General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 488915

QUESTIONS

Operator:	OGRID:
Coterra Energy Operating Co.	215099
6001 Deauville Blvd	Action Number:
Midland, TX 79706	488915
	Action Type:
	[NOTIFY] Notification Of Release (NOR)

QUESTIONS

Location of Release Source	
Please answer all the questions in this group.	
Site Name	SPYGLASS RECYCLING FACILITY
Date Release Discovered	07/26/2025
Surface Owner	Private

ncident Details	
Please answer all the questions in this group.	
Incident Type	Oil Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release		
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.		
Crude Oil Released (bbls) Details	Not answered.	
Produced Water Released (bbls) Details	Not answered.	
Is the concentration of chloride in the produced water >10,000 mg/l	Not answered.	
Condensate Released (bbls) Details	Cause: Equipment Failure Valve Condensate Released: 7 BBL Recovered: 7 BBL Lost: 0 BBL.	
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Not answered.	
Other Released Details	Not answered.	
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.	

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 488915

QUESTIONS	(continued

operator.	00.45.
Coterra Energy Operating Co.	215099
6001 Deauville Blvd	Action Number:
Midland, TX 79706	488915
	Action Type:
	[NOTIFY] Notification Of Release (NOR)
OUESTIONS	

No, according to supplied volumes this does not appear to be a "gas only" report.
No
Unavailable. gas only) are to be submitted on the C-129 form.

Initial Response		
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.		
The source of the release has been stopped	True	
The impacted area has been secured to protect human health and the environment	True	
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True	
All free liquids and recoverable materials have been removed and managed appropriately	True	
If all the actions described above have not been undertaken, explain why	Not answered.	

Per Paragraph 4 of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 488915

ACKNOWLEDGMENTS

Operator:	OGRID:
Coterra Energy Operating Co.	215099
6001 Deauville Blvd	Action Number:
Midland, TX 79706	488915
	Action Type:
	[NOTIFY] Notification Of Release (NOR)

ACKNOWLEDGMENTS

$\overline{\lor}$	I acknowledge that I am authorized to submit notification of a release on behalf of my operator.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to my operator) to track the notification(s) and corrective action(s) for a release, pursuant to NMAC 19.15.29.
V	I acknowledge that creating a new incident file will require my operator to file subsequent submission(s) of form "C-141, Application for administrative approval of a release notification and corrective action", pursuant to NMAC 19.15.29.
~	I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment.
~	I acknowledge the fact that the acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment.
~	I acknowledge the fact that, in addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 488915

CONDITIONS

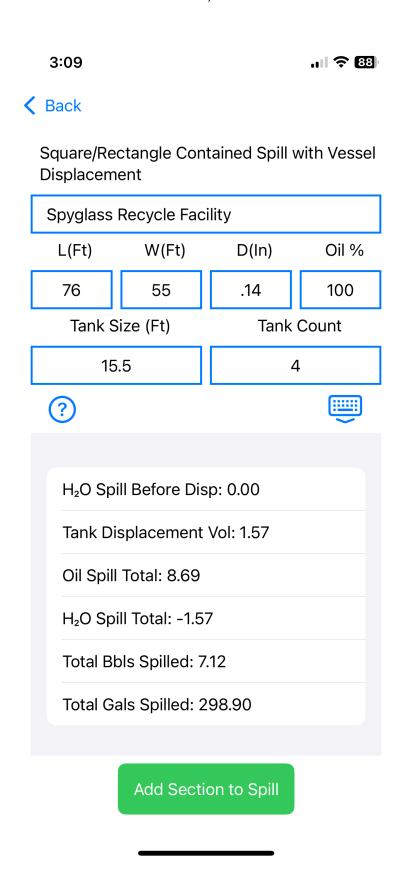
Operator:	OGRID:
Coterra Energy Operating Co.	215099
6001 Deauville Blvd	Action Number:
Midland, TX 79706	488915
	Action Type:
	[NOTIFY] Notification Of Release (NOR)

CONDITIONS

Created By	Condition	Condition Date
lluig	When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141.	7/26/2025

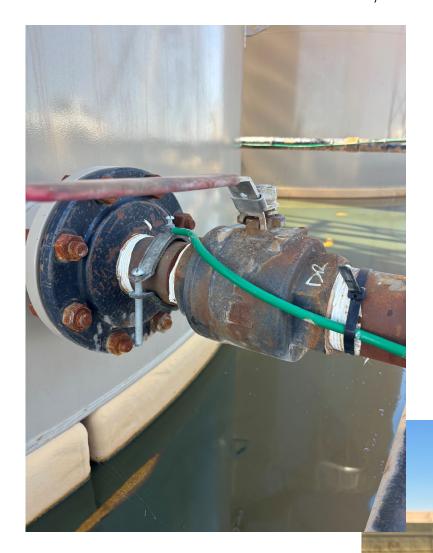


COTERRA ENERGY SPYGLASS RECYCLE FACILITY LEA, NM





COTERRA ENERGY SPYGLASS RECYCLE FACILITY LEA, NM





COTERRA ENERGY SPYGLASS RECYCLE FACILITY LEA, NM



Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 488916

QUESTIONS

Operator:		OGRID:
Coterra E	Energy Operating Co.	215099
6001 Dea	eauville Blvd	Action Number:
Midland,	, TX 79706	488916
		Action Type:
		[C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2520772466
Incident Name	NAPP2520772466 SPYGLASS RECYCLING FACILITY @ 0
Incident Type	Oil Release
Incident Status	Initial C-141 Received
Incident Facility	[fVV2415136805] SPYGLASS RECYCLING FACILITY

Location of Release Source	
Please answer all the questions in this group.	
Site Name	SPYGLASS RECYCLING FACILITY
Date Release Discovered	07/26/2025
Surface Owner	Private

Incident Details		
Please answer all the questions in this group.		
Incident Type	Oil Release	
Did this release result in a fire or is the result of a fire	No	
Did this release result in any injuries	No	
Has this release reached or does it have a reasonable probability of reaching a watercourse	No	
Has this release endangered or does it have a reasonable probability of endangering public health	No	
Has this release substantially damaged or will it substantially damage property or the environment	No	
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No	

Nature and Volume of Release		
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.		
Crude Oil Released (bbls) Details	Not answered.	
Produced Water Released (bbls) Details	Not answered.	
Is the concentration of chloride in the produced water >10,000 mg/l	No	
Condensate Released (bbls) Details	Cause: Equipment Failure Valve Condensate Released: 7 BBL Recovered: 7 BBL Lost: 0 BBL.	
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Not answered.	
Other Released Details	Not answered.	
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.	

