



September 15, 2025

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

**Re: Closure Request
Onyx 29 CTB 1
Facility ID: fAPP2130622382
Incident Numbers nAPP2517723595 & nAPP2525232021
Eddy County, New Mexico**

To Whom It May Concern:

Ensolum, LLC (Ensolum), on behalf of Devon Energy Production Company, LP (Devon), has prepared this *Closure Request* to document assessment and soil sampling activities performed at the Onyx 29 CTB 1 (Site) in Unit E, Section 29, Township 19 South, Range 29 East, in Eddy County, New Mexico (Figure 1). The purpose of the Site assessment was to assess for the presence or absence of impacts to soil resulting from two releases of produced water and crude oil within lined containment at the Site. Based on liner integrity inspection activities, Devon is submitting this *Closure Request* and requesting closure for Incident Numbers nAPP2517723595 & nAPP2525232021.

SITE DESCRIPTION AND RELEASE SUMMARY

The Site is located in Eddy County, New Mexico (32.63471169°, -104.1020478°) and is associated with oil and gas exploration and production operations on New Mexico State Trust Land (STL) managed by the New Mexico State Land Office (NMSLO) under lease ID E007010013.

On June 25, 2025, Devon personnel discovered fluids inside containment, and it was determined to be a failed seal on a transfer pump that had released 85 barrels (bbls) of produced water and 5 bbls of crude oil inside the lined secondary containment. The transfer pump was shutdown to stop the release, and a vacuum truck was immediately dispatched to the Site to recover free-standing fluids; 85 bbls of produced water and 5 bbls of crude oil were recovered from within the lined containment. Devon reported the release to the New Mexico Oil Conservation Division (NMOCD) via Notification of Release (NOR) on June 26, 2025, and subsequently a Release Notification Form C-141 (Form C-141) on July 3, 2025. The release was assigned Incident Number nAPP2517723595.

On September 8, 2025, Devon personnel discovered fluids inside containment, and it was determined to be a ball valve that developed a pin hole and had released 30 bbls of produced water inside the lined secondary containment. The valve was closed to stop the release, and a vacuum truck was immediately dispatched to the Site to recover free-standing fluids; 30 bbls of produced water were recovered from within the lined containment. Devon reported the release to the NMOCD via NOR on September 9, 2025. The release was assigned Incident Number nAPP2525232021.

SITE CHARACTERIZATION AND CLOSURE CRITERIA

The Site was characterized to assess applicability of Table I, Closure Criteria for Soils Impacted by a Release, of Title 19, Chapter 15, Part 29 (19.15.29) of the New Mexico Administrative Code (NMAC). Results from the characterization desktop review are presented below and potential Site receptors are identified on Figure 1.

According to the New Mexico Office of the State Engineer (NMOSE), the closest permitted groundwater well with depth to groundwater data is CP-01231, located approximately 1.61 miles southwest of the Site. The well had a reported depth to groundwater of 200 feet below ground surface (bgs) and a total depth of 300 feet bgs. There are no regional or Site-specific hydrogeological conditions, such as shallow surface water, karst features, wetlands, or vegetation to suggest the Site is conducive to shallow groundwater. All wells used for depth to groundwater determination are presented on Figure 1. The referenced Well Record & Log is included in Appendix A.

The closest continuously flowing or significant watercourse to the Site is a dry wash, located approximately 3,696 feet northwest of the Site. The Site is greater than 200 feet from a lakebed, sinkhole, or playa lake and greater than 300 feet from an occupied residence, school, hospital, institution, church, or wetland. The Site is greater than 1,000 feet to a freshwater well or spring and is not within a 100-year floodplain or overlying a subsurface mine. The Site is underlain by unstable geology (critical potential karst designation area).

