


AKM MEASUREMENT SERVICES,LLC. Natural Gas Analysis Report
 GPA 2172-09/API 14.5 Report with GPA 2145-16 Physical Properties

	Sample Information
Sample Name	RED TANK CPF 26 PROD 3
Technician	ANTHONY DOMINGUEZ
Analyzer Make & Model	INFICON MICRO GC
Last Calibration/Validation Date	01-18-2024
Meter Number	16611P
Air temperature	25
Flow Rate (MCF/Day)	10617
Heat Tracing	HEATED HOSE & GASIFIER
Sample description/mtr name	RED TANK CPF 26 PROD 3
Sampling Method	FILL & EMPTY
Operator	OCCIDENTAL PETROLEUM, OXY USA INC
State	NEW MEXICO
Region Name	PERMIAN_RESOURCES
Asset	NEW MEXICO
System	RED TANK
FLOC	OP-L2281-BT001
Sample Sub Type	CTB
Sample Name Type	METER
Vendor	AKM MEASUREMENT
Cylinder #	38943
Sampled by	SCOTT
Sample date	1-19-2024
Analyzed date	1-23-2024
Method Name	C9
Injection Date	2024-01-23 14:31:21
Report Date	2024-01-23 14:35:34
EZReporter Configuration File	1-16-2023 OXY GPA C9+ H2S #2.cfgx
Source Data File	bf855204-fd71-4367-9dea-215dddff4faa
NGA Phys. Property Data Source	GPA Standard 2145-16 (FPS)
Data Source	INFICON Fusion Connector

Component Results

Component Name	Peak Area	Raw Amount	Response Factor	Norm Mole%	Gross HV (Dry) (BTU / Ideal cu.ft.)	Relative Gas Density (Dry)	GPM (Dry) (Gal. / 1000 cu.ft.)	
Nitrogen	32261.1	1.8584	0.00005761	1.8607	0.0	0.01800	0.206	
Methane	994139.0	72.2088	0.00007263	72.2990	731.9	0.40046	12.305	
CO2	41188.6	1.9552	0.00004747	1.9576	0.0	0.02975	0.335	
Ethane	267067.5	12.2644	0.00004592	12.2797	217.8	0.12749	3.297	
H2S	0.0	0.0000	0.00000000	0.0000	0.0	0.00000	0.000	
Propane	202792.4	6.6294	0.00003269	6.6377	167.4	0.10106	1.836	
iso-butane	76815.3	0.8504	0.00001107	0.8515	27.8	0.01709	0.280	
n-Butane	193683.5	2.1309	0.00001100	2.1335	69.8	0.04282	0.675	
iso-pentane	49526.5	0.4842	0.00000978	0.4848	19.4	0.01208	0.178	
n-Pentane	60397.3	0.5667	0.00000938	0.5674	22.8	0.01413	0.206	
hexanes	52843.0	0.5190	0.00000982	0.5196	24.8	0.01546	0.215	
heptanes	51633.0	0.3070	0.00000595	0.3074	17.0	0.01064	0.142	
octanes	18723.0	0.0972	0.00000519	0.0974	6.1	0.00384	0.050	
nonanes+	1480.0	0.0037	0.00000253	0.0037	0.3	0.00016	0.002	
Total:		99.8755		100.0000	1305.0	0.79297	19.728	

Results Summary

Result	Dry	Sat.	
Total Un-Normalized Mole%	99.8755		
Pressure Base (psia)	14.730		
Temperature Base (Deg. F)	60.00		
Flow to Impingement (scfh)	74.5		

Result	Dry	Sat.	
Flowing Pressure (psia)	103.0		
Gross Heating Value (BTU / Ideal cu.ft.)	1305.0	1282.2	
Gross Heating Value (BTU / Real cu.ft.)	1310.5	1288.2	
Relative Density (G), Real	0.7960	0.7933	

Monitored Parameter Report

Parameter	Value	Lower Limit	Upper Limit	Status	
Total un-normalized amount	99.8755	97.0000	103.0000	Pass	

**UPSET FLARING EVENT SPECIFIC JUSTIFICATIONS FORM****Facility Id#** fAPP2322359755**Operator:** OXY USA, Inc.**Facility:** Red Tank 26 CPF**Flare Date:** 05/05/2025**Duration of Event:** 1 Hour**MCF Flared:** 52**Start Time:** 11:00 PM**End Time:** 11:59 PM**Cause:** Emergency Flare > Equipment Malfunction > VRU's > VFD Fault**Method of Flared Gas Measurement:** Gas Flare Meter**1. Reason why this event was beyond Operator's control:**

This emissions event was caused by the unforeseen, unexpected, sudden, and unavoidable breakdown of equipment or process that was beyond the owner/operator's control and did not stem from activity that could have been foreseen and avoided, and could not have been avoided by good design, operation, and preventative maintenance practices. Oxy engages in respectable and good facility operation practices while also maintaining its continuous facility equipment preventative maintenance program. In this case, the facility's VRU's suddenly and unexpectedly malfunctioned on a VFD fault caused by severe weather in the area, leading to a flaring event caused by overpressure at the facility due to the loss of the units. Oxy production techs were unable to resolve the malfunction alarm and clear the fault and so had to have a VRU mechanic dispatched to resolve the issue the next morning. This event is of OXY's control yet OXY made every effort to control and minimize emissions as much as possible by working safely and diligently.