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 488916

QUESTIONS (continued)

Operator: Coterra Energy Operating Co. 6001 Deauville Blvd Midland, TX 79706		OGRID: 215099 Action Number: 488916				
						Action Type:
				QUESTIONS		[C-141] Initial C-141 (C-141-v-Initial)
Nature and Volume of Release (continued)	1					
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied vo	olumes this does not appear to be a "gas only" report.				
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No					
Reasons why this would be considered a submission for a notification of a major release	Unavailable.					
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e.	e. gas only) are to be submitted on th	ne C-129 form.				
Initial Response						
The responsible party must undertake the following actions immediately unless they could create a s	safety hazard that would result in inju	ry.				
The source of the release has been stopped	True					
The impacted area has been secured to protect human health and the environment	True					
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True					
All free liquids and recoverable materials have been removed and managed appropriately	True					
If all the actions described above have not been undertaken, explain why	Not answered.					
Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remedi actions to date in the follow-up C-141 submission. If remedial efforts have been successfully complet Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure e	ted or if the release occurred within a	lined containment area (see Subparagraph (a) of Paragraph (5) of				
I hereby certify that the information given above is true and complete to the best of my keep to report and/or file certain release notifications and perform corrective actions for release the OCD does not relieve the operator of liability should their operations have failed to awater, human health or the environment. In addition, OCD acceptance of a C-141 report local laws and/or regulations.	ases which may endanger public adequately investigate and remo	c health or the environment. The acceptance of a C-141 report by ediate contamination that pose a threat to groundwater, surface				
I hereby agree and sign off to the above statement I hereby agree and sign off to the above statement Title: ES&H Specialist Email: DL_PermianEnvironmental@coterra.com Date: 07/26/2025		iental@coterra.com				

Coterra Energy Operating Co.

An occupied permanent residence, school, hospital, institution, or church

Categorize the risk of this well / site being in a karst geology

A spring or a private domestic fresh water well used by less than five households

Incorporated municipal boundaries or a defined municipal fresh water well field

6001 Deauville Blvd

for domestic or stock watering purposes Any other fresh water well or spring

A subsurface mine

A 100-year floodplain

An (non-karst) unstable area

Sante Fe Main Office Phone: (505) 476-3441

Operator

General Information Phone: (505) 629-6116

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 3

Action 488916

QUESTIONS (continued)

OGRID:

Action Number

215099

Midland, TX 79706	488916
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)
QUESTIONS	
Site Characterization	
Please answer all the questions in this group (only required when seeking remediation plan approvelease discovery date.	al and beyond). This information must be provided to the appropriate district office no later than 90 days after the
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Not answered.
What method was used to determine the depth to ground water	Not answered.
Did this release impact groundwater or surface water	Not answered.
What is the minimum distance, between the closest lateral extents of the release a	and the following surface areas:
A continuously flowing watercourse or any other significant watercourse	Not answered.
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Not answered.

Not answered.

Not answered.

Not answered.

Not answered. Not answered.

Not answered.

Not answered.

Not answered.

Not answered.

Did the release impact areas not on an exploration, development, production, or storage site	Not answered.	
Remediation Plan		
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
Requesting a remediation plan approval with this submission No		
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to		

significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 488916

CONDITIONS

Operator:	OGRID:
Coterra Energy Operating Co.	215099
6001 Deauville Blvd	Action Number:
Midland, TX 79706	488916
	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)

CONDITIONS

Created B		Condition Date
scwells	None	7/29/2025

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 491456

QUESTIONS

Operator:	OGRID:
Coterra Energy Operating Co.	215099
6001 Deauville Blvd	Action Number:
Midland, TX 79706	491456
	Action Type:
	[NOTIFY] Notification Of Liner Inspection (C-141L)

QUESTIONS

Prerequisites						
Incident ID (n#)	nAPP2520772466					
Incident Name	NAPP2520772466 SPYGLASS RECYCLING FACILITY @ 0					
Incident Type	Oil Release					
Incident Status	Initial C-141 Approved					
Incident Facility	[fVV2415136805] SPYGLASS RECYCLING FACILITY					

Location of Release Source					
Site Name	SPYGLASS RECYCLING FACILITY				
Date Release Discovered	07/26/2025				
Surface Owner	Private				

Liner Inspection Event Information	
Please answer all the questions in this group.	
What is the liner inspection surface area in square feet	7,400
Have all the impacted materials been removed from the liner	Yes
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	08/05/2025
Time liner inspection will commence	09:30 AM
Please provide any information necessary for observers to liner inspection	USE CAUTION - DANGEROUS H2S LEVELS FACILITY Inspecting lined tank containment.
Please provide any information necessary for navigation to liner inspection site	GPS Coordinates: 32.664394, -103.688094

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 491456

CONDITIONS

Operator:	OGRID:
Coterra Energy Operating Co.	215099
6001 Deauville Blvd	Action Number:
Midland, TX 79706	491456
	Action Type:
	[NOTIFY] Notification Of Liner Inspection (C-141L)

CONDITIONS

Created By	d Condition	Condition Date
lluig	Failure to notify the OCD of liner inspections including any changes in date/time per the requirements of 19.15.29.11.A(5)(a)(ii) NMAC, may result in the inspection not being accepted.	8/1/2025



Liner Integrity Certification

The following serves to verify that the affected liner has been inspected and found to be in serviceable condition in accordance with 19.15.29.11 A.(5)(a)(i-ii) of the New Mexico Administrative Code.

