Spill Characteristics - Inputs

Spill Observation or Measurement	Value	Format/Units
Date, Time, and Elapsed Time		
Date & time of spill observation (now)	6/13/2025 12:15	mm/dd/yyyy hh:mm
Date & time that spill began (estimate)	6/13/2025 11:45	mm/dd/yyyy hh:mm
Elapsed time to observation	0.5	hr
User Selected Duration for Emissions Estimates	0.5	hr
Spill setting		
Type of surface where spill occurred	Land	List
Petroleum Liquid Type		
Predominant petroleum liquid type	Produced Water	List
Spill Dimensions on Land		
Soil type	Sand	
Approximate geometric shape of spill	Ellipse	List
Maximum length	30	feet
Maximum width	30	feet
Maximum depth of spill on surface	3	inches
Spill Dimensions on Water		
Approximate geometric shape of spill		
Maximum length		feet
Maximum width		feet
Visibility threshold appearance thickness or user specified		List
User specified thickness		µm
Spill Conditions		
Ambient temperature	87	°F
Wind speed	10	mph

Cells shaded in green are for user input of spill specific data.

Reporting Applicability

State in which spill occurred:	NM

NOTE: A reporting threshold may have been triggered from this release. Please refer to the NM tab on the spill reporting requirements tool for reporting requirements assocated with releases to land, initiate a MAPLine call, and contact ES&R.

Spill Characteristics - Selected Outputs

Spill Characteristics	Value Raw	Value	Units
Spill Area, Volume & Mass on Land			
Spill Area at Observation Time	706.9	710	ft2
	0.02	0.0	ac
Spill Surface Volume at Observation Time	117.8	120	ft3
	881.2	880	gal
	21.0	21	bbl
Spill Surface Mass at Observation Time	7,340.5	7,300	lb
Spill Area, Volume & Mass on Water			
Spill Area at Observation Time	n/a	n/a	ft2
	n/a	n/a	ac
Spill Surface Volume at Observation Time	n/a	n/a	ft3
	n/a	n/a	gal
	n/a	n/a	bbl
Spill Surface Mass at Observation Time	n/a	n/a	lb
Potential Soil Infiltration			
Approximate infiltration depth	0.09	0.1	ft
Approximate liquid volume in infiltrated soil	6.6	7	gal
	0.2	0	bbl
Total liquid volume - surface and infiltrated soil	887.8	890	gal
	21.1	21	bbl
Total liquid mass -surface and infiltrated soil	7,395.2	7,400	lb.
Initial spill loading on surface	1.26	1.30	gal/ft2
Final depth for spill loading at 95% Confidence Intvl	3.68	3.70	ft
Air Emissions			
Estimated VOC Emissions Prior to Observation	11.2	11	lb
Estimated Maximum 1-Hour VOC Emissions	0.9	1	lb
Estimated 24-Hour VOC Emissions	11.2	11	lb
Estimated Emission During Selected Time Period	0.5	1	lb
Maximum 1-hr Benzene Emissions		n/a	lb./hr
Total Benzene Emissions for User Selected Duration		n/a	lb.
Maximum 1-hr H2S Emissions		0.0	lb./hr
Total H2S Emissions for User Selected Duration		0.037	lb.
Fully or Partially Evaporated		Partially Evaporated	
Initial Spill Size Estimate			
Estimated Mass of Initial Spill	7,406.4	7,400	lb.
Estimated Volume of Initial Spill	889.1	890	gal
	21.2	21	bbl

NOTE: Infiltration depth does not account for overall mass limits on the release (i.e. the model assumes an ongoing source/infinite volume). Small volume releases may be unlikely to reach the depth shown.

NOTE: Antoine equation used for evaporation for water-based compounds.
NOTE: Infiltration based on hydraulic conductivity based on soil type, multiplied by 0.75 to simulate unsaturated wetting front.

NOTE: Assumed benzene content is minimal; may need to confirm based on individual products.
NOTE: VOC emissions are based on assumed 0.5% crude content in produced water.

Potential Benzene/Hydrogen Sulfide Emissions from Spill			
Select Product Type	**Produced Water**		
Potential Benzene Emissions		0.0	lb.
Potential Hydrogen Sulfide Emissions		0.037	lb.

Note - the below table is a separate emissions calculator that can be used to evaluate releases of specific crude oil types in conjunction with the inputs above..

