

HOURLY GAS VOLUME STATEMENT

September 16, 2025

Meter #: 14437375
Name: BETTY 5 FED COM CTB TANK FL TM

Pressure Base:	14.730 psia	Meter Status:	Active	CO2	N2	C1	C2	C3	IC4	NC4	IC5
Temperature Base:	60.00 °F	Contract Hr.:	Midnight	6.982	0.202	28.555	24.325	24.367	3.664	7.970	0.937
Atmos Pressure:	14.730 psi	Full Wellstream:		NC5	neo	C6	C7	C8	C9	C10	
Calc Method:	AGA7	WV Technique:		0.727		0.145	0.037	0.006	0.003		
Z Method:	AGA-8 Detail (1992)	WV Method:		Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
Meter Size:	3.8250 in	HV Cond:	Wet						2.079	0.000	0.000
Press. Comp.:	No	Meter Type:	EFM								
Temp. Comp.:	No	Interval:	1 Hour								

Hour	Pulses (Counts)	Pressure (psia)	Temp. (°F)	Raw Volume (Mcf)	Relative Density	K-Factor (pulses/ Mcf)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
0	17	1.49	79.70	17	1.1958	1,000.0000	17	1781.77	30	Yes
1	16	1.49	79.19	16	1.1958	1,000.0000	16	1781.77	29	Yes
2	12	1.49	78.17	12	1.1958	1,000.0000	12	1781.77	21	Yes
3	11	1.49	77.51	11	1.1958	1,000.0000	11	1781.77	20	Yes
4	13	1.50	77.80	13	1.1958	1,000.0000	13	1781.77	23	Yes
5	14	1.49	77.34	14	1.1958	1,000.0000	14	1781.77	24	Yes
6	1	1.48	75.70	1	1.1958	1,000.0000	1	1781.77	3	Yes
7	0	0.93	73.68	0	1.1958	1,000.0000	0	1781.77	0	Yes
8	2	1.48	82.17	2	1.1958	1,000.0000	2	1781.77	4	Yes
9	0	1.48	88.83	0	1.1958	1,000.0000	1	1781.77	0	Yes
10	0	1.50	91.41	0	1.1958	1,000.0000	0	1781.77	1	Yes
11	48	1.54	94.99	48	1.1958	1,000.0000	48	1781.77	85	Yes
12	112	1.59	95.58	112	1.1958	1,000.0000	111	1781.77	199	Yes
13	42	1.54	98.16	42	1.1958	1,000.0000	43	1781.77	75	Yes
14	21	1.49	99.29	21	1.1958	1,000.0000	21	1781.77	38	Yes
15	33	1.50	97.53	33	1.1958	1,000.0000	32	1781.77	58	Yes
16	23	1.49	98.80	23	1.1958	1,000.0000	23	1781.77	41	Yes
17	68	1.53	93.82	68	1.1958	1,000.0000	68	1781.77	121	Yes
18	15	1.48	87.96	15	1.1958	1,000.0000	16	1781.77	27	Yes
19	17	1.49	85.10	17	1.1958	1,000.0000	17	1781.77	31	Yes
20	21	1.50	84.24	21	1.1958	1,000.0000	21	1781.77	37	Yes
21	16	1.49	81.93	16	1.1958	1,000.0000	15	1781.77	28	Yes
22	16	1.49	81.36	16	1.1958	1,000.0000	17	1781.77	29	Yes
23	29	1.49	82.27	29	1.1958	1,000.0000	28	1781.77	51	Yes
Total	547	1.53	90.71	547	1.1958		547		975	

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Atmos Pressure:	14.730 psi	Full Wellstream:		NC5	neo	C6	C7	C8	C9	C10	
Calc Method:	AGA7	WV Technique:		0.727		0.145	0.037	0.006	0.003		
Z Method:	AGA-8 Detail (1992)	WV Method:		Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
Meter Size:	3.8250 in	HV Cond:	Wet						2.079	0.000	0.000
Press. Comp.:	No	Meter Type:	EFM								
Temp. Comp.:	No	Interval:	1 Hour								

