

Number: 5030-23080724-001A

Midland Laboratory 2200 East I-20 Midland, TX 79706 Phone 432-689-7252

Station Name:BONZO CDP (DCP SALES)Station Number:766023-00Sample Point:METER RUNCylinder No:5030-01024Analyzed:09/01/2023 11:09:38

		p. 01, 2023
Sampled By:	PATRI	CK
Sample Of:	Gas	Spot
Sample Date:	08/29/2	2023 10:00
Sample Condition	s:34.5 ps	sig
Method:	GPA-2	261

Analytical Data

Components	Mol. %	Wt. %	GPM at 14.73 psia			
Nitrogen	2.657	3.046		GPM TOTAL C2+	8.073	
Methane	67.240	44.143		GPM TOTAL C3+	4.449	
Carbon Dioxide	2.294	4.132		GPM TOTAL iC5+	1.055	
Ethane	13.489	16.599	3.624			
Propane	7.980	14.400	2.208			
lso-butane	1.120	2.664	0.368			
n-Butane	2.584	6.146	0.818			
Iso-pentane	0.714	2.108	0.262			
n-Pentane	0.660	1.949	0.240			
Hexanes Plus	1.262	4.813	0.553			
	100.000	100.000	8.073			
Calculated Physica	I Properties		Total	C6+		
Relative Density Rea	al Gas		0.8474	3.2176		
Calculated Molecula	r Weight		24.44	93.19		
0		0.9953				
GPA 2172 Calculati						
Calculated Gross E	BTU per ft ³ @	2 14.73 psia	a & 60°F			
Real Gas Dry BTU	• • • •		1369	5141		
Water Sat. Gas Base	e BTU		1346	5052		

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Quality Assurance:



Number: 5030-23080724-002A

Midland Laboratory 2200 East I-20 Midland, TX 79706 Phone 432-689-7252

Station Name:BONZO 19-24 2HStation Number: 3243016Sample Point:METER RUNCylinder No:1111-006938Analyzed:09/01/2023 11:10:20

	Sep. 0	1, 2023
Sampled By:	PATRICK	
Sample Of:	Gas	Spot
Sample Date:	08/29/2023	3 09:30
Sample Conditions:	67 psig	
Method:	GPA-2261	

Analytical Data

Components	Mol. %	Wt. %	GPM at 14.73 psia			
Nitrogen	3.087	3.641		GPM TOTAL C2+	7.561	
Methane	69.389	46.875		GPM TOTAL C3+	4.135	
Carbon Dioxide	1.443	2.674		GPM TOTAL iC5+	0.965	
Ethane	12.756	16.151	3.426			
Propane	7.400	13.740	2.047			
Iso-butane	1.058	2.589	0.348			
n-Butane	2.449	5.994	0.775			
Iso-pentane	0.676	2.054	0.248			
n-Pentane	0.625	1.899	0.228			
Hexanes Plus	1.117	4.383	0.489			
	100.000	100.000	7.561			
Calculated Physica	I Properties		Total	C6+		
Relative Density Rea	al Gas		0.8233	3.2176		
Calculated Molecula	r Weight		23.75	93.19		
•		0.9955				
GPA 2172 Calculati	ion:					
Calculated Gross E	STU per ft ³ @	2 14.73 psia	a & 60°F			
Real Gas Dry BTU	-	•	1346	5141		
Water Sat. Gas Base	e BTU		1323	5052		

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Quality Assurance: T



Number: 5030-23080724-003A

Midland Laboratory 2200 East I-20 Midland, TX 79706 Phone 432-689-7252

Station Name:BONZO 19-24 3HStation Number: 3248015Sample Point:METER RUNCylinder No:5030-01187Analyzed:09/01/2023 11:09:38

	Sep. 0	01, 2023
Sampled By:	PATRIĊK	
Sample Of:	Gas	Spot
Sample Date:	08/29/2023	3 09:20
Sample Conditions	:67 psig	
Method:	GPA-2261	

Analytical Data

Components	Mol. %	Wt. %	GPM at 14.73 psia			
Nitrogen	3.265	3.772		GPM TOTAL C2+	7.774	
Methane	68.864	45.555		GPM TOTAL C3+	4.476	
Carbon Dioxide	1.417	2.572		GPM TOTAL iC5+	1.245	
Ethane	12.277	15.222	3.298			
Propane	7.395	13.446	2.046			
Iso-butane	1.106	2.651	0.364			
n-Butane	2.592	6.212	0.821			
Iso-pentane	0.756	2.249	0.278			
n-Pentane	0.720	2.142	0.262			
Hexanes Plus	1.608	6.179	0.705			
	100.000	100.000	7.774			
Calculated Physica	I Properties		Total	C6+		
Relative Density Rea	al Gas		0.8410	3.2176		
Calculated Molecula	r Weight		24.25	93.19		
Compressibility Fact	or		0.9953			
GPA 2172 Calculati	ion:					
Calculated Gross E	STU per ft ³ @	2 14.73 psia	a & 60°F			
Real Gas Dry BTU	•	•	1371	5141		
Water Sat. Gas Base	e BTU		1347	5052		

