

MCA UNIT #328 nGRL0922941174

May 21, 2025

# PREPARED BY SAPEC-ECO, LLC. PREPARED FOR MAVERICK PERMIAN, LLC. **Proposed Sampling and Remediation Work Plan**



Attn: NMOCD District 1 1625 N French Dr. Hobbs, NM 88240

Re: Proposed Sampling and Remediation Work Plan NMOCD Incident Number: **nGRL0922941174** MCA Unit #328 API No. 30-025-24267 Unit O, Section 21, Township 17S, Range 32E 950 FSL 1650 FEL Lea County, NM GPS Coordinates: Latitude 32.8154259 Longitude -103.7682495 NAD83

Sapec-Eco (Sapec) has been contracted by Maverick Permian, LLC. (Maverick) to review and research this historic incident then prepare this proposed sampling and remediation work plan for a crude oil release that occurred at the MCA Unit #328 (Site). This incident was assigned Incident ID nGRL0922941174 by the New Mexico Oil Conservation Division (NMOCD).

## Release Information - nGRL0922941174

The initial Form C-141 was submitted for this incident on July 31, 2009. The information states that on July 23, 2009, "2" steel flow line failed due to internal/external corrosion. Temporary repairs were made with a line clamp until failed section of line can be replaced. The spill is located approximately 1/2 mile north of the ConocoPhillips Maljamar Field Office. The affected area is a 20' X 30' X 15" area of sandy pasture land with no livestock present. No fluids could be recovered. Spill site will be delineated/remediated in accordance with an agreement with NMOCD and BLM. This form was approved by the NMOCD on August 17, 2009, and is included as Appendix A.

## Site Characterization

This Site is in Lea County, NM, approximately two and a half (2.5) miles south of Maljamar, NM. The wellhead area is in Unit O, Section 21, Township 17S, Range 32E, at 32.8154259 degrees latitude and -103.7682495 degrees longitude. However, the point of release and release area are east of the MC Federal Tank Battery. Based on the C-141 description and historical Google Earth images, the release area is potentially in Unit G, Section 21, Township 17S, Range 32E, just south of 32.821217 degrees latitude and -103.770517 degrees longitude. A Location Map is included for reference in Figure 5. A Corrected Area Map can be found in Figure 6.

The New Mexico Bureau of Geology and Mineral Resources shows the geology at this Site includes Eolian and piedmont deposits. Interlayered eolian sands and piedmont-slope deposits along the eastern flank of the Pecos River valley, primarily between Roswell and Carlsbad. Typically capped by thin eolian deposits. A Geologic Unit Map can be found in Appendix C.

The soil type present at the Site is Kermit soils and Dune land, 0 to 12 percent slopes. The drainage class is excessively drained. Soil type information is according to the United States Department of Agriculture Natural Resources Conservation Service soil survey. The Soil Survey and a Soil Map can be referenced in Appendix C. Reference Figure 4 for a Topographic Map.

The Site resides in a low karst zone and is approximately 10.32 miles away from the nearest medium karst zone. Figure 3 refers to the Karst Map.

According to the New Mexico Office of the State Engineer, depth to the nearest groundwater in this area is 92 feet below grade surface (bgs). This information is recorded by RA-12521-POD1 which is situated approximately 0.54 miles away from the Site. This information is from 2017. The United States Geological Survey (USGS) offers the site USGS 325028103441301 17S.32E.11.34332 which shows depth to the nearest groundwater is 48 feet bgs. The latest gauge of this site was conducted in 1996, and it is located approximately 2.37 miles from the Site.

The nearest surface water feature is Conoco Pond, and it is located approximately 1.43 miles to the southeast. The U.S. Fish and Wildlife Service National Wetlands Inventory shows the nearest wetland to be a Freshwater Emergent Wetland approximately 1.2 miles south. According to Fema's National Flood Hazard Layer search, the Site is situated in Zone D – Area of Undetermined Flood Hazard and is 3.43 miles away from the nearest flood hazard zone. See Appendix B for referenced Water Surveys and Water-Related Maps.

