



June 17, 2025

New Mexico Oil Conservation Division

1220 South St. Francis Drive
Santa Fe, New Mexico 87505

**Re: Closure Request and Reclamation Plan
ROW 2 Scope 3
Incident Number nAPP2507946627
Eddy County, New Mexico**

To Whom It May Concern:

Ensolum, LLC (Ensolum) on behalf of XTO Energy, Inc. (XTO), has prepared this *Closure Request* to document site assessment, excavation, and soil sampling activities at ROW 2 Scope 3 (Site). The purpose of the site assessment and soil sampling activities was to assess for the presence or absence of impacts to soil following a release of produced water. Based on field observations, field screening activities, and soil sample laboratory analytical results, XTO is submitting this *Closure Request*, describing remedial activities that have occurred and requesting no further remediation for Incident Number nAPP2507946627.

SITE DESCRIPTION AND RELEASE SUMMARY

The Site is located in Unit P, Section 8, Township 24 South, Range 30 East, in Eddy County, New Mexico (32.2272965°, -103.895101°) and is associated with oil and gas exploration and production operations on Federal Land managed by the Bureau of Land Management (BLM).

On March 20, 2025, a third-party damaged a surface polyline that resulted in the release of approximately 821 barrels (bbls) of produced water onto the surface of pasture and Right-of-Way (ROW) areas. No released fluids were recovered. XTO submitted a Notification of Release (NOR) and Initial C-141 Application (C-141) on March 20, 2025. The release was assigned Incident Number nAPP2507946627.

Based on the location of the release, BLM land access approval was needed prior to conducting remedial activities with mechanical equipment. XTO submitted a Form 3160-5 (Sundry Form) to the BLM to request access to the pasture soils on March 25, 2025. XTO received an approved sundry, granting access to complete remediation on March 26, 2025. The approved sundry is presented in Appendix A.

SITE CHARACTERIZATION AND CLOSURE CRITERIA

The Site was characterized to determine the applicability of Table I, Closure Criteria for Soils Impacted by a Release, of Title 19, Chapter 15, Part 29 (19.15.29) of the New Mexico Administrative Code (NMAC). Results from the characterization desktop review are presented below.

Depth to groundwater at the Site is estimated to be greater than 100 feet below ground surface (bgs) based on the nearest groundwater well data. The closest permitted groundwater well with depth to

groundwater data is United States Geological Survey (USGS) well 321339103541801, located approximately 0.6 miles west of the Site. In November 4, 1992, the groundwater well had a reported depth to groundwater of 179 feet bgs and a total depth of 192 feet bgs. The Well Record is included in Appendix B.

The closest continuously flowing or significant watercourse to the Site is a dry wash, located along the southern edge of the release, on the ROW area. The Site is greater than 200 feet from a lakebed, sinkhole, or playa lake and greater than 300 feet from an occupied residence, school, hospital, institution, church, or wetland. The Site is greater than 1,000 feet to a freshwater well or spring and is not within a 100-year floodplain or overlying a subsurface mine. The Site is not underlain by potentially unstable geology (low potential karst designation area). Potential Site receptors are identified on Figure 1.

Based on the proximity of the significant watercourse, the following NMOCD Table I Closure Criteria (Closure Criteria) apply:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH): 100 mg/kg
- Chloride: 600 mg/kg

SITE ASSESSMENT ACTIVITIES

On March 21, 2025, Ensolum personnel visited the Site to evaluate the release extent based on information provided on the C-141 and visual observations. The release extent was mapped utilizing a handheld Global Positioning System (GPS) unit and is depicted on Figure 2. Photographic documentation was collected and a photographic log is provided in Appendix C.

DELINEATION SOIL SAMPLING ACTIVITIES

Between March 24 and April 1, 2025, Ensolum personnel were at the Site to conduct delineation activities. Delineation boreholes SS01 through SS06 were advanced via hand auger to terminal depths ranging from 2 feet to 6 feet bgs within the release extent to assess the vertical extent of the release. Soil samples from the delineation boreholes were field screened at depths ranging from 0.5 feet to 6 feet bgs for volatile organic compounds (VOCs) utilizing a calibrated photoionization detector (PID) and chloride utilizing Hach® chloride QuanTab® test strips. Field screening results and observations for the boreholes were logged on lithologic/soil sampling logs, which are included in Appendix D. The delineation borehole locations were mapped utilizing a handheld GPS system and are depicted on Figure 2.

The delineation soil samples were placed directly into pre-cleaned glass jars, labeled with the location, date, time, sampler name, method of analysis, and immediately placed on ice. The soil samples were transported under strict chain-of-custody procedures to Cardinal Laboratories (Cardinal) in Hobbs, New Mexico, for analysis of the following contaminants of concern (COCs): BTEX following United States Environmental Protection Agency (EPA) Method 8021B; TPH-gasoline range organics (GRO), TPH-diesel range organics (DRO), and TPH-oil range organics (ORO) following EPA Method 8015M/D; and chloride following Standard Method SM4500.

Laboratory analytical results indicated chloride concentrations exceeded Closure Criteria at depths ranging from 0.5 feet to a maximum depth of 6 feet bgs. Laboratory analytical results for terminal soil samples in all boreholes, with the exception of SS03, were in compliance with Closure Criteria. Analytical results for all delineation soil samples submitted indicated that all other COC concentrations were below Closure Criteria. Based on the presence of chloride impacted soil, excavation activities were warranted.

EXCAVATION SOIL SAMPLING ACTIVITIES

Between April 1 and May 13, 2025, Ensolium personnel were at the Site to oversee excavation activities and conduct confirmation soil sampling. Impacted soil was excavated from the release area as indicated by delineation soil sample laboratory analytical results. Excavation activities were performed using heavy equipment. To direct excavation activities, Ensolium personnel screened soil for VOCs and chloride as described above. Following the removal of impacted soil, Ensolium personnel collected 5-point composite soil samples representing no more than 200 square feet from the sidewalls and floor of the excavation. The 5-point composite soil samples were collected by placing five equivalent aliquots of soil into a 1-gallon, resealable plastic bag and homogenizing the samples by thoroughly mixing. Confirmation soil samples FS01 through FS210 were collected from the floor of the excavation at depths ranging from 1-foot to 6 feet bgs. Confirmation sidewall soil samples SW01 through SW39 were collected from the sidewalls of the excavation at depths ranging from ground surface to 6 feet bgs. Confirmation soil samples CS01 through CS11 were collected at the surface and from within the release area where excavation activities did not occur. The excavation extent and confirmation soil sample locations are presented on Figures 3a and 3b. The confirmation soil samples were collected, transported, and analyzed for the same COCs as described above and submitted to Cardinal.

The final excavation extent measured approximately 42,060 square feet. A total of approximately 5,878 cubic yards of impacted soil was removed during the excavation activities. The impacted soil was transported and properly disposed of at the R360 Halfway Disposal in Hobbs, New Mexico. Copies of all disposal manifests are provided in Appendix E. The final excavation extent was backfilled with material purchased locally and recontoured to match pre-existing Site conditions. One representative 5-point composite sample (BF01) was collected from the topsoil backfill material on April 29, 2025. The backfill soil sample was transported under strict chain-of-custody procedures to Cardinal.

LABORATORY ANALYTICAL RESULTS

Laboratory analytical results for all final confirmation soil samples collected indicated that all COC concentrations were compliant with the Closure Criteria and reclamation requirement, confirming the lateral and vertical extents of the release. Original confirmation soil samples FS32 and FS38 indicated chloride concentrations exceeded Closure Criteria. These areas were bladed, or scraped, to less than 0.5 feet bgs, and new confirmation soil samples were collected. Sidewall soil sample SW18 indicated chloride concentrations exceeded Closure Criteria but the sidewall was excavated laterally and SW18A was subsequently collected. All material represented by delineation soil samples with analytical results exceeding Closure Criteria for chloride was removed. Laboratory analytical results for backfill soil sample BF01 confirmed compliance with reclamation requirements. Laboratory analytical results are summarized in Table 1 and the complete laboratory analytical reports are included as Appendix F.

XTO Energy, Inc
 Closure Request and Reclamation Plan
 ROW 2 Scope 3



RECLAMATION PLAN

The Site will be seeded with BLM seed mix #2 for sandy sites at the rate specified in pounds of pure live seed (PLS) per acre.

Species/Cultivar	PLS/Acre
Sand love grass (<i>Eragrostis trichodes</i>)	1.0
Sands dropseed (<i>Sporobolus cryptandrus</i>)	1.0
Plains bristlegrass (<i>Setaria macrostachya</i>)	2.0

The seed mix will be applied via drill seeding or broadcast seeding. If broadcast seeding is selected, the PLS/acre will be doubled and the seed will be raked in by chaining or dragging the Site. Reclamation activities will be documented via on-site monitoring and photographs will be included in a *Re-Vegetation Report*.

CLOSURE REQUEST

Site assessment, delineation and excavation activities were conducted at the Site to address the March 20, 2025 produced water release. Laboratory analytical results for all confirmation soil samples collected from the final excavation extent indicated that all COC concentrations were compliant with the Closure Criteria. Based on the soil sample analytical results, no further remediation was required. The excavation was backfilled with material purchased locally and the Site recontoured to match pre-existing Site conditions.

A *Re-vegetation Report* will be submitted to the NMOCD once vegetation growth in the reclaimed pasture area has uniform vegetative cover that reflects a life-form ratio of plus or minus 50 percent (%) of pre-disturbance levels and a total percent plant cover of at least 70% of pre-disturbance levels, excluding noxious weeds, per NMAC 19.15.29.13 D.(3).

Excavation of soil has mitigated impacts at this Site. XTO believes these remedial actions are protective of human health, the environment, and groundwater. As such, XTO respectfully requests no further remediation for Incident Number nAPP2507946627.

If you have any questions or comments, please contact Ms. Tacoma Morrissey at (337) 257-8307 or tmorrissey@ensolum.com.

Sincerely,
Ensolum, LLC

Tracy Hillard
 Project Engineer

Tacoma Morrissey
 Associate Principal

XTO Energy, Inc
Closure Request and Reclamation Plan
ROW 2 Scope 3



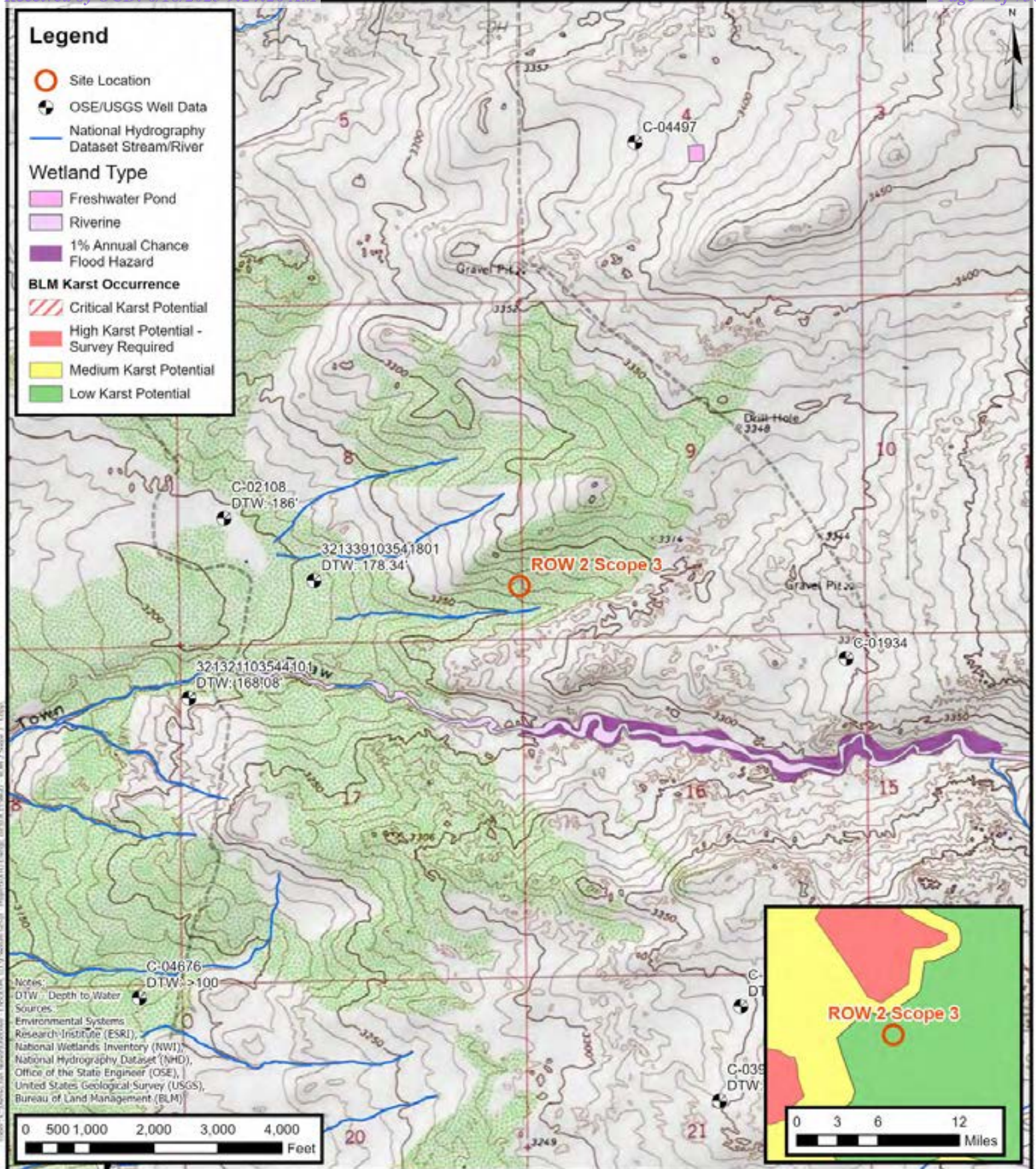
cc: Colton Brown, XTO
Kaylan Dirkx, XTO
BLM

Appendices:

Figure 1	Site Receptor Map
Figure 2	Delineation Soil Sample Locations
Figure 3a	Confirmation Soil Sample Locations
Figure 3b	Confirmation Soil Sample Locations
Table 1	Soil Sample Analytical Results
Appendix A	Land Access References
Appendix B	Referenced Well Records
Appendix C	Photographic Log
Appendix D	Lithologic / Soil Sampling Logs
Appendix E	Soil Disposal Manifests
Appendix F	Laboratory Analytical Reports & Chain-of-Custody Documentation



FIGURES

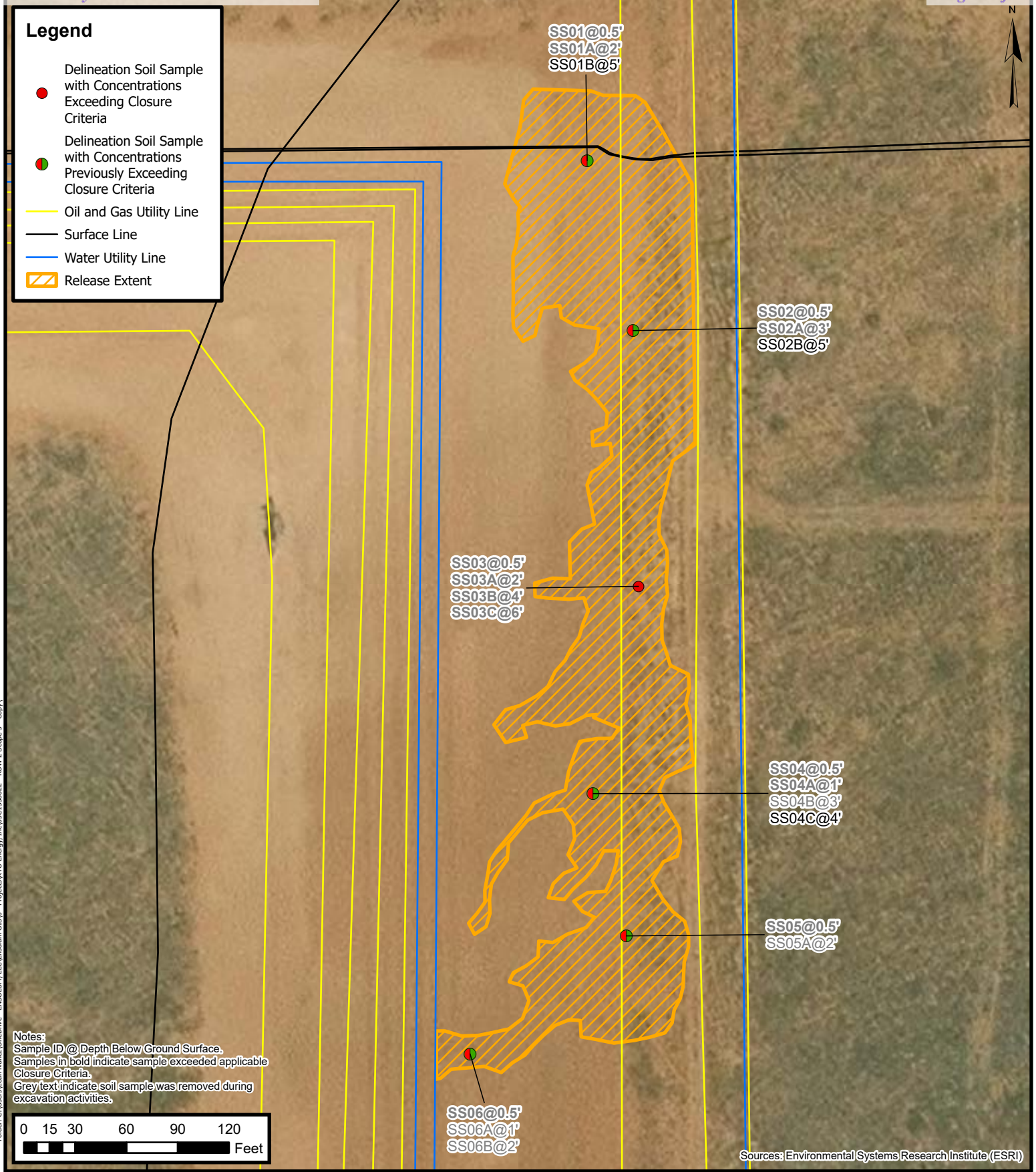


Site Receptor Map
 XTO Energy, Inc
 ROW 2 Scope 3
 Incident Number: nAPP2507946627
 Unit P, Section 08, T 24S, R 30E
 Eddy County, New Mexico

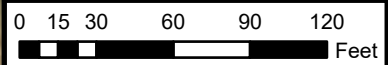
FIGURE 1

Legend

- Delineation Soil Sample with Concentrations Exceeding Closure Criteria
- Delineation Soil Sample with Concentrations Previously Exceeding Closure Criteria
- Oil and Gas Utility Line
- Surface Line
- Water Utility Line
- Release Extent



Notes:
 Sample ID @ Depth Below Ground Surface.
 Samples in bold indicate sample exceeded applicable Closure Criteria.
 Grey text indicate soil sample was removed during excavation activities.



Sources: Environmental Systems Research Institute (ESRI)

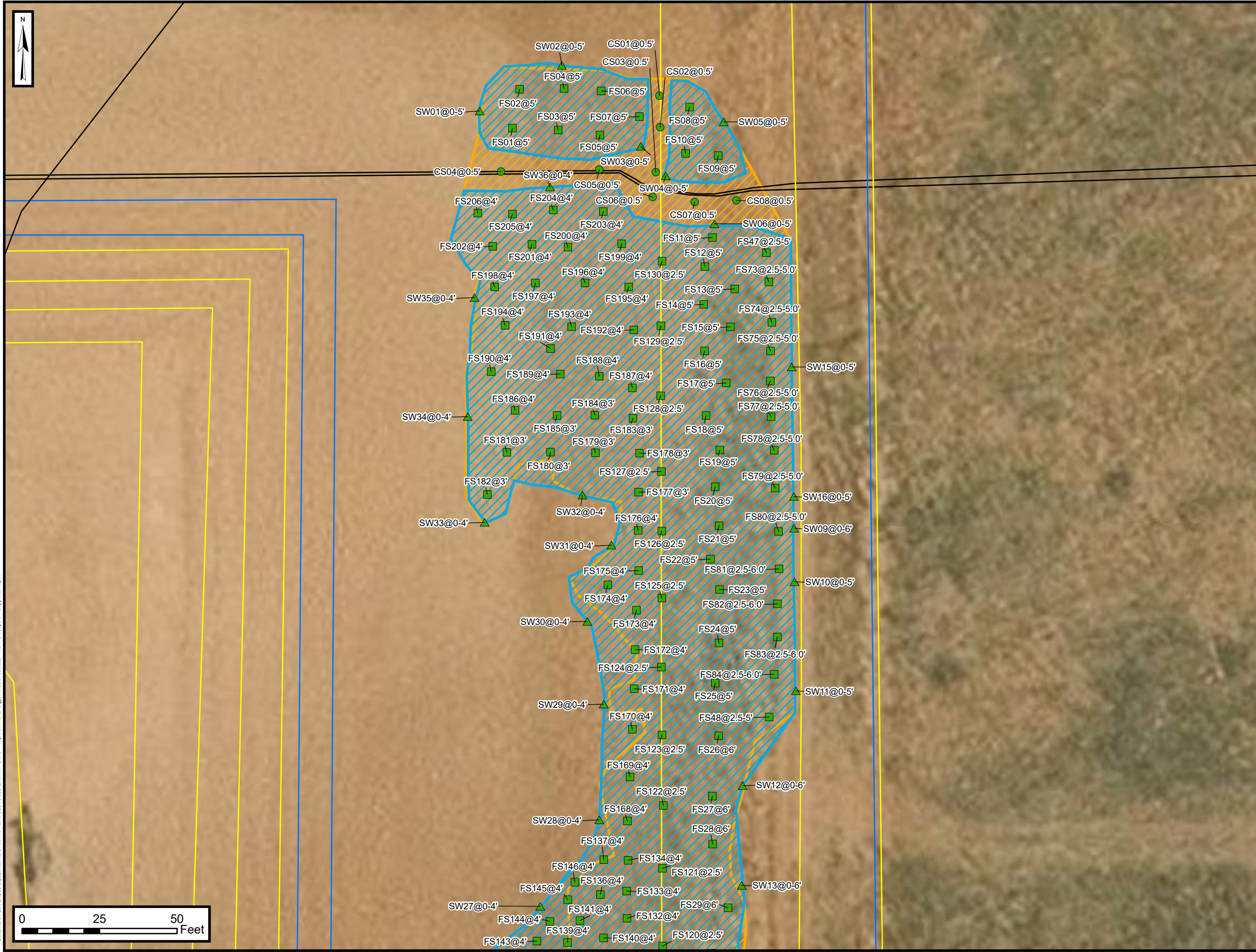
Delineation Soil Sample Locations

XTO Energy, Inc
 ROW 2 Scope 3
 Incident Number: nAPP2507946627
 Unit P, Section 08, T 24S, R 30E
 Eddy County, New Mexico

FIGURE

2





Legend

- Excavation Floor Sample in Compliance with Closure Criteria ■
- Excavation Sidewall Sample in Compliance with Closure Criteria ▲
- Surface Composite Soil Sample in Compliance with Closure Criteria ●
- Oil and Gas Utility Line —
- Surface Line —
- Water Utility Line —
- Excavation Extent
- Release Extent

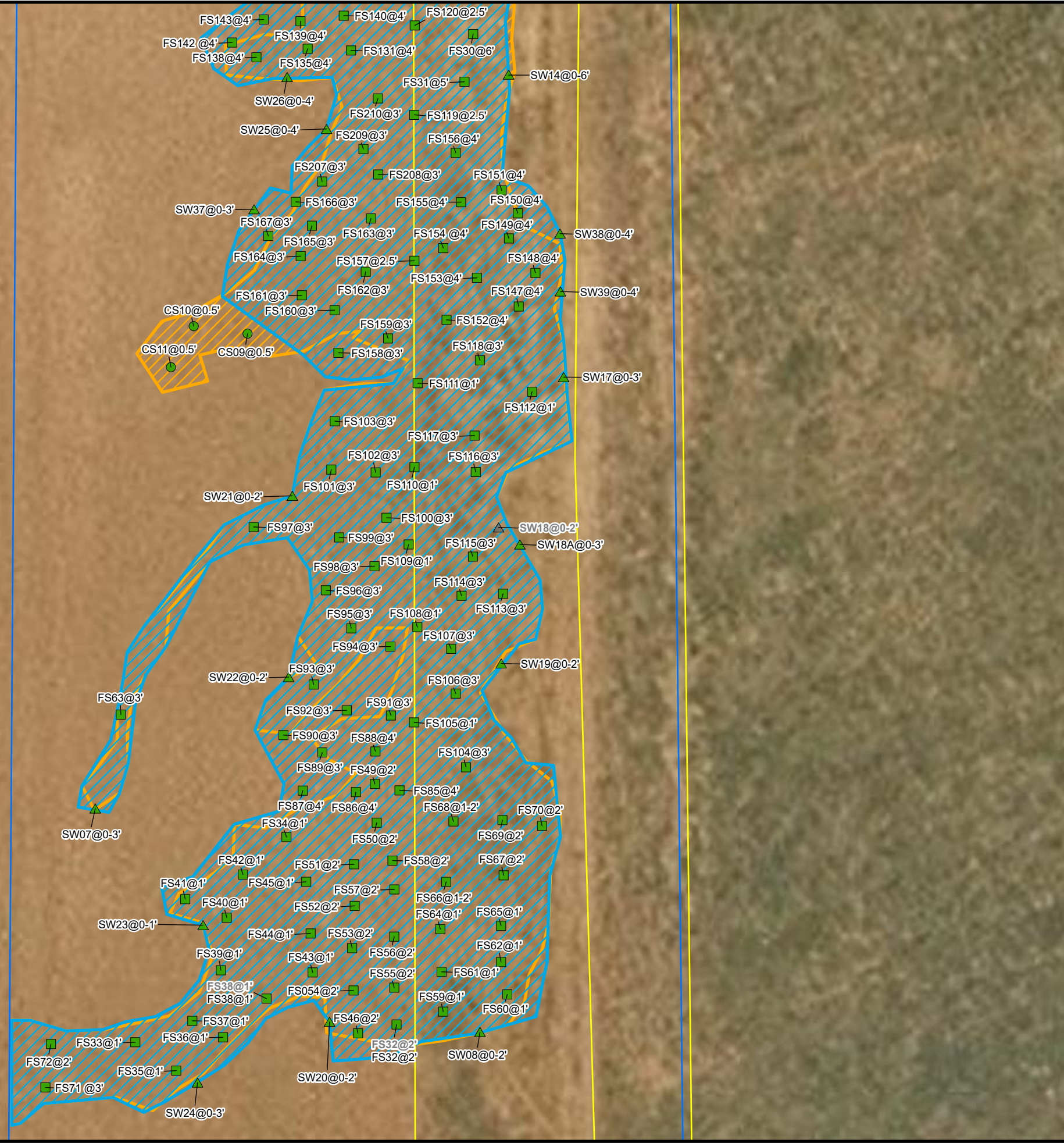
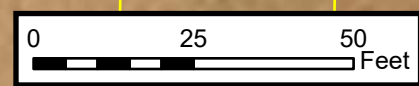
Notes:
 Sample ID @ Depth Below Ground Surface.
 Samples in bold indicate sample exceeded applicable Closure Criteria.
 Grey text indicate soil sample was removed during excavation activities.
 Sources: Environmental Systems Research Institute (ESRI), Bing

Confirmation Soil Sample Locations
 XTO Energy, Inc
 ROW 2 Scope 3
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 Unit P, Section 08, T 24S, R 30E
 Eddy County, New Mexico

FIGURE 3a



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- Legend
- Excavation Floor Sample in Compliance with Closure Criteria ■
 - Excavation Sidewall Sample in Compliance with Closure Criteria ▲
 - Excavation Sidewall Sample Previously Exceeding Closure Criteria ▲
 - Surface Composite Soil Sample in Compliance with Closure Criteria ●
 - Oil and Gas Utility Line —
 - Water Utility Line —
 - Excavation Extent
 - Release Extent

Notes:
 Sample ID @ Depth Below Ground Surface.
 Samples in bold indicate sample exceeded applicable Closure Criteria.
 Grey text indicate soil sample was removed during excavation activities.
 Sources: Environmental Systems Research Institute (ESRI), Bing

Confirmation Soil Sample Locations
 XTO Energy, Inc
 ROW 2 Scope 3
 Incident Number: nAPP2507946627
 Unit P, Section 08, T 24S, R 30E
 Eddy County, New Mexico

FIGURE 3b



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TABLES



**TABLE 1
SOIL SAMPLE ANALYTICAL RESULTS
ROW 2 SCOPE 3
XTO Energy, Inc
Eddy County, New Mexico**

Sample I.D.	Sample Date	Sample Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table I Closure Criteria (NMAC 19.15.29)			10	50	NE	NE	NE	NE	100	600
Delineation Soil Samples										
SS01	03/24/2025	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	5,100
SS01A	04/01/2025	2	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	7,060
SS01B	04/01/2025	5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	352
SS02	03/24/2025	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	4,800
SS02A	03/28/2025	3	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	4,480
SS02B	03/28/2025	5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	176
SS03	03/24/2025	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	5,120
SS03A	03/28/2025	2	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	8,260
SS03B	03/28/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	1,020
SS03C	03/28/2025	6	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	752
SS04	03/24/2025	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	5,760
SS04A	03/28/2025	1	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	6,660
SS04B	03/28/2025	3	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	576
SS04C	03/28/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	144
SS05	03/24/2025	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	5,840
SS05A	03/28/2025	2	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	256
SS06	03/24/2025	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	4,880
SS06A	03/28/2025	1	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	128
SS06B	03/28/2025	2	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	160
Confirmation Soil Samples										
CS01	04/30/2025	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	16.0
CS02	04/30/2025	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	16.0
CS03	04/30/2025	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0
CS04	04/30/2025	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0
CS05	04/30/2025	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	16.0
CS06	04/30/2025	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	128
CS07	04/30/2025	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	128
CS08	04/30/2025	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	80.0
CS09	05/13/2025	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	48.0
CS10	05/13/2025	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0
CS11	05/13/2025	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	16.0
FS01	04/03/2025	5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS02	04/03/2025	5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0



**TABLE 1
SOIL SAMPLE ANALYTICAL RESULTS
ROW 2 SCOPE 3
XTO Energy, Inc
Eddy County, New Mexico**

Sample I.D.	Sample Date	Sample Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table I Closure Criteria (NMAC 19.15.29)			10	50	NE	NE	NE	NE	100	600
FS03	04/03/2025	5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS04	04/03/2025	5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS05	04/03/2025	5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS06	04/03/2025	5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS07	04/03/2025	5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS08	04/03/2025	5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS09	04/03/2025	5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS10	04/03/2025	5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS11	04/07/2025	5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0
FS12	04/07/2025	5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0
FS13	04/07/2025	5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	16.0
FS14	04/07/2025	5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	64.0
FS15	04/07/2025	5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS16	04/07/2025	5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	48.0
FS17	04/07/2025	5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	16.0
FS18	04/07/2025	5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	592
FS19	04/07/2025	5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	176
FS20	04/07/2025	5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	64.0
FS21	04/07/2025	5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0
FS22	04/07/2025	5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	16.0
FS23	04/11/2025	5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	592
FS24	04/09/2025	5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	384
FS25	04/09/2025	5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0
FS26	04/09/2025	6	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	16.0
FS27	04/09/2025	6	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0
FS28	04/09/2025	6	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0
FS29	04/09/2025	6	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	64.0
FS30	04/09/2025	6	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	64.0
FS31	04/09/2025	5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	240
FS32	04/11/2025	2	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	736
FS32	04/17/2025	2	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0
FS33	04/11/2025	1	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0
FS34	04/11/2025	1	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	48.0
FS35	04/14/2025	1	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0



**TABLE 1
SOIL SAMPLE ANALYTICAL RESULTS
ROW 2 SCOPE 3
XTO Energy, Inc
Eddy County, New Mexico**

Sample I.D.	Sample Date	Sample Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table I Closure Criteria (NMAC 19.15.29)			10	50	NE	NE	NE	NE	100	600
FS36	04/14/2025	1	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	80.0
FS37	04/14/2025	1	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	192
FS38	04/14/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	2,190
FS38	04/17/2025	1	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS39	04/17/2025	1	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS40	04/14/2025	1	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	208
FS41	04/14/2025	1	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS42	04/14/2025	1	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0
FS43	04/14/2025	1	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	256
FS44	04/14/2025	1	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	128
FS45	04/14/2025	1	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	384
FS46	04/14/2025	2	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS47	04/14/2025	2.5-5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	64.0
FS48	04/14/2025	2.5-5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0
FS49	04/15/2025	2	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	112
FS50	04/15/2025	2	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	48.0
FS51	04/15/2025	2	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS52	04/15/2025	2	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS53	04/15/2025	2	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS54	04/15/2025	2	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS55	04/15/2025	2	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS56	04/15/2025	2	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS57	04/15/2025	2	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS58	04/15/2025	2	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS59	04/15/2025	1	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	16.0
FS60	04/15/2025	1	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS61	04/15/2025	1	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS62	04/15/2025	1	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS63	04/15/2025	3	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS64	04/17/2025	1	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	48.0
FS65	04/15/2025	1	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	48.0
FS66	04/15/2025	1-2	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0
FS67	04/15/2025	2	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0
FS68	04/15/2025	1-2	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	112



**TABLE 1
SOIL SAMPLE ANALYTICAL RESULTS
ROW 2 SCOPE 3
XTO Energy, Inc
Eddy County, New Mexico**

Sample I.D.	Sample Date	Sample Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table I Closure Criteria (NMAC 19.15.29)			10	50	NE	NE	NE	NE	100	600
FS69	04/15/2025	2	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0
FS70	04/15/2025	2	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS71	04/16/2025	3	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS72	04/16/2025	2	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS73	04/17/2025	2.5-5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS74	04/21/2025	2.5-5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	80.0
FS75	04/21/2025	2.5-5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	160
FS76	04/21/2025	2.5-5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	80.0
FS77	04/21/2025	2.5-5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS78	04/21/2025	2.5-5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0
FS79	04/17/2025	2.5-5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	16.0
FS80	04/21/2025	2.5-5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0
FS81	04/21/2025	2.5-6	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0
FS82	04/21/2025	2.5-6	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	64.0
FS83	04/21/2025	2.5-6	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	48.0
FS84	04/17/2025	2.5-6	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	368
FS85	04/17/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS86	04/17/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0
FS87	04/17/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS88	04/17/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS89	04/22/2025	3	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	96.0
FS90	04/22/2025	3	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0
FS91	04/22/2025	3	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	16.0
FS92	04/22/2025	3	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	80.0
FS93	04/22/2025	3	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	16.0
FS94	04/22/2025	3	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0
FS95	04/22/2025	3	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	192
FS96	04/22/2025	3	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	16.0
FS97	04/22/2025	3	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	48.0
FS98	04/22/2025	3	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0
FS99	04/22/2025	3	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0
FS100	04/22/2025	3	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0
FS101	04/22/2025	3	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	80.0
FS102	04/22/2025	3	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	160



**TABLE 1
SOIL SAMPLE ANALYTICAL RESULTS
ROW 2 SCOPE 3
XTO Energy, Inc
Eddy County, New Mexico**

Sample I.D.	Sample Date	Sample Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table I Closure Criteria (NMAC 19.15.29)			10	50	NE	NE	NE	NE	100	600
FS103	04/22/2025	3	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	224
FS104	04/22/2025	3	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0
FS105	04/22/2025	1	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS106	04/22/2025	3	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	16.0
FS107	04/22/2025	3	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	64.0
FS108	04/22/2025	1	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0
FS109	04/22/2025	1	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS110	04/22/2025	1	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS111	04/22/2025	1	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	224
FS112	04/22/2025	1	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS113	04/22/2025	3	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	176
FS114	04/22/2025	3	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	352
FS115	04/22/2025	3	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS116	04/22/2025	3	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	224
FS117	04/22/2025	3	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	144
FS118	04/22/2025	3	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS119	04/23/2025	2.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	16.0
FS120	04/22/2025	2.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	16.0
FS121	04/22/2025	2.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	64.0
FS122	04/22/2025	2.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	16.0
FS123	04/22/2025	2.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	16.0
FS124	04/22/2025	2.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	16.0
FS125	04/23/2025	2.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	112
FS126	04/23/2025	2.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS127	04/23/2025	2.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	192
FS128	04/23/2025	2.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0
FS129	04/23/2025	2.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	16.0
FS130	04/23/2025	2.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	64.0
FS131	04/24/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	16.0
FS132	04/24/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	48.0
FS133	04/24/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	48.0
FS134	04/24/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	48.0
FS135	04/24/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0
FS136	04/24/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	48.0



**TABLE 1
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ROW 2 SCOPE 3
XTO Energy, Inc
Eddy County, New Mexico**

Sample I.D.	Sample Date	Sample Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table I Closure Criteria (NMAC 19.15.29)			10	50	NE	NE	NE	NE	100	600
FS137	04/24/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0
FS138	04/24/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	48.0
FS139	04/24/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS140	04/24/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0
FS141	04/24/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	16.0
FS142	04/24/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS143	04/24/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0
FS144	04/24/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0
FS145	04/24/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0
FS146	04/24/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	144
FS147	04/25/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	128
FS148	04/25/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0
FS149	04/25/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0
FS150	04/25/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0
FS151	04/25/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0
FS152	04/25/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	64.0
FS153	04/25/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0
FS154	04/25/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0
FS155	04/25/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	48.0
FS156	04/25/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	48.0
FS157	04/25/2025	2.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0
FS158	04/25/2025	3	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	16.0
FS159	04/25/2025	3	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS160	04/25/2025	3	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0
FS161	04/25/2025	3	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS162	04/25/2025	3	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS163	04/25/2025	3	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS164	04/25/2025	3	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	16.0
FS165	04/25/2025	3	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	16.0
FS166	04/25/2025	3	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS167	04/25/2025	3	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS168	04/28/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0
FS169	04/28/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS170	04/28/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0



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ROW 2 SCOPE 3
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Sample I.D.	Sample Date	Sample Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table I Closure Criteria (NMAC 19.15.29)			10	50	NE	NE	NE	NE	100	600
FS171	04/28/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS172	04/28/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0
FS173	04/28/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	16.0
FS174	04/28/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0
FS175	04/28/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	48.0
FS176	04/28/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	16.0
FS177	04/28/2025	3	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	272
FS178	04/28/2025	3	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	64.0
FS179	04/28/2025	3	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	80.0
FS180	04/28/2025	3	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0
FS181	04/28/2025	3	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	48.0
FS182	04/28/2025	3	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS183	04/28/2025	3	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS184	04/28/2025	3	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	16.0
FS185	04/28/2025	3	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS186	04/29/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS187	04/29/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	48.0
FS188	04/29/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	48.0
FS189	04/29/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS190	04/29/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS191	04/29/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0
FS192	04/29/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	48.0
FS193	04/29/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	16.0
FS194	04/29/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS195	04/29/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0
FS196	04/29/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS197	04/29/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS198	04/29/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS199	04/29/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS200	04/29/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS201	04/29/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS202	04/29/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS203	04/29/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0
FS204	04/29/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0



**TABLE 1
SOIL SAMPLE ANALYTICAL RESULTS
ROW 2 SCOPE 3
XTO Energy, Inc
Eddy County, New Mexico**

Sample I.D.	Sample Date	Sample Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table I Closure Criteria (NMAC 19.15.29)			10	50	NE	NE	NE	NE	100	600
FS205	04/29/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS206	04/29/2025	4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS207	04/22/2025	3	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	288
FS208	04/22/2025	3	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	80.0
FS209	04/22/2025	3	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	256
FS210	04/22/2025	3	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	160
SW01	04/03/2025	0-5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
SW02	04/03/2025	0-5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
SW03	04/03/2025	0-5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
SW04	04/03/2025	0-5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	96.0
SW05	04/03/2025	0-5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0
SW06	04/07/2025	0-5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0
SW07	04/15/2025	0-3	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
SW08	04/15/2025	0-2	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	128
SW09	04/16/2025	0-6	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	240
SW10	04/16/2025	0-5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	48.0
SW11	04/16/2025	0-5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0
SW12	04/16/2025	0-6	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	112
SW13	04/16/2025	0-6	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	384
SW14	04/16/2025	0-6	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	64.0
SW15	04/16/2025	0-5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	64.0
SW16	04/16/2025	0-5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	64.0
SW17	04/21/2025	0-3	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	256
SW18	04/21/2025	0-2	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	1,700
SW18A	04/25/2025	0-3	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	16.0
SW19	04/21/2025	0-2	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	128
SW20	04/21/2025	0-2	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
SW21	04/21/2025	0-2	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	128
SW22	04/21/2025	0-2	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0
SW23	04/21/2025	0-1	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0
SW24	04/21/2025	0-3	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
SW25	04/29/2025	0-4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	144
SW26	04/29/2025	0-4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	48.0
SW27	04/29/2025	0-4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	80.0



**TABLE 1
SOIL SAMPLE ANALYTICAL RESULTS
ROW 2 SCOPE 3
XTO Energy, Inc
Eddy County, New Mexico**

Sample I.D.	Sample Date	Sample Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table I Closure Criteria (NMAC 19.15.29)			10	50	NE	NE	NE	NE	100	600
SW28	04/29/2025	0-4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	16.0
SW29	04/29/2025	0-4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
SW30	04/29/2025	0-4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	16.0
SW31	04/29/2025	0-4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0
SW32	04/29/2025	0-4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0
SW33	04/29/2025	0-4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	48.0
SW34	04/29/2025	0-4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0
SW35	04/29/2025	0-4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
SW36	04/29/2025	0-4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	48.0
SW37	04/25/2025	0-3	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
SW38	04/25/2025	0-4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	64.0
SW39	04/25/2025	0-4	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	208
Backfill Soil Sample										
BF01	04/29/2025	0	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	80.0

Notes:

bgs: below ground surface

mg/kg: milligrams per kilogram

NMOCD: New Mexico Oil Conservation Division

BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes

Concentrations in **bold** exceed the NMOCD Table I Closure Criteria or reclamation requirement where applicable.

GRO: Gasoline Range Organics

DRO: Diesel Range Organics

ORO: Oil Range Organics

TPH: Total Petroleum Hydrocarbon

NMAC: New Mexico Administrative Code

Grey text indicates soil sample removed during excavation activities



APPENDIX A

Land Access References

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: NASH DRAW 8 FEDERAL SWD	Well Location: T24S / R30E / SEC 8 / NWSW / 32.2306557 / -103.9101563	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: INJECTION - ENHANCED RECOVERY	Allottee or Tribe Name:
Lease Number: NMLC068431	Unit or CA Name: POKER LAKE DELAWARE C	Unit or CA Number: NMNM71016G
US Well Number: 3001541351	Operator: XTO PERMIAN OPERATING LLC	

Notice of Intent

Sundry ID: 2843351

Type of Submission: Notice of Intent

Type of Action: Other

Date Sundry Submitted: 03/25/2025

Time Sundry Submitted: 12:14

Date proposed operation will begin: 03/31/2025

Procedure Description: XTO Permian Operating LLC (XTO) respectfully requests access off pad in order to complete remediation activities related to NMOCD Incident Number nAPP2507946627 which involves the ROW 2 Scope 3 release of produced water that occurred on March 20, 2025. The release occurred at GPS: 32.2272965, -103.895101 on right-of-way (ROW) and pasture areas where delineation and excavation activities are needed. The nearest XTO well on BLM land is Nash Draw 8 Federal #001 SWD located approximately 0.87 miles west-northwest of the release area. Heavy equipment (backhoe, trackhoe, front loader, hydrovacuum truck) will be utilized to complete the delineation and excavation activities. After successful completion of remediation efforts, the disturbed areas will be backfilled and recontoured to match pre-existing conditions and re-seeded with recommended BLM seed mixture. Please also see the attached Site Map.

Surface Disturbance

Is any additional surface disturbance proposed?: Yes

Proposed Disturbance(acres): 14.9

Interim Reclamation (acres): 0.0

Long Term Disturbance (acres): 0.0

Surface Disturbance:

NOI Attachments

Procedure Description

BLM__ROW_2_Scope_3__Site_Map_20250325121244.pdf

Well Name: NASH/DRAW 8 FEDERAL SWD

Well Location: T24S / R30E / SEC 8 / NWSW / 32.2306557 / -103.9101563

County or Parish/State: EDDY / NM

Well Number: 1

Type of Well: INJECTION - ENHANCED RECOVERY

Allottee or Tribe Name:

Lease Number: NMLC068431

Unit or CA Name: POKER LAKE DELAWARE C

Unit or CA Number: NMNM71016G

US Well Number: 3001541351

Operator: XTO PERMIAN OPERATING LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SHERRY MORROW

Signed on: MAR 25, 2025 12:11 PM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD BLDG 5

City: MIDLAND

State: TX

Phone: (432) 218-3671

Email address: SHERRY.MORROW@EXXONMOBIL.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: CRISHA A MORGAN

BLM POC Title: Environmental Protection Specialist

BLM POC Phone: 5752345987

BLM POC Email Address: camorgan@blm.gov

Disposition: Approved

Disposition Date: 03/26/2025

Signature: CRISHA A. MORGAN

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	NMLC068431
6. If Indian, Allottee or Tribe Name	

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. POKER LAKE DELAWARE C/NMNM71016G
2. Name of Operator XTO PERMIAN OPERATING LLC		8. Well Name and No. NASH DRAW 8 FEDERAL SWD/1
3a. Address 6401 HOLIDAY HILL ROAD BLDG 5, MIDLAND,	3b. Phone No. (include area code) (432) 683-2277	9. API Well No. 3001541351
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 8/T24S/R30E/NMP		10. Field and Pool or Exploratory Area POKER LAKE/POKER LAKE
		11. Country or Parish, State EDDY/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

XTO Permian Operating LLC (XTO) respectfully requests access off pad in order to complete remediation activities related to NMOCD Incident Number nAPP2507946627 which involves the ROW 2 Scope 3 release of produced water that occurred on March 20, 2025. The release occurred at GPS: 32.2272965, -103.895101 on right-of-way (ROW) and pasture areas where delineation and excavation activities are needed. The nearest XTO well on BLM land is Nash Draw 8 Federal #001 SWD located approximately 0.87 miles west-northwest of the release area. Heavy equipment (backhoe, trackhoe, front loader, hydrovacuum truck) will be utilized to complete the delineation and excavation activities. After successful completion of remediation efforts, the disturbed areas will be backfilled and recontoured to match pre-existing conditions and re-seeded with recommended BLM seed mixture. Please also see the attached Site Map.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) SHERRY MORROW / Ph: (432) 218-3671	Title Regulatory Analyst
Signature (Electronic Submission)	Date 03/25/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by CRISHA A MORGAN / Ph: (575) 234-5987 / Approved	Title Environmental Protection Specialist	Date 03/26/2025
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CARLSBAD	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWSW / 2075 FSL / 630 FWL / TWSP: 24S / RANGE: 30E / SECTION: 8 / LAT: 32.2306557 / LONG: -103.9101563 (TVD: 0 feet, MD: 0 feet)




PPP: NWSW / 2075 FSL / 630 FWL / TWSP: 24S / RANGE: 30E / SECTION: 8 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

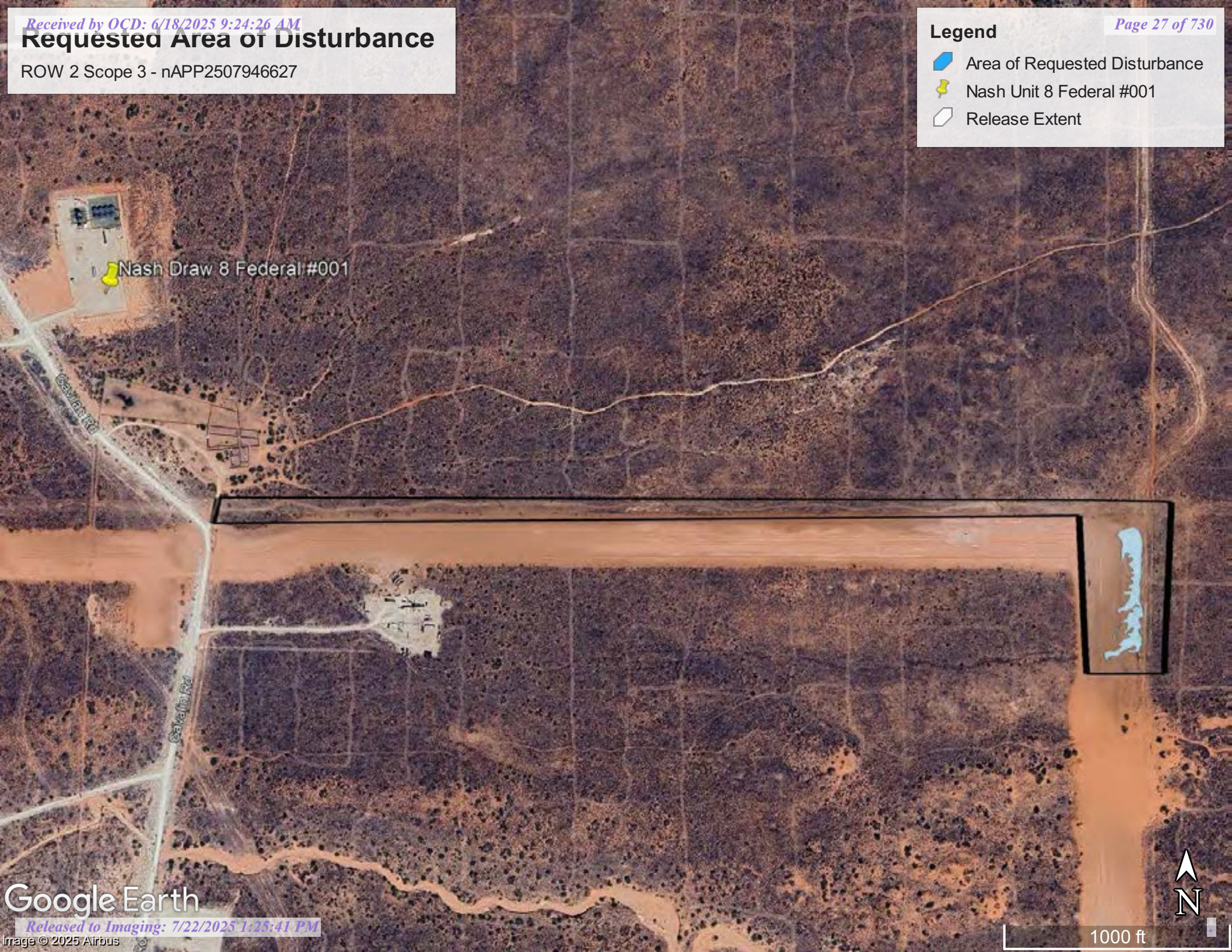
BHL: NWSW / 2075 FSL / 630 FWL / TWSP: 24S / RANGE: 30E / SECTION: 8 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

Requested Area of Disturbance

ROW 2 Scope 3 - nAPP2507946627

Legend

-  Area of Requested Disturbance
-  Nash Unit 8 Federal #001
-  Release Extent



Nash Draw 8 Federal #001

Cavalia Rd

Cavalia Rd





APPENDIX B

Referenced Well Records



USGS Home
 Contact USGS
 Search USGS

National Water Information System: Web Interface

USGS Water Resources

Data Category: Groundwater Geographic Area: United States GO

Click to hide News Bulletins

- Explore the NEW [USGS National Water Dashboard](#) interactive map to access real-time water data from over 13,500 stations nationwide.

Groundwater levels for the Nation

i Important: [Next Generation Monitoring Location Page](#)

Search Results -- 1 sites found

Agency code = usgs
 site_no list =

- 321339103541801

Minimum number of levels = 1
[Save file of selected sites](#) to local disk for future upload

USGS 321339103541801 24S.30E.08.33222

Eddy County, New Mexico
 Latitude 32°13'39", Longitude 103°54'18" NAD27
 Land-surface elevation 3,207 feet above NAVD88
 The depth of the well is 192 feet below land surface.
 This well is completed in the Pecos River Basin alluvial aquifer (N100PCSRVR) national aquifer.
 This well is completed in the Rustler Formation (312RSLR) local aquifer.

Output formats

Table of data
Tab-separated data
Graph of data
Reselect period

Date	Time	? Water-level date-time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Status	? Method of measurement	? Measuring agency	? Source of measurement
1959-03-23			D 62610		3029.31	NGVD29	1	Z		
1959-03-23			D 62611		3030.98	NAVD88	1	Z		
1959-03-23			D 72019	176.02			1	Z		
1976-12-01			D 62610		3026.78	NGVD29	1	Z		
1976-12-01			D 62611		3028.45	NAVD88	1	Z		
1976-12-01			D 72019	178.55			1	Z		
1983-02-01			D 62610		3026.70	NGVD29	1	Z		
1983-02-01			D 62611		3028.37	NAVD88	1	Z		
1983-02-01			D 72019	178.63			1	Z		
1987-10-15			D 62610		3026.98	NGVD29	P	S		
1987-10-15			D 62611		3028.65	NAVD88	P	S		
1987-10-15			D 72019	178.35			P	S		
1992-11-04			D 62610		3026.99	NGVD29	P	S		
1992-11-04			D 62611		3028.66	NAVD88	P	S		
1992-11-04			D 72019	178.34			P	S		

Explanation

Section	Code	Description
Water-level date-time accuracy	D	Date is accurate to the Day
Parameter code	62610	Groundwater level above NGVD 1929, feet
Parameter code	62611	Groundwater level above NAVD 1988, feet
Parameter code	72019	Depth to water level, feet below land surface
Referenced vertical datum	NAVD88	North American Vertical Datum of 1988
Referenced vertical datum	NGVD29	National Geodetic Vertical Datum of 1929
Status	1	Static
Status	P	Pumping
Method of measurement	S	Steel-tape measurement.
Method of measurement	Z	Other.
Measuring agency		Not determined
Source of measurement		Not determined
Water-level approval status	A	Approved for publication -- Processing and review completed.

[Questions or Comments](#)

[Help](#)

[Data Tips](#)

[Explanation of terms](#)

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[U.S. Department of the Interior](#) | [U.S. Geological Survey](#)

Title: Groundwater for USA: Water Levels

URL: <https://nwis.waterdata.usgs.gov/nwis/gwlevels?>



Page Contact Information: [USGS Water Data Support Team](#)

Page Last Modified: 2025-06-10 14:39:41 EDT

0.49 0.41 nadww01



APPENDIX C

Photographic Log



Photographic Log

XTO Energy, Inc

ROW 2 Scope 3

Incident Number nAPP2507946627



Photograph: 5 Date: 4/9/2025
Description: Excavation activities; near FS113
View: Southwest

Photograph: 6 Date: 4/10/2025
Description: Excavation activities; near FS117
View: Northwest




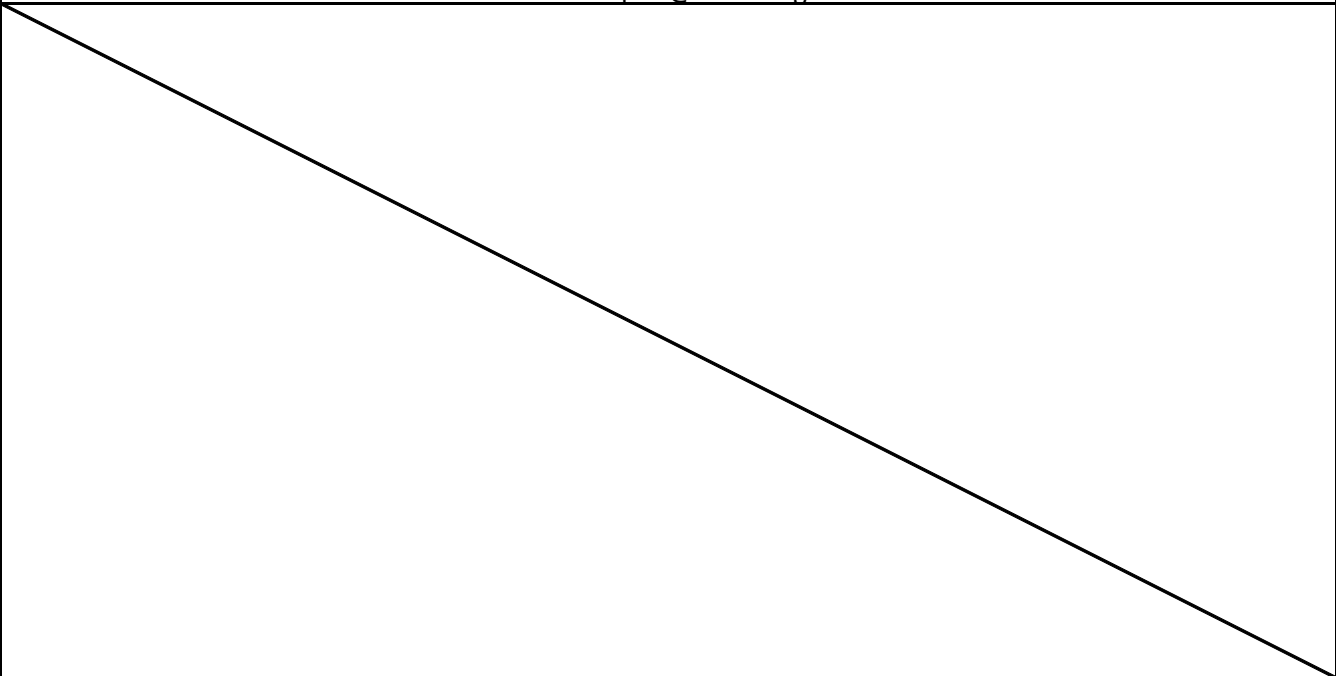
Photograph: 7 Date: 4/15/2025
Description: Excavation activities; FS113
View: North


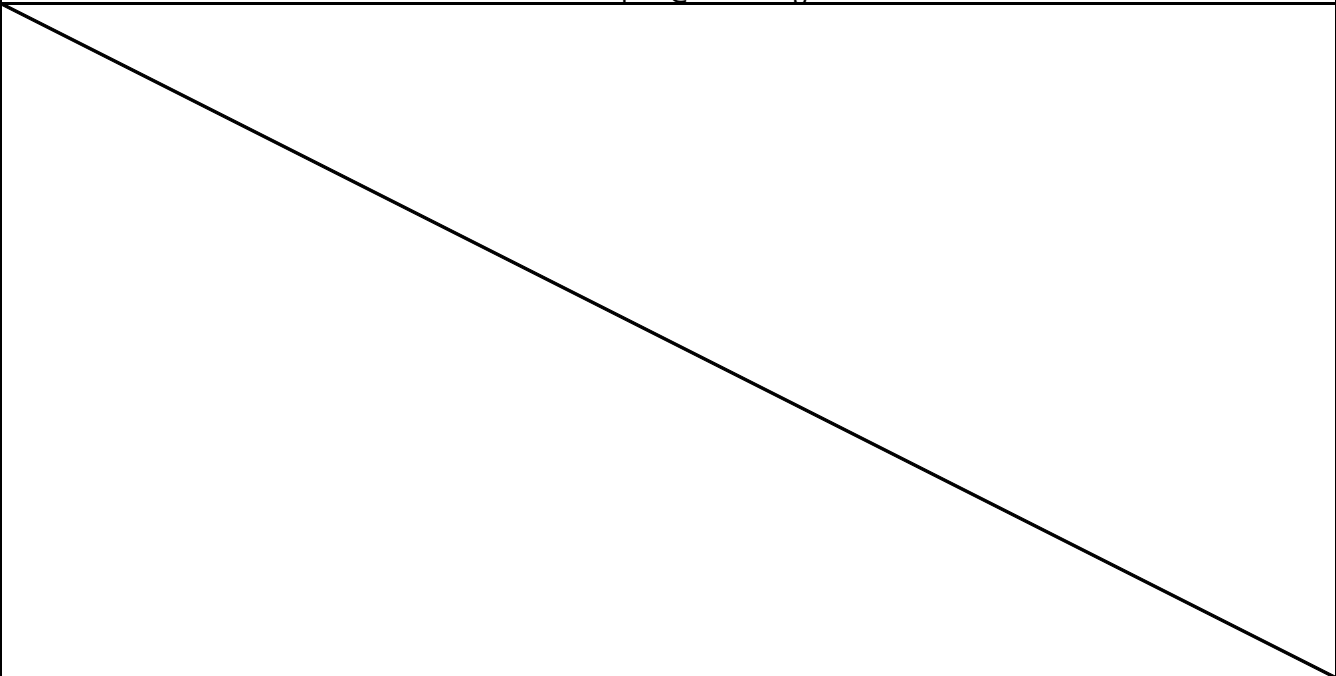
Photograph: 8 Date: 4/17/2025
Description: Excavation activities; near FS156
View: North


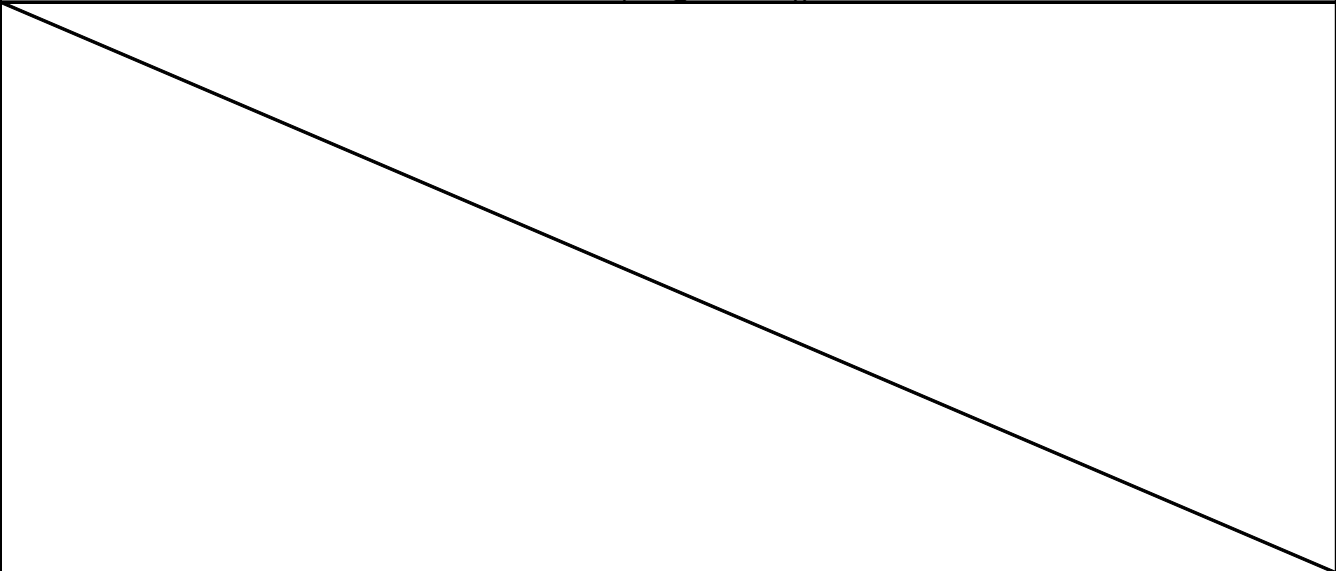



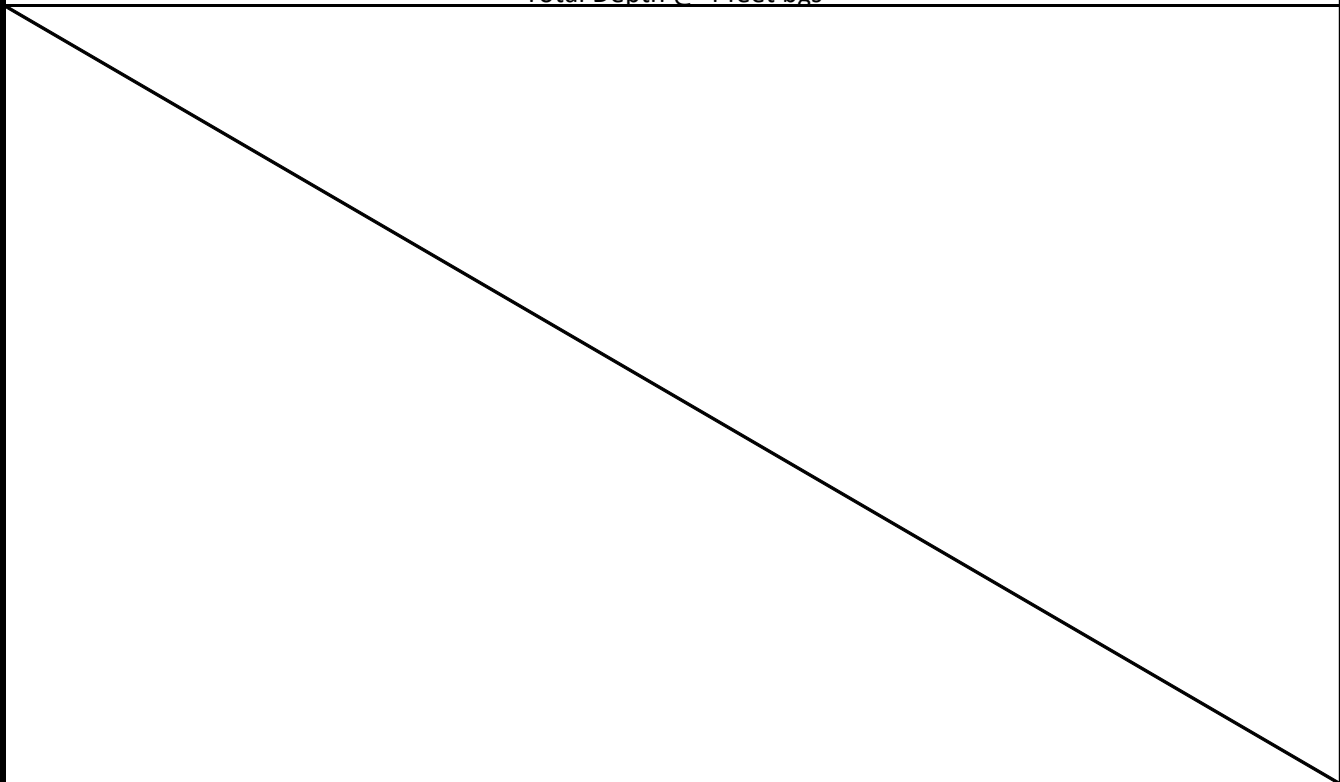
APPENDIX D


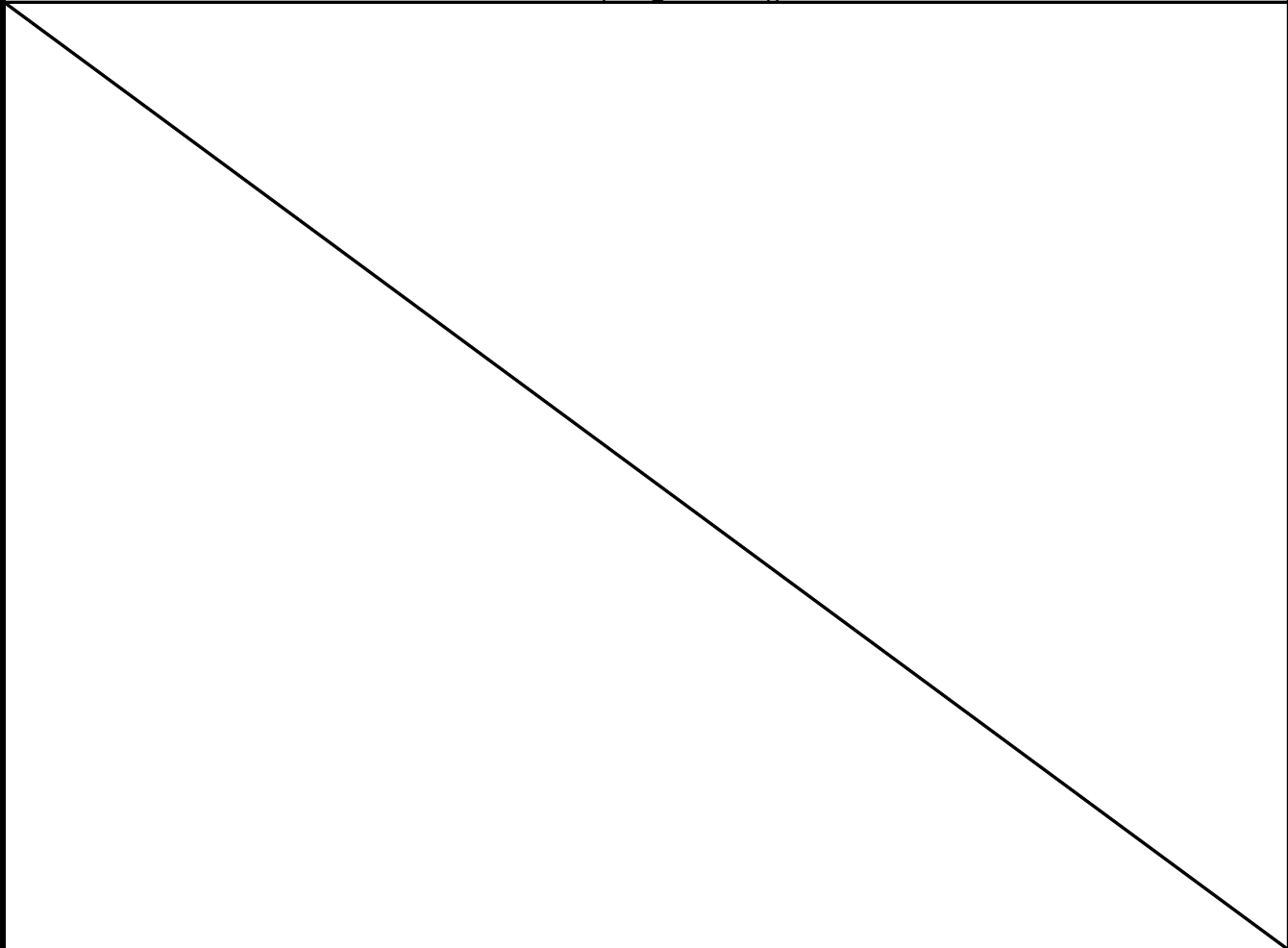
Lithologic Soil Sampling Logs


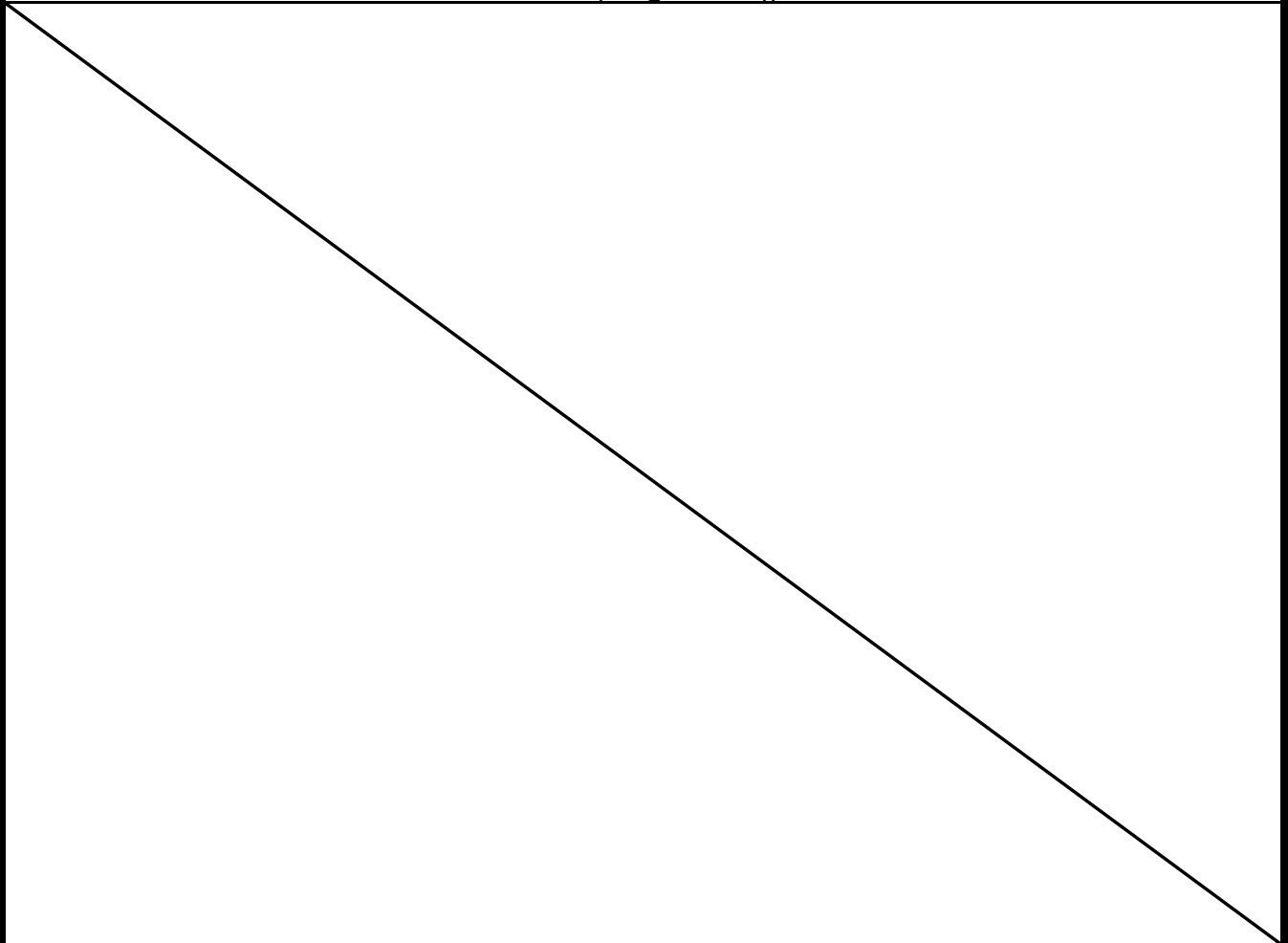
							Sample Name: SS01		Date: 4/1/2025	
							Site Name: ROW 2 Scope 3			
							Incident Number: nAPP2507946627			
							Job Number: 03C1558622			
LITHOLOGIC / SOIL SAMPLING LOG							Logged By: MS		Method: HA	
Coordinates: 32.227620, -103.895290							Hole Diameter: 4"		Total Depth: 5'	
Comments: Field screening conducted with HACH Chloride Test Strips and PID for chloride and vapor, respectively. Chloride test performed with 1:4 dilution factor of soil to distilled water. A 40% chloride correction factor is included.										
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample ID	Sample Depth (ft bgs)	Depth (ft bgs)	USCS/Rock Symbol	Lithologic Descriptions		
D	7,392	3.1	N	SS01	0.5	0	SP	(0-5') SAND, reddish brown, poorly graded		
D	7,778	1.2	N		1	1				
D	8,422	0.5	N	SS01A	2	2				
D	6,137	0.4	N		3	3				
D	3,589	0.1	N		4	4				
D	576	0.1	N	SS01B	5	5				
Total Depth @ 5 feet bgs										
										

					Sample Name: SS02		Date: 3/28/2025	
					Site Name: ROW 2 Scope 3			
					Incident Number: nAPP2507946627			
					Job Number: 03C1558622			
LITHOLOGIC / SOIL SAMPLING LOG					Logged By: MS		Method: HA	
Coordinates: 32.227344, -103.895208					Hole Diameter: 4"		Total Depth: 5'	
Comments: Field screening conducted with HACH Chloride Test Strips and PID for chloride and vapor, respectively. Chloride test performed with 1:4 dilution factor of soil to distilled water. A 40% chloride correction factor is included.								
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample ID	Sample Depth (ft bgs)	Depth (ft bgs)	USCS/Rock Symbol	Lithologic Descriptions
D	5,829	2.0	N	SS02	0.5	0	SP	(0-5') SAND, reddish brown, poorly graded
D	6,837	1.1	N		1	1		
D	6,316	2.3	N		2	2		
D	6,316	0.4	N	SS02A	3	3		
D	1,355	0.4	N		4	4		
D	<162	0.2	N	SS02B	5	5		
Total Depth @ 5 feet bgs								
								

								Sample Name: SS03	Date: 3/28/2025
								Site Name: ROW 2 Scope 3	
								Incident Number: nAPP2507946627	
								Job Number: 03C1558622	
LITHOLOGIC / SOIL SAMPLING LOG								Logged By: MS	Method: HA
Coordinates: 32.226933, -103.895247								Hole Diameter: 4"	Total Depth: 6'
Comments: Field screening conducted with HACH Chloride Test Strips and PID for chloride and vapor, respectively. Chloride test performed with 1:4 dilution factor of soil to distilled water. A 40% chloride correction factor is included.									
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample ID	Sample Depth (ft bgs)	Depth (ft bgs)	USCS/Rock Symbol	Lithologic Descriptions	
						0	SP	(0-4') SAND, reddish brown, poorly graded	
D	7,392	2.9	N	SS03	0.5	1			
D	7,392	3.0	N		1	2			
D	9,408	3.1	N	SS03A	2	3			
D	7,991	0.4	N		3	4			
D	767	1.9	N	SS03B	4	5	CCHE	(4-6') CALICHE, tan, poorly graded	
D	700	0.1	N		5	6			
D	912	0.2	N	SS03C	6	6			
Total Depth @ 6 feet bgs									
									

					Sample Name: SS04		Date: 3/28/2025	
					Site Name: ROW 2 Scope 3			
					Incident Number: nAPP2507946627			
					Job Number: 03C1558622			
LITHOLOGIC / SOIL SAMPLING LOG					Logged By: MS		Method: HA	
Coordinates: 32.226602, -103.895292					Hole Diameter: 4"		Total Depth: 4'	
Comments: Field screening conducted with HACH Chloride Test Strips and PID for chloride and vapor, respectively. Chloride test performed with 1:4 dilution factor of soil to distilled water. A 40% chloride correction factor is included.								
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample ID	Sample Depth (ft bgs)	Depth (ft bgs)	USCS/Rock Symbol	Lithologic Descriptions
D	6,316	1.9	N	SS04	0.5	0	SP	(0-4') SAND, reddish brown, poorly graded
D	7,991	0.7	N	SS04A	1	1		
D	5,829	2.3	N		2	2		
D	<162	2.7	N	SS04B	3	3		
D	<162	1.2	N	SS04C	4	4		
Total Depth @ 4 feet bgs								
								

					Sample Name: SS05		Date: 3/28/2025	
					Site Name: ROW 2 Scope 3			
					Incident Number: nAPP2507946627			
					Job Number: 03C1558622			
LITHOLOGIC / SOIL SAMPLING LOG					Logged By: MS		Method: HA	
Coordinates: 32.226372, -103.895230					Hole Diameter: 4"		Total Depth: 2'	
Comments: Field screening conducted with HACH Chloride Test Strips and PID for chloride and vapor, respectively. Chloride test performed with 1:4 dilution factor of soil to distilled water. A 40% chloride correction factor is included.								
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample ID	Sample Depth (ft bgs)	Depth (ft bgs)	USCS/Rock Symbol	Lithologic Descriptions
					0	0	SP	(0-2') SAND, reddish brown, poorly graded
D	6,837	0.5	N	SS05	0.5	0.5		
D	5,885	2.4	N		1	1		
D	274	2.3	N	SS05A	2	2		
Total Depth @ 2 feet bgs								
								

					Sample Name: SS06		Date: 3/28/2025	
					Site Name: ROW 2 Scope 3			
					Incident Number: nAPP2507946627			
					Job Number: 03C1558622			
LITHOLOGIC / SOIL SAMPLING LOG					Logged By: MS		Method: HA	
Coordinates: 32.226185, -103.895528					Hole Diameter: 4"		Total Depth: 2'	
Comments: Field screening conducted with HACH Chloride Test Strips and PID for chloride and vapor, respectively. Chloride test performed with 1:4 dilution factor of soil to distilled water. A 40% chloride correction factor is included.								
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample ID	Sample Depth (ft bgs)	Depth (ft bgs)	USCS/Rock Symbol	Lithologic Descriptions
D	6,837	0.5	N	SS06	0.5	0	SP	(0-2') SAND, reddish brown, poorly graded
D	162	2.6	N	SS06A	1	1		
D	<162	0.8	N	SS06B	2	2		
Total Depth @ 2 feet bgs								
								



Appendix E
Disposal Manifests

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man... Name: Keat Pate Phone No. _____

GENERATOR

NO. **HW-752550**

Generator Manifest # _____
Generator Name: XTO
Address: _____
City, State, Zip: _____
Phone No.: _____

Location of Origin: _____
Lease/Well Name & No.: Kaw 2 slope 3 spill
County: _____
API No.: _____
Rig Name & No.: 1/A
AFE/PO No.: _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	OTHER EXEMPT E&P WASTE STREAMS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	_____	_____
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____	_____	_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____	_____	_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____	_____	_____
Tank Bottoms	_____	INTERNAL USE ONLY	_____	TOP SOIL & CALICHE SALES	_____
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	YES _____ NO _____	QUANTITY	TOP SOIL _____ CALICHE _____
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other: _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID _____ Y - YARDS 20 E - EACH _____

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name: H&L
Address: _____
Phone No.: _____
Transporter Ticket #: _____

Driver's Name: Jessie Cunningham
Print Name: _____
Phone No.: _____
Truck No.: T-43 Belltop

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. _____

Site Name/Permit No.: Halfway Facility / NM1-006
Address: 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No.: 575-392-6368

NORM READINGS TAKEN? (Circle One) YES _____ NO (X) If YES, was reading > 50 micro roentgens? (Circle One) YES _____ NO (X)
PASS THE PAINT FILTER TEST? (Circle One) YES _____ NO (X)

TANK BOTTOMS

	Feet	Inches
1st Gauge	_____	_____
2nd Gauge	_____	_____
Received	_____	_____

BS&W/BBLS Received	_____	BS&W (%)	_____
Free Water	_____		
Total Received	_____		

I hereby certify that the above load material has been (circle one):

ACCEPTED (X)

DENIED _____

If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Name Vent 1012 Phone No. _____

GENERATOR

NO. **HW-755444**

Generator Manifest # _____
Generator Name XTC
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin _____
Lease/Well Name & No. 2 scope 3 spill
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)			
Oil Based Muds	_____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings	_____		
Water Based Muds	_____	Washout Water (Non-Injectable)	_____
Water Based Cuttings	_____	Completion Fluid/Flow Back (Non-Injectable)	_____
Produced Formation Solids	_____	Produced Water (Non-Injectable)	_____
Tank Bottoms	_____	Gathering Line Water/Waste (Non-Injectable)	_____
E&P Contaminated Soil	<u>✓</u>	INTERNAL USE ONLY	
Gas Plant Waste	_____	Truck Washout (exempt waste)	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
WASTE GENERATION PROCESS:		QUANTITY	TOP SOIL CALICHE
<input type="checkbox"/> DRILLING	<input checked="" type="checkbox"/> COMPLETION	<input type="checkbox"/> PRODUCTION	<input type="checkbox"/> GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCUP), ignitability, Corrosivity and Reactivity.
Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS 20 E - EACH

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Halo
Address _____
Phone No. _____
Transporter Ticket # _____

Driver's Name Jason Cunningham
Print Name _____
Phone No. _____
Truck No. 7-43 Belladump

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 4-9-24 DRIVER'S SIGNATURE _____

TRUCK TIME STAMP IN: _____ OUT: _____	DISPOSAL FACILITY Name/No. <u>28</u>	RECEIVING AREA
--	---	----------------

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches	BS&W/BBLs Received	BS&W (%)
1st Gauge	_____	_____	_____	_____
2nd Gauge	_____	_____	Free Water	_____
Received	_____	_____	Total Received	_____

I hereby certify that the above load material has been (circle one):
ACCEPTED 4/7/25 DENIED If denied, why? TOO OILY
NAME (PRINT) Johnnie DATE 4/7/25 TITLE Admin SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man... Name: Yoni Lopez Phone No.:

GENERATOR

NO. **HW-752551**

Generator Manifest # _____
Generator Name XTC
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Row 2 Slope
County 33rd
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	OTHER EXEMPT E&P WASTE STREAMS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____		
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____		
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____		
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____		
Tank Bottoms	_____	INTERNAL USE ONLY	_____	TOP SOIL & CALICHE SALES	_____
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	QUANTITY	TOP SOIL CALICHE
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCPL), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS 2 E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name Halo
Address _____
Phone No. _____
Transporter Ticket # _____

Driver's Name Josue Pineda
Print Name _____
Phone No. _____
Truck No. 743 Belladonna

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE 7-7-24

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. _____

Site Name/Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Foot	Inches
1st Gauge	_____	_____
2nd Gauge	_____	_____
Received	_____	_____

BS&W/BBLs Received	_____	BS&W (%)	_____
Free Water	_____		
Total Received	_____		

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Vest Retz
Phone No. _____

GENERATOR

NO. **HW-752548**

Generator Manifest # _____
Generator Name XTO
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Row 2 scope 3
County Spill
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS Washout Water (Non-Injectable) _____ Completion Fluid/Flow Back (Non-Injectable) _____ Produced Water (Non-Injectable) _____ Gathering Line Water/Waste (Non-Injectable) _____	OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings	_____					
Water Based Muds	_____					
Water Based Cuttings	_____					
Produced Formation Solids	_____	INTERNAL USE ONLY Truck Washout (exempt waste) YES _____ NO _____	TOP SOIL & CALICHE SALES			
Tank Bottoms	_____		QUANTITY	_____	TOP SOIL	CALICHE
E&P Contaminated Soil	<u>✓</u>					
Gas Plant Waste	_____					

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS 20 E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Velo Service
Address _____
Phone No. _____
Transporter Ticket # _____

Driver's Name Jason Cunningham
Print Name _____
Phone No. _____
Truck No. T-43, Bellcamp

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 4-8-25 DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. 23

Site Name/Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	_____	BS&W/BBLs Received	_____	BS&W (%)	_____
2nd Gauge	_____	Free Water	_____		
Received	_____	Total Received	_____		

I hereby certify that the above load material has been (circle one):
Accepted ACCEPTED DENIED If denied, why? _____
Name (Print) Alejandra Date 4/8/25 Title ADM Signature AD

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man Contact Information



(PLEASE PRINT) *REQUIRED INFORMATION*

Name West Gate

Phone No. _____

GENERATOR

NO. **HW-752546**

Generator Manifest # _____
Generator Name XTC
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin _____
Lease/Well Name & No. Row 2 scope
County 3 spill
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	OTHER EXEMPT E&P WASTE STREAMS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____		_____
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____		_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____		_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____		_____
Tank Bottoms	_____	INTERNAL USE ONLY	_____	TOP SOIL & CALICHE SALES	_____
E&P Contaminated Soil	<input checked="" type="checkbox"/>	Truck Washout (exempt waste)	YES _____ NO <input checked="" type="checkbox"/>	QUANTITY	TOP SOIL CALICHE
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS 20 E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

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- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____

DATE 4-8-25

SIGNATURE _____

TRANSPORTER

Transporter's Name Hale
Address _____
Phone No. _____
Transporter Ticket # _____

Driver's Name Jason Cunningham
Print Name _____
Phone No. _____
Truck No. T-43 Billings

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE 4-8-25

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. 28

Site Name/Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES _____ NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	_____	BS&W/BBLS Received	_____	BS&W (%)	_____
2nd Gauge	_____	Free Water	_____		_____
Received	_____	Total Received	_____		_____

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why? _____

NAME (PRINT) _____

DATE _____

TITLE _____

SIGNATURE _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man... Information

(PLEASE PRINT) *REQUIRED INFORMATION*

Name Yon + Patz

Phone No. _____

GENERATOR

NO. **HW-752549**

Generator Manifest # XTO
Generator Name _____
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Bon2 scope 3 sp. 11
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	_____			
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____	_____			
Water Based Cuttings _____	Produced Water (Non-Injectable) _____	_____			
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	_____			
Tank Bottoms _____	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES			
E&P Contaminated Soil _____	Truck Washout (exempt waste) YES _____ NO _____	QUANTITY	TOP SOIL	CALICHE	
Gas Plant Waste _____					

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS L - LIQUID Y - YARDS 20 E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S SIGNATURE _____

DATE _____

SIGNATURE _____

TRANSPORTER

Transporter's Name Hale Service
Address _____
Phone No. _____
Transporter Ticket # _____

Driver's Name Jason
Print Name _____
Phone No. _____
Truck No. 143

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE 4.8.25

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 13

Site Name/Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Gauge	_____	_____
2nd Gauge	_____	_____
Received	_____	_____

BS&W/BLS Received	_____	BS&W (%)	_____
Free Water	_____		
Total Received	_____		

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why? _____

NAME (PRINT) _____

DATE 4/15

TITLE Aelm

SIGNATURE _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man Contact Information

(PLEASE PRINT) *REQUIRED INFORMATION*

Name Kim Hotez

Phone No. _____

GENERATOR

NO. HW-752547

Generator Manifest # _____
Generator Name XTO
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Row 2 Slope
County 35th
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	_____	
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____	_____	
Water Based Cuttings _____	Produced Water (Non-Injectable) _____	_____	
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	_____	
Tank Bottoms _____	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES	
E&P Contaminated Soil _____	Truck Washout (exempt waste) YES _____ NO _____	QUANTITY	TOP SOIL CALICHE
Gas Plant Waste _____			

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS 20 E - EACH

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RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

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MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)

EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

 (PRINT) AUTHORIZED AGENTS SIGNATURE DATE 4.8.24 SIGNATURE

TRANSPORTER

Transporter's Name Photo Services
Address _____
Phone No. _____
Transporter Ticket # _____

Driver's Name Wesley Burroughs
Print Name _____
Phone No. _____
Truck No. 1-43, 12074000

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 4.8.25 DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. _____

Site Name/ Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge _____	Feet _____	Inches _____	BS&W/BBLs Received _____	BS&W (%) _____
2nd Gauge _____			Free Water _____	
Received _____			Total Received _____	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____
NAME (PRINT) Kim Hotez DATE 4/8 SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man... Name... Phone No...

GENERATOR

NO. HW-755467

Generator Manifest # Generator Name Address City, State, Zip Phone No.

Location of Origin Lease/Well Name & No. County API No. Rig Name & No. AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Table with columns for Oil Based Muds, Water Based Muds, Produced Formation Solids, Tank Bottoms, E&P Contaminated Soil, Gas Plant Waste, NON-INJECTABLE WATERS, INTERNAL USE ONLY, and OTHER EXEMPT E&P WASTE STREAMS.

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity

Non-Exempt Other *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

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RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations.
MSDS Information
RCRA Hazardous Waste Analysis
Other (Provide Description Below)
EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name Address Phone No. Transporter Ticket #

Driver's Name Print Name Phone No. Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: OUT: Name/No.

Site Name/ Permit No. Address Phone No.

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

Table with columns for 1st Gauge, 2nd Gauge, Received, BS&W/BBLS Received, Free Water, Total Received, BS&W (%)

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? NAME (PRINT) DATE TITLE SIGNATURE



(PLEASE PRINT) *REQUIRED INFORMATION*

Name: [Signature]
Phone No: _____

GENERATOR

NO. **HW- 755844**

Generator Manifest # _____ Location of Origin _____
 Generator Name XTO Lease/Well Row 2 Scope 3
 Address _____ Name & No. _____
 _____ County _____
 _____ API No. _____
 City, State, Zip _____ Rig Name & No. _____
 Phone No. _____ AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings		Washout Water (Non-Injectable)	_____
Water Based Muds		Completion Fluid/Flow Back (Non-Injectable)	_____
Water Based Cuttings		Produced Water (Non-Injectable)	_____
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	_____	_____
Tank Bottoms	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
E&P Contaminated Soil	Truck Washout (exempt waste)	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	QUANTITY _____ TOP SOIL _____ CALICHE _____
Gas Plant Waste			

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)

EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Hala Services Driver's Name Kevin R. Fortines
 Address _____ Print Name _____
 Phone No. _____ Phone No. 746 BDOJ
 Transporter Ticket # _____ Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 4-9-25 DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. [Signature]

Site Name/ Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
 Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
 PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet _____ Inches _____	BS&W/BBLS Received _____	BS&W (%) _____
2nd Gauge	Feet _____ Inches _____	Free Water _____	
Received	Feet _____ Inches _____	Total Received _____	

I hereby certify that the above load material has been (circle one): ACCEPTED 4/9 DENIED _____ If denied, why? _____
 NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man C...



(PLEASE PRINT) *REQUIRED INFORMATION*

Name XTO

Phone No. _____

GENERATOR

NO. **HW-754551**

Generator Manifest # _____
Generator Name XTO
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. XTO - River 7 Seeps 3
County SO. TA
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	Washout Water (Non-Injectable)	_____	OTHER EXEMPT E&P WASTE STREAMS		
Oil Based Cuttings	_____		Completion Fluid/Flow Back (Non-Injectable)	_____			
Water Based Muds	_____		Produced Water (Non-Injectable)	_____			
Water Based Cuttings	_____		Gathering Line Water/Waste (Non-Injectable)	_____			
Produced Formation Solids	_____	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES				
Tank Bottoms	_____		Truck Washout (exempt waste)	YES	NO	QUANTITY	TOP SOIL
E&P Contaminated Soil	<u>X</u>						
Gas Plant Waste	_____						

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Halo Services
Address _____
Phone No. _____
Transporter Ticket # _____

Driver's Name Kevin R. Feddes
Print Name _____
Phone No. 746 RD 03
Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 7-8-25 DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 28

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet _____	Inches _____	BS&W/BBLS Received	BS&W (%)
2nd Gauge	_____	_____	Fres Water	_____
Received	_____	_____	Total Received	_____

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why? _____
NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Kent Ritz Phone No.

GENERATOR

NO. HW-754552

Generator Manifest #, Generator Name (YTO), Address, City, State, Zip, Phone No., Location of Origin (Build Site 3), Name & No., County (Spill), APT No., Rig Name & No., AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards). Includes categories like Oil Based Muds, Water Based Muds, Produced Formation Solids, Tank Bottoms, E&P Contaminated Soil, Gas Plant Waste, and sections for NON-INJECTABLE WATERS, INTERNAL USE ONLY, and TOP SOIL & CALICHE SALES.

WASTE GENERATION PROCESS: DRILLING, COMPLETION, PRODUCTION, GATHERING LINES. NON-EXEMPT E&P Waste/Service Identification and Amount. All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity.

DISPOSAL QUANTITY: B - BARRELS, L - LIQUID (20), Y - YARDS, E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only). RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations. MSDS Information, RCRA Hazardous Waste Analysis, Other (Provide Description Below). EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety.

(PRINT) AUTHORIZED AGENTS SIGNATURE, DATE, SIGNATURE

TRANSPORTER

Transporter's Name (Halo Services), Address, Phone No., Transporter Ticket #, Driver's Name (Kevin R. Fedina), Print Name, Phone No., Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE, DRIVER'S SIGNATURE, DELIVERY DATE (6-18-25), DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING-AREA

IN: OUT: Name/No. (JL)

Site Name/ Permit No. Halfway Facility / NM1-006 Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220 Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO IF YES, was reading > 50 micro roentgens? (Circle One) YES NO PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

Table with columns for Feet, Inches, 1st Gauge, 2nd Gauge, Received, BS&W/B&LS Received, Free Water, Total Received, BS&W (%).

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? NAME (PRINT), DATE, TITLE, SIGNATURE



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Name: Carlsbad Environmental

(PLEASE PRINT) *REQUIRED INFORMATION*

Name: Kat Porter

Phone No.:

GENERATOR

NO. **HW-755839**

Generator Manifest # _____
Generator Name XTC
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin _____
Lease/Well Name & No. King 5000 3 5/11
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	OTHER EXEMPT E&P WASTE STREAMS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____		_____
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____		_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____		_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____		_____
Tank Bottoms	_____	INTERNAL USE ONLY	_____	TOP SOIL & CALICHE SALES	_____
E&P Contaminated Soil	<u>✓</u>	Truck Washout (exempt waste)	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	QUANTITY	TOP SOIL CALICHE
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Holo Service
Address _____
Phone No. _____
Transporter Ticket # _____

Driver's Name Juan C. Sanchez
Print Name _____
Phone No. _____
Truck No. 1-43

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 4.9.25 DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____ Name/No. 28

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Foot _____	Inches _____	BS&W/BLS Received	BS&W (%)
2nd Gauge	_____	_____	Free Water	_____
Received	_____	_____	Total Received	_____

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____
NAME (PRINT) _____ DATE 4/19 TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man Contact Information



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Ken Poter

Phone No. _____

GENERATOR

NO. **HW-755840**

Generator Manifest # _____
Generator Name XTO
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin _____
Lease/Well _____
Name & No. Road 2 seeps 3 spill
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS Washout Water (Non-Injectable) _____ Completion Fluid/Flow Back (Non-Injectable) _____ Produced Water (Non-Injectable) _____ Gathering Line Water/Waste (Non-Injectable) _____	OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings _____		_____			
Water Based Muds _____		_____			
Water Based Cuttings _____		_____			
Produced Formation Solids _____	INTERNAL USE ONLY Truck Washout (exempt waste) YES _____ NO _____	TOP SOIL & CALICHE SALES			
Tank Bottoms _____		QUANTITY	TOP SOIL	CALICHE	_____
E&P Contaminated Soil _____					
Gas Plant Waste _____					

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS 20 E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR, 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____

DATE _____

SIGNATURE _____

TRANSPORTER

Transporter's Name Waste Services
Address _____
Phone No. _____
Transporter Ticket # _____

Driver's Name Jason Cunningham
Print Name _____
Phone No. _____
Truck No. 7-43 R11311000

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE 4.9.25

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. JJ

Site Name/Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES _____ NO _____
PASS THE PAINT FILTER TEST? (Circle One) YES _____ NO _____

TANK BOTTOMS

1st Gauge _____	Feet _____	Inches _____	BS&W/BBLS Received _____	BS&W (%) _____
2nd Gauge _____			Free Water _____	
Received _____			Total Received _____	

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED _____ If denied, why? _____

NAME (PRINT) _____

DATE _____

TITLE _____

SIGNATURE _____



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Name: Kent
Name: Kent
Phone No.:

GENERATOR

NO. **HW-755835**

Generator Manifest # _____ Location of Origin _____
 Generator Name _____ Lease/Well _____
 Address _____ Name & No. _____
 _____ County _____
 _____ API No. _____
 City, State, Zip _____ Rig Name & No. _____
 Phone No. _____ AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings _____		Washout Water (Non-Injectable) _____	_____
Water Based Muds _____		Completion Fluid/Flow Back (Non-Injectable) _____	_____
Water Based Cuttings _____		Produced Water (Non-Injectable) _____	_____
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	_____	_____
Tank Bottoms _____	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES	
E&P Contaminated Soil _____		Truck Washout (exempt waste) YES _____ NO _____	QUANTITY _____ TOP SOIL _____ CALICHE _____
Gas Plant Waste _____			

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID _____ Y - YARDS _____ E - EACH _____

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (RCRA Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)

EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name: Blake Driver's Name: Tyler Pennick
 Address: _____ Print Name: _____
 Phone No.: _____ Phone No.: _____
 Transporter Ticket #: _____ Truck No.: 743 Belladonna

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP: IN: _____ OUT: _____

DISPOSAL FACILITY Name/No.: 28

Site Name/Permit No.: Halfway Facility / NM1-006 Phone No.: 575-392-6368
 Address: 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
 PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge _____	Feet _____	Inches _____	BS&W/BBLs Received _____	BS&W (%) _____
2nd Gauge _____			Free Water _____	
Received _____			Total Received _____	

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why? _____

NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Name: WPT Waste
Name: WPT Waste
Phone No.:

GENERATOR

NO. **HW- 755836**

Generator Manifest # _____ Location of Origin _____
 Generator Name XTC Name & No. Ram 2 Waste 3 spill
 Address _____ County _____
 City, State, Zip _____ API No. _____
 Phone No. _____ Rig Name & No. _____
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	OTHER EXEMPT E&P WASTE STREAMS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____		_____
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____		_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____		_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____		_____
Tank Bottoms	_____	INTERNAL USE ONLY	_____	TOP SOIL & CALICHE SALES	_____
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	QUANTITY	TOP SOIL CALICHE
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS 20 E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)

EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name WPT Services Driver's Name Jason Cunningham
 Address _____ Print Name _____
 Phone No. _____ Phone No. _____
 Transporter Ticket # _____ Truck No. 7-93

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 4-9-24 DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____ Name/No. 28

Site Name/ Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
 Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
 PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet _____ Inches _____	BS&W/BBLs Received	BS&W (%)
2nd Gauge	Feet _____ Inches _____	Free Water	
Received	Feet _____ Inches _____	Total Received	

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why? _____
 NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man Contact Information

(PLEASE PRINT) *REQUIRED INFORMATION*

Name Ken H. Rantz

Phone No. _____

GENERATOR

NO. **HW-755675**

Generator Manifest # _____
Generator Name XTO
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. low 2 sc 4 3 sk 11
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	<u>belly</u>			
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____				
Water Based Cuttings _____	Produced Water (Non-Injectable) _____				
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	TOP SOIL & CALICHE SALES			
Tank Bottoms _____	INTERNAL USE ONLY		QUANTITY	TOP SOIL	CALICHE
E&P Contaminated Soil _____	Truck Washout (exempt waste)	YES	NO		
Gas Plant Waste _____					

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS L - LIQUID 10 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____

DATE 04/09/25

SIGNATURE _____

TRANSPORTER

Transporter's Name Tow Nations LLC
Address 1937 Leanne Dr
Phone No. 575 269148
Transporter Ticket # _____

Driver's Name Salvador Palma
Print Name _____
Phone No. _____
Truck No. 0-01

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE _____

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 28

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Foot	Inches	BS&W/BBLs Received	BS&W (%)
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? RC
Name (Print) Mark Britten Date 4-9-25 Title _____ Signature _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man [unclear]



(PLEASE PRINT) *REQUIRED INFORMATION*

Name [unclear]

Phone No. [unclear]

GENERATOR

NO. HW-755936

Generator Manifest #
Generator Name
Address
City, State, Zip
Phone No.

Location of Origin
Lease/Well
Name & No.
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Table with columns for waste types (Oil Based Muds, Water Based Muds, etc.), categories (NON-INJECTABLE WATERS, INTERNAL USE ONLY), and disposal options (QUANTITY, TOP SOIL, CALICHE).

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended.
MSDS Information
RCRA Hazardous Waste Analysis
Other (Provide Description Below)
EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name
Address
Phone No.
Transporter Ticket #

Driver's Name
Print Name
Phone No.
Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: OUT: Name/No.

Site Name/ Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220
Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

Table for Tank Bottoms with columns for Feet, Inches, BS&W/BBLs Received, Free Water, Total Received, and BS&W (%)

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?
NAME (PRINT) DATE TITLE SIGNATURE

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



Company Name: UNION PACIFIC

(PLEASE PRINT) *REQUIRED INFORMATION*

Name: Yves P. ...

Phone No. ...

GENERATOR

NO. **HW-755935**

Generator Manifest # _____
Generator Name X10
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin _____
Lease/Well _____
Name & No. Yves P. ...
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	OTHER EXEMPT E&P WASTE STREAMS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____		
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____		
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____		
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____		
Tank Bottoms	_____	INTERNAL USE ONLY	_____	TOP SOIL & CALICHE SALES	_____
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	QUANTITY	TOP SOIL CALICHE
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name ...
Address ...
Phone No. ...
Transporter Ticket # _____

Driver's Name ...
Print Name _____
Phone No. _____
Truck No. ...

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. ...

Site Name/Permit No. **Halfway Facility / NM1-006**
Address **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**

Phone No. **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet _____	Inches _____	BS&W/BBLS Received	BS&W (%)
2nd Gauge	_____	_____	Free Water	_____
Received	_____	_____	Total Received	_____

I hereby certify that the above load material has been (circle one):
Baylee 4/9 ACCEPTED DENIED Adm If denied, why? Baylee
NAME (PRINT) DATE TITLE SIGNATURE



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Kenny Kester
Phone No. _____

GENERATOR

NO. **HW- 755934**

Generator Manifest # _____
Generator Name XTO
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin _____
Lease/Well Name & No. Howe 2 zone
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings	Washout Water (Non-Injectable)	<u>300</u>	
Water Based Muds	Completion Fluid/Flow Back (Non-Injectable)		
Water Based Cuttings	Produced Water (Non-Injectable)		
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	TOP SOIL & CALICHE SALES	
Tank Bottoms	INTERNAL USE ONLY	QUANTITY	TOP SOIL
E&P Contaminated Soil	Truck Washout (exempt waste)	YES	NO
Gas Plant Waste			CALICHE

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name TWO WATERS LLC
Address 1937 Leanne Dr
Phone No. 505 726 0118
Transporter Ticket # _____

Driver's Name Salvador P...
Print Name _____
Phone No. _____
Truck No. U-01

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____ Name/No. 28

Site Name/Permit No. **Halfway Facility / NM1-006** Phone No. **575-392-6368**
Address **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet	Inches	BS&W/BBLs Received	BS&W (%)
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one) **ACCEPTED** **DENIED** If denied, why? _____
NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man Contact Information

(PLEASE PRINT) *REQUIRED INFORMATION*

Name Kent Rantz

Phone No. _____

GENERATOR

NO. **HW-752579**

Generator Manifest # _____
Generator Name XTO
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Row 2 SCOPE 3 spill
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	Washout Water (Non-Injectable)	_____	OTHER EXEMPT E&P WASTE STREAMS	_____		
Oil Based Cuttings	_____		Completion Fluid/Flow Back (Non-Injectable)	_____		Belly	_____	
Water Based Muds	_____		Produced Water (Non-Injectable)	_____			_____	
Water Based Cuttings	_____		Gathering Line Water/Waste (Non-Injectable)	_____			_____	
Produced Formation Solids	_____	INTERNAL USE ONLY				TOP SOIL & CALICHE SALES		
Tank Bottoms	_____		Truck Washout (exempt waste)	YES	NO	QUANTITY	TOP SOIL	CALICHE
E&P Contaminated Soil	_____							
Gas Plant Waste	_____							

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability, corrosivity and reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS 20 E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE 04/09/25 SIGNATURE _____

TRANSPORTER

Transporter's Name Two Nations LLC
Address 1913 Leanne Dr
Phone No. _____
Transporter Ticket # _____

Driver's Name Michael Rodriguez
Print Name _____
Phone No. _____
Truck No. U-04

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below:

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 04/09/25 DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____ Name/No. AS

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet _____	Inches _____	BS&W/BBLs Received	_____	BS&W (%)	_____
2nd Gauge	_____	_____	Free Water	_____	_____	_____
Received	_____	_____	Total Received	_____	_____	_____

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____
NAME (PRINT) _____ DATE 4/9 TITLE _____ SIGNATURE _____



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Kent Pink

Phone No. _____

GENERATOR

NO. **HW-752578**

Generator Manifest # _____

Location of Origin _____

Generator Name XTO

Name & No. Power Scope 3 SP11

Address _____

County _____

City, State, Zip _____

API No. _____

Phone No. _____

Rig Name & No. _____

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings _____		Washout Water (Non-Injectable) _____
Water Based Muds _____		Completion Fluid/Flow Back (Non-Injectable) _____
Water Based Cuttings _____		Produced Water (Non-Injectable) _____
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	<u>Belly</u>
Tank Bottoms _____	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES
E&P Contaminated Soil <u>2</u>	Truck Washout (exempt waste) YES _____ NO <u>(X)</u>	QUANTITY _____ TOP SOIL _____ CALICHE _____
Gas Plant Waste _____		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS 100 E - EACH

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S SIGNATURE _____

DATE 04/09/25

SIGNATURE _____

TRANSPORTER

Transporter's Name Two Nations LLC

Driver's Name Michael Rodriguez

Address 1937 Leann

Print Name _____

Phone No. _____

Phone No. _____

Transporter Ticket # _____

Truck No. 04

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE 04/09/25

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. [Signature]

Site Name/ Permit No. Halfway Facility / NM1-006

Phone No. 575-392-6368

Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES (X) NO _____ If YES, was reading > 50 micro roentgens? (Circle One) YES _____ NO _____
PASS THE PAINT FILTER TEST? (Circle One) YES _____ NO (X)

TANK BOTTOMS

1st Gauge _____	Feet _____	Inches _____	BS&W/BBLS Received _____	BS&W (%) _____
2nd Gauge _____			Free Water _____	
Received _____			Total Received _____	

I hereby certify that the above load material has been (circle one): ACCEPTED (X) DENIED _____ If denied, why? _____

NAME (PRINT) _____

DATE _____

TITLE _____

SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



Company Man Contact Information

(PLEASE PRINT) *REQUIRED INFORMATION*

Name Kentz Kentz

Phone No. _____

GENERATOR

NO. HW-752577

Generator Manifest # _____
Generator Name NTO
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin _____
Lease/Well _____
Name & No. Row 2 scope 3 spill
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	<u>Belly</u>			
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____				
Water Based Cuttings _____	Produced Water (Non-Injectable) _____				
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	TOP SOIL & CALICHE SALES			
Tank Bottoms _____	INTERNAL USE ONLY		QUANTITY	TOP SOIL	CALICHE
E&P Contaminated Soil _____	Truck Washout (exempt waste) YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>				
Gas Plant Waste _____					

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID _____ (Y - YARDS) 20 E - EACH _____

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)

EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE 04/09/25 SIGNATURE _____

TRANSPORTER

Transporter's Name Two Nations LLC
Address 1937 Leanne Dr
Phone No. _____
Transporter Ticket # _____

Driver's Name Misael Rodriguez
Print Name _____
Phone No. _____
Truck No. U-04

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 04/09/25 DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____ Name/No. 28

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO IF YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge _____	Feet _____	Inches _____	BS&W/BBLS Received _____	BS&W (%) _____
2nd Gauge _____			Free Water _____	
Received _____			Total Received _____	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____
NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man Contact Information



(PLEASE PRINT)

REQUIRED INFORMATION

Name Kent Rantz

Phone No. _____

GENERATOR

NO. **HW-752576**

Generator Manifest # _____
Generator Name XTO
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin _____
Lease/Well _____
Name & No. Row 2 SPRO 3 SPILL
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	<u>Belly</u>			
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____				
Water Based Cuttings _____	Produced Water (Non-Injectable) _____				
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	INTERNAL USE ONLY			
Tank Bottoms _____	Truck Washout (exempt waste) YES _____ NO <u>()</u>	QUANTITY _____	TOP SOIL _____	CALICHE _____	
E&P Contaminated Soil _____					
Gas Plant Waste _____					

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS 20 E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____

DATE 04/09/25

SIGNATURE _____

TRANSPORTER

Transporter's Name Two Nations LLC
Address 1937 Leanne Dr
Phone No. _____
Transporter Ticket # _____

Driver's Name Miguel Rodriguez
Print Name _____
Phone No. _____
Truck No. U-04

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE 04/09/25

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. 28

Site Name/Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES () NO ()
PASS THE PAINT FILTER TEST? (Circle One) YES () NO ()

If YES, was reading > 50 micro roentgens? (Circle One) YES () NO ()

TANK BOTTOMS

1st Gauge	Feet _____	Inches _____	BS&W/BBLs Received _____	BS&W (%) _____
2nd Gauge	Feet _____	Inches _____	Free Water _____	
Received	Feet _____	Inches _____	Total Received _____	

I hereby certify that the above load material has been (circle one): ACCEPTED () DENIED () If denied, why? _____
NAME (PRINT) Sua DATE _____ TITLE _____ SIGNATURE _____



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Kent Ritz

Phone No. _____

GENERATOR

NO. **HW-725962**

Generator Manifest # _____
Generator Name X10
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Row 2 Scope 5 Spill
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings	Washout Water (Non-Injectable)	
Water Based Muds	Completion Fluid/Flow Back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES
E&P Contaminated Soil	Truck Washout (exempt waste)	QUANTITY TOP SOIL CALICHE
Gas Plant Waste	YES NO	

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCDF), ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 700 YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA-NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name Two Nations LLC/PA Transport LLC
Address 2318 W. 18th St
Phone No. 505 706 9148
Transporter Ticket # _____

Driver's Name Julio Gomez
Print Name _____
Phone No. _____
Truck No. L01

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE 4-9-25

DRIVER'S SIGNATURE Julio A

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. 20

Site Name/ Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLs Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why?

