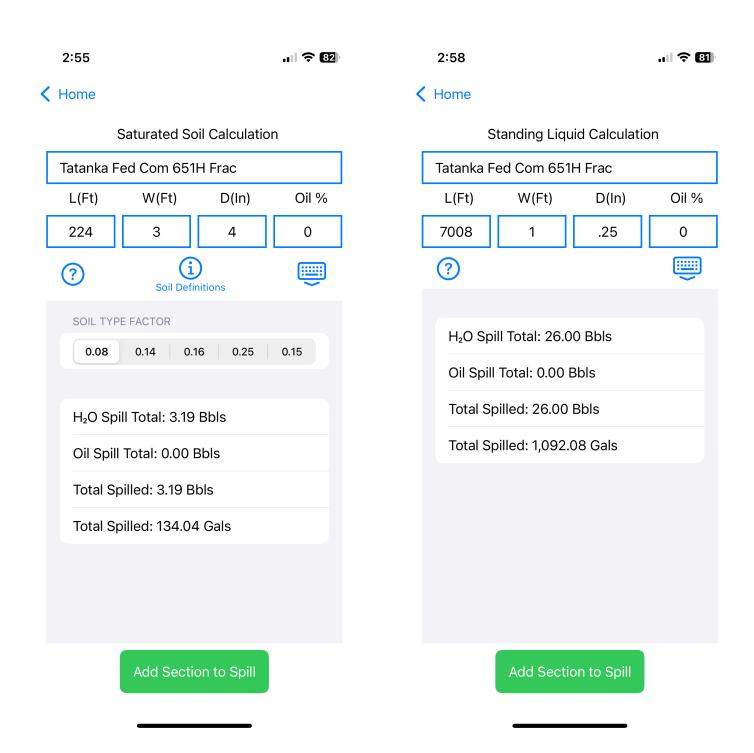
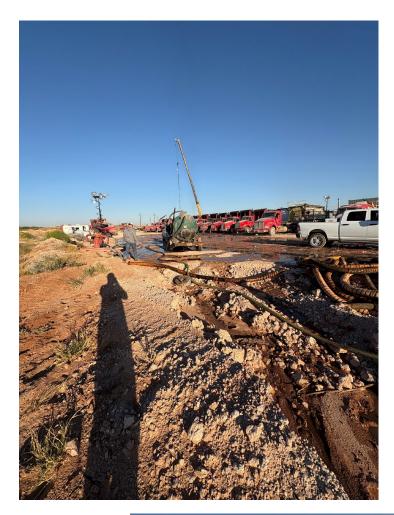


## COTERRA ENERGY TATANKA FEDERAL COM 651H LEA, NM





## COTERRA ENERGY TATANKA FEDERAL COM 651H LEA, NM







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Sante Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 512216

## **QUESTIONS**

Operator:	OGRID:
Coterra Energy Operating F LLC	373910
6001 Deauville Blvd.	Action Number:
Midland, TX 79706	512216
	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)

## QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2527670325
Incident Name	NAPP2527670325 TATANKA FEDERAL COM 651H (FKA TATANKA FEDERAL COM @ 30-025-49869
Incident Type	Produced Water Release
Incident Status	Initial C-141 Received
Incident Well	[30-025-49869] TATANKA FEDERAL COM #501H

Location of Release Source	
Please answer all the questions in this group.	
Site Name	Tatanka Federal Com 651H (FKA Tatanka Federal Com
Date Release Discovered	10/03/2025
Surface Owner	Federal

Incident Details	
Please answer all the questions in this group.	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications	for the volumes provided should be attached to the follow-up C-141 submission.
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Equipment Failure   Pump   Produced Water   Released: 29 BBL   Recovered: 24 BBL   Lost: 5 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	We had a reportable release at the Tatanka Federal Com 651H (FKA Tatanka Federal Com 501H) during frac operations. The packing on a Halliburton pump developed a leak, which caused produced water to spill onto the well pad and subsequently flow into the nearby pasture. In total, 29 barrels of produced water were released onto the well pad, with 3 barrels affecting the ROW and pasture area. Vac trucks recovered 24 barrels from the well pad. We will schedule an assessment and remediation for the impacted areas in the coming weeks, following the completion of frac operations.

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QUESTIONS, Page 2

Action 512216

QUESTI	ONS (continued)	
Operator: Coterra Energy Operating F LLC 6001 Deauville Blvd. Midland, TX 79706		OGRID:
QUESTIONS		
Nature and Volume of Release (continued)		
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied vo	lumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes	
Reasons why this would be considered a submission for a notification of a major release		ase of a volume, excluding gases, of 25 barrels or more.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e.	e. gas only) are to be submitted on the	e C-129 form.
Initial Response The responsible party must undertake the following actions immediately unless they could create a s	safetv hazard that would result in iniur	v
The source of the release has been stopped	True	,
The impacted area has been secured to protect human health and the environment	True	
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True	
All free liquids and recoverable materials have been removed and managed appropriately	True	
If all the actions described above have not been undertaken, explain why	Not answered.	
Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remed actions to date in the follow-up C-141 submission. If remedial efforts have been successfully comple Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure e	ted or if the release occurred within a	lined containment area (see Subparagraph (a) of Paragraph (5) of
I hereby certify that the information given above is true and complete to the best of my to report and/or file certain release notifications and perform corrective actions for release the OCD does not relieve the operator of liability should their operations have failed to water, human health or the environment. In addition, OCD acceptance of a C-141 report local laws and/or regulations.	ases which may endanger public adequately investigate and remed	health or the environment. The acceptance of a C-141 report by diate contamination that pose a threat to groundwater, surface
I hereby agree and sign off to the above statement	Name: Laci Luig Title: ES&H Specialist Email: DL_PermianEnvironme Date: 10/03/2025	ental@coterra.com

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## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 3

Action 512216

QUESTIONS (continued)

Operator:	OGRID:
Coterra Energy Operating F LLC	373910
6001 Deauville Blvd.	Action Number:
Midland, TX 79706	512216
	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)

### QUESTIONS Site Characterization Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the What is the shallowest depth to groundwater beneath the area affected by the Not answered. release in feet below ground surface (ft bgs) What method was used to determine the depth to ground water Not answered. Did this release impact groundwater or surface water Not answered What is the minimum distance, between the closest lateral extents of the release and the following surface areas: A continuously flowing watercourse or any other significant watercourse Not answered Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark) Not answered. An occupied permanent residence, school, hospital, institution, or church Not answered. A spring or a private domestic fresh water well used by less than five households Not answered. for domestic or stock watering purposes Any other fresh water well or spring Not answered. Incorporated municipal boundaries or a defined municipal fresh water well field Not answered. Not answered. A subsurface mine Not answered. An (non-karst) unstable area Not answered. Categorize the risk of this well / site being in a karst geology A 100-year floodplain Not answered. Did the release impact areas not on an exploration, development, production, or Not answered. storage site

Remediation Plan		
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
Requesting a remediation plan approval with this submission	No	
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to		

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 512216

## **CONDITIONS**

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Midland, TX 79706	512216
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	[C-141] Initial C-141 (C-141-v-Initial)

## CONDITIONS

Created By	Condition	Condition Date
nvelez	None	10/14/2025