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Site Characterization and Liner Inspection Report Corral WTR Treatment FAC nAPP2523232222 32.15403, -103.94595 M-01-25S-29E

### Introduction

Standard Safety and Supply (Standard) on behalf of OXY USA INC (Oxy) is pleased to submit this Site Characterization and Liner Inspection Report to the New Mexico Oil Conservation Division (NMOCD) for administrative approval. Based on the C-141 or Notification of Release the spill was discovered on August 19, 2025, and was attributed to a flowline corrosion where the release was spilled entirely into the secondary containment. There was an approximate net release of fifteen (15) barrels (bbls) of produced water and recovery of fifteen (15) bbls of produced water. Attachment A: Figure 1 depicts the Site with respect to the nearest town and Figure 2 depicts the topographic features in the area.

#### **Site Characterization**

Based on a site characterization desktop review the area is within a Low Karst area. Furthermore, there are no receptors [significant watercourse, lakebed, playa, sinkhole, an occupied residence, school, hospital, institution, church, freshwater spring for domestic or stock watering purposes, other fresh water well/spring, municipal water boundary, wetland, subsurface mine, and/or an unstable area] within the specified distance set forth in the New Mexico Administrative Code 19.15.29.12. The depth to groundwater in the area is estimated to be between one hundred (100) feet (ft) below ground surface (bgs) to five hundred (500) ft bgs. There are two (2) known water wells within a half (0.5) mile radius of the site therefore the following closure criteria will be used.



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NMAC Closure Criteria Remediation						
depths in feet	Benzene	BTEX	TPH	TPH	Chloride	
(ft)			(GRO-DRO)	(GRO-DRO-MRO)		
0-Max depth	10	50mg/kg	1,000 mg/kg	2,500 mg/kg	20,000	
(ft)	mg/kg				mg/kg	

The site characterization documentation can be found under Attachment B: Site Characterization

### **Liner Inspection Activities**

After the liner was cleaned on September 25, 2025, Standard performed a liner inspection. The liner was clear of any staining and contaminants. The liner integrity was intact and had no rips, tears, cracks, holes, or other forms of damage.

Photographs taken during the liner inspection can be found under Attachment C: Photographic Log.

### Closing

Based on information provided herein Oxy respectfully requests that a no further actions designation be assigned to this incident. If you have any questions regarding the Site Characterization and Liner Inspection Report for [nAPP2523232222] - Corral WTR Treatment FAC please contact us at the following:

Address: 2524 Trunk St, Odessa TX 79761

Contact: 254-266-5456



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### **Attachments**

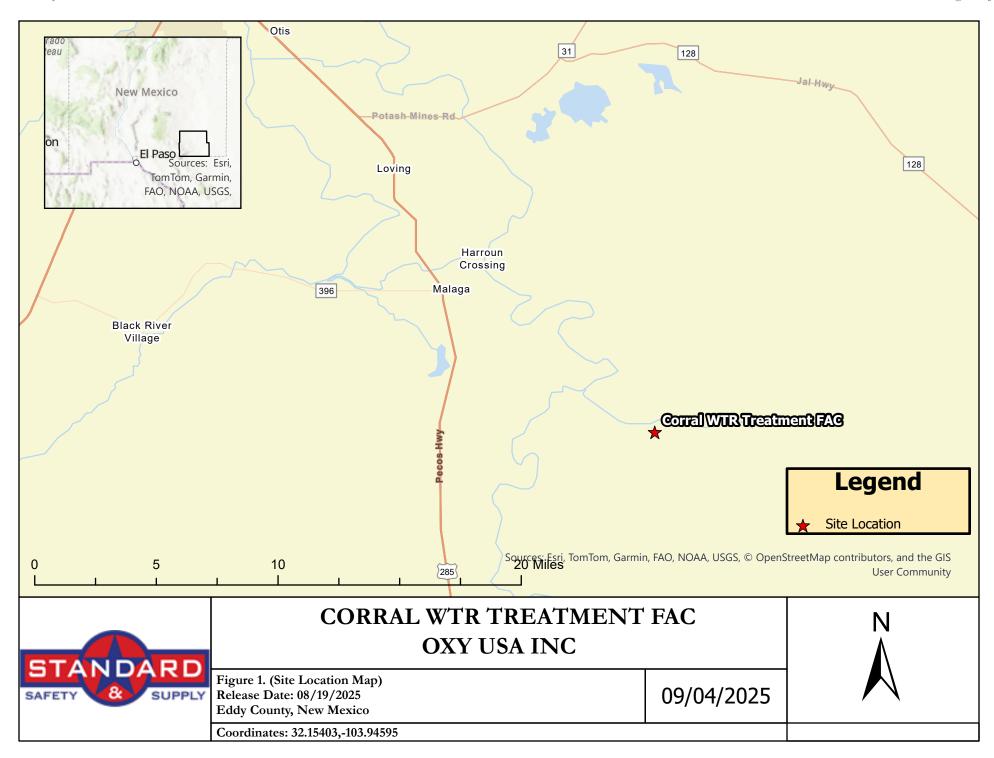
- Attachment A: Figures
  - 1. Site Location Map
  - 2. Topographic Map
  - 3. Secondary Containment Map
- Attachment B: Site Characterization
  - 1. OCD Well map and Karst Potential
  - 2. OSE POD
  - 3. Well Log
  - 4. Open Environment Wetlands
  - 5. Wetlands Inventory
  - 6. National Flood Hazard Layer
- Attachment C: Photographic Documentation

