

SANTA FE #133 nT01425857071

### PREPARED BY SAPEC-ECO, LLC. PREPARED FOR MAVERICK PERMIAN, LLC. **Proposed Sampling and Remediation Work Plan**

April 25, 2025



Attn: NMOCD District 1 1625 N French Dr. Hobbs, NM 88240

Re: Proposed Sampling and Remediation Work Plan NMOCD Incident Number: **nT01425857071** Santa Fe #133 API No. 30-025-32333 Unit O, Section 31, Township 17S, Range 35E 435 FSL 1930 FEL Lea County, NM GPS Coordinates: Latitude 32.7854347 Longitude -103.4947052 NAD83

Sapec-Eco (Sapec) has been contracted by Maverick Permian, LLC. (Maverick) to review and research this historic incident then prepare this proposed sampling and remediation work plan for a produced water release that occurred at the Santa Fe #133 (Site). This incident was assigned Incident ID nTO1425857071 by the New Mexico Oil Conservation Division (NMOCD).

#### Release Information – nTO1425857071

The initial Form C-141 was submitted for this incident on September 15, 2014, stating "On September 12th, 2014, in the early morning hours, at the Santa Fe 133 Battery, a release of oil and produced water occurred. The release originated from the test heater that fell over and was damaged during heavy thunderstorms. Operations was contacted by an offset operator and informed that the heater had fallen. The lease was shut in at the time of the incident. The affected area was 200 ft. X 200 ft. X 0.25 inches deep and resulted in 10 bbls oil and 10 bbls produced water, with 10 bbls recovered. The affected area will be remediated according to NMOCD guidelines. The lease was shut in at the time of the incident." The initial C-141 was approved by the NMOCD the same day.

#### Site Characterization

This Site is in Lea County, NM, approximately thirteen (13) miles southwest of Lovington, NM. The release area is in Unit O, Section 31, Township 17S, Range 35E, at 32.7854347 degrees latitude and -103.4947052 degrees longitude. A Location Map is included for reference in Figure 5.

The New Mexico Bureau of Geology and Mineral Resources shows the geology at this Site includes Ogallala Formation. Alluvial and eolian deposits, and petrocalcic soils of the southern High Plains. Locally includes Qoa. A Geologic Unit Map can be found in Appendix C.

The soil types present at the Site are 73% Kimbrough gravelly loam, dry, 0 to 3 percent slopes and 27% Kimbrough-Lea complex, dry, 0 to 3 percent slopes. The drainage class for both types is well drained. Soil type information is according to the United States Department of Agriculture Natural Resources Conservation Service soil survey. The Soil Surveys and a Soil Map can be referenced in Appendix C. Reference Figure 4 for a Topographic Map.

The Site resides in a low karst zone and is approximately 24.46 miles away from the nearest medium karst zone. Figure 3 refers to the Karst Map.

According to the New Mexico Office of the State Engineer, depth to the nearest groundwater in this area is 38 feet below grade surface (bgs). This information is recorded by L-13392-POD19 which is situated approximately 0.29 miles away from the Site. This information is from 2017. The United States Geological Survey (USGS) offers the site USGS 324657103292801 17S.35E.31.43411 which shows depth to the nearest groundwater is 95 feet bgs. The latest gauge of this site was conducted in 1991, and it is located approximately 255 feet from the Site.

The nearest surface water feature is an Unnamed Pond, and it is located approximately 1.42 miles to the north. The U.S. Fish and Wildlife Service National Wetlands Inventory shows the nearest wetland to be a Freshwater Pond approximately 280 feet southeast. According to Fema's National Flood Hazard Layer search, the Site is situated in Zone D – Area of Undetermined Flood Hazard and is greater than 5 miles away from the nearest flood hazard zone. See Appendix B for referenced Water Surveys and Water-Related Maps.

Readily available data were reviewed to determine if the Site lies within biologically sensitive areas. The U.S. Fish and Wildlife Services (USFWS) Information for Planning and Consultation (IPaC) and the New Mexico Department of Game and

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Fish (NMDGF) Environmental Review Tool (ERT) were queried to determine if sensitive wildlife or plant areas are present at the Site. The Site is not identified to be within biologically sensitive areas where remediation/reclamation would impact sensitive plant or wildlife habitats. A Special Status Plant/Wildlife Map is included in Figure 2.

The remediation area at the Site is in previously disturbed areas developed for oil and gas extraction; therefore, a cultural resource survey will not be required at the Site for planned remediation activities. Should the need arise for the remediation area to extend past the previously disturbed areas, the requirements of the Cultural Properties Protection (CCP) Rule will be followed.

### Assessment and Delineation Activities

"At the request of ConocoPhillips, Tetra Tech personnel conducted a records review and a visual Site inspection on June 4, 2020 at the release area evaluate to current conditions at the Site. The formerly impacted area was identified from the description in the C-141 and was corroborated by aerial imagery. Photographic documentation from the visual assessment is included as Attachment C. A list of observations made during the records review and visual Site inspection follow:

- Historical imagery from November 2017 revealed fencing on the lease pad that is a possible indication of remediation on the pad.
- The release location indicated on Figure 1 is interpolated from the description of the release location provided on the C-141.
- No surficial staining was observed in the pad areas during the June 2020 visual Site inspection.
- No staining was observed in the adjacent pasture areas near the Site."

On October 19, 2020, ConocoPhillips submitted a Closure Letter Report requesting closure approval of this incident. This report was denied by the NMOCD on April 18, 2023. This documentation is included as Appendix E.

## **Proposed Sampling & Remediation Activities**

In response to the previously denied Closure Letter Report, Maverick would like to propose the following:

- The area of concern measures approximately 40,000 square feet and is entirely on the previous pad surface including the lease road and a portion of the neighboring pad surface.
- Collect discrete samples from within and around the edges of the release area to evaluate the presence of contaminants. Ninety-five (95) samples will be collected from 19 different sample points within the release area from depths of surface, 1', 2', 3', and 4' bgs. Forty (40) samples will be collected from 8 different sample points around the edges of the release area from depths of surface, 1', 2', 3', and 4' bgs.
- All samples will be put on ice, prepared for delivery, then delivered to Envirotech Analytical Laboratories where they will be analyzed for all the constituents listed in Table 1 19.15.29.12 NMAC.
- A 48-hour sampling notification will be issued to the NMOCD for these sampling events. A variance request is included below for permission to use the delineation samples as confirmations samples depending on the sample results of the soil. A Proposed Sample Map can be found in Figure 1.
- If any samples do not verify delineation, then the "step-out" method will be used for horizontal delineation samples until sample results can confirm delineation. Also, for vertical delineation samples, any samples not verifying delineation will be advanced deeper until sample results can confirm delineation.
- Sample results from that are over the regulatory limits of the <50-foot depth to groundwater section of Table 1 will be measured for total area and affected volume then removed via mechanical excavation means. The contaminated soil will be hauled to an NMOCD-approved disposal facility and clean, like material will be brought to the Site for backfilling the excavated area.
- Once all sample results confirm delineation is complete, and contamination isn't present or has been removed, a remediation closure report will be drafted and submitted to the NMOCD Pay Portal for review/approval.

### Variance Request

Maverick would like to respectfully request to use the delineation samples as confirmation samples in the event the laboratory samples results confirm that no contamination is present at any or all of the sample points. Maverick will diligently remediate all contaminants found that have reported results being over the regulatory limits of the <50-foot depth to groundwater section of Table 1 19.15.29.12 NMAC. Chlorides should be no more than 600 mg/kg.



TPH (GRO+DRO+ORO) should be no more than 100 mg/kg. BTEX should be no more than 50 mg/kg. Benzene should be no more than 10 mg/kg.

Once official verification is received that contaminants are not present, or have been successfully removed from all areas within and around the Site, a remediation closure report will be drafted and submitted for approval.

