Incident Numbers: nMLB1122849738,

nMLB1122852054

Release Assessment and Closure



Todd 27 P Federal #016

Unit P, Section 27, Township 23 South, Range 31 East

API: 30-015-27106

County: Eddy

Vertex File Number: 25A-01217

Prepared for:

Devon Energy Production Company, LP

Prepared by:

Vertex Resource Services Inc.

Date:

July 2025

Devon Energy Production Company, LP Todd 27 P Federal #016 Release Assessment and Closure July 2025

Release Assessment and Closure Todd 27 P Federal #016 Unit P, Section 27, Township 23 South, Range 31 East

API: 30-015-27106 County: Eddy

Prepared for:

Devon Energy Production Company, LP 5315 Buena Vista Drive Carlsbad, New Mexico 88220

New Mexico Oil Conservation Division

508 West Texas Avenue Artesia, New Mexico 88210

Prepared by:

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3101 Boyd Drive

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ENVIRONMENTAL SPECIALIST, REPORTING

August 12, 2025

Date

Kent Stallings, P.G.

PROJECT MANAGER, REPORT REVIEW

Kent Stallings

August 13, 2025

Date

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Devon Energy Production Company, LP Todd 27 P Federal #016

Release Assessment and Closure July 2025

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Devon Energy Production Company, LP Todd 27 P Federal #016

Release Assessment and Closure July 2025

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Appendix B. Closure Criteria Research Documentation

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Devon Energy Production Company, LP Todd 27 P Federal #016 Release Assessment and Closure July 2025

1.0 Introduction

Devon Energy Production Company, LP (Devon) retained Vertex Resource Services Inc. (Vertex) to conduct a Release Assessment and Closure for produced water releases that occurred on June 24 and July 25, 2011, at Todd 27 P Federal #016 API 30-015-27106 (hereafter referred to as the "site"). Devon submitted initial C-141 Release Notifications (Appendix A) to New Mexico Oil Conservation Division (NMOCD). Incident ID numbers nMLB1122849738 and nMLB1122852054 were assigned to these incidents.

This report provides a description of the release assessment and remediation activities associated with the site. The information presented demonstrates that closure criteria established in Table I of 19.15.29.12 of the *New Mexico Administrative Code* (NMAC; New Mexico Oil Conservation Division, 2018) related to NMOCD has been met and all applicable regulations are being followed. This document is intended to serve as a final report to obtain approval from NMOCD for the remediation and reclamation closure of these releases, with the understanding that restoration of the release sites will be completed following decommission of the oil and gas production pad NMAC 19.15.29.13.

2.0 Incident Description

2.1 nMLB1122849738

The release occurred June 24, 2011, from a compromised fiberglass injection line. The incident was reported on July 29, 2011, and involved the release of approximately 300 barrels (bbl) of produced water onto the south edge of the pad. Approximately 200 bbl of free fluid was removed during initial clean-up.

2.2 nMLB1122852054

The release occurred July 25, 2011, from the same compromised fiberglass injection line. The incident was reported on July 29, 2011, and involved the release of approximately 70 bbl of produced water onto the south edge of the. Approximately 45 bbl of free fluid was removed during initial clean-up.

Additional details relevant to the releases are presented in the C-141 Reports presented in Appendix A.

3.0 Site Characteristics

The site is located approximately 33 miles east of Carlsbad, New Mexico. The legal location for the site is Unit P, Section 27, Township 23 South and Range 21 East in Eddy County, New Mexico. The release area is located on Bureau of Land Management (BLM) property. An aerial photograph and site schematic are presented on Figure 1.

The location is typical of oil and gas exploration and production sites in the Permian Basin and is currently used for oil and gas production and storage. The following sections specifically describe the release area located on the constructed pad (Figure 2).

The Geological Map of New Mexico indicates the site's surface geology primarily comprises Qep - Eolian and piedmont deposits (New Mexico Bureau of Geology and Mineral Resources, 2025). The karst geology potential for the site is low (United States Department of the Interior, Bureau of Land Management, 2018). The surrounding landscape is associated with plains and fan piedmonts with elevations ranging between 2,000 and 5,700 feet. The climate is semiarid with

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Devon Energy Production Company, LP Todd 27 P Federal #016

Release Assessment and Closure July 2025

average annual precipitation ranging between 5 and 15 inches. Predominant soil textures around the site are well-drained fine sands and fine sandy loams with low runoff potential (United States Department of Agriculture, Natural Resources Conservation Service, 2025). Using information from the United States Department of Agriculture, the dominant vegetation was determined to be grasses interspersed with shrubs and half-shrubs (United States Department of Agriculture, Natural Resources Conservation Service, 2025). Limited to no vegetation is allowed to grow on the compacted production pad and access road.

4.0 Closure Criteria Determination

The nearest active well to the site is livestock water well C 02348 located approximately 0.47 miles east-northeast of the site (New Mexico Office of the State Engineer, 2025). The livestock water well was drilled on November 1, 2013, and a depth to groundwater of 430 feet below ground surface (bgs) was recorded at that time. Information pertaining to the depth to ground water determination is included in Appendix B.

There is no surface water present at the site. The nearest significant watercourse, as defined in Subsection P of 19.15.17.7 NMAC, is an intermittent stream located approximately 3.11 miles southwest of the site (United States Fish and Wildlife Service, 2025). At the site, there are no continuously flowing watercourses or significant watercourses, lakebeds, sinkholes, playa lakes or other critical water or community features as outlined in Paragraph (4) of Subsection C of 19.15.29.12 NMAC.

Release area encompasses areas only on active oil and gas production pads, however, the release is remediated to reclamation standards to leave no additional contamination associated with the incidents.

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Release Assessment and Closure July 2025

ite Name	e: Todd 27 P Federal #016		
Release C	oordinates: 32.268665,-103.758618	X: 616916	Y: 3570892
ite Speci	fic Conditions	Value	Unit
	Depth to Groundwater (nearest reference)	430	feet
1	Distance between release and nearest DTGW reference	2,467	feet
1	Distance between release and hearest DTGW reference	0.47	miles
	Date of nearest DTGW reference measurement	Novemb	er 1, 2013
2	Within 300 feet of any continuously flowing watercourse	16,438	feet
	or any other significant watercourse	10,438	leet
3	Within 200 feet of any lakebed, sinkhole or playa lake	22,578	feet
<u> </u>	(measured from the ordinary high-water mark)	22,378	leet
4	Within 300 feet from an occupied residence, school,	26,928	feet
-	hospital, institution or church	20,328	leet
	i) Within 500 feet of a spring or a private, domestic fresh		
5	water well used by less than five households for	2,467	feet
J	domestic or stock watering purposes, or		
	ii) Within 1000 feet of any fresh water well or spring	2,467	feet
	Within incorporated municipal boundaries or within a		
	defined municipal fresh water field covered under a		
6	municipal ordinance adopted pursuant to Section 3-27-3	No	(Y/N)
	NMSA 1978 as amended, unless the municipality		
	specifically approves		_
7	Within 300 feet of a wetland	18,940	feet
	Within the area overlying a subsurface mine	No	(Y/N)
8	Distance between release and nearest registered mine	47,843	feet
			Critical
	Within an unstable area (Karst Map)	Low	High
9			Medium
			Low
	Distance between release and nearest Medium Karst	24,605	feet
	Within a 100-year Floodplain	>500	year
10	Distance between release and nearest FEMA Zone A (100	25,980	feet
	year Floodplain)	23,300	leet
11	Soil Type	Fine sand, sa	ndy clay loam
12	Ecological Classification	Loam	y sand
13	Geology	Eolian and pied	dmont deposits
		100	<50'
	NMAC 19.15.29.12 E (Table 1) Closure Criteria	>100'	51-100'
		1	>100'

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The closure criteria determined for the site are associated with the following constituent concentration limits as presented in Table 2.