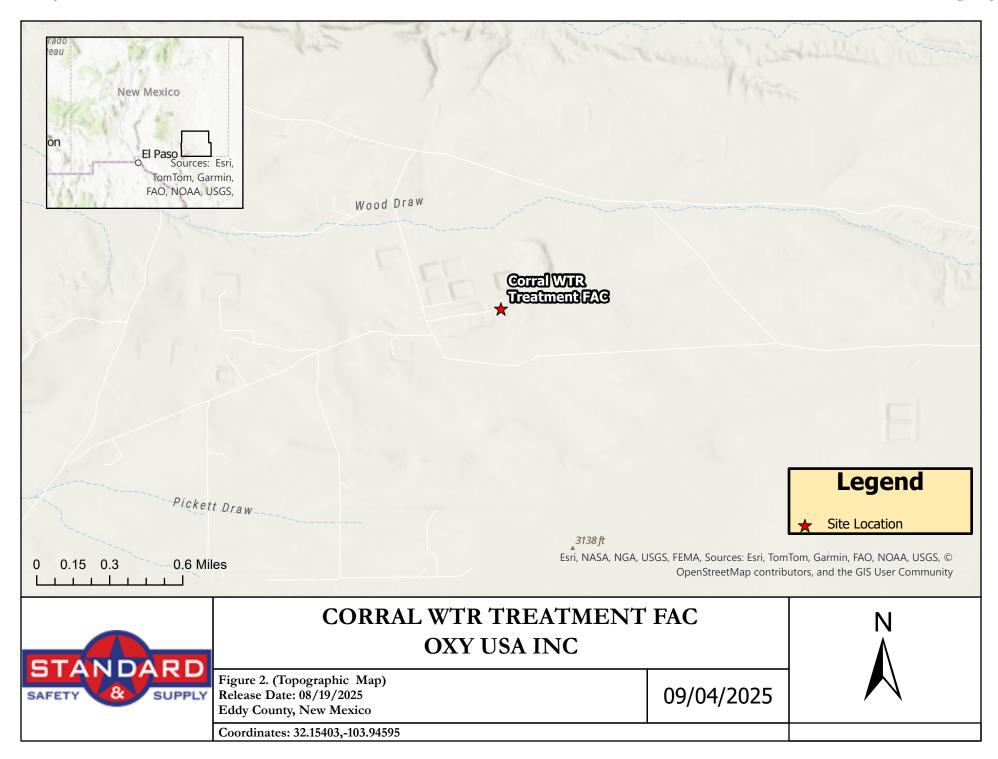
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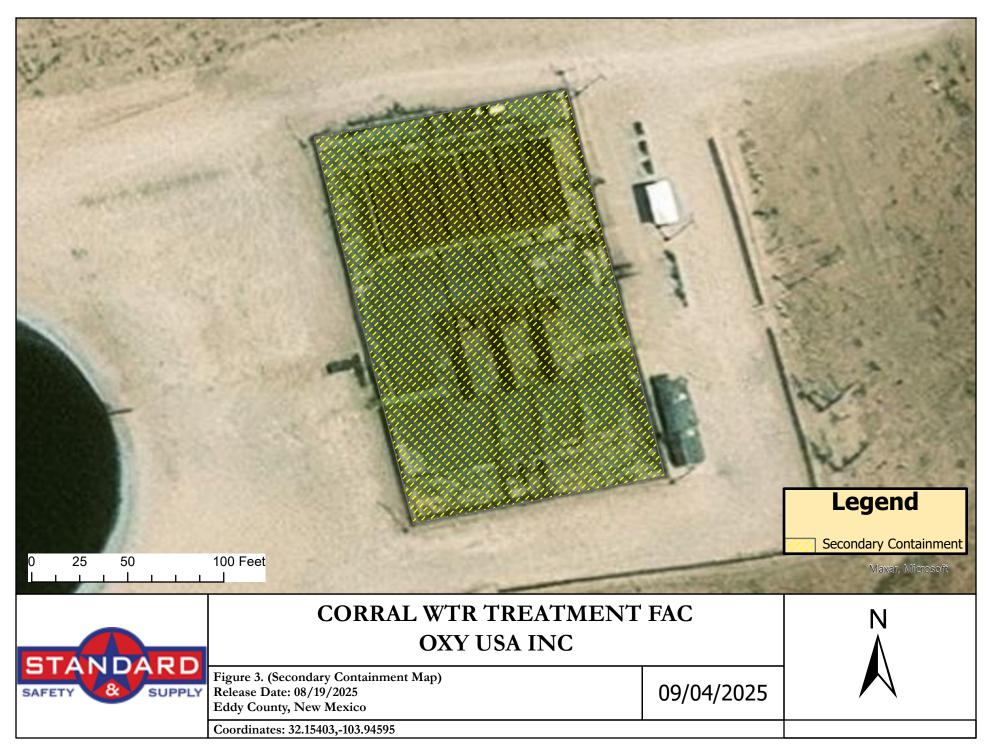


