

Certificate of Analysis

Number: 6030-23120245-001A

Artesia Laboratory 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Randy Ferrell Dec. 28, 2023

3R Operating 4000 N. Big Spring

Ste. 210

Midland, TX 79705

Station Name: Zues FC CTB Sampled By: Patrick

Station Location: 3R Operating
Sample Of: Gas Spot
Sample Point: Treater
Sample Date: 12/28/2023 12:15
Cylinder No: 5030-02616
Instrument: 6030 GC6 (Inficon GC-3000 Micro)
Sample Of: Gas Spot
Sample Date: 12/28/2023 12:15

Last Inst. Cal.: 12/18/2023 0:00 AM

Analyzed: 12/28/2023 16:21:28 by EBH Method: GPA-2261M

Analytical Data

Flow Rate:

/maytour bata						
Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.73 psia		
Hydrogen Sulfide	0.0000	0.0000	0.0000		GPM TOTAL C2+	11.161
Nitrogen	2.2173	2.2048	2.2800		GPM TOTAL C3+	6.519
Methane	57.7635	57.4372	34.0152		GPM TOTAL iC5+	1.155
Carbon Dioxide	1.7401	1.7303	2.8111			
Ethane	17.3550	17.2570	19.1555	4.642		
Propane	12.5488	12.4780	20.3118	3.458		
Iso-butane	1.7443	1.7345	3.7216	0.571		
n-Butane	4.2353	4.2114	9.0360	1.335		
Iso-pentane	1.0121	1.0064	2.6805	0.370		
n-Pentane	0.8894	0.8844	2.3555	0.322		
Hexanes Plus	1.0620	1.0560	3.6328	0.463		
	100.5678	100.0000	100.0000	11.161		
Calculated Physical	l Properties	Tot	al	C6+		
Relative Density Rea	l Gas	0.940)7	3.2176		
Calculated Molecular Weight		27.0	09	93.19		
Compressibility Factor	or	0.993	39			
GPA 2172 Calculation	on:					
Calculated Gross B	sia & 60°F					
Real Gas Dry BTU		153	36	5141		
Water Sat. Gas Base	BTU	151	10	5052		
Ideal, Gross HV - Dry	/ at 14.73 psia	1526	.7	5141.1		
Ideal, Gross HV - We	et	1500	.1	5051.6		

Comments: H2S Field Content 0 ppm

Bulg &

Hydrocarbon Laboratory Manager

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

Quality Assurance:

Calculations for the total Mcf flared
End Meter Volume – the Begin Meter Volume.

***Composition for the gas has been entered into the question portion of the C-129. If further back up is needed please let us know and will provide requested data.

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 514866

DEFINITIONS

Operator:	OGRID:
3R Operating, LLC	331569
20405 State Highway 249	Action Number:
Houston, TX 77070	514866
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 514866

QI	UESTIONS		
Operator: 3R Operating, LLC 20405 State Highway 249 Houston, TX 77070		OGRID: 331569 Action Number: 514866 Action Type: [C-129] Venting and/or Flaring (C-129)	
QUESTIONS			
Prerequisites			
Any messages presented in this section, will prevent submission of this application. Please resolve t	these issues before continuing wit	th the rest of the questions.	
Incident Well	Unavailable.		
Incident Facility	[fAPP2426132452] Rena F	[fAPP2426132452] Rena Facility	
Determination of Reporting Requirements			
Answer all questions that apply. The Reason(s) statements are calculated based on your answers are Was this vent or flare caused by an emergency or malfunction			
, ,	Yes		
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes		
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	enting and/or flaring that is or may	be a maior or minor release under 19.15.29.7 NMAC.	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes		
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No		
Equipment Involved			
	T		
Primary Equipment Involved	Not answered.		
Additional details for Equipment Involved. Please specify	Not answered.		
Burney at the Common Wind Library at 1971 at 1971 at 1971			
Representative Compositional Analysis of Vented or Flared Natural Gas			
Please provide the mole percent for the percentage questions in this group. Methane (CH4) percentage	57		
Nitrogen (N2) percentage if greater than one percent	2		
Hydrogen Sulfide (H2S) PPM, rounded up			
	0		
Carbon Dioxide (C02) percentage, if greater than one percent	2		
Oxygen (02) percentage, if greater than one percent	0		
If you are venting and/or flaring because of Pipeline Specification, please provide the required speci	ifications for each gas.		
Methane (CH4) percentage quality requirement	Not answered.		
Nitrogen (N2) percentage quality requirement	Not answered.		
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.		
Carbon Dioxide (C02) percentage quality requirement	Not answered.		
Oxygen (02) percentage quality requirement	Not answered.		

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QUESTIONS, Page 2

Action 514866

QUESTI	ONS (continued)
Operator:	OGRID:
3R Operating, LLC 20405 State Highway 249	331569 Action Number:
Houston, TX 77070	514866
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	08/03/2025
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	24
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure Other (Specify) Natural Gas Flared Released: 253 Mcf Recovered: 0 Mcf Lost: 253 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Manting of Floring Possibles from Possibles Asticity	
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Equipment downtime emissions controlled by flare.
Steps taken to limit the duration and magnitude of vent or flare	Standard emission control of equipment downtime. Working with vendor to coordinate service time and minimize downtime
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	No way to avoid periodic downtime for repairs to address unforeseen condition. Process equipment emissions controlled by flare.

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ACKNOWLEDGMENTS

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ı		Action Type:
ı		[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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20405 State Highway 249	Action Number:
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	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
cforrest	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	10/14/2025