Table 2. Closure Criteria for Soils to Remediation	on & Reclamation Standa	ırds
Minimum depth below any point within the horizontal boundary of the release to groundwater less than 10,000 mg/l TDS	Constituent	Limit
0.4 foot bgs (10.15.20.12)	Chloride	600 mg/kg
0-4 feet bgs (19.15.29.13)	TPH (GRO+DRO+MRO)	100 mg/kg
	Chloride	20,000 mg/kg
	TPH (GRO+DRO+MRO)	2,500 mg/kg
DTGW > 100 feet (19.15.29.12)	GRO+DRO	1,000 mg/kg
	BTEX	50 mg/kg
	Benzene	10 mg/kg

TDS - total dissolved solids

bgs - below ground surface

DTGW - depth to groundwater

TPH – total petroleum hydrocarbons, GRO – gas range organics, DRO – diesel range organics, MRO – motor oil range organics

BTEX – benzene, toluene, ethylbenzene and xylenes

5.0 Remedial Actions Taken

Characterization of the release was completed by Vertex on April 19 and 20, 2023. The total impacted area was determined to be 418 square feet. The Daily Field Reports (DFRs) associated with the site visits are included in Appendix C. Characterization sample locations and approximate release areas are presented on Figure 1. Characterization field screening and laboratory results are summarized in Table 3

Remediation efforts began in July 2025 and were finalized on August 1, 2025. Vertex personnel supervised the excavation of impacted soils. Field screening results were used to identify areas requiring further remediation. Field screening consisted of analysis using a Dexsil Petroflag using EPA SW-846 Method 9074 (extractable hydrocarbons) and silver nitrate titration (chloride). Soils were removed to depths of 2 to 4 feet bgs. Impacted soil was transported by a licensed waste hauler and disposed of at an approved waste management facility. Daily Field Reports documenting various phases of the final remediation are presented in Appendix C.

Notifications that confirmatory samples were being collected were provided to the NMOCD. Confirmatory composite samples were collected from the base and walls of the excavations in increments no greater than 200 square feet. The areas of the excavation bases and walls were approximately 798 and 486 square feet respectively. A total of four base samples and four wall samples were collected for laboratory analysis following NMOCD soil sampling procedures. A composite sample of the backfill material was collected on August 1, 2025. Samples were submitted to Eurofins Environment Testing in Albuquerque, New Mexico, under chain-of-custody protocols and analyzed for BTEX (EPA Method 8021B), total petroleum hydrocarbons (GRO, DRO, MRO – EPA Method 8015D) and total chlorides (EPA Method 300.0). Laboratory results are presented in Table 4 and the laboratory data reports are included in Appendix D.

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Devon Energy Production Company, LP Todd 27 P Federal #016 Release Assessment and Closure July 2025

Upon completion of remedial actions, approximately 798 square feet and 89 cubic yards of the pad surface was remediated to closure criteria. All confirmation samples collected from the remediation area were below reclamation closure criteria.

6.0 Reclamation Compliance

The release was remediated to strictest criteria in the top 4ft, then backfilled with non-waste containing, locally sourced, material (Table 4). The area in which the release occurred was located on the edge of a pad still necessary for oil and gas production and did not impact the pastureland, as can be seen on photographs of the backfilled release and Figure 2. As such, in order restore the surface to the condition it was in prior to the release, the excavation was backfilled with caliche and stabilized to minimize erosion. Minimal plant growth will be sanctioned on areas necessary for operations. Restoration of the release site, including reseeding according to landowner requirements, will be completed at such time as all oil and gas activities are terminated and the site is reclaimed as per NMAC 19.15.29.13.

7.0 Closure Request

Vertex recommends no additional remediation or reclamation action to address the release at Todd 27 P Federal #016 before closure. Laboratory analyses of the final confirmatory samples showed constituent of concern concentration levels below NMOCD remediation and reclamation closure criteria for areas where depth to groundwater is greater than 100 feet bgs as shown in Table 2. There are no anticipated risks to human, ecological or hydrological receptors associated with the release sites. The excavation was backfilled with non-waste-containing, uncontaminated, earthen material, sourced locally, and placed to meet the site's existing grade to prevent ponding of water and erosion.

Devon Energy Production Company, LP, requests that these incidents (nMLB1122849738 and nMLB1122852054) remediation and reclamation closure be approved as all criteria set forth in Subsection E of 19.15.29.12 NMAC and Subsections A, B, C, and D(1) of 19.15.29.13 NMAC has been met. Devon certifies that all information in this report and the attachments is correct, and that they have complied with all applicable closure requirements and conditions specified in Division rules and directives to meet NMOCD requirements to obtain closure on the June 24 and July 25, 2011, releases at Todd 27 P Federal #016.

Should you have any questions or concerns, please do not hesitate to contact the Project Manager Kent Stallings at 346.814.1413 or KStallings@vertexresource.com.

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Release Assessment and Closure July 2025

8.0 References

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Devon Energy Production Company, LP Todd 27 P Federal #016 Release Assessment and Closure July 2025

9.0 Limitations

This report has been prepared for the sole benefit of Devon Energy Production Company, LP. This document may not be used by any other person or entity, with the exception of the New Mexico Oil Conservation Division and the Bureau of Land Management, without the express written consent of Vertex Resource Services Inc. (Vertex) and Devon Energy Production Company, LP. Any use of this report by a third party, or any reliance on decisions made based on it, or damages suffered as a result of the use of this report are the sole responsibility of the user.

The information and conclusions contained in this report are based upon work undertaken by trained professional and technical staff in accordance with generally accepted scientific practices current at the time the work was performed. The conclusions and recommendations presented represent the best judgement of Vertex based on the data collected during the assessment. Due to the nature of the assessment and the data available, Vertex cannot warrant against undiscovered environmental liabilities. Conclusions and recommendations presented in this report should not be considered legal advice.

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FIGURES



NAD 1983 StatePlane New Mexico East FIPS 3001 Feet

Lat/Long: 32.268675°N, 103.75865°W Date: Mar 24/25

Ν

Characterization Sampling Site Schematic Todd 27 P Federal #016

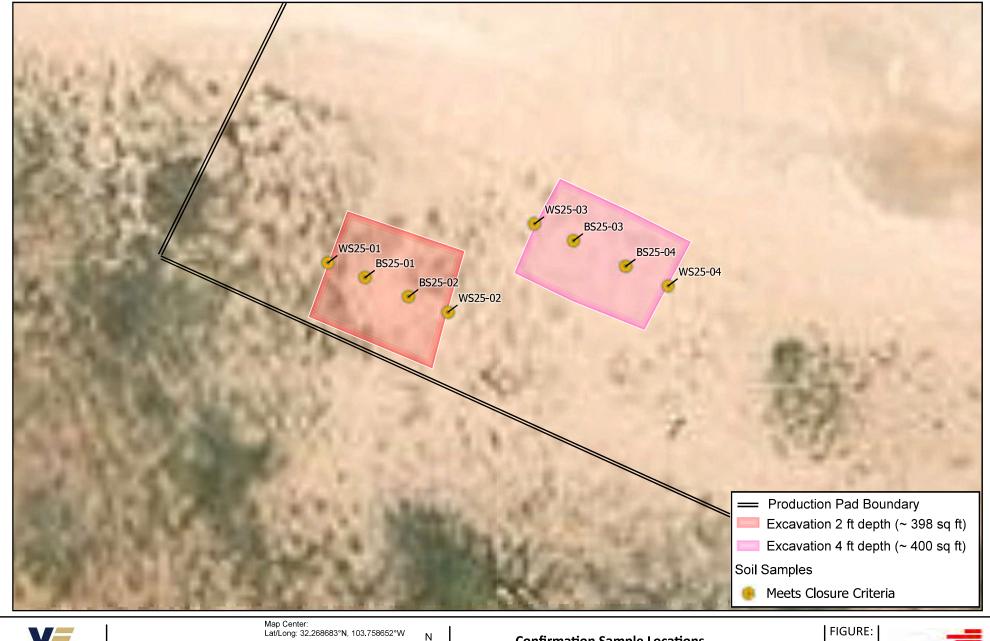
FIGURE:

1



Geospatial data presented in this figure may be derived from external sources and Vertex does not assume any liability for

Note: Georeferenced image from Esri, 2025. Site features from GPS, Vertex, 2025.





Map Center: Lat/Long: 32.268683°N, 103.758652°W

Date: Jul 15/25

Confirmation Sample Locations Todd 27 P Federal #016

2



Geospatial data presented in this figure may be derived from external sources and Vertex does not assume any liability for

Note: Georeferenced image from Esri, 2025. Site features from GPS, Vertex, 2025.

TABLES

Client Name: Devon Energy Production Company, LP

Site Name: Todd 27 P Federal #016

NMOCD Tracking #: nMLB1122849738, nMLB1122852054

Project #: 25A-01217

Lab Reports: 2304914 and 2304959

		Table 3. Ch	naracteriza	ation Sam	ple Labora	tory Resu	lts			
	Sample Des					um Hydro				
	1	·	Vol	atile			Extractable	<u> </u>		Inorganic
Sample ID	Depth (ft)	Sample Date	Benzene	BTEX (Total)	Gasoline Range Organics (GRO)	Diesel Range Organics (DRO)	Motor Oil Range Organics (MRO)	(GRO + DRO)	Total Petroleum Hydrocarbons (TPH)	Chloride Concentration
			(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
							water >100			
	0	April 19, 2023	ND	ND	ND	ND	ND	ND	ND	ND
BH23-01	2	April 19, 2023	ND	ND	ND	ND	ND	ND	ND	320
	4	April 19, 2023	ND ND	ND ND	ND ND	ND	ND ND	ND ND	ND ND	580
	5	April 19, 2023				ND				710
BH23-02	2	April 19, 2023	ND	ND	ND ND	ND ND	ND ND	ND	ND ND	ND 220
B1123-02	4	April 19, 2023 April 19, 2023	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND	320 350
	0	April 19, 2023	ND	ND ND	ND ND	52				
BH23-03	2	April 19, 2023	ND ND	ND ND	ND ND	ND	100 ND	52 ND	152 ND	1000 260
51123 03	4	April 19, 2023	ND	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND	190
	0	April 19, 2023	ND	ND	ND	ND	ND	ND	ND	ND
BH23-04	2	April 19, 2023	ND	ND	ND	ND	ND	ND	ND	ND
	4	April 19, 2023	ND	ND	ND	ND ND	ND	ND	ND	380
	0	April 19, 2023	ND	ND	ND	ND	ND	ND	ND	68
BH23-05	2	April 19, 2023	ND	ND	ND	ND	ND	ND	ND	250
D1122 06	0	April 19, 2023	ND	ND	ND	ND	ND	ND	ND	ND
BH23-06	2	April 19, 2023	ND	ND	ND	ND	ND	ND	ND	240
	0	April 19, 2023	ND	ND	ND	ND	ND	ND	ND	1300
BH23-07	2	April 19, 2023	ND	ND	ND	ND	ND	ND	ND	270
	4	April 19, 2023	ND	ND	ND	ND	ND	ND	ND	1600
	0	April 19, 2023	ND	ND	ND	ND	ND	ND	ND	ND
BH23-08	2	April 19, 2023	ND	ND	ND	ND	ND	ND	ND	ND
51123 00	4	April 19, 2023	ND	ND	ND	ND	ND	ND	ND	110
	5	April 19, 2023	ND	ND	ND	ND	ND	ND	ND	880
	0	April 20, 2023	ND	ND	ND	ND	ND	ND	ND	140
BH23-09	2	April 20, 2023	ND	ND	ND	ND	ND	ND	ND	240
	4	April 20, 2023	ND	ND	ND	ND	ND	ND	ND	260
DU22 42	0	April 20, 2023	ND	ND	ND	ND	ND	ND	ND	ND
BH23-10	2	April 20, 2023	ND	ND	ND	ND	ND	ND	ND	140
	4	April 20, 2023	ND	ND	ND	ND	ND	ND	ND	140
DU22 11	0	April 20, 2023	ND ND	ND ND	ND	ND	ND	ND	ND	ND 00
BH23-11	2	April 20, 2023	ND	ND	ND	ND	ND ND	ND	ND ND	98 250
	4	April 20, 2023	ND	ND	ND	ND	ND	ND	ND	250



Client Name: Devon Energy Production Company, LP

Site Name: Todd 27 P Federal #016

NMOCD Tracking #: nMLB1122849738, nMLB1122852054

Project #: 25A-01217

Lab Reports: 2304914 and 2304959

		Table 3. Cl	naracteriza	ation Sam	ple Labora	tory Resu	lts			
	Sample Des	cription			Petrole	um Hydro	arbons			
			Vol	atile			Extractable	:		Inorganic
Sample ID BH23-12 BH23-13	Depth (ft)	Sample Date	Benzene	BTEX (Total)	Gasoline Range Organics (GRO)	Diesel Range Organics (DRO)	Motor Oil Range Organics (MRO)	(GRO + DRO)	Total Petroleum Hydrocarbons (TPH)	Chloride Concentration
			(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
					Depth	to Ground	water >100	feet bgs		
	0	April 20, 2023	ND	ND	ND	ND	ND	ND	ND	ND
BH23-12	2	April 20, 2023	ND	ND	ND	ND	ND	ND	ND	180
	4	April 20, 2023	ND	ND	ND	ND	ND	ND	ND	220
	0	April 20, 2023	ND	ND	ND	ND	ND	ND	ND	85
BH23-13	2	April 20, 2023	ND	ND	ND	ND	ND	ND	ND	95
	4	April 20, 2023	ND	ND	ND	ND	ND	ND	ND	180
			NID	ND	ND	ND	ND	ND	ND	78
BH23-1∕/	0	April 20, 2023	ND	ND	ND	110	.,,	IVD	ND	,,,
BH23-14	0 2	April 20, 2023 April 20, 2023	ND ND	ND ND	ND	ND	ND	ND	ND	140
BH23-14 BH23-15										

[&]quot;ND" Not Detected at the Reporting Limit

Bold and grey shaded indicates exceedance outside of NMOCD Remediation Closure Criteria Bold and green shaded indicates exceedance outside of NMOCD Reclamation Closure Criteria