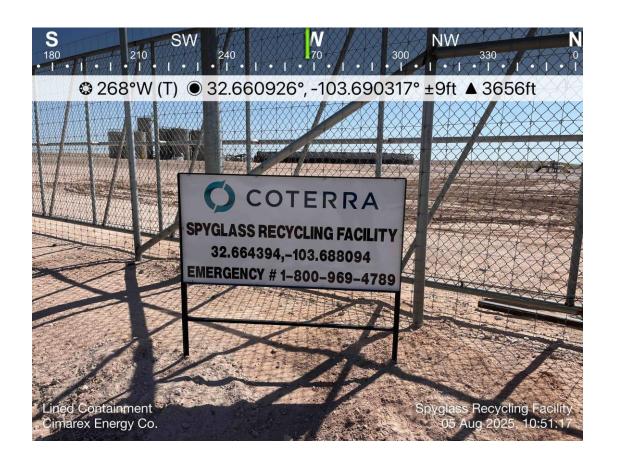
Facility ID: [fVV2415136805

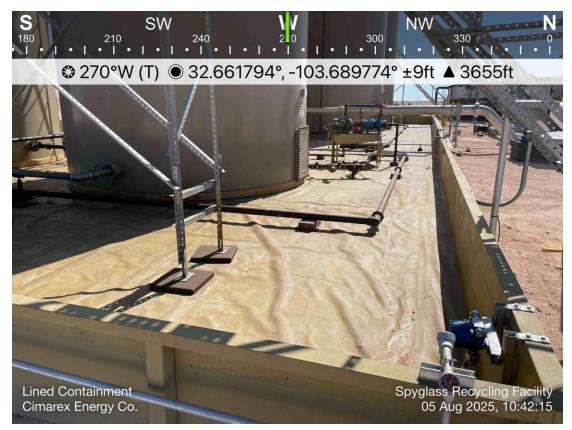
Date: 09/15/2025

Incident ID(s): nAPP2520772466

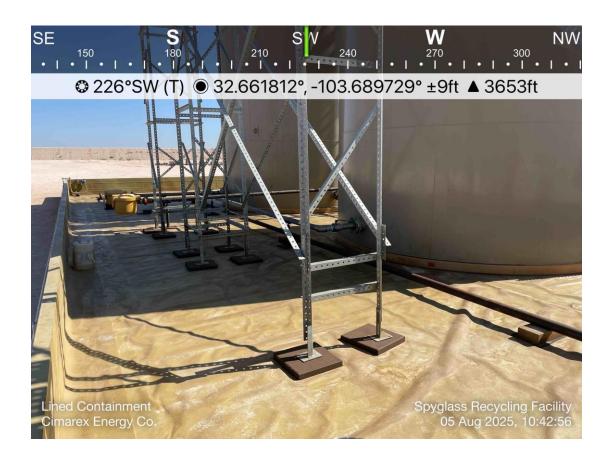
- ☑ Responsible Party has visually inspected the liner.
- ☑ Liner remains intact and was able to contain the leak in question.
- At least two business days' notice was given to the appropriate division district office before conducting the liner inspection.
- Photographs illustrating liner integrity are included.