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Readily available data were reviewed to determine if the Site lies within biologically sensitive areas. The U.S. Fish and Wildlife Services (USFWS) Information for Planning and Consultation (IPaC) and the New Mexico Department of Game and Fish (NMDGF) Environmental Review Tool (ERT) were queried to determine if sensitive wildlife or plant areas are present at the Site. The Site is not identified to be within biologically sensitive areas where remediation/reclamation would impact sensitive plant habitats. However, the Site does lie within the Isolated Population Area of the Lesser Prairie Chicken Habitat and the Dunes Sage Brush Lizard Habitat. Any work taking place at this location between March 1 and June 15 will strictly adhere to the timing restrictions outlined in the Special Status Species Resource Management Plan Amendment. A Special Status Plant/Wildlife Map is included in Figure 2.

The remediation area at the Site is in previously undisturbed areas; therefore, a cultural resource survey will be required at the Site for planned remediation activities. The requirements of the Cultural Properties Protection (CCP) Rule will be followed.

## Assessment and Delineation Activities

"The original State of New Mexico Oil Conservation District C-141 Spill form for initial reporting lists of the loss of 3 barrels of oil and 5 barrels of produced water. No liquids were recovered. The spill was covered an area of 20 feet by 30 feet by 15 inches in a sandy pasture. The document stated that the spill area will be remediated in accordance with NMOCD and BLM guidelines. The document states that depth to water is 105 feet. The Oil Conservation Division Permitting Spill Search Form states that no waterways were affected, and no groundwater impacts. Review of aerial photos that pre-date the release and those subsequent to the release date show what appears to be normal vegetation in the area of the release. Therefore; Apex respectfully requests, on behalf of Conoco Phillips, a finding of no further action."

On March 27, 2020, ConocoPhillips submitted a Closure Letter requesting approval for closure of this incident. The NMOCD denied this request on March 29, 2023. This documentation can be referenced in Appendix E.

# **Proposed Sampling & Remediation Activities**

In response to the denied closure request, Maverick would like to propose the following:

- The area of concern measures approximately 600 square feet and is entirely in the pasture.
- Collect discrete samples from within and around the edges of the release area to evaluate the presence of contaminants. Ten (10) samples will be collected from 2 different sample points within the release area from depths of surface, 1', 2', 3', and 4' bgs. Twenty (20) samples will be collected from 4 different sample points around the edges of the release area from depths of surface, 1', 2', 3', and 4' bgs.
- All samples will be put on ice, prepared for delivery, then delivered to Envirotech Analytical Laboratories where they will be analyzed for all the constituents listed in Table 1 19.15.29.12 NMAC.
- A 48-hour sampling notification will be issued to the NMOCD for these sampling events. A variance request is included below for permission to use the delineation samples as confirmations samples depending on the sample results of the soil. A Proposed Sample Map can be found in Figure 1.
- If any samples do not verify delineation, then the "step-out" method will be used for horizontal delineation samples until sample results can confirm delineation. Also, for vertical delineation samples, any samples not verifying delineation will be advanced deeper until sample results can confirm delineation.
- Sample results from that are over the regulatory limits of the less than 50-foot depth to groundwater section of Table 1 will be measured for total area and affected volume then removed via mechanical excavation means. The contaminated soil will be hauled to an NMOCD-approved disposal facility and clean, like material will be brought to the Site for backfilling the excavated area.
- Once all sample results confirm delineation is complete, and contamination isn't present or has been removed, a remediation closure report will be drafted and submitted to the NMOCD Pay Portal for review/approval.

