



May 5, 2025

Submitted via OCD Permitting Portal

Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

Re: C-141 Corrective Action – Request for Variances and Remediation Closure Report
Incident ID: nAPP2503665493
Incident Operator: Delaware G&P, LLC [373760]
Alamo Compressor Station, Lea County, New Mexico
AIRS No. 350251599
Agency Interest Number: 38828-PRN20250001

Dear OCD:

On February 5, 2025, the Alamo compressor station experienced a fire on the reboiler with the dehydration system at the station, which was caused by the release of unauthorized emissions to the atmosphere. Location of the gas release site is 32.114519°, -103.586975°. The site location is shown in Figure 1.

Background

According to the State of New Mexico C-141 Initial Report and Notification of Release submitted, the fire occurred on February 5, 2025 which was caused by the natural gas release of 34.5 pounds of volatile organic compounds (VOCs). The inadvertent release of vapors originated from a loose central radial nut union connection between the reboiler's intake exhaust and the vent piping of the adjacent BTEX unit and led to the fire on the dehydration unit with the reboiler. Please see the photographs attached for more information. Originally, the release was reported as "major" as I considered it an unauthorized release of a volume that: (a) results in a fire or is the result of a fire, though this appears to refer to liquid releases, while this is a gas release less than 500 MCF. Nevertheless, I am submitting this request for variance and remediation closure report to complete the reporting process of this event.

Request for Variances – NMAC 19.15.29.14

Due to the nature of the release, Delaware G&P, LLC is requesting a variance from the requirements of 19.15.29.12 NMAC and 19.15.29.13 NMAC. Please see additional information for each part below.

19.15.29.12 REMEDIATION AND CLOSURE:

- A. The responsible party must remediate all releases regardless of volume.

Delaware G&P, LLC Response: Acknowledged.

- B. Remediation requirements.

ONEOK, Inc.
100 West Fifth Street
Tulsa, OK 74103
www.oneok.com

(1) Unless remediation is completed, and a final closure report submitted, within 90 days of discovery of the release, the responsible party must complete division-approved remediation for releases either pursuant to a remediation plan approved pursuant to 19.15.29.12 NMAC or pursuant to an abatement plan in accordance with 19.15.30 NMAC. If the director determines that the release has caused water pollution in excess of the standards and requirements of 19.15.30 NMAC, the director may notify the responsible party that an abatement plan may be required pursuant to 19.15.30 NMAC.

Delaware G&P, LLC Response: Acknowledged. The release did not cause any water pollution as this was a fire and small gas release. The reboiler with the dehydration system is in a secondary containment that is made of impermeable concrete.

(2) Any remediation under 19.15.29 NMAC should be completed as soon as practicable. Any remediation that exceeds 90 days must follow the division-approved timeline in the remediation plan. The responsible party may request an extension of time to remediate upon a showing of good cause as determined by the division.

Delaware G&P, LLC Response: Acknowledged.

C. (1) & (2) Remediation plan requirements. The responsible party must take the following action for any major or minor release containing liquids.

Delaware G&P, LLC Response: The release did not contain liquids.

(3) The responsible party shall remediate the impacted surface area of a release not occurring on a lined, bermed or otherwise contained exploration, development, production or storage site to meet the standards of Table I of 19.15.29.12 NMAC or other applicable remediation standards and restore and reclaim the area pursuant to 19.15.29.13 NMAC.

Delaware G&P, LLC Response: Not applicable. The release did not impact soils and therefore sampling does not need to occur to meet the requirements of Table 1. The small gas release and fire occurred inside of a secondary containment that is made of impermeable concrete.

(4)-(5) If a release occurs within the following areas, the responsible party must treat the release as if it occurred less than 50 feet to ground water in Table I of 19.15.29.12 NMAC:

Delaware G&P, LLC Response: Not applicable.

D. (1) & (2) Closure requirements. The responsible party must take the following action for any major or minor release containing liquids.

Delaware G&P, LLC Response: The release did not contain liquids.