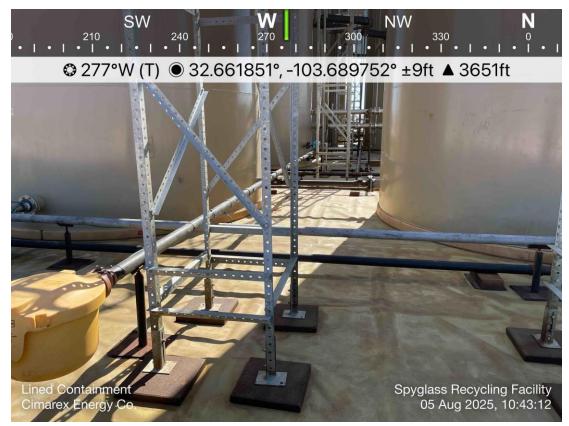




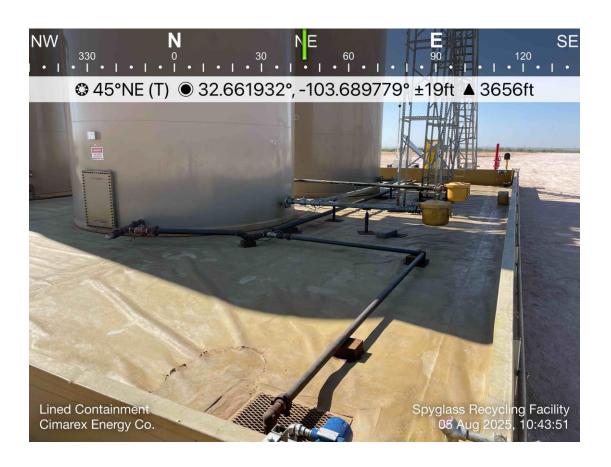


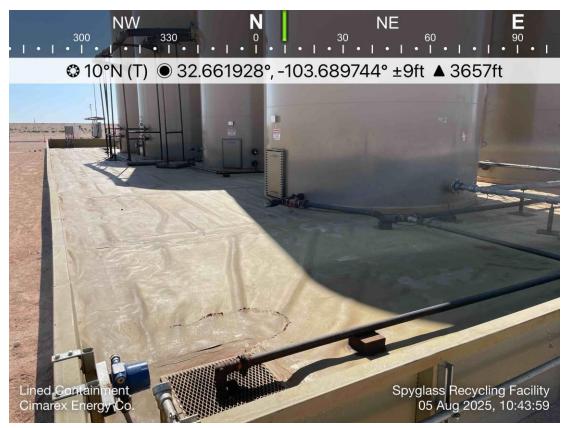












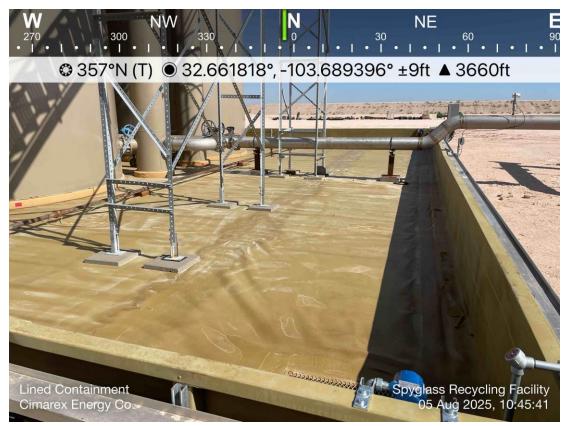




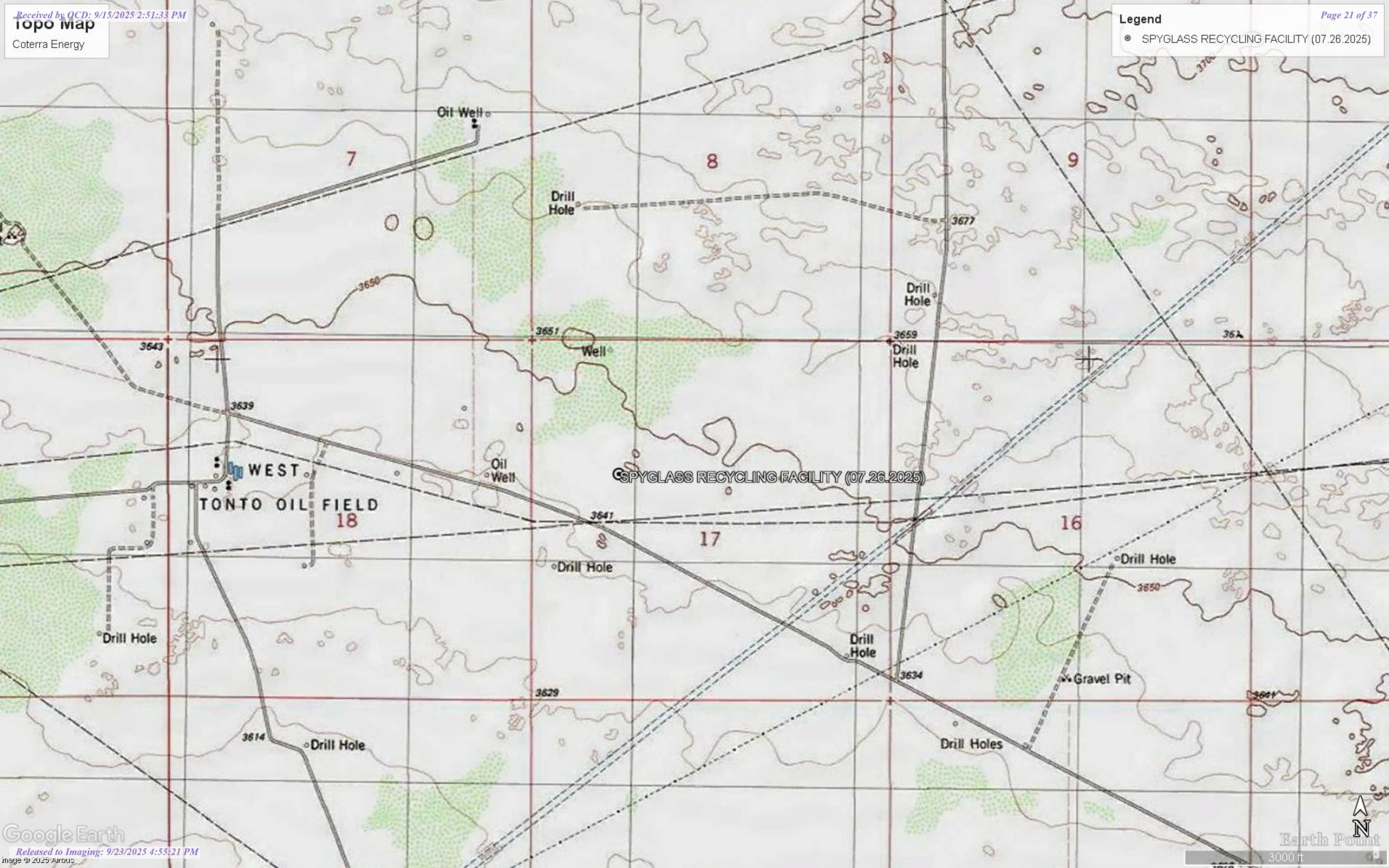






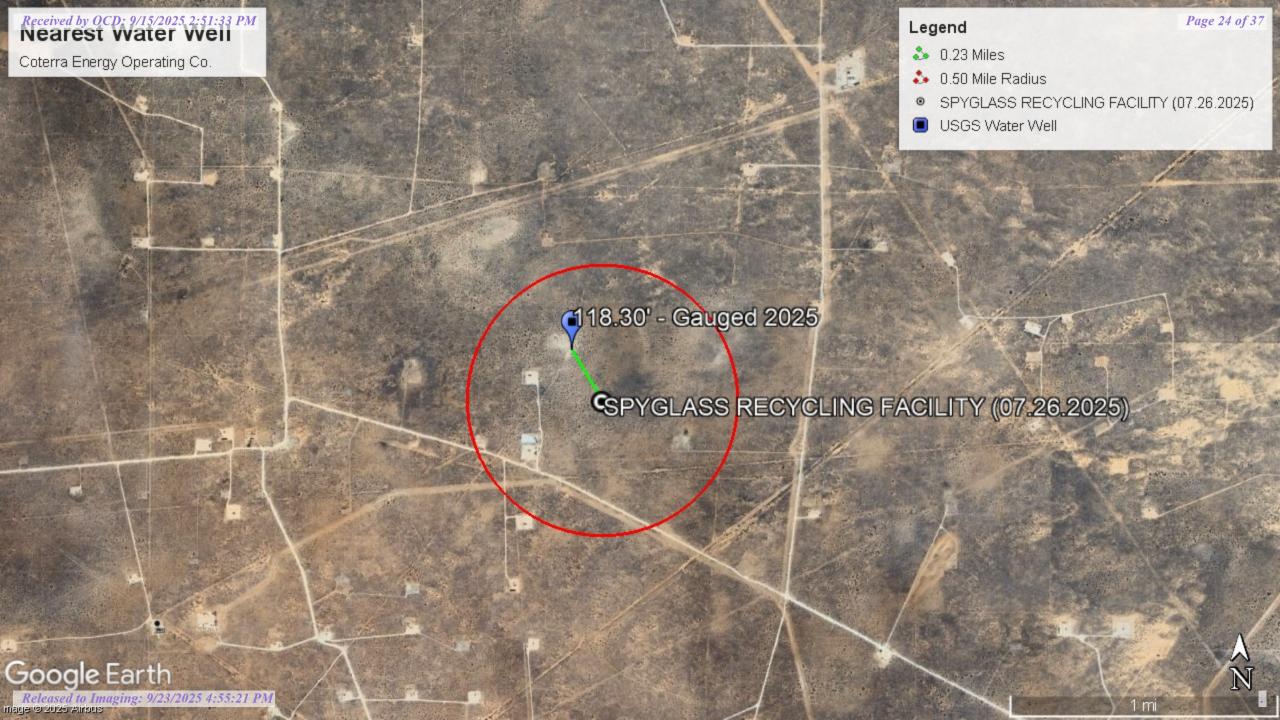


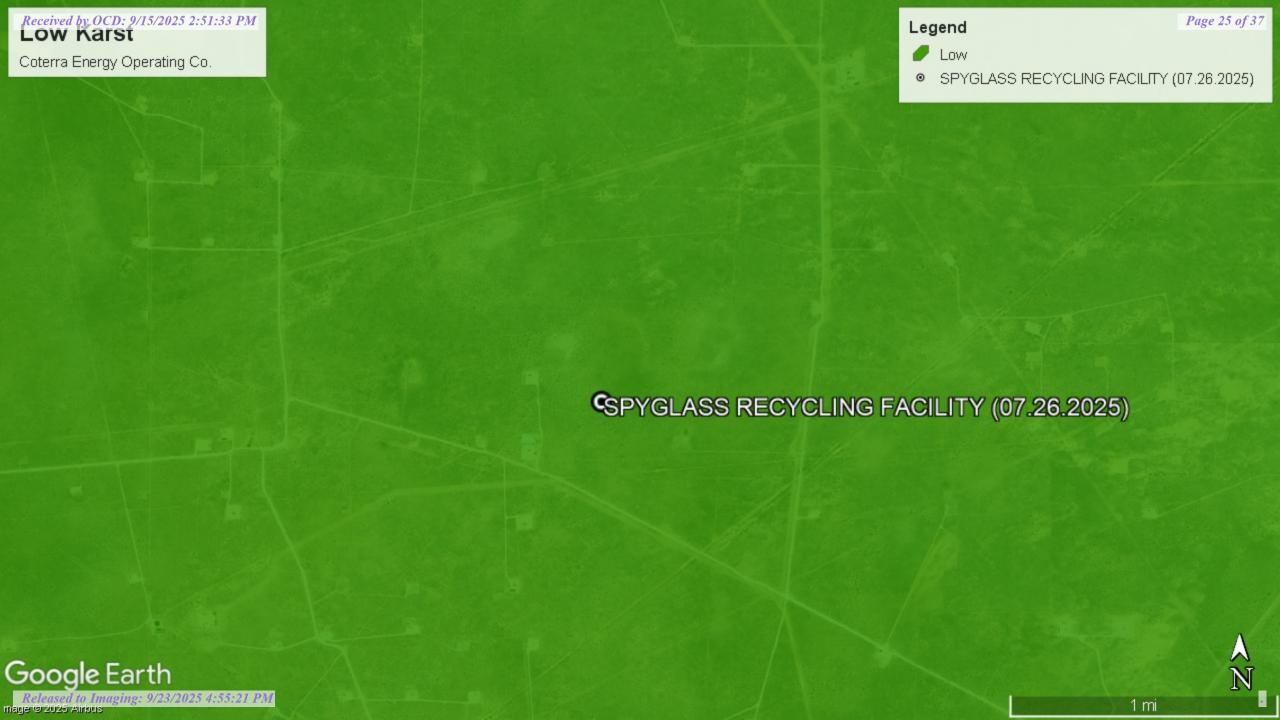














New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

POD Number

CP 00810 POD1

CP 00805 POD1

CP 01967 POD1

CP 00812 POD1

CP 00809 POD1

CP 01857 POD1

(R=POD has been replaced, O=orphaned, C=the file is

Code

Sub

CP

CP

CP

CP

CP

CP

(quarters are smallest to largest)

SW

SW

NE

SE

NE

SE

basin County Q64 Q16

LE

LE

LE

LE

LE

LE

18S 33E

SE 32

							(meters)		(In feet)	
Q4	Sec	Tws	Range	X	Y	Мар	Distance	Well Depth	Depth Water	
SW	80	19S	33E	622675.0	3615385.0 *	•	642	110		
NW	18	19S	33E	621057.0	3614563.0 *	•	1981	450		
NE	24	19S	32E	620719.8	3613546.4	•	2639	110		
SE	01	19S	32E	620623.0	3616973.0 *	•	3206	200		
NW	05	19S	33E	623048.0	3618206.0 *	•	3364	300		

3840

623693.3 3618622.5

Average Depth to Water: **0 feet**

Minimum Depth: 0 feet

Maximum Depth: 0 feet

Record Count: 6

UTM Filters (in meters):

Easting: 623019.00 **Northing:** 3614842.00

Radius: 4000

* UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



Click to hideNews Bulletins

 Explore the NEW <u>USGS National Water Dashboard</u> interactive map to access real-time water data from over 13,500 stations nationwide.

