

Kennedy Lincoln Environmental Specialist 6301 Deauville Blvd. Midland, TX 79705 432-813-5384 Kennedy.Lincoln@chevron.com

Time of Discovery 9/23/2025; 05:41 PM

Event Start Date 9/23/2025

Event Start Time 01:00 PM

Event End Date and Time 09/23/2025 01:40 PM

Event Duration 0.6667 hours

Volume for Emission Event 2351 MCF



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Gas Analysis for Emission Event:

Facility
Hayhurst NM 10 CTB, CS, and DBEC

Sample ID 63358.001

Sample Date (from Object Selection on Gas Analysis Step) 10/05/2016 07:00 PM

Sample Date

Low Heating Value (btu per scf)

1125.25

Hydrogen Sulfide (H2S) mol% 0.002

Nitrogen (N2) mol%

Carbon Dioxide (CO2) mol%

Methane (CH4) mol%

Ethane (C2H6) mol%

Propane (C3H8) mol% 7.8

Iso-Butane (C4H10) mol%

N-Butane (C4H10) mol%

Iso-Pentane (C5H12) mol%

n-Pentane (C5H12) mol% 1.06

Hexanes (C6H14) mol% 0.915 Heptanes + (C7H16) mol% 1.64

2,2,4-Trimethylpentane (C8H18) mol%

n-Hexane (C6H14) mol% 0.68

Benzene (C6H6) mol% 0.027

Ethyl-Benzene (C8H10) mol% 0.01

Xylene (C8H10) mol% 0.098

Toluene (C7H8) mol% 0.117

GS_Gas Sample Total 98.159

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 509132

DEFINITIONS

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	509132
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 509132

Q	UESTIONS		
Operator:		OGRID:	
CHEVRON U S A INC 6301 Deauville Blvd		4323 Action Number:	
Midland, TX 79706		509132	
		Action Type: [C-129] Amend Venting and/or Flaring (C-129A)	
QUESTIONS			
Prerequisites			
Any messages presented in this section, will prevent submission of this application. Please resolve t	these issues before conti	inuing with the rest of the questions.	
Incident ID (n#)	Unavailable.		
Incident Name	Unavailable.		
Incident Type	Flare		
Incident Status	Unavailable.		
Incident Facility	[fAPP2134340345]	HHNM Electric COOP Compressor Station	
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section	on) that are assigned to y	your current operator can be amended with this C-129A application.	
D. daniela aliana di Daniela an D. analana and			
Determination of Reporting Requirements			
Answer all questions that apply. The Reason(s) statements are calculated based on your answers at Was this vent or flare caused by an emergency or malfunction	1	guiaance.	
	Yes		
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No		
Is this considered a submission for a vent or flare event	Yes, major venting	and/or flaring of natural gas.	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	enting and/or flaring that	is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes		
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No		
Equipment Involved			
Primary Equipment Involved	Gas Compressor S	Station	
Additional details for Equipment Involved. Please specify	Not answered.		
Representative Compositional Analysis of Vented or Flared Natural Gas			
Please provide the mole percent for the percentage questions in this group.	1 04		
Methane (CH4) percentage Nitrogen (N2) percentage, if greater than one percent	64		
	1		
Hydrogen Sulfide (H2S) PPM, rounded up	0		
Carbon Dioxide (C02) percentage, if greater than one percent	0		
Oxygen (02) percentage, if greater than one percent	0		
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.		
Methane (CH4) percentage quality requirement	Not answered.		
Nitrogen (N2) percentage quality requirement	Not answered.		
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.		

Not answered.

Not answered.

Oxygen (02) percentage quality requirement

Carbon Dioxide (C02) percentage quality requirement

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QUESTIONS, Page 2

Action 509132

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	ONS (continued)			
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6301 Deauville Blvd	Action Number:			
Midland, TX 79706	509132			
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)			
QUESTIONS				
Date(s) and Time(s)				
Date vent or flare was discovered or commenced	09/23/2025			
Time vent or flare was discovered or commenced	01:00 PM			
Time vent or flare was terminated	01:40 PM			
Cumulative hours during this event	1			
Measured or Estimated Volume of Vented or Flared Natural Gas				
Natural Gas Vented (Mcf) Details	Not answered.			
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure Gas Compressor Station Natural Gas Flared Released: 2,351 Mcf Recovered: 0 Mcf Lost: 2,351 Mcf.			
Other Released Details	Not answered.			
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.			
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.			
Venting or Flaring Resulting from Downstream Activity				
Was this vent or flare a result of downstream activity	No			
Was notification of downstream activity received by this operator	Not answered.			
Downstream OGRID that should have notified this operator	Not answered.			
Date notified of downstream activity requiring this vent or flare				
Time notified of downstream activity requiring this vent or flare	Not answered.			
7 1 3				
Steps and Actions to Prevent Waste				
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True			
Please explain reason for why this event was beyond this operator's control	DBEC 24-volt breaker tripped due to issues T5 reboiler causing temporary power loss making the programmable logic controller to malfunction.			
Steps taken to limit the duration and magnitude of vent or flare	Began to ESD wells and allowed RAO to choke wells back. Chevron personnel executed practicable measures to minimize emissions.			
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Corrective measures focused on reducing gas production as quickly and safely as possible to minimize the duration and volume of gas flared. Reportable quantities, process knowledge, excel spreadsheet, metered volumes, and gas analysis were used in the calculations.			

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ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

V	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to t be logged and stored as public record.	
V	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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CONDITIONS

Created		Condition Date
klincol	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	9/24/2025