



June 25, 2025

District Supervisor  
Oil Conservation Division, District 1  
1625 N. French Drive  
Hobbs, New Mexico 88240

**Re: Liner Inspection Report  
BTA Oil Producers, LLC  
Mesa Bronco CTB Release  
Unit Letter C, Section 1, Township 26 South, Range 32 East  
Lea County, New Mexico  
Incident ID# NAPP2513549950**

Sir or Madam:

BTA Oil Producers, LLC (BTA) contracted Tetra Tech, Inc. (Tetra Tech) to evaluate a release that occurred at the Mesa Bronco CTB (fAPP2322134217). The release footprint is located within Public Land Survey System (PLSS) Unit Letter C, Section 1, Township 26 South, Range 32 East, in Lea County, New Mexico (Site). The approximate release point occurred at coordinates 32.078152°, -103.630012°, as shown on Figures 1 and 2. This release is located on BLM land.

## BACKGROUND

On May 9, 2025, a release was discovered at the Mesa Bronco Central Tank Battery (CTB). Around 4:30 am, the flex hose between the charge pump and transfer pump ruptured, causing the release. Photographs provided by BTA indicate that the release footprint was limited to the lined containment area, as presented in Figure 3. The release was reported as approximately 233 barrels (bbls) of produced water, of which 231 bbls of produced water were recovered. A Notification of Release (NOR) was submitted to the New Mexico Oil Conservation Division (NMOCD) online portal system. Following the NOR submittal the release was assigned the Incident ID NAPP2513549950. The NMOCD initial C-141 Initial Report was duly submitted via the NMOCD online portal system within the required timeframe. A copy of the NMOCD initial C-141 and NOR are included in Appendix A.

## SITE CHARACTERIZATION

A site characterization was performed in accordance with 19.15.29.11 New Mexico State Administrative Code (NMAC) and the guidance document Process Updates re: Submissions of Form C-141 Release Notification and Corrective Actions (12/01/2023).

A summary of the site characterization is presented below:

<b>Shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (feet bgs)</b>	Between 51 and 75 feet bgs
<b>Method used to determine the depth to ground water</b>	Attached Document
<b>Did this release impact groundwater or surface water?</b>	No
<b><u>The minimum distance between the closest lateral extents of the release and the following surface areas:</u></b>	
<b>A continuously flowing watercourse or any other significant watercourse</b>	Between 500 and 1000 ft
<b>Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)</b>	> 5 miles

Tetra Tech

901 West Wall St., Suite 100, Midland, TX 79701

Tel 432.682.4559 Fax 432.682.3946 www.tetrattech.com

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BTA Oil Producers, LLC

<b>An occupied permanent residence, school, hospital, institution, or church</b>	> 5 miles
<b>A spring or private domestic fresh water well used by less than five households for domestic or stock watering purposes</b>	Between 1 and 5 miles
<b>Any other fresh water well or spring</b>	Between 1 and 5 miles
<b>Incorporated municipal boundaries or a defined municipal fresh water well field</b>	> 5 miles
<b>A wetland</b>	Between 500 and 1000 ft
<b>A subsurface mine</b>	> 5 miles
<b>A (non-karst) unstable area</b>	Zero feet, overlying, or within area
<b>Categorized risk of this well / site being in a karst geology</b>	Medium
<b>A 100-year floodplain</b>	> 5 miles
<b>Did the release impact areas not on an exploration, development, production, or storage site?</b>	No

According to the NMOSE reporting system, there are no water wells within ½ mile (800 meters) of the Site. There is one (1) USGS groundwater monitoring well (USGS Site No 320504103361801) located within 1.7 miles of the Site with a depth to groundwater of 232.96 feet bgs (data collected in January 2013). The site characterization data is included in Appendix B.

## REGULATORY FRAMEWORK

Based upon the release footprint (contained completely within a lined secondary containment structure) and in accordance with Subsection A(5)(a) of 19.15.29.11 NMAC, if the release occurred within a lined containment area, the responsible party must demonstrate liner integrity after affected material is removed, expose the affected area of the liner and provide the following:

- Certification on Form C-141 that the responsible party has visually inspected the liner where the release occurred, and the liner remains intact and had the ability to contain the leak in question; and
- The appropriate division district office is provided notification at least two business days before conducting the liner inspection.

## LINER INTEGRITY

Prior to the liner inspection, the facility was power washed; thus, the integrity of the liner could be inspected and confirmed clean. In accordance with 19.15.29.11(A)(5)(a) NMAC, notification of a liner inspection at the Mesa Bronco CTB was submitted via the NMOCD portal on June 4, 2025. The liner inspection notification is included in Appendix C.

On June 9, 2025, Tetra Tech personnel were on site to perform an inspection of the liner within the containment area of the Mesa Bronco CTB. This work was completed to verify the integrity of the liner. The liner was observed to underlie the entirety of the tank battery containment area. The liner was intact with no visible rips or tears and encompassed by an approximately 2-foot-tall muscle wall. The liner was anchored on the interior. At the time of the inspection, the liner was intact and had the ability to contain the documented release. Photographic documentation of the liner inspection is included in Appendix D.

This portion of Lea County (area of the Mesa Bronco CTB) experienced a rain event after the initial cleaning but prior to the official liner inspection. Photographs of the liner during the inspection indicate areas of standing rainwater from these weather events. It should be recognized that photographs collected after the pressure washing activities indicate no fluids on the liners as these activities occurred prior to the rain events. Nonetheless, the standing fluid observed in the official liner inspection photographs lend further evidence to the integrity of the liner as a competent fluid barrier.

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BTA Oil Producers, LLC

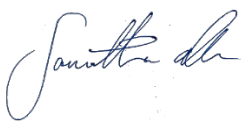
## CONCLUSION

Based on the results of the liner inspection, BTA respectfully requests closure of the subject line incident. The release occurred within a lined containment area. The liner integrity demonstration is complete. The affected area of the liner has been visually inspected where the release occurred, and the liner remains intact and had the ability to contain the leak in question. Two business days' notice (C-141L) was provided to the appropriate division district office before conducting the liner inspection.

If you have any questions concerning the liner inspection for the Site, please call me at (512) 788-2948.

Sincerely,

**Tetra Tech, Inc.**



Samantha Allen  
Project Manager



Christian Llull, P.G.  
Senior Project Manager

cc: Noah Tinker, BTA Oil Producers, LLC

Liner Inspection Report  
June 25, 2025

BTA Oil Producers, LLC

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## LIST OF ATTACHMENTS

### Figures:

- Figure 1 – Overview Map
- Figure 2 – Topographic Map
- Figure 3 – Approximate Release Extent and Liner Inspection

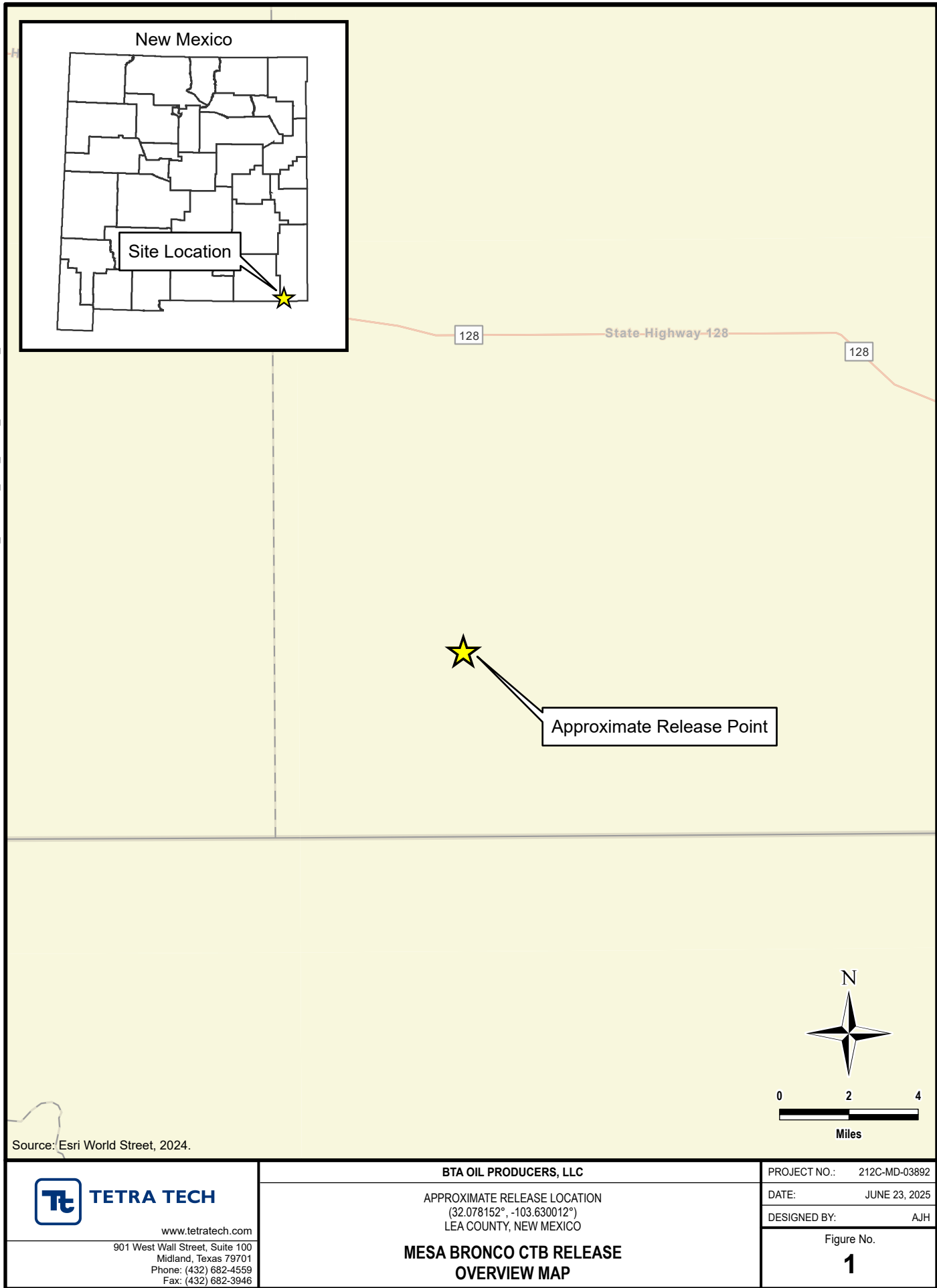
### Appendices:

- Appendix A – C-141 Forms
- Appendix B – Site Characterization Data
- Appendix C – Regulatory Correspondence
- Appendix D – Photographic Documentation

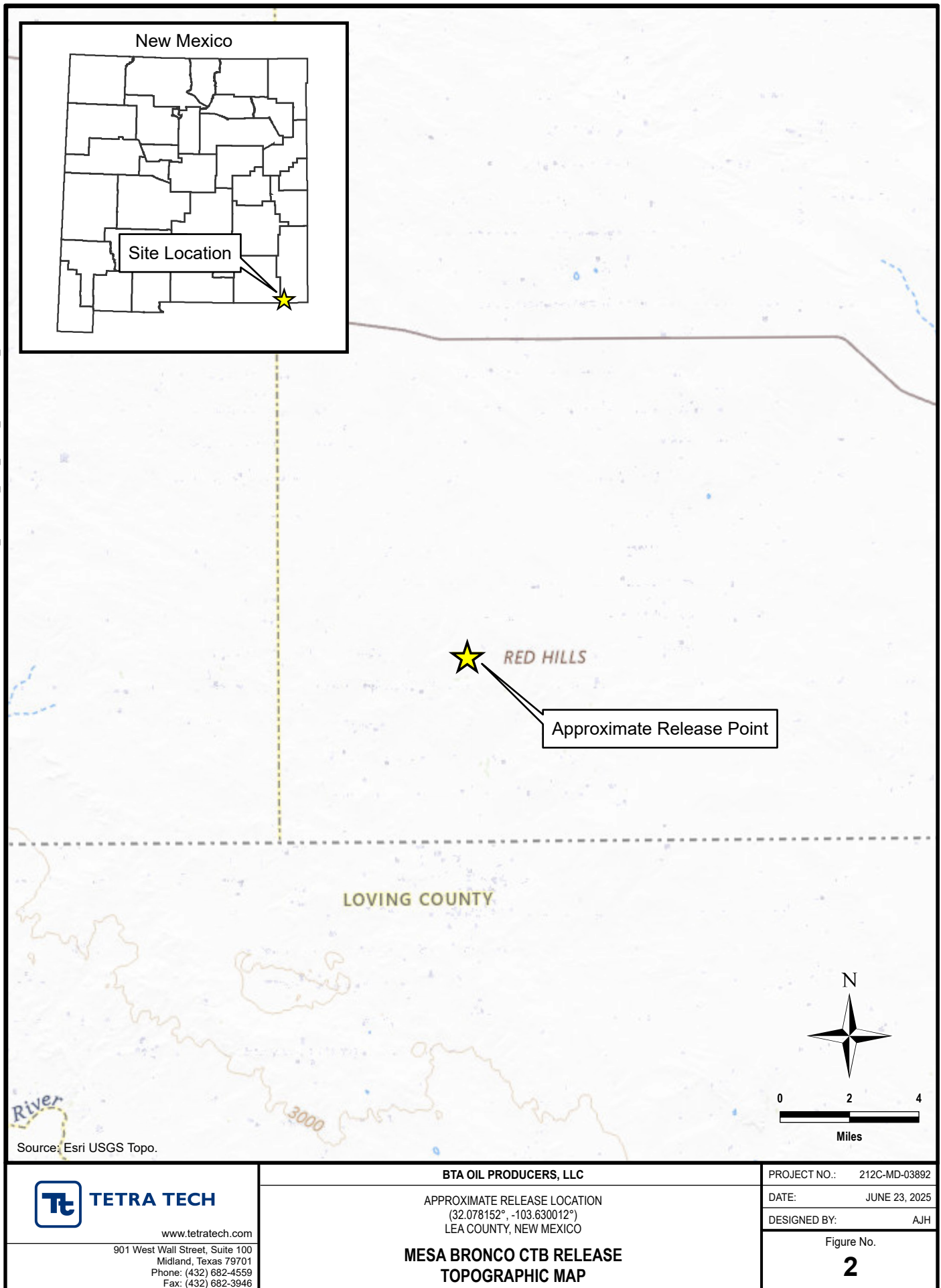


## **FIGURES**

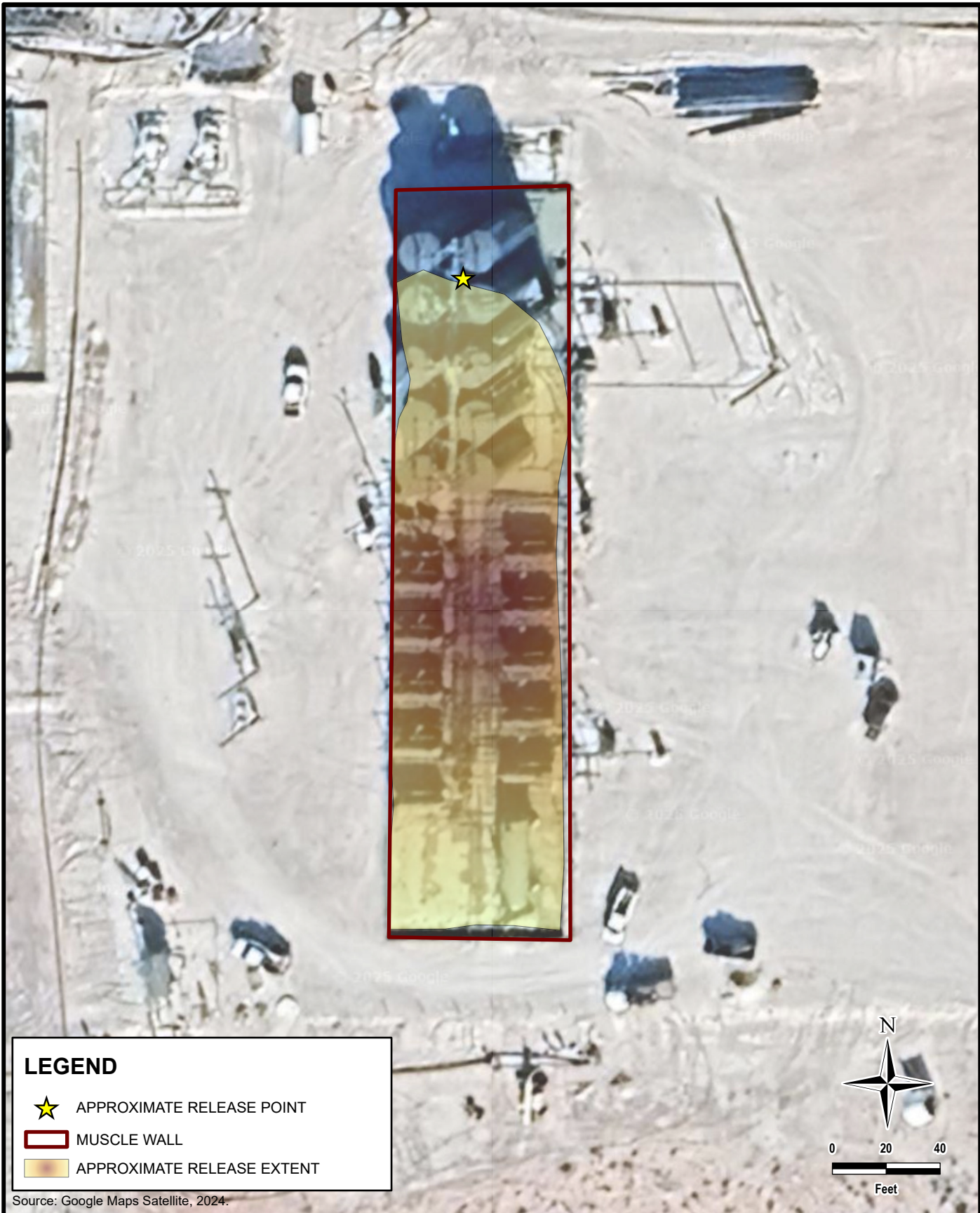
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 <b>TETRA TECH</b> <a href="http://www.tetrattech.com">www.tetrattech.com</a> 901 West Wall Street, Suite 100 Midland, Texas 79701 Phone: (432) 682-4559 Fax: (432) 682-3946	<b>BTA OIL PRODUCERS, LLC</b>		PROJECT NO.: 212C-MD-03892
	APPROXIMATE RELEASE LOCATION (32.078152°, -103.630012°) LEA COUNTY, NEW MEXICO		DATE: JUNE 20, 2025
	<b>MESA BRONCO CTB RELEASE</b>		DESIGNED BY: AJH
	<b>APPROXIMATE RELEASE EXTENT AND LINER INSPECTION</b>		Figure No. <b>3</b>