#### Request for Proposed Sampling & Remediation Work Plan Approval

Maverick requests that this proposed sampling & remediation work plan for incident ID nT01425857071 be approved. All rules and regulations set forth in 19.15.29.12 NMAC have been complied with.

For questions or additional information, please reach out to: Maverick Permian – Bryce Wagoner – <u>Bryce.Wagoner@mavresources.com</u> – (928) 241-1862 Sapec-Eco, LLC – Tom Bynum – <u>tombynum@sapec-eco.com</u> – (580) 748-1613

#### Attachments

#### Figures:

- 1- Proposed Sample Map
- 2- Special Status Plant/Wildlife Map
- 3- Karst Map
- 4- Topographic Map
- 5- Location Map

#### Appendices:

Appendix A – Initial Form C-141

- Appendix B Water Surveys & Water-Related Maps
- Appendix C Soil Surveys, Soil Map, & Geologic Unit Map
- Appendix D Photographic Documentation
- Appendix E Closure Letter Report 2020



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# Figures:

### **Proposed Sample Map**

Special Status Plant/Wildlife Map

Karst Map

**Topographic Map** 

**Location Map** 



# Special Status Plant/Wildlife Map



#### 4/21/2025

Dunes Sage Brush Lizard Habitat Lesser Prairie Chicken Habitat

Habitat Evaluation Area

Isolated Population Area

World Imagery Low Resolution 15m Imagery High Resolution 60cm Imagery High Resolution 30cm Imagery Citations 38m Resolution Metadata



Earthstar Geographics, Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, (c) OpenStreetMap contributors, and the GIS User Community,

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Appendix A

**Initial Form C-141** 

Received	by	<b>OCD:</b>	4/30/2	2025	2:02:05	PM
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District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources

**Oil Conservation Division** 

Form C-141 Revised August 8, 2011

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Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

1220 S. S. E. L. D. Santa E. NIM 97505	th St. Francis Dr.	accordance with 19.15.29 NMAC.
Santa	Fe, NM 87505	
Kelease Notificatio	on and Corrective Acti	
Name of Company: ConocoPhillips	OPERATOR Contact: Spencer Cluff	Initial Report Final Report
Address: 29 Vacuum Complex Lane	Telephone No. 575-391-3143	
Facility Name: Santa Fe Battery	Facility Type: Heater Treater	
Surface Owner: NMOCD Mineral Owner	NMOCD	API No. 30-025-32333
	· · · · · · · · · · · · · · · · ·	
	<b>DN OF RELEASE</b> th/South Line   Feet from the   Ea	ast/West Line   County
O 31 17S 35E 435 Sout		ast LEA
Latitude 32.7854367361682 Longitude - 103.494735819723		
	E OF RELEASE	
Type of Release: Spill	Volume of Release: 20 BBLS	Volume Recovered: 10 BBLS
Source of Release: Heater Treater	Date and Hour of Occurrence 09/11/14 4:00 am	Date and Hour of Discovery 09/12/2014 7:3- am
Was Immediate Notice Given?	If YES, To Whom?	
🗌 Yes 🛛 No 🗌 Not Require		
By Whom? Spencer Cluff	Date and Hour: 09/12/2014 7:10	
Was a Watercourse Reached?	If YES, Volume Impacting the V	watercourse.
If a Watercourse was Impacted, Describe Fully.*		
n a watercourse was impacted, Describe i uny.		
Describe Cause of Problem and Remedial Action Taken.*		
On September 12th, 2014, in the early morning hours, at th	ne Santa Fe 133 Battery ja rel	ease of oil and produced water
occurred. The release originated from the test heater that		
was contacted by an offset operator and informed that the	heater had fallen. The lease w	vas shut in at the time of the incident.
The affected area was 200 ft. X 200 ft. X 0.25 inches deep		d 10 bbls produced water, with 10 bbls
recovered. The affected area will be remediated according	g to NIVIOCD guidelines.	
Describe Area Affected and Cleanup Action Taken.*		
The lease was shut in at the time of the incident.		
I hereby certify that the information given above is true and complete to regulations all operators are required to report and/or file certain release		
public health or the environment. The acceptance of a C-141 report by		
should their operations have failed to adequately investigate and remedi		
or the environment. In addition, NMOCD acceptance of a C-141 report federal, state, or local laws and/or regulations.	does not reneve the operator of resp	onsidinty for compliance with any other
	OIL CONSE	RVATION DIVISION
Signatures Charge A Dull		
Signature: Spencer A. Cluff	Approved by Environmental Speci	– ialist:
Printed Name: Spencer Cluff	· · ppro ed ey zin annonal epeci	
Title: USE Lood	Approval Data	Expiration Date: 11-15.14
Title: HSE Lead	Approval Date: 9-15-14	Expiration Date: 1-75.144
E-mail Address: <b>spencer.a.cluff@conocophillips.com</b>	Conditions of Approval:	
	Site Supla royand	Attached
<u> </u>	Dolineste & renderto a	non as
Date: 09/15/2014 Phone:575-391-3143	Conditions of Approval: Site Super regul Doliniste & renotato e An Nroch ganta. Su C-141 By 1415-14	1RP-3321 08-19 217817
* Attach Additional Sheets If Necessary	C-141 by 1415-14	03-19 217817
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Appendix B

**Water Surveys** 

**Water-Related Maps** 



# New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### inthe POD suffix(R=POD hasindicatesbeenthe POD has beenreplaced,replacedO=orphaned,& no longer servesC=the file isa water right file.)closed)

& no longer serves a water right file.)	C=the file is closed)			smalle									(meters)		(In feet)	)
POD Number	Code	Sub basin	County	Q64	Q16	Q4	Sec	Tws	Range	x	Y	Мар	Distance	Well Depth	-	Water Column
L 13392 POD13		L	LE	SE	NW	NE	06	18S	35E	641127.5	3628091.0	٢	442			
L 13392 POD12		L	LE	SE	NW	NE	06	18S	35E	641148.4	3628085.2	٢	456			
<u>L 13392 POD1</u>		L	LE	SE	NW	NE	06	18S	35E	641125.2	3628069.4	۲	461			
L 13392 POD19		L	LE	SW	NE	NE	06	18S	35E	641154.7	3628080.9	٢	462	138		
<u>L 13392 POD2</u>		L	LE	SE	NW	NE	06	18S	35E	641151.2	3628069.8	۲	471			
<u>L 13392 POD3</u>		L	LE	SE	NW	NE	06	18S	35E	641125.5	3628050.9	۲	479			
<u>L 13392 POD4</u>		L	LE	SE	NW	NE	06	18S	35E	641151.5	3628054.4	٢	485			
L 13392 POD15		L	LE	SE	NW	NE	06	18S	35E	641118.6	3628041.6	۲	486	137		
<u>L 13392 POD5</u>		L	LE	SE	NW	NE	06	18S	35E	641123.2	3628029.3	۲	499			
<u>L 13392 POD6</u>		L	LE	SE	NW	NE	06	18S	35E	641144.0	3628032.7	۲	502			
<u>L 13041 POD1</u>		L	LE		NE	NE	06	18S	35E	641151.9	3628026.7	۲	511	130		
<u>L 13041 POD2</u>		L	LE		NE	NE	06	18S	35E	641151.9	3628026.7	۹	511	140		
<u>L 13041 POD3</u>		L	LE		NE	NE	06	18S	35E	641151.9	3628026.7	۹	511	140		
<u>L 13041 POD4</u>		L	LE		NE	NE	06	18S	35E	641151.9	3628026.7	۲	511	140		
L 13392 POD20		L	LE	SE	NW	NE	06	18S	35E	641080.9	3628000.1	۲	515	138		
L 13392 POD14		L	LE	SE	NW	NE	06	18S	35E	641118.3	3628007.1	۲	518	133		
<u>L 13392 POD7</u>		L	LE	SE	NW	NE	06	18S	35E	641149.4	3628017.4	۲	519			

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Average Depth to Water: **0 feet** 

Minimum Depth: 0 feet

Maximum Depth: 0 feet

Record Count: 17

Basin/County Search: County: LE

**UTM Filters (in meters):** 

Easting: 640965.37 Northing: 3628502.87 Radius: 00520

\* UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

April 21, 2025 12:16 PM MST

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# WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

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# **OSE POD Location Map**



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USGS Home Contact USGS Search USGS

#### **National Water Information System: Web Interface**

**USGS Water Resources** 

Data Category: Groundwater Geographic Area: United States

GO

Click to hideNews Bulletins

• Explore the NEW <u>USGS National Water Dashboard</u> interactive map to access realtime water data from over 13,500 stations nationwide.

