

Nolan, Shiver

From: Ferguson, Dina
Sent: Wednesday, February 22, 2017 12:30 PM
To: Nolan, Shiver
Cc: Miller, Greg; Thompson, Roger; Fields, Jon
Subject: FW: 2RP-3461 & 2RP-3568: 2017-02-15_FinleyResources_ExcavationReport.pdf
Attachments: 2017-02-15_FinleyResources_ExcavationReport.pdf; Signed C141 Toothman-Finley.pdf; finley final C-141-Enterprise.pdf

Please upload to the portal

From: Christopher Cortez [<mailto:chris@atkinseng.com>]
Sent: Wednesday, February 22, 2017 11:05 AM
To: Billings, Bradford, EMNRD; Bratcher, Mike, EMNRD; Weaver, Crystal, EMNRD
Cc: Troy Kinch; Collin Strawn (CStrawn@finleyresources.com); Ferguson, Dina; 'Liz Scaggs (LScaggs@apexcos.com)'; Jim Coburn
Subject: 2RP-3461 & 2RP-3568: 2017-02-15_FinleyResources_ExcavationReport.pdf

Brad,

Attached please find the Excavation Closure report, and Final C-141s from both Finley and Enterprise.

If you have any questions, please contact me by the means listed below

Thanks

Chris Cortez

 | 575.624.2420 x 203 | 575.914.0174 mobile
[Atkins Engineering Associates, Inc.](#) | 2904 W 2nd St, Roswell, NM 88201

From: Christopher Cortez
Sent: Thursday, February 16, 2017 8:26 AM
To: Troy Kinch (TKinch@finleyresources.com) <TKinch@finleyresources.com>; 'Ferguson, Dina' <diferguson@eprod.com>; Collin Strawn (CStrawn@finleyresources.com) <CStrawn@finleyresources.com>
Cc: Jim Coburn <jim.coburn@atkinseng.com>; 'Liz Scaggs (LScaggs@apexcos.com)' <LScaggs@apexcos.com>
Subject: Emailing - 2017-02-15_FinleyResources_ExcavationReport.pdf

Troy and Dina,

Here is the final with the edit and updated site map per Dina's email. If you both are good with this, I'll transmit

Thanks
Chris

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company Finley Resources Inc	Contact Troy Kinch
Address 1308 Lake St., Fort Worth, TX 76102	Telephone No. 817.676.1638
Facility Name Toothman Gas Comm #1	Facility Type: Gas Production Battery

Surface Owner Mark Encisco	Mineral Owner	API No. 30015215660
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LOCATION OF RELEASE

Unit Letter L	Section 25	Township 21S	Range 27E	Feet from the 1980	North/South Line South	Feet from the 660	East/West Line West	County Eddy
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Latitude 32.449068 Longitude -104.149580

NATURE OF RELEASE

Type of Release unknown-historical	Volume of Release unknown-historical	Volume Recovered none
Source of Release unknown-historical	Date and Hour of Occurrence: unknown-historical	Date and Hour of Discovery
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.*

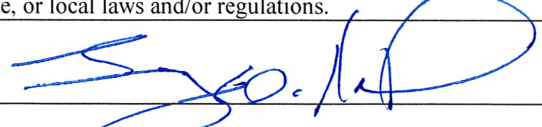
Describe Cause of Problem and Remedial Action Taken.*

FRI production tank experienced recent pin-hole leak in weld on steel tank (condensate collection tank) at +10' level. Ground Evidence of past leaks. Investigation under FRI tanks indicates presence of hydrocarbons, Tanks remove and set aside to facilitate sampling and excavation.

Describe Area Affected and Cleanup Action Taken.*

Remediation plan developed in conjunction with 3rd Party under NMOCD approved work plans. Soil under tanks excavated to 4 feet bgs, disposed properly and replaced with clean fill. See attached final closure report.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		<u>OIL CONSERVATION DIVISION</u>	
Printed Name: Troy A. Kinch		Approved by Environmental Specialist:	
Title: EHS Coordinator		Approval Date:	Expiration Date:
E-mail Address: TKinch@finleyresources.com		Conditions of Approval:	
Date: <u>2/21/17</u> Phone: 817.676.1638		Attached <input type="checkbox"/>	

* Attach Additional Sheets If Necessary

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	Enterprise Field Services LLC	Contact	Alena Polk
	PO Box 4324, Houston, TX 77210	Telephone No.	575-706-4926
Facility Name	Finley Compressor Station	Facility Type:	Gas Gathering Station

Surface Owner	Mark Enciso	Mineral Owner	unknown	Lease No.	NA
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
I	35	25S	28E	35	South	257	East	Eddy

Latitude: 32.449158 Longitude: W-104.149580

NATURE OF RELEASE

Type of Release	Pipeline liquids	Volume of Release:	unknown – historical	Volume Recovered:	0
Source of Release	Undetermined at this time – assumed to be from corrosion of storage tank operated by 2 entities	Date and Hour of Occurrence	Historical - Unknown	Date and Hour of Discovery	08/21/2015 (non-reportable 2 bbl release)
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?			
By Whom?		Date and Hour			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	N/A		

If a Watercourse was Impacted, Describe Fully.*

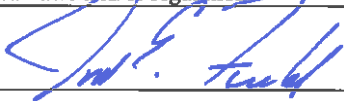
Describe Cause of Problem and Remedial Action Taken.*

During response actions associated with a non-reportable spill of approx. 2 barrels of condensate/liquid from an Enterprise storage tank on August 21, 2015, historical soil impacts became apparent. At the time of the initial (2 BBL) release, the Enterprise storage tank was isolated and removed from service. Soil excavation commenced to remove the impacted soil. As soil excavation continued it became clear that the visually impacted soil resulted from historic contamination. Preliminary soil sampling from excavation sidewalls indicates that the horizontal and vertical extent of impact has not been determined. Due to the proximity of tanks operated by 3rd party and the condition of 3rd party tanks, Enterprise is coordinating the ongoing effort with the 3rd party. Free liquids have been continually removed from the excavation and fencing and flagging were installed around the excavation to deter wildlife. The next step for investigation will be to determine if the observed fluids in the excavation are groundwater. A proposal for installation of a ground water monitor well will be submitted.