Crude-Specific Potential Benzene/Hydrogen Sulfide Emissions from Capline Crude Spill			
Select Crude Type	**East Texas Sweet**		
Potential Benzene Emissions		33	lb.
Potential Hydrogen Sulfide Emissions		n/a	lb.

Spill Characteristics - Inputs

Spill Observation or Measurement	Value	Format/Units
Date, Time, and Elapsed Time		
Date & time of spill observation (now)	6/13/2025 12:15	mm/dd/yyyy hh:mm
Date & time that spill began (estimate)	6/13/2025 11:45	mm/dd/yyyy hh:mm
Elapsed time to observation	0.5	hr
User Selected Duration for Emissions Estimates	0.5	hr
Spill setting		
Type of surface where spill occurred	Land	List
Petroleum Liquid Type		
Predominant petroleum liquid type	Produced Water	List
Spill Dimensions on Land		
Soil type	Sand	
Approximate geometric shape of spill	Rectangle	List
Maximum length	60	feet
Maximum width	2	feet
Maximum depth of spill on surface	1	inches
Spill Dimensions on Water		
Approximate geometric shape of spill		
Maximum length		feet
Maximum width		feet
Visibility threshold appearance thickness or user specified		List
User specified thickness		µm
Spill Conditions		
Ambient temperature	87	°F
Wind speed	10	mph

Cells shaded in green are for user input of spill specific data.

Reporting Applicability

State in which spill occurred:	NM

NOTE: A reporting threshold may have been triggered from this release. Please refer to the NM tab on the spill reporting requirements tool for reporting requirements assocated with releases to land, initiate a MAPLine call, and contact ES&R.

Spill Characteristics - Selected Outputs

Spill Characteristics	Value Raw	Value	Units
Spill Area, Volume & Mass on Land			
Spill Area at Observation Time	120.0	120	ft2
	0.00	0.0	ac
Spill Surface Volume at Observation Time	6.7	7	ft3
	49.9	50	gal
	1.2	1	bbl
Spill Surface Mass at Observation Time	415.4	420	lb
Spill Area, Volume & Mass on Water			
Spill Area at Observation Time	n/a	n/a	ft2
	n/a	n/a	ac
Spill Surface Volume at Observation Time	n/a	n/a	ft3
	n/a	n/a	gal
	n/a	n/a	bbl
Spill Surface Mass at Observation Time	n/a	n/a	lb
Potential Soil Infiltration			
Approximate infiltration depth	0.09	0.1	ft
Approximate liquid volume in infiltrated soil	1.1	1	gal
	0.0	0	bbl
Total liquid volume - surface and infiltrated soil	51.0	51	gal
	1.2	1	bbl
Total liquid mass -surface and infiltrated soil	424.7	420	lb.
Initial spill loading on surface	0.42	0.40	gal/ft2
Final depth for spill loading at 95% Confidence Intvl	1.25	1.20	ft
Air Emissions			
Estimated VOC Emissions Prior to Observation	2.0	2	lb
Estimated Maximum 1-Hour VOC Emissions	0.2	0	lb
Estimated 24-Hour VOC Emissions	2.0	2	lb
Estimated Emission During Selected Time Period	0.1	0	lb
Maximum 1-hr Benzene Emissions		n/a	lb./hr
Total Benzene Emissions for User Selected Duration		n/a	lb.
Maximum 1-hr H2S Emissions		0.0	lb./hr
Total H2S Emissions for User Selected Duration		0.002	lb.
Fully or Partially Evaporated		Partially Evaporated	
Initial Spill Size Estimate			
Estimated Mass of Initial Spill	426.6	430	lb.
Estimated Volume of Initial Spill	51.2	51	gal
	1.2	1	bbl

NOTE: Infiltration depth does not account for overall mass limits on the release (i.e. the model assumes an ongoing source/infinite volume). Small volume releases may be unlikely to reach the depth shown.

NOTE: Antoine equation used for evaporation for water-based compounds.
NOTE: Infiltration based on hydraulic conductivity based on soil type, multiplied by 0.75 to simulate unsaturated wetting front.

NOTE: Assumed benzene content is minimal; may need to confirm based on individual products.
NOTE: VOC emissions are based on assumed 0.5% crude content in produced water.