## **APPENDIX A C-141 Forms**

\*\*\*\*\* LIQUID SPILLS - VOLUME CALCULATIONS \*\*\*\*\*

Release Location Name: Mesa Bronco Date of Release: 5/9/2025

If the leak/spill is associated with production equipment, i.e. - wellhead, stuffing box, flowline, tank battery, production vessel, transfer pump, or storage tank place an "X" here: X

Input Data:

If spill volumes from measurement, i.e. metering, tank volumes, etc. are known enter the volumes here: OIL: 0.0000 BBL WATER: 0.0000 BBL

If "known" spill volumes are given, input data for the following "Area Calculations" is optional. The above will override the calculated volumes.

Total Area Calculations						Standing Liquid Calculations							
Total Surface Area	width	length	wet soil depth	oil (%)	Standing Liquid Area	width	length	liquid depth	oil (%)				
Rectangle Area #1	65.00 ft	X	275.00 ft	X	0.00 in	0.00%	Rectangle Area #1	60.00 ft	X	270.00 ft	X	0.97 in	0.00%
Rectangle Area #2	0.00 ft	X	0.00 ft	X	0.00 in	0.00%	Rectangle Area #2	0.00 ft	X	0.00 ft	X	0.00 in	0.00%
Rectangle Area #3	0.00 ft	X	0.00 ft	X	0.00 in	0.00%	Rectangle Area #3	0.00 ft	X	0.00 ft	X	0.00 in	0.00%
Rectangle Area #4	0.00 ft	X	0.00 ft	X	0.00 in	0.00%	Rectangle Area #4	0.00 ft	X	0.00 ft	X	0.00 in	0.00%
Rectangle Area #5	0.00 ft	X	0.00 ft	X	0.00 in	0.00%	Rectangle Area #5	0.00 ft	X	0.00 ft	X	0.00 in	0.00%
Rectangle Area #6	0.00 ft	X	0.00 ft	X	0.00 in	0.00%	Rectangle Area #6	0.00 ft	X	0.00 ft	X	0.00 in	0.00%
Rectangle Area #7	0.00 ft	X	0.00 ft	X	0.00 in	0.00%	Rectangle Area #7	0.00 ft	X	0.00 ft	X	0.00 in	0.00%
Rectangle Area #8	0.00 ft	X	0.00 ft	X	0.00 in	0.00%	Rectangle Area #8	0.00 ft	X	0.00 ft	X	0.00 in	0.00%

production system leak - DAILY PRODUCTION DATA REQUIRED

Average Daily Production: Oil BBL Water BBL

Did leak occur before the separator?: YES N/A (place an "X")

Amount of Free Liquid Recovered: 231 BBL okay

Percentage of Oil in Free Liquid Recovered: 0.00% (percentage)

Liquid holding factor \*: 1.00 gal per gal

Use the following when the spill wets the grains of the soil:  
\* sand = .08 gallon liquid per gallon volume of soil.  
\* gravelly (caliche) loam = .14 gallon liquid per gallon volume of soil.  
\* sandy clay loam soil = .14 gallon liquid per gallon volume of soil.  
\* clay loam = .16 gallon liquid per gallon volume of soil.

Use the following when the liquid completely fills the pore space of the soil:  
Occurs when the spill soaked soil is contained by barriers, natural (or not).  
\* gravelly (caliche) loam = .25 gallon liquid per gallon volume of soil.  
\* sandy loam = .5 gallon liquid per gallon volume of soil.

Saturated Soil Volume Calculations:			Free Liquid Volume Calculations:		
Total Solid/Liquid Volume:	H2O cu. ft.	OIL cu. ft.	Total Free Liquid Volume:	H2O cu. ft.	OIL cu. ft.
17,875 sq. ft.			16,200 sq. ft.	1,310 cu. ft.	
<u>Estimated Volumes Spilled</u>			<u>Estimated Production Volumes Lost</u>		
Liquid in Soil:	0.0 BBL	0.0 BBL	Estimated Production Spilled:	0.0 BBL	0.0 BBL
Free Liquid:	233.2 BBL	0.0 BBL	<u>Estimated Surface Damage</u>		
Totals:	233.2 BBL	0.0 BBL	Surface Area:	17,875 sq. ft.	
			Surface Area:	.4104 acre	
Total Spill Liquid:	233.2 BBL	0.0 BBL	<u>Estimated Weights, and Volumes</u>		
<u>Recovered Volumes</u>			Saturated Soil =	lbs	cu. ft.
Estimated oil recovered:	0.0 BBL	check - okay	Total Liquid =	233 BBL	9,795 gallon
Estimated water recovered:	231.0 BBL	check - okay			81,495 lbs



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

QUESTIONS

Action 466503

QUESTIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 466503
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2513549950
Incident Name	NAPP2513549950 MESA BRONCO CTB @ 0
Incident Type	Produced Water Release
Incident Status	Initial C-141 Received
Incident Facility	[fAPP2322134217] Mesa Bronco CTB

Location of Release Source	
Please answer all the questions in this group.	
Site Name	MESA BRONCO CTB
Date Release Discovered	05/09/2025
Surface Owner	Federal

Incident Details	
Please answer all the questions in this group.	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Equipment Failure   Pump   Produced Water   Released: 233 BBL   Recovered: 231 BBL   Lost: 2 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Around 4:30am, The flex hose between charge pump and transfer pump blew part causing the spill. The produced water was vacuumed up the same day the spill occurred. All fluid was inside the containment. The flex hose has been replaced with hard pipe to prevent further leaks.

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QUESTIONS, Page 2

Action 466503

**QUESTIONS (continued)**

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 466503
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

**QUESTIONS**

<b>Nature and Volume of Release (continued)</b>	
Is this a gas only submission (i.e. only significant Mcf values reported)	<b>No, according to supplied volumes this does not appear to be a "gas only" report.</b>
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	<b>Yes</b>
Reasons why this would be considered a submission for a notification of a major release	<b>From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.</b>
<i>With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.</i>	

**Initial Response**

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.*

The source of the release has been stopped	<b>True</b>
The impacted area has been secured to protect human health and the environment	<b>True</b>
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	<b>True</b>
All free liquids and recoverable materials have been removed and managed appropriately	<b>True</b>
If all the actions described above have not been undertaken, explain why	<b>Not answered.</b>

*Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Noah Tinker Title: Engineer Email: ntinker@btaoil.com Date: 05/22/2025
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QUESTIONS, Page 3

Action 466503

**QUESTIONS (continued)**

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 466503
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

**QUESTIONS**

<b>Site Characterization</b>	
<i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Not answered.
What method was used to determine the depth to ground water	Not answered.
Did this release impact groundwater or surface water	Not answered.
<b>What is the minimum distance, between the closest lateral extents of the release and the following surface areas:</b>	
A continuously flowing watercourse or any other significant watercourse	Not answered.
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Not answered.
An occupied permanent residence, school, hospital, institution, or church	Not answered.
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Not answered.
Any other fresh water well or spring	Not answered.
Incorporated municipal boundaries or a defined municipal fresh water well field	Not answered.
A wetland	Not answered.
A subsurface mine	Not answered.
An (non-karst) unstable area	Not answered.
Categorize the risk of this well / site being in a karst geology	Not answered.
A 100-year floodplain	Not answered.
Did the release impact areas not on an exploration, development, production, or storage site	Not answered.