Based on the results of the Site Characterization, the following NMOCD Table I Closure Criteria (Closure Criteria) apply:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg
- Total Petroleum Hydrocarbons (TPH): 100 mg/kg
- Chloride: 600 mg/kg

SITE ASSESSMENT ACTIVITIES

A 48-hour advance notice of a liner inspection was provided via web portal to the NMOCD office on September 9, 2025. On September 11, 2025, Site assessment activities were conducted to evaluate the release extent, for both incidents, based on information provided on the Form C-141 and visual observations. Ensolum personnel completed a liner integrity inspection, and the liner was found to be intact and had the ability to contain the releases. The liner inspection area is depicted on Figure 2. Photographic documentation was taken during the liner integrity inspection activities, and a Photographic Log is included in Appendix B.

Both incidents remained inside of the secondary lined containment and as such the Cultural Properties Protection Rule (CPP) has been met. No biological surveys were conducted since the release were contained in the lined containment on pad and all fluids were immediately recovered after both release events.

The releases remained in containment and on the well pad that is currently in operation for oil and gas production purposes. As such, the release area is not expected to be reclaimed until the oil and gas well is plugged and abandoned (P&A'd) and the well pad is reclaimed. The Reclamation Plan for these releases will default to the NMSLO-approved Reclamation Plan for the well pad per 19.2.100.67 NMAC.

Devon Energy Production Company, LP
Onyx 29 CTB 1



CLOSURE REQUEST

Following the liner integrity inspection at the Site, it was determined the releases were contained laterally and vertically by the lined secondary containment and a total of 125 bbls of produced water and 5 bbls crude oil were recovered during initial response activities for the two releases. Based on initial response efforts and a lack of visual evidence indicating the release breached the secondary lined containment, it has been determined contaminants of concern (COC) impacts are not present at the Site associated with this release. In addition, waste-containing soil was not documented and as such, reclamation is not required for this release. Actions completed to-date have been protective of human health, the environment, and groundwater. Devon respectfully requests closure for Incident Numbers nAPP2517723595 & nAPP2525232021.

If you have any questions or comments, please contact Ms. Ashley Giovengo at (575) 988-0055 or agiovengo@ensolum.com.

Sincerely,
Ensolum, LLC

A handwritten signature in black ink that reads "Cole Burton".

Cole Burton
Project Manager

A handwritten signature in black ink that appears to read "Daniel R. Moir".