Groundwater levels for the Nation

Important: <u>Next Generation Monitoring Location Page</u>

# Search Results -- 1 sites found

site\_no list =

• 324657103292801

### **Minimum number of levels =** 1

Save file of selected sites to local disk for future upload

# USGS 324657103292801 17S.35E.31.43411

Available data for this site Groundwater: Field measurements 🐱 GO	
ea County, New Mexico	
lydrologic Unit Code 13070007	
atitude 32°47'08", Longitude 103°29'38" NAD27	
and-surface elevation 3,968.00 feet above NGVD29	
he depth of the well is 146 feet below land surface.	
his well is completed in the High Plains aquifer (N100HGHPLN) national aquifer.	
his well is completed in the Ogallala Formation (1210GLL) local aquifer.	
Output formats	

Table of data	
Tab-separated data	
<u>Graph of data</u>	
Reselect period	

-1



Breaks in the plot represent a gap of at least one year between field measurements. <u>Download a presentation-quality graph</u>

<u>Questions or Comments</u> <u>Help</u> <u>Data Tips</u> <u>Explanation of terms</u> <u>Subscribe for system changes</u>

Accessibility FOIA Privacy Policies and Notices

U.S. Department of the Interior | U.S. Geological Survey Title: Groundwater for USA: Water Levels URL: https://nwis.waterdata.usgs.gov/nwis/gwlevels? USA.gov

Page Contact Information: <u>USGS Water Data Support Team</u> Page Last Modified: 2025-04-21 14:29:22 EDT 0.62 0.46 nadww02





**National Water Information System: Mapper** 





# U.S. Fish and Wildlife Service National Wetlands Inventory

# Wetlands Map



#### Wetlands

- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland

- **Freshwater Pond**

Freshwater Emergent Wetland

Freshwater Forested/Shrub Wetland

Lake Other Riverine

base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

#### Released to Imaging: 6/27/2025 10:48:48 AM

# Received by OCD: 4/30/2025 2:02:05 PM National Flood Hazard Layer FIRMette

103°30'W 32°47'22"N



### Legend

regulatory purposes.

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Basemap Imagery Source: USGS National Map 2023



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# Appendix C

**Soil Surveys** 

Soil Map

**Geologic Unit Map** 

# Lea County, New Mexico

#### KO—Kimbrough gravelly loam, dry, 0 to 3 percent slopes

#### Map Unit Setting

National map unit symbol: 2tw43 Elevation: 2,500 to 4,800 feet Mean annual precipitation: 14 to 16 inches Mean annual air temperature: 57 to 63 degrees F Frost-free period: 180 to 220 days Farmland classification: Not prime farmland

#### **Map Unit Composition**

Kimbrough, dry, and similar soils: 80 percent Minor components: 20 percent Estimates are based on observations, descriptions, and transects of the mapunit.

#### **Description of Kimbrough, Dry**

#### Setting

Landform: Playa rims, plains Down-slope shape: Convex, linear Across-slope shape: Concave, linear Parent material: Loamy eolian deposits derived from sedimentary rock

#### **Typical profile**

A - 0 to 3 inches: gravelly loam Bw - 3 to 10 inches: loam Bkkm1 - 10 to 16 inches: cemented material Bkkm2 - 16 to 80 inches: cemented material

#### **Properties and qualities**

Slope: 0 to 3 percent
Depth to restrictive feature: 4 to 18 inches to petrocalcic
Drainage class: Well drained
Runoff class: Very high
Capacity of the most limiting layer to transmit water (Ksat): Very low to moderately low (0.00 to 0.01 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Calcium carbonate, maximum content: 95 percent
Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0 mmhos/cm)
Sodium adsorption ratio, maximum: 1.0

Available water supply, 0 to 60 inches: Very low (about 1.4 inches)

#### Interpretive groups

Land capability classification (irrigated): None specified Land capability classification (nonirrigated): 7s

*Hydrologic Soil Group:* D *Ecological site:* R077DY049TX - Very Shallow 12-17" PZ *Hydric soil rating:* No

#### **Minor Components**

#### Eunice

Percent of map unit: 10 percent Landform: Plains Down-slope shape: Linear Across-slope shape: Convex Ecological site: R077DY049TX - Very Shallow 12-17" PZ Hydric soil rating: No

#### Spraberry

Percent of map unit: 6 percent Landform: Playa rims, plains Down-slope shape: Convex, linear Across-slope shape: Linear Ecological site: R077DY049TX - Very Shallow 12-17" PZ Hydric soil rating: No

#### Kenhill

Percent of map unit: 4 percent Landform: Plains Down-slope shape: Linear Across-slope shape: Linear Ecological site: R077DY038TX - Clay Loam 12-17" PZ Hydric soil rating: No

# **Data Source Information**

Soil Survey Area: Lea County, New Mexico Survey Area Data: Version 21, Sep 3, 2024



# Lea County, New Mexico

#### KU—Kimbrough-Lea complex, dry, 0 to 3 percent slopes

#### Map Unit Setting

National map unit symbol: 2tw46 Elevation: 2,500 to 4,800 feet Mean annual precipitation: 14 to 16 inches Mean annual air temperature: 57 to 63 degrees F Frost-free period: 180 to 220 days Farmland classification: Not prime farmland

#### **Map Unit Composition**

*Kimbrough and similar soils:* 45 percent *Lea and similar soils:* 25 percent *Minor components:* 30 percent *Estimates are based on observations, descriptions, and transects of the mapunit.* 

#### **Description of Kimbrough**

#### Setting

Landform: Playa rims, plains Down-slope shape: Convex, linear Across-slope shape: Concave, linear Parent material: Loamy eolian deposits derived from sedimentary rock

#### **Typical profile**

A - 0 to 3 inches: gravelly loam Bw - 3 to 10 inches: loam Bkkm1 - 10 to 16 inches: cemented material Bkkm2 - 16 to 80 inches: cemented material

#### **Properties and qualities**

Slope: 0 to 3 percent
Depth to restrictive feature: 4 to 18 inches to petrocalcic
Drainage class: Well drained
Runoff class: Very high
Capacity of the most limiting layer to transmit water (Ksat): Very low to moderately low (0.00 to 0.01 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Calcium carbonate, maximum content: 95 percent
Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0 mmhos/cm)
Sodium adsorption ratio, maximum: 1.0
Available water supply, 0 to 60 inches: Very low (about 1.4 inches)

#### Interpretive groups

Land capability classification (irrigated): None specified

Land capability classification (nonirrigated): 7s Hydrologic Soil Group: D Ecological site: R077DY049TX - Very Shallow 12-17" PZ Hydric soil rating: No

#### **Description of Lea**

#### Setting

Landform: Plains Down-slope shape: Convex Across-slope shape: Linear Parent material: Calcareous, loamy eolian deposits from the blackwater draw formation of pleistocene age over indurated caliche of pliocene age

#### **Typical profile**

A - 0 to 10 inches: loam Bk - 10 to 18 inches: loam Bkk - 18 to 26 inches: gravelly fine sandy loam Bkkm - 26 to 80 inches: cemented material

