# ENSOLUM

May 21, 2025

**New Mexico Oil Conservation Division** New Mexico Energy, Minerals, and Natural Resources Department 1220 South St. Francis Drive Santa Fe, New Mexico 87505

## Re: Closure Request PLU 18 TWR West Battery Incident Number NAPP2505238818 Eddy County, New Mexico

To Whom it May Concern:

Ensolum, LLC (Ensolum) on behalf of XTO Energy, Inc. (XTO), has prepared this *Closure Request* to document site assessment, delineation, excavation, and soil sampling activities performed at the PLU 18 TWR West Battery (Site). The purpose of the remediation activities was to assess for the presence or absence of impacts to soil resulting from a crude oil flare fire release at the Site. Based on confirmation soil sample laboratory analytical results, XTO is submitting this *Closure Request* for Incident Number NAPP2505238818.

## SITE DESCRIPTION AND RELEASE SUMMARY

The Site is located in in Unit E, Section 19, Township 24 South, Range 31 East, in Eddy County, New Mexico (32.20598°, -103.82342°) and is associated with oil and gas exploration and production operations on Federal Land managed by the Bureau of Land Management (BLM).

On February 21, 2025, cold weather conditions caused the supply line in a guppy pump to fail and send an estimated 0.25 barrels (bbls) of crude oil out of the top of the flare and onto the pad surface. The fluids ignited and the fire extinguished by itself. There were no released fluids to recover. XTO reported the release to the New Mexico Oil Conservation Division (NMOCD) via a Notification of Release (NOR) on February 21, 2025, and submitted a Release Notification Form C-141 (Form C-141) on February 24, 2025. The release was assigned Incident Number NAPP2505238818.

The release location was initially reported to the NMOCD in Unit A of Section 19, Township 24 South, Range 31 East, but after review of release location coordinates and photographs provided by XTO, it was confirmed that the release occurred in Unit E of Section 19, Township 24 South, Range 31 East.

## SITE CHARACTERIZATION AND CLOSURE CRITERIA

The Site was characterized to assess the applicability of Table I, Closure Criteria for Soils Impacted by a Release, of Title 19, Chapter 15, Part 29 (19.15.29) of the New Mexico Administrative Code (NMAC). Results from the characterization desktop review are presented below and potential Site receptors are identified on Figure 1.

Depth to groundwater at the Site is estimated to be greater than 100 feet below ground surface (bgs) based on the nearest groundwater well data. On August 7, 2023, a soil boring (C-04759) was drilled

XTO Energy, Inc. Closure Request PLU 18 TWR West Battery

approximately 0.37 miles northeast of the Site utilizing air rotary drilling methods. Soil boring C-04759 was drilled to a total depth of 110 feet bgs. A field geologist logged and described soils continuously. No moisture or groundwater was encountered during drilling activites. The borehole was left open for over 72 hours to allow for potential slow infill of groundwater. After the 72-hour waiting period without observing groundwater, it was confirmed that groundwater beneath the Site is greater than 110 feet bgs. The borehole was properly abandoned with drill cuttings and hydrated bentonite chips. The Well Log for soil boring C-04759 is included in Appendix A.

The closest continuously flowing or significant watercourse to the Site is a freshwater emergent wetland located approximately 4,715 feet north of the Site. The Site is greater than 200 feet from a lakebed, sinkhole, or playa lake and greater than 300 feet from an occupied residence, school, hospital, institution, church, or wetland. The Site is greater than 1,000 feet to a freshwater well or spring and is not within a 100-year floodplain or overlying a subsurface mine. The Site is not underlain by unstable geology (low potential karst designation area).

Based on the results of the Site Characterization, the following NMOCD Table I Closure Criteria (Closure Criteria) apply:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH)-gasoline range organics (GRO) and TPH-diesel range organics (DRO): 1,000 mg/kg
- TPH: 2,500 mg/kg
- Chloride: 20,000 mg/kg

### SITE ASSESSMENT ACTIVITIES

On March 3, 2025, Ensolum personnel visited the Site to evaluate the release extent and soil staining from the fire based on information provided on the C-141 and visual observations. The release area was mapped utilizing a handheld Global Positioning System (GPS) unit and is depicted on Figure 2. Photographic documentation was collected during the Site assessment and a Photographic Log is included in Appendix B.

### SURFACE SCRAPE AND SOIL SAMPLING ACTIVITIES

On March 20, 2025, Ensolum personnel returned to the Site to oversee surface scraping activities. Surficial staining caused by the release was removed utilizing heavy equipment. The entirety of the release was surface scraped, however, field screening results indicated that a shallow excavation was needed to address the eastern half of the release. The total depth of the excavation is 0.5 feet bgs. Following surface scraping and excavation activities, Ensolum personnel collected 5-point composite soil samples representing no more than 200 square feet from the floor and sidewalls of the excavation. Fourteen 5-point composite soil samples, CS01 through CS05 and CS09 through CS17, were collected from within the surface scraped area or from the floor of the excavation. One 5-point confirmation soil sample, SW01, was collected from the sidewall of the excavation and includes the entire sidewall of the shallow excavated area. The 5-point composite soil samples were collected by placing five equivalent aliquots of soil into a 1-gallon, resealable plastic bag and homogenizing the samples by thoroughly mixing. Additionally, four delineation soil samples (SS01 through SS04) were collected around the release extent from a depth of 0.5 feet bgs to confirm the lateral extent of the release. On May 9, 2025, Ensolum personnel returned to the Site to collect three confirmation soil samples (CS06, CS07, and

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screened for volatile organic compounds (VOCs) utilizing a calibrated photoionization detector (PID) and chloride Hach<sup>®</sup> chloride QuanTab<sup>®</sup> test strips. The excavation extent, delineation soil sample locations, and confirmation soil sample locations were mapped utilizing a handheld GPS unit. The delineation soil sample locations are depicted on Figure 2, and the excavation extent and confirmation soil sample locations are depicted on Figure 3. Photographic documentation was collected and is included in Appendix B.

All soil samples collected were placed directly into pre-cleaned glass jars, labeled with the location, date, time, sampler name, method of analysis, and immediately placed on ice. The soil samples were transported under strict chain-of-custody procedures to Cardinal Laboratories (Cardinal) in Hobbs, New Mexico, for analysis of the following contaminants of concern (COCs): BTEX following United States Environmental Protection Agency (EPA) Method 8021B; TPH-GRO, TPH-DRO, and TPH-oil range organics (ORO) following EPA Method 8015M/D; and chloride following Standard Method SM4500.

The shallow excavated area measured to approximately 1,830 square feet. An estimated 40 cubic yards of soil was removed during the surface scraping and excavation activities. The soil was transported and properly disposed of at the Northern Delaware Basin Landfill Disposal Facility located in Jal, New Mexico. Disposal manifests are included in Appendix C.

## LABORATORY ANALYTICAL RESULTS

Laboratory analytical results for all delineation and confirmation soil samples collected indicated all COC concentrations were below the Site Closure Criteria. This includes SS01 through SS04, which successfully defines the lateral extent of the release. Confirmation soil sample CS01 was the only soil sample that exceeded the strictest Table I Closure Criteria, but, the COC concentrations are below Site Closure Criteria. Laboratory analytical results are summarized in Table 1 and complete laboratory analytical reports are included in Appendix D.

## **CLOSURE REQUEST**

Site assessment, delineation, excavation, and soil sampling activities were conducted at the Site to address the February 2025 flare fire release. Laboratory analytical results for all confirmation soil samples indicated all COC concentrations were compliant with the Site Closure Criteria. The release is laterally defined by delineation soil samples SS01 through SS04 and vertically defined by confirmation soil samples CS02 through CS17. Based on laboratory analytical results, no further remediation was required. The shallow excavated area will be backfilled within the coming weeks with locally purchased caliche material and the area will be recontoured to match pre-existing Site conditions.

Depth to groundwater has been estimated to be greater than 100 feet bgs and no sensitive receptors were identified near the release extent. XTO believes these remedial actions are protective of human health, the environment, and groundwater. As such, XTO respectfully requests closure for Incident Number NAPP2505238818.

If you have any questions or comments, please contact Ms. Tacoma Morrissey at (337) 257-8307 or tmorrissey@ensolum.com.

