2024	ND	201	101	200	4.45	
DRO >C10-C28*	<10.0	10.0	11/12/2024	ND	184	91.9	200	0.0245	
EXT DRO >C28-C36	<10.0	10.0	11/12/2024	ND					
Surrogate: 1-Chlorooctane	101	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	113 9	% 49.1-14	8						

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Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



	H & R ENTERPRISE MICHAEL COLLIER 1010 GAMBLIN RO HOBBS NM, 88240 Fax To: NONE	AD	
Received: Reported: Project Name: Project Number: Project Location:	11/12/2024 11/15/2024 PALMILLO STATE COM #004 (PAL OLD) COTERRA - EDDY	Sampling Date: Sampling Type: Sampling Condition: Sample Received By:	11/11/2024 Soil Cool & Intact Shalyn Rodriguez

Sample ID: BH - 1 4' (H246884-04)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifie
Benzene*	<0.050	0.050	11/14/2024	ND	2.06	103	2.00	3.63	
Toluene*	<0.050	0.050	11/14/2024	ND	2.12	106	2.00	3.71	
Ethylbenzene*	<0.050	0.050	11/14/2024	ND	2.11	106	2.00	3.74	
Total Xylenes*	<0.150	0.150	11/14/2024	ND	6.28	105	6.00	3.96	
Total BTEX	<0.300	0.300	11/14/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	104	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	11/13/2024	ND	416	104	400	7.41	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/13/2024	ND	201	101	200	4.45	
DRO >C10-C28*	<10.0	10.0	11/13/2024	ND	184	91.9	200	0.0245	
EXT DRO >C28-C36	<10.0	10.0	11/13/2024	ND					
Surrogate: 1-Chlorooctane	105	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	116 9	% 49.1-14	8						

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Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



	H & R ENTERPRISES MICHAEL COLLIER 1010 GAMBLIN ROAD HOBBS NM, 88240 Fax To: NONE		
Received: Reported: Project Name: Project Number: Project Location:	11/12/2024 11/15/2024 PALMILLO STATE COM #004 (PAL OLD) COTERRA - EDDY	Sampling Date: Sampling Type: Sampling Condition: Sample Received By:	11/11/2024 Soil Cool & Intact Shalyn Rodriguez

Sample ID: BH - 2 0-01' (H246884-05)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifie
Benzene*	<0.050	0.050	11/14/2024	ND	2.06	103	2.00	3.63	
Toluene*	<0.050	0.050	11/14/2024	ND	2.12	106	2.00	3.71	
Ethylbenzene*	<0.050	0.050	11/14/2024	ND	2.11	106	2.00	3.74	
Total Xylenes*	<0.150	0.150	11/14/2024	ND	6.28	105	6.00	3.96	
Total BTEX	<0.300	0.300	11/14/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	106	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	11/13/2024	ND	416	104	400	7.41	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/13/2024	ND	201	101	200	4.45	
DRO >C10-C28*	<10.0	10.0	11/13/2024	ND	184	91.9	200	0.0245	
EXT DRO >C28-C36	<10.0	10.0	11/13/2024	ND					
Surrogate: 1-Chlorooctane	99.9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	110 9	% 49.1-14	8						

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



	MICHAEL	IBLIN ROAD		
Received: Reported: Project Name: Project Number: Project Location:	11/12/2024 11/15/2024 PALMILLO STATE COM #004 (PAL OLD) COTERRA - EDDY		Sampling Date: Sampling Type: Sampling Condition: Sample Received By:	11/11/2024 Soil Cool & Intact Shalyn Rodriguez

Sample ID: BH - 2 2' (H246884-06)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2024	ND	2.06	103	2.00	3.63	
Toluene*	<0.050	0.050	11/14/2024	ND	2.12	106	2.00	3.71	
Ethylbenzene*	<0.050	0.050	11/14/2024	ND	2.11	106	2.00	3.74	
Total Xylenes*	<0.150	0.150	11/14/2024	ND	6.28	105	6.00	3.96	
Total BTEX	<0.300	0.300	11/14/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	107	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	11/13/2024	ND	416	104	400	7.41	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/13/2024	ND	201	101	200	4.45	
DRO >C10-C28*	<10.0	10.0	11/13/2024	ND	184	91.9	200	0.0245	
EXT DRO >C28-C36	<10.0	10.0	11/13/2024	ND					
Surrogate: 1-Chlorooctane	108	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	120	% 49.1-14	8						