[&]quot;-" indicates not analyzed/assessed

Client Name: Devon Energy Production Company, LP

Site Name: Todd 27 P Federal #016

NMOCD Tracking #: nMLB1122849738, nMLB1122852054

Project #: 25A-01217

Lab Reports: 885-28742-1 and 885-301898-1

	Tab	le 4. Confirmation Samp	ole Laborat	ory Result	s - Depth t	o Groundv	vater >100	feet bgs		
	Sample Des	cription			Petrol	eum Hydroc	arbons			
			Vol	atile			Extractable			Inorganic
Sample ID	Depth (ft)	Sample Date	Benzene	BTEX (Total)	Gasoline Range Organics (GRO)	Diesel Range Organics (DRO)	Motor Oil Range Organics (MRO)	(GRO + DRO)	Total Petroleum Hydrocarbons (TPH)	Chloride Concentration
			(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
					Depth	to Ground	water >100	feet bgs		
Backfill	-	August 1, 2025	ND	ND	ND	ND	ND	ND	ND	130
BS25-01	2	July 11, 2025	ND	ND	ND	ND	ND	ND	ND	ND
BS25-02	2	July 11, 2025	ND	ND	ND	ND	ND	ND	ND	ND
BS25-03	4	July 11, 2025	ND	ND	ND	ND	ND	ND	ND	ND
BS25-04	4	July 11, 2025	ND	ND	ND	ND	ND	ND	ND	160
WS25-01	0-2	July 11, 2025	ND	ND	ND	ND	ND	ND	ND	190
WS25-02	0-2	July 11, 2025	ND	ND	ND	ND	ND	ND	ND	270
WS25-03	0-4	July 11, 2025	ND	ND	ND	ND	ND	ND	ND	240
WS25-04	0-4	July 11, 2025	ND	ND	ND	ND	ND	ND	ND	130

[&]quot;ND" Not Detected at the Reporting Limit

Bold and green shaded indicates exceedance outside of NMOCD Reclamation Closure Criteria



[&]quot;-" indicates not analyzed/assessed

APPENDIX A - NMOCD C-141 Reports

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised March 17, 1999

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

NO - 015			Rele	ase Notific	cation PERAT	ing a union		V. 1	tial Re	nort	l Repo
MLB//2 Name of	Company	y Devon F	neray	6/37			Tracy Kidd	M IIII	uai icc	port rma	repor
Address Artesia, N	P. O. Bo	x 250	nergy	urs į			No. ☐ 575-5	513-062	.8		
			Injectio	n Flowline	1	Facility T	ype□SWD27	7			
Surface O	wner			Mineral	Owne	ŗ			Lease	No.□	
				LOC	ATION	OF RE	LEASE				
Unit Letter	Section 27	Township T23	Range 31E	Feet from the 330	North/S	South Line L	Feet from the 330	East/We	est Line	County Eddy County	
				NAT	FURE	OF REL	EASE				
Type of Rele	ase Produc	ced Water		3452		and the second second second	Release 300 BP	W	Volume l	Recovered □200 BPW	
Source of Re					,		Iour of Occurren			Hour of Discovery ☐ 6-	24-11
Flowline leal Was Immedi		Given?			_ <		10:30 AM Whom? Randy		10:30 AN		
was minicul	ate (volice		Yes [No Not R	Required		d (BLM-Hobbs)		.5) 2.40 1	(IVE	
By Whom?	Ruben Ga	rcia, Lease O	perator			Date and I	Hour□ See above				
Was a Water	course Rea		Yes 🛭] No		If YES, V	olume Impacting	the Water	course.		
If a Waterco	urse was In	npacted, Desc	ribe Fully	*				/	DE	CEIVED	1
N/A							/		-	IUL 29 2011	
		lem and Rem jection line.		on Taken.* ted on surface by	roustabo	ut crew pass	ing by.		NMC	OCD ARTESIA	
		and Cleanup pick up water		ken.* ut crew isolated l	eak, rake	d area and w	ill fertilize to neu	ilralize			1
regulations a public health should their or the enviro	all operators or the envolutions operations onment. In	s are required ironment. Th have failed to	to report a le acceptant adequatel OCD acce	nd/or file certain ce of a C-141 rep y investigate and	release no ort by the remediate	otifications a NMOCD n contaminat	and perform corre parked as "Final I ion that pose a th	ective action Report" do preat to gro	ons for re oes not re ound wate	rsuant to NMOCD rules leases which may endat lieve the operator of liater, surface water, human compliance with any ot	nger bility n health
Signature:	Adr	Clare ienne V	Der			Approved by	OIL CON	1,		DIVISION	
Title: Field		crure r	U NOU			Approval Da	AUG 1 6 2	011	Expiration	i Date:	_
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District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

30-015-27106

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Release Notification and Corrective Action

Form C-141 Revised March 17, 1999

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

n MLBI	22852	254		01	PERA	FOR		⊠ In	itial Re	port Final Repor
		y Devon E	nergy	6137			Jerry Chaney			
Address Artesia, N						Felephone	No.□ 575-7	748-744	16	
Facility N	lame Too	dd 27P Fed	1 #16 S	WD		Facility T	ype□SWD			
Surface C)wner			Minera	Owne	r			Lease	No.□
				LOC	ATION	OFRE	LEASE			
Unit Letter	Section	Township	Range	Feet from the		South Line	Feet from the	East/W	est Line	County
	27	T23	31E	330	South		330	East		Eddy County
			1	NAT	PIDE	OF REL	FASE	1		
Type of Rele	ease Produc	ced Water		IVA.	LOKE		Release 70 BPW	V	Volume 1	Recovered□45 BPW
Source of R							lour of Occurren			Hour of Discovery ☐7-25-11
Flowline lea						7-25-2011	10:30 AM	***	2:30 PM	
Was Immed	iate Notice		Yes [□ No □ Not F	Required		Whom? Randy (BLM) 7:45 AM		CD) 9:50 /	AM 7-26-11
By Whom?	□Ruben Ga	rcia, Lease O	perator			Date and I	Hour□ See above			
Was a Wate		ched?	Tr. C.	4		If YES, V	olume Impacting	the Wate	rcourse.	
		C	Yes D	SI No		100			-	=a=n/FD
If a Waterco	urse was In	pacted, Desci	ribe Fully	*					IR	ECEIVED
N/A										JUL 2 9 2011
		lem and Reme jection line.		on Taken.* tted on surface by	roustabo	out crew pass	ing by.		NV	OCD ARTESIA
Called vacu flowline that I hereby cer regulations public healt should their	um truck to t the leaks k tify that the all operators h or the env operations	information g s are required ironment. The have failed to	shut lease g at. given above to report a e acceptar adequatel	e in and took soil e is true and com and/or file certain ace of a C-141 rep y investigate and	plete to the release noort by the remediate	ne best of my otifications a e NMOCD ne e contaminat	knowledge and and perform corre parked as "Final F ion that pose a th	understan ective acti Report" d reat to gr	d that pur ons for re oes not re ound wate	rediation. Will replace section of suant to NMOCD rules and leases which may endanger lieve the operator of liability er, surface water, human health
		addition, NM iws and/or reg		ptance of a C-14	l report d	oes not relie	ve the operator of	responsi	bility for o	compliance with any other
							OIL CON	ISERV	ATION	DIVISION
Signature: :	Adrie	nne Ver	kler			Approved by	Shinoid Buper	di	Kenn	
Printed Nan	ne: Adrienn	e Verkler				rippiored by			NATU.	966
Title: Field	Tech II					Approval Da	nuu i u	011	Expiration	Date:
Date:7-27-2		one: (575) 74				Conditions of	f Approval:			Attached
	dditional	Sheets If	Necessa	ary	Gui	delines. SU	on per OCD RIBMIT REMED OT LATER THA	NOITAI		2RP-852