#### **Properties and qualities**

Slope: 0 to 3 percent
Depth to restrictive feature: 22 to 30 inches to petrocalcic
Drainage class: Well drained
Runoff class: High
Capacity of the most limiting layer to transmit water (Ksat): Very low to moderately low (0.00 to 0.06 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Calcium carbonate, maximum content: 90 percent
Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0 mmhos/cm)
Sodium adsorption ratio, maximum: 3.0
Available water supply, 0 to 60 inches: Very low (about 2.9 inches)

#### Interpretive groups

Land capability classification (irrigated): None specified Land capability classification (nonirrigated): 7s Hydrologic Soil Group: D Ecological site: R077DY047TX - Sandy Loam 12-17" PZ Hydric soil rating: No

#### **Minor Components**

#### Douro

Percent of map unit: 12 percent Landform: Plains Down-slope shape: Linear Across-slope shape: Linear Ecological site: R077DY047TX - Sandy Loam 12-17" PZ Other vegetative classification: Unnamed (G077DH000TX) Hydric soil rating: No Map Unit Description: Kimbrough-Lea complex, dry, 0 to 3 percent slopes---Lea County, New Mexico

#### Kenhill

Percent of map unit: 12 percent Landform: Plains Down-slope shape: Linear Across-slope shape: Linear Ecological site: R077DY038TX - Clay Loam 12-17" PZ Hydric soil rating: No

#### Spraberry

Percent of map unit: 6 percent Landform: Playa rims, plains Down-slope shape: Convex, linear Across-slope shape: Linear Ecological site: R077DY049TX - Very Shallow 12-17" PZ Other vegetative classification: Unnamed (G077DH000TX) Hydric soil rating: No

# **Data Source Information**

Soil Survey Area: Lea County, New Mexico Survey Area Data: Version 21, Sep 3, 2024





USDA Natural Resources Conservation Service Released to Imaging: 6/27/2023 10:48:48 AM Web Soil Survey National Cooperative Soil Survey 4/21/2025 Page 1 of 3



# Map Unit Legend

Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI
ко	Kimbrough gravelly loam, dry, 0 to 3 percent slopes	2.3	72.6%
KU	Kimbrough-Lea complex, dry, 0 to 3 percent slopes	0.9	27.4%
Totals for Area of Interest		3.2	100.0%







.

Appendix D

**Photographic Documentation** 

#### Photographic Documentation Maverick Permian, LLC Santa Fe #133 – nTO1425857071













Photographic Documentation Maverick Permian, LLC Santa Fe #133 – nTO1425857071












.

## Appendix D

**Closure Letter Report 2020** 

Received by OCD: 4/30/2025 2:02:05 PM



October 19, 2020

Bradford Billings Hydrologist District 2 Artesia Oil Conservation Division Santa Fe, NM 87505

Subject: Closure Letter Report ConocoPhillips 1RP-3321 Santa Fe Battery Heater Treater Release PLSS Unit Letter O, Section 31, Township 17 South, and Range 35 East Lea County, New Mexico

#### Mr. Billings:

On behalf of ConocoPhillips, Tetra Tech, Inc. (Tetra Tech) submits the following Closure Report for review. The ConocoPhillips Sante Fe Battery is located approximately 1.3 miles east-southeast of Buckeye in Lea County, New Mexico. The well listed in the C-141 is the Santa Fe #133 (API No. 30-025-32333) and is located immediately adjacent to the Santa Fe Battery. The release area (Site) is located in the Public Land Survey System (PLSS) Unit Letter O, Section 31, Township 17 South, and Range 35 East at GPS coordinates 32.78543°, -103.49473° (Figure 1).

#### BACKGROUND

According to the State of New Mexico C-141 Initial Report (Attachment A), on September 11, 2014 a release occurred at the Santa Fe Battery when the test heater fell over and was damaged during heavy thunderstorms. The release consisted of 10 barrels (bbls) of oil and 10 bbls of produced water and affected a 200-foot (ft) by 200-ft by 0.25-in deep area. During initial response activities, a vacuum truck recovered 10 bbls of the released fluids. Immediate notice was given to the New Mexico Oil Conservation Division (NMOCD) on September 12, 2014. The initial C-141 was dated September 15, 2014 and submitted to NMOCD, who subsequently assigned the release the Remediation Permit (RP) number 1RP-3321.

#### SITE CHARACTERIZATION

A site characterization was performed and no watercourses, lakebeds, sinkholes, residences, schools, hospitals, institutions, churches, springs, public or private domestic water wells, springs, wetlands, incorporated municipal boundaries, subsurface mines, or floodplains are located within the specified distances. The Site is located in a low karst potential area. Two playa lakes are located adjacent to the lease pad, one northeast and the other southwest, each approximately 200 ft from the release area.

Based on data from the New Mexico Office of the State Engineer (NMOSE), there are twenty-five (25) water wells located within 800 meters (approximately  $\frac{1}{2}$ -mile) of the release location. The average depth to groundwater is 95 feet. The site characterization data is shown in Attachment B.

#### **REGULATORY FRAMEWORK**

Based upon the release footprint and in accordance with Subsection E of 19.15.29.12 NMAC, per 19.15.29.11 NMAC, the site characterization data was used to determine recommended remedial action levels (RRALs) for benzene, toluene, ethylbenzene, and xylene (collectively referred to as BTEX), total

Bradford Billings NMOCD October 19, 2020

petroleum hydrocarbons (TPH), and chlorides in soil. Based on the proximity of the playa lakes to the Site, the RRALs for the Site are as follows:

- Benzene: 10 milligrams per kilogram (mg/kg);
- Total BTEX (sum of benzene, toluene, ethylbenzene, and xylene): 50 mg/kg;
- TPH (GRO + DRO + ORO): 100 mg/kg;
- Chloride: 600 mg/kg.

#### **VISUAL SITE INSPECTION SUMMARY**

At the request of ConocoPhillips, Tetra Tech personnel conducted a records review and a visual Site inspection on June 4, 2020 at the release area evaluate to current conditions at the Site. The formerly impacted area was identified from the description in the C-141 and was corroborated by aerial imagery. Photographic documentation from the visual assessment is included as Attachment C. A list of observations made during the records review and visual Site inspection follow:

- Historical imagery from November 2017 revealed fencing on the lease pad that is a possible indication of remediation on the pad.
- The release location indicated on Figure 1 is interpolated from the description of the release location provided on the C-141.
- No surficial staining was observed in the pad areas during the June 2020 visual Site inspection.
- No staining was observed in the adjacent pasture areas near the Site.

#### CONCLUSION

Based on the apparent remediation conducted in the vicinity of the release area and lack of staining observed during the recent visual inspection, ConocoPhillips request closure for this release. The final C-141 form is enclosed in Attachment A.

Should you have any questions or comments regarding this report, please do not hesitate to contact me by telephone at 512-338-2861 or by email at <u>christian.llull@tetratech.com</u>.

Sincerely,

Christian M. Llull Project Manager Tetra Tech, Inc.