Groundwater levels for New Mexico

Click to hide state-specific text

Important: Next Generation Monitoring Location Page

Search Results -- 1 sites found

Agency code = usgs site no list =

• 323947103412001

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

USGS 323947103412001 19S.33E.17.11224 40

Lea County, New Mexico

Table of data

Tab-separated data

Latitude 32°40'01.8", Longitude 103°41'24.3" NAD83

Land-surface elevation 3,654 feet above NAVD88

The depth of the well is 131 feet below land surface.

This well is completed in the Other aguifers (N9999OTHER) national aguifer.

This well is completed in the Alluvium, Bolson Deposits and Other Surface Deposits (110AVMB) local aquifer.

Output formats

<u>Graph of da</u>	ıta									
Reselect pe	<u>riod</u>									
Date	Time	? Water- level date- time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Status	? Method of measurement	? Measuring agency	? Source measu
1965-12-0	8	D	62610		3534.02	NGVD29	1	Z		
1965-12-0	8	D	62611		3535.60	NAVD88	1	Z		
1965-12-0	8	D	72019	118.40			1	Z		
1968-03-1	4	D	62610		3534.41	NGVD29	1	Z		
1968-03-1	4	D	62611		3535.99	NAVD88	1	Z		
1968-03-1	4	D	72019	118.01			1	Z		
1971-01-2	8	D	62610		3534.75	NGVD29	1	Z		
1971-01-2	8	D	62611		3536.33	NAVD88	1	Z		
1971-01-2	8	D	72019	117.67			1	Z		
1976-12-1	5	D	62610		3535.50	NGVD29	1	Z		
1976-12-1	5	D	62611		3537.08	NAVD88	1	Z		
1976-12-1	5	D	72019	116.92			1	Z		
1981-02-0	5	D	62610		3535.58	NGVD29	1	Z		
1981-02-0	5	D	62611		3537.16	NAVD88	1	Z		
1981-02-0	5	D	72019	116.84			1	Z		

20, 4.02 1 1	4.02 TWI USGS Glouintwater for New Mexico. Water Levels 1 sites									
Date	Time	? Water-level date-time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Status	? Method of measurement	? Measuring agency	? Source meas
.986-03-25		D	62610		3535.72	NGVD29	1	Z		
1986-03-25		D	62611		3537.30	NAVD88	1	Z		
1986-03-25		D	72019	116.70			1	Z		
1991-05-30		D	62610		3535.78	NGVD29	1	Z		
1991-05-30		D	62611	116.64	3537.36	NAVD88	1	Z		
1991-05-30 1996-02-06		D D	72019 62610	116.64	3535.91	NGVD29	1	Z S		
1996-02-06		D	62611		3535.91	NAVD88	1	S		
1996-02-06		D	72019	116.51	3337.49	NAVDOO	1	S		
2015-12-17	17:30 LITC	m	62610	110.51	3534.34	NGVD29	1	S	USGS	
2015-12-17		m	62611		3535.92	NAVD88	1	S	USGS	
2015-12-17		m	72019	118.08	3333.72	NAVDOO	1	S	USGS	
2021-01-05		m	62610	110.00	3534.47	NGVD29	1	S	USGS	
2021-01-05		m	62611		3536.05	NAVD88	1	S	USGS	
2021-01-05		m	72019	117.95			1	S	USGS	
2022-02-16	19:35 UTC	m	62610		3534.69	NGVD29	1	S	USGS	
2022-02-16	19:35 UTC	m	62611		3536.27	NAVD88	1	S	USGS	
2022-02-16	19:35 UTC	m	72019	117.73			1	S	USGS	
2023-02-10	16:54 UTC	m	62610		3534.12	NGVD29	1	S	USGS	
2023-02-10	16:54 UTC	m	62611		3535.70	NAVD88	1	S	USGS	
2023-02-10	16:54 UTC	m	72019	118.30			1	S	USGS	
2024-01-31	19:13 UTC	m	62610		3534.22	NGVD29	1	S	USGS	
2024-01-31	19:13 UTC	m	62611		3535.80	NAVD88	1	S	USGS	
2024-01-31	19:13 UTC	m	72019	118.20			1	S	USGS	
025-01-15	20:33 UTC	m	62610		3534.12	NGVD29	1	V	USGS	
025-01-15	20:33 UTC	m	62611		3535.70	NAVD88	1	V	USGS	
2025-01-15	20:33 UTC	m	72019	118.30			1	V	USGS	

Exp	laı	าล	ti	n	n

Section	Code	Description
Water-level date-time accuracy	D	Date is accurate to the Day
Water-level date-time accuracy	m	Date is accurate to the Minute
Parameter code	62610	Groundwater level above NGVD 1929, feet
Parameter code	62611	Groundwater level above NAVD 1988, feet
Parameter code	72019	Depth to water level, feet below land surface
Referenced vertical datum	NAVD88	North American Vertical Datum of 1988
Referenced vertical datum	NGVD29	National Geodetic Vertical Datum of 1929
Status	1	Static
Method of measurement	S	Steel-tape measurement.
Method of measurement	V	Calibrated electric-tape measurement.
Method of measurement	Z	Other.
Measuring agency		Not determined
Measuring agency	USGS	U.S. Geological Survey
Source of measurement		Not determined
Source of measurement	S	Measured by personnel of reporting agency.
Water-level approval status	А	Approved for publication Processing and review completed.