APPENDIX B – Closure Criteria Research Documentation



Water Column/Average Depth to Water

C=the file is closed)				ers are est to lar	gest)				(NAD83 UTN	vI in meters)			(In feet)	(In feet)	(In feet
Code	Sub basin	County	Q64	Q16	Q4	Sec	Tws	Range	x	Υ	Мар	Distance	Well Depth	Depth Water	Water Co l umn
	С	ED	NW	SE	SW	26	23S	31E	617647.5	3571068.0	•	752	700	430	270
	С	ED		SW	NE	26	23S	31E	618055.0	3571853.0 *	•	1490	662		
													Average [Depth to Wa	iter: 430 f e
													Minimum	Depth: 430	feet
													Maximum	Depth: 430) feet
(in meters):															
	it: 2 (in meters): 916 170892	Code basin C C (in meters): 170892 00	Code basin County C ED BD ED C ED	Code basin County Q64 C ED NW C ED V	Code basin County Q64 Q16 C ED NW SE BD SW SW SW	Code basin County Q64 Q16 Q4 C ED NW SE SW NE BD SW NE NE	Code basin County Q64 Q16 Q4 Sec C ED NW SE SW NE 26 B ED SW NE 26 C ED SW NE 26 C ED SW NE 26	Code basin County Q64 Q16 Q4 Sec Tws C ED NW SE SW 26 23S SW NE 26 23S	Code basin County Q64 Q16 Q4 Sec Tws Range C ED NW SE SW 26 23S 31E SW NE 26	Code basin County Q64 Q16 Q4 Sec Tws Range X C ED NW SE SW 26 23S 31E 618055.0 SW NE 26 23S 25S 25S	Code basin County Q64 Q16 Q4 Sec Tws Range X Y C ED NW SE SW 26 23S 31E 618055.0 3571853.0 * C ED V V V V 26 23S 31E 618055.0 3571853.0 * W V	Code basin County Q64 Q16 Q4 Sec Tws Range X Y Map C ED NW SE SW 26 23S 31E 618055.0 3571853.0 * • C ED SW NE 26 23S 31E 618055.0 3571853.0 * • A SW SW NE 26 23S 31E 618055.0 3571853.0 * • A SW SW NE SW SW 26 23S 31E 618055.0 3571853.0 * • A SW SW SW SW SW SW 26 23S 31E 618055.0 3571853.0 * • A SW SW	Code basin County Q64 Q16 Q4 Sec Tws Range X Y Map Distance C ED NW SE SW 26 23S 31E 617647.5 3571068.0 • 1490 C ED SW NE 26 23S 31E 618055.0 3571853.0* • 1490 C SW SW NE SW SW SW 26 23S 31E 618055.0 3571853.0* • 1490 C SW SW	Code basin County Q64 Q16 Q4 Sec Tws Range X Y Map Distance Depth C ED NW SE SW 26 23S 31E 618055.0 3571853.0* • 1490 662 C ED V <	Code basin County Q64 Q16 Q4 Sec Tws Range X Y Map Distance Depth Water C ED NW SE SW 26 23S 31E 618055.0 3571068.0 • 1490 662 - C ED SW NE 26 23S 31E 618055.0 3571853.0* • 1490 662 - Average Depth to Water SW SW

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

3/22/25 12:30 PM MST Water Column/Average Depth to Water

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Point of Diversion Summary

quarters are 1=NW 2=NE 3=SW 4=SE quarters are smallest to largest NAD83 UTM in meters **Well Tag POD Nbr Q64** Q16 Q4 Tws X Мар Sec Rng C 02348 NW SE SW 26 23S 31E 617647.5 3571068.0 * UTM location was derived from PLSS - see Help Driller NOT WORKING FOR HIRE--SIRMAN DRILLING AND CONSTRUC Driller 1654 License: Company: Driller JOHN SIRMAN Name: Drill 2013-10-31 **Drill Finish** 2013-11-01 **Plug Date:** Start Date: Date: 2013-11-07 **PCW Rcv** Shallow Log File Source: Date: Date: **Pump** Pipe **Estimated** 10 Discharge Yield: Type: Size: Casing 6.00 **Depth Well:** 700 **Depth** 430 Size: Water: **Water Bearing Stratifications: Bottom** Description Top 15 125 Sandstone/Gravel/Conglomerate 315 700 Sandstone/Gravel/Conglomerate **Casing Perforations: Bottom** Top 560 620 680 700

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3/22/25 12:35 PM MST Point of Diversion Summary



STATE ENGINEER OFFICE

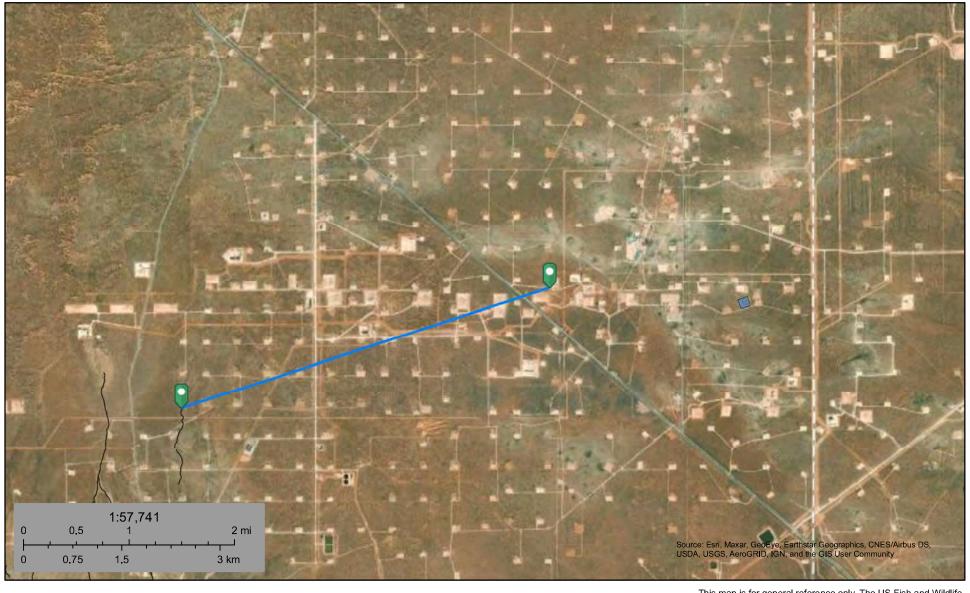
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Ş	WELL OWN	ER MAILING A	104 - 11	Occloy Ranche	<u> </u>	7.32 -	940- 4	テンフ STATE	ZIP						
AND WELL LOCATION	P.o.B.			Diarond Rd	·	Jal	NM	8825							
Ę	WELL		DB		ECONDS										
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235.31E.26.3-4-1

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	DEPTH (TO	THICKNESS (foet)	COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONE: (attach supplemental sheets to fully describe all units)	WATER BEARING? (YES / NO)	ESTIMATED YIELD FOR WATER- BEARING ZONES (gpm)
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U.S. Fish and Wildlife Service National Wetlands Inventory