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



	MICHAEL	IBLIN ROAD		
Received: Reported: Project Name: Project Number: Project Location:	11/12/2024 11/15/2024 PALMILLO STATE COM #004 (PAL OLD) COTERRA - EDDY		Sampling Date: Sampling Type: Sampling Condition: Sample Received By:	11/11/2024 Soil Cool & Intact Shalyn Rodriguez

Sample ID: BH - 2 3' (H246884-07)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2024	ND	2.06	103	2.00	3.63	
Toluene*	<0.050	0.050	11/14/2024	ND	2.12	106	2.00	3.71	
Ethylbenzene*	<0.050	0.050	11/14/2024	ND	2.11	106	2.00	3.74	
Total Xylenes*	<0.150	0.150	11/14/2024	ND	6.28	105	6.00	3.96	
Total BTEX	<0.300	0.300	11/14/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	104	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	11/13/2024	ND	416	104	400	7.41	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/13/2024	ND	201	101	200	4.45	
DRO >C10-C28*	<10.0	10.0	11/13/2024	ND	184	91.9	200	0.0245	
EXT DRO >C28-C36	<10.0	10.0	11/13/2024	ND					
Surrogate: 1-Chlorooctane	94.9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	106	% 49.1-14	8						

Cardinal Laboratories

*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



	H & R ENTERPRISE MICHAEL COLLIER 1010 GAMBLIN RO HOBBS NM, 88240 Fax To: NONE	AD	
Received: Reported: Project Name: Project Number: Project Location:	11/12/2024 11/15/2024 PALMILLO STATE COM #004 (PAL OLD) COTERRA - EDDY	Sampling Date: Sampling Type: Sampling Condition: Sample Received By:	11/11/2024 Soil Cool & Intact Shalyn Rodriguez

Sample ID: BH - 2 4' (H246884-08)

BTEX 8021B	mg/	′kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2024	ND	2.06	103	2.00	3.63	
Toluene*	<0.050	0.050	11/14/2024	ND	2.12	106	2.00	3.71	
Ethylbenzene*	<0.050	0.050	11/14/2024	ND	2.11	106	2.00	3.74	
Total Xylenes*	<0.150	0.150	11/14/2024	ND	6.28	105	6.00	3.96	
Total BTEX	<0.300	0.300	11/14/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	104 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	′kg	Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	11/13/2024	ND	416	104	400	7.41	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/13/2024	ND	201	101	200	4.45	
DRO >C10-C28*	<10.0	10.0	11/13/2024	ND	184	91.9	200	0.0245	
EXT DRO >C28-C36	<10.0	10.0	11/13/2024	ND					
Surrogate: 1-Chlorooctane	105 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	114 9	% 49.1-14	8						

Cardinal Laboratories

*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



		H & R ENTE MICHAEL CO 1010 GAMB HOBBS NM, Fax To:	ollier Lin Road		
Received: Reported: Project Name: Project Number: Project Location:	11/12/2024 11/15/2024 PALMILLO STATE CON (PAL OLD) COTERRA - EDDY	1 #004		Sampling Date: Sampling Type: Sampling Condition: Sample Received By:	11/11/2024 Soil Cool & Intact Shalyn Rodriguez

Sample ID: BH - 3 0-01' (H246884-09)

BTEX 8021B	mg/kg		Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2024	ND	2.06	103	2.00	3.63	
Toluene*	<0.050	0.050	11/14/2024	ND	2.12	106	2.00	3.71	
Ethylbenzene*	<0.050	0.050	11/14/2024	ND	2.11	106	2.00	3.74	
Total Xylenes*	<0.150	0.150	11/14/2024	ND	6.28	105	6.00	3.96	
Total BTEX	<0.300	0.300	11/14/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	104 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	kg	Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	11/13/2024	ND	416	104	400	7.41	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/13/2024	ND	201	101	200	4.45	
DRO >C10-C28*	<10.0	10.0	11/13/2024	ND	184	91.9	200	0.0245	
EXT DRO >C28-C36	<10.0	10.0	11/13/2024	ND					
Surrogate: 1-Chlorooctane	102 9	48.2-13	4						
Surrogate: 1-Chlorooctadecane	114 9	6 49.1-14	8						