## Variance Request

Maverick would like to respectfully request to use the delineation samples as confirmation samples in the event the laboratory samples results confirm that no contamination is present at any or all of the sample points. Maverick will diligently remediate all contaminants found that have reported results being over the regulatory limits of the less than 50-foot depth to groundwater section of Table 1 19.15.29.12 NMAC. Chlorides should be no more than 600 mg/kg. TPH (GRO+DRO+ORO) should be no more than 100 mg/kg. BTEX should be no more than 50 mg/kg. Benzene should be no more than 10 mg/kg.



Once official verification is received that contaminants are not present or have been successfully removed from all areas within and around the Site, a remediation closure report will be drafted and submitted for approval.

## Request for Proposed Sampling & Remediation Work Plan Approval

Maverick requests that this proposed sampling & remediation work plan for incident ID nGRL0922941174 be approved. All rules and regulations set forth in 19.15.29.12 NMAC have been complied with.

For questions or additional information, please reach out to: Maverick Permian – Bryce Wagoner – <u>Bryce.Wagoner@mavresources.com</u> – (928) 241-1862 Sapec-Eco, LLC – Tom Bynum – <u>tombynum@sapec-eco.com</u> – (580) 748-1613

## Attachments

#### Figures:

- 1- Proposed Sample Map
- 2- Special Status Plant/Wildlife Map
- 3- Karst Map
- 4- Topographic Map
- 5- Location Map
- 6- Corrected Area Map

## Appendices:

- Appendix A Initial Form C-141
- Appendix B Water Surveys & Water-Related Maps
- Appendix C Soil Surveys, Soil Map, & Geologic Unit Map
- Appendix D Photographic Documentation
- Appendix E Closure Letter



Sapec-Eco<sup>Page 5</sup> of 47 5846 E 21" Place Tulsa, OK 74114

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Figures:

**Proposed Sample Map** 

Special Status Plant/Wildlife Map

Karst Map

**Topographic Map** 

**Location Map** 

# Received by OCD: 5/21/2025 2:43:17 PM

# MCA Unit #328

Maverick Permian API #30-025-24267 Lea County, NM nGRL0922841174 Proposed Sample Map

## Legend

- Poly flowlines
- Potential release area 600 sqft

Page 6 of 47

- Proposed horizontal samples
- Proposed vertical samples
- So Underground flowline

Google Earth

HB

*Received by OCD: 5/21/2025 2:43:17 PM* 

# Special Status Plant/Wildlife Map



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Appendix A

**Initial Form C-141** 

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Appendix B

**Water Surveys** 

**Water-Related Maps** 

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Ритр Тур	e:		Pipe	Discharge Si	ze:				Estima	ted Yield:	
Casing Siz	e:	2.00	Dept	th Well:	10	5			Depth	Water:	92

# Water Bearing Stratifications:

Тор	Bottom	Description
85	101	Sandstone/Gravel/Conglomerate
101	105	Sandstone/Gravel/Conglomerate

# **Casing Perforations:**

Тор	Bottom
75	105

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or

5/1/25 7:54 AM MST

**Point of Diversion Summary** 

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# **OSE POD Location Map**



**Both Estates** 

**OSE** District Boundary

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Active

Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, (c) OpenStreetMap contributors, and the GIS User Community, Source: Esri, Maxar, Earthstar Geographics, and the GIS User Community



**USGS Home Contact USGS** Search USGS

## National Water Information System: Web Interface

USGS Water Resources	Data Category:				
	Groundwater 🗸				

Geographic Area: United States

GO

## Click to hideNews Bulletins

 Explore the NEW USGS National Water Dashboard interactive map to access realtime water data from over 13,500 stations nationwide.

Groundwater levels for the Nation

Important: <u>Next Generation Monitoring Location Page</u>

# Search Results -- 1 sites found

site no list =

• 325028103441301

## Minimum number of levels = 1

Save file of selected sites to local disk for future upload

# USGS 325028103441301 17S.32E.11.34332

Available data for this site Groundwater: Field measurements GO

Lea County, New Mexico Hydrologic Unit Code 13060011 Latitude 32°50'32", Longitude 103°44'24" NAD27 Land-surface elevation 4,095.50 feet above NGVD29 This well is completed in the Other aguifers (N9999OTHER) national aguifer. This well is completed in the Ogallala Formation (1210GLL) local aquifer.