Describe Area Affected and Cleanup Action Taken.*

Remediation actions, to date, have followed the Enterprise Products, General Release Notification, Response and Remediation Plan date March 9, 2015 (the Plan). Further action will be coordinated with the 3rd party and will conform to the Plan. Any proposed actions that are not included in the Plan will be discussed with the NMOCD prior to implementation. All response actions were coordinated with NMOCD personnel and are complete. See attached final closure report.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		<u>OIL CONSERVATION DIVISION</u>	
Printed Name: Jon E. Fields		Approved by District Supervisor:	
Title: Director, Field Environmental	Approval Date:	Expiration Date:	
E-mail Address: jefields@eprod.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date: 2/10/2017 Phone: 713-381-6684			

* Attach Additional Sheets If Necessary

Nolan, Shiver

From: Thompson, Roger
Sent: Thursday, February 09, 2017 2:22 PM
To: Nolan, Shiver; Fields, Jon
Cc: Ferguson, Dina
Subject: C-141 Finley Tank 2015-12-18 final.doc
Attachments: C-141 Finley Tank 2015-12-18 final.doc

We need a signature on this and then please send back to Dina. She will include it with the final report going to NMOCD.

Roger



2904 W 2nd St.
Roswell, NM 88201
voice: 575.624.2420
fax: 575.624.2421
www.atkinseng.com

February 15, 2017

Brad Billings
Hydrologist
Oil Conservation Division/Environmental Bureau
District II
811 South First Street
Artesia, NM 88210

Transmitted via email to bradford.billings@state.nm.us

Re: Finley Resources - Excavation Summary and Well Plugging Report for Finley Station - NW $\frac{1}{4}$ SW $\frac{1}{4}$, S25 T21S R27E Eddy County, New Mexico NMOCD RP #: 2RP-3461 & 2RP-3568

Mr. Billings:

Atkins Engineering Associates Inc. (AEA) on behalf of Finley Resources, Inc. (Finley) is pleased to submit this Excavation Summary and Well Plugging Report for Finley Station (Report). The Report summarizes the excavation and backfill activities at the Finley Station (Site) located in NW $\frac{1}{4}$ SW $\frac{1}{4}$, Section 25 Township 21S Range 27E, N.M.P.M. Eddy County, New Mexico.

Field work was conducted under the "Excavation and Backfill work plan for Finley Station NW $\frac{1}{4}$ SW $\frac{1}{4}$, S25 T21S R27E Eddy County, New Mexico NMOCD RP #: 2RP-3461 & 2RP-3568" submitted to the New Mexico Oil Conservation Division (NMOCD) on December 20, 2016 and approved via email on January 11, 2017.

Excavation and Backfill Activities - AEA mobilized personnel and equipment to the Site on January 17, 2017. Impacted soil was removed to a depth of four (4) feet below ground surface (bgs) in the vicinity of soil boring (SB-3) and extended laterally until visually clean soil was observed. The final dimensions of the excavation footprint were approximately 60 feet by 40 feet, with an additional area excavated approximately 15 feet north at the midpoint of the northern berm that surrounded the previous tanks (Figure 1).

A total of 502 tons of impacted soil was transported and disposed at the Lea Land Landfill (Landfill), located approximately 25 miles east of the Site. Waste manifest copies are included as Attachment A. Clean fill material was “back hauled” from the Landfill and temporarily stockpiled south of the excavation area. The excavation was backfilled and compacted and graded to match the existing conditions. Site photographs are included as Attachment B.

Monitor Well Plugging Activities - AEA submitted a plugging plan to the New Mexico Office of the State Engineer (NMOSE) on January 11, 2017, and received approval on January 17, 2017.

AEA mobilized personnel and equipment (Hollow-stem Auger Ingersoll 300 Drill Rig, grout trailer and ancillary equipment) to the Site on January 18, 2017. The three Site monitor wells (MW-1 through MW-3) were successfully plugged as per the NMOSE approved plugging plan. The NMOSE approved plugging plan and timestamped scans of the well plugging reports are included as Attachment C.

The approved work for both RP #: 2RP-3461 and 2RP-3568 has been completed. We request closure for the site. Please do not hesitate to contact me with any questions or concerns.

Sincerely,



Jim Coburn P.E.
Consulting Engineer
jim.coburn@atkinseng.com

Figure 1 - Site Map with Limits of Excavation

Attachment A – Waste Manifest – Lea Land Landfill

Attachment B – Site Photos

Attachment C - NMOSE Plugging Plan and Well Plugging Reports

Cc: Troy Kinch via email TKinch@finleyresources.com
Colin Strawn via email CStrawn@finleyresources.com
Dina Ferguson via email djferguson@eprod.com
Liz Scaggs via email LScaggs@apexc.com



LEGEND

- Finley Resources Excavation Boundary
- Enterprise Field Services Excavation Boundary
- Monitor Well (Plugged)
- Soil Boring

Figure 1: Site Map of Excavations

Finley Toothman Site
NW1/4SW1/4 of Section 15,
Township 21 South, Range 27 East, N.M.P.M.