E. (1) & (2) Closure reporting. The responsible party must take the following action for any major or minor release containing liquids.

Delaware G&P, LLC Response: The release did not contain liquids.

19.15.29.13 RESTORATION, RECLAMATION AND RE-VEGETATION:

A. The responsible party must substantially restore the impacted surface areas to the condition that existed prior to the release or their final land use. Restoration of the site must include the replacement of removed material and must be replaced to the near original relative positions and contoured to achieve erosion control, long-term stability and preservation of surface water flow patterns.

Delaware G&P, LLC Response: There were no impacted surfaces affected by this fire and small gas release. The reboiler with the dehydration system is in a secondary containment that is made of impermeable concrete.

B. Areas reasonably needed for production operations or for subsequent drilling operations must be compacted, covered, paved or otherwise stabilized and maintained in such a way as to minimize dust and erosion to the extent practical.

Delaware G&P, LLC Response: This is not a production facility and drilling operations does not occur at this facility.

C. The responsible party must construct the soil cover to the site's existing grade and prevent ponding of water and erosion of the cover material.

Delaware G&P, LLC Response: The soil was not affected by this event and therefore the existing grading was not changed, ponding of water and erosion will not occur in its' current state.

D. Reclamation of areas no longer in use. The responsible party shall reclaim all areas disturbed by the remediation and closure, except areas reasonably needed for production operations or for subsequent drilling operations, as early and as nearly as practical to their original condition or their final land use and maintain those areas to control dust and minimize erosion to the extent practical.

Delaware G&P, LLC Response: No remediation will occur therefore no reclamation of the surrounding areas will be needed.

(1) The reclamation must contain a minimum of four feet of non-waste containing, uncontaminated, earthen material with chloride concentrations less than 600 mg/kg as analyzed by EPA Method 300.0, or other test methods approved by the division. The soil cover must include a top layer, which is either the background thickness of topsoil or one foot of suitable material to establish vegetation at the site, whichever is greater.

Delaware G&P, LLC Response: No reclamation of the surrounding areas will be needed.

(2) The responsible party must reseed disturbed area in the first favorable growing season following closure of the site.

Delaware G&P, LLC Response: There were no soil areas that were disturbed due to this event requiring reseeding.

(3) The division will consider reclamation of all disturbed areas complete when uniform vegetative cover has been established that reflects a life-form ratio of plus or minus fifty percent of pre-disturbance levels and a total percent plant cover of at least seventy percent of pre-disturbance levels, excluding noxious weeds.

Delaware G&P, LLC Response: No reclamation of the surrounding areas will be needed.

(4) For any major or minor release containing liquids, the responsible party must notify the division when reclamation and re-vegetation are complete.

Delaware G&P, LLC Response: The release did not contain liquids.

E. The surface restoration, reclamation and re-vegetation obligations imposed by federal or state agencies or tribes on lands managed or owned by those agencies supersede these provisions and govern the obligations of any responsible party subject to those provisions, provided that the other requirements provide equal or better protection of fresh water, human health and the environment.

Delaware G&P, LLC Response: Delaware G&P, LLC is committed to following federal or state agencies or tribes on lands managed or owned by those agencies' requirements. The area does not require any surface restoration, reclamation or re-vegetation as this was a fire and small gas release contained within an impermeable concrete secondary containment.

If you have any questions concerning this submittal, please feel free to contact me at (940) 273-6090 or by email at daria.underwood@oneok.com.