<b>Remediation Plan</b>	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
Requesting a remediation plan approval with this submission	No
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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CONDITIONS

Action 466503

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Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 466503
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

CONDITIONS

Created By	Condition	Condition Date
michael.buchanan	Spill calculations for Mesa Bronco Containment Spill are accepted for the record, App ID: 466503. OCD notes that the spill was discovered on 05/09/2025, putting the remediation deadline at 08/07/2025.	5/22/2025

## **APPENDIX B**

### **Site Characterization Data**

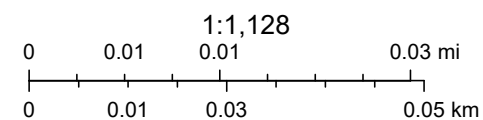
# OCD Land Ownership



3/3/2025, 2:47:24 PM

Land Ownership

BLM



U.S. BLM, Maxar, Microsoft, Esri, HERE, Garmin, iPC



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW#### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are smallest to largest)

POD Number	Code	Sub basin	County	Q64	Q16	Q4	Sec	Tws	Range	X	Y	Map	(meters)	(In feet)		
													Distance	Well Depth	Depth Water	Water Column
<a href="#">C 04485 POD1</a>		CUB	LE	SE	NW	NW	12	26S	32E	629038.9	3548125.2		1788	55		
<a href="#">C 04537 POD1</a>		C	LE	SE	SE	SE	31	25S	33E	631846.7	3550243.2		2512	500	280	220
<a href="#">C 04549 POD1</a>		CUB	LE	NW	NW	NW	11	26S	32E	627111.4	3548316.9		2741	0	0	0
<a href="#">C 04547 POD1</a>		CUB	LE	NE	SE	SE	07	26S	33E	631685.9	3547262.2		3505	112		
<a href="#">C 04880 POD1</a>		CUB	LE	SW	SE	SE	14	26S	32E	628447.5	3545287.3		4687	112		
<a href="#">C 04879 POD1</a>		CUB	LE	SW	NW	NW	28	25S	32E	623889.6	3552875.3		6234	55		

Average Depth to Water: 140 feet

Minimum Depth: 0 feet

Maximum Depth: 280 feet

Record Count: 6

UTM Filters (in meters):

Easting: 629360.00

Northing: 3549885.00

Radius: 006400

\* UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

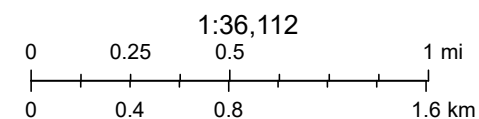


# OCD Groundwater Wells



5/22/2025, 2:29:16 PM

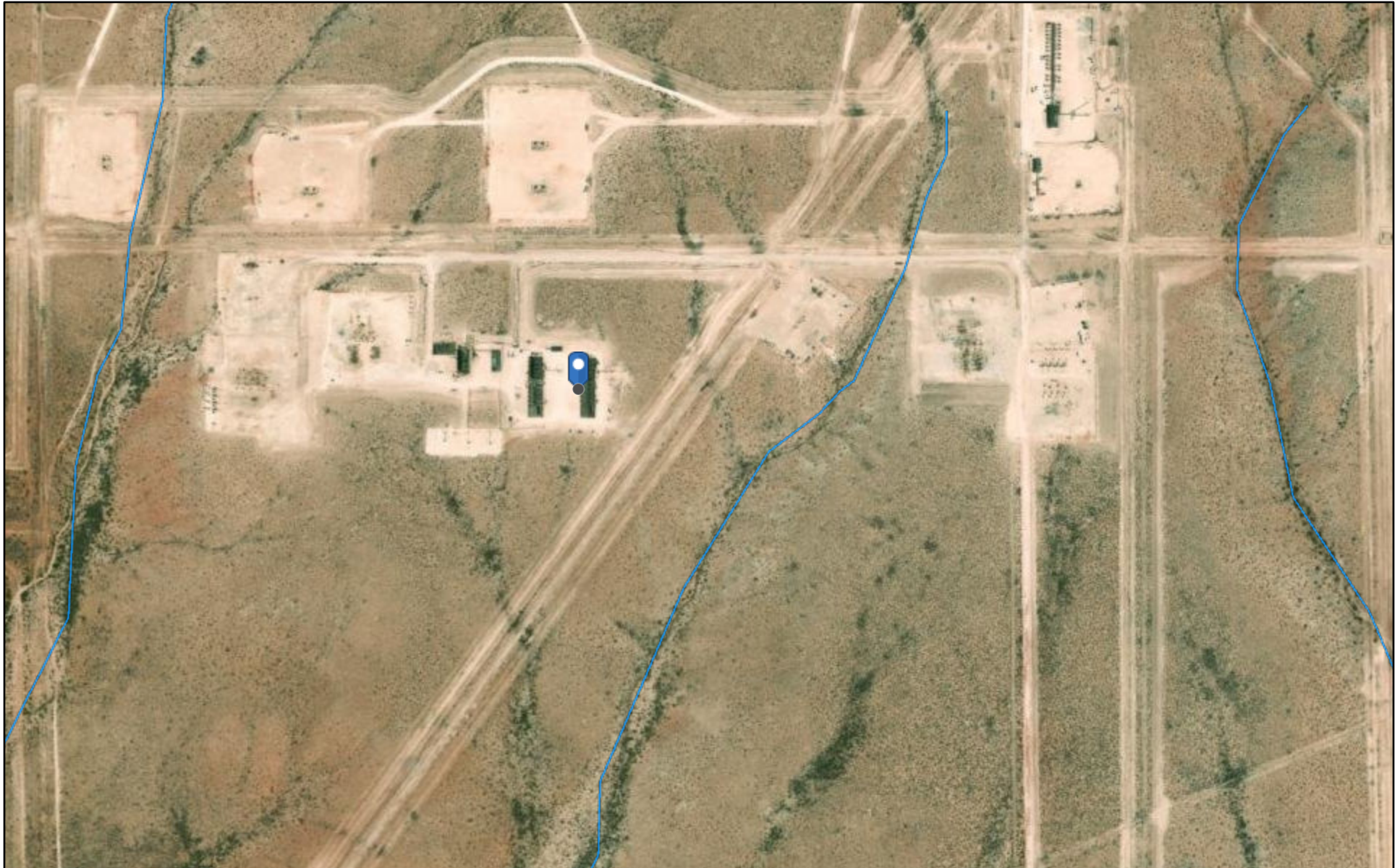
▲ USGS Historical GW Wells



Esri, HERE, Garmin, USGS, Maxar

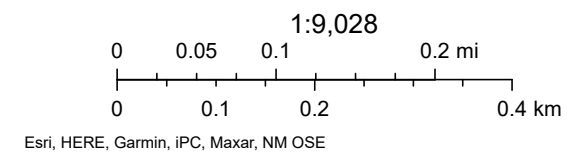


## OCD Water Bodys



3/3/2025, 2:48:56 PM

— OSE Streams





## OCD Karst Potential



3/3/2025, 2:50:15 PM

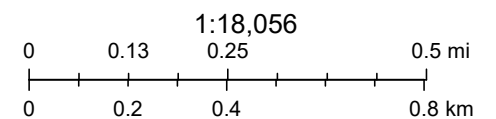
Karst Occurrence Potential



Low



Medium



BLM, OCD, New Mexico Tech, Esri, HERE, Garmin, IPC, Maxar



# National Flood Hazard Layer FIRMette



103°38'4"W 32°4'55"N



1:6,000

103°37'27"W 32°4'25"N

Released to Imaging: 7/2/2025 9:49:57 AM

Basemap Imagery Source: USGS National Map 2023

## Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

SPECIAL FLOOD HAZARD AREAS		Without Base Flood Elevation (BFE) Zone A, V, A99
		With BFE or Depth Zone AE, AO, AH, VE, AR
		Regulatory Floodway
OTHER AREAS OF FLOOD HAZARD		0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile Zone X
		Future Conditions 1% Annual Chance Flood Hazard Zone X
		Area with Reduced Flood Risk due to Levee. See Notes. Zone X
		Area with Flood Risk due to Levee Zone D
OTHER AREAS		NO SCREEN Area of Minimal Flood Hazard Zone X
		Effective LOMRs
		Area of Undetermined Flood Hazard Zone D
GENERAL STRUCTURES		Channel, Culvert, or Storm Sewer
		Levee, Dike, or Floodwall
OTHER FEATURES		20.2 Cross Sections with 1% Annual Chance Water Surface Elevation
		17.5
		Coastal Transect
		Base Flood Elevation Line (BFE)
		Limit of Study
		Jurisdiction Boundary
		Coastal Transect Baseline
		Profile Baseline
MAP PANELS		Digital Data Available
		No Digital Data Available
		Unmapped