## **Output formats**

Table of data

Tab-separated data

Graph of data

Reselect period



Breaks in the plot represent a gap of at least one year between field measurements. Download a presentation-quality graph

Questions or Comments Help Data Tips Explanation of terms Subscribe for system changes

Accessibility FOIA Privacy Policies and Notices

U.S. Department of the Interior | U.S. Geological Survey Title: Groundwater for USA: Water Levels URL: https://nwis.waterdata.usgs.gov/nwis/gwlevels?

USA.gov

Page Contact Information: <u>USGS Water Data Support Team</u> Page Last Modified: 2025-05-01 09:59:29 EDT 0.64 0.48 nadww02





**National Water Information System: Mapper** 



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# National Wetlands Inventory

# Wetlands Map



- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland

- Freshwater Forested/Shrub Wetland
- **Freshwater Pond**

Lake Other Riverine be used in accordance with the layer metadata found on the Wetlands Mapper web site.

National Wetlands Inventory (NWI) This page was produced by the NWI mapper

# Received by OCD: 5/21/2025 2:43:17,PM National Flood Hazard Layer FIRMette



## Legend

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Basemap Imagery Source: USGS National Map 2023



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Appendix C

**Soil Surveys** 

Soil Map

**Geologic Unit Map** 

# Lea County, New Mexico

## KM—Kermit soils and Dune land, 0 to 12 percent slopes

### Map Unit Setting

National map unit symbol: dmpx Elevation: 3,000 to 4,400 feet Mean annual precipitation: 10 to 15 inches Mean annual air temperature: 60 to 62 degrees F Frost-free period: 190 to 205 days Farmland classification: Not prime farmland

#### **Map Unit Composition**

Kermit and similar soils: 46 percent Dune land: 44 percent Minor components: 10 percent Estimates are based on observations, descriptions, and transects of the mapunit.

### **Description of Kermit**

#### Setting

Landform: Dunes Landform position (two-dimensional): Shoulder, backslope, footslope Landform position (three-dimensional): Side slope Down-slope shape: Concave, convex, linear Across-slope shape: Convex Parent material: Calcareous sandy eolian deposits derived from sedimentary rock

#### **Typical profile**

A - 0 to 8 inches: fine sand C - 8 to 60 inches: fine sand

#### **Properties and qualities**

Slope: 5 to 12 percent
Depth to restrictive feature: More than 80 inches
Drainage class: Excessively drained
Runoff class: Very low
Capacity of the most limiting layer to transmit water (Ksat): Very high (20.00 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Calcium carbonate, maximum content: 3 percent
Gypsum, maximum content: 1 percent
Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0 mmhos/cm)
Sodium adsorption ratio, maximum: 2.0
Available water supply, 0 to 60 inches: Low (about 3.1 inches)

### Interpretive groups

Land capability classification (irrigated): None specified Land capability classification (nonirrigated): 7e Hydrologic Soil Group: A Ecological site: R070BC022NM - Sandhills Hydric soil rating: No

### **Description of Dune Land**

#### Setting

Landform: Dunes Landform position (two-dimensional): Shoulder, backslope, footslope Landform position (three-dimensional): Side slope Down-slope shape: Concave, convex, linear Across-slope shape: Convex Parent material: Sandy eolian deposits derived from sedimentary rock

#### **Typical profile**

A - 0 to 6 inches: fine sand C - 6 to 60 inches: fine sand

#### Interpretive groups

Land capability classification (irrigated): None specified Land capability classification (nonirrigated): 8 Hydrologic Soil Group: A Hydric soil rating: No

