ed by OCD:	: 8/4 <mark>/2025 2:34:08 PM</mark>	Mol %	GPM	Pag
	Carbon Dioxide:	2.892		
	Nitrogen:	6.304		
	Methane:	68.6611		
	Ethane:	9.3993	2.5095	
	Propane:	6.5573	1.804	
	Isobutane:	0.9257	0.302	
	Normal Butane:	2.5738	0.81	
	Isopentane:	0.6657	0.243	
	Normal Pentane:	0.7949	0.2877	
	Hexanes:	1.014	0.4417	
	Neo Pentane:	0		
	Heptanes:	0	0	9
	Octanes:	0	0	②
	Nonane:	0	0	0
	Decane:	0	0	0
	Argon:	0		
	Carbon Monoxide:	0		
	Hydrogen:	0		
	Oxygen:	0	0	
	Helium:	0	0	
	Water:	0		
	Hydrogen Sulphide:	0.2122		
	Hide all optional compo	sition fields		
	Total:	100	6.3979	

TCEQ Emission Event Reporting Component Calculation Spreadsheet

Yes

Blowdowns Controlled?

Targa Resources Field Event Emissions Calc sheet

Leak Calculations



Blowdown Calculations

Biowdownio Co	initi oliou .	100			
Blowdown #1		Blowdown #3		Blowdown#	5
Diameter of Pipe, In	20	Diameter of Pipe, In		Diameter of Pipe, In	
Length Blown Down, Ft	14256	Length Blown Down, Ft		Length Blown Down, Ft	
Pipeline Initial Pressure, PSIG	26	Pipeline Initial Pressure, PSIG		Pipeline Initial Pressure, PSIG	
Pipeline End Pressure, PSIG	0	Pipeline End Pressure, PSIG		Pipeline End Pressure, PSIG	
Temperature (F) inside pipe	60	Temperature (F) inside pipe		Temperature (F) inside pipe	
Blowdown #1 Volume	55.01	Blowdown #2 Volume	0.00	Blowdown #3 Volume	0.00
Blowdown #2		Blowdown #4		Blowdown #	¹ 6
Diameter of Pipe, In	6	Diameter of Pipe, In		Diameter of Pipe, In	
Length Blown Down, Ft	4224	Length Blown Down, Ft		Length Blown Down, Ft	
Pipeline Initial Pressure, PSIG	26	Pipeline Initial Pressure, PSIG		Pipeline Initial Pressure, PSIG	
Pipeline End Pressure, PSIG	0	Pipeline End Pressure, PSIG		Pipeline End Pressure, PSIG	
Temperature (F) inside pipe	60	Temperature (F) inside pipe		Temperature (F) inside pipe	
Blowdown #4 Volume	1.47	Blowdown #5 Volume	0.00	Blowdown #6 Volume	0.00
Blowdown #7		Blowdown #8		Blowdown #	9
Diameter of Pipe, In		Diameter of Pipe, In		Diameter of Pipe, In	
Length Blown Down, Ft		Length Blown Down, Ft		Length Blown Down, Ft	
Pipeline Initial Pressure, PSIG		Pipeline Initial Pressure, PSIG		Pipeline Initial Pressure, PSIG	
Pipeline End Pressure, PSIG		Pipeline End Pressure, PSIG		Pipeline End Pressure, PSIG	
Temperature (F) inside pipe		Temperature (F) inside pipe		Temperature (F) inside pipe	
Blowdown #4 Volume	0.00	Blowdown #5 Volume	0.00	Blowdown #6 Volume	0.00

Gas Composition

Gas Component	Mole %
H2S	
Carbon Dioxide	
Nitrogen	
Methane	
Ethane	
Propane	
iso-Butane	
n-Butane	
iso-Pentane	
n-Pentane	
Cyclohexane	
Hexanes	
Heptanes	
Octanes	
Nonanes	
Decanes	
Benzene	
Toluene	
Xylenes	
Ethylbenzene	

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 491881

DEFINITIONS

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	491881
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 491881

Ql	JESTIONS	
Operator: TARGA MIDSTREAM SERVICES LLC		OGRID: 24650
811 Louisiana Street Houston, TX 77002		Action Number: 491881
·		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve t	hese issues before continuing witi	h the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2123021777] Targa N	IM Gathering System
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers an		
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during ve	enting and/or flaring that is or may	be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	69	
Nitrogen (N2) percentage Nitrogen (N2) percentage, if greater than one percent	6	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	3	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required speci	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	

Not answered.

Oxygen (02) percentage quality requirement

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 491881

OUESTI	ONS (continued)
Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street Houston, TX 77002	Action Number: 491881
11000001, 17(17002	Action Type:
	[C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	07/31/2025
Time vent or flare was discovered or commenced	08:11 AM
Time vent or flare was terminated	11:45 AM
Cumulative hours during this event	4
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Corrosion Pipeline (Any) Natural Gas Vented Released: 66 Mcf Recovered: 0 Mcf Lost: 66 Mcf.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Ma
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	Not answered. Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered. Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered. Not answered.
Time realised of demoderal deathly requiring the verteer large	NOT BITSWEIGH.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Gas was vented to atmosphere as a result of corrosion on Targa's 20" steel pipeline. Operations personnel responded immediately to the unexpected pipeline released and shut in and blew down the pipeline for the protection of personnel and equipment.
Steps taken to limit the duration and magnitude of vent or flare	Operations personnel responded immediately to the unexpected pipeline release and isolated and blew it down for the protection of personnel and equipment.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	The pipeline was isolated, blew down and the corroded section replaced. Once determined to be safe to operate, it was returned to service

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ACKNOWLEDGMENTS

Action 491881

ACKNOWLEDGMENTS

I	Operator:	OGRID:
	TARGA MIDSTREAM SERVICES LLC	24650
	811 Louisiana Street	Action Number:
	Houston, TX 77002	491881
		Action Type:
		[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 491881

CONDITIONS

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	491881
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By		Condition Date
mariahaodell	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	8/5/2025