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XTO Energy, Inc. Closure Request PLU 18 TWR West Battery

Sincerely, Ensolum, LLC

Jeremy Reich Project Geologist

Sr.J. Dill

Benjamin J. Belill Senior Geologist

cc: Colton Brown, XTO Kaylan Dirkx, XTO BLM

## Appendices:

- Figure 1 Site Receptor Map
- Figure 2Delineation Soil Sample Locations
- Figure 3 Confirmation Soil Sample Locations
- Table 1
   Soil Sample Analytical Results
- Appendix A Referenced Well Records
- Appendix B Photographic Log
- Appendix C Disposal Manifests
- Appendix D Laboratory Analytical Reports & Chain-of-Custody Documentation



FIGURES

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## TABLES

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TABLE 1 SOIL SAMPLE ANALYTICAL RESULTS PLU 18 TWR West Battery XTO Energy, Inc Eddy County, New Mexico												
Sample I.D.	Sample Date	Sample Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)		
NMOCD Table I C	losure Criteria (l	NMAC 19.15.29)	10	50	NE	NE	NE	1,000	2,500	20,000		
				Deli	neation Soil Sa	mples			•	•		
SS01	03/20/2025	0.5	<0.050	<0.300	<10.0	12.3	<10.0	12.3	12.3	80.0		
SS02	03/20/2025	0.5	<0.050	<0.300	<10.0	73.4	18.6	73.4	92.0	96.0		
SS03	03/20/2025	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	96.0		
SS04	03/20/2025	0.5	<0.050	<0.300	<10.0	16.3	<10.0	16.3	16.3	64.0		
	Confirmation Soil Samples											
CS01	03/20/2025	0.5	<0.050	<0.300	<10.0	147	34.9	147	182	128		
CS02	03/20/2025	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	16.0		
CS03	03/20/2025	0.5	<0.050	<0.300	<10.0	17.3	<10.0	17.3	17.3	96.0		
CS04	03/20/2025	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	144		
CS05	03/20/2025	0.5	<0.050	<0.300	<10.0	33.9	<10.0	33.9	33.9	128		
CS06	05/09/2025	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	64.0		
CS07	05/09/2025	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0		
CS08	05/09/2025	0.5	<0.050	3.05	<10.0	18.5	<10.0	18.5	18.5	64.0		
CS09	03/20/2025	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	48.0		
CS10	03/20/2025	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0		
CS11	03/20/2025	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	64.0		
CS12	03/20/2025	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0		
CS13	03/20/2025	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0		
CS14	03/20/2025	0.5	<0.050	<0.300	<10.0	10.3	<10.0	10.3	10.3	16.0		
CS15	03/20/2025	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	64.0		
CS16	03/20/2025	0.5	<0.050	<0.300	<10.0	19.8	<10.0	19.8	19.8	48.0		
CS17	03/20/2025	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0		
SW01	03/20/2025	0.5	<0.050	<0.300	<10.0	82.0	12.9	82.0	94.9	80.0		

Notes:

bgs: below ground surface

mg/kg: milligrams per kilogram

NMOCD: New Mexico Oil Conservation Division

BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes

GRO: Gasoline Range Organics DRO: Diesel Range Organics ORO: Oil Range Organics TPH: Total Petroleum Hydrocarbon

Concentrations in **bold** exceed the NMOCD Table I Closure Criteria or reclamation requirement where applicable.

NMAC: New Mexico Administrative Code

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## APPENDIX A

**Referenced Well Records** 

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								Sample Name: C-04759 (BH01)	Date: 8/7/2023	
						Site Name: PLU 18 TWR SAT BATTERY				
			001					Job Number: 03C1558144		
Cara				-	SAMPLING			Logged By: M. O'Dell	Method: Air Rotary Total Depth: 110'	
		2.207892			ing was conc	lucted at the	cito	Hole Diameter: 7"		
comn	ients: NO	neid scre	ening	g or sampl	ing was conc	lucted at the	site.			
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample ID	Sample Depth (ft bgs)	Depth (ft bgs)	USCS/Rock Symbol	Lithologic De	scriptions	
						0 	SP	0-10'. Sand w/ trace caliche fine to fine grained, subrou poorly graded, dry.	. Reddish brown, very nded to subangular,	
					- - -	10	CCHE	10-40'.Caliche w/ sand. Ligh very fine to fine grained, su subangular, poorly graded,	brounded to	
					- - -	20				
					-	30				
					-	40	SP	40-100'. Sand w/ trace calic very fine to fine grained, su subangular grains, poorly g	brounded to	
					-	50				
					-	60				
					-	70				
					-	80				
					- - -	90				
					- - -	100	SC	100-110'. Clavey sand, redo very fine to fine grained, po		
						110		110': stopped drilling and se	et casing at 110'.	
						TD (	@ 110' k	ogs.		



## APPENDIX B

Photographic Log

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## APPENDIX C

**Disposal Manifests** 

of					•
Page 17	Northan Northan	OWL Landfill Services, LLC DBA: Northern Delaware Basin Landfill 3889 Maple Ave. Suite 300 Dallas, TX 75219 505.231.1212 ar@ndblandfill.com	COMPANY MAN SIGNATURE: COMPANY MAN COMPANY MAN	(Authorized Agent's Printed Name and Title) EMAIL:	MANIFEST # 0421.969
		COMPANY NAME: XTO		DATE: 3-20.	25
		LEASE: PLU 18 TWR BATTERY		PHONE:	
		AFE #: ALAPP2505238818 API: FGPP212	6740998	QUANTITY:	BBLS
		RIG NAME: 2111011001 WELL #: .		- 2	YARDS
		STATE & COUNTY ORIGIN: Eddy			
	~	Waste Description (check only one box)	RCRA Exer		A Non-Exempt
	to	Water Based Cuttings (DRY)       Water Based Cutting         Oil Based Cuttings (DRY)       Oil Based Cuttings		Contaminated Soil Injectable Fluids	<ul> <li>Produced Sands</li> <li>Non-Injectable Fluids</li> </ul>
	enerator	<ul> <li>Oil Based Cuttings (DRY)</li> <li>Oil Based Cuttings</li> <li>Oil Base Mud</li> <li>Water Base Mud</li> </ul>	(VVEI)	Muds w/Cement	Tank Bottoms
	ien	Rig Trash Pit Liners		A. (1	
	Ŭ	Other:		Authorize Washout?	Yes
	art 1	I hereby certify that according to the Resource Conservation and Recovery Act (RCR is (Check the appropriate classification)			
	Pa	☐ RCRA EXEMPT: Oilfield wastes generated from oil and ga certifications on a per load basis only)	is exploration and proc	luction operations and are not mixed with	non-exempt waste (NDBL Accepts
		□ RCRA NON-EXEMPT: Oilfield waste which is non-hazardous the regulations, 40 CFR 261.21-261.24, or liste	ed hazardous waste as	defined by 40 CFR, part 261, subpart D, as	
		demonstrating the waste as non-hazardo	dous Waste Analysis		(Provide Description Below)
		EMERGENCY NON-OILFIELD:     Emergency non-hazardous, non-oilfield waste determination and a description of the second secon			(the order, documentation of non-hazardous
		(Print) Authorized Agent's Name	Date	Signature	
				Signature	
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Page 18 of Marts	OWL Landfill Services, LLC DBA: Northern Delaware Basin Landfill 3889 Maple Ave. Suite 300 Dallas, TX 75219 505.231.1212 ar@ndblandfill.com	COMPANY MAN: KCAT Rest (Authorized Agent's Printed Name and Title) SIGNATURE: COMPANY MAN EMAIL: COMPANY MAN PHONE:
	COMPANY NAME: X70	DATE: <u>3:20.25</u>
	LEASE: 11 18 TWR Battery	PHONE:
	AFE#: APP25052388/8API: 10pp212	26140996 QUANTITY: BBLS
	RIG NAME: 2111011001 WELL #:	<u>20</u> YARDS
	STATE & COUNTY ORIGIN: Edd	
	Waste Description (check only one box)	
enerator	Water Based Cuttings (DRY)	
era	Oil Based Cuttings (DRY)     Oil Based Cuttings (V       Oil Base Mud     Water Base Mud	VET) Injectable Fluids Non-Injectable Fluids
en	Rig Trash     Pit Liners	
Ŭ	Other:	Authorize Washout? Yes No
	I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) is (Check the appropriate classification)	and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load
Part	RCRA EXEMPT: Oilfield wastes generated from oil and gas e certifications on a per load basis only)	exploration and production operations and are not mixed with non-exempt waste (NDBL Accepts
	RCRA NON-EXEMPT: Oilfield waste which is non-hazardous that o	does not exceed the minimum standards for waste hazardous by characteristics established in RCRA
		hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation s is attached. (Check the appropriate items as provided)
	SDS Information     RCRA Hazardo	ous Waste Analysis 🛛 Process Knowledge 🔤 Other (Provide Description Below)
		ste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous
	waste determination and a description of th	at waste must accompany this form) Date Signature
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Pa	DRIVER: <u>Jaid CUTIY</u> (Driver's Name Printed)	
<b>N</b>	(Driver's Name Printed) I, (TRANSPORTER), CERTIFY THAT THE INFORMATION GIVE	EN ON THIS MANIFEST IS TRUE AND ACCURATE TO THE BEST OF MY KNOWLEDGE
PM Ba	(Driver's Name Printed) I, (TRANSPORTER), CERTIFY THAT THE INFORMATION GIVE TO BE COMPLET	EN ON THIS MANIFEST IS TRUE AND ACCURATE TO THE BEST OF MY KNOWLEDGE
PM Pa	(Driver's Name Printed) I, (TRANSPORTER), CERTIFY THAT THE INFORMATION GIVE	EN ON THIS MANIFEST IS TRUE AND ACCURATE TO THE BEST OF MY KNOWLEDGE
PM Pa	(Driver's Name Printed) I, (TRANSPORTER), CERTIFY THAT THE INFORMATION GIVE TO BE COMPLET FACILITY RECEIVED AT (Check One): Northern Delaware Basin Landfill	EN ON THIS MANIFEST IS TRUE AND ACCURATE TO THE BEST OF MY KNOWLEDGE
5 12:03:56 PM Facility Pa	(Driver's Name Printed) I, (TRANSPORTER), CERTIFY THAT THE INFORMATION GIVE TO BE COMPLET FACILITY RECEIVED AT (Check One):	EN ON THIS MANIFEST IS TRUE AND ACCURATE TO THE BEST OF MY KNOWLEDGE
5 12:03:56 PM Facility Pa	(Driver's Name Printed) I, (TRANSPORTER), CERTIFY THAT THE INFORMATION GIVE TO BE COMPLET FACILITY RECEIVED AT (Check One): Northern Delaware Basin Landfill 2029 W. NM Highway 128   Jal, New Mexico 88252	EN ON THIS MANIFEST IS TRUE AND ACCURATE TO THE BEST OF MY KNOWLEDGE
5/22/2025 12:03:56 PM sposal Facility Pa	(Driver's Name Printed) I, (TRANSPORTER), CERTIFY THAT THE INFORMATION GIVE TO BE COMPLET FACILITY RECEIVED AT (Check One): Northern Delaware Basin Landfill	EN ON THIS MANIFEST IS TRUE AND ACCURATE TO THE BEST OF MY KNOWLEDGE
CD: 5/22/2025 12:03:56 PM Disposal Facility Pa	(Driver's Name Printed) I, (TRANSPORTER), CERTIFY THAT THE INFORMATION GIVE TO BE COMPLET FACILITY RECEIVED AT (Check One): Northern Delaware Basin Landfill 2029 W. NM Highway 128   Jal, New Mexico 88252 ACCEPTANCE TESTING: PAINT FILTER: PASS FAIL N/A	EN ON THIS MANIFEST IS TRUE AND ACCURATE TO THE BEST OF MY KNOWLEDGE
CD: 5/22/2025 12:03:56 PM Disposal Facility Pa	(Driver's Name Printed) I, (TRANSPORTER), CERTIFY THAT THE INFORMATION GIVE TO BE COMPLET FACILITY RECEIVED AT (Check One): Northern Delaware Basin Landfill 2029 W. NM Highway 128   Jal, New Mexico 88252 ACCEPTANCE TESTING: PAINT FILTER: PASS FAIL N/A TCLP: PASS FAIL N/A TOX: PASS FAIL N/A SERVICE NOTES:	EN ON THIS MANIFEST IS TRUE AND ACCURATE TO THE BEST OF MY KNOWLEDGE
CD: 5/22/2025 12:03:56 PM Disposal Facility Pa	(Driver's Name Printed) I, (TRANSPORTER), CERTIFY THAT THE INFORMATION GIVE TO BE COMPLET FACILITY RECEIVED AT (Check One): Northern Delaware Basin Landfill 2029 W. NM Highway 128   Jal, New Mexico 88252 ACCEPTANCE TESTING: PAINT FILTER: PASS FAIL N/A TCLP: PASS FAIL N/A TOX: PASS FAIL N/A	EN ON THIS MANIFEST IS TRUE AND ACCURATE TO THE BEST OF MY KNOWLEDGE
iy OCD: 5/22/2025 12:03:56 PM 3 - Disposal Facility Pa	(Driver's Name Printed) I, (TRANSPORTER), CERTIFY THAT THE INFORMATION GIVE TO BE COMPLET FACILITY RECEIVED AT (Check One): Northern Delaware Basin Landfill 2029 W. NM Highway 128   Jal, New Mexico 88252 ACCEPTANCE TESTING: PAINT FILTER: PASS FAIL N/A TCLP: PASS FAIL N/A TOX: PASS FAIL N/A SERVICE NOTES: This is to certify that:	EN ON THIS MANIFEST IS TRUE AND ACCURATE TO THE BEST OF MY KNOWLEDGE   TED BY OWL LANDFILL EMPLOYEES   DATE:   DATE:   MAX   TIME IN:   AM / PM   MASHOUT BY:   WASHOUT:   TIME IN:   TIME OUT:   MASHOUT:   TIME IN:   TIME OUT:   TIME