Sincerely,



Daria Underwood
Lead Environmental Engineer

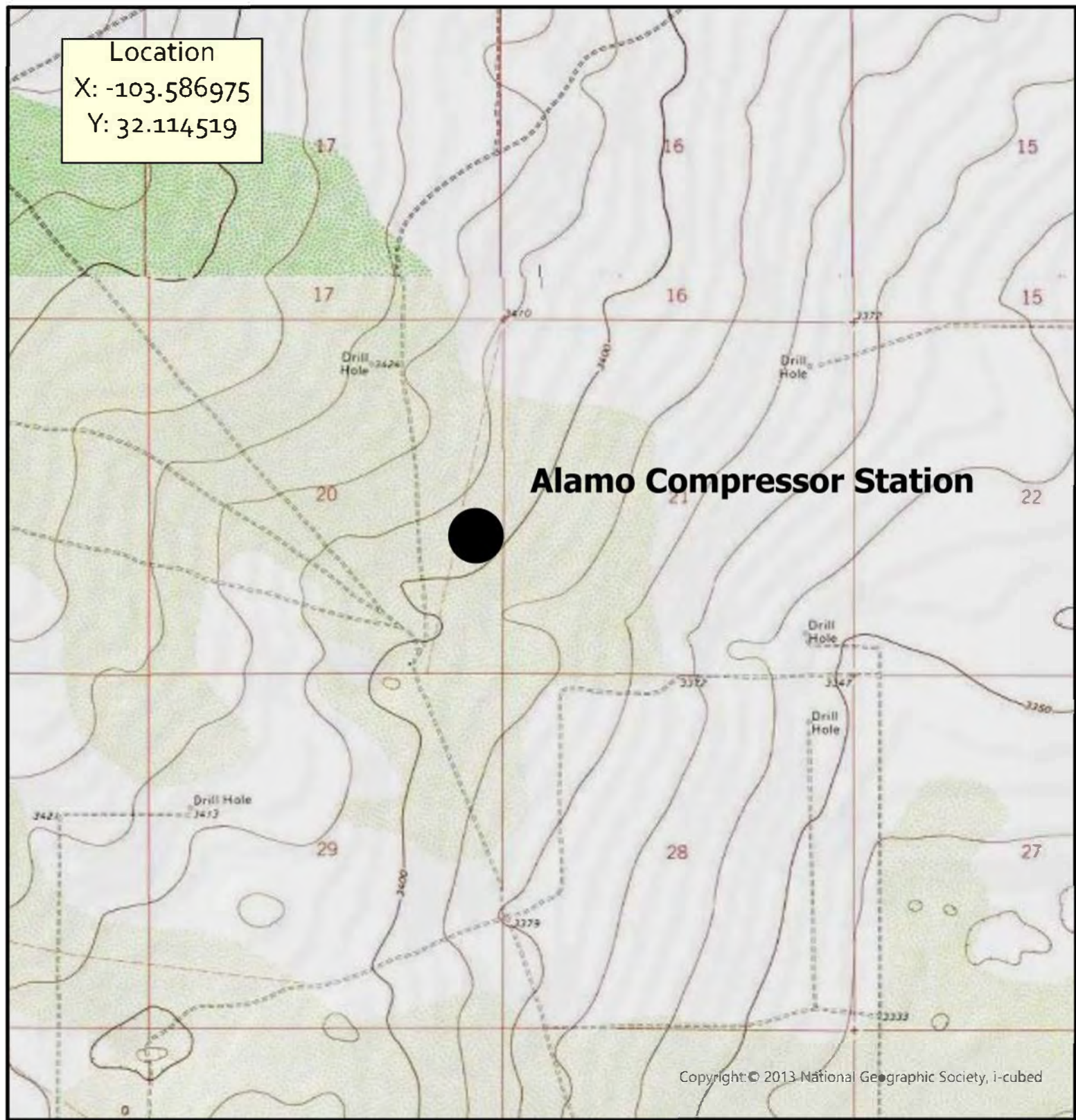
Photographs of the Reboiler and Dehy – Concrete Secondary Containment





Replacement Unit





0 1,500 3,000 6,000
Feet



RESOLUTE
COMPLIANCE, LLC
Purposeful Solutions. Unwavering Service.