#### **Minor Components**

#### Palomas

Percent of map unit: 3 percent Ecological site: R070BD003NM - Loamy Sand Hydric soil rating: No

#### Pyote

Percent of map unit: 3 percent Ecological site: R070BD003NM - Loamy Sand Hydric soil rating: No

#### Wink

Percent of map unit: 2 percent Ecological site: R070BD003NM - Loamy Sand Hydric soil rating: No

#### Maljamar

Percent of map unit: 2 percent Ecological site: R070BD003NM - Loamy Sand



Hydric soil rating: No

# **Data Source Information**

Soil Survey Area: Lea County, New Mexico Survey Area Data: Version 21, Sep 3, 2024



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USDA Natural Resources Conservation Service Released to Imaging: 7/9/2025 10:55:26 AM Web Soil Survey National Cooperative Soil Survey 5/1/2025 Page 1 of 3



# Map Unit Legend

Map Unit Symbol Map Unit Name		Acres in AOI	Percent of AOI		
КМ	Kermit soils and Dune land, 0 to 12 percent slopes	3.0	100.0%		
Totals for Area of Interest		3.0	100.0%		







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Appendix D

**Photographic Documentation** 

## Photographic Documentation Maverick Permian, LLC MCA Unit #328 – nGRL0922941174



## Received by OCD: 5/21/2025 2:43:17 PM

## Photographic Documentation Maverick Permian, LLC MCA Unit #328 – nGRL0922941174







July 30, 2024

CHUCK TERHUNE TETRA TECH 901 WEST WALL STREET , STE 100 MIDLAND, TX 79701

RE: NGRL0922941174 (MCA 328)

Enclosed are the results of analyses for samples received by the laboratory on 07/24/24 16:57.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/qa/lab\_accred\_certif.html">www.tceq.texas.gov/field/qa/lab\_accred\_certif.html</a>.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



TETRA TECH CHUCK TERHUNE 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	07/24/2024	Sampling Date:	07/23/2024
Reported:	07/30/2024	Sampling Type:	Soil
Project Name:	NGRL0922941174 (MCA 328)	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-03372	Sample Received By:	Alyssa Parras
Project Location:	MAVERICK - LEA CO NM		

### Sample ID: BH - 1 ( 2-2.5' ) (H244418-01)

BTEX 8021B	mg/	′kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	07/26/2024	ND	1.95	97.4	2.00	6.30	
Toluene*	<0.050	0.050	07/26/2024	ND	1.90	94.9	2.00	6.09	
Ethylbenzene*	<0.050	0.050	07/26/2024	ND	1.90	95.2	2.00	5.46	
Total Xylenes*	<0.150	0.150	07/26/2024	ND	5.67	94.5	6.00	5.09	
Total BTEX	<0.300	0.300	07/26/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	′kg	Analyze	Analyzed By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	96.0	16.0	07/26/2024	ND	448	112	400	0.00	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	07/25/2024	ND	205	102	200	3.96	
DRO >C10-C28*	<10.0	10.0	07/25/2024	ND	194	97.1	200	8.25	
EXT DRO >C28-C36	<10.0	10.0	07/25/2024	ND					
Surrogate: 1-Chlorooctane	108 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	119 9	% 49.1-14	8						

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHUCK TERHUNE 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	07/24/2024	Sampling Date:	07/23/2024
Reported:	07/30/2024	Sampling Type:	Soil
Project Name:	NGRL0922941174 (MCA 328)	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-03372	Sample Received By:	Alyssa Parras
Project Location:	MAVERICK - LEA CO NM		