## **ATTACHMENT A: FIGURES**









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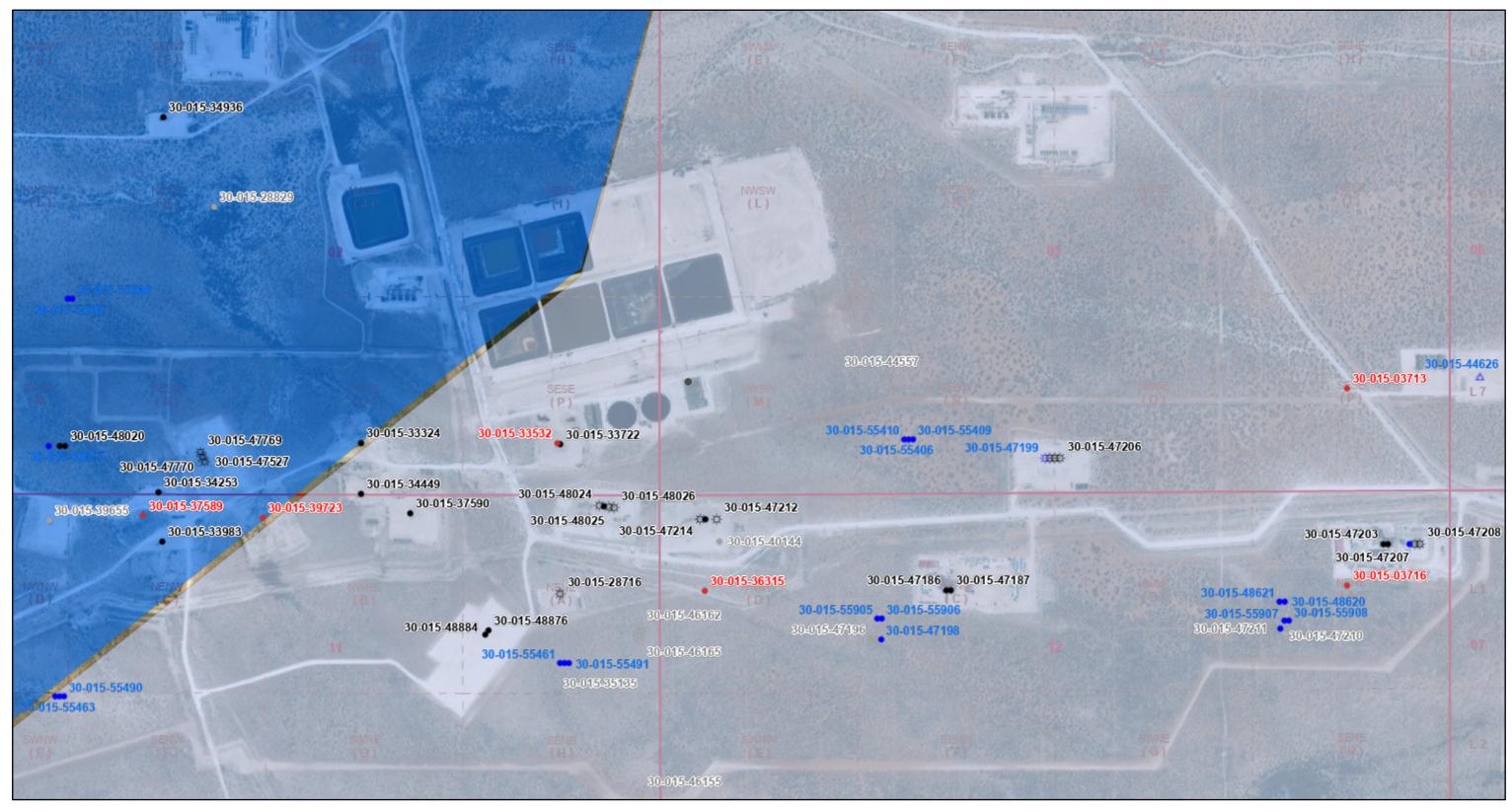
# ATTACHMENT B: SITE CHRACTERIZATION