Delaware G&P, LLC
Alamo Compressor Station
Lea County, NM

Site Location Map

Project No. Env-EnLink- Alamo
Report No. CS GCP Mod-0070
Date: November 2021

FIGURE 1

Site map

Delaware G&P LLC

Legend

● ALAMO COMPRESSOR STATION (02.05.2025)



ALAMO COMPRESSOR STATION (02.05.2025)



Topo map

Delaware G&P LLC

Legend

- ALAMO COMPRESSOR STATION (02.05.2025)

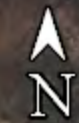
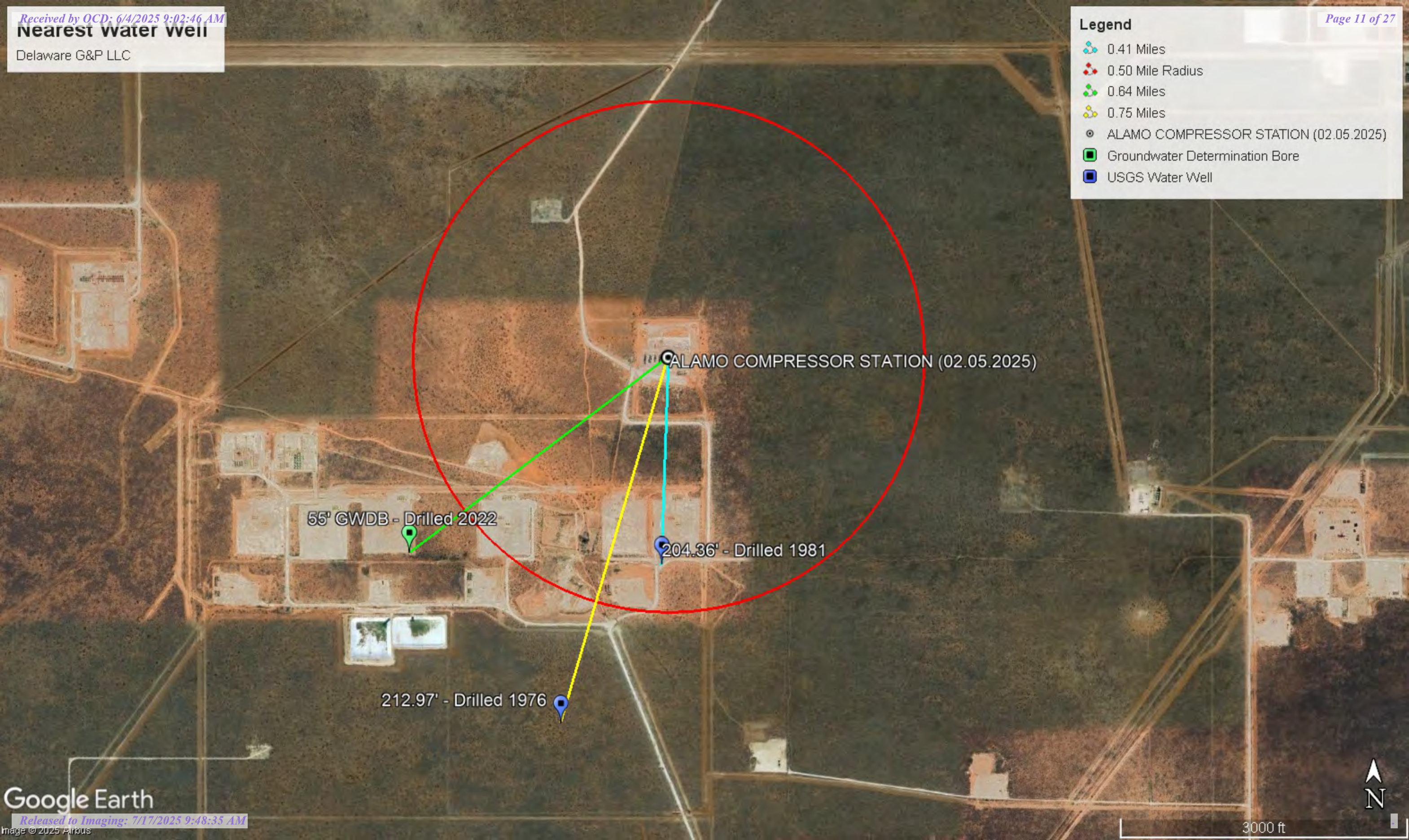