## APPENDIX D

Laboratory Analytical Reports & Chain of Custody Documentation



March 28, 2025

JEREMY REICH

ENSOLUM, LLC

705 W WADLEY AVE.

MIDLAND, TX 79705

RE: PLU 18 TWR W BTY

Enclosed are the results of analyses for samples received by the laboratory on 03/24/25 12:15.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/ga/lab\_accred\_certif.html">www.tceq.texas.gov/field/ga/lab\_accred\_certif.html</a>.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



ENSOLUM, LLC JEREMY REICH 705 W WADLEY AVE. MIDLAND TX, 79705 Fax To:

Received:	03/24/2025	Sampling Date:	03/20/2025
Reported:	03/28/2025	Sampling Type:	Soil
Project Name:	PLU 18 TWR W BTY	Sampling Condition:	Cool & Intact
Project Number:	03C1558617	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.205531-103.823901		

#### Sample ID: CS 01 0.5' (H251706-01)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/26/2025	ND	1.92	95.8	2.00	3.41	
Toluene*	<0.050	0.050	03/26/2025	ND	2.07	103	2.00	6.15	
Ethylbenzene*	<0.050	0.050	03/26/2025	ND	2.36	118	2.00	7.49	
Total Xylenes*	<0.150	0.150	03/26/2025	ND	7.07	118	6.00	7.13	
Total BTEX	<0.300	0.300	03/26/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	110	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	128	16.0	03/25/2025	ND	432	108	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/25/2025	ND	203	102	200	1.94	
DRO >C10-C28*	147	10.0	03/25/2025	ND	195	97.4	200	1.12	
EXT DRO >C28-C36	34.9	10.0	03/25/2025	ND					
Surrogate: 1-Chlorooctane	76.2	% 44.4-14	5						
Surrogate: 1-Chlorooctadecane	71.8	% 40.6-15	3						

#### Cardinal Laboratories

\*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



	~	 <b>.</b> .
Fax To:		
MIDLAND TX, 79705		
705 W WADLEY AVE.		
JEREMY REICH		
ENSOLUM, LLC		

Received:	03/24/2025	Sampling Date:	03/20/2025
Reported:	03/28/2025	Sampling Type:	Soil
Project Name:	PLU 18 TWR W BTY	Sampling Condition:	Cool & Intact
Project Number:	03C1558617	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.205531-103.823901		

#### Sample ID: CS 02 0.5' (H251706-02)

BTEX 8021B	mg,	′kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/26/2025	ND	1.92	95.8	2.00	3.41	
Toluene*	<0.050	0.050	03/26/2025	ND	2.07	103	2.00	6.15	
Ethylbenzene*	<0.050	0.050	03/26/2025	ND	2.36	118	2.00	7.49	
Total Xylenes*	<0.150	0.150	03/26/2025	ND	7.07	118	6.00	7.13	
Total BTEX	<0.300	0.300	03/26/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	114 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	′kg	Analyze	d By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	03/25/2025	ND	432	108	400	0.00	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/25/2025	ND	203	102	200	1.94	
DRO >C10-C28*	<10.0	10.0	03/25/2025	ND	195	97.4	200	1.12	
EXT DRO >C28-C36	<10.0	10.0	03/25/2025	ND					
Surrogate: 1-Chlorooctane	85.4	% 44.4-14	5						
Surrogate: 1-Chlorooctadecane	75.7	% 40.6-15	3						

#### Cardinal Laboratories

#### \*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



ENSOLUM, LLC
JEREMY REICH
705 W WADLEY AVE.
MIDLAND TX, 79705
Fax To:

Received:	03/24/2025	Sampling Date:	03/20/2025
Reported:	03/28/2025	Sampling Type:	Soil
Project Name:	PLU 18 TWR W BTY	Sampling Condition:	Cool & Intact
Project Number:	03C1558617	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.205531-103.823901		

#### Sample ID: CS 03 0.5' (H251706-03)

BTEX 8021B	mg,	′kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/26/2025	ND	1.92	95.8	2.00	3.41	
Toluene*	<0.050	0.050	03/26/2025	ND	2.07	103	2.00	6.15	
Ethylbenzene*	<0.050	0.050	03/26/2025	ND	2.36	118	2.00	7.49	
Total Xylenes*	<0.150	0.150	03/26/2025	ND	7.07	118	6.00	7.13	
Total BTEX	<0.300	0.300	03/26/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	112 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	′kg	Analyze	d By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	96.0	16.0	03/25/2025	ND	432	108	400	0.00	
TPH 8015M	mg,	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/25/2025	ND	203	102	200	1.94	
DRO >C10-C28*	17.3	10.0	03/25/2025	ND	195	97.4	200	1.12	
EXT DRO >C28-C36	<10.0	10.0	03/25/2025	ND					
Surrogate: 1-Chlorooctane	65.2	% 44.4-14	5						
Surrogate: 1-Chlorooctadecane	58.7	% 40.6-15	3						

#### Cardinal Laboratories

\*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



EN	SOLUM, LLC
JEF	REMY REICH
70	5 W WADLEY AVE.
MI	DLAND TX, 79705
Fax	к То:

Received:	03/24/2025	Sampling Date:	03/20/2025
Reported:	03/28/2025	Sampling Type:	Soil
Project Name:	PLU 18 TWR W BTY	Sampling Condition:	Cool & Intact
Project Number:	03C1558617	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.205531-103.823901		