The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

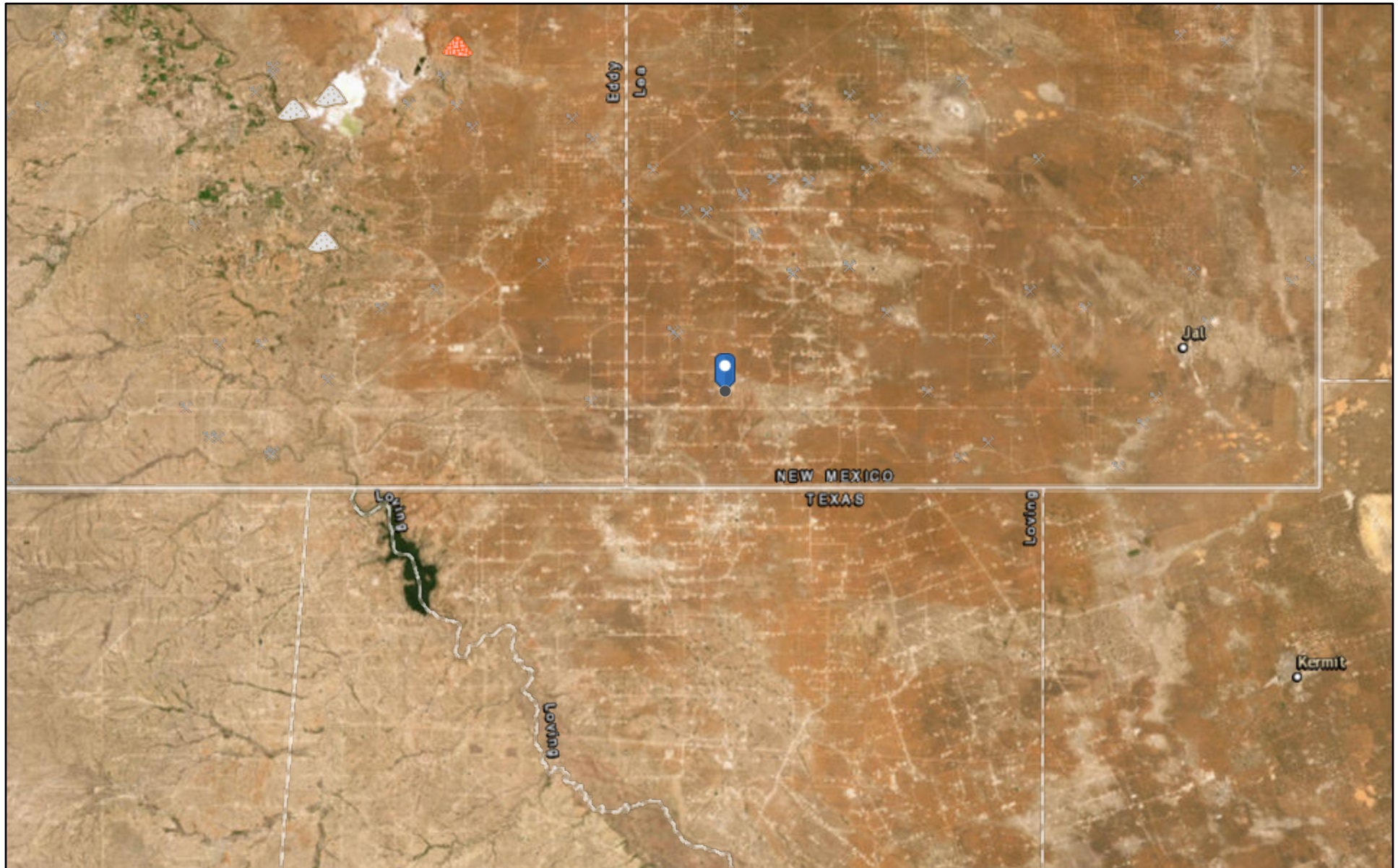
This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 3/3/2025 at 8:54 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.



# Active Mines in New Mexico



5/22/2025, 2:35:23 PM

Registered Mines

x Aggregate, Stone etc.



Aggregate, Stone etc.



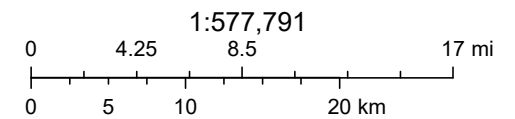
Potash



Aggregate, Stone etc.



Salt



Esri, HERE, Garmin, Earthstar Geographics





## National Wetlands Inventory



March 3, 2025

**Wetlands**

- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland

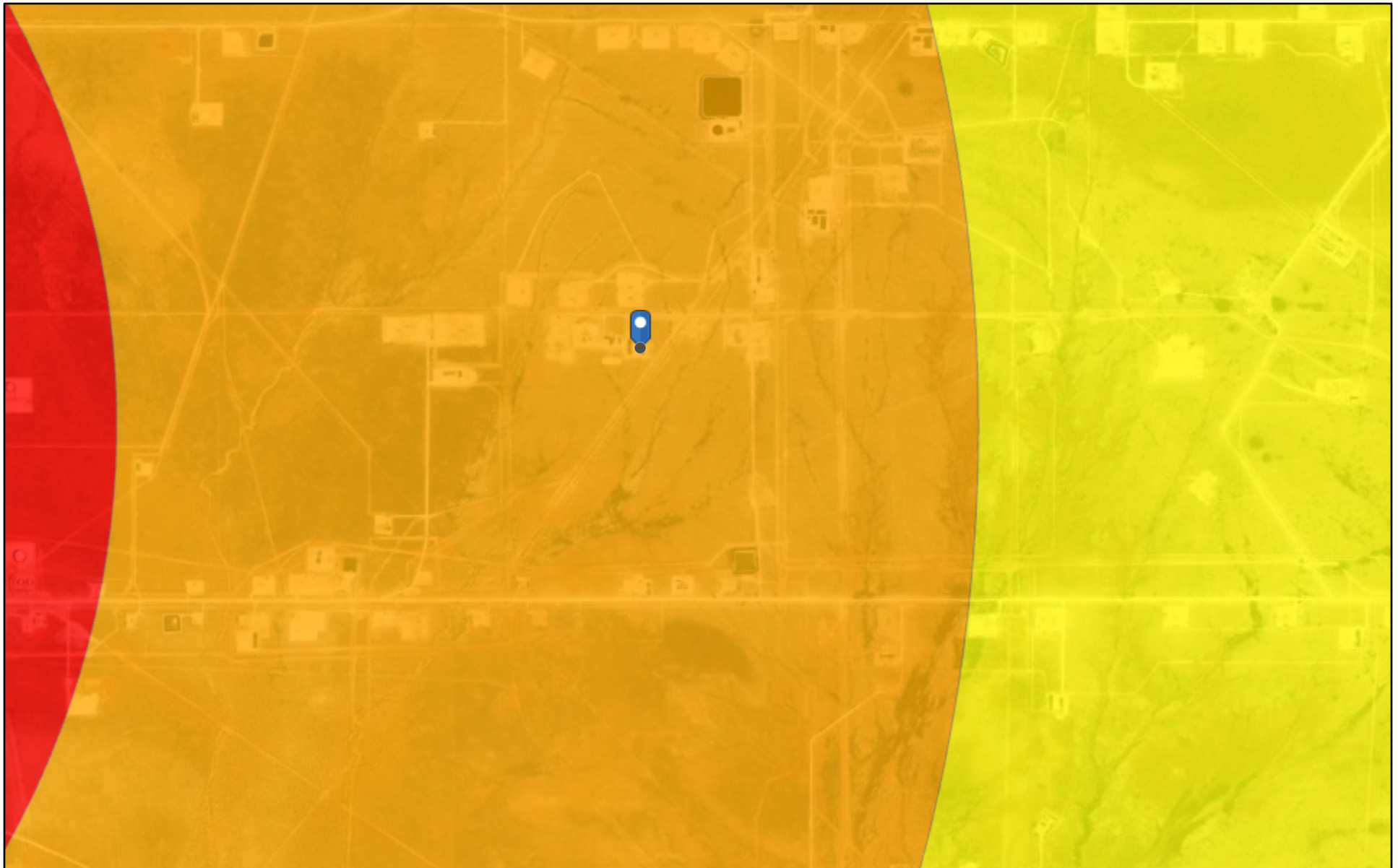
- Freshwater Emergent Wetland
- Freshwater Forested/Shrub Wetland
- Freshwater Pond

- Lake
- Other
- Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.