Nearest water well

Delaware G&P LLC

Legend

- 0.41 Miles
- 0.50 Mile Radius
- 0.64 Miles
- 0.75 Miles
- ALAMO COMPRESSOR STATION (02.05.2025)
- Groundwater Determination Bore
- USGS Water Well



Low Karst

Delaware G&P LLC

Legend

- ALAMO COMPRESSOR STATION (02.05.2025)
- Low

ALAMO COMPRESSOR STATION (02.05.2025)





New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW#### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are smallest to largest)

POD Number	Code	Sub basin	County	Q64	Q16	Q4	Sec	Tws	Range	X	Y	Map	(meters)	(In feet)		
													Distance	Well Depth	Depth Water	Water Column
C 04698 POD1		CUB	LE	NE	NW	SE	27	25S	33E	635651.9	3553287.5		2451	80		
C 04699 POD1		CUB	LE	NE	NW	SE	22	25S	33E	635709.0	3554978.3		2591	80		
C 04627 POD1		CUB	LE	SW	SW	SE	08	25S	33E	632665.4	3556725.4		2796			

Average Depth to Water: 0 feet

Minimum Depth: 0 feet

Maximum Depth: 0 feet

Record Count: 3

UTM Filters (in meters):

Easting: 633307.53

Northing: 3554003.36

Radius: 4000

* UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

Date	Time	? Water-level date-time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? S
				Groundwater	New Mexico	GO	

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Groundwater levels for New Mexico

Click to hide state-specific text

i Important: [Next Generation Monitoring Location Page](#)

Search Results -- 1 sites found

Agency code = usgs
site_no list =

- 320615103352601

Minimum number of levels = 1
[Save file of selected sites](#) to local disk for future upload

USGS 320615103352601 25S.33E.20.443331

Lea County, New Mexico
Latitude 32°06'15", Longitude 103°35'26" NAD27
Land-surface elevation 3,404 feet above NAVD88
This well is completed in the Other aquifers (N9999OTHER) national aquifer.
This well is completed in the Ogallala Formation (121OGLL) local aquifer.

Output formats

Table of data
Tab-separated data
Graph of data
Reselect period

Date	Time	? Water-level date-time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Status	? Method of measurement	? Measuring agency	? Source of measurement
1970-12-08		D	62610		3189.60	NGVD29	1		Z	
1970-12-08		D	62611		3191.23	NAVD88	1		Z	
1970-12-08		D	72019	212.77			1		Z	
1976-01-08		D	62610		3189.40	NGVD29	1		Z	
1976-01-08		D	62611		3191.03	NAVD88	1		Z	
1976-01-08		D	72019	212.97			1		Z	

Explanation

Section	Code	Description
Water-level date-time accuracy	D	Date is accurate to the Day
Parameter code	62610	Groundwater level above NGVD 1929, feet
Parameter code	62611	Groundwater level above NAVD 1988, feet
Parameter code	72019	Depth to water level, feet below land surface
Referenced vertical datum	NAVD88	North American Vertical Datum of 1988

Date	Time	? Water-level date-time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? S
Source of measurement				Not determined			
Water-level approval status			A	Approved for publication -- Processing and review completed.			

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URL: <https://nwis.waterdata.usgs.gov/nm/nwis/gwlevels?>



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SOIL BORE LOG

Project:	Vaca Draw 20-17 Federal #012 H	Date:	September 21, 2022
Type:	Exploratory Water Bore	Location:	Vaca Draw 20-17 Fed #12H

Depth	Soil Type	Classification	Comments
0-5'	Caliche	N/A	
5-10'	Fine Red Sand	N/A	
10-15'	Fine Red Sand	N/A	
15-20'	Fine Red Sand	N/A	
20-25'	Caliche	N/A	
25-30'	Caliche	N/A	
30-35'	Caliche	N/A	
35-40'	Caliche	N/A	
40-45'	Caliche	N/A	
45-50'	Caliche	N/A	
50-55'	Caliche	N/A	
Total Depth 55'			No groundwater 9/21/2022 No groundwater 9/26/2022
			GPS: 32.10898,-103.59566