### New Mexico Site Characterization

Corral WTR Treatment FAC	nAPP2523232222		
Impact Groundwater?	No		
Groundwater Depth	Between 100 and 500 (ft.)		
Flowing or significant watercourse within			
300ft?	No		
Playas, wetlands, and/or lakebeds within			
200ft?	No		
Wetland within 300ft?	No		
Within a 100 year flood plain?	No		
Water well used by less than five			
households for domestic or stock			
watering purposes withjin 500ft?	No		
Any other fresh water spring within			
1,000ft?	No		
Occupied permanent residence, school,			
hospital, institution, or church within			
300ft?	No		
Within an incorporated municipal			
boundaries or a defined municipal fresh			
water well field?	No		
Within an (non-karst) unstable area	No		
Within an area overlying a subsurface	No		
Karst Potential	Low		
Did the release impact areas not on an			
exploration, development, production, or			
storage site	No		

## **OCD Well Locations**





Page 11 of 29 Received by OCD: 10/13/2025 12:57:09 PM

## **OSE POD Locations Map**



9/4/2025, 8:58:40 AM

GIS WATERS PODs •

Pending

Inactive

Plugged

World Imagery

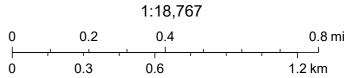
Low Resolution 15m Imagery

High Resolution 60cm Imagery

High Resolution 30cm Imagery

Citations

4.8m Resolution Metadata





Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, (c) OpenStreetMap contributors, and the GIS User Community, Maxar

PAGE 1 OF 2

WELL TAG ID NO.



7	OSE POD NO POD1 (SB		0.)		WELL TAG ID NO.			OSE FILE NO(S C- 04604	3).			
LIO									NIAI N			
AND WELL LOCATION	WELL OWNER NAME(S) OXY USA INC							PHONE (OPTIONAL) 575-390-2828				
LL	WELL OWNER MAILING ADDRESS						CITY STATE ZIP				ZIP	
WEL	PO BOX 4294						HOUSTON		TX	77210		
ND	WELL	WELL DEGREES MINUTES SECONDS										
AL A	LOCATIO	N LA	ATITUDE	32	9	27.27	73 N		REQUIRED: ONE TEN'	TH OF A SECO	OND	
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	LICENSE NO		NAME OF LICENSED						NAME OF WELL DR			
	WD-1				LL SOUTHERL				WEST TEXAS			VICE
	DRILLING S' 04/13		04/19/2022	DEPTH OF COM	MPLETED WELL (FT 102	Γ)		LE DEPTH (FT) 1/2"	DEPTH WATER FIR	NONE	ERED (FT)	
N	COMPLETE	O WELL IS:	ARTESIAN	DRY HOLE	SHALLO	W (UNCON	IFINED)		STATIC WATER LEV	N/A	LETED WE	LL (FT)
VIIO	DRILLING FI	LUID:	✓ AIR	MUD	ADDITIV	ES – SPECI	FY:			=		
)KM	DRILLING M	ETHOD:	ROTARY	HAMMER	CABLE TO	OOL	ОТНЕ	R – SPECIFY:				
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RIAI	FROM	ТО	DIAM. (inches)	GRAV	/EL PACK SIZE-	-RANGE	BYINTE	RVAL	(cubic feet)		PLACEM	IENI
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	L											
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FILI	E NO. ( -	HILE	HOTON	1 315-1	POD NO	).[	14-1	TRN	NO. 7221	D.C.		- 1