#### Sample ID: CS 04 0.5' (H251706-04)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/26/2025	ND	1.92	95.8	2.00	3.41	
Toluene*	<0.050	0.050	03/26/2025	ND	2.07	103	2.00	6.15	
Ethylbenzene*	<0.050	0.050	03/26/2025	ND	2.36	118	2.00	7.49	
Total Xylenes*	<0.150	0.150	03/26/2025	ND	7.07	118	6.00	7.13	
Total BTEX	<0.300	0.300	03/26/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	114 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	144	16.0	03/25/2025	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/25/2025	ND	203	102	200	1.94	
DRO >C10-C28*	<10.0	10.0	03/25/2025	ND	195	97.4	200	1.12	
EXT DRO >C28-C36	<10.0	10.0	03/25/2025	ND					
Surrogate: 1-Chlorooctane	69.0	% 44.4-14	5						
Surrogate: 1-Chlorooctadecane	60.4	% 40.6-15	3						

#### Cardinal Laboratories

#### \*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



	ENSOLUM, LLC	
	JEREMY REICH	
	705 W WADLEY AVE.	
	MIDLAND TX, 79705	
	Fax To:	
4/2025		Sampling Dat

Received:	03/24/2025	Sampling Date:	03/20/2025
Reported:	03/28/2025	Sampling Type:	Soil
Project Name:	PLU 18 TWR W BTY	Sampling Condition:	Cool & Intact
Project Number:	03C1558617	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.205531-103.823901		

#### Sample ID: CS 05 0.5' (H251706-05)

BTEX 8021B	mg/	′kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/26/2025	ND	1.92	95.8	2.00	3.41	
Toluene*	0.060	0.050	03/26/2025	ND	2.07	103	2.00	6.15	
Ethylbenzene*	<0.050	0.050	03/26/2025	ND	2.36	118	2.00	7.49	
Total Xylenes*	<0.150	0.150	03/26/2025	ND	7.07	118	6.00	7.13	
Total BTEX	<0.300	0.300	03/26/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	111 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	′kg	Analyze	d By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	128	16.0	03/25/2025	ND	432	108	400	0.00	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/25/2025	ND	203	102	200	1.94	
DRO >C10-C28*	33.9	10.0	03/25/2025	ND	195	97.4	200	1.12	
EXT DRO >C28-C36	<10.0	10.0	03/25/2025	ND					
Surrogate: 1-Chlorooctane	70.7	% 44.4-14	5						
Surrogate: 1-Chlorooctadecane	63.0	% 40.6-15	3						

#### Cardinal Laboratories

#### \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



ENSOLUM, LLC
JEREMY REICH
705 W WADLEY AVE.
MIDLAND TX, 79705
Fax To:

Received:	03/24/2025	Sampling Date:	03/20/2025
Reported:	03/28/2025	Sampling Type:	Soil
Project Name:	PLU 18 TWR W BTY	Sampling Condition:	Cool & Intact
Project Number:	03C1558617	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.205531-103.823901		

#### Sample ID: CS 09 0.5' (H251706-06)

BTEX 8021B	mg/	kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/26/2025	ND	1.92	95.8	2.00	3.41	
Toluene*	<0.050	0.050	03/26/2025	ND	2.07	103	2.00	6.15	
Ethylbenzene*	<0.050	0.050	03/26/2025	ND	2.36	118	2.00	7.49	
Total Xylenes*	<0.150	0.150	03/26/2025	ND	7.07	118	6.00	7.13	
Total BTEX	<0.300	0.300	03/26/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	117 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	'kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	03/25/2025	ND	416	104	400	3.77	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/25/2025	ND	203	102	200	1.94	
DRO >C10-C28*	<10.0	10.0	03/25/2025	ND	195	97.4	200	1.12	
EXT DRO >C28-C36	<10.0	10.0	03/25/2025	ND					
Surrogate: 1-Chlorooctane	77.6	% 44.4-14	5						
Surrogate: 1-Chlorooctadecane	67.9	% 40.6-15	3						

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\*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



12 4 12 02 5		Course l'an Data
	Fax To:	
	MIDLAND TX, 79705	
	705 W WADLEY AVE.	
	JEREMY REICH	
	ENSOLUM, LLC	

Received:	03/24/2025	Sampling Date:	03/20/2025
Reported:	03/28/2025	Sampling Type:	Soil
Project Name:	PLU 18 TWR W BTY	Sampling Condition:	Cool & Intact
Project Number:	03C1558617	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.205531-103.823901		

#### Sample ID: CS 10 0.5' (H251706-07)

BTEX 8021B	mg,	′kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/26/2025	ND	1.92	95.8	2.00	3.41	
Toluene*	<0.050	0.050	03/26/2025	ND	2.07	103	2.00	6.15	
Ethylbenzene*	<0.050	0.050	03/26/2025	ND	2.36	118	2.00	7.49	
Total Xylenes*	<0.150	0.150	03/26/2025	ND	7.07	118	6.00	7.13	
Total BTEX	<0.300	0.300	03/26/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	113 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	′kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	03/25/2025	ND	416	104	400	3.77	
TPH 8015M	mg,	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/25/2025	ND	203	102	200	1.94	
DRO >C10-C28*	<10.0	10.0	03/25/2025	ND	195	97.4	200	1.12	
EXT DRO >C28-C36	<10.0	10.0	03/25/2025	ND					
Surrogate: 1-Chlorooctane	82.5	% 44.4-14	5						
Surrogate: 1-Chlorooctadecane	72.2	% 40.6-15	3						

#### Cardinal Laboratories

#### \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



ENSOLUM, LLC
JEREMY REICH
705 W WADLEY AVE.
MIDLAND TX, 79705
Fax To:

Received:	03/24/2025	Sampling Date:	03/20/2025
Reported:	03/28/2025	Sampling Type:	Soil
Project Name:	PLU 18 TWR W BTY	Sampling Condition:	Cool & Intact
Project Number:	03C1558617	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.205531-103.823901		

#### Sample ID: CS 11 0.5' (H251706-08)

BTEX 8021B	mg,	′kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/26/2025	ND	1.92	95.8	2.00	3.41	
Toluene*	<0.050	0.050	03/26/2025	ND	2.07	103	2.00	6.15	
Ethylbenzene*	<0.050	0.050	03/26/2025	ND	2.36	118	2.00	7.49	
Total Xylenes*	<0.150	0.150	03/26/2025	ND	7.07	118	6.00	7.13	
Total BTEX	<0.300	0.300	03/26/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	113 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	′kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	03/25/2025	ND	416	104	400	3.77	
TPH 8015M	mg,	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/25/2025	ND	203	102	200	1.94	
DRO >C10-C28*	<10.0	10.0	03/25/2025	ND	195	97.4	200	1.12	
EXT DRO >C28-C36	<10.0	10.0	03/25/2025	ND					
Surrogate: 1-Chlorooctane	72.2	% 44.4-14	5						
Surrogate: 1-Chlorooctadecane	63.2	% 40.6-15	3						

#### Cardinal Laboratories

\*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



ENSOLUM, LLC
JEREMY REICH
705 W WADLEY AVE.
MIDLAND TX, 79705
Fax To:

Received:	03/24/2025	Sampling Date:	03/20/2025
Reported:	03/28/2025	Sampling Type:	Soil
Project Name:	PLU 18 TWR W BTY	Sampling Condition:	Cool & Intact
Project Number:	03C1558617	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.205531-103.823901		

#### Sample ID: CS 12 0.5' (H251706-09)

BTEX 8021B	mg/	′kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/26/2025	ND	1.92	95.8	2.00	3.41	
Toluene*	<0.050	0.050	03/26/2025	ND	2.07	103	2.00	6.15	
Ethylbenzene*	<0.050	0.050	03/26/2025	ND	2.36	118	2.00	7.49	
Total Xylenes*	<0.150	0.150	03/26/2025	ND	7.07	118	6.00	7.13	
Total BTEX	<0.300	0.300	03/26/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	115 9	% 71.5-13	4						
Chloride, SM4500CI-B	mg/	′kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	03/25/2025	ND	416	104	400	3.77	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/25/2025	ND	203	102	200	1.94	
DRO >C10-C28*	<10.0	10.0	03/25/2025	ND	195	97.4	200	1.12	
EXT DRO >C28-C36	<10.0	10.0	03/25/2025	ND					
Surrogate: 1-Chlorooctane	80.1	% 44.4-14	5						
Surrogate: 1-Chlorooctadecane	70.2	% 40.6-15	3						

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\*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



ENSOLUM, LLC
JEREMY REICH
705 W WADLEY AVE.
MIDLAND TX, 79705
Fax To:

Received:	03/24/2025	Sampling Date:	03/20/2025
Reported:	03/28/2025	Sampling Type:	Soil
Project Name:	PLU 18 TWR W BTY	Sampling Condition:	Cool & Intact
Project Number:	03C1558617	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.205531-103.823901		

#### Sample ID: CS 13 0.5' (H251706-10)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/26/2025	ND	1.92	95.8	2.00	3.41	
Toluene*	<0.050	0.050	03/26/2025	ND	2.07	103	2.00	6.15	
Ethylbenzene*	<0.050	0.050	03/26/2025	ND	2.36	118	2.00	7.49	
Total Xylenes*	<0.150	0.150	03/26/2025	ND	7.07	118	6.00	7.13	
Total BTEX	<0.300	0.300	03/26/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	108	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	03/25/2025	ND	416	104	400	3.77	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/25/2025	ND	203	102	200	1.94	
DRO >C10-C28*	<10.0	10.0	03/25/2025	ND	195	97.4	200	1.12	
EXT DRO >C28-C36	<10.0	10.0	03/25/2025	ND					
Surrogate: 1-Chlorooctane	79.4	% 44.4-14	5						
Surrogate: 1-Chlorooctadecane	69.5	% 40.6-15	3						