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National Water Information System: Web Interface

USGS Water Resources

Data Category:
Groundwater

Geographic Area:
New Mexico

GO

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Groundwater levels for New Mexico

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Search Results -- 1 sites found

Agency code = usgs
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- 320615103352601

Minimum number of levels = 1
[Save file of selected sites](#) to local disk for future upload

USGS 320615103352601 25S.33E.20.443331

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1970-12-08		D	62611		3191.23	NAVD88	1	Z		
1970-12-08		D	72019	212.77			1	Z		
1976-01-08		D	62610		3189.40	NGVD29	1	Z		
1976-01-08		D	62611		3191.03	NAVD88	1	Z		
1976-01-08		D	72019	212.97			1	Z		

Explanation

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Parameter code	62611	Groundwater level above NAVD 1988, feet
Parameter code	72019	Depth to water level, feet below land surface
Referenced vertical datum	NAVD88	North American Vertical Datum of 1988

Section	Code	Description
Referenced vertical datum	NGVD29	National Geodetic Vertical Datum of 1929
Status	1	Static
Method of measurement	Z	Other.
Measuring agency		Not determined
Source of measurement		Not determined
Water-level approval status	A	Approved for publication -- Processing and review completed.

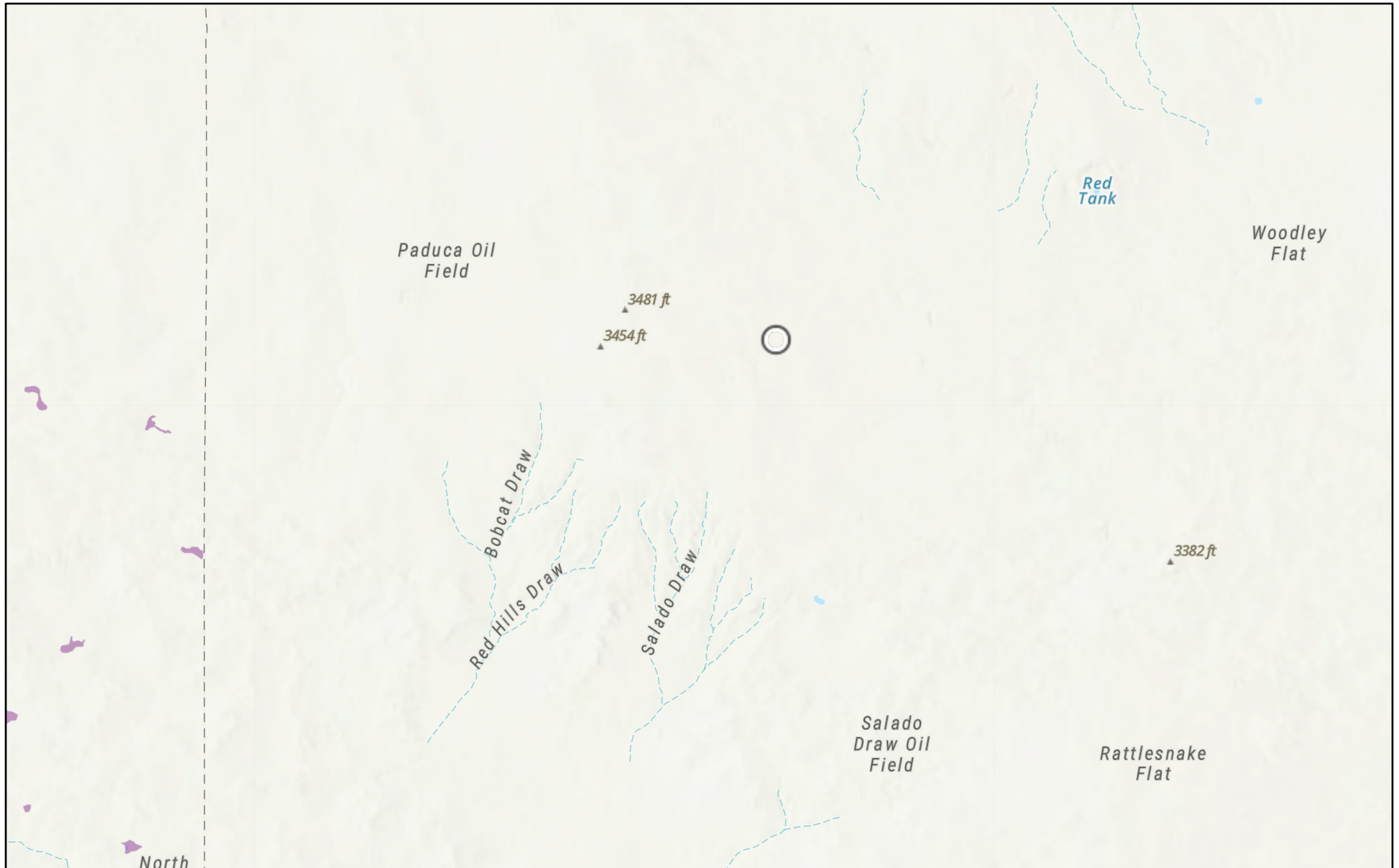
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URL: <https://nwis.waterdata.usgs.gov/nm/nwis/gwlevels?>