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PAGE 2 OF 2

WELL TAG ID NO.

	DEPTH (I	TO	THICKNESS (feet)	INCLUDE WATE	D TYPE OF MATERIA R-BEARING CAVITIE	OR FRAC	TURE ZONES	BEA	TER RING? (/ NO)	ESTIMATED YIELD FOR WATER- BEARING ZONES (gpm)
	0	10			CALICHE			Y	✓ N	ZONES (gpm)
	10	20			SANDY CALICH	E		Y	✓ N	
	20	32			SANDY CALCH			Y	✓ N	
1.0	32	63			RED SAND			Y	✓ N	
	63	80			BROWN FINE SA	ND		Y	✓ N	
L	80	82			SAND SMALL GRA	VEL	Ave. 11 (1971)	Y	✓ N	
4. HYDROGEOLOGIC LOG OF WELL	82	102			BROWN SAND			Y	√N	
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90								Y	N	
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907								Y	N	
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	PUM	P	IR LIFT	BAILER OT	HER - SPECIFY:DRY	HOLE	V	ELL YIEL	O (gpm):	0.00
	WELL TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD,									
TEST; RIG SUPERVISION	START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.						DD.			
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IRE	BY SIGNING BELOW, I CERTIFY THAT TO THE BEST OF MY KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED WELL. I ALSO CERTIFY THAT THE WELL TAG, IF REQUIRED, HAS BEEN INSTALLED AND THAT THIS WELL RECORD WILL ALSO BE FILED WITH THE PERMIT HOLDER WITHIN 30 DAYS AFTER THE COMPLETION OF WELL DRILLING.									
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	OSE INTER	NAL USE	- 1		Γ			RECORD &	LOG (Ver	rsion 04/30/2019)
	E NO.				POD NO.		TRN NO.			I Bucha a a a
LOC	CATION		,			WELL	TAG ID NO.			PAGE 2 OF 2

Mike A. Hamman, P.E. State Engineer



Roswell Office 1900 WEST SECOND STREET ROSWELL, NM 88201

### STATE OF NEW MEXICO OFFICE OF THE STATE ENGINEER

Trn Nbr:

722106

File Nbr:

C 04604

Well File Nbr: C 04604 POD1

May. 04, 2022

MR. WADE DITTRICH OXY USA INC PO BOX 4294 HOUSTON, TX 77210

Greetings:

The above numbered permit was issued in your name on 03/24/2022.

The Well Record was received in this office on 05/04/2022, stating that it had been completed on 04/19/2022, and was a dry well. The well is to be plugged according to 19.27.4.30 NMAC.

Please note that another well can be drilled under this permit if the well is completed and the well log filed on or before 03/24/2023.

If you have any questions, please feel free to contact us.

Sincerely,

Maret Amaral (575) 622 - 6521

drywell

Mike A. Hamman, P.E. State Engineer



Roswell Office 1900 WEST SECOND STREET ROSWELL, NM 88201

### STATE OF NEW MEXICO OFFICE OF THE STATE ENGINEER

Trn Nbr:

722106

File Nbr:

C 04604

Well File Nbr: C 04604 POD1

May. 04, 2022

MR. BEAUX JENNINGS ENSOLUM LLC 705 W WADLEY AVE STE 240 MIDLAND, TX 79705

Greetings:

The above numbered permit was issued in your name on 03/24/2022.