Todd 27P Fed 016, Intermittent 16438ft



July 20, 2021

Wetlands

Estuarine and Marine Deepwater

Estuarine and Marine Wetland

Freshwater Emergent Wetland

Freshwater Forested/Shrub Wetland

Freshwater Pond



Other

Riverine



This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site,

U.S. Fish and Wildlife Service

National Wetlands Inventory

Pond 22,578 feet



March 22, 2025

Wetlands

Estuarine and Marine Deepwater

Estuarine and Marine Wetland

Freshwater Emergent Wetland

Freshwater Forested/Shrub Wetland

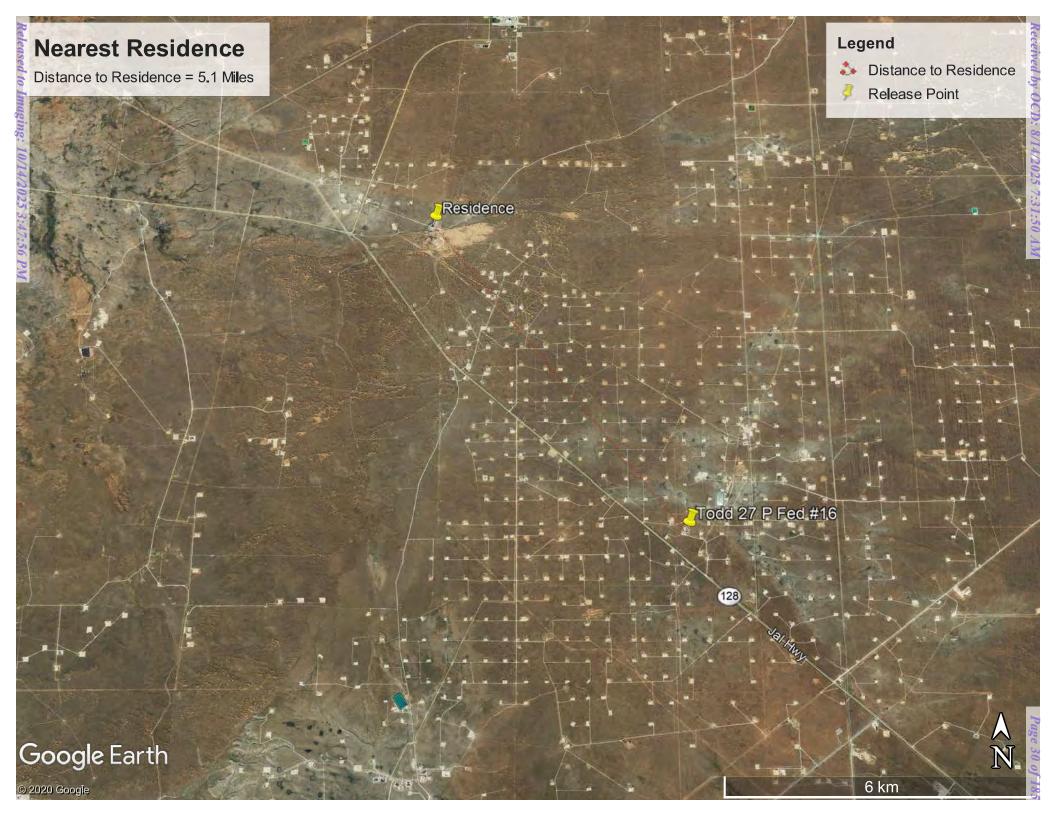
Freshwater Pond



Other



This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.



Active & Inactive Points of Diversion

(with Ownership Information)

			(acre ft per annum)					and no	D has been replaced longer serves this file, file is closed)			ers are 1 ers are si				3)	(NAD83 UTM	in meters)		(meters)
WR File Nbr	Sub basin	Use	Diversion	Owner	County	POD Number	Well Tag	Code	Grant	Source	q64	q16	q4	Sec	Tws	Range	x	Υ	Мар	Distance
C 02348	С	STK	3.000	NGL NORTH RANCH LLC A TEXAS LIMITED LIABILITY CO	ED	<u>C 02348</u>				Shallow	NW	SE	SW	26	235	31E	617647.5	3571068.0	•	752.4
<u>C 02258</u>	С	PRO	0.000	DEVON ENERGY CORP. (NEVADA)	ED	<u>C 02258</u>						SW	NE	26	235	31E	618055.0	3571853.0 *	•	1,490.2
<u>C 02602</u>	С	SAN	0.000	POGO PRODUCING COMPANY	ED	<u>C 02602</u>						NE	NE	35	235	31E	618471.0	3570650.0 *	•	1,573.7
ecord Cou ilters Appl																				

Sorted By: Distance

Easting: 616916 Northing: 3570892 Radius: 002000

* UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

3/22/25 12:31 PM MST Active & Inactive Points of Diversion

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Water Right Summary



WR File Number: C 02348	Subbasin:	С	Cross Reference:
Primary Purpose: STK 72-12-1 LIVESTOCK WATERING			
Primary Status: PMT Permit			
Total Acres:	Subfile:		Header:
Total Diversion: 3.000	Cause/Case:		
Owner: NGL NORTH RANCH LLC A TEXAS LIN	MITED LIABILITY CO Owner Class:	Agent	
Contact: JIM WINTER			

Documents on File

(acre-feet per annum)

Transaction Images	Trn #	Doc	File/Act	Status 1	Status 2	Transaction Desc.	From/To	Acres	Diversion	Consumptive
	<u>755955</u>	COWNF	2024-01-31	CHG	PRC	C 02348	Т	0.000	0.000	
get images	633178	COWNF	2018-09-17	CHG	PRC	C 02348	Т		0.000	
get images	491413	72121	2011-12-14	PMT	LOG	C 02348: SUBSEQUENT STK PERMIT	Т		3.000	
	<u>422940</u>	COWNF	2009-02-02	CHG	PRC	C 02348	Т		0.000	
	<u>154822</u>	COWNF	1998-09-09	CHG	PRC	C 02348	T	0.000	0.000	
	<u>154817</u>	DCL	1998-09-09	DCL	PRC	C 02348	Т	0.000	3.000	

Current Points of Diversion

POD Number	Well Tag	Source	Q64	Q16	Q4	Sec	Tws	Rng	х	Υ	Мар	Other Location Desc
<u>C 02348</u>		Shallow	NW	SE	SW	26	235	31E	617647.5	3571068.0	•	
* UTM location wa	e derived from	n PI SS - see l	Heln									

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

3/22/25 12:36 PM MST **Water Rights Summary**

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U.S. Fish and Wildlife Service