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Quality Assurance:



Number: 5030-23080724-004A

Midland Laboratory 2200 East I-20 Midland, TX 79706 Phone 432-689-7252

Station Name:BONZO 19-24 1HStation Number: 3243017Sample Point:METER RUNCylinder No:1111-005514Analyzed:09/01/2023 11:10:20

	Sep. 0	1, 2023
Sampled By:	PATRICK	
Sample Of:	Gas	Spot
Sample Date:	08/02/2023	3 09:40
Sample Conditions:	:66 psig	
Method:	GPA-2261	

Analytical Data

Components	Mol. %	Wt. %	GPM at 14.73 psia			
Nitrogen	1.708	1.849		GPM TOTAL C2+	9.072	
Methane	61.913	38.382		GPM TOTAL C3+	4.990	
Carbon Dioxide	4.965	8.444		GPM TOTAL iC5+	1.029	
Ethane	15.188	17.648	4.082			
Propane	9.434	16.076	2.612			
Iso-butane	1.284	2.884	0.422			
n-Butane	2.926	6.572	0.927			
Iso-pentane	0.736	2.052	0.271			
n-Pentane	0.682	1.901	0.248			
Hexanes Plus	1.164	4.192	0.510			
	100.000	100.000	9.072			
Calculated Physica	I Properties		Total	C6+		
Relative Density Rea	al Gas		0.8979	3.2176		
Calculated Molecula	r Weight		25.88	93.19		
5		0.9947				
GPA 2172 Calculati	ion:					
Calculated Gross E	STU per ft ³ @	2 14.73 psia	a & 60°F			
Real Gas Dry BTU	•	•	1396	5141		
Water Sat. Gas Base	e BTU		1372	5052		

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Quality Assurance:

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Bonzo 2H		
7/14/2025		24

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Operator:	OGRID:
LONGFELLOW ENERGY, LP	372210
8115 Preston Road	Action Number:
Dallas, TX 75225	485690
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

DEFINITIONS

Action 485690

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Page 7 of 10

Action 485690

QUESTIONS				
Operator: LONGFELLOW ENERGY, LP 8115 Preston Road Dallas, TX 75225	OGRID: 372210 Action Number: 485690			
	Action Type: [C-129] Venting and/or Flaring (C-129)			
QUESTIONS				
Prerequisites				
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing with the rest of the questions.			

Incident Well	[30-015-49775] BONZO STATE COM 1924 CDX #002H
Incident Facility	Unavailable.

Determination of Reporting Requirements

nswer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide addional guidance.	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, answer to "eight hours or more" suggests this is at least a minor event.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC. Was there at least 50 MCF of natural gas vented and/or flared during this event	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	Νο
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	Νο

iquipment Involved	
Primary Equipment Involved	Separator
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas	
Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	44
Nitrogen (N2) percentage, if greater than one percent	3
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (C02) percentage, if greater than one percent	4
Oxygen (02) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	cifications for each gas.
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (C02) percentage quality requirement	Not answered.
Oxygen (02) percentage quality requirement	Not answered.

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QUESTIONS (continued)

Operator:	OGRID:
LONGFELLOW ENERGY, LP	372210
8115 Preston Road	Action Number:
Dallas, TX 75225	485690
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	07/13/2025
Time vent or flare was discovered or commenced	08:00 AM
Time vent or flare was terminated	08:00 AM
Cumulative hours during this event	24

leasured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Midstream Emergency Maintenance Separator Natural Gas Flared Released: 24 Mcf Recovered: 0 Mcf Lost: 24 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	Yes
Downstream OGRID that should have notified this operator	[36785] DCP OPERATING COMPANY, LP
Date notified of downstream activity requiring this vent or flare	06/17/2025
Time notified of downstream activity requiring this vent or flare	12:00 PM

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Downstream activity
Steps taken to limit the duration and magnitude of vent or flare	None
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	None

Action 485690

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ACKNOWLEDGMENTS

Action 485690

Page 10 of 10

ACKNOWLEDGMENTS

Operator:	OGRID:
LONGFELLOW ENERGY, LP	372210
8115 Preston Road	Action Number:
Dallas, TX 75225	485690
	Action Type:
	[C-129] Venting and/or Flaring (C-129)
ACKNOWLEDGMENTS	

V	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
<	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
LONGFELLOW ENERGY, LP	372210
8115 Preston Road	Action Number:
Dallas, TX 75225	485690
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

Created By	Condition	Condition Date
mmayo	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	7/16/2025

CONDITIONS

Page 11 of 10

Action 485690