The Well Record was received in this office on 05/04/2022, stating that it had been completed on 04/19/2022, and was a dry well. The well is to be plugged according to 19.27.4.30 NMAC.

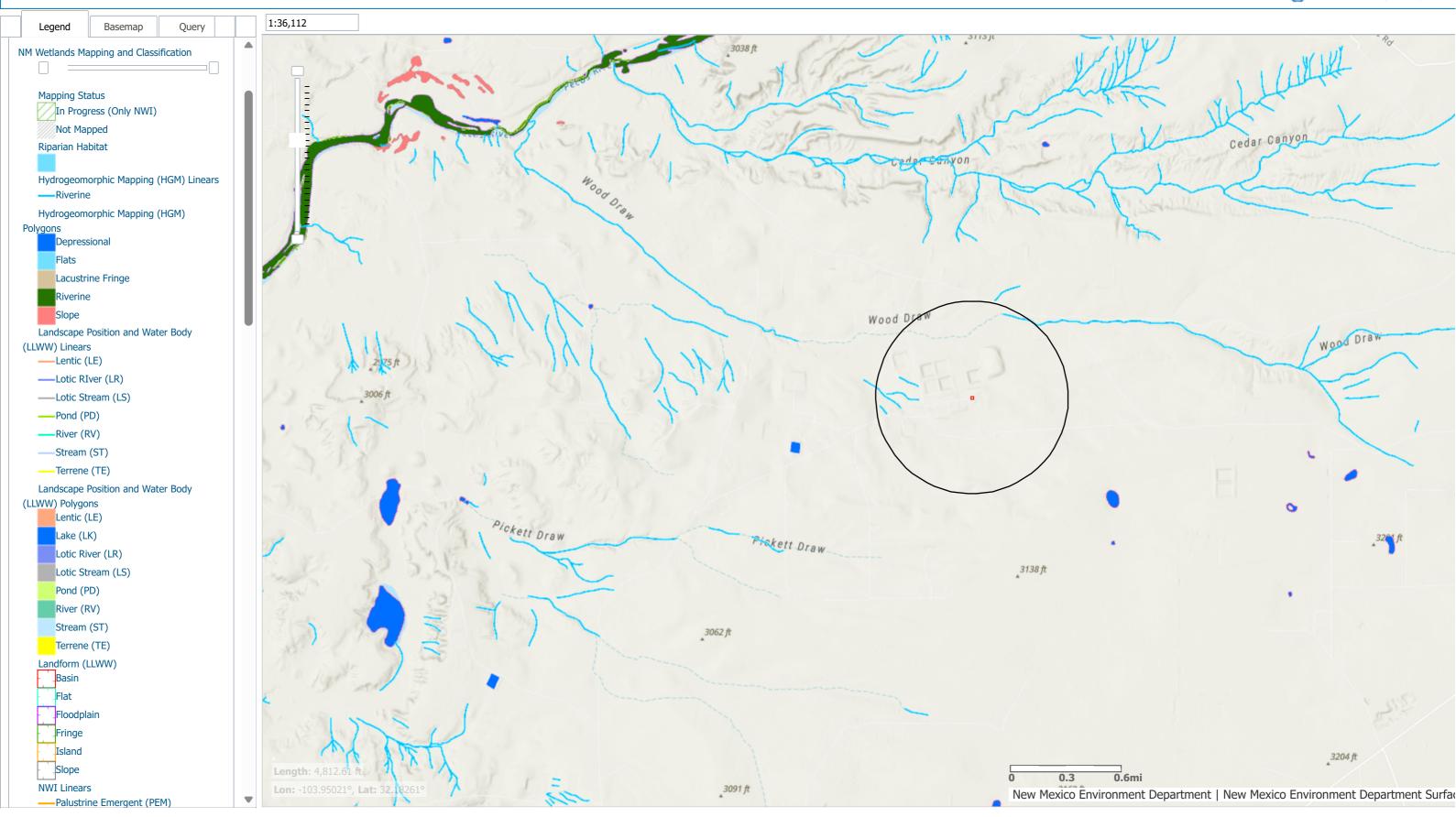
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Sincerely,

Maret Amaral (575) 622 - 6521

drywell



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## National Flood Hazard Layer FIRMette





SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT Without Base Flood Elevation (BFE) With BFE or Depth Zone AE, AO, AH, VE, AR SPECIAL FLOOD **HAZARD AREAS** Regulatory Floodway 0.2% Annual Chance Flood Hazard, Areas

> of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile Zone X **Future Conditions 1% Annual** Chance Flood Hazard Zone X Area with Reduced Flood Risk due to

Levee. See Notes. Zone X FLOOD HAZARD Area with Flood Risk due to Levee Zone D

NO SCREEN Area of Minimal Flood Hazard Zone X

Effective LOMRs Area of Undetermined Flood Hazard Zone D

- -- - Channel, Culvert, or Storm Sewer **GENERAL** 

STRUCTURES | LILLI Levee, Dike, or Floodwall

Water Surface Elevation **Coastal Transect** ₩ 513 W Base Flood Elevation Line (BFE) Limit of Study Jurisdiction Boundary **Coastal Transect Baseline** 

20.2 Cross Sections with 1% Annual Chance

**FEATURES** Hydrographic Feature Digital Data Available

OTHER

MAP PANELS

No Digital Data Available

**Profile Baseline** 

Unmapped

The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 8/21/2025 at 2:23 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.



## **NWL**



August 21, 2025

#### Wetlands

Estuarine and Marine Deepwater

Estuarine and Marine Wetland

Freshwater Emergent Wetland

Freshwater Forested/Shrub Wetland

Freshwater Pond





Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

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## ATTACHMENT C: PHOTOGRAPHIC DOCUMENTATION



Corral WTR Treatment FAC



View of secondary containment







Corral WTR Treatment FAC



View of secondary containment







Corral WTR Treatment FAC



View of secondary containment







**Corral WTR Treatment FAC** 



View of secondary containment







Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 514565

#### **QUESTIONS**

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	514565
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

#### QUESTIONS

Prerequisites			
Incident ID (n#)	nAPP2523232222		
Incident Name	NAPP2523232222 CORRAL WTR TREATMENT FAC @ M-01-25S-29E		
Incident Type	Produced Water Release		
Incident Status	Remediation Closure Report Received		

Location of Release Source				
Please answer all the questions in this group.				
Site Name	CORRAL WTR TREATMENT FAC			
Date Release Discovered	08/19/2025			
Surface Owner	State			

ncident Details				
Please answer all the questions in this group.				
Incident Type	Produced Water Release			
Did this release result in a fire or is the result of a fire	No			
Did this release result in any injuries	No			
Has this release reached or does it have a reasonable probability of reaching a watercourse	No			
Has this release endangered or does it have a reasonable probability of endangering public health	No			
Has this release substantially damaged or will it substantially damage property or the environment	No			
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No			

Nature and Volume of Release					
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.					
Crude Oil Released (bbls) Details	Not answered.				
Produced Water Released (bbls) Details	Cause: Corrosion   Flow Line - Production   Produced Water   Released: 15 BBL   Recovered: 15 BBL   Lost: 0 BBL.				
Is the concentration of chloride in the produced water >10,000 mg/l	No				
Condensate Released (bbls) Details	Not answered.				
Natural Gas Vented (Mcf) Details	Not answered.				
Natural Gas Flared (Mcf) Details	Not answered.				
Other Released Details	Not answered.				
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.				

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General Information Phone: (505) 629-6116

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 514565

QUESTI	ONS (continued)				
Operator: OXY USA INC	OGRID: 16696				
P.O. Box 4294	Action Number:				
Houston, TX 772104294	514565				
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)				
QUESTIONS					
Nature and Volume of Release (continued)					
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.				
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No				
Reasons why this would be considered a submission for a notification of a major release	Unavailable.				
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e.	e. gas only) are to be submitted on the C-129 form.				
L 111 L 2					
Initial Response					
The responsible party must undertake the following actions immediately unless they could create a s	I i				
The source of the release has been stopped	True				
The impacted area has been secured to protect human health and the environment	True				
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True				
All free liquids and recoverable materials have been removed and managed appropriately	True				
If all the actions described above have not been undertaken, explain why	Not answered.				
	ation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of valuation in the follow-up C-141 submission.				
to report and/or file certain release notifications and perform corrective actions for releathe OCD does not relieve the operator of liability should their operations have failed to	knowledge and understand that pursuant to OCD rules and regulations all operators are require ases which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or				
	Name: Daniel Sparks				
I hereby agree and sign off to the above statement	Title: Environmental Analyst III				
, , , , , , , , , , , , , , , , , , , ,	Email: daniel_sparks@oxy.com Date: 10/13/2025				