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



	H & R ENTERPR MICHAEL COLLI 1010 GAMBLIN HOBBS NM, 882 Fax To: NC	ER ROAD	
Received: Reported: Project Name: Project Number: Project Location:	11/12/2024 11/15/2024 PALMILLO STATE COM #004 (PAL OLD) COTERRA - EDDY	Sampling Date: Sampling Type: Sampling Condition: Sample Received By:	11/11/2024 Soil Cool & Intact Shalyn Rodriguez

Sample ID: BH - 3 2' (H246884-10)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifie
Benzene*	<0.050	0.050	11/14/2024	ND	2.06	103	2.00	3.63	
Toluene*	<0.050	0.050	11/14/2024	ND	2.12	106	2.00	3.71	
Ethylbenzene*	<0.050	0.050	11/14/2024	ND	2.11	106	2.00	3.74	
Total Xylenes*	<0.150	0.150	11/14/2024	ND	6.28	105	6.00	3.96	
Total BTEX	<0.300	0.300	11/14/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	104	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	11/13/2024	ND	416	104	400	3.77	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/13/2024	ND	201	101	200	4.45	
DRO >C10-C28*	<10.0	10.0	11/13/2024	ND	184	91.9	200	0.0245	
EXT DRO >C28-C36	<10.0	10.0	11/13/2024	ND					
Surrogate: 1-Chlorooctane	110 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	123	% 49.1-14	8						

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



	H & R ENTERPR MICHAEL COLLI 1010 GAMBLIN HOBBS NM, 882 Fax To: NC	ER ROAD	
Received: Reported: Project Name: Project Number: Project Location:	11/12/2024 11/15/2024 PALMILLO STATE COM #004 (PAL OLD) COTERRA - EDDY	Sampling Date: Sampling Type: Sampling Condition: Sample Received By:	11/11/2024 Soil Cool & Intact Shalyn Rodriguez

Sample ID: BH - 3 3' (H246884-11)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2024	ND	2.06	103	2.00	3.63	
Toluene*	<0.050	0.050	11/14/2024	ND	2.12	106	2.00	3.71	
Ethylbenzene*	<0.050	0.050	11/14/2024	ND	2.11	106	2.00	3.74	
Total Xylenes*	<0.150	0.150	11/14/2024	ND	6.28	105	6.00	3.96	
Total BTEX	<0.300	0.300	11/14/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	103	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	11/13/2024	ND	416	104	400	3.77	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/13/2024	ND	201	101	200	4.45	
DRO >C10-C28*	<10.0	10.0	11/13/2024	ND	184	91.9	200	0.0245	
EXT DRO >C28-C36	<10.0	10.0	11/13/2024	ND					
Surrogate: 1-Chlorooctane	108	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	121	% 49.1-14	8						

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Celey D. Keene, Lab Director/Quality Manager



	H & R ENTERPRISES MICHAEL COLLIER 1010 GAMBLIN ROAI HOBBS NM, 88240 Fax To: NONE		
Received: Reported: Project Name: Project Number: Project Location:	11/12/2024 11/15/2024 PALMILLO STATE COM #004 (PAL OLD) COTERRA - EDDY	Sampling Date: Sampling Type: Sampling Condition: Sample Received By:	11/11/2024 Soil Cool & Intact Shalyn Rodriguez

Sample ID: BH - 3 4' (H246884-12)

BTEX 8021B	mg/	′kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2024	ND	2.06	103	2.00	3.63	
Toluene*	<0.050	0.050	11/14/2024	ND	2.12	106	2.00	3.71	
Ethylbenzene*	<0.050	0.050	11/14/2024	ND	2.11	106	2.00	3.74	
Total Xylenes*	<0.150	0.150	11/14/2024	ND	6.28	105	6.00	3.96	
Total BTEX	<0.300	0.300	11/14/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	104 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	11/13/2024	ND	416	104	400	3.77	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/13/2024	ND	201	101	200	4.45	
DRO >C10-C28*	<10.0	10.0	11/13/2024	ND	184	91.9	200	0.0245	
EXT DRO >C28-C36	<10.0	10.0	11/13/2024	ND					
Surrogate: 1-Chlorooctane	105 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	117 9	% 49.1-14	8						

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Celey D. Keene, Lab Director/Quality Manager



	MICHAEL	IBLIN ROAD		
Received: Reported: Project Name: Project Number: Project Location:	11/12/2024 11/15/2024 PALMILLO STATE COM #004 (PAL OLD) COTERRA - EDDY		Sampling Date: Sampling Type: Sampling Condition: Sample Received By:	11/11/2024 Soil Cool & Intact Shalyn Rodriguez

