

Station Number: 7060928

Sample Point: Meter Run

Station Location: Civitas

Instrument: Last Inst. Cal.:

Analyzed:

Station Name: Mulva C Production 1

6030\_GC2 (Agilent GC-7890B)

01/16/2024 08:28:14 by EBH

12/07/2023 17:24 PM

### Certificate of Analysis

Number: 6030-24010163-001A

Artesia Laboratory 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Jan. 16, 2024

Sampled By: Dustin Sharp
Sample Of: Gas Spot
Sample Date: 01/11/2024 11:30

Sample Conditions: 124.7 psig, @ 70.3 °F Ambient: 61 °F

Effective Date: 01/11/2024 11:30
Flow Rate: 5314.2554 MSCFD
Method: GPA-2261M
Cylinder No: 1111-007906

### **Analytical Data**

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.696 psia		
Hydrogen Sulfide	0.0000	0.5000	0.7383		GPM TOTAL C2+	6.352
Nitrogen	1.7440	1.7466	2.1197		GPM TOTAL C3+	3.083
Methane	70.0940	70.1990	48.7895		GPM TOTAL iC5+	0.411
Carbon Dioxide	4.9990	5.0065	9.5456			
Ethane	12.1880	12.2063	15.9011	3.269		
Propane	6.7590	6.7691	12.9315	1.868		
lso-butane	0.8120	0.8132	2.0477	0.266		
n-Butane	1.7010	1.7036	4.2898	0.538		
Iso-pentane	0.3820	0.3826	1.1959	0.140		
n-Pentane	0.3030	0.3035	0.9487	0.110		
Hexanes Plus	0.3690	0.3696	1.4922	0.161		
	99.3510	100.0000	100.0000	6.352		
Calculated Physical	Properties	Tot	al	C6+		
Relative Density Real	l Gas	0.799	98	3.2176		
Calculated Molecular	Weight	23.0	)8	93.19		
Compressibility Factor	r	0.996	60			
<b>GPA 2172 Calculation</b>	on:					
Calculated Gross B	ΓU per ft³ @ 14.696 μ	osia & 60°F				
Real Gas Dry BTU	•	123	32	5129		
Water Sat. Gas Base	BTU	121	11	5040		
Ideal, Gross HV - Dry	at 14.696 psia	1227	.0	5129.2		
Ideal, Gross HV - We		1205	.5	5039.7		

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Hydrocarbon Laboratory Manager

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

Quality Assurance:

Comments: H2S Field Content .5 %

### FLARING SUMMARY

Battery	Date	Total Flare Vol (mcf)	Hrs Flared	Start		End	

General Information Phone: (505) 629-6116

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 514611

#### **DEFINITIONS**

Operator:	OGRID:
Civitas Permian Operating, LLC	332195
555 17th Street	Action Number:
Denver, CO 80202	514611
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

General Information Phone: (505) 629-6116 Online Phone Directory

https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 514611

Q	UESTIONS			
Operator: Civitas Permian Operating, LLC 555 17th Street Denver, CO 80202		OGRID:		
CUITOTION D		[C-129] Venting and/or Flaring (C-129)		
QUESTIONS				
Prerequisites				
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing wit	th the rest of the questions.		
Incident Well	Unavailable.			
Incident Facility	[fAPP2330037934] MAN HA	[fAPP2330037934] MAN HANDS MULVA CTB C		
Determination of Reporting Requirements				
Answer all questions that apply. The Reason(s) statements are calculated based on your answers are	nd may provide addional quidance			
Was this vent or flare caused by an emergency or malfunction	Yes			
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes			
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.		
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	renting and/or flaring that is or may	y be a major or minor release under 19.15.29.7 NMAC.		
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes			
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No			
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No			
Equipment Involved	_			
Primary Equipment Involved	Not answered.			
Additional details for Equipment Involved. Please specify	Not answered.			
Representative Compositional Analysis of Vented or Flared Natural Gas				
Please provide the mole percent for the percentage questions in this group.	T			
Methane (CH4) percentage	70			
Nitrogen (N2) percentage, if greater than one percent	2			
Hydrogen Sulfide (H2S) PPM, rounded up	5,000			
Carbon Dioxide (C02) percentage, if greater than one percent	5			
Oxygen (02) percentage, if greater than one percent	0			
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.			
Methane (CH4) percentage quality requirement	Not answered.			
Nitrogen (N2) percentage quality requirement	Not answered.			
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.			
Carbon Dioxide (C02) percentage quality requirement	Not answered.			

Not answered.

Oxygen (02) percentage quality requirement

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 514611

QUESTI	ONS (continued)
Operator:	OGRID:
Civitas Permian Operating, LLC 555 17th Street	332195 Action Number:
Denver, CO 80202	514611
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	10/01/2025
Time vent or flare was discovered or commenced	12:01 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	24
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Cause: High Line Pressure   Pipeline (Any)   Natural Gas Flared   Released: 344 Mcf
Cities Protected Bottalio	Recovered: 0 Mcf   Lost: 344 Mcf.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Management and a second section of the section of the second section of the section of the second section of the se
is this a gas only submission (i.e. only significant with values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
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Venting or Flaring Resulting from Downstream Activity	
Venting or Flaring Resulting from Downstream Activity  Was this vent or flare a result of downstream activity	Yes
Venting or Flaring Resulting from Downstream Activity  Was this vent or flare a result of downstream activity  Was notification of downstream activity received by this operator	Yes No
Venting or Flaring Resulting from Downstream Activity  Was this vent or flare a result of downstream activity  Was notification of downstream activity received by this operator  Downstream OGRID that should have notified this operator	Yes No [331548] Targa Northern Delaware, LLC.
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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 514611

### **ACKNOWLEDGMENTS**

Operator:	OGRID:
Civitas Permian Operating, LLC	332195
555 17th Street	Action Number:
Denver, CO 80202	514611
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 514611

#### **CONDITIONS**

Operator:	OGRID:
Civitas Permian Operating, LLC	332195
555 17th Street	Action Number:
Denver, CO 80202	514611
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### CONDITIONS

Created By	Condition	Condition Date
mlaruecdh	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	10/13/2025