Daniel R. Moir, PG (licensed in WY & TX)
Senior Managing Geologist

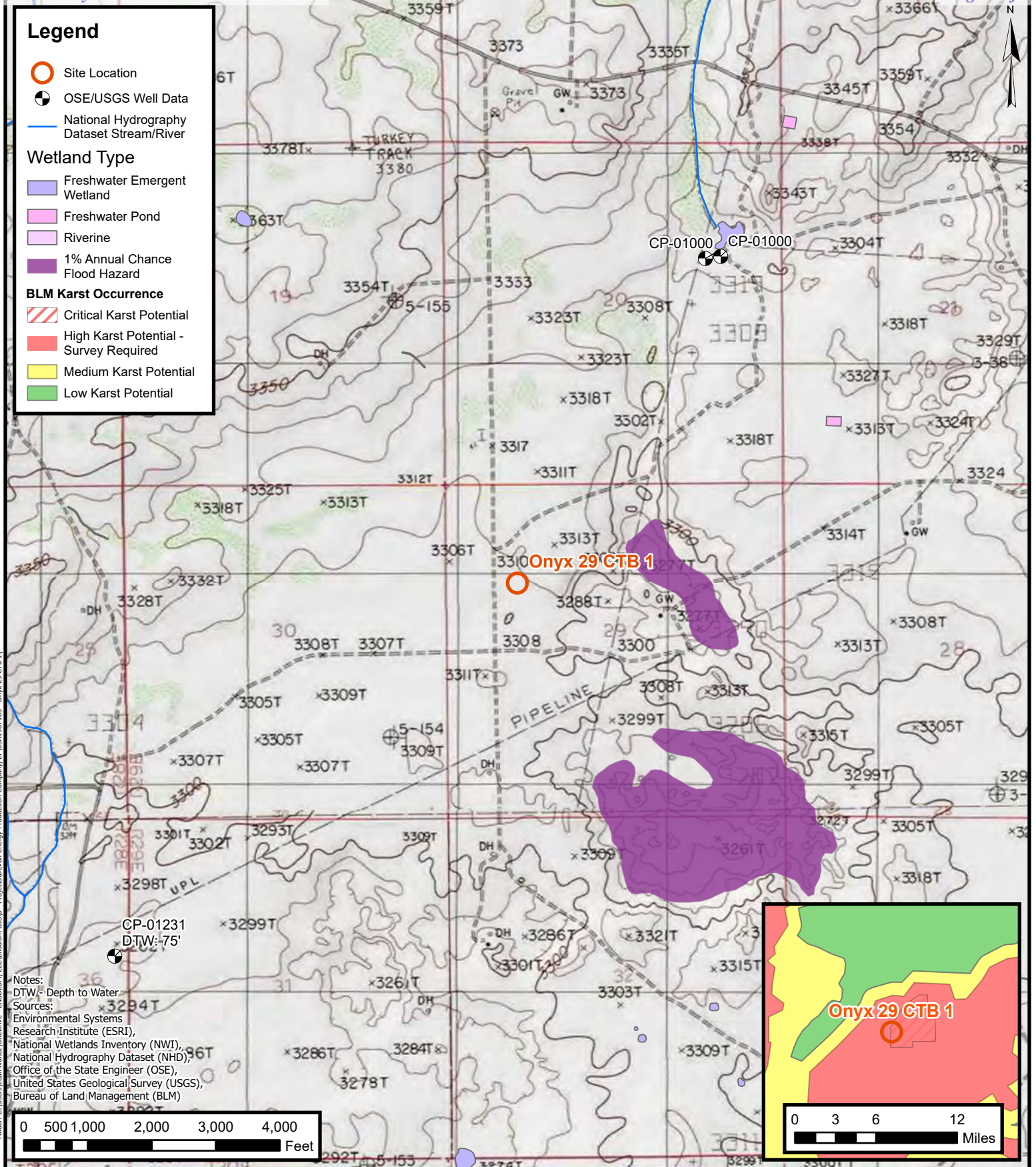
cc: Jim Raley, Devon
NMSLO

Appendices:

Figure 1	Site Receptor Map
Figure 2	Liner Inspection Area
Appendix A	Well Record & Log
Appendix B	Photographic Log
Appendix C	NMOCD Correspondence



FIGURES



Site Receptor Map

Devon Energy Production Company, LP
Onyx 29 CTB 1

Incident Numbers: nAPP2517723595 & nAPP2525232021
Unit E, Section 29, T 19S, R 29E
Eddy County, New Mexico

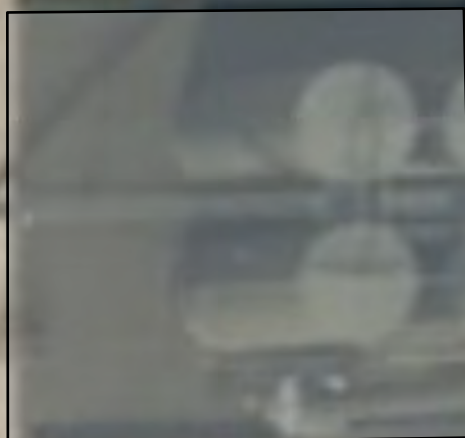


FIGURE

1

Legend

 Lined Containment



0 12.5 25 50
Feet

Sources: Environmental Systems Research Institute (ESRI)



Liner Inspection Area

Devon Energy Production Company, LP
Onyx 29 CTB 1

Incident Numbers: nAPP2517723595 & nAPP2525232021
Unit E, Section 29, T 19S, R 29E
Eddy County, New Mexico