Page Contact Information: [New Mexico Water Data Maintainer](#)
Page Last Modified: 2025-05-19 09:48:55 EDT
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ALAMO COMPRESSOR STATION (02.05.2025)

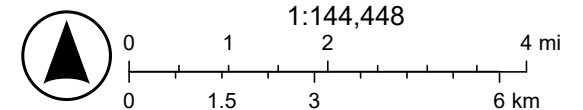


5/23/2025

USA Flood Hazard Areas

 1% Annual Chance Flood Hazard

World_Hillshade



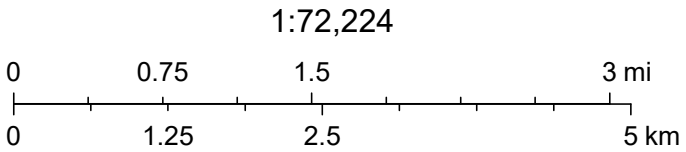
Esri, NASA, NGA, USGS, Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, (c) OpenStreetMap contributors, and the GIS User Community

ALAMO COMPRESSOR STATION (02.05.2025)



5/23/2025, 7:32:51 AM

- OSW Water Bodies
- OSE Streams



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Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 470546

QUESTIONS

Operator: Delaware G&P LLC 1722 Routh Street Dallas, TX 75201	OGRID: 373760
	Action Number: 470546
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2503665493
Incident Name	NAPP2503665493 ALAMO COMPRESSOR STATION @ 0
Incident Type	Natural Gas Release
Incident Status	Remediation Closure Report Received
Incident Facility	[fAPP2123137223] ALAMO COMPRESSOR STATION

Location of Release Source*Please answer all the questions in this group.*

Site Name	ALAMO COMPRESSOR STATION
Date Release Discovered	02/05/2025
Surface Owner	Private

Incident Details*Please answer all the questions in this group.*

Incident Type	Natural Gas Release
Did this release result in a fire or is the result of a fire	Yes
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release*Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.*

Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Cause: Other Gas Compressor Station Natural Gas Vented Released: 0 MCF (Unknown Released Amount) Recovered: 0 MCF Lost: 0 MCF.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Approximately 34.5lbs of uncontrolled VOCs were released to the atmosphere due to the fire on the dehy unit with reboiler. BTEX vapors were settling near the firebox on the reboiler causing a fire within the dehy.