Potential Benzene/Hydrogen Sulfide Emissions from Spill			
Select Product Type	**Produced Water**		
Potential Benzene Emissions		0.0	lb.
Potential Hydrogen Sulfide Emissions		0.002	lb.

Note - the below table is a separate emissions calculator that can be used to evaluate releases of specific crude oil types in conjunction with the inputs above..

Crude-Specific Potential Benzene/Hydrogen Sulfide Emissions from Capline Crude Spill			
Select Crude Type	**East Texas Sweet**		
Potential Benzene Emissions		2	lb.
Potential Hydrogen Sulfide Emissions		n/a	lb.

Spill Characteristics - Inputs

Spill Observation or Measurement	Value	Format/Units
Date, Time, and Elapsed Time		
Date & time of spill observation (now)	6/13/2025 12:15	mm/dd/yyyy hh:mm
Date & time that spill began (estimate)	6/13/2025 11:45	mm/dd/yyyy hh:mm
Elapsed time to observation	0.5	hr
User Selected Duration for Emissions Estimates	0.5	hr
Spill setting		
Type of surface where spill occurred	Land	List
Petroleum Liquid Type		
Predominant petroleum liquid type	Produced Water	List
Spill Dimensions on Land		
Soil type	Sand	
Approximate geometric shape of spill	Rectangle	List
Maximum length	20	feet
Maximum width	7	feet
Maximum depth of spill on surface	1	inches
Spill Dimensions on Water		
Approximate geometric shape of spill		
Maximum length		feet
Maximum width		feet
Visibility threshold appearance thickness or user specified		List
User specified thickness		µm
Spill Conditions		
Ambient temperature	87	°F
Wind speed	10	mph

Cells shaded in green are for user input of spill specific data.

Reporting Applicability

State in which spill occurred:	NM

NOTE: A reporting threshold may have been triggered from this release. Please refer to the NM tab on the spill reporting requirements tool for reporting requirements assocated with releases to land, initiate a MAPLine call, and contact ES&R.

Spill Characteristics - Selected Outputs

Spill Characteristics	Value Raw	Value	Units
Spill Area, Volume & Mass on Land			
Spill Area at Observation Time	140.0	140	ft2
	0.00	0.0	ac
Spill Surface Volume at Observation Time	7.8	8	ft3
	58.2	58	gal
	1.4	1	bbl
Spill Surface Mass at Observation Time	484.6	480	lb
Spill Area, Volume & Mass on Water			
Spill Area at Observation Time	n/a	n/a	ft2
	n/a	n/a	ac
Spill Surface Volume at Observation Time	n/a	n/a	ft3
	n/a	n/a	gal
	n/a	n/a	bbl
Spill Surface Mass at Observation Time	n/a	n/a	lb
Potential Soil Infiltration			
Approximate infiltration depth	0.09	0.1	ft
Approximate liquid volume in infiltrated soil	1.3	1	gal
	0.0	0	bbl
Total liquid volume - surface and infiltrated soil	59.5	59	gal
	1.4	1	bbl
Total liquid mass -surface and infiltrated soil	495.4	500	lb.
Initial spill loading on surface	0.42	0.40	gal/ft2
Final depth for spill loading at 95% Confidence Intvl	1.25	1.20	ft
Air Emissions			
Estimated VOC Emissions Prior to Observation	2.3	2	lb
Estimated Maximum 1-Hour VOC Emissions	0.2	0	lb
Estimated 24-Hour VOC Emissions	2.3	2	lb
Estimated Emission During Selected Time Period	0.1	0	lb
Maximum 1-hr Benzene Emissions		n/a	lb./hr
Total Benzene Emissions for User Selected Duration		n/a	lb.
Maximum 1-hr H2S Emissions		0.0	lb./hr
Total H2S Emissions for User Selected Duration		0.002	lb.
Fully or Partially Evaporated		Partially Evaporated	
Initial Spill Size Estimate			
Estimated Mass of Initial Spill	497.7	500	lb.
Estimated Volume of Initial Spill	59.7	60	gal
	1.4	1	bbl

NOTE: Infiltration depth does not account for overall mass limits on the release (i.e. the model assumes an ongoing source/infinite volume). Small volume releases may be unlikely to reach the depth shown.