## FIGURES



Released to Imaging: 6/27/2025 10:48:48 AM

## ATTACHMENT A C-141 Forms

Released to Imaging: 6/27/2025 10:48:48 AM

Received	by	<b>OCD:</b>	4/30/2	2025	2:02:05	PM
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District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

**Oil Conservation Division** 

Form C-141 Revised August 8, 2011

Page 43 of 73

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

1220 C C En De Cente E. NBA 07505	uth St. Francis Dr. Fe, NM 87505	accordance with 19.15.29 NMAC.
	on and Corrective A	rtion
Kereuse i torneutr	OPERATOR	
Name of Company: ConocoPhillips	Contact: Spencer Cluff	Initial Report 🗌 Final Repor
Address: 29 Vacuum Complex Lane	Telephone No. 575-391-314	3
Facility Name: Santa Fe Battery	Facility Type: Heater Treat	er
Surface Owner: NMOCD Mineral Owne	er NMOCD	API No. 30-025-32333
LOCATI	ON OF RELEASE	
	rth/South Line Feet from the	East/West LineCountyEastLEA
Latitude 32.7854367361682 Longitude - 103.494735819723		
	E OF RELEASE	
Type of Release: Spill Source of Release: Heater Treater	Volume of Release: 20 BBL Date and Hour of Occurrence	
Source of Release. Healer Healer	09/11/14 4:00 am	09/12/2014 7:3- am
Was Immediate Notice Given?	If YES, To Whom?	······································
Yes No Not Require	8	
By Whom? Spencer Cluff Was a Watercourse Reached?	Date and Hour: 09/12/2014 7	
$\square$ Yes $\square$ No	If YES, Volume Impacting the	ne watercourse.
If a Watercourse was Impacted, Describe Fully.*		
,		
Describe Cause of Problem and Remedial Action Taken.*		
occurred. The release originated from the test heater that was contacted by an offset operator and informed that the The affected area was 200 ft. X 200 ft. X 0.25 inches deep recovered. The affected area will be remediated accordin	e heater had fallen. The lease o and resulted in 10 bbls oil a	e was shut in at the time of the incident.
Describe Area Affected and Cleanup Action Taken.*		
The lease was shut in at the time of the incident.		
I hereby certify that the information given above is true and complete to regulations all operators are required to report and/or file certain release public health or the environment. The acceptance of a C-141 report by should their operations have failed to adequately investigate and remed or the environment. In addition, NMOCD acceptance of a C-141 report federal, state, or local laws and/or regulations.	te notifications and perform correct the NMOCD marked as "Final Re liate contamination that pose a thre rt does not relieve the operator of r	ive actions for releases which may endanger port" does not relieve the operator of liability at to ground water, surface water, human health esponsibility for compliance with any other
	<u>OIL CON</u>	SERVATION DIVISION
Signature: Spencer A. Cluff		
Printed Name: Spencer Cluff	Approved by Environmental S	
Title: HSE Lead	Approval Date: 9-15-14	Expiration Date: 11-15.144
E-mail Address: <b>spencer.a.cluff@conocophillips.com</b>	Conditions of Approval: Site Supla roum Dolinite & routed An Nroch gante. C-141 3y .1415-14	Attached []
Date: 09/15/2014 Phone:575-391-3143	An NROCD gante.	Subits Find IRP-3321 08-19 217817
* Attach Additional Sheets If Necessary	C-141 by 141.5-14	03-19 217817
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Page 6

Oil Conservation Division

Incident ID	
District RP	1RP-3321
Facility ID	
Application ID	

Page 44 of 73

## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

<b>Closure Report Attachment Checklist:</b> Each of the following a	items must be included in the closure report.
$\checkmark$ A scaled site and sampling diagram as described in 19.15.29.	11 NMAC
Photographs of the remediated site prior to backfill or photos must be notified 2 days prior to liner inspection)	s of the liner integrity if applicable (Note: appropriate OCD District office
Laboratory analyses of final sampling (Note: appropriate OD	C District office must be notified 2 days prior to final sampling)
Description of remediation activities	
and regulations all operators are required to report and/or file certaid may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and re- human health or the environment. In addition, OCD acceptance of	ations. The responsible party acknowledges they must substantially onditions that existed prior to the release or their final land use in
Printed Name: Charles Beauvais	Title: Environmental Coordinator
Signature: Charles R. Beauvais 19	Date: <u>10/19/2020</u>
email: charles.r.beauvais@conocophillips.com	Telephone: <u>575-988-2043</u>
OCD Only	
Received by: Jocelyn Harimon	Date: 04/18/2023
	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible for regulations.
Closure Approved by: closure not approved	Date: 04/18/2023
Printed Name: Jocelyn Harimon	Title: Environmental Speciailst
_	

## ATTACHMENT B Site Characterization Data



# 1RP-3321





7/27/2020, 4:26:18 PM

1:4,514



Wells - Large Scale

- ? undefined
- Miscellaneous
- \* CO2, Active
- \* CO2, Cancelled
- 💥 CO2, New
- 💥 CO2, Plugged
- \* CO2, Temporarily Abandoned
- 🏯 Gas, Active
- 🎂 Gas, Cancelled
- 🌣 Gas, New
- 🏯 Gas, Plugged

- Gas, Temporarily Abandoned
- Injection, Active
- Injection, Cancelled
- Injection, New
- Injection, Plugged
- Injection, Temporarily Abandoned
- Oil, Active
- Oil, Cancelled
- Oil, New
  - Oil, Plugged
  - Oil, Temporarily Abandoned
  - Salt Water Injection, Active
  - Salt Water Injection, Cancelled

- Salt Water Injection, New
- Salt Water Injection, Plugged
- Salt Water Injection, Temporarily Abandoned
- Water, Active
- Water, Cancelled
- 🕚 Water, New
- 🌢 Water, Plugged
- Water, Temporarily Abandoned
- OCD District Offices \*
- PLSS First Division
- PLSS Second Division
- **OSE** Streams
- OSE Water-bodies



Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department., Sources: Esri, HERE, Garmin, Intermap, increment P Corp., GEBCO, USGS, FAO, NPS, NRCAN, GeoBase, IGN, Kadaster NL, Ordnance Survey, Esri Japan, METI,

#### New Mexico Oil Conservation Division

Released to Imaging: 6/27/2025 10:48:48 AMOCD Oil and Gas Map. http://nm-emnrd.maps.arcgis.com/apps/webappviewer/index.html?id=4d017f2306164de29fd2fb9f8f35ca75: New Mexico Oil Conservation Division



(A CI W##### in the

## New Mexico Office of the State Engineer Water Column/Average Depth to Water

(R=POD has POD suffix indicates been replaced. the POD has been O=orphaned, replaced & no longer (quarters are 1=NW 2=NE 3=SW 4=SE) serves a water right C=the file is (quarters are smallest to file.) closed) (NAD83 UTM in meters) largest) (In feet) POD Sub-QQQ Water DistanceDepthWellDepthWater Column **POD Number** Code basin County 6416 4 Sec Tws Rng Х γ L 13392 POD13 LE 4 1 2 06 18S 35E 641128 3628091 L 443 L 13392 POD12 L 1 F 4 1 2 06 18S 35E 641148 3628085 456 13392 POD1 L 1 F 4 1 2 06 18S 35E 641125 3628069 462 L 13392 POD19 L 1 F 3 2 2 06 18S 35F 138 641155 3628080 463 13392 POD2 L LE 4 1 2 06 18S 35E 641151 3628069 472 13392 POD3 LE 4 1 2 06 18S 35E L 641126 3628050 480 L 13392 POD4 LE 4 1 2 06 18S 35E L 641152 3628054 486 13392 POD15 L LΕ 4 1 2 06 18S 35E 137 641119 3628041 486 13392 POD5 L LΕ 4 1 2 06 18S 35E 641123 3628029 499 13392 POD6 Т LE 4 1 2 06 18S 35E 641144 3628032 503 LE L 13041 POD1 T. 2 2 06 18S 35F 641152 3628026 512 130 LE 13041 POD2 Т 2 2 06 18S 35E 641152 3628026 512 140 13041 POD3 L LE 2 2 06 18S 35E 641152 3628026 512 140 L 13041 POD4 L LE 2 2 06 18S 35E 641152 3628026 140 512 13392 POD20 LE 4 1 2 06 18S 35E 138 L 641081 3628000 516 L 13392 POD14 L LΕ 4 1 2 06 18S 35E 641118 3628007 519 133 13392 POD7 L LΕ 4 1 2 06 18S 35E 641149 3628017 519 LE L 13392 POD18 Т 4 1 2 06 18S 35F 138 641143 3628014 520 13392 POD8 T. LΕ 4 1 2 06 18S 35E 641131 3628001 528 13392 POD9 L LE 4 1 2 06 18S 35E 533 641147 3628002 13392 POD17 L LE 4 1 2 06 18S 35E 641149 3627992 543 138 L 13392 POD10 1 1 F 4 1 2 06 18S 35E 3627980 546 641124 13392 POD11 L LE 4 1 2 06 18S 35E 641147 3627980 553 13392 POD16 L LE 3 2 2 06 18S 35E 641171 3627989 554 138 L LE 138 L 07119 S 1 2 1 06 18S 35E 640445 3628259\* 572 233 95 Average Depth to Water: 95 feet 95 feet Minimum Depth: Maximum Depth: 95 feet Record Count:25 UTMNAD83 Radius Search (in meters): **Radius: 800** Easting (X): 640963 Northing (Y): 3628502.698