NAME (PRINT)

DATE 4/9

TITLE

SIGNATURE



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man Contact Information

(PLEASE PRINT) *REQUIRED INFORMATION*

Name Ken Keltz

Phone No. _____

GENERATOR

NO. **HW-739973**

Generator Manifest # _____
Generator Name X10
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. row 2 scope 3 spill
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volum next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	_____	
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____	_____	
Water Based Cuttings _____	Produced Water (Non-Injectable) _____	_____	
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	_____	
Tank Bottoms _____	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES	
E&P Contaminated Soil _____	Truck Washout (exempt waste) YES _____ NO _____	QUANTITY _____	TOP SOIL _____ CALICHE _____
Gas Plant Waste _____			

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below) _____
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____

DATE _____

SIGNATURE _____

TRANSPORTER

Transporter's Name Wanations LLC / U.K. Transport
Address 2510 V. OKI ST
Phone No. 575 706 9148
Transporter Ticket # _____

Driver's Name Julio Gomez
Print Name _____
Phone No. _____
Truck No. 201

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE 4-9-25

DRIVER'S SIGNATURE Julio A

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 78

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet _____	Inches _____	BS&W/BBLs Received _____	BS&W (%) _____
2nd Gauge	_____	_____	Free Water _____	_____
Received	_____	_____	Total Received _____	_____

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____
NAME (PRINT) Diana DATE 4/9 TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man... Name Kent 1012 Phone No. _____

GENERATOR

NO. HW-725961

Generator Manifest # _____ Location of Origin _____
Generator Name X10 Lease/Well _____
Address _____ Name & No. Row 2 slope 3 spill
City, State, Zip _____ County _____
Phone No. _____ API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	<u>3000</u>
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____	
Water Based Cuttings _____	Produced Water (Non-Injectable) _____	
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	
Tank Bottoms _____	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES
E&P Contaminated Soil _____	Truck Washout (exempt waste) YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	QUANTITY _____ TOP SOIL _____ CALICHE _____
Gas Plant Waste _____		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS _____ L - LIQUID _____ 20 YARDS _____ E - EACH _____

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. (The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name 1600 621 005 2446 Pm Trans Port LLC Driver's Name Julo Gomez
Address 7318 W. 10th St Print Name _____
Phone No. 575 706 9148 Phone No. _____
Transporter Ticket # _____ Truck No. L01

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 4-9-25 DRIVER'S SIGNATURE Julo A

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____ Name/No. 28

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge _____	Feet _____	Inches _____	BS&W/BBLs Received _____	BS&W (%) _____
2nd Gauge _____			Free Water _____	
Received _____			Total Received _____	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT) Janice DATE 4/9 TITLE MM SIGNATURE [Signature]



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man Contact Information
Name Ken Reitz
Phone No. _____

(PLEASE PRINT) *REQUIRED INFORMATION*

GENERATOR

NO. **HW-739972**

Generator Manifest # _____
Generator Name X10
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Row 2 scope 3 Spill
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	Washout Water (Non-Injectable)	_____	OTHER EXEMPT E&P WASTE STREAMS		
Oil Based Cuttings	_____		Completion Fluid/Flow Back (Non-Injectable)	_____			
Water Based Muds	_____		Produced Water (Non-Injectable)	_____			
Water Based Cuttings	_____		Gathering Line Water/Waste (Non-Injectable)	_____			
Produced Formation Solids	_____	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES				
Tank Bottoms	_____		Truck Washout (exempt waste)	YES	NO	QUANTITY	TOP SOIL
E&P Contaminated Soil	_____						
Gas Plant Waste	_____						

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____

DATE _____

SIGNATURE _____

TRANSPORTER

Transporter's Name Wong Tians LLC (MIRA + CH)
Address 2518 VICTORY ST
Phone No. 855 106 9148
Transporter Ticket # _____

Driver's Name Julio Gomez
Print Name _____
Phone No. 505
Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE 7-9-25

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA 28

IN: _____ OUT: _____

Name/No. _____

Site Name/Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet _____	Inches _____	BS&W/BBLs Received	_____	BS&W (%)	_____
2nd Gauge	_____	_____	Free Water	_____	_____	_____
Received	_____	_____	Total Received	_____	_____	_____

I hereby certify that the above load material has been (circle one) ACCEPTED 7/10/25 DENIED Adm If denied, why? _____
NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Kat...
Phone No. ...

GENERATOR

NO. **HW-739253**

Generator Manifest # _____
Generator Name X10
Address 112
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Row 2 2600 3 50.11
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	<u>Boiler Dumps</u>
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____	
Water Based Cuttings _____	Produced Water (Non-Injectable) _____	
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	
Tank Bottoms _____	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES
E&P Contaminated Soil _____	Truck Washout (exempt waste) YES _____ NO _____	QUANTITY <u>20</u> TOP SOIL _____ CALICHE _____
Gas Plant Waste _____		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability, corrosivity and reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS 20 L - LIQUID 20 Y - YARDS _____ E - EACH _____

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below) _____
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE 4/19/25 SIGNATURE _____

TRANSPORTER

Transporter's Name Two Nations LLC
Address _____
Phone No. _____
Transporter Ticket # _____

Driver's Name Taylor
Print Name _____
Phone No. _____
Truck No. L-02

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 4/19/25 DRIVER'S SIGNATURE Taylor

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. 28

Site Name/ Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches	BS&W/BBLS Received	BS&W (%)
1st Gauge				
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one):
ACCEPTED DENIED If denied, why? _____
NAME (PRINT) ... DATE 4.19.25 TITLE ... SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man Contact Information



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Ken + Ron

Phone No.

GENERATOR

NO. HW-739252

Generator Manifest #
Generator Name X70
Address
City, State, Zip
Phone No.

Location of Origin
Lease/Well Row 2 Smp 3 S, 211
Name & No.
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Table with columns for waste types: Oil Based Muds, Oil Based Cuttings, Water Based Muds, Water Based Cuttings, Produced Formation Solids, Tank Bottoms, E&P Contaminated Soil, Gas Plant Waste. Includes sub-sections for NON-INJECTABLE WATERS, INTERNAL USE ONLY, and OTHER EXEMPT E&P WASTE STREAMS. Includes handwritten 'Belly DUMP'.

WASTE GENERATION PROCESS: [] DRILLING [] COMPLETION [] PRODUCTION [] GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 Y-YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
MSDS Information
RCRA Hazardous Waste Analysis
Other (Provide Description Below)
EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE 4/9/25

SIGNATURE

TRANSPORTER

Transporter's Name Two Nations Inc / Waste Transport Inc
Address
Phone No.
Transporter Ticket #

Driver's Name Jorge
Print Name
Phone No.
Truck No. L-02

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE 4/9/25

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: OUT:

DISPOSAL FACILITY

RECEIVING AREA

Name/No.

Site Name/ Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220
Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TANK BOTTOMS

Table for Tank Bottoms with columns for Feet, Inches, BS&W/BBLs Received, Free Water, Total Received, BS&W (%).

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT)

DATE 4/9

TITLE

SIGNATURE



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Kent [unclear]
Phone No. _____

GENERATOR

NO. **HW-739251**

Generator Manifest # _____
Generator Name X10
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Row? Trap 3 Spill
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	Washout Water (Non-Injectable)	_____	OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings	_____		Completion Fluid/Flow Back (Non-Injectable)	_____	
Water Based Muds	_____		Produced Water (Non-Injectable)	_____	
Water Based Cuttings	_____		Gathering Line Water/Waste (Non-Injectable)	_____	
Produced Formation Solids	_____				
Tank Bottoms	_____	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES		
E&P Contaminated Soil	_____		Truck Washout (exempt waste)	YES _____ NO _____	QUANTITY _____
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 100 YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____

DATE 4/19/25

SIGNATURE _____

TRANSPORTER

Transporter's Name Two Billion LLC/Up. Transport LLC
Address _____
Phone No. _____
Transporter Ticket # _____

Driver's Name Jerry
Print Name _____
Phone No. _____
Truck No. L-02

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE 4/19/25

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. 296

Site Name/ Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Gauge	_____	_____
2nd Gauge	_____	_____
Received	_____	_____

BS&W/BBLS Received	_____	BS&W (%)	_____
Free Water	_____		
Total Received	_____		

I hereby certify that the above load material has been (circle one):

ACCEPTED [Signature]

DENIED [Signature]

If denied, why? [Signature]

NAME (PRINT) [Signature]

DATE _____

TITLE _____

SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Ken [unclear]
Name Ken [unclear]
Phone No. _____

GENERATOR

NO. **HW-738162**

Generator Manifest # _____
Generator Name X10
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Row 7 scope 3 spill
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	OTHER EXEMPT E&P WASTE STREAMS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____		_____
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____		_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____		_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____		_____
Tank Bottoms	_____	INTERNAL USE ONLY	_____	TOP SOIL & CALICHE SALES	_____
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	YES _____ NO <u>_____</u>	QUANTITY	TOP SOIL CALICHE
Gas Plant Waste	_____				

BELL DUMP

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCDF), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID 20 YARDS E - EACH _____

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____

DATE 4/19/25

SIGNATURE _____

TRANSPORTER

Transporter's Name Two Nations LLC / Viga Imp 11
Address _____
Phone No. _____
Transporter Ticket # _____

Driver's Name Jorge
Print Name _____
Phone No. _____
Truck No. 2-02

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE 4/19/25

DRIVER'S SIGNATURE Jorge

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. 28

Site Name/ Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet _____	Inches _____	BS&W/BBLs Received	BS&W (%)
2nd Gauge	_____	_____	Free Water	_____
Received	_____	_____	Total Received	_____

I hereby certify that the above load material has been (circle one) ACCEPTED _____ DENIED _____ If denied, why? _____
NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man Contact Information

(PLEASE PRINT) *REQUIRED INFORMATION*

Name Kent Pentz

Phone No. _____

GENERATOR

NO. HW-755858

Generator Manifest # _____
Generator Name XTO
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Row 2 scope 3 Spill
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)			
Oil Based Muds _____	NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	Completion Fluid/Flow Back (Non-Injectable) _____	<u>Belly</u>
Water Based Muds _____	Produced Water (Non-Injectable) _____	Gathering Line Water/Waste (Non-Injectable) _____	
Water Based Cuttings _____	INTERNAL USE ONLY		
Produced Formation Solids _____	Truck Washout (exempt waste) YES () NO ()	QUANTITY _____	TOP SOIL CALICHE
Tank Bottoms _____			
E&P Contaminated Soil _____			
Gas Plant Waste _____			
WASTE GENERATION PROCESS: <input type="checkbox"/> DRILLING <input type="checkbox"/> COMPLETION <input type="checkbox"/> PRODUCTION <input type="checkbox"/> GATHERING LINES			

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.
Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 70 (Y - YARDS) E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE 04/08/25 SIGNATURE _____

TRANSPORTER

Transporter's Name Two Nations LLC
Address 1937 Leanne Dr
Phone No. _____
Transporter Ticket # 575 706 9148

Driver's Name Oscar Gutierrez
Print Name _____
Phone No. _____
Truck No. L-07

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 04/08/25 DRIVER'S SIGNATURE [Signature]

TRUCK TIME STAMP IN: _____ OUT: _____	DISPOSAL FACILITY	RECEIVING AREA Name/No. <u>78</u>
--	-------------------	--------------------------------------

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES () NO () If YES, was reading > 50 micro roentgens? (Circle One) YES () NO ()
PASS THE PAINT FILTER TEST? (Circle One) YES () NO ()

TANK BOTTOMS

	Feet	Inches	BS&W/BBLs Received	BS&W (%)
1st Gauge	_____	_____	_____	_____
2nd Gauge	_____	_____	Free Water	_____
Received	_____	_____	Total Received	_____

I hereby certify that the above load material(s) has been (circle one): ACCEPTED () DENIED () If denied, why? RC
NAME (PRINT) [Signature] DATE 4-9-25 TITLE _____ SIGNATURE _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man Contact Information

(PLEASE PRINT) *REQUIRED INFORMATION*

Name Kent Kente
Phone No. _____

GENERATOR

NO. **HW-755856**

Generator Manifest # X70
Generator Name _____
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. ROW 2 SCOPE 3 SPILL
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	<u>Berry</u>			
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____				
Water Based Cuttings _____	Produced Water (Non-Injectable) _____				
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	TOP SOIL & CALICHE SALES			
Tank Bottoms _____	INTERNAL USE ONLY		QUANTITY	TOP SOIL	CALICHE
E&P Contaminated Soil _____	Truck Washout (exempt waste) YES <input checked="" type="checkbox"/> NO <input checked="" type="checkbox"/>				
Gas Plant Waste _____					

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCDF), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____

DATE 01/09/25

SIGNATURE _____

TRANSPORTER

Transporter's Name La Bodega TWO NATION LLC
Address 1937 LEANNE DR
Phone No. 575 706 9178
Transporter Ticket # _____

Driver's Name OSCAR GUTIERREZ
Print Name _____
Phone No. _____
Truck No. L-07

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE _____

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. [Signature]

Site Name/Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge _____	Feet _____	Inches _____	BS&W/BBLS Received _____	BS&W (%) _____
2nd Gauge _____			Free Water _____	
Received _____			Total Received _____	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT) _____

DATE _____

TITLE _____

SIGNATURE _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man Contact Information

(PLEASE PRINT) *REQUIRED INFORMATION*

Name Keny Rentic

Phone No. _____

GENERATOR

NO. HW-755857

Generator Manifest # _____ Location of Origin _____
 Generator Name XTO Name & No. Row 2 SCOP 3 Spill
 Address _____ County _____
 City, State, Zip _____ API No. _____
 Phone No. _____ Rig Name & No. _____
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	<u>Belly</u>
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____	
Water Based Cuttings _____	Produced Water (Non-Injectable) _____	
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	TOP SOIL & CALICHE SALES
Tank Bottoms _____	INTERNAL USE ONLY	
E&P Contaminated Soil _____	Truck Washout (exempt waste) YES _____ NO <u>(circled)</u>	QUANTITY _____ TOP SOIL _____ CALICHE _____
Gas Plant Waste _____		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCPL), ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID 20 (Y - YARDS) _____ E - EACH _____

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below) _____
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE

04/08/25 DATE

SIGNATURE

TRANSPORTER

Transporter's Name Two Nations LLC Driver's Name (Signature)
 Address 1937 Leanne Dr Print Name _____
 Phone No. 575 706 9148 Phone No. _____
 Transporter Ticket # _____ Truck No. 1-07

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE 04/08/25

DRIVER'S SIGNATURE (Signature)

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. 28

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
 Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES (circled) NO _____ If YES, was reading > 50 micro roentgens? (Circle One) YES _____ NO _____
 PASS THE PAINT FILTER TEST? (Circle One) YES _____ NO _____

TANK BOTTOMS

1st Gauge _____	Feet _____	Inches _____	BS&W/BBLs Received _____	BS&W (%) _____
2nd Gauge _____			Free Water _____	
Received _____			Total Received _____	

I hereby certify that the above load material has been (circle one) ACCEPTED (Signature) DENIED _____ If denied, why? _____
 NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Name: Keny Rente
Name: Keny Rente
Phone No:

GENERATOR

NO. HW- 755855

Generator Manifest # _____ Location of Origin _____
Generator Name: Xto Name & No.: Row 2 SCOPE 2 SPILL
Address _____ County _____
City, State, Zip _____ API No. _____
Phone No. _____ RIG Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	Washout Water (Non-Injectable)	_____	OTHER EXEMPT E&P WASTE STREAMS	Belly	
Oil Based Cuttings	_____		Completion Fluid/Flow Back (Non-Injectable)	_____			
Water Based Muds	_____		Produced Water (Non-Injectable)	_____			
Water Based Cuttings	_____		Gathering Line Water/Waste (Non-Injectable)	_____			
Produced Formation Solids	_____		INTERNAL USE ONLY			TOP SOIL & CALICHE SALES	
Tank Bottoms	_____	Truck Washout (exempt waste)	YES	NO	QUANTITY	TOP SOIL	CALICHE
E&P Contaminated Soil	✓						
Gas Plant Waste	_____						

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS 30 E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)

EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S SIGNATURE: _____ DATE: 04/08/25 SIGNATURE: _____

TRANSPORTER

Transporter's Name: Two Nations LLC Driver's Name: Oscar Gutierrez
Address: 1937 Leanne Dr Print Name: _____
Phone No: 575 706 9149 Phone No: _____
Transporter Ticket # _____ Truck No: L-07

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP IN: _____ OUT: _____

DISPOSAL FACILITY Name/No. _____

RECEIVING AREA _____

Site Name/Permit No.: Halfway Facility / NM1-006 Phone No.: 575-392-6368
Address: 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	_____	_____	BS&W/BBLs Received	_____	BS&W (%)	_____
2nd Gauge	_____	_____	Free Water	_____		
Received	_____	_____	Total Received	_____		

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT): _____ DATE: _____ TITLE: _____ SIGNATURE: _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man... Name Kerry Kenzie Phone No. _____

GENERATOR

NO. **HW-755861**

Generator Manifest # X70 Location of Origin Lease/Well Name & No. Row 2 SCOPE 3 SPILL Generator Name _____ County _____ Address _____ API No. _____ City, State, Zip _____ Rig Name & No. _____ Phone No. _____ AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Table with columns: Oil Based Muds, Oil Based Cuttings, Water Based Muds, Water Based Cuttings, Produced Formation Solids, Tank Bottoms, E&P Contaminated Soil, Gas Plant Waste, NON-INJECTABLE WATERS, INTERNAL USE ONLY, OTHER EXEMPT E&P WASTE STREAMS, TOP SOIL & CALICHE SALES. Includes handwritten 'Beny' and '30'.

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCDF), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 70 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

RCRA EXEMPT: _____ Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only) RCRA NON-EXEMPT: _____ Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided) MSDS Information _____ RCRA Hazardous Waste Analysis _____ Other (Provide Description Below) _____ EMERGENCY NON-OILFIELD _____ Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form) _____

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE 04/09/25 SIGNATURE _____

TRANSPORTER

Transporter's Name 1110 National LLC Driver's Name IK Tardinas Address 1957 Leanne dr Print Name _____ Phone No. 575-106-9147 Phone No. _____ Transporter Ticket # _____ Truck No. L-08

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 4/15 DRIVER'S SIGNATURE Supply

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____ Name/No. 25

Site Name/ Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368 Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

Table with columns: Feet, Inches, BS&W/BBLs Received, Free Water, Total Received, BS&W (%)

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____ NAME (PRINT) _____ DATE 4-15 TITLE _____ SIGNATURE _____



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Kerry Rantz
Phone No. _____

GENERATOR

NO. **HW-755854**

Generator Manifest # _____
Generator Name XTO
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Row 2 scope 3 & Pm
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	OTHER EXEMPT E&P WASTE STREAMS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	<u>Berry</u>	_____
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____		_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____	_____	_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES
Tank Bottoms	_____	Truck Washout (exempt waste)	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	QUANTITY	TOP SOIL CALICHE
E&P Contaminated Soil	<input checked="" type="checkbox"/>				
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart-D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name La Bodega
Address 1100 Navajo LLC
1937 Leanne Dr
Phone No. 505 707 575
Transporter Ticket # _____

Driver's Name R R Hernandez
Print Name _____
Phone No. _____
Truck No. L-08

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. _____

Site Name/Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	_____	Feet	_____	Inches	_____	BS&W/BBLs Received	_____	BS&W (%)	_____
2nd Gauge	_____					Free Water	_____		
Received	_____					Total Received	_____		

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man...

(PLEASE PRINT) *REQUIRED INFORMATION*

Name V...

Phone No...

GENERATOR

NO. HW-755863

Generator Manifest # V70
Generator Name
Address
City, State, Zip
Phone No.

Location of Origin
Lease/Well Name & No. Row 2 scope 3
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Table with columns for Oil Based Muds, Oil Based Cuttings, Water Based Muds, Water Based Cuttings, Produced Formation Solids, Tank Bottoms, E&P Contaminated Soil, Gas Plant Waste, NON-INJECTABLE WATERS, INTERNAL USE ONLY, OTHER EXEMPT E&P WASTE STREAMS, TOP SOIL & CALICHE SALES.

WASTE GENERATION PROCESS: [] DRILLING [] COMPLETION [] PRODUCTION [] GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended.
EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name
Address
Phone No.
Transporter Ticket #

Driver's Name
Print Name
Phone No.
Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: OUT:

Name/No.

Site Name/ Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220
Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

Table with columns for 1st Gauge, 2nd Gauge, Received, BS&W/BBLs Received, Free Water, Total Received, BS&W (%)

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?
NAME (PRINT) DATE TITLE SIGNATURE



(PLEASE PRINT) *REQUIRED INFORMATION*

Name KERRY KENNER
Phone No.

GENERATOR

NO. **HW-755862**

Generator Manifest # X TO Location of Origin
 Generator Name Lease/Well
 Address Name & No. REW 2 SUCRO 30911
 City, State, Zip County
 Phone No. API No.
 RIG Name & No.
 AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)			
Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings	Washout Water (Non-Injectable)	Drilling - Water	
Water Based Muds	Completion Fluid/Flow Back (Non-Injectable)	Drilling - Waste	
Water Based Cuttings	Produced Water (Non-Injectable)	Drilling - Completion	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Production - Water	
Tank Bottoms		Production - Waste	
E&P Contaminated Soil	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES	
Gas Plant Waste	Truck Washout (exempt waste)	YES	NO
		QUANTITY	TOP SOIL CALICHE

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON EXEMPT E&P Waste/Service Identification and Amount
 All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity
 Non-Exempt Other *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS L - LIQUID 70 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)

EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE 06/18/25 SIGNATURE

TRANSPORTER

Transporter's Name 1401 NADSON LLC Driver's Name W. FORD
 Address 1977 LUGANO Print Name
 Phone No. 505 706 9147 Phone No.
 Transporter Ticket # Truck No. L-08

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE

TRUCK TIME STAMP: IN: OUT:

DISPOSAL FACILITY RECEIVING AREA Name/No.

Site Name/ Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
 Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
 PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches	BS&W/BBLs Received	BS&W (%)
1st Gauge				
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man C. Kend Ratz
Name Kend Ratz
Phone No. _____

GENERATOR

NO. **HW-752556**

Generator Manifest # _____
Generator Name XTO
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Row 2 scope 3 spill
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	Washout Water (Non-Injectable)	_____	OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings	_____		Completion Fluid/Flow Back (Non-Injectable)	_____	
Water Based Muds	_____	INTERNAL USE ONLY	Produced Water (Non-Injectable)	_____	<u>Belly Dump</u>
Water Based Cuttings	_____		Gathering Line Water/Waste (Non-Injectable)	_____	
Produced Formation Solids	_____	Truck Washout (exempt waste)	YES	<input type="radio"/>	TOP SOIL & CALICHE SALES
Tank Bottoms	_____		NO	<input checked="" type="radio"/>	
E&P Contaminated Soil	_____	QUANTITY	<u>50</u>	TOP SOIL	CALICHE
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability, corrosivity and reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS 50 E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Halo Services
Address _____
Phone No. _____
Transporter Ticket # _____

Driver's Name David Palmer
Print Name _____
Phone No. _____
Truck No. 751

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE 4/7/25 DRIVER'S SIGNATURE David Palmer DELIVERY DATE 4/7/25 DRIVER'S SIGNATURE David Palmer

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____ Name/No. _____

Site Name/ Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	_____	feet	_____	feet	_____	BS&W/BBLS Received	_____	BS&W (%)	_____
2nd Gauge	_____	feet	_____	feet	_____	Free Water	_____		_____
Received	_____	feet	_____	feet	_____	Total Received	_____		_____

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT) David Palmer DATE 4/7/25 TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man C. Name: Kent Retz Phone No.



(PLEASE PRINT) *REQUIRED INFORMATION*

GENERATOR

NO. HW-752555

Generator Manifest # Generator Name: XTO Address City, State, Zip Phone No.

Location of Origin Lease/Well Name & No.: Road Scope 3 Jail County API No. Rig Name & No. AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Table with columns for waste types (Oil Based Muds, Water Based Muds, etc.), NON-INJECTABLE WATERS, INTERNAL USE ONLY, and OTHER EXEMPT E&P WASTE STREAMS (Belly Dump).

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations.
MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name: Halo Services Address Phone No. Transporter Ticket #

Driver's Name: David Palmer Print Name Phone No. Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE: 4/7/25 DRIVER'S SIGNATURE: [Signature] DELIVERY DATE: 4/7/25 DRIVER'S SIGNATURE: [Signature]

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: OUT: Name/No.:

Site Name/ Permit No.: Halfway Facility / NM1-006 Address: 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220 Phone No.: 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

Table for Tank Bottoms with columns for Feet, Inches, BS&W/BBLs Received, Free Water, Total Received, and BS&W (%)

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT): DATE: TITLE: SIGNATURE:

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man... Name: Kend Retz Phone No.:

GENERATOR

NO. **HW-752561**

Generator Manifest # _____
Generator Name: XTO
Address: _____
City, State, Zip: _____
Phone No.: _____

Location of Origin
Lease/Well Name & No.: Row 3 Sops 3-SP11
County: Eddy
API No.: _____
Rig Name & No.: _____
AFE/PO No.: _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	Washout Water (Non-Injectable)	_____	OTHER EXEMPT E&P WASTE STREAMS	_____	
Oil Based Cuttings	_____		Completion Fluid/Flow Back (Non-Injectable)	_____		_____	
Water Based Muds	_____	INTERNAL USE ONLY	Produced Water (Non-Injectable)	_____	TOP SOIL & CALICHE SALES	QUANTITY	<u>70</u>
Water Based Cuttings	_____		Gathering Line Water/Waste (Non-Injectable)	_____		TOP SOIL	CALICHE
Produced Formation Solids	_____	Truck Washout (exempt waste)	YES	NO	_____		
Tank Bottoms	_____	_____					
E&P Contaminated Soil	_____	_____					
Gas Plant Waste	_____	_____					

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other: _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID _____ Y - YARDS 70 E - EACH _____

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name: Holo Services
Address: _____
Phone No.: _____
Transporter Ticket #: _____

Driver's Name: David Palmer
Print Name: _____
Phone No.: _____
Truck No.: T57

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE: 4/7/25 DRIVER'S SIGNATURE: David Palmer DELIVERY DATE: 4/7/25 DRIVER'S SIGNATURE: David Palmer

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No.: 03

Site Name/Permit No.: Halfway Facility / NM1-006 Phone No.: 575-392-6368
Address: 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	_____	BS&W/BBLs Received	_____	BS&W (%)	_____
2nd Gauge	_____	Free Water	_____	_____	
Received	_____	Total Received	_____	_____	

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why? Ap
NAME (PRINT): Alexandra P DATE: 4/7/25 TITLE: Ap SIGNATURE: Ap

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Rony Renda
Phone No. _____

GENERATOR

NO. **HW-755441**

Generator Manifest # _____
Generator Name X10
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Row 2 - 5011
County _____
API No. _____
Rig Name & No. 21/A
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)			
Oil Based Muds	_____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____
Tank Bottoms	_____	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
Gas Plant Waste	_____		QUANTITY _____ TOP SOIL _____ CALICHE _____
WASTE GENERATION PROCESS: <input type="checkbox"/> DRILLING <input type="checkbox"/> COMPLETION <input type="checkbox"/> PRODUCTION <input type="checkbox"/> GATHERING LINES			

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCDF), ignitability, Corrosivity and Reactivity.
Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 200 Y - YARDS E - EACH

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Two Nations LLC
Address 1931 Leanne Dr
Phone No. 575 496 9199
Transporter Ticket # _____

Driver's Name Salvador Pineda
Print Name _____
Phone No. _____
Truck No. 1-01

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP IN: _____ OUT: _____	DISPOSAL FACILITY	RECEIVING AREA Name/No. <u>2</u>
--	-------------------	-------------------------------------

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220
NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches	BS&W/BBLs Received	BS&W (%)
1st Gauge	_____	_____	_____	_____
2nd Gauge	_____	_____	Free Water	_____
Received	_____	_____	Total Received	_____

I hereby certify that the above load material has been (circle one):
ACCEPTED DENIED If denied, why? _____
NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



Company Man C Name Kathy Kordik Phone No. _____

(PLEASE PRINT) *REQUIRED INFORMATION*

GENERATOR

NO. **HW-755440**

Generator Manifest # _____
Generator Name Y10
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Kow 2 Service Well
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	<u>Leily</u>			
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____				
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____				
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____				
Tank Bottoms	_____	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES			
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	YES	NO	QUANTITY	TOP SOIL	CALICHE
Gas Plant Waste	_____						

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations; 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S SIGNATURE _____

DATE 6/17/25

SIGNATURE _____

TRANSPORTER

Transporter's Name Two Nations LLC
Address 1932 Legume Dr
Phone No. 575 706 9103
Transporter Ticket # _____

Driver's Name S. Loda P. ...
Print Name _____
Phone No. _____
Truck No. 0-01

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE _____

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 28

Site Name/ Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet _____	Inches _____	BS&W/BBLs Received	BS&W (%)
2nd Gauge	_____	_____	Free Water	_____
Received	_____	_____	Total Received	_____

I hereby certify that the above load material has been (circle one):

Alexandra P ACCEPTED 4/7/25 DENIED ADAM If denied, why? AP

NAME (PRINT)

DATE

TITLE

SIGNATURE



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Ray Vento
Phone No. _____

GENERATOR

NO. **HW-739266**

Generator Manifest # _____ Location of Origin _____
 Generator Name VAD Lease/Well _____
 Address _____ Name & No. Ray Vento
 _____ County _____
 _____ API No. _____
 City, State, Zip _____ Rig Name & No. _____
 Phone No. _____ AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS Washout Water (Non-Injectable) _____ Completion Fluid/Flow Back (Non-Injectable) _____ Produced Water (Non-Injectable) _____ Gathering Line Water/Waste (Non-Injectable) _____	OTHER EXEMPT E&P WASTE STREAMS <u>Ecology</u>			
Oil Based Cuttings _____					
Water Based Muds _____					
Water Based Cuttings _____					
Produced Formation Solids _____	INTERNAL USE ONLY Truck Washout (exempt waste) YES NO QUANTITY TOP SOIL CALICHE	TOP SOIL & CALICHE SALES			
Tank Bottoms _____					
E&P Contaminated Soil _____					
Gas Plant Waste _____					

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCPL), ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Truex Logistics LLC Driver's Name Shadon Palmer
 Address 11937 Leanne Dr Print Name _____
 Phone No. 575 706 9148 Phone No. _____
 Transporter Ticket # _____ Truck No. 11-01

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____ Name/No. 28

Site Name/ Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
 Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
 PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet	Inches	BS&W/BBLs Received	BS&W (%)
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED ADM If denied, why? AP
 NAME (PRINT) Alexandra P DATE 4/7/25 TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Name Kency Rentz
Phone No. _____

GENERATOR

NO. HW-738166

Generator Manifest # _____ Location of Origin _____
 Generator Name XTO Energy Lease/Well _____
 Address _____ Name & No. Row 2 scope 3 spill
 City, State, Zip _____ Country _____
 Phone No. _____ API No. _____
 _____ Rig Name & No. _____
 _____ AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	<u>Belly Dump</u>
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____	
Water Based Cuttings _____	Produced Water (Non-Injectable) _____	
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	
Tank Bottoms _____	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES
E&P Contaminated Soil _____	Truck Washout (exempt waste) YES _____ NO _____	QUANTITY _____ TOP SOIL _____ CALICHE _____
Gas Plant Waste _____		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCPL), Ionitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS 20 E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S SIGNATURE _____ DATE 04/07/25 SIGNATURE _____

TRANSPORTER

Transporter's Name Tru. Station LLC Driver's Name Miguel Rodriguez
 Address 1937 Camino Dr Print Name _____
 Phone No. _____ Phone No. _____
 Transporter Ticket # _____ Truck No. 4-04

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 04/07/24 DRIVER'S SIGNATURE [Signature]

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____ Name/No. _____

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
 Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES (X) NO _____ If YES, was reading > 50 micro roentgens? (Circle One) YES _____ NO _____
 PASS THE PAINT FILTER TEST? (Circle One) YES _____ NO _____

TANK BOTTOMS

1st Gauge _____	Feet _____	Inches _____	BS&W/BBLs Received _____	BS&W (%) _____
2nd Gauge _____			Free Water _____	
Received _____			Total Received _____	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED _____ If denied, why? _____
 NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man C Name: Kent Pontz Phone No. _____



(PLEASE PRINT) *REQUIRED INFORMATION*

GENERATOR

NO. **HW-752582**

Generator Manifest # _____
Generator Name X10
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin _____
Lease/Well _____
Name & No. ROW 2 SCOPE 3 SP11
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	Washout Water (Non-Injectable)	_____	OTHER EXEMPT E&P WASTE STREAMS	<u>Belly Dump</u>
Oil Based Cuttings	_____		Completion Fluid/Flow Back (Non-Injectable)	_____		
Water Based Muds	_____	INTERNAL USE ONLY	Produced Water (Non-Injectable)	_____	TOP SOIL & CALICHE SALES	QUANTITY
Water Based Cuttings	_____		Gathering Line Water/Waste (Non-Injectable)	_____		
Produced Formation Solids	_____	Truck Washout (exempt waste)	YES	<input checked="" type="checkbox"/> NO	TOP SOIL	CALICHE
Tank Bottoms	_____					
E&P Contaminated Soil	<u>2</u>					
Gas Plant Waste	_____					

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TC/LP), ignitability, Corrosivity and reactivity

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS 20 E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____

DATE 04/07/25

SIGNATURE _____

TRANSPORTER

Transporter's Name Twin Nation LLC
Address 1957 Leaning Dr
Phone No. _____
Transporter Ticket # _____

Driver's Name Miguel Rodriguez
Print Name _____
Phone No. _____
Truck No. U-04

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE 04/07/25

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. _____

Site Name/ Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet _____	Inches _____	BS&W/BBLs Received	BS&W (%)
2nd Gauge	_____	_____	Free Water	_____
Received	_____	_____	Total Received	_____

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT) _____

DATE _____

TITLE _____

SIGNATURE _____



TEXAS NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man Contact Information

Name Kent Renz

Phone No. _____

(PLEASE PRINT)

REQUIRED INFORMATION

GENERATOR

RB 37477A

Operator No. _____

Permit/RRC No. _____

Operators Name XIO ENERGY

Lease/Well ROW 2 STPC 3 SPILL

Address _____

Name & No. _____

City, State, Zip _____

County _____

Phone No. _____

API No. _____

Rig Name & No. _____

AFE/PO No. _____

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	<u>Belly</u>
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____	
Water Based Cuttings _____	Produced Water (Non-Injectable) _____	
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	
Tank Bottoms _____	INTERNAL USE ONLY	
E&P Contaminated Soil _____	Truck Washout (exempt waste) _____	
Gas Plant Waste _____		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B BARRELS Y YARDS 20 E EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261; subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS NAME _____ DATE 04/07/25 SIGNATURE _____

TRANSPORTER

Transporter's Name Two Waters LLC

Driver's Name Missael Rodriguez

Address 1937 Leanne Dr

Phone No. _____

Phone No. _____

Truck No. _____

WHP No. U-04

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____	DRIVER'S SIGNATURE _____	DELIVERY DATE <u>04/07/25</u>	DRIVER'S SIGNATURE _____
TRUCK TIME STAMP IN: _____ OUT: _____		DISPOSAL FACILITY <u>Hal Hwy</u>	RECEIVING AREA Name/No. _____

Site Name/Permit No. Red Bluff Facility / STF-065 Phone No. 432-448-4239

Address 5053 US Hwy 285, Orla, TX 79770

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) Yes No
NORM (mR/hr) _____

TANK BOTTOMS

1st Gauge _____ Feet _____ inches _____ BS&W Received _____ BS&W (%) _____

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____

White - ORIGINAL Blue - TRANSPORTER Yellow - GENERATOR

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man. C. Name Rent-Net? Phone No. _____



(PLEASE PRINT) *REQUIRED INFORMATION*

GENERATOR

NO. **HW-752450**

Generator Manifest # _____
Generator Name X70
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Row 3 - Scope
County 3 - SPIV
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	<u>Roller Dump</u>			
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____				
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____				
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____				
Tank Bottoms	_____	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES			
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	YES _____ NO <u>_____</u>	QUANTITY	_____	TOP SOIL	CALICHE
Gas Plant Waste	_____						

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 700 YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____

DATE 4/7/25

SIGNATURE _____

TRANSPORTER

Transporter's Name Two Nations LLC/USDA/USDA
Address _____
Phone No. _____
Transporter Ticket # _____

Driver's Name Jorge
Print Name _____
Phone No. _____
Truck No. L-02

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE 4/7/25

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. 86

Site Name/ Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet _____	Inches _____	BS&W/BBLs Received	BS&W (%)
2nd Gauge	_____	_____	Free Water	_____
Received	_____	_____	Total Received	_____

I hereby certify that the above load material has been (circle one): ACCEPTED 4/7/25 DENIED ADM If denied, why? AP
NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man... Name K... Phone No. ...



(PLEASE PRINT) *REQUIRED INFORMATION*

GENERATOR

NO. **HW-752449**

Generator Manifest # _____
Generator Name _____
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Row 2 Scope 3 5211
County _____
API No. _____
Rig Name & No. 11/17
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	<u>BENNY DUMP</u>			
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____				
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____				
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____				
Tank Bottoms	_____	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES			
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	QUANTITY	_____	TOP SOIL	CALICHE
Gas Plant Waste	_____						

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: _____ B - BARRELS _____ L - LIQUID _____ Y - YARDS _____ E - EACH _____

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____

DATE 4/17/25

SIGNATURE _____

TRANSPORTER

Transporter's Name Two Nation Ho Lyman term 11
Address _____
Phone No. _____
Transporter Ticket # _____

Driver's Name Sarge
Print Name _____
Phone No. _____
Truck No. L-07

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE 4/17/25

DRIVER'S SIGNATURE Sarge

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 28

Site Name/Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches	BS&W/BBLs Received	BS&W (%)
1st Gauge	_____	_____	_____	_____
2nd Gauge	_____	_____	Free Water	_____
Received	_____	_____	Total Received	_____

I hereby certify that the above load material has been (circle one).

ACCEPTED

DENIED

If denied, why? _____

NAME (PRINT) _____

DATE _____

TITLE _____

SIGNATURE _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Name: Kent Reed
Name: Kent Reed
Phone No.:

(PLEASE PRINT) *REQUIRED INFORMATION*

GENERATOR

NO. **HW-738160**

Generator Manifest # _____
Generator Name: X70
Address: _____
City, State, Zip: _____
Phone No.:

Location of Origin
Lease/Well Name & No.: Row 2 Scope 2 Well
County: _____
API No.: _____
Rig Name & No.: _____
AFE/PO No.:

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	OTHER EXEMPT E&P WASTE STREAMS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____		_____
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____		_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____		_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____		_____
Tank Bottoms	_____	INTERNAL USE ONLY	_____	TOP SOIL & CALICHE SALES	_____
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	YES _____ NO _____	QUANTITY	TOP SOIL _____ CALICHE _____
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other: _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID _____ Y-YARDS 70 E - EACH _____

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S SIGNATURE: _____

DATE: 4/17/25

SIGNATURE: _____

TRANSPORTER

Transporter's Name: Tru National Dr. / Pipe Line Dr.
Address: _____
Phone No.: _____
Transporter Ticket #:

Driver's Name: Jorge
Print Name: _____
Phone No.: _____
Truck No.: L-02

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE: _____

DRIVER'S SIGNATURE: _____

DELIVERY DATE: 4/17/25

DRIVER'S SIGNATURE: _____

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No.: _____

Site Name/Permit No.: Halfway Facility / NM1-006
Address: 6601 Hobbs Hwy US 62 / 190 Mile Marker 66 Carlsbad, NM 88220

Phone No.: 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet _____	Inches _____	BS&W/BBLs Received	BS&W (%)
2nd Gauge	_____	_____	Free Water	_____
Received	_____	_____	Total Received	_____

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why? _____

NAME (PRINT): _____

DATE: _____

TITLE: _____

SIGNATURE: _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man [unclear]



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Keny Hunt

Phone No. _____

GENERATOR

NO. **HW-743463**

Generator Manifest # _____ Location of Origin _____
 Generator Name XTO Lease/Well Name & No. POW 2 SROP 3 5711
 Address _____ County _____
 City, State, Zip _____ API No. _____
 Phone No. _____ Rig Name & No. _____
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	<u>Belly dump</u>
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____	
Water Based Cuttings _____	Produced Water (Non-Injectable) _____	
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	
Tank Bottoms _____	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES
E&P Contaminated Soil _____	Truck Washout (exempt waste) YES _____ NO <u>✓</u>	QUANTITY _____ TOP SOIL _____ CALICHE _____
Gas Plant Waste _____		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS _____ L - LIQUID 22 Y - YARDS _____ E - EACH _____

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Keny Hunt
 (PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name TWD Logistics Driver's Name Omer B
 Address _____ Print Name Omer B
 Phone No. Carlsbad NM Phone No. 505/989-2135
 Transporter Ticket # _____ Truck No. L-15

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 22/08/25 DRIVER'S SIGNATURE Omer B

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____ Name/No. _____

Site Name/ Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
 Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES _____ NO _____ If YES, was reading > 50 micro roentgens? (Circle One) YES _____ NO _____
 PASS THE PAINT FILTER TEST? (Circle One) YES _____ NO _____

TANK BOTTOMS

1st Guage _____	Feet _____	Inches _____	BS&W/BBLS Received _____	BS&W (%) _____
2nd Guage _____			Free Water _____	
Received _____			Total Received _____	

I hereby certify that the above load material has been (circle one):
 ACCEPTED 9/18 DENIED _____ If denied, why? _____
 NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man [unclear]

(PLEASE PRINT) *REQUIRED INFORMATION*

Name [unclear]

Phone No. [unclear]

GENERATOR

NO. HW- 755933

Generator Manifest # _____ Location of Origin _____
 Generator Name KTG Name & No. Row 2 5000 211
 Address _____ County _____
 City, State, Zip _____ API No. _____
 Phone No. _____ Rig Name & No. _____
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	_____	
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____	_____	
Water Based Cuttings _____	Produced Water (Non-Injectable) _____	_____	
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	_____	
Tank Bottoms _____	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES	
E&P Contaminated Soil _____	Truck Washout (exempt waste) YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	QUANTITY	TOP SOIL CALICHE
Gas Plant Waste _____			

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name TWO WHEELERS LLC Driver's Name [unclear]
 Address 1977 Legion Dr Print Name _____
 Phone No. 505-206-0112 Phone No. _____
 Transporter Ticket # _____ Truck No. 11-01

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 00

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
 Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
 PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Foot _____	Inches _____	BS&W/B9LS Received	BS&W (%)
2nd Gauge	Foot _____	Inches _____	Free Water	
Received	Foot _____	Inches _____	Total Received	

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why? _____
 NAME (PRINT) [unclear] DATE 4/18 TITLE Achn SIGNATURE [unclear]

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man C



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Henry V...

Phone No.

GENERATOR

NO. HW-739267

Generator Manifest #
Generator Name X-10
Address
City, State, Zip
Phone No.

Location of Origin
Lease/Well
Name & No.
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Table with columns for Oil Based Muds, Water Based Muds, Produced Formation Solids, Tank Bottoms, E&P Contaminated Soil, Gas Plant Waste, NON-INJECTABLE WATERS, INTERNAL USE ONLY, OTHER EXEMPT E&P WASTE STREAMS, TOP SOIL & CALICHE SALES.

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity.

Non-Exempt Other *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name
Address
Phone No.
Transporter Ticket #

Driver's Name
Print Name
Phone No.
Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: OUT: Name/No.

Site Name/ Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220
Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

Table with columns for Feet, Inches, 1st Gauge, 2nd Gauge, Received, BS&W/BBLs Received, Free Water, Total Received, BS&W (%)

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?
NAME (PRINT) DATE TITLE SIGNATURE

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man... Name... Phone No...

GENERATOR

NO. HW-755443

Generator Manifest #, Generator Name, Address, City, State, Zip, Phone No., Location of Origin, Lease/Well, Name & No., County, API No., Rig Name & No., AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Table with columns: Oil Based Muds, Oil Based Cuttings, Water Based Muds, Water Based Cuttings, Produced Formation Solids, Tank Bottoms, E&P Contaminated Soil, Gas Plant Waste, NON-INJECTABLE WATERS, INTERNAL USE ONLY, OTHER EXEMPT E&P WASTE STREAMS, TOP SOIL & CALICHE SALES.

WASTE GENERATION PROCESS: DRILLING, COMPLETION, PRODUCTION, GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TC&P), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other, *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS, L - LIQUID, Y - YARDS, E - EACH

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended.
MSDS Information, RCRA Hazardous Waste Analysis, Other (Provide Description Below)
EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name, Address, Phone No., Transporter Ticket #, Driver's Name, Print Name, Phone No., Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: OUT:

DISPOSAL FACILITY

RECEIVING AREA

Name/No.

Site Name/ Permit No., Address, Phone No., Halfway Facility / NM1-006, 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220, 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

Table with columns: Feet, Inches, 1st Gauge, 2nd Gauge, Received, BS&W/BBLs Received, Free Water, Total Received, BS&W (%)

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT)

DATE

TITLE

SIGNATURE



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man Contact Information

(PLEASE PRINT) *REQUIRED INFORMATION*

Name Traci Rantz

Phone No. _____

GENERATOR

NO. **HW-755442**

Generator Manifest # _____
Generator Name X-10
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin _____
Lease/Well Name & No. Row 2 Lease 3 S 11
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	<u>Betty</u>			
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____				
Water Based Cuttings _____	Produced Water (Non-Injectable) _____				
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	TOP SOIL & CALICHE SALES			
Tank Bottoms _____	INTERNAL USE ONLY		QUANTITY	TOP SOIL	CALICHE
E&P Contaminated Soil _____	Truck Washout (exempt waste)	YES	NO		
Gas Plant Waste _____					

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back.

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____

DATE 04/08/25

SIGNATURE _____

TRANSPORTER

Transporter's Name Two Nations LLC
Address 1923 Leanne Dr
Phone No. 505 206 9142
Transporter Ticket # _____

Driver's Name Salvador Palma
Print Name _____
Phone No. _____
Truck No. U-01

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE _____

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. 28

Site Name/Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Guage	Feet <u>28</u>	Inches _____
2nd Guage	_____	_____
Received	_____	_____

BS&W/BBLS Received	BS&W (%)
Free Water	_____
Total Received	_____

I hereby certify that the above load material has been (circle one):
Accepted ACCEPTED DENIED APM If denied, why? AP
NAME (PRINT) Miguel P DATE 4/8/25 TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man Name Kent Rele
Phone No. _____



(PLEASE PRINT) *REQUIRED INFORMATION*

GENERATOR

NO. **HW-741879**

Generator Manifest # _____
Generator Name XTO ENERGY
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin _____
Lease/Well _____
Name & No. Row 2 STOP 3 SP11
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	OTHER EXEMPT E&P WASTE STREAMS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	<u>Belly Dump</u>	_____
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____		_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____		_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES
Tank Bottoms	_____	Truck Washout (exempt waste)	YES _____ NO <u>✓</u>	QUANTITY	TOP SOIL CALICHE
E&P Contaminated Soil	<u>2</u>				
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS 20 E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S SIGNATURE _____

DATE 04/08/25

SIGNATURE _____

TRANSPORTER

Transporter's Name Two Nations LLC
Address 1937 Ironic Dr
Phone No. _____
Transporter Ticket # _____

Driver's Name A Pascal Rodriguez
Print Name _____
Phone No. _____
Truck No. U-24

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE 04/08/25

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. _____

Site Name/Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES _____ NO ✓ If YES, was reading > 50 micro roentgens? (Circle One) YES _____ NO ✓
PASS THE PAINT FILTER TEST? (Circle One) YES _____ NO ✓

TANK BOTTOMS

1st Gauge	Feet _____	Inches _____	BS&W/BBLs Received	BS&W (%)
2nd Gauge	_____	_____	Free Water	_____
Received	_____	_____	Total Received	_____

I hereby certify that the above load material has been (circle one): ACCEPTED ✓ DENIED _____ If denied, why? _____

NAME (PRINT) _____

DATE _____

TITLE _____

SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man Contact Information



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Kent Rantz

Phone No. _____

GENERATOR

NO. **HW-752580**

Generator Manifest # _____

Location of Origin _____

Generator Name XTO

Lease/Well Name & No. Row 2 SCOPE 3 spill

Address _____

County _____

City, State, Zip _____

API No. _____

Phone No. _____

Rig Name & No. _____

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	OTHER EXEMPT E&P WASTE STREAMS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____		_____
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____		_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____		_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____		_____
Tank Bottoms	_____	INTERNAL USE ONLY	_____	TOP SOIL & CALICHE SALES	_____
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	YES _____ NO _____	QUANTITY	TOP SOIL _____ CALICHE _____
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS 20 E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S SIGNATURE _____

DATE 4/18/25

SIGNATURE _____

TRANSPORTER

Transporter's Name Tula Nations, LLC

Driver's Name Missad Rodriguez

Address 1937 Canyon Dr

Print Name _____

Phone No. _____

Phone No. _____

Transporter Ticket # _____

Truck No. U-104

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE 4/18/25

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 28

Site Name/ Permit No. Halfway Facility / NM1-006

Phone No. 575-392-6368

Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet _____	Inches _____	BS&W/BBLs Received	BS&W (%)
2nd Gauge	_____	_____	Free Water	_____
Received	_____	_____	Total Received	_____

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why? _____

NAME (PRINT) Alexandra P

DATE 4/18/25

TITLE ADM

SIGNATURE AP

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT)

REQUIRED INFORMATION

Company Name: Kent Rentz
Name: Kent Rentz
Phone No.:

GENERATOR

NO. **HW-752581**

Generator Manifest # _____
Generator Name: VTO Energy
Address: _____
City, State, Zip: _____
Phone No.: _____

Location of Origin: _____
Lease/Well Name & No.: Row 2 Scope 3 Spill
County: _____
API No.: _____
Rig Name & No.: _____
AFE/PO No.: _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	<u>Belly Dump</u>			
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____				
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____				
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____				
Tank Bottoms	_____	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES			
E&P Contaminated Soil	<u>X</u>	Truck Washout (exempt waste)	YES _____ NO _____	QUANTITY	_____	TOP SOIL	CALICHE
Gas Plant Waste	_____						

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCDF), Ignitability, Corrosivity and Reactivity

Non-Exempt Other: _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID _____ Y - YARDS 20 E - EACH _____

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name: Two Nations LLC
Address: 1937 Lamee Dr
Phone No.: _____
Transporter Ticket #: _____

Driver's Name: Missael Rodriguez
Print Name: _____
Phone No.: _____
Truck No.: U-04

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No.: 28

Site Name/Permit No.: Halfway Facility / NM1-006
Address: 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No.: 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet _____	Inches _____	BS&W/BBLs Received	BS&W (%)
2nd Gauge	_____	_____	Free Water	_____
Received	_____	_____	Total Received	_____

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man... CONTROL INFORMATION

(PLEASE PRINT) *REQUIRED INFORMATION*

Name Kent Rantz

Phone No. 6

GENERATOR

NO. **HW-752575**

Generator Manifest # _____
Generator Name XTO
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Row 2 SCOPE 3 SP11
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	Washout Water (Non-Injectable)	_____	OTHER EXEMPT E&P WASTE STREAMS	_____		
Oil Based Cuttings	_____		Completion Fluid/Flow Back (Non-Injectable)	_____		<u>Belly</u>	_____	
Water Based Muds	_____		Produced Water (Non-Injectable)	_____			_____	
Water Based Cuttings	_____		Gathering Line Water/Waste (Non-Injectable)	_____		_____		
Produced Formation Solids	_____	INTERNAL USE ONLY	Truck Washout (exempt waste)	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	QUANTITY	<u>20</u>	TOP SOIL	CALICHE
Tank Bottoms	_____							
E&P Contaminated Soil	<u>2</u>							
Gas Plant Waste	_____							

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCPL), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS 20 E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name Two Nations LLC
Address 1937 Jeanne dr
Phone No. _____
Transporter Ticket # _____

Driver's Name Missael Rodriguez
Print Name _____
Phone No. _____
Truck No. U-04

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 24

Site Name/ Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	_____	Feet	_____	inches	_____	BS&W/BLS Received	_____	BS&W (%)	_____
2nd Gauge	_____					Free Water	_____		
Received	_____					Total Received	_____		

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man Contact Information

(PLEASE PRINT) *REQUIRED INFORMATION*

Name Kent Letz

Phone No. _____

GENERATOR		NO. HW-739974
Generator Manifest # _____	Location of Origin Lease/Well _____	
Generator Name <u>X10</u>	Name & No. <u>Row 2 scope 35P.11</u>	
Address _____	County _____	
City, State, Zip _____	API No. _____	
Phone No. _____	Rig Name & No. _____	
	AFE/PO No. _____	

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____		
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____		
Water Based Cuttings _____	Produced Water (Non-Injectable) _____		
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____		
Tank Bottoms _____	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES	
E&P Contaminated Soil <u>✓</u>	Truck Washout (exempt waste) YES _____ NO <u>(Circled)</u>	QUANTITY _____	TOP SOIL _____ CALICHE _____
Gas Plant Waste _____			

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCUPL), Ignitability, Corrosivity and Reactivity

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS L - LIQUID YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

RCRA EXEMPT. Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT. Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)

EMERGENCY NON-OILFIELD. Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER	
Transporter's Name <u>Two Nations LLC / Waste Transport</u>	Driver's Name <u>Julio Gomez</u>
Address <u>1510 N. 101st St</u>	Print Name _____
Phone No. <u>575 706 9148</u>	Phone No. _____
Transporter Ticket # _____	Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 4-8-25 DRIVER'S SIGNATURE Julio A

TRUCK TIME STAMP IN: _____ OUT: _____	DISPOSAL FACILITY	RECEIVING AREA Name/No. <u>08</u>
--	--------------------------	--------------------------------------

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368

Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES (Circled) NO _____ If YES, was reading > 50 micro roentgens? (Circle One) YES _____ NO (Circled)

PASS THE PAINT FILTER TEST? (Circle One) YES (Circled) NO _____

TANK BOTTOMS	
1st Gauge _____ Feet _____ Inches	BS&W/BBLs Received _____ BS&W (%) _____
2nd Gauge _____	Free Water _____
Received _____	Total Received _____

I hereby certify that the above load material has been (circle one): ACCEPTED (Circled) DENIED _____ If denied, why? _____

NAME (PRINT) Alm DATE 4/8 TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man... Name RCH 1012 Phone No. _____

GENERATOR

NO. **HW-743148**

Generator Manifest # _____ Location of Origin _____
Generator Name X10 Name & No. Row 7 Scope 3 Spill
Address _____ County _____
City, State, Zip _____ API No. _____
Phone No. _____ Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	OTHER EXEMPT E&P WASTE STREAMS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____		
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____		
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____		
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____		
Tank Bottoms	_____	INTERNAL USE ONLY	_____	TOP SOIL & CALICHE SALES	_____
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	YES _____ NO _____	QUANTITY	TOP SOIL CALICHE
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 750 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA-EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Two Nations LLC / v. Pallas Per LLC Driver's Name Julio Gomez
Address 2618 Vialto St Print Name _____
Phone No. 575 706 9118 Phone No. _____
Transporter Ticket # _____ Truck No. L01

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 4-8-25 DRIVER'S SIGNATURE Julio A

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____ Name/No. [Signature]

Site Name/ Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES _____ NO _____ If YES, was reading > 50 micro roentgens? (Circle One) YES _____ NO _____
PASS THE PAINT FILTER TEST? (Circle One) YES _____ NO _____

TANK BOTTOMS

1st Gauge	Feet _____ Inches _____	BS&W/BBLs Received	_____	BS&W (%)	_____
2nd Gauge	_____	Free Water	_____		
Received	_____	Total Received	_____		

I hereby certify that the above load material has been (circle one): ACCEPTED _____ DENIED _____ If denied, why? _____

NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Kent Gatz

Phone No. _____

GENERATOR

NO. **HW-743149**

Generator Manifest # X10
Generator Name _____
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. low 2 scope & soil
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	OTHER EXEMPT E&P WASTE STREAMS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____		_____
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____		_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____		_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____		_____
Tank Bottoms	_____	INTERNAL USE ONLY	_____	TOP SOIL & CALICHE SALES	_____
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	YES _____ NO <u>✓</u>	QUANTITY	TOP SOIL CALICHE
Gas Plant Waste	_____				
WASTE GENERATION PROCESS: <input type="checkbox"/> DRILLING <input type="checkbox"/> COMPLETION <input type="checkbox"/> PRODUCTION <input type="checkbox"/> GATHERING LINES					

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 60 YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Two Nations LLC / V. G. + Transport LLC
Address 2318 V. G. ST
Phone No. 575-706-9148
Transporter Ticket # _____

Driver's Name Julio Gomez
Print Name _____
Phone No. _____
Truck No. 601

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 4-8-25 DRIVER'S SIGNATURE Julio G

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____ Name/No. _____

Site Name/ Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet _____	Inches _____	BS&W/BBLs Received	BS&W (%)
2nd Gauge	_____	_____	Free Water	_____
Received	_____	_____	Total Received	_____

I hereby certify that the above load material has been (circle one): ACCEPTED 4/8 DENIED _____ If denied, why? _____

NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man... Name... Phone No...

GENERATOR

NO. HW-739971

Generator Manifest #, Generator Name, Address, City, State, Zip, Phone No.

Location of Origin, Lease/Well Name & No., County, API No., Rig Name & No., AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Table with columns for Oil Based Muds, Water Based Muds, Produced Formation Solids, Tank Bottoms, E&P Contaminated Soil, Gas Plant Waste, NON-INJECTABLE WATERS, INTERNAL USE ONLY, and OTHER EXEMPT E&P WASTE STREAMS.

WASTE GENERATION PROCESS: DRILLING, COMPLETION, PRODUCTION, GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), ignitability, corrosivity and reactivity.

Non-Exempt Other, please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS, L - LIQUID, YARDS, E - EACH

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law.

- RCRA EXEMPT, RCRA NON-EXEMPT, MSDS Information, RCRA Hazardous Waste Analysis, Other (Provide Description Below), EMERGENCY NON-OILFIELD

(PRINT) AUTHORIZED AGENTS SIGNATURE, DATE, SIGNATURE

TRANSPORTER

Transporter's Name, Address, Phone No., Transporter Ticket #

Driver's Name, Print Name, Phone No., Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE, DRIVER'S SIGNATURE, DELIVERY DATE, DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN, OUT, Name/No.

Site Name/Permit No., Address, Phone No.

NORM READINGS TAKEN? (Circle One) YES NO, PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

Table for Tank Bottoms with columns for 1st Gauged, 2nd Gauged, Received, Feet, Inches, BS&W/BBLs Received, Free Water, Total Received, BS&W (%)

I hereby certify that the above load material has been (circle one): ACCEPTED, DENIED, If denied, why?

NAME (PRINT), DATE, TITLE, SIGNATURE

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Name



(PLEASE PRINT) *REQUIRED INFORMATION*

Name K-2107-43

Phone No. _____

GENERATOR

NO. **HW-738161**

Generator Manifest # _____
Generator Name X70
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Row 2 scope 3 spill
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	<u>Box 114 DUMP</u>			
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____				
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____				
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____				
Tank Bottoms	_____	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES			
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	QUANTITY	_____	TOP SOIL	CALICHE
Gas Plant Waste	_____						

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____

DATE 4/18/25

SIGNATURE _____

TRANSPORTER

Transporter's Name Two Nations LLC
Address _____
Phone No. _____
Transporter Ticket # _____

Driver's Name Sarge
Print Name _____
Phone No. _____
Truck No. 2-0?

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE 4/18/25

DRIVER'S SIGNATURE Sarge M

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 24

Site Name/Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Gauge	_____	_____
2nd Gauge	_____	_____
Received	_____	_____

BS&W/BBLS Received	_____	BS&W (%)	_____
Free Water	_____		
Total Received	_____		

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why? _____

NAME (PRINT) _____

DATE 4-18-25

TITLE KK

SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man [unclear]



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Kelvin [unclear]

Phone No. _____

GENERATOR

NO. **HW-752453**

Generator Manifest # _____
Generator Name XTC
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Row 2 scope 3
County SPH
API No. _____
Rig Name & No. N/A
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	<u>Boiler Dump</u>			
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____				
Water Based Cuttings _____	Produced Water (Non-Injectable) _____				
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	TOP SOIL & CALICHE SALES			
Tank Bottoms _____	INTERNAL USE ONLY		QUANTITY	TOP SOIL	CALICHE
E&P Contaminated Soil _____	Truck Washout (exempt waste) YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>				
Gas Plant Waste _____					

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 100 YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE 4/18/25 SIGNATURE _____

TRANSPORTER

Transporter's Name Two Nations US High Transport Inc Driver's Name Jorge
Address _____ Print Name _____
Phone No. _____ Phone No. _____
Transporter Ticket # _____ Truck No. L-02

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 4/18/25 DRIVER'S SIGNATURE Jorge

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. _____

Site Name/ Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge _____	Feet _____	Inches _____	BS&W/BBLS Received _____	BS&W (%) _____
2nd Gauge _____			Free Water _____	
Received _____			Total Received _____	

I hereby certify that the above load material has been (circle one):
ACCEPTED DENIED If denied, why? _____
NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man Contact Information



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Karl Reel

Phone No. _____

GENERATOR

NO. **HW-752452**

Generator Manifest # _____
Generator Name XTO
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Row 2 scope 35P11
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	OTHER EXEMPT E&P WASTE STREAMS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	<u>Bell Dump</u>	_____
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____		_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____		_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____		_____
Tank Bottoms	_____	INTERNAL USE ONLY	_____	TOP SOIL & CALICHE SALES	_____
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	YES _____ NO _____	QUANTITY	TOP SOIL _____ CALICHE _____
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____

DATE 4/18/25

SIGNATURE _____

TRANSPORTER

Transporter's Name Two Nations LLC/Alpa Inc
Address _____
Phone No. _____
Transporter Ticket # _____

Driver's Name Jorge
Print Name _____
Phone No. _____
Truck No. L-07

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE 4/18/25

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. 23

Site Name/Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO AP If YES, was reading > 50 micro roentgens? (Circle One) YES _____ NO _____
PASS THE PAINT FILTER TEST? (Circle One) YES NO AP

TANK BOTTOMS

1st Gauge	_____	BS&W/BBLs Received	_____	BS&W (%)	_____
2nd Gauge	_____	Free Water	_____		
Received	_____	Total Received	_____		

I hereby certify that the above load material has been (circle one): ACCEPTED 4/18/25 AP DENIED If denied, why? AP
NAME (PRINT) SIGNATURE _____ TITLE _____ DATE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Mani contact information



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Kent Kelt

Phone No.

GENERATOR

NO. HW-752451

Generator Manifest #

Location of Origin

Generator Name X10

Lease/Well

Name & No. Row 3 2000 3 Spill

Address

County

City, State, Zip

API No.

Phone No.

Rig Name & No.

AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Table with columns for waste types (Oil Based Muds, Oil Based Cuttings, etc.), NON-INJECTABLE WATERS, and OTHER EXEMPT E&P WASTE STREAMS. Includes handwritten entries like 'Bell' and 'Dirt'.

WASTE GENERATION PROCESS: [] DRILLING [] COMPLETION [] PRODUCTION [] GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount. All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name

Driver's Name

Address

Print Name

Phone No.

Phone No.

Transporter Ticket #

Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: OUT:

DISPOSAL FACILITY

RECEIVING AREA

Name/No.

Site Name/ Permit No. Halfway Facility / NM1-006

Phone No. 575-392-6368

Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

Table for Tank Bottoms with columns for 1st Guage, 2nd Guage, Received, Feet, Inches, BS&W/BBLs Received, Free Water, Total Received, BS&W (%)

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT)

DATE

TITLE

SIGNATURE

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Mat.
Name Yard Reg 2
Phone No.

GENERATOR		NO. HW-739990
Generator Manifest # <u>YB Energy</u>	Location of Origin Lease/Well	<u>Row 2 code 3 spill</u>
Generator Name	Name & No.	<u> </u>
Address	County	<u> </u>
City, State, Zip	API No.	<u> </u>
Phone No.	Rig Name & No.	<u> </u>
	AFE/PO No.	<u> </u>

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)			
Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings	Washout Water (Non-Injectable)	<u>Bell DUMI</u>	
Water Based Muds	Completion Fluid/Flow Back (Non-Injectable)		
Water Based Cuttings	Produced Water (Non-Injectable)		
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)		
Tank Bottoms	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
E&P Contaminated Soil	Truck Washout (exempt waste)	YES	NO
Gas Plant Waste		QUANTITY	TOP SOIL CALICHE
WASTE GENERATION PROCESS: <input type="checkbox"/> DRILLING <input type="checkbox"/> COMPLETION <input type="checkbox"/> PRODUCTION <input type="checkbox"/> GATHERING LINES			

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)

EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

 (PRINT) AUTHORIZED AGENT'S SIGNATURE 2/1/2025 DATE B. P. P. SIGNATURE

TRANSPORTER	
Transporter's Name <u>TWD Materials LLC</u>	Driver's Name <u> </u>
Address <u>578 N. DIXIE ST</u>	Print Name <u> </u>
Phone No. <u>4156101111</u>	Phone No. <u> </u>
Transporter Ticket # <u> </u>	Truck No. <u>208</u>

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

 SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE

TRUCK TIME STAMP	DISPOSAL FACILITY	RECEIVING AREA
IN: <u> </u> OUT: <u> </u>	Name/No. <u> </u>	<u> </u>
Site Name/Permit No. <u>Halfway Facility / NM1-006</u>	Phone No. <u>575-392-6368</u>	
Address <u>6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220</u>		
NORM READINGS TAKEN? (Circle One) YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	If YES, was reading > 50 micro roentgens? (Circle One) YES <input type="checkbox"/> NO <input type="checkbox"/>	
PASS THE PAINT FILTER TEST? (Circle One) YES <input type="checkbox"/> NO <input type="checkbox"/>		

TANK BOTTOMS			
1st Gauge	Feet	Inches	BS&W/BBLs Received
2nd Gauge			Free Water
Received			Total Received
			BS&W (%)

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

Alexandra P NAME (PRINT) 4/2/25 DATE ADMI TITLE AP SIGNATURE

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



Company Manifest Information

(PLEASE PRINT) *REQUIRED INFORMATION*

Name: Port Petroleum

Phone No: 575 958 4484

GENERATOR

NO. **HW-739989**

Generator Manifest # XPO 000144
Generator Name _____
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Peru 2, section 9, area 94
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	_____	
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____	_____	
Water Based Cuttings _____	Produced Water (Non-Injectable) _____	_____	
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	_____	
Tank Bottoms _____	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES	
E&P Contaminated Soil _____	Truck Washout (exempt waste) YES _____ NO _____	QUANTITY _____	TOP SOIL _____ CALICHE _____
Gas Plant Waste _____			

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCPL), Ignitability, Corrosivity and Reactivity

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS 210 E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Two Nations
Address 2316 W. 1st St. Carlsbad, NM
Phone No. _____
Transporter Ticket # _____

Driver's Name B. Perez
Print Name _____
Phone No. _____
Truck No. 208

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 88

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge _____	Feet _____	Inches _____	BS&W/BBLS Received _____	BS&W (%) _____
2nd Gauge _____			Free Water _____	
Received _____			Total Received _____	

I hereby certify that the above load material has been (circle one):
ACCEPTED DENIED If denied, why? APM
NAME (PRINT) Heyandra P DATE 4/18/25 TITLE APM SIGNATURE AP



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Mail: CARLSBAD MUNICIPAL

(PLEASE PRINT) *REQUIRED INFORMATION*

Name: Kent Porter

Phone No: 575-278-1159

GENERATOR

NO. HW-739222

Generator Manifest #: X 70
Generator Name:
Address:
City, State, Zip:
Phone No:

Location of Origin: Kent Port 2
Lease/Well Name & No.: Pw Port receiving facility
County:
API No.:
Rig Name & No.:
AFE/PO No.:

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Table with columns for waste types (Oil Based Muds, Water Based Muds, etc.), NON-INJECTABLE WATERS, OTHER EXEMPT E&P WASTE STREAMS, and INTERNAL USE ONLY.

WASTE GENERATION PROCESS: [] DRILLING [] COMPLETION [] PRODUCTION [] GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other: *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS, L - LIQUID, Y - YARDS (20), E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation...
RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards...
MSDS Information
RCRA Hazardous Waste Analysis
Other (Provide Description Below)
EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety...

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name: Full name, LLC
Address: 757 Locust St. Carlsbad, N.M.
Phone No.:
Transporter Ticket #:

Driver's Name: B. Porter
Print Name:
Phone No.:
Truck No.: 108

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: OUT:

Name/No. 28

Site Name/ Permit No.: Halfway Facility / NM1-006
Address: 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No.: 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

Table for TANK BOTTOMS with columns for 1st Gauge, 2nd Gauge, Received, BS&W/BBLs Received, Free Water, Total Received, and BS&W (%)

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?
NAME (PRINT): DATE: TITLE: SIGNATURE:

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Name: Kent Rotz
Name: Kent Rotz
Phone No.:

GENERATOR

NO. **HW-755964**

Generator Manifest # _____
Generator Name: XTO
Address: _____
City, State, Zip: _____
Phone No.:

Location of Origin: _____
Lease/Well Name & No.: REV 2 SCOPE 3 SHU11
County: _____
API No.: _____
Rig Name & No.: _____
AFE/PO No.:

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)			
Oil Based Muds	_____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____
Tank Bottoms	_____	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES
E&P Contaminated Soil	<input checked="" type="checkbox"/>	Truck Washout (exempt waste)	YES NO QUANTITY TOP SOIL CALICHE
Gas Plant Waste	_____		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.
Non-Exempt Other: _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name: TWC NATURAL GAS TARIFF
Address: _____
Phone No.: _____
Transporter Ticket #:

Driver's Name: LWS
Print Name: _____
Phone No.: 212
Truck No.:

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE: _____ DRIVER'S SIGNATURE: _____ DELIVERY DATE: 06-08-25 DRIVER'S SIGNATURE: [Signature]

TRUCK TIME STAMP IN: _____ OUT: _____	DISPOSAL FACILITY Name/No. <u>28</u>	RECEIVING AREA Name/No. <u>28</u>
--	---	--------------------------------------

Site Name/Permit No.: Halfway Facility / NM1-006
Address: 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220
Phone No.: 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches	BS&W/BBLs Received	BS&W (%)
1st Gauge	_____	_____	_____	_____
2nd Gauge	_____	_____	Free Water	_____
Received	_____	_____	Total Received	_____

I hereby certify that the above load material has been (circle one):
ACCEPTED 4/18 DENIED If denied, why? _____
NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man L Name Phone No

GENERATOR

NO. 7004315

Operator No. Operators Name Address City, State, Zip Phone No

Permit/RRC No. Lease/Well Name & No. County API No. Rig Name & No. AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Table with columns for waste types (Oil Based Muds, Water Based Cuttings, etc.) and categories (NON-INJECTABLE WATERS, INJECTABLE WATERS, INTERNAL USE ONLY, OTHER EXEMPT WASTES).

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity

Non-Exempt Other *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended.
MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name Address Phone No

Driver's Name Phone No. Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: OUT:

Name/No.

Site Name/ Permit No Address Halfway Facility / NM1-006 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-887-6504

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO PASS THE PAINT FILTER TEST? (Circle One) YES NO NORM (mR/hr)

TANK BOTTOMS

Table for Tank Bottoms with columns for Feet, Inches, BS&W/BBLs Received, Free Water, Total Received, and BS&W (%)

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT)

DATE

TITLE

SIGNATURE

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information Name Kent XOTZ Phone No. _____

GENERATOR

NO. **HW- 721976**

Generator Manifest # _____
Generator Name XTO
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin _____
Lease/Well Name & No. Acw-12 5706 2 8111
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS Washout Water (Non-Injectable) _____ Completion Fluid/Flow Back (Non-Injectable) _____ Produced Water (Non-Injectable) _____ Gathering Line Water/Waste (Non-Injectable) _____	OTHER EXEMPT E&P WASTE STREAMS							
Oil Based Cuttings _____		<table border="1"> <tr> <td colspan="2">TOP SOIL & CALICHE SALES</td> </tr> <tr> <td>QUANTITY</td> <td>TOP SOIL CALICHE</td> </tr> </table>				TOP SOIL & CALICHE SALES		QUANTITY	TOP SOIL CALICHE
TOP SOIL & CALICHE SALES									
QUANTITY						TOP SOIL CALICHE			
Water Based Muds _____									
Water Based Cuttings _____									
Produced Formation Solids _____	INTERNAL USE ONLY								
Tank Bottoms _____	Truck Washout (exempt waste)	YES	NO						
E&P Contaminated Soil _____									
Gas Plant Waste _____									

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability, corrosivity and reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____

DATE _____

SIGNATURE _____

TRANSPORTER

Transporter's Name T. J. ...
Address TWO ...
Phone No. _____
Transporter Ticket # _____

Driver's Name ...
Print Name _____
Phone No. _____
Truck No. ...

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE _____

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. ...

Site Name/Permit No. **Halfway Facility / NM1-006**
Address **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**

Phone No. **575-392-6368**

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet	Inches
2nd Gauge		
Received		

BS&W/BBLS Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why? _____

NAME (PRINT) Alejandra P

DATE 4/2/25

TITLE APM

SIGNATURE AP



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Name: Kent ROTZ
Name: Kent ROTZ
Phone No.:

(PLEASE PRINT) *REQUIRED INFORMATION*

GENERATOR

NO. **HW-756049**

Generator Manifest # _____ Location of Origin _____
Generator Name: X70 Lease/Well _____
Address _____ Name & No.: Row 2 SCOPPS 3 SP11
City, State, Zip _____ County _____
Phone No. _____ API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	<u>Belly</u>
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____	
Water Based Cuttings _____	Produced Water (Non-Injectable) _____	
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	
Tank Bottoms _____	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES
E&P Contaminated Soil _____	Truck Washout (exempt waste) YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	QUANTITY _____ TOP SOIL _____ CALICHE _____
Gas Plant Waste _____		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCDF), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID _____ Y - YARDS 20 E - EACH _____

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt-waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name: TWO NATIONS LLC Driver's Name: Ruben Valdivia
Address: 1937 Labarre Dr Print Name: _____
Phone No.: 575 708 9145 Phone No.: _____
Transporter Ticket # _____ Truck No.: 213

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE: 4/18/25 DRIVER'S SIGNATURE: Ruben Valdivia DELIVERY DATE: 4/18/25 DRIVER'S SIGNATURE: _____

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 28

Site Name/Permit No.: Halfway Facility / NM1-006 Phone No.: 575-392-6368
Address: 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge _____	Feet _____	Inches _____	BS&W/BBLs Received _____	BS&W (%) _____
2nd Gauge _____			Free Water _____	
Received _____			Total Received _____	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____
NAME (PRINT): _____ DATE: 4/18 TITLE: Achn SIGNATURE: _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Kent Ho 2

Phone No. _____

GENERATOR

NO. **HW -721470**

Generator Manifest # _____
Generator Name X70
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Row 2 scopp 3 spill
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

OIL BASED MUDS		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Muds	_____	Washout Water (Non-Injectable)	_____	<u>Belly</u>	
Oil Based Cuttings	_____	Completion Fluid/Flow Back (Non-Injectable)	_____		
Water Based Muds	_____	Produced Water (Non-Injectable)	_____		
Water Based Cuttings	_____	Gathering Line Water/Waste (Non-Injectable)	_____		
Produced Formation Solids	_____	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES	
Tank Bottoms	_____	Truck Washout (exempt waste)	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	QUANTITY	TOP SOIL CALICHE
E&P Contaminated Soil	_____				
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS 20 E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Two Matrios LLC
Address 1937 Leona St
Phone No. 575 708 9148
Transporter Ticket # _____

Driver's Name Ruben Valdivia
Print Name _____
Phone No. _____
Truck No. 213

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE 4/8/25 DRIVER'S SIGNATURE Ruben Valdivia DELIVERY DATE 4/8/25 DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____ Name/No. 28

Site Name/Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

Foot	Inches	BS&W/BBLs Received	BS&W (%)
1st Guage	_____	Free Water	_____
2nd Guage	_____	Total Received	_____
Received	_____		

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Name Kent Re-P?
Name Kent Re-P?
Phone No. _____

GENERATOR

NO. **HW-756047**

Generator Manifest # _____ Location of Origin _____
 Generator Name XTO Lease/Well _____
 Address _____ Name & No. Row 2 SCOP 35 pill
 City, State, Zip _____ County _____
 Phone No. _____ API No. _____
 Rig Name & No. _____
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	<u>Be 11/4</u>
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____	
Water Based Cuttings _____	Produced Water (Non-Injectable) _____	
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	
Tank Bottoms _____	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES
E&P Contaminated Soil _____	Truck Washout (exempt waste) YES _____ NO _____	QUANTITY _____ TOP SOIL _____ CALICHE _____
Gas Plant Waste _____		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS 30 E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Two Nations LLC Driver's Name Ruben Valdivia
 Address 1932 Leage Dr Print Name _____
 Phone No. 505 208 9148 Phone No. _____
 Transporter Ticket # _____ Truck No. L13

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE 4/18/25 DRIVER'S SIGNATURE Ruben Valdivia DELIVERY DATE 4/18/25 DRIVER'S SIGNATURE Ruben

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. _____

Site Name/ Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
 Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES _____ NO _____ If YES, was reading > 50 micro roentgens? (Circle One) YES _____ NO _____
 PASS THE PAINT FILTER TEST? (Circle One) YES _____ NO _____

TANK BOTTOMS

1st Gauge _____	Feet _____	Inches _____	BS&W/BBLs Received _____	BS&W (%) _____
2nd Gauge _____			Free Water _____	
Received _____			Total Received _____	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____
 NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Name: Kant Katz
Name: _____
Phone No. _____

GENERATOR

NO. **HW-756048**

Generator Manifest # _____
Generator Name: X70
Address: _____
City, State, Zip: _____
Phone No. _____

Location of Origin
Lease/Well Name & No.: Row 2 scope 3 spill
County: _____
API No.: _____
Rig Name & No.: _____
AFE/PO No.: _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings	_____	Washout Water (Non-Injectable)		<u>Belly</u>			
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)					
Water Based Cuttings	_____	Produced Water (Non-Injectable)					
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)					
Tank Bottoms	_____	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES			
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	YES	NO	QUANTITY	TOP SOIL	CALICHE
Gas Plant Waste	_____						

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity.

Non-Exempt Other: _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS L - LIQUID Y - YARDS 80 E - EACH

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

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 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name: Two Nations LLC
Address: 1938 George St
Phone No.: 575 708 9148
Transporter Ticket #: _____

Driver's Name: Ruben Valdivia
Print Name: _____
Phone No.: _____
Truck No.: 115

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE: 4/8/25 DRIVER'S SIGNATURE: Ruben Valdivia DELIVERY DATE: 4/8/25 DRIVER'S SIGNATURE: _____

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No.: 28

Site Name/Permit No.: Halfway Facility / NM1-006
Address: 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220
Phone No.: 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet	Inches	BS&W/BBLS Received	BS&W (%)
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why? _____

NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man... Name... Phone No...



(PLEASE PRINT) *REQUIRED INFORMATION*

GENERATOR

NO. HW-743465

Generator Manifest #, Generator Name (XTO), Address, City, State, Zip, Phone No., Location of Origin, Lease/Well, Name & No., County, API No., Rig Name & No., AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Table with columns: Oil Based Muds, Water Based Muds, Produced Formation Solids, Tank Bottoms, E&P Contaminated Soil, Gas Plant Waste, NON-INJECTABLE WATERS, INTERNAL USE ONLY, OTHER EXEMPT E&P WASTE STREAMS, TOP SOIL & CALICHE SALES.

WASTE GENERATION PROCESS: DRILLING, COMPLETION, PRODUCTION, GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount. All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity

Non-Exempt Other: *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS, L - LIQUID, Y - YARDS, E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

RCRA EXEMPT, RCRA NON-EXEMPT, MSDS Information, RCRA Hazardous Waste Analysis, Other (Provide Description Below), EMERGENCY NON-OILFIELD

Authorized Agent Signature: Kent Penke, DATE: 09/08/25, SIGNATURE

TRANSPORTER

Transporter's Name (TWA Nations), Address, Phone No., Driver's Name (Damer B), Print Name, Phone No. (575-485-2135), Truck No. (1-75)

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE, DRIVER'S SIGNATURE, DELIVERY DATE, DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: OUT: Name/No.

Site Name/Permit No. (Halfway Facility / NM1-006), Address (6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220), Phone No. (575-392-6368)

NORM READINGS TAKEN? (Circle One) YES NO, PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

Table with columns: Feet, Inches, BS&W/BBLS Received, Free Water, Total Received, BS&W (%)

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED. If denied, why? NAME (PRINT), DATE, TITLE, SIGNATURE

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man C...



(PLEASE PRINT) *REQUIRED INFORMATION*

Name _____

Phone No. _____

GENERATOR

NO. HW-743466

Generator Manifest # _____

Location of Origin _____

Generator Name XTO

Name & No. Paula Smith 2511

Address _____

County _____

City, State, Zip _____

API No. _____

Phone No. _____

Rig Name & No. _____

A/E/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings _____		Washout Water (Non-Injectable) _____	<u>Belly Dump</u>		
Water Based Muds _____		Completion Fluid/Flow Back (Non-Injectable) _____			
Water Based Cuttings _____		Produced Water (Non-Injectable) _____			
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	INTERNAL USE ONLY			
Tank Bottoms _____	Truck Washout (exempt waste) YES _____ NO _____	QUANTITY	TOP SOIL	CALICHE	
E&P Contaminated Soil _____					
Gas Plant Waste _____					

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), ignitability, corrosivity and reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Kent Rentz (PRINT) AUTHORIZED AGENTS SIGNATURE 09/08/25 DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Two Water 15

Driver's Name Omar B

Address Carlsbad NM

Print Name Omar B

Phone No. 715-364-1111

Phone No. 375-953-2131

Transporter Ticket # _____

Truck No. L-15

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE 09/08/25

DRIVER'S SIGNATURE Omar B

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. 28

Site Name/Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO IF YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Guage _____	2nd Guage _____	Received _____	BS&W/BBLs Received _____	Free Water _____	Total Received _____	BS&W (%) _____
-----------------	-----------------	----------------	--------------------------	------------------	----------------------	----------------

I hereby certify that the above load material has been (circle one) ACCEPTED 4/8/25 DENIED None If denied, why? AP
NAME (PRINT) Agencera P DATE 4/8/25 TITLE None SIGNATURE AP



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Name _____

(PLEASE PRINT) *REQUIRED INFORMATION*

Name _____

Phone No. _____

GENERATOR

NO. HW-743467

Generator Manifest # _____
Generator Name X70
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin _____
Lease/Well Name & No. Rou 2 - 5000 2500
County _____
API No. _____
Rig Name & No. N/A
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	OTHER EXEMPT E&P WASTE STREAMS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	<u>Belly Dump</u>	_____
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____		_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____		_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____	_____	_____
Tank Bottoms	_____	INTERNAL USE ONLY	_____	TOP SOIL & CALICHE SALES	_____
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	YES () NO ()	QUANTITY	30
Gas Plant Waste	_____			TOP SOIL	CALICHE

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCIP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Kent Relz

09/08/25

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name Two Nations
Address _____
Phone No. Carlsbad NM
Transporter Ticket # _____

Driver's Name Omex B
Print Name Omex
Phone No. 575-955-2139
Truck No. 1-15

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. _____

Site Name/Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	_____	Feet	_____	Inches	_____	BS&W/BBLs Received	_____	BS&W (%)	_____
2nd Gauge	_____					Free Water	_____		
Received	_____					Total Received	_____		

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Name Keit Retz
Name Keit Retz
Phone No. _____

GENERATOR

NO. **HW-755469**

Generator Manifest # _____
Generator Name XTO
Address 4.10.25
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. 8 Road Segre 3
County Spill
API No. _____
Rig Name & No. _____
AFE/PO No. 19.5

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	Washout Water (Non-Injectable)	_____	OTHER EXEMPT E&P WASTE STREAMS				
Oil Based Cuttings	_____		Completion Fluid/Flow Back (Non-Injectable)	_____					
Water Based Muds	_____		Produced Water (Non-Injectable)	_____					
Water Based Cuttings	_____		Gathering Line Water/Waste (Non-Injectable)	_____					
Produced Formation Solids	_____		INTERNAL USE ONLY						
Tank Bottoms	_____	Truck Washout (exempt waste)	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	QUANTITY	_____	TOP SOIL	_____	CALICHE	_____
E&P Contaminated Soil	_____			TOP SOIL & CALICHE SALES					
Gas Plant Waste	_____								

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS _____ L - LIQUID 20 Y - YARDS _____ E - EACH _____

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below) _____
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE 4.10.25 SIGNATURE _____

TRANSPORTER

Transporter's Name Halo Services
Address _____
Phone No. _____
Transporter Ticket # _____

Driver's Name Kevin R. Fortines
Print Name _____
Phone No. 796 DD-03
Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 4.10.25 DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____ Name/No. 08

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet _____	Inches _____	BS&W/BBLs Received	_____	BS&W (%)	_____
2nd Gauge	_____	_____	Free Water	_____	_____	_____
Received	_____	_____	Total Received	_____	_____	_____

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Map Name Scott Retz Phone No. _____

GENERATOR

NO. **HW-755470**

Generator Manifest # _____
Generator Name XTO
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Row 2 Scope 3
County Spill
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS Washout Water (Non-Injectable) _____ Completion Fluid/Flow Back (Non-Injectable) _____ Produced Water (Non-Injectable) _____ Gathering Line Water/Waste (Non-Injectable) _____	OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings _____					
Water Based Muds _____					
Water Based Cuttings _____					
Produced Formation Solids _____	INTERNAL USE ONLY Truck Washout (exempt waste) YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	TOP SOIL & CALICHE SALES			
Tank Bottoms _____		QUANTITY		TOP SOIL	CALICHE
E&P Contaminated Soil _____					
Gas Plant Waste _____					

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Hals Services
Address _____
Phone No. _____
Transporter Ticket # _____

Driver's Name Kevin R. Fortines
Print Name _____
Phone No. 746 BK-03
Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 7-10-15 DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 30

Site Name/ Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge _____	Feet _____	Inches _____	BS&W/BBLs Received _____	BS&W (%) _____
2nd Gauge _____			Free Water _____	
Received _____			Total Received _____	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT) Kevin R. Fortines DATE 7/10/15 TITLE Driver SIGNATURE _____



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Kent Keto
Phone No. _____

GENERATOR

NO. **HW-755468**

Generator Manifest # _____
Generator Name XTO
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Round 2 Seep 3
County Spill
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)			
Oil Based Muds	_____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____
Tank Bottoms	_____	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
Gas Plant Waste	_____		QUANTITY <u>20</u> TOP SOIL CALICHE
WASTE GENERATION PROCESS: <input type="checkbox"/> DRILLING <input type="checkbox"/> COMPLETION <input type="checkbox"/> PRODUCTION <input type="checkbox"/> GATHERING LINES			

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.
Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID 20 (Y - YARDS) _____ E - EACH _____

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT:** Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT:** Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD:** Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Hals Services
Address _____
Phone No. _____
Transporter Ticket # _____

Driver's Name Kevin R. Fortines
Print Name _____
Phone No. 746 8093
Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 7-10-25 DRIVER'S SIGNATURE _____

TRUCK TIME STAMP	DISPOSAL FACILITY	RECEIVING AREA
IN: _____ OUT: _____	Name/No. _____	

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220
NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches	BS&W/BBLs Received	BS&W (%)
1st Gauge	_____	_____	Free Water	_____
2nd Gauge	_____	_____	Total Received	_____
Received	_____	_____		

I hereby certify that the above load material has been (circle one): **ACCEPTED** **DENIED** If denied, why? _____
NAME (PRINT) Kent Keto DATE 7-10-25 TITLE RCR SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Map Name Kent Hots Phone No. _____

GENERATOR

NO. **HW-755471**

Generator Manifest # _____ Location of Origin _____
 Generator Name XTO Lease/Well _____
 Address _____ Name & No. Exp Road Square 3
 City, State, Zip _____ County Spill
 Phone No. _____ API No. _____
 RIG Name & No. _____
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____		
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____		
Water Based Cuttings _____	Produced Water (Non-Injectable) _____		
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____		
Tank Bottoms _____	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES	
E&P Contaminated Soil _____	Truck Washout (exempt waste) YES NO	QUANTITY	TOP SOIL CALICHE
Gas Plant Waste _____			

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Hala Services Driver's Name Kevin R. Fortines
 Address _____ Print Name _____
 Phone No. _____ Phone No. 746 PD 03
 Transporter Ticket # _____ Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____ Name/No. 186

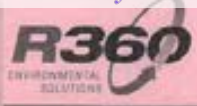
Site Name/ Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
 Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220
 NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
 PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge _____	Feet _____	Inches _____	BS&W/BBLs Received _____	BS&W (%) _____
2nd Gauge _____			Free Water _____	
Received _____			Total Received _____	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED Am If denied, why? Am
 NAME (PRINT) Singh DATE 6/18/25 TITLE Am SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Ken Rote
Name Ken Rote
Phone No. _____

GENERATOR

NO. **HW-755842**

Generator Manifest # _____
Generator Name XTO
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Rm 25cup 352.4
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)			
Oil Based Muds	_____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings	_____		
Water Based Muds	_____	Washout Water (Non-Injectable)	_____
Water Based Cuttings	_____	Completion Fluid/Flow Back (Non-Injectable)	_____
Produced Formation Solids	_____	Produced Water (Non-Injectable)	_____
Tank Bottoms	_____	Gathering Line Water/Waste (Non-Injectable)	_____
E&P Contaminated Soil	_____	INTERNAL USE ONLY	
Gas Plant Waste	_____	Truck Washout (exempt waste)	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
		QUANTITY	TOP SOIL CALICHE

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.
Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: _____ B - BARRELS _____ L - LIQUID _____ Y - YARDS 20 E - EACH

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Halo Services
Address _____
Phone No. _____
Transporter Ticket # _____

Driver's Name Jason Cunningham
Print Name _____
Phone No. _____
Truck No. 7-43 Bell

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 4-10-25 DRIVER'S SIGNATURE _____

TRUCK TIME STAMP	DISPOSAL FACILITY	RECEIVING AREA
IN: _____ OUT: _____	Name/No. <u>48</u>	

Site Name/Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220
Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches	BS&W/BBLS Received	BS&W (%)
1st Gauge	_____	_____	Free Water	_____
2nd Gauge	_____	_____	Total Received	_____
Received	_____	_____		

I hereby certify that the above load material has been (circle one):
ACCEPTED DENIED If denied, why? _____
NAME (PRINT) MS DATE 4/10 TITLE Ahm SIGNATURE _____



(PLEASE PRINT) *REQUIRED INFORMATION*

Name HW 2 State
Phone No. _____

GENERATOR

NO. **HW-755841**

Generator Manifest # _____ Location of Origin _____
 Generator Name XTC Lease/Well _____
 Address _____ Name & No. Rm 2 Shop 3p11
 _____ County _____
 _____ API No. _____
 City, State, Zip _____ Rig Name & No. _____
 Phone No. _____ AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	_____	_____
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____	_____	_____
Water Based Cuttings _____	Produced Water (Non-Injectable) _____	_____	_____
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	_____	_____
Tank Bottoms _____	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES	
E&P Contaminated Soil _____	Truck Washout (exempt waste) YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	QUANTITY _____	TOP SOIL _____ CALICHE _____
Gas Plant Waste _____			

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS _____ L - LIQUID _____ Y - YARDS 20 E - EACH _____

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below) _____
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Wala Services Driver's Name Jason Cunningham
 Address _____ Print Name _____
 Phone No. _____ Phone No. _____
 Transporter Ticket # _____ Truck No. T43, 101221000

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 4/10/25 DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____ Name/No. 28

Site Name/ Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
 Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
 PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge _____	Feet _____	Inches _____	BS&W/BBLs Received _____	BS&W (%) _____
2nd Gauge _____			Free Water _____	
Received _____			Total Received _____	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT) ane DATE 4/10 TITLE ash SIGNATURE _____



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Name Kent R. Rife
Phone No. _____

GENERATOR

NO. **HW-755843**

Generator Manifest # _____
Generator Name XOTO
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Roll 2 slope 35 pull
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	_____	_____
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____	_____	_____
Water Based Cuttings _____	Produced Water (Non-Injectable) _____	_____	_____
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	_____	_____
Tank Bottoms _____	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES	
E&P Contaminated Soil _____	Truck Washout (exempt waste) YES _____ NO _____	QUANTITY _____	TOP SOIL _____ CALICHE _____
Gas Plant Waste _____			

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID _____ Y - YARDS 290 E - EACH _____

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Water Services
Address _____
Phone No. _____
Transporter Ticket # _____

Driver's Name Wesley Cunningham
Print Name _____
Phone No. _____
Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 4.16.24 DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____ Name/No. [Signature]

Site Name/ Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge _____	Foot _____	Inches _____	BS&W/BBLs Received _____	BS&W (%) _____
2nd Gauge _____			Free Water _____	
Received _____			Total Received _____	

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why? _____
NAME (PRINT) [Signature] DATE 4/16 TITLE AM SIGNATURE _____



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Name: Kent Letz
Name: Kent Letz
Phone No.:

GENERATOR

NO. **HW-755837**

Generator Manifest # _____
Generator Name: XTC
Address: _____
City, State, Zip: _____
Phone No.:

Location of Origin: _____
Lease/Well Name & No.: RW 2 scope 3 spill
County: _____
API No.: _____
Rig Name & No.: _____
AFE/PO No.:

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	OTHER EXEMPT E&P WASTE STREAMS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____		
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____		
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____		
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____		
Tank Bottoms	_____	INTERNAL USE ONLY	_____	TOP SOIL & CALICHE SALES	_____
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	QUANTITY	TOP SOIL CALICHE
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other: _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name: Halo Services
Address: _____
Phone No.: _____
Transporter Ticket #:

Driver's Name: Darwin Cunningham
Print Name: _____
Phone No.: _____
Truck No.: F43 Bell

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE: _____ DRIVER'S SIGNATURE: _____ DELIVERY DATE: 4.10.25 DRIVER'S SIGNATURE: _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____ Name/No. [Signature]

Site Name/Permit No.: Halfway Facility / NM1-006
Address: 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220
Phone No.: 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Foot _____	Inches _____	BS&W/BBLs Received	BS&W (%)
2nd Gauge	Foot _____	Inches _____	Free Water	
Received	Foot _____	Inches _____	Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT): _____ DATE: 4/10 TITLE: _____ SIGNATURE: _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Mat. Name Kary Rotz Phone No. _____

GENERATOR		NO. HW-755679
Generator Manifest # _____	Location of Origin _____	
Generator Name <u>X10</u>	Lease/Well Name & No. <u>Row 2 space 3 spill</u>	
Address _____	County _____	
City, State, Zip _____	API No. _____	
Phone No. _____	Rig Name & No. _____	
	AFE/PO No. _____	

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)			
Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	<u>Belly</u>	
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____		
Water Based Cuttings _____	Produced Water (Non-Injectable) _____		
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____		
Tank Bottoms _____	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES	
E&P Contaminated Soil _____	Truck Washout (exempt waste) YES _____ NO _____	QUANTITY _____	TOP SOIL _____ CALICHE _____
Gas Plant Waste _____			
WASTE GENERATION PROCESS: <input type="checkbox"/> DRILLING <input type="checkbox"/> COMPLETION <input type="checkbox"/> PRODUCTION <input type="checkbox"/> GATHERING LINES			

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: _____ B - BARRELS _____ L - LIQUID _____ 20 Y - YARDS _____ E - EACH _____

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)

EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S SIGNATURE DATE 04/10/25 SIGNATURE

TRANSPORTER			
Transporter's Name <u>Twin Motors LLC</u>	Driver's Name <u>Salvador Polzo</u>		
Address <u>1937 Lesage Dr</u>	Print Name _____		
Phone No. <u>575-206-9148</u>	Phone No. _____		
Transporter Ticket # _____	Truck No. <u>U-01</u>		
I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.			
SHIPMENT DATE _____	DRIVER'S SIGNATURE _____	DELIVERY DATE _____	DRIVER'S SIGNATURE _____

TRUCK TIME STAMP	DISPOSAL FACILITY	RECEIVING AREA
IN: _____ OUT: _____	Name/No. <u>28</u>	
Site Name/Permit No. <u>Halfway Facility / NM1-006</u>	Phone No. <u>575-392-6368</u>	
Address <u>6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220</u>		
NORM READINGS TAKEN? (Circle One) YES <u>NO</u>	IF YES, was reading > 50 micro roentgens? (Circle One) YES _____ NO <u>NO</u>	
PASS THE PAINT FILTER TEST? (Circle One) YES <u>NO</u>		

TANK BOTTOMS			
1st Gauge _____	Feet _____	Inches _____	BS&W/BBLs Received _____
2nd Gauge _____			Free Water _____
Received _____			Total Received _____
			BS&W (%) _____

I hereby certify that the above load material has been (circle one): ACCEPTED 4/10 DENIED Adm If denied, why? _____

NAME (PRINT) DATE TITLE SIGNATURE



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Kay Hoke
Phone No. _____

GENERATOR

NO. **HW-755678**

Generator Manifest # _____ Location of Origin _____
 Generator Name X10 Lease/Well _____
 Address _____ Name & No. Kay Hoke
 _____ County _____
 _____ API No. _____
 City, State, Zip _____ Rig Name & No. 11A
 Phone No. _____ AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)			
Oil Based Muds _____	NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	_____	<u>Bally</u>
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____	_____	
Water Based Cuttings _____	Produced Water (Non-Injectable) _____	_____	
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	_____	
Tank Bottoms _____	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
E&P Contaminated Soil _____	Truck Washout (exempt waste) YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	QUANTITY _____	TOP SOIL _____ CALICHE _____
Gas Plant Waste _____			

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
 All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity
 Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID 20 Y - YARDS _____ E - EACH _____

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE 04/10/25 SIGNATURE _____

TRANSPORTER

Transporter's Name Two Hobbs LLC Driver's Name Saldana
 Address 1977 Legans Dr Print Name _____
 Phone No. 575 296 9148 Phone No. _____
 Transporter Ticket # _____ Truck No. U-01

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 4/10 DRIVER'S SIGNATURE _____

TRUCK TIME STAMP IN: _____ OUT: _____	DISPOSAL FACILITY	RECEIVING AREA Name/No. _____
--	--------------------------	----------------------------------

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
 Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
 PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches	BS&W/BBLs Received	BS&W (%)
1st Gauge	_____	_____	_____	_____
2nd Gauge	_____	_____	Free Water	_____
Received	_____	_____	Total Received	_____

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why? _____
 NAME (PRINT) [Signature] DATE 4/10 TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Name: [Signature] Phone No.:

GENERATOR

NO. HW-755677

Generator Manifest #, Generator Name, Address, City, State, Zip, Phone No., Location of Origin, Lease/Well, Name & No., County, API No., Rig Name & No., AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds, Oil Based Cuttings, Water Based Muds, Water Based Cuttings, Produced Formation Solids, Tank Bottoms, E&P Contaminated Soil, Gas Plant Waste, NON-INJECTABLE WATERS, OTHER EXEMPT E&P WASTE STREAMS, INTERNAL USE ONLY, TOP SOIL & CALICHE SALES, WASTE GENERATION PROCESS: DRILLING, COMPLETION, PRODUCTION, GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other: *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS, L - LIQUID, Y - YARDS, E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended.
MSDS Information, RCRA Hazardous Waste Analysis, Other (Provide Description Below)
EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE, DATE, SIGNATURE

TRANSPORTER

Transporter's Name, Address, Phone No., Transporter Ticket #, Driver's Name, Print Name, Phone No., Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE, DRIVER'S SIGNATURE, DELIVERY DATE, DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: OUT: Name/No.

Site Name/ Permit No.: Halfway Facility / NM1-006, Address: 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220, Phone No.: 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO, PASS THE PAINT FILTER TEST? (Circle One) YES NO, If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TANK BOTTOMS

Table with columns for Feet, Inches, BS&W/BBLs Received, Free Water, Total Received, BS&W (%)

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT), DATE, TITLE, SIGNATURE

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Name: Poly-Rock
Name: Poly-Rock
Phone No.:

GENERATOR

NO. **HW-755676**

Generator Manifest # _____ Location of Origin _____
 Generator Name: X-10 Name & No.: Low 2 scope 2 well
 Address _____ County _____
 City, State, Zip _____ API No. _____
 Phone No. _____ Rig Name & No. _____
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	<u>Belly</u>
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____	
Water Based Cuttings _____	Produced Water (Non-Injectable) _____	
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	
Tank Bottoms _____	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES
E&P Contaminated Soil _____	Truck Washout (exempt waste) YES _____ NO _____	QUANTITY _____ TOP SOIL _____ CALICHE _____
Gas Plant Waste _____		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
 All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity
 Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)

EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name: Two Nations LLC Driver's Name: Salvador Palma
 Address: 1932 Legona Dr Print Name: _____
 Phone No.: 505 208 9148 Phone No.: _____
 Transporter Ticket #: _____ Truck No.: U-01

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP IN: _____ OUT: _____ DISPOSAL FACILITY RECEIVING AREA 78
 Name/No. _____

Site Name/Permit No.: Halfway Facility / NM1-006 Phone No.: 575-392-6368
 Address: 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
 PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge _____	Feet _____	Inches _____	BS&W/BBLs Received _____	BS&W (%) _____
2nd Gauge _____			Free Water _____	
Received _____			Total Received _____	

I hereby certify that the above load material has been (circle one):

ACCEPTED DENIED Ami If denied, why? Just

NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man. Name Kent Pentz
Phone No. _____

GENERATOR

NO. **HW-755921**

Generator Manifest # _____ Location of Origin _____
 Generator Name XTO Name & No. Row 2 SCOPE 3 SPILL
 Address _____ County _____
 City, State, Zip _____ API No. _____
 Phone No. _____ Rig Name & No. _____
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	<u>Bolly</u>			
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____				
Water Based Cuttings _____	Produced Water (Non-Injectable) _____				
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____				
Tank Bottoms _____	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES		
E&P Contaminated Soil <u>2</u>	Truck Washout (exempt waste)	YES	NO	QUANTITY	<u>30</u>
Gas Plant Waste _____				TOP SOIL	CALICHE

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS 80 E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)

EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S SIGNATURE _____

DATE 06/10/25

SIGNATURE _____

TRANSPORTER

Transporter's Name Two Nations LLC Driver's Name Missael Rodriguez
 Address 1937 Laguna Dr Print Name _____
 Phone No. _____ Phone No. _____
 Transporter Ticket # _____ Truck No. U-04

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE 06/10/25

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. _____

Site Name/ Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
 Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
 PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Foot	Inches	BS&W/BBLs Received	BS&W (%)
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT) _____

DATE 6/10/25

TITLE _____

SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man



(PLEASE PRINT)

REQUIRED INFORMATION

Name Kent Penz

Phone No. _____

GENERATOR

NO. **HW-755918**

Generator Manifest # _____
Generator Name XTO
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Ram 2 scope 3 spill
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	<u>Belly</u>			
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____				
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____				
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____				
Tank Bottoms	_____	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES			
E&P Contaminated Soil	<u>✓</u>	Truck Washout (exempt waste)	YES	NO	QUANTITY	TOP SOIL	CALICHE
Gas Plant Waste	_____						

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS 20 E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations; 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____

DATE 04/10/25

SIGNATURE _____

TRANSPORTER

Transporter's Name Two Nations LLC
Address 1937 Leanne Ct
Phone No. _____
Transporter Ticket # _____

Driver's Name Missouri Rodriguez
Print Name _____
Phone No. _____
Truck No. U-04

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE 04/10/25

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. 28

Site Name/Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet _____	Inches _____	BS&W/BBLS Received	BS&W (%)
2nd Gauge	_____	_____	Free Water	_____
Received	_____	_____	Total Received	_____

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____
NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Name Kentz Rentz Phone No. _____

GENERATOR

NO. **HW-755920**

Generator Manifest # _____ Location of Origin _____
Generator Name KTO Name & No. Rau 2 Scope 3 Spill
Address _____ County _____
City, State, Zip _____ API No. _____
Phone No. _____ Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS				
Oil Based Cuttings	Washout Water (Non-Injectable)	<u>Belly</u>				
Water Based Muds	Completion Fluid/Flow Back (Non-Injectable)					
Water Based Cuttings	Produced Water (Non-Injectable)					
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)					
Tank Bottoms	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES				
E&P Contaminated Soil	Truck Washout (exempt waste)	YES	NO	QUANTITY	TOP SOIL	CALICHE
Gas Plant Waste						

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS 20 E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S SIGNATURE _____

DATE 04/10/25

SIGNATURE _____

TRANSPORTER

Transporter's Name Two Nations LLC Driver's Name Michael Rodriguez
Address 1937 Jeanne Dr Print Name _____
Phone No. _____ Phone No. 4-04
Transporter Ticket # _____ Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE 04/10/25

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. 28

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet	Inches	BS&W/BBLS Received	BS&W (%)
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED 4/10/25 John If denied, why? _____
NAME (PRINT) DATE TITLE SIGNATURE



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Name Real Perils
Name Real Perils
Phone No. _____

GENERATOR

NO. **HW-755919**

Generator Manifest # _____
Generator Name XTO
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin _____
Lease/Well _____
Name & No. Row 2 SCOPE 3 SP11
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)			
Oil Based Muds	_____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings	_____		
Water Based Muds	_____	Washout Water (Non-Injectable)	_____
Water Based Cuttings	_____	Completion Fluid/Flow Back (Non-Injectable)	_____
Produced Formation Solids	_____	Produced Water (Non-Injectable)	_____
Tank Bottoms	_____	Gathering Line Water/Waste (Non-Injectable)	_____
E&P Contaminated Soil	_____	INTERNAL USE ONLY	
Gas Plant Waste	_____	Truck Washout (exempt waste)	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
		QUANTITY	TOP SOIL CALICHE

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity
Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID _____ Y - YARDS 20 E - EACH _____

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE 04/10/25 SIGNATURE _____

TRANSPORTER

Transporter's Name Two Nations LLC
Address 1937 Tecumseh dr
Phone No. _____
Transporter Ticket # _____

Driver's Name Missuel Rodriguez
Print Name _____
Phone No. _____
Truck No. 0-04

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 04/10/25 DRIVER'S SIGNATURE _____

TRUCK TIME STAMP		DISPOSAL FACILITY	RECEIVING AREA
IN: _____	OUT: _____	Name/No. _____	_____

Site Name/Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220
Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TANK BOTTOMS

Feet	Inches	BS&W/BBLs Received	BS&W (%)
1st Gauge	_____	Free Water	_____
2nd Gauge	_____	Total Received	_____
Received	_____		

I hereby certify that the above load material has been (circle one):
 ACCEPTED DENIED If denied, why? _____
NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Name: Keel Rent
Name: Keel Rent
Phone No.:

GENERATOR

NO. **HW-753871**

Generator Manifest # _____ Location of Origin _____
 Generator Name: X10 Lease/Well _____
 Address: _____ Name & No.: Rose 2 space 3 well
 City, State, Zip _____ County _____
 Phone No. _____ API No. _____
 _____ Rig Name & No. _____
 _____ AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	Washout Water (Non-Injectable) _____	OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings _____		Completion Fluid/Flow Back (Non-Injectable) _____	<u>Belly</u>			
Water Based Muds _____		Produced Water (Non-Injectable) _____				
Water Based Cuttings _____		Gathering Line Water/Waste (Non-Injectable) _____				
Produced Formation Solids _____	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES				
Tank Bottoms _____		Truck Washout (exempt waste) YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	QUANTITY	TOP SOIL	CALICHE	
E&P Contaminated Soil _____						
Gas Plant Waste _____						

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID _____ Y - YARDS 20 E - EACH _____

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S SIGNATURE: _____ DATE: _____ SIGNATURE: _____

TRANSPORTER

Transporter's Name: Two Nations LLC Driver's Name: Salvador Palma
 Address: 525 206 9148 Print Name: _____
 Phone No.: 1932 460000 dt Phone No.: _____
 Transporter Ticket #: _____ Truck No.: U-01

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE: _____ DRIVER'S SIGNATURE: _____ DELIVERY DATE: 11/25 DRIVER'S SIGNATURE: Salvador P

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No.: _____

Site Name/Permit No.: Halfway Facility / NM1-006 Phone No.: 575-392-6368
 Address: 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220
 NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
 PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet	Inches	BS&W/BBLS Received	BS&W (%)
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____
 NAME (PRINT): _____ DATE: 11/25 TITLE: _____ SIGNATURE: _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Name Wayne Kratz
Phone No. _____

GENERATOR

NO. **HW-753870**

Generator Manifest # _____ Location of Origin _____
 Generator Name X10 Name & No. Row 2 score 3 soil
 Address _____ County _____
 City, State, Zip _____ API No. _____
 Phone No. _____ Rig Name & No. _____
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	<u>Belly</u>
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____	
Water Based Cuttings _____	Produced Water (Non-Injectable) _____	
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	
Tank Bottoms _____	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES
E&P Contaminated Soil _____	Truck Washout (exempt waste) YES _____ NO <u>(X)</u>	QUANTITY _____ TOP SOIL _____ CALICHE _____
Gas Plant Waste _____		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)

EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE 04/11/25 SIGNATURE _____

TRANSPORTER

Transporter's Name Two Nations LLC Driver's Name Salvador Ochoa
 Address 1937 Leona Dr Print Name _____
 Phone No. 575-206-4148 Phone No. _____
 Transporter Ticket # _____ Truck No. U-01

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP IN: _____ OUT: _____ DISPOSAL FACILITY RECEIVING AREA Name/No. 28

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
 Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES (X) NO _____ If YES, was reading > 50 micro roentgens? (Circle One) YES _____ NO _____
 PASS THE PAINT FILTER TEST? (Circle One) YES _____ NO (X)

TANK BOTTOMS

1st Gauge _____	BS&W/BBLS Received _____	BS&W (%) _____
2nd Gauge _____	Free Water _____	
Received _____	Total Received _____	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____
 NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Name Key Realty
Name Key Realty
Phone No. _____

GENERATOR

NO. **HW-753868**

Generator Manifest # _____ Location of Origin _____
 Generator Name X10 Lease/Well _____
 Address _____ Name & No. Row 2 scope 3 spill
 _____ County _____
 _____ API No. _____
 City, State, Zip _____ Rig Name & No. _____
 Phone No. _____ AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	Washout Water (Non-Injectable) _____	OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings _____		Completion Fluid/Flow Back (Non-Injectable) _____	<u>Belly</u>			
Water Based Muds _____		Produced Water (Non-Injectable) _____				
Water Based Cuttings _____		Gathering Line Water/Waste (Non-Injectable) _____				
Produced Formation Solids _____						
Tank Bottoms _____	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES				
E&P Contaminated Soil _____	Truck Washout (exempt waste)	YES	(NO)	QUANTITY	TOP SOIL	CALICHE
Gas Plant Waste _____						

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

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- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____

DATE 04/11/25

SIGNATURE _____

TRANSPORTER

Transporter's Name Two Nations LLC Driver's Name Schneider, Adam
 Address 1937 Leane Dr Print Name _____
 Phone No. 505 206 0108 Phone No. _____
 Transporter Ticket # _____ Truck No. U-01

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE _____

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____ Name/No. [Signature]

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
 Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
 PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet	Inches	BS&W/BBLs Received	BS&W (%)
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one) ACCEPTED Denied If denied, why? _____
 NAME (PRINT) [Signature] DATE [Signature] TITLE [Signature] SIGNATURE [Signature]



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man... (faded)

(PLEASE PRINT) *REQUIRED INFORMATION*

Name Kenny Renz

Phone No. _____

GENERATOR

NO. **HW-755489**

Generator Manifest # _____ Location of Origin _____
 Generator Name XTO Name & No. Raw 2 scope 3 RP11
 Address _____ County _____
 City, State, Zip _____ API No. _____
 Phone No. _____ Rig Name & No. _____
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	<u>B=114 NO haul ticket</u>
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____	
Water Based Cuttings _____	Produced Water (Non-Injectable) _____	
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	
Tank Bottoms _____	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES
E&P Contaminated Soil _____	Truck Washout (exempt waste) YES <u>(NO)</u>	QUANTITY _____ TOP SOIL _____ CALICHE _____
Gas Plant Waste _____		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS 20 E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)

EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE 04/11/25 SIGNATURE _____

TRANSPORTER

Transporter's Name Two Nations LLC Driver's Name Luisa Rodriguez
 Address 1937 Lonne Dr Print Name _____
 Phone No. _____ Phone No. _____
 Transporter Ticket # _____ Truck No. U-04

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 04/11/25 DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____ Name/No. 28

Site Name/ Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
 Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
 PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge _____	Feet _____	Inches _____	BS&W/BBLs Received _____	BS&W (%) _____
2nd Gauge _____			Free Water _____	
Received _____			Total Received _____	

I hereby certify that the above load material has been (circle one): ACCEPTED 04-11-25 MC If denied, why? MS
 NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Kony Pank

Phone No.