Sample ID: H - 1 0-1' (H246884-13)

BTEX 8021B	mg/kg		Analyze	Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifie
Benzene*	<0.050	0.050	11/14/2024	ND	2.06	103	2.00	3.63	
Toluene*	<0.050	0.050	11/14/2024	ND	2.12	106	2.00	3.71	
Ethylbenzene*	<0.050	0.050	11/14/2024	ND	2.11	106	2.00	3.74	
Total Xylenes*	<0.150	0.150	11/14/2024	ND	6.28	105	6.00	3.96	
Total BTEX	<0.300	0.300	11/14/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	103	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	11/13/2024	ND	416	104	400	3.77	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/13/2024	ND	201	101	200	4.45	
DRO >C10-C28*	<10.0	10.0	11/13/2024	ND	184	91.9	200	0.0245	
EXT DRO >C28-C36	<10.0	10.0	11/13/2024	ND					
Surrogate: 1-Chlorooctane	111 9	48.2-13	4						
Surrogate: 1-Chlorooctadecane	122	% 49.1-14	8						

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Celey D. Keene, Lab Director/Quality Manager



	H & R ENT MICHAEL (1010 GAM HOBBS NM Fax To:	Collier Blin Road		
Received: Reported: Project Name: Project Number: Project Location:	11/12/2024 11/15/2024 PALMILLO STATE COM #004 (PAL OLD) COTERRA - EDDY		Sampling Date: Sampling Type: Sampling Condition: Sample Received By:	11/11/2024 Soil Cool & Intact Shalyn Rodriguez

Sample ID: H - 2 0-1' (H246884-14)

BTEX 8021B	mg/	′kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/14/2024	ND	2.06	103	2.00	3.63	
Toluene*	<0.050	0.050	11/14/2024	ND	2.12	106	2.00	3.71	
Ethylbenzene*	<0.050	0.050	11/14/2024	ND	2.11	106	2.00	3.74	
Total Xylenes*	<0.150	0.150	11/14/2024	ND	6.28	105	6.00	3.96	
Total BTEX	<0.300	0.300	11/14/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	103 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	′kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	11/13/2024	ND	416	104	400	3.77	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/13/2024	ND	201	101	200	4.45	
DRO >C10-C28*	<10.0	10.0	11/13/2024	ND	184	91.9	200	0.0245	
EXT DRO >C28-C36	<10.0	10.0	11/13/2024	ND					
Surrogate: 1-Chlorooctane	104 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	113 9	% 49.1-14	8						

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Celey D. Keene, Lab Director/Quality Manager



	H & R ENTE MICHAEL C 1010 GAME HOBBS NM Fax To:	OLLIER BLIN ROAD		
Received: Reported: Project Name: Project Number: Project Location:	11/12/2024 11/15/2024 PALMILLO STATE COM #004 (PAL OLD) COTERRA - EDDY		Sampling Date: Sampling Type: Sampling Condition: Sample Received By:	11/11/2024 Soil Cool & Intact Shalyn Rodriguez

Sample ID: H - 3 0-1' (H246884-15)

BTEX 8021B	mg/	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifie
Benzene*	<0.050	0.050	11/14/2024	ND	2.06	103	2.00	3.63	
Toluene*	<0.050	0.050	11/14/2024	ND	2.12	106	2.00	3.71	
Ethylbenzene*	<0.050	0.050	11/14/2024	ND	2.11	106	2.00	3.74	
Total Xylenes*	<0.150	0.150	11/14/2024	ND	6.28	105	6.00	3.96	
Total BTEX	<0.300	0.300	11/14/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	104 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	'kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	11/13/2024	ND	416	104	400	3.77	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/13/2024	ND	201	101	200	4.45	
DRO >C10-C28*	<10.0	10.0	11/13/2024	ND	184	91.9	200	0.0245	
EXT DRO >C28-C36	<10.0	10.0	11/13/2024	ND					
Surrogate: 1-Chlorooctane	103 9	48.2-13	4						
Surrogate: 1-Chlorooctadecane	112 9	% 49.1-14	8						