\*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data

9/15/20 12:23 PM

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WATER COLUMN/ AVERAGE DEPTH TO WATER

## ATTACHMENT C Photographic Documentation



TETRA TECH, INC. PROJECT NO.	DESCRIPTION	View facing northwest of well pad. Heater treater and battery tanks in background.	1
212C-MD-02152	SITE NAME	Santa Fe Battery Heater Treater Release	6/4/2020



TETRA TECH, INC. PROJECT NO.	DESCRIPTION	View facing northwest of control panels and battery tanks.	2
212C-MD-02152	SITE NAME	Santa Fe Battery Heater Treater Release	6/4/2020



TETRA TECH, INC. PROJECT NO.	DESCRIPTION	View facing east of well pad. Lease road in background.	3
212C-MD-02152	SITE NAME	Santa Fe Battery Heater Treater Release	6/4/2020



TETRA TECH, INC. PROJECT NO.	DESCRIPTION	View facing northwest of well pad and equipment.	4
212C-MD-02152	SITE NAME	Santa Fe Battery Heater Treater Release	6/4/2020



TETRA TECH, INC. PROJECT NO.	DESCRIPTION	View facing northwest of pumpjack and battery tanks.	5
212C-MD-02152	SITE NAME	Santa Fe Battery Heater Treater Release	6/4/2020



TETRA TECH, INC. D	DESCRIPTION	View facing west of heater treater and battery tanks.	6
212C-MD-02152	SITE NAME	Santa Fe Battery Heater Treater Release	6/4/2020



TETRA TECH, INC. PROJECT NO.	· · · · · · · · · · · · · · · · · · ·	View facing east of heater treater and battery tanks.	7
212C-MD-02152	SITE NAME	Santa Fe Battery Heater Treater Release	6/4/2020



TETRA TECH, INC. PROJECT NO.	DESCRIPTION	View facing southeast of well head.	8
212C-MD-02152	SITE NAME	Santa Fe Battery Heater Treater Release	6/4/2020

Received by OCD: 4/30/2025 2:02:05 PM NIO142585/0/1

Initial Site Assessment Locaitons

### Legend

### Page 55 of 73

- nTO1425857071 Sample Area
- Soil Boring

Google Earth Released to Imaging: 6/27/2025 10:48:48 AM marge @ 2025 Airbus



June 26, 2024

CHUCK TERHUNE TETRA TECH 901 WEST WALL STREET , STE 100 MIDLAND, TX 79701

RE: SANTA FE #133

Enclosed are the results of analyses for samples received by the laboratory on 06/20/24 8:33.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/ga/lab\_accred\_certif.html">www.tceq.texas.gov/field/ga/lab\_accred\_certif.html</a>.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



TETRA TECH CHUCK TERHUNE 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	06/20/2024	Sampling Date:	06/19/2024
Reported:	06/26/2024	Sampling Type:	Soil
Project Name:	SANTA FE #133	Sampling Condition:	Cool & Intact
Project Number:	nTO1425887071	Sample Received By:	Shalyn Rodriguez
Project Location:	LEA COUNTY		

#### Sample ID: BH 1 (0-0.5') (H243625-01)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/22/2024	ND	2.10	105	2.00	0.266	
Toluene*	<0.050	0.050	06/22/2024	ND	2.13	106	2.00	0.962	
Ethylbenzene*	<0.050	0.050	06/22/2024	ND	2.19	109	2.00	0.728	
Total Xylenes*	<0.150	0.150	06/22/2024	ND	6.68	111	6.00	0.924	
Total BTEX	<0.300	0.300	06/22/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	115	% 71.5-13	4						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	06/24/2024	ND	432	108	400	3.64	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/22/2024	ND	191	95.7	200	1.11	
DRO >C10-C28*	<10.0	10.0	06/22/2024	ND	217	108	200	0.719	
EXT DRO >C28-C36	<10.0	10.0	06/22/2024	ND					
Surrogate: 1-Chlorooctane	83.3	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	82.0	% 49.1-14	8						

#### Cardinal Laboratories

#### \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHUCK TERHUNE 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	06/20/2024	Sampling Date:	06/19/2024
Reported:	06/26/2024	Sampling Type:	Soil
Project Name:	SANTA FE #133	Sampling Condition:	Cool & Intact
Project Number:	nTO1425887071	Sample Received By:	Shalyn Rodriguez
Project Location:	LEA COUNTY		

#### Sample ID: BH 1 (2-2.5') (H243625-02)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/22/2024	ND	2.10	105	2.00	0.266	
Toluene*	<0.050	0.050	06/22/2024	ND	2.13	106	2.00	0.962	
Ethylbenzene*	<0.050	0.050	06/22/2024	ND	2.19	109	2.00	0.728	
Total Xylenes*	<0.150	0.150	06/22/2024	ND	6.68	111	6.00	0.924	
Total BTEX	<0.300	0.300	06/22/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	114	% 71.5-13	4						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	06/24/2024	ND	432	108	400	3.64	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/22/2024	ND	191	95.7	200	1.11	
DRO >C10-C28*	<10.0	10.0	06/22/2024	ND	217	108	200	0.719	
EXT DRO >C28-C36	<10.0	10.0	06/22/2024	ND					
Surrogate: 1-Chlorooctane	94.2	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	93.8	% 49.1-14	8						

#### Cardinal Laboratories

#### \*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHUCK TERHUNE 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	06/20/2024	Sampling Date:	06/19/2024
Reported:	06/26/2024	Sampling Type:	Soil
Project Name:	SANTA FE #133	Sampling Condition:	Cool & Intact
Project Number:	nTO1425887071	Sample Received By:	Shalyn Rodriguez
Project Location:	LEA COUNTY		

#### Sample ID: BH 2 (0-0.5') (H243625-03)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/22/2024	ND	2.10	105	2.00	0.266	
Toluene*	<0.050	0.050	06/22/2024	ND	2.13	106	2.00	0.962	
Ethylbenzene*	<0.050	0.050	06/22/2024	ND	2.19	109	2.00	0.728	
Total Xylenes*	<0.150	0.150	06/22/2024	ND	6.68	111	6.00	0.924	
Total BTEX	<0.300	0.300	06/22/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	114	% 71.5-13	4						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	06/24/2024	ND	432	108	400	3.64	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/22/2024	ND	191	95.7	200	1.11	
DRO >C10-C28*	<10.0	10.0	06/22/2024	ND	217	108	200	0.719	
EXT DRO >C28-C36	<10.0	10.0	06/22/2024	ND					
Surrogate: 1-Chlorooctane	86.4	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	85.9	% 49.1-14	8						

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TETRA TECH CHUCK TERHUNE 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	06/20/2024	Sampling Date:	06/19/2024
Reported:	06/26/2024	Sampling Type:	Soil
Project Name:	SANTA FE #133	Sampling Condition:	Cool & Intact
Project Number:	nTO1425887071	Sample Received By:	Shalyn Rodriguez
Project Location:	LEA COUNTY		