FIGURE

2



APPENDIX A

Well Log and Record



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

1. GENERAL AND WELL LOCATION	OSE POD NUMBER (WELL NUMBER)				OSE FILE NUMBER(S) CP-1231			
	WELL OWNER NAME(S) Winston Belland				PHONE (OPTIONAL)			
	WELL OWNER MAILING ADDRESS 1819-2 N Canal				CITY Coronado		STATE N.M.	
					ZIP 88220			
2. DRILLING & CASING INFORMATION	WELL LOCATION (FROM GPS)		LATITUDE 32 37 07.81 N		LONGITUDE 104 07 21.51 W		* ACCURACY REQUIRED: ONE TENTH OF A SECOND * DATUM REQUIRED: WGS 84	
	DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS - PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE Backskin Rd - 2 miles North							
	LICENSE NUMBER 1654		NAME OF LICENSED DRILLER John Sieman		NAME OF WELL DRILLING COMPANY Sieman Drilling Co. Inc.			
3. ANNULAR MATERIAL	DRILLING STARTED 10/21/13		DRILLING ENDED 10/21/13		DEPTH OF COMPLETED WELL (FT) 300.0		BORE HOLE DEPTH (FT) 300.0	
	COMPLETED WELL IS: ☐ ARTESIAN ☐ DRY HOLE ☒ SHALLOW (UNCONFINED)		DEPTH WATER FIRST ENCOUNTERED (FT) 200					
	DRILLING FLUID: ☐ AIR ☒ MUD ☐ ADDITIVES - SPECIFY:		STATIC WATER LEVEL IN COMPLETED WELL (FT) 75.0					
	DRILLING METHOD: ☒ ROTARY ☐ HAMMER ☐ CABLE TOOL ☐ OTHER - SPECIFY:							
	DEPTH (feet bgl) FROM TO		BORE HOLE DIAM (inches)		CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)		CASING CONNECTION TYPE	
	0 220		12"		PVC		Certalok	
	220 300		12"		PVC		Certalok	
DEPTH (feet bgl) FROM TO		BORE HOLE DIAM. (inches)		LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL		AMOUNT (cubic feet)		
0 20		12"		3/8 hole plug		10 Bags		
230 300		12"		3/8 per gravel		6 yds		

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 06/08/2012)

FILE NUMBER	CP-1231	POD NUMBER		TRN NUMBER	53.51101
LOCATION	EXPL	195.28E-36.2-4-4			

D. 1 ES1; KIG SUPERVISION

RESEARCH & EVALUATION



APPENDIX B

Photographic Log

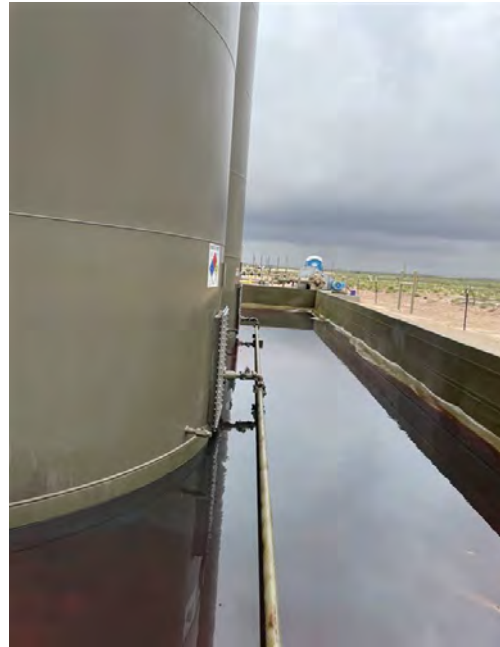


Photographic Log

Devon Energy Production Company, LP
Onyx 29 CTB 1
nAPP2517723595 & nAPP2525232021



Photograph 1
Description: Site signage
View: East
Date: 6/25/25



Photograph 2
Description: Spill area (nAPP2517723595)
View: West
Date: 6/25/25



Photograph 3
Description: Spill area (nAPP2517723595)
View: Northeast
Date: 6/25/25