#### Sample ID: BH - 2 (2-2.5') (H244418-02)

BTEX 8021B	mg/	kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	07/26/2024	ND	1.95	97.4	2.00	6.30	
Toluene*	<0.050	0.050	07/26/2024	ND	1.90	94.9	2.00	6.09	
Ethylbenzene*	<0.050	0.050	07/26/2024	ND	1.90	95.2	2.00	5.46	
Total Xylenes*	<0.150	0.150	07/26/2024	ND	5.67	94.5	6.00	5.09	
Total BTEX	<0.300	0.300	07/26/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	99.2	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	'kg	Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	07/26/2024	ND	448	112	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	07/25/2024	ND	205	102	200	3.96	
DRO >C10-C28*	<10.0	10.0	07/25/2024	ND	194	97.1	200	8.25	
EXT DRO >C28-C36	<10.0	10.0	07/25/2024	ND					
Surrogate: 1-Chlorooctane	113 9	48.2-13	4						
Surrogate: 1-Chlorooctadecane	124 9	% 49.1-14	8						

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Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHUCK TERHUNE 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	07/24/2024	Sampling Date:	07/23/2024
Reported:	07/30/2024	Sampling Type:	Soil
Project Name:	NGRL0922941174 (MCA 328)	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-03372	Sample Received By:	Alyssa Parras
Project Location:	MAVERICK - LEA CO NM		

### Sample ID: BH - 3 (0-.5') (H244418-03)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	07/26/2024	ND	1.95	97.4	2.00	6.30	
Toluene*	<0.050	0.050	07/26/2024	ND	1.90	94.9	2.00	6.09	
Ethylbenzene*	<0.050	0.050	07/26/2024	ND	1.90	95.2	2.00	5.46	
Total Xylenes*	<0.150	0.150	07/26/2024	ND	5.67	94.5	6.00	5.09	
Total BTEX	<0.300	0.300	07/26/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	99.0	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	07/26/2024	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	07/25/2024	ND	205	102	200	3.96	
DRO >C10-C28*	<10.0	10.0	07/25/2024	ND	194	97.1	200	8.25	
EXT DRO >C28-C36	<10.0	10.0	07/25/2024	ND					
Surrogate: 1-Chlorooctane	121	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	134	% 49.1-14	8						

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Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHUCK TERHUNE 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	07/24/2024	Sampling Date:	07/23/2024
Reported:	07/30/2024	Sampling Type:	Soil
Project Name:	NGRL0922941174 (MCA 328)	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-03372	Sample Received By:	Alyssa Parras
Project Location:	MAVERICK - LEA CO NM		

### Sample ID: BH - 4 (0-.5') (H244418-04)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	07/26/2024	ND	1.95	97.4	2.00	6.30	
Toluene*	<0.050	0.050	07/26/2024	ND	1.90	94.9	2.00	6.09	
Ethylbenzene*	<0.050	0.050	07/26/2024	ND	1.90	95.2	2.00	5.46	
Total Xylenes*	<0.150	0.150	07/26/2024	ND	5.67	94.5	6.00	5.09	
Total BTEX	<0.300	0.300	07/26/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.0	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	464	16.0	07/26/2024	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	07/25/2024	ND	205	102	200	3.96	
DRO >C10-C28*	<10.0	10.0	07/25/2024	ND	194	97.1	200	8.25	
EXT DRO >C28-C36	<10.0	10.0	07/25/2024	ND					
Surrogate: 1-Chlorooctane	88.5	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	96.6	% 49.1-14	8						

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Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



### **Notes and Definitions**

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keene, Lab Director/Quality Manager



### Received by OCD: 5/21/2025 2:43:17 PM

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General Information Phone: (505) 629-6116

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

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QUESTIONS

Action 465944

QUESTIONS						
Operator:	OGRID:					
Maverick Permian LLC	331199					
1000 Main Street, Suite 2900	Action Number:					
Houston, TX 77002	465944					
	Action Type:					
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)					

#### QUESTIONS

nGRL0922941174
NGRL0922941174 MCA UNIT #328 @ 30-025-24267
Oil Release
Remediation Plan Received
[30-025-24267] MCA UNIT #328