SCALE	DRAWN	CHECK
1" = 40'	AM	JC
DATE FIELD	01/18/2017	
DATE DRAWN	01/23/2017	
JOB NO.	FRTOOTH.ENV.16	

2904 W. 2nd St.
Roswell, NM 88201
voice: 575.624.2420
fax: 575.624.2421

LEA LAND DISPOSAL SITE NEW MEXICO

MILE MARKER #64 US HWY 62/180 • 30 MILES EAST OF CARLSBAD, NM • PHONE (575) 887-4048

LEA LAND, LLC

1300 WEST MAIN STREET • OKLAHOMA CITY, OK 73106 • PHONE (405) 236-4257

TCS

NON-HAZARDOUS WASTE MANIFEST

NO **117100**

1. PAGE ___ OF ___

2. TRAILER NO. **141**

G E N E R A T O R	3. COMPANY NAME Finley Resources Inc. PHONE NO. (817) 336-1924		4. ADDRESS 1308 Lake St. CITY Fort Worth STATE TX ZIP 76102		5. PICK-UP DATE 1/17/2017	
	7. NAME OR DESCRIPTION OF WASTE SHIPPED:		8. CONTAINERS No. Type	9. TOTAL QUANTITY	10. UNIT Wt/Vol.	11. TEXAS WASTE ID #
	a. Non-Regulated, Non Hazardous Waste		1 CM			
	b. 44,380					
A D D R E S S	c. 44,020; 40,480; 43,920 42,620					
	d. 44,020; 40,480; 43,920 42,620					
	12. COMMENTS OR SPECIAL INSTRUCTIONS: TOOTHMAN #1 COMPRESSOR STATION		13. WASTE PROFILE NO. T-215,420 T-171,040			
	14. IN CASE OF EMERGENCY OR SPILL, CONTACT					
T R A N S P O R T E R S	NAME Kin Slaughter		PHONE NO. 575-887-4048		24-HOUR EMERGENCY NO.	
	15. GENERATOR'S CERTIFICATION: I Hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations, including applicable state regulations, and are the same materials previously approved by LEA LAND, LLC					
	PRINTED/TYPED NAME		SIGNATURE		DATE	
D I S P O S I T Y	16. TRANSPORTER (1)		17. TRANSPORTER (2)			
	NAME: TCS TRUCKING		NAME:			
	TEXAS I.D. NO.		TEXAS I.D. NO.			
	IN CASE OF EMERGENCY CONTACT: CEASAR HINOJOS		IN CASE OF EMERGENCY CONTACT:			
D I S P O S I T Y	EMERGENCY PHONE: (575) 557-5827		EMERGENCY PHONE:			
	18. TRANSPORTER (1): Acknowledgment of receipt of material		19. TRANSPORTER (2): Acknowledgment of receipt of material			
	PRINTED/TYPED NAME Efrain Gorman		PRINTED/TYPED NAME			
	SIGNATURE X Efrain Gorman DATE 1/17/2017		SIGNATURE DATE			
D I S P O S I T Y	Lea Land, LLC		ADDRESS: Mile Marker 64, U.S. Hwy 62/180, 30 Miles East of Carlsbad, NM		PHONE: 575-887-4048	
	PERMIT NO. WM-01-035 - New Mexico		20. COMMENTS			
	21. DISPOSAL FACILITY'S CERTIFICATION: I Hereby certify that the above described wastes were delivered to this facility, that the facility is authorized and permitted to receive such wastes.					
	AUTHORIZED SIGNATURE [Signature]		CELL NO.		DATE 1/17/2017	
				TIME 7:55		

GENERATOR: COPIES 1 & 6

DISPOSAL SITE: COPIES 2 & 3

TRANSPORTERS: COPIES 4 & 5

LEA LAND DISPOSAL SITE NEW MEXICO

MILE MARKER #64 US HWY 62/180 • 30 MILES EAST OF CARLSBAD, NM • PHONE (575) 887-4048

LEA LAND, LLC

1300 WEST MAIN STREET • OKLAHOMA CITY, OK 73106 • PHONE (405) 236-4257

NON-HAZARDOUS WASTE MANIFEST

NO **117101**

1. PAGE OF

2. TRAILER NO. **AP1**

G E N E R A T O R	3. COMPANY NAME Finley Resources Inc. PHONE NO. (817) 330-1924		4. ADDRESS 1308 Lake St. CITY Fort Worth STATE TX ZIP 76102		5. PICK-UP DATE 1/17/2017	
	7. NAME OR DESCRIPTION OF WASTE SHIPPED:		8. CONTAINERS No. Type		9. TOTAL QUANTITY	
	a. Non-Regulated, Non Hazardous Waste		1 CM			
	b. 44,680					
T R A N S P O R T E R S	c. 48,220 ; 43,180 ; 44,140 44,560					
	d. 48,220 ; 43,180 ; 44,140 44,560					
	12. COMMENTS OR SPECIAL INSTRUCTIONS: TOOTHMAN # 1 COMPRESSOR STATION T224-780		13. WASTE PROFILE NO.			
	14. IN CASE OF EMERGENCY OR SPILL, CONTACT					
D I S P O S I T O R Y	NAME Kin Slaughter		PHONE NO. 575-887-4048		24-HOUR EMERGENCY NO.	
	15. GENERATOR'S CERTIFICATION: I Hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations, including applicable state regulations, and are the same materials previously approved by LEA LAND, LLC					
	PRINTED/TYPED NAME		SIGNATURE		DATE	
D I S P O S I T O R Y	16. TRANSPORTER (1)		17. TRANSPORTER (2)			
	NAME: TCS TRUCKING		NAME:			
	TEXAS I.D. NO.		TEXAS I.D. NO.			
	IN CASE OF EMERGENCY CONTACT: CEASAR HINOJOS		IN CASE OF EMERGENCY CONTACT:			
D I S P O S I T O R Y	EMERGENCY PHONE: (575) 557-5827		EMERGENCY PHONE:			
	18. TRANSPORTER (1): Acknowledgment of receipt of material		19. TRANSPORTER (2): Acknowledgment of receipt of material			
	PRINTED/TYPED NAME Ronald Zubin		PRINTED/TYPED NAME			
	SIGNATURE Ronald Zubin DATE 1/17/2017		SIGNATURE DATE			
D I S P O S I T O R Y	Lea Land, LLC		ADDRESS: Mile Marker 64, U.S. Hwy 62/180, 30 Miles East of Carlsbad, NM		PHONE: 575-887-4048	
	PERMIT NO. WM-01-035 - New Mexico		20. COMMENTS			
	21. DISPOSAL FACILITY'S CERTIFICATION: I Hereby certify that the above described wastes were delivered to this facility, that the facility is authorized and permitted to receive such wastes.					
	AUTHORIZED SIGNATURE [Signature]		CELL NO.		DATE 1/17/2017	
				TIME 8:10		