GENERATOR

NO. HW-755488

Generator Manifest # _____
Generator Name XTO
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin _____
Lease/Well _____
Name & No. Row 2 SCOPE 3 SP11
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	Washout Water (Non-Injectable)	_____	OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings	_____		Completion Fluid/Flow Back (Non-Injectable)	_____				
Water Based Muds	_____		Produced Water (Non-Injectable)	_____				
Water Based Cuttings	_____		Gathering Line Water/Waste (Non-Injectable)	_____				
Produced Formation Solids	_____	INTERNAL USE ONLY			TOP SOIL & CALICHE SALES			
Tank Bottoms	_____		Truck Washout (exempt waste)	YES		<u>NO</u>	QUANTITY	TOP SOIL
E&P Contaminated Soil	<u>X</u>							
Gas Plant Waste	_____							

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S SIGNATURE _____

DATE 04/11/25

SIGNATURE _____

TRANSPORTER

Transporter's Name Twin Nations LLC
Address 1937 Linn St
Phone No. _____
Transporter Ticket # _____

Driver's Name Miguel Rodriguez
Print Name _____
Phone No. _____
Truck No. U-04

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE 04/11/25

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. [Signature]

Site Name/ Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet _____	Inches _____	BS&W/BBLS Received	_____	BS&W (%)	_____
2nd Gauge	_____	_____	Free Water	_____	_____	_____
Received	_____	_____	Total Received	_____	_____	_____

I hereby certify that the above load material has been (circle one): ACCEPTED 4/11 DENIED adm If denied, why? _____
NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Manifest

(PLEASE PRINT) *REQUIRED INFORMATION*

Name Rony Ponz

Phone No. _____

GENERATOR

NO. HW-755487

Generator Manifest # _____
Generator Name XTO
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin _____
Lease/Well Name & No. Row 2 SCOPE 3 SP11
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS				
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	<u>Belly Dump</u>				
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____					
Water Based Cuttings _____	Produced Water (Non-Injectable) _____					
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____					
Tank Bottoms _____	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES			
E&P Contaminated Soil <u>2</u>	Truck Washout (exempt waste)	YES	NO	QUANTITY	TOP SOIL	CALICHE
Gas Plant Waste _____						

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from **Non-Exempt Waste List** on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____

DATE 04/11/25

SIGNATURE _____

TRANSPORTER

Transporter's Name Two Nations LLC
Address 1937 Lomax Dr
Phone No. _____
Transporter Ticket # _____

Driver's Name Missael Rodriguez
Print Name _____
Phone No. _____
Truck No. U-CH

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE 04/11/25

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. [Signature]

Site Name/Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge _____	Feet _____	Inches _____	BS&W/BBLs Received _____	BS&W (%) _____
2nd Gauge _____			Free Water _____	
Received _____			Total Received _____	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT) [Signature]

DATE _____

TITLE _____

SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Name Carlson Environmental
Name Karl Penz
Phone No. _____



(PLEASE PRINT) *REQUIRED INFORMATION*

GENERATOR

NO. **HW-755486**

Generator Manifest # _____ Location of Origin _____
 Generator Name XTO Lease/Well _____
 Address _____ Name & No. Row 2 Space 3 Spill
 _____ County _____
 _____ API No. _____
 City, State, Zip _____ Rig Name & No. _____
 Phone No. _____ AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS				
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	<u>Bolly</u>				
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____					
Water Based Cuttings _____	Produced Water (Non-Injectable) _____					
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____					
Tank Bottoms _____	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES			
E&P Contaminated Soil <u>α</u>	Truck Washout (exempt waste)	YES	NO	QUANTITY	TOP SOIL	CALICHE
Gas Plant Waste _____						

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS L - LIQUID Y - YARDS 20 E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

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- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S SIGNATURE _____

DATE 04/11/25

SIGNATURE _____

TRANSPORTER

Transporter's Name Two Nations LLC Driver's Name Musad Rodriguez
 Address 1937 Leanne Dr Print Name _____
 Phone No. _____ Phone No. _____
 Transporter Ticket # _____ Truck No. U-04

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE 04/11/25

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. [Signature]

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
 Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO

PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge _____	Feet _____	Inches _____	BS&W/BBLs Received _____	BS&W (%) _____
2nd Gauge _____			Free Water _____	
Received _____			Total Received _____	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT) _____

DATE _____

TITLE _____

SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Name: Kenel Rota
Name: Kenel Rota
Phone No.:

GENERATOR

NO. **HW-753748**

Generator Manifest # _____
Generator Name: XTO
Address: _____
City, State, Zip: _____
Phone No.: _____

Location of Origin: _____
Lease/Well: Row 2 scope 3 spill
Name & No.: _____
County: _____
API No.: _____
Rig Name & No.: _____
AFE/PO No.: _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	<u>Belly dump</u>	
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____		
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____		
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____		
Tank Bottoms	_____	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES	
E&P Contaminated Soil	<input checked="" type="checkbox"/>	Truck Washout (exempt waste)	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	QUANTITY	TOP SOIL CALICHE
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCPL), ignitability, Corrosivity and Reactivity.

Non-Exempt Other: _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID 20 Y - YARDS _____ E - EACH _____

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations; 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE: _____ DATE: 4-11-05 SIGNATURE: _____

TRANSPORTER

Transporter's Name: Two Nations
Address: _____
Phone No.: _____
Transporter Ticket #: _____

Driver's Name: Fernando Olivas
Print Name: _____
Phone No.: _____
Truck No.: L-22

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE: 4-11-05 DRIVER'S SIGNATURE: _____ DELIVERY DATE: 4-11-05 DRIVER'S SIGNATURE: _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No.: 28

Site Name/ Permit No.: Halfway Facility / NM1-006
Address: 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220
Phone No.: 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet: _____ Inches: _____	BS&W/BBLs Received	BS&W (%)
2nd Gauge	_____	Free Water	_____
Received	_____	Total Received	_____

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____
NAME (PRINT): Mark D. Miller DATE: 4-11-05 TITLE: _____ SIGNATURE: _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



Company Man Name Kent Reitz Phone No. _____

(PLEASE PRINT) *REQUIRED INFORMATION*

GENERATOR

NO. **HW-753747**

Generator Manifest # _____
Generator Name XTO
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Raw 2 Slope 3 Spill
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	Washout Water (Non-Injectable)	_____	OTHER EXEMPT E&P WASTE STREAMS	_____			
Oil Based Cuttings	_____		Completion Fluid/Flow Back (Non-Injectable)	_____		Belly dump	_____		
Water Based Muds	_____		Produced Water (Non-Injectable)	_____			_____		
Water Based Cuttings	_____		Gathering Line Water/Waste (Non-Injectable)	_____			_____		
Produced Formation Solids	_____		INTERNAL USE ONLY				TOP SOIL & CALICHE SALES		
Tank Bottoms	_____	Truck Washout (exempt waste)	YES	NO	QUANTITY	TOP SOIL	CALICHE		
E&P Contaminated Soil	_____								
Gas Plant Waste	_____								

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

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 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____

DATE 4-11-25

SIGNATURE _____

TRANSPORTER

Transporter's Name Two Nations
Address _____
Phone No. _____
Transporter Ticket # _____

Driver's Name Fernando Olivas
Print Name _____
Phone No. _____
Truck No. L-22

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE 4-11-25 DRIVER'S SIGNATURE _____ DELIVERY DATE 4-11-25 DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. [Signature]

Site Name/ Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Foot _____	Inches _____	BS&W/BCLS Received	_____	BS&W (%)	_____
2nd Gauge	Foot _____	Inches _____	Free Water	_____		
Received	Foot _____	Inches _____	Total Received	_____		

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____
NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Name Kent Rents
Name Kent Rents
Phone No. _____



(PLEASE PRINT) *REQUIRED INFORMATION*

GENERATOR

NO. **HW-753746**

Generator Manifest # _____
Generator Name XTO
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin _____
Lease/Well Name & No. Row 2 slope 3 3 pill
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	OTHER EXEMPT E&P WASTE STREAMS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	<u>Belly dump</u>	_____
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____		_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____		_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES
Tank Bottoms	_____	Truck Washout (exempt waste)	YES _____ NO _____	QUANTITY	TOP SOIL _____ CALICHE _____
E&P Contaminated Soil	_____				
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCCLP), ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID _____ 20 (Y - YARDS) _____ E - EACH _____

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations; 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____

DATE 4-11-25

SIGNATURE _____

TRANSPORTER

Transporter's Name Two Nations
Address _____
Phone No. _____
Transporter Ticket # _____

Driver's Name Fernando Olivas
Print Name _____
Phone No. _____
Truck No. L-22

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE 4-11-25 DRIVER'S SIGNATURE [Signature] DELIVERY DATE 4-11-25 DRIVER'S SIGNATURE [Signature]

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. [Signature]

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet _____	Inches _____	BS&W/BBLS Received	_____	BS&W (%)	_____
2nd Gauge	_____	_____	Free Water	_____		_____
Received	_____	_____	Total Received	_____		_____

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED. If denied, why? _____
NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Name Contact Information

(PLEASE PRINT) *REQUIRED INFORMATION*

Name Kent Reter
Phone No. _____

GENERATOR

NO. HW-753751

Generator Manifest # _____
Generator Name XTO
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Row 2 Scope 3 spill
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings _____		Washout Water (Non-Injectable) _____	<u>Belly dump</u>
Water Based Muds _____		Completion Fluid/Flow Back (Non-Injectable) _____	
Water Based Cuttings _____		Produced Water (Non-Injectable) _____	
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____		
Tank Bottoms _____	INTERNAL USE ONLY		
E&P Contaminated Soil _____	Truck Washout (exempt waste) YES _____ NO <u>NO</u>	QUANTITY _____ TOP SOIL _____ CALICHE _____	
Gas Plant Waste _____			

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS _____ L - LIQUID _____ 20 (Y) YARDS E - EACH _____

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____

DATE 4-11-25

SIGNATURE _____

TRANSPORTER

Transporter's Name Two Nations
Address _____
Phone No. _____
Transporter Ticket # _____

Driver's Name Fernando Olivas
Print Name _____
Phone No. _____
Truck No. L-00

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE 4-11-25 DRIVER'S SIGNATURE _____ DELIVERY DATE 4-11-25 DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 88

Site Name/ Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO IF YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge _____	Feet _____	Inches _____	BS&W/BBLs Received _____	BS&W (%) _____
2nd Gauge _____			Free Water _____	
Received _____			Total Received _____	

I hereby certify that the above load material has been (circle one) ACCEPTED 4/11 DENIED N/A If denied, why? _____
NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Name Heat Pats
Name Heat Pats
Phone No. _____



(PLEASE PRINT) *REQUIRED INFORMATION*

GENERATOR

NO. **HW-753768**

Generator Manifest # _____
Generator Name YTD
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin _____
Lease/Well Name & No. Row 2 scope, 3 spill
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	OTHER EXEMPT E&P WASTE STREAMS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____		
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____		
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____		
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____		
Tank Bottoms	_____	INTERNAL USE ONLY	_____	TOP SOIL & CALICHE SALES	_____
E&P Contaminated Soil	<u>✓</u>	Truck Washout (exempt waste)	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	QUANTITY	TOP SOIL CALICHE
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name Hot Services
Address _____
Phone No. _____
Transporter Ticket # _____

Driver's Name Jesus Carrizosa
Print Name _____
Phone No. _____
Truck No. 7-43

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. 28

Site Name/Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Foot _____	Inches _____	BS&W/BBLs Received	BS&W (%)
2nd Gauge	Foot _____	Inches _____	Free Water	
Received	Foot _____	Inches _____	Total Received	

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why? _____
NAME (PRINT) Heat Pats DATE 6-11-05 TITLE AC SIGNATURE [Signature]

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Name Kent Kotz Phone No. _____

GENERATOR

NO. **HW-753767**

Generator Manifest # _____
Generator Name XTO
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Row 2 scope 3 split
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	OTHER EXEMPT E&P WASTE STREAMS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____		
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____		
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____		
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____		
Tank Bottoms	_____	INTERNAL USE ONLY	_____	TOP SOIL & CALICHE SALES	_____
E&P Contaminated Soil	<u>4</u>	Truck Washout (exempt waste)	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	QUANTITY	TOP SOIL CALICHE
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCIP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS OC E - EACH

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form).

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Halo Services
Address _____
Phone No. _____
Transporter Ticket # _____

Driver's Name Dasen Cunningham
Print Name _____
Phone No. _____
Truck No. T-43, 10/20/2024

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 4-11-25 DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 28

Site Name/Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet _____	Inches _____	BS&W/BBLs Received	BS&W (%)
2nd Gauge	_____	_____	Free Water	_____
Received	_____	_____	Total Received	_____

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____
NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man [unclear]



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Kent Per [unclear]
Phone No. _____

GENERATOR

NO. **HW-755838**

Generator Manifest # _____
Generator Name XTO
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin _____
Lease/Well _____
Name & No. Rm 2 soap 3 spill
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	_____			
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____	_____			
Water Based Cuttings _____	Produced Water (Non-Injectable) _____	_____			
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	_____			
Tank Bottoms _____	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES			
E&P Contaminated Soil _____	Truck Washout (exempt waste) YES _____ NO _____	QUANTITY	TOP SOIL	CALICHE	
Gas Plant Waste _____					

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS 20 E - EACH

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Hale Services
Address _____
Phone No. _____
Transporter Ticket # _____

Driver's Name Jason Cunningham
Print Name _____
Phone No. _____
Truck No. 4-73, bulldozer

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 4-11-25 DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA 20

IN: _____ OUT: _____ Name/No. _____

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge _____	Feet _____	Inches _____	BS&W/BBLs Received _____	BS&W (%) _____
2nd Gauge _____			Free Water _____	
Received _____			Total Received _____	

I hereby certify that the above load material has been (circle one):
 ACCEPTED DENIED Am If denied, why? _____
NAME (PRINT) Am DATE _____ TITLE _____ SIGNATURE _____



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Kent Rotz

Phone No. _____

GENERATOR

NO. HW-753971

Generator Manifest # _____
Generator Name _____
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin Row 2 S-ops
Lease/Well _____
Name & No. _____
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	Washout Water (Non-Injectable) _____	OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings _____		Completion Fluid/Flow Back (Non-Injectable) _____	<u>Super Dump</u>	
Water Based Muds _____		Produced Water (Non-Injectable) _____		
Water Based Cuttings _____		Gathering Line Water/Waste (Non-Injectable) _____		
Produced Formation Solids _____	INTERNAL USE ONLY	Truck Washout (exempt waste) YES _____ NO _____	QUANTITY _____	TOP SOIL _____ CALICHE _____
Tank Bottoms _____				
E&P Contaminated Soil _____				
Gas Plant Waste _____				

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Halo Services
Address _____
Phone No. _____
Transporter Ticket # _____

Driver's Name Michael May
Print Name _____
Phone No. 575-200-0125
Truck No. 7-44

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 04/14/25 DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 88

Site Name/Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet	Inches	BS&W/BBLS Received	BS&W (%)
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one):
 ACCEPTED DENIED If denied, why? _____
NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Name: Kent Retz
Name: Kent Retz
Phone No.:

GENERATOR

NO. HW-753970

Generator Manifest # _____
Generator Name _____
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin Row 2 Scope 3
Lease/Well _____
Name & No. _____
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	OTHER EXEMPT E&P WASTE STREAMS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	<u>Soil</u>	<u>Super Duper Dump</u>
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____		
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____		
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____		
Tank Bottoms	_____	INTERNAL USE ONLY	_____	TOP SOIL & CALICHE SALES	_____
E&P Contaminated Soil	_____	Track Washout (exempt waste)	YES _____ NO _____	QUANTITY	TOP SOIL _____ CALICHE _____
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID 20 Y - YARDS _____ E - EACH _____

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations: 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Holo Services
Address _____
Phone No. _____
Transporter Ticket # _____

Driver's Name Michael May
Print Name _____
Phone No. 575 200 0275
Truck No. 1-44

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 09/19/25 DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____ Name/No. 26

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

Feet _____ Inches _____

1st Gauge	_____	BS&W/BBLs Received	_____	BS&W (%)	_____
2nd Gauge	_____	Free Water	_____		
Received	_____	Total Received	_____		

I hereby certify that the above load material has been (circle one):
ACCEPTED 4/19 DENIED If denied, why? ADM AP
NAME (PRINT) Alexandra P DATE _____ TITLE _____ SIGNATURE _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Name: _____
Name: Kent Ratz
Phone No: _____

GENERATOR

NO. **HW-753969**

Generator Manifest # _____
Generator Name _____
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin Row 2 Scope 3
Lease/Well _____
Name & No. _____
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

OIL BASED MUDS		NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Muds	_____	Washout Water (Non-Injectable)	_____	<u>soil</u> <u>super Dump</u>	
Oil Based Cuttings	_____	Completion Fluid/Flow Back (Non-Injectable)	_____		
Water Based Muds	_____	Produced Water (Non-Injectable)	_____		
Water Based Cuttings	_____	Gathering Line Water/Waste (Non-Injectable)	_____		
Produced Formation Solids	_____	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES	
Tank Bottoms	_____	Truck Washout (exempt waste)	YES _____ NO _____	QUANTITY	TOP SOIL _____ CALICHE _____
E&P Contaminated Soil	_____				
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID 70 Y - YARDS _____ E - EACH _____

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Halo Services
Address _____
Phone No. _____
Transporter Ticket # _____

Driver's Name Michael May
Print Name _____
Phone No. 575 700 0275
Truck No. 494

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 04/14/25 DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____ Name/No. 26

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES _____ NO (X) If YES, was reading > 50 micro roentgens? (Circle One) YES _____ NO _____
PASS THE PAINT FILTER TEST? (Circle One) YES _____ NO (X)

TANK BOTTOMS

	Feet	Inches	BS&W/BBLs Received	BS&W (%)
1st Gauge	_____	_____	_____	_____
2nd Gauge	_____	_____	Free Water	_____
Received	_____	_____	Total Received	_____

I hereby certify that the above load material has been (circle one) ACCEPTED 4/14/25 DENIED _____ If denied, why? _____
NAME (PRINT) Alyson P DATE _____ TITLE ADM SIGNATURE AP



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Ken Retz

Phone No. _____

GENERATOR

NO. **HW-753712**

Generator Manifest # _____
Generator Name XTO
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Road 2 Seeps 3 Spill
County _____
API No. _____
Rig Name & No. N/A
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	Washout Water (Non-Injectable)	_____	OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings	_____		Completion Fluid/Flow Back (Non-Injectable)	_____	
Water Based Muds	_____		Produced Water (Non-Injectable)	_____	
Water Based Cuttings	_____		Gathering Line Water/Waste (Non-Injectable)	_____	
Produced Formation Solids	_____				
Tank Bottoms	_____	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES		
E&P Contaminated Soil	_____		Truck Washout (exempt waste)	YES _____ NO _____	QUANTITY _____
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____

DATE _____

SIGNATURE _____

TRANSPORTER

Transporter's Name Halo Services
Address _____
Phone No. _____
Transporter Ticket # _____

Driver's Name Kevin Fortness
Print Name _____
Phone No. 746 03
Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE 7-18-25

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. _____

Site Name/Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 189 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Gauge	_____	_____
2nd Gauge	_____	_____
Received	_____	_____

BS&W/BBLS Received	_____	BS&W (%)	_____
Free Water	_____		
Total Received	_____		

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why? _____

NAME (PRINT) _____

DATE _____

TITLE _____

SIGNATURE _____

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NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man Contact Information

(PLEASE PRINT) *REQUIRED INFORMATION*

Name Ken Ketz

Phone No. _____

GENERATOR

NO. **HW-753711**

Generator Manifest # _____
Generator Name XTO
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Round Stage 3 Spill
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. N/A

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	Washout Water (Non-Injectable) _____	OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings _____		Completion Fluid/Flow Back (Non-Injectable) _____				
Water Based Muds _____		Produced Water (Non-Injectable) _____				
Water Based Cuttings _____		Gathering Line Water/Waste (Non-Injectable) _____				
Produced Formation Solids _____		INTERNAL USE ONLY				
Tank Bottoms _____	Truck Washout (exempt waste)	YES _____	NO <u>(X)</u>	QUANTITY _____	TOP SOIL _____	CALICHE _____
E&P Contaminated Soil _____						
Gas Plant Waste _____						

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (ICLP), ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID _____ 20 (Y - YARDS) _____ E - EACH _____

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below) _____
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Hubb Services
Address _____
Phone No. _____
Transporter Ticket # _____

Driver's Name Kevin R Furlines
Print Name _____
Phone No. T-46
Truck No. 03

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 6/17/25 DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____ Name/No. _____

Site Name/ Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES _____ NO _____ If YES, was reading > 50 micro roentgens? (Circle One) YES _____ NO _____
PASS THE PAINT FILTER TEST? (Circle One) YES _____ NO _____

TANK BOTTOMS

1st Gauge _____	Feet _____	Inches _____	BS&W/BBLs Received _____	BS&W (%) _____
2nd Gauge _____			Free Water _____	
Received _____			Total Received _____	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED _____ If denied, why? _____
NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Kevin K. Fuchs

Phone No. _____

GENERATOR

NO. **HW-753715**

Generator Manifest # _____
Generator Name XTO
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Road 2 Seeps 3 Spill
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	OTHER EXEMPT E&P WASTE STREAMS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____		
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____		
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____		
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____		
Tank Bottoms	_____	INTERNAL USE ONLY	_____	TOP SOIL & CALICHE SALES	_____
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	YES _____ NO _____	QUANTITY	TOP SOIL _____ CALICHE _____
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____

DATE _____

SIGNATURE _____

TRANSPORTER

Transporter's Name Halo Services
Address _____
Phone No. _____
Transporter Ticket # _____

Driver's Name Kevin K. Fuchs
Print Name _____
Phone No. _____
Truck No. 1174-25

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE _____

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 28

Site Name/Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Gauge	_____	_____
2nd Gauge	_____	_____
Received	_____	_____

BS&W/BBLs Received	_____	BS&W (%)	_____
Free Water	_____		
Total Received	_____		

I hereby certify that the above load material has been (circle one) ACCEPTED 4/14/05 ADM If denied, why? AP
NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man Contact Information



(PLEASE PRINT) *REQUIRED INFORMATION*

Name: [Handwritten] Phone No: [Handwritten]

GENERATOR

NO. HW-759613

Generator Manifest #, Generator Name, Address, City, State, Zip, Phone No.

Location of Origin, Lease/Well, Name & No., County, API No., Rig Name & No., AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Table with columns for Oil Based Muds, Water Based Muds, Produced Formation Solids, Tank Bottoms, E&P Contaminated Soil, Gas Plant Waste, NON-INJECTABLE WATERS, INTERNAL USE ONLY, OTHER EXEMPT E&P WASTE STREAMS, TOP SOIL & CALICHE SALES.

WASTE GENERATION PROCESS: [] DRILLING [] COMPLETION [] PRODUCTION [] GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount. All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity

Non-Exempt Other: *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: [] B - BARRELS [] L - LIQUID [] Y - YARDS [] E - EACH

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- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R300 Accepts certifications on a per load basis only)
RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended.
MSDS Information, RCRA Hazardous Waste Analysis, Other (Provide Description Below)
EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE, DATE, SIGNATURE

TRANSPORTER

Transporter's Name, Address, Phone No., Transporter Ticket #, Driver's Name, Print Name, Phone No., Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE, DRIVER'S SIGNATURE, DELIVERY DATE, DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: OUT: Name/No.

Site Name/ Permit No.: Halfway Facility / NM1-006, Address: 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220, Phone No.: 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO, PASS THE PAINT FILTER TEST? (Circle One) YES NO, If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TANK BOTTOMS

Table with columns for 1st Gauge, 2nd Gauge, Received, Feet, Inches, BS&W/BBLs Received, Free Water, Total Received, BS&W (%)

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT), DATE, TITLE, SIGNATURE



(PLEASE PRINT) *REQUIRED INFORMATION*

Name _____
Phone No. 2072

GENERATOR

NO. **HW-759612**

Generator Manifest # _____ Location of Origin _____
 Generator Name _____ Lease/Well _____
 Address _____ Name & No. HW 2008 85011
 _____ County _____
 _____ API No. _____
 City, State, Zip _____ Rig Name & No. 1/A
 Phone No. _____ AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	<u>Soil</u>			
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____				
Water Based Cuttings _____	Produced Water (Non-Injectable) _____				
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	TOP SOIL & CALICHE SALES			
Tank Bottoms _____	INTERNAL USE ONLY		QUANTITY _____	TOP SOIL _____	CALICHE _____
E&P Contaminated Soil _____	Truck Washout (exempt waste) YES _____ NO <u>✓</u>				
Gas Plant Waste _____					

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____

DATE _____

SIGNATURE _____

TRANSPORTER

Transporter's Name HALO SERVICES Driver's Name LUIS ROSARIO
 Address _____ Phone No. _____
 Phone No. _____ Transporter Ticket # _____
 Truck No. 748 2002 1000

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE 4-14-25

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. 18

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
 Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
 PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge _____	Feet _____	Inches _____	BS&W/BBLS Received _____	BS&W (%) _____
2nd Gauge _____			Free Water _____	
Received _____			Total Received _____	

I hereby certify that the above load material has been (circle one): **ACCEPTED** **DENIED** If denied, why? _____
 NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____

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(PLEASE PRINT) *REQUIRED INFORMATION*

Name: Rony Korte
Phone No: 716

GENERATOR

NO. **HW- 754037**

Generator Manifest # _____ Location of Origin _____
 Generator Name XTO Lease/Well _____
 Address _____ Name & No. Row 2 Section 3 Sp. 11
 _____ County _____
 _____ API No. _____
 City, State, Zip _____ Rig Name & No. N/A
 Phone No. _____ AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	<u>Belly</u>			
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____				
Water Based Cuttings _____	Produced Water (Non-Injectable) _____				
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	TOP SOIL & CALICHE SALES			
Tank Bottoms _____	INTERNAL USE ONLY		QUANTITY	TOP SOIL	CALICHE
E&P Contaminated Soil _____	Truck Washout (exempt waste)	YES	NO		
Gas Plant Waste _____					

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID 20 YARDS _____ E - EACH _____

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)

EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE 04/14/25 SIGNATURE _____

TRANSPORTER

Transporter's Name Two Nations LLC Driver's Name Salvador Pina
 Address 575 209 9118 Print Name _____
 Phone No. _____ Phone No. _____
 Transporter Ticket # _____ Truck No. U-01

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE Salvador P DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 78

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
 Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
 PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet	Inches	BS&W/BBLS Received	BS&W (%)
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED _____ If denied, why? _____
 NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man Contact Information

(PLEASE PRINT) *REQUIRED INFORMATION*

Name Kenny Reate

Phone No. _____

GENERATOR

NO. **HW-754036**

Generator Manifest # _____
Generator Name XTO
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Row 2 scope 3 well
County _____
API No. _____
Rig Name & No. 11/17
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS				
Oil Based Cuttings	Washout Water (Non-Injectable)	<u>Betry</u>				
Water Based Muds	Completion Fluid/Flow Back (Non-Injectable)					
Water Based Cuttings	Produced Water (Non-Injectable)					
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)					
Tank Bottoms	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES				
E&P Contaminated Soil	Truck Washout (exempt waste)	YES	NO	QUANTITY	TOP SOIL	CALICHE
Gas Plant Waste						

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 200 YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name Two Nations LLC
Address 1933 Leona Dr
Phone No. 575 206 9148
Transporter Ticket # _____

Driver's Name Salvador Ponce
Print Name _____
Phone No. _____
Truck No. U-01

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. 8

Site Name/Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Foot	Inches	BS&W/BBLs Received	BS&W (%)
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why?

NAME (PRINT)

DATE

TITLE

SIGNATURE



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Kenny Krentz

Phone No _____

GENERATOR

NO. **HW-754035**

Generator Manifest # _____
Generator Name X-10
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Row 2 Scope 3 Spill
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)			
Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	<u>Belly</u>	
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____		
Water Based Cuttings _____	Produced Water (Non-Injectable) _____		
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____		
Tank Bottoms _____	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES	
E&P Contaminated Soil _____	Truck Washout (exempt waste) YES _____ NO _____	QUANTITY _____	TOP SOIL _____ CALICHE _____
Gas Plant Waste _____			
WASTE GENERATION PROCESS: <input type="checkbox"/> DRILLING <input type="checkbox"/> COMPLETION <input type="checkbox"/> PRODUCTION <input type="checkbox"/> GATHERING LINES			

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.
Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 YARDS E - EACH

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)

EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE 04/14/05 SIGNATURE

TRANSPORTER

Transporter's Name Two Nations LLC
Address 1937 League Dr
Phone No. 575 200 9149
Transporter Ticket # _____

Driver's Name Salvador Palma
Print Name _____
Phone No. _____
Truck No. U-01

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP IN: _____ OUT: _____	DISPOSAL FACILITY <u>AP</u>	RECEIVING AREA Name/No. <u>28</u>
--	---------------------------------------	--------------------------------------

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge _____	Feet _____	Inches _____	BS&W/BBLs Received _____	BS&W (%) _____
2nd Gauge _____			Free Water _____	
Received _____			Total Received _____	

I hereby certify that the above load material has been (circle one) ACCEPTED 4/14/05 DENIED If denied, why? AP
NAME (PRINT) Agencia P DATE _____ TITLE _____ SIGNATURE _____



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Ken Rentz

Phone No. _____

GENERATOR

NO. **HW-759648**

Generator Manifest # X10
Generator Name _____
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Row 2 Sco PP 3 Spill
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings	_____	Washout Water (Non-Injectable)		<u>Ben /</u>			
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)					
Water Based Cuttings	_____	Produced Water (Non-Injectable)					
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)					
Tank Bottoms	_____	INTERNAL USE ONLY				TOP SOIL & CALICHE SALES	
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	YES	NO	QUANTITY	TOP SOIL	CALICHE
Gas Plant Waste	_____						

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS L - LIQUID 20Y (YARDS) E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE 4/14/25

SIGNATURE

TRANSPORTER

Transporter's Name Two Nations
Address 1937 Leonor Dr
Phone No. _____
Transporter Ticket # _____

Driver's Name Edgar Ribota
Print Name _____
Phone No. _____
Truck No. U-02

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 26

Site Name/Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet _____	Inches _____	BS&W/BBLs Received	BS&W (%)
2nd Gauge	_____	_____	Free Water	_____
Received	_____	_____	Total Received	_____

I hereby certify that the above load material has been (circle one) ACCEPTED 4/14 DENIED If denied, why? AP

NAME (PRINT) Alexandra P

DATE

TITLE ADM

SIGNATURE



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Henry Ventz

Phone No. _____

GENERATOR NO. **HW-759651**

Generator Manifest # XTo Location of Origin _____
 Lease/Well _____
 Generator Name _____ Name & No. Row 2 Sco PP 3 well
 Address _____ County _____
 _____ API No. _____
 City, State, Zip _____ Rig Name & No. _____
 Phone No. _____ AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	<u>Benny</u>			
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____				
Water Based Cuttings _____	Produced Water (Non-Injectable) _____				
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	TOP SOIL & CALICHE SALES			
Tank Bottoms _____	INTERNAL USE ONLY		QUANTITY	TOP SOIL	CALICHE
E&P Contaminated Soil _____	Truck Washout (exempt waste)	YES	NO		
Gas Plant Waste _____					

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
 All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID _____ 20 Y (YARDS) E - EACH _____

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)

EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S SIGNATURE _____ DATE 4/14/25 SIGNATURE _____

TRANSPORTER

Transporter's Name Two Nations Lic Driver's Name Edgar Ribota
 Address 1937 Leonne dr Print Name _____
 Phone No. _____ Phone No. _____
 Transporter Ticket # _____ Truck No. U-02

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE AP DRIVER'S SIGNATURE Edgar R

TRUCK TIME STAMP IN: _____ OUT: _____

DISPOSAL FACILITY Name/No. OS

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
 Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO IF YES, was reading > 50 micro roentgens? (Circle One) YES NO
 PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge _____	Feet _____	Inches _____	BS&W/BBLs Received _____	BS&W (%) _____
2nd Gauge _____			Free Water _____	
Received _____			Total Received _____	

I hereby certify that the above load material has been (circle one):

Accepted ACCEPTED DENIED If denied, why? AP

NAME (PRINT) Aljandra P DATE 4/14/25 TITLE ADM SIGNATURE _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man Contact Information

Name hen/rentz

Phone No. _____

(PLEASE PRINT) *REQUIRED INFORMATION*

GENERATOR

NO. **HW-740091**

Generator Manifest # X70
Generator Name _____
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Row 2 Sec PP 3 Spill
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS				
Oil Based Cuttings	Washout Water (Non-Injectable)	<u>Berry</u>				
Water Based Muds	Completion Fluid/Flow Back (Non-Injectable)					
Water Based Cuttings	Produced Water (Non-Injectable)					
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)					
Tank Bottoms	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES				
E&P Contaminated Soil	Truck Washout (exempt waste)	YES	NO	QUANTITY	TOP SOIL	CALICHE
Gas Plant Waste						

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCDF), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 Y (YARDS) E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name Two Nations
Address 23 1937 Leanne Dr
Phone No. _____
Transporter Ticket # _____

Driver's Name Edgar Ribola
Print Name _____
Phone No. _____
Truck No. U-2

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. 28

Site Name/Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet	Inches	BS&W/BBLs Received	BS&W (%)
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man Contact Information



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Kent Ratz

Phone No. _____

GENERATOR

NO. **HW-753960**

Generator Manifest # _____
Generator Name XTO ENERGY
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin _____
Lease/Well Name & No. PAU 2 SLOPE 3 SPILL
County _____
API No. _____
Rig Name & No. N/A
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	Washout Water (Non-Injectable)	_____	OTHER EXEMPT E&P WASTE STREAMS	_____			
Oil Based Cuttings	_____		Completion Fluid/Flow Back (Non-Injectable)	_____		_____			
Water Based Muds	_____		Produced Water (Non-Injectable)	_____		_____			
Water Based Cuttings	_____		Gathering Line Water/Waste (Non-Injectable)	_____		_____			
Produced Formation Solids	_____	INTERNAL USE ONLY	Truck Washout (exempt waste)		YES	NO	QUANTITY	TOP SOIL	CALICHE
Tank Bottoms	_____								
E&P Contaminated Soil	_____								
Gas Plant Waste	_____								

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS 20 E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____

DATE 04/14/25

SIGNATURE _____

TRANSPORTER

Transporter's Name TWS Nations LLC
Address 1937 Leanne Dr
Phone No. _____
Transporter Ticket # _____

Driver's Name Missuel Rodriguez
Print Name _____
Phone No. _____
Truck No. U-04

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE 04/14/25

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. _____

Site Name/Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	_____	BS&W/BBLS Received	_____	BS&W (%)	_____
2nd Gauge	_____	Free Water	_____		_____
Received	_____	Total Received	_____		_____

I hereby certify that the above load material has been (circle one):
 ACCEPTED DENIED If denied, why? _____
NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man contact information



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Kenny Renz

Phone No. _____

GENERATOR

NO. **HW-755490**

Generator Manifest # _____
Generator Name X10
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Row 2 SCOPE 3 SPILL
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	<u>Belly</u>			
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____				
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____				
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____				
Tank Bottoms	_____	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES			
E&P Contaminated Soil	<u>bc</u>	Truck Washout (exempt waste)	YES _____ NO _____	QUANTITY	_____	TOP SOIL	CALICHE
Gas Plant Waste	_____						

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS 20 E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE 04/14/25 SIGNATURE _____

TRANSPORTER

Transporter's Name Two Nations LLC
Address 1937 Camino Dr
Phone No. _____
Transporter Ticket # _____

Driver's Name Missuel Rodriguez
Print Name _____
Phone No. _____
Truck No. U-04

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 04/14/25 DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. 28

Site Name/Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet _____ Inches _____	BS&W/BBLS Received	_____	BS&W (%)	_____
2nd Gauge	_____	Free Water	_____		
Received	_____	Total Received	_____		

I hereby certify that the above load material has been (circle one) ACCEPTED 4/14/25 ADAM Ap.
NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Kenny Ruelas

Phone No. _____

GENERATOR

NO. **HW- 753959**

Generator Manifest # _____
Generator Name XTO Energy Inc
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin Lease/Well _____
Name & No. ROW 2 SCOP 3 SP11
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS				
Oil Based Cuttings _____		Washout Water (Non-Injectable) _____	<u>Belly</u>			
Water Based Muds _____		Completion Fluid/Flow Back (Non-Injectable) _____				
Water Based Cuttings _____		Produced Water (Non-Injectable) _____				
Produced Formation Solids _____		Gathering Line Water/Waste (Non-Injectable) _____				
Tank Bottoms _____	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES			
E&P Contaminated Soil _____	Truck Washout (exempt waste)	YES	NO	QUANTITY	TOP SOIL	CALICHE
Gas Plant Waste _____						

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS 20 E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name Two Nations LLC
Address 1937 Jeanne Dr
Phone No. _____
Transporter Ticket # _____

Driver's Name Missael Rodriguez
Print Name _____
Phone No. _____
Truck No. U-04

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 28

Site Name/ Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TANK BOTTOMS

1st Gauge _____	Feet _____	Inches _____	BS&W/BBLs Received _____	BS&W (%) _____
2nd Gauge _____			Free Water _____	
Received _____			Total Received _____	

I hereby certify that the above load material has been (circle one):
ACCEPTED 4/14/25 ADAM AP
NAME (PRINT) DATE TITLE SIGNATURE

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Name Rest + Let 2
Name _____
Phone No. _____

GENERATOR

NO. **HW-757320**

Generator Manifest # _____
Generator Name XTO
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin _____
Lease/Well _____
Name & No. Row 2 scope 3 sp. 11
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	<u>Belly Dump</u>			
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____				
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____				
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____				
Tank Bottoms	_____	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES			
E&P Contaminated Soil	<input checked="" type="checkbox"/>	Truck Washout (exempt waste)	YES	NO	QUANTITY	TOP SOIL	CALICHE
Gas Plant Waste	_____						

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LITERS _____ Y - YARDS 20 E - EACH _____

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Hale Services
Address _____
Phone No. _____
Transporter Ticket # _____

Driver's Name Jason Cunningham
Print Name _____
Phone No. _____
Truck No. T-43 Belly Dump

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 4-15-25 DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____ Name/No. _____

Site Name/ Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet	Inches	BS&W/BBLS Received	BS&W (%)
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT) JACOB DATE 4-15-25 TITLE CCC SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Name Ken Roke Phone No. _____

GENERATOR

NO. **HW-753771**

Generator Manifest # _____
Generator Name XTO
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin _____
Lease/Well Name & No. Row 2 Spill 3 Spill
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS Washout Water (Non-Injectable) _____ Completion Fluid/Flow Back (Non-Injectable) _____ Produced Water (Non-Injectable) _____ Gathering Line Water/Waste (Non-Injectable) _____	OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings _____					
Water Based Muds _____					
Water Based Cuttings _____					
Produced Formation Solids _____	INTERNAL USE ONLY Truck Washout (exempt waste) YES _____ NO _____	TOP SOIL & CALICHE SALES			
Tank Bottoms _____		QUANTITY		TOP SOIL	CALICHE
E&P Contaminated Soil _____					
Gas Plant Waste _____					

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Wata Services
Address _____
Phone No. _____
Transporter Ticket # _____

Driver's Name Jason Cunningham
Print Name _____
Phone No. _____
Truck No. T-43 Bell

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 4-15-25 DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 28

Site Name/ Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge _____	Feet _____	Inches _____	BS&W/BBL'S Received _____	BS&W (%) _____
2nd Gauge _____			Free Water _____	
Received _____			Total Received _____	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____
NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Name Ken Hlat 2
Phone No. _____

GENERATOR

NO. **HW- 753770**

Generator Manifest # _____
Generator Name XTO
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Row 2 spc po 3 sp 11
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____				
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____				
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____				
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____				
Tank Bottoms	_____	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES			
E&P Contaminated Soil	<u>X 50</u>	Truck Washout (exempt waste)	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	QUANTITY	_____	TOP SOIL	CALICHE
Gas Plant Waste	_____						

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations; 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Water Services
Address _____
Phone No. _____
Transporter Ticket # _____

Driver's Name Jana Cunningham
Print Name _____
Phone No. _____
Truck No. T-43, B1146camp

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 6/18/25 DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. 28

Site Name/ Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	_____	_____	BS&W/BBLs Received	_____	BS&W (%)	_____
2nd Gauge	_____	_____	Free Water	_____		_____
Received	_____	_____	Total Received	_____		_____

I hereby certify that the above load material has been (circle one): ACCEPTED 9/10/25 DENIED If denied, why? edu
NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Name: Keo Ret
Name: Keo Ret
Phone No.:

GENERATOR

NO. **HW-753769**

Generator Manifest # _____
Generator Name: YTO
Address: _____
City, State, Zip: _____
Phone No.: _____

Location of Origin: _____
Lease/Well Name & No.: Row 2 Scope 3 sp/11
County: _____
API No.: _____
Rig Name & No.: _____
AFE/PO No.: _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	Washout Water (Non-Injectable)	_____	OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings	_____		Completion Fluid/Flow Back (Non-Injectable)	_____		
Water Based Muds	_____		Produced Water (Non-Injectable)	_____		
Water Based Cuttings	_____		Gathering Line Water/Waste (Non-Injectable)	_____		
Produced Formation Solids	_____		INTERNAL USE ONLY			
Tank Bottoms	_____	Truck Washout (exempt waste)	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	QUANTITY	TOP SOIL	CALICHE
E&P Contaminated Soil	<input checked="" type="checkbox"/>					
Gas Plant Waste	_____					

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity

Non-Exempt Other: _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID _____ Y - YARDS 20 E - EACH _____

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name: Halo Services
Address: _____
Phone No.: _____
Transporter Ticket #: _____

Driver's Name: Devin Cunningham
Print Name: _____
Phone No.: _____
Truck No.: T-43, RD-01

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 4-15-25 DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 20

Site Name/Permit No.: Halfway Facility / NM1-006
Address: 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No.: 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet _____	Inches _____	BS&W/BBLS Received	_____	BS&W (%)	_____
2nd Gauge	_____	_____	Free Water	_____		
Received	_____	_____	Total Received	_____		

I hereby certify that the above load material has been (circle one):

ACCEPTED DENIED If denied, why? _____

NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



Company Man Name Kony Rente
Phone No. 505-661-1111

(PLEASE PRINT) *REQUIRED INFORMATION*

GENERATOR

NO. **HW-753958**

Generator Manifest # _____
Generator Name X70
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin _____
Lease/Well Name & No. Row 2 space 3 Sp. 11
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	<u>Belly</u>			
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____				
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____				
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____				
Tank Bottoms	_____	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES			
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	YES _____ NO _____	QUANTITY	_____	TOP SOIL	CALICHE
Gas Plant Waste	_____						

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 Y-YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____

DATE 04/15/25

SIGNATURE _____

TRANSPORTER

Transporter's Name Two Nations LLC
Address 1937 Leanne Dr
Phone No. 575 706 9148
Transporter Ticket # _____

Driver's Name Salvador Palma
Print Name _____
Phone No. _____
Truck No. U-01

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE _____

DRIVER'S SIGNATURE Salvador P

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 80

Site Name/ Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Guage	Feet _____	Inches _____	BS&W/BBLS Received	_____	BS&W (%)	_____
2nd Guage	_____	_____	Free Water	_____	_____	_____
Received	_____	_____	Total Received	_____	_____	_____

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why? _____

NAME (PRINT) Facility

DATE 4/15/25

TITLE _____

SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Keny Kantz
Phone No. _____

GENERATOR

NO. **HW-753957**

Generator Manifest # _____
Generator Name 210
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin _____
Lease/Well _____
Name & No. Row 2 scope 3 spill
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	<u>Belly</u>	
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____		
Water Based Cuttings _____	Produced Water (Non-Injectable) _____		
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____		
Tank Bottoms _____	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
E&P Contaminated Soil <input checked="" type="checkbox"/>	Truck Washout (exempt waste) YES _____ NO _____	QUANTITY _____	TOP SOIL _____ CALICHE _____
Gas Plant Waste _____			

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS 40 L - LIQUID 20 Y - YARDS 20 E - EACH

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

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- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S SIGNATURE _____ DATE 04/15/05 SIGNATURE _____

TRANSPORTER

Transporter's Name Two Nations LLC
Address 1937 Leanne Dr
Phone No. 375 706 9143
Transporter Ticket # _____

Driver's Name Salvador Palma
Print Name _____
Phone No. _____
Truck No. U-01

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. [Signature]

Site Name/ Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge _____	Foot _____	Inches _____	BS&W/BBLs Received _____	BS&W (%) _____
2nd Gauge _____			Free Water _____	
Received _____			Total Received _____	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____
NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Name: Keny Kontz
Name: Keny Kontz
Phone No.:

GENERATOR

NO. HW-753956

Generator Manifest # _____
Generator Name: X10
Address: _____
City, State, Zip: _____
Phone No.:

Location of Origin: _____
Lease/Well: _____
Name & No.: Row 2 scope 3 well
County: _____
API No.: _____
Rig Name & No.: _____
AFE/PO No.:

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	Belly			
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____				
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____				
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____				
Tank Bottoms	_____	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES			
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	YES _____ NO _____	QUANTITY	_____	TOP SOIL	CALICHE
Gas Plant Waste	_____						

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other: _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS, L - LIQUID, 20 Y. YARDS, E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations; 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE: 04/15/25

SIGNATURE

TRANSPORTER

Transporter's Name: Two Nations LLC
Address: 1937 Leanne Dr
Phone No.: 575 206 9149
Transporter Ticket #:

Driver's Name: Salvador Palma
Print Name: _____
Phone No.: _____
Truck No.: 0-01

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. _____

Site Name/Permit No.: Halfway Facility / NM1-006
Address: 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No.: 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Gauge	_____	_____
2nd Gauge	_____	_____
Received	_____	_____

BS&W/BBLs Received	_____	BS&W (%)	_____
Free Water	_____		
Total Received	_____		

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Name Kentz
Name Kentz
Phone No. _____



(PLEASE PRINT) - *REQUIRED INFORMATION*

GENERATOR

NO. **HW-753955**

Generator Manifest # _____
Generator Name X70
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin _____
Lease/Well Name & No. Row 2 zone 3 well
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	<u>Belly</u>	
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____		
Water Based Cuttings _____	Produced Water (Non-Injectable) _____		
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____		
Tank Bottoms _____	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
E&P Contaminated Soil _____	Truck Washout (exempt waste)	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	QUANTITY _____ TOP SOIL _____ CALICHE _____
Gas Plant Waste _____			

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID _____ 20 YARDS _____ E - EACH _____

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____

DATE 6/18/25

SIGNATURE _____

TRANSPORTER

Transporter's Name Two stations LLC
Address 1937 Leanne Dr
Phone No. 575 706 0148
Transporter Ticket # _____

Driver's Name Salvador Palma
Print Name _____
Phone No. _____
Truck No. U-01

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE _____

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. _____

Site Name/Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Gauge	_____	_____
2nd Gauge	_____	_____
Received	_____	_____

BS&W/BBLs Received	BS&W (%)
Free Water	_____
Total Received	_____

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why? _____

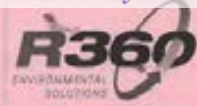
NAME (PRINT) _____

DATE _____

FILE _____

SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Name Kent Retz Phone No. _____

GENERATOR

NO. **HW-757463**

Generator Manifest # _____ Location of Origin _____
 Generator Name XTO Lease/Well _____
 Address _____ Name & No. POW 2 SCOPE 3 SP11
 City, State, Zip _____ County _____
 Phone No. _____ API No. _____
 _____ Rig Name & No. _____
 _____ AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)							
Oil Based Muds	_____	NON-INJECTABLE WATERS			OTHER EXEMPT E&P WASTE STREAMS		
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	<u>Belly</u>			
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____				
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____				
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____				
Tank Bottoms	_____	INTERNAL USE ONLY			TOP SOIL & CALICHE SALES		
E&P Contaminated Soil	<u>2</u>	Truck Washout (exempt waste)	YES	NO	QUANTITY	TOP SOIL	CALICHE
Gas Plant Waste	_____						

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.
Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID YARDS 20 E - EACH

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)

EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

 (PRINT) AUTHORIZED AGENTS SIGNATURE 04/15/25 DATE SIGNATURE _____

TRANSPORTER

Transporter's Name Two Nations IV Driver's Name Missad Rodriguez
 Address 1937 Leanna dr Print Name _____
 Phone No. _____ Phone No. _____
 Transporter Ticket # _____ Truck No. U-04

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 04/15/25 DRIVER'S SIGNATURE _____

TRUCK TIME STAMP	DISPOSAL FACILITY	RECEIVING AREA
IN: _____ OUT: _____	Name/No. _____	<u>10</u>

Site Name/ Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
 Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
 PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches	BS&W/BBLs Received	BS&W (%)
1st Gauge	_____	_____	_____	_____
2nd Gauge	_____	_____	Free Water	_____
Received	_____	_____	Total Received	_____

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____
 _____ NAME (PRINT) _____ DATE 4/14 _____ TITLE John _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Name Kent Relz
Name Kent Relz
Phone No. _____

GENERATOR

NO. **HW-753963**

Generator Manifest # _____
Generator Name XTO
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. RAW 2 SCOPE 3 SPILL
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	<u>Belly</u>			
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____				
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____				
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____				
Tank Bottoms	_____	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES			
E&P Contaminated Soil	<u>X</u>	Truck Washout (exempt waste)	YES _____ NO _____	QUANTITY	_____	TOP SOIL	CALICHE
Gas Plant Waste	_____						

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID _____ Y - YARDS 20 E - EACH _____

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____

DATE 04/15/25

SIGNATURE _____

TRANSPORTER

Transporter's Name Two Nations Inc
Address 1937 LAMBE DR
Phone No. _____
Transporter Ticket # _____

Driver's Name Miguel Rodriguez
Print Name _____
Phone No. _____
Truck No. U-0411

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE 04/15/25

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 28

Site Name/Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES (X) NO _____
PASS THE PAINT FILTER TEST? (Circle One) YES (X) NO _____
If YES, was reading > 50 micro roentgens? (Circle One) YES _____ NO _____

TANK BOTTOMS

1st Gauge	Feet _____	Inches _____	BS&W/BBLs Received	_____	BS&W (%)	_____
2nd Gauge	_____	_____	Free Water	_____	_____	_____
Received	_____	_____	Total Received	_____	_____	_____

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED _____ If denied, why? Ap
NAME (PRINT) Alexandra F DATE 4/15/25 TITLE ADUM SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man: Kent Reitz
Name: Kent Reitz
Phone No. _____

GENERATOR

NO. **HW-753962**

Generator Manifest # _____ Location of Origin _____
 Generator Name: YTO Name & No. ROW 2 SCOPE 3 SPILL
 Address _____ County _____
 City, State, Zip _____ API No. _____
 Phone No. _____ Rig Name & No. _____
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS Washout Water (Non-Injectable) _____ Completion Fluid/Flow Back (Non-Injectable) _____ Produced Water (Non-Injectable) _____ Gathering Line Water/Waste (Non-Injectable) _____	OTHER EXEMPT E&P WASTE STREAMS <u>Belly</u>			
Oil Based Cuttings _____		INTERNAL USE ONLY Truck Washout (exempt waste) YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	TOP SOIL & CALICHE SALES		
Water Based Muds _____			QUANTITY	TOP SOIL	CALICHE
Water Based Cuttings _____					
Produced Formation Solids _____					
Tank Bottoms _____					
E&P Contaminated Soil _____					
Gas Plant Waste _____					

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID _____ Y - YARDS 20 E - EACH _____

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

 (PRINT) AUTHORIZED AGENTS SIGNATURE DATE 04/15/25 SIGNATURE

TRANSPORTER

Transporter's Name: Two Nations, LLC Driver's Name: Michael Rodriguez
 Address: 1937 Lianne Dr Print Name: _____
 Phone No. _____ Phone No. _____
 Transporter Ticket # _____ Truck No. U-04

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 04/15/25 DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. [Signature]

Site Name/Permit No.: Halfway Facility / NM1-006 Phone No.: 575-392-6368
 Address: 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO IF YES, was reading > 50 micro roentgens? (Circle One) YES NO
 PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge _____	Feet _____	Inches _____	BS&W/BBLs Received _____	BS&W (%) _____
2nd Gauge _____			Free Water _____	
Received _____			Total Received _____	

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why? _____
 NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Name Kent Retz
Phone No. _____

GENERATOR

NO. HW-753961

Generator Manifest # _____
Generator Name XTO ENERGY
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin _____
Lease/Well Name & No. Row 2 SCOP 3 Spill
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	OTHER EXEMPT E&P WASTE STREAMS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	<u>Belly</u>	_____
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____		_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____		_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____	_____	_____
Tank Bottoms	_____	INTERNAL USE ONLY	_____	TOP SOIL & CALICHE SALES	_____
E&P Contaminated Soil	<u>2</u>	Truck Washout (exempt waste)	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	QUANTITY	TOP SOIL CALICHE
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS 20 E - EACH

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____

DATE 04/15/25

SIGNATURE _____

TRANSPORTER

Transporter's Name Two Nations LLC
Address 1937 Kanne Dr
Phone No. _____
Transporter Ticket # _____

Driver's Name Missael Rodriguez
Print Name _____
Phone No. _____
Truck No. U-04

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DATE 04/15/25

DELIVERY DATE _____

SIGNATURE _____

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 228

Site Name/ Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet _____	Inches _____	BS&W/BBLs Received	_____	BS&W (%)	_____
2nd Gauge	_____	_____	Free Water	_____	_____	_____
Received	_____	_____	Total Received	_____	_____	_____

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____
NAME (PRINT) adm DATE _____ TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Name Keat Bartz
Name Keat Bartz
Phone No. _____



(PLEASE PRINT) *REQUIRED INFORMATION*

GENERATOR

NO. **HW-754962**

Generator Manifest # _____
Generator Name XTO
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin _____
Lease/Well Name & No. XTO Brown & Sarge 3 Spill
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	Washout Water (Non-Injectable)	_____	OTHER EXEMPT E&P WASTE STREAMS	Bully Dump
Oil Based Cuttings	_____		Completion Fluid/Flow Back (Non-Injectable)	_____		
Water Based Muds	_____		Produced Water (Non-Injectable)	_____		
Water Based Cuttings	_____		Gathering Line Water/Waste (Non-Injectable)	_____		
Produced Formation Solids	_____	INTERNAL USE ONLY			TOP SOIL & CALICHE SALES	
Tank Bottoms	_____		Truck Washout (exempt waste)	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>		QUANTITY
E&P Contaminated Soil	_____					
Gas Plant Waste	_____					

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID _____ Y - YARDS 20 E - EACH _____

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Hale Services
Address _____
Phone No. _____
Transporter Ticket # _____

Driver's Name Stephen Kissinger
Print Name _____
Phone No. _____
Truck No. 752

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 9-15-25 DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 28

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet _____	Inches _____	BS&W/BBLS Received	_____	BS&W (%)	_____
2nd Gauge	_____	_____	Free Water	_____		
Received	_____	_____	Total Received	_____		

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT) Sane DATE 9/15 TITLE Operator SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man... Name... Phone No...

GENERATOR

NO. HW-754965

Generator Manifest #, Generator Name, Address, City, State, Zip, Phone No., Location of Origin, Lease/Well, Name & No., County, API No., Rig Name & No., AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Table with columns: Oil Based Muds, Water Based Muds, Produced Formation Solids, Tank Bottoms, E&P Contaminated Soil, Gas Plant Waste, NON-INJECTABLE WATERS, INTERNAL USE ONLY, OTHER EXEMPT E&P WASTE STREAMS, TOP SOIL & CALICHE SALES.

WASTE GENERATION PROCESS: DRILLING, COMPLETION, PRODUCTION, GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount. All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other: *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS, L - LIQUID, Y - YARDS, E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended.
MSDS Information, RCRA Hazardous Waste Analysis, Other (Provide Description Below)
EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE, DATE, SIGNATURE

TRANSPORTER

Transporter's Name, Address, Phone No., Transporter Ticket #, Driver's Name, Print Name, Phone No., Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE, DRIVER'S SIGNATURE, DELIVERY DATE, DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: OUT: Name/No.

Site Name/ Permit No.: Halfway Facility / NM1-006, Address: 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220, Phone No.: 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO, PASS THE PAINT FILTER TEST? (Circle One) YES NO, If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TANK BOTTOMS

Table with columns: 1st Gauge, 2nd Gauge, Received, Feet, Inches, BS&W/BBLs Received, Free Water, Total Received, BS&W (%)

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED, If denied, why?, NAME (PRINT), DATE, TITLE, SIGNATURE

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Name Ken Ritz Phone No. _____

GENERATOR

NO. **HW-757167**

Generator Manifest # _____ Location of Origin _____
 Generator Name XTO Lease/Well _____
 Address _____ Name & No. Row 3 Super 3 Spill
 City, State, Zip _____ County _____
 Phone No. _____ API No. _____
 Rig Name & No. _____
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	<u>Body Pump</u>
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____	
Water Based Cuttings _____	Produced Water (Non-Injectable) _____	
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	
Tank Bottoms _____	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES
E&P Contaminated Soil _____	Truck Washout (exempt waste) YES <u>NO</u>	QUANTITY _____ TOP SOIL _____ CALICHE _____
Gas Plant Waste _____		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
 All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity.
 Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS 0 E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)

EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Hubb Services Driver's Name Stephen Krossing
 Address _____ Print Name _____
 Phone No. _____ Phone No. _____
 Transporter Ticket # _____ Truck No. T52

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 4-15-25 DRIVER'S SIGNATURE _____

TRUCK TIME STAMP IN: _____ OUT: _____ DISPOSAL FACILITY RECEIVING AREA 10
 Name/No. _____

Site Name/ Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
 Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
 PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge _____	Feet _____	Inches _____	BS&W/BBLs Received _____	BS&W (%) _____
2nd Gauge _____			Free Water _____	
Received _____			Total Received _____	

I hereby certify that the above load material has been (circle one): ACCEPTED 4/14 DENIED _____ If denied, why? _____
 NAME (PRINT) Alison DATE _____ TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man
Name West Berz
Phone No.



(PLEASE PRINT) *REQUIRED INFORMATION*

GENERATOR

NO. **HW-754964**

Generator Manifest #
Generator Name XTO
Address
City, State, Zip
Phone No.

Location of Origin
Lease/Well
Name & No. XTO Area 2 Super spill
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	Washout Water (Non-Injectable)	_____	OTHER EXEMPT E&P WASTE STREAMS	Belly Dump	
Oil Based Cuttings	_____		Completion Fluid/Flow Back (Non-Injectable)	_____			
Water Based Muds	_____		Produced Water (Non-Injectable)	_____			
Water Based Cuttings	_____		Gathering Line Water/Waste (Non-Injectable)	_____			
Produced Formation Solids	_____	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES				
Tank Bottoms	_____		Track Washout (exempt waste)	YES	NO	QUANTITY	TOP SOIL
E&P Contaminated Soil	_____						
Gas Plant Waste	_____						

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity

Non-Exempt Other *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name Halon Service
Address
Phone No.
Transporter Ticket #

Driver's Name Stephen Kissinger
Print Name
Phone No.
Truck No. 752

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: OUT:

Name/No.

Site Name/ Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet	_____	_____	BS&W/BBLS Received	_____	BS&W (%)	_____
2nd Gauge	Inches	_____	_____	Free Water	_____		_____
Received		_____	_____	Total Received	_____		_____

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED. If denied, why?
NAME (PRINT) DATE TITLE SIGNATURE

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Name: Verde Per 2
Name: Verde Per 2
Phone No.:

GENERATOR

NO. **HW-757668**

Generator Manifest # _____
Generator Name: XTO
Address: _____
City, State, Zip: _____
Phone No.:

Location of Origin: _____
Lease/Well: _____
Name & No.: J. Kowal scope 3 spill
County: _____
API No.: _____
Rig Name & No.: _____
AFE/PO No.:

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	Washout Water (Non-Injectable)	_____	OTHER EXEMPT E&P WASTE STREAMS	_____
Oil Based Cuttings	_____		Completion Fluid/Flow Back (Non-Injectable)	_____		_____
Water Based Muds	_____	INTERNAL USE ONLY	Produced Water (Non-Injectable)	_____	TOP SOIL & CALICHE SALES	_____
Water Based Cuttings	_____		Gathering Line Water/Waste (Non-Injectable)	_____		_____
Produced Formation Solids	_____	Truck Washout (exempt waste)	YES	<input checked="" type="checkbox"/>	QUANTITY	_____
Tank Bottoms	_____		NO	<input checked="" type="checkbox"/>	TOP SOIL	_____
E&P Contaminated Soil	_____			CALICHE	_____	
Gas Plant Waste	_____					

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity.

Non-Exempt Other: _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID _____ Y - YARDS 2 E - EACH _____

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE: _____

DATE: 4-16-25

SIGNATURE: _____

TRANSPORTER

Transporter's Name: Walter Simons
Address: _____
Phone No.: _____
Transporter Ticket # _____

Driver's Name: Walter Simons
Print Name: _____
Phone No.: _____
Truck No.: J-43

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE: _____

DRIVER'S SIGNATURE: _____

DELIVERY DATE: 4/16/25

DRIVER'S SIGNATURE: _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No.: 20

Site Name/Permit No.: Halfway Facility / NM1-006
Address: 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No.: 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet: _____	Inches: _____	BS&W/BBLs Received	_____	BS&W (%)	_____
2nd Gauge	_____	_____	Free Water	_____	_____	_____
Received	_____	_____	Total Received	_____	_____	_____

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why? _____

NAME (PRINT): Walter Simons

DATE: _____

TITLE: _____

SIGNATURE: _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man... Name... Phone No...

GENERATOR

NO. HW- 757666

Generator Manifest # Generator Name Address City, State, Zip Phone No.

Location of Origin Lease/Well Name & No. County API No. Rig Name & No. AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Table with columns: Oil Based Muds, Water Based Muds, Produced Formation Solids, Tank Bottoms, E&P Contaminated Soil, Gas Plant Waste, NON-INJECTABLE WATERS, INTERNAL USE ONLY, OTHER EXEMPT E&P WASTE STREAMS, TOP SOIL & CALICHE SALES.

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity.

Non-Exempt Other *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

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- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations.
MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
EMERGENCY NON-OILFIELD Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name Address Phone No. Transporter Ticket #

Driver's Name Print Name Phone No. Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: OUT:

Name/No.

Site Name/ Permit No. Address Halfway Facility / NM1-006 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

Table with columns: Feet, Inches, 1st Gauge Received, 2nd Gauge Received, BS&W/BBLS Received, Free Water, Total Received, BS&W (%)

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why? NAME (PRINT) DATE TITLE SIGNATURE

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Name: YTC
Name: Ken [unclear]
Phone No: [unclear]

GENERATOR

NO. **HW-757665**

Generator Manifest # _____ Location of Origin _____
 Generator Name YTC Lease/Well _____
 Address _____ Name & No. Don L. [unclear]
 _____ County _____
 _____ API No. _____
 City, State, Zip _____ Rig Name & No. _____
 Phone No. _____ AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	_____	
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____	_____	
Water Based Cuttings _____	Produced Water (Non-Injectable) _____	_____	
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	_____	
Tank Bottoms _____	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES	
E&P Contaminated Soil _____	Truck Washout (exempt waste) YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	QUANTITY _____	TOP SOIL _____ CALICHE _____
Gas Plant Waste _____			

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

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- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Halco Services Driver's Name [unclear]
 Address _____ Print Name _____
 Phone No. _____ Phone No. _____
 Transporter Ticket # _____ Truck No. 743 [unclear]

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 4-16-25 DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____ Name/No. [unclear]

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
 Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
 PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge _____	Feet _____	Inches _____	BS&W/BBLs Received _____	BS&W (%) _____
2nd Gauge _____			Free Water _____	
Received _____			Total Received _____	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED _____ If denied, why? _____
 NAME (PRINT) [unclear] DATE [unclear] TITLE [unclear] SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Mark Hefner
Phone No. 505 706 9140

GENERATOR

NO. **HW-755704**

Generator Manifest # x10
Generator Name _____
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin Rotw 2 scope 3 spill
Lease/Well _____
Name & No. _____
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	<u>Brills dump</u>			
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____				
Water Based Cuttings _____	Produced Water (Non-Injectable) _____				
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	TOP SOIL & CALICHE SALES			
Tank Bottoms _____	INTERNAL USE ONLY		QUANTITY	TOP SOIL	CALICHE
E&P Contaminated Soil _____	Truck Washout (exempt waste) YES _____ NO <u>NO</u>				
Gas Plant Waste _____					

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID _____ Y - YARDS 20 E - EACH _____

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on-a-per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE 04 16 25 SIGNATURE _____

TRANSPORTER

Transporter's Name Two Nation LLC
Address 1927 Leanne Dr. Carlsbad, NM
Phone No. 505 706 9140
Transporter Ticket # _____

Driver's Name Jesus Villalobos
Print Name _____
Phone No. _____
Truck No. 405

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____ Name/No. [Signature]

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge _____	Feet _____	Inches _____	BS&W/BBLs Received _____	BS&W (%) _____
2nd Gauge _____			Free Water _____	
Received _____			Total Received _____	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED _____ If denied, why? _____
NAME (PRINT) [Signature] DATE _____ TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Name: Ken Retz
Name: Ken Retz
Phone No.:



(PLEASE PRINT) *REQUIRED INFORMATION*

GENERATOR

NO. **HW-759120**

Generator Manifest # X10
Generator Name _____
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Row 2 Seo PP 3 J P11
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	OTHER EXEMPT E&P WASTE STREAMS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	<u>Belly</u>	_____
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____		_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____		_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____	_____	_____
Tank Bottoms	_____	INTERNAL USE ONLY	_____	TOP SOIL & CALICHE SALES	_____
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	YES _____ NO <u>(X)</u>	QUANTITY	TOP SOIL _____ CALICHE _____
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 Y (YARDS) E - EACH

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name Two Nations
Address 1937 Leone dr
Phone No. _____
Transporter Ticket # _____

Driver's Name Salvador Palma
Print Name _____
Phone No. _____
Truck No. U-01

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. 28

Site Name/Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES (X) NO _____ If YES, was reading > 50 micro roentgens? (Circle One) YES _____ NO (X)
PASS THE PAINT FILTER TEST? (Circle One) YES (X) NO _____

TANK BOTTOMS

1st Gauge	Feet _____ Inches _____	BS&W/BBLs Received	_____	BS&W (%)	_____
2nd Gauge	_____	Free Water	_____		
Received	_____	Total Received	_____		

I hereby certify that the above load material has been (circle one):

ACCEPTED (X)

DENIED _____

If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



Company Man... Name Kenny Korte Phone No. _____

(PLEASE PRINT) *REQUIRED INFORMATION*

GENERATOR

NO. **HW-753872**

Generator Manifest # _____ Location of Origin _____
Generator Name XTO Name & No. Row 2 Scope 2 Soil
Address _____ County _____
City, State, Zip _____ API No. _____
Phone No. _____ Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	OTHER EXEMPT E&P WASTE STREAMS	_____	
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____			
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____			
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____			
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____			
Tank Bottoms	_____	INTERNAL USE ONLY	_____	TOP SOIL & CALICHE SALES	_____	
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	QUANTITY	TOP SOIL	CALICHE
Gas Plant Waste	_____					

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA-EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Two Nations Driver's Name Salvador Patisa
Address 1939 Leanne Dr Print Name _____
Phone No. 575 706 91 48 Phone No. _____
Transporter Ticket # _____ Truck No. U-01

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____ Name/No. 28

Site Name/ Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	_____	BS&W/BBLs Received	_____	BS&W (%)	_____
2nd Gauge	_____	Free Water	_____		
Received	_____	Total Received	_____		

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why? _____
NAME (PRINT) Salvador Patisa DATE _____ TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Name: Kenya Rentals
Name: Kenya Rentals
Phone No.:

GENERATOR

NO. **HW-754039**

Generator Manifest # _____
Generator Name: ixto
Address: _____
City, State, Zip: _____
Phone No.: _____

Location of Origin: _____
Lease/Well Name & No.: Row 2 SURFACE 3-5011
County: _____
API No.: _____
Rig Name & No.: _____
AFE/PO No.: _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	OTHER EXEMPT E&P WASTE STREAMS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	<u>Betty</u>	_____
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____		_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____		_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____		
Tank Bottoms	_____	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES	
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	QUANTITY	TOP SOIL CALICHE
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity.

Non-Exempt Other: _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID 200 YARDS _____ E - EACH _____

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE: 04/16/25

DATE

SIGNATURE

TRANSPORTER

Transporter's Name: Two Nations LLC
Address: 1937 Leona Dr
Phone No.: 575 706 9148
Transporter Ticket #: _____

Driver's Name: Salvador Patino
Print Name: _____
Phone No.: _____
Truck No.: U-01

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 28

Site Name/Permit No.: Halfway Facility / NM1-006
Address: 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No.: 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Gauge	_____	_____
2nd Gauge	_____	_____
Received	_____	_____

BS&W/BBLs Received	_____	BS&W (%)	_____
Free Water	_____		
Total Received	_____		

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



Company Name: Key Rentz
Name: Key Rentz
Phone No.:

(PLEASE PRINT) *REQUIRED INFORMATION*

GENERATOR

NO. **HW-754038**

Generator Manifest # _____
Generator Name: XTO
Address: _____
City, State, Zip: _____
Phone No.: _____

Location of Origin: _____
Lease/Well Name & No.: Rowa scope 3 spill
County: _____
API No.: _____
Rig Name & No.: _____
AFE/PO No.: _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	<u>Belly</u>			
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____				
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____				
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____				
Tank Bottoms	_____	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES			
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	QUANTITY	_____	TOP SOIL	CALICHE
Gas Plant Waste	_____						

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other: _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS L - LIQUID 20 Y-YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
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- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____

DATE: 04/16/25

SIGNATURE _____

TRANSPORTER

Transporter's Name: Two Nations LLC
Address: 1927 Leanne Dr
Phone No.: 575 706 9148
Transporter Ticket #: _____

Driver's Name: Salvador Palma
Print Name: _____
Phone No.: _____
Truck No.: U-01

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE _____

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 28

Site Name/Permit No.: Halfway Facility / NM1-006
Address: 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlisbad, NM 88220

Phone No.: 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet: _____	Inches: _____	BS&W/BBLs Received	BS&W (%)
2nd Gauge	_____	_____	Free Water	_____
Received	_____	_____	Total Received	_____

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why? _____

NAME (PRINT) _____

DATE _____

TITLE _____

SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Name: Kent Retz
Name: Kent Retz
Phone No.:

GENERATOR

NO. **HW-757467**

Generator Manifest # _____
Generator Name: XTO ENERGY INC
Address: _____
City, State, Zip: _____
Phone No.: _____

Location of Origin: _____
Lease/Well Name & No.: Row 2 SCOPE 3 SP11
County: _____
API No.: _____
Rig Name & No.: _____
AFE/PO No.: _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	OTHER EXEMPT E&P WASTE STREAMS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	<u>Belly</u>	_____
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____		_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____		_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES
Tank Bottoms	_____	Truck Washout (exempt waste)	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	QUANTITY	TOP SOIL
E&P Contaminated Soil	<u>2</u>				CALICHE
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other: _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID 20 Y - YARDS _____ E - EACH _____

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE: [Signature]

DATE: 04/16/25

SIGNATURE: _____

TRANSPORTER

Transporter's Name: Two Nations LLC
Address: 1937 Leanne dr
Phone No.: _____
Transporter Ticket #: _____

Driver's Name: Miguel Rodriguez
Print Name: _____
Phone No.: _____
Truck No.: U-04

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE: _____

DRIVER'S SIGNATURE: _____

DELIVERY DATE: 04/16/25

DRIVER'S SIGNATURE: _____

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No.: [Signature]

Site Name/Permit No.: Halfway Facility / NM1-006
Address: 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No.: 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Gauge	_____	_____
2nd Gauge	_____	_____
Received	_____	_____

BS&W/BBLs Received	_____	BS&W (%)	_____
Free Water	_____		_____
Total Received	_____		_____

I hereby certify that the above load material has been (circle one):
ACCEPTED DENIED If denied, why? _____
NAME (PRINT): [Signature] DATE: 4/16/25 TITLE: [Signature] SIGNATURE: _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Kent Reitz
Phone No. _____

GENERATOR

NO. **HW-757466**

Generator Manifest # _____ Location of Origin _____
 Generator Name XTO ENERGY INC Lease/Well _____
 Address _____ Name & No. ROW 2 SCOPE 3 SPILL
 City, State, Zip _____ County _____
 Phone No. _____ API No. _____
 Rig Name & No. _____
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS				
Oil Based Cuttings	Washout Water (Non-Injectable)	<u>Bellu</u>				
Water Based Muds	Completion Fluid/Flow Back (Non-Injectable)					
Water Based Cuttings	Produced Water (Non-Injectable)					
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)					
Tank Bottoms	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES				
E&P Contaminated Soil	Truck Washout (exempt waste)	YES	NO	QUANTITY	TOP SOIL	CALICHE
Gas Plant Waste						

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID _____ Y - YARDS 20 E - EACH _____

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name Two Nations LLC Driver's Name Miguel Rodriguez
 Address 1937 Leanne Dr Print Name _____
 Phone No. _____ Phone No. _____
 Transporter Ticket # _____ Truck No. W-04

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. _____

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
 Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
 PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet	Inches	BS&W/BBLs Received	BS&W (%)
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why? _____
 NAME (PRINT) Gene DATE 6/18/2025 TITLE owner SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Name: Kent Retz
Name: Kent Retz
Phone No.:

GENERATOR

NO. HW-757465

Generator Manifest # _____ Location of Origin _____
Generator Name: XCO ENERGY INC Name & No.: ROW 2 SPROG 3 SP11
Address _____ County _____
City, State, Zip _____ API No. _____
Phone No. _____ Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS				
Oil Based Cuttings	Washout Water (Non-Injectable)	Belly				
Water Based Muds	Completion Fluid/Flow Back (Non-Injectable)					
Water Based Cuttings	Produced Water (Non-Injectable)					
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)					
Tank Bottoms	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES			
E&P Contaminated Soil	Truck Washout (exempt waste)	YES	NO	QUANTITY	TOP SOIL	CALICHE
Gas Plant Waste						

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name: Two Nations LLC Driver's Name: Luis Rodriguez
Address: 1437 Leanne Dr Print Name:
Phone No. Phone No.:
Transporter Ticket # Truck No.: U-04

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. _____

Site Name/Permit No.: Halfway Facility / NM1-006 Phone No.: 575-392-6368
Address: 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet	Inches	BS&W/BBLs Received	BS&W (%)
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT)

DATE

TITLE

SIGNATURE

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Name _____
Name Kent Reitz
Phone No. _____



(PLEASE PRINT) - *REQUIRED INFORMATION*

GENERATOR

NO. HW-757464

Generator Manifest # _____
Generator Name XTO ENERGY INC
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin _____
Lease/Well _____
Name & No. ROW 2 SCOPE 3 SP111
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	Washout Water (Non-Injectable)	_____	OTHER EXEMPT E&P WASTE STREAMS	_____	
Oil Based Cuttings	_____		Completion Fluid/Flow Back (Non-Injectable)	_____		_____	
Water Based Muds	_____		Produced Water (Non-Injectable)	_____		_____	
Water Based Cuttings	_____		Gathering Line Water/Waste (Non-Injectable)	_____		_____	
Produced Formation Solids	_____						
Tank Bottoms	_____	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES				
E&P Contaminated Soil	<u>2</u>		Truck Washout (exempt waste)	YES	NO	QUANTITY	TOP SOIL
Gas Plant Waste	_____						

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS 20 E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____

DATE 4/16/25

SIGNATURE _____

TRANSPORTER

Transporter's Name Two Nations LLC
Address 1937 Jeanne Dr
Phone No. _____
Transporter Ticket # _____

Driver's Name Michael Rodriguez
Print Name _____
Phone No. _____
Truck No. U-04

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE 4/16/25

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 28

Site Name/Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet _____	Inches _____	BS&W/BBLS Received	BS&W (%)
2nd Gauge	_____	_____	Free Water	_____
Received	_____	_____	Total Received	_____

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why? _____
NAME (PRINT) Alexandra P DATE 4/16/25 TITLE ADMN SIGNATURE Ap



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Name: _____
Name: _____
Phone No.: _____

GENERATOR

NO. **HW-759615**

Generator Manifest # _____ Location of Origin _____
 Generator Name _____ Lease/Well _____
 Address _____ Name & No. Low 2 20202 20202
 City, State, Zip _____ County _____
 Phone No. _____ API No. _____
 _____ Rig Name & No. _____
 _____ AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS				
Oil Based Muds _____	Washout Water (Non-Injectable) _____	802				
Oil Based Cuttings _____	Completion Fluid/Flow Back (Non-Injectable) _____					
Water Based Muds _____	Produced Water (Non-Injectable) _____					
Water Based Cuttings _____	Gathering Line Water/Waste (Non-Injectable) _____					
Produced Formation Solids _____						
Tank Bottoms _____	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES			
E&P Contaminated Soil _____	Truck Washout (exempt waste)	YES	NO	QUANTITY	TOP SOIL	CALICHE
Gas Plant Waste _____						

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

RCRA EXEMPT Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)

EMERGENCY NON-OILFIELD Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name _____ Driver's Name Lois BURETTA
 Address _____ Print Name _____
 Phone No. _____ Phone No. 7-48
 Transporter Ticket # _____ Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____ Name/No. _____

Site Name/ Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
 Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
 PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches	BS&W/BBLs Received	BS&W (%)
1st Gauge	_____	_____	_____	_____
2nd Gauge	_____	_____	Free Water	_____
Received	_____	_____	Total Received	_____

I hereby certify that the above load material has been (circle one): **ACCEPTED** **DENIED** If denied, why? _____

NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Name: Kent Retz
Name: Kent Retz
Phone No.:

GENERATOR

NO. **HW-753972**

Generator Manifest # _____
Generator Name _____
Address XTO
City, State, Zip _____
Phone No. _____

Location of Origin Row 2 Scope 3
Lease/Well _____
Name & No. _____
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	Washout Water (Non-Injectable)	_____	OTHER EXEMPT E&P WASTE STREAMS	_____
Oil Based Cuttings	_____		Completion Fluid/Flow Back (Non-Injectable)	_____		_____
Water Based Muds	_____	INTERNAL USE ONLY	Produced Water (Non-Injectable)	_____	TOP SOIL & CALICHE SALES	_____
Water Based Cuttings	_____		Gathering Line Water/Waste (Non-Injectable)	_____		_____
Produced Formation Solids	_____	Truck Washout (exempt waste)	YES	NO	QUANTITY	TOP SOIL
Tank Bottoms	_____		_____	_____	_____	CALICHE
E&P Contaminated Soil	_____					
Gas Plant Waste	_____					

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID 20 Y - YARDS _____ E - EACH _____

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Holo Services
Address _____
Phone No. _____
Transporter Ticket # _____

Driver's Name Michael May
Print Name _____
Phone No. 575 200 0275
Truck No. T-44

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 04/17/25 DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____ Name/No. _____

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet _____	Inches _____	BS&W/BBLs Received	BS&W (%) _____
2nd Gauge	_____	_____	Free Water	_____
Received	_____	_____	Total Received	_____

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Mail: Rest Rest
Name: Rest Rest
Phone No.:

GENERATOR

NO. **HW-759387**

Generator Manifest # _____ Location of Origin _____
 Generator Name XTO Lease/Well _____
 Address _____ Name & No. Phase 2 Segment 3 9277
 _____ County _____
 _____ API No. _____
 City, State, Zip _____ Rig Name & No. _____
 Phone No. _____ AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	_____	
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____	_____	
Water Based Cuttings _____	Produced Water (Non-Injectable) _____	_____	
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	_____	
Tank Bottoms _____	INTERNAL USE ONLY	TOP SOIL & CAUCHE SALES	
E&P Contaminated Soil _____	Truck Washout (exempt waste) YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	QUANTITY _____	TOP SOIL _____ CAUCHE _____
Gas Plant Waste _____			

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 30 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Halo Services Driver's Name Kevin R. Fortner
 Address _____ Print Name _____
 Phone No. _____ Phone No. 746 8003
 Transporter Ticket # _____ Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 4-17-25 DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____ Name/No. _____

Site Name/ Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
 Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
 PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge _____	Feet _____	Inches _____	BS&W/BBLS Received _____	BS&W (%) _____
2nd Gauge _____			Free Water _____	
Received _____			Total Received _____	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____
 NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Keel Pets
Phone No. _____

GENERATOR

NO. **HW-759388**

Generator Manifest # _____ Location of Origin _____
 Generator Name X70 Lease/Well _____
 Address _____ Name & No. Road 2 Seg 3 Sp 11
 City, State, Zip _____ County _____
 Phone No. _____ API No. _____
 _____ Rig Name & No. _____
 _____ AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	Drilling Waste _____	_____
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____	_____	_____
Water Based Cuttings _____	Produced Water (Non-Injectable) _____	_____	_____
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	_____	_____
Tank Bottoms _____	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES	
E&P Contaminated Soil _____	Truck Washout (exempt waste) YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	QUANTITY _____	TOP SOIL _____ CALICHE _____
Gas Plant Waste _____			

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 (Y - YARDS) E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____

DATE _____

SIGNATURE _____

TRANSPORTER

Transporter's Name Halo Services Driver's Name Kevin R. Fortines
 Address _____ Print Name _____
 Phone No. _____ Phone No. 746 80-03
 Transporter Ticket # _____ Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE 4-17-25

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. _____

Site Name/ Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
 Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO IF YES, was reading > 50 micro roentgens? (Circle One) YES NO
 PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet _____	Inches _____	BS&W/BBLS Received _____	BS&W (%) _____
2nd Gauge	_____	_____	Free Water _____	_____
Received	_____	_____	Total Received _____	_____

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why? _____
 NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____



(PLEASE PRINT) *REQUIRED INFORMATION*

Name: Joe V. [unclear]
Phone No: _____

GENERATOR

NO. **HW-759386**

Generator Manifest # _____ Location of Origin _____
 Generator Name XTD Lease/Well Red 2 Eye 3 well
 Address _____ Name & No. _____
 City, State, Zip _____ County _____
 Phone No. _____ API No. _____
 _____ Rig Name & No. _____
 _____ AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	_____	_____
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____	_____	_____
Water Based Cuttings _____	Produced Water (Non-Injectable) _____	_____	_____
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	_____	_____
Tank Bottoms _____	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES	
E&P Contaminated Soil _____	Truck Washout (exempt waste) YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	QUANTITY _____	TOP SOIL _____ CALICHE _____
Gas Plant Waste _____			

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
 All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from **Non-Exempt Waste List** on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID _____ 20 Y - YARDS _____ E - EACH _____

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)

EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Habe Services Driver's Name Kevin R Farlines
 Address _____ Print Name _____
 Phone No. _____ Phone No. 746 PD-03
 Transporter Ticket # _____ Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 4-17-25 DRIVER'S SIGNATURE _____

TRUCK TIME STAMP IN: _____ OUT: _____	DISPOSAL FACILITY	RECEIVING AREA Name/No. _____
---	--------------------------	---

Site Name/ Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
 Address 6601 Hobbs Hwy US 52 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO IF YES, was reading > 50 micro roentgens? (Circle One) YES NO
 PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gyage _____	Feet _____	Inches _____	BS&W/BBLs Received _____	BS&W (%) _____
2nd Gyage _____			Free Water _____	
Received _____			Total Received _____	

I hereby certify that the above load material has been (circle one): **ACCEPTED** **DENIED** If denied, why? _____

NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Ken Y. Montez
Phone No. _____

GENERATOR

NO. **HW-752652**

Generator Manifest # _____ Location of Origin _____
 Generator Name XTO Lease/Well Name & No. ROW 2 COPE 3 SPILL
 Address _____ County _____
 City, State, Zip _____ API No. _____
 Phone No. 409 Rig Name & No. 121A
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	<u>DUMP TRUCKS</u>	
Water Based Muds _____	Completion Fluids/Flow Back (Non-Injectable) _____		
Water Based Cuttings _____	Produced Water (Non-Injectable) _____		
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____		
Tank Bottoms _____	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
E&P Contaminated Soil _____	Truck Washout (exempt waste) YES <u>NO</u>	QUANTITY _____	TOP SOIL _____ CALICHE _____
Gas Plant Waste _____			

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
 All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.
 Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID _____ Y - YARDS 18 E - EACH _____

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)

EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

 (PRINT) AUTHORIZED AGENTS SIGNATURE DATE 04-17-25 SIGNATURE _____

TRANSPORTER

Transporter's Name TWO NATIONS 22C P&L SERVICES INC Driver's Name LORENZO V
 Address 1933 JENNIFER DR Print Name _____
 Phone No. 775 366 6148 Phone No. _____
 Transporter Ticket # _____ Truck No. D-02

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 4/17 DRIVER'S SIGNATURE LORENZO V

TRUCK TIME STAMP IN: _____ OUT: _____

DISPOSAL FACILITY Name/No. _____

RECEIVING AREA Name/No. _____

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
 Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
 PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge _____	Feet _____	Inches _____	BS&W/BBLS Received _____	BS&W (%) _____
2nd Gauge _____			Free Water _____	
Received _____			Total Received _____	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT) Ken Y. Montez DATE 4/17 TITLE _____ SIGNATURE _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Name: Kent Repts
Name: Kent Repts
Phone No.:

(PLEASE PRINT) *REQUIRED INFORMATION*

GENERATOR

NO. HW-752653

Generator Manifest # _____
Generator Name _____
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Row 2 Scope 3 spill
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS				
Oil Based Cuttings	Washout Water (Non-Injectable)	<u>soil</u>				
Water Based Muds	Completion Fluid/Flow Back (Non-Injectable)					
Water Based Cuttings	Produced Water (Non-Injectable)					
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)					
Tank Bottoms	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES			
E&P Contaminated Soil	Truck Washout (exempt waste)	YES	NO	QUANTITY	TOP SOIL	CALICHE
Gas Plant Waste						

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCDF), ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Two Nations / VIRA
Address 1937 Leande Dr
Phone No. 575 766 0116
Transporter Ticket # _____

Driver's Name Manuel Olivares
Print Name _____
Phone No. _____
Truck No. 001

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 4-17-25 DRIVER'S SIGNATURE Manuel Olivares

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____ Name/No. 28

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet	Inches	BS&W/BBLS Received	BS&W (%)
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one):
ACCEPTED 4/17/25 DENIED None If denied, why? AP
NAME (PRINT) Alyndra K DATE 4/17/25 TITLE None SIGNATURE AP



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Name: New Route
Name: New Route
Phone No.:

GENERATOR

NO. **HW-753546**

Generator Manifest # 410
Generator Name:
Address:
City, State, Zip:
Phone No.:

Location of Origin
Lease/Well:
Name & No. Row 2 scope 3 5011
County:
API No.:
Rig Name & No.:
AFE/PO No.:

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)			
Oil Based Muds	_____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings	_____		
Water Based Muds	_____	Washout Water (Non-Injectable)	_____
Water Based Cuttings	_____	Completion Fluid/Flow Back (Non-Injectable)	_____
Produced Formation Solids	_____	Produced Water (Non-Injectable)	_____
Tank Bottoms	_____	Gathering Line Water/Waste (Non-Injectable)	_____
E&P Contaminated Soil	_____	INTERNAL USE ONLY	
Gas Plant Waste	_____	Truck Washout (exempt waste)	YES _____ NO _____
		QUANTITY	TOP SOIL CALICHE

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity
Non-Exempt Other: _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items/as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE: _____ DATE: 4/17/25 SIGNATURE: _____

TRANSPORTER

Transporter's Name: Two Nations LLC
Address: 1937 Leanne Dr
Phone No.: 575 7669148
Transporter Ticket #:

Driver's Name: Salvador Palan
Print Name:
Phone No.:
Truck No.: U-01

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE: _____ DRIVER'S SIGNATURE: _____ DELIVERY DATE: _____ DRIVER'S SIGNATURE: _____

TRUCK TIME STAMP IN: _____ OUT: _____	DISPOSAL FACILITY	RECEIVING AREA Name/No. <u>28</u>
--	--------------------------	--------------------------------------

Site Name/Permit No.: Halfway Facility / NM1-006 Phone No.: 575-392-6368
Address: 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlisbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

Feet	Inches	BS&W/BBLS Received	BS&W (%)
1st Gauge	_____	Free Water	_____
2nd Gauge	_____	Total Received	_____
Received	_____		

I hereby certify that the above load material has been (circle one):
ACCEPTED 4/17/25 DENIED APM If denied, why? AP

NAME (PRINT): _____ DATE: _____ TITLE: _____ SIGNATURE: _____



(PLEASE PRINT) *REQUIRED INFORMATION*

Name New Rent
Phone No. _____

GENERATOR

NO. **HW-757661**

Generator Manifest # _____
Generator Name XTO
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin _____
Lease/Well Name & No. low 2 scope 2 rig 11
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	<u>Drilling - 1000 Initial Completion - 1000 Production - 1000</u>			
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____				
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____				
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____				
Tank Bottoms	_____	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES			
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	YES _____ NO <u>(X)</u>	QUANTITY	_____	TOP SOIL	CALICHE
Gas Plant Waste	_____						

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCDF), ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Tuo Dallas LLC
Address 1937 Leanne Dr
Phone No. 575 706 9148
Transporter Ticket # _____

Driver's Name Salvador Palma
Print Name _____
Phone No. _____
Truck No. 0-01

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 28

Site Name/Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES _____ NO (X) If YES, was reading > 50 micro roentgens? (Circle One) YES _____ NO _____
PASS THE PAINT FILTER TEST? (Circle One) YES _____ NO _____

TANK BOTTOMS

1st Guage	Feet _____	Inches _____	BS&W/BBLs Received	BS&W (%)
2nd Guage	_____	_____	Free Water	_____
Received	_____	_____	Total Received	_____

I hereby certify that the above load material has been (circle one): ACCEPTED _____ DENIED _____ If denied, why? _____

(NAME (PRINT)) _____ DATE _____ TITLE _____ SIGNATURE _____



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Kenny Hertz
Phone No. _____

GENERATOR

NO. **HW-757660**

Generator Manifest # _____ Location of Origin _____
 Generator Name X10 Lease/Well _____
 Address _____ Name & No. Row 2 Lease 3 2011
 City, State, Zip _____ County _____
 Phone No. _____ API No. _____
 Rig Name & No. D17
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS				
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	<u>Bally</u>				
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____					
Water Based Cuttings _____	Produced Water (Non-Injectable) _____					
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____					
Tank Bottoms _____	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES			
E&P Contaminated Soil _____	Truck Washout (exempt waste)	YES	NO <input checked="" type="checkbox"/>	QUANTITY	TOP SOIL	CALICHE
Gas Plant Waste _____						

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID 20 Y - YARDS _____ E - EACH _____

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)

EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

 (PRINT) AUTHORIZED AGENTS SIGNATURE DATE 6/17/25 SIGNATURE

TRANSPORTER

Transporter's Name Two Nations LLC Driver's Name Salvador Palma
 Address 1937 Leanne Dr Print Name _____
 Phone No. 505 206 4148 Phone No. _____
 Transporter Ticket # _____ Truck No. U-91

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 6/17 DRIVER'S SIGNATURE Salvador P.

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____ Name/No. _____

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
 Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
 PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches	BS&W/BBLS Received	BS&W (%)
1st Gauge			Free Water	
2nd Gauge			Total Received	
Received				

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

 NAME (PRINT) DATE TITLE SIGNATURE

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Mat. Heat Retz
Name Heat Retz
Phone No. _____

GENERATOR

NO. **HW-759119**

Generator Manifest # XTo
Generator Name _____
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Row 2 Sco PP 3 Spill
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	OTHER EXEMPT E&P WASTE STREAMS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	<u>Belly</u>	_____
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____		
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____		
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____		
Tank Bottoms	_____	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES	
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	YES _____ NO _____	QUANTITY	TOP SOIL _____ CALICHE _____
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS _____ L - LIQUID _____ 20 YARDS _____ E - EACH _____

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE 4/16/25 SIGNATURE _____

TRANSPORTER

Transporter's Name Two Nations Lic.
Address 1931 Leanne Dr
Phone No. _____
Transporter Ticket # _____

Driver's Name Edgar Ribota
Print Name _____
Phone No. _____
Truck No. U-02

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE Edgar R.

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 28

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet _____ Inches _____	BS&W/BBLs Received	BS&W (%) _____
2nd Gauge	_____	Free Water	_____
Received	_____	Total Received	_____

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why? ADM
NAME (PRINT) Agueda P DATE 4/17/25 TITLE _____ SIGNATURE AP



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Mat. Keny Retz
Name Keny Retz
Phone No. _____

(PLEASE PRINT) *REQUIRED INFORMATION*

GENERATOR

NO. **HW-759117**

Generator Manifest # X10
Generator Name _____
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Row 2 Sco PP38P11
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	<u>Bell</u>	
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____		
Water Based Cuttings _____	Produced Water (Non-Injectable) _____		
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____		
Tank Bottoms _____	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
E&P Contaminated Soil _____	Truck Washout (exempt waste)	YES	NO
Gas Plant Waste _____		QUANTITY	TOP SOIL CALICHE

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS L - LIQUID 20 YARDS E - EACH

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

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- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

4/17/25

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Two Nations L.C.
Address 1937 Leonne dr
Phone No. _____
Transporter Ticket # _____

Driver's Name Edgar Ribota
Print Name _____
Phone No. _____
Truck No. U-02

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP	DISPOSAL FACILITY	RECEIVING AREA
IN: _____ OUT: _____	Name/No. <u>28</u>	

Site Name/Permit No. Halfway Facility / NM1-005 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge _____	Feet _____	Inches _____	BS&W/BBLs Received _____	BS&W (%) _____
2nd Gauge _____			Free Water _____	
Received _____			Total Received _____	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED _____ If denied, why? ADM
Name (Print) Algarde F. Date 4/17/25 Title ADM Signature AF



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Henry Velpz
Phone No.

GENERATOR

NO. HW-759118

Generator Manifest # XTO
Generator Name
Address
City, State, Zip
Phone No.

Location of Origin Lease/Well Row 2 Sec PP35 Pill
Name & No.
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings	Washout Water (Non-Injectable)	Bell-			
Water Based Muds	Completion Fluid/Flow Back (Non-Injectable)				
Water Based Cuttings	Produced Water (Non-Injectable)				
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)				
Tank Bottoms	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES		
E&P Contaminated Soil	Truck Washout (exempt waste)	YES	NO	QUANTITY	TOP SOIL CALICHE
Gas Plant Waste					

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity.

Non-Exempt Other *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 Y (YARDS) E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached: (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name Two Nations Lic.
Address 1937 Leonne Dr
Phone No.
Transporter Ticket #

Driver's Name Edgar Ribota
Print Name
Phone No.
Truck No. U-02

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: OUT:

Name/No. 28

Site Name/ Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet	Inches	BS&W/BBLS Received	BS&W (%)
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one)

ACCEPTED

DENIED

If denied, why?

Signature: AP, Date: 4/17/25, Title: ADM, Signature: AP

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man Contact Information



(PLEASE PRINT) *REQUIRED INFORMATION*

Name: Keri F. Kozlowski

Phone No. _____

GENERATOR

NO. **HW-759330**

Generator Manifest # _____
Generator Name X70
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin _____
Lease/Well Name & No. Row 2 Sec PP35R11
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	<u>Belly</u>	
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____		
Water Based Cuttings _____	Produced Water (Non-Injectable) _____		
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____		
Tank Bottoms _____	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
E&P Contaminated Soil _____	Truck Washout (exempt waste)	YES	NO
Gas Plant Waste _____			QUANTITY
			TOP SOIL
			CALICHE

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID 20 Y - YARDS _____ E - EACH _____

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S SIGNATURE _____ DATE 04-17-25 SIGNATURE Gubric

TRANSPORTER

Transporter's Name Tara Nations
Address 12937 Lakewood Dr
Phone No. 575 766 34 38
Transporter Ticket # _____

Driver's Name Gubric
Print Name _____
Phone No. _____
Truck No. U-05

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. 28

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet _____	Inches _____	BS&W/BBLs Received	BS&W (%)
2nd Gauge	_____	_____	Free Water	_____
Received	_____	_____	Total Received	_____

I hereby certify that the above load material has been (circle one):
ACCEPTED 4/17/25 Arac If denied, why? AP

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Name _____
Phone No. _____

GENERATOR

NO. **HW-740097**

Generator Manifest # _____ Location of Origin _____
 Generator Name X70 Lease/Well _____
 Address _____ Name & No. Rawlston
 _____ County _____
 _____ API No. _____
 City, State, Zip _____ Rig Name & No. _____
 Phone No. _____ AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings	Washout Water (Non-Injectable)	
Water Based Muds	Completion Fluid/Flow Back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES
E&P Contaminated Soil	Truck Washout (exempt waste)	QUANTITY TOP SOIL CALICHE
Gas Plant Waste	YES NO	

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: 20 B - BARRELS 20 L - LIQUID 20 Y - YARDS 20 E - EACH

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name 7420 Martinez Driver's Name Gabriel
 Address 1937 Learning Dr Print Name _____
 Phone No. 575 706 5438 Phone No. _____
 Transporter Ticket # _____ Truck No. 0-03

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____ Name/No. 20

Site Name/ Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
 Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
 PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet	Inches	BS&W/BBLs Received	BS&W (%)
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? AP
 Name (PRINT) Alexandra P DATE 4/17/25 TITLE ADM SIGNATURE _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Name: Row 25 Co
Name: Row 25 Co
Phone No.:

GENERATOR		NO. HW-759331
Generator Manifest #	Location of Origin	
Generator Name <u>X TCS</u>	Lease/Well	
Address	Name & No. <u>Row 25 Co RR 38711</u>	
	County	
City, State, Zip	API No.	
Phone No.	Rig Name & No.	
	AFF/PO No.	

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)			
Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings	Washout Water (Non-Injectable)		
Water Based Muds	Completion Fluid/Flow Back (Non-Injectable)		
Water Based Cuttings	Produced Water (Non-Injectable)		
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)		
Tank Bottoms	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES	
E&P Contaminated Soil	Truck Washout (exempt waste)	YES	NO
Gas Plant Waste		QUANTITY	TOP SOIL CALICHE

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ionizability, Corrosivity and Reactivity.
Non-Exempt Other: _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)

EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE: _____ DATE: 04-17-25 SIGNATURE: Gubric

TRANSPORTER	
Transporter's Name <u>Row 25 Co</u>	Driver's Name <u>Gubric</u>
Address <u>1937 Leanos Dr</u>	Print Name
Phone No. <u>575-466-5458</u>	Phone No.
Transporter Ticket #	Truck No. <u>U-03</u>

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE	DRIVER'S SIGNATURE	DELIVERY DATE	DRIVER'S SIGNATURE

TRUCK TIME STAMP	DISPOSAL FACILITY	RECEIVING AREA
IN: _____ OUT: _____	Name/No. <u>28</u>	
Site Name/Permit No. <u>Halfway Facility / NM1-006</u>	Phone No. <u>575-392-6368</u>	
Address <u>6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220</u>		
NORM READINGS TAKEN? (Circle One) YES <u>NO</u>	IF YES, was reading > 50 micro roentgens? (Circle One) YES <u>NO</u>	
PASS THE PAINT FILTER TEST? (Circle One) YES <u>NO</u>		

TANK BOTTOMS			
1st Gauge	Feet	Inches	BS&W/BBLs Received
2nd Gauge			Free Water
Received			Total Received
			BS&W (%)

I hereby certify that the above load material has been (circle one): ACCEPTED 4/17/25 DENIED APM If denied, why? AP

NAME (PRINT): Alexandra P DATE: 4/17/25 TITLE: APM SIGNATURE: AP

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Kony Rente
Phone No. _____

GENERATOR		NO. HW-740635
Generator Manifest # <u>XTO</u>	Location of Origin Lease/Well	<u>Row 2 Scope 3 SPI4</u>
Generator Name	Name & No.	
Address	County	
	API No.	
City, State, Zip	Rig Name & No.	
Phone No.	AFE/PO No.	

EXEMPT E&P Waste/Service Identification and Amount (place volume, next to waste type in barrels or cubic yards)			
Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings	Washout Water (Non-Injectable)	<u>BELLY</u>	
Water Based Muds	Completion Fluid/Flow Back (Non-Injectable)		
Water Based Cuttings	Produced Water (Non-Injectable)		
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)		
Tank Bottoms	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
E&P Contaminated Soil	Truck Washout (exempt waste)	YES	NO
Gas Plant Waste		QUANTITY	TOP SOIL CALICHE
WASTE GENERATION PROCESS: <input type="checkbox"/> DRILLING <input type="checkbox"/> COMPLETION <input type="checkbox"/> PRODUCTION <input type="checkbox"/> GATHERING LINES			

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TC/P), ignitability, Corrosivity and Reactivity

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS L - LIQUID Y - YARDS 20 E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)

EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER	
Transporter's Name <u>TWO NATIONS LLC</u>	Driver's Name <u>Alberto Santibana</u>
Address <u>1937 Leona Dr</u>	Print Name <u>AS</u>
Phone No. <u>575-706-3434</u>	Phone No. _____
Transporter Ticket # _____	Truck No. <u>U05</u>

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below:

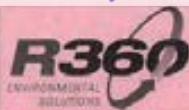
4-17-25 Alberto Santibana 4-17-25 A Santibana
SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE

TRUCK TIME STAMP	DISPOSAL FACILITY	RECEIVING AREA
IN: _____ OUT: _____	Name/No. _____	
Site Name/Permit No. <u>Halfway Facility / NM1-006</u>	Phone No. <u>575-392-6368</u>	
Address <u>6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220</u>		
NORM READINGS TAKEN? (Circle One) YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	If YES, was reading > 50 micro roentgens? (Circle One) YES <input type="checkbox"/> NO <input type="checkbox"/>	
PASS THE PAINT FILTER TEST? (Circle One) YES <input type="checkbox"/> NO <input type="checkbox"/>		

TANK BOTTOMS			
1st Gauge	Feet	Inches	BS&W/BBLs Received
2nd Gauge			Free Water
Received			Total Received
			BS&W (%)

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man...
Name: Keny Kentz
Phone No. _____

(PLEASE PRINT) *REQUIRED INFORMATION*

GENERATOR

NO. **HW-740636**

Generator Manifest # _____
Generator Name XTO
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Row 2 Scope 3 5P14
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	<u>Belly</u>			
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____				
Water Based Cuttings _____	Produced Water (Non-Injectable) _____				
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	TOP SOIL & CALICHE SALES			
Tank Bottoms _____	INTERNAL USE ONLY		QUANTITY	TOP SOIL	CALICHE
E&P Contaminated Soil _____	Truck Washout (exempt waste) YES _____ NO _____				
Gas Plant Waste _____					

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS 20 E - EACH

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- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____

DATE _____

SIGNATURE _____

TRANSPORTER

Transporter's Name TWO NATIONS LLC
Address 1937 Leann dr
Phone No. 375-706-5434
Transporter Ticket # _____

Driver's Name Alberto Santillen
Print Name AS
Phone No. _____
Truck No. 005

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE 4-17-25 DRIVER'S SIGNATURE Alberto Santillen

DELIVERY DATE 4-17-25 DRIVER'S SIGNATURE A Santillen

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. _____

Site Name/ Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge _____	Feet _____	Inches _____	BS&W/BBLs Received _____	BS&W (%) _____
2nd Gauge _____			Free Water _____	
Received _____			Total Received _____	

I hereby certify that the above load material has been (circle one): **ACCEPTED** **DENIED** If denied, why? _____
NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Keny Kertz
Phone No.

GENERATOR

NO. HW-757704

Generator Manifest # XTO
Generator Name
Address
City, State, Zip
Phone No.

Location of Origin
Lease/Well Name & No. Row 2 Scope 3 Spill
County
API No.
Rig Name & No. 111A
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings	Washout Water (Non-Injectable)	BCLLY	
Water Based Muds	Completion Fluid/Flow Back (Non-Injectable)		
Water Based Cuttings	Produced Water (Non-Injectable)		
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)		
Tank Bottoms	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES	
E&P Contaminated Soil	Truck Washout (exempt waste)	YES	NO
Gas Plant Waste		QUANTITY	TOP SOIL CALICHE

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS 20 E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name Two Nations LLC
Address 1937 Leanne Dr
Phone No. 575-706-5434
Transporter Ticket #

Driver's Name Alberto Santillan
Print Name AS
Phone No. 375-700 90 26
Truck No. 005

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE 4-17-25 DRIVER'S SIGNATURE A Santillan DELIVERY DATE 4-17-25 DRIVER'S SIGNATURE Alberto Santillan

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: OUT: Name/No.