#### Sample ID: BH 2 (2-2.5') (H243625-04)

BTEX 8021B	mg/	′kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/22/2024	ND	2.10	105	2.00	0.266	
Toluene*	<0.050	0.050	06/22/2024	ND	2.13	106	2.00	0.962	
Ethylbenzene*	<0.050	0.050	06/22/2024	ND	2.19	109	2.00	0.728	
Total Xylenes*	<0.150	0.150	06/22/2024	ND	6.68	111	6.00	0.924	
Total BTEX	<0.300	0.300	06/22/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	112 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	′kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	96.0	16.0	06/24/2024	ND	432	108	400	3.64	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/22/2024	ND	191	95.7	200	1.11	
DRO >C10-C28*	<10.0	10.0	06/22/2024	ND	217	108	200	0.719	
EXT DRO >C28-C36	<10.0	10.0	06/22/2024	ND					
Surrogate: 1-Chlorooctane	92.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	92.2	% 49.1-14	8						

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TETRA TECH CHUCK TERHUNE 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	06/20/2024	Sampling Date:	06/19/2024
Reported:	06/26/2024	Sampling Type:	Soil
Project Name:	SANTA FE #133	Sampling Condition:	Cool & Intact
Project Number:	nTO1425887071	Sample Received By:	Shalyn Rodriguez
Project Location:	LEA COUNTY		

#### Sample ID: BH 3 (0-0.5') (H243625-05)

BTEX 8021B	mg,	′kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/22/2024	ND	2.10	105	2.00	0.266	
Toluene*	<0.050	0.050	06/22/2024	ND	2.13	106	2.00	0.962	
Ethylbenzene*	<0.050	0.050	06/22/2024	ND	2.19	109	2.00	0.728	
Total Xylenes*	<0.150	0.150	06/22/2024	ND	6.68	111	6.00	0.924	
Total BTEX	<0.300	0.300	06/22/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	106	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	′kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	06/24/2024	ND	432	108	400	3.64	
TPH 8015M	mg,	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/21/2024	ND	198	98.9	200	0.900	
DRO >C10-C28*	<10.0	10.0	06/21/2024	ND	187	93.3	200	0.578	
EXT DRO >C28-C36	<10.0	10.0	06/21/2024	ND					
Surrogate: 1-Chlorooctane	97.3	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	87.0	% 49.1-14	8						

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TETRA TECH CHUCK TERHUNE 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	06/20/2024	Sampling Date:	06/19/2024
Reported:	06/26/2024	Sampling Type:	Soil
Project Name:	SANTA FE #133	Sampling Condition:	Cool & Intact
Project Number:	nTO1425887071	Sample Received By:	Shalyn Rodriguez
Project Location:	LEA COUNTY		

#### Sample ID: BH 3 (2-2.5') (H243625-06)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/22/2024	ND	2.10	105	2.00	0.266	
Toluene*	<0.050	0.050	06/22/2024	ND	2.13	106	2.00	0.962	
Ethylbenzene*	<0.050	0.050	06/22/2024	ND	2.19	109	2.00	0.728	
Total Xylenes*	<0.150	0.150	06/22/2024	ND	6.68	111	6.00	0.924	
Total BTEX	<0.300	0.300	06/22/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	115 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	g Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	06/24/2024	ND	432	108	400	3.64	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/21/2024	ND	198	98.9	200	0.900	
DRO >C10-C28*	<10.0	10.0	06/21/2024	ND	187	93.3	200	0.578	
EXT DRO >C28-C36	<10.0	10.0	06/21/2024	ND					
Surrogate: 1-Chlorooctane	85.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	70.3	% 49.1-14	8						

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Received:	06/20/2024	Sampling Date:	06/19/2024
Reported:	06/26/2024	Sampling Type:	Soil
Project Name:	SANTA FE #133	Sampling Condition:	Cool & Intact
Project Number:	nTO1425887071	Sample Received By:	Shalyn Rodriguez
Project Location:	LEA COUNTY		

#### Sample ID: BH 4 (0-0.5') (H243625-07)

BTEX 8021B	mg/	kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/22/2024	ND	2.10	105	2.00	0.266	
Toluene*	<0.050	0.050	06/22/2024	ND	2.13	106	2.00	0.962	
Ethylbenzene*	<0.050	0.050	06/22/2024	ND	2.19	109	2.00	0.728	
Total Xylenes*	<0.150	0.150	06/22/2024	ND	6.68	111	6.00	0.924	
Total BTEX	<0.300	0.300	06/22/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	112 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	06/24/2024	ND	432	108	400	3.64	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/21/2024	ND	198	98.9	200	0.900	
DRO >C10-C28*	<10.0	10.0	06/21/2024	ND	187	93.3	200	0.578	
EXT DRO >C28-C36	<10.0	10.0	06/21/2024	ND					
Surrogate: 1-Chlorooctane	87.0	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	75.5	% 49.1-14	8						

#### Cardinal Laboratories

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TETRA TECH CHUCK TERHUNE 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	06/20/2024	Sampling Date:	06/19/2024
Reported:	06/26/2024	Sampling Type:	Soil
Project Name:	SANTA FE #133	Sampling Condition:	Cool & Intact
Project Number:	nTO1425887071	Sample Received By:	Shalyn Rodriguez
Project Location:	LEA COUNTY		

#### Sample ID: BH 4 (2-2.5') (H243625-08)

BTEX 8021B	mg/	kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/22/2024	ND	2.10	105	2.00	0.266	
Toluene*	<0.050	0.050	06/22/2024	ND	2.13	106	2.00	0.962	
Ethylbenzene*	<0.050	0.050	06/22/2024	ND	2.19	109	2.00	0.728	
Total Xylenes*	<0.150	0.150	06/22/2024	ND	6.68	111	6.00	0.924	
Total BTEX	<0.300	0.300	06/22/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	117 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	06/24/2024	ND	432	108	400	3.64	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/21/2024	ND	198	98.9	200	0.900	
DRO >C10-C28*	<10.0	10.0	06/21/2024	ND	187	93.3	200	0.578	
EXT DRO >C28-C36	<10.0	10.0	06/21/2024	ND					
Surrogate: 1-Chlorooctane	84.5	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	73.3	% 49.1-14	8						

#### Cardinal Laboratories

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#### **Notes and Definitions**

QM-07	The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

#### **Cardinal Laboratories**

#### \*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager

#### Received by OCD: 4/30/2025 2:02:05 PM

Project Manager: Project Name: Project #: 10/425287071 Company Name: Sampler Name: Phone #: City: Project Location: Ccc Address: Relinquished By Relinguished By: vervice, in no event shall Cardinal be LEASE NOTE: Lial FOR LAB USE ONLY Sampler - UPS - Bus - Other: Delivered By: (Circle One) tayanas Hyses, All claims. Lab I.D. 1.162010 JEDEM 2 including those for Janke 842 842 101 East Marland, Hobbs, NM 88240 BHY 84162-HS C (575) 393-2326 FAX (575) 393-2476 BHILO 5 8005 Sample I.D. 5  $\cap$ 0, 3 ~ ? ~ 31 the and any other 0 rato Gen 0.5 -0.51 -0.5 2.5 12 Sun #183 2.5 2.5 2.5 0 is Observed Temp. °C3-2 Project Owner Fax #: Time og 33 State: 7× Date: Time: 4 52.02. -+ Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com SUJ. shall be Zip (G)RAB OR (C)OMP **Received By:** Received By **# CONTAINERS** GROUNDWATER Sample Condition Cool Intact Yes Yes No No No WASTEWATER × made in writing and MATRIX SOIL OIL SLUDGE loss of use, or loss of profits P.O. #: State: City: or ton, OTHER Fax #: Attn: Phone #: Address: Company: ACID/BASE: PRESERV ADD DA COURSE on any of the abc ICE / COOL CHECKED BY: BILL (Ipitials) OTHER Tetra 2.19.24 Zip DATE 10 SAMPLING by client, its sub after aid by the client for the CHAIN-OF-CUSTODY AND ANALYSIS REQUEST **Turnaround Time:** All Results are emailed. Please provide Email address Thermometer ID #140 Correction Factor 0°C **REMARKS** Verbal Result 2 TIME ion of the ap 2 BTEX **BCable** TPH (DRo/GRo/ORO □ Yes Standard Rush chloride 4500 ON D ANALYSIS Add'l Phone #: Cool Intact Bacteria (only) Sample Condition REQUEST Corrected Temp. °C Observed Temp. ô