## OCD Induced Seismicity



3/3/2025, 2:51:33 PM

Seismic Response 3.0 to 3.4



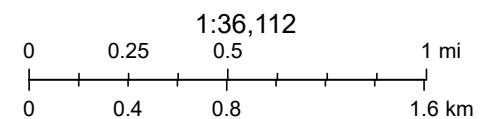
3 mi.



6 mi.



10 mi.



Oil Conservation Division (OCD), Energy, Minerals and Natural Resources  
Department (EMNRD), Esri, HERE, Garmin, Maxar

New Mexico Oil Conservation Division

## **APPENDIX C**

### **Regulatory Correspondence**

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 470654

**QUESTIONS**

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 470654
	Action Type: [NOTIFY] Notification Of Liner Inspection (C-141L)

**QUESTIONS**

Prerequisites	
Incident ID (n#)	nAPP2513549950
Incident Name	NAPP2513549950 MESA BRONCO CTB @ 0
Incident Type	Produced Water Release
Incident Status	Initial C-141 Approved
Incident Facility	[fAPP2322134217] Mesa Bronco CTB

Location of Release Source	
Site Name	MESA BRONCO CTB
Date Release Discovered	05/09/2025
Surface Owner	Federal

Liner Inspection Event Information	
<i>Please answer all the questions in this group.</i>	
What is the liner inspection surface area in square feet	14,815
Have all the impacted materials been removed from the liner	Yes
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	06/09/2025
Time liner inspection will commence	12:00 PM
Please provide any information necessary for observers to liner inspection	Around 4:30am, The flex hose between charge pump and transfer pump blew part causing the spill. The produced water was vacuumed up the same day the spill occurred. All fluid was inside the containment. The flex hose has been replaced with hard pipe to prevent further leaks.
Please provide any information necessary for navigation to liner inspection site	32.077278,-103.629361

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CONDITIONS

Action 470654

CONDITIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 470654
	Action Type: [NOTIFY] Notification Of Liner Inspection (C-141L)

CONDITIONS

Created By	Condition	Condition Date
sallen	Failure to notify the OCD of liner inspections including any changes in date/time per the requirements of 19.15.29.11.A(5)(a)(ii) NMAC, may result in the inspection not being accepted.	6/4/2025

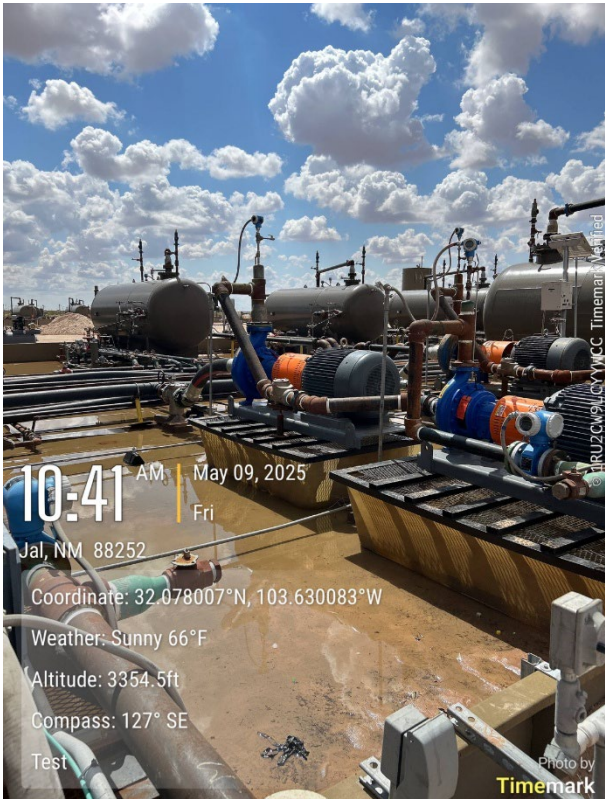
## **APPENDIX D**

# **Photographic Documentation**





TETRA TECH, INC. PROJECT NO. 212C-MD-03892	DESCRIPTION	View of site signage. Mesa Bronco CTB.	1
	SITE NAME	Mesa Bronco CTB Release	N/A



TETRA TECH, INC. PROJECT NO. 212C-MD-03892	DESCRIPTION	View of approximate release extent inside tank battery containment.	2
	SITE NAME	Mesa Bronco CTB Release	5/9/2025

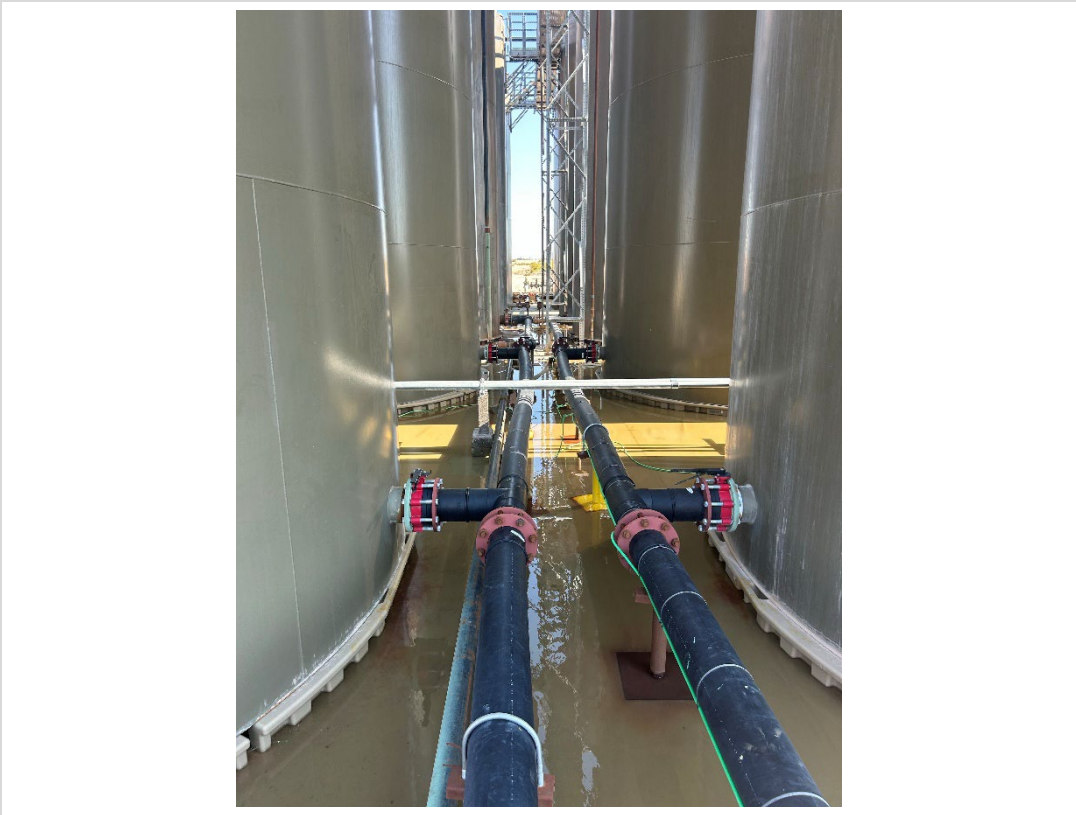


TETRA TECH, INC. PROJECT NO. 212C-MD-03892	DESCRIPTION	View of approximate release extent inside tank battery containment.	3
	SITE NAME	Mesa Bronco CTB Release	N/A



TETRA TECH, INC. PROJECT NO. 212C-MD-03892	DESCRIPTION	View of approximate release extent inside tank battery containment.	4
	SITE NAME	Mesa Bronco CTB Release	N/A