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Notes and Definitions

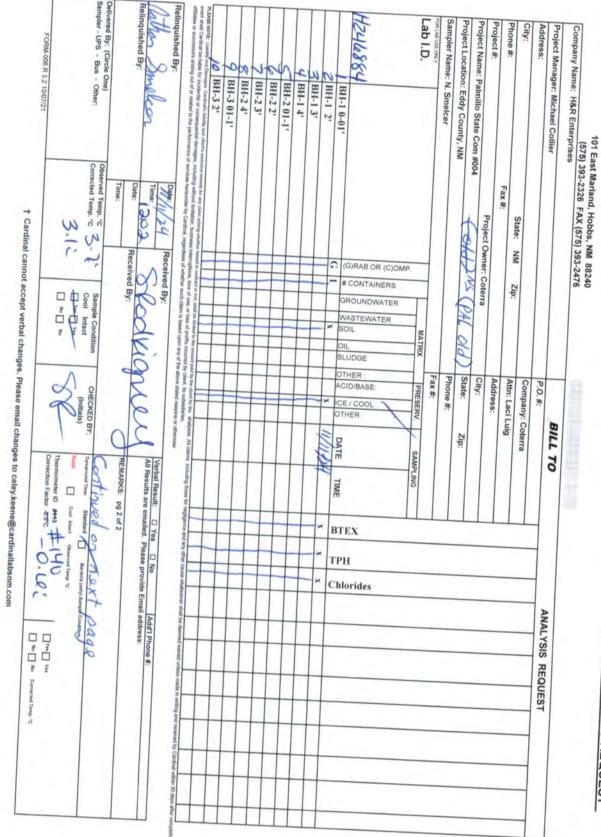
QM-07	The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

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Page 18 of 19

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

-aboratories

Project Manager: Michael Collier Address: City:		P.O. #: Company: Coterra		ANALYSIS
City:	State: NM Zip:	Attn: Laci Luig		
Phone #:	Fax #:	Address:	_	
Project Warner Definition Street Of Land	Project Owner: Coterra	City:	1	
Project Name: Palmillo State Com #004	FIG (14) Sut Pro-		1	
Project Location: Eddy County, NM	(00) (HL 00	Phone #:		
Sampler Name: N. Smelcer		Phone #:		
FOR UAD USE ONLY		Fax #:	_	
Lab I.D.	MATRIX	PRESERV. SAMPLING		
	B OR (C)OMP. TAINERS NOWATER WATER	ASE:		des
H246884	# CON	THER CID/B/ E / CC THER	TEX	hlori
		X		· c
12 1-1 0-1			-	,
REASE NOTE: Lishing and Dampes. Cardinal's tables and riterio unit				
damages omance of	cuckdray unitaria, fandaran, buaiseas interruptions, taus of unit was need to its auroout paid by the cubicle tau analyses. At a services hermander by Candinal, maparities of whether such calam is based upon any of the above statistic reasons or otherwise.	out paid by the called to the analyses. All claims including these for noglige mod by client, its subsidiaries, rol the above stated reasons or otherwise.	for negligence and any other	cause whittoever shall be deemed waived unless made in writing and repo
Atter Smeller Relinquished By:	The 202 Received By: The 202 Story	All Results	ılt: □ Yes □ are emailed. Pleas	Verbal Result: Ures No Add'I Phone # All Results are emailed. Please provide Email address:
	Time:	REMARKS:	pg 2 of 2	
Delivered By: (Circle One) Ot Sampler - UPS - Bus - Other: Co	Observed Temp. "C 3. 7. Sample Condition Connected Temp. "C 3. 7. Cool Intact 3. 7. DTm.B.Tes	CHECKED BY: Turauround Teac (Initials) Res	Standard P	Bacteria (only) Sample Condition
		C I Inermometer ID #TT3	1 4	

Received by OCD: 1/28/2025 9:16:45 AM

CARDINAL Laboratories

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Page 19 of 19

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Page 105 of 112

QUESTIONS

Action 425616

QUESTIO	NS
Operator:	OGRID:
Coterra Energy Operating Co.	215099
6001 Deauville Blvd	Action Number:
Midland, TX 79706	425616
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2422766341
Incident Name	NAPP2422766341 PALMILLO STATE 4 @ 0
Incident Type	Produced Water Release
Incident Status	Remediation Closure Report Received
Incident Facility	[fAPP2202675850] PALMILLO STATE 4

Location of Release Source

Please answer all the questions in this group.				
Site Name	PALMILLO STATE 4			
Date Release Discovered	08/14/2024			
Surface Owner	State			