Hour	Pulses (Counts)	Pressure (psia)	Temp. (°F)	Raw Volume (Mcf)	Relative Density	K-Factor (pulses/ Mcf)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
0	28	1.49	80.64	28	1.1958	1,000.0000	28	1781.77	50	Yes
1	29	1.49	81.26	29	1.1958	1,000.0000	29	1781.77	51	Yes
2	30	1.49	80.46	30	1.1958	1,000.0000	29	1781.77	53	Yes
3	21	1.49	78.95	21	1.1958	1,000.0000	22	1781.77	38	Yes
4	15	1.49	75.15	15	1.1958	1,000.0000	15	1781.77	26	Yes
5	17	1.49	76.11	17	1.1958	1,000.0000	17	1781.77	31	Yes
6	15	1.49	75.11	15	1.1958	1,000.0000	14	1781.77	26	Yes
7	3	1.49	75.94	3	1.1958	1,000.0000	3	1781.77	5	Yes
8	12	1.50	83.20	12	1.1958	1,000.0000	12	1781.77	22	Yes
9	16	1.49	85.99	16	1.1958	1,000.0000	17	1781.77	29	Yes
10	16	1.49	93.27	16	1.1958	1,000.0000	16	1781.77	28	Yes
11	18	1.49	97.36	18	1.1958	1,000.0000	17	1781.77	32	Yes
12	21	1.50	101.97	21	1.1958	1,000.0000	21	1781.77	37	Yes
13	28	1.50	105.69	28	1.1958	1,000.0000	28	1781.77	49	Yes
14	17	1.50	104.92	17	1.1958	1,000.0000	17	1781.77	31	Yes
15	12	1.49	104.53	12	1.1958	1,000.0000	12	1781.77	22	Yes
16	28	1.49	99.27	28	1.1958	1,000.0000	28	1781.77	49	Yes
17	23	1.49	97.26	23	1.1958	1,000.0000	23	1781.77	40	Yes
18	12	1.50	90.00	12	1.1958	1,000.0000	11	1781.77	22	Yes
19	10	1.49	85.05	10	1.1958	1,000.0000	10	1781.77	17	Yes
20	16	1.50	85.03	16	1.1958	1,000.0000	16	1781.77	28	Yes
21	9	1.49	82.15	9	1.1958	1,000.0000	9	1781.77	16	Yes
22	11	1.49	80.88	11	1.1958	1,000.0000	11	1781.77	19	Yes
23	10	1.49	79.58	10	1.1958	1,000.0000	10	1781.77	19	Yes
Total	415	1.49	88.61	415	1.1958		415		740	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 508640

DEFINITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 508640
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • venting and/or flaring, hereinafter "vent or flare"; • any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; • the statements in (and/or attached to) this, hereinafter "the statements in this"; • and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 508640

QUESTIONS

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	Action Number: 508640
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

QUESTIONS

Prerequisites	
<i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident ID (n#)	Unavailable.
Incident Name	Unavailable.
Incident Type	Flare
Incident Status	Unavailable.
Incident Facility	[fAPP2418727893] Betty 5 FC CTB
<i>Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section) that are assigned to your current operator can be amended with this C-129A application.</i>	

Determination of Reporting Requirements	
<i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas	
<i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	29
Nitrogen (N2) percentage, if greater than one percent	0
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	7
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 508640

QUESTIONS (continued)

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 508640
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	09/16/2025
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	8

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Repair and Maintenance Producing Well Natural Gas Flared Released: 547 Mcf Recovered: 0 Mcf Lost: 547 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	False
Please explain reason for why this event was beyond this operator's control	Not answered.
Steps taken to limit the duration and magnitude of vent or flare	Task is site specific but should have pre job planning meeting and look for ways to limit or avoid flaring
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Implement a scheduled maintenance program to avoid failures

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ACKNOWLEDGMENTS

Action 508640

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	Action Number: 508640
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

ACKNOWLEDGMENTS

☒	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
☒	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
☒	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 508640

CONDITIONS

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	Action Number: 508640
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

CONDITIONS

Created By	Condition	Condition Date
santos gonzales	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	9/23/2025