#### Location of Release Source

Please answer all the questions in this group.
Site Name

Date Release Discovered         07/23/2009           Surface Owner         Private	Site Name	MCA UNIT #328
Surface Owner Private	Date Release Discovered	07/23/2009
	Surface Owner	Private

#### Incident Details

Please answer all the questions in this group.						
Incident Type	Oil Release					
Did this release result in a fire or is the result of a fire	No					
Did this release result in any injuries	No					
Has this release reached or does it have a reasonable probability of reaching a watercourse	Νο					
Has this release endangered or does it have a reasonable probability of endangering public health	Νο					
Has this release substantially damaged or will it substantially damage property or the environment	Νο					
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No					

#### Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications fo	r the volumes provided should be attached to the follow-up C-141 submission.
Crude Oil Released (bbls) Details	Cause: Corrosion   Flow Line - Production   Crude Oil   Released: 3 BBL   Recovered: 0 BBL   Lost: 3 BBL.
Produced Water Released (bbls) Details	Cause: Corrosion   Flow Line - Production   Produced Water   Released: 5 BBL   Recovered: 0 BBL   Lost: 5 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

Sante Fe Main Office

General Information

# **State of New Mexico** Energy, Minerals and Natural Resources **Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 465944

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QUESTIONS (continued)						
Operator:	OGRID:					
Maverick Permian LLC	331199					
1000 Main Street, Suite 2900	Action Number:					
Houston, TX 77002	465944					
	Action Type:					
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)					

QUESTIONS

Nature and Volume of Release (continued)		
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.	
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No	
Reasons why this would be considered a submission for a notification of a major release	Unavailable.	
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.		

Initial Response		
he responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.		
The source of the release has been stopped	True	
The impacted area has been secured to protect human health and the environment	True	
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True	
All free liquids and recoverable materials have been removed and managed appropriately	True	
If all the actions described above have not been undertaken, explain why Not answered. Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a na actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
I hereby agree and sign off to the above statement	Name: Chuck Terhune Title: Program Manager Email: chuck.terhune@tetratech.com Date: 05/21/2025	

Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

General Information Phone: (505) 629-6116

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 3

Action 465944

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QUESTIONS	(continue	he
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Operator:	UGRID:
Maverick Permian LLC	331199
1000 Main Street, Suite 2900	Action Number:
Houston, TX 77002	465944
	Action Type:
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

#### QUESTIONS

Site Characterization

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 75 and 100 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release ar	nd the following surface areas:
A continuously flowing watercourse or any other significant watercourse	Between 1 and 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between ½ and 1 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between ½ and 1 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Between 1 and 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	Yes

#### Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.			
Requesting a remediation	plan approval with this submission	Yes	
Attach a comprehensive report de	monstrating the lateral and vertical extents of soil contamination	associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.	
Have the lateral and vertica	l extents of contamination been fully delineated	Yes	
Was this release entirely co	ontained within a lined containment area	No	
Soil Contamination Sampling	: (Provide the highest observable value for each, in mil	ligrams per kilograms.)	
Chloride	(EPA 300.0 or SM4500 CI B)	464	
TPH (GRO+DRO+MRO)	(EPA SW-846 Method 8015M)	0	
GRO+DRO	(EPA SW-846 Method 8015M)	0	
BTEX	(EPA SW-846 Method 8021B or 8260B)	0	
Benzene	(EPA SW-846 Method 8021B or 8260B)	0	
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.			
On what estimated date wi	I the remediation commence	08/01/2025	
On what date will (or did) the	ne final sampling or liner inspection occur	08/15/2025	
On what date will (or was)	the remediation complete(d)	08/30/2025	
What is the estimated surfa	ce area (in square feet) that will be reclaimed	600	
What is the estimated volum	ne (in cubic yards) that will be reclaimed	89	
What is the estimated surfa	ce area (in square feet) that will be remediated	600	
What is the estimated volum	ne (in cubic yards) that will be remediated	89	
These estimated dates and measu	rements are recognized to be the best guess or calculation at the	time of submission and may (be) change(d) over time as more remediation efforts are completed.	