Incident Details

Please answer all the questions in this group.		
Incident Type	Produced Water Release	
Did this release result in a fire or is the result of a fire	Yes	
Did this release result in any injuries	No	
Has this release reached or does it have a reasonable probability of reaching a watercourse	No	
Has this release endangered or does it have a reasonable probability of endangering public health	No	
Has this release substantially damaged or will it substantially damage property or the environment	Yes	
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No	

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for	or the volumes provided should be attached to the follow-up C-141 submission.
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Lightning Tank (Any) Produced Water Released: 47 BBL Recovered: 10 BBL Lost: 37 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	We had a lightning strike that resulted in a fire and a spill at the Palmillo State 4. No injuries were associated with the incident. At 0128, the Coterra Control Room received a call about a possible fire at the Palmillo State 4 well, which was called in by a Melbourne employee. At 0257, the Coterra Lease Operator arrived on site and confirmed the fire had self-extinguished. After reviewing the water tank gauges, an estimated 42 barrels were in the tank. A vac truck was able to recover a total of 10 barrels water from inside the berm. The remainder of the fluid is believed to have vaporized in the fire.

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources **Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

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QUESTIONS, Page 2

Action 425616

	QUESTIONS (continued)
Operator:	OGRID:
Coterra Energy Operating Co.	215099
6001 Deauville Blvd	Action Number:
Midland, TX 79706	425616
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Nature and Volume of Release (continued)				
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.			
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes			
Reasons why this would be considered a submission for a notification of a major release	 From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more; (2) an unauthorized release of a volume that: (a) results in a fire or is the result of a fire; (d) substantially damages property or the environment. 			

Initial Response	
The responsible party must undertake the following actions immediately unless they could create a s	afety hazard that would result in injury.
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.
	ation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of valuation in the follow-up C-141 submission.
to report and/or file certain release notifications and perform corrective actions for releat the OCD does not relieve the operator of liability should their operations have failed to a	knowledge and understand that pursuant to OCD rules and regulations all operators are required ases which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or
	Numera Ashara Thistan

	Name: Ashton Thielke Title: EHS Specialist
I hereby agree and sign off to the above statement	Email: Ashton.Thielke@coterra.com
	Date: 01/28/2025

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS (continued)

Operator:	OGRID:
Coterra Energy Operating Co.	215099
6001 Deauville Blvd	Action Number:
Midland, TX 79706	425616
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	Direct Measurement
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release an	nd the following surface areas:
A continuously flowing watercourse or any other significant watercourse	Greater than 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Greater than 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 1 and 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Between 1 and 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Between 1 and 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan

Requesting a remediation plan approval with this submission Yes Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC. Have the lateral and vertical extents of contamination been fully delineated Yes Was this release entirely contained within a lined containment area No Soil Contamination Sampling: (Provide the biophest observable value for each in milligrams per kilograms) No			
Have the lateral and vertical extents of contamination been fully delineated Yes Was this release entirely contained within a lined containment area No			
Was this release entirely contained within a lined containment area No			
Sail Contamination Sampling: (Drovide the highest observable value for each in milligrams per kilograms)			
Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)			
Chloride (EPA 300.0 or SM4500 Cl B) 4560			
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M) 0			
GRO+DRO (EPA SW-846 Method 8015M) 0			
BTEX (EPA SW-846 Method 8021B or 8260B) 0			
Benzene (EPA SW-846 Method 8021B or 8260B) 0			
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 N which includes the anticipated timelines for beginning and completing the remediation.			
On what estimated date will the remediation commence 08/14/2024			
On what date will (or did) the final sampling or liner inspection occur 11/11/2024			
On what date will (or was) the remediation complete(d) 11/11/2024			
What is the estimated surface area (in square feet) that will be reclaimed 1200			
What is the estimated volume (in cubic yards) that will be reclaimed 200			
What is the estimated surface area (in square feet) that will be remediated 1200			
What is the estimated volume (in cubic yards) that will be remediated 200			
These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.			