GENERATOR: COPIES 1 & 6

DISPOSAL SITE: COPIES 2 & 3

TRANSPORTERS: COPIES 4 & 5

LEA LAND DISPOSAL SITE NEW MEXICO

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LEA LAND, LLC

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NON-HAZARDOUS WASTE MANIFEST

NO **117102**

1. PAGE OF

2. TRAILER NO. **Redline 01**

G E N E R A T O R	3. COMPANY NAME Finley Resources Inc.		4. ADDRESS 1308 Lake St.		5. PICK-UP DATE 1/17/2017	
	PHONE NO. (817) 338-1924		CITY STATE ZIP Fort Worth TX 76102		6. TNRC I.D. NO.	
	7. NAME OR DESCRIPTION OF WASTE SHIPPED:				8. CONTAINERS No. Type	9. TOTAL QUANTITY
	a. Non-Regulated, Non Hazardous Waste				1 CM	
R E C E I V E R	b.					
	c.					
	d. 41,820					
	12. COMMENTS OR SPECIAL INSTRUCTIONS: TOOTHMAN # 1 COMPRESSOR STATION				13. WASTE PROFILE NO. 1204,360	
T R A N S P O R T E R S	14. IN CASE OF EMERGENCY OR SPILL, CONTACT					
	NAME Kin Slaughter		PHONE NO. 575-887-4048		24-HOUR EMERGENCY NO.	
D I S C O L S I T Y	15. GENERATOR'S CERTIFICATION: I Hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations, including applicable state regulations, and are the same materials previously approved by LEA LAND, LLC					
	PRINTED/TYPED NAME			SIGNATURE		DATE
	16. TRANSPORTER (1) NAME: TCS TRUCKING TEXAS I.D. NO. IN CASE OF EMERGENCY CONTACT: CEASAR HINOJOS EMERGENCY PHONE: (575) 557-5827			17. TRANSPORTER (2) NAME: TEXAS I.D. NO. IN CASE OF EMERGENCY CONTACT: EMERGENCY PHONE:		
	18. TRANSPORTER (1): Acknowledgment of receipt of material PRINTED/TYPED NAME x Edward S SIGNATURE x Edward S DATE 1/17/2017			19. TRANSPORTER (2): Acknowledgment of receipt of material PRINTED/TYPED NAME SIGNATURE DATE		
D I S C O L S I T Y	Lea Land, LLC		ADDRESS: Mile Marker 64, U.S. Hwy 62/180, 30 Miles East of Carlsbad, NM		PHONE: 575-887-4048	
	PERMIT NO. WM-01-035 - New Mexico		20. COMMENTS			
	21. DISPOSAL FACILITY'S CERTIFICATION: I Hereby certify that the above described wastes were delivered to this facility, that the facility is authorized and permitted to receive such wastes.					
	AUTHORIZED SIGNATURE [Signature]		CELL NO.	DATE 1/17/2017	TIME 8:15	

GENERATOR: COPIES 1 & 6

DISPOSAL SITE: COPIES 2 & 3

TRANSPORTERS: COPIES 4 & 5

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LEA LAND, LLC

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Redline

NON-HAZARDOUS WASTE MANIFEST

NO **117106**

1. PAGE OF

2. TRAILER NO. **02**

G E N E R A T O R	3. COMPANY NAME Finley Resources Inc.	4. ADDRESS 1308 Lake St.		5. PICK-UP DATE 1/17/2017	
	PHONE NO. (817) 338-1924	CITY Fort Worth	STATE TX	ZIP 76102	6. TNRCC I.D. NO.
N E R E C E I V E R	7. NAME OR DESCRIPTION OF WASTE SHIPPED:			8. CONTAINERS No. Type	9. TOTAL QUANTITY
	a. Non-Regulated, Non Hazardous Waste			1 CM	
	b.				
	c.				
A U T H O R I Z E D	d. 42,520 46,040 ; 43,980 ; 43,120 46880				
	12. COMMENTS OR SPECIAL INSTRUCTIONS: TOOTHMAN # 1 COMPRESSOR STATION			13. WASTE PROFILE NO.	
T R A N S P O R T E R S	14. IN CASE OF EMERGENCY OR SPILL, CONTACT				
	NAME Kin Slaughter		PHONE NO. 575-887-4048		24-HOUR EMERGENCY NO.
D I S P O S I T O R	15. GENERATOR'S CERTIFICATION: I Hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations, including applicable state regulations, and are the same materials previously approved by LEA LAND, LLC				
	PRINTED/TYPED NAME		SIGNATURE		DATE
D I S P O S I T O R	16. TRANSPORTER (1)		17. TRANSPORTER (2)		
	NAME: TCS TRUCKING		NAME:		
	TEXAS I.D. NO.		TEXAS I.D. NO.		
	IN CASE OF EMERGENCY CONTACT: CEASAR HINOJOS		IN CASE OF EMERGENCY CONTACT:		
D I S P O S I T O R	EMERGENCY PHONE: (575) 557-5827		EMERGENCY PHONE:		
	18. TRANSPORTER (1): Acknowledgment of receipt of material		19. TRANSPORTER (2): Acknowledgment of receipt of material		
	PRINTED/TYPED NAME Rosa Villa		PRINTED/TYPED NAME		
	SIGNATURE Rosa Villa DATE 1/17/2017		SIGNATURE DATE		
D I S P O S I T O R	Lea Land, LLC		ADDRESS: Mile Marker 64, U.S. Hwy 62/180, 30 Miles East of Carlsbad, NM		PHONE: 575-887-4048
	PERMIT NO. WM-01-035 - New Mexico		20. COMMENTS		
	21. DISPOSAL FACILITY'S CERTIFICATION: I Hereby certify that the above described wastes were delivered to this facility, that the facility is authorized and permitted to receive such wastes.				
	AUTHORIZED SIGNATURE [Signature]		CELL NO.	DATE 1/17/2017	TIME 8:20

GENERATOR: COPIES 1 & 6

DISPOSAL SITE: COPIES 2 & 3

TRANSPORTERS: COPIES 4 & 5

LEA LAND DISPOSAL SITE NEW MEXICO

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LEA LAND, LLC

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NON-HAZARDOUS WASTE MANIFEST