USA.gov

Q H D H S	ate	Time	? Water- level date-	? Parameter code	Water level, feet below land	Water level, feet above specific	Referenced vertical datum	? Status	? Method of measurement	? Measuring agency	? Source measur
<u>5</u>	j		time accuracy		surface	vertical datum					

U.S. Department of the Interior | U.S. Geological Survey Title: Groundwater for New Mexico: Water Levels

URL: https://nwis.waterdata.usgs.gov/nm/nwis/gwlevels?

Page Contact Information: New Mexico Water Data Maintainer Page Last Modified: 2025-07-27 16:58:53 EDT

0.48 0.39 nadww01

SPYGLASS RECYCLING FACILITY (07.26.2025)

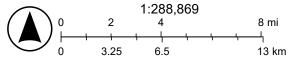


7/25/2025

USA Flood Hazard Areas

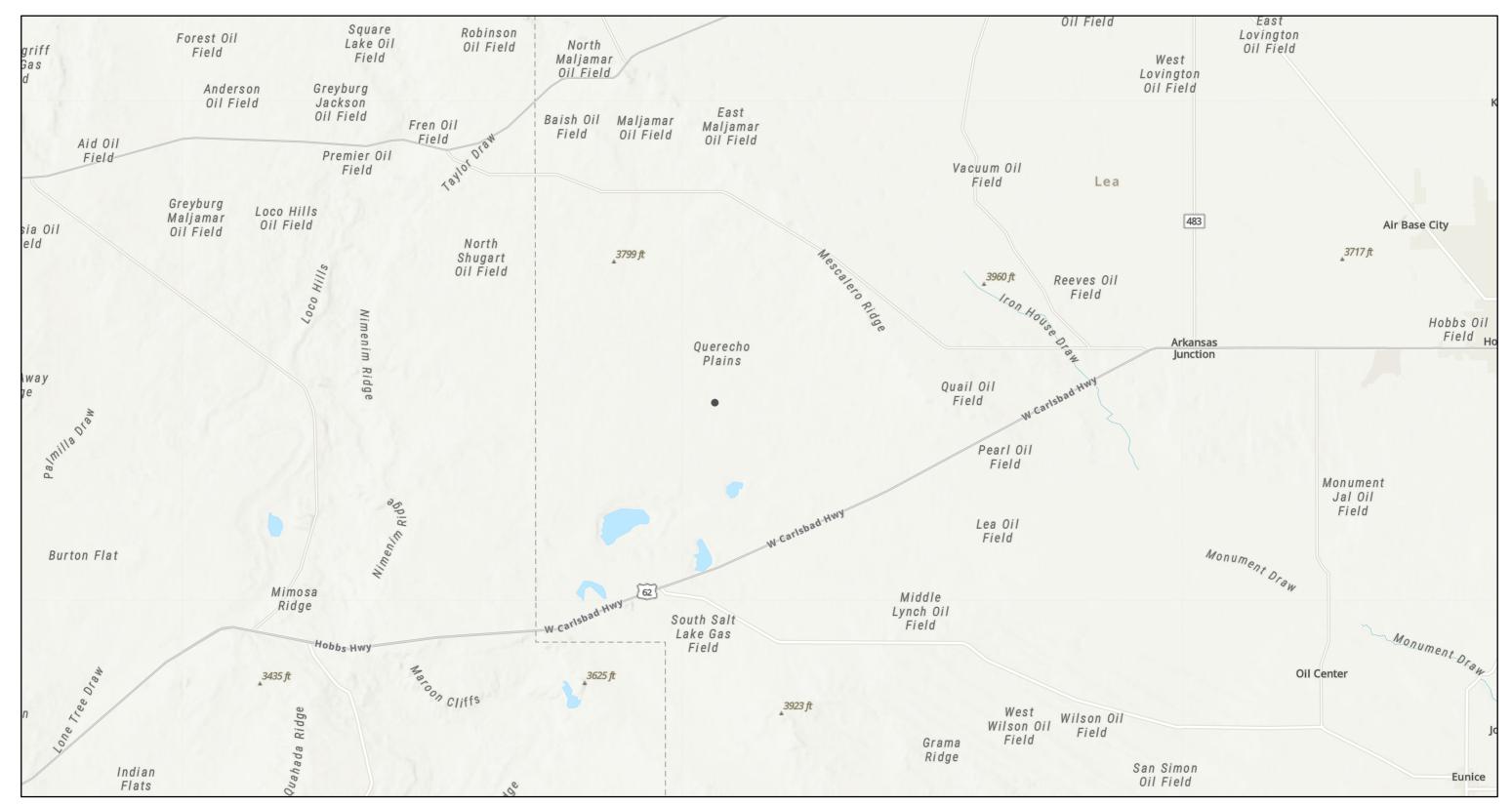
1% Annual Chance Flood Hazard

World Hillshade

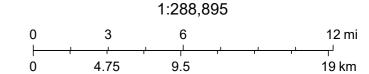


Esri, NASA, NGA, USGS, Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, (c) OpenStreetMap contributors, and the GIS User Community

SPYGLASS RECYCLING FACILITY (07.26.2025)



7/27/2025, 3:55:06 PM



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Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 505978

QUESTIONS

Operator:	OGRID:				
Coterra Energy Operating Co.	215099				
6001 Deauville Blvd	Action Number:				
Midland, TX 79706	505978				
	Action Type:				
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)				

