

Meter Analysis Summary Report

Contract Month: 06/01/2025 ENERGY TRANSFER

Meter Num: **59736**

Meter Name: S R COOPER #3

Energy Basis:	Satura	Effective Date:	9/1/23 7:00	C5P:	0.67
Press Base:	14.73	Valid Thru:	1/18/38 21:14	C6P:	0.25
Contract Hour:	7	Sample Date:	9/20/2023	C5P_GPM: C6P_GPM:	0.26 0.11
Gravity:	0.7374	Analyzed Date:	9/25/2023	COI _OI IVI.	0.11
HV Dry:	1014.6	Sample Press:	29.0		
HV Sat:	996.9	Sample Temp:	117.0		

HV As-Delivered: 972.0

Mol	%	GPM
Methane (C1): Ethane (C2): Propane (C3): i-Butane (iC4): n-Butane (iC5): n-Pentane (iC5): hexane (C6): Heptane (C7): Octane (C8): Nonane (C9):	68.5454 8.7226 3.6427 0.3547 0.9265 0.1886	2.3382 1.0059 0.1163 0.2928 0.0691 0.0807 0.1114
Decane (C9): Decane (C10): Nitrogen: CO2: H2S: H2O: HE: H2:	17.1190 0.0234 0.0001	
	100.0000	4.0145

Gas Release Calc. (Leak, Relief VIv, etc.)						
Hole or Rip/Gouge?:	Hole	Specific Gravity:	0.750			
Length (in inches):		Pipeline Diameter:	16.000			
Width (in inches):		Equivalent Diameter:	0.250			
Diameter (in inches):	0.250	Release Rate (MCF/Hour):	1.4			
Pressure (psig):	15.0	_				
Temperature (Deg F):	90.0	Gas Release (Mcf):	1.4			
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		<u>Pipeline</u>	9	Blow Down		
		Date (m/dd/yy)		Time (hr:mm)	_	
	Blowdown Timeline:	5/22/2025		12:00	Duration (in min):	60.00
		Latitude:		Longitude:	Location	Detail:
	Blowdown Location:	32.253222		-103.236913	Outside a Fen	ced Facility
	Blowdown Location Desc:					
_	Notes	Inside Diameter		Miles	Feet	Volume (Cu Ft)
1	Length	16.0000			35,866	
2						
3						
	Equivalent Diameter:	16.0000		Total Length:	35,866	
	•				, ,	
	Start Pressure (psig):	15.0		Er	nd Pressure (psig):	0.0
	Start Temperature (Deg F):	90.0		End Ten	nperature (Deg F):	70.0
	Specific Gravity:	0.750		E	nd Volume (MCF):	0.00
	Start Volume (MCF):	95.5				
	Was Gas Flared?	No		Total B	lowdown (Mcf):	95.5

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 473807

DEFINITIONS

Operator:	OGRID:
ET Gathering & Processing, LLC	371183
8111 Westchester Drive	Action Number:
Dallas, TX 75225	473807
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 473807

Ql	UESTIONS	
Operator:		OGRID:
ET Gathering & Processing, LLC 8111 Westchester Drive		371183 Action Number:
Dallas, TX 75225		473807
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve t	hese issues before continuing wit	h the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2123149329] ETC NG	GGS
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers an	nd may provide addional quidance	
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during very was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	be a major or minor release under 19.15.29.7 NMAC.
Did this vent or flare result in the release of ANY liquids (not fully and/or completely	165	
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
<u> </u>		
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group. Methane (CH4) percentage	60	
	69	
Nitrogen (N2) percentage, if greater than one percent	17	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required speci	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	

Not answered.

Oxygen (02) percentage quality requirement

Sante Fe Main Office Phone: (505) 476-3441 General Information

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QUESTIONS, Page 2

Action 473807

QUESTI	ONS (continued)
Operator:	OGRID:
ET Gathering & Processing, LLC 8111 Westchester Drive	371183
Dallas, TX 75225	Action Number: 473807
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	1 12 3 3 3 3 3 3 3
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	05/22/2025
Time vent or flare was discovered or commenced	11:00 AM
Time vent or flare was terminated	12:00 PM
Cumulative hours during this event	1
	L '
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Corrosion Pipeline (Any) Natural Gas Vented Released: 97 Mcf Recovered: 0 Mcf Lost: 97 Mcf.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
7 1 0	
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	The pipeline had to be blown down to due to a leak. The leak is due to suspected corrosion. Corrosion is a common occurrence in the industry but cannot be predicted.
Steps taken to limit the duration and magnitude of vent or flare	Pipeline was shut-in and blowdown as efficient and effective as possible to limit the duration and magnitude of the vent and to ensure public and worker safety.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Pipeline was repaired before putting back into service.

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ACKNOWLEDGMENTS

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	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 473807

CONDITIONS

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8111 Westchester Drive	Action Number:
Dallas, TX 75225	473807
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By		Condition Date
sfigueroa	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	6/12/2025