Site Name/ Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220
Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

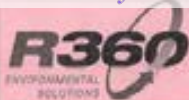
TANK BOTTOMS

1st Guage	Foot	Inches	BS&W/BCLS Received	BS&W (%)
2nd Guage			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Name: Heart Energy
Name: Heart Energy
Phone No.:

GENERATOR

NO. **HW-757170**

Generator Manifest # _____ Location of Origin _____
 Generator Name: XTO Name & No.: Brace 2 Section 3 Spillway
 Address: _____ County: _____
 City, State, Zip: _____ API No.: _____
 Phone No.: _____ Rig Name & No.: _____
 AFE/PO No.: _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS				
Oil Based Cuttings	Washout Water (Non-Injectable)	<u>Body Dump</u>				
Water Based Muds	Completion Fluid/Flow Back (Non-Injectable)					
Water Based Cuttings	Produced Water (Non-Injectable)					
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)					
Tank Bottoms	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES				
E&P Contaminated Soil	Truck Washout (exempt waste)	YES	NO	QUANTITY	TOP SOIL	CALICHE
Gas Plant Waste						

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity

Non-Exempt Other: _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS L - LIQUID Y - YARDS 20 E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name: Heart Services Driver's Name: Stephan Kissinger
 Address: _____ Print Name: _____
 Phone No.: _____ Phone No.: _____
 Transporter Ticket #: _____ Truck No.: T52

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE: 4-17-25 DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____ Name/No. [Signature]

Site Name/Permit No.: Halfway Facility / NM1-006 Phone No.: 575-392-6368
 Address: 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
 PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet	Inches	BS&W/BBLs Received	BS&W (%)
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why? _____

NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Ken Burz
Phone No. _____

GENERATOR

NO. **HW-757168**

Generator Manifest # _____ Location of Origin _____
 Generator Name X70 Lease/Well _____
 Address _____ Name & No. Box 2 Super 3 Spill
 _____ County _____
 _____ API No. _____
 City, State, Zip _____ Rig Name & No. _____
 Phone No. _____ AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	<u>Becky Davis</u>			
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____				
Water Based Cuttings _____	Produced Water (Non-Injectable) _____				
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	TOP SOIL & CALICHE SALES			
Tank Bottoms _____	INTERNAL USE ONLY		QUANTITY	TOP SOIL	CALICHE
E&P Contaminated Soil _____	Truck Washout (exempt waste)	YES	NO		
Gas Plant Waste _____					

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID (Y - YARDS) 20 E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)

EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____

DATE _____

SIGNATURE _____

TRANSPORTER

Transporter's Name Hoba Services Driver's Name Stephen Kissinger
 Address _____ Print Name _____
 Phone No. _____ Phone No. _____
 Transporter Ticket # _____ Truck No. 752

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE 4-17-25

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____ Name/No. [Signature]

Site Name/ Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
 Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
 PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge _____	Feet _____	Inches _____	BS&W/BBLS Received _____	BS&W (%) _____
2nd Gauge _____			Free Water _____	
Received _____			Total Received _____	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT) _____

DATE _____

TITLE _____

SIGNATURE _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Name: Krot Actz
Name: Krot Actz
Phone No.:

(PLEASE PRINT) *REQUIRED INFORMATION*

GENERATOR

NO. **HW-757169**

Generator Manifest # _____
Generator Name: XTO
Address: _____
City, State, Zip: _____
Phone No.: _____

Location of Origin: _____
Lease/Well Name & No.: Row 2 - Seeps 2 - Spill
County: _____
API No.: _____
Rig Name & No.: _____
AFE/PO No.: _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	OTHER EXEMPT E&P WASTE STREAMS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	<u>Body Dump</u>	_____
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____		_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____		_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____	_____	_____
Tank Bottoms	_____	INTERNAL USE ONLY	_____	TOP SOIL & CALICHE SALES	_____
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	QUANTITY	TOP SOIL CALICHE
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCPI), Ignitability, Corrosivity and Reactivity

Non-Exempt Other: _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID _____ Y - YARDS 20 E - EACH _____

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name: Hobbs Services
Address: _____
Phone No.: _____
Transporter Ticket #: _____

Driver's Name: Stephen Kissinger
Print Name: _____
Phone No.: _____
Truck No.: 752

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No.: _____

Site Name/Permit No.: Halfway Facility / NM1-006
Address: 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No.: 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet _____	Inches _____	BS&W/BBLs Received	BS&W (%)
2nd Gauge	_____	_____	Free Water	_____
Received	_____	_____	Total Received	_____

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



Company Main Contact Information

(PLEASE PRINT) *REQUIRED INFORMATION*

Name Kent Kentz

Phone No. _____

GENERATOR

NO. HW-740541

Generator Manifest # _____
Generator Name X-10
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Row 2 scope 3 well
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	<u>Belly</u>			
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____				
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____				
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____	INTERNAL USE ONLY			
Tank Bottoms	_____	Truck Washout (exempt waste)	YES _____ NO <u>(circled)</u>	QUANTITY	_____	TOP SOIL	CALICHE
E&P Contaminated Soil	_____	WASTE GENERATION PROCESS: <input type="checkbox"/> DRILLING <input type="checkbox"/> COMPLETION <input type="checkbox"/> PRODUCTION <input type="checkbox"/> GATHERING LINES					
Gas Plant Waste	_____						

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S SIGNATURE outillas

DATE

SIGNATURE

TRANSPORTER

Transporter's Name Two Nations LLC
Address 19137 Leanne Dr
Phone No. 505 706 9100
Transporter Ticket # _____

Driver's Name Salvador Palma
Print Name _____
Phone No. _____
Truck No. 0-01

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 9

Site Name/Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES (circled) NO
PASS THE PAINT FILTER TEST? (Circle One) YES (circled) NO

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Gauge	_____	_____
2nd Gauge	_____	_____
Received	_____	_____

BS&W/BBLs Received	_____	BS&W (%)	_____
Free Water	_____		
Total Received	_____		

I hereby certify that the above load material has been (circle one): ACCEPTED (circled) DENIED _____ If denied, why? _____
NAME (PRINT) outillas DATE 7/21 TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Map Name Kerry Harte Phone No. _____

GENERATOR

NO. **HW-757664**

Generator Manifest # _____
Generator Name XTO
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin _____
Lease/Well _____
Name & No. Row 2 space 2 20 11
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS Washout Water (Non-Injectable) _____ Completion Fluid/Flow Back (Non-Injectable) _____ Produced Water (Non-Injectable) _____ Gathering Line Water/Waste (Non-Injectable) _____	OTHER EXEMPT E&P WASTE STREAMS <u>Dolly</u>			
Oil Based Cuttings _____					
Water Based Muds _____					
Water Based Cuttings _____					
Produced Formation Solids _____					
Tank Bottoms _____	INTERNAL USE ONLY Truck Washout (exempt waste) YES _____ NO _____	TOP SOIL & CALICHE SALES			
E&P Contaminated Soil _____		QUANTITY		TOP SOIL	CALICHE
Gas Plant Waste _____					

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 200 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____

DATE 6/18/25

SIGNATURE _____

TRANSPORTER

Transporter's Name Two Nations LLC
Address 1937 George Dr
Phone No. 575 208 9148
Transporter Ticket # _____

Driver's Name Salvador Pantoja
Print Name _____
Phone No. _____
Truck No. 0-01 AP

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE _____

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. 28

Site Name/Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet _____	Inches _____	BS&W/BBLs Received	BS&W (%)
2nd Gauge	_____	_____	Free Water	_____
Received	_____	_____	Total Received	_____

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED _____ If denied, why? _____
NAME (PRINT) Alexander P DATE 6/18/25 TITLE ADM SIGNATURE AP

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man... Name Rony Rente Phone No. _____

GENERATOR

NO. HW-757663

Generator Manifest # _____
Generator Name XTO
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin _____
Lease/Well Name & No. Row 2 scope 2 SA 4
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	OTHER EXEMPT E&P WASTE STREAMS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	<u>Deby</u>	_____
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____		_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____		_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____		_____
Tank Bottoms	_____	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES	
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	QUANTITY	TOP SOIL CALICHE
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 Y-YARDS E - EACH

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

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- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____

DATE 06/18/25

SIGNATURE _____

TRANSPORTER

Transporter's Name Two Nations LLC
Address 1937 Leanne dr
Phone No. 575 206 9148
Transporter Ticket # _____

Driver's Name Salvador Palaro
Print Name _____
Phone No. _____
Truck No. U-01

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE _____

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 20

Site Name/ Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Foot	Inches
1st Gauge	_____	_____
2nd Gauge	_____	_____
Received	_____	_____

BS&W/BBLs Received	_____	BS&W (%)	_____
Free Water	_____		
Total Received	_____		

I hereby certify that the above load material has been (circle one):
Accepted DENIED If denied, why? _____
NAME (PRINT) Same DATE _____ TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Name: Kenny Bonte
Name: Kenny Bonte
Phone No.:

GENERATOR

NO. **HW-757662**

Generator Manifest # _____
Generator Name: HO
Address: _____
City, State, Zip: _____
Phone No.:

Location of Origin: _____
Lease/Well Name & No.: Row 2 score 3 well
County: _____
API No.: _____
Rig Name & No.: _____
AFE/PO No.:

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	<u>Belly</u>	
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____		
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____		
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____		
Tank Bottoms	_____	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES	
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	QUANTITY	TOP SOIL CALICHE
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other: _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: _____ B - BARRELS _____ L - LIQUID _____ Y - YARDS _____ E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations; 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE: _____ DATE: 06/18/25 SIGNATURE: _____

TRANSPORTER

Transporter's Name: Two Nations LLC
Address: 1937 Leaning Dr
Phone No.: 575-906-9148
Transporter Ticket #:

Driver's Name: Salvador Palma
Print Name: _____
Phone No.: _____
Truck No.: 0-01

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE: _____ DRIVER'S SIGNATURE: _____ DELIVERY DATE: _____ DRIVER'S SIGNATURE: _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No.: 28

Site Name/Permit No.: **Halfway Facility / NM1-006** Phone No.: **575-392-6368**
 Address: **6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220**

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
 PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Foot	Inches	BS&W/BBLs Received	BS&W (%)
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____
NAME (PRINT): _____ DATE: 6/18/25 TITLE: adm. SIGNATURE: _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Name: NEW MEXICO INDUSTRIAL
Name: Ken Ratz
Phone No.:

GENERATOR

NO. HW-759267

Generator Manifest # X10
Generator Name:
Address:
City, State, Zip:
Phone No.:

Location of Origin
Lease/Well Name & No. Row 2 Sco PP 3 SP 11
County:
API No.:
Rig Name & No.:
AFE/PO No.:

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	Washout Water (Non-Injectable)	_____	OTHER EXEMPT E&P WASTE STREAMS	_____			
Oil Based Cuttings	_____		Completion Fluid/Flow Back (Non-Injectable)	_____		Bell	_____		
Water Based Muds	_____		Produced Water (Non-Injectable)	_____			_____		
Water Based Cuttings	_____		Gathering Line Water/Waste (Non-Injectable)	_____			_____		
Produced Formation Solids	_____		INTERNAL USE ONLY				TOP SOIL & CALICHE SALES		
Tank Bottoms	_____	Truck Washout (exempt waste)	YES	<input checked="" type="radio"/> NO	QUANTITY	TOP SOIL	CALICHE		
E&P Contaminated Soil	<input checked="" type="checkbox"/>								
Gas Plant Waste	_____								

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCCLP), ignitability, Corrosivity and Reactivity.

Non-Exempt Other: _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID 20 YARDS E - EACH _____

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name: Two Nations Lic
Address: 1937 Leonne dr
Phone No.:
Transporter Ticket #:

Driver's Name: Edgar Ribota
Print Name:
Phone No.:
Truck No. U-02

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. 20

Site Name/Permit No.: Halfway Facility / NM1-006
Address: 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO IF YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Foot	Inches
1st Gauge	_____	_____
2nd Gauge	_____	_____
Received	_____	_____

BS&W/BBLS Received	_____	BS&W (%)	_____
Free Water	_____		
Total Received	_____		

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man... Name: Ken / Bel... Phone No.:



(PLEASE PRINT) *REQUIRED INFORMATION*

GENERATOR

NO. HW-759264

Generator Manifest # XTO
Generator Name
Address
City, State, Zip
Phone No.

Location of Origin
Lease/Well
Name & No. Row 2 Sco PP3, Pill
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Table with columns for waste types (Oil Based Muds, Water Based Muds, etc.), NON-INJECTABLE WATERS, OTHER EXEMPT E&P WASTE STREAMS, INTERNAL USE ONLY, and TOP SOIL & CALICHE SALES.

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity

Non-Exempt Other please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 Y YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations; 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
EMERGENCY NON-OILFIELD Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name: Two Nations L.C.
Address: 1937 Leonne Dr
Phone No.
Transporter Ticket #

Driver's Name: Edgar Ribola
Print Name
Phone No.
Truck No. U-02

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: OUT:

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 20

Site Name/ Permit No.: Halfway Facility / NM1-006
Address: 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No.: 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

Table for Tank Bottoms with columns for Feet, Inches, BS&W/BBLs Received, Free Water, Total Received, and BS&W (%)

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why?

NAME (PRINT)

DATE

TITLE

SIGNATURE

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Name Man
Name Ken / Betz
Phone No. _____



(PLEASE PRINT) *REQUIRED INFORMATION*

GENERATOR

NO. **HW-759266**

Generator Manifest # X70
Generator Name _____
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Row 2 Sco PP 3 CP 11
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS				
Oil Based Cuttings	_____	Washout Water (Non-Injectable)		<u>Bell 1</u>				
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)						
Water Based Cuttings	_____	Produced Water (Non-Injectable)						
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)						
Tank Bottoms	_____	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES				
E&P Contaminated Soil	_____	Truck Washout (exempt waste)		YES	NO	QUANTITY	TOP SOIL	CALICHE
Gas Plant Waste	_____							

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 70 Y (YARDS) E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____

DATE 4/21/25

SIGNATURE _____

TRANSPORTER

Transporter's Name Two Nations Lic.
Address 1937 Leonne Dr
Phone No. _____
Transporter Ticket # _____

Driver's Name Edgar Ribota
Print Name _____
Phone No. _____
Truck No. U 02

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE _____

DRIVER'S SIGNATURE Edgar R

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA 28

Name/No. _____

Site Name/Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Guage	Feet _____	Inches _____	BS&W/BBLS Received	BS&W (%)
2nd Guage	_____	_____	Free Water	_____
Received	_____	_____	Total Received	_____

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why? _____
NAME (PRINT) Edgar R DATE 4/21/25 TITLE Driver SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



Company Material

Name Henry Retz

Phone No. _____

(PLEASE PRINT) *REQUIRED INFORMATION*

GENERATOR

NO. HW-740576

Generator Manifest # XTO
Generator Name _____
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Row 2 Sco PP 3 Spill
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	<u>Ben</u>			
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____				
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____				
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____				
Tank Bottoms	_____	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES			
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	YES () NO ()	QUANTITY	_____	TOP SOIL	CALICHE
Gas Plant Waste	_____						

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS _____ L - LIQUID 20 YARDS E - EACH _____

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____

DATE 4/21/25

SIGNATURE _____

TRANSPORTER

Transporter's Name Two Nations Llc
Address 1937 Leonne dr
Phone No. _____
Transporter Ticket # 1

Driver's Name Edgar Ribotg
Print Name _____
Phone No. _____
Truck No. U-02

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE _____

DRIVER'S SIGNATURE Edgar R

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. UB

Site Name/ Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

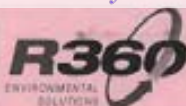
NORM READINGS TAKEN? (Circle One) YES () NO () If YES, was reading > 50 micro roentgens? (Circle One) YES () NO ()
PASS THE PAINT FILTER TEST? (Circle One) YES () NO ()

TANK BOTTOMS

	Feet	Inches
1st Gauge	_____	_____
2nd Gauge	_____	_____
Received	_____	_____

BS&W/BBLS Received	_____	BS&W (%)	_____
Free Water	_____		
Total Received	_____		

I hereby certify that the above load material has been (circle one): ACCEPTED () DENIED () If denied, why? _____
NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man Contact Information

(PLEASE PRINT) *REQUIRED INFORMATION*

Name Keith Dyer

Phone No. _____

GENERATOR

NO. **HW-740348**

Generator Manifest # _____
Generator Name XX70
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Row 2 500 RFB SPI 11
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)			
Oil Based Muds	_____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____
Tank Bottoms	_____	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	YES _____ NO _____
Gas Plant Waste	_____		QUANTITY _____ TOP SOIL _____ CALICHE _____
WASTE GENERATION PROCESS: <input type="checkbox"/> DRILLING <input type="checkbox"/> COMPLETION <input type="checkbox"/> PRODUCTION <input type="checkbox"/> GATHERING LINES			

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.
Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID _____ 20 Y - YARDS _____ E - EACH _____

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below) _____
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE 4-21-25 SIGNATURE [Signature]

TRANSPORTER

Transporter's Name Two Nations
Address 1937 KENNEDY
Phone No. _____
Transporter Ticket # _____

Driver's Name Gabriel
Print Name _____
Phone No. _____
Truck No. U-03

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP IN: _____ OUT: _____	DISPOSAL FACILITY	RECEIVING AREA Name/No. <u>26</u>
--	--------------------------	--------------------------------------

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	_____ Feet _____ Inches	BS&W/BBLs Received	_____	BS&W (%)	_____
2nd Gauge	_____ Feet _____ Inches	Free Water	_____		
Received	_____ Feet _____ Inches	Total Received	_____		

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____
NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man Contact Information

Name Ken + [unclear]

Phone No. _____



(PLEASE PRINT) *REQUIRED INFORMATION*

GENERATOR

NO. **HW-740347**

Generator Manifest # _____
Generator Name XTO
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Acad 2 500 01 3091/11
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS Washout Water (Non-Injectable) _____ Completion Fluid/Flow Back (Non-Injectable) _____ Produced Water (Non-Injectable) _____ Gathering Line Water/Waste (Non-Injectable) _____	OTHER EXEMPT E&P WASTE STREAMS				
Oil Based Cuttings _____		<u>Bo 114</u>				
Water Based Muds _____						
Water Based Cuttings _____						
Produced Formation Solids _____						
Tank Bottoms _____	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES				
E&P Contaminated Soil _____	Truck Washout (exempt waste)	YES	NO	QUANTITY	TOP SOIL	CALICHE
Gas Plant Waste _____						

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S SIGNATURE _____

DATE 04-21-25

SIGNATURE Gabriel

TRANSPORTER

Transporter's Name Taco National
Address 1857 W. [unclear]
Phone No. 575 106 24 37
Transporter Ticket # _____

Driver's Name Gabriel
Print Name _____
Phone No. _____
Truck No. U-03

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE _____

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. 28

Site Name/Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet	Inches	BS&W/BBLS Received	BS&W (%)
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why? AP
NAME (PRINT) Alfrendo P DATE 4/21/25 TITLE AP SIGNATURE _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man _____

(PLEASE PRINT) *REQUIRED INFORMATION*

Name Kent P. [unclear]

Phone No. _____

GENERATOR

NO. **HW-759333**

Generator Manifest # _____
Generator Name XTO
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin _____
Lease/Well _____
Name & No. Round 500 APB 5 P11
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	Washout Water (Non-Injectable)	_____	OTHER EXEMPT E&P WASTE STREAMS	_____	
Oil Based Cuttings	_____		Completion Fluid/Flow Back (Non-Injectable)	_____		_____	
Water Based Muds	_____		Produced Water (Non-Injectable)	_____		_____	
Water Based Cuttings	_____		Gathering Line Water/Waste (Non-Injectable)	_____		_____	
Produced Formation Solids	_____		INTERNAL USE ONLY	_____		_____	
Tank Bottoms	_____	Truck Washout (exempt waste)	YES	NO	QUANTITY	TOP SOIL	CALICHE
E&P Contaminated Soil	_____						
Gas Plant Waste	_____						

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S SIGNATURE _____

DATE 24-21-25

SIGNATURE Gabriel

TRANSPORTER

Transporter's Name Texas north coast
Address 1937 [unclear] dr
Phone No. 575 706 0438
Transporter Ticket # _____

Driver's Name Gabriel
Print Name _____
Phone No. _____
Truck No. U-03

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE _____

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 28

Site Name/Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet _____	Inches _____	BS&W/BBLs Received	_____	BS&W (%)	_____
2nd Gauge	_____	_____	Free Water	_____	_____	_____
Received	_____	_____	Total Received	_____	_____	_____

I hereby certify that the above load material has been (circle one): ACCEPTED 4/18/2025 DENIED If denied, why? None
NAME (PRINT) Alexandra P. DATE _____ TITLE APM SIGNATURE Ap.

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



Company Man... Name Keef Roth Phone No. _____

(PLEASE PRINT) *REQUIRED INFORMATION*

GENERATOR

NO. **HW-759332**

Generator Manifest # _____
Generator Name XTO
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Row 2510 PP3 SP11
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	OTHER EXEMPT E&P WASTE STREAMS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____		
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____		
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____		
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____		
Tank Bottoms	_____	INTERNAL USE ONLY	_____	TOP SOIL & CALICHE SALES	_____
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	YES _____ NO _____	QUANTITY	TOP SOIL CALICHE
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations; 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____

DATE _____

SIGNATURE _____

TRANSPORTER

Transporter's Name Two Nations
Address 1937 ...
Phone No. 505-766-3439
Transporter Ticket # _____

Driver's Name Babur
Print Name _____
Phone No. _____
Truck No. U-03

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE _____

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. 26

Site Name/Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES _____ NO _____ If YES, was reading > 50 micro roentgens? (Circle One) YES _____ NO _____
PASS THE PAINT FILTER TEST? (Circle One) YES _____ NO _____

TANK BOTTOMS

1st Gauge	Feet _____	Inches _____	BS&W/BBLS Received	BS&W (%)
2nd Gauge	_____	_____	Free Water	_____
Received	_____	_____	Total Received	_____

I hereby certify that the above load material has been (circle one) ACCEPTED _____ DENIED _____ If denied, why? _____
NAME (PRINT) Alexandra P DATE 6/18/25 TITLE Admin SIGNATURE AP

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Name Kent Ratz Phone No. _____

GENERATOR

NO. **HW-756652**

Generator Manifest # _____
Generator Name XTO
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin _____
Lease/Well Name & No. Row 2 Scope 3 SP11
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	<u>Bolly</u>			
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____				
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____				
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____				
Tank Bottoms	_____	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES			
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	QUANTITY	_____	TOP SOIL	CALICHE
Gas Plant Waste	_____						

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS 20 E - EACH

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations: 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name TWO NATIONS LLC
Address 1937 Legend Dr
Phone No. 575-706-3434
Transporter Ticket # _____

Driver's Name Alberto Santillan
Print Name AS
Phone No. _____
Truck No. 005

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE 4-21-25 DRIVER'S SIGNATURE A Santillan DELIVERY DATE 4-21-25 DRIVER'S SIGNATURE A Santillan

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. 28

Site Name/ Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet _____	Inches _____	BS&W/BBLS Received	_____	BS&W (%)	_____
2nd Gauge	_____	_____	Free Water	_____	_____	_____
Received	_____	_____	Total Received	_____	_____	_____

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____
NAME (PRINT) Kent Ratz DATE 4/21/25 TITLE _____ SIGNATURE _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man contact information

(PLEASE PRINT) *REQUIRED INFORMATION*

Name: Ken Ratz

Phone No. _____

GENERATOR

NO. HW-740640

Generator Manifest # _____
Generator Name XTO
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Row 2 Scope 3 SPILL
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	OTHER EXEMPT E&P WASTE STREAMS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	<u>BULLY</u>	_____
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____		_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____		_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____		_____
Tank Bottoms	_____	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES	_____
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	YES _____ NO <u>(X)</u>	QUANTITY	_____
Gas Plant Waste	_____			TOP SOIL	_____
				CALICHE	_____

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS 20 E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below) _____
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name TWO NATIONS LLC
Address 1932 LEGANE DR
Phone No. 575-706-3434
Transporter Ticket # _____

Driver's Name Alberta Santillan
Print Name AS
Phone No. _____
Truck No. U05

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below
4-21-25 AS 4-21-25 Alberta Santillan

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____ Name/No. 28

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES (X) NO
PASS THE PAINT FILTER TEST? (Circle One) YES (X) NO
If YES, was reading > 50 micro roentgens? (Circle One) YES (X) NO

TANK BOTTOMS

1st Gauge	Feet _____	Inches _____	BS&W/B8LS Received	_____	BS&W (%)	_____
2nd Gauge	_____	_____	Free Water	_____	_____	_____
Received	_____	_____	Total Received	_____	_____	_____

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____
NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man contact information

(PLEASE PRINT) *REQUIRED INFORMATION*

Name Keny Ketz

Phone No. _____

GENERATOR

NO. HW-740638

Generator Manifest # _____
Generator Name XTO
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Raw 2 Scope 3 3Pill
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS Washout Water (Non-Injectable) _____ Completion Fluid/Flow Back (Non-Injectable) _____ Produced Water (Non-Injectable) _____ Gathering Line Water/Waste (Non-Injectable) _____	OTHER EXEMPT E&P WASTE STREAMS <u>BOLLY</u>				
Oil Based Cuttings _____						
Water Based Muds _____						
Water Based Cuttings _____						
Produced Formation Solids _____						
Tank Bottoms _____	INTERNAL USE ONLY					
E&P Contaminated Soil _____	Truck Washout (exempt waste)	YES	NO	QUANTITY	TOP SOIL	CALICHE
Gas Plant Waste _____						

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS 20 E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name TWO NATIONS LLC
Address 1937 Leona Ave
Phone No. 575-706-3454
Transporter Ticket # _____

Driver's Name Alberto Santillan
Print Name AS
Phone No. _____
Truck No. 005

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below
4-21-25 AS Santillan 4-21-25 AS Santillan
SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____ Name/No. 28

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet	Inches	BS&W/BBLs Received	BS&W (%)
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why? AP
Alexandra P 4/21/25 APM AP
NAME (PRINT) DATE TITLE SIGNATURE



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man contact information

(PLEASE PRINT) *REQUIRED INFORMATION*

Name Kerry Ketz

Phone No. _____

GENERATOR

NO. **HW-740639**

Generator Manifest # _____
Generator Name XTO
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Row 2 Scope 3 Spill
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	Washout Water (Non-Injectable)	_____	OTHER EXEMPT E&P WASTE STREAMS <u>BCLLY</u>
Oil Based Cuttings	_____		Completion Fluid/Flow Back (Non-Injectable)	_____	
Water Based Muds	_____		Produced Water (Non-Injectable)	_____	
Water Based Cuttings	_____		Gathering Line Water/Waste (Non-Injectable)	_____	
Produced Formation Solids	_____		INTERNAL USE ONLY		
Tank Bottoms	_____	Truck Washout (exempt waste)	YES _____ NO _____	QUANTITY _____	TOP SOIL _____ CALICHE _____
E&P Contaminated Soil	_____				
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS 20 E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name TWO NATIONS LLC
Address 1937 Leanne Dr
Phone No. 575-706-3484
Transporter Ticket # _____

Driver's Name Alfredo Santillen
Print Name AS
Phone No. _____
Truck No. 005

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.
4-21-25 AS 4-21-25 Alfredo Santillen

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA 20

IN: _____ OUT: _____

Name/No. _____

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet _____ Inches _____	BS&W/BBLs Received	BS&W (%) _____
2nd Gauge	_____	Free Water	_____
Received	_____	Total Received	_____

I hereby certify that the above load material has been (circle one) ACCEPTED 4/21/25 DENIED AM If denied, why? None

NAME (PRINT)

DATE

TITLE

SIGNATURE

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Name: Kent Redz
Name: Kent Redz
Phone No.:

GENERATOR

NO. **HW-757731**

Generator Manifest # _____
Generator Name: XTO
Address: _____
City, State, Zip: _____
Phone No.: _____

Location of Origin: _____
Lease/Well Name & No.: Row 2 Scope 3 Well
County: _____
API No.: _____
Rig Name & No.: _____
AFE/PO No.: _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	<u>Belly</u>			
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____				
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____				
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____				
Tank Bottoms	_____	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES			
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	YES	NO	QUANTITY	TOP SOIL	CALICHE
Gas Plant Waste	_____						

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TC/LP), Ignitability, Corrosivity and Reactivity

Non-Exempt Other: _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID 20 Y - YARDS _____ E - EACH _____

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S SIGNATURE _____

DATE 04-21-25

SIGNATURE _____

TRANSPORTER

Transporter's Name: Two Nations II Companies
Address: 1957 Leanne Dr
Phone No.: _____
Transporter Ticket #: _____

Driver's Name: Sergio Perez
Print Name: _____
Phone No.: _____
Truck No.: L-04

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE _____

DRIVERS SIGNATURE Sergio Perez

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 28

Site Name/Permit No.: Halfway Facility / NM1-006
Address: 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No.: 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet _____	Inches _____	BS&W/BBLs Received	BS&W (%)
2nd Gauge	_____	_____	Free Water	_____
Received	_____	_____	Total Received	_____

I hereby certify that the above load material has been (circle one):
 ACCEPTED DENIED If denied, why? _____
NAME (PRINT) Sergio Perez DATE 04/21/25 TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Name: United Environmental
Name: Kent Rantz
Phone No.:

GENERATOR

NO. HW-757735

Generator Manifest # _____
Generator Name: XTC
Address: _____
City, State, Zip: _____
Phone No.:

Location of Origin: _____
Lease/Well Name & No.: Rosw 2 Scott 3 spill
County: _____
API No.: _____
Rig Name & No.: _____
AFE/PO No.:

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	<u>Belly</u>			
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____				
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____				
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____				
Tank Bottoms	_____	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES			
E&P Contaminated Soil	<u>1</u>	Truck Washout (exempt waste)	YES	NO	QUANTITY	TOP SOIL	CALICHE
Gas Plant Waste	_____						

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other: _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID _____ Y - YARDS 26 E - EACH _____

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name: Two Nations 11 COMPAS
Address: 1937 Leonie Dr
Phone No.: _____
Transporter Ticket # _____

Driver's Name: Sergio Perez
Print Name: _____
Phone No.: _____
Truck No.: 204

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE Sergio Perez

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 26

Site Name/Permit No.: Halfway Facility / NM1-006
Address: 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220
Phone No.: 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Guage	Feet _____	Inches _____	BS&W/BBLs Received	_____	BS&W (%)	_____
2nd Guage	_____	_____	Free Water	_____		
Received	_____	_____	Total Received	_____		

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED
Name (Print): Alyson P Date: 4/21/25 Title: ADM Signature: AP

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Name: Ken Retz
Name: Ken Retz
Phone No.:

GENERATOR

NO. **HW-757732**

Generator Manifest # _____
Generator Name: XTO
Address: _____
City, State, Zip: _____
Phone No.:

Location of Origin: _____
Lease/Well Name & No.: Row 2 SCOP 3 SP11
County: _____
API No.: _____
Rig Name & No.: _____
AFE/PO No.:

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	Washout Water (Non-Injectable)	_____	OTHER EXEMPT E&P WASTE STREAMS	_____	
Oil Based Cuttings	_____		Completion Fluid/Flow Back (Non-Injectable)	_____		_____	
Water Based Muds	_____	INTERNAL USE ONLY	Produced Water (Non-Injectable)	_____	TOP SOIL & CALICHE SALES	_____	
Water Based Cuttings	_____		Gathering Line Water/Waste (Non-Injectable)	_____		_____	
Produced Formation Solids	_____	Truck Washout (exempt waste)	YES	_____	QUANTITY	TOP SOIL	CALICHE
Tank Bottoms	_____		NO	_____		_____	_____
E&P Contaminated Soil	_____						
Gas Plant Waste	_____						

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity

Non-Exempt Other: _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID _____ Y - YARDS 20 E - EACH _____

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S SIGNATURE _____

DATE 04-21-25

SIGNATURE _____

TRANSPORTER

Transporter's Name: Two Hobbs II Companies
Address: 1437 Leslie Dr
Phone No.: _____
Transporter Ticket # _____

Driver's Name: Sergio Perez
Print Name: _____
Phone No.: _____
Truck No.: 209

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE _____

DRIVER'S SIGNATURE Sergio Perez

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. 28

Site Name/Permit No.: Halfway Facility / NM1-006
Address: 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No.: 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet _____	Inches _____	BS&W/BBLs Received	_____	BS&W (%)	_____
2nd Gauge	_____	_____	Free Water	_____		
Received	_____	_____	Total Received	_____		

I hereby certify that the above load material has been (circle one):
ACCEPTED DENIED If denied, why? _____
NAME (PRINT) Ken Retz DATE _____ TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Name: Kent Retz
Name: Kent Retz
Phone No.:

GENERATOR

NO. **HW-757733**

Generator Manifest # _____
Generator Name: XTO
Address: _____
City, State, Zip: _____
Phone No.: _____

Location of Origin: _____
Lease/Well Name & No.: ROW 2 SEG 3 5/111
County: _____
API No.: _____
Rig Name & No.: _____
AFE/PO No.: _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings	Washout Water (Non-Injectable)	<u>Belly</u>			
Water Based Muds	Completion Fluid/Flow Back (Non-Injectable)				
Water Based Cuttings	Produced Water (Non-Injectable)				
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)				
Tank Bottoms	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES		
E&P Contaminated Soil	Truck Washout (exempt waste)	YES	<u>NO</u>	QUANTITY	TOP SOIL CALICHE
Gas Plant Waste					

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity.

Non-Exempt Other: _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID 70 Y - YARDS _____ E - EACH _____

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation:

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____

DATE 04-21-25

SIGNATURE _____

TRANSPORTER

Transporter's Name: Tula Nations II compas
Address: 1937 Lorraine Dr
Phone No.: _____
Transporter Ticket #: _____

Driver's Name: Sergio Perez
Print Name: _____
Phone No.: _____
Truck No.: 209

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE _____

DRIVER'S SIGNATURE Sergio Perez

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No.: _____

Site Name/Permit No.: Halfway Facility / NM1-006
Address: 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No.: 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLS Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why? _____

NAME (PRINT) _____

DATE 4-21-25

TITLE _____

SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Name: Kenal Keta
Name: Kenal Keta
Phone No.:

GENERATOR

NO. **HW-759383**

Generator Manifest # X70
Generator Name
Address
City, State, Zip
Phone No.

Location of Origin Row 7 scope 3 spill
Lease/Well Name & No.
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	<u>Benny</u>			
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____				
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____				
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____				
Tank Bottoms	_____	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES			
E&P Contaminated Soil	✓ _____	Truck Washout (exempt waste)	YES	NO	QUANTITY	TOP SOIL	CALICHE
Gas Plant Waste	_____						

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 90 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Two Nation LLC Driver's Name JR Mardock
 Address _____ Print Name _____
 Phone No. _____ Phone No. _____
 Transporter Ticket # _____ Truck No. L-08

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 6/18/25 DRIVER'S SIGNATURE [Signature]

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 9

Site Name/ Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
 Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
 PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	_____	_____	BS&W/BBLs Received	_____	BS&W (%)	_____
2nd Gauge	_____	_____	Free Water	_____		
Received	_____	_____	Total Received	_____		

I hereby certify that the above load material has been (circle one):
 ACCEPTED DENIED If denied, why? _____
 NAME (PRINT) [Signature] DATE 6/21 TITLE [Signature] SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



Company Name: XXXXXXXXXXXXXXXXXXXX
Name: Ken
Phone No.:

(PLEASE PRINT) *REQUIRED INFORMATION*

GENERATOR

NO. **HW-759385**

Generator Manifest # _____
Generator Name X10
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin _____
Lease/Well _____
Name & No. X10 RCU 7 SCOP 34710
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	<u>Beny</u>	
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____		
Water Based Cuttings _____	Produced Water (Non-Injectable) _____		
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____		
Tank Bottoms _____	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
E&P Contaminated Soil <u>✓</u>	Truck Washout (exempt waste)	YES	NO
Gas Plant Waste _____			QUANTITY
			TOP SOIL
			CALICHE

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS L - LIQUID 70 Y - YARDS E - EACH

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name 106 Natam LLC
Address 1151
Phone No. 713 106 9197
Transporter Ticket # _____

Driver's Name JR Mardona
Print Name _____
Phone No. _____
Truck No. L-0X

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 28

Site Name/Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

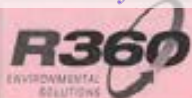
	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLs Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one) ACCEPTED 4/21/05 DENIED ADMC If denied, why? Ap
NAME (PRINT) SIGNATURE

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Karl Kote

Phone No.

GENERATOR

NO. **HW-759382**

Generator Manifest # ✓ 20
Generator Name _____
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well _____
Name & No. Row 2 scope 3000
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	<u>Barry</u>			
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____				
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____				
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____				
Tank Bottoms	_____	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES			
E&P Contaminated Soil	✓ _____	Truck Washout (exempt waste)	YES	NO	QUANTITY	TOP SOIL	CALICHE
Gas Plant Waste	_____						

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name 100 Nation LLC
Address _____
Phone No. _____
Transporter Ticket # _____

Driver's Name JP Anderson
Print Name _____
Phone No. _____
Truck No. L-08

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. 88

Site Name/Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

Feet _____ Inches _____

1st Gauge	_____	_____
2nd Gauge	_____	_____
Received	_____	_____

BS&W/BBLs Received	_____	BS&W (%)	_____
Free Water	_____		
Total Received	_____		

I hereby certify that the above load material has been (circle one) ACCEPTED 4/21/25 DENIED If denied, why? AP
NAME (PRINT) Megandra P DATE 4/21/25 TITLE AP SIGNATURE AP

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



Company Man... Name... Phone No...

(PLEASE PRINT) *REQUIRED INFORMATION*

GENERATOR

NO. HW-759384

Generator Manifest #, Generator Name, Address, City, State, Zip, Phone No.

Location of Origin, Lease/Well, Name & No., County, API No., Rig Name & No., AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Table with columns for waste types (Oil Based Muds, Water Based Muds, etc.), NON-INJECTABLE WATERS, INTERNAL USE ONLY, and OTHER EXEMPT E&P WASTE STREAMS.

WASTE GENERATION PROCESS: DRILLING, COMPLETION, PRODUCTION, GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount. All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCIP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other. *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS, L - LIQUID, Y - YARDS, E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT, RCRA NON-EXEMPT, MSDS Information, RCRA Hazardous Waste Analysis, Other (Provide Description Below), EMERGENCY NON-OILFIELD

(PRINT) AUTHORIZED AGENTS SIGNATURE, DATE, SIGNATURE

TRANSPORTER

Transporter's Name, Address, Phone No., Transporter Ticket #, Driver's Name, Print Name, Phone No., Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE, DRIVER'S SIGNATURE, DELIVERY DATE, DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: OUT: Name/No.

Site Name/ Permit No., Address, Phone No.

NORM READINGS TAKEN? (Circle One) YES NO, PASS THE PAINT FILTER TEST? (Circle One) YES NO, If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TANK BOTTOMS

Table with columns for Tank Bottoms (Feet, Inches) and BS&W (BBLs Received, Free Water, Total Received, BS&W %)

I hereby certify that the above load material has been (circle one): ACCEPTED, DENIED. If denied, why? NAME (PRINT), DATE, TITLE, SIGNATURE

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man... Name Ken Rose Phone No. _____

GENERATOR

NO. **HW-758070**

Generator Manifest # _____ Location of Origin _____
Generator Name XTO Lease/Well _____ Name & No. Area 2, Range 3, Spill
Address _____ County _____
City, State, Zip _____ API No. _____
Phone No. _____ Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS
Oil Based Muds	Washout Water (Non-Injectable) _____	<u>Betty Vump</u>
Oil Based Cuttings	Completion Fluid/Flow Back (Non-Injectable) _____	
Water Based Muds	Produced Water (Non-Injectable) _____	
Water Based Cuttings	Gathering Line Water/Waste (Non-Injectable) _____	
Produced Formation Solids		
Tank Bottoms		
E&P Contaminated Soil		
Gas Plant Waste		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS 70 E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA-EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Halo Service Driver's Name Stephen K...
Address _____ Print Name _____
Phone No. _____ Phone No. _____
Transporter Ticket # _____ Truck No. 752

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 9-18-25 DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA 28

IN: _____ OUT: _____ Name/No. _____

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

Feet	Inches	BS&W/BBLS Received	BS&W (%)
1st Gauge			
2nd Gauge		Free Water	
Received		Total Received	

I hereby certify that the above load material has been (circle one) ACCEPTED 9/22/25 DENIED Abm If denied, why? Area
NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man... Name Kurt Birtz Phone No. _____

GENERATOR

NO. **HW-758074**

Generator Manifest # _____
Generator Name XTO
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin _____
Lease/Well Name & No. Buen 2 scope 2 spill
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	<u>Belly Dump</u>			
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____				
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____				
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____				
Tank Bottoms	_____	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES			
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	YES _____ NO _____	QUANTITY	_____	TOP SOIL	CALICHE
Gas Plant Waste	_____						

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID _____ Y - YARDS 20 E - EACH _____

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____

DATE _____

SIGNATURE _____

TRANSPORTER

Transporter's Name Halo Service
Address _____
Phone No. _____
Transporter Ticket # _____

Driver's Name Stephen Kinsinger
Print Name _____
Phone No. _____
Truck No. 752

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE 4/22/25

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 28

Site Name/Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet _____	Inches _____	BS&W/BBLS Received	_____	BS&W (%)	_____
2nd Gauge	_____	_____	Free Water	_____	_____	_____
Received	_____	_____	Total Received	_____	_____	_____

I hereby certify that the above load material has been (circle one): ACCEPTED 4/22/25 DENIED If denied, why? ADOM AP
NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Name Kent Perez
Phone No. _____

GENERATOR

NO. **HW-752659**

Generator Manifest # _____
Generator Name XTO
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Prod 2 Scope 3 Spill
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	Washout Water (Non-Injectable)	_____	OTHER EXEMPT E&P WASTE STREAMS <u>Belly Dump</u>		
Oil Based Cuttings	_____		Completion Fluid/Flow Back (Non-Injectable)	_____			
Water Based Muds	_____		Produced Water (Non-Injectable)	_____			
Water Based Cuttings	_____		Gathering Line Water/Waste (Non-Injectable)	_____			
Produced Formation Solids	_____	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES				
Tank Bottoms	_____		Truck Washout (exempt waste)	YES	<u>NO</u>	QUANTITY	TOP SOIL
E&P Contaminated Soil	_____						
Gas Plant Waste	_____						

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS 20 E - EACH

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Habit Services Driver's Name Stephen Kissinger
Address _____ Print Name _____
Phone No. _____ Phone No. _____
Transporter Ticket # AP Truck No. 152

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 4-27-15 DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____ Name/No. 28

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet _____	Inches _____	BS&W/BBLs Received	_____	BS&W (%)	_____
2nd Gauge	_____	_____	Free Water	_____	_____	_____
Received	_____	_____	Total Received	_____	_____	_____

I hereby certify that the above load material has been (circle one) ACCEPTED / 4/22/15 ADAM If denied, why? Ap
NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man
Name Kent R. R.
Phone No.



(PLEASE PRINT) *REQUIRED INFORMATION*

GENERATOR

NO. **HW-758071**

Generator Manifest #
Generator Name X70
Address
City, State, Zip
Phone No.

Location of Origin
Lease/Well
Name & No. Area 2 - Scope 3 - Spill
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	Washout Water (Non-Injectable)	_____	OTHER EXEMPT E&P WASTE STREAMS	_____	
Oil Based Cuttings	_____		Completion Fluid/Flow Back (Non-Injectable)	_____		Body Dmg	
Water Based Muds	_____		Produced Water (Non-Injectable)	_____		_____	
Water Based Cuttings	_____		Gathering Line Water/Waste (Non-Injectable)	_____		_____	
Produced Formation Solids	_____		INTERNAL USE ONLY			TOP SOIL & CALICHE SALES	
Tank Bottoms	_____	Truck Washout (exempt waste)	YES	NO	QUANTITY	TOP SOIL	CALICHE
E&P Contaminated Soil	_____						
Gas Plant Waste	_____						

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity

Non-Exempt Other *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID (Y - YARDS) 20 E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name Hulu Services
Address
Phone No.
Transporter Ticket #

Driver's Name Stephen B. Buehler
Print Name
Phone No.
Truck No. 757

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE 4/22/05 DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: OUT:

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 26

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet	_____	Inches	_____	BS&W/BBLS Received	_____	BS&W (%)	_____
2nd Gauge	_____	_____	_____	_____	Free Water	_____	_____	_____
Received	_____	_____	_____	_____	Total Received	_____	_____	_____

I hereby certify that the above load material has been (circle one):
Accepted ACCEPTED 4/22/05 DATE DENIED If denied, why?
NAME (PRINT) Refundco P TITLE ADOM SIGNATURE Ap

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man... Name Kevin R. Tolomeo Phone No. _____

GENERATOR

NO. **HW-753701**

Generator Manifest # _____
Generator Name XTO
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin _____
Lease/Well Name & No. Acad 2 Seeps 3 Spill
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____				
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____				
Water Based Cuttings _____	Produced Water (Non-Injectable) _____				
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____				
Tank Bottoms _____	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES			
E&P Contaminated Soil _____	Truck Washout (exempt waste) YES NO	QUANTITY	TOP SOIL	CALICHE	
Gas Plant Waste _____					

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCDF), ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 (Y - YARDS) E - EACH

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S SIGNATURE _____

DATE _____

SIGNATURE _____

TRANSPORTER

Transporter's Name Hubco Services
Address _____
Phone No. _____
Transporter Ticket # _____

Driver's Name Kevin R. Tolomeo
Print Name _____
Phone No. 746
Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE 7.22.25

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 28

Site Name/ Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLs Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____
NAME (PRINT) Kevin R. Tolomeo DATE 7/22/25 TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Name Kevin R. Fort Phone No. _____

GENERATOR

NO. **HW-753702**

Generator Manifest # _____
Generator Name XTC
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Round Top 3 Spill
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	Washout Water (Non-Injectable)	_____	OTHER EXEMPT E&P WASTE STREAMS		
Oil Based Cuttings	_____		Completion Fluid/Flow Back (Non-Injectable)	_____			
Water Based Muds	_____		Produced Water (Non-Injectable)	_____			
Water Based Cuttings	_____		Gathering Line Water/Waste (Non-Injectable)	_____			
Produced Formation Solids	_____	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES				
Tank Bottoms	_____		Truck Washout (exempt waste)	YES	NO	QUANTITY	TOP SOIL
E&P Contaminated Soil	_____						
Gas Plant Waste	_____						

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: 8 - BARRELS L - LIQUID 20 (Y - YARDS) E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name Halo Services
Address _____
Phone No. _____
Transporter Ticket # _____

Driver's Name Kevin R. Fort
Print Name _____
Phone No. 746
Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE 4.22.25

DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. 38

Site Name/Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches	BS&W/BBLS Received	BS&W (%)
1st Gauge	_____	_____	_____	_____
2nd Gauge	_____	_____	Free Water	_____
Received	_____	_____	Total Received	_____

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why? _____
NAME (PRINT) Jan DATE 4/22/25 TITLE adm SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Map
Name Keit Ketz
Phone No. _____

GENERATOR

NO. **HW-753704**

Generator Manifest # _____
Generator Name XTO
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Round 2 Seeps 3 Well
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	Washout Water (Non-Injectable)	_____	OTHER EXEMPT E&P WASTE STREAMS							
Oil Based Cuttings	_____		Completion Fluid/Flow Back (Non-Injectable)	_____								
Water Based Muds	_____	INTERNAL USE ONLY	Produced Water (Non-Injectable)	_____	TOP SOIL & CALICHE SALES							
Water Based Cuttings	_____		Gathering Line Water/Waste (Non-Injectable)	_____								
Produced Formation Solids	_____	Truck Washout (exempt waste)	YES	<input checked="" type="checkbox"/>	NO	<input type="checkbox"/>	QUANTITY	_____	TOP SOIL	_____	CALICHE	_____
Tank Bottoms	_____											
E&P Contaminated Soil	_____											
Gas Plant Waste	_____											

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID 20 Y - YARDS _____ E - EACH _____

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____

DATE _____

SIGNATURE _____

TRANSPORTER

Transporter's Name Halo Services
Address _____
Phone No. _____
Transporter Ticket # _____

Driver's Name Kevin R. Furlines
Print Name _____
Phone No. 746
Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE 4-22-25

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 20

Site Name/Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	_____	_____	BS&W/BBLs Received	_____	BS&W (%)	_____
2nd Gauge	_____	_____	Free Water	_____		
Received	_____	_____	Total Received	_____		

I hereby certify that the above load material has been (circle one):
 ACCEPTED DENIED If denied, why? _____
NAME (PRINT) same DATE _____ TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Name: Kent Aets
Name: Kent Aets
Phone No.:

GENERATOR

NO. **HW-753703**

Generator Manifest # _____
Generator Name: XTO
Address: _____
City, State, Zip: _____
Phone No.:

Location of Origin
Lease/Well Name & No.: Road 2 Survey 3 Sp 11
County: _____
API No.: _____
Rig Name & No.: _____
AFE/PO No.:

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	Washout Water (Non-Injectable)	_____	OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings	_____		Completion Fluid/Flow Back (Non-Injectable)	_____		
Water Based Muds	_____		Produced Water (Non-Injectable)	_____		
Water Based Cuttings	_____		Gathering Line Water/Waste (Non-Injectable)	_____		
Produced Formation Solids	_____	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES			
Tank Bottoms	_____		Truck Washout (exempt waste)	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	QUANTITY	TOP SOIL
E&P Contaminated Soil	_____					
Gas Plant Waste	_____					

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity

Non-Exempt Other: _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID 20 Y - YARDS _____ E - EACH _____

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name: Halo Services
Address: _____
Phone No.: _____
Transporter Ticket #:

Driver's Name: Kent Aets
Print Name: _____
Phone No.: 7-46
Truck No.:

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 7-22-25 DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 20

Site Name/Permit No.: Halfway Facility / NM1-006
Address: 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No.: 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet _____	Inches _____	BS&W/BBLs Received	_____	BS&W (%)	_____
2nd Gauge	_____	_____	Free Water	_____	_____	_____
Received	_____	_____	Total Received	_____	_____	_____

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____
NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man Contact Information



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Kory Kente

Phone No. _____

GENERATOR

NO. **HW-740545**

Generator Manifest # _____
Generator Name XTO
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Kow 2 scale 22011
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	Washout Water (Non-Injectable)	_____	OTHER EXEMPT E&P WASTE STREAMS	_____	
Oil Based Cuttings	_____		Completion Fluid/Flow Back (Non-Injectable)	_____		_____	
Water Based Muds	_____		Produced Water (Non-Injectable)	_____		_____	
Water Based Cuttings	_____		Gathering Line Water/Waste (Non-Injectable)	_____		_____	
Produced Formation Solids	_____						
Tank Bottoms	_____	INTERNAL USE ONLY			TOP SOIL & CALICHE SALES		
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	YES	NO	QUANTITY	TOP SOIL	CALICHE
Gas Plant Waste	_____						

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____

DATE 04/22/25

SIGNATURE _____

TRANSPORTER

Transporter's Name Two Nations LLC
Address 1937 Keame Dr
Phone No. 575 205 9198
Transporter Ticket # _____

Driver's Name Salvador Polanco
Print Name _____
Phone No. _____
Truck No. 0-01

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE _____

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA 9

IN: _____ OUT: _____

Name/No. _____

Site Name/Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet _____	Inches _____	BS&W/BBLS Received	_____	BS&W (%)	_____
2nd Gauge	_____	_____	Free Water	_____		
Received	_____	_____	Total Received	_____		

I hereby certify that the above load material has been (circle one):
 ACCEPTED DENIED If denied, why? _____
NAME (PRINT) Athens DATE 4/22 TITLE _____ SIGNATURE _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Name: Enviro-Korle
Name: Henry Korle
Phone No.:

(PLEASE PRINT) *REQUIRED INFORMATION*

GENERATOR

NO. **HW-740544**

Generator Manifest # _____ Location of Origin _____
Generator Name X10 _____ Lease/Well _____
Address _____ Name & No. Row 2 3000 S 30th
County _____
API No. _____
City, State, Zip _____ Rig Name & No. _____
Phone No. _____ AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	<u>Belly</u>			
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____				
Water Based Cuttings _____	Produced Water (Non-Injectable) _____				
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	TOP SOIL & CALICHE SALES			
Tank Bottoms _____	INTERNAL USE ONLY		QUANTITY	TOP SOIL	CALICHE
E&P Contaminated Soil _____	Truck Washout (exempt waste)	YES	NO		
Gas Plant Waste _____					

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCPL), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID _____ 20 Y - YARDS _____ E - EACH _____

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE 04/22/25 SIGNATURE _____

TRANSPORTER

Transporter's Name Two Hat Oilfield Services Driver's Name Salvador Palma
Address 1937 Leans Dr Print Name _____
Phone No. 575-206-9145 Phone No. _____
Transporter Ticket # _____ Truck No. U-01

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____ Name/No. 26

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge _____	Feet _____	Inches _____	BS&W/BBLS Received _____	BS&W (%) _____
2nd Gauge _____			Free Water _____	
Received _____			Total Received _____	

I hereby certify that the above load material has been (circle one) ACCEPTED 4/22/25 DENIED ADM If denied, why? AP
NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company/Man Contact Information

(PLEASE PRINT) *REQUIRED INFORMATION*

Name Keny Rente

Phone No. _____

GENERATOR

NO. **HW-740542**

Generator Manifest # _____
Generator Name X10
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Row 2 Scope 3 well
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	Washout Water (Non-Injectable)	_____	OTHER EXEMPT E&P WASTE STREAMS <u>Belly</u>
Oil Based Cuttings	_____		Completion Fluid/Flow Back (Non-Injectable)	_____	
Water Based Muds	_____		Produced Water (Non-Injectable)	_____	
Water Based Cuttings	_____		Gathering Line Water/Waste (Non-Injectable)	_____	
Produced Formation Solids	_____		INTERNAL USE ONLY		
Tank Bottoms	_____	Truck Washout (exempt waste)	YES _____ NO <u>(Circled)</u>	QUANTITY _____	TOP SOIL _____ CALICHE _____
E&P Contaminated Soil	_____	WASTE GENERATION PROCESS: <input type="checkbox"/> DRILLING <input type="checkbox"/> COMPLETION <input type="checkbox"/> PRODUCTION <input type="checkbox"/> GATHERING LINES			
Gas Plant Waste	_____				

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Compositivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT. Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT. Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached: (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD. Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE 06/18/25 SIGNATURE

TRANSPORTER

Transporter's Name Two Nations LLC
Address 1937 Leanne Dr
Phone No. 575 708 9148
Transporter Ticket # _____

Driver's Name Salvador Palencia
Print Name _____
Phone No. _____
Truck No. 0-01

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP IN: _____ OUT: _____	DISPOSAL FACILITY	RECEIVING AREA Name/No. <u>25</u>
--	-------------------	--------------------------------------

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	_____	_____	BS&W/BBLs Received	_____	BS&W (%)	_____
2nd Gauge	_____	_____	Free Water	_____		
Received	_____	_____	Total Received	_____		

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why? _____
NAME (PRINT) Keny Rente DATE 06/18/25 TITLE adm. SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man contact information



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Ken Betz

Phone No. _____

GENERATOR

NO. HW-740581

Generator Manifest # X10

Location of Origin

Generator Name _____

Lease/Well Name & No. Row 2800 AP 3 Spill

Address _____

County _____

City, State, Zip _____

API No. _____

Phone No. _____

Rig Name & No. _____

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	<u>Bell</u>	
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____		
Water Based Cuttings _____	Produced Water (Non-Injectable) _____		
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____		
Tank Bottoms _____	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
E&P Contaminated Soil _____	Truck Washout (exempt waste) YES _____ NO _____	QUANTITY _____	TOP SOIL _____ CALICHE _____
Gas Plant Waste _____			

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID 20 YARDS E - EACH _____

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below) _____
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE 4/22/25 SIGNATURE _____

TRANSPORTER

Transporter's Name Two Nations L.C.
Address 1937 Leanne Dr
Phone No. _____
Transporter Ticket # _____

Driver's Name Edgar Riboto
Print Name _____
Phone No. _____
Truck No. U-02

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 4/22/25 DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. _____

Site Name/ Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge _____	Feet _____	Inches _____	BS&W/BBLs Received _____	BS&W (%) _____
2nd Gauge _____			Free Water _____	
Received _____			Total Received _____	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____
NAME (PRINT) Ken Betz DATE 4/22/25 TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man Contact Information



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Kent Ketz

Phone No. _____

GENERATOR

NO. HW-740579

Generator Manifest # Y10
Generator Name _____
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Rowlesco FP3 Spill
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings _____		Washout Water (Non-Injectable) _____	<u>Ben</u>
Water Based Muds _____		Completion Fluid/Flow Back (Non-Injectable) _____	
Water Based Cuttings _____		Produced Water (Non-Injectable) _____	
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____		
Tank Bottoms _____	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES	
E&P Contaminated Soil _____	Truck Washout (exempt waste) YES _____ NO _____	QUANTITY _____ TOP SOIL _____ CALICHE _____	
Gas Plant Waste _____			

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID _____ 20 YARDS _____ E - EACH _____

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R380 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE 4/22/05 SIGNATURE _____

TRANSPORTER

Transporter's Name Two Nations
Address 1937 Leonne Dr
Phone No. _____
Transporter Ticket # _____

Driver's Name Edgar Ribot
Print Name _____
Phone No. _____
Truck No. U-02

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.
SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE Edgar Ribot

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 28

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES _____ NO (Circled) If YES, was reading > 50 micro roentgens? (Circle One) YES _____ NO _____
PASS THE PAINT FILTER TEST? (Circle One) YES _____ NO _____

TANK BOTTOMS

1st Gauge _____	Feet _____	Inches _____	BS&W/BBLs Received _____	BS&W (%) _____
2nd Gauge _____			Free Water _____	
Received _____			Total Received _____	

I hereby certify that the above load material has been (circle one) ACCEPTED 4/22/05 DENIED APM if denied, why? AP
NAME (PRINT) Anyanda P DATE 4/22/05 TITLE APM SIGNATURE AP

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man Contact Information



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Ken Retz

Phone No. _____

GENERATOR

NO. **HW-740575**

Generator Manifest # XTO

Location of Origin

Generator Name _____

Name & No. Row 2 Sco PP 36 Pill

Address _____

County _____

City, State, Zip _____

API No. _____

Phone No. _____

Rig Name & No. _____

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS				
Oil Based Cuttings _____		Washout Water (Non-Injectable) _____	<u>Berry</u>			
Water Based Muds _____		Completion Fluid/Flow Back (Non-Injectable) _____				
Water Based Cuttings _____		Produced Water (Non-Injectable) _____				
Produced Formation Solids _____		Gathering Line Water/Waste (Non-Injectable) _____				
Tank Bottoms _____	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES				
E&P Contaminated Soil _____	Truck Washout (exempt waste)	YES	NO	QUANTITY	TOP SOIL	CALICHE
Gas Plant Waste _____						

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID _____ 20 (YARDS) _____ E - EACH _____

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations; 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____

DATE 4/22/25

SIGNATURE _____

TRANSPORTER

Transporter's Name Two Nations L.P.

Driver's Name Eduar Bibata

Address 1931 Vaughn Dr

Print Name _____

Phone No. _____

Phone No. _____

Transporter Ticket # _____

Truck No. U-02

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE _____

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 26

Site Name/Permit No. Halfway Facility / NM1-006

Phone No. 575-392-6368

Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO

PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet	Inches	BS&W/BBLs Received	BS&W (%)
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why? _____

NAME (PRINT) Myranda P.

DATE 4/22/25

TITLE MM

SIGNATURE AP



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Mat. Beal Belz
Name Beal Belz
Phone No. _____

(PLEASE PRINT) *REQUIRED INFORMATION*

GENERATOR		NO. HW-740580
Generator Manifest # <u>470</u>	Location of Origin	Lease/Well
Generator Name	Name & No.	<u>Row 2 SCO P 3 Spill</u>
Address	County	
City, State, Zip	API No.	
Phone No.	Rig Name & No.	
	AFE/PO No.	

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)			
Oil Based Muds	_____	NON-INJECTABLE WATERS	
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____
Tank Bottoms	_____	INTERNAL USE ONLY	
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	YES _____ NO _____
Gas Plant Waste	_____		
WASTE GENERATION PROCESS:		<input type="checkbox"/> DRILLING <input type="checkbox"/> COMPLETION <input type="checkbox"/> PRODUCTION <input type="checkbox"/> GATHERING LINES	

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCUPL), Ignitability, Corrosivity and Reactivity

Non-Exempt Other _____ *please select from **Non-Exempt Waste List** on back

DISPOSAL QUANTITY	B - BARRELS	L - LIQUID	E - EACH
		<u>20 Y. YARDS</u>	

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)

EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

_____4/22/25_____
(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER	
Transporter's Name	Driver's Name
<u>Two Nations Lic.</u>	<u>Edgar Ribola</u>
Address	Print Name
<u>1931 Leanne Dr</u>	
Phone No.	Phone No.
Transporter Ticket #	Truck No.
<u>AP</u>	<u>U-02</u>

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below

SHIPMENT DATE	DRIVER'S SIGNATURE	DELIVERY DATE	DRIVER'S SIGNATURE
			<u>L. Ribola</u>

TRUCK TIME STAMP	DISPOSAL FACILITY	RECEIVING AREA
IN: _____ OUT: _____	Name/No. <u>28</u>	
Site Name/ Permit No.	Address	Phone No.
<u>Halfway Facility / NM1-006</u>	<u>6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220</u>	<u>575-392-6368</u>
NORM READINGS TAKEN? (Circle One)	YES _____ NO _____	If YES, was reading > 50 micro roentgens? (Circle One) YES _____ NO _____
PASS THE PAINT FILTER TEST? (Circle One)	YES _____ NO _____	

TANK BOTTOMS			
1st Guage	Feet	Inches	BS&W/BBLs Received
2nd Guage			Free Water
Received			Total Received

I hereby certify that the above load material has been (circle one) ACCEPTED 4/22/25 ADM AP
NAME (PRINT) DATE TITLE SIGNATURE

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



Company Man

(PLEASE PRINT) *REQUIRED INFORMATION*

Name Kent Hertz

Phone No.

GENERATOR

NO. HW-752658

Generator Manifest #
Generator Name XTO
Address
City, State, Zip
Phone No.

Location of Origin
Lease/Well
Name & No.
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Table with columns for waste types (Oil Based Muds, Water Based Muds, etc.), NON-INJECTABLE WATERS, INTERNAL USE ONLY, and OTHER EXEMPT E&P WASTE STREAMS.

WASTE GENERATION PROCESS: [] DRILLING [] COMPLETION [] PRODUCTION [] GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity.

Non-Exempt Other *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS 20 E - EACH

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation...
RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards...
MSDS Information
RCRA Hazardous Waste Analysis
Other (Provide Description Below)
EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety...

(PRINT) AUTHORIZED AGENT'S SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name
Address
Phone No.
Transporter Ticket #

Driver's Name
Print Name
Phone No.
Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: OUT:

Name/No.

Site Name/ Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

Table for Tank Bottoms with columns for Feet, Inches, BS&W/BBLs Received, Free Water, Total Received, and BS&W (%)

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?
NAME (PRINT) DATE TITLE SIGNATURE

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Manifest



(PLEASE PRINT) *REQUIRED INFORMATION*

Name: Krista Hernandez
Phone No.:

GENERATOR

NO. **HW-752657**

Generator Manifest # _____ Location of Origin _____
 Generator Name XTO Lease/Well _____
 Address _____ Name & No. Flow 2 Sec 13 Spill
 City, State, Zip _____ County _____
 Phone No. _____ API No. _____
 RIG Name & No. _____
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	<u>Both During</u>			
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____				
Water Based Cuttings _____	Produced Water (Non-Injectable) _____				
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____				
Tank Bottoms _____	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES		
E&P Contaminated Soil _____	Truck Washout (exempt waste)	YES	NO	QUANTITY	TOP SOIL CALICHE
Gas Plant Waste _____					

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS L - LIQUID (Y - YARDS) E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA-EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Hola Services Driver's Name Stephen Kinsinger
 Address _____ Print Name _____
 Phone No. _____ Phone No. _____
 Transporter Ticket # _____ Truck No. 152

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 4-21-25 DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____ Name/No. 23

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
 Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

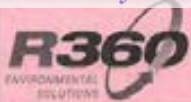
NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
 PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge _____	Feet _____	Inches _____	BS&W/BBLs Received _____	BS&W (%) _____
2nd Gauge _____			Free Water _____	
Received _____			Total Received _____	

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why? _____
 NAME (PRINT) Alexandra P DATE 4/21/25 TITLE APM SIGNATURE AP

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



Company Name _____
Name Ken Ritzel
Phone No. _____

(PLEASE PRINT) *REQUIRED INFORMATION*

GENERATOR

NO. **HW-752656**

Generator Manifest # _____
Generator Name XTO
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin _____
Lease/Well Name & No. Area 2 Scope 3 Spill
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	<u>Leaky Dump</u>			
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____				
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____				
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____				
Tank Bottoms	_____	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES			
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	YES <input type="checkbox"/> NO <input type="checkbox"/>	QUANTITY	_____	TOP SOIL	CALICHE
Gas Plant Waste	_____						

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS 20 E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Holo Services Driver's Name Stephen Kissinger
Address _____ Print Name _____
Phone No. _____ Phone No. _____
Transporter Ticket # _____ Truck No. 752

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 4/2/25 DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. AP 28

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet _____	Inches _____	BS&W/BBLS Received	BS&W (%)
2nd Gauge	_____	_____	Free Water	_____
Received	_____	_____	Total Received	_____

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? AP
NAME (PRINT) Alegandra P DATE 4/2/25 TITLE ADUM SIGNATURE AP

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Mail _____

Name Kurt A. ...

Phone No. _____

GENERATOR

NO. **HW-752655**

Generator Manifest # _____ Location of Origin _____
 Generator Name XTO Lease/Well _____
 Address _____ Name & No. Area 2 Semper 2000
 _____ County _____
 _____ API No. _____
 City, State, Zip _____ Rig Name & No. _____
 Phone No. _____ AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	<u>Body Drain</u>	
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____		
Water Based Cuttings _____	Produced Water (Non-Injectable) _____		
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____		
Tank Bottoms _____	INTERNAL USE ONLY		
E&P Contaminated Soil _____	Truck Washout (exempt waste) YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	QUANTITY _____	TOP SOIL CALICHE
Gas Plant Waste _____			

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from **Non-Exempt Waste List** on back

DISPOSAL QUANTITY B - BARRELS _____ L - LIQUID _____ Y - YARDS 20 E - EACH _____

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA-EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Halo Services Driver's Name Stephan K. ...
 Address _____ Print Name _____
 Phone No. _____ Phone No. _____
 Transporter Ticket # _____ Truck No. 752

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 4-21-25 DRIVER'S SIGNATURE AP

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____ Name/No. 28

Site Name/ Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
 Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
 PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge _____	Feet _____	Inches _____	BS&W/BBLs Received _____	BS&W (%) _____
2nd Gauge _____			Free Water _____	
Received _____			Total Received _____	

I hereby certify that the above load material has been (circle one): ACCEPTED 4/21/25 AP AP
 NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Name: K. Kets
Name: K. Kets
Phone No.:

GENERATOR

NO. **HW-759389**

Generator Manifest # _____ Location of Origin _____
 Generator Name XTO Name & No. Row 2 Sege 3 Spill
 Address _____ County _____
 City, State, Zip _____ API No. _____
 Phone No. _____ Rig Name & No. _____
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____	
Water Based Cuttings _____	Produced Water (Non-Injectable) _____	
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	
Tank Bottoms _____	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES
E&P Contaminated Soil _____	Truck Washout (exempt waste) YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	QUANTITY _____ TOP SOIL _____ CALICHE _____
Gas Plant Waste _____		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCDF), Irritability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID 200 Y - YARDS _____ E - EACH _____

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Halo Services Driver's Name Kevin R Fortines
 Address _____ Print Name _____
 Phone No. _____ Phone No. 746 BD 03
 Transporter Ticket # _____ Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 4-21-25 DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____ Name/No. 28

Site Name/ Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
 Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
 PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge _____	Feet _____	Inches _____	BS&W/BBLs Received _____	BS&W (%) _____
2nd Gauge _____			Free Water _____	
Received _____			Total Received _____	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____
 NAME (PRINT) Jane DATE 4/21 TITLE ack SIGNATURE _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Name: Kent Kato
Name: Kent Kato
Phone No.:

GENERATOR

NO. **HW-753699**

Generator Manifest # _____
Generator Name: X70
Address: _____
City, State, Zip: _____
Phone No.: _____

Location of Origin: _____
Lease/Well Name & No.: Road Seep 3 Split
County: _____
API No.: _____
Rig Name & No.: _____
AFE/PO No.: _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings	Washout Water (Non-Injectable)		
Water Based Muds	Completion Fluid/Flow Back (Non-Injectable)		
Water Based Cuttings	Produced Water (Non-Injectable)		
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)		
Tank Bottoms	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES	
E&P Contaminated Soil	Truck Washout (exempt waste)	YES	NO
Gas Plant Waste		QUANTITY	TOP SOIL CALICHE

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other: _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS, L - LIQUID, 20 X-YARDS, E - EACH

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name: Alto Services
Address: _____
Phone No.: _____
Transporter Ticket #: _____

Driver's Name: Kevin R. Torres
Print Name: _____
Phone No.: 746 80-03
Truck No.: _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: _____ OUT: AP

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 26

Site Name/Permit No.: Halfway Facility / NM1-006
Address: 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No.: 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet	Inches	BS&W/BBLs Received	BS&W (%)
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? AP
Name (Print): Alexandra P Date: 6/18/2025 Title: ADU Signature: AP

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Name: Best Kats
Name: Best Kats
Phone No.:

GENERATOR

NO. **HW-753700**

Generator Manifest # _____ Location of Origin _____
 Generator Name: XTO Lease/Well Name & No.: Best Scope 3 Well
 Address _____ County _____
 City, State, Zip _____ API No. _____
 Phone No. _____ Rig Name & No. _____
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	_____	
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____	_____	
Water Based Cuttings _____	Produced Water (Non-Injectable) _____	_____	
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	_____	
Tank Bottoms _____	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES	
E&P Contaminated Soil _____	Truck Washout (exempt waste) YES _____ NO _____	QUANTITY	TOP SOIL CALICHE
Gas Plant Waste _____			

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID _____ Y - YARDS 20 E - EACH _____

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name: Halo Services Driver's Name: Kevin R. Fortines
 Address _____ Print Name _____
 Phone No. _____ Phone No. 746 3003
 Transporter Ticket # _____ Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 7-21-25 DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____ Name/No. _____

Site Name/Permit No.: Halfway Facility / NM1-006 Phone No.: 575-392-6368
 Address: 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
 PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge _____	Feet _____	Inches _____	BS&W/BBLs Received _____	BS&W (%) _____
2nd Gauge _____			Free Water _____	
Received _____			Total Received _____	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED _____ If denied, why? _____

NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



Company Name: Man Contact Information
Name: Ant Gtz
Phone No. _____

(PLEASE PRINT) *REQUIRED INFORMATION*

GENERATOR

NO. **HW-740844**

Generator Manifest # _____
Generator Name XTO
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Row 2 Scope 3 spill
County Edm
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS					
Oil Based Cuttings	_____		Washout Water (Non-Injectable)	_____	<u>Belly Dump</u>			
Water Based Muds	_____		Completion Fluid/Flow Back (Non-Injectable)	_____				
Water Based Cuttings	_____		Produced Water (Non-Injectable)	_____				
Produced Formation Solids	_____		Gathering Line Water/Waste (Non-Injectable)	_____				
Tank Bottoms	_____	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES				
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	YES	(NO)	QUANTITY	<u>20</u>	TOP SOIL	CALICHE
Gas Plant Waste	_____							

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS 20 E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Halo Services
Address _____
Phone No. _____
Transporter Ticket # _____

Driver's Name David Palmer
Print Name _____
Phone No. _____
Truck No. 751

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE 4/30/25 DRIVER'S SIGNATURE [Signature] DELIVERY DATE 4/30/25 DRIVER'S SIGNATURE [Signature]

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. 9

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet	Inches	BS&W/BBLS Received	BS&W (%)
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why?
NAME (PRINT) [Signature] DATE 4/30/25 TITLE [Signature] SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Name Karl Retz
Phone No. _____

GENERATOR

NO. **HW-758079**

Generator Manifest # _____
Generator Name XTO
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Row 2 Scope 3 SAIL
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	Washout Water (Non-Injectable)	_____	OTHER EXEMPT E&P WASTE STREAMS <u>Belly Dump</u>		
Oil Based Cuttings	_____		Completion Fluid/Flow Back (Non-Injectable)	_____			
Water Based Muds	_____		Produced Water (Non-Injectable)	_____			
Water Based Cuttings	_____		Gathering Line Water/Waste (Non-Injectable)	_____			
Produced Formation Solids	_____	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES				
Tank Bottoms	_____		Truck Washout (exempt waste)	YES	<u>NO</u>	QUANTITY <u>20</u>	TOP SOIL
E&P Contaminated Soil	_____						
Gas Plant Waste	_____						

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS 20 E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

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- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Halo Services
Address _____
Phone No. _____
Transporter Ticket # _____

Driver's Name David Palmer
Print Name _____
Phone No. _____
Truck No. TS1

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE 4/23/25 DRIVER'S SIGNATURE [Signature] DELIVERY DATE 4/23/25 DRIVER'S SIGNATURE [Signature]

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____ Name/No. 28

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	_____	Feet	_____	inches	_____	BS&W/BBLs Received	_____	BS&W (%)	_____
2nd Gauge	_____					Free Water	_____		
Received	_____					Total Received	_____		

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____
NAME (PRINT) [Signature] DATE [Signature] TITLE [Signature] SIGNATURE [Signature]

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Name Kent Retz
Phone No. _____

GENERATOR

NO. **HW-758078**

Generator Manifest # _____
Generator Name XTO
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin _____
Lease/Well Name & No. Row 2 Scope 3 Spill
County Eddy
API No. _____
Rig Name & No. N/A
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	<u>Belly Dump</u>			
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____				
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____				
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____				
Tank Bottoms	_____	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES			
E&P Contaminated Soil	<input checked="" type="checkbox"/>	Truck Washout (exempt waste)	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	QUANTITY	<u>20</u>	TOP SOIL	CALICHE
Gas Plant Waste	_____						

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS 20 E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA-EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____

DATE _____

SIGNATURE _____

TRANSPORTER

Transporter's Name Halo Services
Address _____
Phone No. _____
Transporter Ticket # _____

Driver's Name David Palmer
Print Name _____
Phone No. _____
Truck No. 751

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.
SHIPMENT DATE 4/23/05 DRIVER'S SIGNATURE David Palmer DELIVERY DATE 4/23/05 DRIVER'S SIGNATURE David Palmer

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. X

Site Name/Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

Feet _____ Inches _____

1st Gauge	_____	BS&W/BBLs Received	_____	BS&W (%)	_____
2nd Gauge	_____	Free Water	_____		
Received	_____	Total Received	_____		

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why? _____
NAME (PRINT) David Palmer DATE 4/23 TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Name Grant Rutz Phone No. _____

GENERATOR

NO. **HW-758077**

Generator Manifest # _____
Generator Name XTO
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Row 2 Stage 3 spill
County ddy
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings	Washout Water (Non-Injectable)	<u>Belly Dump</u>	
Water Based Muds	Completion Fluid/Flow Back (Non-Injectable)		
Water Based Cuttings	Produced Water (Non-Injectable)		
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)		
Tank Bottoms	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES	
E&P Contaminated Soil	Truck Washout (exempt waste)	QUANTITY	TOP SOIL CALICHE
Gas Plant Waste	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	<u>20</u>	

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS 20 E - EACH

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Holo Services
Address _____
Phone No. _____
Transporter Ticket # _____

Driver's Name David Palmer
Print Name _____
Phone No. _____
Truck No. 751

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE 4/23/25 DRIVER'S SIGNATURE David Palmer DELIVERY DATE 4/23/25 DRIVER'S SIGNATURE David Palmer

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 28

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO IF YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet	Inches	BS&W/BBLs Received	BS&W (%)
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one):
Accepted 4/23/25 Denied None If denied, why? App.
NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Name Karl Rote Phone No. _____

GENERATOR

NO. **HW-758076**

Generator Manifest # _____
Generator Name XTO
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Road 2 Scope 3 Sp. 11
County Eddy
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	<u>Belly Dump</u>			
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____				
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____				
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____	TOP SOIL & CALICHE SALES			
Tank Bottoms	_____	INTERNAL USE ONLY		QUANTITY	<u>20</u>	TOP SOIL	CALICHE
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	YES _____ NO _____				
Gas Plant Waste	_____						

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS 20 E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations; 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name Holo Services
Address _____
Phone No. _____
Transporter Ticket # _____

Driver's Name David Palmer
Print Name _____
Phone No. _____
Truck No. T51

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE 4/23/25 DRIVER'S SIGNATURE David Palmer

DELIVERY DATE 4/23/25 DRIVER'S SIGNATURE David Palmer

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. 28

Site Name/ Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

Foot _____ Inches _____

1st Gauge	_____	BS&W/BBLs Received	_____	BS&W (%)	_____
2nd Gauge	_____	Free Water	_____		
Received	_____	Total Received	_____		

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why? ADU
NAME (PRINT) Alejandra P DATE 4/23/25 TITLE ADU SIGNATURE AP



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Name: Leony-Konte
Name: Leony-Konte
Phone No.:

(PLEASE PRINT) *REQUIRED INFORMATION*

GENERATOR

NO. **HW-740546**

Generator Manifest # _____ Location of Origin _____
 Generator Name XTO Lease/Well Name & No. Row 2 Scope 3 well
 Address _____ County _____
 City, State, Zip _____ API No. _____
 Phone No. _____ Rig Name & No. _____
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS				
Oil Based Cuttings _____		Washout Water (Non-Injectable) _____	<u>Belly</u>			
Water Based Muds _____		Completion Fluid/Flow Back (Non-Injectable) _____				
Water Based Cuttings _____		Produced Water (Non-Injectable) _____				
Produced Formation Solids _____		Gathering Line Water/Waste (Non-Injectable) _____				
Tank Bottoms _____	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES			
E&P Contaminated Soil _____	Truck Washout (exempt waste)	YES	NO	QUANTITY	TOP SOIL	CALICHE
Gas Plant Waste _____						

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TC/P), Ignitability, Corrosivity and Reactivity

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID 20 Y - YARDS _____ E - EACH _____

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

04/23/25

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name Two Nations LLC Driver's Name Sabador Palma
 Address 1937 Leanne Dr Print Name _____
 Phone No. 575 296 9148 Phone No. _____
 Transporter Ticket # _____ Truck No. 0-01

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. _____

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
 Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES (X) NO _____ If YES, was reading > 50 micro roentgens? (Circle One) YES _____ NO (X)
 PASS THE PAINT FILTER TEST? (Circle One) YES (X) NO _____

TANK BOTTOMS

1st Gauge	Feet	Inches	BS&W/BBLS Received	BS&W (%)
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED (X) DENIED _____ If denied, why? _____
 NAME (PRINT) Leony-Konte DATE 4/23 TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Key Bente
Name Key Bente
Phone No. _____

GENERATOR

NO. **HW-756899**

Generator Manifest # _____ Location of Origin _____
 Generator Name XTO Lease/Well _____
 Address _____ Name & No. Row 2 Scope 3 Soil
 City, State, Zip _____ County _____
 Phone No. _____ API No. _____
 _____ Rig Name & No. _____
 _____ AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	<u>Belly</u>	
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____		
Water Based Cuttings _____	Produced Water (Non-Injectable) _____		
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	TOP SOIL & CALICHE SALES	
Tank Bottoms _____	INTERNAL USE ONLY		QUANTITY _____
E&P Contaminated Soil _____	Truck Washout (exempt waste) YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	TOP SOIL _____	CALICHE _____
Gas Plant Waste _____			

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID 20 YARDS _____ E - EACH _____

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____

DATE 04/23/25

SIGNATURE _____

TRANSPORTER

Transporter's Name Two Nations Lee Driver's Name Salvador Pater
 Address 1937 Leance Dr Print Name _____
 Phone No. 575 706 9198 Phone No. _____
 Transporter Ticket # _____ Truck No. U-01

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE _____

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 20

Site Name/ Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
 Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
 PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge _____	Feet _____	Inches _____	BS&W/BBLs Received _____	BS&W (%) _____
2nd Gauge _____			Free Water _____	
Received _____			Total Received _____	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT) Sam

DATE 4/23/25

TITLE adm

SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Name: Kroyantz
Name: Kroyantz
Phone No.:

GENERATOR

NO. **HW-756898**

Generator Manifest # _____ Location of Origin _____
 Generator Name: XTO Lease/Well _____
 Address _____ Name & No.: Row 2 Seaport 2 Sec 11
 _____ County _____
 _____ API No. _____
 City, State, Zip _____ Rig Name & No. _____
 Phone No. _____ AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS Washout Water (Non-Injectable) _____ Completion Fluid/Flow Back (Non-Injectable) _____ Produced Water (Non-Injectable) _____ Gathering Line Water/Waste (Non-Injectable) _____	OTHER EXEMPT E&P WASTE STREAMS <u>Belly</u>	
Oil Based Cuttings _____			
Water Based Muds _____			
Water Based Cuttings _____			
Produced Formation Solids _____	INTERNAL USE ONLY Truck Washout (exempt waste) YES _____ NO _____	TOP SOIL & CALICHE SALES	
Tank Bottoms _____		QUANTITY _____	TOP SOIL _____ CALICHE _____
E&P Contaminated Soil _____			
Gas Plant Waste _____			

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID 20 Y - YARDS _____ E - EACH _____

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____

DATE _____

SIGNATURE _____

TRANSPORTER

Transporter's Name: Two Nations LLC Driver's Name: Schneider Poler
 Address: 1922 Leona Dr Print Name: _____
 Phone No.: 575 706 9148 Phone No.: _____
 Transporter Ticket #: _____ Truck No.: U-01

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE _____

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 28

Site Name/Permit No.: Halfway Facility / NM1-006 Phone No.: 575-392-6368
 Address: 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
 PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge _____	Feet _____	inches _____	BS&W/BBLs Received _____	BS&W (%) _____
2nd Gauge _____	_____	_____	Free Water _____	_____
Received _____	_____	_____	Total Received _____	_____

I hereby certify that the above load material has been (circle one): ACCEPTED 4/03/25 DENIED ADW If denied, why? AD
 NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Name: Keny Batic
Phone No.:

GENERATOR

NO. HW-756897

Generator Manifest # _____ Location of Origin _____
Generator Name: XTO _____ Lease/Well _____
Address _____ Name & No.: Row 2 scale 3 20.11
City, State, Zip _____ County _____
Phone No. _____ API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	Dolly			
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____				
Water Based Cuttings _____	Produced Water (Non-Injectable) _____				
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	TOP SOIL & CALICHE SALES			
Tank Bottoms _____	INTERNAL USE ONLY		QUANTITY	TOP SOIL	CALICHE
E&P Contaminated Soil _____	Truck Washout (exempt waste) YES _____ NO _____				
Gas Plant Waste _____					

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID _____ Y - YARDS _____ E - EACH _____

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- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name: Two Nations LLC
Address: 1937 Leanne Dr
Phone No.: 575-705-9148
Driver's Name: Salvador Daino
Print Name: _____
Phone No.: _____
Truck No.: 4-91

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____ Name/No. _____

Site Name/Permit No.: Halfway Facility / NM1-006
Address: 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220
Phone No.: 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TANK BOTTOMS

1st Gauge _____	Feet _____	Inches _____	BS&W/BBLs Received _____	BS&W (%) _____
2nd Gauge _____			Free Water _____	
Received _____			Total Received _____	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Kenny Rente
Phone No. _____

GENERATOR

NO. **HW-756896**

Generator Manifest # _____
Generator Name V10
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Row 2 Scope 3 well
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	<u>Belly</u>	
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____		
Water Based Cuttings _____	Produced Water (Non-Injectable) _____		
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	TOP SOIL & CALICHE SALES	
Tank Bottoms _____	INTERNAL USE ONLY		QUANTITY _____
E&P Contaminated Soil _____	Truck Washout (exempt waste) YES _____ NO _____	TOP SOIL _____	CALICHE _____
Gas Plant Waste _____			

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 Y-CYARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

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- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____

DATE 6/18/25

SIGNATURE _____

TRANSPORTER

Transporter's Name Two Nations LLC
Address 1927 Leanne Dr
Phone No. 505 706 9148
Transporter Ticket # _____

Driver's Name Salvador Palma
Print Name _____
Phone No. _____
Truck No. 4-01

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE _____

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 28

Site Name/ Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge _____	Feet _____	Inches _____	BS&W/BBLS Received _____	BS&W (%) _____
2nd Gauge _____			Free Water _____	
Received _____			Total Received _____	

I hereby certify that the above load material has been (circle one)

ACCEPTED

DENIED

If denied, why? _____

Accepted P
NAME (PRINT) _____

4/23/25
DATE _____

APM
TITLE _____

AP
SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Kent Ratz
Phone No. _____

GENERATOR

NO. **HW-745079**

Generator Manifest # _____
Generator Name XTC
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin _____
Lease/Well _____
Name & No. Perm 2 except 3 spill
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings _____		Washout Water (Non-Injectable) _____			
Water Based Muds _____		Completion Fluid/Flow Back (Non-Injectable) _____			
Water Based Cuttings _____		Produced Water (Non-Injectable) _____			
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____				
Tank Bottoms _____	INTERNAL USE ONLY				TOP SOIL & CALICHE SALES
E&P Contaminated Soil <u>✓</u>	Truck Washout (exempt waste)	YES	NO <u>✓</u>	QUANTITY	TOP SOIL CALICHE
Gas Plant Waste _____					

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS L - LIQUID Y - YARDS 20 E - EACH

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- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Wato Services
Address _____
Phone No. _____
Transporter Ticket # _____

Driver's Name Jason Cunningham
Print Name _____
Phone No. _____
Truck No. T-43 Bell Highway P

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 4-28-25 DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 20

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Guage _____	Feet _____	Inches _____	BS&W/BBLs Received _____	BS&W (%) _____
2nd Guage _____			Free Water _____	
Received _____			Total Received _____	

I hereby certify that the above load material has been (circle one): ACCEPTED 4-28-25 DENIED _____ If denied, why? _____
NAME (PRINT) Mark Miller DATE _____ TITLE _____ SIGNATURE _____



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Yent Rost
Phone No. _____

GENERATOR

NO. **HW-756638**

Generator Manifest # _____
Generator Name XTCL
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well
Name & No. Ward 2 40 1000 33011
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	OTHER EXEMPT E&P WASTE STREAMS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	_____	_____
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____	_____	_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____	_____	_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____	_____	_____
Tank Bottoms	_____	INTERNAL USE ONLY	_____	TOP SOIL & CALICHE SALES	_____
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	QUANTITY	TOP SOIL CALICHE
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS 20 E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Holt
Address _____
Phone No. _____
Transporter Ticket # _____

Driver's Name Tomas C...
Print Name _____
Phone No. _____
Truck No. T-43

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 4/2/24 DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 9

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches	BS&W/BBLs Received	BS&W (%)
1st Gauge	_____	_____	Free Water	_____
2nd Gauge	_____	_____	Total Received	_____
Received	_____	_____		_____

I hereby certify that the above load material has been (circle one):
ACCEPTED DENIED If denied, why? _____
NAME (PRINT) W. Holt DATE 4/2/24 TITLE _____ SIGNATURE _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Name _____
Name _____
Phone No. _____

(PLEASE PRINT) *REQUIRED INFORMATION*

GENERATOR

NO. **HW-756737**

Generator Manifest # _____ Location of Origin _____
 Generator Name HTC Name & No. Phone 2 505 303 5211
 Address _____ County _____
 City, State, Zip _____ API No. _____
 Phone No. _____ Rig Name & No. _____
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	Drilling Water (Non-Injectable) _____	
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____	Produced Water (Non-Injectable) _____	
Water Based Cuttings _____	Produced Water (Non-Injectable) _____	Gathering Line Water/Waste (Non-Injectable) _____	
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	INTERNAL USE ONLY	
Tank Bottoms _____	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
E&P Contaminated Soil _____	Truck Washout (exempt waste) YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	QUANTITY _____	TOP SOIL _____ CALICHE _____
Gas Plant Waste _____			

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS 20 E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Hobbs Services Driver's Name Thomas Cunningham
 Address _____ Print Name _____
 Phone No. _____ Phone No. _____
 Transporter Ticket # _____ Truck No. T-93

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 4-23-25 DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____ Name/No. 20

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
 Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
 PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge _____	Feet _____	Inches _____	BS&W/BBLs Received _____	BS&W (%) _____
2nd Gauge _____			Free Water _____	
Received _____			Total Received _____	

I hereby certify that the above load material has been (circle one): ACCEPTED 4/23 adu If denied, why? _____
 NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Vernon [unclear]
Phone No. _____

GENERATOR

NO. **HW-756736**

Generator Manifest # _____ Location of Origin _____
 Generator Name XTO Lease/Well _____
 Address _____ Name & No. Rm 2 [unclear]
 City, State, Zip _____ County _____
 Phone No. _____ API No. _____
 _____ Rig Name & No. _____
 _____ AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	_____
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____	_____
Water Based Cuttings _____	Produced Water (Non-Injectable) _____	_____
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	_____
Tank Bottoms _____	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES
E&P Contaminated Soil _____	Truck Washout (exempt waste) YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	QUANTITY _____ TOP SOIL _____ CALICHE _____
Gas Plant Waste _____		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID _____ Y - YARDS 20 E - EACH _____

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Hoto Services Driver's Name Jason [unclear]
 Address _____ Print Name _____
 Phone No. _____ Phone No. _____
 Transporter Ticket # _____ Truck No. T-43 [unclear]

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 4.23.25 DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____ Name/No. 28

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
 Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
 PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge _____	Feet _____	Inches _____	BS&W/BBLs Received _____	BS&W (%) _____
2nd Gauge _____			Free Water _____	
Received _____			Total Received _____	

I hereby certify that the above load material has been (circle one): ACCEPTED 4/23 DENIED _____ If denied, why? _____
 NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) **REQUIRED INFORMATION*

Company Man... Name Vera Lopez Phone No. _____

GENERATOR

NO. **HW-756735**

Generator Manifest # X70
Generator Name _____
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin _____
Lease/Well Name & No. Rune 2 scope 3 spill
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	OTHER EXEMPT E&P WASTE STREAMS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	_____	_____
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____	_____	_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____	_____	_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____	_____	_____
Tank Bottoms	_____	INTERNAL USE ONLY	_____	TOP SOIL & CALICHE SALES	_____
E&P Contaminated Soil	<input checked="" type="checkbox"/>	Truck Washout (exempt waste)	YES _____ NO _____	QUANTITY _____	TOP SOIL _____ CALICHE _____
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS L - LIQUID Y - YARDS 20 E - EACH

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____

DATE _____

SIGNATURE _____

TRANSPORTER

Transporter's Name Water Services
Address _____
Phone No. _____
Transporter Ticket # _____

Driver's Name Jason Cunningham
Print Name _____
Phone No. _____
Truck No. T-43 Belladonna P

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE 4-23-25

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 28

Site Name/Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet _____	Inches _____	BS&W/BBLs Received	_____	BS&W (%)	_____
2nd Gauge	_____	_____	Free Water	_____	_____	_____
Received	_____	_____	Total Received	_____	_____	_____

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? ADM
NAME (PRINT) Alexandra DATE 4/23/25 TITLE _____ SIGNATURE AP

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Name: Keit Rts
Name: Keit Rts
Phone No.:

GENERATOR

NO. **HW-756877**

Generator Manifest # _____
Generator Name: XTO
Address: _____
City, State, Zip: _____
Phone No.: _____

Location of Origin
Lease/Well: Keit 2 Super 3 Well
Name & No.: _____
County: _____
API No.: _____
Rig Name & No.: _____
AFE/PO No.: _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)			
Oil Based Muds	_____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings	_____		
Water Based Muds	_____	Washout Water (Non-Injectable)	_____
Water Based Cuttings	_____	Completion Fluid/Flow Back (Non-Injectable)	_____
Produced Formation Solids	_____	Produced Water (Non-Injectable)	_____
Tank Bottoms	_____	Gathering Line Water/Waste (Non-Injectable)	_____
E&P Contaminated Soil	_____	INTERNAL USE ONLY	
Gas Plant Waste	_____	Truck Washout (exempt waste)	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
		QUANTITY	TOP SOIL CALICHE

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TC/LP, Ignitability, Corrosivity and Reactivity)
Non-Exempt Other: _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID 20 Y - YARDS _____ E - EACH _____

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name: Utha Services
Address: _____
Phone No.: _____
Transporter Ticket #: _____

Driver's Name: Kevin R. Fortner
Print Name: _____
Phone No.: 746 8003
Truck No.: _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 4.23.23 DRIVER'S SIGNATURE _____

TRUCK TIME STAMP	DISPOSAL FACILITY	RECEIVING AREA
IN: _____ OUT: _____	Name/No. <u>28</u>	

Site Name/Permit No.: Halfway Facility / NM1-006
Address: 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220
Phone No.: 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches	BS&W/BBLS Received	BS&W (%)
1st Gauge	_____	_____	Free Water	_____
2nd Gauge	_____	_____	Total Received	_____
Received	_____	_____		_____

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____
NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Name: Keit Kertz
Name: Keit Kertz
Phone No.:

GENERATOR

NO. **HW-756878**

Generator Manifest # _____
Generator Name: XTO
Address: _____
City, State, Zip: _____
Phone No.:

Location of Origin
Lease/Well Name & No.: Road Super 3 5/11
County: _____
API No.: _____
Rig Name & No.: W/A
AFE/PO No.:

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____		
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____		
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____		
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____		
Tank Bottoms	_____	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES	
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	QUANTITY	TOP SOIL CALICHE
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other: _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID 20 Y - YARDS _____ E - EACH _____

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name: Hals Services
Address: _____
Phone No.: _____
Transporter Ticket #:

Driver's Name: Kevin R. Ferline
Print Name: _____
Phone No.: 746 BDO3
Truck No.:

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 7-23-25 DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____ Name/No. _____

Site Name/Permit No.: Halfway Facility / NM1-006
Address: 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220
Phone No.: 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet _____	Inches _____	BS&W/BBLs Received	BS&W (%)
2nd Gauge	_____	_____	Free Water	
Received	_____	_____	Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Name: Keel Kets
Name: Keel Kets
Phone No.:

GENERATOR

NO. **HW-756879**

Generator Manifest # _____ Location of Origin _____
Generator Name: XTC Lease/Well: Road 2 Super 3 Well
Address: _____ County: _____
City, State, Zip: _____ API No.: _____
Phone No.: _____ Rig Name & No.: 111A
AFE/PO No.: _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)			
Oil Based Muds	_____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____
Tank Bottoms	_____	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
Gas Plant Waste	_____	QUANTITY	TOP SOIL CALICHE

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.
Non-Exempt Other: _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS L - LIQUID 300 Y - YARDS E - EACH

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name: Keel Services Driver's Name: Kevin R. Tortures
Address: _____ Print Name: _____
Phone No.: _____ Phone No.: 746 8003
Transporter Ticket #: _____ Truck No.: _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE: 6.25.25 DRIVER'S SIGNATURE _____

TRUCK TIME STAMP: IN: _____ OUT: _____ DISPOSAL FACILITY: _____ RECEIVING AREA: _____
Name/No.:

Site Name/Permit No.: Halfway Facility / NM1-006 Phone No.: 575-392-6368
Address: 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Foot	Inches	BS&W/BBLS Received	BS&W (%)
1st Gauge	_____	_____	_____	_____
2nd Gauge	_____	_____	Free Water	_____
Received	_____	_____	Total Received	_____

I hereby certify that the above load material has been (circle one) ACCEPTED 7/15 DENIED _____ If denied, why? _____
NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Name: Keat Kats
Name: Keat Kats
Phone No.:

GENERATOR

NO. **HW-756881**

Generator Manifest # _____
Generator Name: XTO
Address: _____
City, State, Zip: _____
Phone No.: _____

Location of Origin
Lease/Well Name & No.: Phase 2 Seep 3 Spill
County: _____
API No.: _____
Rig Name & No.: _____
AFE/PO No.: _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	Washout Water (Non-Injectable)	_____	OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings	_____		Completion Fluid/Flow Back (Non-Injectable)	_____	
Water Based Muds	_____	INTERNAL USE ONLY	Produced Water (Non-Injectable)	_____	TOP SOIL & CALICHE SALES
Water Based Cuttings	_____		Gathering Line Water/Waste (Non-Injectable)	_____	
Produced Formation Solids	_____	Truck Washout (exempt waste)	YES	NO	QUANTITY
Tank Bottoms	_____				TOP SOIL
E&P Contaminated Soil	_____				
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity

Non-Exempt Other: _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name: Hula Services
Address: _____
Phone No.: _____
Transporter Ticket #: _____

Driver's Name: Kevin R. Fortines
Print Name: _____
Phone No.: 766 80 07
Truck No.: _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 7-23-23 DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No.: JK

Site Name/Permit No.: Halfway Facility / NM1-006 Phone No.: 575-392-6368
Address: 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet	Inches	BS&W/BBLS Received	BS&W (%)
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____
NAME (PRINT) JK DATE _____ TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man contact information



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Kathy Poole

Phone No. _____

GENERATOR

NO. **HW-740873**

Generator Manifest # _____
Generator Name X-10
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Row 2 section 3 well
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	<u>Belly</u> <u>2 1/2</u> <u>1000</u>			
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____				
Water Based Cuttings _____	Produced Water (Non-Injectable) _____				
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	TOP SOIL & CALICHE SALES			
Tank Bottoms _____	INTERNAL USE ONLY		QUANTITY	TOP SOIL	CALICHE
E&P Contaminated Soil _____	Truck Washout (exempt waste)	YES	NO		
Gas Plant Waste _____					

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 50 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below) _____
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____

DATE _____

SIGNATURE _____

TRANSPORTER

Transporter's Name Tand Nations, Inc
Address 1937 Leanne Dr
Phone No. 535 708 9149
Transporter Ticket # _____

Driver's Name Schneider Polina
Print Name _____
Phone No. _____
Truck No. U-01

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE _____

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. _____

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet	Inches	BS&W/BBLS Received	BS&W (%)
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one):
 ACCEPTED DENIED If denied, why? _____
NAME (PRINT) Uphoff DATE 4/5 TITLE Operator SIGNATURE _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Main Contact Information

(PLEASE PRINT) *REQUIRED INFORMATION*

Name John Monte

Phone No. _____

GENERATOR

NO. **HW-740872**

Generator Manifest # _____ Location of Origin _____
 Generator Name XTO Name & No. Room 2 5000 E 20th
 Address _____ County _____
 City, State, Zip _____ API No. _____
 Phone No. _____ Rig Name & No. _____
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	<u>Belly</u>			
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____				
Water Based Cuttings _____	Produced Water (Non-Injectable) _____				
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	TOP SOIL & CALICHE SALES			
Tank Bottoms _____	INTERNAL USE ONLY		QUANTITY	TOP SOIL	CALICHE
E&P Contaminated Soil _____	Truck Washout (exempt waste) YES _____ NO _____				
Gas Plant Waste _____					

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCPL), Ignitability, Corrosivity and Reactivity

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID _____ Y - YARDS 20 E - EACH _____

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)

EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____

DATE _____

SIGNATURE _____

TRANSPORTER

Transporter's Name Two Nations LLC Driver's Name Shahed Patel
 Address 1932 Leonor Dr Print Name _____
 Phone No. 575 206 948 Phone No. _____
 Transporter Ticket # _____ Truck No. U-01

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE _____

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____ Name/No. 28

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
 Address 6601 Hobbs Hwy US 62 / 190 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
 PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet _____	Inches _____	BS&W/BBLs Received	BS&W (%) _____
2nd Gauge	_____	_____	Free Water	_____
Received	_____	_____	Total Received	_____

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED _____ If denied, why? _____
 NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Mar...
Name Katy Korte
Phone No. _____

(PLEASE PRINT) *REQUIRED INFORMATION*

GENERATOR

NO. **HW-740870**

Generator Manifest # _____
Generator Name XTO
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Row 2 Scarf 3 501V
County _____
API No. _____
Rig Name & No. N/A
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	OTHER EXEMPT E&P WASTE STREAMS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	<u>Belly</u>	_____
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____		_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____		_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____		_____
Tank Bottoms	_____	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES	
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	YES _____ NO _____	QUANTITY	TOP SOIL _____ CALICHE _____
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCPL), Ignitability, Corrosivity and Reactivity

Non-Exempt Other _____ *please select from **Non-Exempt Waste List** on back

DISPOSAL QUANTITY B - BARRELS _____ L - LIQUID _____ 20 Y - YARDS _____ E - EACH _____

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____

DATE 04/25/25

SIGNATURE _____

TRANSPORTER

Transporter's Name Trio Valiant LLC
Address 1937 Lane Dr
Phone No. 575 708 9149
Transporter Ticket # _____

Driver's Name Salvador Palma
Print Name _____
Phone No. _____
Truck No. U-01

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE 4/10

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. 28

Site Name/Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES _____ NO _____ If YES, was reading > 50 micro roentgens? (Circle One) YES _____ NO _____
PASS THE PAINT FILTER TEST? (Circle One) YES _____ NO _____

TANK BOTTOMS

	Feet	Inches
1st Guage	_____	_____
2nd Guage	_____	_____
Received	_____	_____

BS&W/BBLS Received	_____	BS&W (%)	_____
Free Water	_____		_____
Total Received	_____		_____

I hereby certify that the above load material has been (circle one):
 ACCEPTED DENIED If denied, why? _____
NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



Company Man XXXXXXXXXXXXXXXXXXXX
Name Katy Bente
Phone No. _____

(PLEASE PRINT) *REQUIRED INFORMATION*

GENERATOR

NO. **HW-740871**

Generator Manifest # _____ Location of Origin _____
 Generator Name X-10 Lease/Well _____
 Address _____ Name & No. Row 2 scope 3 sp. 11
 _____ County _____
 _____ API No. _____
 City, State, Zip _____ Rig Name & No. _____
 Phone No. _____ AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings _____		Washout Water (Non-Injectable) _____
Water Based Muds _____		Completion Fluid/Flow Back (Non-Injectable) _____
Water Based Cuttings _____		Produced Water (Non-Injectable) _____
Produced Formation Solids _____		Gathering Line Water/Waste (Non-Injectable) _____
Tank Bottoms _____	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES
E&P Contaminated Soil _____		Truck Washout (exempt waste) YES _____ NO _____
Gas Plant Waste _____		QUANTITY _____ TOP SOIL _____ CALICHE _____

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCDF), ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations; 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____

DATE _____

SIGNATURE _____

TRANSPORTER

Transporter's Name Team Actions Driver's Name Salvador Palma
 Address 1000 Adams Dr Print Name _____
 Phone No. 575 706 9148 Phone No. _____
 Transporter Ticket # _____ Truck No. U-01

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE _____

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. JJ

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
 Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
 PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge _____	Feet _____	Inches _____	BS&W/BBLs Received _____	BS&W (%) _____
2nd Gauge _____			Free Water _____	
Received _____			Total Received _____	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____
 NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Ben Metz
Phone No. _____

GENERATOR

NO. **HW-744514**

Generator Manifest # X70
Generator Name _____
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Row 2 Sco BP 3 SA 11
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	<u>Bell</u>			
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____				
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____				
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____				
Tank Bottoms	_____	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES			
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	YES	NO	QUANTITY	TOP SOIL	CALICHE
Gas Plant Waste	_____						

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCIP), Ignitability, Corrosivity and Reactivity

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____

DATE 4/25/25

SIGNATURE _____

TRANSPORTER

Transporter's Name Two Nations
Address 1937 Leanne Dr
Phone No. _____
Transporter Ticket # _____

Driver's Name Edgar Ribota
Print Name _____
Phone No. _____
Truck No. U-02

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE 4/25/25

DRIVER'S SIGNATURE Edgar R.

DELIVERY DATE _____

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. _____

Site Name/ Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet _____	Inches _____	BS&W/BBLS Received	BS&W (%)
2nd Gauge	_____	_____	Free Water	_____
Received	_____	_____	Total Received	_____

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why? _____

NAME (PRINT) MS

DATE 4/25/25

TITLE Aehm

SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information

Name Ken Retz

Phone No. _____

GENERATOR

NO. HW-740578

Generator Manifest # X70
Generator Name _____
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Row 2 SCO PP 3 Spill
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS Washout Water (Non-Injectable) _____ Completion Fluid/Flow Back (Non-Injectable) _____ Produced Water (Non-Injectable) _____ Gathering Line Water/Waste (Non-Injectable) _____	OTHER EXEMPT E&P WASTE STREAMS <u>Berry</u>				
Oil Based Cuttings _____						
Water Based Muds _____						
Water Based Cuttings _____						
Produced Formation Solids _____	INTERNAL USE ONLY					
Tank Bottoms _____	TOP SOIL & CALICHE SALES					
E&P Contaminated Soil _____	Truck Washout (exempt waste)	YES	NO	QUANTITY	TOP SOIL	CALICHE
Gas Plant Waste _____						

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID _____ 20 Y - YARDS E - EACH _____

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

4/25/25

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name Two Nations Lic.
Address 1937 Leonne Dr
Phone No. _____
Transporter Ticket # _____

Driver's Name Edgar Ribot G
Print Name _____
Phone No. _____
Truck No. U-02

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. 26

Site Name/Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLs Received		BS&W (%)
Free Water		
Total Received		

I hereby certify that the above load material has been (circle one):
Accepted ACCEPTED / DENIED If denied, why? _____
NAME (PRINT) Heppner DATE 4/25/25 TITLE ADM SIGNATURE AP

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man UNIDENTIFIED INFORMATION



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Bent Retz

Phone No. _____

GENERATOR

NO. HW-740577

Generator Manifest # X10
Generator Name _____
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Row 2 Sco PP 3 Spill
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	<u>Bent</u>			
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____				
Water Based Cuttings _____	Produced Water (Non-Injectable) _____				
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	TOP SOIL & CALICHE SALES			
Tank Bottoms _____	INTERNAL USE ONLY		QUANTITY	TOP SOIL	CALICHE
E&P Contaminated Soil _____	Truck Washout (exempt waste)	YES	NO		
Gas Plant Waste _____					

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCDF), ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID _____ 20 Y (YARDS) E - EACH _____

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____

DATE 4/25/25

SIGNATURE _____

TRANSPORTER

Transporter's Name Two Nations Lic.
Address 1937 Leonne Dr
Phone No. _____
Transporter Ticket # _____

Driver's Name Edgar Ribola
Print Name _____
Phone No. _____
Truck No. U-02

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE _____

DRIVER'S SIGNATURE Edgar R.

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 28

Site Name/Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Guage _____	2nd Guage _____	Received _____	BS&W/BBLs Received _____	Free Water _____	Total Received _____	BS&W (%) _____
-----------------	-----------------	----------------	--------------------------	------------------	----------------------	----------------

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____
NAME (PRINT) Alexander P DATE 4/25/25 TITLE ADPM SIGNATURE AP

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Name hent Relz
Name hent Relz
Phone No. _____

GENERATOR

NO. HW-759265

Generator Manifest # XTO
Generator Name _____
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Row 2 Sco PP 3 SP 11
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)			
Oil Based Muds	_____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____
Tank Bottoms	_____	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
Gas Plant Waste	_____		QUANTITY _____ TOP SOIL _____ CALICHE _____

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCDF), ignitability, Corrosivity and reactivity
Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID _____ 20 Y (YARDS) E - EACH _____

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____

DATE 4/25/25

SIGNATURE _____

TRANSPORTER

Transporter's Name Two Nations Lic
Address 1931 Leanne Dr
Phone No. _____
Transporter Ticket # _____

Driver's Name Edgar Ribata
Print Name _____
Phone No. _____
Truck No. U-02

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE _____

DRIVER'S SIGNATURE Edgar R.

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. [Signature]

Site Name/ Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches	BS&W/BBLs Received	BS&W (%)
1st Gauge	_____	_____	_____	_____
2nd Gauge	_____	_____	Free Water	_____
Received	_____	_____	Total Received	_____

I hereby certify that the above load material has been (circle one):
 ACCEPTED DENIED If denied, why? _____
NAME (PRINT) _____ DATE 4/25 TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Name: Row 7
Name: Row 7
Phone No: 505-271-1111

GENERATOR

NO. **HW-741241**

Generator Manifest # VTO
Generator Name _____
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin _____
Lease/Well Name & No. Row 7 scope 3
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)			
Oil Based Muds	_____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings	_____		
Water Based Muds	_____	Washout Water (Non-Injectable)	_____
Water Based Cuttings	_____	Completion Fluid/Flow Back (Non-Injectable)	_____
Produced Formation Solids	_____	Produced Water (Non-Injectable)	_____
Tank Bottoms	_____	Gathering Line Water/Waste (Non-Injectable)	_____
E&P Contaminated Soil	_____	INTERNAL USE ONLY	
Gas Plant Waste	_____	Truck Washout (exempt waste)	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
		QUANTITY	TOP SOIL CALICHE

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), leachability, corrosivity and reactivity.
Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID _____ 70 Y - YARDS _____ E - EACH _____

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below) _____
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name: TRUO MOTION LLC
Address: 1980 Leanne Dr
Phone No. _____
Transporter Ticket # _____

Driver's Name: JR Mendez
Print Name _____
Phone No. _____
Truck No. L-08

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 6/18/25 DRIVER'S SIGNATURE _____

TRUCK TIME STAMP IN: _____ OUT: _____	DISPOSAL FACILITY	RECEIVING AREA Name/No. <u>78</u>
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Site Name/Permit No.: Halfway Facility / NM1-006
Address: 6601 Hobbs Hwy US 62 / 189 Mile Marker 66 Carlsbad, NM 88220
Phone No.: 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches	BS&W/BBLS Received	BS&W (%)
1st Gauge	_____	_____	Free Water	_____
2nd Gauge	_____	_____	Total Received	_____
Received	_____	_____		

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT) _____ DATE 6/18 TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Kent Rink
Phone No. _____

GENERATOR

NO. **HW-741240**

Generator Manifest # X70
Generator Name _____
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Row 2 scope 3 3pm
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings _____		Washout Water (Non-Injectable) _____	<u>Beck</u>
Water Based Muds _____		Completion Fluid/Flow Back (Non-Injectable) _____	
Water Based Cuttings _____		Produced Water (Non-Injectable) _____	
Produced Formation Solids _____	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES	
Tank Bottoms _____		Truck Washout (exempt waste) YES _____ NO _____	QUANTITY _____
E&P Contaminated Soil _____			
Gas Plant Waste _____			

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID 70 Y - YARDS _____ E - EACH _____

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE 04/25/05 SIGNATURE _____

TRANSPORTER

Transporter's Name Jay A. Gardner LLC
Address 1437 Leanne
Phone No. _____
Transporter Ticket # _____

Driver's Name IK Gardner
Print Name _____
Phone No. _____
Truck No. L-08

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 04/25/05 DRIVER'S SIGNATURE Jay A Gardner

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____ Name/No. 28

Site Name/ Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge _____	Feet _____	Inches _____	BS&W/BBLS Received _____	BS&W (%) _____
2nd Gauge _____			Free Water _____	
Received _____			Total Received _____	

I hereby certify that the above load material has been (circle one):
Alexandra P. 4/25/05 AD If denied, why? AD
NAME (PRINT) DATE TITLE SIGNATURE

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Name: Kenex
Name: Kenex
Phone No.:

GENERATOR

NO. **HW-745158**

Generator Manifest # X70
Generator Name:
Address:
City, State, Zip:
Phone No.:

Location of Origin
Lease/Well Name & No. Row 2 - 6000 - 3 - 2000
County:
API No. 21A
Rig Name & No.:
AFE/PO No.:

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)			
Oil Based Muds	_____	NON-INJECTABLE WATERS	
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____
Tank Bottoms	_____	INTERNAL USE ONLY	
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
Gas Plant Waste	_____	QUANTITY	TOP SOIL CALICHE

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.
Non-Exempt Other: _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name: UO Carlsbad LLC
Address:
Phone No.:
Transporter Ticket #:

Driver's Name: IR Maldonado
Print Name:
Phone No.:
Truck No.:

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP	DISPOSAL FACILITY	RECEIVING AREA
IN: _____ OUT: _____	Name/No. <u>81</u>	

Site Name/Permit No. Halfway Facility / NM1-006
Address: 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220
Phone No. 575-392-6368
NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches	BS&W/BBLs Received	BS&W (%)
1st Gauge	_____	_____	_____	_____
2nd Gauge	_____	_____	Free Water	_____
Received	_____	_____	Total Received	_____

I hereby certify that the above load material has been (circle one):
 ACCEPTED DENIED If denied, why? _____
NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Ke...
Phone No. ...

GENERATOR

NO. **HW-745159**

Generator Manifest # XTO
Generator Name _____
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Row 2 36 Pe 3 Spill
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	<u>Belly</u>	
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____		
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____		
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____		
Tank Bottoms	_____	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES	
E&P Contaminated Soil	<u>X</u>	Truck Washout (exempt waste)	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	QUANTITY	TOP SOIL CALICHE
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 70 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Tow-Women LLC Driver's Name Daniel Orozco
Address _____ Print Name _____
Phone No. _____ Phone No. _____
Transporter Ticket # _____ Truck No. L-09

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 6/18/25 DRIVER'S SIGNATURE Daniel Orozco

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____ Name/No. 28

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet _____	Inches _____	BS&W/BBLS Received	BS&W (%)
2nd Gauge	_____	_____	Free Water	_____
Received	_____	_____	Total Received	_____

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Kent Vato
Phone No. _____

GENERATOR

NO. **HW-745160**

Generator Manifest # X70
Generator Name _____
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin Low 2 Scope 3 Spill
Lease/Well Name & No. _____
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	<u>BELLY</u>			
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____				
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____				
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____				
Tank Bottoms	_____	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES			
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	YES _____ NO _____	QUANTITY	_____	TOP SOIL	CALICHE
Gas Plant Waste	_____						

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TC/P), ignitability, corrosivity and reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name Two Nod on LLC
Address 737 Leanne Dr
Phone No. _____
Transporter Ticket # _____

Driver's Name Daniel Orozco
Print Name _____
Phone No. _____
Truck No. L-09

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DELIVERY DATE 4/25/25
DRIVER'S SIGNATURE _____ DRIVER'S SIGNATURE Daniel Orozco

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____ Name/No. 26

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Foot _____	Inches _____	BS&W/BBLs Received	BS&W (%)
2nd Gauge	Foot _____	Inches _____	Free Water	
Received	Foot _____	Inches _____	Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT) CACUAL DATE 4-25-25 TITLE ELC SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Name: Raw 2 scope 3 spill
Name: [Signature]
Phone No.:

GENERATOR

NO. **HW-741242**

Generator Manifest # 130
Generator Name
Address
City, State, Zip
Phone No.