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116

Online Phone Directory
<a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 3

Action 514565

QUESTIONS (continued)

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	514565
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

#### QUESTIONS

Site Characterization				
Please answer all the questions in this group (only required when seeking remediation plan approva release discovery date.	l and beyond). This information must be provided to the appropriate district office no later than 90 days after the			
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)			
What method was used to determine the depth to ground water	NM OSE iWaters Database Search			
Did this release impact groundwater or surface water	No			
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:				
A continuously flowing watercourse or any other significant watercourse	Between ½ and 1 (mi.)			
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between ½ and 1 (mi.)			
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)			
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)			
Any other fresh water well or spring	Between 1 and 5 (mi.)			
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)			
A wetland	Between ½ and 1 (mi.)			
A subsurface mine	Greater than 5 (mi.)			
An (non-karst) unstable area	Greater than 5 (mi.)			
Categorize the risk of this well / site being in a karst geology	Low			
A 100-year floodplain	Between ½ and 1 (mi.)			
Did the release impact areas not on an exploration, development, production, or storage site	No			

Remediation Plan				
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.				
Requesting a remediation plan approval with this submission	Yes			
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.				
Have the lateral and vertical extents of contamination been fully delineated	Yes			
Was this release entirely contained within a lined containment area	Yes			
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.				
On what estimated date will the remediation commence	08/26/2025			
On what date will (or did) the final sampling or liner inspection occur	09/25/2025			
On what date will (or was) the remediation complete(d)	09/25/2025			
What is the estimated surface area (in square feet) that will be remediated	23000			
What is the estimated volume (in cubic yards) that will be remediated	0			
These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.				
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to				

significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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General Information Phone: (505) 629-6116

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 4

Action 514565

**QUESTIONS** (continued)

ı	Operator:	OGRID:
ı	OXY USA INC	16696
ı	P.O. Box 4294	Action Number:
ı	Houston, TX 772104294	514565
ı		Action Type:
ı		[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

#### QUESTIONS

Remediation Plan (continued)			
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.			
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:			
(Select all answers below that apply.)			
Is (or was) there affected material present needing to be removed	No		
Is (or was) there a power wash of the lined containment area (to be) performed	Yes		
OTHER (Non-listed remedial process)	Not answered.		
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC,			

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement

Name: Daniel Sparks
Title: Environmental Analyst III
Email: daniel\_sparks@oxy.com

Date: 10/13/2025

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116

Online Phone Directory
https://www.emprd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe. NM 87505

QUESTIONS, Page 6

Action 514565

1220 S. St Francis Dr.						
Santa	Fe, NM 87505					
QUESTIONS (continued)						
Operator:	OGRID:					
OXY USA INC	16696					
P.O. Box 4294 Houston, TX 772104294	Action Number: 514565					
	Action Type:					
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)					
QUESTIONS						
Liner Inspection Information						
Last liner inspection notification (C-141L) recorded	507847					
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	09/25/2025					
Was all the impacted materials removed from the liner	Yes					
What was the liner inspection surface area in square feet	23000					
Remediation Closure Request						
Only answer the questions in this group if seeking remediation closure for this release because all re	emediation steps have been completed.					
Requesting a remediation closure approval with this submission	Yes					
Have the lateral and vertical extents of contamination been fully delineated	Yes					
Was this release entirely contained within a lined containment area	Yes					
What was the total surface area (in square feet) remediated	23000					
What was the total volume (cubic yards) remediated	0					
Summarize any additional remediation activities not included by answers (above)	Secondary containment was washed					
The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody docume final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.						
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, st local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.						
I hereby agree and sign off to the above statement	Name: Daniel Sparks Title: Environmental Analyst III Email: daniel_sparks@oxy.com					

Sante Fe Main Office Phone: (505) 476-3441

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 514565

#### **CONDITIONS**

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	514565
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

#### CONDITIONS

Created By	Condition	Condition Date
rhamlet	We have received your Remediation Closure Report for Incident #NAPP2523232222 CORRAL WTR TREATMENT FAC, thank you. This Remediation Closure	10/14/2025
	Report is approved.	