ARMSTRONG GAS LABS, INC.

P.O. Box 988 Monahans, Texas 79756 (432) 943-8844 (FAX) 943-8855

GAS ANALYSIS REPORT

Analysis No.:

353000

Customer:

Permian Resources

		(Ideal)	(Ideal)	(Real)		
<u>Component</u>	<u>Mol. %</u>	<u>BTU</u>	<u>sg</u>	<u>GPM</u>	Producer:	Permian Resources
					Well / Sta. Name:	ROBIN FED COM 402H
litrogen	4.6575	0.000	0.045		Sta. No.:	
/lethane	67.6370	680.995	0.375		Formation:	
02	7.4800	0.000	0.114		Field:	New Mexico
thane	10.1111	178.376	0.105	2.699	County:	
2S	0.0600	0.000	0.001		API Number:	3002552633
ropane	5.6877	142.660	0.087	1.564		
so-Butane	0.6715	21.768	0.013	0.219	Spot / Composite:	SP
utane	1.8262	59.390	0.037	0.575	Date / Time On:	
o-Pentane	0.4682	18.674	0.012	0.171	Date / Time Off:	08/28/25
entane	0.5081	20.304	0.013	0.184	Date to Lab:	08/28/25
lexanes C6+	0.8927	45.645	0.029	0.389	Date Analyzed:	09/04/25
					Effective Date:	
ydrogen	N/A				Sample Press. (PSIG):	139
elium	N/A				Line Press. (PSIG):	139
xygen	N/A				Sample Temp. (F):	113
0	N/A				Fl. Gas Temp. (F):	113
					Amb. Temp. (F):	95
otals	100.0000	1167.813	0.829	5.801		
					Del. To:	
					Sampled By:	RO
					Cylinder No.:	AGL-214

Field H2O (#/mm):

Field H2S (PPM): 600.0 Field H2S (Grains): 37.76

Pressure Base: 14.65

Z Factor (Dry): 0.9960558

Z Factor (Act.): 0.9960558

Dry BTU w/ H2S: 1172.82

Sat BTU w/ H2S: 1152.75

As Del. BTU w/ H2S: 1172.82

Temp. Base: 60

Dry BTU W/O H2S (Real):

1172.44

Sat. BTU W/O H2S (Real): H2O (# / mmcf):

1152.38 0.0

AS DEL. BTU W/O H2S (Real):

1172.44

BTU Calc: Dry 0.8317

Sp. Gravity (Real): Field Gravity:

Lab Gravitometer:

GPM Ethane+ (Real): 5.801 GPM Propane+ (Real): 3.102 GPM IC5+ (Real): 0.744

GPA 2145 / 2172

Received by OCD: 9/24/2025 5:24:30 AM

Fld. Remarks:

Lab Remarks: CP @ LAB 112 PSIG

Volumes associated with this C-129 filing are estimations and may be subject to change as data is reconciled. The operator's current practice consists of metering volumes and report in accordance with NMAC 19.15.27.

For inquiries regarding this filing, please contact the operator.

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 508696

DEFINITIONS

Operator:	OGRID:
Earthstone Operating, LLC	331165
300 N. Marienfeld St Ste 1000	Action Number:
Midland, TX 79701	508696
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 508696

	UESTIONS	
Operator:	OLUTIONU	OGRID:
Earthstone Operating, LLC		331165
300 N. Marienfeld St Ste 1000 Midland. TX 79701		Action Number: 508696
Midaid, 17/9/01		Action Type:
AUTOTION O		[C-129] Amend Venting and/or Flaring (C-129A)
QUESTIONS		
Prerequisites Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before conti	inuing with the rest of the questions
Incident ID (n#)	Unavailable.	numg with the rest of the questions.
Incident Name	Unavailable.	
Incident Type	Flare	
Incident Status	Unavailable.	
Incident Facility	[fAPP2123833561]	OUTLAND STATE UNIT 11-2 BATTERY
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section	I ion) that are assigned to y	our current operator can be amended with this C-129A application.
Determination of Depositing Requirements		
Determination of Reporting Requirements Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	and may provide addional	quidance
Was this vent or flare caused by an emergency or malfunction	Yes	guivance.
Did this vent or flare last eight hours or more cumulatively within any 24-hour		
period from a single event	No	
Lathia annida a de administra fara anna a fharanach	• not "at least	formation to determine severity: 50 MCF":
Is this considered a submission for a vent or flare event	• not "the release of any liquids";	
	• and less than	n minor venting and/or flaring of natural gas volumes reported.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	venting and/or flaring that	is or may be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	No	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a		
watercourse, or otherwise, with reasonable probability, endanger public health, the	No	
environment or fresh water		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in	No	
existence	NO	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	65	
Nitrogen (N2) percentage, if greater than one percent	5	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	7	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	cifications for each acc	
Methane (CH4) percentage quality requirement	0	
Nitrogen (N2) percentage quality requirement	0	
	1	

0

Hydrogen Sufide (H2S) PPM quality requirement

Carbon Dioxide (C02) percentage quality requirement

Oxygen (02) percentage quality requirement

0

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QUESTIONS, Page 2

Action 508696

	ONS (continued)
Operator: Earthstone Operating, LLC	OGRID: 331165
300 N. Marienfeld St Ste 1000 Midland, TX 79701	Action Number: 508696
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	09/17/2025
Time vent or flare was discovered or commenced	06:00 AM
Time vent or flare was terminated	07:00 AM
Cumulative hours during this event	1
Measured or Estimated Volume of Vented or Flared Natural Gas	
	T
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Midstream Emergency Maintenance Pipeline (Any) Natural Gas Flared Released: 0 Mcf Recovered: 0 Mcf Lost: 0 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	More info needed to determine if this will be treated as a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	0
Date notified of downstream activity requiring this vent or flare	
Time notified of downstream activity requiring this vent or flare	12:00 AM
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True
Please explain reason for why this event was beyond this operator's control	Delek outland downtime
Steps taken to limit the duration and magnitude of vent or flare	Open valves to divert gas to a second midstream company to relieve pressure off the line
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Clear consistent communication with midstream provider

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ACKNOWLEDGMENTS

Action 508696

ACKNOWLEDGMENTS

ı	Operator:	OGRID:
ı	Earthstone Operating, LLC	331165
ı	300 N. Marienfeld St Ste 1000	Action Number:
ı	Midland, TX 79701	508696
ı		Action Type:
ı		[C-129] Amend Venting and/or Flaring (C-129A)

ACKNOWLEDGMENTS

$\overline{\lor}$	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
V	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
V	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 508696

CONDITIONS

Operator:	OGRID:
Earthstone Operating, LLC	331165
300 N. Marienfeld St Ste 1000	Action Number:
Midland, TX 79701	508696
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

CONDITIONS

Created By		Condition Date
jdoolingpr	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	9/24/2025