NO **117117**

1. PAGE OF

2. TRAILER NO. **TCS** **T 148**

G E N E R A T O R	3. COMPANY NAME Finley Resources Inc.	4. ADDRESS 1308 Lake St.		5. PICK-UP DATE 1/17/2017	
	PHONE NO. (817) 338-1924	CITY Fort Worth	STATE TX	ZIP 76102	6. TNRCC I.D. NO.
N E R E A S E R	7. NAME OR DESCRIPTION OF WASTE SHIPPED:			8. CONTAINERS No. Type	9. TOTAL QUANTITY
	a. Non-Regulated, Non Hazardous Waste			1 CM	
	b.				
	c.				
A U T H O R I Z E D	d. 44,440 44,520 45,520				
	12. COMMENTS OR SPECIAL INSTRUCTIONS: TOOTHMAN # 1 COMPRESSOR STATION			13. WASTE PROFILE NO.	
T R A N S P O R T E R S	14. IN CASE OF EMERGENCY OR SPILL, CONTACT				
	NAME Kin Slaughter		PHONE NO. 575-887-4048		24-HOUR EMERGENCY NO.
D I S P O S I T O R Y	15. GENERATOR'S CERTIFICATION: I Hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations, including applicable state regulations, and are the same materials previously approved by LEA LAND, LLC				
	PRINTED/TYPED NAME		SIGNATURE		DATE
D I S P O S I T O R Y	16. TRANSPORTER (1)		17. TRANSPORTER (2)		
	NAME: TCS TRUCKING		NAME:		
D I S P O S I T O R Y	TEXAS I.D. NO.		TEXAS I.D. NO.		
	IN CASE OF EMERGENCY CONTACT: CEASAR HINOJOS		IN CASE OF EMERGENCY CONTACT:		
D I S P O S I T O R Y	EMERGENCY PHONE: (575) 557-5827		EMERGENCY PHONE:		
	18. TRANSPORTER (1): Acknowledgment of receipt of material		19. TRANSPORTER (2): Acknowledgment of receipt of material		
D I S P O S I T O R Y	PRINTED/TYPED NAME Jesus Partida		PRINTED/TYPED NAME		
	SIGNATURE Jesus Partida DATE 1/17/2017		SIGNATURE DATE		
D I S P O S I T O R Y	Lea Land, LLC		ADDRESS: Mile Marker 64, U.S. Hwy 62/180, 30 Miles East of Carlsbad, NM		PHONE: 575-887-4048
	PERMIT NO. WM-01-035 - New Mexico		20. COMMENTS		
D I S P O S I T O R Y	21. DISPOSAL FACILITY'S CERTIFICATION: I Hereby certify that the above described wastes were delivered to this facility, that the facility is authorized and permitted to receive such wastes.				
	AUTHORIZED SIGNATURE [Signature]		CELL NO.	DATE 1/17/2017	TIME 12:35

GENERATOR: COPIES 1 & 6

DISPOSAL SITE: COPIES 2 & 3

TRANSPORTERS: COPIES 4 & 5



View facing east of excavation – South boundary limits



View facing southwest of clean backfill staging area



View facing north of excavation – west boundary limits



View facing east of excavation and backfill activities



View facing east of excavation and backfill activities



View facing north of excavation – northern boundary limits



View facing north of excavation – eastern boundary limits



View facing southwest of final grading activities



STATE OF NEW MEXICO
OFFICE OF THE STATE ENGINEER
ROSWELL

Tom Blaine, P.E.
State Engineer

DISTRICT II
1900 West Second St.
Roswell, New Mexico 88201
Phone: (575) 622-6521
Fax: (575) 623-8559

January 17, 2017

Enterprise Field Services, LLC
c/o Atkins Engineering Associates, Inc.
2904 W. Second Street
Roswell, New Mexico 88201

RE: *Well Plugging Plan of Operations* for three abandoned monitoring wells, C-3939 PODs
1-3, Eddy County, New Mexico

Greetings:

Enclosed is your copy of the Well Plugging Plan of Operations for the above described project.

The proposed method of operations for the subject temporary well is found to be acceptable and in accordance with the Rules and Regulations Governing Well Driller Licensing; Construction, Repair and Plugging of Wells 19.27.4 NMAC adopted August 31, 2005 by the State Engineer subject to the following:

Plugging operations shall also be conducted in accordance with NMED, NMOCD, or other State or Federal agencies having oversight for the above described project.

Sincerely,

A handwritten signature in blue ink, appearing to read "C. Goetz", written over a horizontal line.

Catherine Goetz, P.G., C.P.G.
Engineer Specialist Supervisor
Water Resource Allocation Program
Enclosure
cc Santa Fe



WELL PLUGGING PLAN OF OPERATIONS



NOTE: A Well Plugging Plan of Operations shall be filed with and accepted by the Office of the State Engineer prior to plugging.

I. FILING FEE: There is no filing fee for this form.

II. GENERAL / WELL OWNERSHIP:

Existing Office of the State Engineer POD Number (Well Number) for well to be plugged: C-3939 POD 1, 2, 3

Name of well owner: Enterprise Field Services LLC

Mailing address: Attn: Jon E. Fields Director Field Environmental PO Box 4323

City: Houston State: TX Zip code: 77210

Phone number: E-mail: jefield@eprod.com

III. WELL DRILLER INFORMATION:

Well Driller contracted to provide plugging services: Atkins Engineering Associates, Inc (Jackie D. Atkins)

New Mexico Well Driller License No.: 1249 Expiration Date: 4/2017

IV. WELL INFORMATION:

Note: A copy of the existing Well Record for the well to be plugged should be attached to this plan.

1) GPS Well Location: Latitude: 32 deg, 26 min, 57.6 sec
Longitude: 104 deg, 8 min, 58.8 sec, NAD 83

2) Reason(s) for plugging well: investigation completed and well to be plugged.