NOTE: Antoine equation used for evaporation for water-based compounds.
NOTE: Infiltration based on hydraulic conductivity based on soil type, multiplied by 0.75 to simulate unsaturated wetting front.

NOTE: Assumed benzene content is minimal; may need to confirm based on individual products.
NOTE: VOC emissions are based on assumed 0.5% crude content in produced water.

Potential Benzene/Hydrogen Sulfide Emissions from Spill			
Select Product Type	**Produced Water**		
Potential Benzene Emissions		0.0	lb.
Potential Hydrogen Sulfide Emissions		0.002	lb.

Note - the below table is a separate emissions calculator that can be used to evaluate releases of specific crude oil types in conjunction with the inputs above..

Crude-Specific Potential Benzene/Hydrogen Sulfide Emissions from Capline Crude Spill			
Select Crude Type	**East Texas Sweet**		
Potential Benzene Emissions		2	lb.
Potential Hydrogen Sulfide Emissions		n/a	lb.

Spill Characteristics - Inputs

Spill Observation or Measurement	Value	Format/Units
Date, Time, and Elapsed Time		
Date & time of spill observation (now)	6/13/2025 12:15	mm/dd/yyyy hh:mm
Date & time that spill began (estimate)	6/13/2025 11:45	mm/dd/yyyy hh:mm
Elapsed time to observation	0.5	hr
User Selected Duration for Emissions Estimates	0.5	hr
Spill setting		
Type of surface where spill occurred	Land	List
Petroleum Liquid Type		
Predominant petroleum liquid type	Produced Water	List
Spill Dimensions on Land		
Soil type	Sand	
Approximate geometric shape of spill	Rectangle	List
Maximum length	20	feet
Maximum width	4	feet
Maximum depth of spill on surface	1	inches
Spill Dimensions on Water		
Approximate geometric shape of spill		
Maximum length		feet
Maximum width		feet
Visibility threshold appearance thickness or user specified		List
User specified thickness		µm
Spill Conditions		
Ambient temperature	87	°F
Wind speed	10	mph

Cells shaded in green are for user input of spill specific data.

Reporting Applicability

State in which spill occurred:	NM

NOTE: A reporting threshold may have been triggered from this release. Please refer to the NM tab on the spill reporting requirements tool for reporting requirements assocated with releases to land, initiate a MAPLine call, and contact ES&R.

Spill Characteristics - Selected Outputs

Spill Characteristics	Value Raw	Value	Units
Spill Area, Volume & Mass on Land			
Spill Area at Observation Time	80.0	80	ft2
	0.00	0.0	ac
Spill Surface Volume at Observation Time	4.4	4	ft3
	33.2	33	gal
	0.8	1	bbl
Spill Surface Mass at Observation Time	276.9	280	lb
Spill Area, Volume & Mass on Water			
Spill Area at Observation Time	n/a	n/a	ft2
	n/a	n/a	ac
Spill Surface Volume at Observation Time	n/a	n/a	ft3
	n/a	n/a	gal
	n/a	n/a	bbl
Spill Surface Mass at Observation Time	n/a	n/a	lb
Potential Soil Infiltration			
Approximate infiltration depth	0.09	0.1	ft
Approximate liquid volume in infiltrated soil	0.7	1	gal
	0.0	0	bbl
Total liquid volume - surface and infiltrated soil	34.0	34	gal
	0.8	1	bbl
Total liquid mass -surface and infiltrated soil	283.1	280	lb.
Initial spill loading on surface	0.42	0.40	gal/ft2
Final depth for spill loading at 95% Confidence Intvl	1.25	1.20	ft
Air Emissions			
Estimated VOC Emissions Prior to Observation	1.3	1	lb
Estimated Maximum 1-Hour VOC Emissions	0.1	0	lb
Estimated 24-Hour VOC Emissions	1.3	1	lb
Estimated Emission During Selected Time Period	0.1	0	lb
Maximum 1-hr Benzene Emissions		n/a	lb./hr
Total Benzene Emissions for User Selected Duration		n/a	lb.
Maximum 1-hr H2S Emissions		0.0	lb./hr
Total H2S Emissions for User Selected Duration		0.001	lb.
Fully or Partially Evaporated		Partially Evaporated	
Initial Spill Size Estimate			
Estimated Mass of Initial Spill	284.4	280	lb.
Estimated Volume of Initial Spill	34.1	34	gal
	0.8	1	bbl

NOTE: Infiltration depth does not account for overall mass limits on the release (i.e. the model assumes an ongoing source/infinite volume). Small volume releases may be unlikely to reach the depth shown.