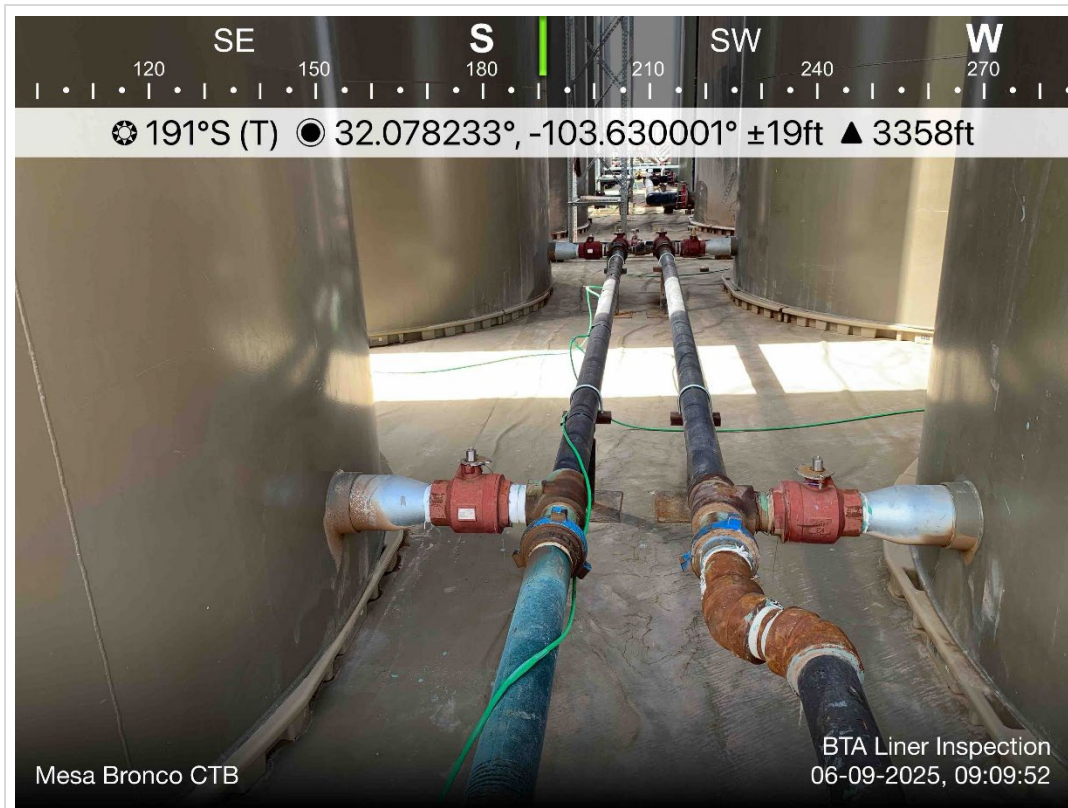




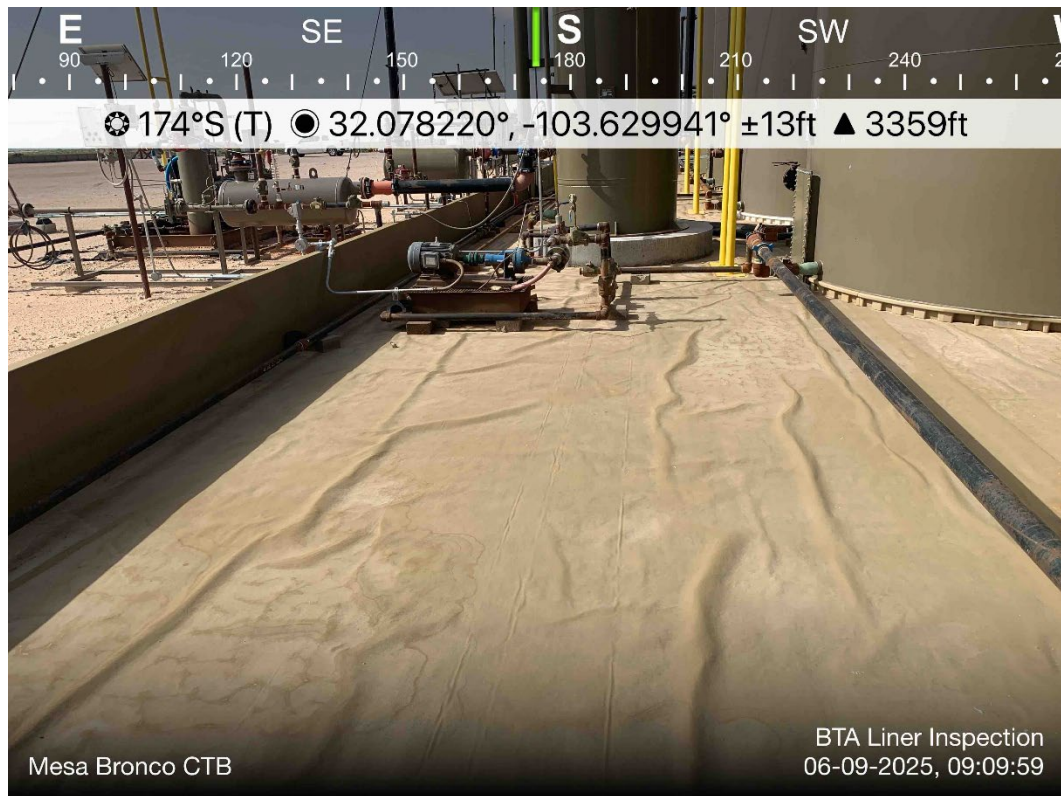
TETRA TECH, INC. PROJECT NO. 212C-MD-03892	DESCRIPTION	View of approximate release extent inside tank battery containment.	5
	SITE NAME	Mesa Bronco CTB Release	N/A



TETRA TECH, INC. PROJECT NO. 212C-MD-03892	DESCRIPTION	View south. Inside tank battery containment. Current lined containment conditions: no rips, holes, or tears observed.	6
	SITE NAME	Mesa Bronco CTB Release	6/9/2025

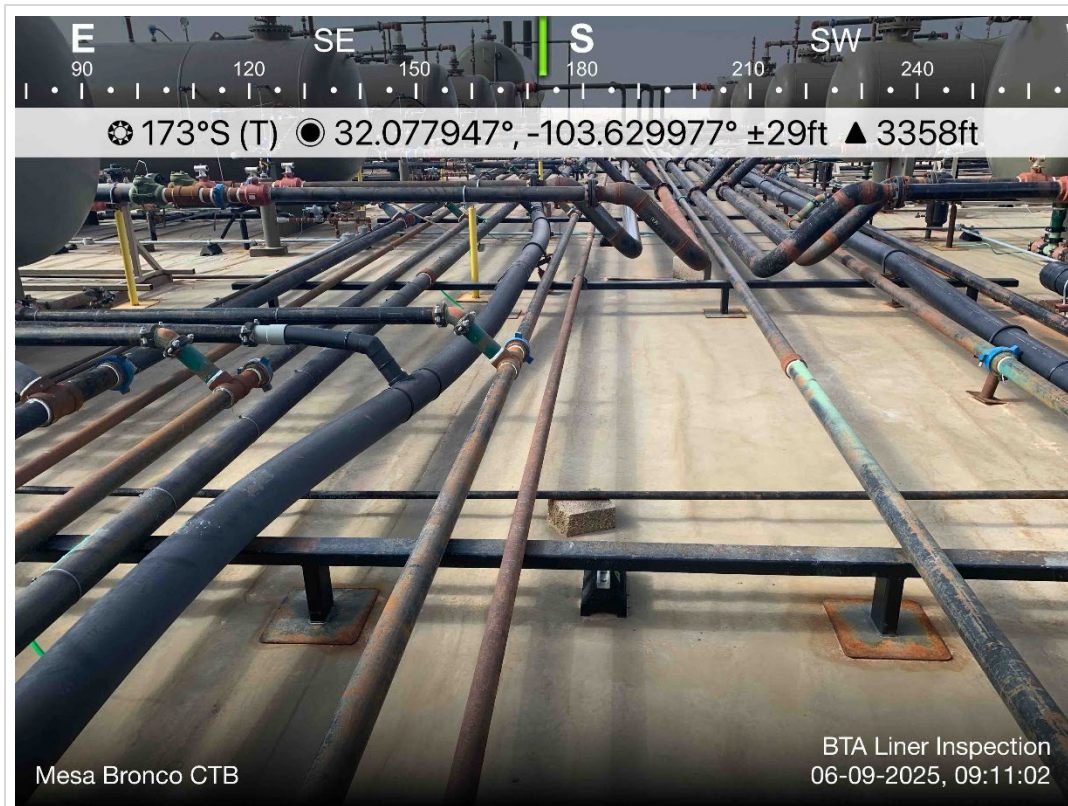


TETRA TECH, INC. PROJECT NO. 212C-MD-03892	DESCRIPTION	View south. Inside tank battery containment. Current lined containment conditions: no rips, holes, or tears observed.	7
	SITE NAME	Mesa Bronco CTB Release	6/9/2025



TETRA TECH, INC. PROJECT NO. 212C-MD-03892	DESCRIPTION	View south. Inside tank battery containment. Current lined containment conditions: no rips, holes, or tears observed.	8
	SITE NAME	Mesa Bronco CTB Release	6/9/2025