3) Was well used for any type of monitoring program or environmental assessment? yes If yes, please use section VII of this form to detail what hydrogeologic parameters were monitored. If the well was used to monitor contaminated or poor quality water, authorization from the New Mexico Environment Department may be required prior to plugging.

4) Does the well tap brackish, saline, or otherwise poor quality water? yes If yes, provide additional detail, including analytical results and/or laboratory report(s): see attached

5) Static water level: 7.5 feet below land surface / feet above land surface (circle one)

6) Depth of the well: 19.5 feet

Trn. No

Well Plugging Plan
Version: January 21, 2016
Page 1 of 5

- 7) Inside diameter of innermost casing: 2.067 inches.
- 8) Casing material: Schedule 40 PVC
- 9) The well was constructed with:
 _____ an open-hole production interval, state the open interval: _____
 X _____ a well screen or perforated pipe, state the screened interval(s): 4-19
- 10) What annular interval surrounding the artesian casing of this well is cement-grouted? n/a
- 11) Was the well built with surface casing? n/a If yes, is the annulus surrounding the surface casing grouted or otherwise sealed? n/a If yes, please describe: n/a
- 12) Has all pumping equipment and associated piping been removed from the well? n/a If not, describe remaining equipment and intentions to remove prior to plugging in Section VII of this form.

V. DESCRIPTION OF PLANNED WELL PLUGGING:

Note: If this plan proposes to plug an artesian well in a way other than with cement grout, placed bottom to top with a tremie pipe, a detailed diagram of the well showing proposed final plugged configuration shall be attached, as well as any additional technical information, such as geophysical logs, that are necessary to adequately describe the proposal.

- 1) Describe the method by which cement grout shall be placed in the well, or describe requested plugging methodology proposed for the well: tremied neat cement through the casing to land surface, overbore casing to 5 feet below land surface with 4.25" Hollow Stem auger, fill 5" overbore with neat cement, top with native fill
- 2) Will well head be cut-off below land surface after plugging? yes

VI. PLUGGING AND SEALING MATERIALS:

Note: The plugging of a well that taps poor quality water may require the use of a specialty cement or specialty sealant.

- 1) For plugging intervals that employ cement grout, complete and attach Table A.
- 2) For plugging intervals that will employ approved non-cement based sealant(s), complete and attach Table B.
- 3) Theoretical volume of grout required to plug the well to land surface: 3.4 gallons (casing), 13 gallons (overbore)
- 4) Type of Cement proposed: neat cement
- 5) Proposed cement grout mix: 5.20 gallons of water per 94 pound sack of Portland cement.
- 6) Will the grout be: _____ batch-mixed and delivered to the site
 X _____ mixed on site

2017 JAN 13 AM 10:39
STATE ENGINEER OFFICE
ROSWELL, NEW MEXICO

- 7) Grout additives requested, and percent by dry weight relative to cement: none requested
- 8) Additional notes and calculations:

VII. ADDITIONAL INFORMATION: List additional information below, or on separate sheet(s):

see attached well construction diagrams.

C-3939 MW-2, 2" Sch 40, TD 19.50', 32°26'54.59"N, 104° 8'58.41"W.

C-3939 MW-3, 2" Sch 40 TD 19.75', 32°26'54.74"N, 104° 8'59.67"W.

VIII. SIGNATURE:

I, Jon E Fields (Enterprise), Jackie Atkins WD, say that I have carefully read the foregoing Well Plugging Plan of Operations and any attachments, which are a part hereof; that I am familiar with the rules and regulations of the State Engineer pertaining to the plugging of wells and will comply with them, and that each and all of the statements in the Well Plugging Plan of Operations and attachments are true to the best of my knowledge and belief.

Jon E. Fields
Jon E. Fields (Jan 13, 2017)
Signature of Applicant

Jan 13, 2017

Date

STATE ENGINEER OFFICE
ROSSELL, NEW MEXICO

IX. ACTION OF THE STATE ENGINEER:

This Well Plugging Plan of Operations is:

X subject to the attached conditions.
approved by the State Engineer on the attached letter.

Witness Tom Blaine and Andy Morley on this 17th day of January, 2017



Tom Blaine P.E., New Mexico State Engineer

By: C. Goetz

For Andy Morley
District II Manager

Well Plugging Plan
Version: January 21, 2016
Page 3 of 5

Trn. No

TABLE A - For plugging intervals that employ cement grout. Start with deepest interval.

	Interval 1 – deepest	Interval 2	Interval 3 – most shallow
			Note: if the well is non-artesian and breaches only one aquifer, use only this column.
Top of proposed interval of grout placement (ft bgl)	n/a	0	0
Bottom of proposed interval of grout placement (ft bgl)	n/a	19.5	5
Theoretical volume of grout required per interval (gallons)	n/a	3.4	13
Proposed cement grout mix gallons of water per 94-lb. sack of Portland cement	n/a	5.2	5.2
Mixed on-site or batch-mixed and delivered?	n/a	onsite	onsite
Grout additive 1 requested	n/a	n/a	n/a
Additive 1 percent by dry weight relative to cement	n/a	n/a	n/a
Grout additive 2 requested	n/a	n/a	n/a
Additive 2 percent by dry weight relative to cement	n/a	n/a	n/a

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Trn. No

TABLE B - For plugging intervals that will employ approved non-cement based sealant(s). Start with deepest interval.