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



ENSOLUM, LLC
JEREMY REICH
705 W WADLEY AVE.
MIDLAND TX, 79705
Fax To:

Received:	03/24/2025	Sampling Date:	03/20/2025
Reported:	03/28/2025	Sampling Type:	Soil
Project Name:	PLU 18 TWR W BTY	Sampling Condition:	Cool & Intact
Project Number:	03C1558617	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.205531-103.823901		

#### Sample ID: CS 14 0.5' (H251706-11)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/26/2025	ND	1.92	95.8	2.00	3.41	
Toluene*	<0.050	0.050	03/26/2025	ND	2.07	103	2.00	6.15	
Ethylbenzene*	<0.050	0.050	03/26/2025	ND	2.36	118	2.00	7.49	
Total Xylenes*	<0.150	0.150	03/26/2025	ND	7.07	118	6.00	7.13	
Total BTEX	<0.300	0.300	03/26/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	115	% 71.5-13	4						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	03/25/2025	ND	416	104	400	3.77	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/25/2025	ND	203	102	200	1.94	
DRO >C10-C28*	10.3	10.0	03/25/2025	ND	195	97.4	200	1.12	
EXT DRO >C28-C36	<10.0	10.0	03/25/2025	ND					
Surrogate: 1-Chlorooctane	82.5	% 44.4-14	5						
Surrogate: 1-Chlorooctadecane	72.9	% 40.6-15	3						

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Celey D. Keene, Lab Director/Quality Manager



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JEREMY REICH
705 W WADLEY AVE.
MIDLAND TX, 79705
Fax To:

Received:	03/24/2025	Sampling Date:	03/20/2025
Reported:	03/28/2025	Sampling Type:	Soil
Project Name:	PLU 18 TWR W BTY	Sampling Condition:	Cool & Intact
Project Number:	03C1558617	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.205531-103.823901		

#### Sample ID: CS 15 0.5' (H251706-12)

BTEX 8021B	mg,	′kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/26/2025	ND	1.92	95.8	2.00	3.41	
Toluene*	<0.050	0.050	03/26/2025	ND	2.07	103	2.00	6.15	
Ethylbenzene*	<0.050	0.050	03/26/2025	ND	2.36	118	2.00	7.49	
Total Xylenes*	<0.150	0.150	03/26/2025	ND	7.07	118	6.00	7.13	
Total BTEX	<0.300	0.300	03/26/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	116 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	′kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	03/25/2025	ND	416	104	400	3.77	
TPH 8015M	mg,	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/25/2025	ND	203	102	200	1.94	
DRO >C10-C28*	<10.0	10.0	03/25/2025	ND	195	97.4	200	1.12	
EXT DRO >C28-C36	<10.0	10.0	03/25/2025	ND					
Surrogate: 1-Chlorooctane	88.0	% 44.4-14	5						
Surrogate: 1-Chlorooctadecane	79.3	% 40.6-15	3						

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705 W WADLEY AVE.
MIDLAND TX, 79705
Fax To:

Received:	03/24/2025	Sampling Date:	03/20/2025
Reported:	03/28/2025	Sampling Type:	Soil
Project Name:	PLU 18 TWR W BTY	Sampling Condition:	Cool & Intact
Project Number:	03C1558617	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.205531-103.823901		

#### Sample ID: CS 16 0.5' (H251706-13)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/26/2025	ND	1.92	95.8	2.00	3.41	
Toluene*	<0.050	0.050	03/26/2025	ND	2.07	103	2.00	6.15	
Ethylbenzene*	<0.050	0.050	03/26/2025	ND	2.36	118	2.00	7.49	
Total Xylenes*	<0.150	0.150	03/26/2025	ND	7.07	118	6.00	7.13	
Total BTEX	<0.300	0.300	03/26/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	110 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	03/25/2025	ND	416	104	400	3.77	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/25/2025	ND	202	101	200	0.470	
DRO >C10-C28*	19.8	10.0	03/25/2025	ND	189	94.4	200	1.83	
EXT DRO >C28-C36	<10.0	10.0	03/25/2025	ND					
Surrogate: 1-Chlorooctane	71.3	% 44.4-14	5						
Surrogate: 1-Chlorooctadecane	67.0	% 40.6-15	3						

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Received:	03/24/2025	Sampling Date:	03/20/2025
Reported:	03/28/2025	Sampling Type:	Soil
Project Name:	PLU 18 TWR W BTY	Sampling Condition:	Cool & Intact
Project Number:	03C1558617	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.205531-103.823901		

#### Sample ID: CS 17 0.5' (H251706-14)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/26/2025	ND	1.92	95.8	2.00	3.41	
Toluene*	<0.050	0.050	03/26/2025	ND	2.07	103	2.00	6.15	
Ethylbenzene*	<0.050	0.050	03/26/2025	ND	2.36	118	2.00	7.49	
Total Xylenes*	<0.150	0.150	03/26/2025	ND	7.07	118	6.00	7.13	
Total BTEX	<0.300	0.300	03/26/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	113 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	03/25/2025	ND	416	104	400	3.77	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/25/2025	ND	202	101	200	0.470	
DRO >C10-C28*	<10.0	10.0	03/25/2025	ND	189	94.4	200	1.83	
EXT DRO >C28-C36	<10.0	10.0	03/25/2025	ND					
Surrogate: 1-Chlorooctane	71.3	% 44.4-14	5						
Surrogate: 1-Chlorooctadecane	66.3	% 40.6-15	3						

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JEREMY REICH
705 W WADLEY AVE.
MIDLAND TX, 79705
Fax To:

Received:	03/24/2025	Sampling Date:	03/20/2025
Reported:	03/28/2025	Sampling Type:	Soil
Project Name:	PLU 18 TWR W BTY	Sampling Condition:	Cool & Intact
Project Number:	03C1558617	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.205531-103.823901		

#### Sample ID: SS 01 0.5' (H251706-15)

BTEX 8021B	mg,	′kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/26/2025	ND	1.92	95.8	2.00	3.41	
Toluene*	0.138	0.050	03/26/2025	ND	2.07	103	2.00	6.15	
Ethylbenzene*	<0.050	0.050	03/26/2025	ND	2.36	118	2.00	7.49	
Total Xylenes*	<0.150	0.150	03/26/2025	ND	7.07	118	6.00	7.13	
Total BTEX	<0.300	0.300	03/26/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	114 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	′kg	Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	03/25/2025	ND	416	104	400	3.77	
TPH 8015M	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/25/2025	ND	202	101	200	0.470	
DRO >C10-C28*	12.3	10.0	03/25/2025	ND	189	94.4	200	1.83	
EXT DRO >C28-C36	<10.0	10.0	03/25/2025	ND					
Surrogate: 1-Chlorooctane	62.9	% 44.4-14	5						
Surrogate: 1-Chlorooctadecane	58.4	% 40.6-15	3						

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Celey D. Keene, Lab Director/Quality Manager



ENSOLUM, LLC
JEREMY REICH
705 W WADLEY AVE.
MIDLAND TX, 79705
Fax To:

Received:	03/24/2025	Sampling Date:	03/20/2025
Reported:	03/28/2025	Sampling Type:	Soil
Project Name:	PLU 18 TWR W BTY	Sampling Condition:	Cool & Intact
Project Number:	03C1558617	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.205531-103.823901		

#### Sample ID: SS 02 0.5' (H251706-16)

BTEX 8021B	mg/	′kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/26/2025	ND	1.92	95.8	2.00	3.41	
Toluene*	<0.050	0.050	03/26/2025	ND	2.07	103	2.00	6.15	
Ethylbenzene*	<0.050	0.050	03/26/2025	ND	2.36	118	2.00	7.49	
Total Xylenes*	<0.150	0.150	03/26/2025	ND	7.07	118	6.00	7.13	
Total BTEX	<0.300	0.300	03/26/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	109 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	96.0	16.0	03/25/2025	ND	416	104	400	3.77	
TPH 8015M	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/25/2025	ND	202	101	200	0.470	
DRO >C10-C28*	73.4	10.0	03/25/2025	ND	189	94.4	200	1.83	
EXT DRO >C28-C36	18.6	10.0	03/25/2025	ND					
Surrogate: 1-Chlorooctane	74.7	% 44.4-14	5						
Surrogate: 1-Chlorooctadecane	72.9	% 40.6-15	3						

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ENSOLUM, LLC	
JEREMY REICH	
705 W WADLEY AVE.	
MIDLAND TX, 79705	
Fax To:	

Received:	03/24/2025	Sampling Date:	03/20/2025
Reported:	03/28/2025	Sampling Type:	Soil
Project Name:	PLU 18 TWR W BTY	Sampling Condition:	Cool & Intact
Project Number:	03C1558617	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.205531-103.823901		