Photograph 4
Description: Spill area (nAPP2517723595)
View: East
Date: 6/25/25

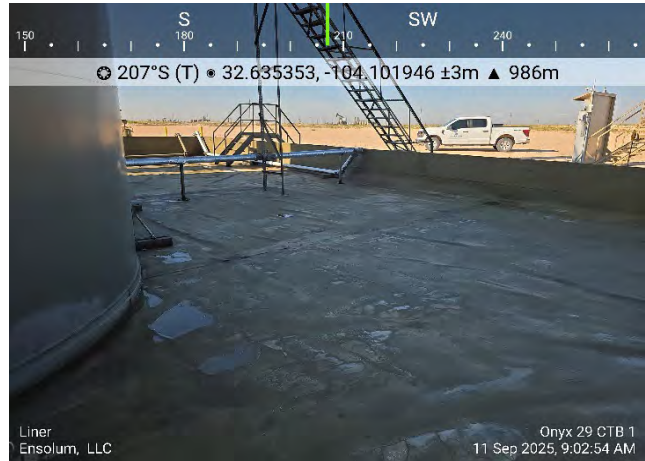


Photographic Log

Devon Energy Production Company, LP
Onyx 29 CTB 1
nAPP2517723595 & nAPP2525232021



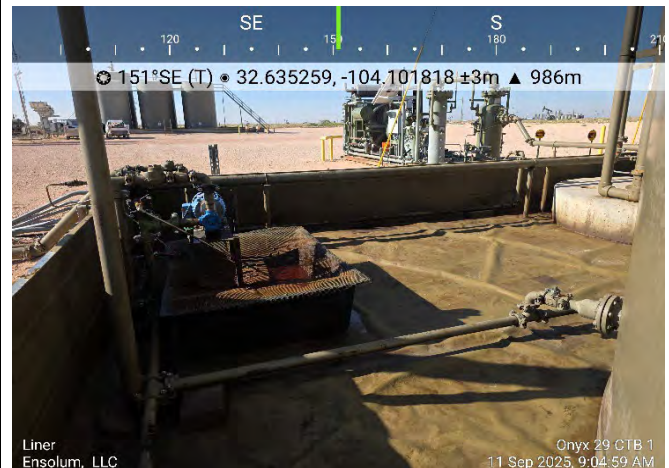
Photograph 5 Date: 9/8/25
Description: Spill area (nAPP2525232021)
View: West



Photograph 6 Date: 9/11/25
Description: Liner Inspection
View: Southwest



Photograph 7 Date: 9/11/25
Description: Liner Inspection
View: East



Photograph 8 Date: 9/11/25
Description: Liner Inspection
View: Southeast



Photographic Log

Devon Energy Production Company, LP

Onyx 29 CTB 1

nAPP2517723595 & nAPP2525232021



Photograph 9
Description: Liner Inspection
View: West

Date: 9/11/25



Photograph 10
Description: Liner Inspection
View: North

Date: 9/11/25



Photograph 11
Description: Liner Inspection
View: Northwest

Date: 9/11/25



Photograph 12
Description: Liner Inspection
View: East

Date: 9/11/25



APPENDIX E

NMOCD Correspondence

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 504330

QUESTIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 504330
	Action Type: [NOTIFY] Notification Of Liner Inspection (C-141L)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2517723595
Incident Name	NAPP2517723595 ONYX 29 CTB 1 @ 0
Incident Type	Produced Water Release
Incident Status	Initial C-141 Approved
Incident Facility	[fAPP2130622382] ONYX 29 CTB 1

Location of Release Source	
Site Name	ONYX 29 CTB 1
Date Release Discovered	06/25/2025
Surface Owner	State

Liner Inspection Event Information	
<i>Please answer all the questions in this group.</i>	
What is the liner inspection surface area in square feet	3,300
Have all the impacted materials been removed from the liner	Yes
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	09/11/2025
Time liner inspection will commence	09:00 AM
Please provide any information necessary for observers to liner inspection	Jenna Hinkle (510-417-5262)
Please provide any information necessary for navigation to liner inspection site	32.63471169,-104.1020478

Sante Fe Main Office
Phone: (505) 476-3441

General Information
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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 504330

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 504330
	Action Type: [NOTIFY] Notification Of Liner Inspection (C-141L)