Location of Origin
Lease/Well
Name & No. Raw 2 scope 3 spill
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	<u>Ben</u>			
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____				
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____				
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____				
Tank Bottoms	_____	INTERNAL USE ONLY			TOP SOIL & CALICHE SALES		
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	YES	NO	QUANTITY	TOP SOIL	CALICHE
Gas Plant Waste	_____						

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity.
Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS L - LIQUID 70 Y - YARDS E - EACH

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Trug Energy LLC
Address 1981 Leanne Dr
Phone No.
Transporter Ticket #

Driver's Name Daniel Orozco
Print Name
Phone No.
Truck No. 1-09

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 6/18/25 DRIVER'S SIGNATURE Daniel Orozco

TRUCK TIME STAMP IN: _____ OUT: _____	DISPOSAL FACILITY	RECEIVING AREA Name/No. <u>28</u>
--	-------------------	--------------------------------------

Site Name/ Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Foot	Inches	BS&W/BBLs Received	BS&W (%)
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED ADM If denied, why? AD
NAME (PRINT) Anyoncha P DATE 4/25/25 TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Name: Ken Pelfo
Name: Ken Pelfo
Phone No: _____

GENERATOR

NO. **HW-741239**

Generator Manifest # XTO
Generator Name _____
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Row 2 SCOPE 3 SPILL
County _____
API No. _____
Rig Name & No. N/A
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)			
	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Muds	Washout Water (Non-Injectable)		
Oil Based Cuttings	Completion Fluid/Flow Back (Non-Injectable)		
Water Based Muds	Produced Water (Non-Injectable)		
Water Based Cuttings	Gathering Line Water/Waste (Non-Injectable)		
Produced Formation Solids			
Tank Bottoms			
E&P Contaminated Soil			
Gas Plant Waste			
	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
	Truck Washout (exempt waste)	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	QUANTITY _____ TOP SOIL _____ CALICHE _____

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCF), ignitability, corrosivity and reactivity.
Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID 20 Y - YARDS _____ E - EACH _____

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE 4/25/25 SIGNATURE _____

TRANSPORTER

Transporter's Name Two Nations LLC
Address 1937 Leanne
Phone No. _____
Transporter Ticket # _____

Driver's Name Daniel Orozco
Print Name _____
Phone No. _____
Truck No. L-09

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 4/25/25 DRIVER'S SIGNATURE Daniel Orozco

TRUCK TIME STAMP	DISPOSAL FACILITY	RECEIVING AREA
IN: _____ OUT: _____		Name/No. <u>78</u>

Site Name/Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220
Phone No. 575-392-6368
NORM READINGS TAKEN? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches	BS&W/BBLS Received	BS&W (%)
1st Gauge				
2nd Gauge				
Received			Free Water	
			Total Received	

I hereby certify that the above load material has been (circle one):
 ACCEPTED DENIED If denied, why? _____
NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Name: KEN Y ROUS
Name: KEN Y ROUS
Phone No.:

GENERATOR

NO. **HW-741250**

Generator Manifest # _____
Generator Name: XTO
Address: _____
City, State, Zip: _____
Phone No.: _____

Location of Origin: _____
Lease/Well Name & No.: R002 SCOPE 3 SPTL
County: _____
API No.: _____
Rig Name & No.: _____
AFE/PO No.: _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	OTHER EXEMPT E&P WASTE STREAMS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____		
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____		
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____		
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____		
Tank Bottoms	_____	INTERNAL USE ONLY	_____	TOP SOIL & CALICHE SALES	_____
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	YES _____ NO _____	QUANTITY	TOP SOIL _____ CALICHE _____
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other: _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID 70 Y - YARDS _____ E - EACH _____

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S SIGNATURE: _____ DATE: 4-9-25 SIGNATURE: _____

TRANSPORTER

Transporter's Name: TWO NATIONS LLC
Address: 1987 LEANNE DR
Phone No.: 575 106 9108
Transporter Ticket #: _____

Driver's Name: Uriel Torres
Print Name: _____
Phone No.: _____
Truck No.: 6-12

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE: _____ DRIVER'S SIGNATURE: _____ DELIVERY DATE: _____ DRIVER'S SIGNATURE: Uriel Torres

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No.: 28

Site Name/Permit No.: Halfway Facility / NM1-006
Address: 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No.: 575-392-6368

NORM READINGS TAKEN? (Circle One) YES (X) NO _____
PASS THE PAINT FILTER TEST? (Circle One) YES (X) NO _____
If YES, was reading > 50 micro roentgens? (Circle One) YES _____ NO (X)

TANK BOTTOMS

1st Gauge	Foot _____ Inches _____	BS&W/BBLs Received	_____	BS&W (%)	_____
2nd Gauge	Foot _____ Inches _____	Free Water	_____		
Received	Foot _____ Inches _____	Total Received	_____		

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED (X) If denied, why? _____
NAME (PRINT): Alexandra P DATE: 4/9/25 TITLE: AP ADM SIGNATURE: AP



(PLEASE PRINT) *REQUIRED INFORMATION*

GENERATOR

NO. **HW-741249**

Generator Manifest # _____
Generator Name XTO
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin _____
Lease/Well _____
Name & No. ROW 2 SCOPE 3 P111
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)			
Oil Based Muds	_____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings	_____		
Water Based Muds	_____	Washout Water (Non-Injectable)	_____
Water Based Cuttings	_____	Completion Fluid/Flow Back (Non-Injectable)	_____
Produced Formation Solids	_____	Produced Water (Non-Injectable)	_____
Tank Bottoms	_____	Gathering Line Water/Waste (Non-Injectable)	_____
E&P Contaminated Soil	_____	INTERNAL USE ONLY	
Gas Plant Waste	_____	Truck Washout (exempt waste)	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
		QUANTITY	TOP SOIL CAICHE

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), flammability, Corrosivity and Reactivity.
Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID 20 YARDS _____ E - EACH _____

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

4-25-25

(PRINT) AUTHORIZED AGENT'S SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name TWO NATIONAL LLC
Address 1937 LEANNE DR
Phone No. 575 706 9148
Transporter Ticket # _____

Driver's Name Uriel Torres
Print Name _____
Phone No. _____
Truck No. 0-01

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP IN: _____ OUT: _____	DISPOSAL FACILITY	RECEIVING AREA Name/No. <u>[Signature]</u>
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Site Name/ Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 189 Mile Marker 66 Carlsbad, NM 88220
Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches	BS&W/BBLS Received	BS&W (%)
1st Gauge	_____	_____	Free Water	_____
2nd Gauge	_____	_____	Total Received	_____
Received	_____	_____		_____

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why? _____
NAME (PRINT) [Signature] DATE 4/25 NAME [Signature] SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man contact information



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Konrad

Phone No. _____

GENERATOR

NO. **HW-740847**

Generator Manifest # _____
Generator Name XTO
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin _____
Lease/Well Name & No. Row 2 Scope 3 SA 11
County Eddy
API No. _____
Rig Name & No. 214
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)			
Oil Based Muds	_____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	<u>Belly Dump</u>
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	
Water Based Cuttings	_____	Produced Water (Non-Injectable)	
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	_____	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	QUANTITY <u>0</u> TOP SOIL CALICHE
Gas Plant Waste	_____	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	
WASTE GENERATION PROCESS: <input type="checkbox"/> DRILLING <input type="checkbox"/> COMPLETION <input type="checkbox"/> PRODUCTION <input type="checkbox"/> GATHERING LINES			

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Halo Services
Address _____
Phone No. _____
Transporter Ticket # _____

Driver's Name David Palmer
Print Name _____
Phone No. _____
Truck No. 751

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below
SHIPMENT DATE 4/25/25 DRIVER'S SIGNATURE David Palmer DELIVERY DATE 4/25/25 DRIVER'S SIGNATURE David Palmer

TRUCK TIME STAMP IN: _____ OUT: _____	DISPOSAL FACILITY	RECEIVING AREA Name/No. <u>75</u>
--	-------------------	--------------------------------------

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220
NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches	BS&W/BBLs Received	BS&W (%)
1st Gauge	_____	_____	_____	_____
2nd Gauge	_____	_____	Free Water	_____
Received	_____	_____	Total Received	_____

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why? _____
NAME (PRINT) David Palmer DATE 4/25 TITLE _____ SIGNATURE _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Mail: _____
Name: James Retz
Phone No: _____

(PLEASE PRINT) *REQUIRED INFORMATION*

GENERATOR

NO. **HW-741252**

Generator Manifest # _____
Generator Name XTO
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin _____
Lease/Well Name & No. Row 2 scope 3 spill
County Eddy
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	<u>Bally Dump</u>			
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____				
Water Based Cuttings _____	Produced Water (Non-Injectable) _____				
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____				
Tank Bottoms _____	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES		
E&P Contaminated Soil _____	Truck Washout (exempt waste) YES _____ NO <u>(circled)</u>	QUANTITY <u>70</u>	TOP SOIL	CALICHE	
Gas Plant Waste _____					

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS L - LIQUID Y - YARDS 70 E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Halo Services
Address _____
Phone No. _____
Transporter Ticket # _____

Driver's Name David Palmer
Print Name _____
Phone No. _____
Truck No. 751

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE 4/25/25 DRIVER'S SIGNATURE [Signature] DELIVERY DATE 4/25/25 DRIVER'S SIGNATURE [Signature]

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. [Signature]

Site Name/ Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge _____	Feet _____	Inches _____	BS&W/BBLs Received _____	BS&W (%) _____
2nd Gauge _____			Free Water _____	
Received _____			Total Received _____	

I hereby certify that the above load material has been (circle one): ACCEPTED 4/25 DENIED _____ If denied, why? _____
NAME (PRINT) [Signature] DATE _____ TITLE _____ SIGNATURE _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man Contact Information

(PLEASE PRINT) *REQUIRED INFORMATION*

Name Kent Tate

Phone No. _____

GENERATOR

NO. **HW-740845**

Generator Manifest # _____
Generator Name XTO
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Row 2 scope 3 spill
County Edly
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	<u>Belly Dump</u>			
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____				
Water Based Cuttings _____	Produced Water (Non-Injectable) _____				
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____				
Tank Bottoms _____	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES			
E&P Contaminated Soil _____	Truck Washout (exempt waste) YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	QUANTITY	<u>20</u>	TOP SOIL	CALICHE
Gas Plant Waste _____					

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCDF), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS L - LIQUID Y - YARDS 20 E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____

DATE _____

SIGNATURE _____

TRANSPORTER

Transporter's Name Halo Services
Address _____
Phone No. _____
Transporter Ticket # _____

Driver's Name David Palmer
Print Name _____
Phone No. _____
Truck No. 757

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below:

SHIPMENT DATE 4/05/25 DRIVER'S SIGNATURE David Palmer DELIVERY DATE 4/05/25 DRIVER'S SIGNATURE David Palmer

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. [Signature]

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge _____	Feet _____	Inches _____	BS&W/BBLs Received _____	BS&W (%) _____
2nd Gauge _____			Free Water _____	
Received _____			Total Received _____	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Main Contact Information

(PLEASE PRINT) *REQUIRED INFORMATION*

Name Karl Ketz

Phone No. _____

GENERATOR

NO. **HW-740846**

Generator Manifest # _____
Generator Name X70
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Row 2 Scope 3 Spill
County Eddy
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS Washout Water (Non-Injectable) _____ Completion Fluid/Flow Back (Non-Injectable) _____ Produced Water (Non-Injectable) _____ Gathering Line Water/Waste (Non-Injectable) _____	OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings _____		<u>Belly Dump</u>			
Water Based Muds _____					
Water Based Cuttings _____					
Produced Formation Solids _____	INTERNAL USE ONLY Truck Washout (exempt waste) YES _____ NO <u>(X)</u>	QUANTITY	<u>70</u>	TOP SOIL	CALICHE
Tank Bottoms _____					
E&P Contaminated Soil _____					
Gas Plant Waste _____					

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS (20) E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below) _____
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name Halo Services
Address _____
Phone No. _____
Transporter Ticket # _____

Driver's Name David Palmer
Print Name _____
Phone No. _____
Truck No. 757

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE 4/25/05

DRIVER'S SIGNATURE David Palmer

DELIVERY DATE 4/25/05

DRIVER'S SIGNATURE David Palmer

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. 28

Site Name/Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES (X) NO
PASS THE PAINT FILTER TEST? (Circle One) YES _____ NO (X)

If YES, was reading > 50 micro roentgens? (Circle One) YES _____ NO (X)

TANK BOTTOMS

1st Gauge	Feet	Inches	BS&W/BBLs Received	BS&W (%)
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one) ACCEPTED (X) DENIED _____ If denied, why? _____
NAME (PRINT) David Palmer DATE 4/25 TITLE _____ SIGNATURE _____



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Kristi A. ...
Phone No. ...

GENERATOR

NO. **HW-747202**

Generator Manifest # _____
Generator Name XTO
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin _____
Lease/Well _____
Name & No. Area 2 Super 2 ASPT 11/11/11
County _____
API No. _____
Rig Name & No. RTA
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	Washout Water (Non-Injectable)	_____	OTHER EXEMPT E&P WASTE STREAMS	Partly Dumped
Oil Based Cuttings	_____		Completion Fluid/Flow Back (Non-Injectable)	_____		
Water Based Muds	_____	INTERNAL USE ONLY	Produced Water (Non-Injectable)	_____	TOP SOIL & CALICHE SALES	
Water Based Cuttings	_____		Gathering Line Water/Waste (Non-Injectable)	_____		
Produced Formation Solids	_____	Truck Washout (exempt waste)	YES	<input type="radio"/>	QUANTITY	_____
Tank Bottoms	_____		NO	<input checked="" type="radio"/>	TOP SOIL	_____
E&P Contaminated Soil	_____			CALICHE	_____	
Gas Plant Waste	_____					

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS 20 E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

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- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D; as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Hula Services
Address _____
Phone No. _____
Transporter Ticket # _____

Driver's Name Stephen Kistinger
Print Name _____
Phone No. _____
Truck No. 752

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 5-3-25 DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____ Name/No. 78

Site Name/ Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet _____	Inches _____	BS&W/BBLs Received	_____	BS&W (%)	_____
2nd Gauge	_____	_____	Free Water	_____		
Received	_____	_____	Total Received	_____		

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Name: Kevin Arroyo
Phone No: _____

GENERATOR

NO. **HW-747201**

Generator Manifest # _____
Generator Name: XTO
Address: _____
City, State, Zip: _____
Phone No: _____

Location of Origin
Lease/Well Name & No.: Blue 2 Super 30 Super
County: _____
API No.: _____
Rig Name & No.: _____
AFE/PO No.: _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	OTHER EXEMPT E&P WASTE STREAMS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	<u>Belly Pump</u>	_____
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____		_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____		_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____	_____	_____
Tank Bottoms	_____	INTERNAL USE ONLY	_____	TOP SOIL & CALICHE SALES	_____
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	YES _____ NO _____	QUANTITY	TOP SOIL _____ CALICHE _____
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TC/P), ignitability, Corrosivity and Reactivity

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID _____ Y - YARDS 20 E - EACH _____

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

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- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name: Helen Sanchez Driver's Name: Stephen Rodriguez
Address: _____ Print Name: _____
Phone No: _____ Phone No: _____
Transporter Ticket #: _____ Truck No: 752

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 5-3-23 DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 28

Site Name/Permit No.: Halfway Facility / NM1-006 Phone No.: 575-392-6368
Address: 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES _____ NO (X) If YES, was reading > 50 micro roentgens? (Circle One) YES _____ NO _____
PASS THE PAINT FILTER TEST? (Circle One) YES _____ NO _____

TANK BOTTOMS

1st Gauge	_____	Feet	_____	Inches	_____	BS&W/BBLs Received	_____	BS&W (%)	_____
2nd Gauge	_____					Free Water	_____		
Received	_____					Total Received	_____		

I hereby certify that the above load material has been (circle one):
ACCEPTED _____ DENIED _____ If denied, why? AP
NAME (PRINT) Alexandra P DATE 5/5/23 TITLE ADU SIGNATURE _____



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Kevin Brown
Phone No. _____

GENERATOR

NO. **HW-747200**

Generator Manifest # _____
Generator Name X70
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin _____
Lease/Well _____
Name & No. Boys 2 Scope 2 Split
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	<u>Bully Dury</u>			
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____				
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____				
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____				
Tank Bottoms	_____	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES			
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	QUANTITY	_____	TOP SOIL	CALICHE
Gas Plant Waste	_____						

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID (Y - YARDS) 20 E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Hula Services
Address _____
Phone No. _____
Transporter Ticket # _____

Driver's Name Stephen Bringer
Print Name _____
Phone No. _____
Truck No. 752

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 5-5-25 DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____ Name/No. 20

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO IF YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet _____	Inches _____	BS&W/BBLs Received	BS&W (%)
2nd Gauge	_____	_____	Free Water	_____
Received	_____	_____	Total Received	_____

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____
NAME (PRINT) SB DATE _____ TITLE AM SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Name: Kent Forest
Name: Kent Forest
Phone No.:

GENERATOR

NO. **HW-758072**

Generator Manifest # _____ Location of Origin _____
 Generator Name XTO Lease/Well _____
 Address _____ Name & No. Box 2, Scarsdale, Spill
 City, State, Zip _____ County _____
 Phone No. _____ API No. _____
 Rig Name & No. _____
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	<u>Belly Dump</u>			
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____				
Water Based Cuttings _____	Produced Water (Non-Injectable) _____				
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	TOP SOIL & CALICHE SALES			
Tank Bottoms _____	INTERNAL USE ONLY		QUANTITY	TOP SOIL	CALICHE
E&P Contaminated Soil _____	Truck Washout (exempt waste)	YES	NO		
Gas Plant Waste _____					

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID _____ Y - YARDS 20 E - EACH _____

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Hobbs Service Driver's Name Stephen Kissinger
 Address _____ Print Name _____
 Phone No. _____ Phone No. _____
 Transporter Ticket # _____ Truck No. 752

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below:

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 5-5-25 DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____ Name/No. 28

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
 Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
 PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge _____	Feet _____	Inches _____	BS&W/BBLs Received _____	BS&W (%) _____
2nd Gauge _____			Free Water _____	
Received _____			Total Received _____	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT) Steph Kissinger DATE 5/5 TITLE _____ SIGNATURE _____



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Heart Services
Phone No. _____

GENERATOR

NO. **HW-748850**

Generator Manifest # _____ Location of Origin _____
 Generator Name XTO Lease/Well _____
 Address _____ Name & No. Route 2 - Super J - Spill
 _____ County _____
 _____ API No. _____
 City, State, Zip _____ Rig Name & No. _____
 Phone No. _____ AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	<u>Belly Dump</u> <u>NO</u>
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____	
Water Based Cuttings _____	Produced Water (Non-Injectable) _____	
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	
Tank Bottoms _____	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES
E&P Contaminated Soil _____	Truck Washout (exempt waste) YES <u>NO</u>	QUANTITY _____ TOP SOIL _____ CALICHE _____
Gas Plant Waste _____		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS 20 E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)

EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Heart Services Driver's Name Stephen Krasinger
 Address _____ Print Name _____
 Phone No. _____ Phone No. _____
 Transporter Ticket # _____ Truck No. 752

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 5-5-25 DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____ Name/No. 28

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
 Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
 PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge _____	Feet _____	Inches _____	BS&W/BBLs Received _____	BS&W (%) _____
2nd Gauge _____			Free Water _____	
Received _____			Total Received _____	

I hereby certify that the above load material has been (circle one): ACCEPTED 5/5 DENIED 5/5 If denied, why? _____
 NAME (PRINT) Ashena DATE 5/5 TITLE Operator SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Name _____
Phone No. _____

GENERATOR

NO. HW-748743

Generator Manifest # _____
Generator Name XTU
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin _____
Lease/Well _____
Name & No. _____
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____				
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____				
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____				
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____				
Tank Bottoms	_____	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES			
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	YES	NO	QUANTITY	TOP SOIL	CALICHE
Gas Plant Waste	_____						

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: _____ B - BARRELS _____ L - LIQUID _____ Y - YARDS _____ E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name _____
Address _____
Phone No. _____
Transporter Ticket # _____

Driver's Name Jana Cunningham
Print Name _____
Phone No. _____
Truck No. T-93, Hillychick

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 5-5-25 DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. _____

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches	BS&W/BBLS Received	BS&W (%)
1st Gauge	_____	_____	Free Water	_____
2nd Gauge	_____	_____	Total Received	_____
Received	_____	_____		

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____
NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Name _____

Phone No. _____

GENERATOR

NO. **HW-748747**

Generator Manifest # _____
Generator Name XTO
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin _____
Lease/Well _____
Name & No. _____
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	<u>NO TICKET</u> <u>Bill</u>			
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____				
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____				
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____				
Tank Bottoms	_____	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES			
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	YES	NO	QUANTITY	TOP SOIL	CALICHE
Gas Plant Waste	_____						

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLF), Ignitability, Corrosivity and Reactivity

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____

DATE _____

SIGNATURE _____

TRANSPORTER

Transporter's Name _____
Address _____
Phone No. _____
Transporter Ticket # _____

Driver's Name _____
Print Name _____
Phone No. _____
Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE _____

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. _____

Site Name/Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Gauge	_____	_____
2nd Gauge	_____	_____
Received	_____	_____

BS&W/BBLs Received	_____	BS&W (%)	_____
Free Water	_____		
Total Received	_____		

I hereby certify that the above load material has been (circle one)

ACCEPTED

DENIED

If denied, why? _____

NAME (PRINT) _____

DATE _____

TITLE _____

SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Vanessa
Phone No. _____

GENERATOR

NO. **HW-748746**

Generator Manifest # _____ Location of Origin _____
 Generator Name XTO Lease/Well _____
 Address _____ Name & No. Panel 2 days to spill
 _____ County _____
 _____ API No. _____
 City, State, Zip _____ Rig Name & No. _____
 Phone No. _____ AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	_____	_____	_____
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____	_____	_____	_____
Water Based Cuttings _____	Produced Water (Non-Injectable) _____	_____	_____	_____
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	_____	_____	_____
Tank Bottoms _____	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES	
E&P Contaminated Soil _____	Truck Washout (exempt waste) YES _____ NO _____	_____	QUANTITY _____	TOP SOIL _____ CALICHE _____
Gas Plant Waste _____	_____	_____	_____	_____

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Waste Services Driver's Name _____
 Address _____ Print Name _____
 Phone No. _____ Phone No. _____
 Transporter Ticket # _____ Truck No. 5-43

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____ Name/No. 28

Site Name/ Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
 Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
 PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge _____	Feet _____	Inches _____	BS&W/BBLs Received _____	BS&W (%) _____
2nd Gauge _____	_____	_____	Free Water _____	_____
Received _____	_____	_____	Total Received _____	_____

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why? _____
 NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____



(PLEASE PRINT) *REQUIRED INFORMATION*

Name John Doe

Phone No. 505-123-4567

GENERATOR

NO. **HW-748745**

Generator Manifest # 110
Generator Name ABC
Address 123 Main St
City, State, Zip Albuquerque, NM 87101
Phone No. 505-123-4567

Location of Origin Well 123
Lease/Well Name & No. Lease 456
County Sandoval
API No. 12345
Rig Name & No. Rig 789
AFE/PO No. 10111

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____				
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____				
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____				
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____				
Tank Bottoms	_____	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES			
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	QUANTITY	_____	TOP SOIL	CALICHE
Gas Plant Waste	_____						

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name John Doe
Address 123 Main St
Phone No. 505-123-4567
Transporter Ticket # _____

Driver's Name John Doe
Print Name _____
Phone No. _____
Truck No. 243

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 28

Site Name/Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet _____	Inches _____	BS&W/BBLS Received	_____	BS&W (%)	_____
2nd Gauge	_____	_____	Free Water	_____	_____	_____
Received	_____	_____	Total Received	_____	_____	_____

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Vincent...
Phone No. ...

GENERATOR

NO. **HW-748744**

Generator Manifest # _____
Generator Name XTC
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin _____
Lease/Well Name & No. ...
County _____
API No. _____
Rig Name & No. ...
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____				
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____				
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____				
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____				
Tank Bottoms	_____	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES			
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	QUANTITY	_____	TOP SOIL	CALICHE
Gas Plant Waste	_____						

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

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- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE 5-5-25 SIGNATURE _____

TRANSPORTER

Transporter's Name White Services
Address _____
Phone No. _____
Transporter Ticket # _____

Driver's Name ...
Print Name _____
Phone No. _____
Truck No. ...

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 5-5-25 DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____ Name/No. ...

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

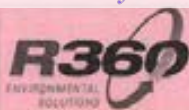
TANK BOTTOMS

1st Gauge	Foot _____	Inches _____	BS&W/BBLS Received	BS&W (%)
2nd Gauge	Foot _____	Inches _____	Free Water	
Received	Foot _____	Inches _____	Total Received	

I hereby certify that the above load material has been (circle one):
 ACCEPTED DENIED If denied, why? _____
NAME (PRINT) ... DATE 5/5 TITLE ... SIGNATURE ...

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man contact information



(PLEASE PRINT)

REQUIRED INFORMATION

Name Rout - Rout

Phone No. _____

GENERATOR

NO. **HW-740551**

Generator Manifest # _____
Generator Name X70
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Flow 3 - Spool 3
County Santa Fe
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	OTHER EXEMPT E&P WASTE STREAMS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____		
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____		
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____		
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____		
Tank Bottoms	_____	INTERNAL USE ONLY	_____	TOP SOIL & CALICHE SALES	_____
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	YES _____ NO _____	QUANTITY	TOP SOIL CALICHE
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

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- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____

DATE 5/5/85

SIGNATURE _____

TRANSPORTER

Transporter's Name Transitions US / Upstream Inc
Address _____
Phone No. _____
Transporter Ticket # _____

Driver's Name Trigo
Print Name _____
Phone No. _____
Truck No. 1-02

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE _____

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. 28

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES _____ NO _____
PASS THE PAINT FILTER TEST? (Circle One) YES _____ NO _____

TANK BOTTOMS

1st Gauge	Feet _____	Inches _____	BS&W/BBLs Received	BS&W (%) _____
2nd Gauge	_____	_____	Free Water	_____
Received	_____	_____	Total Received	_____

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED _____ If denied, why? _____

NAME (PRINT) _____

DATE _____

TITLE _____

SIGNATURE _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man Contact Information

(PLEASE PRINT) *REQUIRED INFORMATION*

Name Kent Smith

Phone No. _____

GENERATOR

NO. **HW-740550**

Generator Manifest # _____
Generator Name X70
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Row 2 Seep 3 well
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	<u>Celliv</u> <u>Drip</u>			
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____				
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____				
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____				
Tank Bottoms	_____	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES			
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	YES _____ NO _____	QUANTITY	_____	TOP SOIL	CALICHE
Gas Plant Waste	_____						

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS L - LIQUID 60 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____

DATE 5/10/25

SIGNATURE _____

TRANSPORTER

Transporter's Name Targa Petroleum
Address _____
Phone No. _____
Transporter Ticket # _____

Driver's Name Targa Petroleum
Print Name _____
Phone No. _____
Truck No. 200

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE _____

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 28

Site Name/Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet _____	Inches _____	BS&W/BBLs Received	_____	BS&W (%)	_____
2nd Gauge	_____	_____	Free Water	_____	_____	_____
Received	_____	_____	Total Received	_____	_____	_____

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? AF
Name (PRINT) Alegre P DATE 5/5/25 TITLE Admin SIGNATURE _____



(PLEASE PRINT) *REQUIRED INFORMATION*

Name East R360
Phone No. _____

GENERATOR

NO. **HW-748862**

Generator Manifest # _____
Generator Name X-6
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin _____
Lease/Well Name & No. Row 2 Slope 3 Spill
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	_____	
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____	_____	
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____	_____	
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____	_____	
Tank Bottoms	_____	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES	
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	QUANTITY	TOP SOIL CALICHE
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID 20 Y - YARDS _____ E - EACH _____

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____

DATE 5.5.25

SIGNATURE _____

TRANSPORTER

Transporter's Name Two Nations
Address 1937 Leane Dr
Phone No. 575 300 9148
Transporter Ticket # _____

Driver's Name Marco
Print Name _____
Phone No. _____
Truck No. 08 02

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE 5.5.25

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. _____

Site Name/ Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet _____	Inches _____	BS&W/BBLS Received	BS&W (%)
2nd Gauge	_____	_____	Free Water	_____
Received	_____	_____	Total Received	_____

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT) _____

DATE 5/15

TITLE _____

SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Kent [unclear]
Phone No. [unclear]

GENERATOR

NO. **HW-750129**

Generator Manifest # _____
Generator Name 810
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin _____
Lease/Well _____
Name & No. Row 2 scope 3 pit
County _____
API No. _____
Rig Name & No. 1/A
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	Washout Water (Non-Injectable)	_____	OTHER EXEMPT E&P WASTE STREAMS		
Oil Based Cuttings	_____		Completion Fluid/Flow Back (Non-Injectable)	_____		<u>Belly</u>	
Water Based Muds	_____		Produced Water (Non-Injectable)	_____			
Water Based Cuttings	_____		Gathering Line Water/Waste (Non-Injectable)	_____			
Produced Formation Solids	_____	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES				
Tank Bottoms	_____		Truck Washout (exempt waste)	YES	<input checked="" type="radio"/> NO	QUANTITY	TOP SOIL
E&P Contaminated Soil	_____						
Gas Plant Waste	_____						

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____

DATE 5-5-25

SIGNATURE _____

TRANSPORTER

Transporter's Name Two Nations LLC
Address 1933 [unclear]
Phone No. 505 706 9118
Transporter Ticket # _____

Driver's Name Marco Lopez
Print Name _____
Phone No. _____
Truck No. 0-5

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE 5-5-25

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 71

Site Name/ Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Gauge	_____	_____
2nd Gauge	_____	_____
Received	_____	_____

BS&W/BBLs Received	_____	BS&W (%)	_____
Free Water	_____		
Total Received	_____		

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT) _____

DATE 5-5-25

TITLE Alu

SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Name Fort Bend
Name
Phone No.

GENERATOR

NO. HW-757703

Generator Manifest #
Generator Name
Address
City, State, Zip
Phone No.

Location of Origin
Lease/Well
Name & No.
County
API No.
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Table with columns for Oil Based Muds, Water Based Muds, Produced Formation Solids, Tank Bottoms, E&P Contaminated Soil, Gas Plant Waste, NON-INJECTABLE WATERS, INTERNAL USE ONLY, and OTHER EXEMPT E&P WASTE STREAMS.

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity

Non-Exempt Other *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

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MSDS Information
RCRA Hazardous Waste Analysis
Other (Provide Description Below)
EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name
Address
Phone No.
Transporter Ticket #

Driver's Name
Print Name
Phone No.
Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: OUT: Name/No.

Site Name/ Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220
Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

Table with columns for Feet, Inches, BS&W/BBLs Received, Free Water, Total Received, and BS&W (%)

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man Contact Information



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Paul Hartz

Phone No. _____

GENERATOR

NO. **HW-740351**

Generator Manifest # x100
Generator Name _____
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Row 2 scrape 3 spill
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	OTHER EXEMPT E&P WASTE STREAMS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____		
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____		
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____		
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____		
Tank Bottoms	_____	INTERNAL USE ONLY	_____	TOP SOIL & CALICHE SALES	_____
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	YES _____ NO _____	QUANTITY	TOP SOIL _____ CALICHE _____
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID Y - YARDS 20 E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

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- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE 05 05 25 SIGNATURE _____

TRANSPORTER

Transporter's Name Two Nations LLC
Address 1937 1506000 Dr
Phone No. 505 706 9055
Transporter Ticket # _____

Driver's Name Jason Willetto
Print Name _____
Phone No. _____
Truck No. 203

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____ Name/No. _____

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES _____ NO _____ If YES, was reading > 50 micro roentgens? (Circle One) YES _____ NO _____
PASS THE PAINT FILTER TEST? (Circle One) YES _____ NO _____

TANK BOTTOMS

1st Gauge	Feet _____	Inches _____	BS&W/BBLS Received	_____	BS&W (%)	_____
2nd Gauge	_____	_____	Free Water	_____		
Received	_____	_____	Total Received	_____		

I hereby certify that the above load material has been (circle one) ACCEPTED _____ DENIED _____ If denied, why? _____
NAME (PRINT) _____ DATE 3/5 TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man Contact Information



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Ant Brate

Phone No. _____

GENERATOR

NO. **HW-740349**

Generator Manifest # x70
Generator Name 5/1/16
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Rog 2 scope 3 2p 1
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	Washout Water (Non-Injectable)	_____	OTHER EXEMPT E&P WASTE STREAMS	_____	
Oil Based Cuttings	_____		Completion Fluid/Flow Back (Non-Injectable)	_____		_____	
Water Based Muds	_____		Produced Water (Non-Injectable)	_____		_____	
Water Based Cuttings	_____		Gathering Line Water/Waste (Non-Injectable)	_____		_____	
Produced Formation Solids	_____		INTERNAL USE ONLY	_____		_____	
Tank Bottoms	_____	Truck Washout (exempt waste)	YES	NO	QUANTITY	TOP SOIL	CALICHE
E&P Contaminated Soil	_____						
Gas Plant Waste	_____						

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analyzed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID _____ Y - YARDS 20 E - EACH _____

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
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 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____

DATE 05 05 25

SIGNATURE _____

TRANSPORTER

Transporter's Name Two Nations LLC
Address 1937 Legans Dr
Phone No. 575 706 9148
Transporter Ticket # _____

Driver's Name Jess Villalobos
Print Name _____
Phone No. _____
Truck No. 103

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE _____

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. 90

Site Name/Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet _____	Inches _____	BS&W/BBLS Received	BS&W (%)
2nd Gauge	_____	_____	Free Water	_____
Received	_____	_____	Total Received	_____

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why? AP

NAME (PRINT) _____

DATE _____

TITLE _____

SIGNATURE _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man contact information

(PLEASE PRINT) *REQUIRED INFORMATION*

Name Ken Bentz

Phone No. _____

GENERATOR

NO. **HW-740350**

Generator Manifest # 270
Generator Name Row 2 safe spill
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Row 2 safe spill
County _____
API No. _____
Rig Name & No. W/A
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	<u>B/Ly</u>			
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____				
Water Based Cuttings _____	Produced Water (Non-Injectable) _____				
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	TOP SOIL & CALICHE SALES			
Tank Bottoms _____	INTERNAL USE ONLY		QUANTITY	TOP SOIL	CALICHE
E&P Contaminated Soil _____	Truck Washout (exempt waste)	YES	NO		
Gas Plant Waste _____					

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID _____ Y - YARDS 30 E - EACH _____

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____

DATE 05 05 25

SIGNATURE _____

TRANSPORTER

Transporter's Name Two Nations LLC
Address 1932 Tleonne Dr
Phone No. 505 706 8148
Transporter Ticket # _____

Driver's Name Ken Bentz
Print Name _____
Phone No. _____
Truck No. 0103

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE _____

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. CA

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 190 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet _____	Inches _____	BS&W/BBLs Received	BS&W (%) _____
2nd Gauge	_____	_____	Free Water	_____
Received	_____	_____	Total Received	_____

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT) _____

DATE 05 25

TITLE _____

SIGNATURE _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man contact information

(PLEASE PRINT) *REQUIRED INFORMATION*

Name Bob King

Phone No. _____

GENERATOR

NO. **HW-757335**

Generator Manifest # _____
Generator Name XTO
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Row 2 stage 3 well
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings _____		Washout Water (Non-Injectable) _____			
Water Based Muds _____		Completion Fluid/Flow Back (Non-Injectable) _____			
Water Based Cuttings _____		Produced Water (Non-Injectable) _____			
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____				
Tank Bottoms _____	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES		
E&P Contaminated Soil _____	Truck Washout (exempt waste)	YES	NO	QUANTITY	TOP SOIL CALICHE
Gas Plant Waste _____					

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCDF), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS, L - LIQUID, Y - YARDS 20, E - EACH

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name Water Services
Address _____
Phone No. _____
Transporter Ticket # _____

Driver's Name Toran Cummings
Print Name _____
Phone No. _____
Truck No. 7-43 Kelly

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 5/16/25 DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____ Name/No. 28

Site Name/Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge _____	Feet _____	Inches _____	BS&W/BBLs Received _____	BS&W (%) _____
2nd Gauge _____			Free Water _____	
Received _____			Total Received _____	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____
NAME (PRINT) Shirley DATE _____ TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man Contact Information



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Kenny Reese

Phone No. _____

GENERATOR

NO. **HW-740875**

Generator Manifest # _____
Generator Name X10
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. You 2 scope 2 spill
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	<u>Belly</u>	
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____		
Water Based Cuttings _____	Produced Water (Non-Injectable) _____		
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____		
Tank Bottoms _____	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
E&P Contaminated Soil _____	Truck Washout (exempt waste) YES _____ NO <u>NO</u>	QUANTITY _____	TOP SOIL _____ CALICHE _____
Gas Plant Waste _____			

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 Y- YARDS E - EACH

I hereby certify that the above listed material(s) is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below) _____
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE ostielas

DATE

SIGNATURE

TRANSPORTER

Transporter's Name Two Nations
Address 1722 Leane dr
Phone No. 505 205 9116
Transporter Ticket # _____

Driver's Name Solimar Palma
Print Name _____
Phone No. _____
Truck No. U-01

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 30

Site Name/Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge _____	Feet _____	Inches _____	BS&W/BBLS Received _____	BS&W (%) _____
2nd Gauge _____			Free Water _____	
Received _____			Total Received _____	

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why? _____
NAME (PRINT) Solimar DATE _____ TITLE _____ SIGNATURE _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Main Contact Information

(PLEASE PRINT) *REQUIRED INFORMATION*

Name Kenny Kente

Phone No. _____

GENERATOR

NO. **HW-740874**

Generator Manifest # _____
Generator Name XTO
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Row 2 scope 3 spill
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	<u>Belly</u>			
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____				
Water Based Cuttings _____	Produced Water (Non-Injectable) _____				
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	TOP SOIL & CALICHE SALES			
Tank Bottoms _____	INTERNAL USE ONLY		QUANTITY	TOP SOIL	CALICHE
E&P Contaminated Soil _____	Truck Washout (exempt waste) YES _____ NO <u>(X)</u>				
Gas Plant Waste _____					

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S SIGNATURE ostialas

DATE

SIGNATURE

TRANSPORTER

Transporter's Name Two Nations LLC
Address 1737 Leanne Dr
Phone No. 575 262 1148
Transporter Ticket # _____

Driver's Name Salvador Palacios
Print Name _____
Phone No. _____
Truck No. U-01

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. JK

Site Name/ Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES (X) NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TANK BOTTOMS

1st Gauge Received	Feet _____ Inches _____	BS&W/BBLs Received	BS&W (%)
2nd Gauge Received		Free Water	
		Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____
NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Name East Gate
Name East Gate
Phone No. _____

GENERATOR

NO. **HW-750469**

Generator Manifest # _____
Generator Name ATO
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin _____
Lease/Well Name & No. Row 2 Scope 3 spill
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS	
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	_____	
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____	_____	
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____	_____	
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____	_____	
Tank Bottoms	_____	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES	
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	YES _____ NO _____	QUANTITY	TOP SOIL _____ CALICHE _____
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID _____ Y - YARDS _____ E - EACH _____

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE 5/19/25 SIGNATURE _____

TRANSPORTER

Transporter's Name Transwest Express Inc. Highway Transportation Driver's Name Seige
Address _____ Print Name _____
Phone No. _____ Phone No. _____
Transporter Ticket # _____ Truck No. 1-02

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 5/19/25 DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____ Name/No. 20

Site Name/ Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge	Feet _____	Inches _____	BS&W/BBLs Received	_____	BS&W (%)	_____
2nd Gauge	_____	_____	Free Water	_____	_____	_____
Received	_____	_____	Total Received	_____	_____	_____

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT) _____ DATE 5/19/25 TITLE _____ SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Name: Row 2 Scope 3 Sp11
Name: Row 2
Phone No.:

GENERATOR

NO. **HW-756015**

Generator Manifest # _____ Location of Origin _____
 Generator Name X10 Lease/Well _____
 Address _____ Name & No. Row 2 Scope 3 Sp11
 _____ County _____
 _____ API No. _____
 City, State, Zip _____ Rig Name & No. _____
 Phone No. _____ AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	<u>Belly Dump</u>			
Water Based Muds _____	Completion Fluid/Flow Back (Non-Injectable) _____				
Water Based Cuttings _____	Produced Water (Non-Injectable) _____				
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	TOP SOIL & CALICHE SALES			
Tank Bottoms _____	INTERNAL USE ONLY		QUANTITY	TOP SOIL	CALICHE
E&P Contaminated Soil _____	Truck Washout (exempt waste)	YES	NO		
Gas Plant Waste _____					

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY: B - BARRELS _____ L - LIQUID 25 Y-YARDS _____ E - EACH _____

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S SIGNATURE _____

DATE 5/19/25

SIGNATURE _____

TRANSPORTER

Transporter's Name Two Brothers LLC Driver's Name Jorge
 Address _____ Print Name _____
 Phone No. _____ Phone No. _____
 Transporter Ticket # _____ Truck No. 1-03

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE 5/19/25

DRIVER'S SIGNATURE Jorge

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____ Name/No. 28

Site Name/ Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368
 Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
 PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches	BS&W/BBLs Received	BS&W (%)
1st Gauge			Free Water	
2nd Gauge			Total Received	
Received				

I hereby certify that the above load material has been (circle one): ACCEPTED 3/19/25 ADAM If denied, why? AP
 NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man contact information

(PLEASE PRINT) *REQUIRED INFORMATION*

Name Ken Adams

Phone No. _____

GENERATOR

NO. **HW-760528**

Generator Manifest # _____
Generator Name XTO
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Row 2 Seize 3 Spill
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)			
Oil Based Muds	_____	NON-INJECTABLE WATERS	OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____
Tank Bottoms	_____	INTERNAL USE ONLY	TOP SOIL & CALICHE SALES
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
Gas Plant Waste	_____		QUANTITY _____ TOP SOIL _____ CALICHE _____

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.
Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____

DATE _____

SIGNATURE _____

TRANSPORTER

Transporter's Name Halo Services
Address _____
Phone No. _____
Transporter Ticket # _____

Driver's Name Kevin R. Fodness
Print Name _____
Phone No. _____
Truck No. T-46 B003

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE 5-19-25

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 28

Site Name/ Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Gauge	_____	_____
2nd Gauge	_____	_____
Received	_____	_____

BS&W/BBLs Received	BS&W (%)
Free Water	<u>10.2</u>
Total Received	_____

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____
NAME (PRINT) Sale DATE 5/19/25 TITLE SA SIGNATURE _____

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Name: Keat Rts
Name: Keat Rts
Phone No.:

GENERATOR

NO. **HW-753705**

Generator Manifest # _____
Generator Name: XTO
Address: _____
City, State, Zip: _____
Phone No.:

Location of Origin: _____
Lease/Well: _____
Name & No.: Run 2 Seige 3 Sp 4
County: _____
API No.: _____
Rig Name & No.: _____
AFE/PO No.: _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)			
Oil Based Muds	_____	NON-INJECTABLE WATERS	
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____
Water Based Muds	_____	Completion Fluid/Flow Back (Non-Injectable)	_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____
Tank Bottoms	_____	INTERNAL USE ONLY	
E&P Contaminated Soil	<u>✓</u>	Truck Washout (exempt waste)	YES NO QUANTITY TOP SOIL CALICHE
Gas Plant Waste	_____		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

DISPOSAL QUANTITY: B - BARRELS L - LIQUID 200 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE _____ SIGNATURE _____

TRANSPORTER

Transporter's Name: Halo Services
Address: _____
Phone No.: _____
Transporter Ticket # _____

Driver's Name: Kevin Forlines
Print Name: _____
Phone No.: 716 80-03
Truck No.: _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE: _____ DRIVER'S SIGNATURE: _____ DELIVERY DATE: 5-19-25 DRIVER'S SIGNATURE: _____

TRUCK TIME STAMP IN: _____ OUT: _____	DISPOSAL FACILITY	RECEIVING AREA Name/No. <u>28</u>
--	-------------------	--------------------------------------

Site Name/Permit No.: Halfway Facility / NM1-006
Address: 6601 Hobbs Hwy US 62 / 189 Mile Marker 66 Carlsbad, NM 88220
Phone No.: 575-392-6368
NORM READINGS TAKEN? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO
If YES, was reading > 50 micro roentgens? (Circle One) YES NO

TANK BOTTOMS

	Foot	Inches	BS&W/BBLs Received	BS&W (%)
1st Gauge	_____	_____	_____	_____
2nd Gauge	_____	_____	_____	_____
Received	_____	_____	Free Water	_____
			Total Received	_____

I hereby certify that the above load material has been (circle one):
ACCEPTED DENIED If denied, why? AP
NAME (PRINT): Alfred... DATE: 5/19/25 TITLE: ADM SIGNATURE: _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Map/Contact Information

(PLEASE PRINT) *REQUIRED INFORMATION*

Name Ken Ketz

Phone No. _____

GENERATOR

NO. HW-760529

Generator Manifest # _____
Generator Name XTD
Address _____
City, State, Zip _____
Phone No. _____

Location of Origin
Lease/Well Name & No. Round Stage 3 Spill
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS Washout Water (Non-Injectable) _____ Completion Fluid/Flow Back (Non-Injectable) _____ Produced Water (Non-Injectable) _____ Gathering Line Water/Waste (Non-Injectable) _____	OTHER EXEMPT E&P WASTE STREAMS			
Oil Based Cuttings _____		<u>Belle</u>			
Water Based Muds _____					
Water Based Cuttings _____					
Produced Formation Solids _____					
Tank Bottoms _____	INTERNAL USE ONLY				
E&P Contaminated Soil _____	Truck Washout (exempt waste)	YES	NO	QUANTITY	TOP SOIL CALICHE
Gas Plant Waste _____					

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

DISPOSAL QUANTITY B - BARRELS L - LIQUID 200 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)
- EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name Halo Services
Address _____
Phone No. _____
Transporter Ticket # _____

Driver's Name Kevin R. Forstner
Print Name _____
Phone No. 746 80-03
Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE 5-19-25

DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. 23

Site Name/ Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-392-6368

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge _____	Feet _____	Inches _____	BS&W/BBLs Received _____	BS&W (%) _____
2nd Gauge _____			Free Water _____	
Received _____			Total Received _____	

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why?

Alexandra P 5/19/25 ADM AP
NAME (PRINT) DATE TITLE SIGNATURE



APPENDIX F

Laboratory Analytical Reports & Chain of Custody Documentation



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

March 25, 2025

TRACY HILLARD

ENSOLUM

3122 NATIONAL PARKS HWY

CARLSBAD, NM 88220

RE: ROW 2 SCOPE 3 - SPILLS

Enclosed are the results of analyses for samples received by the laboratory on 03/24/25 12:57.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene". The signature is written in a cursive style.

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	03/24/2025	Sampling Date:	03/24/2025
Reported:	03/25/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Alyssa Parras
Project Location:	XTO 32.2272965, -103.8951010		

Sample ID: SS 01 0.5 (H251708-01)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/24/2025	ND	1.79	89.7	2.00	16.9	
Toluene*	<0.050	0.050	03/24/2025	ND	1.92	96.2	2.00	16.0	
Ethylbenzene*	<0.050	0.050	03/24/2025	ND	1.96	97.8	2.00	15.3	
Total Xylenes*	<0.150	0.150	03/24/2025	ND	6.04	101	6.00	11.8	
Total BTEX	<0.300	0.300	03/24/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 104 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	5100	16.0	03/25/2025	ND	448	112	400	3.64	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/25/2025	ND	190	95.2	200	0.331	
DRO >C10-C28*	<10.0	10.0	03/25/2025	ND	195	97.5	200	1.17	
EXT DRO >C28-C36	<10.0	10.0	03/25/2025	ND					

Surrogate: 1-Chlorooctane 88.4 % 44.4-145

Surrogate: 1-Chlorooctadecane 86.3 % 40.6-153

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	03/24/2025	Sampling Date:	03/24/2025
Reported:	03/25/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Alyssa Parras
Project Location:	XTO 32.2272965, -103.8951010		

Sample ID: SS 02 0.5 (H251708-02)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/24/2025	ND	1.79	89.7	2.00	16.9	
Toluene*	<0.050	0.050	03/24/2025	ND	1.92	96.2	2.00	16.0	
Ethylbenzene*	<0.050	0.050	03/24/2025	ND	1.96	97.8	2.00	15.3	
Total Xylenes*	<0.150	0.150	03/24/2025	ND	6.04	101	6.00	11.8	
Total BTEX	<0.300	0.300	03/24/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 105 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	4800	16.0	03/25/2025	ND	448	112	400	3.64	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/25/2025	ND	190	95.2	200	0.331	
DRO >C10-C28*	<10.0	10.0	03/25/2025	ND	195	97.5	200	1.17	
EXT DRO >C28-C36	<10.0	10.0	03/25/2025	ND					

Surrogate: 1-Chlorooctane 87.0 % 44.4-145

Surrogate: 1-Chlorooctadecane 85.4 % 40.6-153

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	03/24/2025	Sampling Date:	03/24/2025
Reported:	03/25/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Alyssa Parras
Project Location:	XTO 32.2272965, -103.8951010		

Sample ID: SS 03 0.5 (H251708-03)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	03/24/2025	ND	1.79	89.7	2.00	16.9		
Toluene*	<0.050	0.050	03/24/2025	ND	1.92	96.2	2.00	16.0		
Ethylbenzene*	<0.050	0.050	03/24/2025	ND	1.96	97.8	2.00	15.3		
Total Xylenes*	<0.150	0.150	03/24/2025	ND	6.04	101	6.00	11.8		
Total BTEX	<0.300	0.300	03/24/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 107 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	5120	16.0	03/25/2025	ND	448	112	400	3.64		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	03/25/2025	ND	190	95.2	200	0.331		
DRO >C10-C28*	<10.0	10.0	03/25/2025	ND	195	97.5	200	1.17		
EXT DRO >C28-C36	<10.0	10.0	03/25/2025	ND						

Surrogate: 1-Chlorooctane 89.4 % 44.4-145

Surrogate: 1-Chlorooctadecane 87.5 % 40.6-153

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*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	03/24/2025	Sampling Date:	03/24/2025
Reported:	03/25/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Alyssa Parras
Project Location:	XTO 32.2272965, -103.8951010		

Sample ID: SS 04 0.5 (H251708-04)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/24/2025	ND	1.79	89.7	2.00	16.9	
Toluene*	<0.050	0.050	03/24/2025	ND	1.92	96.2	2.00	16.0	
Ethylbenzene*	<0.050	0.050	03/24/2025	ND	1.96	97.8	2.00	15.3	
Total Xylenes*	<0.150	0.150	03/24/2025	ND	6.04	101	6.00	11.8	
Total BTEX	<0.300	0.300	03/24/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 107 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	5760	16.0	03/25/2025	ND	448	112	400	3.64	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/25/2025	ND	190	95.2	200	0.331	
DRO >C10-C28*	<10.0	10.0	03/25/2025	ND	195	97.5	200	1.17	
EXT DRO >C28-C36	<10.0	10.0	03/25/2025	ND					

Surrogate: 1-Chlorooctane 88.9 % 44.4-145

Surrogate: 1-Chlorooctadecane 86.5 % 40.6-153

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*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	03/24/2025	Sampling Date:	03/24/2025
Reported:	03/25/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Alyssa Parras
Project Location:	XTO 32.2272965, -103.8951010		

Sample ID: SS 05 0.5 (H251708-05)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	03/24/2025	ND	1.79	89.7	2.00	16.9		
Toluene*	<0.050	0.050	03/24/2025	ND	1.92	96.2	2.00	16.0		
Ethylbenzene*	<0.050	0.050	03/24/2025	ND	1.96	97.8	2.00	15.3		
Total Xylenes*	<0.150	0.150	03/24/2025	ND	6.04	101	6.00	11.8		
Total BTEX	<0.300	0.300	03/24/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 105 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	5840	16.0	03/25/2025	ND	448	112	400	3.64		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	03/25/2025	ND	190	95.2	200	0.331		
DRO >C10-C28*	<10.0	10.0	03/25/2025	ND	195	97.5	200	1.17		
EXT DRO >C28-C36	<10.0	10.0	03/25/2025	ND						

Surrogate: 1-Chlorooctane 88.7 % 44.4-145

Surrogate: 1-Chlorooctadecane 86.8 % 40.6-153

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	03/24/2025	Sampling Date:	03/24/2025
Reported:	03/25/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Alyssa Parras
Project Location:	XTO 32.2272965, -103.8951010		

Sample ID: SS 06 0.5 (H251708-06)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	03/24/2025	ND	1.79	89.7	2.00	16.9		
Toluene*	<0.050	0.050	03/24/2025	ND	1.92	96.2	2.00	16.0		
Ethylbenzene*	<0.050	0.050	03/24/2025	ND	1.96	97.8	2.00	15.3		
Total Xylenes*	<0.150	0.150	03/24/2025	ND	6.04	101	6.00	11.8		
Total BTEX	<0.300	0.300	03/24/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 105 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	4880	16.0	03/25/2025	ND	448	112	400	3.64		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	03/25/2025	ND	190	95.2	200	0.331		
DRO >C10-C28*	<10.0	10.0	03/25/2025	ND	195	97.5	200	1.17		
EXT DRO >C28-C36	<10.0	10.0	03/25/2025	ND						

Surrogate: 1-Chlorooctane 89.1 % 44.4-145

Surrogate: 1-Chlorooctadecane 86.8 % 40.6-153

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Notes and Definitions

- QR-04 The RPD for the BS/BSD was outside of historical limits.
BS-3 Blank spike recovery outside of lab established statistical limits, but still within method limits. Data is not adversely affected.
ND Analyte NOT DETECTED at or above the reporting limit
RPD Relative Percent Difference
** Samples not received at proper temperature of 6°C or below.
*** Insufficient time to reach temperature.
- Chloride by SM4500Cl-B does not require samples be received at or below 6°C
Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keene

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

April 01, 2025

TRACY HILLARD

ENSOLUM

3122 NATIONAL PARKS HWY

CARLSBAD, NM 88220

RE: ROW 2 SCOPE 3 - SPILLS

Enclosed are the results of analyses for samples received by the laboratory on 03/31/25 12:15.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene".

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	03/31/2025	Sampling Date:	03/28/2025
Reported:	04/01/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.8951010		

Sample ID: SS 03A 2' (H251874-01)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/31/2025	ND	2.26	113	2.00	2.21	
Toluene*	<0.050	0.050	03/31/2025	ND	2.25	113	2.00	4.34	
Ethylbenzene*	<0.050	0.050	03/31/2025	ND	2.47	123	2.00	0.209	
Total Xylenes*	<0.150	0.150	03/31/2025	ND	7.50	125	6.00	0.363	
Total BTEX	<0.300	0.300	03/31/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 119 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	8260	16.0	04/01/2025	ND	416	104	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/31/2025	ND	213	106	200	1.76	
DRO >C10-C28*	<10.0	10.0	03/31/2025	ND	204	102	200	2.41	
EXT DRO >C28-C36	<10.0	10.0	03/31/2025	ND					

Surrogate: 1-Chlorooctane 92.5 % 44.4-145

Surrogate: 1-Chlorooctadecane 82.9 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	03/31/2025	Sampling Date:	03/28/2025
Reported:	04/01/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.8951010		

Sample ID: SS 03B 4' (H251874-02)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/31/2025	ND	2.26	113	2.00	2.21	
Toluene*	<0.050	0.050	03/31/2025	ND	2.25	113	2.00	4.34	
Ethylbenzene*	<0.050	0.050	03/31/2025	ND	2.47	123	2.00	0.209	
Total Xylenes*	<0.150	0.150	03/31/2025	ND	7.50	125	6.00	0.363	
Total BTEX	<0.300	0.300	03/31/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 120 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1020	16.0	04/01/2025	ND	416	104	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/31/2025	ND	213	106	200	1.76	
DRO >C10-C28*	<10.0	10.0	03/31/2025	ND	204	102	200	2.41	
EXT DRO >C28-C36	<10.0	10.0	03/31/2025	ND					

Surrogate: 1-Chlorooctane 89.9 % 44.4-145

Surrogate: 1-Chlorooctadecane 80.0 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	03/31/2025	Sampling Date:	03/28/2025
Reported:	04/01/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.8951010		

Sample ID: SS 03C 6' (H251874-03)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/31/2025	ND	2.26	113	2.00	2.21	
Toluene*	<0.050	0.050	03/31/2025	ND	2.25	113	2.00	4.34	
Ethylbenzene*	<0.050	0.050	03/31/2025	ND	2.47	123	2.00	0.209	
Total Xylenes*	<0.150	0.150	03/31/2025	ND	7.50	125	6.00	0.363	
Total BTEX	<0.300	0.300	03/31/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 127 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	752	16.0	04/01/2025	ND	416	104	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/31/2025	ND	213	106	200	1.76	
DRO >C10-C28*	<10.0	10.0	03/31/2025	ND	204	102	200	2.41	
EXT DRO >C28-C36	<10.0	10.0	03/31/2025	ND					

Surrogate: 1-Chlorooctane 76.7 % 44.4-145

Surrogate: 1-Chlorooctadecane 67.2 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Notes and Definitions

- ND Analyte NOT DETECTED at or above the reporting limit
- RPD Relative Percent Difference
- ** Samples not received at proper temperature of 6°C or below.
- *** Insufficient time to reach temperature.
- Chloride by SM4500Cl-B does not require samples be received at or below 6°C
Samples reported on an as received basis (wet) unless otherwise noted on report

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April 01, 2025

TRACY HILLARD

ENSOLUM

3122 NATIONAL PARKS HWY

CARLSBAD, NM 88220

RE: ROW 2 SCOPE 3 - SPILLS

Enclosed are the results of analyses for samples received by the laboratory on 03/31/25 12:15.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene". The signature is written in a cursive style.

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	03/31/2025	Sampling Date:	03/28/2025
Reported:	04/01/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.8951010		

Sample ID: SS 04A 1' (H251875-01)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/31/2025	ND	2.26	113	2.00	2.21	
Toluene*	<0.050	0.050	03/31/2025	ND	2.25	113	2.00	4.34	
Ethylbenzene*	<0.050	0.050	03/31/2025	ND	2.47	123	2.00	0.209	
Total Xylenes*	<0.150	0.150	03/31/2025	ND	7.50	125	6.00	0.363	
Total BTEX	<0.300	0.300	03/31/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 119 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	6660	16.0	04/01/2025	ND	416	104	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/31/2025	ND	213	106	200	1.76	
DRO >C10-C28*	<10.0	10.0	03/31/2025	ND	204	102	200	2.41	
EXT DRO >C28-C36	<10.0	10.0	03/31/2025	ND					

Surrogate: 1-Chlorooctane 88.9 % 44.4-145

Surrogate: 1-Chlorooctadecane 78.8 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	03/31/2025	Sampling Date:	03/28/2025
Reported:	04/01/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.8951010		

Sample ID: SS 05A 2' (H251875-02)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/31/2025	ND	2.26	113	2.00	2.21	
Toluene*	<0.050	0.050	03/31/2025	ND	2.25	113	2.00	4.34	
Ethylbenzene*	<0.050	0.050	03/31/2025	ND	2.47	123	2.00	0.209	
Total Xylenes*	<0.150	0.150	03/31/2025	ND	7.50	125	6.00	0.363	
Total BTEX	<0.300	0.300	03/31/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 120 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	256	16.0	04/01/2025	ND	416	104	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/31/2025	ND	213	106	200	1.76	
DRO >C10-C28*	<10.0	10.0	03/31/2025	ND	204	102	200	2.41	
EXT DRO >C28-C36	<10.0	10.0	03/31/2025	ND					

Surrogate: 1-Chlorooctane 86.4 % 44.4-145

Surrogate: 1-Chlorooctadecane 76.8 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	03/31/2025	Sampling Date:	03/28/2025
Reported:	04/01/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.8951010		

Sample ID: SS 06A 1' (H251875-03)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/01/2025	ND	2.26	113	2.00	2.21		
Toluene*	<0.050	0.050	04/01/2025	ND	2.25	113	2.00	4.34		
Ethylbenzene*	<0.050	0.050	04/01/2025	ND	2.47	123	2.00	0.209		
Total Xylenes*	<0.150	0.150	04/01/2025	ND	7.50	125	6.00	0.363		
Total BTEX	<0.300	0.300	04/01/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 118 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	128	16.0	04/01/2025	ND	416	104	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	03/31/2025	ND	207	104	200	2.19		
DRO >C10-C28*	<10.0	10.0	03/31/2025	ND	218	109	200	1.51		
EXT DRO >C28-C36	<10.0	10.0	03/31/2025	ND						

Surrogate: 1-Chlorooctane 109 % 44.4-145

Surrogate: 1-Chlorooctadecane 110 % 40.6-153

Cardinal Laboratories

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	03/31/2025	Sampling Date:	03/28/2025
Reported:	04/01/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.8951010		

Sample ID: SS 06B 2' (H251875-04)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/01/2025	ND	2.26	113	2.00	2.21	
Toluene*	<0.050	0.050	04/01/2025	ND	2.25	113	2.00	4.34	
Ethylbenzene*	<0.050	0.050	04/01/2025	ND	2.47	123	2.00	0.209	
Total Xylenes*	<0.150	0.150	04/01/2025	ND	7.50	125	6.00	0.363	
Total BTEX	<0.300	0.300	04/01/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 124 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	160	16.0	04/01/2025	ND	416	104	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/31/2025	ND	207	104	200	2.19	
DRO >C10-C28*	<10.0	10.0	03/31/2025	ND	218	109	200	1.51	
EXT DRO >C28-C36	<10.0	10.0	03/31/2025	ND					

Surrogate: 1-Chlorooctane 111 % 44.4-145

Surrogate: 1-Chlorooctadecane 112 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	03/31/2025	Sampling Date:	03/28/2025
Reported:	04/01/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.8951010		

Sample ID: SS 02A 3' (H251875-05)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/01/2025	ND	2.26	113	2.00	2.21	
Toluene*	<0.050	0.050	04/01/2025	ND	2.25	113	2.00	4.34	
Ethylbenzene*	<0.050	0.050	04/01/2025	ND	2.47	123	2.00	0.209	
Total Xylenes*	<0.150	0.150	04/01/2025	ND	7.50	125	6.00	0.363	
Total BTEX	<0.300	0.300	04/01/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 117 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	4480	16.0	04/01/2025	ND	416	104	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/31/2025	ND	207	104	200	2.19	
DRO >C10-C28*	<10.0	10.0	03/31/2025	ND	218	109	200	1.51	
EXT DRO >C28-C36	<10.0	10.0	03/31/2025	ND					

Surrogate: 1-Chlorooctane 111 % 44.4-145

Surrogate: 1-Chlorooctadecane 113 % 40.6-153

Cardinal Laboratories

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	03/31/2025	Sampling Date:	03/28/2025
Reported:	04/01/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.8951010		

Sample ID: SS 04B 3' (H251875-06)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/01/2025	ND	2.26	113	2.00	2.21	
Toluene*	<0.050	0.050	04/01/2025	ND	2.25	113	2.00	4.34	
Ethylbenzene*	<0.050	0.050	04/01/2025	ND	2.47	123	2.00	0.209	
Total Xylenes*	<0.150	0.150	04/01/2025	ND	7.50	125	6.00	0.363	
Total BTEX	<0.300	0.300	04/01/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 125 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	576	16.0	04/01/2025	ND	416	104	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/31/2025	ND	207	104	200	2.19	
DRO >C10-C28*	<10.0	10.0	03/31/2025	ND	218	109	200	1.51	
EXT DRO >C28-C36	<10.0	10.0	03/31/2025	ND					

Surrogate: 1-Chlorooctane 112 % 44.4-145

Surrogate: 1-Chlorooctadecane 113 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	03/31/2025	Sampling Date:	03/28/2025
Reported:	04/01/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.8951010		

Sample ID: SS 04C 4' (H251875-07)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/01/2025	ND	2.26	113	2.00	2.21	
Toluene*	<0.050	0.050	04/01/2025	ND	2.25	113	2.00	4.34	
Ethylbenzene*	<0.050	0.050	04/01/2025	ND	2.47	123	2.00	0.209	
Total Xylenes*	<0.150	0.150	04/01/2025	ND	7.50	125	6.00	0.363	
Total BTEX	<0.300	0.300	04/01/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 122 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	144	16.0	04/01/2025	ND	416	104	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/31/2025	ND	207	104	200	2.19	
DRO >C10-C28*	<10.0	10.0	03/31/2025	ND	218	109	200	1.51	
EXT DRO >C28-C36	<10.0	10.0	03/31/2025	ND					

Surrogate: 1-Chlorooctane 107 % 44.4-145

Surrogate: 1-Chlorooctadecane 107 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	03/31/2025	Sampling Date:	03/28/2025
Reported:	04/01/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.8951010		

Sample ID: SS 02B 5' (H251875-08)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/01/2025	ND	2.26	113	2.00	2.21	
Toluene*	<0.050	0.050	04/01/2025	ND	2.25	113	2.00	4.34	
Ethylbenzene*	<0.050	0.050	04/01/2025	ND	2.47	123	2.00	0.209	
Total Xylenes*	<0.150	0.150	04/01/2025	ND	7.50	125	6.00	0.363	
Total BTEX	<0.300	0.300	04/01/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 114 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	176	16.0	04/01/2025	ND	416	104	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/31/2025	ND	207	104	200	2.19	
DRO >C10-C28*	<10.0	10.0	03/31/2025	ND	218	109	200	1.51	
EXT DRO >C28-C36	<10.0	10.0	03/31/2025	ND					

Surrogate: 1-Chlorooctane 102 % 44.4-145

Surrogate: 1-Chlorooctadecane 103 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Notes and Definitions

- ND Analyte NOT DETECTED at or above the reporting limit
- RPD Relative Percent Difference
- ** Samples not received at proper temperature of 6°C or below.
- *** Insufficient time to reach temperature.
- Chloride by SM4500Cl-B does not require samples be received at or below 6°C
Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keene, Lab Director/Quality Manager



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April 07, 2025

TRACY HILLARD

ENSOLUM

3122 NATIONAL PARKS HWY

CARLSBAD, NM 88220

RE: ROW 2 SCOPE 3 - SPILLS

Enclosed are the results of analyses for samples received by the laboratory on 04/03/25 13:15.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene". The signature is written in a cursive style.

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/03/2025	Sampling Date:	04/01/2025
Reported:	04/07/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.8951010		

Sample ID: SS 01 A 2 (H251976-01)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/04/2025	ND	2.05	102	2.00	4.78	
Toluene*	<0.050	0.050	04/04/2025	ND	2.12	106	2.00	5.40	
Ethylbenzene*	<0.050	0.050	04/04/2025	ND	2.08	104	2.00	6.06	
Total Xylenes*	<0.150	0.150	04/04/2025	ND	6.11	102	6.00	6.26	
Total BTEX	<0.300	0.300	04/04/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 99.0 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	7060	16.0	04/04/2025	ND	400	100	400	3.92	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/04/2025	ND	197	98.3	200	0.213	
DRO >C10-C28*	<10.0	10.0	04/04/2025	ND	195	97.6	200	0.519	
EXT DRO >C28-C36	<10.0	10.0	04/04/2025	ND					

Surrogate: 1-Chlorooctane 76.9 % 44.4-145

Surrogate: 1-Chlorooctadecane 72.9 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/03/2025	Sampling Date:	04/01/2025
Reported:	04/07/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.8951010		

Sample ID: SS 01 B 5 (H251976-02)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/04/2025	ND	2.05	102	2.00	4.78	
Toluene*	<0.050	0.050	04/04/2025	ND	2.12	106	2.00	5.40	
Ethylbenzene*	<0.050	0.050	04/04/2025	ND	2.08	104	2.00	6.06	
Total Xylenes*	<0.150	0.150	04/04/2025	ND	6.11	102	6.00	6.26	
Total BTEX	<0.300	0.300	04/04/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 100 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	352	16.0	04/04/2025	ND	416	104	400	3.77	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/04/2025	ND	197	98.3	200	0.213	
DRO >C10-C28*	<10.0	10.0	04/04/2025	ND	195	97.6	200	0.519	
EXT DRO >C28-C36	<10.0	10.0	04/04/2025	ND					

Surrogate: 1-Chlorooctane 78.0 % 44.4-145

Surrogate: 1-Chlorooctadecane 73.1 % 40.6-153

Cardinal Laboratories

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Celey D. Keene, Lab Director/Quality Manager



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Notes and Definitions

- ND Analyte NOT DETECTED at or above the reporting limit
- RPD Relative Percent Difference
- ** Samples not received at proper temperature of 6°C or below.
- *** Insufficient time to reach temperature.
- Chloride by SM4500Cl-B does not require samples be received at or below 6°C
Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keene

Celey D. Keene, Lab Director/Quality Manager



101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

BILL TO

ANALYSIS REQUEST

Company Name: Ensolum, LLC
 Project Manager: Tracy Hillard
 Address: 3122 National Parks Hwy
 City: Carlsbad State: NM Zip: 88220
 Phone #: 575-937-3906 Fax #: _____
 Project #: 03C1598622 Project Owner: _____
 Project Name: Row 2 Scope 3 Spills
 Project Location: 32.2272965, -103.8951010
 Sampler Name: Mario Sarkis
 P.O. #: _____ Company: XTO Energy
 Attn: Colton Brown
 Address: 3104 E Green St
 City: Carlsbad State: NM Zip: 88220
 Phone #: _____ Fax #: _____

Lab I.D.	Sample I.D.	Depth (feet)	(G)RAB OR (C)OMP.	MATRIX						PRESERV	DATE	TIME	ANALYSIS
				# CONTAINERS	GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE				
H25P716	5501A	2	61							✓	4/25	1131	BTEX
	5501B	5	61								4/25	1136	TPH
													Chlorides

RELEASE NOTE: Labels and Containers, Containers safety and check sections (ready) for any down string sections found in contact or put under the amount paid by the client for the analysis. All claims including those for negligence and any other claims whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the analysis. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client or subcontractor. Recovery of consequential damages shall be limited to the professional services rendered by Cardinal. Signature of whoever such claim is based upon any of the above stated conditions is irrevocable.

Relinquished By: _____
 Date: 7-3-25
 Received By: _____
 Date: 7-3-25
 Type: 1315
 Time: _____

Delivered By: (Circle One) Overhead Tank °C 1.3 Corrected Tank °C 1.6
 Sampler: UPS - Bus - Other: _____
 Sample Condition: Cool Intact Cool Fractured No Yes
 CHECKED BY: (Initials) _____
 Remarks: Incident #: NALPP2507946527 GFCM: 48605000
 Verbal Results: Yes No Add'l Phone #: _____
 All Results are emailed. Please provide email address: thillard@ensolum.com / msarkis@ensolum.com / khortonson@ensolum.com
 Remarks: 2235641001/22209871001/22235991001/22235981001/22235961001/22209801001/2226431001/22296301001/2235641001/22209811001/22296341001/22296321001/22257711001/22237661001/22257611001/22257701001/2235641001/22235991001/22235981001/22235961001
 Temperature: _____ Standard Bacteria (only) Sample Condition
 Thermometer ID: _____ Cool Intact Yes No
 Corrected Temp. °C: _____

† Cardinal cannot accept verbal changes. Please email changes to caley.keene@cardinalab.com



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

April 04, 2025

TRACY HILLARD

ENSOLUM

3122 NATIONAL PARKS HWY

CARLSBAD, NM 88220

RE: ROW 2 SCOPE 3 - SPILLS

Enclosed are the results of analyses for samples received by the laboratory on 04/03/25 16:06.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene".

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/03/2025	Sampling Date:	04/03/2025
Reported:	04/04/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Alyssa Parras
Project Location:	XTO 32.2272965, -103.8951010		

Sample ID: FS 01 5 (H252001-01)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/04/2025	ND	1.99	99.7	2.00	8.26	
Toluene*	<0.050	0.050	04/04/2025	ND	2.07	103	2.00	7.74	
Ethylbenzene*	<0.050	0.050	04/04/2025	ND	2.01	101	2.00	7.50	
Total Xylenes*	<0.150	0.150	04/04/2025	ND	5.92	98.7	6.00	7.59	
Total BTEX	<0.300	0.300	04/04/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 99.6 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	04/04/2025	ND	416	104	400	3.77	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/04/2025	ND	208	104	200	1.13	
DRO >C10-C28*	<10.0	10.0	04/04/2025	ND	200	100	200	0.537	
EXT DRO >C28-C36	<10.0	10.0	04/04/2025	ND					

Surrogate: 1-Chlorooctane 93.2 % 44.4-145

Surrogate: 1-Chlorooctadecane 88.4 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/03/2025	Sampling Date:	04/03/2025
Reported:	04/04/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Alyssa Parras
Project Location:	XTO 32.2272965, -103.8951010		

Sample ID: FS 02 5 (H252001-02)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/04/2025	ND	1.99	99.7	2.00	8.26		
Toluene*	<0.050	0.050	04/04/2025	ND	2.07	103	2.00	7.74		
Ethylbenzene*	<0.050	0.050	04/04/2025	ND	2.01	101	2.00	7.50		
Total Xylenes*	<0.150	0.150	04/04/2025	ND	5.92	98.7	6.00	7.59		
Total BTEX	<0.300	0.300	04/04/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 100 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	<16.0	16.0	04/04/2025	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/04/2025	ND	208	104	200	1.13		
DRO >C10-C28*	<10.0	10.0	04/04/2025	ND	200	100	200	0.537		
EXT DRO >C28-C36	<10.0	10.0	04/04/2025	ND						

Surrogate: 1-Chlorooctane 88.5 % 44.4-145

Surrogate: 1-Chlorooctadecane 83.0 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/03/2025	Sampling Date:	04/03/2025
Reported:	04/04/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Alyssa Parras
Project Location:	XTO 32.2272965, -103.8951010		

Sample ID: FS 03 5 (H252001-03)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/04/2025	ND	1.99	99.7	2.00	8.26		
Toluene*	<0.050	0.050	04/04/2025	ND	2.07	103	2.00	7.74		
Ethylbenzene*	<0.050	0.050	04/04/2025	ND	2.01	101	2.00	7.50		
Total Xylenes*	<0.150	0.150	04/04/2025	ND	5.92	98.7	6.00	7.59		
Total BTEX	<0.300	0.300	04/04/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 98.9 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	<16.0	16.0	04/04/2025	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/03/2025	ND	200	100	200	1.58		
DRO >C10-C28*	<10.0	10.0	04/03/2025	ND	197	98.3	200	1.38		
EXT DRO >C28-C36	<10.0	10.0	04/03/2025	ND						

Surrogate: 1-Chlorooctane 80.5 % 44.4-145

Surrogate: 1-Chlorooctadecane 75.1 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/03/2025	Sampling Date:	04/03/2025
Reported:	04/04/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Alyssa Parras
Project Location:	XTO 32.2272965, -103.8951010		

Sample ID: FS 04 5 (H252001-04)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/04/2025	ND	1.99	99.7	2.00	8.26		
Toluene*	<0.050	0.050	04/04/2025	ND	2.07	103	2.00	7.74		
Ethylbenzene*	<0.050	0.050	04/04/2025	ND	2.01	101	2.00	7.50		
Total Xylenes*	<0.150	0.150	04/04/2025	ND	5.92	98.7	6.00	7.59		
Total BTEX	<0.300	0.300	04/04/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 99.5 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	<16.0	16.0	04/04/2025	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/03/2025	ND	200	100	200	1.58		
DRO >C10-C28*	<10.0	10.0	04/03/2025	ND	197	98.3	200	1.38		
EXT DRO >C28-C36	<10.0	10.0	04/03/2025	ND						

Surrogate: 1-Chlorooctane 88.6 % 44.4-145

Surrogate: 1-Chlorooctadecane 82.4 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/03/2025	Sampling Date:	04/03/2025
Reported:	04/04/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Alyssa Parras
Project Location:	XTO 32.2272965, -103.8951010		

Sample ID: FS 05 5 (H252001-05)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/04/2025	ND	1.99	99.7	2.00	8.26	
Toluene*	<0.050	0.050	04/04/2025	ND	2.07	103	2.00	7.74	
Ethylbenzene*	<0.050	0.050	04/04/2025	ND	2.01	101	2.00	7.50	
Total Xylenes*	<0.150	0.150	04/04/2025	ND	5.92	98.7	6.00	7.59	
Total BTEX	<0.300	0.300	04/04/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 98.8 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	04/04/2025	ND	416	104	400	3.77	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/03/2025	ND	200	100	200	1.58	
DRO >C10-C28*	<10.0	10.0	04/03/2025	ND	197	98.3	200	1.38	
EXT DRO >C28-C36	<10.0	10.0	04/03/2025	ND					

Surrogate: 1-Chlorooctane 86.5 % 44.4-145

Surrogate: 1-Chlorooctadecane 80.3 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/03/2025	Sampling Date:	04/03/2025
Reported:	04/04/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Alyssa Parras
Project Location:	XTO 32.2272965, -103.8951010		

Sample ID: FS 06 5 (H252001-06)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/04/2025	ND	1.99	99.7	2.00	8.26		
Toluene*	<0.050	0.050	04/04/2025	ND	2.07	103	2.00	7.74		
Ethylbenzene*	<0.050	0.050	04/04/2025	ND	2.01	101	2.00	7.50		
Total Xylenes*	<0.150	0.150	04/04/2025	ND	5.92	98.7	6.00	7.59		
Total BTEX	<0.300	0.300	04/04/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 99.1 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	<16.0	16.0	04/04/2025	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/03/2025	ND	200	100	200	1.58		
DRO >C10-C28*	<10.0	10.0	04/03/2025	ND	197	98.3	200	1.38		
EXT DRO >C28-C36	<10.0	10.0	04/03/2025	ND						

Surrogate: 1-Chlorooctane 93.6 % 44.4-145

Surrogate: 1-Chlorooctadecane 87.0 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/03/2025	Sampling Date:	04/03/2025
Reported:	04/04/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Alyssa Parras
Project Location:	XTO 32.2272965, -103.8951010		

Sample ID: FS 07 5 (H252001-07)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/04/2025	ND	1.99	99.7	2.00	8.26		
Toluene*	<0.050	0.050	04/04/2025	ND	2.07	103	2.00	7.74		
Ethylbenzene*	<0.050	0.050	04/04/2025	ND	2.01	101	2.00	7.50		
Total Xylenes*	<0.150	0.150	04/04/2025	ND	5.92	98.7	6.00	7.59		
Total BTEX	<0.300	0.300	04/04/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 99.3 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	<16.0	16.0	04/04/2025	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/03/2025	ND	200	100	200	1.58		
DRO >C10-C28*	<10.0	10.0	04/03/2025	ND	197	98.3	200	1.38		
EXT DRO >C28-C36	<10.0	10.0	04/03/2025	ND						

Surrogate: 1-Chlorooctane 87.5 % 44.4-145

Surrogate: 1-Chlorooctadecane 80.8 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/03/2025	Sampling Date:	04/03/2025
Reported:	04/04/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Alyssa Parras
Project Location:	XTO 32.2272965, -103.8951010		

Sample ID: SW 01 0-5 (H252001-08)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/04/2025	ND	1.99	99.7	2.00	8.26	
Toluene*	<0.050	0.050	04/04/2025	ND	2.07	103	2.00	7.74	
Ethylbenzene*	<0.050	0.050	04/04/2025	ND	2.01	101	2.00	7.50	
Total Xylenes*	<0.150	0.150	04/04/2025	ND	5.92	98.7	6.00	7.59	
Total BTEX	<0.300	0.300	04/04/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 99.6 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	04/04/2025	ND	416	104	400	3.77	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/03/2025	ND	200	100	200	1.58	
DRO >C10-C28*	<10.0	10.0	04/03/2025	ND	197	98.3	200	1.38	
EXT DRO >C28-C36	<10.0	10.0	04/03/2025	ND					

Surrogate: 1-Chlorooctane 91.4 % 44.4-145

Surrogate: 1-Chlorooctadecane 85.2 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/03/2025	Sampling Date:	04/03/2025
Reported:	04/04/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Alyssa Parras
Project Location:	XTO 32.2272965, -103.8951010		

Sample ID: SW 02 0-5 (H252001-09)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/04/2025	ND	1.99	99.7	2.00	8.26	
Toluene*	<0.050	0.050	04/04/2025	ND	2.07	103	2.00	7.74	
Ethylbenzene*	<0.050	0.050	04/04/2025	ND	2.01	101	2.00	7.50	
Total Xylenes*	<0.150	0.150	04/04/2025	ND	5.92	98.7	6.00	7.59	
Total BTEX	<0.300	0.300	04/04/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 99.0 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	04/04/2025	ND	416	104	400	3.77	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/03/2025	ND	200	100	200	1.58	
DRO >C10-C28*	<10.0	10.0	04/03/2025	ND	197	98.3	200	1.38	
EXT DRO >C28-C36	<10.0	10.0	04/03/2025	ND					

Surrogate: 1-Chlorooctane 93.3 % 44.4-145

Surrogate: 1-Chlorooctadecane 86.7 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/03/2025	Sampling Date:	04/03/2025
Reported:	04/04/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Alyssa Parras
Project Location:	XTO 32.2272965, -103.8951010		

Sample ID: SW 03 0-5 (H252001-10)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/04/2025	ND	1.99	99.7	2.00	8.26	
Toluene*	<0.050	0.050	04/04/2025	ND	2.07	103	2.00	7.74	
Ethylbenzene*	<0.050	0.050	04/04/2025	ND	2.01	101	2.00	7.50	
Total Xylenes*	<0.150	0.150	04/04/2025	ND	5.92	98.7	6.00	7.59	
Total BTEX	<0.300	0.300	04/04/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 99.0 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	04/04/2025	ND	416	104	400	3.77	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/03/2025	ND	200	100	200	1.58	
DRO >C10-C28*	<10.0	10.0	04/03/2025	ND	197	98.3	200	1.38	
EXT DRO >C28-C36	<10.0	10.0	04/03/2025	ND					

Surrogate: 1-Chlorooctane 87.7 % 44.4-145

Surrogate: 1-Chlorooctadecane 81.9 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/03/2025	Sampling Date:	04/03/2025
Reported:	04/04/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Alyssa Parras
Project Location:	XTO 32.2272965, -103.8951010		

Sample ID: FS 08 5 (H252001-11)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/04/2025	ND	1.99	99.7	2.00	8.26	
Toluene*	<0.050	0.050	04/04/2025	ND	2.07	103	2.00	7.74	
Ethylbenzene*	<0.050	0.050	04/04/2025	ND	2.01	101	2.00	7.50	
Total Xylenes*	<0.150	0.150	04/04/2025	ND	5.92	98.7	6.00	7.59	
Total BTEX	<0.300	0.300	04/04/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 99.3 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	04/04/2025	ND	416	104	400	3.77	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/03/2025	ND	200	100	200	1.58	
DRO >C10-C28*	<10.0	10.0	04/03/2025	ND	197	98.3	200	1.38	
EXT DRO >C28-C36	<10.0	10.0	04/03/2025	ND					

Surrogate: 1-Chlorooctane 89.8 % 44.4-145

Surrogate: 1-Chlorooctadecane 83.6 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/03/2025	Sampling Date:	04/03/2025
Reported:	04/04/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Alyssa Parras
Project Location:	XTO 32.2272965, -103.8951010		

Sample ID: FS 09 5 (H252001-12)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/04/2025	ND	1.99	99.7	2.00	8.26		
Toluene*	<0.050	0.050	04/04/2025	ND	2.07	103	2.00	7.74		
Ethylbenzene*	<0.050	0.050	04/04/2025	ND	2.01	101	2.00	7.50		
Total Xylenes*	<0.150	0.150	04/04/2025	ND	5.92	98.7	6.00	7.59		
Total BTEX	<0.300	0.300	04/04/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 98.1 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	<16.0	16.0	04/04/2025	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/03/2025	ND	200	100	200	1.58		
DRO >C10-C28*	<10.0	10.0	04/03/2025	ND	197	98.3	200	1.38		
EXT DRO >C28-C36	<10.0	10.0	04/03/2025	ND						

Surrogate: 1-Chlorooctane 88.2 % 44.4-145

Surrogate: 1-Chlorooctadecane 81.2 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/03/2025	Sampling Date:	04/03/2025
Reported:	04/04/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Alyssa Parras
Project Location:	XTO 32.2272965, -103.8951010		

Sample ID: FS 10 5 (H252001-13)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/04/2025	ND	1.99	99.7	2.00	8.26		
Toluene*	<0.050	0.050	04/04/2025	ND	2.07	103	2.00	7.74		
Ethylbenzene*	<0.050	0.050	04/04/2025	ND	2.01	101	2.00	7.50		
Total Xylenes*	<0.150	0.150	04/04/2025	ND	5.92	98.7	6.00	7.59		
Total BTEX	<0.300	0.300	04/04/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 99.8 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	<16.0	16.0	04/04/2025	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/03/2025	ND	200	100	200	1.58		
DRO >C10-C28*	<10.0	10.0	04/03/2025	ND	197	98.3	200	1.38		
EXT DRO >C28-C36	<10.0	10.0	04/03/2025	ND						

Surrogate: 1-Chlorooctane 82.3 % 44.4-145

Surrogate: 1-Chlorooctadecane 75.4 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/03/2025	Sampling Date:	04/03/2025
Reported:	04/04/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Alyssa Parras
Project Location:	XTO 32.2272965, -103.8951010		

Sample ID: SW 04 0-5 (H252001-14)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/04/2025	ND	1.99	99.7	2.00	8.26	
Toluene*	<0.050	0.050	04/04/2025	ND	2.07	103	2.00	7.74	
Ethylbenzene*	<0.050	0.050	04/04/2025	ND	2.01	101	2.00	7.50	
Total Xylenes*	<0.150	0.150	04/04/2025	ND	5.92	98.7	6.00	7.59	
Total BTEX	<0.300	0.300	04/04/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 100 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	96.0	16.0	04/04/2025	ND	416	104	400	3.77	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/03/2025	ND	200	100	200	1.58	
DRO >C10-C28*	<10.0	10.0	04/03/2025	ND	197	98.3	200	1.38	
EXT DRO >C28-C36	<10.0	10.0	04/03/2025	ND					

Surrogate: 1-Chlorooctane 93.3 % 44.4-145

Surrogate: 1-Chlorooctadecane 87.0 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/03/2025	Sampling Date:	04/03/2025
Reported:	04/04/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Alyssa Parras
Project Location:	XTO 32.2272965, -103.8951010		

Sample ID: SW 05 0-5 (H252001-15)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/04/2025	ND	1.99	99.7	2.00	8.26	
Toluene*	<0.050	0.050	04/04/2025	ND	2.07	103	2.00	7.74	
Ethylbenzene*	<0.050	0.050	04/04/2025	ND	2.01	101	2.00	7.50	
Total Xylenes*	<0.150	0.150	04/04/2025	ND	5.92	98.7	6.00	7.59	
Total BTEX	<0.300	0.300	04/04/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 99.6 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	04/04/2025	ND	416	104	400	3.77	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/04/2025	ND	200	100	200	1.58	
DRO >C10-C28*	<10.0	10.0	04/04/2025	ND	197	98.3	200	1.38	
EXT DRO >C28-C36	<10.0	10.0	04/04/2025	ND					

Surrogate: 1-Chlorooctane 98.6 % 44.4-145

Surrogate: 1-Chlorooctadecane 91.6 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Notes and Definitions

- ND Analyte NOT DETECTED at or above the reporting limit
- RPD Relative Percent Difference
- ** Samples not received at proper temperature of 6°C or below.
- *** Insufficient time to reach temperature.
- Chloride by SM4500Cl-B does not require samples be received at or below 6°C
Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keene, Lab Director/Quality Manager



101 East Marland, Hobbs, NM 88240
 (575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

1042

Company Name: Ensolum, LLC

Project Manager: Tracy Hillard

Address: 3122 National Parks Hwy

City: Carlsbad

Phone #: 575-937-3906

Project #: 03C1558522

Project Name: Row 2 Scope 3 Spills

Project Location: 32.2272965, -103.8951010

Sampler Name: Mario Sarkis

FOR LAB USE ONLY

BILL TO

P.O. #:

Company: XTO Energy

Attn: Colton Brown

Address: 3104 E Green St

City: Carlsbad

State: NM Zip: 88220

Phone #:

Fax #:

ANALYSIS REQUEST

Lab I.D.	Sample I.D.	Depth (feet)	(G)RAB OR (C)OMP	# CONTAINERS	MATRIX							DATE	TIME	ANALYSIS
					GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	ACID/BASE:			
105204	FS01	5	C 1	1								4/3/25	1104	BTEX
	FS02	5	C 1	1									1105	TPH
	FS03	5	C 1	1									1107	Chlorides
	FS04	5	C 1	1									1118	
	FS05	5	C 1	1									1120	
	FS06	5	C 1	1									1121	
	FS07	5	C 1	1									1122	
	SW01	0-5	C 1	1									1123	
	SW02	0-5	C 1	1									1126	
	SW03	0-5	C 1	1									1130	

PLEASE NOTE: Integrity and Chain-of-Custody (COC) are essential for any data to be used in a court of law. All data must be collected and analyzed in accordance with the applicable methods. All data including those for inorganic and any other data submitted shall be checked and verified by a certified analyst. 30 days after completion of the applicable analysis, in no event shall Cardinal be liable for residential or commercial litigation, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated warranties or otherwise.

Relinquished By: *[Signature]*
 Date: 4/3/25
 Time: 10:04

Received By: *[Signature]*
 Date: 4/3/25
 Time: 10:04

Verbal Result: Yes No Add'l Phone #:
 All Results are emailed. Please provide Email address:
 emailed@ensolum.com / msarkis@ensolum.com / khompson@ensolum.com
 REMARKS: Incident # NA/P/2507946627 GF-CM: 48605000
 2225941001/22259571001/22259611001/222596291001/222596321001/222596331001/222596341001/222596351001/222596361001/222596371001/222596381001/222596391001/222596401001/222596411001/222596421001/222596431001/222596441001/222596451001/222596461001/222596471001/222596481001/222596491001/222596501001/222596511001/222596521001/222596531001/222596541001/222596551001/222596561001/222596571001/222596581001/222596591001/222596601001/222596611001/222596621001/222596631001/222596641001/222596651001/222596661001/222596671001/222596681001/222596691001/222596701001/222596711001/222596721001/222596731001/222596741001/222596751001/222596761001/222596771001/222596781001/222596791001/222596801001/222596811001/222596821001/222596831001/222596841001/222596851001/222596861001/222596871001/222596881001/222596891001/222596901001/222596911001/222596921001/222596931001/222596941001/222596951001/222596961001/222596971001/222596981001/222596991001/222597001001/222597011001/222597021001/222597031001/222597041001/222597051001/222597061001/222597071001/222597081001/222597091001/222597101001/222597111001/222597121001/222597131001/222597141001/222597151001/222597161001/222597171001/222597181001/222597191001/222597201001/222597211001/222597221001/222597231001/222597241001/222597251001/222597261001/222597271001/222597281001/222597291001/222597301001/222597311001/222597321001/222597331001/222597341001/222597351001/222597361001/222597371001/222597381001/222597391001/222597401001/222597411001/222597421001/222597431001/222597441001/222597451001/222597461001/222597471001/222597481001/222597491001/222597501001/222597511001/222597521001/222597531001/222597541001/222597551001/222597561001/222597571001/222597581001/222597591001/222597601001/222597611001/222597621001/222597631001/222597641001/222597651001/222597661001/222597671001/222597681001/222597691001/222597701001/222597711001/222597721001/222597731001/222597741001/222597751001/222597761001/222597771001/222597781001/222597791001/222597801001/222597811001/222597821001/222597831001/222597841001/222597851001/222597861001/222597871001/222597881001/222597891001/222597901001/222597911001/222597921001/222597931001/222597941001/222597951001/222597961001/222597971001/222597981001/222597991001/222598001001/222598011001/222598021001/222598031001/222598041001/222598051001/222598061001/222598071001/222598081001/222598091001/222598101001/222598111001/222598121001/222598131001/222598141001/222598151001/222598161001/222598171001/222598181001/222598191001/222598201001/222598211001/222598221001/222598231001/222598241001/222598251001/222598261001/222598271001/222598281001/222598291001/222598301001/222598311001/222598321001/222598331001/222598341001/222598351001/222598361001/222598371001/222598381001/222598391001/222598401001/222598411001/222598421001/222598431001/222598441001/222598451001/222598461001/222598471001/222598481001/222598491001/222598501001/222598511001/222598521001/222598531001/222598541001/222598551001/222598561001/222598571001/222598581001/222598591001/222598601001/222598611001/222598621001/222598631001/222598641001/222598651001/222598661001/222598671001/222598681001/222598691001/222598701001/222598711001/222598721001/222598731001/222598741001/222598751001/222598761001/222598771001/222598781001/222598791001/222598801001/222598811001/222598821001/222598831001/222598841001/222598851001/222598861001/222598871001/222598881001/222598891001/222598901001/222598911001/222598921001/222598931001/222598941001/222598951001/222598961001/222598971001/222598981001/222598991001/222599001001/222599011001/222599021001/222599031001/222599041001/222599051001/222599061001/222599071001/222599081001/222599091001/222599101001/222599111001/222599121001/222599131001/222599141001/222599151001/222599161001/222599171001/222599181001/222599191001/222599201001/222599211001/222599221001/222599231001/222599241001/222599251001/222599261001/222599271001/222599281001/222599291001/222599301001/222599311001/222599321001/222599331001/222599341001/222599351001/222599361001/222599371001/222599381001/222599391001/222599401001/222599411001/222599421001/222599431001/222599441001/222599451001/222599461001/222599471001/222599481001/222599491001/222599501001/222599511001/222599521001/222599531001/222599541001/222599551001/222599561001/222599571001/222599581001/222599591001/222599601001/222599611001/222599621001/222599631001/222599641001/222599651001/222599661001/222599671001/222599681001/222599691001/222599701001/222599711001/222599721001/222599731001/222599741001/222599751001/222599761001/222599771001/222599781001/222599791001/222599801001/222599811001/222599821001/222599831001/222599841001/222599851001/222599861001/222599871001/222599881001/222599891001/222599901001/222599911001/222599921001/222599931001/222599941001/222599951001/222599961001/222599971001/222599981001/222599991001/222600001001/222600011001/222600021001/222600031001/222600041001/222600051001/222600061001/222600071001/222600081001/222600091001/222600101001/222600111001/22260012100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101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

8 of 1

Company Name: Ensolum, LLC

Project Manager: Tracy Hillard

Address: 3122 National Parks Hwy

City: Carlsbad

Phone #: 575-937-3906

Project #: 03C1558622

Project Name: Row 2 Scope 3 Spills

Project Location: 32.2272965, -103.8951010

Sampler Name: Mario Sarkis

P.O. #: XTO Energy
Company: XTO Energy
Attn: Colton Brown
Address: 3104 E Green St
City: Carlsbad
State: NM Zip: 88220
Phone #:
Fax #:

BILL TO ANALYSIS REQUEST

Lab I.D.	Sample I.D.	Depth (feet)	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX							DATE	TIME	ANALYSIS REQUEST	
					GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	ACID/BASE				ICE / COOL
H95004	FS08	5	C	1	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	4/30/25	1351	BTEX	<input checked="" type="checkbox"/>
	FS09	5	C	1	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	4/30/25	1354	TPH	<input checked="" type="checkbox"/>
	FS10	5	C	1	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	4/30/25	1356	Chlorides	<input checked="" type="checkbox"/>
	SW04	0-5	C	1	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	4/30/25	1358		<input checked="" type="checkbox"/>
	SW05	0-5	C	1	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	4/30/25	1400		<input checked="" type="checkbox"/>

PLEASE NOTE: Laboratory and Designer, Cardinal's utility and safety records are provided for your review. Please contact the project manager for the amount paid by the client for the analysis. All data including those for negligence and any other cause whatsoever shall be deemed void unless made in writing and received by Cardinal within 30 days after completion of the applicable analysis. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruption, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors either out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.

Relinquished By: *[Signature]* Date: 4/30/25 Time: 11:00 AM Received By: *[Signature]*

Relinquished By: *[Signature]* Date: 4/30/25 Time: 11:00 AM Received By: *[Signature]*

Delivered By: (Circle One) UPS Bus Other: _____

Corrected Temp. °C: 30.0

Sample Condition: Intact Cool Yes No

Checked By: *[Signature]*

Thermometer ID: 4437400

Turnaround Time: Standard Rush

Bacteria (only) Sample Condition: Intact Cool Yes No

Corrected Temp. °C: _____

† Cardinal cannot accept verbal changes. Please email changes to caley.keene@cardinallabsnm.com



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

April 09, 2025

TRACY HILLARD

ENSOLUM

3122 NATIONAL PARKS HWY

CARLSBAD, NM 88220

RE: ROW 2 SCOPE 3 - SPILLS

Enclosed are the results of analyses for samples received by the laboratory on 04/08/25 13:45.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene". The signature is written in a cursive style.

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/08/2025	Sampling Date:	04/07/2025
Reported:	04/09/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.8951010		

Sample ID: FS 11 5' (H252080-01)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/08/2025	ND	1.95	97.4	2.00	4.76	
Toluene*	<0.050	0.050	04/08/2025	ND	1.84	92.1	2.00	3.74	
Ethylbenzene*	<0.050	0.050	04/08/2025	ND	1.84	92.1	2.00	0.903	
Total Xylenes*	<0.150	0.150	04/08/2025	ND	5.54	92.3	6.00	0.121	
Total BTEX	<0.300	0.300	04/08/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 106 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	04/09/2025	ND	464	116	400	7.14	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/08/2025	ND	190	95.2	200	5.28	
DRO >C10-C28*	<10.0	10.0	04/08/2025	ND	198	99.2	200	3.89	
EXT DRO >C28-C36	<10.0	10.0	04/08/2025	ND					

Surrogate: 1-Chlorooctane 88.8 % 44.4-145

Surrogate: 1-Chlorooctadecane 102 % 40.6-153

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/08/2025	Sampling Date:	04/07/2025
Reported:	04/09/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.8951010		

Sample ID: FS 12 5' (H252080-02)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/08/2025	ND	1.95	97.4	2.00	4.76	
Toluene*	<0.050	0.050	04/08/2025	ND	1.84	92.1	2.00	3.74	
Ethylbenzene*	<0.050	0.050	04/08/2025	ND	1.84	92.1	2.00	0.903	
Total Xylenes*	<0.150	0.150	04/08/2025	ND	5.54	92.3	6.00	0.121	
Total BTEX	<0.300	0.300	04/08/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 102 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	04/09/2025	ND	464	116	400	7.14	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/08/2025	ND	190	95.2	200	5.28	
DRO >C10-C28*	<10.0	10.0	04/08/2025	ND	198	99.2	200	3.89	
EXT DRO >C28-C36	<10.0	10.0	04/08/2025	ND					

Surrogate: 1-Chlorooctane 93.6 % 44.4-145

Surrogate: 1-Chlorooctadecane 92.8 % 40.6-153

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/08/2025	Sampling Date:	04/07/2025
Reported:	04/09/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.8951010		

Sample ID: FS 13 5' (H252080-03)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/08/2025	ND	1.95	97.4	2.00	4.76		
Toluene*	<0.050	0.050	04/08/2025	ND	1.84	92.1	2.00	3.74		
Ethylbenzene*	<0.050	0.050	04/08/2025	ND	1.84	92.1	2.00	0.903		
Total Xylenes*	<0.150	0.150	04/08/2025	ND	5.54	92.3	6.00	0.121		
Total BTEX	<0.300	0.300	04/08/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 104 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	16.0	16.0	04/09/2025	ND	464	116	400	7.14		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/08/2025	ND	190	95.2	200	5.28		
DRO >C10-C28*	<10.0	10.0	04/08/2025	ND	198	99.2	200	3.89		
EXT DRO >C28-C36	<10.0	10.0	04/08/2025	ND						

Surrogate: 1-Chlorooctane 94.9 % 44.4-145

Surrogate: 1-Chlorooctadecane 94.5 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/08/2025	Sampling Date:	04/07/2025
Reported:	04/09/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.8951010		

Sample ID: FS 14 5' (H252080-04)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/08/2025	ND	1.95	97.4	2.00	4.76		
Toluene*	<0.050	0.050	04/08/2025	ND	1.84	92.1	2.00	3.74		
Ethylbenzene*	<0.050	0.050	04/08/2025	ND	1.84	92.1	2.00	0.903		
Total Xylenes*	<0.150	0.150	04/08/2025	ND	5.54	92.3	6.00	0.121		
Total BTEX	<0.300	0.300	04/08/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 104 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	64.0	16.0	04/09/2025	ND	464	116	400	7.14		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/08/2025	ND	190	95.2	200	5.28		
DRO >C10-C28*	<10.0	10.0	04/08/2025	ND	198	99.2	200	3.89		
EXT DRO >C28-C36	<10.0	10.0	04/08/2025	ND						

Surrogate: 1-Chlorooctane 96.4 % 44.4-145

Surrogate: 1-Chlorooctadecane 95.7 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/08/2025	Sampling Date:	04/07/2025
Reported:	04/09/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.8951010		

Sample ID: FS 15 5' (H252080-05)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/08/2025	ND	1.95	97.4	2.00	4.76		
Toluene*	<0.050	0.050	04/08/2025	ND	1.84	92.1	2.00	3.74		
Ethylbenzene*	<0.050	0.050	04/08/2025	ND	1.84	92.1	2.00	0.903		
Total Xylenes*	<0.150	0.150	04/08/2025	ND	5.54	92.3	6.00	0.121		
Total BTEX	<0.300	0.300	04/08/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 102 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	<16.0	16.0	04/09/2025	ND	464	116	400	7.14		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/08/2025	ND	190	95.2	200	5.28		
DRO >C10-C28*	<10.0	10.0	04/08/2025	ND	198	99.2	200	3.89		
EXT DRO >C28-C36	<10.0	10.0	04/08/2025	ND						

Surrogate: 1-Chlorooctane 100 % 44.4-145

Surrogate: 1-Chlorooctadecane 98.9 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/08/2025	Sampling Date:	04/07/2025
Reported:	04/09/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.8951010		

Sample ID: FS 16 5' (H252080-06)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/08/2025	ND	1.95	97.4	2.00	4.76	
Toluene*	<0.050	0.050	04/08/2025	ND	1.84	92.1	2.00	3.74	
Ethylbenzene*	<0.050	0.050	04/08/2025	ND	1.84	92.1	2.00	0.903	
Total Xylenes*	<0.150	0.150	04/08/2025	ND	5.54	92.3	6.00	0.121	
Total BTEX	<0.300	0.300	04/08/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 105 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	04/09/2025	ND	416	104	400	3.77	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/08/2025	ND	202	101	200	4.45	
DRO >C10-C28*	<10.0	10.0	04/08/2025	ND	189	94.7	200	5.10	
EXT DRO >C28-C36	<10.0	10.0	04/08/2025	ND					

Surrogate: 1-Chlorooctane 92.5 % 44.4-145

Surrogate: 1-Chlorooctadecane 94.2 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/08/2025	Sampling Date:	04/07/2025
Reported:	04/09/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.8951010		

Sample ID: FS 17 5' (H252080-07)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/08/2025	ND	1.95	97.4	2.00	4.76	
Toluene*	<0.050	0.050	04/08/2025	ND	1.84	92.1	2.00	3.74	
Ethylbenzene*	<0.050	0.050	04/08/2025	ND	1.84	92.1	2.00	0.903	
Total Xylenes*	<0.150	0.150	04/08/2025	ND	5.54	92.3	6.00	0.121	
Total BTEX	<0.300	0.300	04/08/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 107 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	04/09/2025	ND	416	104	400	3.77	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/08/2025	ND	202	101	200	4.45	
DRO >C10-C28*	<10.0	10.0	04/08/2025	ND	189	94.7	200	5.10	
EXT DRO >C28-C36	<10.0	10.0	04/08/2025	ND					

Surrogate: 1-Chlorooctane 97.2 % 44.4-145

Surrogate: 1-Chlorooctadecane 97.5 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/08/2025	Sampling Date:	04/07/2025
Reported:	04/09/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.8951010		

Sample ID: FS 18 5' (H252080-08)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/08/2025	ND	1.95	97.4	2.00	4.76		
Toluene*	<0.050	0.050	04/08/2025	ND	1.84	92.1	2.00	3.74		
Ethylbenzene*	<0.050	0.050	04/08/2025	ND	1.84	92.1	2.00	0.903		
Total Xylenes*	<0.150	0.150	04/08/2025	ND	5.54	92.3	6.00	0.121		
Total BTEX	<0.300	0.300	04/08/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 105 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	592	16.0	04/09/2025	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/08/2025	ND	202	101	200	4.45		
DRO >C10-C28*	<10.0	10.0	04/08/2025	ND	189	94.7	200	5.10		
EXT DRO >C28-C36	<10.0	10.0	04/08/2025	ND						

Surrogate: 1-Chlorooctane 95.4 % 44.4-145

Surrogate: 1-Chlorooctadecane 94.2 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/08/2025	Sampling Date:	04/07/2025
Reported:	04/09/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.8951010		

Sample ID: FS 19 5' (H252080-09)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/08/2025	ND	1.95	97.4	2.00	4.76	
Toluene*	<0.050	0.050	04/08/2025	ND	1.84	92.1	2.00	3.74	
Ethylbenzene*	<0.050	0.050	04/08/2025	ND	1.84	92.1	2.00	0.903	
Total Xylenes*	<0.150	0.150	04/08/2025	ND	5.54	92.3	6.00	0.121	
Total BTEX	<0.300	0.300	04/08/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 109 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	176	16.0	04/09/2025	ND	416	104	400	3.77	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/08/2025	ND	202	101	200	4.45	
DRO >C10-C28*	<10.0	10.0	04/08/2025	ND	189	94.7	200	5.10	
EXT DRO >C28-C36	<10.0	10.0	04/08/2025	ND					

Surrogate: 1-Chlorooctane 95.9 % 44.4-145

Surrogate: 1-Chlorooctadecane 94.9 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/08/2025	Sampling Date:	04/07/2025
Reported:	04/09/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.8951010		

Sample ID: FS 20 5' (H252080-10)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/08/2025	ND	1.95	97.4	2.00	4.76	
Toluene*	<0.050	0.050	04/08/2025	ND	1.84	92.1	2.00	3.74	
Ethylbenzene*	<0.050	0.050	04/08/2025	ND	1.84	92.1	2.00	0.903	
Total Xylenes*	<0.150	0.150	04/08/2025	ND	5.54	92.3	6.00	0.121	
Total BTEX	<0.300	0.300	04/08/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 103 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	04/09/2025	ND	416	104	400	3.77	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/08/2025	ND	202	101	200	4.45	
DRO >C10-C28*	<10.0	10.0	04/08/2025	ND	189	94.7	200	5.10	
EXT DRO >C28-C36	<10.0	10.0	04/08/2025	ND					

Surrogate: 1-Chlorooctane 97.5 % 44.4-145

Surrogate: 1-Chlorooctadecane 96.6 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/08/2025	Sampling Date:	04/07/2025
Reported:	04/09/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.8951010		

Sample ID: FS 21 5' (H252080-11)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/08/2025	ND	1.95	97.4	2.00	4.76	
Toluene*	<0.050	0.050	04/08/2025	ND	1.84	92.1	2.00	3.74	
Ethylbenzene*	<0.050	0.050	04/08/2025	ND	1.84	92.1	2.00	0.903	
Total Xylenes*	<0.150	0.150	04/08/2025	ND	5.54	92.3	6.00	0.121	
Total BTEX	<0.300	0.300	04/08/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 109 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	04/09/2025	ND	416	104	400	3.77	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/08/2025	ND	202	101	200	4.45	
DRO >C10-C28*	<10.0	10.0	04/08/2025	ND	189	94.7	200	5.10	
EXT DRO >C28-C36	<10.0	10.0	04/08/2025	ND					

Surrogate: 1-Chlorooctane 103 % 44.4-145

Surrogate: 1-Chlorooctadecane 102 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/08/2025	Sampling Date:	04/07/2025
Reported:	04/09/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.8951010		

Sample ID: FS 22 5' (H252080-12)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/08/2025	ND	1.95	97.4	2.00	4.76		
Toluene*	<0.050	0.050	04/08/2025	ND	1.84	92.1	2.00	3.74		
Ethylbenzene*	<0.050	0.050	04/08/2025	ND	1.84	92.1	2.00	0.903		
Total Xylenes*	<0.150	0.150	04/08/2025	ND	5.54	92.3	6.00	0.121		
Total BTEX	<0.300	0.300	04/08/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 106 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	16.0	16.0	04/09/2025	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/08/2025	ND	202	101	200	4.45		
DRO >C10-C28*	<10.0	10.0	04/08/2025	ND	189	94.7	200	5.10		
EXT DRO >C28-C36	<10.0	10.0	04/08/2025	ND						

Surrogate: 1-Chlorooctane 98.1 % 44.4-145

Surrogate: 1-Chlorooctadecane 96.1 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/08/2025	Sampling Date:	04/07/2025
Reported:	04/09/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.8951010		

Sample ID: SW 06 0-5' (H252080-13)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/08/2025	ND	1.95	97.4	2.00	4.76	
Toluene*	<0.050	0.050	04/08/2025	ND	1.84	92.1	2.00	3.74	
Ethylbenzene*	<0.050	0.050	04/08/2025	ND	1.84	92.1	2.00	0.903	
Total Xylenes*	<0.150	0.150	04/08/2025	ND	5.54	92.3	6.00	0.121	
Total BTEX	<0.300	0.300	04/08/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 108 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	04/09/2025	ND	416	104	400	3.77	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/08/2025	ND	202	101	200	4.45	
DRO >C10-C28*	<10.0	10.0	04/08/2025	ND	189	94.7	200	5.10	
EXT DRO >C28-C36	<10.0	10.0	04/08/2025	ND					

Surrogate: 1-Chlorooctane 101 % 44.4-145

Surrogate: 1-Chlorooctadecane 99.0 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Notes and Definitions

- ND Analyte NOT DETECTED at or above the reporting limit
- RPD Relative Percent Difference
- ** Samples not received at proper temperature of 6°C or below.
- *** Insufficient time to reach temperature.
- Chloride by SM4500Cl-B does not require samples be received at or below 6°C
Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keene, Lab Director/Quality Manager



101 East Marland, Hobbs, NM 88240
 (575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

10f

Company Name: Ensolum, LLC
 Project Manager: Tracy Hillard
 Address: 3122 National Parks Hwy
 City: Carlsbad
 Phone #: 575-937-3905
 Project #: 03C1559622
 Project Name: Row 2 Scope 3 Spills
 Project Location: 32.2272965, -103.8951010
 Sampler Name: *Thabo Sackie Nelen Aguka*

FOR LAB/USE ONLY
 Lab I.D. Sample I.D. Depth (feet)
 H25-2080
 1 FS11 5' C
 2 FS12
 3 FS13
 4 FS14
 5 FS15
 6 FS16
 7 FS17
 8 FS18
 9 FS19
 10 FS20

(G)RAB OR (C)OMP.
 # CONTAINERS
 MATRIX: GROUNDWATER, WASTEWATER, SOIL, OIL, SLUDGE, OTHER:
 PRESERV: ACID/BASE, ICE/COOL, OTHER:
 DATE TIME
 4/7/25 1132
 4/7/25 1134
 4/7/25 1136
 4/7/25 1138
 4/7/25 1140
 4/7/25 1142
 4/7/25 1144
 4/7/25 1146
 4/7/25 1148

TPH	CHLORIDE	BTEX	ANALYSIS REQUEST			
X	X	X				
X	X	X				
X	X	X				
X	X	X				
X	X	X				
X	X	X				
X	X	X				
X	X	X				
X	X	X				
X	X	X				

PLEASE NOTE: Laboratory changes. Cardstock labels and other evidence should be returned using either: placed in container or bag, then be sealed by the sender for the analysis. The sender should be notified of any changes and any other labels whatsoever shall be destroyed unless written notice is sent to the sender. 28 days after completion of the analysis. This request for custody and analysis is intended for use by the sender and is not to be used for any other purpose. The sender is responsible for the accuracy of the information provided. The sender is responsible for the accuracy of the information provided. The sender is responsible for the accuracy of the information provided.

Requested By: *[Signature]* Date: 4/7/25 Received By: *[Signature]* Date: 4/7/25
 Delivered By: (Circle One) *[Signature]* Time: 16:25
 Sampler - UPS - Bus - Other: *[Signature]* Time: 13:45
 Corrected Temp. °C: 82
 Sample Condition: *[Signature]* Checked By: *[Signature]*
 Cool Intact: Yes No
 Bacteria (only) Sample Condition: *[Signature]* Observed Temp. °C: 82
 Cool Intact: Yes No
 Corrected Temp. °C: 82

Verbal Result: Yes No Add'l Phone #:
 All Results are emailed. Please provide Email address:
 thillard@ensolum.com / msaris@ensolum.com / kthompson@ensolum.com
 REMARKS: Incident # NAEP-250794827 GFCM: 48605900
 223884 100102235687 100102235686 100102235685 100102235684 100102235683 100102235682 100102235681 100102235680 100102235679 100102235678 100102235677 100102235676 100102235675 100102235674 100102235673 100102235672 100102235671 100102235670 100102235669 100102235668 100102235667 100102235666 100102235665 100102235664 100102235663 100102235662 100102235661 100102235660 100102235659 100102235658 100102235657 100102235656 100102235655 100102235654 100102235653 100102235652 100102235651 100102235650 100102235649 100102235648 100102235647 100102235646 100102235645 100102235644 100102235643 100102235642 100102235641 100102235640 100102235639 100102235638 100102235637 100102235636 100102235635 100102235634 100102235633 100102235632 100102235631 100102235630 100102235629 100102235628 100102235627 100102235626 100102235625 100102235624 100102235623 100102235622 100102235621 100102235620 100102235619 100102235618 100102235617 100102235616 100102235615 100102235614 100102235613 100102235612 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100102234995 100102234994 100102234993 100102234992 100102234991 100102234990 100102234989 100102234988 100102234987 100102234986 100102234985 100102234984 100102234983 100102234982 100102234981 100102234980 100102234979 100102234978 100102234977 100102234976 100102234975 100102234974 100102234973 100102234972 100102234971 100102234970 100102234969 100102234968 100102234967 100102234966 100102234965 100102234964 100102234963 100102234962 100102234961 100102234960 100102234959 100102234958 100102234957 100102234956 100102234955 100102234954 100102234953 100102234952 100102234951 100102234950 100102234949 100102234948 100102234947 100102234946 100102234945 100102234944 100102234943 100102234942 100102234941 100102234940 100102234939 100102234938 100102234937 100102234936 100102234935 100102234934 100102234933 100102234932 100102234931 100102234930 100102234929 100102234928 100102234927 100102234926 100102234925 100102234924 100102234923 100102234922 100102234921 100102234920 100102234919 100102234918 100102234917 100102234916 100102234915 100102234914 100102234913 100102234912 100102234911 100102234910 100102234909 100102234908 100102234907 100102234906 100102234905 100102234904 100102234903 100102234902 100102234901 100102234900 100102234899 100102234898 100102234897 100102234896 100102234895 100102234894 100102234893 100102234892 100102234891 100102234890 100102234889 100102234888 100102234887 100102234886 100102234885 100102234884 100102234883 1



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

April 10, 2025

TRACY HILLARD

ENSOLUM

3122 NATIONAL PARKS HWY

CARLSBAD, NM 88220

RE: ROW 2 SCOPE 3 - SPILLS

Enclosed are the results of analyses for samples received by the laboratory on 04/09/25 15:06.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene".