#### Sample ID: SS 03 0.5' (H251706-17)

BTEX 8021B	mg,	′kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/26/2025	ND	1.92	96.0	2.00	6.98	
Toluene*	<0.050	0.050	03/26/2025	ND	1.99	99.6	2.00	4.01	
Ethylbenzene*	<0.050	0.050	03/26/2025	ND	1.95	97.7	2.00	3.54	
Total Xylenes*	<0.150	0.150	03/26/2025	ND	5.85	97.5	6.00	2.52	
Total BTEX	<0.300	0.300	03/26/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	108	% 71.5-13	4						
Chloride, SM4500Cl-B	Chloride, SM4500Cl-B mg/kg		Analyze	Analyzed By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	96.0	16.0	03/25/2025	ND	416	104	400	3.77	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/25/2025	ND	202	101	200	0.470	
DRO >C10-C28*	<10.0	10.0	03/25/2025	ND	189	94.4	200	1.83	
EXT DRO >C28-C36	<10.0	10.0	03/25/2025	ND					
Surrogate: 1-Chlorooctane	66.6	% 44.4-14	5						
Surrogate: 1-Chlorooctadecane	61.1	% 40.6-15	3						

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ENSOLUM, LLC	
JEREMY REICH	
705 W WADLEY AVE.	
MIDLAND TX, 79705	
Fax To:	

Received:	03/24/2025	Sampling Date:	03/20/2025
Reported:	03/28/2025	Sampling Type:	Soil
Project Name:	PLU 18 TWR W BTY	Sampling Condition:	Cool & Intact
Project Number:	03C1558617	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.205531-103.823901		

#### Sample ID: SS 04 0.5' (H251706-18)

BTEX 8021B	mg/	kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/26/2025	ND	1.92	96.0	2.00	6.98	
Toluene*	<0.050	0.050	03/26/2025	ND	1.99	99.6	2.00	4.01	
Ethylbenzene*	<0.050	0.050	03/26/2025	ND	1.95	97.7	2.00	3.54	
Total Xylenes*	<0.150	0.150	03/26/2025	ND	5.85	97.5	6.00	2.52	
Total BTEX	<0.300	0.300	03/26/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	109 9	% 71.5-13	4						
Chloride, SM4500Cl-B m		'kg	Analyze	Analyzed By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	03/25/2025	ND	416	104	400	3.77	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/25/2025	ND	202	101	200	0.470	
DRO >C10-C28*	16.3	10.0	03/25/2025	ND	189	94.4	200	1.83	
EXT DRO >C28-C36	<10.0	10.0	03/25/2025	ND					
Surrogate: 1-Chlorooctane	76.7	% 44.4-14	5						
Surrogate: 1-Chlorooctadecane	71.7	% 40.6-15	3						

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Celey D. Keene, Lab Director/Quality Manager



03C1558617

XTO 32.205531-103.823901

Sample Received By:

03/20/2025

Cool & Intact

Tamara Oldaker

Soil

#### Analytical Results For:

	ENSOLUM, LLC		
	JEREMY REICH		
	705 W WADLEY AVE.		
	MIDLAND TX, 79705		
	Fax To:		
03/24/2025		Sampling Date:	
03/28/2025		Sampling Type:	
PLU 18 TWR W BTY		Sampling Condition:	

#### Sample ID: SW 01 0-0.5' (H251706-19)

Received:

Reported:

Project Name:

Project Number:

Project Location:

BTEX 8021B	mg/	′kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/26/2025	ND	1.92	96.0	2.00	6.98	
Toluene*	<0.050	0.050	03/26/2025	ND	1.99	99.6	2.00	4.01	
Ethylbenzene*	<0.050	0.050	03/26/2025	ND	1.95	97.7	2.00	3.54	
Total Xylenes*	<0.150	0.150	03/26/2025	ND	5.85	97.5	6.00	2.52	
Total BTEX	<0.300	0.300	03/26/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	107 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	′kg	Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	03/25/2025	ND	416	104	400	3.77	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/25/2025	ND	202	101	200	0.470	
DRO >C10-C28*	82.0	10.0	03/25/2025	ND	189	94.4	200	1.83	
EXT DRO >C28-C36	12.9	10.0	03/25/2025	ND					
Surrogate: 1-Chlorooctane	64.2	% 44.4-14	5						
Surrogate: 1-Chlorooctadecane	62.6	% 40.6-15	2						

#### Cardinal Laboratories

\*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



#### **Notes and Definitions**

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

#### Cardinal Laboratories

#### \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

	7	2
101 East Marland, Hobbs, NM 88240	Laboratories	CARDINAL

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476	l, Hobbs, NM 88240 FAX (575) 393-2476	6 0					
			BILL TO				ANALYSIS REQUEST
Project Manager: Jeremy Reich			P.O. #:		_		
Address: 601 N Marienfeld Street, Suite 400	lite 400		Company: XTO Energy,	gy, Inc			3
City: Midland	te: TX	Zip: 79701	Attn: Colton Brown				
Phone #: 432-296-0627			Address: 3104 E Greene	ene St			
Project #: 0301558617	Project Owner:	XTO Energy	City: Carlsbad				
Project Name: PLU 18Th	IR w Pote		State: NM Zip: 88220	220			
Project Location: 32. 2055	31,-103.82	3901	Phone #:				
Sampler Name: Eren Rec			Fax #:				
		MATRIX	PRESERV. SAN	SAMPLING			
Lab I.D. Sample I.D.	Depth (feet)	(G)RAB OR (C)OMP. # CONTAINERS GROUNDWATER WASTEWATER SOIL OIL SLUDGE	OTHER : ACID/BASE: ICE / COOL OTHER : DATE	TIME	TPH 8015 BTEX 8021	Chloride 4500	
1057 / 1021	>.	<	w 3.20.75	5 1317 1	2	<	
2 1502	~	C)	✓ 3.2.13	21440	<u>८</u>	5	
5051 C	۶.		v 3.20.X	1448	۲ ۲	(	
4 6504	51	1 1	V 3.202	\$ 1510	< <	4	
5 25/2	ñ	C 1 V	A. 3.00	S 1524 .	1	3	
6 6509	Ś	1 1	V 3.20.1	1	\ <	5	
7 65 10	'n	C 1	V 3.20 X	\$ 1543	2	<	
11 20 8	ŝ	C 1 ~	1 320.2	91519	4	<	
150	in	· · ·	X 225-26	5 424	17	2	
PLEASE NOTE: Liability and Damages. Cardinal's liability and	client's exclusive remedy for any	any claim arising whether based in contract	based in contract or tort, shall be limited to the amount p	int paid by the client for the	vilicable		
/en	her cause whatsoever shall be dei insequental damages, including w ince of services hereunder by Can	stall be detrived waved unless make in many and recovery or or one moments of the line of the subbidiaries including without limitation, business interruptions, loss of uses or loss of profis incurred by citerit. Its subbidiaries order by Cardinal recardless of whether such claim is based upon any of the above stated reasons or otherwise.	loss of use, or loss of profits incurred b is based upon any of the above stated	y client, its subsidiaries, reasons or otherwise.			
Relinquished By:	Time: 24-25	Received By:	Mal Sol	Verbal Result: All Results are email BBeliil@ensolum.co	It: C	Yes □ ed. Pleas m, TMorris	Verbal Result: □ Yes □ No  Add'I Phone #: All Results are emailed. Please provide Email address: jreich@ensolum.com BBelill@ensolum.com, TMorrissey@ensolum.com, THillard@ensolum.com
	Date: Time:	Received By:	etucor )	REMARKS: Incident #		818867	No
Delivered By: (Circle One)	Observed Temp. °C	3.8 Sample Condition Cool Intact	CHECKED BY: (Initials)	Turnaround Time:		Standard	d 🛛 Bacteria
Sampler - UPS - Bus - Other:	Corrected Temp. °C	Y.I AYes Yes	No To	Thermometer ID Correction Facto	D #13	#15.3c	Yes Yes
FURM-000 R 3.2 10/07/21	† Cardinal ca	Cardinal cannot accept verbal changes. Please email changes to celey keene@cardinal@bs/m.com	anges. Please email ch	langes to cele	y.keene	@cardin	natlabs/m.com

# CARDINAL

# CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Released to	Imaging:	7/9/2025	2:21:30 PM	

Delivered F	Relinquished	PLEASE NOTE: Lia analyses. All claims service. In no event affiliates or successo Relinquishe
Rv.	hed 3	:: Liabilit aims inc went sha cessors : shed