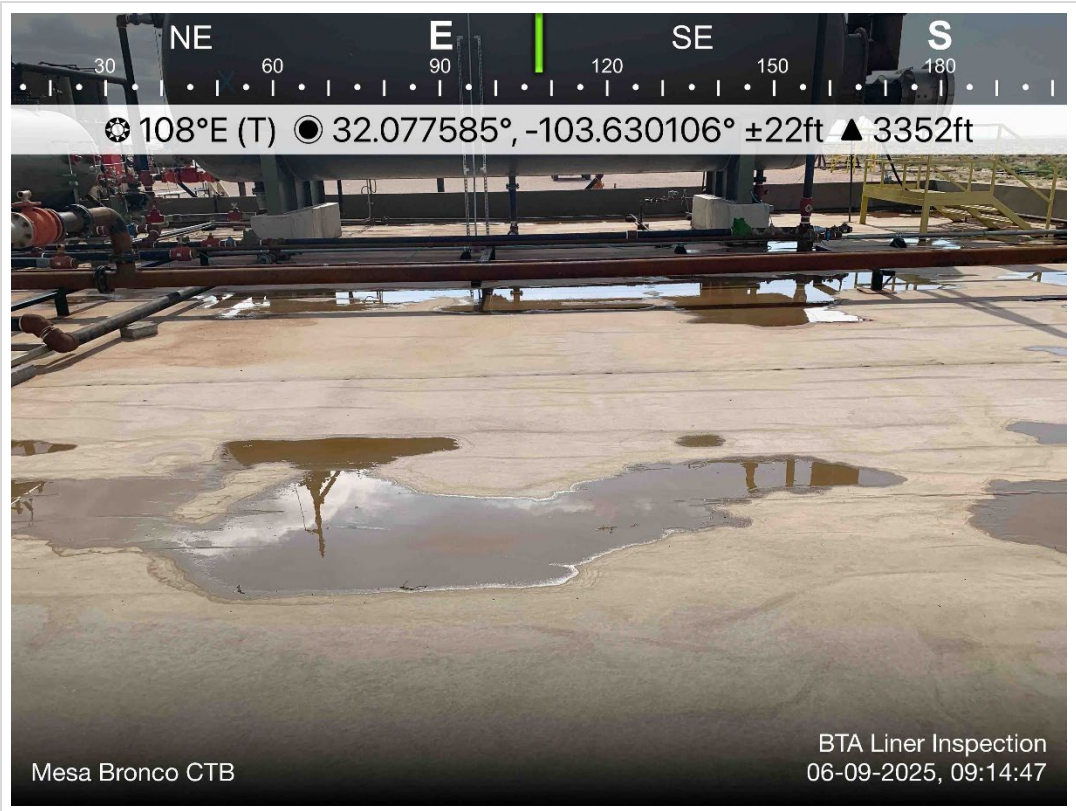




TETRA TECH, INC. PROJECT NO. 212C-MD-03892	DESCRIPTION	View south. Inside tank battery containment. Current lined containment conditions: no rips, holes, or tears observed.	9
	SITE NAME	Mesa Bronco CTB Release	6/9/2025



TETRA TECH, INC. PROJECT NO. 212C-MD-03892	DESCRIPTION	View east. Inside tank battery containment post rain event. Current lined containment conditions: no rips, holes, or tears observed.	10
	SITE NAME	Mesa Bronco CTB Release	6/9/2025



TETRA TECH, INC. PROJECT NO. 212C-MD-03892	DESCRIPTION	View east. Inside tank battery containment post rain event. Current lined containment conditions: no rips, holes, or tears observed.	11
	SITE NAME	Mesa Bronco CTB Release	6/9/2025

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 478838

**QUESTIONS**

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 478838
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Prerequisites</b>	
Incident ID (n#)	nAPP2513549950
Incident Name	NAPP2513549950 MESA BRONCO CTB @ 0
Incident Type	Produced Water Release
Incident Status	Remediation Closure Report Received
Incident Facility	[fAPP2322134217] Mesa Bronco CTB

<b>Location of Release Source</b>	
<i>Please answer all the questions in this group.</i>	
Site Name	MESA BRONCO CTB
Date Release Discovered	05/09/2025
Surface Owner	Federal

<b>Incident Details</b>	
<i>Please answer all the questions in this group.</i>	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

<b>Nature and Volume of Release</b>	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Equipment Failure   Pump   Produced Water   Released: 233 BBL   Recovered: 231 BBL   Lost: 2 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Around 4:30am, The flex hose between charge pump and transfer pump blew part causing the spill. The produced water was vacuumed up the same day the spill occurred. All fluid was inside the containment. The flex hose has been replaced with hard pipe to prevent further leaks.



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QUESTIONS, Page 2

Action 478838

**QUESTIONS (continued)**

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 478838
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Nature and Volume of Release (continued)</b>	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

**Initial Response**

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Samantha Allen Title: Tetrattech Email: Samantha.allen@tetrattech.com Date: 06/25/2025
--	---



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**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS, Page 3

Action 478838

**QUESTIONS (continued)**

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 478838
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Site Characterization</b>	
<i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 51 and 75 (ft.)
What method was used to determine the depth to ground water	Attached Document
Did this release impact groundwater or surface water	No
<b>What is the minimum distance, between the closest lateral extents of the release and the following surface areas:</b>	
A continuously flowing watercourse or any other significant watercourse	Between 500 and 1000 (ft.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 500 and 1000 (ft.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Zero feet, overlying, or within area
Categorize the risk of this well / site being in a karst geology	Medium
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

<b>Remediation Plan</b>	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
On what estimated date will the remediation commence	06/15/2025
On what date will (or did) the final sampling or liner inspection occur	06/09/2025
On what date will (or was) the remediation complete(d)	06/15/2025
What is the estimated surface area (in square feet) that will be remediated	14575
What is the estimated volume (in cubic yards) that will be remediated	0
<i>These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.</i>	
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS, Page 4

Action 478838

**QUESTIONS (continued)**

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 478838
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Remediation Plan (continued)</b>	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
<b>This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:</b>	
<i>(Select all answers below that apply.)</i>	
Is (or was) there affected material present needing to be removed	<i>Not answered.</i>
Is (or was) there a power wash of the lined containment area (to be) performed	<b>Yes</b>
OTHER (Non-listed remedial process)	<i>Not answered.</i>
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	<b>Name:</b> Samantha Allen <b>Title:</b> Tetrattech <b>Email:</b> <a href="mailto:Samantha.allen@tetrattech.com">Samantha.allen@tetrattech.com</a> <b>Date:</b> 06/25/2025
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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**Energy, Minerals and Natural Resources**  
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**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS, Page 6

Action 478838

**QUESTIONS (continued)**

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 478838
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Liner Inspection Information</b>	
Last liner inspection notification (C-141L) recorded	<b>470654</b>
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	<b>06/09/2025</b>
Was all the impacted materials removed from the liner	<b>Yes</b>
What was the liner inspection surface area in square feet	<b>14815</b>

**Remediation Closure Request**

*Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.*

Requesting a remediation closure approval with this submission	<b>Yes</b>
Have the lateral and vertical extents of contamination been fully delineated	<b>Yes</b>
Was this release entirely contained within a lined containment area	<b>Yes</b>
What was the total surface area (in square feet) remediated	<b>14575</b>
What was the total volume (cubic yards) remediated	<b>0</b>
Summarize any additional remediation activities not included by answers (above)	<p>Prior to the liner inspection, the facility was power washed; thus, the integrity of the liner could be inspected and confirmed clean. In accordance with 19.15.29.11(A)(5)(a) NMAC, notification of a liner inspection at the Mesa Bronco CTB was submitted via the NMOCD portal on June 4, 2025. On June 9, 2025, Tetra Tech personnel were on site to perform an inspection of the liner within the containment area of the Mesa Bronco CTB. This work was completed to verify the integrity of the liner. The liner was observed to underlie the entirety of the tank battery containment area. The liner was intact with no visible rips or tears and encompassed by an approximately 2-foot-tall muscle wall. The liner was anchored on the interior. At the time of the inspection, the liner was intact and had the ability to contain the documented release. BTA respectfully requests closure of the subject line incident. The release occurred within a lined containment area. The liner integrity demonstration is complete. The affected area of the liner has been visually inspected where the release occurred, and the liner remains intact and had the ability to contain the leak in question. Two business days' notice (C-141L) was provided to the appropriate division district office before conducting the liner inspection.</p>

*The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Samantha Allen Title: Tetrattech Email: Samantha.allen@tetrattech.com Date: 06/25/2025
--	---

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State of New Mexico  
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1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 478838

CONDITIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 478838
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
michael.buchanan	The Liner Inspection Report is approved. The liner has been demonstrated to be intact, clean, and adequate for containing fluids.	7/2/2025