CONDITIONS

Created By	Condition	Condition Date
jralej	Failure to notify the OCD of liner inspections including any changes in date/time per the requirements of 19.15.29.11.A(5)(a)(ii) NMAC, may result in the inspection not being accepted.	9/9/2025

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QUESTIONS

Action 504333

QUESTIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 504333
	Action Type: [NOTIFY] Notification Of Liner Inspection (C-141L)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2525232021
Incident Name	NAPP2525232021 ONYX 29 CTB 1 @ FAPP2130622382
Incident Type	Produced Water Release
Incident Status	Notification Accepted
Incident Facility	[fAPP2130622382] ONYX 29 CTB 1

Location of Release Source	
Site Name	ONYX 29 CTB 1
Date Release Discovered	09/08/2025
Surface Owner	State

Liner Inspection Event Information	
Please answer all the questions in this group.	
What is the liner inspection surface area in square feet	3,300
Have all the impacted materials been removed from the liner	Yes
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	09/11/2025
Time liner inspection will commence	09:00 AM
Please provide any information necessary for observers to liner inspection	Jenna Hinkle (510-417-5262)
Please provide any information necessary for navigation to liner inspection site	32.63471169,-104.1020478

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 504333

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 504333
	Action Type: [NOTIFY] Notification Of Liner Inspection (C-141L)

CONDITIONS

Created By	Condition	Condition Date
jralej	Failure to notify the OCD of liner inspections including any changes in date/time per the requirements of 19.15.29.11.A(5)(a)(ii) NMAC, may result in the inspection not being accepted.	9/9/2025

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 505858

QUESTIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 505858
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2525232021
Incident Name	NAPP2525232021 ONYX 29 CTB 1 @ FAPP2130622382
Incident Type	Produced Water Release
Incident Status	Remediation Closure Report Received
Incident Facility	[fAPP2130622382] ONYX 29 CTB 1

Location of Release Source*Please answer all the questions in this group.*

Site Name	ONYX 29 CTB 1
Date Release Discovered	09/08/2025
Surface Owner	State

Incident Details*Please answer all the questions in this group.*

Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release*Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.*

Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Corrosion Valve Produced Water Released: 30 BBL Recovered: 30 BBL Lost: 0 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Ball valve developed pinhole leak, allowing fluids to be released to lined secondary containment.

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QUESTIONS, Page 2

Action 505858

QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 505858
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dvsn.com Date: 09/15/2025
--	---

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

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Santa Fe, NM 87505

QUESTIONS, Page 3

Action 505858

QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 505858
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization	
<i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 1 and 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between ½ and 1 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Critical
A 100-year floodplain	Between 1000 (ft.) and ½ (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
On what estimated date will the remediation commence	09/11/2025
On what date will (or did) the final sampling or liner inspection occur	09/11/2025
On what date will (or was) the remediation complete(d)	09/11/2025
What is the estimated surface area (in square feet) that will be remediated	0
What is the estimated volume (in cubic yards) that will be remediated	0
<i>These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.</i>	
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 4

Action 505858

QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 505858
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
<i>(Select all answers below that apply.)</i>	
Is (or was) there affected material present needing to be removed	Yes
Is (or was) there a power wash of the lined containment area (to be) performed	Yes
OTHER (Non-listed remedial process)	Not answered.
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dv.com Date: 09/15/2025
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 6

Action 505858

QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 505858
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Liner Inspection Information	
Last liner inspection notification (C-141L) recorded	504333
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	09/11/2025
Was all the impacted materials removed from the liner	Yes
What was the liner inspection surface area in square feet	3300

Remediation Closure Request	
<i>Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.</i>	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
What was the total surface area (in square feet) remediated	0
What was the total volume (cubic yards) remediated	0
Summarize any additional remediation activities not included by answers (above)	Liner inspected
<i>The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.	
I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dmv.com Date: 09/15/2025

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CONDITIONS

Action 505858

CONDITIONS

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	Action Number: 505858
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
michael.buchanan	Liner inspection and closure remediation report approved.	9/23/2025