2. Steps Taken to limit duration and magnitude of venting or flaring:

This facility is unmanned, except when Oxy production techs are gathering data daily or conducting daily walk-throughs to ensure that there are no problems, circumstances and/or assist other personnel on-site for maintenance purposes. It is OXY's policy to route its stranded gas to a flare during an unforeseen and unavoidable emergency or malfunction, that is beyond Oxy's control to avoid, prevent or foresee, to minimize emissions as much as possible as part of the overall steps taken to limit duration and magnitude of flaring. The facility's flare has 98% combustion efficiency to minimize emissions. In this case, the facility's VRU's suddenly and unexpectedly malfunctioned on a VFD fault caused by severe weather in the area, leading to a flaring event caused by overpressure at the facility due to the loss of the units. Oxy production techs were unable to resolve the malfunction alarm and clear the fault and so had to have a VRU mechanic dispatched to resolve the issue the next morning. Once a VRU mechanic finally arrived on-site, the mechanic was able to resolve the VRU malfunctions and clear the VFD fault. The facility's optimizer was able to lower rates so that field pressure would stay below the flare trigger setpoints of the facility to cease flaring. Although flaring is not OXY's preferred method for handling excess gas, it is necessary to ensure the safety of our operations, equipment, and field personnel. This event is out of OXY's control yet OXY made every effort to control and minimize emissions as much as possible.

3. Corrective Actions taken to eliminate the cause and reoccurrence of venting or flaring:

Oxy is limited in its corrective actions to eliminate the cause and potential reoccurrence of malfunctioning VRU's, as notwithstanding proper VRU, design and operation, various forms of mechanical or technical issues can be sudden, reasonably unforeseeable, and unexpected which can cause equipment malfunctions to occur without warning or advance notice. OXY makes every effort to control and minimize emissions as much as possible during these circumstances. Oxy continually strives to maintain and operate all its equipment in a manner consistent with good practices for minimizing emissions and reducing the number of emission events. Oxy has a strong and positive equipment preventative maintenance program in place.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 465312

DEFINITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 465312
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • venting and/or flaring, hereinafter "vent or flare"; • any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; • the statements in (and/or attached to) this, hereinafter "the statements in this"; • and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 465312

QUESTIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 465312
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites <i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	Unavailable.
Incident Facility	[fAPP2322359755] Red Tank 26 Central Processing Facility

Determination of Reporting Requirements <i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Other (Specify)
Additional details for Equipment Involved. Please specify	Emergency Flare > Equipment Malfunction > VRU's > VFD Fault

Representative Compositional Analysis of Vented or Flared Natural Gas <i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	72
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	2
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

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QUESTIONS (continued)

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QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	05/05/2025
Time vent or flare was discovered or commenced	11:00 PM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	1

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Other Other (Specify) Natural Gas Flared Released: 52 Mcf Recovered: 0 Mcf Lost: 52 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Gas Flare Meter
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	This emissions event was caused by the unforeseen, unexpected, sudden, and unavoidable breakdown of equipment or process that was beyond the owner/operator's control and did not stem from activity that could have been foreseen and avoided, and could not have been avoided by good design, operation, and preventative maintenance practices. Oxy engages in respectable and good facility operation practices while also maintaining its continuous facility equipment preventative maintenance program. In this case, the facility's VRU's suddenly and unexpectedly malfunctioned on a VFD fault caused by severe weather in the area, leading to a flaring event caused by overpressure at the facility due to the loss of the units. Oxy production techs were unable to resolve the malfunction alarm and clear the fault and so had to have a VRU mechanic dispatched to resolve the issue the next morning. This event is of OXY's control yet OXY made every effort to control and minimize emissions as much as possible by working safely and diligently.
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Steps taken to limit the duration and magnitude of vent or flare	weather in the area, leading to a flaring event caused by overpressure at the facility due to the loss of the units. Oxy production techs were unable to resolve the malfunction alarm and clear the fault and so had to have a VRU mechanic dispatched to resolve the issue the next morning. Once a VRU mechanic finally arrived on-site, the mechanic was able to resolve the VRU malfunctions and clear the VFD fault. The facility's optimizer was able to lower rates so that field pressure would stay below the flare trigger setpoints of the facility to cease flaring. Although flaring is not OXY's preferred method for handling excess gas, it is necessary to ensure the safety of our operations, equipment, and field personnel. This event is out of OXY's control yet OXY made every effort to control and minimize emissions as much as possible.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Oxy is limited in its corrective actions to eliminate the cause and potential reoccurrence of malfunctioning VRU's, as notwithstanding proper VRU, design and operation, various forms of mechanical or technical issues can be sudden, reasonably unforeseeable, and unexpected which can cause equipment malfunctions to occur without warning or advance notice. OXY makes every effort to control and minimize emissions as much as possible during these circumstances. Oxy continually strives to maintain and operate all its equipment in a manner consistent with good practices for minimizing emissions and reducing the number of emission events. Oxy has a strong and positive equipment preventative maintenance program in place.

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ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

☒	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☒	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☒	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 465312

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	Action Number: 465312
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
shelbyschoepf	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	5/20/2025