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/09/2025	Sampling Date:	04/09/2025
Reported:	04/10/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Alyssa Parras
Project Location:	XTO 32.2272965, -103.8951010		

Sample ID: FS 24 5 (H252125-01)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/09/2025	ND	1.99	99.7	2.00	1.12	
Toluene*	<0.050	0.050	04/09/2025	ND	2.08	104	2.00	0.498	
Ethylbenzene*	<0.050	0.050	04/09/2025	ND	2.03	102	2.00	0.694	
Total Xylenes*	<0.150	0.150	04/09/2025	ND	5.99	99.8	6.00	0.472	
Total BTEX	<0.300	0.300	04/09/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 99.7 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	384	16.0	04/10/2025	ND	432	108	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/09/2025	ND	195	97.7	200	1.39	
DRO >C10-C28*	<10.0	10.0	04/09/2025	ND	194	97.0	200	2.01	
EXT DRO >C28-C36	<10.0	10.0	04/09/2025	ND					

Surrogate: 1-Chlorooctane 99.6 % 44.4-145

Surrogate: 1-Chlorooctadecane 110 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/09/2025	Sampling Date:	04/09/2025
Reported:	04/10/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Alyssa Parras
Project Location:	XTO 32.2272965, -103.8951010		

Sample ID: FS 25 5 (H252125-02)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/09/2025	ND	1.99	99.7	2.00	1.12		
Toluene*	<0.050	0.050	04/09/2025	ND	2.08	104	2.00	0.498		
Ethylbenzene*	<0.050	0.050	04/09/2025	ND	2.03	102	2.00	0.694		
Total Xylenes*	<0.150	0.150	04/09/2025	ND	5.99	99.8	6.00	0.472		
Total BTEX	<0.300	0.300	04/09/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 99.3 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	32.0	16.0	04/10/2025	ND	432	108	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/09/2025	ND	195	97.7	200	1.39		
DRO >C10-C28*	<10.0	10.0	04/09/2025	ND	194	97.0	200	2.01		
EXT DRO >C28-C36	<10.0	10.0	04/09/2025	ND						

Surrogate: 1-Chlorooctane 96.5 % 44.4-145

Surrogate: 1-Chlorooctadecane 101 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/09/2025	Sampling Date:	04/09/2025
Reported:	04/10/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Alyssa Parras
Project Location:	XTO 32.2272965, -103.8951010		

Sample ID: FS 26 6 (H252125-03)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/09/2025	ND	1.99	99.7	2.00	1.12	
Toluene*	<0.050	0.050	04/09/2025	ND	2.08	104	2.00	0.498	
Ethylbenzene*	<0.050	0.050	04/09/2025	ND	2.03	102	2.00	0.694	
Total Xylenes*	<0.150	0.150	04/09/2025	ND	5.99	99.8	6.00	0.472	
Total BTEX	<0.300	0.300	04/09/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 98.3 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	04/10/2025	ND	432	108	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/09/2025	ND	195	97.7	200	1.39	
DRO >C10-C28*	<10.0	10.0	04/09/2025	ND	194	97.0	200	2.01	
EXT DRO >C28-C36	<10.0	10.0	04/09/2025	ND					

Surrogate: 1-Chlorooctane 99.3 % 44.4-145

Surrogate: 1-Chlorooctadecane 101 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/09/2025	Sampling Date:	04/09/2025
Reported:	04/10/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Alyssa Parras
Project Location:	XTO 32.2272965, -103.8951010		

Sample ID: FS 27 6 (H252125-04)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/09/2025	ND	1.99	99.7	2.00	1.12		
Toluene*	<0.050	0.050	04/09/2025	ND	2.08	104	2.00	0.498		
Ethylbenzene*	<0.050	0.050	04/09/2025	ND	2.03	102	2.00	0.694		
Total Xylenes*	<0.150	0.150	04/09/2025	ND	5.99	99.8	6.00	0.472		
Total BTEX	<0.300	0.300	04/09/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 99.1 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	32.0	16.0	04/10/2025	ND	432	108	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/09/2025	ND	195	97.7	200	1.39		
DRO >C10-C28*	<10.0	10.0	04/09/2025	ND	194	97.0	200	2.01		
EXT DRO >C28-C36	<10.0	10.0	04/09/2025	ND						

Surrogate: 1-Chlorooctane 101 % 44.4-145

Surrogate: 1-Chlorooctadecane 105 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/09/2025	Sampling Date:	04/09/2025
Reported:	04/10/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Alyssa Parras
Project Location:	XTO 32.2272965, -103.8951010		

Sample ID: FS 28 6 (H252125-05)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/09/2025	ND	1.99	99.7	2.00	1.12		
Toluene*	<0.050	0.050	04/09/2025	ND	2.08	104	2.00	0.498		
Ethylbenzene*	<0.050	0.050	04/09/2025	ND	2.03	102	2.00	0.694		
Total Xylenes*	<0.150	0.150	04/09/2025	ND	5.99	99.8	6.00	0.472		
Total BTEX	<0.300	0.300	04/09/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 99.0 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	32.0	16.0	04/10/2025	ND	432	108	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/09/2025	ND	195	97.7	200	1.39		
DRO >C10-C28*	<10.0	10.0	04/09/2025	ND	194	97.0	200	2.01		
EXT DRO >C28-C36	<10.0	10.0	04/09/2025	ND						

Surrogate: 1-Chlorooctane 100 % 44.4-145

Surrogate: 1-Chlorooctadecane 104 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/09/2025	Sampling Date:	04/09/2025
Reported:	04/10/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Alyssa Parras
Project Location:	XTO 32.2272965, -103.8951010		

Sample ID: FS 29 6 (H252125-06)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/09/2025	ND	1.99	99.7	2.00	1.12	
Toluene*	<0.050	0.050	04/09/2025	ND	2.08	104	2.00	0.498	
Ethylbenzene*	<0.050	0.050	04/09/2025	ND	2.03	102	2.00	0.694	
Total Xylenes*	<0.150	0.150	04/09/2025	ND	5.99	99.8	6.00	0.472	
Total BTEX	<0.300	0.300	04/09/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 99.3 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	04/10/2025	ND	432	108	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/09/2025	ND	195	97.7	200	1.39	
DRO >C10-C28*	<10.0	10.0	04/09/2025	ND	194	97.0	200	2.01	
EXT DRO >C28-C36	<10.0	10.0	04/09/2025	ND					

Surrogate: 1-Chlorooctane 95.5 % 44.4-145

Surrogate: 1-Chlorooctadecane 98.1 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/09/2025	Sampling Date:	04/09/2025
Reported:	04/10/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Alyssa Parras
Project Location:	XTO 32.2272965, -103.8951010		

Sample ID: FS 30 6 (H252125-07)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/09/2025	ND	1.99	99.7	2.00	1.12		
Toluene*	<0.050	0.050	04/09/2025	ND	2.08	104	2.00	0.498		
Ethylbenzene*	<0.050	0.050	04/09/2025	ND	2.03	102	2.00	0.694		
Total Xylenes*	<0.150	0.150	04/09/2025	ND	5.99	99.8	6.00	0.472		
Total BTEX	<0.300	0.300	04/09/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 98.5 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	64.0	16.0	04/10/2025	ND	432	108	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/09/2025	ND	195	97.7	200	1.39		
DRO >C10-C28*	<10.0	10.0	04/09/2025	ND	194	97.0	200	2.01		
EXT DRO >C28-C36	<10.0	10.0	04/09/2025	ND						

Surrogate: 1-Chlorooctane 88.0 % 44.4-145

Surrogate: 1-Chlorooctadecane 89.1 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/09/2025	Sampling Date:	04/09/2025
Reported:	04/10/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Alyssa Parras
Project Location:	XTO 32.2272965, -103.8951010		

Sample ID: FS 31 5 (H252125-08)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/09/2025	ND	1.99	99.7	2.00	1.12	
Toluene*	<0.050	0.050	04/09/2025	ND	2.08	104	2.00	0.498	
Ethylbenzene*	<0.050	0.050	04/09/2025	ND	2.03	102	2.00	0.694	
Total Xylenes*	<0.150	0.150	04/09/2025	ND	5.99	99.8	6.00	0.472	
Total BTEX	<0.300	0.300	04/09/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 100 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	240	16.0	04/10/2025	ND	432	108	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/09/2025	ND	195	97.7	200	1.39	
DRO >C10-C28*	<10.0	10.0	04/09/2025	ND	194	97.0	200	2.01	
EXT DRO >C28-C36	<10.0	10.0	04/09/2025	ND					

Surrogate: 1-Chlorooctane 100 % 44.4-145

Surrogate: 1-Chlorooctadecane 106 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Notes and Definitions

- S-06 The recovery of this surrogate is outside control limits due to sample dilution required from high analyte concentration and/or matrix interference's.
- QR-03 The RPD value for the sample duplicate or MS/MSD was outside of QC acceptance limits due to matrix interference. QC batch accepted based on LCS and/or LCSD recovery and/or RPD values.
- QM-07 The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
- ND Analyte NOT DETECTED at or above the reporting limit
- RPD Relative Percent Difference
- ** Samples not received at proper temperature of 6°C or below.
- *** Insufficient time to reach temperature.
- Chloride by SM4500Cl-B does not require samples be received at or below 6°C
Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keene

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

April 16, 2025

TRACY HILLARD

ENSOLUM

3122 NATIONAL PARKS HWY

CARLSBAD, NM 88220

RE: ROW 2 SCOPE 3 - SPILLS

Enclosed are the results of analyses for samples received by the laboratory on 04/14/25 12:10.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene". The signature is written in a cursive style.

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/14/2025	Sampling Date:	04/11/2025
Reported:	04/16/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 23 5 (H252195-01)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/15/2025	ND	2.13	106	2.00	2.41	
Toluene*	<0.050	0.050	04/15/2025	ND	2.22	111	2.00	2.20	
Ethylbenzene*	<0.050	0.050	04/15/2025	ND	2.08	104	2.00	2.68	
Total Xylenes*	<0.150	0.150	04/15/2025	ND	6.29	105	6.00	2.32	
Total BTEX	<0.300	0.300	04/15/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 103 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	592	16.0	04/15/2025	ND	416	104	400	3.77	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/15/2025	ND	199	99.3	200	2.56	
DRO >C10-C28*	<10.0	10.0	04/15/2025	ND	192	95.9	200	3.43	
EXT DRO >C28-C36	<10.0	10.0	04/15/2025	ND					

Surrogate: 1-Chlorooctane 78.9 % 44.4-145

Surrogate: 1-Chlorooctadecane 72.0 % 40.6-153

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*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/14/2025	Sampling Date:	04/11/2025
Reported:	04/16/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 32 2 (H252195-02)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/15/2025	ND	2.13	106	2.00	2.41	
Toluene*	<0.050	0.050	04/15/2025	ND	2.22	111	2.00	2.20	
Ethylbenzene*	<0.050	0.050	04/15/2025	ND	2.08	104	2.00	2.68	
Total Xylenes*	<0.150	0.150	04/15/2025	ND	6.29	105	6.00	2.32	
Total BTEX	<0.300	0.300	04/15/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 103 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	736	16.0	04/15/2025	ND	416	104	400	3.77	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/15/2025	ND	199	99.3	200	2.56	
DRO >C10-C28*	<10.0	10.0	04/15/2025	ND	192	95.9	200	3.43	
EXT DRO >C28-C36	<10.0	10.0	04/15/2025	ND					

Surrogate: 1-Chlorooctane 85.1 % 44.4-145

Surrogate: 1-Chlorooctadecane 78.1 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/14/2025	Sampling Date:	04/11/2025
Reported:	04/16/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 33 1 (H252195-03)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/15/2025	ND	2.13	106	2.00	2.41		
Toluene*	<0.050	0.050	04/15/2025	ND	2.22	111	2.00	2.20		
Ethylbenzene*	<0.050	0.050	04/15/2025	ND	2.08	104	2.00	2.68		
Total Xylenes*	<0.150	0.150	04/15/2025	ND	6.29	105	6.00	2.32		
Total BTEX	<0.300	0.300	04/15/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 102 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	32.0	16.0	04/15/2025	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/15/2025	ND	199	99.3	200	2.56		
DRO >C10-C28*	<10.0	10.0	04/15/2025	ND	192	95.9	200	3.43		
EXT DRO >C28-C36	<10.0	10.0	04/15/2025	ND						

Surrogate: 1-Chlorooctane 84.3 % 44.4-145

Surrogate: 1-Chlorooctadecane 77.1 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/14/2025	Sampling Date:	04/11/2025
Reported:	04/16/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 34 1 (H252195-04)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/15/2025	ND	2.13	106	2.00	2.41		
Toluene*	<0.050	0.050	04/15/2025	ND	2.22	111	2.00	2.20		
Ethylbenzene*	<0.050	0.050	04/15/2025	ND	2.08	104	2.00	2.68		
Total Xylenes*	<0.150	0.150	04/15/2025	ND	6.29	105	6.00	2.32		
Total BTEX	<0.300	0.300	04/15/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 103 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	48.0	16.0	04/15/2025	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/15/2025	ND	199	99.3	200	2.56		
DRO >C10-C28*	<10.0	10.0	04/15/2025	ND	192	95.9	200	3.43		
EXT DRO >C28-C36	<10.0	10.0	04/15/2025	ND						

Surrogate: 1-Chlorooctane 86.4 % 44.4-145

Surrogate: 1-Chlorooctadecane 78.3 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Notes and Definitions

- ND Analyte NOT DETECTED at or above the reporting limit
- RPD Relative Percent Difference
- ** Samples not received at proper temperature of 6°C or below.
- *** Insufficient time to reach temperature.
- Chloride by SM4500Cl-B does not require samples be received at or below 6°C
Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keene

Celey D. Keene, Lab Director/Quality Manager



101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

1 of 1

BILL TO

ANALYSIS REQUEST

Company Name: Ensolum, LLC
 Project Manager: Tracy Hillard
 Address: 3122 National Parks Hwy
 City: Carlsbad State: NM Zip: 88220
 Phone #: 575 937 3906 Fax #:
 Project #: 03C1556622 Project Owner: XTO
 Project Name: Row 2 Scope 3 - Spills
 Project Location: 32.2272965, -103.895701
 Sampler Name: Joshua Eckley
 P.O. #:
 Company: XTO Energy Inc
 Attn: Colton Brown
 Address: 3104 E Green St
 City: Carlsbad State: NM Zip: 88220
 Phone #:
 Fax #:

Lab I.D.	Sample I.D.	Depth (feet)	FOR LAB USE ONLY		DATE	TIME	ANALYSIS REQUEST		
			(G)RAB OR (C)OMP.	# CONTAINERS			Chlorides	TPH	BTEX
HLS 2195	ES23	5	(G)	1	4/1/25	0930	X	X	X
	ES32	2	(G)	1	4/1/25	0940	X	X	X
	ES33	1	(G)	1	4/1/25	1455	X	X	X
	ES34	1	(G)	1	4/1/25	1500	X	X	X

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Relinquished By: *[Signature]* Date: 4/14/25
 Received By: *[Signature]* Date: 4/14/25
 Time: 7:10
 Observed Temp: 0.8
 Corrected Temp: 1.1
 Sample Condition: Cool Intact
 Checked By: *[Signature]*
 Turnaround Time: *[Signature]*
 Bacteria (only) Sample Condition: Cool Intact
 REMARKS: APP 2507946627
 Incident: 49605000-spills
 Cost Center: 2235941001
 Verbal Results: Yes No Add'l Phone #:
 All Results are emailed. Please provide Email address: *[Emails]*
 The phone number ID: *[Number]*
 Commission Fee: *[Amount]*

FORM-006 R 3.2 10/07/21

Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinalslabsnmt.com



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

April 17, 2025

TRACY HILLARD

ENSOLUM

3122 NATIONAL PARKS HWY

CARLSBAD, NM 88220

RE: ROW 2 SCOPE 3 - SPILLS

Enclosed are the results of analyses for samples received by the laboratory on 04/15/25 14:07.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene". The signature is written in a cursive style.

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/15/2025	Sampling Date:	04/14/2025
Reported:	04/17/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 35 1' (H252230-01)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/16/2025	ND	2.11	105	2.00	0.00398	
Toluene*	<0.050	0.050	04/16/2025	ND	2.13	107	2.00	0.477	
Ethylbenzene*	<0.050	0.050	04/16/2025	ND	2.07	104	2.00	1.29	
Total Xylenes*	<0.150	0.150	04/16/2025	ND	6.12	102	6.00	0.984	
Total BTEX	<0.300	0.300	04/16/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 99.5 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	04/16/2025	ND	448	112	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/15/2025	ND	190	94.9	200	2.03	
DRO >C10-C28*	<10.0	10.0	04/15/2025	ND	181	90.7	200	4.34	
EXT DRO >C28-C36	<10.0	10.0	04/15/2025	ND					

Surrogate: 1-Chlorooctane 83.4 % 44.4-145

Surrogate: 1-Chlorooctadecane 81.5 % 40.6-153

Cardinal Laboratories

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/15/2025	Sampling Date:	04/14/2025
Reported:	04/17/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 36 1' (H252230-02)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/16/2025	ND	2.11	105	2.00	0.00398	
Toluene*	<0.050	0.050	04/16/2025	ND	2.13	107	2.00	0.477	
Ethylbenzene*	<0.050	0.050	04/16/2025	ND	2.07	104	2.00	1.29	
Total Xylenes*	<0.150	0.150	04/16/2025	ND	6.12	102	6.00	0.984	
Total BTEX	<0.300	0.300	04/16/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 100 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	04/16/2025	ND	416	104	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/15/2025	ND	190	94.9	200	2.03	
DRO >C10-C28*	<10.0	10.0	04/15/2025	ND	181	90.7	200	4.34	
EXT DRO >C28-C36	<10.0	10.0	04/15/2025	ND					

Surrogate: 1-Chlorooctane 85.1 % 44.4-145

Surrogate: 1-Chlorooctadecane 81.5 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/15/2025	Sampling Date:	04/14/2025
Reported:	04/17/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 37 1' (H252230-03)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/16/2025	ND	2.11	105	2.00	0.00398	
Toluene*	<0.050	0.050	04/16/2025	ND	2.13	107	2.00	0.477	
Ethylbenzene*	<0.050	0.050	04/16/2025	ND	2.07	104	2.00	1.29	
Total Xylenes*	<0.150	0.150	04/16/2025	ND	6.12	102	6.00	0.984	
Total BTEX	<0.300	0.300	04/16/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 99.3 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	192	16.0	04/16/2025	ND	416	104	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/16/2025	ND	197	98.5	200	2.31	
DRO >C10-C28*	<10.0	10.0	04/16/2025	ND	186	92.8	200	2.38	
EXT DRO >C28-C36	<10.0	10.0	04/16/2025	ND					

Surrogate: 1-Chlorooctane 95.9 % 44.4-145

Surrogate: 1-Chlorooctadecane 90.7 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/15/2025	Sampling Date:	04/14/2025
Reported:	04/17/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 38 1' (H252230-04)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/16/2025	ND	2.11	105	2.00	0.00398	
Toluene*	<0.050	0.050	04/16/2025	ND	2.13	107	2.00	0.477	
Ethylbenzene*	<0.050	0.050	04/16/2025	ND	2.07	104	2.00	1.29	
Total Xylenes*	<0.150	0.150	04/16/2025	ND	6.12	102	6.00	0.984	
Total BTEX	<0.300	0.300	04/16/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 99.3 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	2190	16.0	04/16/2025	ND	416	104	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/16/2025	ND	197	98.5	200	2.31	
DRO >C10-C28*	<10.0	10.0	04/16/2025	ND	186	92.8	200	2.38	
EXT DRO >C28-C36	<10.0	10.0	04/16/2025	ND					

Surrogate: 1-Chlorooctane 92.6 % 44.4-145

Surrogate: 1-Chlorooctadecane 87.3 % 40.6-153

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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/15/2025	Sampling Date:	04/14/2025
Reported:	04/17/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 40 1' (H252230-05)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/16/2025	ND	2.11	105	2.00	0.00398	
Toluene*	<0.050	0.050	04/16/2025	ND	2.13	107	2.00	0.477	
Ethylbenzene*	<0.050	0.050	04/16/2025	ND	2.07	104	2.00	1.29	
Total Xylenes*	<0.150	0.150	04/16/2025	ND	6.12	102	6.00	0.984	
Total BTEX	<0.300	0.300	04/16/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 99.0 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	208	16.0	04/16/2025	ND	416	104	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/16/2025	ND	197	98.5	200	2.31	
DRO >C10-C28*	<10.0	10.0	04/16/2025	ND	186	92.8	200	2.38	
EXT DRO >C28-C36	<10.0	10.0	04/16/2025	ND					

Surrogate: 1-Chlorooctane 96.4 % 44.4-145

Surrogate: 1-Chlorooctadecane 90.4 % 40.6-153

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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/15/2025	Sampling Date:	04/14/2025
Reported:	04/17/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 41 1' (H252230-06)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/16/2025	ND	2.11	105	2.00	0.00398	
Toluene*	<0.050	0.050	04/16/2025	ND	2.13	107	2.00	0.477	
Ethylbenzene*	<0.050	0.050	04/16/2025	ND	2.07	104	2.00	1.29	
Total Xylenes*	<0.150	0.150	04/16/2025	ND	6.12	102	6.00	0.984	
Total BTEX	<0.300	0.300	04/16/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 99.6 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	04/16/2025	ND	416	104	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/16/2025	ND	197	98.5	200	2.31	
DRO >C10-C28*	<10.0	10.0	04/16/2025	ND	186	92.8	200	2.38	
EXT DRO >C28-C36	<10.0	10.0	04/16/2025	ND					

Surrogate: 1-Chlorooctane 93.9 % 44.4-145

Surrogate: 1-Chlorooctadecane 88.3 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/15/2025	Sampling Date:	04/14/2025
Reported:	04/17/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 42 1' (H252230-07)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/16/2025	ND	2.11	105	2.00	0.00398	
Toluene*	<0.050	0.050	04/16/2025	ND	2.13	107	2.00	0.477	
Ethylbenzene*	<0.050	0.050	04/16/2025	ND	2.07	104	2.00	1.29	
Total Xylenes*	<0.150	0.150	04/16/2025	ND	6.12	102	6.00	0.984	
Total BTEX	<0.300	0.300	04/16/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 98.1 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	04/16/2025	ND	416	104	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/16/2025	ND	197	98.5	200	2.31	
DRO >C10-C28*	<10.0	10.0	04/16/2025	ND	186	92.8	200	2.38	
EXT DRO >C28-C36	<10.0	10.0	04/16/2025	ND					

Surrogate: 1-Chlorooctane 97.4 % 44.4-145

Surrogate: 1-Chlorooctadecane 89.8 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/15/2025	Sampling Date:	04/14/2025
Reported:	04/17/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 43 1' (H252230-08)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/16/2025	ND	2.11	105	2.00	0.00398	
Toluene*	<0.050	0.050	04/16/2025	ND	2.13	107	2.00	0.477	
Ethylbenzene*	<0.050	0.050	04/16/2025	ND	2.07	104	2.00	1.29	
Total Xylenes*	<0.150	0.150	04/16/2025	ND	6.12	102	6.00	0.984	
Total BTEX	<0.300	0.300	04/16/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 101 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	256	16.0	04/16/2025	ND	416	104	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/16/2025	ND	197	98.5	200	2.31	
DRO >C10-C28*	<10.0	10.0	04/16/2025	ND	186	92.8	200	2.38	
EXT DRO >C28-C36	<10.0	10.0	04/16/2025	ND					

Surrogate: 1-Chlorooctane 91.0 % 44.4-145

Surrogate: 1-Chlorooctadecane 84.7 % 40.6-153

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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/15/2025	Sampling Date:	04/14/2025
Reported:	04/17/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 44 1' (H252230-09)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/16/2025	ND	2.11	105	2.00	0.00398	
Toluene*	<0.050	0.050	04/16/2025	ND	2.13	107	2.00	0.477	
Ethylbenzene*	<0.050	0.050	04/16/2025	ND	2.07	104	2.00	1.29	
Total Xylenes*	<0.150	0.150	04/16/2025	ND	6.12	102	6.00	0.984	
Total BTEX	<0.300	0.300	04/16/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 99.5 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	128	16.0	04/16/2025	ND	416	104	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/16/2025	ND	197	98.5	200	2.31	
DRO >C10-C28*	<10.0	10.0	04/16/2025	ND	186	92.8	200	2.38	
EXT DRO >C28-C36	<10.0	10.0	04/16/2025	ND					

Surrogate: 1-Chlorooctane 98.0 % 44.4-145

Surrogate: 1-Chlorooctadecane 90.9 % 40.6-153

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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/15/2025	Sampling Date:	04/14/2025
Reported:	04/17/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 45 1' (H252230-10)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/16/2025	ND	2.11	105	2.00	0.00398	
Toluene*	<0.050	0.050	04/16/2025	ND	2.13	107	2.00	0.477	
Ethylbenzene*	<0.050	0.050	04/16/2025	ND	2.07	104	2.00	1.29	
Total Xylenes*	<0.150	0.150	04/16/2025	ND	6.12	102	6.00	0.984	
Total BTEX	<0.300	0.300	04/16/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 100 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	384	16.0	04/16/2025	ND	416	104	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/16/2025	ND	197	98.5	200	2.31	
DRO >C10-C28*	<10.0	10.0	04/16/2025	ND	186	92.8	200	2.38	
EXT DRO >C28-C36	<10.0	10.0	04/16/2025	ND					

Surrogate: 1-Chlorooctane 92.4 % 44.4-145

Surrogate: 1-Chlorooctadecane 85.4 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/15/2025	Sampling Date:	04/14/2025
Reported:	04/17/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 47 2.5-5' (H252230-11)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/16/2025	ND	2.11	105	2.00	0.00398	
Toluene*	<0.050	0.050	04/16/2025	ND	2.13	107	2.00	0.477	
Ethylbenzene*	<0.050	0.050	04/16/2025	ND	2.07	104	2.00	1.29	
Total Xylenes*	<0.150	0.150	04/16/2025	ND	6.12	102	6.00	0.984	
Total BTEX	<0.300	0.300	04/16/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 99.7 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	04/16/2025	ND	416	104	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/16/2025	ND	197	98.5	200	2.31	
DRO >C10-C28*	<10.0	10.0	04/16/2025	ND	186	92.8	200	2.38	
EXT DRO >C28-C36	<10.0	10.0	04/16/2025	ND					

Surrogate: 1-Chlorooctane 84.9 % 44.4-145

Surrogate: 1-Chlorooctadecane 78.4 % 40.6-153

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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/15/2025	Sampling Date:	04/14/2025
Reported:	04/17/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 48 2.5-5' (H252230-12)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/16/2025	ND	2.11	105	2.00	0.00398	
Toluene*	<0.050	0.050	04/16/2025	ND	2.13	107	2.00	0.477	
Ethylbenzene*	<0.050	0.050	04/16/2025	ND	2.07	104	2.00	1.29	
Total Xylenes*	<0.150	0.150	04/16/2025	ND	6.12	102	6.00	0.984	
Total BTEX	<0.300	0.300	04/16/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 99.6 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	04/16/2025	ND	416	104	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/16/2025	ND	197	98.5	200	2.31	
DRO >C10-C28*	<10.0	10.0	04/16/2025	ND	186	92.8	200	2.38	
EXT DRO >C28-C36	<10.0	10.0	04/16/2025	ND					

Surrogate: 1-Chlorooctane 92.4 % 44.4-145

Surrogate: 1-Chlorooctadecane 86.2 % 40.6-153

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*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/15/2025	Sampling Date:	04/14/2025
Reported:	04/17/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 46 2' (H252230-13)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/16/2025	ND	2.11	105	2.00	0.00398		
Toluene*	<0.050	0.050	04/16/2025	ND	2.13	107	2.00	0.477		
Ethylbenzene*	<0.050	0.050	04/16/2025	ND	2.07	104	2.00	1.29		
Total Xylenes*	<0.150	0.150	04/16/2025	ND	6.12	102	6.00	0.984		
Total BTEX	<0.300	0.300	04/16/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 98.8 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: KV						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	<16.0	16.0	04/16/2025	ND	416	104	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/16/2025	ND	197	98.5	200	2.31		
DRO >C10-C28*	<10.0	10.0	04/16/2025	ND	186	92.8	200	2.38		
EXT DRO >C28-C36	<10.0	10.0	04/16/2025	ND						

Surrogate: 1-Chlorooctane 90.0 % 44.4-145

Surrogate: 1-Chlorooctadecane 82.1 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Notes and Definitions

- ND Analyte NOT DETECTED at or above the reporting limit
- RPD Relative Percent Difference
- ** Samples not received at proper temperature of 6°C or below.
- *** Insufficient time to reach temperature.
- Chloride by SM4500Cl-B does not require samples be received at or below 6°C
Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keene

Celey D. Keene, Lab Director/Quality Manager



101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

182

BILL TO

ANALYSIS REQUEST

Company Name: Ensolium, LLC
 Project Manager: Tracy Hillard
 Address: 3122 National Parks Hwy
 City: Carlsbad State: NM Zip: 88220
 Phone #: 575 437 3906 Fax #: 575 393 2476
 Project #: 03C1558622 Project Owner: XTO
 Project Name: Row 2 Scope 3 - Spill
 Project Location: 32.2272965, -103.8957101
 Sampler Name: Joshua Exley
 P.O. #:
 Company: XTO Energy Inc
 Attn: Colton Brown
 Address: 3104 E Green St
 City: Carlsbad State: NM Zip: 88220
 Phone #:
 Fax #:

Lab I.D.	Sample I.D.	Depth (feet)	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX							DATE	TIME	Chlorides	TPH	BTEX	
					GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	ACID/BASE:						ICE / COOL
HS3335	FS35	1	C	1			X						4/14/25	1145	X	X	X
	FS36	2												1152			
	FS37	3												1155			
	FS38	4												1200			
	FS40	5												1212			
	FS41	6												1216			
	FS42	7												1223			
	FS43	8												1235			
	FS44	9												1242			
	FS45	10												1245			

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Relinquished By: [Signature]
 Date: 4/15/25
 Received By: [Signature]
 Date: 4/14/25

Delivered By: (Circle One) UPS Bus Other
 Corrected Temp. °C: 1.6
 Sample Condition: Cool Intact Yes No
 Checked By: [Signature]

FORM 008 R.3.2 10/07/21
 Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

April 21, 2025

TRACY HILLARD

ENSOLUM

3122 NATIONAL PARKS HWY

CARLSBAD, NM 88220

RE: ROW 2 SCOPE 3 - SPILLS

Enclosed are the results of analyses for samples received by the laboratory on 04/17/25 13:40.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene". The signature is written in a cursive style.

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/17/2025	Sampling Date:	04/16/2025
Reported:	04/21/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 72 2' (H252310-01)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/17/2025	ND	2.04	102	2.00	1.56	
Toluene*	<0.050	0.050	04/17/2025	ND	2.09	104	2.00	1.69	
Ethylbenzene*	<0.050	0.050	04/17/2025	ND	2.05	102	2.00	1.67	
Total Xylenes*	<0.150	0.150	04/17/2025	ND	6.03	100	6.00	1.91	
Total BTEX	<0.300	0.300	04/17/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 102 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	04/21/2025	ND	416	104	400	3.77	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/17/2025	ND	198	99.2	200	0.427	
DRO >C10-C28*	<10.0	10.0	04/17/2025	ND	184	91.9	200	0.302	
EXT DRO >C28-C36	<10.0	10.0	04/17/2025	ND					

Surrogate: 1-Chlorooctane 79.9 % 44.4-145

Surrogate: 1-Chlorooctadecane 80.5 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/17/2025	Sampling Date:	04/16/2025
Reported:	04/21/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 71 3' (H252310-02)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/17/2025	ND	2.04	102	2.00	1.56	
Toluene*	<0.050	0.050	04/17/2025	ND	2.09	104	2.00	1.69	
Ethylbenzene*	<0.050	0.050	04/17/2025	ND	2.05	102	2.00	1.67	
Total Xylenes*	<0.150	0.150	04/17/2025	ND	6.03	100	6.00	1.91	
Total BTEX	<0.300	0.300	04/17/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 101 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	04/21/2025	ND	416	104	400	3.77	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/17/2025	ND	198	99.2	200	0.427	
DRO >C10-C28*	<10.0	10.0	04/17/2025	ND	184	91.9	200	0.302	
EXT DRO >C28-C36	<10.0	10.0	04/17/2025	ND					

Surrogate: 1-Chlorooctane 80.2 % 44.4-145

Surrogate: 1-Chlorooctadecane 78.9 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/17/2025	Sampling Date:	04/16/2025
Reported:	04/21/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: SW 15 0-5' (H252310-03)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/17/2025	ND	2.04	102	2.00	1.56	
Toluene*	<0.050	0.050	04/17/2025	ND	2.09	104	2.00	1.69	
Ethylbenzene*	<0.050	0.050	04/17/2025	ND	2.05	102	2.00	1.67	
Total Xylenes*	<0.150	0.150	04/17/2025	ND	6.03	100	6.00	1.91	
Total BTEX	<0.300	0.300	04/17/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 101 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	04/21/2025	ND	416	104	400	3.77	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/17/2025	ND	198	99.2	200	0.427	
DRO >C10-C28*	<10.0	10.0	04/17/2025	ND	184	91.9	200	0.302	
EXT DRO >C28-C36	<10.0	10.0	04/17/2025	ND					

Surrogate: 1-Chlorooctane 76.5 % 44.4-145

Surrogate: 1-Chlorooctadecane 75.2 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/17/2025	Sampling Date:	04/16/2025
Reported:	04/21/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: SW 16 0-5' (H252310-04)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/17/2025	ND	2.04	102	2.00	1.56	
Toluene*	<0.050	0.050	04/17/2025	ND	2.09	104	2.00	1.69	
Ethylbenzene*	<0.050	0.050	04/17/2025	ND	2.05	102	2.00	1.67	
Total Xylenes*	<0.150	0.150	04/17/2025	ND	6.03	100	6.00	1.91	
Total BTEX	<0.300	0.300	04/17/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 101 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	04/21/2025	ND	416	104	400	3.77	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/17/2025	ND	198	99.2	200	0.427	
DRO >C10-C28*	<10.0	10.0	04/17/2025	ND	184	91.9	200	0.302	
EXT DRO >C28-C36	<10.0	10.0	04/17/2025	ND					

Surrogate: 1-Chlorooctane 75.4 % 44.4-145

Surrogate: 1-Chlorooctadecane 76.8 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/17/2025	Sampling Date:	04/16/2025
Reported:	04/21/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: SW 09 0-6' (H252310-05)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/17/2025	ND	2.04	102	2.00	1.56	
Toluene*	<0.050	0.050	04/17/2025	ND	2.09	104	2.00	1.69	
Ethylbenzene*	<0.050	0.050	04/17/2025	ND	2.05	102	2.00	1.67	
Total Xylenes*	<0.150	0.150	04/17/2025	ND	6.03	100	6.00	1.91	
Total BTEX	<0.300	0.300	04/17/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 102 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	240	16.0	04/21/2025	ND	416	104	400	3.77	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/17/2025	ND	198	99.2	200	0.427	
DRO >C10-C28*	<10.0	10.0	04/17/2025	ND	184	91.9	200	0.302	
EXT DRO >C28-C36	<10.0	10.0	04/17/2025	ND					

Surrogate: 1-Chlorooctane 79.5 % 44.4-145

Surrogate: 1-Chlorooctadecane 78.0 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/17/2025	Sampling Date:	04/16/2025
Reported:	04/21/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: SW 10 0-5' (H252310-06)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/17/2025	ND	2.04	102	2.00	1.56	
Toluene*	<0.050	0.050	04/17/2025	ND	2.09	104	2.00	1.69	
Ethylbenzene*	<0.050	0.050	04/17/2025	ND	2.05	102	2.00	1.67	
Total Xylenes*	<0.150	0.150	04/17/2025	ND	6.03	100	6.00	1.91	
Total BTEX	<0.300	0.300	04/17/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 100 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	04/21/2025	ND	416	104	400	3.77	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/17/2025	ND	198	99.2	200	0.427	
DRO >C10-C28*	<10.0	10.0	04/17/2025	ND	184	91.9	200	0.302	
EXT DRO >C28-C36	<10.0	10.0	04/17/2025	ND					

Surrogate: 1-Chlorooctane 79.9 % 44.4-145

Surrogate: 1-Chlorooctadecane 77.4 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/17/2025	Sampling Date:	04/16/2025
Reported:	04/21/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: SW 11 0-5' (H252310-07)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/17/2025	ND	2.04	102	2.00	1.56		
Toluene*	<0.050	0.050	04/17/2025	ND	2.09	104	2.00	1.69		
Ethylbenzene*	<0.050	0.050	04/17/2025	ND	2.05	102	2.00	1.67		
Total Xylenes*	<0.150	0.150	04/17/2025	ND	6.03	100	6.00	1.91		
Total BTEX	<0.300	0.300	04/17/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 101 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: KV						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	32.0	16.0	04/21/2025	ND	400	100	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/17/2025	ND	198	99.2	200	0.427		
DRO >C10-C28*	<10.0	10.0	04/17/2025	ND	184	91.9	200	0.302		
EXT DRO >C28-C36	<10.0	10.0	04/17/2025	ND						

Surrogate: 1-Chlorooctane 77.4 % 44.4-145

Surrogate: 1-Chlorooctadecane 75.1 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/17/2025	Sampling Date:	04/16/2025
Reported:	04/21/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: SW 12 0-6' (H252310-08)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/17/2025	ND	2.04	102	2.00	1.56	
Toluene*	<0.050	0.050	04/17/2025	ND	2.09	104	2.00	1.69	
Ethylbenzene*	<0.050	0.050	04/17/2025	ND	2.05	102	2.00	1.67	
Total Xylenes*	<0.150	0.150	04/17/2025	ND	6.03	100	6.00	1.91	
Total BTEX	<0.300	0.300	04/17/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 100 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	112	16.0	04/21/2025	ND	400	100	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/17/2025	ND	198	99.2	200	0.427	
DRO >C10-C28*	<10.0	10.0	04/17/2025	ND	184	91.9	200	0.302	
EXT DRO >C28-C36	<10.0	10.0	04/17/2025	ND					

Surrogate: 1-Chlorooctane 77.8 % 44.4-145

Surrogate: 1-Chlorooctadecane 73.8 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/17/2025	Sampling Date:	04/16/2025
Reported:	04/21/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: SW 13 0-6' (H252310-09)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/17/2025	ND	2.04	102	2.00	1.56	
Toluene*	<0.050	0.050	04/17/2025	ND	2.09	104	2.00	1.69	
Ethylbenzene*	<0.050	0.050	04/17/2025	ND	2.05	102	2.00	1.67	
Total Xylenes*	<0.150	0.150	04/17/2025	ND	6.03	100	6.00	1.91	
Total BTEX	<0.300	0.300	04/17/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 101 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	384	16.0	04/21/2025	ND	400	100	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/17/2025	ND	198	99.2	200	0.427	
DRO >C10-C28*	<10.0	10.0	04/17/2025	ND	184	91.9	200	0.302	
EXT DRO >C28-C36	<10.0	10.0	04/17/2025	ND					

Surrogate: 1-Chlorooctane 82.4 % 44.4-145

Surrogate: 1-Chlorooctadecane 79.9 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/17/2025	Sampling Date:	04/16/2025
Reported:	04/21/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: SW 14 0-6' (H252310-10)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/17/2025	ND	2.04	102	2.00	1.56	
Toluene*	<0.050	0.050	04/17/2025	ND	2.09	104	2.00	1.69	
Ethylbenzene*	<0.050	0.050	04/17/2025	ND	2.05	102	2.00	1.67	
Total Xylenes*	<0.150	0.150	04/17/2025	ND	6.03	100	6.00	1.91	
Total BTEX	<0.300	0.300	04/17/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 102 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	04/21/2025	ND	400	100	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/17/2025	ND	198	99.2	200	0.427	
DRO >C10-C28*	<10.0	10.0	04/17/2025	ND	184	91.9	200	0.302	
EXT DRO >C28-C36	<10.0	10.0	04/17/2025	ND					

Surrogate: 1-Chlorooctane 74.3 % 44.4-145

Surrogate: 1-Chlorooctadecane 70.4 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Notes and Definitions

- ND Analyte NOT DETECTED at or above the reporting limit
- RPD Relative Percent Difference
- ** Samples not received at proper temperature of 6°C or below.
- *** Insufficient time to reach temperature.
- Chloride by SM4500Cl-B does not require samples be received at or below 6°C
Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keene, Lab Director/Quality Manager



101 East Marland, Hobbs, NM 88240
 (575) 393-2326 FAX (575) 393-2475

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

BILL TO

ANALYSIS REQUEST

Company Name: Ensolum, LLC
 Project Manager: Tracy Hillard
 Address: 3122 National Parks Hwy
 City: Carlsbad State: NM Zip: 88220
 Phone #: 575-937-3906 Fax #: _____
 Project #: 03C1558622 Project Owner: _____
 Project Name: Row 2 Scope 3 Spills
 Project Location: 32.2272965, -103.8951010
 Sampler Name: Mario Sarkis
 P.O. #: _____
 Company: XTO Energy
 Attn: Colton Brown
 Address: 3104 E Green St
 City: Carlsbad State: NM Zip: 88220
 Phone #: _____
 Fax #: _____

Lab I.D.	Sample I.D.	Depth (feet)	FOR LAB USE ONLY		MATRIX	PRESERV	SAMPLING	DATE	TIME	ANALYSIS REQUEST
			(G)RAB OR (C)OMP.	# CONTAINERS						
H852310	P572	3	C	1	SOIL	✓	4/14/05	1101	✓	BTEX
	F571	3	C	1	SOIL	✓			✓	TPH
	SW15	0-5	C	1	SOIL	✓			✓	Chlorides
	SW16	0-5	C	1	SOIL	✓			✓	
	SW09	0-6	C	1	SOIL	✓			✓	
	SW10	0-5	C	1	SOIL	✓			✓	
	SW11	0-5	C	1	SOIL	✓			✓	
	SW12	0-6	C	1	SOIL	✓			✓	
	SW13	0-6	C	1	SOIL	✓			✓	
	SW14	0-6	C	1	SOIL	✓			✓	

PLEASE NOTE: Chain of Custody and Sample Retention records for any chain custody samples should be completed and returned to the sampler by the time of the analysis. All items including those for analysis and any other items withdrawn shall be returned within 30 days after completion of the analysis. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruption, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates, or successors, whether or not related to the performance of services provided by Cardinal, regardless of whether such claim is based upon any of the theories stated, or otherwise.

Relinquished By: _____ Date: 7/25/05
 Received By: _____ Date: 7/25/05
 Time: 1340
 Temperature: 4.1 °C
 Sample Condition: Intact Broken

Delivered By: (Circle One) _____
 Sampler - UPS - Bus - Other: _____
 Checked By: _____
 Initials: _____
 Remarks: _____
 Turnaround Time: _____
 Bacteria (only) Sample Condition: Intact Broken

↑ Cardinal cannot accept verbal changes. Please email changes to caley.keene@cardinallabsnm.com



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

April 22, 2025

TRACY HILLARD

ENSOLUM

3122 NATIONAL PARKS HWY

CARLSBAD, NM 88220

RE: ROW 2 SCOPE 3 - SPILLS

Enclosed are the results of analyses for samples received by the laboratory on 04/17/25 13:40.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene".

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/17/2025	Sampling Date:	04/15/2025
Reported:	04/22/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 49 2' (H252322-01)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/21/2025	ND	2.21	111	2.00	0.468	
Toluene*	<0.050	0.050	04/21/2025	ND	2.31	116	2.00	0.338	
Ethylbenzene*	<0.050	0.050	04/21/2025	ND	2.47	123	2.00	0.177	
Total Xylenes*	<0.150	0.150	04/21/2025	ND	7.30	122	6.00	0.127	
Total BTEX	<0.300	0.300	04/21/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 118 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	112	16.0	04/21/2025	ND	432	108	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/21/2025	ND	209	104	200	1.53	
DRO >C10-C28*	<10.0	10.0	04/21/2025	ND	197	98.4	200	2.69	
EXT DRO >C28-C36	<10.0	10.0	04/21/2025	ND					

Surrogate: 1-Chlorooctane 98.1 % 44.4-145

Surrogate: 1-Chlorooctadecane 96.3 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/17/2025	Sampling Date:	04/15/2025
Reported:	04/22/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 50 2' (H252322-02)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/21/2025	ND	2.21	111	2.00	0.468		
Toluene*	<0.050	0.050	04/21/2025	ND	2.31	116	2.00	0.338		
Ethylbenzene*	<0.050	0.050	04/21/2025	ND	2.47	123	2.00	0.177		
Total Xylenes*	<0.150	0.150	04/21/2025	ND	7.30	122	6.00	0.127		
Total BTEX	<0.300	0.300	04/21/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 122 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: KV						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	48.0	16.0	04/21/2025	ND	432	108	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/21/2025	ND	209	104	200	1.53		
DRO >C10-C28*	<10.0	10.0	04/21/2025	ND	197	98.4	200	2.69		
EXT DRO >C28-C36	<10.0	10.0	04/21/2025	ND						

Surrogate: 1-Chlorooctane 93.7 % 44.4-145

Surrogate: 1-Chlorooctadecane 87.8 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/17/2025	Sampling Date:	04/15/2025
Reported:	04/22/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 51 2' (H252322-03)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/21/2025	ND	2.21	111	2.00	0.468		
Toluene*	<0.050	0.050	04/21/2025	ND	2.31	116	2.00	0.338		
Ethylbenzene*	<0.050	0.050	04/21/2025	ND	2.47	123	2.00	0.177		
Total Xylenes*	<0.150	0.150	04/21/2025	ND	7.30	122	6.00	0.127		
Total BTEX	<0.300	0.300	04/21/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 111 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: KV						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	<16.0	16.0	04/21/2025	ND	432	108	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/21/2025	ND	209	104	200	1.53		
DRO >C10-C28*	<10.0	10.0	04/21/2025	ND	197	98.4	200	2.69		
EXT DRO >C28-C36	<10.0	10.0	04/21/2025	ND						

Surrogate: 1-Chlorooctane 95.1 % 44.4-145

Surrogate: 1-Chlorooctadecane 89.6 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/17/2025	Sampling Date:	04/15/2025
Reported:	04/22/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 52 2' (H252322-04)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/21/2025	ND	2.21	111	2.00	0.468		
Toluene*	<0.050	0.050	04/21/2025	ND	2.31	116	2.00	0.338		
Ethylbenzene*	<0.050	0.050	04/21/2025	ND	2.47	123	2.00	0.177		
Total Xylenes*	<0.150	0.150	04/21/2025	ND	7.30	122	6.00	0.127		
Total BTEX	<0.300	0.300	04/21/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 121 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	<16.0	16.0	04/21/2025	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/21/2025	ND	209	104	200	1.53		
DRO >C10-C28*	<10.0	10.0	04/21/2025	ND	197	98.4	200	2.69		
EXT DRO >C28-C36	<10.0	10.0	04/21/2025	ND						

Surrogate: 1-Chlorooctane 90.7 % 44.4-145

Surrogate: 1-Chlorooctadecane 85.3 % 40.6-153

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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/17/2025	Sampling Date:	04/15/2025
Reported:	04/22/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 53 2' (H252322-05)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/21/2025	ND	2.21	111	2.00	0.468		
Toluene*	<0.050	0.050	04/21/2025	ND	2.31	116	2.00	0.338		
Ethylbenzene*	<0.050	0.050	04/21/2025	ND	2.47	123	2.00	0.177		
Total Xylenes*	<0.150	0.150	04/21/2025	ND	7.30	122	6.00	0.127		
Total BTEX	<0.300	0.300	04/21/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 116 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	<16.0	16.0	04/21/2025	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/21/2025	ND	209	104	200	1.53		
DRO >C10-C28*	<10.0	10.0	04/21/2025	ND	197	98.4	200	2.69		
EXT DRO >C28-C36	<10.0	10.0	04/21/2025	ND						

Surrogate: 1-Chlorooctane 94.3 % 44.4-145

Surrogate: 1-Chlorooctadecane 88.7 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/17/2025	Sampling Date:	04/15/2025
Reported:	04/22/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 54 2' (H252322-06)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/21/2025	ND	2.21	111	2.00	0.468	
Toluene*	<0.050	0.050	04/21/2025	ND	2.31	116	2.00	0.338	
Ethylbenzene*	<0.050	0.050	04/21/2025	ND	2.47	123	2.00	0.177	
Total Xylenes*	<0.150	0.150	04/21/2025	ND	7.30	122	6.00	0.127	
Total BTEX	<0.300	0.300	04/21/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 112 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	04/21/2025	ND	416	104	400	3.77	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/21/2025	ND	209	104	200	1.53	
DRO >C10-C28*	<10.0	10.0	04/21/2025	ND	197	98.4	200	2.69	
EXT DRO >C28-C36	<10.0	10.0	04/21/2025	ND					

Surrogate: 1-Chlorooctane 93.4 % 44.4-145

Surrogate: 1-Chlorooctadecane 88.7 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/17/2025	Sampling Date:	04/15/2025
Reported:	04/22/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 55 2' (H252322-07)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/21/2025	ND	2.21	111	2.00	0.468		
Toluene*	<0.050	0.050	04/21/2025	ND	2.31	116	2.00	0.338		
Ethylbenzene*	<0.050	0.050	04/21/2025	ND	2.47	123	2.00	0.177		
Total Xylenes*	<0.150	0.150	04/21/2025	ND	7.30	122	6.00	0.127		
Total BTEX	<0.300	0.300	04/21/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 117 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	<16.0	16.0	04/21/2025	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/21/2025	ND	209	104	200	1.53		
DRO >C10-C28*	<10.0	10.0	04/21/2025	ND	197	98.4	200	2.69		
EXT DRO >C28-C36	<10.0	10.0	04/21/2025	ND						

Surrogate: 1-Chlorooctane 90.3 % 44.4-145

Surrogate: 1-Chlorooctadecane 85.6 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/17/2025	Sampling Date:	04/15/2025
Reported:	04/22/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 56 2' (H252322-08)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/21/2025	ND	2.21	111	2.00	0.468		
Toluene*	<0.050	0.050	04/21/2025	ND	2.31	116	2.00	0.338		
Ethylbenzene*	<0.050	0.050	04/21/2025	ND	2.47	123	2.00	0.177		
Total Xylenes*	<0.150	0.150	04/21/2025	ND	7.30	122	6.00	0.127		
Total BTEX	<0.300	0.300	04/21/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 120 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	<16.0	16.0	04/21/2025	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/21/2025	ND	209	104	200	1.53		
DRO >C10-C28*	<10.0	10.0	04/21/2025	ND	197	98.4	200	2.69		
EXT DRO >C28-C36	<10.0	10.0	04/21/2025	ND						

Surrogate: 1-Chlorooctane 82.6 % 44.4-145

Surrogate: 1-Chlorooctadecane 78.0 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/17/2025	Sampling Date:	04/15/2025
Reported:	04/22/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 57 2' (H252322-09)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/21/2025	ND	2.21	111	2.00	0.468		
Toluene*	<0.050	0.050	04/21/2025	ND	2.31	116	2.00	0.338		
Ethylbenzene*	<0.050	0.050	04/21/2025	ND	2.47	123	2.00	0.177		
Total Xylenes*	<0.150	0.150	04/21/2025	ND	7.30	122	6.00	0.127		
Total BTEX	<0.300	0.300	04/21/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 111 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	<16.0	16.0	04/21/2025	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/21/2025	ND	209	104	200	1.53		
DRO >C10-C28*	<10.0	10.0	04/21/2025	ND	197	98.4	200	2.69		
EXT DRO >C28-C36	<10.0	10.0	04/21/2025	ND						

Surrogate: 1-Chlorooctane 88.7 % 44.4-145

Surrogate: 1-Chlorooctadecane 85.2 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/17/2025	Sampling Date:	04/15/2025
Reported:	04/22/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 58 2' (H252322-10)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/21/2025	ND	2.21	111	2.00	0.468		
Toluene*	<0.050	0.050	04/21/2025	ND	2.31	116	2.00	0.338		
Ethylbenzene*	<0.050	0.050	04/21/2025	ND	2.47	123	2.00	0.177		
Total Xylenes*	<0.150	0.150	04/21/2025	ND	7.30	122	6.00	0.127		
Total BTEX	<0.300	0.300	04/21/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 118 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	<16.0	16.0	04/21/2025	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/21/2025	ND	209	104	200	1.53		
DRO >C10-C28*	<10.0	10.0	04/21/2025	ND	197	98.4	200	2.69		
EXT DRO >C28-C36	<10.0	10.0	04/21/2025	ND						

Surrogate: 1-Chlorooctane 93.2 % 44.4-145

Surrogate: 1-Chlorooctadecane 88.5 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/17/2025	Sampling Date:	04/15/2025
Reported:	04/22/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 59 1' (H252322-11)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/21/2025	ND	2.21	111	2.00	0.468		
Toluene*	<0.050	0.050	04/21/2025	ND	2.31	116	2.00	0.338		
Ethylbenzene*	<0.050	0.050	04/21/2025	ND	2.47	123	2.00	0.177		
Total Xylenes*	<0.150	0.150	04/21/2025	ND	7.30	122	6.00	0.127		
Total BTEX	<0.300	0.300	04/21/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 124 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	16.0	16.0	04/21/2025	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/21/2025	ND	209	104	200	1.53		
DRO >C10-C28*	<10.0	10.0	04/21/2025	ND	197	98.4	200	2.69		
EXT DRO >C28-C36	<10.0	10.0	04/21/2025	ND						

Surrogate: 1-Chlorooctane 89.8 % 44.4-145

Surrogate: 1-Chlorooctadecane 85.5 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/17/2025	Sampling Date:	04/15/2025
Reported:	04/22/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 60 1' (H252322-12)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/21/2025	ND	2.21	111	2.00	0.468	
Toluene*	<0.050	0.050	04/21/2025	ND	2.31	116	2.00	0.338	
Ethylbenzene*	<0.050	0.050	04/21/2025	ND	2.47	123	2.00	0.177	
Total Xylenes*	<0.150	0.150	04/21/2025	ND	7.30	122	6.00	0.127	
Total BTEX	<0.300	0.300	04/21/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 120 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	04/21/2025	ND	416	104	400	3.77	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/21/2025	ND	209	104	200	1.53	
DRO >C10-C28*	<10.0	10.0	04/21/2025	ND	197	98.4	200	2.69	
EXT DRO >C28-C36	<10.0	10.0	04/21/2025	ND					

Surrogate: 1-Chlorooctane 87.7 % 44.4-145

Surrogate: 1-Chlorooctadecane 83.8 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/17/2025	Sampling Date:	04/15/2025
Reported:	04/22/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 61 1' (H252322-13)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/21/2025	ND	2.21	111	2.00	0.468		
Toluene*	<0.050	0.050	04/21/2025	ND	2.31	116	2.00	0.338		
Ethylbenzene*	<0.050	0.050	04/21/2025	ND	2.47	123	2.00	0.177		
Total Xylenes*	<0.150	0.150	04/21/2025	ND	7.30	122	6.00	0.127		
Total BTEX	<0.300	0.300	04/21/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 123 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	<16.0	16.0	04/21/2025	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/21/2025	ND	209	104	200	1.53		
DRO >C10-C28*	<10.0	10.0	04/21/2025	ND	197	98.4	200	2.69		
EXT DRO >C28-C36	<10.0	10.0	04/21/2025	ND						

Surrogate: 1-Chlorooctane 89.1 % 44.4-145

Surrogate: 1-Chlorooctadecane 83.8 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/17/2025	Sampling Date:	04/15/2025
Reported:	04/22/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 62 1' (H252322-14)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/21/2025	ND	2.21	111	2.00	0.468		
Toluene*	<0.050	0.050	04/21/2025	ND	2.31	116	2.00	0.338		
Ethylbenzene*	<0.050	0.050	04/21/2025	ND	2.47	123	2.00	0.177		
Total Xylenes*	<0.150	0.150	04/21/2025	ND	7.30	122	6.00	0.127		
Total BTEX	<0.300	0.300	04/21/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 120 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	<16.0	16.0	04/21/2025	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/21/2025	ND	209	104	200	1.53		
DRO >C10-C28*	<10.0	10.0	04/21/2025	ND	197	98.4	200	2.69		
EXT DRO >C28-C36	<10.0	10.0	04/21/2025	ND						

Surrogate: 1-Chlorooctane 90.8 % 44.4-145

Surrogate: 1-Chlorooctadecane 86.1 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/17/2025	Sampling Date:	04/15/2025
Reported:	04/22/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 63 3' (H252322-15)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/21/2025	ND	2.21	111	2.00	0.468		
Toluene*	<0.050	0.050	04/21/2025	ND	2.31	116	2.00	0.338		
Ethylbenzene*	<0.050	0.050	04/21/2025	ND	2.47	123	2.00	0.177		
Total Xylenes*	<0.150	0.150	04/21/2025	ND	7.30	122	6.00	0.127		
Total BTEX	<0.300	0.300	04/21/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 117 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	<16.0	16.0	04/21/2025	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/21/2025	ND	209	104	200	1.53		
DRO >C10-C28*	<10.0	10.0	04/21/2025	ND	197	98.4	200	2.69		
EXT DRO >C28-C36	<10.0	10.0	04/21/2025	ND						

Surrogate: 1-Chlorooctane 89.1 % 44.4-145

Surrogate: 1-Chlorooctadecane 85.0 % 40.6-153

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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/17/2025	Sampling Date:	04/15/2025
Reported:	04/22/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 65 1' (H252322-16)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/21/2025	ND	2.21	111	2.00	0.468		
Toluene*	<0.050	0.050	04/21/2025	ND	2.31	116	2.00	0.338		
Ethylbenzene*	<0.050	0.050	04/21/2025	ND	2.47	123	2.00	0.177		
Total Xylenes*	<0.150	0.150	04/21/2025	ND	7.30	122	6.00	0.127		
Total BTEX	<0.300	0.300	04/21/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 114 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	48.0	16.0	04/21/2025	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/21/2025	ND	209	104	200	1.53		
DRO >C10-C28*	<10.0	10.0	04/21/2025	ND	197	98.4	200	2.69		
EXT DRO >C28-C36	<10.0	10.0	04/21/2025	ND						

Surrogate: 1-Chlorooctane 94.1 % 44.4-145

Surrogate: 1-Chlorooctadecane 89.6 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/17/2025	Sampling Date:	04/15/2025
Reported:	04/22/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 66 1-2' (H252322-17)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/21/2025	ND	2.21	111	2.00	0.468	
Toluene*	<0.050	0.050	04/21/2025	ND	2.31	116	2.00	0.338	
Ethylbenzene*	<0.050	0.050	04/21/2025	ND	2.47	123	2.00	0.177	
Total Xylenes*	<0.150	0.150	04/21/2025	ND	7.30	122	6.00	0.127	
Total BTEX	<0.300	0.300	04/21/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 110 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	04/21/2025	ND	416	104	400	3.77	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/21/2025	ND	209	104	200	1.53	
DRO >C10-C28*	<10.0	10.0	04/21/2025	ND	197	98.4	200	2.69	
EXT DRO >C28-C36	<10.0	10.0	04/21/2025	ND					

Surrogate: 1-Chlorooctane 91.6 % 44.4-145

Surrogate: 1-Chlorooctadecane 87.8 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/17/2025	Sampling Date:	04/15/2025
Reported:	04/22/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 67 2' (H252322-18)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/21/2025	ND	2.21	111	2.00	0.468		
Toluene*	<0.050	0.050	04/21/2025	ND	2.31	116	2.00	0.338		
Ethylbenzene*	<0.050	0.050	04/21/2025	ND	2.47	123	2.00	0.177		
Total Xylenes*	<0.150	0.150	04/21/2025	ND	7.30	122	6.00	0.127		
Total BTEX	<0.300	0.300	04/21/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 126 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	32.0	16.0	04/21/2025	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/21/2025	ND	209	104	200	1.53		
DRO >C10-C28*	<10.0	10.0	04/21/2025	ND	197	98.4	200	2.69		
EXT DRO >C28-C36	<10.0	10.0	04/21/2025	ND						

Surrogate: 1-Chlorooctane 87.0 % 44.4-145

Surrogate: 1-Chlorooctadecane 84.1 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/17/2025	Sampling Date:	04/15/2025
Reported:	04/22/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 68 1-2' (H252322-19)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/21/2025	ND	2.21	111	2.00	0.468	
Toluene*	<0.050	0.050	04/21/2025	ND	2.31	116	2.00	0.338	
Ethylbenzene*	<0.050	0.050	04/21/2025	ND	2.47	123	2.00	0.177	
Total Xylenes*	<0.150	0.150	04/21/2025	ND	7.30	122	6.00	0.127	
Total BTEX	<0.300	0.300	04/21/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 123 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	112	16.0	04/21/2025	ND	416	104	400	3.77	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/21/2025	ND	209	104	200	1.53	
DRO >C10-C28*	<10.0	10.0	04/21/2025	ND	197	98.4	200	2.69	
EXT DRO >C28-C36	<10.0	10.0	04/21/2025	ND					

Surrogate: 1-Chlorooctane 89.7 % 44.4-145

Surrogate: 1-Chlorooctadecane 86.5 % 40.6-153

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*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/17/2025	Sampling Date:	04/15/2025
Reported:	04/22/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 69 2' (H252322-20)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/21/2025	ND	1.83	91.3	2.00	0.210		
Toluene*	<0.050	0.050	04/21/2025	ND	1.93	96.6	2.00	0.940		
Ethylbenzene*	<0.050	0.050	04/21/2025	ND	1.90	94.8	2.00	0.862		
Total Xylenes*	<0.150	0.150	04/21/2025	ND	6.20	103	6.00	1.12		
Total BTEX	<0.300	0.300	04/21/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 127 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	32.0	16.0	04/21/2025	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/21/2025	ND	209	104	200	1.53		
DRO >C10-C28*	<10.0	10.0	04/21/2025	ND	197	98.4	200	2.69		
EXT DRO >C28-C36	<10.0	10.0	04/21/2025	ND						

Surrogate: 1-Chlorooctane 90.4 % 44.4-145

Surrogate: 1-Chlorooctadecane 85.7 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/17/2025	Sampling Date:	04/15/2025
Reported:	04/22/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 70 2' (H252322-21)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/21/2025	ND	1.83	91.3	2.00	0.210		
Toluene*	<0.050	0.050	04/21/2025	ND	1.93	96.6	2.00	0.940		
Ethylbenzene*	<0.050	0.050	04/21/2025	ND	1.90	94.8	2.00	0.862		
Total Xylenes*	<0.150	0.150	04/21/2025	ND	6.20	103	6.00	1.12		
Total BTEX	<0.300	0.300	04/21/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 129 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	<16.0	16.0	04/21/2025	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: ms						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/21/2025	ND	197	98.7	200	3.59		
DRO >C10-C28*	<10.0	10.0	04/21/2025	ND	193	96.4	200	4.27		
EXT DRO >C28-C36	<10.0	10.0	04/21/2025	ND						

Surrogate: 1-Chlorooctane 99.5 % 44.4-145

Surrogate: 1-Chlorooctadecane 92.2 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/17/2025	Sampling Date:	04/15/2025
Reported:	04/22/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: SW 07 0-3' (H252322-22)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/21/2025	ND	1.83	91.3	2.00	0.210	
Toluene*	<0.050	0.050	04/21/2025	ND	1.93	96.6	2.00	0.940	
Ethylbenzene*	<0.050	0.050	04/21/2025	ND	1.90	94.8	2.00	0.862	
Total Xylenes*	<0.150	0.150	04/21/2025	ND	6.20	103	6.00	1.12	
Total BTEX	<0.300	0.300	04/21/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 126 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	04/21/2025	ND	416	104	400	3.77	

TPH 8015M		mg/kg		Analyzed By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/21/2025	ND	197	98.7	200	3.59	
DRO >C10-C28*	<10.0	10.0	04/21/2025	ND	193	96.4	200	4.27	
EXT DRO >C28-C36	<10.0	10.0	04/21/2025	ND					

Surrogate: 1-Chlorooctane 107 % 44.4-145

Surrogate: 1-Chlorooctadecane 99.3 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/17/2025	Sampling Date:	04/15/2025
Reported:	04/22/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: SW 08 0-2' (H252322-23)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/21/2025	ND	1.83	91.3	2.00	0.210	
Toluene*	<0.050	0.050	04/21/2025	ND	1.93	96.6	2.00	0.940	
Ethylbenzene*	<0.050	0.050	04/21/2025	ND	1.90	94.8	2.00	0.862	
Total Xylenes*	<0.150	0.150	04/21/2025	ND	6.20	103	6.00	1.12	
Total BTEX	<0.300	0.300	04/21/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 128 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	128	16.0	04/21/2025	ND	416	104	400	3.77	

TPH 8015M		mg/kg		Analyzed By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/21/2025	ND	197	98.7	200	3.59	
DRO >C10-C28*	<10.0	10.0	04/21/2025	ND	193	96.4	200	4.27	
EXT DRO >C28-C36	<10.0	10.0	04/21/2025	ND					

Surrogate: 1-Chlorooctane 111 % 44.4-145

Surrogate: 1-Chlorooctadecane 103 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Notes and Definitions

- ND Analyte NOT DETECTED at or above the reporting limit
- RPD Relative Percent Difference
- ** Samples not received at proper temperature of 6°C or below.
- *** Insufficient time to reach temperature.
- Chloride by SM4500Cl-B does not require samples be received at or below 6°C
Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

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Celey D. Keene, Lab Director/Quality Manager



101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

1 of 3

BILL TO

ANALYSIS REQUEST

Company Name: Ensolum, LLC
 Project Manager: Tracy Hillard
 Address: 3122 National Parks Hwy
 City: Carlsbad State: NM Zip: 88220
 Phone #: 575 937 3906 Fax #:
 Project #: 03C1558622 Project Owner: XTO
 Project Name: Row 2 Scope 3 - Spills
 Project Location: 32.2272965, -103.8957101
 Sampler Name: Joshua Exley
 P.O. #:
 Company: XTO Energy Inc
 Attn: Colton Brown
 Address: 3104 E Green St
 City: Carlsbad State: NM Zip: 88220
 Phone #:
 Fax #:

Lab I.D.	Sample I.D.	Depth (feet)	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX							DATE	TIME	Chlorides	TPH	BTEX
					GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER:	ACID/BASE:					
HB53338	FS49	2	C	1	X							4/15/25	0830	X	X	X
	FS50	2	C	1	X							4/15/25	0834	X	X	X
	FS51	2	C	1	X							4/15/25	0837	X	X	X
	FS52	2	C	1	X							4/15/25	0832	X	X	X
	FS53	2	C	1	X							4/15/25	0828	X	X	X
	FS54	2	C	1	X							4/15/25	0825	X	X	X
	FS55	2	C	1	X							4/15/25	0848	X	X	X
	FS56	2	C	1	X							4/15/25	0851	X	X	X
	FS57	2	C	1	X							4/15/25	0854	X	X	X
	FS58	2	C	1	X							4/15/25	0900	X	X	X

PLEASE NOTE: Lab tags and sample containers should be clearly labeled with the sample ID and the amount used for the analysis. All data, including flow rate, temperature and any other data, should be recorded on this form and received by Cardinal within 30 days after completion of the analysis. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits, incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated, written or oral, representations or warranties.

Relinquished By: *[Signature]* Date: 4/17/25
 Received By: *[Signature]* Date: 4/17/25
 Relinquished By: *[Signature]* Date: 4/17/25
 Received By: *[Signature]* Date: 4/17/25

Delivered By: (Circle One) Driver Other:
 Sample - UPS - Bus - Other:
 Observed Temp. °C: *41.1* Corrected Temp. °C: *41.1*
 Sample Condition: Intact Broken
 Checked By: *[Signature]*
 Turnaround Time: *48 hr* Standard Rush
 Theor. ID: *#140* Yes No
 Bacteria (only) Sample Condition: Intact Broken
 Corrected Temp. °C: *41.1*



101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

2 of 3

BILL TO

ANALYSIS REQUEST

Company Name: Ensolum, LLC
 Project Manager: Tracy Hillard
 Address: 3122 National Parks Hwy
 City: Carlsbad State: NM Zip: 88220
 Phone #: 575 937 3906 Fax #:
 Project #: 03C1558622 Project Owner: XTO
 Project Name: Row 2 Scope 3 - Spills
 Project Location: 32.2272965, -103.8957101
 Sampler Name: Joshua Boyley
 P.O. #:
 Company: XTO Energy Inc
 Attn: Colton Brown
 Address: 3104 E Green St
 City: Carlsbad State: NM Zip: 88220
 Phone #:
 Fax #:

Lab I.D.	Sample I.D.	Depth (feet)	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX						DATE	TIME	Chlorides	TPH	BTEX
					GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :					
H0523302	ES59	1	C								4/15/25	0910	X	X	X
	ES60	1	C								4/15/25	0920	X	X	X
	ES61	1	C								4/15/25	0925	X	X	X
	ES62	1	C								4/15/25	1015	X	X	X
	ES63	3	C								4/15/25	1019	X	X	X
	ES65	1	C								4/15/25	1048	X	X	X
	ES66	1-2	C								4/15/25	1051	X	X	X
	ES67	2	C								4/15/25	1054	X	X	X
	ES68	1-2	C								4/15/25	1056	X	X	X
	ES69	2	C								4/15/25	1058	X	X	X

PLEASE NOTE: Lab and Sample IDs are required for any other testing whether billed or not, and must be printed on the report sent by the client for the analysis. All data, including those for negligence and any other claims evidence shall be preserved unless written notice is received by Cardinal within 30 days after completion of the applicable analysis. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruption, loss of use, or loss of profits incurred by client, by subcontractors, affiliates or successors within and out of state, to the performance of services provided by Cardinal, regardless of whether such claim is based upon any of the above stated warranties or otherwise.

Relinquished By: *[Signature]* Received By: *[Signature]*
 Date: 4/15/25
 Time: 1340
 Observed Temp: 4.1
 Corrected Temp: 4.4
 Sample Condition: Cool Intact Yes
 Checked By: *[Signature]*
 Turnaround Time: Standard
 Theoretical ID: 48hr
 Commission Fee: \$1000
 Bacteria (only) Sample Condition: Cool Intact Yes
 Corrected Temp: C



101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

3083

BILL TO

ANALYSIS REQUEST

Company Name: Ensolum, LLC
 Project Manager: T Vaeq Hillard
 Address: 3122 National Parks Hwy
 City: Carlsbad State: NM Zip: 88220
 Phone #: 575 937 3906 Fax #:
 Project #: 03C1552622 Project Owner: XTO
 Project Name: Row 2 Scape 3 - Spills
 Project Location: 32.2272965, -103.8757101
 Sample Name: Taha Exley
 P.O. #:
 Company: XTO Energy Inc
 Attn: Colton Brown
 Address: 3104 E Green St
 City: Carlsbad State: NM Zip: 88220
 Phone #:
 Fax #:
 PRESERV:
 SAMPLING

Lab I.D.	Sample I.D.	Depth (feet)	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX	ACID/BASE:	ICE / COOL	OTHER:	DATE	TIME	Chlorides	TPH	BTEX
HS3333	21 FS10	2	C1	1	GROUNDWATER	X	X		4/15/25	1100	X	X	X
	22 SW01	0-3	C1	1	WASTEWATER				4/15/25	1020	X	X	X
	23 SW08	0-2	C1	1	SOIL				4/15/25	1105	X	X	X

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Relinquished By: [Signature]
 Date: 4/17/25
 Received By: [Signature]
 Date: 4/17/25
 Received By: [Signature]

Delivered By: (Circle One)
 Sampler - UPS - Bus - Other:
 Observed Temp: 41.1
 Corrected Temp: 41.4
 Sample Condition: Cool Intact [X]
 Checked By: [Signature]
 Turnaround Time: 48hr
 Bacteria (only) Sample Condition: Cool Intact [X]

FORM-006 R 3.2 10/07/21
 Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

April 22, 2025

TRACY HILLARD

ENSOLUM

3122 NATIONAL PARKS HWY

CARLSBAD, NM 88220

RE: ROW 2 SCOPE 3 - SPILLS

Enclosed are the results of analyses for samples received by the laboratory on 04/21/25 11:35.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene".

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/21/2025	Sampling Date:	04/17/2025
Reported:	04/22/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 32 2' (H252352-01)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/21/2025	ND	2.15	108	2.00	0.553	
Toluene*	<0.050	0.050	04/21/2025	ND	2.24	112	2.00	0.236	
Ethylbenzene*	<0.050	0.050	04/21/2025	ND	2.08	104	2.00	0.236	
Total Xylenes*	<0.150	0.150	04/21/2025	ND	6.22	104	6.00	0.0607	
Total BTEX	<0.300	0.300	04/21/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 102 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	04/22/2025	ND	416	104	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/21/2025	ND	197	98.3	200	6.94	
DRO >C10-C28*	<10.0	10.0	04/21/2025	ND	190	95.1	200	7.31	
EXT DRO >C28-C36	<10.0	10.0	04/21/2025	ND					

Surrogate: 1-Chlorooctane 84.5 % 44.4-145

Surrogate: 1-Chlorooctadecane 74.5 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/21/2025	Sampling Date:	04/17/2025
Reported:	04/22/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 38 1' (H252352-02)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/21/2025	ND	2.15	108	2.00	0.553	
Toluene*	<0.050	0.050	04/21/2025	ND	2.24	112	2.00	0.236	
Ethylbenzene*	<0.050	0.050	04/21/2025	ND	2.08	104	2.00	0.236	
Total Xylenes*	<0.150	0.150	04/21/2025	ND	6.22	104	6.00	0.0607	
Total BTEX	<0.300	0.300	04/21/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 102 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	04/22/2025	ND	416	104	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/21/2025	ND	197	98.3	200	6.94	
DRO >C10-C28*	<10.0	10.0	04/21/2025	ND	190	95.1	200	7.31	
EXT DRO >C28-C36	<10.0	10.0	04/21/2025	ND					

Surrogate: 1-Chlorooctane 88.6 % 44.4-145

Surrogate: 1-Chlorooctadecane 77.7 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/21/2025	Sampling Date:	04/17/2025
Reported:	04/22/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 39 1' (H252352-03)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/21/2025	ND	2.15	108	2.00	0.553	
Toluene*	<0.050	0.050	04/21/2025	ND	2.24	112	2.00	0.236	
Ethylbenzene*	<0.050	0.050	04/21/2025	ND	2.08	104	2.00	0.236	
Total Xylenes*	<0.150	0.150	04/21/2025	ND	6.22	104	6.00	0.0607	
Total BTEX	<0.300	0.300	04/21/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 102 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	04/22/2025	ND	416	104	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/21/2025	ND	197	98.3	200	6.94	
DRO >C10-C28*	<10.0	10.0	04/21/2025	ND	190	95.1	200	7.31	
EXT DRO >C28-C36	<10.0	10.0	04/21/2025	ND					

Surrogate: 1-Chlorooctane 87.9 % 44.4-145

Surrogate: 1-Chlorooctadecane 77.1 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/21/2025	Sampling Date:	04/17/2025
Reported:	04/22/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 64 1' (H252352-04)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/21/2025	ND	2.15	108	2.00	0.553	
Toluene*	<0.050	0.050	04/21/2025	ND	2.24	112	2.00	0.236	
Ethylbenzene*	<0.050	0.050	04/21/2025	ND	2.08	104	2.00	0.236	
Total Xylenes*	<0.150	0.150	04/21/2025	ND	6.22	104	6.00	0.0607	
Total BTEX	<0.300	0.300	04/21/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 102 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	04/22/2025	ND	416	104	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/21/2025	ND	197	98.3	200	6.94	
DRO >C10-C28*	<10.0	10.0	04/21/2025	ND	190	95.1	200	7.31	
EXT DRO >C28-C36	<10.0	10.0	04/21/2025	ND					

Surrogate: 1-Chlorooctane 86.0 % 44.4-145

Surrogate: 1-Chlorooctadecane 75.4 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Notes and Definitions

- ND Analyte NOT DETECTED at or above the reporting limit
- RPD Relative Percent Difference
- ** Samples not received at proper temperature of 6°C or below.
- *** Insufficient time to reach temperature.
- Chloride by SM4500Cl-B does not require samples be received at or below 6°C
Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keene

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

April 22, 2025

TRACY HILLARD

ENSOLUM

3122 NATIONAL PARKS HWY

CARLSBAD, NM 88220

RE: ROW 2 SCOPE 3 - SPILLS

Enclosed are the results of analyses for samples received by the laboratory on 04/21/25 11:35.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene". The signature is written in a cursive style.

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/21/2025	Sampling Date:	04/17/2025
Reported:	04/22/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 73 2.5-5.0 (H252353-01)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/21/2025	ND	2.15	108	2.00	0.553	
Toluene*	<0.050	0.050	04/21/2025	ND	2.24	112	2.00	0.236	
Ethylbenzene*	<0.050	0.050	04/21/2025	ND	2.08	104	2.00	0.236	
Total Xylenes*	<0.150	0.150	04/21/2025	ND	6.22	104	6.00	0.0607	
Total BTEX	<0.300	0.300	04/21/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 99.8 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	04/22/2025	ND	416	104	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/21/2025	ND	197	98.3	200	6.94	
DRO >C10-C28*	<10.0	10.0	04/21/2025	ND	190	95.1	200	7.31	
EXT DRO >C28-C36	<10.0	10.0	04/21/2025	ND					

Surrogate: 1-Chlorooctane 79.1 % 44.4-145

Surrogate: 1-Chlorooctadecane 68.9 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/21/2025	Sampling Date:	04/17/2025
Reported:	04/22/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 79 2.5-5.0 (H252353-02)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/21/2025	ND	2.15	108	2.00	0.553		
Toluene*	<0.050	0.050	04/21/2025	ND	2.24	112	2.00	0.236		
Ethylbenzene*	<0.050	0.050	04/21/2025	ND	2.08	104	2.00	0.236		
Total Xylenes*	<0.150	0.150	04/21/2025	ND	6.22	104	6.00	0.0607		
Total BTEX	<0.300	0.300	04/21/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 102 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: KV						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	16.0	16.0	04/22/2025	ND	416	104	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/21/2025	ND	197	98.3	200	6.94		
DRO >C10-C28*	<10.0	10.0	04/21/2025	ND	190	95.1	200	7.31		
EXT DRO >C28-C36	<10.0	10.0	04/21/2025	ND						

Surrogate: 1-Chlorooctane 84.1 % 44.4-145

Surrogate: 1-Chlorooctadecane 74.2 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/21/2025	Sampling Date:	04/17/2025
Reported:	04/22/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 84 2.5-6.0 (H252353-03)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/21/2025	ND	2.15	108	2.00	0.553	
Toluene*	<0.050	0.050	04/21/2025	ND	2.24	112	2.00	0.236	
Ethylbenzene*	<0.050	0.050	04/21/2025	ND	2.08	104	2.00	0.236	
Total Xylenes*	<0.150	0.150	04/21/2025	ND	6.22	104	6.00	0.0607	
Total BTEX	<0.300	0.300	04/21/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 100 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	368	16.0	04/22/2025	ND	416	104	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/21/2025	ND	197	98.3	200	6.94	
DRO >C10-C28*	<10.0	10.0	04/21/2025	ND	190	95.1	200	7.31	
EXT DRO >C28-C36	<10.0	10.0	04/21/2025	ND					

Surrogate: 1-Chlorooctane 82.2 % 44.4-145

Surrogate: 1-Chlorooctadecane 72.3 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/21/2025	Sampling Date:	04/17/2025
Reported:	04/22/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 85 4.0 (H252353-04)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/21/2025	ND	2.15	108	2.00	0.553		
Toluene*	<0.050	0.050	04/21/2025	ND	2.24	112	2.00	0.236		
Ethylbenzene*	<0.050	0.050	04/21/2025	ND	2.08	104	2.00	0.236		
Total Xylenes*	<0.150	0.150	04/21/2025	ND	6.22	104	6.00	0.0607		
Total BTEX	<0.300	0.300	04/21/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 102 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: KV						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	<16.0	16.0	04/22/2025	ND	416	104	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/21/2025	ND	197	98.3	200	6.94		
DRO >C10-C28*	<10.0	10.0	04/21/2025	ND	190	95.1	200	7.31		
EXT DRO >C28-C36	<10.0	10.0	04/21/2025	ND						

Surrogate: 1-Chlorooctane 80.6 % 44.4-145

Surrogate: 1-Chlorooctadecane 69.4 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/21/2025	Sampling Date:	04/17/2025
Reported:	04/22/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 86 4.0 (H252353-05)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/22/2025	ND	2.15	108	2.00	0.553		
Toluene*	<0.050	0.050	04/22/2025	ND	2.24	112	2.00	0.236		
Ethylbenzene*	<0.050	0.050	04/22/2025	ND	2.08	104	2.00	0.236		
Total Xylenes*	<0.150	0.150	04/22/2025	ND	6.22	104	6.00	0.0607		
Total BTEX	<0.300	0.300	04/22/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 102 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: KV						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	32.0	16.0	04/22/2025	ND	416	104	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/21/2025	ND	197	98.3	200	6.94		
DRO >C10-C28*	<10.0	10.0	04/21/2025	ND	190	95.1	200	7.31		
EXT DRO >C28-C36	<10.0	10.0	04/21/2025	ND						

Surrogate: 1-Chlorooctane 84.2 % 44.4-145

Surrogate: 1-Chlorooctadecane 74.6 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/21/2025	Sampling Date:	04/17/2025
Reported:	04/22/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 87 4.0 (H252353-06)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/22/2025	ND	2.15	108	2.00	0.553		
Toluene*	<0.050	0.050	04/22/2025	ND	2.24	112	2.00	0.236		
Ethylbenzene*	<0.050	0.050	04/22/2025	ND	2.08	104	2.00	0.236		
Total Xylenes*	<0.150	0.150	04/22/2025	ND	6.22	104	6.00	0.0607		
Total BTEX	<0.300	0.300	04/22/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 102 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: KV						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	<16.0	16.0	04/22/2025	ND	416	104	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/21/2025	ND	197	98.3	200	6.94		
DRO >C10-C28*	<10.0	10.0	04/21/2025	ND	190	95.1	200	7.31		
EXT DRO >C28-C36	<10.0	10.0	04/21/2025	ND						

Surrogate: 1-Chlorooctane 82.6 % 44.4-145

Surrogate: 1-Chlorooctadecane 72.6 % 40.6-153

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*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/21/2025	Sampling Date:	04/17/2025
Reported:	04/22/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 88 4.0 (H252353-07)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/22/2025	ND	2.15	108	2.00	0.553		
Toluene*	<0.050	0.050	04/22/2025	ND	2.24	112	2.00	0.236		
Ethylbenzene*	<0.050	0.050	04/22/2025	ND	2.08	104	2.00	0.236		
Total Xylenes*	<0.150	0.150	04/22/2025	ND	6.22	104	6.00	0.0607		
Total BTEX	<0.300	0.300	04/22/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 101 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: KV						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	<16.0	16.0	04/22/2025	ND	416	104	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/21/2025	ND	197	98.3	200	6.94		
DRO >C10-C28*	<10.0	10.0	04/21/2025	ND	190	95.1	200	7.31		
EXT DRO >C28-C36	<10.0	10.0	04/21/2025	ND						

Surrogate: 1-Chlorooctane 83.4 % 44.4-145

Surrogate: 1-Chlorooctadecane 73.9 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Notes and Definitions

- ND Analyte NOT DETECTED at or above the reporting limit
- RPD Relative Percent Difference
- ** Samples not received at proper temperature of 6°C or below.
- *** Insufficient time to reach temperature.
- Chloride by SM4500Cl-B does not require samples be received at or below 6°C
Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keene

Celey D. Keene, Lab Director/Quality Manager



101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name: Ensolum, LLC
Project Manager: Tracy Hillard

Address: 3122 National Parks Hwy
City: Carlsbad

Phone #: 575-937-3906

Project #: 03C1558622

Project Location: Row 2 Scope 3 Spills

Sampler Name: Mario Sarkis

BILL TO
P.O. #:
Company: XTO Energy
Attn: Colton Brown
Address: 3104 E Green St
City: Carlsbad
State: NM Zip: 88220
Phone #:
Fax #:

ANALYSIS REQUEST

Lab I.D.	Sample I.D.	Depth (feet)	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX						PRESERV.	DATE	TIME	ANALYSIS
					GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :				
H53353	F573	2.5-5.0	C	1								0807	0929	BTEX
	F579	2.5-5.0	C	1								0929	0953	TPH
	F584	2.5-6.0	C	1								1212	1213	Chlorides
	F585	4.0	C	1								1212	1213	
	F586	4.0	C	1								1212	1213	
	F587	4.0	C	1								1213	1214	
	F588	4.0	C	1								1214	1214	

PLEASE NOTE: Safety and Design: Cardinal's safety and design enclosure strategy for any other sample holder based on contact or spill, must be applied to the amount paid by the client for the analysis. All other samples including those for nitrogen and any other gases shall be stored in sealed glass vials and received by Cardinal within 30 days after completion of the applicable analysis. In the event that Cardinal is unable to fulfill the analytical or sampling strategy, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, the applicable analysis or sampling strategy shall be subject to the provisions of the Cardinal's standard terms and conditions of service. The client shall be responsible for the cost of any other analysis or sampling strategy not included in the applicable analysis or sampling strategy.

Relinquished By: [Signature]
Date: 7/13/25
Received By: [Signature]
Date: 7/13/25

Delivered By: (Circle One)
Sampler - UPS - Bus - Other: [X] UPS
O... .. Temp: 24.9
Corrected Temp: 28.9

Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsrmi.com



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

April 23, 2025

TRACY HILLARD

ENSOLUM

3122 NATIONAL PARKS HWY

CARLSBAD, NM 88220

RE: ROW 2 SCOPE 3 - SPILLS

Enclosed are the results of analyses for samples received by the laboratory on 04/22/25 13:53.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene".

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/22/2025	Sampling Date:	04/21/2025
Reported:	04/23/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: SW 19 0-2' (H252393-01)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/22/2025	ND	2.10	105	2.00	7.44	
Toluene*	<0.050	0.050	04/22/2025	ND	2.13	107	2.00	7.09	
Ethylbenzene*	<0.050	0.050	04/22/2025	ND	2.09	105	2.00	7.28	
Total Xylenes*	<0.150	0.150	04/22/2025	ND	6.14	102	6.00	7.47	
Total BTEX	<0.300	0.300	04/22/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 102 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	128	16.0	04/23/2025	ND	432	108	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/22/2025	ND	193	96.7	200	2.86	
DRO >C10-C28*	<10.0	10.0	04/22/2025	ND	202	101	200	1.24	
EXT DRO >C28-C36	<10.0	10.0	04/22/2025	ND					

Surrogate: 1-Chlorooctane 112 % 44.4-145

Surrogate: 1-Chlorooctadecane 108 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/22/2025	Sampling Date:	04/21/2025
Reported:	04/23/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: SW 20 0-2' (H252393-02)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/22/2025	ND	2.10	105	2.00	7.44	
Toluene*	<0.050	0.050	04/22/2025	ND	2.13	107	2.00	7.09	
Ethylbenzene*	<0.050	0.050	04/22/2025	ND	2.09	105	2.00	7.28	
Total Xylenes*	<0.150	0.150	04/22/2025	ND	6.14	102	6.00	7.47	
Total BTEX	<0.300	0.300	04/22/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 102 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	04/23/2025	ND	432	108	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/22/2025	ND	193	96.7	200	2.86	
DRO >C10-C28*	<10.0	10.0	04/22/2025	ND	202	101	200	1.24	
EXT DRO >C28-C36	<10.0	10.0	04/22/2025	ND					

Surrogate: 1-Chlorooctane 117 % 44.4-145

Surrogate: 1-Chlorooctadecane 117 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/22/2025	Sampling Date:	04/21/2025
Reported:	04/23/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: SW 21 0-2' (H252393-03)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/22/2025	ND	2.10	105	2.00	7.44	
Toluene*	<0.050	0.050	04/22/2025	ND	2.13	107	2.00	7.09	
Ethylbenzene*	<0.050	0.050	04/22/2025	ND	2.09	105	2.00	7.28	
Total Xylenes*	<0.150	0.150	04/22/2025	ND	6.14	102	6.00	7.47	
Total BTEX	<0.300	0.300	04/22/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 101 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	128	16.0	04/23/2025	ND	432	108	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/22/2025	ND	193	96.7	200	2.86	
DRO >C10-C28*	<10.0	10.0	04/22/2025	ND	202	101	200	1.24	
EXT DRO >C28-C36	<10.0	10.0	04/22/2025	ND					

Surrogate: 1-Chlorooctane 94.3 % 44.4-145

Surrogate: 1-Chlorooctadecane 94.4 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/22/2025	Sampling Date:	04/21/2025
Reported:	04/23/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: SW 22 0-2' (H252393-04)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/22/2025	ND	2.10	105	2.00	7.44	
Toluene*	<0.050	0.050	04/22/2025	ND	2.13	107	2.00	7.09	
Ethylbenzene*	<0.050	0.050	04/22/2025	ND	2.09	105	2.00	7.28	
Total Xylenes*	<0.150	0.150	04/22/2025	ND	6.14	102	6.00	7.47	
Total BTEX	<0.300	0.300	04/22/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 100 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	04/23/2025	ND	432	108	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/22/2025	ND	193	96.7	200	2.86	
DRO >C10-C28*	<10.0	10.0	04/22/2025	ND	202	101	200	1.24	
EXT DRO >C28-C36	<10.0	10.0	04/22/2025	ND					

Surrogate: 1-Chlorooctane 105 % 44.4-145

Surrogate: 1-Chlorooctadecane 102 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/22/2025	Sampling Date:	04/21/2025
Reported:	04/23/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: SW 23 0-1' (H252393-05)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/22/2025	ND	2.10	105	2.00	7.44	
Toluene*	<0.050	0.050	04/22/2025	ND	2.13	107	2.00	7.09	
Ethylbenzene*	<0.050	0.050	04/22/2025	ND	2.09	105	2.00	7.28	
Total Xylenes*	<0.150	0.150	04/22/2025	ND	6.14	102	6.00	7.47	
Total BTEX	<0.300	0.300	04/22/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 101 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	04/23/2025	ND	432	108	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/22/2025	ND	193	96.7	200	2.86	
DRO >C10-C28*	<10.0	10.0	04/22/2025	ND	202	101	200	1.24	
EXT DRO >C28-C36	<10.0	10.0	04/22/2025	ND					

Surrogate: 1-Chlorooctane 112 % 44.4-145

Surrogate: 1-Chlorooctadecane 110 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/22/2025	Sampling Date:	04/21/2025
Reported:	04/23/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: SW 17 0-3' (H252393-06)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/22/2025	ND	2.10	105	2.00	7.44	
Toluene*	<0.050	0.050	04/22/2025	ND	2.13	107	2.00	7.09	
Ethylbenzene*	<0.050	0.050	04/22/2025	ND	2.09	105	2.00	7.28	
Total Xylenes*	<0.150	0.150	04/22/2025	ND	6.14	102	6.00	7.47	
Total BTEX	<0.300	0.300	04/22/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 99.4 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	256	16.0	04/23/2025	ND	432	108	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/22/2025	ND	193	96.7	200	2.86	
DRO >C10-C28*	<10.0	10.0	04/22/2025	ND	202	101	200	1.24	
EXT DRO >C28-C36	<10.0	10.0	04/22/2025	ND					

Surrogate: 1-Chlorooctane 120 % 44.4-145

Surrogate: 1-Chlorooctadecane 116 % 40.6-153

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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/22/2025	Sampling Date:	04/21/2025
Reported:	04/23/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: SW 18 0-2' (H252393-07)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/22/2025	ND	2.10	105	2.00	7.44	
Toluene*	<0.050	0.050	04/22/2025	ND	2.13	107	2.00	7.09	
Ethylbenzene*	<0.050	0.050	04/22/2025	ND	2.09	105	2.00	7.28	
Total Xylenes*	<0.150	0.150	04/22/2025	ND	6.14	102	6.00	7.47	
Total BTEX	<0.300	0.300	04/22/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 101 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1700	16.0	04/23/2025	ND	432	108	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/23/2025	ND	193	96.7	200	2.86	
DRO >C10-C28*	<10.0	10.0	04/23/2025	ND	202	101	200	1.24	
EXT DRO >C28-C36	<10.0	10.0	04/23/2025	ND					

Surrogate: 1-Chlorooctane 121 % 44.4-145

Surrogate: 1-Chlorooctadecane 118 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/22/2025	Sampling Date:	04/21/2025
Reported:	04/23/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: SW 24 0-3' (H252393-08)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/22/2025	ND	2.10	105	2.00	7.44	
Toluene*	<0.050	0.050	04/22/2025	ND	2.13	107	2.00	7.09	
Ethylbenzene*	<0.050	0.050	04/22/2025	ND	2.09	105	2.00	7.28	
Total Xylenes*	<0.150	0.150	04/22/2025	ND	6.14	102	6.00	7.47	
Total BTEX	<0.300	0.300	04/22/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 102 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	04/23/2025	ND	432	108	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/23/2025	ND	193	96.7	200	2.86	
DRO >C10-C28*	<10.0	10.0	04/23/2025	ND	202	101	200	1.24	
EXT DRO >C28-C36	<10.0	10.0	04/23/2025	ND					

Surrogate: 1-Chlorooctane 110 % 44.4-145

Surrogate: 1-Chlorooctadecane 108 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/22/2025	Sampling Date:	04/21/2025
Reported:	04/23/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 77 2.5-5' (H252393-09)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/22/2025	ND	2.10	105	2.00	7.44		
Toluene*	<0.050	0.050	04/22/2025	ND	2.13	107	2.00	7.09		
Ethylbenzene*	<0.050	0.050	04/22/2025	ND	2.09	105	2.00	7.28		
Total Xylenes*	<0.150	0.150	04/22/2025	ND	6.14	102	6.00	7.47		
Total BTEX	<0.300	0.300	04/22/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 101 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: KV						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	<16.0	16.0	04/23/2025	ND	432	108	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/23/2025	ND	193	96.7	200	2.86		
DRO >C10-C28*	<10.0	10.0	04/23/2025	ND	202	101	200	1.24		
EXT DRO >C28-C36	<10.0	10.0	04/23/2025	ND						

Surrogate: 1-Chlorooctane 113 % 44.4-145

Surrogate: 1-Chlorooctadecane 113 % 40.6-153

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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/22/2025	Sampling Date:	04/21/2025
Reported:	04/23/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 74 2.5-5' (H252393-10)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/22/2025	ND	2.10	105	2.00	7.44	
Toluene*	<0.050	0.050	04/22/2025	ND	2.13	107	2.00	7.09	
Ethylbenzene*	<0.050	0.050	04/22/2025	ND	2.09	105	2.00	7.28	
Total Xylenes*	<0.150	0.150	04/22/2025	ND	6.14	102	6.00	7.47	
Total BTEX	<0.300	0.300	04/22/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 101 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	04/23/2025	ND	432	108	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/23/2025	ND	193	96.7	200	2.86	
DRO >C10-C28*	<10.0	10.0	04/23/2025	ND	202	101	200	1.24	
EXT DRO >C28-C36	<10.0	10.0	04/23/2025	ND					

Surrogate: 1-Chlorooctane 119 % 44.4-145

Surrogate: 1-Chlorooctadecane 115 % 40.6-153

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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/22/2025	Sampling Date:	04/21/2025
Reported:	04/23/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 75 2.5-5' (H252393-11)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/22/2025	ND	2.10	105	2.00	7.44	
Toluene*	<0.050	0.050	04/22/2025	ND	2.13	107	2.00	7.09	
Ethylbenzene*	<0.050	0.050	04/22/2025	ND	2.09	105	2.00	7.28	
Total Xylenes*	<0.150	0.150	04/22/2025	ND	6.14	102	6.00	7.47	
Total BTEX	<0.300	0.300	04/22/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 101 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	160	16.0	04/23/2025	ND	432	108	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/23/2025	ND	193	96.7	200	2.86	
DRO >C10-C28*	<10.0	10.0	04/23/2025	ND	202	101	200	1.24	
EXT DRO >C28-C36	<10.0	10.0	04/23/2025	ND					

Surrogate: 1-Chlorooctane 118 % 44.4-145

Surrogate: 1-Chlorooctadecane 114 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/22/2025	Sampling Date:	04/21/2025
Reported:	04/23/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 78 2.5-5' (H252393-12)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/23/2025	ND	2.10	105	2.00	7.44	
Toluene*	<0.050	0.050	04/23/2025	ND	2.13	107	2.00	7.09	
Ethylbenzene*	<0.050	0.050	04/23/2025	ND	2.09	105	2.00	7.28	
Total Xylenes*	<0.150	0.150	04/23/2025	ND	6.14	102	6.00	7.47	
Total BTEX	<0.300	0.300	04/23/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 101 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	04/23/2025	ND	432	108	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/23/2025	ND	193	96.7	200	2.86	
DRO >C10-C28*	<10.0	10.0	04/23/2025	ND	202	101	200	1.24	
EXT DRO >C28-C36	<10.0	10.0	04/23/2025	ND					

Surrogate: 1-Chlorooctane 118 % 44.4-145

Surrogate: 1-Chlorooctadecane 115 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/22/2025	Sampling Date:	04/21/2025
Reported:	04/23/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 80 2.5-5' (H252393-13)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/23/2025	ND	2.10	105	2.00	7.44	
Toluene*	<0.050	0.050	04/23/2025	ND	2.13	107	2.00	7.09	
Ethylbenzene*	<0.050	0.050	04/23/2025	ND	2.09	105	2.00	7.28	
Total Xylenes*	<0.150	0.150	04/23/2025	ND	6.14	102	6.00	7.47	
Total BTEX	<0.300	0.300	04/23/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 100 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	04/23/2025	ND	432	108	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/23/2025	ND	193	96.7	200	2.86	
DRO >C10-C28*	<10.0	10.0	04/23/2025	ND	202	101	200	1.24	
EXT DRO >C28-C36	<10.0	10.0	04/23/2025	ND					

Surrogate: 1-Chlorooctane 96.1 % 44.4-145

Surrogate: 1-Chlorooctadecane 97.4 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/22/2025	Sampling Date:	04/21/2025
Reported:	04/23/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 81 2.5-6' (H252393-14)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/23/2025	ND	2.10	105	2.00	7.44	
Toluene*	<0.050	0.050	04/23/2025	ND	2.13	107	2.00	7.09	
Ethylbenzene*	<0.050	0.050	04/23/2025	ND	2.09	105	2.00	7.28	
Total Xylenes*	<0.150	0.150	04/23/2025	ND	6.14	102	6.00	7.47	
Total BTEX	<0.300	0.300	04/23/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 102 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	04/23/2025	ND	432	108	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/23/2025	ND	193	96.7	200	2.86	
DRO >C10-C28*	<10.0	10.0	04/23/2025	ND	202	101	200	1.24	
EXT DRO >C28-C36	<10.0	10.0	04/23/2025	ND					

Surrogate: 1-Chlorooctane 92.5 % 44.4-145

Surrogate: 1-Chlorooctadecane 92.6 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/22/2025	Sampling Date:	04/21/2025
Reported:	04/23/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 82 2.5-6' (H252393-15)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/23/2025	ND	2.10	105	2.00	7.44	
Toluene*	<0.050	0.050	04/23/2025	ND	2.13	107	2.00	7.09	
Ethylbenzene*	<0.050	0.050	04/23/2025	ND	2.09	105	2.00	7.28	
Total Xylenes*	<0.150	0.150	04/23/2025	ND	6.14	102	6.00	7.47	
Total BTEX	<0.300	0.300	04/23/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 102 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	04/23/2025	ND	432	108	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/23/2025	ND	193	96.7	200	2.86	
DRO >C10-C28*	<10.0	10.0	04/23/2025	ND	202	101	200	1.24	
EXT DRO >C28-C36	<10.0	10.0	04/23/2025	ND					

Surrogate: 1-Chlorooctane 101 % 44.4-145

Surrogate: 1-Chlorooctadecane 97.6 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/22/2025	Sampling Date:	04/21/2025
Reported:	04/23/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 83 2.5-6' (H252393-16)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/23/2025	ND	2.10	105	2.00	7.44	
Toluene*	<0.050	0.050	04/23/2025	ND	2.13	107	2.00	7.09	
Ethylbenzene*	<0.050	0.050	04/23/2025	ND	2.09	105	2.00	7.28	
Total Xylenes*	<0.150	0.150	04/23/2025	ND	6.14	102	6.00	7.47	
Total BTEX	<0.300	0.300	04/23/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 102 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	04/23/2025	ND	400	100	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/23/2025	ND	193	96.7	200	2.86	
DRO >C10-C28*	<10.0	10.0	04/23/2025	ND	202	101	200	1.24	
EXT DRO >C28-C36	<10.0	10.0	04/23/2025	ND					

Surrogate: 1-Chlorooctane 108 % 44.4-145

Surrogate: 1-Chlorooctadecane 105 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/22/2025	Sampling Date:	04/21/2025
Reported:	04/23/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 76 2.5-5' (H252393-17)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/23/2025	ND	2.02	101	2.00	0.897	
Toluene*	<0.050	0.050	04/23/2025	ND	1.96	98.1	2.00	2.28	
Ethylbenzene*	<0.050	0.050	04/23/2025	ND	1.96	98.0	2.00	1.40	
Total Xylenes*	<0.150	0.150	04/23/2025	ND	6.08	101	6.00	2.16	
Total BTEX	<0.300	0.300	04/23/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 110 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	04/23/2025	ND	400	100	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/22/2025	ND	210	105	200	0.311	
DRO >C10-C28*	<10.0	10.0	04/22/2025	ND	210	105	200	0.831	
EXT DRO >C28-C36	<10.0	10.0	04/22/2025	ND					

Surrogate: 1-Chlorooctane 106 % 44.4-145

Surrogate: 1-Chlorooctadecane 107 % 40.6-153

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Notes and Definitions

- ND Analyte NOT DETECTED at or above the reporting limit
- RPD Relative Percent Difference
- ** Samples not received at proper temperature of 6°C or below.
- *** Insufficient time to reach temperature.
- Chloride by SM4500Cl-B does not require samples be received at or below 6°C
Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keene, Lab Director/Quality Manager



101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

BILL TO

ANALYSIS REQUEST

Company Name: Ensolium, LLC
 Project Manager: Tracy Hillard
 Address: 3122 National Parks Hwy
 City: Carlsbad State: NM Zip: 88220
 Phone #: 575-937-3905 Fax #: Project Owner:
 Project #: 03C1558622 Project Name: Row 2 Scope 3 Spills
 Project Location: 32.2272965, -103.8951010
 Sampler Name: Mario Sarkis
 P.O. #: Company: XTO Energy
 Attn: Colton Brown
 Address: 3104 E Green St
 City: Carlsbad State: NM Zip: 88220
 Phone #: Fax #:

Lab I.D.	Sample I.D.	Depth (feet)	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX						PRESERV		DATE	TIME	ANALYSIS
					GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	ACID/BASE:	ICE / COOL			
HS3393	1	0-2	C	1								4/21/25	09:27	BTEX	
	SM20	0-2	C	1								4/21/25	09:32	TPH	
	SM21	0-2	C	1								4/21/25	09:36	CHLORIDES	
	SM22	0-2	C	1								4/21/25	09:41		
	SM23	0-1	C	1								4/21/25	09:44		
	SM17	0-3	C	1								4/21/25	10:55		
	SM16	0-2	C	1								4/21/25	11:12		
	SM24	0-3	C	1								4/21/25	11:20		
	FS 27	2.5-5	C	1								4/21/25	10:18		
	FS 74	2.5-5	C	1								4/21/25	10:00		

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Refined/Unrefined By: *[Signature]* Date: 4-22-25 Received By: *[Signature]*
 Time: 1:35:33
 Date: Received By: *[Signature]*
 Time: *[Signature]*

Delivered By: (Circle One) Observed Temp. °C: 8.1 Sample Condition: Cool Intact Yes No
 Sampler - UPS - Bus - Other: Corrected Temp. °C: 8.4 Cool Intact Yes No
 Checked By: *[Signature]*

↑ Cardinal cannot accept verbal changes. Please email changes to caley.keene@cardinallabsviv.com



101 East Marland, Hobbs, NM 88240
 (575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

BILL TO

ANALYSIS REQUEST

Company Name: Ensolum, LLC		P.O. #:	
Project Manager: Tracy Hillard		Company: XTO Energy	
Address: 3122 National Parks Hwy		Attn: Colton Brown	
City: Carlsbad		Address: 3104 E Green St	
Phone #: 575-937-3906		City: Carlsbad	
Fax #: 575-937-3906		State: NM Zip: 88220	
Project #: 03C1558622		Project Owner:	
Project Name: Row 2 Scope 3 Spills		State: NM Zip: 88220	
Project Location: 32 2272965, -103.8951010		Phone #:	
Sampler Name: Mario Sarkis		Fax #:	

Lab I.D.	Sample I.D.	Depth (feet)	(G)RAB OR (C)OMP	# CONTAINERS	MATRIX							PRESERV		DATE	TIME	BTEX	TPH	Chlorides
					GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	ACID/BASE	ICE / COOL	OTHER :					
11	FS 75	2.5-5	C	1										4/13/25	1307	✓	✓	✓
12	FS 78	2.5-5	C	1										4/13/25	1316	✓	✓	✓
13	FS 80	2.5-5	C	1										4/13/25	1332	✓	✓	✓
14	FS 81	2.5-6	C	1										4/13/25	1336	✓	✓	✓
15	FS 82	2.5-6	C	1										4/13/25	1333	✓	✓	✓
14	FS 83	2.5-6	C	1										4/13/25	133C	✓	✓	✓
17	FS 76	2.5-5	C	1										4/13/25	142d	✓	✓	✓

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Relinquished By:	Date: 4/22/25	Received By:	Date: 4/22/25
Relinquished By:	Date: 4/22/25	Received By:	Date: 4/22/25
Delivered By: (Circle One)	Over Temp. °C: 2.1	Sample Condition	CHECKED BY: (Initials)
Sampler - UPS - Bus - Other:	Corrected Temp. °C: 2.4	Cool Intact: Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Intact: Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
Verbal Result: <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Add'l Phone #: _____ All Results are emailed. Please provide Email address: _____ REMARKS: Incident #: NLP-2507946627 GF-CM: 48905000 Code: 0000 Turnaround Time: Standard Rush Bacteria (only) Sample Condition: Cool Intact Observed Temp. °C Corrected Temp. °C: 2.4-hr #140 Temperature ID #140 Corrected Temp. °C: 2.4-hr #140 Rush			



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

May 29, 2025

TRACY HILLARD

ENSOLUM

3122 NATIONAL PARKS HWY

CARLSBAD, NM 88220

RE: ROW 2 SCOPE 3 - SPILLS

Enclosed are the results of analyses for samples received by the laboratory on 04/22/25 16:30.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C25-00101. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Total Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Cardinal Laboratories is accredited through the State of New Mexico Environment Department for:

Method SM 9223-B	Total Coliform and E. coli (Colilert MMO-MUG)
Method EPA 524.2	Regulated VOCs and Total Trihalomethanes (TTHM)
Method EPA 552.2	Total Haloacetic Acids (HAA-5)

Accreditation applies to public drinking water matrices for State of Colorado and New Mexico.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 29-May-25 16:28
--	--	------------------------------

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
FS 120 2.5	H252423-01	Soil	22-Apr-25 10:09	22-Apr-25 16:30
FS 121 2.5	H252423-02	Soil	22-Apr-25 10:10	22-Apr-25 16:30
FS 122 2.5	H252423-03	Soil	22-Apr-25 11:50	22-Apr-25 16:30
FS 123 2.5	H252423-04	Soil	22-Apr-25 12:27	22-Apr-25 16:30
FS 124 2.5	H252423-05	Soil	22-Apr-25 13:00	22-Apr-25 16:30
FS 207 3	H252423-06	Soil	22-Apr-25 09:44	22-Apr-25 16:30
FS 208 3	H252423-07	Soil	22-Apr-25 09:54	22-Apr-25 16:30
FS 209 3	H252423-08	Soil	22-Apr-25 09:57	22-Apr-25 16:30
FS 210 3	H252423-09	Soil	22-Apr-25 09:59	22-Apr-25 16:30
FS 89 3	H252423-10	Soil	22-Apr-25 10:05	22-Apr-25 16:30
FS 90 3	H252423-11	Soil	22-Apr-25 10:11	22-Apr-25 16:30
FS 91 3	H252423-12	Soil	22-Apr-25 10:18	22-Apr-25 16:30
FS 92 3	H252423-13	Soil	22-Apr-25 10:24	22-Apr-25 16:30
FS 93 3	H252423-14	Soil	22-Apr-25 10:27	22-Apr-25 16:30
FS 94 3	H252423-15	Soil	22-Apr-25 10:31	22-Apr-25 16:30
FS 95 3	H252423-16	Soil	22-Apr-25 10:34	22-Apr-25 16:30
FS 96 3	H252423-17	Soil	22-Apr-25 10:36	22-Apr-25 16:30
FS 97 3	H252423-18	Soil	22-Apr-25 10:38	22-Apr-25 16:30
FS 98 3	H252423-19	Soil	22-Apr-25 10:41	22-Apr-25 16:30
FS 99 3	H252423-20	Soil	22-Apr-25 10:43	22-Apr-25 16:30
FS 100 3	H252423-21	Soil	22-Apr-25 10:45	22-Apr-25 16:30
FS 101 3	H252423-22	Soil	22-Apr-25 10:48	22-Apr-25 16:30
FS 102 3	H252423-23	Soil	22-Apr-25 10:51	22-Apr-25 16:30
FS 103 3	H252423-24	Soil	22-Apr-25 10:53	22-Apr-25 16:30
FS 104 3	H252423-25	Soil	22-Apr-25 09:35	22-Apr-25 16:30
FS 106 3	H252423-26	Soil	22-Apr-25 09:45	22-Apr-25 16:30
FS 107 3	H252423-27	Soil	22-Apr-25 09:50	22-Apr-25 16:30

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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 29-May-25 16:28
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FS 108	1	H252423-28	Soil	22-Apr-25 09:55	22-Apr-25 16:30
FS 111	1	H252423-29	Soil	22-Apr-25 10:10	22-Apr-25 16:30
FS 113	3	H252423-30	Soil	22-Apr-25 10:20	22-Apr-25 16:30
FS 114	3	H252423-31	Soil	22-Apr-25 10:25	22-Apr-25 16:30
FS 116	3	H252423-32	Soil	22-Apr-25 10:35	22-Apr-25 16:30
FS 117	3	H252423-33	Soil	22-Apr-25 10:40	22-Apr-25 16:30
FS 105	1	H252423-34	Soil	22-Apr-25 12:05	22-Apr-25 16:30
FS 109	1	H252423-35	Soil	22-Apr-25 12:10	22-Apr-25 16:30
FS 110	1	H252423-36	Soil	22-Apr-25 12:15	22-Apr-25 16:30
FS 112	1	H252423-37	Soil	22-Apr-25 12:20	22-Apr-25 16:30
FS 115	3	H252423-38	Soil	22-Apr-25 12:35	22-Apr-25 16:30
FS 118	3	H252423-39	Soil	22-Apr-25 12:40	22-Apr-25 16:30

05/29/25 - Client changed the sample IDs of -06 thru -09 (see COC). This is the revised report and will replace the one sent on 04/23/25.