National Wetlands Inventory

Todd 27P Fed 016, Wetland 18940ft



July 20, 2021

Wetlands

Estuarine and Marine Deepwater

Estuarine and Marine Wetland

Freshwater Emergent Wetland

Freshwater Forested/Shrub Wetland

Lake

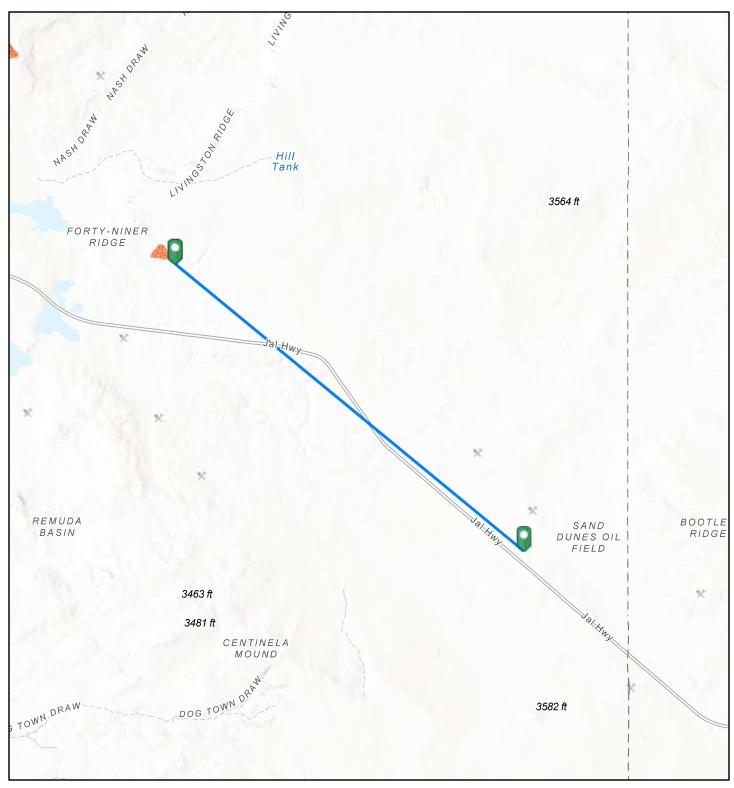
Riverine

Freshwater Pond

Other

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

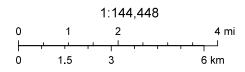
Potash Mine 47,843 feet



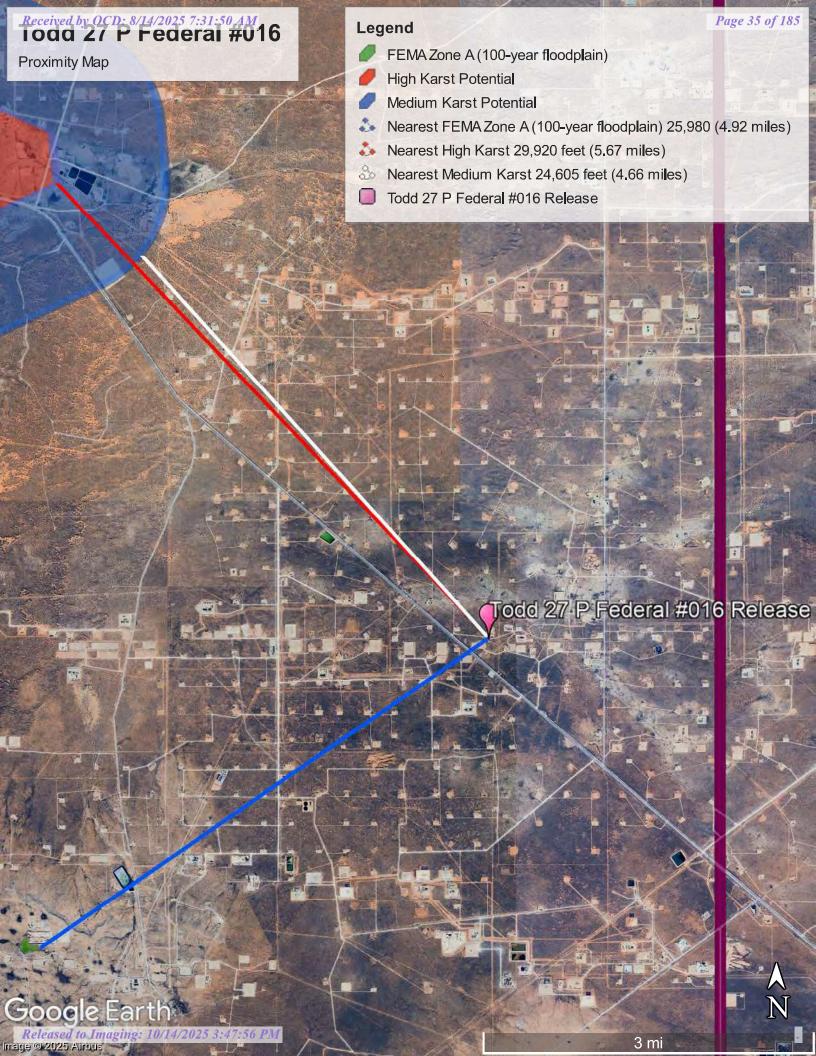
3/22/2025, 1:29:01 PM

Registered Mines

- * Aggregate, Stone etc.
- * Aggregate, Stone etc.
- Potash



Esri, NASA, NGA, USGS, Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, © OpenStreetMap contributors, and the GIS User Community





BOOTLEG RIDGE

Karst Potential

Imaging:

10/14/2025

Critical

High

Medium

Low

Map Center: Lat/Long: 32.267474, -103.754981

- Site Location

Site Buffer (1,000 ft.)

NAD 1983 UTM Zone 13N Date: Oct 05/20

Overview Map



Dunes Oil Field

 $\langle \hat{\varphi} \rangle$

Karst Potential Todd 27P Fed #16 FIGURE:

Detail Map

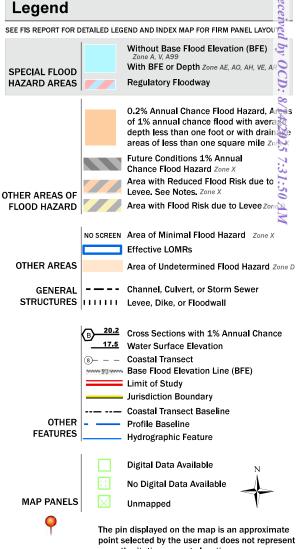


Geospatial data presented in this figure may be derived from external sources and Vertex does not assume any liability for inaccuracies. This figure is intended for reference use only and is not certified for legal, survey, or engineering purposes.

Note: Inset Map, ESRI 20XX; Overview Map: ESRI World Topographic

National Flood Hazard Layer FIRMette





an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 10/5/2020 at 4:26 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for 🍣 unmapped and unmodernized areas cannot be used for regulatory purposes.





VRCS

Natural Resources Conservation Service A product of the National Cooperative Soil Survey, a joint effort of the United States Department of Agriculture and other Federal agencies, State agencies including the Agricultural Experiment Stations, and local participants

Custom Soil Resource Report for Eddy Area, New Mexico





MAP LEGEND

Area of Interest (AOI)

Area of Interest (AOI)

Soils

Soil Map Unit Polygons

Soil Map Unit Lines

Soil Map Unit Points

Special Point Features

(0)

Blowout

Borrow Pit

Clay Spot

Closed Depression

Gravel Pit

Gravelly Spot

Landfill

Lava Flow

Marsh or swamp

Mine or Quarry

Miscellaneous Water Perennial Water

Rock Outcrop

Saline Spot

Slide or Slip Sodic Spot

Sandy Spot

Severely Eroded Spot

Sinkhole

â

Spoil Area Stony Spot

Very Stony Spot

Wet Spot Other

Δ

Special Line Features

Water Features

Streams and Canals

Transportation

Rails

+++

Interstate Highways

US Routes

Major Roads Local Roads

Background

Aerial Photography

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20.000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale.

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service Web Soil Survey URL:

Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Eddy Area, New Mexico Survey Area Data: Version 16, Jun 8, 2020

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Feb 7, 2020—May 12, 2020

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Map Unit Legend

Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI
ВВ	Berino complex, 0 to 3 percent slopes, eroded	17.4	100.0%
Totals for Area of Interest		17.4	100.0%

Map Unit Descriptions

The map units delineated on the detailed soil maps in a soil survey represent the soils or miscellaneous areas in the survey area. The map unit descriptions, along with the maps, can be used to determine the composition and properties of a unit.

A map unit delineation on a soil map represents an area dominated by one or more major kinds of soil or miscellaneous areas. A map unit is identified and named according to the taxonomic classification of the dominant soils. Within a taxonomic class there are precisely defined limits for the properties of the soils. On the landscape, however, the soils are natural phenomena, and they have the characteristic variability of all natural phenomena. Thus, the range of some observed properties may extend beyond the limits defined for a taxonomic class. Areas of soils of a single taxonomic class rarely, if ever, can be mapped without including areas of other taxonomic classes. Consequently, every map unit is made up of the soils or miscellaneous areas for which it is named and some minor components that belong to taxonomic classes other than those of the major soils.