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QUESTIONS, Page 2

Action 470546

QUESTIONS (continued)

Operator: Delaware G&P LLC 1722 Routh Street Dallas, TX 75201	OGRID: 373760
	Action Number: 470546
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (2) an unauthorized release of a volume that: (a) results in a fire or is the result of a fire; (3) an unauthorized release of gases exceeding 500 MCF.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Daria Underwood Title: Lead Environmental Engineer Email: daria.underwood@enlink.com Date: 06/04/2025
--	--

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QUESTIONS, Page 3

Action 470546

QUESTIONS (continued)

Operator: Delaware G&P LLC 1722 Routh Street Dallas, TX 75201	OGRID:
	373760
	Action Number:
	470546
Action Type:	
[C-141] Remediation Closure Request C-141 (C-141-v-Closure)	

QUESTIONS

Site Characterization	
<i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 51 and 75 (ft.)
What method was used to determine the depth to ground water	Direct Measurement
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Greater than 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Greater than 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
On what estimated date will the remediation commence	02/05/2025
On what date will (or did) the final sampling or liner inspection occur	02/05/2025
On what date will (or was) the remediation complete(d)	02/05/2025
What is the estimated surface area (in square feet) that will be remediated	0
What is the estimated volume (in cubic yards) that will be remediated	0
<i>These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.</i>	
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 4

Action 470546

QUESTIONS (continued)

Operator: Delaware G&P LLC 1722 Routh Street Dallas, TX 75201	OGRID: 373760
	Action Number: 470546
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
<i>(Select all answers below that apply.)</i>	
Is (or was) there affected material present needing to be removed	No
Is (or was) there a power wash of the lined containment area (to be) performed	No
OTHER (Non-listed remedial process)	Yes
Other Non-listed Remedial Process. Please specify	This was a gas release, no remediation is required. No liner inspection is required. The fire was determined to have no impact on the soils below the elevated equipment. Pages 1-4 of the Closure Report discuss multiple variances to the NMAC 19.15.29.12 & 13 as they do not apply in this release. Due to no fluid being released and no impact from the fire affecting the soil, no remediation, reclamation, or revegetation will be required. We are requesting full site closure and a variance to the reclamation & revegetation portion of the NMAC 19.15.29.13 as there was no impact to the soils below this equipment. Furthermore, per normal oilfield operation, this site will be reclaimed and vegetated during P/A activities.
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Daria Underwood Title: Lead Environmental Engineer Email: daria.underwood@enlink.com Date: 06/04/2025
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 6

Action 470546

QUESTIONS (continued)

Operator: Delaware G&P LLC 1722 Routh Street Dallas, TX 75201	OGRID: 373760
	Action Number: 470546
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Liner Inspection Information	
Last liner inspection notification (C-141L) recorded	470586
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	02/05/2025
Was all the impacted materials removed from the liner	Yes
What was the liner inspection surface area in square feet	50

Remediation Closure Request

Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.

Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
What was the total surface area (in square feet) remediated	0
What was the total volume (cubic yards) remediated	0

Summarize any additional remediation activities not included by answers (above)	This was a gas release, no remediation is required. No liner inspection is required. The fire was determined to have no impact on the soils below the elevated equipment. Pages 1-4 of the Closure Report discuss multiple variances to the NMAC 19.15.29.12 & 13 as they do not apply in this release. Due to no fluid being released and no impact from the fire affecting the soil, no remediation, reclamation, or revegetation will be required. We are requesting full site closure and a variance to the reclamation & revegetation portion of the NMAC 19.15.29.13 as there was no impact to the soils below this equipment. Furthermore, per normal oilfield operation, this site will be reclaimed and vegetated during P/A activities.
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The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Daria Underwood Title: Lead Environmental Engineer Email: daria.underwood@enlink.com Date: 06/04/2025
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COMMENTS

Action 470546

COMMENTS

Operator: Delaware G&P LLC 1722 Routh Street Dallas, TX 75201	OGRID: 373760
	Action Number: 470546
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

COMMENTS

Created By	Comment	Comment Date
csmith	Returned to OCD Review, Reviewer Noticed status was incorrect.	7/17/2025

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CONDITIONS

Action 470546

CONDITIONS

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	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
nvez	Gas release resulting in a fire above a concrete liner approved, release resolved, restoration complete.	7/17/2025