Labora	טטומנטוובא			2
101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476	lobbs, NM 88240 AX (575) 393-2476			7
Company Name: Ensolum, LLC	0. [0.0] 000 000	BILL TO		ANALYSIS REQUEST
Project Manager: Jeremy Reich		P.O. #:		
Address: 601 N Marienfeld Street, Suite 400	te 400	Company: XTO Energy, Inc	Inc	
City: Midland	State: TX Zip: 79701	Attn: Colton Brown		
Phone #: 432-296-0627	Fax #:	Address: 3104 E Greene	le St	
	Project Owner: XTO Energy	City: Carlsbad		
me: P	w Bys	State: NM Zip: 88220	0	
3	1,-103.823901	Phone #:		
Sampler Name: Even Rec		Fax #:		
	MATRIX	PRESERV. SAMPLING	LING	
Lab I.D. Sample I.D.	(feet) AB OR (C)OMI NTAINERS UNDWATER TEWATER TEWATER	ER : /BASE: COOL ER :	H 8015 EX 8021 loride 4500	
HOS 1706	- # 0 GF W/ C SC	AC S IC	< E	
122515	· · · · · ·	x 220x	1354 1 2 2	
2157 EI	× 1 2 5	V 3-20-45	1346 1 1 1	
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+055 81	· 1 2.	~ 3-W-25	1113 V V V	
19 5401	0.5 11 1	v 5-20-45	11 1 819	
PLEASE NOTE: Liability and Damages. Cardinal's liability and c analyses. All claims including those for negligence and any othe service. In no event shall Cardinal be liable for incidental or cons	lient's exclusive remedy for any claim arising r cause whatsoever shall be deemed waived requental damages, including without limitation requental damages.	whether based in contract or fort, shall be limited to the amount paid by the client for the unless made in writing and received by Cardinal within 30 days after completion of the a yn, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries,	by the client for the applicable completion of the applicable ient, its subsidiaries,	
affiliates or successors arising out of or related to the performan Relinquished By:	Date: 24.25 Received By:	V111V	Verbal Result:  Yes No All Results are emailed. Please pro	。 □ No Add'I Phone #: Please provide Email address: jreich@ensolum.com
Orien the	Se	Molatox		TMorrissey@ensolum.com, THillard@ensolum.com
Relinquished By:	Date: Received By:			211001001
	3	tion CHECKED BY:	Turnaround Time: Standar	Bacteria (only) S
Sampler - LIPS - Rus - Other:	Cool Infact	0	Thermometer ID +13 #140	

Sampler - UPS - Bus - Other:

00

cted

+ 2°.

Cool Infact

<

H/40.30

Cool Intact

Corrected Temp. °C Observed Temp. °C

+ Cardinal cannot accept verbal changes. Please email changes to celey keene@cardinallatsonn.com



May 12, 2025

JEREMY REICH ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD, NM 88220

RE: PLU 18 TWR WEST BATTERY

Enclosed are the results of analyses for samples received by the laboratory on 05/09/25 14:36.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/qa/lab\_accred\_certif.html">www.tceq.texas.gov/field/qa/lab\_accred\_certif.html</a>.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



ENSOLUM JEREMY REICH 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received:	05/09/2025	Sampling Date:	05/09/2025
Reported:	05/12/2025	Sampling Type:	Soil
Project Name:	PLU 18 TWR WEST BATTERY	Sampling Condition:	Cool & Intact
Project Number:	03C1558617	Sample Received By:	Alyssa Parras
Project Location:	XTO 32.205531-103.823901		

#### Sample ID: CS 06 0.5' (H252786-01)

BTEX 8021B	1B mg/kg Analyz		Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/09/2025	ND	1.91	95.5	2.00	4.75	
Toluene*	<0.050	0.050	05/09/2025	ND	2.03	101	2.00	7.10	
Ethylbenzene*	<0.050	0.050	05/09/2025	ND	2.05	103	2.00	7.09	
Total Xylenes*	<0.150	0.150	05/09/2025	ND	6.54	109	6.00	6.90	
Total BTEX	al BTEX <0.300		05/09/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	111 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	05/12/2025 ND		432	108	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/09/2025	ND	202	101	200	0.524	
DRO >C10-C28*	<10.0	10.0	05/09/2025	ND	197	98.7	200	1.63	
EXT DRO >C28-C36	<10.0	10.0	05/09/2025	ND					
Surrogate: 1-Chlorooctane	89.0	% 44.4-14	5						
Surrogate: 1-Chlorooctadecane	87.1	% 40.6-15	3						

#### Cardinal Laboratories

\*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



ENSOLUM JEREMY REICH 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received:	05/09/2025	Sampling Date:	05/09/2025
Reported:	05/12/2025	Sampling Type:	Soil
Project Name:	PLU 18 TWR WEST BATTERY	Sampling Condition:	Cool & Intact
Project Number:	03C1558617	Sample Received By:	Alyssa Parras
Project Location:	XTO 32.205531-103.823901		

#### Sample ID: CS 07 0.5' (H252786-02)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/09/2025	ND	1.91	95.5	2.00	4.75	
Toluene*	<0.050	0.050	05/09/2025	ND	2.03	101	2.00	7.10	
Ethylbenzene*	<0.050	0.050	05/09/2025	ND	2.05	103	2.00	7.09	
Total Xylenes*	<0.150	0.150	05/09/2025	ND	6.54	109	6.00	6.90	
Total BTEX	<0.300	0.300	05/09/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	113	% 71.5-13	4						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<b>32.0</b> 16.0		05/12/2025 ND		432	108	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/09/2025	ND	202	101	200	0.524	
DRO >C10-C28*	<10.0	10.0	05/09/2025	ND	197	98.7	200	1.63	
EXT DRO >C28-C36	<10.0	10.0	05/09/2025	ND					
Surrogate: 1-Chlorooctane	86.7	% 44.4-14	5						
Surrogate: 1-Chlorooctadecane 84.5 % 40.6-15		3							

#### Cardinal Laboratories

\*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



ENSOLUM JEREMY REICH 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received:	05/09/2025	Sampling Date:	05/09/2025
Reported:	05/12/2025	Sampling Type:	Soil
Project Name:	PLU 18 TWR WEST BATTERY	Sampling Condition:	Cool & Intact
Project Number:	03C1558617	Sample Received By:	Alyssa Parras
Project Location:	XTO 32.205531-103.823901		

#### Sample ID: CS 08 0.5' (H252786-03)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/09/2025	ND	1.91	95.5	2.00	4.75	
Toluene*	0.058	0.050	05/09/2025	ND	2.03	101	2.00	7.10	
Ethylbenzene*	0.423	0.050	05/09/2025	ND	2.05	103	2.00	7.09	
Total Xylenes*	2.57	0.150	05/09/2025	ND	6.54	109	6.00	6.90	
Total BTEX	3.05	0.300	05/09/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	119 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: KV					
Analyte	Analyte Result Reporting Limit		Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<b>64.0</b> 16.0		05/12/2025 ND		432	108	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/09/2025	ND	202	101	200	0.524	
DRO >C10-C28*	18.5	10.0	05/09/2025	ND	197	98.7	200	1.63	
EXT DRO >C28-C36	<10.0	10.0	05/09/2025	ND					
Surrogate: 1-Chlorooctane	83.9	% 44.4-14	5						
Surrogate: 1-Chlorooctadecane 82.4 %		% 40.6-15	3						

#### Cardinal Laboratories

#### \*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



#### **Notes and Definitions**

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

#### Cardinal Laboratories

#### \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

FORM-006 R 3.2 10/07/21	Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Relinquished By:	ed	analyses. All claims including those for negligence and any other cause whitescere waves unevent many invertient many and never testing of profits incurred by client, its subsidiaries service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, usiness interruptions, loss due, or loss of profits incurred by client, its subsidiaries service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, usiness interruptions, loss due used and the sate of the setting testing to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.	PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tor, shall be limited to the amount paid by the client for the applicable					0	20	10	4252786		FOR LAB USE ONLY	Sampler Name: ()	Project Location: 32.	Project Name: PLU			City: Carlsbad	Address: 3122 National Parks Hwy	Project Manager: JEREMY	Company Name: Ensolum, LLC	101		
3.2 10/07/21	cle One) ius - Other:			ding those for negligence and any ot Cardinal be liable for incidental or co since out of or related to the performa	)amages. Cardinal's liability and					C 50 B	C507	0506		Sample I.D.		CHEIS WEIGHT	2.205531, -	18 TWR WEST	58617	296,0627	2	onal Parks Hwy	TEREMY REICH	nsolum, LLC	101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476	bora	
† Cardinal	Observed Temp. °C Corrected Temp. °C	Date: Time:		her cause whatsoever shall be d insequental damages, including ince of services hereunder by Ca	client's exclusive remedy for a					0.5	0.5	0.5		Depth (feet)			103.823901	BATTERY -	Project Owner:	Fax #:	State: NM		H		Hobbs, NM 8824 AX (575) 393-247	ratories	RDINAL
cannot :	3.8.	Rece		g without limit Cardinal, rega	ny claim arisi	+		-	-	2	-	-	-	RAB OR (C)ON ONTAINERS	ИP.				XTO		Zip: 88220				6	011	)
Cardinal cannot accept verbal changes. Please email changes to celey.keene(	Sample Condition Cool Intact	Received By:	Ned By:	rmed warved unless made in whary and over thout limitation, business interruptions, loss o jinal, regardless of whether such claim is ba	ing whether based in co					2	<	<	-		MAIKIA				ENERGY INE		220						
change	e Condition Intact Intact Intact No	E	P	tions, loss of daim is base	ontract or tort,								ОТІ	JDGE HER :		Fay	Pho	Stat		Add	Attn:	Com	P.O. #:				
s. Pleas	CHEC			of use, or loss of sed upon any of	shall be limited					<	~ ~	V	ICE	ID/BASE:			Phone #:	e: /\/ Zip	City: CARLSBAD	ress: Sid	-	Company: X		BILL			
e email cha	(Initials)			profits incurred by c the above stated re	d to the amount pair within 30 days afte					c202/16/~	_	-	-			SAMPLING		State: NM Zip: 88220	BAD	Address: SIOH E GREEN	COLTON BROWN	XTO ENDRAY		LL TO		IC	5
inges to	Turnaround Time: 24 He Thermometer ID : #140 Correction Factor: +0:	REMARKS: Incident: n Af θ 2,505 238818 Cost Center: 2 1110 1106 /	All Results are emailed Cunante ensulan .com	ilent, its subsidi asons or otherv	d by the client for completion of					110	0116	0722	TIME			LING				57		INC				IAIN-	
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<b>@cardinallabsnm.com</b> $\overline{\varsigma} Q \ge S$	Rush		please p	N		$\vdash$	-					<		BTEX			~							1			אחמ
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1.com	Cool Intact	GFCM: 4860Sodo	Cunghteensuby com	d'I Phone #:																			-	ANALYSIS REQUEST			ANALYS
	Cool Intact Observed Temp. °C Ves Yes No No Corrected Temp. °C	Sample Condition	thomason@ensolum-com																2						EQT		CHAIN OF CUSTORY AND ANALYSIS REQUEST
	<b>°</b> '		Com			H	_					×	+					_								I	-

