



ENERGY TRANSFER

### Meter Analysis Summary Report

Contract Month: **10/01/2025**

Meter Num: **57562**  
 Meter Name: GRAHAM CRACKER 2 ST 1H

Energy Basis:	<b>Dry</b>	Effective Date:	<b>9/1/25 7:00</b>	C5P:	<b>1.36</b>
Press Base:	<b>14.73</b>	Valid Thru:	<b>1/18/38 21:14</b>	C6P:	<b>0.57</b>
Contract Hour:	<b>7</b>	Sample Date:	<b>9/8/2025</b>	C5P_GPM:	<b>0.54</b>
Gravity:	<b>0.7201</b>	Analyzed Date:	<b>9/16/2025</b>	C6P_GPM:	<b>0.25</b>
HV Dry:	<b>1257.2</b>	Sample Press:			
HV Sat:	<b>1235.4</b>	Sample Temp:	<b>103.9</b>		
HV As-Delivered:	<b>1247.6</b>				

	Mol %	GPM
Methane (C1):	78.7211	
Ethane (C2):	10.6614	2.8607
Propane (C3):	4.4473	1.2293
i-Butane (iC4):	0.7347	0.2412
n-Butane (nC4):	1.4460	0.4574
i-Pentane (iC5):	0.3894	0.1429
n-Pentane (nC5):	0.4060	0.1477
Hexane (C6):	0.5693	0.2493
Heptane (C7):		
Octane (C8):		
Nonane (C9):		
Decane (C10):		
Nitrogen:	0.7542	
CO2:	0.1018	
H2S:	0.0000	
H2O:	1.7689	
HE:		
H2:		
	100.0000	5.4240

10/13/2025 9:41:45 AM

## Gas Release Calc. (Leak, Relief Vlv, etc.)

### **Timeline:**

#### **Media Affected**

Air

(Please Pick all that Apply)

#### **Time Zone of Incident**

Eastern

Central

Mountain

Pacific

#### **Start Time**

10/10/2025 13:30:00

#### **End Time**

10/10/2025 14:30:00

#### **Duration of Release (hrs)**

1

GForm #824638

Page 3 of 5

**\*Duration of Release is an auto calculated field that requires Start/End Time.\***

**Hole or Rip/Gouge?:**

- Hole
- Rip/Gouge

**Diameter of Hole(in inches):**

.25

**Pressure at Time of Release (psig):**

140

**Temperature (Deg F):**

90

**Specific Gravity:**

.75

**Pipeline Diameter:**

16

**Equivalent Diameter .25**

**Release Rate (MCF/Hour): 7.82113830890156**

**Gas Release (Mcf): 7.82113830890156**

## Pipeline Blowdown

**Blowdown Timeline:**

**Blowdown Date**

10/10/2025 14:30:00

**Pipeline Isolation Coordinates**

**Upstream Latitude**

32.065327

**Upstream Longitude**

-104.049783

**Downstream Latitude**

32.051348

**Downstream Longitude**

-104.047080

**Location Detail:**

**Blowdown Location:**

**Blowdown Located At**

Upstream

GForm #824638

Check all that apply

**Blowdown Location Desc:**

**Notes**

(Optional: Segment Name) This is useful if multiple segments are involved.

**Duration:**

60  
(in min)

**Total Length**

5261  
(feet)

**Inside Diameter:**

16

**Start Pressure (psig):**

140

**Start Temperature (Deg F):**

90

**Partial Blowdown?**

- Yes  
 No

**Start Volume (MCF):**

72.9371656762745

**Was Gas Flared?**

- Yes  
 No

**Total Blowdown (Mcf):**

72.9371656762745

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
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Online Phone Directory  
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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

DEFINITIONS

Action 514435

**DEFINITIONS**

Operator: ET Gathering & Processing, LLC 8111 Westchester Drive Dallas, TX 75225	OGRID: 371183
	Action Number: 514435
	Action Type: [C-129] Venting and/or Flaring (C-129)

**DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 514435

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**QUESTIONS**

<b>Prerequisites</b>	
<i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	Unavailable.
Incident Facility	[fAPP2123149329] ETC NGGS

<b>Determination of Reporting Requirements</b>	
<i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there <b>at least 50 MCF</b> of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

<b>Equipment Involved</b>	
Primary Equipment Involved	Pipeline (Any)
Additional details for Equipment Involved. Please specify	Not answered.

<b>Representative Compositional Analysis of Vented or Flared Natural Gas</b>	
<i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	79
Nitrogen (N2) percentage, if greater than one percent	1
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

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**QUESTIONS (continued)**

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**QUESTIONS**

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	10/10/2025
Time vent or flare was discovered or commenced	01:30 PM
Time vent or flare was terminated	03:30 PM
Cumulative hours during this event	2

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Corrosion   Pipeline (Any)   Natural Gas Vented   Released: 8 Mcf   Recovered: 0 Mcf   Lost: 8 Mcf.
Natural Gas Flared (Mcf) Details	Cause: Corrosion   Pipeline (Any)   Natural Gas Flared   Released: 73 Mcf   Recovered: 0 Mcf   Lost: 73 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	The pipeline had to be blown down to due to a leak. The leak is due to suspected corrosion. Corrosion is a common occurrence in the industry but cannot be predicted.
Steps taken to limit the duration and magnitude of vent or flare	Pipeline was shut-in and blowdown as efficient and effective as possible to limit the duration and magnitude of the vent and to ensure public and worker safety. Blowdown was flared to reduce emissions
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Pipeline was repaired before putting back into service.





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ACKNOWLEDGMENTS

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**ACKNOWLEDGMENTS**

<input checked="" type="checkbox"/>	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a <b>complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
<input checked="" type="checkbox"/>	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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**CONDITIONS**

Created By	Condition	Condition Date
heatherpatterson	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	10/13/2025