	Interval 1 – deepest	Interval 2	Interval 3 – most shallow
			Note: if the well is non-artesian and breaches only one aquifer, use only this column.
Top of proposed interval of sealant placement (ft bgl)	n/a	n/a	n/a
Bottom of proposed sealant of grout placement (ft bgl)	n/a	n/a	n/a
Theoretical volume of sealant required per interval (gallons)	n/a	n/a	n/a
Proposed abandonment sealant (manufacturer and trade name)	n/a	n/a	n/a

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Well Plugging Plan
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2016-01-12_C-3939_PPOO-sig
n

Adobe Sign Document History

01/13/2017





Created: 01/12/2017

By: Christopher Cortez (chris@atkinseng.com)

Status: Signed

Transaction ID: CBJCHBCAABAAYitCUuyvsnTqWL-5JTWwL0lplXVoxuV

"2016-01-12_C-3939_PPOO-sign" History

-  Document uploaded by Christopher Cortez (chris@atkinseng.com) from Acrobat
01/12/2017 - 4:12:16 PM MST- IP address: 63.158.48.195
-  Document emailed to Jon E. Fields (jefields@eprod.com) for signature
01/12/2017 - 4:12:18 PM MST
-  Document viewed by Jon E. Fields (jefields@eprod.com)
01/12/2017 - 4:23:29 PM MST- IP address: 70.196.143.155
-  Document e-signed by Jon E. Fields (jefields@eprod.com)
Signature Date: 01/13/2017 - 7:59:58 AM MST - Time Source: server- IP address: 50.58.14.5
-  Signed document emailed to Christopher Cortez (chris@atkinseng.com), djferguson@eprod.com and Jon E. Fields (jefields@eprod.com)
01/13/2017 - 7:59:58 AM MST

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ROSMELL, NEW MEXICO
2017 JAN 13 AM 10:40



Adobe Sign



2904 W 2nd St.
Roswell, NM 88201
voice: 575.624.2420
fax: 575.624.2421
www.atkinseng.com

01/19/2017

Catherine Goetz, PG
District II Office of the State Engineer
1900 W 2nd St.
Roswell, NM 88201



Hand delivered to the DII Office of the State Engineer

RE: Plugging Record C-3939 PODs1-3

Ms. Goetz:

Atkins Engineering Associates Inc. (AEA) has completed the plugging and abandonment of three temporary monitor wells, C-3939 PODs 1-3.

Enclosed please find three original OSE plugging records each of the following wells:

C-3939 POD 1
C-3939 POD 2
C-3939 POD 3

If you have any questions, please contact me with the information below

Sincerely,

A handwritten signature in black ink, appearing to read "AM".

Andrew Martin | Junior Engineer
Atkins Engineering Associates Inc.
2904 W 2ND ST | Roswell, NM 88201-1209
andrew@atkinseng.com

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ROSSELL, NEW MEXICO
2017 JAN 19 AM 11:11

Enclosures: Three (3) *OSE Plugging Record* C-3939 POD 1
Three (3) *OSE Plugging Record* C-3939 POD 2
Three (3) *OSE Plugging Record* C-3939 POD 3



PLUGGING RECORD



NOTE: A Well Plugging Plan of Operations shall be approved by the State Engineer prior to plugging - 19.27.4 NMAC

I. GENERAL / WELL OWNERSHIP:

State Engineer Well Number: C-3939 POD-1

Well owner: Enterprise Field Services LLC c/o Atkins Engineering

Phone No.: 575-624-2420

Mailing address: 2904 W 2nd St

City: Roswell

State: NM

Zip code: 88201

II. WELL PLUGGING INFORMATION:

- 1) Name of well drilling company that plugged well: Atkins Engineering Associates, Inc.
- 2) New Mexico Well Driller License No.: 1249 Expiration Date: 04/17
- 3) Well plugging activities were supervised by the following well driller(s)/rig supervisor(s): Lupe Leyba
- 4) Date well plugging began: 01/18/2017 Date well plugging concluded: 01/18/2017
- 5) GPS Well Location: Latitude: 32 deg, 26 min, 57.6 sec
Longitude: -104 deg, 8 min, 58.8 sec, WGS 84
- 6) Depth of well confirmed at initiation of plugging as: 22.25 ft below top of casing (TOC),
by the following manner: water level probe
- 7) Static water level measured at initiation of plugging: 12.64 ft below TOC.
- 8) Date well plugging plan of operations was approved by the State Engineer: 01/17/2017
- 9) Were all plugging activities consistent with an approved plugging plan? yes If not, please describe differences between the approved plugging plan and the well as it was plugged (attach additional pages as needed):

- 10) Log of Plugging Activities - Label vertical scale with depths, and indicate separate plugging intervals with horizontal lines as necessary to illustrate material or methodology changes. Attach additional pages if necessary.

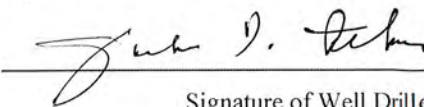
For each interval plugged, describe within the following columns:

Depth (ft bgl)	Plugging Material Used (include any additives used)	Volume of Material Placed (gallons)	Theoretical Volume of Borehole/ Casing (gallons)	Placement Method (tremie pipe, other)	Comments ("casing perforated first", "open annular space also plugged", etc.)
0'	Neat cement	±12.88	±13.66	tremie hose	Overbore 5 ft bgs and tremie neat cement from the bottom in lifts till 0.5 ft bgs. Fill remaining 0.5 ft with native fill.
5'					
10'					
15'	Neat cement	±2.89	±3.00	tremie hose	Tremie neat cement through casing up to 5 ft bgs.
20'					
TD = 22.25'					
25'					

MULTIPLY	BY	AND OBTAIN
cubic feet x 7.4805	=	gallons
cubic yards x 201.97	=	gallons

III. SIGNATURE:

I, Jackie D. Atkins, say that I am familiar with the rules of the Office of the State Engineer pertaining to the plugging of wells and that each and all of the statements in this Plugging Record and attachments are true to the best of my knowledge and belief.