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

General Information Phone: (505) 629-6116

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS (continued)		
Operator: OCRID:		
Maverick Permian LLC	331199	
1000 Main Street, Suite 2900	Action Number:	
Houston, TX 77002	465944	
	Action Type:	
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)	
QUESTIONS		
Remediation Plan (continued)		
Please answer all the questions that apply or are indicated. This information must be provided to the		
This remediation will (or is expected to) utilize the following processes to remediate	/ reduce contaminants:	
(Select all answers below that apply.)		
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes	
Which OCD approved facility will be used for off-site disposal	HALFWAY DISPOSAL AND LANDFILL [fEEM0112334510]	
<b>OR</b> which OCD approved well (API) will be used for <b>off-site</b> disposal	Not answered.	
<b>OR</b> is the <b>off-site</b> disposal site, to be used, out-of-state	Not answered.	
<b>OR</b> is the <b>off-site</b> disposal site, to be used, an NMED facility	Not answered.	
(Ex Situ) Excavation and <b>on-site</b> remediation (i.e. On-Site Land Farms)	Not answered.	
(In Situ) Soil Vapor Extraction	Not answered.	
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	Not answered.	
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	Not answered.	
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	Not answered.	
Ground Water Abatement pursuant to 19.15.30 NMAC	Not answered.	
OTHER (Non-listed remedial process)	Not answered.	
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
I hereby agree and sign off to the above statement	Name: Chuck Terhune Title: Program Manager Email: chuck.terhune@tetratech.com Date: 05/21/2025	

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

QUESTIONS, Page 4

Action 465944

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

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QUESTIONS, Page 5

Action 465944

QUESTIONS (continued)		
Operator: Maverick Permian LLC	OGRID: 331199	
1000 Main Street, Suite 2900 Houston, TX 77002	Action Number: 465944	
	Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)	
QUESTIONS		
Deferral Requests Only		
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation		

Only answer the questions in this group it seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 6

Action 465944

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QUESTIONS (continued)

Operator:	OGRID:
Maverick Permian LLC	331199
1000 Main Street, Suite 2900	Action Number:
Houston, TX 77002	465944
	Action Type:
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

#### QUESTIONS

Sampling Event Information		
Last sampling notification (C-141N) recorded	365524	
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	07/23/2024	
What was the (estimated) number of samples that were to be gathered	4	
What was the sampling surface area in square feet	800	

#### **Remediation Closure Request**

 Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.

 Requesting a remediation closure approval with this submission
 No

<b>Released to Imaging:</b>	7/9/2025	10:55:26 AM

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

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CONDITIONS

Action 465944

CONDITIONS			
Operator:	OGRID:		
Maverick Permian LLC	331199		
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Houston, TX 77002	465944		
	Action Type:		
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)		

#### CONDITIONS

Created By	Condition	Condition Date
rhamlet	The Remediation Plan is Conditionally Approved. The variance is denied using delineation samples as confirmations samples. All samples must be analyzed for all constituents listed in Table I of 19.15.29.12 NMAC. Floor confirmation samples should be delineated/excavated to meet closure criteria standards from Table 1 of the OCD Spill Rule for site assessment/characterization/proven depth to water determination. Off-pad, step-outs are not allowed for horizontal delineation. All sidewall samples should be taken from the sidewall of the excavation. Please make sure that the edge of the release extent is accurately defined. Sidewall/edge samples should be delineated/excavated to 600 mg/kg for chlorides and 100 mg/kg for TPH to define the edge of the release. Please collect confirmation samples, representing no more than 200 ft2. All off-pad areas must meet reclamation standards in the OCD Spill Rule. The work will need to be completed in 90 days after the report has been reviewed.	7/9/2025