# Page 6 of 6

Page 48 of 56

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Page 49 of 56

QUESTIONS

Action 466368

QUESTIONS								
Operator:	OGRID:							
XTO ENERGY, INC	5380							
6401 Holiday Hill Road	Action Number:							
Midland, TX 79707	466368							
	Action Type:							
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)							

#### QUESTIONS

Incident ID (n#)     nAPP2505238818       Incident Name     NAPP2505238818 PLU 18 TWR WEST BATTERY @ 0       Incident Type     Flare       Incident Status     Remediation Closure Report Received	Prerequisites	
Incident Type Flare	Incident ID (n#)	nAPP2505238818
	Incident Name	NAPP2505238818 PLU 18 TWR WEST BATTERY @ 0
Incident Status Remediation Closure Report Received	Incident Type	Flare
	Incident Status	Remediation Closure Report Received

#### Location of Release Source

Please answer all the questions in this group.	
Site Name	PLU 18 TWR West Battery
Date Release Discovered	02/21/2025
Surface Owner	Federal

#### Incident Details

Please answer all the questions in this group.	
Incident Type	Flare
Did this release result in a fire or is the result of a fire	Yes
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	Νο

#### Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.		
Crude Oil Released (bbls) Details	Cause: Freeze   Other (Specify)   Crude Oil   Released: 0 BBL   Recovered: 0 BBL   Lost: 0 BBL.	
Produced Water Released (bbls) Details	Not answered.	
Is the concentration of chloride in the produced water >10,000 mg/l	No	
Condensate Released (bbls) Details	Not answered.	
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Not answered.	
Other Released Details	Not answered.	
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Fire at flare resulting in black spot on surface	

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Page 50 of 56

Action 466368

QUESTIONS (continued)		
Operator:	OGRID:	
XTO ENERGY, INC	5380	
6401 Holiday Hill Road	Action Number:	
Midland, TX 79707	466368	
	Action Type:	
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)	

QUESTIONS

Nature and Volume of Release (continued)		
	Is this a gas only submission (i.e. only significant Mcf values reported)	More info needed to determine if this will be treated as a "gas only" report.
Ī	Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
	Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (2) an unauthorized release of a volume that: (a) results in a fire or is the result of a fire.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.		

Initial Response		
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.		
The source of the release has been stopped	True	
The impacted area has been secured to protect human health and the environment	True	
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True	
All free liquids and recoverable materials have been removed and managed appropriately	True	
If all the actions described above have not been undertaken, explain why	Not answered.	
	ation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of valuation in the follow-up C-141 submission.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
I hereby agree and sign off to the above statement	Name: Colton Brown Title: Environmental Advisor Email: colton.s.brown@exxonmobil.com	

Date: 05/22/2025

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

**QUESTIONS** (continued)

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	466368
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

#### QUESTIONS

Site Characterization

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release ar	nd the following surface areas:
A continuously flowing watercourse or any other significant watercourse	Between ½ and 1 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 1 and 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Between ½ and 1 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	Νο

#### Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
Requesting a remediation plan approval with this submission	Yes	
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination as	sociated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.	
Have the lateral and vertical extents of contamination been fully delineated	Yes	
Was this release entirely contained within a lined containment area	No	
Soil Contamination Sampling: (Provide the highest observable value for each, in milligr	ams per kilograms.)	
Chloride (EPA 300.0 or SM4500 Cl B)	144	
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	182	
GRO+DRO (EPA SW-846 Method 8015M)	147	
BTEX (EPA SW-846 Method 8021B or 8260B)	3	
Benzene (EPA SW-846 Method 8021B or 8260B)	0	
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed effective which includes the anticipated timelines for beginning and completing the remediation.	orts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC,	
On what estimated date will the remediation commence	03/20/2025	
On what date will (or did) the final sampling or liner inspection occur	05/09/2025	
On what date will (or was) the remediation complete(d)	05/09/2025	
What is the estimated surface area (in square feet) that will be reclaimed	3080	
What is the estimated volume (in cubic yards) that will be reclaimed	44	
What is the estimated surface area (in square feet) that will be remediated	3080	
What is the estimated volume (in cubic yards) that will be remediated	40	
These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.		

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

QUESTIONS, Page 3

Action 466368

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(In Situ) Soil Vapor Extraction

local laws and/or regulations.

(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)

(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)

Ground Water Abatement pursuant to 19.15.30 NMAC

OTHER (Non-listed remedial process)

(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)

which includes the anticipated timelines for beginning and completing the remediation.

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 4

Action 466368

QUESTIONS (continued)		
Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380 Action Number: 466368	
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)	
QUESTIONS		
Remediation Plan (continued)		
Please answer all the questions that apply or are indicated. This information must be provided to	o the appropriate district office no later than 90 days after the release discovery date.	
This remediation will (or is expected to) utilize the following processes to remed	iate / reduce contaminants:	
(Select all answers below that apply.)		
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes	
Which OCD approved facility will be used for off-site disposal	OWL LANDFILL JAL [fJEG1635837366]	
OR which OCD approved well (API) will be used for off-site disposal	Not answered.	
OR is the off-site disposal site, to be used, out-of-state	Not answered.	
OR is the off-site disposal site, to be used, an NMED facility	Not answered.	
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	Not answered.	

Not answered.

Not answered.

Not answered.

Not answered.

Not answered.

Not answered. Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC

hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or

Name: Colton Brown Title: Environmental Advisor I hereby agree and sign off to the above statement Email: colton.s.brown@exxonmobil.com Date: 05/22/2025

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

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Action 466368

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QUESTIONS (continued)		
Operator:	OGRID:	
XTO ENERGY, INC	5380	
6401 Holiday Hill Road	Action Number:	
Midland, TX 79707	466368	
	Action Type:	
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)	

Deferral Requests Only		
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.		
Requesting a deferral of the remediation closure due date with the approval of this submission	Νο	

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

**QUESTIONS** (continued)

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	466368
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	458474
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	05/09/2025
What was the (estimated) number of samples that were to be gathered	3
What was the sampling surface area in square feet	600

Remediation Closure Request

Only answer the questions in this group if seeking remediation closure for this release because all re	emediation steps have been completed.
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	3080
What was the total volume (cubic yards) remediated	44
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	3080
What was the total volume (in cubic yards) reclaimed	40
Summarize any additional remediation activities not included by answers (above)	"Site assessment, delineation, excavation, and soil sampling activities were conducted at the Site to address the February 2025 flare fire release. Laboratory analytical results for all confirmation soil samples indicated all COC concentrations were compliant with the Site Closure Criteria. The release is laterally defined by delineation soil samples SS01 through SS04 and vertically defined by confirmation soil samples CS02 through CS17. Based on laboratory analytical results, no further remediation was required. The shallow excavated area will be backfilled within the coming weeks with locally purchased caliche material and the area will be recontoured to match pre-existing Site conditions. Depth to groundwater has been estimated to be greater than 100 feet bgs and no sensitive receptors were identified near the release extent. XTO believes these remedial actions are protective of human health, the environment, and groundwater. As such, XTO respectfully requests closure for Incident Number NAPP2505238818. "
	closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents or
to report and/or file certain release notifications and perform corrective actions for releas the OCD does not relieve the operator of liability should their operations have failed to a water, human health or the environment. In addition, OCD acceptance of a C-141 repor	knowledge and understand that pursuant to OCD rules and regulations all operators are required ises which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or ially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed ng notification to the OCD when reclamation and re-vegetation are complete.
I hereby agree and sign off to the above statement	Name: Colton Brown Title: Environmental Advisor Email: colton.s.brown@exxonmobil.com Date: 05/22/2025

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Action 466368

Released to Imaging: 7/9/2025 2:21:30 PM

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 7

Action 466368

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QUESTIONS (continued)		
Operator: XTO ENERGY, INC	OGRID: 5380	
6401 Holiday Hill Road Midland, TX 79707	Action Number: 466368	
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)	
OUESTIONS		

### Reclamation Report

only answer the questions in this group if all reclamation steps have been completed.		
Requesting a reclamation approval with this submission	Νο	

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

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CONDITIONS

Action 466368

CONDITIONS		
Operator:	OGRID:	
XTO ENERGY, INC	5380	
6401 Holiday Hill Road	Action Number:	
Midland, TX 79707	466368	
	Action Type:	
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)	

#### CONDITIONS

Created	By Condition	Condition Date
rham	et We have received your Remediation Closure Report for Incident #NAPP2505238818 PLU 18 TWR WEST BATTERY, thank you. This Remediation Closure Report is approved.	7/9/2025