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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 29-May-25 16:28
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**FS 120 2.5
H252423-01 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride	16.0		16.0	mg/kg	4	5042320	AC	23-Apr-25	4500-Cl-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	5042241	JH	23-Apr-25	8021B	
Toluene*	<0.050		0.050	mg/kg	50	5042241	JH	23-Apr-25	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	5042241	JH	23-Apr-25	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	5042241	JH	23-Apr-25	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	5042241	JH	23-Apr-25	8021B	

Surrogate: 4-Bromofluorobenzene (PID)			110 %	71.5-134		5042241	JH	23-Apr-25	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	5042233	MS	22-Apr-25	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	5042233	MS	22-Apr-25	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	5042233	MS	22-Apr-25	8015B	

Surrogate: 1-Chlorooctane			70.2 %	44.4-145		5042233	MS	22-Apr-25	8015B	
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Surrogate: 1-Chlorooctadecane			68.8 %	40.6-153		5042233	MS	22-Apr-25	8015B	
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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 29-May-25 16:28
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**FS 121 2.5
H252423-02 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride	64.0		16.0	mg/kg	4	5042320	AC	23-Apr-25	4500-Cl-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	5042241	JH	23-Apr-25	8021B	
Toluene*	<0.050		0.050	mg/kg	50	5042241	JH	23-Apr-25	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	5042241	JH	23-Apr-25	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	5042241	JH	23-Apr-25	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	5042241	JH	23-Apr-25	8021B	

<i>Surrogate: 4-Bromofluorobenzene (PID)</i>			106 %	71.5-134		5042241	JH	23-Apr-25	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	5042233	MS	22-Apr-25	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	5042233	MS	22-Apr-25	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	5042233	MS	22-Apr-25	8015B	

<i>Surrogate: 1-Chlorooctane</i>			67.5 %	44.4-145		5042233	MS	22-Apr-25	8015B	
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<i>Surrogate: 1-Chlorooctadecane</i>			65.7 %	40.6-153		5042233	MS	22-Apr-25	8015B	
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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 29-May-25 16:28
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**FS 122 2.5
H252423-03 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride	16.0		16.0	mg/kg	4	5042320	AC	23-Apr-25	4500-Cl-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	5042241	JH	23-Apr-25	8021B	
Toluene*	<0.050		0.050	mg/kg	50	5042241	JH	23-Apr-25	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	5042241	JH	23-Apr-25	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	5042241	JH	23-Apr-25	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	5042241	JH	23-Apr-25	8021B	

<i>Surrogate: 4-Bromofluorobenzene (PID)</i>			109 %	71.5-134		5042241	JH	23-Apr-25	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	5042233	MS	22-Apr-25	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	5042233	MS	22-Apr-25	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	5042233	MS	22-Apr-25	8015B	

<i>Surrogate: 1-Chlorooctane</i>			81.6 %	44.4-145		5042233	MS	22-Apr-25	8015B	
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<i>Surrogate: 1-Chlorooctadecane</i>			78.8 %	40.6-153		5042233	MS	22-Apr-25	8015B	
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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 29-May-25 16:28
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**FS 123 2.5
H252423-04 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride	16.0		16.0	mg/kg	4	5042320	AC	23-Apr-25	4500-Cl-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	5042241	JH	23-Apr-25	8021B	
Toluene*	<0.050		0.050	mg/kg	50	5042241	JH	23-Apr-25	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	5042241	JH	23-Apr-25	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	5042241	JH	23-Apr-25	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	5042241	JH	23-Apr-25	8021B	

<i>Surrogate: 4-Bromofluorobenzene (PID)</i>			107 %	71.5-134		5042241	JH	23-Apr-25	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	5042233	MS	22-Apr-25	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	5042233	MS	22-Apr-25	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	5042233	MS	22-Apr-25	8015B	

<i>Surrogate: 1-Chlorooctane</i>			85.6 %	44.4-145		5042233	MS	22-Apr-25	8015B	
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<i>Surrogate: 1-Chlorooctadecane</i>			84.7 %	40.6-153		5042233	MS	22-Apr-25	8015B	
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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 29-May-25 16:28
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**FS 124 2.5
H252423-05 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride	16.0		16.0	mg/kg	4	5042320	AC	23-Apr-25	4500-CI-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	5042241	JH	23-Apr-25	8021B	
Toluene*	<0.050		0.050	mg/kg	50	5042241	JH	23-Apr-25	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	5042241	JH	23-Apr-25	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	5042241	JH	23-Apr-25	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	5042241	JH	23-Apr-25	8021B	

<i>Surrogate: 4-Bromofluorobenzene (PID)</i>			109 %	71.5-134		5042241	JH	23-Apr-25	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	5042233	MS	22-Apr-25	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	5042233	MS	22-Apr-25	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	5042233	MS	22-Apr-25	8015B	

<i>Surrogate: 1-Chlorooctane</i>			73.1 %	44.4-145		5042233	MS	22-Apr-25	8015B	
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<i>Surrogate: 1-Chlorooctadecane</i>			71.7 %	40.6-153		5042233	MS	22-Apr-25	8015B	
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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 29-May-25 16:28
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**FS 207 3
H252423-06 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride	288		16.0	mg/kg	4	5042320	AC	23-Apr-25	4500-CI-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	5042241	JH	23-Apr-25	8021B	
Toluene*	<0.050		0.050	mg/kg	50	5042241	JH	23-Apr-25	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	5042241	JH	23-Apr-25	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	5042241	JH	23-Apr-25	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	5042241	JH	23-Apr-25	8021B	

<i>Surrogate: 4-Bromofluorobenzene (PID)</i>			111 %	71.5-134		5042241	JH	23-Apr-25	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	5042233	MS	22-Apr-25	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	5042233	MS	22-Apr-25	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	5042233	MS	22-Apr-25	8015B	

<i>Surrogate: 1-Chlorooctane</i>			88.7 %	44.4-145		5042233	MS	22-Apr-25	8015B	
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<i>Surrogate: 1-Chlorooctadecane</i>			86.8 %	40.6-153		5042233	MS	22-Apr-25	8015B	
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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 29-May-25 16:28
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**FS 208 3
H252423-07 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride	80.0		16.0	mg/kg	4	5042320	AC	23-Apr-25	4500-Cl-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	5042241	JH	23-Apr-25	8021B	
Toluene*	<0.050		0.050	mg/kg	50	5042241	JH	23-Apr-25	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	5042241	JH	23-Apr-25	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	5042241	JH	23-Apr-25	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	5042241	JH	23-Apr-25	8021B	

<i>Surrogate: 4-Bromofluorobenzene (PID)</i>			106 %	71.5-134		5042241	JH	23-Apr-25	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	5042233	MS	22-Apr-25	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	5042233	MS	22-Apr-25	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	5042233	MS	22-Apr-25	8015B	

<i>Surrogate: 1-Chlorooctane</i>			74.0 %	44.4-145		5042233	MS	22-Apr-25	8015B	
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<i>Surrogate: 1-Chlorooctadecane</i>			71.8 %	40.6-153		5042233	MS	22-Apr-25	8015B	
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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 29-May-25 16:28
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**FS 209 3
H252423-08 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride	256		16.0	mg/kg	4	5042320	AC	23-Apr-25	4500-CI-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	5042241	JH	23-Apr-25	8021B	
Toluene*	<0.050		0.050	mg/kg	50	5042241	JH	23-Apr-25	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	5042241	JH	23-Apr-25	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	5042241	JH	23-Apr-25	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	5042241	JH	23-Apr-25	8021B	

<i>Surrogate: 4-Bromofluorobenzene (PID)</i>			113 %	71.5-134		5042241	JH	23-Apr-25	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	5042233	MS	22-Apr-25	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	5042233	MS	22-Apr-25	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	5042233	MS	22-Apr-25	8015B	

<i>Surrogate: 1-Chlorooctane</i>			91.3 %	44.4-145		5042233	MS	22-Apr-25	8015B	
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<i>Surrogate: 1-Chlorooctadecane</i>			88.6 %	40.6-153		5042233	MS	22-Apr-25	8015B	
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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 29-May-25 16:28
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**FS 210 3
H252423-09 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride	160		16.0	mg/kg	4	5042324	CT	23-Apr-25	4500-CI-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	5042241	JH	23-Apr-25	8021B	
Toluene*	<0.050		0.050	mg/kg	50	5042241	JH	23-Apr-25	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	5042241	JH	23-Apr-25	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	5042241	JH	23-Apr-25	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	5042241	JH	23-Apr-25	8021B	

Surrogate: 4-Bromofluorobenzene (PID)			112 %	71.5-134		5042241	JH	23-Apr-25	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	5042233	MS	22-Apr-25	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	5042233	MS	22-Apr-25	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	5042233	MS	22-Apr-25	8015B	

Surrogate: 1-Chlorooctane			81.7 %	44.4-145		5042233	MS	22-Apr-25	8015B	
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Surrogate: 1-Chlorooctadecane			83.5 %	40.6-153		5042233	MS	22-Apr-25	8015B	
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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 29-May-25 16:28
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**FS 89 3
H252423-10 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride	96.0		16.0	mg/kg	4	5042324	CT	23-Apr-25	4500-CI-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Toluene*	<0.050		0.050	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	5042258	JH	22-Apr-25	8021B	

Surrogate: 4-Bromofluorobenzene (PID)			107 %	71.5-134		5042258	JH	22-Apr-25	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	5042233	MS	22-Apr-25	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	5042233	MS	22-Apr-25	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	5042233	MS	22-Apr-25	8015B	

Surrogate: 1-Chlorooctane			91.7 %	44.4-145		5042233	MS	22-Apr-25	8015B	
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Surrogate: 1-Chlorooctadecane			90.3 %	40.6-153		5042233	MS	22-Apr-25	8015B	
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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 29-May-25 16:28
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**FS 90 3
H252423-11 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride	32.0		16.0	mg/kg	4	5042324	CT	23-Apr-25	4500-CI-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Toluene*	<0.050		0.050	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	5042258	JH	22-Apr-25	8021B	

Surrogate: 4-Bromofluorobenzene (PID)			105 %	71.5-134		5042258	JH	22-Apr-25	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	5042233	MS	22-Apr-25	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	5042233	MS	22-Apr-25	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	5042233	MS	22-Apr-25	8015B	

Surrogate: 1-Chlorooctane			74.0 %	44.4-145		5042233	MS	22-Apr-25	8015B	
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Surrogate: 1-Chlorooctadecane			70.6 %	40.6-153		5042233	MS	22-Apr-25	8015B	
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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 29-May-25 16:28
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**FS 91 3
H252423-12 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride	16.0		16.0	mg/kg	4	5042324	CT	23-Apr-25	4500-CI-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Toluene*	<0.050		0.050	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	5042258	JH	22-Apr-25	8021B	

Surrogate: 4-Bromofluorobenzene (PID)			107 %	71.5-134		5042258	JH	22-Apr-25	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	5042233	MS	22-Apr-25	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	5042233	MS	22-Apr-25	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	5042233	MS	22-Apr-25	8015B	

Surrogate: 1-Chlorooctane			86.4 %	44.4-145		5042233	MS	22-Apr-25	8015B	
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Surrogate: 1-Chlorooctadecane			83.1 %	40.6-153		5042233	MS	22-Apr-25	8015B	
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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 29-May-25 16:28
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**FS 92 3
H252423-13 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride	80.0		16.0	mg/kg	4	5042324	CT	23-Apr-25	4500-Cl-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Toluene*	<0.050		0.050	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	5042258	JH	22-Apr-25	8021B	

<i>Surrogate: 4-Bromofluorobenzene (PID)</i>			100 %	71.5-134		5042258	JH	22-Apr-25	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	5042233	MS	22-Apr-25	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	5042233	MS	22-Apr-25	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	5042233	MS	22-Apr-25	8015B	

<i>Surrogate: 1-Chlorooctane</i>			82.0 %	44.4-145		5042233	MS	22-Apr-25	8015B	
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<i>Surrogate: 1-Chlorooctadecane</i>			79.3 %	40.6-153		5042233	MS	22-Apr-25	8015B	
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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 29-May-25 16:28
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**FS 93 3
H252423-14 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride	16.0		16.0	mg/kg	4	5042324	CT	23-Apr-25	4500-CI-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Toluene*	<0.050		0.050	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	5042258	JH	22-Apr-25	8021B	

<i>Surrogate: 4-Bromofluorobenzene (PID)</i>			104 %	71.5-134		5042258	JH	22-Apr-25	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	5042233	MS	23-Apr-25	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	5042233	MS	23-Apr-25	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	5042233	MS	23-Apr-25	8015B	

<i>Surrogate: 1-Chlorooctane</i>			78.8 %	44.4-145		5042233	MS	23-Apr-25	8015B	
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<i>Surrogate: 1-Chlorooctadecane</i>			75.5 %	40.6-153		5042233	MS	23-Apr-25	8015B	
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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 29-May-25 16:28
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**FS 94 3
H252423-15 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride	32.0		16.0	mg/kg	4	5042324	CT	23-Apr-25	4500-Cl-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Toluene*	<0.050		0.050	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	5042258	JH	22-Apr-25	8021B	

Surrogate: 4-Bromofluorobenzene (PID)			103 %	71.5-134		5042258	JH	22-Apr-25	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	5042233	MS	23-Apr-25	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	5042233	MS	23-Apr-25	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	5042233	MS	23-Apr-25	8015B	

Surrogate: 1-Chlorooctane			82.3 %	44.4-145		5042233	MS	23-Apr-25	8015B	
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Surrogate: 1-Chlorooctadecane			78.0 %	40.6-153		5042233	MS	23-Apr-25	8015B	
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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 29-May-25 16:28
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**FS 95 3
H252423-16 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride	192		16.0	mg/kg	4	5042324	CT	23-Apr-25	4500-Cl-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Toluene*	<0.050		0.050	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	5042258	JH	22-Apr-25	8021B	

<i>Surrogate: 4-Bromofluorobenzene (PID)</i>			107 %		71.5-134	5042258	JH	22-Apr-25	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	5042233	MS	23-Apr-25	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	5042233	MS	23-Apr-25	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	5042233	MS	23-Apr-25	8015B	

<i>Surrogate: 1-Chlorooctane</i>			77.3 %		44.4-145	5042233	MS	23-Apr-25	8015B	
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<i>Surrogate: 1-Chlorooctadecane</i>			74.5 %		40.6-153	5042233	MS	23-Apr-25	8015B	
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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 29-May-25 16:28
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**FS 96 3
H252423-17 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride	16.0		16.0	mg/kg	4	5042324	CT	23-Apr-25	4500-CI-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Toluene*	<0.050		0.050	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	5042258	JH	22-Apr-25	8021B	

Surrogate: 4-Bromofluorobenzene (PID)			105 %	71.5-134		5042258	JH	22-Apr-25	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	5042233	MS	23-Apr-25	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	5042233	MS	23-Apr-25	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	5042233	MS	23-Apr-25	8015B	

Surrogate: 1-Chlorooctane			76.0 %	44.4-145		5042233	MS	23-Apr-25	8015B	
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Surrogate: 1-Chlorooctadecane			73.5 %	40.6-153		5042233	MS	23-Apr-25	8015B	
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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 29-May-25 16:28
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**FS 97 3
H252423-18 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride	48.0		16.0	mg/kg	4	5042324	CT	23-Apr-25	4500-CI-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Toluene*	<0.050		0.050	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	5042258	JH	22-Apr-25	8021B	

Surrogate: 4-Bromofluorobenzene (PID)			106 %	71.5-134		5042258	JH	22-Apr-25	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	5042233	MS	23-Apr-25	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	5042233	MS	23-Apr-25	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	5042233	MS	23-Apr-25	8015B	

Surrogate: 1-Chlorooctane			80.0 %	44.4-145		5042233	MS	23-Apr-25	8015B	
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Surrogate: 1-Chlorooctadecane			76.0 %	40.6-153		5042233	MS	23-Apr-25	8015B	
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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 29-May-25 16:28
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**FS 98 3
H252423-19 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride	32.0		16.0	mg/kg	4	5042324	CT	23-Apr-25	4500-CI-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Toluene*	<0.050		0.050	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	5042258	JH	22-Apr-25	8021B	

<i>Surrogate: 4-Bromofluorobenzene (PID)</i>			104 %	71.5-134		5042258	JH	22-Apr-25	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	5042257	MS	23-Apr-25	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	5042257	MS	23-Apr-25	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	5042257	MS	23-Apr-25	8015B	

<i>Surrogate: 1-Chlorooctane</i>			85.9 %	44.4-145		5042257	MS	23-Apr-25	8015B	
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<i>Surrogate: 1-Chlorooctadecane</i>			81.8 %	40.6-153		5042257	MS	23-Apr-25	8015B	
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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 29-May-25 16:28
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**FS 99 3
H252423-20 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride	32.0		16.0	mg/kg	4	5042324	CT	23-Apr-25	4500-CI-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Toluene*	<0.050		0.050	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	5042258	JH	22-Apr-25	8021B	

Surrogate: 4-Bromofluorobenzene (PID)			109 %	71.5-134		5042258	JH	22-Apr-25	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	5042257	MS	23-Apr-25	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	5042257	MS	23-Apr-25	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	5042257	MS	23-Apr-25	8015B	

Surrogate: 1-Chlorooctane			82.2 %	44.4-145		5042257	MS	23-Apr-25	8015B	
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Surrogate: 1-Chlorooctadecane			77.1 %	40.6-153		5042257	MS	23-Apr-25	8015B	
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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 29-May-25 16:28
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**FS 100 3
H252423-21 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride	32.0		16.0	mg/kg	4	5042324	CT	23-Apr-25	4500-CI-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Toluene*	<0.050		0.050	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	5042258	JH	22-Apr-25	8021B	

Surrogate: 4-Bromofluorobenzene (PID)			107 %	71.5-134		5042258	JH	22-Apr-25	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	5042257	MS	23-Apr-25	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	5042257	MS	23-Apr-25	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	5042257	MS	23-Apr-25	8015B	

Surrogate: 1-Chlorooctane			86.9 %	44.4-145		5042257	MS	23-Apr-25	8015B	
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Surrogate: 1-Chlorooctadecane			80.3 %	40.6-153		5042257	MS	23-Apr-25	8015B	
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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 29-May-25 16:28
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**FS 101 3
H252423-22 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride	80.0		16.0	mg/kg	4	5042324	CT	23-Apr-25	4500-CI-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Toluene*	<0.050		0.050	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	5042258	JH	22-Apr-25	8021B	

Surrogate: 4-Bromofluorobenzene (PID)			104 %	71.5-134		5042258	JH	22-Apr-25	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	5042257	MS	23-Apr-25	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	5042257	MS	23-Apr-25	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	5042257	MS	23-Apr-25	8015B	

Surrogate: 1-Chlorooctane			86.8 %	44.4-145		5042257	MS	23-Apr-25	8015B	
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Surrogate: 1-Chlorooctadecane			81.5 %	40.6-153		5042257	MS	23-Apr-25	8015B	
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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 29-May-25 16:28
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**FS 102 3
H252423-23 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride	160		16.0	mg/kg	4	5042324	CT	23-Apr-25	4500-CI-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Toluene*	<0.050		0.050	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	5042258	JH	22-Apr-25	8021B	

Surrogate: 4-Bromofluorobenzene (PID)			107 %	71.5-134		5042258	JH	22-Apr-25	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	5042257	MS	23-Apr-25	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	5042257	MS	23-Apr-25	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	5042257	MS	23-Apr-25	8015B	

Surrogate: 1-Chlorooctane			78.7 %	44.4-145		5042257	MS	23-Apr-25	8015B	
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Surrogate: 1-Chlorooctadecane			73.1 %	40.6-153		5042257	MS	23-Apr-25	8015B	
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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 29-May-25 16:28
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**FS 103 3
H252423-24 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride	224		16.0	mg/kg	4	5042324	CT	23-Apr-25	4500-CI-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Toluene*	<0.050		0.050	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	5042258	JH	22-Apr-25	8021B	

Surrogate: 4-Bromofluorobenzene (PID)			102 %	71.5-134		5042258	JH	22-Apr-25	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	5042257	MS	23-Apr-25	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	5042257	MS	23-Apr-25	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	5042257	MS	23-Apr-25	8015B	

Surrogate: 1-Chlorooctane			88.0 %	44.4-145		5042257	MS	23-Apr-25	8015B	
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Surrogate: 1-Chlorooctadecane			82.1 %	40.6-153		5042257	MS	23-Apr-25	8015B	
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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 29-May-25 16:28
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**FS 104 3
H252423-25 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride	32.0		16.0	mg/kg	4	5042324	CT	23-Apr-25	4500-CI-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Toluene*	<0.050		0.050	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	5042258	JH	22-Apr-25	8021B	

Surrogate: 4-Bromofluorobenzene (PID)			107 %	71.5-134		5042258	JH	22-Apr-25	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	5042257	MS	23-Apr-25	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	5042257	MS	23-Apr-25	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	5042257	MS	23-Apr-25	8015B	

Surrogate: 1-Chlorooctane			84.8 %	44.4-145		5042257	MS	23-Apr-25	8015B	
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Surrogate: 1-Chlorooctadecane			77.6 %	40.6-153		5042257	MS	23-Apr-25	8015B	
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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 29-May-25 16:28
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**FS 106 3
H252423-26 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride	16.0		16.0	mg/kg	4	5042324	CT	23-Apr-25	4500-CI-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Toluene*	<0.050		0.050	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	5042258	JH	22-Apr-25	8021B	

Surrogate: 4-Bromofluorobenzene (PID)			105 %	71.5-134		5042258	JH	22-Apr-25	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	5042257	MS	23-Apr-25	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	5042257	MS	23-Apr-25	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	5042257	MS	23-Apr-25	8015B	

Surrogate: 1-Chlorooctane			81.0 %	44.4-145		5042257	MS	23-Apr-25	8015B	
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Surrogate: 1-Chlorooctadecane			73.9 %	40.6-153		5042257	MS	23-Apr-25	8015B	
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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 29-May-25 16:28
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**FS 107 3
H252423-27 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride	64.0		16.0	mg/kg	4	5042324	CT	23-Apr-25	4500-CI-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Toluene*	<0.050		0.050	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	5042258	JH	22-Apr-25	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	5042258	JH	22-Apr-25	8021B	

<i>Surrogate: 4-Bromofluorobenzene (PID)</i>			106 %	71.5-134		5042258	JH	22-Apr-25	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	5042257	MS	23-Apr-25	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	5042257	MS	23-Apr-25	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	5042257	MS	23-Apr-25	8015B	

<i>Surrogate: 1-Chlorooctane</i>			94.2 %	44.4-145		5042257	MS	23-Apr-25	8015B	
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<i>Surrogate: 1-Chlorooctadecane</i>			84.7 %	40.6-153		5042257	MS	23-Apr-25	8015B	
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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 29-May-25 16:28
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**FS 108 1
H252423-28 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride	32.0		16.0	mg/kg	4	5042324	CT	23-Apr-25	4500-CI-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	5042258	JH	23-Apr-25	8021B	
Toluene*	<0.050		0.050	mg/kg	50	5042258	JH	23-Apr-25	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	5042258	JH	23-Apr-25	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	5042258	JH	23-Apr-25	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	5042258	JH	23-Apr-25	8021B	

Surrogate: 4-Bromofluorobenzene (PID)			103 %	71.5-134		5042258	JH	23-Apr-25	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	5042257	MS	23-Apr-25	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	5042257	MS	23-Apr-25	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	5042257	MS	23-Apr-25	8015B	

Surrogate: 1-Chlorooctane			95.7 %	44.4-145		5042257	MS	23-Apr-25	8015B	
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Surrogate: 1-Chlorooctadecane			89.1 %	40.6-153		5042257	MS	23-Apr-25	8015B	
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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 29-May-25 16:28
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**FS 111 1
H252423-29 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride	224		16.0	mg/kg	4	5042326	KV	23-Apr-25	4500-CI-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	5042258	JH	23-Apr-25	8021B	
Toluene*	<0.050		0.050	mg/kg	50	5042258	JH	23-Apr-25	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	5042258	JH	23-Apr-25	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	5042258	JH	23-Apr-25	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	5042258	JH	23-Apr-25	8021B	

Surrogate: 4-Bromofluorobenzene (PID)			110 %	71.5-134		5042258	JH	23-Apr-25	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	5042257	MS	23-Apr-25	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	5042257	MS	23-Apr-25	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	5042257	MS	23-Apr-25	8015B	

Surrogate: 1-Chlorooctane			90.7 %	44.4-145		5042257	MS	23-Apr-25	8015B	
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Surrogate: 1-Chlorooctadecane			86.6 %	40.6-153		5042257	MS	23-Apr-25	8015B	
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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 29-May-25 16:28
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**FS 113 3
H252423-30 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride	176		16.0	mg/kg	4	5042326	KV	23-Apr-25	4500-CI-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	5042259	JH	23-Apr-25	8021B	
Toluene*	<0.050		0.050	mg/kg	50	5042259	JH	23-Apr-25	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	5042259	JH	23-Apr-25	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	5042259	JH	23-Apr-25	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	5042259	JH	23-Apr-25	8021B	

<i>Surrogate: 4-Bromofluorobenzene (PID)</i>			101 %	71.5-134		5042259	JH	23-Apr-25	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	5042257	MS	23-Apr-25	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	5042257	MS	23-Apr-25	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	5042257	MS	23-Apr-25	8015B	

<i>Surrogate: 1-Chlorooctane</i>			88.9 %	44.4-145		5042257	MS	23-Apr-25	8015B	
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<i>Surrogate: 1-Chlorooctadecane</i>			81.8 %	40.6-153		5042257	MS	23-Apr-25	8015B	
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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 29-May-25 16:28
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**FS 114 3
H252423-31 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride	352		16.0	mg/kg	4	5042326	KV	23-Apr-25	4500-CI-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	5042259	JH	23-Apr-25	8021B	
Toluene*	<0.050		0.050	mg/kg	50	5042259	JH	23-Apr-25	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	5042259	JH	23-Apr-25	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	5042259	JH	23-Apr-25	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	5042259	JH	23-Apr-25	8021B	

Surrogate: 4-Bromofluorobenzene (PID)			101 %	71.5-134		5042259	JH	23-Apr-25	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	5042257	MS	23-Apr-25	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	5042257	MS	23-Apr-25	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	5042257	MS	23-Apr-25	8015B	

Surrogate: 1-Chlorooctane			78.8 %	44.4-145		5042257	MS	23-Apr-25	8015B	
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Surrogate: 1-Chlorooctadecane			70.8 %	40.6-153		5042257	MS	23-Apr-25	8015B	
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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 29-May-25 16:28
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**FS 116 3
H252423-32 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride	224		16.0	mg/kg	4	5042326	KV	23-Apr-25	4500-CI-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	5042259	JH	23-Apr-25	8021B	
Toluene*	<0.050		0.050	mg/kg	50	5042259	JH	23-Apr-25	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	5042259	JH	23-Apr-25	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	5042259	JH	23-Apr-25	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	5042259	JH	23-Apr-25	8021B	

Surrogate: 4-Bromofluorobenzene (PID)			102 %	71.5-134		5042259	JH	23-Apr-25	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	5042257	MS	23-Apr-25	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	5042257	MS	23-Apr-25	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	5042257	MS	23-Apr-25	8015B	

Surrogate: 1-Chlorooctane			76.4 %	44.4-145		5042257	MS	23-Apr-25	8015B	
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Surrogate: 1-Chlorooctadecane			79.5 %	40.6-153		5042257	MS	23-Apr-25	8015B	
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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 29-May-25 16:28
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**FS 117 3
H252423-33 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride	144		16.0	mg/kg	4	5042326	KV	23-Apr-25	4500-CI-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	5042259	JH	23-Apr-25	8021B	
Toluene*	<0.050		0.050	mg/kg	50	5042259	JH	23-Apr-25	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	5042259	JH	23-Apr-25	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	5042259	JH	23-Apr-25	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	5042259	JH	23-Apr-25	8021B	

<i>Surrogate: 4-Bromofluorobenzene (PID)</i>			99.7 %		71.5-134	5042259	JH	23-Apr-25	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	5042257	MS	23-Apr-25	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	5042257	MS	23-Apr-25	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	5042257	MS	23-Apr-25	8015B	

<i>Surrogate: 1-Chlorooctane</i>			78.8 %		44.4-145	5042257	MS	23-Apr-25	8015B	
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<i>Surrogate: 1-Chlorooctadecane</i>			75.7 %		40.6-153	5042257	MS	23-Apr-25	8015B	
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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 29-May-25 16:28
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**FS 105 1
H252423-34 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride	<16.0		16.0	mg/kg	4	5042326	KV	23-Apr-25	4500-CI-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	5042259	JH	23-Apr-25	8021B	
Toluene*	<0.050		0.050	mg/kg	50	5042259	JH	23-Apr-25	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	5042259	JH	23-Apr-25	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	5042259	JH	23-Apr-25	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	5042259	JH	23-Apr-25	8021B	

Surrogate: 4-Bromofluorobenzene (PID)			99.3 %		71.5-134	5042259	JH	23-Apr-25	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	5042257	MS	23-Apr-25	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	5042257	MS	23-Apr-25	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	5042257	MS	23-Apr-25	8015B	

Surrogate: 1-Chlorooctane			82.9 %		44.4-145	5042257	MS	23-Apr-25	8015B	
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Surrogate: 1-Chlorooctadecane			79.3 %		40.6-153	5042257	MS	23-Apr-25	8015B	
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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 29-May-25 16:28
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**FS 109 1
H252423-35 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride	<16.0		16.0	mg/kg	4	5042326	KV	23-Apr-25	4500-CI-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	5042259	JH	23-Apr-25	8021B	
Toluene*	<0.050		0.050	mg/kg	50	5042259	JH	23-Apr-25	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	5042259	JH	23-Apr-25	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	5042259	JH	23-Apr-25	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	5042259	JH	23-Apr-25	8021B	

Surrogate: 4-Bromofluorobenzene (PID)			100 %	71.5-134		5042259	JH	23-Apr-25	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	5042257	MS	23-Apr-25	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	5042257	MS	23-Apr-25	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	5042257	MS	23-Apr-25	8015B	

Surrogate: 1-Chlorooctane			93.0 %	44.4-145		5042257	MS	23-Apr-25	8015B	
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Surrogate: 1-Chlorooctadecane			91.3 %	40.6-153		5042257	MS	23-Apr-25	8015B	
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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 29-May-25 16:28
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**FS 110 1
H252423-36 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride	<16.0		16.0	mg/kg	4	5042326	KV	23-Apr-25	4500-CI-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	5042259	JH	23-Apr-25	8021B	
Toluene*	<0.050		0.050	mg/kg	50	5042259	JH	23-Apr-25	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	5042259	JH	23-Apr-25	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	5042259	JH	23-Apr-25	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	5042259	JH	23-Apr-25	8021B	

Surrogate: 4-Bromofluorobenzene (PID)			100 %	71.5-134		5042259	JH	23-Apr-25	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	5042257	MS	23-Apr-25	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	5042257	MS	23-Apr-25	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	5042257	MS	23-Apr-25	8015B	

Surrogate: 1-Chlorooctane			86.1 %	44.4-145		5042257	MS	23-Apr-25	8015B	
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Surrogate: 1-Chlorooctadecane			83.0 %	40.6-153		5042257	MS	23-Apr-25	8015B	
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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 29-May-25 16:28
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**FS 112 1
H252423-37 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride	<16.0		16.0	mg/kg	4	5042326	KV	23-Apr-25	4500-CI-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	5042259	JH	23-Apr-25	8021B	
Toluene*	<0.050		0.050	mg/kg	50	5042259	JH	23-Apr-25	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	5042259	JH	23-Apr-25	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	5042259	JH	23-Apr-25	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	5042259	JH	23-Apr-25	8021B	

Surrogate: 4-Bromofluorobenzene (PID)			101 %	71.5-134		5042259	JH	23-Apr-25	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	5042257	MS	23-Apr-25	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	5042257	MS	23-Apr-25	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	5042257	MS	23-Apr-25	8015B	

Surrogate: 1-Chlorooctane			86.8 %	44.4-145		5042257	MS	23-Apr-25	8015B	
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Surrogate: 1-Chlorooctadecane			83.2 %	40.6-153		5042257	MS	23-Apr-25	8015B	
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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 29-May-25 16:28
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**FS 115 3
H252423-38 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride	<16.0		16.0	mg/kg	4	5042326	KV	23-Apr-25	4500-CI-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	5042259	JH	23-Apr-25	8021B	
Toluene*	<0.050		0.050	mg/kg	50	5042259	JH	23-Apr-25	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	5042259	JH	23-Apr-25	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	5042259	JH	23-Apr-25	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	5042259	JH	23-Apr-25	8021B	

Surrogate: 4-Bromofluorobenzene (PID)			101 %	71.5-134		5042259	JH	23-Apr-25	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	5042257	MS	23-Apr-25	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	5042257	MS	23-Apr-25	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	5042257	MS	23-Apr-25	8015B	

Surrogate: 1-Chlorooctane			89.1 %	44.4-145		5042257	MS	23-Apr-25	8015B	
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Surrogate: 1-Chlorooctadecane			87.3 %	40.6-153		5042257	MS	23-Apr-25	8015B	
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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 29-May-25 16:28
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**FS 118 3
H252423-39 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride	<16.0		16.0	mg/kg	4	5042326	KV	23-Apr-25	4500-CI-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	5042259	JH	23-Apr-25	8021B	
Toluene*	<0.050		0.050	mg/kg	50	5042259	JH	23-Apr-25	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	5042259	JH	23-Apr-25	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	5042259	JH	23-Apr-25	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	5042259	JH	23-Apr-25	8021B	

Surrogate: 4-Bromofluorobenzene (PID)			98.9 %	71.5-134		5042259	JH	23-Apr-25	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	5042159	MS	23-Apr-25	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	5042159	MS	23-Apr-25	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	5042159	MS	23-Apr-25	8015B	

Surrogate: 1-Chlorooctane			90.0 %	44.4-145		5042159	MS	23-Apr-25	8015B	
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Surrogate: 1-Chlorooctadecane			82.3 %	40.6-153		5042159	MS	23-Apr-25	8015B	
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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 29-May-25 16:28
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Inorganic Compounds - Quality Control

Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 5042320 - 1:4 DI Water

Blank (5042320-BLK1)				Prepared & Analyzed: 23-Apr-25						
Chloride	ND	16.0	mg/kg							
LCS (5042320-BS1)				Prepared & Analyzed: 23-Apr-25						
Chloride	400	16.0	mg/kg	400		100	80-120			
LCS Dup (5042320-BSD1)				Prepared & Analyzed: 23-Apr-25						
Chloride	400	16.0	mg/kg	400		100	80-120	0.00	20	

Batch 5042324 - 1:4 DI Water

Blank (5042324-BLK1)				Prepared & Analyzed: 23-Apr-25						
Chloride	ND	16.0	mg/kg							
LCS (5042324-BS1)				Prepared & Analyzed: 23-Apr-25						
Chloride	416	16.0	mg/kg	400		104	80-120			
LCS Dup (5042324-BSD1)				Prepared & Analyzed: 23-Apr-25						
Chloride	432	16.0	mg/kg	400		108	80-120	3.77	20	

Batch 5042326 - 1:4 DI Water

Blank (5042326-BLK1)				Prepared & Analyzed: 23-Apr-25						
Chloride	ND	16.0	mg/kg							
LCS (5042326-BS1)				Prepared & Analyzed: 23-Apr-25						
Chloride	416	16.0	mg/kg	400		104	80-120			

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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 29-May-25 16:28
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Inorganic Compounds - Quality Control

Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 5042326 - 1:4 DI Water

LCS Dup (5042326-BSD1)

Prepared & Analyzed: 23-Apr-25

Chloride	416	16.0	mg/kg	400		104	80-120	0.00	20	
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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 29-May-25 16:28
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Volatile Organic Compounds by EPA Method 8021 - Quality Control

Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 5042241 - Volatiles

Blank (5042241-BLK1)

Prepared: 22-Apr-25 Analyzed: 23-Apr-25

Benzene	ND	0.050	mg/kg							
Toluene	ND	0.050	mg/kg							
Ethylbenzene	ND	0.050	mg/kg							
Total Xylenes	ND	0.150	mg/kg							
Total BTEX	ND	0.300	mg/kg							
Surrogate: 4-Bromofluorobenzene (PID)	0.0533		mg/kg	0.0500		107	71.5-134			

LCS (5042241-BS1)

Prepared & Analyzed: 22-Apr-25

Benzene	2.02	0.050	mg/kg	2.00		101	82.8-130			
Toluene	1.96	0.050	mg/kg	2.00		98.1	86-128			
Ethylbenzene	1.96	0.050	mg/kg	2.00		98.0	85.9-128			
m,p-Xylene	4.06	0.100	mg/kg	4.00		101	89-129			
o-Xylene	2.02	0.050	mg/kg	2.00		101	86.1-125			
Total Xylenes	6.08	0.150	mg/kg	6.00		101	88.2-128			
Surrogate: 4-Bromofluorobenzene (PID)	0.0487		mg/kg	0.0500		97.5	71.5-134			

LCS Dup (5042241-BSD1)

Prepared: 22-Apr-25 Analyzed: 23-Apr-25

Benzene	2.04	0.050	mg/kg	2.00		102	82.8-130	0.897	15.8	
Toluene	2.01	0.050	mg/kg	2.00		100	86-128	2.28	15.9	
Ethylbenzene	1.99	0.050	mg/kg	2.00		99.4	85.9-128	1.40	16	
m,p-Xylene	4.14	0.100	mg/kg	4.00		104	89-129	2.06	16.2	
o-Xylene	2.07	0.050	mg/kg	2.00		104	86.1-125	2.36	16.7	
Total Xylenes	6.21	0.150	mg/kg	6.00		104	88.2-128	2.16	16.3	
Surrogate: 4-Bromofluorobenzene (PID)	0.0498		mg/kg	0.0500		99.5	71.5-134			

Batch 5042258 - Volatiles

Blank (5042258-BLK1)

Prepared & Analyzed: 22-Apr-25

Benzene	ND	0.050	mg/kg							
Toluene	ND	0.050	mg/kg							
Ethylbenzene	ND	0.050	mg/kg							
Total Xylenes	ND	0.150	mg/kg							

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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 29-May-25 16:28
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Volatile Organic Compounds by EPA Method 8021 - Quality Control

Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 5042258 - Volatiles

Blank (5042258-BLK1) Prepared & Analyzed: 22-Apr-25

Total BTEX	ND	0.300	mg/kg							
Surrogate: 4-Bromofluorobenzene (PID)	0.0511		mg/kg	0.0500		102	71.5-134			

LCS (5042258-BS1) Prepared & Analyzed: 22-Apr-25

Benzene	2.04	0.050	mg/kg	2.00		102	82.8-130			
Toluene	2.06	0.050	mg/kg	2.00		103	86-128			
Ethylbenzene	2.13	0.050	mg/kg	2.00		107	85.9-128			
m,p-Xylene	4.33	0.100	mg/kg	4.00		108	89-129			
o-Xylene	2.13	0.050	mg/kg	2.00		106	86.1-125			
Total Xylenes	6.46	0.150	mg/kg	6.00		108	88.2-128			
Surrogate: 4-Bromofluorobenzene (PID)	0.0514		mg/kg	0.0500		103	71.5-134			

LCS Dup (5042258-BSD1) Prepared & Analyzed: 22-Apr-25

Benzene	1.93	0.050	mg/kg	2.00		96.7	82.8-130	5.53	15.8	
Toluene	2.09	0.050	mg/kg	2.00		104	86-128	1.23	15.9	
Ethylbenzene	2.16	0.050	mg/kg	2.00		108	85.9-128	1.17	16	
m,p-Xylene	4.36	0.100	mg/kg	4.00		109	89-129	0.622	16.2	
o-Xylene	2.13	0.050	mg/kg	2.00		106	86.1-125	0.0276	16.7	
Total Xylenes	6.49	0.150	mg/kg	6.00		108	88.2-128	0.426	16.3	
Surrogate: 4-Bromofluorobenzene (PID)	0.0527		mg/kg	0.0500		105	71.5-134			

Batch 5042259 - Volatiles

Blank (5042259-BLK1) Prepared: 22-Apr-25 Analyzed: 23-Apr-25

Benzene	ND	0.050	mg/kg							
Toluene	ND	0.050	mg/kg							
Ethylbenzene	ND	0.050	mg/kg							
Total Xylenes	ND	0.150	mg/kg							
Total BTEX	ND	0.300	mg/kg							
Surrogate: 4-Bromofluorobenzene (PID)	ND		mg/kg	0.0500		99.8	71.5-134			

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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 29-May-25 16:28
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Volatile Organic Compounds by EPA Method 8021 - Quality Control

Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 5042259 - Volatiles

LCS (5042259-BS1)

Prepared: 22-Apr-25 Analyzed: 23-Apr-25

Benzene	2.22	0.050	mg/kg	2.00		111	82.8-130			
Toluene	2.24	0.050	mg/kg	2.00		112	86-128			
Ethylbenzene	2.18	0.050	mg/kg	2.00		109	85.9-128			
m,p-Xylene	4.29	0.100	mg/kg	4.00		107	89-129			
o-Xylene	2.12	0.050	mg/kg	2.00		106	86.1-125			
Total Xylenes	6.41	0.150	mg/kg	6.00		107	88.2-128			

Surrogate: 4-Bromofluorobenzene (PID)	0.0476		mg/kg	0.0500		95.2	71.5-134			
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LCS Dup (5042259-BS1)

Prepared: 22-Apr-25 Analyzed: 23-Apr-25

Benzene	2.18	0.050	mg/kg	2.00		109	82.8-130	2.03	15.8	
Toluene	2.19	0.050	mg/kg	2.00		110	86-128	1.90	15.9	
Ethylbenzene	2.14	0.050	mg/kg	2.00		107	85.9-128	1.52	16	
m,p-Xylene	4.22	0.100	mg/kg	4.00		105	89-129	1.63	16.2	
o-Xylene	2.08	0.050	mg/kg	2.00		104	86.1-125	1.76	16.7	
Total Xylenes	6.30	0.150	mg/kg	6.00		105	88.2-128	1.67	16.3	

Surrogate: 4-Bromofluorobenzene (PID)	0.0483		mg/kg	0.0500		96.7	71.5-134			
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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 29-May-25 16:28
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Petroleum Hydrocarbons by GC FID - Quality Control

Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 5042159 - General Prep - Organics

Blank (5042159-BLK1)		Prepared: 21-Apr-25 Analyzed: 22-Apr-25								
GRO C6-C10	ND	10.0	mg/kg							
DRO >C10-C28	ND	10.0	mg/kg							
EXT DRO >C28-C36	ND	10.0	mg/kg							
Surrogate: 1-Chlorooctane	51.3		mg/kg	50.0		103	44.4-145			
Surrogate: 1-Chlorooctadecane	50.0		mg/kg	50.0		100	40.6-153			

LCS (5042159-BS1)		Prepared: 21-Apr-25 Analyzed: 22-Apr-25								
GRO C6-C10	208	10.0	mg/kg	200		104	81.5-123			
DRO >C10-C28	218	10.0	mg/kg	200		109	77.7-122			
Total TPH C6-C28	426	10.0	mg/kg	400		107	80.9-121			
Surrogate: 1-Chlorooctane	55.5		mg/kg	50.0		111	44.4-145			
Surrogate: 1-Chlorooctadecane	54.7		mg/kg	50.0		109	40.6-153			

LCS Dup (5042159-BSD1)		Prepared: 21-Apr-25 Analyzed: 22-Apr-25								
GRO C6-C10	207	10.0	mg/kg	200		104	81.5-123	0.331	13	
DRO >C10-C28	219	10.0	mg/kg	200		110	77.7-122	0.263	15.6	
Total TPH C6-C28	426	10.0	mg/kg	400		107	80.9-121	0.0263	18.5	
Surrogate: 1-Chlorooctane	54.3		mg/kg	50.0		109	44.4-145			
Surrogate: 1-Chlorooctadecane	53.6		mg/kg	50.0		107	40.6-153			

Batch 5042233 - General Prep - Organics

Blank (5042233-BLK1)		Prepared & Analyzed: 22-Apr-25								
GRO C6-C10	ND	10.0	mg/kg							
DRO >C10-C28	ND	10.0	mg/kg							
EXT DRO >C28-C36	ND	10.0	mg/kg							
Surrogate: 1-Chlorooctane	48.7		mg/kg	50.0		97.4	44.4-145			
Surrogate: 1-Chlorooctadecane	49.6		mg/kg	50.0		99.2	40.6-153			

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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 29-May-25 16:28
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Petroleum Hydrocarbons by GC FID - Quality Control

Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 5042233 - General Prep - Organics

LCS (5042233-BS1)		Prepared & Analyzed: 22-Apr-25								
GRO C6-C10	210	10.0	mg/kg	200		105	81.5-123			
DRO >C10-C28	210	10.0	mg/kg	200		105	77.7-122			
Total TPH C6-C28	420	10.0	mg/kg	400		105	80.9-121			
Surrogate: 1-Chlorooctane	53.2		mg/kg	50.0		106	44.4-145			
Surrogate: 1-Chlorooctadecane	55.3		mg/kg	50.0		111	40.6-153			

LCS Dup (5042233-BSD1)		Prepared & Analyzed: 22-Apr-25								
GRO C6-C10	211	10.0	mg/kg	200		105	81.5-123	0.311	13	
DRO >C10-C28	208	10.0	mg/kg	200		104	77.7-122	0.831	15.6	
Total TPH C6-C28	419	10.0	mg/kg	400		105	80.9-121	0.258	18.5	
Surrogate: 1-Chlorooctane	52.4		mg/kg	50.0		105	44.4-145			
Surrogate: 1-Chlorooctadecane	54.4		mg/kg	50.0		109	40.6-153			

Batch 5042257 - General Prep - Organics

Blank (5042257-BLK1)		Prepared: 22-Apr-25 Analyzed: 23-Apr-25								
GRO C6-C10	ND	10.0	mg/kg							
DRO >C10-C28	ND	10.0	mg/kg							
EXT DRO >C28-C36	ND	10.0	mg/kg							
Surrogate: 1-Chlorooctane	50.2		mg/kg	50.0		100	44.4-145			
Surrogate: 1-Chlorooctadecane	50.2		mg/kg	50.0		100	40.6-153			

LCS (5042257-BS1)		Prepared: 22-Apr-25 Analyzed: 23-Apr-25								
GRO C6-C10	207	10.0	mg/kg	200		103	81.5-123			
DRO >C10-C28	199	10.0	mg/kg	200		99.7	77.7-122			
Total TPH C6-C28	406	10.0	mg/kg	400		102	80.9-121			
Surrogate: 1-Chlorooctane	53.7		mg/kg	50.0		107	44.4-145			
Surrogate: 1-Chlorooctadecane	54.2		mg/kg	50.0		108	40.6-153			

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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 29-May-25 16:28
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Petroleum Hydrocarbons by GC FID - Quality Control

Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 5042257 - General Prep - Organics

LCS Dup (5042257-BSD1)

Prepared: 22-Apr-25 Analyzed: 23-Apr-25

GRO C6-C10	206	10.0	mg/kg	200	103	81.5-123	0.558	13		
DRO >C10-C28	196	10.0	mg/kg	200	97.8	77.7-122	1.86	15.6		
Total TPH C6-C28	401	10.0	mg/kg	400	100	80.9-121	1.19	18.5		
Surrogate: 1-Chlorooctane	52.5		mg/kg	50.0	105	44.4-145				
Surrogate: 1-Chlorooctadecane	53.4		mg/kg	50.0	107	40.6-153				

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Notes and Definitions

- ND Analyte NOT DETECTED at or above the reporting limit
- RPD Relative Percent Difference
- ** Samples not received at proper temperature of 6°C or below.
- *** Insufficient time to reach temperature.
- Chloride by SM4500Cl-B does not require samples be received at or below 6°C
Samples reported on an as received basis (wet) unless otherwise noted on report

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101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name: Ensolum, LLC

Project Manager: Tracy Hillard

Address: 3122 National Parks Hwy

City: Carlsbad State: NM Zip: 88220

Phone #: 575-937-3906

Project #: 03C1558622 Project Owner:

Project Name: Row 2 Scope 3 Spills

Project Location: 32.2272965, -103.8951010

Sampler Name: Mario Sarkis

BILL TO

P.O. #:

Company: XTO Energy

Attn: Colton Brown

Address: 3104 E Green St

City: Carlsbad

State: NM Zip: 88220

Phone #:

Fax #:

ANALYSIS REQUEST

Lab I.D.	Sample I.D.	Depth (feet)	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX						PRESERV			DATE	TIME	ANALYSIS REQUEST
					GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER	ACID/BASE:	ICE / COOL	OTHER :			
4352423	F590	3		1									4/23/15	1011	BTEX	
	F591	3		1										1018	TPH	
	F592	3		1										1024	Chlorides	
	F593	3		1										1027		
	F594	3		1										1031		
	F595	3		1										1034		
	F596	3		1										1036		
	F597	3		1										1038		
	F598	3		1										1041		
	F599	3		1										1043		

LABORATORY NOTE: Laboratory safety and correct procedure (specify) for any other sampling method or soil, which is not listed by the sampler, must be provided by the client for the analysis. All items including those for emergency and any other safety information shall be provided to the laboratory in writing and received by Cardinal within 30 days after completion of the analysis. It is the client's responsibility to ensure that the laboratory is notified of any changes to the sampling method or procedure. The laboratory is not responsible for any damage to or loss of samples or equipment.

Relinquished By: [Signature] Date: 4/23/15

Received By: [Signature] Date: 4/23/15

Time: 10:30

Observed Temp. °C: 5.5

Corrected Temp. °C: 5.8

Sample Condition: Cool Intact

Checked By: [Signature]

Delivered By: (Circle One) Sampler - UPS - Bus - Other:

Cardinal cannot accept verbal changes. Please email changes to cately.keene@cardinallabsnm.com

Verbal Results: Yes No Add'l Phone #:

All Results are emailed. Please provide Email address: thillard@ensolum.com / msarkis@ensolum.com / kthompson@ensolum.com

REMARKS: Incident # NA-P-2507/948627 GF-CM 48505000

Turnaround Time: 24-hr Standard Rush #100

Bacteria (only) Sample Condition: Cool Intact

Observed Temp. °C: 5.5

Corrected Temp. °C: 5.8

Cardinal cannot accept verbal changes. Please email changes to cately.keene@cardinallabsnm.com

2 of 4



101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

BILL TO

ANALYSIS REQUEST

Company Name: Ensolum, LLC
 Project Manager: Tracy Hillard
 Address: 3122 National Parks Hwy
 City: Carlsbad State: NM Zip: 88220
 Phone #: 575-937-3906 Fax #:
 Project #: 03C1558622 Project Owner:
 Project Name: Row 2 Scope 3 Spills
 Project Location: 32.2272965, -103.8951010
 Sampler Name: Mario Sarkis
 P.O. #:
 Company: XTO Energy
 Attn: Colton Brown
 Address: 3104 E Green St
 City: Carlsbad State: NM Zip: 88220
 Phone #:
 Fax #:

Lab I.D.	Sample I.D.	Depth (feet)	(G)RAB OR (C)OMP	# CONTAINERS	MATRIX						DATE	TIME	ANALYSIS
					GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER			
21	F5100	3	C	1							4/29/15	1045	BTEX
22	F5101	3	C	1							1048	1051	TPH
23	F5102	3	C	1							1053	0935	Chlorides
24	F5103	3	C	1							0945	0950	
25	F5104	3	C	1							0955	1010	
26	F5105	3	C	1							1030		
27	F5106	3	C	1									
28	F5107	3	C	1									
29	F5108	3	C	1									
30	F5109	3	C	1									
31	F5110	3	C	1									
32	F5111	3	C	1									
33	F5112	3	C	1									
34	F5113	3	C	1									

Roll-in/Out By: *[Signature]* Date: 4/23/15
 Relinquished By: *[Signature]* Date: 10/30
 Received By: *Stockingway* Date:
 Verbal Result: Yes No Add'l Phone #:
 All Results are emailed. Please provide email address:
 trillard@ensolum.com / marios@ensolum.com / khompson@ensolum.com
 REMARKS: Incident # nAPP-2507946627 GFCM-49805000
 2235441001/22354871001/22354911001/22354961001/22354981001/22354991001/22355001001/22355011001/22355021001/22355031001/22355041001/22355051001/22355061001/22355071001/22355081001/22355091001/22355101001/22355111001/22355121001/22355131001/22355141001/22355151001/22355161001/22355171001/22355181001/22355191001/22355201001/22355211001/22355221001/22355231001/22355241001/22355251001/22355261001/22355271001/22355281001/22355291001/22355301001/22355311001/22355321001/22355331001/22355341001/22355351001/22355361001/22355371001/22355381001/22355391001/22355401001/22355411001/22355421001/22355431001/22355441001/22355451001/22355461001/22355471001/22355481001/22355491001/22355501001/22355511001/22355521001/22355531001/22355541001/22355551001/22355561001/22355571001/22355581001/22355591001/22355601001/22355611001/22355621001/22355631001/22355641001/22355651001/22355661001/22355671001/22355681001/22355691001/22355701001/22355711001/22355721001/22355731001/22355741001/22355751001/22355761001/22355771001/22355781001/22355791001/22355801001/22355811001/22355821001/22355831001/22355841001/22355851001/22355861001/22355871001/22355881001/22355891001/22355901001/22355911001/22355921001/22355931001/22355941001/22355951001/22355961001/22355971001/22355981001/22355991001/22356001001/22356011001/22356021001/22356031001/22356041001/22356051001/22356061001/22356071001/22356081001/22356091001/22356101001/22356111001/22356121001/22356131001/22356141001/22356151001/22356161001/22356171001/22356181001/22356191001/22356201001/22356211001/22356221001/22356231001/22356241001/22356251001/22356261001/22356271001/22356281001/22356291001/22356301001/22356311001/22356321001/22356331001/22356341001/22356351001/22356361001/22356371001/22356381001/22356391001/22356401001/22356411001/22356421001/22356431001/22356441001/22356451001/22356461001/22356471001/22356481001/22356491001/22356501001/22356511001/22356521001/22356531001/22356541001/22356551001/22356561001/22356571001/22356581001/22356591001/22356601001/22356611001/22356621001/22356631001/22356641001/22356651001/22356661001/22356671001/22356681001/22356691001/22356701001/22356711001/22356721001/22356731001/22356741001/22356751001/22356761001/22356771001/22356781001/22356791001/22356801001/22356811001/22356821001/22356831001/22356841001/22356851001/22356861001/22356871001/22356881001/22356891001/22356901001/22356911001/22356921001/22356931001/22356941001/22356951001/22356961001/22356971001/22356981001/22356991001/22357001001/22357011001/22357021001/22357031001/22357041001/22357051001/22357061001/22357071001/22357081001/22357091001/22357101001/22357111001/22357121001/22357131001/22357141001/22357151001/22357161001/22357171001/22357181001/22357191001/22357201001/22357211001/22357221001/22357231001/22357241001/22357251001/22357261001/22357271001/22357281001/22357291001/22357301001/22357311001/22357321001/22357331001/22357341001/22357351001/22357361001/22357371001/22357381001/22357391001/22357401001/22357411001/22357421001/22357431001/22357441001/22357451001/22357461001/22357471001/22357481001/22357491001/22357501001/22357511001/22357521001/22357531001/22357541001/22357551001/22357561001/22357571001/22357581001/22357591001/22357601001/22357611001/22357621001/22357631001/22357641001/22357651001/22357661001/22357671001/22357681001/22357691001/22357701001/22357711001/22357721001/22357731001/22357741001/22357751001/22357761001/22357771001/22357781001/22357791001/22357801001/22357811001/22357821001/22357831001/22357841001/22357851001/22357861001/22357871001/22357881001/22357891001/22357901001/22357911001/22357921001/22357931001/22357941001/22357951001/22357961001/22357971001/22357981001/22357991001/22358001001/22358011001/22358021001/22358031001/22358041001/22358051001/22358061001/22358071001/22358081001/22358091001/22358101001/22358111001/22358121001/22358131001/22358141001/22358151001/22358161001/22358171001/22358181001/22358191001/22358201001/22358211001/22358221001/22358231001/22358241001/22358251001/22358261001/22358271001/22358281001/22358291001/22358301001/22358311001/22358321001/22358331001/22358341001/22358351001/22358361001/22358371001/22358381001/22358391001/22358401001/22358411001/22358421001/22358431001/22358441001/22358451001/22358461001/22358471001/22358481001/22358491001/22358501001/22358511001/22358521001/22358531001/22358541001/22358551001/22358561001/22358571001/22358581001/22358591001/22358601001/22358611001/22358621001/22358631001/22358641001/22358651001/22358661001/22358671001/22358681001/22358691001/22358701001/22358711001/22358721001/22358731001/22358741001/22358751001/22358761001/22358771001/22358781001/22358791001/22358801001/22358811001/22358821001/22358831001/22358841001/22358851001/22358861001/22358871001/22358881001/22358891001/22358901001/22358911001/22358921001/22358931001/22358941001/22358951001/22358961001/22358971001/22358981001/22358991001/22359001001/22359011001/22359021001/22359031001/22359041001/22359051001/22359061001/22359071001/22359081001/22359091001/22359101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3271001/22363281001/22363



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

April 25, 2025

TRACY HILLARD

ENSOLUM

3122 NATIONAL PARKS HWY

CARLSBAD, NM 88220

RE: ROW 2 SCOPE 3 - SPILLS

Enclosed are the results of analyses for samples received by the laboratory on 04/24/25 13:30.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene".

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/24/2025	Sampling Date:	04/23/2025
Reported:	04/25/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 125 2.5' (H252458-01)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/24/2025	ND	2.10	105	2.00	1.63	
Toluene*	<0.050	0.050	04/24/2025	ND	2.11	106	2.00	1.83	
Ethylbenzene*	<0.050	0.050	04/24/2025	ND	2.05	103	2.00	1.67	
Total Xylenes*	<0.150	0.150	04/24/2025	ND	6.03	101	6.00	1.70	
Total BTEX	<0.300	0.300	04/24/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 101 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	112	16.0	04/25/2025	ND	416	104	400	3.77	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/24/2025	ND	189	94.6	200	3.82	
DRO >C10-C28*	<10.0	10.0	04/24/2025	ND	191	95.6	200	1.89	
EXT DRO >C28-C36	<10.0	10.0	04/24/2025	ND					

Surrogate: 1-Chlorooctane 86.1 % 44.4-145

Surrogate: 1-Chlorooctadecane 81.8 % 40.6-153

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/24/2025	Sampling Date:	04/23/2025
Reported:	04/25/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 127 2.5' (H252458-02)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/24/2025	ND	2.10	105	2.00	1.63		
Toluene*	<0.050	0.050	04/24/2025	ND	2.11	106	2.00	1.83		
Ethylbenzene*	<0.050	0.050	04/24/2025	ND	2.05	103	2.00	1.67		
Total Xylenes*	<0.150	0.150	04/24/2025	ND	6.03	101	6.00	1.70		
Total BTEX	<0.300	0.300	04/24/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 101 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	192	16.0	04/25/2025	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/24/2025	ND	189	94.6	200	3.82		
DRO >C10-C28*	<10.0	10.0	04/24/2025	ND	191	95.6	200	1.89		
EXT DRO >C28-C36	<10.0	10.0	04/24/2025	ND						

Surrogate: 1-Chlorooctane 89.2 % 44.4-145

Surrogate: 1-Chlorooctadecane 87.4 % 40.6-153

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/24/2025	Sampling Date:	04/23/2025
Reported:	04/25/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 128 2.5' (H252458-03)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/24/2025	ND	2.10	105	2.00	1.63		
Toluene*	<0.050	0.050	04/24/2025	ND	2.11	106	2.00	1.83		
Ethylbenzene*	<0.050	0.050	04/24/2025	ND	2.05	103	2.00	1.67		
Total Xylenes*	<0.150	0.150	04/24/2025	ND	6.03	101	6.00	1.70		
Total BTEX	<0.300	0.300	04/24/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 100 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	32.0	16.0	04/25/2025	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/24/2025	ND	189	94.6	200	3.82		
DRO >C10-C28*	<10.0	10.0	04/24/2025	ND	191	95.6	200	1.89		
EXT DRO >C28-C36	<10.0	10.0	04/24/2025	ND						

Surrogate: 1-Chlorooctane 86.3 % 44.4-145

Surrogate: 1-Chlorooctadecane 83.1 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/24/2025	Sampling Date:	04/23/2025
Reported:	04/25/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 129 2.5' (H252458-04)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/24/2025	ND	2.10	105	2.00	1.63		
Toluene*	<0.050	0.050	04/24/2025	ND	2.11	106	2.00	1.83		
Ethylbenzene*	<0.050	0.050	04/24/2025	ND	2.05	103	2.00	1.67		
Total Xylenes*	<0.150	0.150	04/24/2025	ND	6.03	101	6.00	1.70		
Total BTEX	<0.300	0.300	04/24/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 102 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	16.0	16.0	04/25/2025	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/24/2025	ND	189	94.6	200	3.82		
DRO >C10-C28*	<10.0	10.0	04/24/2025	ND	191	95.6	200	1.89		
EXT DRO >C28-C36	<10.0	10.0	04/24/2025	ND						

Surrogate: 1-Chlorooctane 87.7 % 44.4-145

Surrogate: 1-Chlorooctadecane 84.2 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/24/2025	Sampling Date:	04/23/2025
Reported:	04/25/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 130 2.5' (H252458-05)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/24/2025	ND	2.10	105	2.00	1.63		
Toluene*	<0.050	0.050	04/24/2025	ND	2.11	106	2.00	1.83		
Ethylbenzene*	<0.050	0.050	04/24/2025	ND	2.05	103	2.00	1.67		
Total Xylenes*	<0.150	0.150	04/24/2025	ND	6.03	101	6.00	1.70		
Total BTEX	<0.300	0.300	04/24/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 101 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	64.0	16.0	04/25/2025	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/24/2025	ND	189	94.6	200	3.82		
DRO >C10-C28*	<10.0	10.0	04/24/2025	ND	191	95.6	200	1.89		
EXT DRO >C28-C36	<10.0	10.0	04/24/2025	ND						

Surrogate: 1-Chlorooctane 80.3 % 44.4-145

Surrogate: 1-Chlorooctadecane 79.1 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/24/2025	Sampling Date:	04/23/2025
Reported:	04/25/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 119 2.5' (H252458-06)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/24/2025	ND	2.10	105	2.00	1.63		
Toluene*	<0.050	0.050	04/24/2025	ND	2.11	106	2.00	1.83		
Ethylbenzene*	<0.050	0.050	04/24/2025	ND	2.05	103	2.00	1.67		
Total Xylenes*	<0.150	0.150	04/24/2025	ND	6.03	101	6.00	1.70		
Total BTEX	<0.300	0.300	04/24/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 99.8 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	16.0	16.0	04/25/2025	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/24/2025	ND	189	94.6	200	3.82		
DRO >C10-C28*	<10.0	10.0	04/24/2025	ND	191	95.6	200	1.89		
EXT DRO >C28-C36	<10.0	10.0	04/24/2025	ND						

Surrogate: 1-Chlorooctane 87.3 % 44.4-145

Surrogate: 1-Chlorooctadecane 84.7 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/24/2025	Sampling Date:	04/23/2025
Reported:	04/25/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 126 2.5' (H252458-07)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/24/2025	ND	2.10	105	2.00	1.63	
Toluene*	<0.050	0.050	04/24/2025	ND	2.11	106	2.00	1.83	
Ethylbenzene*	<0.050	0.050	04/24/2025	ND	2.05	103	2.00	1.67	
Total Xylenes*	<0.150	0.150	04/24/2025	ND	6.03	101	6.00	1.70	
Total BTEX	<0.300	0.300	04/24/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 100 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	04/25/2025	ND	416	104	400	3.77	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/24/2025	ND	189	94.6	200	3.82	
DRO >C10-C28*	<10.0	10.0	04/24/2025	ND	191	95.6	200	1.89	
EXT DRO >C28-C36	<10.0	10.0	04/24/2025	ND					

Surrogate: 1-Chlorooctane 85.9 % 44.4-145

Surrogate: 1-Chlorooctadecane 82.6 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Notes and Definitions

- ND Analyte NOT DETECTED at or above the reporting limit
- RPD Relative Percent Difference
- ** Samples not received at proper temperature of 6°C or below.
- *** Insufficient time to reach temperature.
- Chloride by SM4500Cl-B does not require samples be received at or below 6°C
Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keene, Lab Director/Quality Manager



101 East Marland, Hobbs, NM 88240
 (575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

BILL TO

ANALYSIS REQUEST

Company Name: EnsoLum, LLC
 Project Manager: Tracy Hillard
 Address: 3122 National Parks Hwy
 City: Carlsbad State: NM Zip: 88220
 Phone #: 575-937-3906 Fax #:
 Project #: 03C1558622 Project Owner:
 Project Name: Row 2 Scope 3 Spills
 Project Location: 32.2272965, -103.8951010
 Sampler Name: Mario Sarkis
 P.O. #:
 Company: XTO Energy
 Attn: Colton Brown
 Address: 3104 E Green St
 City: Carlsbad State: NM Zip: 88220
 Phone #:
 Fax #:

Lab I.D.	Sample I.D.	Depth (feet)	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX						PRESERV		DATE	TIME	ANALYSIS
					GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	ACID/BASE	ICE / COOL			
<i>HBS3458</i>	FS125	2.5	C	1	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	BTEX
	FS127	2.5	C	1	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	TPH
	FS128	2.5	C	1	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	CHLORIDES
	FS129	2.5	C	1	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
	FS130	2.5	C	1	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
	FS119	2.5	C	1	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
	FS126	2.5	C	1	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	

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Relinquished By: *[Signature]*
 Date: 4-24-25
 Time: 1:330
 Received By: *[Signature]*
 Date: 4-24-25
 Time: 1:330
 Received By: *[Signature]*

Delivered By: (Circle One) UPS Bus Other:
 Corrected Temp. °C: 8.1
 Sample Condition: Cool Intact Yes No Yes No
 CHECKED BY: *[Signature]*

REMARKS: Incident # NA-P-2507946627 GF-CM-48905000
 Turbidity Time: 24-Min
 Thermometer ID: 13 #148
 Corrected Temp. °C: 10.3

Verbal Result: Yes No Add'l Phone #:
 All Results are emailed. Please provide Email address:
 mhillard@ensolum.com / msarkis@ensolum.com / khompson@ensolum.com



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

April 28, 2025

TRACY HILLARD

ENSOLUM

3122 NATIONAL PARKS HWY

CARLSBAD, NM 88220

RE: ROW 2 SCOPE 3 - SPILLS

Enclosed are the results of analyses for samples received by the laboratory on 04/25/25 16:06.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene". The signature is written in a cursive style.

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/25/2025	Sampling Date:	04/24/2025
Reported:	04/28/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Alyssa Parras
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 131 4 (H252521-01)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/25/2025	ND	2.18	109	2.00	1.60	
Toluene*	<0.050	0.050	04/25/2025	ND	2.28	114	2.00	2.49	
Ethylbenzene*	<0.050	0.050	04/25/2025	ND	2.39	119	2.00	5.10	
Total Xylenes*	<0.150	0.150	04/25/2025	ND	7.22	120	6.00	5.60	
Total BTEX	<0.300	0.300	04/25/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 110 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	04/28/2025	ND	432	108	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/25/2025	ND	201	101	200	1.33	
DRO >C10-C28*	<10.0	10.0	04/25/2025	ND	190	94.9	200	0.0153	
EXT DRO >C28-C36	<10.0	10.0	04/25/2025	ND					

Surrogate: 1-Chlorooctane 97.8 % 44.4-145

Surrogate: 1-Chlorooctadecane 105 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/25/2025	Sampling Date:	04/24/2025
Reported:	04/28/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Alyssa Parras
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 132 4 (H252521-02)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/25/2025	ND	2.18	109	2.00	1.60		
Toluene*	<0.050	0.050	04/25/2025	ND	2.28	114	2.00	2.49		
Ethylbenzene*	<0.050	0.050	04/25/2025	ND	2.39	119	2.00	5.10		
Total Xylenes*	<0.150	0.150	04/25/2025	ND	7.22	120	6.00	5.60		
Total BTEX	<0.300	0.300	04/25/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 112 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	48.0	16.0	04/28/2025	ND	432	108	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/25/2025	ND	201	101	200	1.33		
DRO >C10-C28*	<10.0	10.0	04/25/2025	ND	190	94.9	200	0.0153		
EXT DRO >C28-C36	<10.0	10.0	04/25/2025	ND						

Surrogate: 1-Chlorooctane 91.9 % 44.4-145

Surrogate: 1-Chlorooctadecane 90.2 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/25/2025	Sampling Date:	04/24/2025
Reported:	04/28/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Alyssa Parras
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 133 4 (H252521-03)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/25/2025	ND	2.18	109	2.00	1.60		
Toluene*	<0.050	0.050	04/25/2025	ND	2.28	114	2.00	2.49		
Ethylbenzene*	<0.050	0.050	04/25/2025	ND	2.39	119	2.00	5.10		
Total Xylenes*	<0.150	0.150	04/25/2025	ND	7.22	120	6.00	5.60		
Total BTEX	<0.300	0.300	04/25/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 114 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	48.0	16.0	04/28/2025	ND	432	108	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/25/2025	ND	201	101	200	1.33		
DRO >C10-C28*	<10.0	10.0	04/25/2025	ND	190	94.9	200	0.0153		
EXT DRO >C28-C36	<10.0	10.0	04/25/2025	ND						

Surrogate: 1-Chlorooctane 89.5 % 44.4-145

Surrogate: 1-Chlorooctadecane 87.2 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/25/2025	Sampling Date:	04/24/2025
Reported:	04/28/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Alyssa Parras
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 134 4 (H252521-04)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/25/2025	ND	2.18	109	2.00	1.60	
Toluene*	<0.050	0.050	04/25/2025	ND	2.28	114	2.00	2.49	
Ethylbenzene*	<0.050	0.050	04/25/2025	ND	2.39	119	2.00	5.10	
Total Xylenes*	<0.150	0.150	04/25/2025	ND	7.22	120	6.00	5.60	
Total BTEX	<0.300	0.300	04/25/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 116 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	04/28/2025	ND	432	108	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/25/2025	ND	201	101	200	1.33	
DRO >C10-C28*	<10.0	10.0	04/25/2025	ND	190	94.9	200	0.0153	
EXT DRO >C28-C36	<10.0	10.0	04/25/2025	ND					

Surrogate: 1-Chlorooctane 99.2 % 44.4-145

Surrogate: 1-Chlorooctadecane 96.6 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/25/2025	Sampling Date:	04/24/2025
Reported:	04/28/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Alyssa Parras
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 135 4 (H252521-05)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/25/2025	ND	2.18	109	2.00	1.60	
Toluene*	<0.050	0.050	04/25/2025	ND	2.28	114	2.00	2.49	
Ethylbenzene*	<0.050	0.050	04/25/2025	ND	2.39	119	2.00	5.10	
Total Xylenes*	<0.150	0.150	04/25/2025	ND	7.22	120	6.00	5.60	
Total BTEX	<0.300	0.300	04/25/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 110 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	04/28/2025	ND	432	108	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/26/2025	ND	201	101	200	1.33	
DRO >C10-C28*	<10.0	10.0	04/26/2025	ND	190	94.9	200	0.0153	
EXT DRO >C28-C36	<10.0	10.0	04/26/2025	ND					

Surrogate: 1-Chlorooctane 92.9 % 44.4-145

Surrogate: 1-Chlorooctadecane 90.3 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/25/2025	Sampling Date:	04/24/2025
Reported:	04/28/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Alyssa Parras
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 136 4 (H252521-06)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/25/2025	ND	2.18	109	2.00	1.60	
Toluene*	<0.050	0.050	04/25/2025	ND	2.28	114	2.00	2.49	
Ethylbenzene*	<0.050	0.050	04/25/2025	ND	2.39	119	2.00	5.10	
Total Xylenes*	<0.150	0.150	04/25/2025	ND	7.22	120	6.00	5.60	
Total BTEX	<0.300	0.300	04/25/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 111 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	04/28/2025	ND	432	108	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/26/2025	ND	201	101	200	1.33	
DRO >C10-C28*	<10.0	10.0	04/26/2025	ND	190	94.9	200	0.0153	
EXT DRO >C28-C36	<10.0	10.0	04/26/2025	ND					

Surrogate: 1-Chlorooctane 95.0 % 44.4-145

Surrogate: 1-Chlorooctadecane 92.1 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/25/2025	Sampling Date:	04/24/2025
Reported:	04/28/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Alyssa Parras
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 137 4 (H252521-07)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/25/2025	ND	2.18	109	2.00	1.60		
Toluene*	<0.050	0.050	04/25/2025	ND	2.28	114	2.00	2.49		
Ethylbenzene*	<0.050	0.050	04/25/2025	ND	2.39	119	2.00	5.10		
Total Xylenes*	<0.150	0.150	04/25/2025	ND	7.22	120	6.00	5.60		
Total BTEX	<0.300	0.300	04/25/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 111 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	32.0	16.0	04/28/2025	ND	432	108	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/26/2025	ND	201	101	200	1.33		
DRO >C10-C28*	<10.0	10.0	04/26/2025	ND	190	94.9	200	0.0153		
EXT DRO >C28-C36	<10.0	10.0	04/26/2025	ND						

Surrogate: 1-Chlorooctane 86.0 % 44.4-145

Surrogate: 1-Chlorooctadecane 89.1 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/25/2025	Sampling Date:	04/24/2025
Reported:	04/28/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Alyssa Parras
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 138 4 (H252521-08)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/25/2025	ND	2.18	109	2.00	1.60	
Toluene*	<0.050	0.050	04/25/2025	ND	2.28	114	2.00	2.49	
Ethylbenzene*	<0.050	0.050	04/25/2025	ND	2.39	119	2.00	5.10	
Total Xylenes*	<0.150	0.150	04/25/2025	ND	7.22	120	6.00	5.60	
Total BTEX	<0.300	0.300	04/25/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 122 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	04/28/2025	ND	432	108	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/26/2025	ND	201	101	200	1.33	
DRO >C10-C28*	<10.0	10.0	04/26/2025	ND	190	94.9	200	0.0153	
EXT DRO >C28-C36	<10.0	10.0	04/26/2025	ND					

Surrogate: 1-Chlorooctane 103 % 44.4-145

Surrogate: 1-Chlorooctadecane 101 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/25/2025	Sampling Date:	04/24/2025
Reported:	04/28/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Alyssa Parras
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 139 4 (H252521-09)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/26/2025	ND	2.18	109	2.00	1.60		
Toluene*	<0.050	0.050	04/26/2025	ND	2.28	114	2.00	2.49		
Ethylbenzene*	<0.050	0.050	04/26/2025	ND	2.39	119	2.00	5.10		
Total Xylenes*	<0.150	0.150	04/26/2025	ND	7.22	120	6.00	5.60		
Total BTEX	<0.300	0.300	04/26/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 105 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	<16.0	16.0	04/28/2025	ND	432	108	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/26/2025	ND	201	101	200	1.33		
DRO >C10-C28*	<10.0	10.0	04/26/2025	ND	190	94.9	200	0.0153		
EXT DRO >C28-C36	<10.0	10.0	04/26/2025	ND						

Surrogate: 1-Chlorooctane 105 % 44.4-145

Surrogate: 1-Chlorooctadecane 102 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/25/2025	Sampling Date:	04/24/2025
Reported:	04/28/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Alyssa Parras
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 140 4 (H252521-10)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/25/2025	ND	2.15	108	2.00	2.05	
Toluene*	<0.050	0.050	04/25/2025	ND	2.25	113	2.00	1.83	
Ethylbenzene*	<0.050	0.050	04/25/2025	ND	2.10	105	2.00	1.49	
Total Xylenes*	<0.150	0.150	04/25/2025	ND	6.24	104	6.00	0.349	
Total BTEX	<0.300	0.300	04/25/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 100 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	04/28/2025	ND	416	104	400	3.77	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/26/2025	ND	201	101	200	1.33	
DRO >C10-C28*	<10.0	10.0	04/26/2025	ND	190	94.9	200	0.0153	
EXT DRO >C28-C36	<10.0	10.0	04/26/2025	ND					

Surrogate: 1-Chlorooctane 103 % 44.4-145

Surrogate: 1-Chlorooctadecane 102 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/25/2025	Sampling Date:	04/24/2025
Reported:	04/28/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Alyssa Parras
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 141 4 (H252521-11)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/25/2025	ND	2.15	108	2.00	2.05	
Toluene*	<0.050	0.050	04/25/2025	ND	2.25	113	2.00	1.83	
Ethylbenzene*	<0.050	0.050	04/25/2025	ND	2.10	105	2.00	1.49	
Total Xylenes*	<0.150	0.150	04/25/2025	ND	6.24	104	6.00	0.349	
Total BTEX	<0.300	0.300	04/25/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 98.8 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	04/28/2025	ND	416	104	400	3.77	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/25/2025	ND	202	101	200	0.0604	
DRO >C10-C28*	<10.0	10.0	04/25/2025	ND	209	105	200	1.11	
EXT DRO >C28-C36	<10.0	10.0	04/25/2025	ND					

Surrogate: 1-Chlorooctane 89.9 % 44.4-145

Surrogate: 1-Chlorooctadecane 88.0 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/25/2025	Sampling Date:	04/24/2025
Reported:	04/28/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Alyssa Parras
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 142 4 (H252521-12)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/25/2025	ND	2.15	108	2.00	2.05		
Toluene*	<0.050	0.050	04/25/2025	ND	2.25	113	2.00	1.83		
Ethylbenzene*	<0.050	0.050	04/25/2025	ND	2.10	105	2.00	1.49		
Total Xylenes*	<0.150	0.150	04/25/2025	ND	6.24	104	6.00	0.349		
Total BTEX	<0.300	0.300	04/25/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 101 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	<16.0	16.0	04/28/2025	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/25/2025	ND	202	101	200	0.0604		
DRO >C10-C28*	<10.0	10.0	04/25/2025	ND	209	105	200	1.11		
EXT DRO >C28-C36	<10.0	10.0	04/25/2025	ND						

Surrogate: 1-Chlorooctane 97.4 % 44.4-145

Surrogate: 1-Chlorooctadecane 94.5 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/25/2025	Sampling Date:	04/24/2025
Reported:	04/28/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Alyssa Parras
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 143 4 (H252521-13)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/25/2025	ND	2.15	108	2.00	2.05	
Toluene*	<0.050	0.050	04/25/2025	ND	2.25	113	2.00	1.83	
Ethylbenzene*	<0.050	0.050	04/25/2025	ND	2.10	105	2.00	1.49	
Total Xylenes*	<0.150	0.150	04/25/2025	ND	6.24	104	6.00	0.349	
Total BTEX	<0.300	0.300	04/25/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 101 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	04/28/2025	ND	416	104	400	3.77	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/25/2025	ND	202	101	200	0.0604	
DRO >C10-C28*	<10.0	10.0	04/25/2025	ND	209	105	200	1.11	
EXT DRO >C28-C36	<10.0	10.0	04/25/2025	ND					

Surrogate: 1-Chlorooctane 92.3 % 44.4-145

Surrogate: 1-Chlorooctadecane 87.3 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/25/2025	Sampling Date:	04/24/2025
Reported:	04/28/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Alyssa Parras
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 144 4 (H252521-14)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/25/2025	ND	2.15	108	2.00	2.05	
Toluene*	<0.050	0.050	04/25/2025	ND	2.25	113	2.00	1.83	
Ethylbenzene*	<0.050	0.050	04/25/2025	ND	2.10	105	2.00	1.49	
Total Xylenes*	<0.150	0.150	04/25/2025	ND	6.24	104	6.00	0.349	
Total BTEX	<0.300	0.300	04/25/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 101 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	04/28/2025	ND	416	104	400	3.77	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/25/2025	ND	202	101	200	0.0604	
DRO >C10-C28*	<10.0	10.0	04/25/2025	ND	209	105	200	1.11	
EXT DRO >C28-C36	<10.0	10.0	04/25/2025	ND					

Surrogate: 1-Chlorooctane 91.8 % 44.4-145

Surrogate: 1-Chlorooctadecane 88.3 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/25/2025	Sampling Date:	04/24/2025
Reported:	04/28/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Alyssa Parras
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 145 4 (H252521-15)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/25/2025	ND	2.15	108	2.00	2.05		
Toluene*	<0.050	0.050	04/25/2025	ND	2.25	113	2.00	1.83		
Ethylbenzene*	<0.050	0.050	04/25/2025	ND	2.10	105	2.00	1.49		
Total Xylenes*	<0.150	0.150	04/25/2025	ND	6.24	104	6.00	0.349		
Total BTEX	<0.300	0.300	04/25/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 100 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	32.0	16.0	04/28/2025	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/25/2025	ND	202	101	200	0.0604		
DRO >C10-C28*	<10.0	10.0	04/25/2025	ND	209	105	200	1.11		
EXT DRO >C28-C36	<10.0	10.0	04/25/2025	ND						

Surrogate: 1-Chlorooctane 97.2 % 44.4-145

Surrogate: 1-Chlorooctadecane 93.7 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/25/2025	Sampling Date:	04/24/2025
Reported:	04/28/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Alyssa Parras
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 146 4 (H252521-16)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/25/2025	ND	2.15	108	2.00	2.05	
Toluene*	<0.050	0.050	04/25/2025	ND	2.25	113	2.00	1.83	
Ethylbenzene*	<0.050	0.050	04/25/2025	ND	2.10	105	2.00	1.49	
Total Xylenes*	<0.150	0.150	04/25/2025	ND	6.24	104	6.00	0.349	
Total BTEX	<0.300	0.300	04/25/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 102 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	144	16.0	04/28/2025	ND	416	104	400	3.77	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/25/2025	ND	202	101	200	0.0604	
DRO >C10-C28*	<10.0	10.0	04/25/2025	ND	209	105	200	1.11	
EXT DRO >C28-C36	<10.0	10.0	04/25/2025	ND					

Surrogate: 1-Chlorooctane 79.0 % 44.4-145

Surrogate: 1-Chlorooctadecane 75.8 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Notes and Definitions

- QM-07 The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
BS-3 Blank spike recovery outside of lab established statistical limits, but still within method limits. Data is not adversely affected.
ND Analyte NOT DETECTED at or above the reporting limit
RPD Relative Percent Difference
** Samples not received at proper temperature of 6°C or below.
*** Insufficient time to reach temperature.
- Chloride by SM4500Cl-B does not require samples be received at or below 6°C
Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keene

Celey D. Keene, Lab Director/Quality Manager



101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

BILL TO

ANALYSIS REQUEST

Company Name: Ensolum, LLC
 Project Manager: Tracy Hillard
 Address: 3122 National Parks Hwy
 City: Carlsbad State: NM Zip: 88220
 Phone #: 575-937-3906 Fax #:
 Project #: 03C1558622 Project Owner:
 Project Name: Row 2 Scope 3 Spills
 Project Location: 32 2272965, -103.8951010
 Sampler Name: Mario Sarkis
 P.O. #:
 Company: XTO Energy
 Attn: Colton Brown
 Address: 3104 E Green St
 City: Carlsbad State: NM Zip: 88220
 Phone #:
 Fax #:

Lab I.D.	Sample I.D.	Depth (feet)	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX						DATE	TIME	BTEX	TPH	Chlorides
					GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :					
	F3131	4	C	1							4/24/05	0930	✓	✓	✓
	F3132	4	C	1								1007	✓	✓	✓
	F3133	4	C	1								1012	✓	✓	✓
	F3134	4	C	1								1014	✓	✓	✓
	F3135	4	C	1								1045	✓	✓	✓
	F3136	4	C	1								1049	✓	✓	✓
	F3137	4	C	1								1052	✓	✓	✓
	F3138	4	C	1								1054	✓	✓	✓
	F3139	4	C	1								1057	✓	✓	✓
	F3140	4	C	1								1100	✓	✓	✓

Relinquished By: *[Signature]* Date: 4-25-05
 Received By: *[Signature]* Date: 4-25-05
 Time: 11:00
 Temperature: 3.3°C
 Sample Condition: Intact Yes No
 Checked By: *[Signature]*
 Verbal Result: Yes No Add'l Phone #:
 All Results are emailed. Please provide Email address:
 thillard@ensolum.com / msarkis@ensolum.com / khompson@ensolum.com
 REMARKS: Incident # NA-P2507946927 GFCM: 48609000
 2230841001/2230871001/2230881001/2230891001/2230901001/2230911001/2230921001/2230931001/2230941001/2230951001/2230961001/2230971001/2230981001/2230991001/2231001001/2231011001/2231021001/2231031001/2231041001/2231051001/2231061001/2231071001/2231081001/2231091001/22311001/223111001/223112001/223113001/223114001/223115001/223116001/223117001/223118001/223119001/22312001/223121001/223122001/223123001/223124001/223125001/223126001/223127001/223128001/223129001/22313001/223131001/223132001/223133001/223134001/223135001/223136001/223137001/223138001/223139001/22314001/223141001/223142001/223143001/223144001/223145001/223146001/223147001/223148001/223149001/22315001/223151001/223152001/223153001/223154001/223155001/223156001/223157001/223158001/223159001/22316001/223161001/223162001/223163001/223164001/223165001/223166001/223167001/223168001/223169001/22317001/223171001/223172001/223173001/223174001/223175001/223176001/223177001/223178001/223179001/22318001/223181001/223182001/223183001/223184001/223185001/223186001/223187001/223188001/223189001/22319001/223191001/223192001/223193001/223194001/223195001/223196001/223197001/223198001/223199001/22320001/2232001001/2232002001/2232003001/2232004001/2232005001/2232006001/2232007001/2232008001/2232009001/223201001/2232011001/2232012001/2232013001/2232014001/2232015001/2232016001/2232017001/2232018001/2232019001/223202001/2232021001/2232022001/2232023001/2232024001/2232025001/2232026001/2232027001/2232028001/2232029001/223203001/2232031001/2232032001/2232033001/2232034001/2232035001/2232036001/2232037001/2232038001/2232039001/223204001/2232041001/2232042001/2232043001/2232044001/2232045001/2232046001/2232047001/2232048001/2232049001/223205001/2232051001/2232052001/2232053001/2232054001/2232055001/2232056001/2232057001/2232058001/2232059001/223206001/2232061001/2232062001/2232063001/2232064001/2232065001/2232066001/2232067001/2232068001/2232069001/223207001/2232071001/2232072001/2232073001/2232074001/2232075001/2232076001/2232077001/2232078001/2232079001/223208001/2232081001/2232082001/2232083001/2232084001/2232085001/2232086001/2232087001/2232088001/2232089001/223209001/2232091001/2232092001/2232093001/2232094001/2232095001/2232096001/2232097001/2232098001/2232099001/223210001/22321001001/22321002001/22321003001/22321004001/22321005001/22321006001/22321007001/22321008001/22321009001/2232101001/22321011001/22321012001/22321013001/22321014001/22321015001/22321016001/22321017001/22321018001/22321019001/2232102001/22321021001/22321022001/22321023001/22321024001/22321025001/22321026001/22321027001/22321028001/22321029001/2232103001/22321031001/22321032001/22321033001/22321034001/22321035001/22321036001/22321037001/22321038001/22321039001/2232104001/22321041001/22321042001/22321043001/22321044001/22321045001/22321046001/22321047001/22321048001/22321049001/2232105001/22321051001/22321052001/22321053001/22321054001/22321055001/22321056001/22321057001/22321058001/22321059001/2232106001/22321061001/22321062001/22321063001/22321064001/22321065001/22321066001/22321067001/22321068001/22321069001/2232107001/22321071001/22321072001/22321073001/22321074001/22321075001/22321076001/22321077001/22321078001/22321079001/2232108001/22321081001/22321082001/22321083001/22321084001/22321085001/22321086001/22321087001/22321088001/22321089001/2232109001/22321091001/22321092001/22321093001/22321094001/22321095001/22321096001/22321097001/22321098001/22321099001/2232110001/223211001001/223211002001/223211003001/223211004001/223211005001/223211006001/223211007001/223211008001/223211009001/22321101001/223211011001/223211012001/223211013001/223211014001/223211015001/223211016001/223211017001/223211018001/223211019001/22321102001/223211021001/223211022001/223211023001/223211024001/223211025001/223211026001/223211027001/223211028001/223211029001/22321103001/223211031001/223211032001/223211033001/223211034001/223211035001/223211036001/223211037001/223211038001/223211039001/22321104001/223211041001/223211042001/223211043001/223211044001/223211045001/223211046001/223211047001/223211048001/223211049001/22321105001/223211051001/223211052001/223211053001/223211054001/223211055001/223211056001/223211057001/223211058001/223211059001/22321106001/223211061001/223211062001/223211063001/223211064001/223211065001/223211066001/223211067001/223211068001/223211069001/22321107001/223211071001/223211072001/223211073001/223211074001/223211075001/223211076001/223211077001/223211078001/223211079001/22321108001/223211081001/223211082001/223211083001/223211084001/223211085001/223211086001/223211087001/223211088001/223211089001/22321109001/223211091001/223211092001/223211093001/223211094001/223211095001/223211096001/223211097001/223211098001/223211099001/22321110001/2232111001001/2232111002001/2232111003001/2232111004001/2232111005001/2232111006001/2232111007001/2232111008001/2232111009001/223211101001/2232111011001/2232111012001/2232111013001/2232111014001/2232111015001/2232111016001/2232111017001/2232111018001/2232111019001/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2232111111048001/2232111111049001/223211111105001/2232111111051001/2232111111052001/2232111111053001/2232111111054001/2232111111055001



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

April 30, 2025

TRACY HILLARD

ENSOLUM

3122 NATIONAL PARKS HWY

CARLSBAD, NM 88220

RE: ROW 2 SCOPE 3 - SPILLS

Enclosed are the results of analyses for samples received by the laboratory on 04/25/25 16:06.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Total Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Cardinal Laboratories is accredited through the State of New Mexico Environment Department for:

Method SM 9223-B	Total Coliform and E. coli (Colilert MMO-MUG)
Method EPA 524.2	Regulated VOCs and Total Trihalomethanes (TTHM)
Method EPA 552.2	Total Haloacetic Acids (HAA-5)

Accreditation applies to public drinking water matrices for State of Colorado and New Mexico.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 30-Apr-25 20:43
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Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
SW 18 A 0-3'	H252522-01	Soil	25-Apr-25 09:00	25-Apr-25 16:06
FS 147 4'	H252522-02	Soil	25-Apr-25 10:26	25-Apr-25 16:06
FS 148 4'	H252522-03	Soil	25-Apr-25 10:29	25-Apr-25 16:06
FS 149 4'	H252522-04	Soil	25-Apr-25 10:32	25-Apr-25 16:06
FS 150 4'	H252522-05	Soil	25-Apr-25 10:35	25-Apr-25 16:06
FS 151 4'	H252522-06	Soil	25-Apr-25 10:38	25-Apr-25 16:06
FS 152 4'	H252522-07	Soil	25-Apr-25 13:31	25-Apr-25 16:06
FS 153 4'	H252522-08	Soil	25-Apr-25 13:34	25-Apr-25 16:06
FS 154 4'	H252522-09	Soil	25-Apr-25 11:10	25-Apr-25 16:06
FS 155 4'	H252522-10	Soil	25-Apr-25 11:15	25-Apr-25 16:06
FS 156 4'	H252522-11	Soil	25-Apr-25 11:19	25-Apr-25 16:06
FS 157 2.5'	H252522-12	Soil	25-Apr-25 12:23	25-Apr-25 16:06
FS 158 3'	H252522-13	Soil	25-Apr-25 11:05	25-Apr-25 16:06
FS 159 3'	H252522-14	Soil	25-Apr-25 11:10	25-Apr-25 16:06
FS 160 3'	H252522-15	Soil	25-Apr-25 11:15	25-Apr-25 16:06
FS 161 3'	H252522-16	Soil	25-Apr-25 11:20	25-Apr-25 16:06
FS 162 3'	H252522-17	Soil	25-Apr-25 11:35	25-Apr-25 16:06
FS 163 3'	H252522-18	Soil	25-Apr-25 11:40	25-Apr-25 16:06
FS 164 3'	H252522-19	Soil	25-Apr-25 11:45	25-Apr-25 16:06
FS 165 3'	H252522-20	Soil	25-Apr-25 11:55	25-Apr-25 16:06
FS 166 3'	H252522-21	Soil	25-Apr-25 12:00	25-Apr-25 16:06
FS 167 3'	H252522-22	Soil	25-Apr-25 12:05	25-Apr-25 16:06
SW 37 0-3'	H252522-23	Soil	25-Apr-25 13:25	25-Apr-25 16:06
SW 38 0-4'	H252522-24	Soil	25-Apr-25 13:30	25-Apr-25 16:06
SW 39 0-4'	H252522-25	Soil	25-Apr-25 13:35	25-Apr-25 16:06

04/30/25- Client changed the sample IDs of -23, -24 and -25 (see COC). This is the revised report and will replace the one sent on 04/28/25.

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 30-Apr-25 20:43
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**SW 18 A 0-3'
H252522-01 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Inorganic Compounds

Chloride	16.0		16.0	mg/kg	4	5042812	CT	28-Apr-25	4500-Cl-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	5042554	JH	25-Apr-25	8021B	
Toluene*	<0.050		0.050	mg/kg	50	5042554	JH	25-Apr-25	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	5042554	JH	25-Apr-25	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	5042554	JH	25-Apr-25	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	5042554	JH	25-Apr-25	8021B	

Surrogate: 4-Bromofluorobenzene (PID)			101 %	71.5-134		5042554	JH	25-Apr-25	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	5042561	MS	25-Apr-25	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	5042561	MS	25-Apr-25	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	5042561	MS	25-Apr-25	8015B	

Surrogate: 1-Chlorooctane			94.7 %	44.4-145		5042561	MS	25-Apr-25	8015B	
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Surrogate: 1-Chlorooctadecane			91.0 %	40.6-153		5042561	MS	25-Apr-25	8015B	
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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 30-Apr-25 20:43
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**FS 147 4'
H252522-02 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Inorganic Compounds

Chloride	128		16.0	mg/kg	4	5042812	CT	28-Apr-25	4500-Cl-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	5042554	JH	25-Apr-25	8021B	
Toluene*	<0.050		0.050	mg/kg	50	5042554	JH	25-Apr-25	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	5042554	JH	25-Apr-25	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	5042554	JH	25-Apr-25	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	5042554	JH	25-Apr-25	8021B	

Surrogate: 4-Bromofluorobenzene (PID)			101 %		71.5-134	5042554	JH	25-Apr-25	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	5042561	MS	25-Apr-25	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	5042561	MS	25-Apr-25	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	5042561	MS	25-Apr-25	8015B	

Surrogate: 1-Chlorooctane			95.4 %		44.4-145	5042561	MS	25-Apr-25	8015B	
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Surrogate: 1-Chlorooctadecane			92.7 %		40.6-153	5042561	MS	25-Apr-25	8015B	
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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 30-Apr-25 20:43
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FS 148 4'
H252522-03 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride	32.0		16.0	mg/kg	4	5042812	CT	28-Apr-25	4500-CI-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	5042554	JH	25-Apr-25	8021B	
Toluene*	<0.050		0.050	mg/kg	50	5042554	JH	25-Apr-25	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	5042554	JH	25-Apr-25	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	5042554	JH	25-Apr-25	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	5042554	JH	25-Apr-25	8021B	

Surrogate: 4-Bromofluorobenzene (PID)			101 %	71.5-134		5042554	JH	25-Apr-25	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	5042561	MS	25-Apr-25	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	5042561	MS	25-Apr-25	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	5042561	MS	25-Apr-25	8015B	

Surrogate: 1-Chlorooctane			96.8 %	44.4-145		5042561	MS	25-Apr-25	8015B	
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Surrogate: 1-Chlorooctadecane			93.8 %	40.6-153		5042561	MS	25-Apr-25	8015B	
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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 30-Apr-25 20:43
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FS 149 4'
H252522-04 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride	32.0		16.0	mg/kg	4	5042812	CT	28-Apr-25	4500-CI-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	5042554	JH	25-Apr-25	8021B	
Toluene*	<0.050		0.050	mg/kg	50	5042554	JH	25-Apr-25	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	5042554	JH	25-Apr-25	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	5042554	JH	25-Apr-25	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	5042554	JH	25-Apr-25	8021B	

Surrogate: 4-Bromofluorobenzene (PID)			100 %	71.5-134		5042554	JH	25-Apr-25	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	5042561	MS	25-Apr-25	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	5042561	MS	25-Apr-25	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	5042561	MS	25-Apr-25	8015B	

Surrogate: 1-Chlorooctane			101 %	44.4-145		5042561	MS	25-Apr-25	8015B	
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Surrogate: 1-Chlorooctadecane			97.5 %	40.6-153		5042561	MS	25-Apr-25	8015B	
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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 30-Apr-25 20:43
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**FS 150 4'
H252522-05 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride	32.0		16.0	mg/kg	4	5042812	CT	28-Apr-25	4500-Cl-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	5042554	JH	25-Apr-25	8021B	
Toluene*	<0.050		0.050	mg/kg	50	5042554	JH	25-Apr-25	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	5042554	JH	25-Apr-25	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	5042554	JH	25-Apr-25	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	5042554	JH	25-Apr-25	8021B	

Surrogate: 4-Bromofluorobenzene (PID)			101 %		71.5-134	5042554	JH	25-Apr-25	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	5042561	MS	25-Apr-25	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	5042561	MS	25-Apr-25	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	5042561	MS	25-Apr-25	8015B	

Surrogate: 1-Chlorooctane			93.3 %		44.4-145	5042561	MS	25-Apr-25	8015B	
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Surrogate: 1-Chlorooctadecane			90.3 %		40.6-153	5042561	MS	25-Apr-25	8015B	
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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 30-Apr-25 20:43
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**FS 151 4'
H252522-06 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride	32.0		16.0	mg/kg	4	5042812	CT	28-Apr-25	4500-CI-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	5042554	JH	25-Apr-25	8021B	
Toluene*	<0.050		0.050	mg/kg	50	5042554	JH	25-Apr-25	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	5042554	JH	25-Apr-25	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	5042554	JH	25-Apr-25	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	5042554	JH	25-Apr-25	8021B	

Surrogate: 4-Bromofluorobenzene (PID)			101 %		71.5-134	5042554	JH	25-Apr-25	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	5042561	MS	25-Apr-25	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	5042561	MS	25-Apr-25	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	5042561	MS	25-Apr-25	8015B	

Surrogate: 1-Chlorooctane			94.1 %		44.4-145	5042561	MS	25-Apr-25	8015B	
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Surrogate: 1-Chlorooctadecane			90.7 %		40.6-153	5042561	MS	25-Apr-25	8015B	
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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 30-Apr-25 20:43
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**FS 152 4'
H252522-07 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride	64.0		16.0	mg/kg	4	5042812	CT	28-Apr-25	4500-Cl-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	5042554	JH	25-Apr-25	8021B	
Toluene*	<0.050		0.050	mg/kg	50	5042554	JH	25-Apr-25	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	5042554	JH	25-Apr-25	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	5042554	JH	25-Apr-25	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	5042554	JH	25-Apr-25	8021B	

Surrogate: 4-Bromofluorobenzene (PID)			101 %	71.5-134		5042554	JH	25-Apr-25	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	5042561	MS	25-Apr-25	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	5042561	MS	25-Apr-25	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	5042561	MS	25-Apr-25	8015B	

Surrogate: 1-Chlorooctane			91.3 %	44.4-145		5042561	MS	25-Apr-25	8015B	
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Surrogate: 1-Chlorooctadecane			87.3 %	40.6-153		5042561	MS	25-Apr-25	8015B	
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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 30-Apr-25 20:43
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**FS 153 4'
H252522-08 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride	32.0		16.0	mg/kg	4	5042812	CT	28-Apr-25	4500-Cl-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	5042554	JH	26-Apr-25	8021B	
Toluene*	<0.050		0.050	mg/kg	50	5042554	JH	26-Apr-25	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	5042554	JH	26-Apr-25	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	5042554	JH	26-Apr-25	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	5042554	JH	26-Apr-25	8021B	

Surrogate: 4-Bromofluorobenzene (PID)			101 %	71.5-134		5042554	JH	26-Apr-25	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	5042561	MS	25-Apr-25	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	5042561	MS	25-Apr-25	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	5042561	MS	25-Apr-25	8015B	

Surrogate: 1-Chlorooctane			94.0 %	44.4-145		5042561	MS	25-Apr-25	8015B	
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Surrogate: 1-Chlorooctadecane			89.7 %	40.6-153		5042561	MS	25-Apr-25	8015B	
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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 30-Apr-25 20:43
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**FS 154 4'
H252522-09 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride	32.0		16.0	mg/kg	4	5042812	CT	28-Apr-25	4500-Cl-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	5042554	JH	26-Apr-25	8021B	
Toluene*	<0.050		0.050	mg/kg	50	5042554	JH	26-Apr-25	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	5042554	JH	26-Apr-25	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	5042554	JH	26-Apr-25	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	5042554	JH	26-Apr-25	8021B	

Surrogate: 4-Bromofluorobenzene (PID)			102 %		71.5-134	5042554	JH	26-Apr-25	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	5042561	MS	25-Apr-25	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	5042561	MS	25-Apr-25	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	5042561	MS	25-Apr-25	8015B	

Surrogate: 1-Chlorooctane			75.5 %		44.4-145	5042561	MS	25-Apr-25	8015B	
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Surrogate: 1-Chlorooctadecane			77.0 %		40.6-153	5042561	MS	25-Apr-25	8015B	
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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 30-Apr-25 20:43
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**FS 155 4'
H252522-10 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride	48.0		16.0	mg/kg	4	5042812	CT	28-Apr-25	4500-Cl-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	5042554	JH	26-Apr-25	8021B	
Toluene*	<0.050		0.050	mg/kg	50	5042554	JH	26-Apr-25	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	5042554	JH	26-Apr-25	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	5042554	JH	26-Apr-25	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	5042554	JH	26-Apr-25	8021B	

Surrogate: 4-Bromofluorobenzene (PID)			98.6 %		71.5-134	5042554	JH	26-Apr-25	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	5042561	MS	26-Apr-25	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	5042561	MS	26-Apr-25	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	5042561	MS	26-Apr-25	8015B	

Surrogate: 1-Chlorooctane			89.2 %		44.4-145	5042561	MS	26-Apr-25	8015B	
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Surrogate: 1-Chlorooctadecane			86.1 %		40.6-153	5042561	MS	26-Apr-25	8015B	
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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 30-Apr-25 20:43
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FS 156 4'
H252522-11 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride	48.0		16.0	mg/kg	4	5042812	CT	28-Apr-25	4500-Cl-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	5042554	JH	26-Apr-25	8021B	
Toluene*	<0.050		0.050	mg/kg	50	5042554	JH	26-Apr-25	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	5042554	JH	26-Apr-25	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	5042554	JH	26-Apr-25	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	5042554	JH	26-Apr-25	8021B	

<i>Surrogate: 4-Bromofluorobenzene (PID)</i>			101 %	71.5-134		5042554	JH	26-Apr-25	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	5042561	MS	26-Apr-25	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	5042561	MS	26-Apr-25	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	5042561	MS	26-Apr-25	8015B	

<i>Surrogate: 1-Chlorooctane</i>			78.7 %	44.4-145		5042561	MS	26-Apr-25	8015B	
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<i>Surrogate: 1-Chlorooctadecane</i>			75.5 %	40.6-153		5042561	MS	26-Apr-25	8015B	
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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 30-Apr-25 20:43
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**FS 157 2.5'
H252522-12 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride	32.0		16.0	mg/kg	4	5042812	CT	28-Apr-25	4500-Cl-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	5042554	JH	26-Apr-25	8021B	
Toluene*	<0.050		0.050	mg/kg	50	5042554	JH	26-Apr-25	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	5042554	JH	26-Apr-25	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	5042554	JH	26-Apr-25	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	5042554	JH	26-Apr-25	8021B	

Surrogate: 4-Bromofluorobenzene (PID)			101 %	71.5-134		5042554	JH	26-Apr-25	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	5042561	MS	26-Apr-25	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	5042561	MS	26-Apr-25	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	5042561	MS	26-Apr-25	8015B	

Surrogate: 1-Chlorooctane			102 %	44.4-145		5042561	MS	26-Apr-25	8015B	
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Surrogate: 1-Chlorooctadecane			98.6 %	40.6-153		5042561	MS	26-Apr-25	8015B	
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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 30-Apr-25 20:43
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**FS 158 3'
H252522-13 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride	16.0		16.0	mg/kg	4	5042812	CT	28-Apr-25	4500-Cl-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	5042554	JH	26-Apr-25	8021B	
Toluene*	<0.050		0.050	mg/kg	50	5042554	JH	26-Apr-25	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	5042554	JH	26-Apr-25	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	5042554	JH	26-Apr-25	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	5042554	JH	26-Apr-25	8021B	

Surrogate: 4-Bromofluorobenzene (PID)			103 %	71.5-134		5042554	JH	26-Apr-25	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	5042561	MS	26-Apr-25	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	5042561	MS	26-Apr-25	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	5042561	MS	26-Apr-25	8015B	

Surrogate: 1-Chlorooctane			98.2 %	44.4-145		5042561	MS	26-Apr-25	8015B	
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Surrogate: 1-Chlorooctadecane			95.2 %	40.6-153		5042561	MS	26-Apr-25	8015B	
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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 30-Apr-25 20:43
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**FS 159 3'
H252522-14 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride	<16.0		16.0	mg/kg	4	5042825	KV	28-Apr-25	4500-CI-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	5042555	JH	26-Apr-25	8021B	
Toluene*	<0.050		0.050	mg/kg	50	5042555	JH	26-Apr-25	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	5042555	JH	26-Apr-25	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	5042555	JH	26-Apr-25	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	5042555	JH	26-Apr-25	8021B	

Surrogate: 4-Bromofluorobenzene (PID)			102 %		71.5-134	5042555	JH	26-Apr-25	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	5042561	MS	26-Apr-25	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	5042561	MS	26-Apr-25	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	5042561	MS	26-Apr-25	8015B	

Surrogate: 1-Chlorooctane			83.5 %		44.4-145	5042561	MS	26-Apr-25	8015B	
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Surrogate: 1-Chlorooctadecane			80.6 %		40.6-153	5042561	MS	26-Apr-25	8015B	
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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 30-Apr-25 20:43
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FS 160 3'
H252522-15 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride	32.0		16.0	mg/kg	4	5042825	KV	28-Apr-25	4500-Cl-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	5042555	JH	26-Apr-25	8021B	
Toluene*	<0.050		0.050	mg/kg	50	5042555	JH	26-Apr-25	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	5042555	JH	26-Apr-25	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	5042555	JH	26-Apr-25	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	5042555	JH	26-Apr-25	8021B	

<i>Surrogate: 4-Bromofluorobenzene (PID)</i>			101 %		71.5-134	5042555	JH	26-Apr-25	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	5042562	MS	25-Apr-25	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	5042562	MS	25-Apr-25	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	5042562	MS	25-Apr-25	8015B	

<i>Surrogate: 1-Chlorooctane</i>			86.7 %		44.4-145	5042562	MS	25-Apr-25	8015B	
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<i>Surrogate: 1-Chlorooctadecane</i>			87.8 %		40.6-153	5042562	MS	25-Apr-25	8015B	
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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 30-Apr-25 20:43
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**FS 161 3'
H252522-16 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride	<16.0		16.0	mg/kg	4	5042825	KV	28-Apr-25	4500-CI-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	5042555	JH	26-Apr-25	8021B	
Toluene*	<0.050		0.050	mg/kg	50	5042555	JH	26-Apr-25	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	5042555	JH	26-Apr-25	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	5042555	JH	26-Apr-25	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	5042555	JH	26-Apr-25	8021B	

Surrogate: 4-Bromofluorobenzene (PID)			102 %		71.5-134	5042555	JH	26-Apr-25	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	5042562	MS	25-Apr-25	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	5042562	MS	25-Apr-25	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	5042562	MS	25-Apr-25	8015B	

Surrogate: 1-Chlorooctane			90.3 %		44.4-145	5042562	MS	25-Apr-25	8015B	
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Surrogate: 1-Chlorooctadecane			89.6 %		40.6-153	5042562	MS	25-Apr-25	8015B	
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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 30-Apr-25 20:43
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**FS 162 3'
H252522-17 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride	<16.0		16.0	mg/kg	4	5042825	KV	28-Apr-25	4500-CI-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	5042555	JH	26-Apr-25	8021B	
Toluene*	<0.050		0.050	mg/kg	50	5042555	JH	26-Apr-25	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	5042555	JH	26-Apr-25	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	5042555	JH	26-Apr-25	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	5042555	JH	26-Apr-25	8021B	

Surrogate: 4-Bromofluorobenzene (PID)			103 %	71.5-134		5042555	JH	26-Apr-25	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	5042562	MS	25-Apr-25	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	5042562	MS	25-Apr-25	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	5042562	MS	25-Apr-25	8015B	

Surrogate: 1-Chlorooctane			93.0 %	44.4-145		5042562	MS	25-Apr-25	8015B	
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Surrogate: 1-Chlorooctadecane			92.2 %	40.6-153		5042562	MS	25-Apr-25	8015B	
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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 30-Apr-25 20:43
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**FS 163 3'
H252522-18 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride	<16.0		16.0	mg/kg	4	5042825	KV	28-Apr-25	4500-CI-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	5042555	JH	26-Apr-25	8021B	
Toluene*	<0.050		0.050	mg/kg	50	5042555	JH	26-Apr-25	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	5042555	JH	26-Apr-25	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	5042555	JH	26-Apr-25	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	5042555	JH	26-Apr-25	8021B	

Surrogate: 4-Bromofluorobenzene (PID)			101 %		71.5-134	5042555	JH	26-Apr-25	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	5042562	MS	25-Apr-25	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	5042562	MS	25-Apr-25	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	5042562	MS	25-Apr-25	8015B	

Surrogate: 1-Chlorooctane			98.7 %		44.4-145	5042562	MS	25-Apr-25	8015B	
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Surrogate: 1-Chlorooctadecane			99.5 %		40.6-153	5042562	MS	25-Apr-25	8015B	
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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 30-Apr-25 20:43
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FS 164 3'
H252522-19 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride	16.0		16.0	mg/kg	4	5042825	KV	28-Apr-25	4500-CI-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	5042555	JH	26-Apr-25	8021B	
Toluene*	<0.050		0.050	mg/kg	50	5042555	JH	26-Apr-25	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	5042555	JH	26-Apr-25	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	5042555	JH	26-Apr-25	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	5042555	JH	26-Apr-25	8021B	

Surrogate: 4-Bromofluorobenzene (PID)			100 %	71.5-134		5042555	JH	26-Apr-25	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	5042562	MS	25-Apr-25	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	5042562	MS	25-Apr-25	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	5042562	MS	25-Apr-25	8015B	