NOTE: Antoine equation used for evaporation for water-based compounds.
NOTE: Infiltration based on hydraulic conductivity based on soil type, multiplied by 0.75 to simulate unsaturated wetting front.

NOTE: Assumed benzene content is minimal; may need to confirm based on individual products.
NOTE: VOC emissions are based on assumed 0.5% crude content in produced water.

Potential Benzene/Hydrogen Sulfide Emissions from Spill			
Select Product Type	**Produced Water**		
Potential Benzene Emissions		0.0	lb.
Potential Hydrogen Sulfide Emissions		0.001	lb.

Note - the below table is a separate emissions calculator that can be used to evaluate releases of specific crude oil types in conjunction with the inputs above..

Crude-Specific Potential Benzene/Hydrogen Sulfide Emissions from Capline Crude Spill			
Select Crude Type	**East Texas Sweet**		
Potential Benzene Emissions		1	lb.
Potential Hydrogen Sulfide Emissions		n/a	lb.

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Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 479816

QUESTIONS

Operator: Whiptail Gallup Gathering, LLC 15 West 6th Street Tulsa, OK 74119	OGRID: 332293
	Action Number: 479816
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Prerequisites	
Incident ID (n#)	**nAPP2517454826**
Incident Name	**NAPP2517454826 NAU CLF FILTER POT (06/13/2025) @ 30-045-38185**
Incident Type	**Produced Water Release**
Incident Status	**Initial C-141 Received**
Incident Well	**[30-045-38185] N ALAMITO UNIT SWD #001**

Location of Release Source	
Please answer all the questions in this group.	
Site Name	NAU CLF Filter Pot (06/13/2025)
Date Release Discovered	06/13/2025
Surface Owner	Federal

Incident Details	
Please answer all the questions in this group.	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.	
Crude Oil Released (bbls) Details	*Not answered.*
Produced Water Released (bbls) Details	Cause: Equipment Failure | Gasket | Produced Water | Released: 24 BBL | Recovered: 0 BBL | Lost: 24 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	*Not answered.*
Natural Gas Vented (Mcf) Details	*Not answered.*
Natural Gas Flared (Mcf) Details	*Not answered.*
Other Released Details	*Not answered.*
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	*Not answered.*

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QUESTIONS (continued)

Operator: Whiptail Gallup Gathering, LLC 15 West 6th Street Tulsa, OK 74119	OGRID: 332293
	Action Number: 479816
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	**No, according to supplied volumes this does not appear to be a "gas only" report.**
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	**No**
Reasons why this would be considered a submission for a notification of a major release	*Unavailable.*
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response	
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.	
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	*Not answered.*
Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Heather Woods Title: Environmental Specialist Email: hmwoods@marathonpetroleum.com Date: 06/27/2025

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QUESTIONS (continued)

Operator: Whiptail Gallup Gathering, LLC 15 West 6th Street Tulsa, OK 74119	OGRID: 332293
	Action Number: 479816
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Site Characterization	
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	*Not answered.*
What method was used to determine the depth to ground water	*Not answered.*
Did this release impact groundwater or surface water	*Not answered.*
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	*Not answered.*
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	*Not answered.*
An occupied permanent residence, school, hospital, institution, or church	*Not answered.*
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	*Not answered.*
Any other fresh water well or spring	*Not answered.*
Incorporated municipal boundaries or a defined municipal fresh water well field	*Not answered.*
A wetland	*Not answered.*
A subsurface mine	*Not answered.*
An (non-karst) unstable area	*Not answered.*
Categorize the risk of this well / site being in a karst geology	*Not answered.*
A 100-year floodplain	*Not answered.*
Did the release impact areas not on an exploration, development, production, or storage site	*Not answered.*

Remediation Plan	
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
Requesting a remediation plan approval with this submission	No
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.	

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CONDITIONS

Operator: Whiptail Gallup Gathering, LLC 15 West 6th Street Tulsa, OK 74119	OGRID: 332293
	Action Number: 479816
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

CONDITIONS

Created By	Condition	Condition Date
nvelez	None	6/28/2025