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2520772466
Incident Name	NAPP2520772466 SPYGLASS RECYCLING FACILITY @ FVV2415136805
Incident Type	Oil Release
Incident Status	Remediation Closure Report Received
Incident Facility	[fVV2415136805] SPYGLASS RECYCLING FACILITY

Location of Release Source	
Please answer all the questions in this group.	
Site Name	SPYGLASS RECYCLING FACILITY
Date Release Discovered	07/26/2025
Surface Owner	Private

Incident Details	
Please answer all the questions in this group.	
Incident Type	Oil Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Cause: Equipment Failure Valve Condensate Released: 7 BBL Recovered: 7 BBL Lost: 0 BBL.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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QUESTIONS, Page 2

Action 505978

QUESTI	ONS (continued)
Operator: Coterra Energy Operating Co.	OGRID: 215099
6001 Deauville Blvd Midland, TX 79706	Action Number: 505978
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)
QUESTIONS	
Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	Unavailable.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e.	e. gas only) are to be submitted on the C-129 form.
Initial Response	
The responsible party must undertake the following actions immediately unless they could create a s The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.
	ation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of valuation in the follow-up C-141 submission.
to report and/or file certain release notifications and perform corrective actions for releating OCD does not relieve the operator of liability should their operations have failed to a	knowledge and understand that pursuant to OCD rules and regulations all operators are required ases which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or
I hereby agree and sign off to the above statement	Name: Ashton Thielke Title: EHS Specialist Email: Ashton.Thielke@coterra.com Date: 09/15/2025

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QUESTIONS

storage site

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 3

QUESTIONS (continued)

Operator:	OGRID:
Coterra Energy Operating Co.	215099
6001 Deauville Blvd	Action Number:
Midland, TX 79706	505978
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

Site Characterization Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the What is the shallowest depth to groundwater beneath the area affected by the Between 100 and 500 (ft.) release in feet below ground surface (ft bgs) What method was used to determine the depth to ground water U.S. Geological Survey Did this release impact groundwater or surface water No

What is the minimum distance, between the closest lateral extents of the release and the following surface areas:		
A continuously flowing watercourse or any other significant watercourse	Greater than 5 (mi.)	
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)	
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)	
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)	
Any other fresh water well or spring	Between 1 and 5 (mi.)	
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)	
A wetland	Between 1 and 5 (mi.)	
A subsurface mine	Greater than 5 (mi.)	
An (non-karst) unstable area	Greater than 5 (mi.)	
Categorize the risk of this well / site being in a karst geology	Low	
A 100-year floodplain	Between 1 and 5 (mi.)	
Did the release impact areas not on an exploration, development, production, or	No	

No

Remediation Plan		
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
Requesting a remediation plan approval with this submission	Yes	
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.		
Have the lateral and vertical extents of contamination been fully delineated	Yes	
Was this release entirely contained within a lined containment area	Yes	
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.		
On what estimated date will the remediation commence	08/04/2025	
On what date will (or did) the final sampling or liner inspection occur	08/05/2025	
On what date will (or was) the remediation complete(d)	08/05/2025	
What is the estimated surface area (in square feet) that will be remediated	7400	
What is the estimated volume (in cubic yards) that will be remediated	0	
These estimated dates and measurements are recognized to be the best guess or calculation at ti	he time of submission and may (be) change(d) over time as more remediation efforts are completed.	

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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Action 505978

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QUESTIONS, Page 4

Action 505978

QUESTIONS (continued)

ı	Operator:	OGRID:
ı	Coterra Energy Operating Co.	215099
ı	6001 Deauville Blvd	Action Number:
ı	Midland, TX 79706	505978
ı		Action Type:
ı		[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)	
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
(Select all answers below that apply.)	
Is (or was) there affected material present needing to be removed	Yes
Is (or was) there a power wash of the lined containment area (to be) performed	Yes
OTHER (Non-listed remedial process)	Not answered.
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC,	

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement

Name: Ashton Thielke Title: EHS Specialist

Email: Ashton.Thielke@coterra.com

Date: 09/15/2025

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 6

Action 505978

Santa Fe, NM 87505		
QUESTI	ONS (continued)	
Operator: Coterra Energy Operating Co. 6001 Deauville Blvd Midland, TX 79706	OGRID: 215099 Action Number: 505978 Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)	
QUESTIONS	[0 111] Nonicolation Cloud Proquest C 111 (0 111 V Clouds)	
Liner Inspection Information		
Last liner inspection notification (C-141L) recorded	491456	
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	08/05/2025	
Was all the impacted materials removed from the liner	Yes	
What was the liner inspection surface area in square feet	7400	
Remediation Closure Request Only answer the questions in this group if seeking remediation closure for this release because all re Requesting a remediation closure approval with this submission	emediation steps have been completed. Yes	
Have the lateral and vertical extents of contamination been fully delineated	Yes	
Was this release entirely contained within a lined containment area	Yes	
What was the total surface area (in square feet) remediated	7400	
What was the total volume (cubic yards) remediated	0	
Summarize any additional remediation activities not included by answers (above)	The containment was washed and then inspected.	
	closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents	
to report and/or file certain release notifications and perform corrective actions for releathe OCD does not relieve the operator of liability should their operations have failed to water, human health or the environment. In addition, OCD acceptance of a C-141 report	knowledge and understand that pursuant to OCD rules and regulations all operators are required ses which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or fally restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed no notification to the OCD when reclamation and re-vegetation are complete.	
I hereby agree and sign off to the above statement	Name: Ashton Thielke Title: EHS Specialist Email: Ashton.Thielke@coterra.com	

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CONDITIONS

Action 505978

CONDITIONS

Operator:	OGRID:
Coterra Energy Operating Co.	215099
6001 Deauville Blvd	Action Number:
Midland, TX 79706	505978
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created	By Condition	Condition Date
scwe	Is None	9/23/2025