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

QUESTIONS, Page 3

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QUESTIONS, Page 4

	IONS (continued)	
Operator: Coterra Energy Operating Co.	OGRID: 215099	
6001 Deauville Blvd	Action Number:	
Midland, TX 79706	425616	
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)	
QUESTIONS		
Remediation Plan (continued)		
Please answer all the questions that apply or are indicated. This information must be provided to th	e appropriate district office no later than 90 days after the release discovery date.	
This remediation will (or is expected to) utilize the following processes to remediate	e / reduce contaminants:	
(Select all answers below that apply.)		
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes	
Which OCD approved facility will be used for off-site disposal	LEA LAND LANDFILL [fEEM0112342028]	
OR which OCD approved well (API) will be used for off-site disposal	Not answered.	
OR is the off-site disposal site, to be used, out-of-state	Not answered.	
OR is the off-site disposal site, to be used, an NMED facility	Not answered.	
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	Not answered.	
(In Situ) Soil Vapor Extraction	Not answered.	
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	Not answered.	
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	Not answered.	
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	Not answered.	
Ground Water Abatement pursuant to 19.15.30 NMAC	Not answered.	
OTHER (Non-listed remedial process)	Yes	
Other Non-listed Remedial Process. Please specify	Remediation will take place during P/A or downsizing activities, whichever occurs first. Based off of site assessment and deep groundwater onsite, the entire affected area will be reclaimed to 4.5' and sidewalls will be expanded until composite samples meet or exceed NMAC 19.15.29.12 Table 1 standards. An estimated 1,200 square feet and 200 yards of material will be removed from under the tank onsite.	
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed e which includes the anticipated timelines for beginning and completing the remediation.	fforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMA(
to report and/or file certain release notifications and perform corrective actions for rele the OCD does not relieve the operator of liability should their operations have failed to	knowledge and understand that pursuant to OCD rules and regulations all operators are required ases which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or	
I hereby agree and sign off to the above statement	Name: Ashton Thielke Title: EHS Specialist Email: Ashton.Thielke@coterra.com Date: 01/28/2025	
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in acc significantly deviate from the remediation plan proposed, then it should consult with the division to	ordance with the physical realities encountered during remediation. If the responsible party has any need to determine if another remediation plan submission is required.	
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QUESTIONS, Page 5

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Operator:	OGRID:
Coterra Energy Operating Co. 6001 Deauville Blvd Midland, TX 79706	215099
	Action Number:
	425616
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

Det	erra	IF	leq	ues	ts (Only

Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.		
Requesting a deferral of the remediation closure due date with the approval of this submission	Νο	

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QUESTIONS, Page 6

Action 425616

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QUESTIONS (continued)

Operator:	OGRID:
Coterra Energy Operating Co.	215099
6001 Deauville Blvd	Action Number:
Midland, TX 79706	425616
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Sampling Event Information		
Last sampling notification (C-141N) recorded	425641	
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	11/11/2024	
What was the (estimated) number of samples that were to be gathered	6	
What was the sampling surface area in square feet	1200	

Remediation Closure Request

Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.		
Requesting a remediation closure approval with this submission	Yes	
Have the lateral and vertical extents of contamination been fully delineated	Yes	
Was this release entirely contained within a lined containment area	No	
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes	
What was the total surface area (in square feet) remediated	0	
What was the total volume (cubic yards) remediated	0	
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes	
What was the total surface area (in square feet) reclaimed	0	
What was the total volume (in cubic yards) reclaimed	0	
Summarize any additional remediation activities not included by answers (above)	Remediation will take place during P/A or downsizing activities, whichever occurs first. Based off of site assessment and deep groundwater onsite, the entire affected area will be reclaimed to 4.5' and sidewalls will be expanded until composite samples meet or exceed NMAC 19.15.29.12 Table 1 standards. An estimated 1,200 square feet and 200 yards of material will be removed from under the tank onsite.	
	losure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.		

	Name: Ashton Thielke
I hereby agree and sign off to the above statement	Title: EHS Specialist
Thereby agree and sight on to the above statement	Email: Ashton.Thielke@coterra.com
	Date: 01/28/2025

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QUESTIONS (continued)

Operator:	OGRID:
Coterra Energy Operating Co.	215099
6001 Deauville Blvd	Action Number:
Midland, TX 79706	425616
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)
QUESTIONS	

Reclamation	Report

Only answer the questions in this group if all reclamation steps have been completed.	
Requesting a reclamation approval with this submission	No

Action 425616

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CONDITIONS

Operator:	OGRID:	
Coterra Energy Operating Co.	215099	
6001 Deauville Blvd	Action Number:	
Midland, TX 79706	425616	
	Action Type:	
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)	

CONDITIONS		
Created By	Condition	Condition Date
nvelez	Remediation has met 19.15.29 NMAC requirements. Soil impacts exceeding the reclamation standards have been left in place and are required to meet 19.15.29.13D (1) NMAC once the site is no longer reasonably needed for production or subsequent drilling ops.	5/15/2025