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General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

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QUESTIONS

Action 457240

QUESTIONS				
Operator:	OGRID:			
Maverick Permian LLC	331199			
1000 Main Street, Suite 2900	Action Number:			
Houston, TX 77002	457240			
	Action Type:			
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)			

#### QUESTIONS

nTO1425857071
NTO1425857071 SANTA FE #133 @ 30-025-32333
Produced Water Release
Remediation Plan Received
[30-025-32333] SANTA FE #133

#### Location of Release Source

Please answer all the questions in this group.	
Site Name	SANTA FE #133

Sile Name	SANTA FE #133
Date Release Discovered	09/11/2014
Surface Owner	State

#### Incident Details

Please answer all the questions in this group.			
Incident Type	Produced Water Release		
Did this release result in a fire or is the result of a fire	No		
Did this release result in any injuries	No		
Has this release reached or does it have a reasonable probability of reaching a watercourse	No		
Has this release endangered or does it have a reasonable probability of endangering public health	No		
Has this release substantially damaged or will it substantially damage property or the environment	No		
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No		

#### Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.		
Crude Oil Released (bbls) Details	Not answered.	
Produced Water Released (bbls) Details	Cause: Human Error   Separator   Produced Water   Released: 20 BBL   Recovered: 10 BBL   Lost: 10 BBL.	
Is the concentration of chloride in the produced water >10,000 mg/l	Yes	
Condensate Released (bbls) Details	Not answered.	
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Not answered.	
Other Released Details	Not answered.	
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.	

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## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 457240

QUESTIONS (continued)		
Operator:	OGRID:	
Maverick Permian LLC	331199	
1000 Main Street, Suite 2900	Action Number:	
Houston, TX 77002	457240	
	Action Type:	
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)	

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	Unavailable.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response		
The responsible party must undertake the following actions immediately unless they could create a s	afety hazard that would result in injury.	
The source of the release has been stopped	True	
The impacted area has been secured to protect human health and the environment	True	
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True	
All free liquids and recoverable materials have been removed and managed appropriately	True	
	Not answered. ation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of ed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of valuation in the follow-up C-141 submission.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
I hereby agree and sign off to the above statement	Name: Chuck Terhune Title: Program Manager Email: chuck.terhune@tetratech.com Date: 07/12/2024	

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 3

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Action 457240

QUESTIONS (continued)	
OGRID.	

Maverick Permian LLC	331199
1000 Main Street, Suite 2900	Action Number:
Houston, TX 77002	457240
	Action Type:
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

#### QUESTIONS

Operator:

Site Characterization

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 26 and 50 (ft.)
What method was used to determine the depth to ground water	Estimate or Other
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release ar	nd the following surface areas:
A continuously flowing watercourse or any other significant watercourse	Greater than 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 100 (ft.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between ½ and 1 (mi.)
Any other fresh water well or spring	Between ½ and 1 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 1 and 100 (ft.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

#### Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided t	to the appropriate district office no later than 90 days after the release discovery date.	
Requesting a remediation plan approval with this submission	Yes	
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination	on associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.	
Have the lateral and vertical extents of contamination been fully delineated	Yes	
Was this release entirely contained within a lined containment area	No	
Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)		
Chloride (EPA 300.0 or SM4500 Cl B)	96	
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	0	
GRO+DRO (EPA SW-846 Method 8015M)	0	
BTEX (EPA SW-846 Method 8021B or 8260B)	0	
Benzene (EPA SW-846 Method 8021B or 8260B)	0	
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes complet which includes the anticipated timelines for beginning and completing the remediation.	ed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC,	
On what estimated date will the remediation commence	08/01/2025	
On what date will (or did) the final sampling or liner inspection occur	08/15/2025	
On what date will (or was) the remediation complete(d)	08/30/2025	
What is the estimated surface area (in square feet) that will be reclaimed	0	
What is the estimated volume (in cubic yards) that will be reclaimed	0	
What is the estimated surface area (in square feet) that will be remediated	40000	
What is the estimated volume (in cubic yards) that will be remediated	5926	
These estimated dates and measurements are recognized to be the best guess or calculation at a	the time of submission and may (be) change(d) over time as more remediation efforts are completed.	

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS (continued)		
Operator:	OGRID:	
Maverick Permian LLC	331199	
1000 Main Street, Suite 2900	Action Number:	
Houston, TX 77002	457240	
	Action Type:	
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)	
QUESTIONS		
Remediation Plan (continued)		
Please answer all the questions that apply or are indicated. This information must be provided to the		
This remediation will (or is expected to) utilize the following processes to remediate	/ reduce contaminants:	
(Select all answers below that apply.)		
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes	
Which OCD approved facility will be used for <b>off-site</b> disposal	HALFWAY DISPOSAL AND LANDFILL [fEEM0112334510]	
<b>OR</b> which OCD approved well (API) will be used for <b>off-site</b> disposal	Not answered.	
<b>OR</b> is the <b>off-site</b> disposal site, to be used, out-of-state	Not answered.	
<b>OR</b> is the <b>off-site</b> disposal site, to be used, an NMED facility	Not answered.	
(Ex Situ) Excavation and <b>on-site</b> remediation (i.e. On-Site Land Farms)	Not answered.	
(In Situ) Soil Vapor Extraction	Not answered.	
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	Not answered.	
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	Not answered.	
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	Not answered.	
Ground Water Abatement pursuant to 19.15.30 NMAC	Not answered.	
OTHER (Non-listed remedial process)	Not answered.	
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efi which includes the anticipated timelines for beginning and completing the remediation.	orts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC,	
to report and/or file certain release notifications and perform corrective actions for relea the OCD does not relieve the operator of liability should their operations have failed to a	nowledge and understand that pursuant to OCD rules and regulations all operators are required ses which may endanger public health or the environment. The acceptance of a C-141 report by dequately investigate and remediate contamination that pose a threat to groundwater, surface does not relieve the operator of responsibility for compliance with any other federal, state, or	
I hereby agree and sign off to the above statement	Name: Chuck Terhune Title: Program Manager Email: chuck.terhune@tetratech.com Date: 04/30/2025	

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

QUESTIONS, Page 4

Action 457240

General Information Phone: (505) 629-6116

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## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

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QUESTIONS, Page 5

Action 457240

QUESTIONS (continued)	
Operator:	OGRID:
Maverick Permian LLC	331199
1000 Main Street, Suite 2900	Action Number:
Houston, TX 77002	457240
	Action Type:
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)
QUESTIONS	
Deferral Requests Only	

Delenal Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of	the following items must be confirmed as part of any request for deferral of remediation.
Requesting a deferral of the remediation closure due date with the approval of this submission	Νο

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 6

Action 457240

**QUESTIONS** (continued)

Operator:	OGRID:
Maverick Permian LLC	331199
1000 Main Street, Suite 2900	Action Number:
Houston, TX 77002	457240
	Action Type:
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

#### QUESTIONS

Sampling Event Information		
Last sampling notification (C-141N) recorded	355210	
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	06/19/2024	
What was the (estimated) number of samples that were to be gathered	4	
What was the sampling surface area in square feet	800	

#### **Remediation Closure Request**

Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed. Requesting a remediation closure approval with this submission No

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## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

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CONDITIONS

Action 457240

CONDITIONS		
Operator:	OGRID:	
Maverick Permian LLC	331199	
1000 Main Street, Suite 2900	Action Number:	
Houston, TX 77002	457240	
	Action Type:	
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)	

CONDITIONS		
Created By	Condition	Condition Date
michael.buchanan	The Sampling and Remediation Work Plan is approved with one stipulation: delineation samples cannot be used for confirmation purposes due to differing collection methods. For clarity, confirmation requires a 5-point composite sample from the sidewalls and floor, whereas delineation is a single-point grab sample.	6/27/2025