Surrogate: 1-Chlorooctane			93.3 %	44.4-145		5042562	MS	25-Apr-25	8015B	
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Surrogate: 1-Chlorooctadecane			93.0 %	40.6-153		5042562	MS	25-Apr-25	8015B	
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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 30-Apr-25 20:43
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**FS 165 3'
H252522-20 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride	16.0		16.0	mg/kg	4	5042825	KV	28-Apr-25	4500-Cl-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	5042555	JH	26-Apr-25	8021B	
Toluene*	<0.050		0.050	mg/kg	50	5042555	JH	26-Apr-25	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	5042555	JH	26-Apr-25	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	5042555	JH	26-Apr-25	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	5042555	JH	26-Apr-25	8021B	

Surrogate: 4-Bromofluorobenzene (PID)			100 %	71.5-134		5042555	JH	26-Apr-25	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	5042562	MS	25-Apr-25	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	5042562	MS	25-Apr-25	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	5042562	MS	25-Apr-25	8015B	

Surrogate: 1-Chlorooctane			86.7 %	44.4-145		5042562	MS	25-Apr-25	8015B	
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Surrogate: 1-Chlorooctadecane			85.8 %	40.6-153		5042562	MS	25-Apr-25	8015B	
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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 30-Apr-25 20:43
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FS 166 3'
H252522-21 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride	<16.0		16.0	mg/kg	4	5042825	KV	28-Apr-25	4500-CI-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	5042555	JH	26-Apr-25	8021B	
Toluene*	<0.050		0.050	mg/kg	50	5042555	JH	26-Apr-25	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	5042555	JH	26-Apr-25	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	5042555	JH	26-Apr-25	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	5042555	JH	26-Apr-25	8021B	

Surrogate: 4-Bromofluorobenzene (PID)			101 %		71.5-134	5042555	JH	26-Apr-25	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	5042562	MS	25-Apr-25	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	5042562	MS	25-Apr-25	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	5042562	MS	25-Apr-25	8015B	

Surrogate: 1-Chlorooctane			85.6 %		44.4-145	5042562	MS	25-Apr-25	8015B	
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Surrogate: 1-Chlorooctadecane			85.9 %		40.6-153	5042562	MS	25-Apr-25	8015B	
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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 30-Apr-25 20:43
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**FS 167 3'
H252522-22 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride	<16.0		16.0	mg/kg	4	5042825	KV	28-Apr-25	4500-CI-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	5042555	JH	26-Apr-25	8021B	
Toluene*	<0.050		0.050	mg/kg	50	5042555	JH	26-Apr-25	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	5042555	JH	26-Apr-25	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	5042555	JH	26-Apr-25	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	5042555	JH	26-Apr-25	8021B	

Surrogate: 4-Bromofluorobenzene (PID)			101 %		71.5-134	5042555	JH	26-Apr-25	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	5042562	MS	25-Apr-25	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	5042562	MS	25-Apr-25	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	5042562	MS	25-Apr-25	8015B	

Surrogate: 1-Chlorooctane			89.9 %		44.4-145	5042562	MS	25-Apr-25	8015B	
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Surrogate: 1-Chlorooctadecane			89.6 %		40.6-153	5042562	MS	25-Apr-25	8015B	
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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 30-Apr-25 20:43
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**SW 37 0-3'
H252522-23 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride	<16.0		16.0	mg/kg	4	5042825	KV	28-Apr-25	4500-CI-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	5042555	JH	26-Apr-25	8021B	
Toluene*	<0.050		0.050	mg/kg	50	5042555	JH	26-Apr-25	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	5042555	JH	26-Apr-25	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	5042555	JH	26-Apr-25	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	5042555	JH	26-Apr-25	8021B	

Surrogate: 4-Bromofluorobenzene (PID)			101 %	71.5-134		5042555	JH	26-Apr-25	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	5042562	MS	25-Apr-25	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	5042562	MS	25-Apr-25	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	5042562	MS	25-Apr-25	8015B	

Surrogate: 1-Chlorooctane			94.3 %	44.4-145		5042562	MS	25-Apr-25	8015B	
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Surrogate: 1-Chlorooctadecane			94.5 %	40.6-153		5042562	MS	25-Apr-25	8015B	
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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 30-Apr-25 20:43
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**SW 38 0-4'
H252522-24 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride	64.0		16.0	mg/kg	4	5042825	KV	28-Apr-25	4500-Cl-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	5042555	JH	26-Apr-25	8021B	
Toluene*	<0.050		0.050	mg/kg	50	5042555	JH	26-Apr-25	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	5042555	JH	26-Apr-25	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	5042555	JH	26-Apr-25	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	5042555	JH	26-Apr-25	8021B	

<i>Surrogate: 4-Bromofluorobenzene (PID)</i>			101 %	71.5-134		5042555	JH	26-Apr-25	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	5042562	MS	25-Apr-25	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	5042562	MS	25-Apr-25	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	5042562	MS	25-Apr-25	8015B	

<i>Surrogate: 1-Chlorooctane</i>			99.4 %	44.4-145		5042562	MS	25-Apr-25	8015B	
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<i>Surrogate: 1-Chlorooctadecane</i>			99.8 %	40.6-153		5042562	MS	25-Apr-25	8015B	
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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 30-Apr-25 20:43
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**SW 39 0-4'
H252522-25 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride	208		16.0	mg/kg	4	5042825	KV	28-Apr-25	4500-Cl-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	5042555	JH	26-Apr-25	8021B	
Toluene*	<0.050		0.050	mg/kg	50	5042555	JH	26-Apr-25	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	5042555	JH	26-Apr-25	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	5042555	JH	26-Apr-25	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	5042555	JH	26-Apr-25	8021B	

Surrogate: 4-Bromofluorobenzene (PID)			101 %	71.5-134		5042555	JH	26-Apr-25	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	5042562	MS	25-Apr-25	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	5042562	MS	25-Apr-25	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	5042562	MS	25-Apr-25	8015B	

Surrogate: 1-Chlorooctane			91.4 %	44.4-145		5042562	MS	25-Apr-25	8015B	
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Surrogate: 1-Chlorooctadecane			92.8 %	40.6-153		5042562	MS	25-Apr-25	8015B	
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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 30-Apr-25 20:43
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Inorganic Compounds - Quality Control

Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 5042812 - 1:4 DI Water

Blank (5042812-BLK1)				Prepared & Analyzed: 28-Apr-25						
Chloride	ND	16.0	mg/kg							
LCS (5042812-BS1)				Prepared & Analyzed: 28-Apr-25						
Chloride	416	16.0	mg/kg	400		104	80-120			
LCS Dup (5042812-BSD1)				Prepared & Analyzed: 28-Apr-25						
Chloride	432	16.0	mg/kg	400		108	80-120	3.77	20	

Batch 5042825 - 1:4 DI Water

Blank (5042825-BLK1)				Prepared & Analyzed: 28-Apr-25						
Chloride	ND	16.0	mg/kg							
LCS (5042825-BS1)				Prepared & Analyzed: 28-Apr-25						
Chloride	416	16.0	mg/kg	400		104	80-120			
LCS Dup (5042825-BSD1)				Prepared & Analyzed: 28-Apr-25						
Chloride	416	16.0	mg/kg	400		104	80-120	0.00	20	

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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 30-Apr-25 20:43
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Volatile Organic Compounds by EPA Method 8021 - Quality Control

Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 5042554 - Volatiles

Blank (5042554-BLK1)

Prepared & Analyzed: 25-Apr-25

Benzene	ND	0.050	mg/kg							
Toluene	ND	0.050	mg/kg							
Ethylbenzene	ND	0.050	mg/kg							
Total Xylenes	ND	0.150	mg/kg							
Total BTEX	ND	0.300	mg/kg							
Surrogate: 4-Bromofluorobenzene (PID)	0.0500		mg/kg	0.0500		100	71.5-134			

LCS (5042554-BS1)

Prepared & Analyzed: 25-Apr-25

Benzene	2.15	0.050	mg/kg	2.00		108	82.8-130			
Toluene	2.25	0.050	mg/kg	2.00		113	86-128			
Ethylbenzene	2.10	0.050	mg/kg	2.00		105	85.9-128			
m,p-Xylene	4.16	0.100	mg/kg	4.00		104	89-129			
o-Xylene	2.08	0.050	mg/kg	2.00		104	86.1-125			
Total Xylenes	6.24	0.150	mg/kg	6.00		104	88.2-128			
Surrogate: 4-Bromofluorobenzene (PID)	0.0487		mg/kg	0.0500		97.5	71.5-134			

LCS Dup (5042554-BSD1)

Prepared & Analyzed: 25-Apr-25

Benzene	2.11	0.050	mg/kg	2.00		105	82.8-130	2.05	15.8	
Toluene	2.21	0.050	mg/kg	2.00		111	86-128	1.83	15.9	
Ethylbenzene	2.07	0.050	mg/kg	2.00		103	85.9-128	1.49	16	
m,p-Xylene	4.13	0.100	mg/kg	4.00		103	89-129	0.750	16.2	
o-Xylene	2.09	0.050	mg/kg	2.00		104	86.1-125	0.448	16.7	
Total Xylenes	6.22	0.150	mg/kg	6.00		104	88.2-128	0.349	16.3	
Surrogate: 4-Bromofluorobenzene (PID)	0.0496		mg/kg	0.0500		99.2	71.5-134			

Batch 5042555 - Volatiles

Blank (5042555-BLK1)

Prepared: 25-Apr-25 Analyzed: 26-Apr-25

Benzene	ND	0.050	mg/kg							
Toluene	ND	0.050	mg/kg							
Ethylbenzene	ND	0.050	mg/kg							
Total Xylenes	ND	0.150	mg/kg							

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 30-Apr-25 20:43
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Volatile Organic Compounds by EPA Method 8021 - Quality Control

Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 5042555 - Volatiles

Blank (5042555-BLK1)

Prepared: 25-Apr-25 Analyzed: 26-Apr-25

Total BTEX	ND	0.300	mg/kg							
Surrogate: 4-Bromofluorobenzene (PID)	0.0505		mg/kg	0.0500		101	71.5-134			

LCS (5042555-BS1)

Prepared: 25-Apr-25 Analyzed: 26-Apr-25

Benzene	2.22	0.050	mg/kg	2.00		111	82.8-130			
Toluene	2.31	0.050	mg/kg	2.00		115	86-128			
Ethylbenzene	2.15	0.050	mg/kg	2.00		107	85.9-128			
m,p-Xylene	4.25	0.100	mg/kg	4.00		106	89-129			
o-Xylene	2.16	0.050	mg/kg	2.00		108	86.1-125			
Total Xylenes	6.41	0.150	mg/kg	6.00		107	88.2-128			
Surrogate: 4-Bromofluorobenzene (PID)	0.0492		mg/kg	0.0500		98.3	71.5-134			

LCS Dup (5042555-BSD1)

Prepared: 25-Apr-25 Analyzed: 26-Apr-25

Benzene	2.19	0.050	mg/kg	2.00		110	82.8-130	1.03	15.8	
Toluene	2.27	0.050	mg/kg	2.00		113	86-128	1.70	15.9	
Ethylbenzene	2.10	0.050	mg/kg	2.00		105	85.9-128	2.20	16	
m,p-Xylene	4.17	0.100	mg/kg	4.00		104	89-129	2.02	16.2	
o-Xylene	2.10	0.050	mg/kg	2.00		105	86.1-125	2.59	16.7	
Total Xylenes	6.27	0.150	mg/kg	6.00		104	88.2-128	2.21	16.3	
Surrogate: 4-Bromofluorobenzene (PID)	0.0489		mg/kg	0.0500		97.7	71.5-134			

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 30-Apr-25 20:43
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Petroleum Hydrocarbons by GC FID - Quality Control

Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 5042561 - General Prep - Organics

Blank (5042561-BLK1)		Prepared & Analyzed: 25-Apr-25								
GRO C6-C10	ND	10.0	mg/kg							
DRO >C10-C28	ND	10.0	mg/kg							
EXT DRO >C28-C36	ND	10.0	mg/kg							
Surrogate: 1-Chlorooctane	39.5		mg/kg	50.0		79.1	44.4-145			
Surrogate: 1-Chlorooctadecane	37.7		mg/kg	50.0		75.5	40.6-153			

LCS (5042561-BS1)		Prepared & Analyzed: 25-Apr-25								
GRO C6-C10	202	10.0	mg/kg	200		101	81.5-123			
DRO >C10-C28	209	10.0	mg/kg	200		105	77.7-122			
Total TPH C6-C28	411	10.0	mg/kg	400		103	80.9-121			
Surrogate: 1-Chlorooctane	44.2		mg/kg	50.0		88.3	44.4-145			
Surrogate: 1-Chlorooctadecane	43.5		mg/kg	50.0		86.9	40.6-153			

LCS Dup (5042561-BS1)		Prepared & Analyzed: 25-Apr-25								
GRO C6-C10	202	10.0	mg/kg	200		101	81.5-123	0.0604	13	
DRO >C10-C28	207	10.0	mg/kg	200		103	77.7-122	1.11	15.6	
Total TPH C6-C28	409	10.0	mg/kg	400		102	80.9-121	0.532	18.5	
Surrogate: 1-Chlorooctane	41.7		mg/kg	50.0		83.4	44.4-145			
Surrogate: 1-Chlorooctadecane	40.8		mg/kg	50.0		81.6	40.6-153			

Batch 5042562 - General Prep - Organics

Blank (5042562-BLK1)		Prepared & Analyzed: 25-Apr-25								
GRO C6-C10	ND	10.0	mg/kg							
DRO >C10-C28	ND	10.0	mg/kg							
EXT DRO >C28-C36	ND	10.0	mg/kg							
Surrogate: 1-Chlorooctane	41.0		mg/kg	50.0		82.0	44.4-145			
Surrogate: 1-Chlorooctadecane	40.2		mg/kg	50.0		80.4	40.6-153			

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: ROW 2 SCOPE 3 - SPILLS Project Number: 03C1558622 Project Manager: TRACY HILLARD Fax To:	Reported: 30-Apr-25 20:43
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Petroleum Hydrocarbons by GC FID - Quality Control

Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 5042562 - General Prep - Organics

LCS (5042562-BS1)

Prepared & Analyzed: 25-Apr-25

GRO C6-C10	218	10.0	mg/kg	200	109	81.5-123				
DRO >C10-C28	214	10.0	mg/kg	200	107	77.7-122				
Total TPH C6-C28	432	10.0	mg/kg	400	108	80.9-121				
Surrogate: 1-Chlorooctane	45.7		mg/kg	50.0	91.4	44.4-145				
Surrogate: 1-Chlorooctadecane	46.0		mg/kg	50.0	92.0	40.6-153				

LCS Dup (5042562-BSD1)

Prepared & Analyzed: 25-Apr-25

GRO C6-C10	218	10.0	mg/kg	200	109	81.5-123	0.181	13		
DRO >C10-C28	215	10.0	mg/kg	200	107	77.7-122	0.452	15.6		
Total TPH C6-C28	433	10.0	mg/kg	400	108	80.9-121	0.133	18.5		
Surrogate: 1-Chlorooctane	43.0		mg/kg	50.0	86.0	44.4-145				
Surrogate: 1-Chlorooctadecane	43.9		mg/kg	50.0	87.7	40.6-153				

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Notes and Definitions

- ND Analyte NOT DETECTED at or above the reporting limit
- RPD Relative Percent Difference
- ** Samples not received at proper temperature of 6°C or below.
- *** Insufficient time to reach temperature.
- Chloride by SM4500Cl-B does not require samples be received at or below 6°C
Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keene

Celey D. Keene, Lab Director/Quality Manager



101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

BILL TO

ANALYSIS REQUEST

Company Name: Ensolum, LLC
 Project Manager: Tracy Hillard
 Address: 3122 National Parks Hwy
 City: Carlsbad State: NM Zip: 88220
 Phone #: 575-937-3906 Fax #:
 Project #: 03C1558622 Project Owner:
 Project Name: Row 2 Scope 3 Spills
 Project Location: 32.2272965, -103.8951010
 Sampler Name: Mario Serris
 P.O. #:
 Company: XTO Energy
 Attn: Colton Brown
 Address: 3104 E Green St
 City: Carlsbad State: NM Zip: 88220
 Phone #:
 Fax #:
 FOR LAB USE ONLY

Lab I.D.	Sample I.D.	Depth (feet)	(G)RAB OR (C)OMP	# CONTAINERS	MATRIX							DATE	TIME	ANALYSIS
					GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER	ACID/BASE			
11853003	SW18A	0-3		1								4/31/15	0900	BTEX
	FS147	4		1									1036	TPH
	FS148	4		1									1039	Chlorides
	FS149	4		1									1038	
	FS150	4		1									1035	
	FS151	4		1									1038	
	FS152	4		1									1331	
	FS153	4		1									1334	
	FS154	4		1									1110	
	FS155	4		1									1115	

REMARKS: NOTE: 1. 300°F and Damages. Containers labels and correct enclosure identify for any items being whether based on contact or not must be marked to the extent for the sample. All items, including those for negligence and any other cause whatsoever shall be deemed sealed unless stated by written and received by Cardinal when 30 days after completion of the service. It is the client's responsibility to provide for protected or confidential designations without prejudice, business negotiations, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors any of them related to the performance of services provided by Cardinal. Signature of whoever such client is placed upon any of the above stated invoices or statements.

Relinquished By: *[Signature]* Date: 4-30-15
 Received By: *[Signature]* Date: 4-30-15
 Relinquished By: *[Signature]* Date:
 Received By: *[Signature]* Date:
 Time:
 Time:
 Turnaround Time: 24-hr
 Standard Rush
 Bacteria (only) Sample Condition
 Cool Intact Observed Temp, °C
 Yes Yes
 No No
 Corrected Temp, °C

Delivered By: (Circle One) UPS Bus Other:
 Connected Temp, °C 33.1
 Sample Condition Cool Intact
 Yes No
 No No
 CHECKED BY: *[Signature]*
 Cardinal cannot accept verbal changes. Please email changes to cely.keene@cardinallabsnm.com
 4-30-15

10F3



101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

BILL TO

ANALYSIS REQUEST

Company Name: Ensolum, LLC
 Project Manager: Tracy Hillard
 Address: 3122 National Parks Hwy
 City: Carlsbad State: NM Zip: 88220
 Phone #: 575-937-3906 Fax #:
 Project #: 03C1558622 Project Owner:
 Project Name: Row 2 Scope 3 Spills
 Project Location: 32.2272965, -103.8951010
 Sampler Name: Mario Sarkis
 P.O. #:
 Company: XTO Energy
 Attn: Colton Brown
 Address: 3104 E Green St
 City: Carlsbad
 State: NM Zip: 88220
 Phone #:
 Fax #:
 MATRIX: GROUNDWATER, WASTEWATER, SOIL, OIL, SLUDGE, OTHER:
 PRESERV: ACID/BASE, ICE/COOL, OTHER:
 SAMPLING: DATE, TIME

Lab I.D.	Sample I.D.	Depth (feet)	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX							DATE	TIME	ANALYSIS
					GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER:	ACID/BASE			
11055533	FS156	4	C	1								4/25/15	1114	BTEX
12	FS157	2.5	C	1								12/23	1223	TPH
13	FS158	3	C	1								1105	1105	Chlorides
14	FS159	3	C	1								1110	1110	
15	FS160	3	C	1								1115	1115	
14	FS161	3	C	1								1180	1180	
17	FS162	3	C	1								1135	1135	
18	FS163	3	C	1								1140	1140	
19	FS164	3	C	1								1145	1145	
20	FS165	3	C	1								1155	1155	

REMARKS: NOTE: Location and Sample: Containers labels and covers excused (except for any labels showing whether barrel is closed or not, and the amount used by the client for the analysis. All clients including those for regulatory and any other (state) laboratory shall be deemed unless noted in writing and received by Cardinal within 30 days after completion of the analysis. It is noted that Cardinal is not responsible for incidents of contamination, including without limitation, business interruptions, loss of data, or loss of analyte measured by client, its subsidiaries, agents or successors with or without the performance of services hereunder by Cardinal. Samples shall remain sealed upon any of the above stated releases or disruptions.

Relinquished By: *[Signature]*
 Date: 4/25/15
 Time: 12:00
 Received By: *[Signature]*
 Date:
 Time:
 Verbal Result: Yes No Add'l Phone #:
 All Results are emailed. Please provide Email address:
 thillard@ensolum.com / msarkis@ensolum.com / kthompson@ensolum.com

Delivered By: (Circle One) Observed Temp. °C: 33 Sample Condition: Intact
 Corrected Temp. °C: 30 Cool Yes No
 Sampler - UPS - Bus - Other:
 Checked By: *[Signature]*
 Remarks: 24-Hg Standard Bacteria (only) Sample Condition: Intact
 Thermometer ID: 4437110 Cool Yes No
 Corrected Fuser: 45°C Yes No Corrected Temp. °C:
 Remarks: Incident #: NA/PP2507940627 GFCM 48905000

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2 of 3



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

April 30, 2025

TRACY HILLARD

ENSOLUM

3122 NATIONAL PARKS HWY

CARLSBAD, NM 88220

RE: ROW 2 SCOPE 3 - SPILLS

Enclosed are the results of analyses for samples received by the laboratory on 04/29/25 12:55.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene". The signature is written in a cursive style.

Celey D. Keene

Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/29/2025	Sampling Date:	04/28/2025
Reported:	04/30/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 168 4' (H252554-01)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/29/2025	ND	1.85	92.4	2.00	0.634	
Toluene*	<0.050	0.050	04/29/2025	ND	1.99	99.5	2.00	1.14	
Ethylbenzene*	<0.050	0.050	04/29/2025	ND	2.02	101	2.00	0.374	
Total Xylenes*	<0.150	0.150	04/29/2025	ND	6.24	104	6.00	0.233	
Total BTEX	<0.300	0.300	04/29/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 112 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	04/30/2025	ND	416	104	400	3.77	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/30/2025	ND	197	98.6	200	0.668	
DRO >C10-C28*	<10.0	10.0	04/30/2025	ND	193	96.3	200	0.0633	
EXT DRO >C28-C36	<10.0	10.0	04/30/2025	ND					

Surrogate: 1-Chlorooctane 78.6 % 44.4-145

Surrogate: 1-Chlorooctadecane 81.2 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/29/2025	Sampling Date:	04/28/2025
Reported:	04/30/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 169 4' (H252554-02)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/29/2025	ND	1.85	92.4	2.00	0.634	
Toluene*	<0.050	0.050	04/29/2025	ND	1.99	99.5	2.00	1.14	
Ethylbenzene*	<0.050	0.050	04/29/2025	ND	2.02	101	2.00	0.374	
Total Xylenes*	<0.150	0.150	04/29/2025	ND	6.24	104	6.00	0.233	
Total BTEX	<0.300	0.300	04/29/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 112 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	04/30/2025	ND	416	104	400	3.77	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/30/2025	ND	197	98.6	200	0.668	
DRO >C10-C28*	<10.0	10.0	04/30/2025	ND	193	96.3	200	0.0633	
EXT DRO >C28-C36	<10.0	10.0	04/30/2025	ND					

Surrogate: 1-Chlorooctane 64.3 % 44.4-145

Surrogate: 1-Chlorooctadecane 62.8 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/29/2025	Sampling Date:	04/28/2025
Reported:	04/30/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 170 4' (H252554-03)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/29/2025	ND	1.85	92.4	2.00	0.634	
Toluene*	<0.050	0.050	04/29/2025	ND	1.99	99.5	2.00	1.14	
Ethylbenzene*	<0.050	0.050	04/29/2025	ND	2.02	101	2.00	0.374	
Total Xylenes*	<0.150	0.150	04/29/2025	ND	6.24	104	6.00	0.233	
Total BTEX	<0.300	0.300	04/29/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 112 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	04/30/2025	ND	416	104	400	3.77	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/30/2025	ND	197	98.6	200	0.668	
DRO >C10-C28*	<10.0	10.0	04/30/2025	ND	193	96.3	200	0.0633	
EXT DRO >C28-C36	<10.0	10.0	04/30/2025	ND					

Surrogate: 1-Chlorooctane 72.3 % 44.4-145

Surrogate: 1-Chlorooctadecane 70.7 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/29/2025	Sampling Date:	04/28/2025
Reported:	04/30/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 171 4' (H252554-04)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/29/2025	ND	1.85	92.4	2.00	0.634		
Toluene*	<0.050	0.050	04/29/2025	ND	1.99	99.5	2.00	1.14		
Ethylbenzene*	<0.050	0.050	04/29/2025	ND	2.02	101	2.00	0.374		
Total Xylenes*	<0.150	0.150	04/29/2025	ND	6.24	104	6.00	0.233		
Total BTEX	<0.300	0.300	04/29/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 111 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: KV						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	<16.0	16.0	04/30/2025	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/30/2025	ND	197	98.6	200	0.668		
DRO >C10-C28*	<10.0	10.0	04/30/2025	ND	193	96.3	200	0.0633		
EXT DRO >C28-C36	<10.0	10.0	04/30/2025	ND						

Surrogate: 1-Chlorooctane 73.0 % 44.4-145

Surrogate: 1-Chlorooctadecane 70.3 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/29/2025	Sampling Date:	04/28/2025
Reported:	04/30/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 172 4' (H252554-05)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/29/2025	ND	1.85	92.4	2.00	0.634	
Toluene*	<0.050	0.050	04/29/2025	ND	1.99	99.5	2.00	1.14	
Ethylbenzene*	<0.050	0.050	04/29/2025	ND	2.02	101	2.00	0.374	
Total Xylenes*	<0.150	0.150	04/29/2025	ND	6.24	104	6.00	0.233	
Total BTEX	<0.300	0.300	04/29/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 110 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	04/30/2025	ND	416	104	400	3.77	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/29/2025	ND	183	91.6	200	2.81	
DRO >C10-C28*	<10.0	10.0	04/29/2025	ND	188	94.0	200	2.44	
EXT DRO >C28-C36	<10.0	10.0	04/29/2025	ND					

Surrogate: 1-Chlorooctane 76.7 % 44.4-145

Surrogate: 1-Chlorooctadecane 72.2 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/29/2025	Sampling Date:	04/28/2025
Reported:	04/30/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 173 4' (H252554-06)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/29/2025	ND	1.85	92.4	2.00	0.634		
Toluene*	<0.050	0.050	04/29/2025	ND	1.99	99.5	2.00	1.14		
Ethylbenzene*	<0.050	0.050	04/29/2025	ND	2.02	101	2.00	0.374		
Total Xylenes*	<0.150	0.150	04/29/2025	ND	6.24	104	6.00	0.233		
Total BTEX	<0.300	0.300	04/29/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 112 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: KV						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	16.0	16.0	04/30/2025	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/29/2025	ND	183	91.6	200	2.81		
DRO >C10-C28*	<10.0	10.0	04/29/2025	ND	188	94.0	200	2.44		
EXT DRO >C28-C36	<10.0	10.0	04/29/2025	ND						

Surrogate: 1-Chlorooctane 75.9 % 44.4-145

Surrogate: 1-Chlorooctadecane 71.3 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/29/2025	Sampling Date:	04/28/2025
Reported:	04/30/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 174 4' (H252554-07)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/29/2025	ND	1.85	92.4	2.00	0.634		
Toluene*	<0.050	0.050	04/29/2025	ND	1.99	99.5	2.00	1.14		
Ethylbenzene*	<0.050	0.050	04/29/2025	ND	2.02	101	2.00	0.374		
Total Xylenes*	<0.150	0.150	04/29/2025	ND	6.24	104	6.00	0.233		
Total BTEX	<0.300	0.300	04/29/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 111 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	32.0	16.0	04/30/2025	ND	448	112	400	6.90		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/29/2025	ND	183	91.6	200	2.81		
DRO >C10-C28*	<10.0	10.0	04/29/2025	ND	188	94.0	200	2.44		
EXT DRO >C28-C36	<10.0	10.0	04/29/2025	ND						

Surrogate: 1-Chlorooctane 74.3 % 44.4-145

Surrogate: 1-Chlorooctadecane 69.2 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/29/2025	Sampling Date:	04/28/2025
Reported:	04/30/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 175 4' (H252554-08)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/29/2025	ND	1.85	92.4	2.00	0.634	
Toluene*	<0.050	0.050	04/29/2025	ND	1.99	99.5	2.00	1.14	
Ethylbenzene*	<0.050	0.050	04/29/2025	ND	2.02	101	2.00	0.374	
Total Xylenes*	<0.150	0.150	04/29/2025	ND	6.24	104	6.00	0.233	
Total BTEX	<0.300	0.300	04/29/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 111 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	04/30/2025	ND	448	112	400	6.90	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/29/2025	ND	183	91.6	200	2.81	
DRO >C10-C28*	<10.0	10.0	04/29/2025	ND	188	94.0	200	2.44	
EXT DRO >C28-C36	<10.0	10.0	04/29/2025	ND					

Surrogate: 1-Chlorooctane 77.4 % 44.4-145

Surrogate: 1-Chlorooctadecane 72.7 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/29/2025	Sampling Date:	04/28/2025
Reported:	04/30/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 176 4' (H252554-09)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/29/2025	ND	1.85	92.4	2.00	0.634		
Toluene*	<0.050	0.050	04/29/2025	ND	1.99	99.5	2.00	1.14		
Ethylbenzene*	<0.050	0.050	04/29/2025	ND	2.02	101	2.00	0.374		
Total Xylenes*	<0.150	0.150	04/29/2025	ND	6.24	104	6.00	0.233		
Total BTEX	<0.300	0.300	04/29/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 111 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	16.0	16.0	04/30/2025	ND	448	112	400	6.90		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/29/2025	ND	183	91.6	200	2.81		
DRO >C10-C28*	<10.0	10.0	04/29/2025	ND	188	94.0	200	2.44		
EXT DRO >C28-C36	<10.0	10.0	04/29/2025	ND						

Surrogate: 1-Chlorooctane 73.0 % 44.4-145

Surrogate: 1-Chlorooctadecane 68.0 % 40.6-153

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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/29/2025	Sampling Date:	04/28/2025
Reported:	04/30/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 177 3' (H252554-10)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/29/2025	ND	1.85	92.4	2.00	0.634		
Toluene*	<0.050	0.050	04/29/2025	ND	1.99	99.5	2.00	1.14		
Ethylbenzene*	<0.050	0.050	04/29/2025	ND	2.02	101	2.00	0.374		
Total Xylenes*	<0.150	0.150	04/29/2025	ND	6.24	104	6.00	0.233		
Total BTEX	<0.300	0.300	04/29/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 113 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	272	16.0	04/30/2025	ND	448	112	400	6.90		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/29/2025	ND	183	91.6	200	2.81		
DRO >C10-C28*	<10.0	10.0	04/29/2025	ND	188	94.0	200	2.44		
EXT DRO >C28-C36	<10.0	10.0	04/29/2025	ND						

Surrogate: 1-Chlorooctane 71.3 % 44.4-145

Surrogate: 1-Chlorooctadecane 67.9 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/29/2025	Sampling Date:	04/28/2025
Reported:	04/30/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 178 3' (H252554-11)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/29/2025	ND	1.85	92.4	2.00	0.634		
Toluene*	<0.050	0.050	04/29/2025	ND	1.99	99.5	2.00	1.14		
Ethylbenzene*	<0.050	0.050	04/29/2025	ND	2.02	101	2.00	0.374		
Total Xylenes*	<0.150	0.150	04/29/2025	ND	6.24	104	6.00	0.233		
Total BTEX	<0.300	0.300	04/29/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 113 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	64.0	16.0	04/30/2025	ND	448	112	400	6.90		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/29/2025	ND	183	91.6	200	2.81		
DRO >C10-C28*	<10.0	10.0	04/29/2025	ND	188	94.0	200	2.44		
EXT DRO >C28-C36	<10.0	10.0	04/29/2025	ND						

Surrogate: 1-Chlorooctane 73.0 % 44.4-145

Surrogate: 1-Chlorooctadecane 70.0 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/29/2025	Sampling Date:	04/28/2025
Reported:	04/30/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 179 3' (H252554-12)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/29/2025	ND	1.85	92.4	2.00	0.634		
Toluene*	<0.050	0.050	04/29/2025	ND	1.99	99.5	2.00	1.14		
Ethylbenzene*	<0.050	0.050	04/29/2025	ND	2.02	101	2.00	0.374		
Total Xylenes*	<0.150	0.150	04/29/2025	ND	6.24	104	6.00	0.233		
Total BTEX	<0.300	0.300	04/29/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 112 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	80.0	16.0	04/30/2025	ND	448	112	400	6.90		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/29/2025	ND	183	91.6	200	2.81		
DRO >C10-C28*	<10.0	10.0	04/29/2025	ND	188	94.0	200	2.44		
EXT DRO >C28-C36	<10.0	10.0	04/29/2025	ND						

Surrogate: 1-Chlorooctane 75.8 % 44.4-145

Surrogate: 1-Chlorooctadecane 71.5 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/29/2025	Sampling Date:	04/28/2025
Reported:	04/30/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 180 3' (H252554-13)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/29/2025	ND	1.85	92.4	2.00	0.634		
Toluene*	<0.050	0.050	04/29/2025	ND	1.99	99.5	2.00	1.14		
Ethylbenzene*	<0.050	0.050	04/29/2025	ND	2.02	101	2.00	0.374		
Total Xylenes*	<0.150	0.150	04/29/2025	ND	6.24	104	6.00	0.233		
Total BTEX	<0.300	0.300	04/29/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 110 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	32.0	16.0	04/30/2025	ND	448	112	400	6.90		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/29/2025	ND	183	91.6	200	2.81		
DRO >C10-C28*	<10.0	10.0	04/29/2025	ND	188	94.0	200	2.44		
EXT DRO >C28-C36	<10.0	10.0	04/29/2025	ND						

Surrogate: 1-Chlorooctane 76.0 % 44.4-145

Surrogate: 1-Chlorooctadecane 71.2 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/29/2025	Sampling Date:	04/28/2025
Reported:	04/30/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 181 3' (H252554-14)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/29/2025	ND	1.85	92.4	2.00	0.634	
Toluene*	<0.050	0.050	04/29/2025	ND	1.99	99.5	2.00	1.14	
Ethylbenzene*	<0.050	0.050	04/29/2025	ND	2.02	101	2.00	0.374	
Total Xylenes*	<0.150	0.150	04/29/2025	ND	6.24	104	6.00	0.233	
Total BTEX	<0.300	0.300	04/29/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 111 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	04/30/2025	ND	448	112	400	6.90	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/30/2025	ND	183	91.6	200	2.81	
DRO >C10-C28*	<10.0	10.0	04/30/2025	ND	188	94.0	200	2.44	
EXT DRO >C28-C36	<10.0	10.0	04/30/2025	ND					

Surrogate: 1-Chlorooctane 77.6 % 44.4-145

Surrogate: 1-Chlorooctadecane 71.9 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/29/2025	Sampling Date:	04/28/2025
Reported:	04/30/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 182 3' (H252554-15)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/29/2025	ND	1.85	92.4	2.00	0.634		
Toluene*	<0.050	0.050	04/29/2025	ND	1.99	99.5	2.00	1.14		
Ethylbenzene*	<0.050	0.050	04/29/2025	ND	2.02	101	2.00	0.374		
Total Xylenes*	<0.150	0.150	04/29/2025	ND	6.24	104	6.00	0.233		
Total BTEX	<0.300	0.300	04/29/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 113 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	<16.0	16.0	04/30/2025	ND	448	112	400	6.90		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/30/2025	ND	183	91.6	200	2.81		
DRO >C10-C28*	<10.0	10.0	04/30/2025	ND	188	94.0	200	2.44		
EXT DRO >C28-C36	<10.0	10.0	04/30/2025	ND						

Surrogate: 1-Chlorooctane 76.9 % 44.4-145

Surrogate: 1-Chlorooctadecane 71.6 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/29/2025	Sampling Date:	04/28/2025
Reported:	04/30/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 183 3' (H252554-16)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/29/2025	ND	1.85	92.4	2.00	0.634	
Toluene*	<0.050	0.050	04/29/2025	ND	1.99	99.5	2.00	1.14	
Ethylbenzene*	<0.050	0.050	04/29/2025	ND	2.02	101	2.00	0.374	
Total Xylenes*	<0.150	0.150	04/29/2025	ND	6.24	104	6.00	0.233	
Total BTEX	<0.300	0.300	04/29/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 110 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	04/30/2025	ND	448	112	400	6.90	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/30/2025	ND	183	91.6	200	2.81	
DRO >C10-C28*	<10.0	10.0	04/30/2025	ND	188	94.0	200	2.44	
EXT DRO >C28-C36	<10.0	10.0	04/30/2025	ND					

Surrogate: 1-Chlorooctane 76.4 % 44.4-145

Surrogate: 1-Chlorooctadecane 70.7 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/29/2025	Sampling Date:	04/28/2025
Reported:	04/30/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 184 3' (H252554-17)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/29/2025	ND	1.85	92.4	2.00	0.634		
Toluene*	<0.050	0.050	04/29/2025	ND	1.99	99.5	2.00	1.14		
Ethylbenzene*	<0.050	0.050	04/29/2025	ND	2.02	101	2.00	0.374		
Total Xylenes*	<0.150	0.150	04/29/2025	ND	6.24	104	6.00	0.233		
Total BTEX	<0.300	0.300	04/29/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 112 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	16.0	16.0	04/30/2025	ND	448	112	400	6.90		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/30/2025	ND	183	91.6	200	2.81		
DRO >C10-C28*	<10.0	10.0	04/30/2025	ND	188	94.0	200	2.44		
EXT DRO >C28-C36	<10.0	10.0	04/30/2025	ND						

Surrogate: 1-Chlorooctane 79.3 % 44.4-145

Surrogate: 1-Chlorooctadecane 73.4 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/29/2025	Sampling Date:	04/28/2025
Reported:	04/30/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 185 3' (H252554-18)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/29/2025	ND	1.85	92.4	2.00	0.634		
Toluene*	<0.050	0.050	04/29/2025	ND	1.99	99.5	2.00	1.14		
Ethylbenzene*	<0.050	0.050	04/29/2025	ND	2.02	101	2.00	0.374		
Total Xylenes*	<0.150	0.150	04/29/2025	ND	6.24	104	6.00	0.233		
Total BTEX	<0.300	0.300	04/29/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 109 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	<16.0	16.0	04/30/2025	ND	448	112	400	6.90		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/30/2025	ND	183	91.6	200	2.81		
DRO >C10-C28*	<10.0	10.0	04/30/2025	ND	188	94.0	200	2.44		
EXT DRO >C28-C36	<10.0	10.0	04/30/2025	ND						

Surrogate: 1-Chlorooctane 78.1 % 44.4-145

Surrogate: 1-Chlorooctadecane 72.0 % 40.6-153

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Celey D. Keene, Lab Director/Quality Manager



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Notes and Definitions

- ND Analyte NOT DETECTED at or above the reporting limit
- RPD Relative Percent Difference
- ** Samples not received at proper temperature of 6°C or below.
- *** Insufficient time to reach temperature.
- Chloride by SM4500Cl-B does not require samples be received at or below 6°C
Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keene

Celey D. Keene, Lab Director/Quality Manager



101 East Marland, Hobbs, NM 88240
 (575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

BILL TO

ANALYSIS REQUEST

Company Name: Ensolum, LLC Project Manager: Tracy Hillard Address: 3122 National Parks Hwy City: Carlsbad State: NM Zip: 88220 Phone #: 575-937-3906 Fax #: _____ Project #: 03C1558622 Project Owner: _____ Project Name: Row 2 Scope 3 Spills Project Location: 32.2272965, -103.8951010 Sampler Name: <u>Memo-Sadie Trevor Wargo</u>		P.O. #: _____ Company: XTO Energy Attn: Cotton Brown Address: 3104 E Green St City: Carlsbad State: NM Zip: 88220 Fax #: _____	
Lab I.D. <u>HS2524</u> Sample I.D. <u>ES 106</u> <u>ES 107</u> <u>ES 108</u> <u>ES 109</u> <u>ES 110</u> <u>ES 111</u> <u>ES 112</u> <u>ES 113</u> <u>ES 114</u> <u>ES 115</u> <u>ES 116</u> <u>ES 117</u> <u>ES 118</u> <u>ES 119</u> <u>ES 120</u>	Depth (feet) <u>4</u> (G)RAB OR (C)OMP. <u>C</u> # CONTAINERS <u>1</u> GROUNDWATER <u>✓</u> WASTEWATER <u>✓</u> SOIL <u>✓</u> OIL <u>✓</u> SLUDGE <u>✓</u> OTHER: <u>✓</u> ACID/BASE: <u>✓</u> ICE / COOL <u>✓</u> OTHER: <u>✓</u>	DATE <u>4/28/25</u> TIME <u>9:22</u> <u>9:30</u> <u>9:34</u> <u>9:47</u> <u>9:56</u> <u>10:49</u> <u>10:49</u> <u>10:47</u> <u>10:06</u>	ANALYSIS REQUEST <u>TPH 8015</u> <u>BTEX 8021</u> <u>Chloride 4500</u>
Relinequished By: <u>Trevor Wargo</u> Date: <u>4/28/25</u> Time: <u>10:21</u>		Received By: _____ Date: _____ Time: _____	
Delivered By: (Circle One) Sampler - UPS - Bus - Other: _____ Observed Temp. °C <u>-0.1</u> Corrected Temp. °C <u>0.3</u>		Sample Condition <u>✓</u> Cool / Intact <u>✓</u> Checked By: <u>AW</u> (Initials)	
REMARKS: Incident # <u>nAPP-2507946627</u> GF CW 48605000 Card Center 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PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

May 01, 2025

TRACY HILLARD

ENSOLUM

3122 NATIONAL PARKS HWY

CARLSBAD, NM 88220

RE: ROW 2 SCOPE 3 - SPILLS

Enclosed are the results of analyses for samples received by the laboratory on 04/30/25 12:41.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Mike Snyder". The signature is fluid and cursive.

Mike Snyder For Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/30/2025	Sampling Date:	04/30/2025
Reported:	05/01/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Shalyn Rodriguez
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: CS01 0.5 (H252583-01)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/30/2025	ND	2.18	109	2.00	0.621	
Toluene*	<0.050	0.050	04/30/2025	ND	2.45	123	2.00	0.227	
Ethylbenzene*	<0.050	0.050	04/30/2025	ND	2.67	133	2.00	0.879	
Total Xylenes*	<0.150	0.150	04/30/2025	ND	8.20	137	6.00	0.191	
Total BTEX	<0.300	0.300	04/30/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 120 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	04/30/2025	ND	400	100	400	7.69	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/30/2025	ND	183	91.4	200	9.62	
DRO >C10-C28*	<10.0	10.0	04/30/2025	ND	167	83.4	200	15.2	
EXT DRO >C28-C36	<10.0	10.0	04/30/2025	ND					

Surrogate: 1-Chlorooctane 76.9 % 44.4-145

Surrogate: 1-Chlorooctadecane 74.8 % 40.6-153

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/30/2025	Sampling Date:	04/30/2025
Reported:	05/01/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Shalyn Rodriguez
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: CS02 0.5 (H252583-02)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/30/2025	ND	2.18	109	2.00	0.621	
Toluene*	<0.050	0.050	04/30/2025	ND	2.45	123	2.00	0.227	
Ethylbenzene*	<0.050	0.050	04/30/2025	ND	2.67	133	2.00	0.879	
Total Xylenes*	<0.150	0.150	04/30/2025	ND	8.20	137	6.00	0.191	
Total BTEX	<0.300	0.300	04/30/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 122 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	04/30/2025	ND	400	100	400	7.69	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/30/2025	ND	183	91.4	200	9.62	
DRO >C10-C28*	<10.0	10.0	04/30/2025	ND	167	83.4	200	15.2	
EXT DRO >C28-C36	<10.0	10.0	04/30/2025	ND					

Surrogate: 1-Chlorooctane 76.4 % 44.4-145

Surrogate: 1-Chlorooctadecane 73.4 % 40.6-153

Cardinal Laboratories

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/30/2025	Sampling Date:	04/30/2025
Reported:	05/01/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Shalyn Rodriguez
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: CS03 0.5 (H252583-03)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/30/2025	ND	2.18	109	2.00	0.621	
Toluene*	<0.050	0.050	04/30/2025	ND	2.45	123	2.00	0.227	
Ethylbenzene*	<0.050	0.050	04/30/2025	ND	2.67	133	2.00	0.879	
Total Xylenes*	<0.150	0.150	04/30/2025	ND	8.20	137	6.00	0.191	
Total BTEX	<0.300	0.300	04/30/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 123 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	04/30/2025	ND	400	100	400	7.69	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/30/2025	ND	183	91.4	200	9.62	
DRO >C10-C28*	<10.0	10.0	04/30/2025	ND	167	83.4	200	15.2	
EXT DRO >C28-C36	<10.0	10.0	04/30/2025	ND					

Surrogate: 1-Chlorooctane 98.3 % 44.4-145

Surrogate: 1-Chlorooctadecane 95.4 % 40.6-153

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/30/2025	Sampling Date:	04/30/2025
Reported:	05/01/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Shalyn Rodriguez
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: CS04 0.5 (H252583-04)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/30/2025	ND	2.18	109	2.00	0.621	
Toluene*	<0.050	0.050	04/30/2025	ND	2.45	123	2.00	0.227	
Ethylbenzene*	<0.050	0.050	04/30/2025	ND	2.67	133	2.00	0.879	
Total Xylenes*	<0.150	0.150	04/30/2025	ND	8.20	137	6.00	0.191	
Total BTEX	<0.300	0.300	04/30/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 117 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	04/30/2025	ND	400	100	400	7.69	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/30/2025	ND	183	91.4	200	9.62	
DRO >C10-C28*	<10.0	10.0	04/30/2025	ND	167	83.4	200	15.2	
EXT DRO >C28-C36	<10.0	10.0	04/30/2025	ND					

Surrogate: 1-Chlorooctane 86.6 % 44.4-145

Surrogate: 1-Chlorooctadecane 85.6 % 40.6-153

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/30/2025	Sampling Date:	04/30/2025
Reported:	05/01/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Shalyn Rodriguez
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: CS05 0.5 (H252583-05)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/30/2025	ND	2.18	109	2.00	0.621	
Toluene*	<0.050	0.050	04/30/2025	ND	2.45	123	2.00	0.227	
Ethylbenzene*	<0.050	0.050	04/30/2025	ND	2.67	133	2.00	0.879	
Total Xylenes*	<0.150	0.150	04/30/2025	ND	8.20	137	6.00	0.191	
Total BTEX	<0.300	0.300	04/30/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 117 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	04/30/2025	ND	400	100	400	7.69	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/30/2025	ND	183	91.4	200	9.62	
DRO >C10-C28*	<10.0	10.0	04/30/2025	ND	167	83.4	200	15.2	
EXT DRO >C28-C36	<10.0	10.0	04/30/2025	ND					

Surrogate: 1-Chlorooctane 92.3 % 44.4-145

Surrogate: 1-Chlorooctadecane 91.1 % 40.6-153

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/30/2025	Sampling Date:	04/30/2025
Reported:	05/01/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Shalyn Rodriguez
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: CS06 0.5 (H252583-06)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/30/2025	ND	2.18	109	2.00	0.621	
Toluene*	<0.050	0.050	04/30/2025	ND	2.45	123	2.00	0.227	
Ethylbenzene*	<0.050	0.050	04/30/2025	ND	2.67	133	2.00	0.879	
Total Xylenes*	<0.150	0.150	04/30/2025	ND	8.20	137	6.00	0.191	
Total BTEX	<0.300	0.300	04/30/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 117 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	128	16.0	04/30/2025	ND	400	100	400	7.69	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/30/2025	ND	183	91.4	200	9.62	
DRO >C10-C28*	<10.0	10.0	04/30/2025	ND	167	83.4	200	15.2	
EXT DRO >C28-C36	<10.0	10.0	04/30/2025	ND					

Surrogate: 1-Chlorooctane 80.5 % 44.4-145

Surrogate: 1-Chlorooctadecane 78.0 % 40.6-153

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/30/2025	Sampling Date:	04/30/2025
Reported:	05/01/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Shalyn Rodriguez
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: CS07 0.5 (H252583-07)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/30/2025	ND	2.18	109	2.00	0.621		
Toluene*	<0.050	0.050	04/30/2025	ND	2.45	123	2.00	0.227		
Ethylbenzene*	<0.050	0.050	04/30/2025	ND	2.67	133	2.00	0.879		
Total Xylenes*	<0.150	0.150	04/30/2025	ND	8.20	137	6.00	0.191		
Total BTEX	<0.300	0.300	04/30/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 117 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	128	16.0	04/30/2025	ND	400	100	400	7.69		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/30/2025	ND	183	91.4	200	9.62		
DRO >C10-C28*	<10.0	10.0	04/30/2025	ND	167	83.4	200	15.2		
EXT DRO >C28-C36	<10.0	10.0	04/30/2025	ND						

Surrogate: 1-Chlorooctane 93.6 % 44.4-145

Surrogate: 1-Chlorooctadecane 91.3 % 40.6-153

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/30/2025	Sampling Date:	04/30/2025
Reported:	05/01/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Shalyn Rodriguez
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: CS8 0.5 (H252583-08)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/30/2025	ND	2.18	109	2.00	0.621	
Toluene*	<0.050	0.050	04/30/2025	ND	2.45	123	2.00	0.227	
Ethylbenzene*	<0.050	0.050	04/30/2025	ND	2.67	133	2.00	0.879	
Total Xylenes*	<0.150	0.150	04/30/2025	ND	8.20	137	6.00	0.191	
Total BTEX	<0.300	0.300	04/30/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 113 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	04/30/2025	ND	400	100	400	7.69	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/30/2025	ND	183	91.4	200	9.62	
DRO >C10-C28*	<10.0	10.0	04/30/2025	ND	167	83.4	200	15.2	
EXT DRO >C28-C36	<10.0	10.0	04/30/2025	ND					

Surrogate: 1-Chlorooctane 98.2 % 44.4-145

Surrogate: 1-Chlorooctadecane 95.4 % 40.6-153

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Notes and Definitions

- QM-07 The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
- BS1 Blank spike recovery above laboratory acceptance criteria. Results for analyte potentially biased high.
- ND Analyte NOT DETECTED at or above the reporting limit
- RPD Relative Percent Difference
- ** Samples not received at proper temperature of 6°C or below.
- *** Insufficient time to reach temperature.
- Chloride by SM4500Cl-B does not require samples be received at or below 6°C
Samples reported on an as received basis (wet) unless otherwise noted on report

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

May 01, 2025

TRACY HILLARD

ENSOLUM

3122 NATIONAL PARKS HWY

CARLSBAD, NM 88220

RE: ROW 2 SCOPE 3 - SPILLS

Enclosed are the results of analyses for samples received by the laboratory on 04/30/25 12:41.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Mike Snyder". The signature is fluid and cursive.

Mike Snyder For Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/30/2025	Sampling Date:	04/29/2025
Reported:	05/01/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Shalyn Rodriguez
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: BF01 (H252584-01)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/30/2025	ND	2.18	109	2.00	0.621	
Toluene*	<0.050	0.050	04/30/2025	ND	2.45	123	2.00	0.227	
Ethylbenzene*	<0.050	0.050	04/30/2025	ND	2.67	133	2.00	0.879	
Total Xylenes*	<0.150	0.150	04/30/2025	ND	8.20	137	6.00	0.191	
Total BTEX	<0.300	0.300	04/30/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 116 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	04/30/2025	ND	432	108	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/30/2025	ND	183	91.4	200	9.62	
DRO >C10-C28*	<10.0	10.0	04/30/2025	ND	167	83.4	200	15.2	
EXT DRO >C28-C36	<10.0	10.0	04/30/2025	ND					

Surrogate: 1-Chlorooctane 92.7 % 44.4-145

Surrogate: 1-Chlorooctadecane 90.6 % 40.6-153

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



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Notes and Definitions

- BS1 Blank spike recovery above laboratory acceptance criteria. Results for analyte potentially biased high.
- ND Analyte NOT DETECTED at or above the reporting limit
- RPD Relative Percent Difference
- ** Samples not received at proper temperature of 6°C or below.
- *** Insufficient time to reach temperature.
- Chloride by SM4500Cl-B does not require samples be received at or below 6°C
Samples reported on an as received basis (wet) unless otherwise noted on report

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

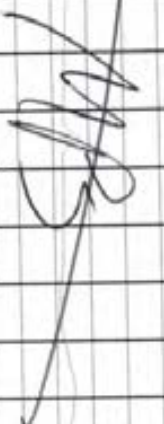


101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

BILL TO

ANALYSIS REQUEST

Company Name: Ensolum, LLC		P.O. #:		Company: XTO Energy	
Project Manager: Tracy Hillard		Company:		Attn: Colton Brown	
Address: 3122 National Parks Hwy		State: NM		Address: 3104 E Green St	
City: Carlsbad		Zip: 88220		City: Carlsbad	
Phone #: 575-937-3906		Fax #:		State: NM	
Project #: 03C1556622		Project Owner:		Zip: 88220	
Project Name: Row 2 Scope 3 Spills		Phone #:		Fax #:	
Project Location: 32.2272965, -103.8951010		PRESERV:		SAMPLING:	
Sampler Name: Mario Sarkis		DATE		TIME	
FOR LAB USE ONLY		4/26/25		1418	
Lab I.D.	Sample I.D.	Depth (feet)	(G)RAB OR (C)CMP.	# CONTAINERS	MATRIX
HASAS84	BFO1	1	6	1	<input checked="" type="checkbox"/> GROUNDWATER <input type="checkbox"/> WASTEWATER <input checked="" type="checkbox"/> SOIL <input type="checkbox"/> OIL <input type="checkbox"/> SLUDGE OTHER:
					ACID/BASE: <input checked="" type="checkbox"/> ICE / COOL OTHER:
					BTEX TPH Chlorides
					

PLEASE NOTE: Laboratory personnel cannot verify the accuracy of any data unless they are present at the time of sampling. The accuracy of any data is dependent on the accuracy of the information provided by the client. The client is responsible for the accuracy of the information provided. The client is responsible for the accuracy of the information provided. The client is responsible for the accuracy of the information provided.

RAILINQUISHED BY: [Signature]
DATE: 4/26/25
TIME: 1241
RECEIVED BY: [Signature]
DATE:
TIME:

DELIVERED BY: (Circle One)
 Driver: [Signature] P.A.
 Corrected Temp: [Signature] P.A.
SAMPLER - UPS - BUS - OTHER:
 Sample Condition: [Signature]
 Cool Intact: [Signature]
 Bacteria (only): [Signature]
 Sample Condition: [Signature]
 Observed Temp: [Signature]
 Corrected Temp: [Signature]



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

May 01, 2025

TRACY HILLARD

ENSOLUM

3122 NATIONAL PARKS HWY

CARLSBAD, NM 88220

RE: ROW 2 SCOPE 3 - SPILLS

Enclosed are the results of analyses for samples received by the laboratory on 04/30/25 12:41.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Mike Snyder".

Mike Snyder For Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/30/2025	Sampling Date:	04/29/2025
Reported:	05/01/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Shalyn Rodriguez
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 186 4' (H252585-01)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/30/2025	ND	2.18	109	2.00	0.621	
Toluene*	<0.050	0.050	04/30/2025	ND	2.45	123	2.00	0.227	
Ethylbenzene*	<0.050	0.050	04/30/2025	ND	2.67	133	2.00	0.879	
Total Xylenes*	<0.150	0.150	04/30/2025	ND	8.20	137	6.00	0.191	
Total BTEX	<0.300	0.300	04/30/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 115 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	04/30/2025	ND	432	108	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/30/2025	ND	183	91.4	200	9.62	
DRO >C10-C28*	<10.0	10.0	04/30/2025	ND	167	83.4	200	15.2	
EXT DRO >C28-C36	<10.0	10.0	04/30/2025	ND					

Surrogate: 1-Chlorooctane 93.8 % 44.4-145

Surrogate: 1-Chlorooctadecane 91.6 % 40.6-153

Cardinal Laboratories

*=Accredited Analyte

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/30/2025	Sampling Date:	04/29/2025
Reported:	05/01/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Shalyn Rodriguez
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 187 4' (H252585-02)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/30/2025	ND	2.18	109	2.00	0.621		
Toluene*	<0.050	0.050	04/30/2025	ND	2.45	123	2.00	0.227		
Ethylbenzene*	<0.050	0.050	04/30/2025	ND	2.67	133	2.00	0.879		
Total Xylenes*	<0.150	0.150	04/30/2025	ND	8.20	137	6.00	0.191		
Total BTEX	<0.300	0.300	04/30/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 113 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: KV						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	48.0	16.0	04/30/2025	ND	432	108	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/30/2025	ND	183	91.4	200	9.62		
DRO >C10-C28*	<10.0	10.0	04/30/2025	ND	167	83.4	200	15.2		
EXT DRO >C28-C36	<10.0	10.0	04/30/2025	ND						

Surrogate: 1-Chlorooctane 95.0 % 44.4-145

Surrogate: 1-Chlorooctadecane 92.8 % 40.6-153

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/30/2025	Sampling Date:	04/29/2025
Reported:	05/01/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Shalyn Rodriguez
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 188 4' (H252585-03)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/30/2025	ND	2.18	109	2.00	0.621		
Toluene*	<0.050	0.050	04/30/2025	ND	2.45	123	2.00	0.227		
Ethylbenzene*	<0.050	0.050	04/30/2025	ND	2.67	133	2.00	0.879		
Total Xylenes*	<0.150	0.150	04/30/2025	ND	8.20	137	6.00	0.191		
Total BTEX	<0.300	0.300	04/30/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 111 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: KV						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	48.0	16.0	04/30/2025	ND	432	108	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/30/2025	ND	183	91.4	200	9.62		
DRO >C10-C28*	<10.0	10.0	04/30/2025	ND	167	83.4	200	15.2		
EXT DRO >C28-C36	<10.0	10.0	04/30/2025	ND						

Surrogate: 1-Chlorooctane 98.0 % 44.4-145

Surrogate: 1-Chlorooctadecane 95.3 % 40.6-153

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/30/2025	Sampling Date:	04/29/2025
Reported:	05/01/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Shalyn Rodriguez
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 189 4' (H252585-04)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/30/2025	ND	2.18	109	2.00	0.621		
Toluene*	<0.050	0.050	04/30/2025	ND	2.45	123	2.00	0.227		
Ethylbenzene*	<0.050	0.050	04/30/2025	ND	2.67	133	2.00	0.879		
Total Xylenes*	<0.150	0.150	04/30/2025	ND	8.20	137	6.00	0.191		
Total BTEX	<0.300	0.300	04/30/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 119 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: KV						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	<16.0	16.0	04/30/2025	ND	432	108	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/30/2025	ND	183	91.4	200	9.62		
DRO >C10-C28*	<10.0	10.0	04/30/2025	ND	167	83.4	200	15.2		
EXT DRO >C28-C36	<10.0	10.0	04/30/2025	ND						

Surrogate: 1-Chlorooctane 98.4 % 44.4-145

Surrogate: 1-Chlorooctadecane 95.0 % 40.6-153

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/30/2025	Sampling Date:	04/29/2025
Reported:	05/01/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Shalyn Rodriguez
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 190 4' (H252585-05)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/30/2025	ND	2.18	109	2.00	0.621		
Toluene*	<0.050	0.050	04/30/2025	ND	2.45	123	2.00	0.227		
Ethylbenzene*	<0.050	0.050	04/30/2025	ND	2.67	133	2.00	0.879		
Total Xylenes*	<0.150	0.150	04/30/2025	ND	8.20	137	6.00	0.191		
Total BTEX	<0.300	0.300	04/30/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 109 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: KV						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	<16.0	16.0	04/30/2025	ND	432	108	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/30/2025	ND	183	91.4	200	9.62		
DRO >C10-C28*	<10.0	10.0	04/30/2025	ND	167	83.4	200	15.2		
EXT DRO >C28-C36	<10.0	10.0	04/30/2025	ND						

Surrogate: 1-Chlorooctane 95.2 % 44.4-145

Surrogate: 1-Chlorooctadecane 92.3 % 40.6-153

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/30/2025	Sampling Date:	04/29/2025
Reported:	05/01/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Shalyn Rodriguez
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 191 4' (H252585-06)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/30/2025	ND	2.18	109	2.00	0.621		
Toluene*	<0.050	0.050	04/30/2025	ND	2.45	123	2.00	0.227		
Ethylbenzene*	<0.050	0.050	04/30/2025	ND	2.67	133	2.00	0.879		
Total Xylenes*	<0.150	0.150	04/30/2025	ND	8.20	137	6.00	0.191		
Total BTEX	<0.300	0.300	04/30/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 113 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: KV						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	32.0	16.0	04/30/2025	ND	432	108	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/30/2025	ND	183	91.4	200	9.62		
DRO >C10-C28*	<10.0	10.0	04/30/2025	ND	167	83.4	200	15.2		
EXT DRO >C28-C36	<10.0	10.0	04/30/2025	ND						

Surrogate: 1-Chlorooctane 91.5 % 44.4-145

Surrogate: 1-Chlorooctadecane 89.0 % 40.6-153

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/30/2025	Sampling Date:	04/29/2025
Reported:	05/01/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Shalyn Rodriguez
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 192 4' (H252585-07)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/30/2025	ND	2.18	109	2.00	0.621		
Toluene*	<0.050	0.050	04/30/2025	ND	2.45	123	2.00	0.227		
Ethylbenzene*	<0.050	0.050	04/30/2025	ND	2.67	133	2.00	0.879		
Total Xylenes*	<0.150	0.150	04/30/2025	ND	8.20	137	6.00	0.191		
Total BTEX	<0.300	0.300	04/30/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 112 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: KV						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	48.0	16.0	04/30/2025	ND	432	108	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/30/2025	ND	183	91.4	200	9.62		
DRO >C10-C28*	<10.0	10.0	04/30/2025	ND	167	83.4	200	15.2		
EXT DRO >C28-C36	<10.0	10.0	04/30/2025	ND						

Surrogate: 1-Chlorooctane 103 % 44.4-145

Surrogate: 1-Chlorooctadecane 99.9 % 40.6-153

Cardinal Laboratories

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/30/2025	Sampling Date:	04/29/2025
Reported:	05/01/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Shalyn Rodriguez
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 193 4' (H252585-08)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/30/2025	ND	2.18	109	2.00	0.621		
Toluene*	<0.050	0.050	04/30/2025	ND	2.45	123	2.00	0.227		
Ethylbenzene*	<0.050	0.050	04/30/2025	ND	2.67	133	2.00	0.879		
Total Xylenes*	<0.150	0.150	04/30/2025	ND	8.20	137	6.00	0.191		
Total BTEX	<0.300	0.300	04/30/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 113 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: KV						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	16.0	16.0	04/30/2025	ND	432	108	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/30/2025	ND	183	91.4	200	9.62		
DRO >C10-C28*	<10.0	10.0	04/30/2025	ND	167	83.4	200	15.2		
EXT DRO >C28-C36	<10.0	10.0	04/30/2025	ND						

Surrogate: 1-Chlorooctane 101 % 44.4-145

Surrogate: 1-Chlorooctadecane 97.5 % 40.6-153

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/30/2025	Sampling Date:	04/29/2025
Reported:	05/01/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Shalyn Rodriguez
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 194 4' (H252585-09)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/30/2025	ND	2.18	109	2.00	0.621		
Toluene*	<0.050	0.050	04/30/2025	ND	2.45	123	2.00	0.227		
Ethylbenzene*	<0.050	0.050	04/30/2025	ND	2.67	133	2.00	0.879		
Total Xylenes*	<0.150	0.150	04/30/2025	ND	8.20	137	6.00	0.191		
Total BTEX	<0.300	0.300	04/30/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 115 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: KV						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	<16.0	16.0	04/30/2025	ND	432	108	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/30/2025	ND	183	91.4	200	9.62		
DRO >C10-C28*	<10.0	10.0	04/30/2025	ND	167	83.4	200	15.2		
EXT DRO >C28-C36	<10.0	10.0	04/30/2025	ND						

Surrogate: 1-Chlorooctane 93.4 % 44.4-145

Surrogate: 1-Chlorooctadecane 90.1 % 40.6-153

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/30/2025	Sampling Date:	04/29/2025
Reported:	05/01/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Shalyn Rodriguez
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 195 4' (H252585-10)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/30/2025	ND	2.18	109	2.00	0.621		
Toluene*	<0.050	0.050	04/30/2025	ND	2.45	123	2.00	0.227		
Ethylbenzene*	<0.050	0.050	04/30/2025	ND	2.67	133	2.00	0.879		
Total Xylenes*	<0.150	0.150	04/30/2025	ND	8.20	137	6.00	0.191		
Total BTEX	<0.300	0.300	04/30/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 112 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: KV						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	32.0	16.0	04/30/2025	ND	432	108	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/30/2025	ND	183	91.4	200	9.62		
DRO >C10-C28*	<10.0	10.0	04/30/2025	ND	167	83.4	200	15.2		
EXT DRO >C28-C36	<10.0	10.0	04/30/2025	ND						

Surrogate: 1-Chlorooctane 98.5 % 44.4-145

Surrogate: 1-Chlorooctadecane 96.2 % 40.6-153

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/30/2025	Sampling Date:	04/29/2025
Reported:	05/01/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Shalyn Rodriguez
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 196 4' (H252585-11)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/30/2025	ND	2.18	109	2.00	0.621		
Toluene*	<0.050	0.050	04/30/2025	ND	2.45	123	2.00	0.227		
Ethylbenzene*	<0.050	0.050	04/30/2025	ND	2.67	133	2.00	0.879		
Total Xylenes*	<0.150	0.150	04/30/2025	ND	8.20	137	6.00	0.191		
Total BTEX	<0.300	0.300	04/30/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 116 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: KV						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	<16.0	16.0	04/30/2025	ND	432	108	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/30/2025	ND	188	94.2	200	0.794		
DRO >C10-C28*	<10.0	10.0	04/30/2025	ND	199	99.3	200	0.0498		
EXT DRO >C28-C36	<10.0	10.0	04/30/2025	ND						

Surrogate: 1-Chlorooctane 88.8 % 44.4-145

Surrogate: 1-Chlorooctadecane 84.6 % 40.6-153

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/30/2025	Sampling Date:	04/29/2025
Reported:	05/01/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Shalyn Rodriguez
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 197 4' (H252585-12)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/30/2025	ND	2.20	110	2.00	1.21		
Toluene*	<0.050	0.050	04/30/2025	ND	2.30	115	2.00	1.06		
Ethylbenzene*	<0.050	0.050	04/30/2025	ND	2.17	108	2.00	0.0717		
Total Xylenes*	<0.150	0.150	04/30/2025	ND	6.47	108	6.00	0.118		
Total BTEX	<0.300	0.300	04/30/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 103 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: KV						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	<16.0	16.0	04/30/2025	ND	432	108	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/30/2025	ND	188	94.2	200	0.794		
DRO >C10-C28*	<10.0	10.0	04/30/2025	ND	199	99.3	200	0.0498		
EXT DRO >C28-C36	<10.0	10.0	04/30/2025	ND						

Surrogate: 1-Chlorooctane 85.2 % 44.4-145

Surrogate: 1-Chlorooctadecane 80.5 % 40.6-153

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/30/2025	Sampling Date:	04/29/2025
Reported:	05/01/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Shalyn Rodriguez
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 198 4' (H252585-13)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/30/2025	ND	2.20	110	2.00	1.21		
Toluene*	<0.050	0.050	04/30/2025	ND	2.30	115	2.00	1.06		
Ethylbenzene*	<0.050	0.050	04/30/2025	ND	2.17	108	2.00	0.0717		
Total Xylenes*	<0.150	0.150	04/30/2025	ND	6.47	108	6.00	0.118		
Total BTEX	<0.300	0.300	04/30/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 102 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: KV						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	<16.0	16.0	04/30/2025	ND	432	108	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/30/2025	ND	188	94.2	200	0.794		
DRO >C10-C28*	<10.0	10.0	04/30/2025	ND	199	99.3	200	0.0498		
EXT DRO >C28-C36	<10.0	10.0	04/30/2025	ND						

Surrogate: 1-Chlorooctane 87.6 % 44.4-145

Surrogate: 1-Chlorooctadecane 82.1 % 40.6-153

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/30/2025	Sampling Date:	04/29/2025
Reported:	05/01/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Shalyn Rodriguez
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 199 4' (H252585-14)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/30/2025	ND	2.20	110	2.00	1.21	
Toluene*	<0.050	0.050	04/30/2025	ND	2.30	115	2.00	1.06	
Ethylbenzene*	<0.050	0.050	04/30/2025	ND	2.17	108	2.00	0.0717	
Total Xylenes*	<0.150	0.150	04/30/2025	ND	6.47	108	6.00	0.118	
Total BTEX	<0.300	0.300	04/30/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 102 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	04/30/2025	ND	432	108	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/30/2025	ND	188	94.2	200	0.794	
DRO >C10-C28*	<10.0	10.0	04/30/2025	ND	199	99.3	200	0.0498	
EXT DRO >C28-C36	<10.0	10.0	04/30/2025	ND					

Surrogate: 1-Chlorooctane 82.2 % 44.4-145

Surrogate: 1-Chlorooctadecane 81.4 % 40.6-153

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/30/2025	Sampling Date:	04/29/2025
Reported:	05/01/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Shalyn Rodriguez
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 200 4' (H252585-15)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/30/2025	ND	2.20	110	2.00	1.21	
Toluene*	<0.050	0.050	04/30/2025	ND	2.30	115	2.00	1.06	
Ethylbenzene*	<0.050	0.050	04/30/2025	ND	2.17	108	2.00	0.0717	
Total Xylenes*	<0.150	0.150	04/30/2025	ND	6.47	108	6.00	0.118	
Total BTEX	<0.300	0.300	04/30/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 103 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	04/30/2025	ND	432	108	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/30/2025	ND	188	94.2	200	0.794	
DRO >C10-C28*	<10.0	10.0	04/30/2025	ND	199	99.3	200	0.0498	
EXT DRO >C28-C36	<10.0	10.0	04/30/2025	ND					

Surrogate: 1-Chlorooctane 90.5 % 44.4-145

Surrogate: 1-Chlorooctadecane 86.3 % 40.6-153

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/30/2025	Sampling Date:	04/29/2025
Reported:	05/01/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Shalyn Rodriguez
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 201 4' (H252585-16)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/30/2025	ND	2.20	110	2.00	1.21		
Toluene*	<0.050	0.050	04/30/2025	ND	2.30	115	2.00	1.06		
Ethylbenzene*	<0.050	0.050	04/30/2025	ND	2.17	108	2.00	0.0717		
Total Xylenes*	<0.150	0.150	04/30/2025	ND	6.47	108	6.00	0.118		
Total BTEX	<0.300	0.300	04/30/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 103 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: KV						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	<16.0	16.0	04/30/2025	ND	432	108	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/30/2025	ND	188	94.2	200	0.794		
DRO >C10-C28*	<10.0	10.0	04/30/2025	ND	199	99.3	200	0.0498		
EXT DRO >C28-C36	<10.0	10.0	04/30/2025	ND						

Surrogate: 1-Chlorooctane 84.2 % 44.4-145

Surrogate: 1-Chlorooctadecane 81.1 % 40.6-153

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received: 04/30/2025
 Reported: 05/01/2025
 Project Name: ROW 2 SCOPE 3 - SPILLS
 Project Number: 03C1558622
 Project Location: XTO 32.2272965, -103.895101

Sampling Date: 04/29/2025
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Shalyn Rodriguez

Sample ID: FS 202 4' (H252585-17)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/30/2025	ND	2.20	110	2.00	1.21	
Toluene*	<0.050	0.050	04/30/2025	ND	2.30	115	2.00	1.06	
Ethylbenzene*	<0.050	0.050	04/30/2025	ND	2.17	108	2.00	0.0717	
Total Xylenes*	<0.150	0.150	04/30/2025	ND	6.47	108	6.00	0.118	
Total BTEX	<0.300	0.300	04/30/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 101 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	04/30/2025	ND	432	108	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/30/2025	ND	188	94.2	200	0.794	
DRO >C10-C28*	<10.0	10.0	04/30/2025	ND	199	99.3	200	0.0498	
EXT DRO >C28-C36	<10.0	10.0	04/30/2025	ND					

Surrogate: 1-Chlorooctane 87.6 % 44.4-145

Surrogate: 1-Chlorooctadecane 84.6 % 40.6-153

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/30/2025	Sampling Date:	04/29/2025
Reported:	05/01/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Shalyn Rodriguez
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 203 4' (H252585-18)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/30/2025	ND	2.20	110	2.00	1.21	
Toluene*	<0.050	0.050	04/30/2025	ND	2.30	115	2.00	1.06	
Ethylbenzene*	<0.050	0.050	04/30/2025	ND	2.17	108	2.00	0.0717	
Total Xylenes*	<0.150	0.150	04/30/2025	ND	6.47	108	6.00	0.118	
Total BTEX	<0.300	0.300	04/30/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 100 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	04/30/2025	ND	432	108	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/30/2025	ND	188	94.2	200	0.794	
DRO >C10-C28*	<10.0	10.0	04/30/2025	ND	199	99.3	200	0.0498	
EXT DRO >C28-C36	<10.0	10.0	04/30/2025	ND					

Surrogate: 1-Chlorooctane 86.3 % 44.4-145

Surrogate: 1-Chlorooctadecane 81.5 % 40.6-153

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/30/2025	Sampling Date:	04/29/2025
Reported:	05/01/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Shalyn Rodriguez
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 204 4' (H252585-19)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/30/2025	ND	2.20	110	2.00	1.21		
Toluene*	<0.050	0.050	04/30/2025	ND	2.30	115	2.00	1.06		
Ethylbenzene*	<0.050	0.050	04/30/2025	ND	2.17	108	2.00	0.0717		
Total Xylenes*	<0.150	0.150	04/30/2025	ND	6.47	108	6.00	0.118		
Total BTEX	<0.300	0.300	04/30/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 102 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: KV						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	<16.0	16.0	04/30/2025	ND	432	108	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/30/2025	ND	188	94.2	200	0.794		
DRO >C10-C28*	<10.0	10.0	04/30/2025	ND	199	99.3	200	0.0498		
EXT DRO >C28-C36	<10.0	10.0	04/30/2025	ND						

Surrogate: 1-Chlorooctane 90.4 % 44.4-145

Surrogate: 1-Chlorooctadecane 85.7 % 40.6-153

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/30/2025	Sampling Date:	04/29/2025
Reported:	05/01/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Shalyn Rodriguez
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 205 4' (H252585-20)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/30/2025	ND	2.20	110	2.00	1.21		
Toluene*	<0.050	0.050	04/30/2025	ND	2.30	115	2.00	1.06		
Ethylbenzene*	<0.050	0.050	04/30/2025	ND	2.17	108	2.00	0.0717		
Total Xylenes*	<0.150	0.150	04/30/2025	ND	6.47	108	6.00	0.118		
Total BTEX	<0.300	0.300	04/30/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 103 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	<16.0	16.0	04/30/2025	ND	432	108	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/30/2025	ND	188	94.2	200	0.794		
DRO >C10-C28*	<10.0	10.0	04/30/2025	ND	199	99.3	200	0.0498		
EXT DRO >C28-C36	<10.0	10.0	04/30/2025	ND						

Surrogate: 1-Chlorooctane 86.2 % 44.4-145

Surrogate: 1-Chlorooctadecane 83.1 % 40.6-153

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/30/2025	Sampling Date:	04/29/2025
Reported:	05/01/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Shalyn Rodriguez
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: FS 206 4' (H252585-21)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/30/2025	ND	2.20	110	2.00	1.21		
Toluene*	<0.050	0.050	04/30/2025	ND	2.30	115	2.00	1.06		
Ethylbenzene*	<0.050	0.050	04/30/2025	ND	2.17	108	2.00	0.0717		
Total Xylenes*	<0.150	0.150	04/30/2025	ND	6.47	108	6.00	0.118		
Total BTEX	<0.300	0.300	04/30/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 102 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	<16.0	16.0	04/30/2025	ND	432	108	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	04/30/2025	ND	188	94.2	200	0.794		
DRO >C10-C28*	<10.0	10.0	04/30/2025	ND	199	99.3	200	0.0498		
EXT DRO >C28-C36	<10.0	10.0	04/30/2025	ND						

Surrogate: 1-Chlorooctane 92.0 % 44.4-145

Surrogate: 1-Chlorooctadecane 87.8 % 40.6-153

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/30/2025	Sampling Date:	04/29/2025
Reported:	05/01/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Shalyn Rodriguez
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: SW 25 0-4' (H252585-22)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/30/2025	ND	2.20	110	2.00	1.21	
Toluene*	<0.050	0.050	04/30/2025	ND	2.30	115	2.00	1.06	
Ethylbenzene*	<0.050	0.050	04/30/2025	ND	2.17	108	2.00	0.0717	
Total Xylenes*	<0.150	0.150	04/30/2025	ND	6.47	108	6.00	0.118	
Total BTEX	<0.300	0.300	04/30/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 102 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	144	16.0	04/30/2025	ND	432	108	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/30/2025	ND	188	94.2	200	0.794	
DRO >C10-C28*	<10.0	10.0	04/30/2025	ND	199	99.3	200	0.0498	
EXT DRO >C28-C36	<10.0	10.0	04/30/2025	ND					

Surrogate: 1-Chlorooctane 80.2 % 44.4-145

Surrogate: 1-Chlorooctadecane 76.4 % 40.6-153

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/30/2025	Sampling Date:	04/29/2025
Reported:	05/01/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Shalyn Rodriguez
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: SW 26 0-4' (H252585-23)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/30/2025	ND	2.20	110	2.00	1.21	
Toluene*	<0.050	0.050	04/30/2025	ND	2.30	115	2.00	1.06	
Ethylbenzene*	<0.050	0.050	04/30/2025	ND	2.17	108	2.00	0.0717	
Total Xylenes*	<0.150	0.150	04/30/2025	ND	6.47	108	6.00	0.118	
Total BTEX	<0.300	0.300	04/30/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 102 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	04/30/2025	ND	432	108	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/30/2025	ND	188	94.2	200	0.794	
DRO >C10-C28*	<10.0	10.0	04/30/2025	ND	199	99.3	200	0.0498	
EXT DRO >C28-C36	<10.0	10.0	04/30/2025	ND					

Surrogate: 1-Chlorooctane 90.8 % 44.4-145

Surrogate: 1-Chlorooctadecane 86.2 % 40.6-153

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/30/2025	Sampling Date:	04/29/2025
Reported:	05/01/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Shalyn Rodriguez
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: SW 27 0-4' (H252585-24)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/30/2025	ND	2.20	110	2.00	1.21	
Toluene*	<0.050	0.050	04/30/2025	ND	2.30	115	2.00	1.06	
Ethylbenzene*	<0.050	0.050	04/30/2025	ND	2.17	108	2.00	0.0717	
Total Xylenes*	<0.150	0.150	04/30/2025	ND	6.47	108	6.00	0.118	
Total BTEX	<0.300	0.300	04/30/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 101 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	04/30/2025	ND	432	108	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/30/2025	ND	188	94.2	200	0.794	
DRO >C10-C28*	<10.0	10.0	04/30/2025	ND	199	99.3	200	0.0498	
EXT DRO >C28-C36	<10.0	10.0	04/30/2025	ND					

Surrogate: 1-Chlorooctane 89.6 % 44.4-145

Surrogate: 1-Chlorooctadecane 84.5 % 40.6-153

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/30/2025	Sampling Date:	04/29/2025
Reported:	05/01/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Shalyn Rodriguez
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: SW 28 0-4' (H252585-25)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/30/2025	ND	2.20	110	2.00	1.21	
Toluene*	<0.050	0.050	04/30/2025	ND	2.30	115	2.00	1.06	
Ethylbenzene*	<0.050	0.050	04/30/2025	ND	2.17	108	2.00	0.0717	
Total Xylenes*	<0.150	0.150	04/30/2025	ND	6.47	108	6.00	0.118	
Total BTEX	<0.300	0.300	04/30/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 102 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	04/30/2025	ND	432	108	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/30/2025	ND	188	94.2	200	0.794	
DRO >C10-C28*	<10.0	10.0	04/30/2025	ND	199	99.3	200	0.0498	
EXT DRO >C28-C36	<10.0	10.0	04/30/2025	ND					

Surrogate: 1-Chlorooctane 90.8 % 44.4-145

Surrogate: 1-Chlorooctadecane 86.9 % 40.6-153

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/30/2025	Sampling Date:	04/29/2025
Reported:	05/01/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Shalyn Rodriguez
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: SW 29 0-4' (H252585-26)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/30/2025	ND	2.20	110	2.00	1.21	
Toluene*	<0.050	0.050	04/30/2025	ND	2.30	115	2.00	1.06	
Ethylbenzene*	<0.050	0.050	04/30/2025	ND	2.17	108	2.00	0.0717	
Total Xylenes*	<0.150	0.150	04/30/2025	ND	6.47	108	6.00	0.118	
Total BTEX	<0.300	0.300	04/30/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 102 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	04/30/2025	ND	432	108	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/30/2025	ND	188	94.2	200	0.794	
DRO >C10-C28*	<10.0	10.0	04/30/2025	ND	199	99.3	200	0.0498	
EXT DRO >C28-C36	<10.0	10.0	04/30/2025	ND					

Surrogate: 1-Chlorooctane 84.4 % 44.4-145

Surrogate: 1-Chlorooctadecane 79.6 % 40.6-153

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/30/2025	Sampling Date:	04/29/2025
Reported:	05/01/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Shalyn Rodriguez
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: SW 30 0-4' (H252585-27)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/30/2025	ND	2.20	110	2.00	1.21	
Toluene*	<0.050	0.050	04/30/2025	ND	2.30	115	2.00	1.06	
Ethylbenzene*	<0.050	0.050	04/30/2025	ND	2.17	108	2.00	0.0717	
Total Xylenes*	<0.150	0.150	04/30/2025	ND	6.47	108	6.00	0.118	
Total BTEX	<0.300	0.300	04/30/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 101 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	04/30/2025	ND	432	108	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/30/2025	ND	188	94.2	200	0.794	
DRO >C10-C28*	<10.0	10.0	04/30/2025	ND	199	99.3	200	0.0498	
EXT DRO >C28-C36	<10.0	10.0	04/30/2025	ND					

Surrogate: 1-Chlorooctane 89.9 % 44.4-145

Surrogate: 1-Chlorooctadecane 85.7 % 40.6-153

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/30/2025	Sampling Date:	04/29/2025
Reported:	05/01/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Shalyn Rodriguez
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: SW 31 0-4' (H252585-28)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/30/2025	ND	2.20	110	2.00	1.21	
Toluene*	<0.050	0.050	04/30/2025	ND	2.30	115	2.00	1.06	
Ethylbenzene*	<0.050	0.050	04/30/2025	ND	2.17	108	2.00	0.0717	
Total Xylenes*	<0.150	0.150	04/30/2025	ND	6.47	108	6.00	0.118	
Total BTEX	<0.300	0.300	04/30/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 102 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	04/30/2025	ND	432	108	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/30/2025	ND	188	94.2	200	0.794	
DRO >C10-C28*	<10.0	10.0	04/30/2025	ND	199	99.3	200	0.0498	
EXT DRO >C28-C36	<10.0	10.0	04/30/2025	ND					

Surrogate: 1-Chlorooctane 81.2 % 44.4-145

Surrogate: 1-Chlorooctadecane 77.6 % 40.6-153

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/30/2025	Sampling Date:	04/29/2025
Reported:	05/01/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Shalyn Rodriguez
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: SW 32 0-4' (H252585-29)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/30/2025	ND	2.20	110	2.00	1.21	
Toluene*	<0.050	0.050	04/30/2025	ND	2.30	115	2.00	1.06	
Ethylbenzene*	<0.050	0.050	04/30/2025	ND	2.17	108	2.00	0.0717	
Total Xylenes*	<0.150	0.150	04/30/2025	ND	6.47	108	6.00	0.118	
Total BTEX	<0.300	0.300	04/30/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 101 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	04/30/2025	ND	432	108	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/30/2025	ND	188	94.2	200	0.794	
DRO >C10-C28*	<10.0	10.0	04/30/2025	ND	199	99.3	200	0.0498	
EXT DRO >C28-C36	<10.0	10.0	04/30/2025	ND					

Surrogate: 1-Chlorooctane 87.5 % 44.4-145

Surrogate: 1-Chlorooctadecane 82.8 % 40.6-153

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/30/2025	Sampling Date:	04/29/2025
Reported:	05/01/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Shalyn Rodriguez
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: SW 33 0-4' (H252585-30)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/01/2025	ND	2.20	110	2.00	1.21	
Toluene*	<0.050	0.050	05/01/2025	ND	2.30	115	2.00	1.06	
Ethylbenzene*	<0.050	0.050	05/01/2025	ND	2.17	108	2.00	0.0717	
Total Xylenes*	<0.150	0.150	05/01/2025	ND	6.47	108	6.00	0.118	
Total BTEX	<0.300	0.300	05/01/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 101 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	04/30/2025	ND	432	108	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/30/2025	ND	188	94.2	200	0.794	
DRO >C10-C28*	<10.0	10.0	04/30/2025	ND	199	99.3	200	0.0498	
EXT DRO >C28-C36	<10.0	10.0	04/30/2025	ND					

Surrogate: 1-Chlorooctane 84.2 % 44.4-145

Surrogate: 1-Chlorooctadecane 79.5 % 40.6-153

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/30/2025	Sampling Date:	04/29/2025
Reported:	05/01/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Shalyn Rodriguez
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: SW 34 0-4' (H252585-31)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/01/2025	ND	2.20	110	2.00	1.21	
Toluene*	<0.050	0.050	05/01/2025	ND	2.30	115	2.00	1.06	
Ethylbenzene*	<0.050	0.050	05/01/2025	ND	2.17	108	2.00	0.0717	
Total Xylenes*	<0.150	0.150	05/01/2025	ND	6.47	108	6.00	0.118	
Total BTEX	<0.300	0.300	05/01/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 102 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	04/30/2025	ND	432	108	400	0.00	

TPH 8015M		mg/kg		Analyzed By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/30/2025	ND	182	91.2	200	0.626	
DRO >C10-C28*	<10.0	10.0	04/30/2025	ND	199	99.6	200	3.01	
EXT DRO >C28-C36	<10.0	10.0	04/30/2025	ND					

Surrogate: 1-Chlorooctane 89.9 % 44.4-145

Surrogate: 1-Chlorooctadecane 82.2 % 40.6-153

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/30/2025	Sampling Date:	04/29/2025
Reported:	05/01/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Shalyn Rodriguez
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: SW 35 0-4' (H252585-32)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/30/2025	ND	2.02	101	2.00	0.328	
Toluene*	<0.050	0.050	04/30/2025	ND	2.12	106	2.00	0.930	
Ethylbenzene*	<0.050	0.050	04/30/2025	ND	2.13	106	2.00	1.42	
Total Xylenes*	<0.150	0.150	04/30/2025	ND	6.73	112	6.00	1.12	
Total BTEX	<0.300	0.300	04/30/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 112 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	04/30/2025	ND	432	108	400	0.00	

TPH 8015M		mg/kg		Analyzed By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/30/2025	ND	182	91.2	200	0.626	
DRO >C10-C28*	<10.0	10.0	04/30/2025	ND	199	99.6	200	3.01	
EXT DRO >C28-C36	<10.0	10.0	04/30/2025	ND					

Surrogate: 1-Chlorooctane 87.8 % 44.4-145

Surrogate: 1-Chlorooctadecane 79.7 % 40.6-153

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	04/30/2025	Sampling Date:	04/29/2025
Reported:	05/01/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Shalyn Rodriguez
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: SW 36 0-4' (H252585-33)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/01/2025	ND	2.02	101	2.00	0.328	
Toluene*	<0.050	0.050	05/01/2025	ND	2.12	106	2.00	0.930	
Ethylbenzene*	<0.050	0.050	05/01/2025	ND	2.13	106	2.00	1.42	
Total Xylenes*	<0.150	0.150	05/01/2025	ND	6.73	112	6.00	1.12	
Total BTEX	<0.300	0.300	05/01/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 114 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	04/30/2025	ND	432	108	400	0.00	

TPH 8015M		mg/kg		Analyzed By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/30/2025	ND	182	91.2	200	0.626	
DRO >C10-C28*	<10.0	10.0	04/30/2025	ND	199	99.6	200	3.01	
EXT DRO >C28-C36	<10.0	10.0	04/30/2025	ND					

Surrogate: 1-Chlorooctane 83.2 % 44.4-145

Surrogate: 1-Chlorooctadecane 78.8 % 40.6-153

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*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Notes and Definitions

- QR-03 The RPD value for the sample duplicate or MS/MSD was outside of QC acceptance limits due to matrix interference. QC batch accepted based on LCS and/or LCSD recovery and/or RPD values.
- QM-07 The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
- BS1 Blank spike recovery above laboratory acceptance criteria. Results for analyte potentially biased high.
- ND Analyte NOT DETECTED at or above the reporting limit
- RPD Relative Percent Difference
- ** Samples not received at proper temperature of 6°C or below.
- *** Insufficient time to reach temperature.
- Chloride by SM4500Cl-B does not require samples be received at or below 6°C
Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



101 East Marland, Hobbs, NM 88240
 (575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

BILL TO

ANALYSIS REQUEST

Company Name: Ensolum, LLC		P.O. #:		Company: XTO Energy	
Project Manager: Tracy Hillard		Company:		Attn: Colton Brown	
Address: 3122 National Parks Hwy		State: NM		Zip: 88220	
City: Carlsbad		Address: 3104 E Green St		City: Carlsbad	
Phone #: 575-937-3906		Fax #:		State: NM	
Project #: 03C1558622		Project Owner:		Zip: 88220	
Project Name: Row 2 Scope 3 Spills		Phone #:		Fax #:	
Project Location: 32.2272965, -103.8951010		DATE		TIME	
Sampler Name: Mario Sarkis		4/29/05		1006	
FOR LAB USE ONLY		1008		1011	
Lab I.D.		Sample I.D.		Depth (feet)	
H535885		FS186		4	
1		FS187		4	
2		FS188		4	
3		FS189		4	
4		FS190		4	
5		FS191		4	
6		FS192		4	
7		FS193		4	
8		FS194		4	
9		FS195		4	
10		FS195		4	
		(G)RAB OR (C)OMP.		# CONTAINERS	
		GROUNDWATER		WASTEWATER	
		SOIL		OIL	
		SLUDGE		OTHER:	
		ACID/BASE:		ICE / COOL	
		OTHER:		DATE	
		DATE		TIME	
		1006		1008	
		1011		1014	
		1017		1030	
		1033		1035	
		1034		1039	
		103a		103a	
		BTEX		TPH	
		Chlorides			

PLEASE NOTE: Liability and Chain of Custody (COC) are the responsibility of the client. Ensolum, LLC is not responsible for any errors or omissions on the part of the client. Ensolum, LLC is not responsible for any errors or omissions on the part of the client. Ensolum, LLC is not responsible for any errors or omissions on the part of the client.

Relinquished By: *[Signature]* Date: 4/30/05 Time: 12:41 PM Received By: *[Signature]* Date: 4/30/05 Time: 12:41 PM

Delivered By: (Circle One) Corrected Temp. °C Other: Sample Condition: Cool Intact Checked By: *[Signature]*

Remarks: Incident # NAPP2507949627 GFCM 49605000
 Billard@ensolum.com / msarkis@ensolum.com / kthompson@ensolum.com
 2203641001/22335871001/22335881001/22335891001/22335901001/22335911001/22335921001/22335931001/22335941001/22335951001/22335961001/22335971001/22335981001/22335991001/22336001001/22336011001/22336021001/22336031001/22336041001/22336051001/22336061001/22336071001/22336081001/22336091001/22336101001/22336111001/22336121001/22336131001/22336141001/22336151001/22336161001/22336171001/22336181001/22336191001/22336201001/22336211001/22336221001/22336231001/22336241001/22336251001/22336261001/22336271001/22336281001/22336291001/22336301001/22336311001/22336321001/22336331001/22336341001/22336351001/22336361001/22336371001/22336381001/22336391001/22336401001/22336411001/22336421001/22336431001/22336441001/22336451001/22336461001/22336471001/22336481001/22336491001/22336501001/22336511001/22336521001/22336531001/22336541001/22336551001/22336561001/22336571001/22336581001/22336591001/22336601001/22336611001/22336621001/22336631001/22336641001/22336651001/22336661001/22336671001/22336681001/22336691001/22336701001/22336711001/22336721001/22336731001/22336741001/22336751001/22336761001/22336771001/22336781001/22336791001/22336801001/22336811001/22336821001/22336831001/22336841001/22336851001/22336861001/22336871001/22336881001/22336891001/22336901001/22336911001/22336921001/22336931001/22336941001/22336951001/22336961001/22336971001/22336981001/22336991001/22337001001/22337011001/22337021001/22337031001/22337041001/22337051001/22337061001/22337071001/22337081001/22337091001/22337101001/22337111001/22337121001/22337131001/22337141001/22337151001/22337161001/22337171001/22337181001/22337191001/22337201001/22337211001/22337221001/22337231001/22337241001/22337251001/22337261001/22337271001/22337281001/22337291001/22337301001/22337311001/22337321001/22337331001/22337341001/22337351001/22337361001/22337371001/22337381001/22337391001/22337401001/22337411001/22337421001/22337431001/22337441001/22337451001/22337461001/22337471001/22337481001/22337491001/22337501001/22337511001/22337521001/22337531001/22337541001/22337551001/22337561001/22337571001/22337581001/22337591001/22337601001/22337611001/22337621001/22337631001/22337641001/22337651001/22337661001/22337671001/22337681001/22337691001/22337701001/22337711001/22337721001/22337731001/22337741001/22337751001/22337761001/22337771001/22337781001/22337791001/22337801001/22337811001/22337821001/22337831001/22337841001/22337851001/22337861001/22337871001/22337881001/22337891001/22337901001/22337911001/22337921001/22337931001/22337941001/22337951001/22337961001/22337971001/22337981001/22337991001/22338001001/22338011001/22338021001/22338031001/22338041001/22338051001/22338061001/22338071001/22338081001/22338091001/22338101001/22338111001/22338121001/22338131001/22338141001/22338151001/22338161001/22338171001/22338181001/22338191001/22338201001/22338211001/22338221001/22338231001/22338241001/22338251001/22338261001/22338271001/22338281001/22338291001/22338301001/22338311001/22338321001/22338331001/22338341001/22338351001/22338361001/22338371001/22338381001/22338391001/22338401001/22338411001/22338421001/22338431001/22338441001/22338451001/22338461001/22338471001/22338481001/22338491001/22338501001/22338511001/22338521001/22338531001/22338541001/22338551001/22338561001/22338571001/22338581001/22338591001/22338601001/22338611001/22338621001/22338631001/22338641001/22338651001/22338661001/22338671001/22338681001/22338691001/22338701001/22338711001/22338721001/22338731001/22338741001/22338751001/22338761001/22338771001/22338781001/22338791001/22338801001/22338811001/22338821001/22338831001/22338841001/22338851001/22338861001/22338871001/22338881001/22338891001/22338901001/22338911001/22338921001/22338931001/22338941001/22338951001/22338961001/22338971001/22338981001/22338991001/22339001001/22339011001/22339021001/22339031001/22339041001/22339051001/22339061001/22339071001/22339081001/22339091001/22339101001/22339111001/22339121001/22339131001/22339141001/22339151001/22339161001/22339171001/22339181001/22339191001/22339201001/22339211001/22339221001/22339231001/22339241001/22339251001/22339261001/22339271001/22339281001/22339291001/22339301001/22339311001/22339321001/22339331001/22339341001/22339351001/22339361001/22339371001/22339381001/22339391001/22339401001/22339411001/22339421001/22339431001/22339441001/22339451001/22339461001/22339471001/22339481001/22339491001/22339501001/22339511001/22339521001/22339531001/22339541001/22339551001/22339561001/22339571001/22339581001/22339591001/22339601001/22339611001/22339621001/22339631001/22339641001/22339651001/22339661001/22339671001/22339681001/22339691001/22339701001/22339711001/22339721001/22339731001/22339741001/22339751001/22339761001/22339771001/22339781001/22339791001/22339801001/22339811001/22339821001/22339831001/22339841001/22339851001/22339861001/22339871001/22339881001/22339891001/22339901001/22339911001/22339921001/22339931001/22339941001/22339951001/22339961001/22339971001/22339981001/22339991001/22340001001/22340011001/22340021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4191001/22344201001/2234421100



101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

BILL TO

ANALYSIS REQUEST

Company Name: Ensolum, LLC
 Project Manager: Tracy Hillard
 Address: 3122 National Parks Hwy
 City: Carlsbad State: NM Zip: 88220
 Phone #: 575-937-3905 Fax #:
 Project #: 03C1558622 Project Owner:
 Project Name: Row 2 Scope 3 Spills
 Project Location: 32.2272965, -103.8951010
 Sampler Name: Mario Sarkis
 P.O. #:
 Company: XTO Energy
 Attn: Colton Brown
 Address: 3104 E Green St
 City: Carlsbad State: NM Zip: 88220
 Phone #:
 Fax #:
 PRESERV:
 SAMPLING:
 DATE: 4/29/25
 TIME: 1036

Lab I.D.	Sample I.D.	Depth (feet)	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX							DATE	TIME	ANALYSIS REQUEST
					GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER:	ACID/BASE:			
HS28585	FS196	4	C	1			✓					4/29/25	1036	BTEX
	FS197	4	C	1			✓						1034	TPH
	FS198	4	C	1			✓						1030	Chlorides
	FS199	4	C	1			✓						1027	
	FS200	4	C	1			✓						1024	
	FS201	4	C	1			✓						1021	
	FS202	4	C	1			✓						1018	
	FS203	4	C	1			✓						1016	
	FS204	4	C	1			✓						1013	
	FS205	4	C	1			✓						1009	

PLEASE NOTE: Lability and Storage: Containers used for any other use, including but not limited to, shall be noted on the amount used by the client for the analysis. All dates including those for receipt and any other dates shall be dated and verified by Cardinal within 30 days after completion of the applicable analysis. In no event shall Cardinal be liable for incidental or consequential damages, including attorney's fees, of use, or loss of profits incurred by client, its subcontractors, affiliates or successors, and/or related to the performance of services rendered by Cardinal, regardless of whether such claim is based upon any of the above stated provisions or otherwise.

Relinquished By: *[Signature]* Date: 4/30/25
 Received By: Stationery Time: 12:41
 Date: Received By: *[Signature]*
 Time:
 Delivered By: (Circle One) UPS Bus Other:
 Chilled Temp: °C 0.91 Sample Condition: Intact Cool Intact Yes No No
 Corrected Temp: °C 1.82 CHECKED BY: (Initials) *[Signature]*
 Thermo ID: 24M 449
 Corrected Temp: °C 1.82

REMARKS: Incident # NAPP2507946527 GF-CM: 48605000
 All Results are emailed. Please provide Email address:
 thillard@ensolum.com / msarkis@ensolum.com / kthompson@ensolum.com
 Bacteria (only) Sample Condition: Intact Observed Temp: °C
 Corrected Temp: °C
 † Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

2 of 4



101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

BILL TO

ANALYSIS REQUEST

Company Name: Ensolum, LLC
 Project Manager: Tracy Hillard
 Address: 3122 National Parks Hwy
 City: Carlsbad State: NM Zip: 88220
 Phone #: 575-937-3906 Fax #:
 Project #: 03C1558622 Project Owner:
 Project Name: Row 2 Scope 3 Spills
 Project Location: 32.2272965, -103.8951010
 Sampler Name: Mario Sarkis
 P.O. #:
 Company: XTO Energy
 Attn: Colton Brown
 Address: 3104 E Green St
 City: Carlsbad State: NM Zip: 88220
 Phone #:
 Fax #:
 MATRIX: GROUNDWATER, WASTEWATER, SOIL, OIL, SLUDGE, OTHER:
 PRESERV: ACID/BASE, ICE / COOL, OTHER:
 SAMPLING: DATE, TIME

Lab I.D.	Sample I.D.	Depth (feet)	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX	PRESERV	SAMPLING	DATE	TIME	ANALYSIS
HS35585	F5306	4	C	1	SOIL	✓	✓	4/24/05	13:21	BTEX, TPH, Chlorides
	SW35	0-4	C	1	SOIL	✓	✓		13:34	
	SW36	0-4	C	1	SOIL	✓	✓		13:36	
	SW37	0-4	C	1	SOIL	✓	✓		13:00	
	SW38	0-4	C	1	SOIL	✓	✓		11:39	
	SW39	0-4	C	1	SOIL	✓	✓		11:41	
	SW30	0-4	C	1	SOIL	✓	✓		11:44	
	SW31	0-4	C	1	SOIL	✓	✓		13:22	
	SW32	0-4	C	1	SOIL	✓	✓		13:22	
	SW33	0-4	C	1	SOIL	✓	✓		11:51	

REMARKS:
 Verbal Result: Yes No Add'l Phone #:
 All Results are emailed. Please provide Email address:
 hillard@ensolum.com / mario.sarkis@ensolum.com / kthompson@ensolum.com
 REMARKS: Incident # NAPP2507948627 GF-CM 48005000
 Date: 6/18/25
 Time: 8:41
 Received By:
 Delivered By: (Circle One)
 Sampler - UPS - Bus - Other:
 Corrected Temp. °C:
 Sample Condition: Intact Cool Yes No
 Checked By:
 Thermometer ID:
 Bacteria (only) Sample Condition Intact Cool Yes No
 Observed Temp. °C:
 Corrected Temp. °C:

3064



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

May 16, 2025

TRACY HILLARD

ENSOLUM

3122 NATIONAL PARKS HWY

CARLSBAD, NM 88220

RE: ROW 2 SCOPE 3 - SPILLS

Enclosed are the results of analyses for samples received by the laboratory on 05/15/25 14:00.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Mike Snyder". The signature is fluid and cursive.

Mike Snyder For Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	05/15/2025	Sampling Date:	05/13/2025
Reported:	05/16/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: CS 09 0.5 (H252937-01)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/16/2025	ND	2.15	108	2.00	1.47	
Toluene*	<0.050	0.050	05/16/2025	ND	2.26	113	2.00	2.38	
Ethylbenzene*	<0.050	0.050	05/16/2025	ND	2.14	107	2.00	1.22	
Total Xylenes*	<0.150	0.150	05/16/2025	ND	6.40	107	6.00	1.22	
Total BTEX	<0.300	0.300	05/16/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID) 104 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	05/16/2025	ND	480	120	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/15/2025	ND	188	93.9	200	1.42	
DRO >C10-C28*	<10.0	10.0	05/15/2025	ND	199	99.4	200	1.51	
EXT DRO >C28-C36	<10.0	10.0	05/15/2025	ND					

Surrogate: 1-Chlorooctane 98.8 % 44.4-145

Surrogate: 1-Chlorooctadecane 94.9 % 40.6-153

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	05/15/2025	Sampling Date:	05/13/2025
Reported:	05/16/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: CS 10 0.5 (H252937-02)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	05/16/2025	ND	2.15	108	2.00	1.47		
Toluene*	<0.050	0.050	05/16/2025	ND	2.26	113	2.00	2.38		
Ethylbenzene*	<0.050	0.050	05/16/2025	ND	2.14	107	2.00	1.22		
Total Xylenes*	<0.150	0.150	05/16/2025	ND	6.40	107	6.00	1.22		
Total BTEX	<0.300	0.300	05/16/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 103 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	32.0	16.0	05/16/2025	ND	480	120	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	05/15/2025	ND	188	93.9	200	1.42		
DRO >C10-C28*	<10.0	10.0	05/15/2025	ND	199	99.4	200	1.51		
EXT DRO >C28-C36	<10.0	10.0	05/15/2025	ND						

Surrogate: 1-Chlorooctane 98.7 % 44.4-145

Surrogate: 1-Chlorooctadecane 94.0 % 40.6-153

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Analytical Results For:

ENSOLUM
 TRACY HILLARD
 3122 NATIONAL PARKS HWY
 CARLSBAD NM, 88220
 Fax To:

Received:	05/15/2025	Sampling Date:	05/13/2025
Reported:	05/16/2025	Sampling Type:	Soil
Project Name:	ROW 2 SCOPE 3 - SPILLS	Sampling Condition:	Cool & Intact
Project Number:	03C1558622	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.2272965, -103.895101		

Sample ID: CS 11 0.5 (H252937-03)

BTEX 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	05/16/2025	ND	2.15	108	2.00	1.47		
Toluene*	<0.050	0.050	05/16/2025	ND	2.26	113	2.00	2.38		
Ethylbenzene*	<0.050	0.050	05/16/2025	ND	2.14	107	2.00	1.22		
Total Xylenes*	<0.150	0.150	05/16/2025	ND	6.40	107	6.00	1.22		
Total BTEX	<0.300	0.300	05/16/2025	ND						

Surrogate: 4-Bromofluorobenzene (PID) 102 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	16.0	16.0	05/16/2025	ND	480	120	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	05/15/2025	ND	188	93.9	200	1.42		
DRO >C10-C28*	<10.0	10.0	05/15/2025	ND	199	99.4	200	1.51		
EXT DRO >C28-C36	<10.0	10.0	05/15/2025	ND						

Surrogate: 1-Chlorooctane 102 % 44.4-145

Surrogate: 1-Chlorooctadecane 101 % 40.6-153

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Notes and Definitions

- QM-07 The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
- ND Analyte NOT DETECTED at or above the reporting limit
- RPD Relative Percent Difference
- ** Samples not received at proper temperature of 6°C or below.
- *** Insufficient time to reach temperature.
- Chloride by SM4500Cl-B does not require samples be received at or below 6°C
Samples reported on an as received basis (wet) unless otherwise noted on report

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 475831

QUESTIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 475831
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2507946627
Incident Name	NAPP2507946627 ROW 2 SCOPE 3 @ 0
Incident Type	Produced Water Release
Incident Status	Reclamation Report Received

Location of Release Source	
<i>Please answer all the questions in this group.</i>	
Site Name	Row 2 Scope 3
Date Release Discovered	03/20/2025
Surface Owner	Federal

Incident Details	
<i>Please answer all the questions in this group.</i>	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Human Error Pipeline (Any) Produced Water Released: 821 BBL Recovered: 0 BBL Lost: 821 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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QUESTIONS, Page 2

Action 475831

QUESTIONS (continued)

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 475831
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.

With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Colton Brown Title: Environmental Advisor Email: colton.s.brown@exxonmobil.com Date: 06/18/2025
--	--

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QUESTIONS, Page 3

Action 475831

QUESTIONS (continued)

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 475831
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Site Characterization

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	U.S. Geological Survey
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Zero feet, overlying, or within area
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between ½ and 1 (mi.)
Any other fresh water well or spring	Between ½ and 1 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 1 and 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Between 1 and 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Between 1000 (ft.) and ½ (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	Yes

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No

Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)

Chloride (EPA 300.0 or SM4500 Cl B)	592
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	0
GRO+DRO (EPA SW-846 Method 8015M)	0
BTEX (EPA SW-846 Method 8021B or 8260B)	0
Benzene (EPA SW-846 Method 8021B or 8260B)	0

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

On what estimated date will the remediation commence	03/24/2025
On what date will (or did) the final sampling or liner inspection occur	05/13/2025
On what date will (or was) the remediation complete(d)	05/13/2025
What is the estimated surface area (in square feet) that will be reclaimed	42060
What is the estimated volume (in cubic yards) that will be reclaimed	5878
What is the estimated surface area (in square feet) that will be remediated	42060
What is the estimated volume (in cubic yards) that will be remediated	5878

These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 4

Action 475831

QUESTIONS (continued)

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 475831
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Remediation Plan (continued)

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:

(Select all answers below that apply.)

(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for off-site disposal	HALFWAY DISPOSAL AND LANDFILL [FEEM0112334510]
OR which OCD approved well (API) will be used for off-site disposal	Not answered.
OR is the off-site disposal site, to be used, out-of-state	Not answered.
OR is the off-site disposal site, to be used, an NMED facility	Not answered.
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	Not answered.
(In Situ) Soil Vapor Extraction	Not answered.
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	Not answered.
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	Not answered.
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	Not answered.
Ground Water Abatement pursuant to 19.15.30 NMAC	Not answered.
OTHER (Non-listed remedial process)	Not answered.

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Colton Brown Title: Environmental Advisor Email: colton.s.brown@exxonmobil.com Date: 06/18/2025
--	--

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 5

Action 475831

QUESTIONS (continued)

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 475831
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Deferral Requests Only	
<i>Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.</i>	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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QUESTIONS, Page 6

Action 475831

QUESTIONS (continued)

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 475831
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	460088
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	05/12/2025
What was the (estimated) number of samples that were to be gathered	100
What was the sampling surface area in square feet	20000

Remediation Closure Request

Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.

Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	42060
What was the total volume (cubic yards) remediated	5878
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	42060
What was the total volume (in cubic yards) reclaimed	5878
Summarize any additional remediation activities not included by answers (above)	Site assessment, delineation and excavation activities were conducted at the Site to address the release of produced water on March 20, 2025. Laboratory analytical results for the confirmation soil samples, collected from the final excavation extent, indicated that all COC concentrations were compliant with the Closure Criteria. Based on the soil sample analytical results, no further remediation was required. The excavation was backfilled with material purchased locally and the Site recontoured to match pre-existing Site conditions. Excavation of soil has mitigated impacts at this Site. XTO believes these remedial actions are protective of human health, the environment, and groundwater. As such, XTO respectfully requests closure for Incident Number nAPP2507946627.

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Colton Brown Title: Environmental Advisor Email: colton.s.brown@exxonmobil.com Date: 06/18/2025
--	--

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 7

Action 475831

QUESTIONS (continued)

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 475831
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Reclamation Report	
<i>Only answer the questions in this group if all reclamation steps have been completed.</i>	
Requesting a reclamation approval with this submission	Yes
What was the total reclamation surface area (in square feet) for this site	42060
What was the total volume of replacement material (in cubic yards) for this site	5878
<i>Per Paragraph (1) of Subsection D of 19.15.29.13 NMAC the reclamation must contain a minimum of four feet of non-waste containing, uncontaminated, earthen material with chloride concentrations less than 600 mg/kg as analyzed by EPA Method 300.0, or other test methods approved by the division. The soil cover must include a top layer, which is either the background thickness of topsoil or one foot of suitable material to establish vegetation at the site, whichever is greater.</i>	
Is the soil top layer complete and is it suitable material to establish vegetation	Yes
On what (estimated) date will (or was) the reseeded commence(d)	07/13/2025
Summarize any additional reclamation activities not included by answers (above)	Following backfill activities, the disturbed area was contoured to match the surrounding topography and the surface was prepared for seeding. Upon confirmation that the excavation was backfilled with non-waste containing material, the disturbed pasture area will be seeded with a certified weed-free seed mix. The BLM seed mix #2 will be used to seed the Site. The seed mix will be applied via drill seeding or doubled if broadcast. The Site will be monitored for vegetation growth to ensure that reclamation activities were successful.
<i>The responsible party must attach information demonstrating they have complied with all applicable reclamation requirements and any conditions or directives of the OCD. This demonstration should be in the form of attachments (in .pdf format) including a scaled site map, any proposed reseeded plans or relevant field notes, photographs of reclaimed area, and a narrative of the reclamation activities. Refer to 19.15.29.13 NMAC.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.	
I hereby agree and sign off to the above statement	Name: Colton Brown Title: Environmental Advisor Email: colton.s.brown@exxonmobil.com Date: 06/18/2025

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QUESTIONS, Page 8

Action 475831

QUESTIONS (continued)

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 475831
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Revegetation Report	
<i>Only answer the questions in this group if all surface restoration, reclamation and re-vegetation obligations have been satisfied.</i>	
Requesting a restoration complete approval with this submission	No
<i>Per Paragraph (4) of Subsection (D) of 19.15.29.13 NMAC for any major or minor release containing liquids, the responsible party must notify the division when reclamation and re-vegetation are complete.</i>	

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CONDITIONS

Action 475831

CONDITIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 475831
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

CONDITIONS

Created By	Condition	Condition Date
rhamlet	We have received your reclamation/remediation closure report for Incident #NAPP2507946627 ROW 2 SCOPE 3, thank you. The reclamation/remediation closure report is approved.	7/22/2025