Signature of Well Driller

1/19/2017
Date



PLUGGING RECORD



NOTE: A Well Plugging Plan of Operations shall be approved by the State Engineer prior to plugging - 19.27.4 NMAC

I. GENERAL / WELL OWNERSHIP:

State Engineer Well Number: C-3939 POD-2
 Well owner: Enterprise Field Services LLC c/o Atkins Engineering Phone No.: 575-624-2420
 Mailing address: 2904 W 2nd St
 City: Roswell State: NM Zip code: 88201

II. WELL PLUGGING INFORMATION:

- 1) Name of well drilling company that plugged well: Atkins Engineering Associates, Inc.
- 2) New Mexico Well Driller License No.: 1249 Expiration Date: 04/17
- 3) Well plugging activities were supervised by the following well driller(s)/rig supervisor(s): Lupe Leyba
- 4) Date well plugging began: 01/18/2017 Date well plugging concluded: 01/18/2017
- 5) GPS Well Location: Latitude: 32 deg, 26 min, 54.59 sec
 Longitude: -104 deg, 8 min, 58.41 sec, WGS 84
- 6) Depth of well confirmed at initiation of plugging as: 22.34 ft below top of casing (TOC),
 by the following manner: water level probe
- 7) Static water level measured at initiation of plugging: 11.78 ft below TOC.
- 8) Date well plugging plan of operations was approved by the State Engineer: 01/17/2017
- 9) Were all plugging activities consistent with an approved plugging plan? yes If not, please describe differences between the approved plugging plan and the well as it was plugged (attach additional pages as needed):

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 STATE ENGINEER OFFICE
 ROSWELL, NEW MEXICO

- 10) Log of Plugging Activities - Label vertical scale with depths, and indicate separate plugging intervals with horizontal lines as necessary to illustrate material or methodology changes. Attach additional pages if necessary.

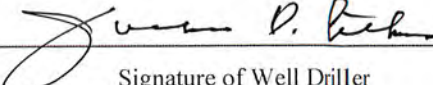
For each interval plugged, describe within the following columns:

Depth (ft bgl)	Plugging Material Used (include any additives used)	Volume of Material Placed (gallons)	Theoretical Volume of Borehole/ Casing (gallons)	Placement Method (tremie pipe, other)	Comments ("casing perforated first", "open annular space also plugged", etc.)
0'	Neat cement	±12.88	±13.66	tremie hose	Overbore 5 ft bgs and tremie neat cement from the bottom in lifts till 0.5 ft bgs. Fill remaining 0.5 ft with native fill.
5'					
10'					
15'	Neat cement	±2.89	±3.02	tremie hose	Tremie neat cement through casing up to 5 ft bgs.
20'					
TD = 22.34'					
25'					

MULTIPLY	BY	AND OBTAIN
cubic feet x	7.4805	= gallons
cubic yards x	201.97	= gallons

III. SIGNATURE:

I, Jackie D. Atkins, say that I am familiar with the rules of the Office of the State Engineer pertaining to the plugging of wells and that each and all of the statements in this Plugging Record and attachments are true to the best of my knowledge and belief.


Signature of Well Driller

1/19/2017
Date



PLUGGING RECORD



NOTE: A Well Plugging Plan of Operations shall be approved by the State Engineer prior to plugging - 19.27.4 NMAC

I. GENERAL / WELL OWNERSHIP:

State Engineer Well Number: C-3939 POD-3
 Well owner: Enterprise Field Services LLC c/o Atkins Engineering Phone No.: 575-624-2420
 Mailing address: 2904 W 2nd St
 City: Roswell State: NM Zip code: 88201

II. WELL PLUGGING INFORMATION:

- 1) Name of well drilling company that plugged well: Atkins Engineering Associates, Inc.
- 2) New Mexico Well Driller License No.: 1249 Expiration Date: 04/17
- 3) Well plugging activities were supervised by the following well driller(s)/rig supervisor(s): Lupe Leyba
- 4) Date well plugging began: 01/18/2017 Date well plugging concluded: 01/18/2017
- 5) GPS Well Location: Latitude: 32 deg, 26 min, 54.74 sec
 Longitude: -104 deg, 8 min, 59.67 sec, WGS 84
- 6) Depth of well confirmed at initiation of plugging as: 22.58 ft below top of casing (TOC),
 by the following manner: water level probe
- 7) Static water level measured at initiation of plugging: 11.80 ft below TOC.
- 8) Date well plugging plan of operations was approved by the State Engineer: 01/17/2017
- 9) Were all plugging activities consistent with an approved plugging plan? yes If not, please describe differences between the approved plugging plan and the well as it was plugged (attach additional pages as needed):

2017 JAN 17 AM 11:11
 STATE ENGINEER OFFICE
 ROSWELL, NEW MEXICO

- 10) Log of Plugging Activities - Label vertical scale with depths, and indicate separate plugging intervals with horizontal lines as necessary to illustrate material or methodology changes. Attach additional pages if necessary.

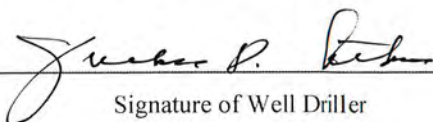
For each interval plugged, describe within the following columns:

Depth (ft bgl)	Plugging Material Used (include any additives used)	Volume of Material Placed (gallons)	Theoretical Volume of Borehole/ Casing (gallons)	Placement Method (tremie pipe, other)	Comments ("casing perforated first", "open annular space also plugged", etc.)
0'	Neat cement	±12.88	±13.66	tremie hose	Overbore 5 ft bgs and tremie neat cement from the bottom in lifts till 0.5 ft bgs. Fill remaining 0.5 ft with native fill.
5'					
10'					
15'	Neat cement	±2.89	±3.06	tremie hose	Tremie neat cement through casing up to 5 ft bgs.
20'					
TD = 22.58'					
25'					

MULTIPLY	BY	AND OBTAIN
cubic feet x 7.4805	=	gallons
cubic yards x 201.97	=	gallons

III. SIGNATURE:

I, Jackie D. Atkins, say that I am familiar with the rules of the Office of the State Engineer pertaining to the plugging of wells and that each and all of the statements in this Plugging Record and attachments are true to the best of my knowledge and belief.


Signature of Well Driller

1/19/2017
Date

2017 JAN 19 AM 11:11
STATE ENGINEER OFFICE
ROSSELL, NEW MEXICO

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 206717

CONDITIONS

Operator: ENTERPRISE PRODUCTS OPERATING, LLC P.O. BOX 4324 HOUSTON, TX 77210	OGRID: 374092
	Action Number: 206717
	Action Type: [IM-SD] Incident File Support Doc (ENV) (IM-BNF)

CONDITIONS

Created By	Condition	Condition Date
amaxwell	Historical document upload.	6/16/2025