Most minor soils have properties similar to those of the dominant soil or soils in the map unit, and thus they do not affect use and management. These are called noncontrasting, or similar, components. They may or may not be mentioned in a particular map unit description. Other minor components, however, have properties and behavioral characteristics divergent enough to affect use or to require different management. These are called contrasting, or dissimilar, components. They generally are in small areas and could not be mapped separately because of the scale used. Some small areas of strongly contrasting soils or miscellaneous areas are identified by a special symbol on the maps. If included in the database for a given area, the contrasting minor components are identified in the map unit descriptions along with some characteristics of each. A few areas of minor components may not have been observed, and consequently they are not mentioned in the descriptions, especially where the pattern was so complex that it was impractical to make enough observations to identify all the soils and miscellaneous areas on the landscape.

The presence of minor components in a map unit in no way diminishes the usefulness or accuracy of the data. The objective of mapping is not to delineate pure taxonomic classes but rather to separate the landscape into landforms or landform segments that have similar use and management requirements. The delineation of such segments on the map provides sufficient information for the development of resource plans. If intensive use of small areas is planned, however, onsite investigation is needed to define and locate the soils and miscellaneous areas.

An identifying symbol precedes the map unit name in the map unit descriptions. Each description includes general facts about the unit and gives important soil properties and qualities.

Soils that have profiles that are almost alike make up a *soil series*. Except for differences in texture of the surface layer, all the soils of a series have major horizons that are similar in composition, thickness, and arrangement.

Soils of one series can differ in texture of the surface layer, slope, stoniness, salinity, degree of erosion, and other characteristics that affect their use. On the basis of such differences, a soil series is divided into *soil phases*. Most of the areas shown on the detailed soil maps are phases of soil series. The name of a soil phase commonly indicates a feature that affects use or management. For example, Alpha silt loam, 0 to 2 percent slopes, is a phase of the Alpha series.

Some map units are made up of two or more major soils or miscellaneous areas. These map units are complexes, associations, or undifferentiated groups.

A *complex* consists of two or more soils or miscellaneous areas in such an intricate pattern or in such small areas that they cannot be shown separately on the maps. The pattern and proportion of the soils or miscellaneous areas are somewhat similar in all areas. Alpha-Beta complex, 0 to 6 percent slopes, is an example.

An association is made up of two or more geographically associated soils or miscellaneous areas that are shown as one unit on the maps. Because of present or anticipated uses of the map units in the survey area, it was not considered practical or necessary to map the soils or miscellaneous areas separately. The pattern and relative proportion of the soils or miscellaneous areas are somewhat similar. Alpha-Beta association, 0 to 2 percent slopes, is an example.

An *undifferentiated group* is made up of two or more soils or miscellaneous areas that could be mapped individually but are mapped as one unit because similar interpretations can be made for use and management. The pattern and proportion of the soils or miscellaneous areas in a mapped area are not uniform. An area can be made up of only one of the major soils or miscellaneous areas, or it can be made up of all of them. Alpha and Beta soils, 0 to 2 percent slopes, is an example.

Some surveys include *miscellaneous areas*. Such areas have little or no soil material and support little or no vegetation. Rock outcrop is an example.

Eddy Area, New Mexico

BB—Berino complex, 0 to 3 percent slopes, eroded

Map Unit Setting

National map unit symbol: 1w43 Elevation: 2,000 to 5,700 feet

Mean annual precipitation: 5 to 15 inches

Mean annual air temperature: 57 to 70 degrees F

Frost-free period: 180 to 260 days

Farmland classification: Not prime farmland

Map Unit Composition

Berino and similar soils: 60 percent Pajarito and similar soils: 25 percent Minor components: 15 percent

Estimates are based on observations, descriptions, and transects of the mapunit.

Description of Berino

Setting

Landform: Fan piedmonts, plains

Landform position (three-dimensional): Riser

Down-slope shape: Convex Across-slope shape: Linear

Parent material: Mixed alluvium and/or eolian sands

Typical profile

H1 - 0 to 17 inches: fine sand

H2 - 17 to 58 inches: sandy clay loam H3 - 58 to 60 inches: loamy sand

Properties and qualities

Slope: 0 to 3 percent

Depth to restrictive feature: More than 80 inches

Drainage class: Well drained

Runoff class: Low

Capacity of the most limiting layer to transmit water (Ksat): Moderately high to high

(0.60 to 2.00 in/hr)

Depth to water table: More than 80 inches

Frequency of flooding: None Frequency of ponding: None

Calcium carbonate, maximum content: 40 percent

Maximum salinity: Very slightly saline to slightly saline (2.0 to 4.0 mmhos/cm)

Sodium adsorption ratio, maximum: 1.0

Available water capacity: Moderate (about 8.0 inches)

Interpretive groups

Land capability classification (irrigated): None specified

Land capability classification (nonirrigated): 7e

Hydrologic Soil Group: B

Ecological site: R042XC003NM - Loamy Sand

Hydric soil rating: No

Description of Pajarito

Setting

Landform: Interdunes, plains, dunes

Landform position (three-dimensional): Side slope

Down-slope shape: Linear, convex Across-slope shape: Linear, convex

Parent material: Mixed alluvium and/or eolian sands

Typical profile

H1 - 0 to 9 inches: loamy fine sand H2 - 9 to 72 inches: fine sandy loam

Properties and qualities

Slope: 0 to 3 percent

Depth to restrictive feature: More than 80 inches

Drainage class: Well drained Runoff class: Very low

Capacity of the most limiting layer to transmit water (Ksat): High (2.00 to 6.00

in/hr)

Depth to water table: More than 80 inches

Frequency of flooding: None Frequency of ponding: None

Calcium carbonate, maximum content: 40 percent Maximum salinity: Nonsaline (0.0 to 1.0 mmhos/cm)

Sodium adsorption ratio, maximum: 1.0

Available water capacity: Moderate (about 8.0 inches)

Interpretive groups

Land capability classification (irrigated): 2e Land capability classification (nonirrigated): 7e

Hydrologic Soil Group: A

Ecological site: R042XC003NM - Loamy Sand

Hydric soil rating: No

Minor Components

Cacique

Percent of map unit: 4 percent

Ecological site: R042XC004NM - Sandy

Hydric soil rating: No

Pajarito

Percent of map unit: 4 percent

Ecological site: R042XC003NM - Loamy Sand

Hydric soil rating: No

Wink

Percent of map unit: 4 percent

Ecological site: R042XC003NM - Loamy Sand

Hydric soil rating: No

Kermit

Percent of map unit: 3 percent

Ecological site: R042XC005NM - Deep Sand

Hydric soil rating: No

Ecological site R042XC003NM Loamy Sand

Accessed: 07/19/2021

General information

Provisional. A provisional ecological site description has undergone quality control and quality assurance review. It contains a working state and transition model and enough information to identify the ecological site.



Figure 1. Mapped extent

Areas shown in blue indicate the maximum mapped extent of this ecological site. Other ecological sites likely occur within the highlighted areas. It is also possible for this ecological site to occur outside of highlighted areas if detailed soil survey has not been completed or recently updated.

Associated sites

R042XC004NM	Sandy Sandy
R042XC005NM	Deep Sand Deep Sand

Table 1. Dominant plant species

Tree	Not specified
Shrub	Not specified
Herbaceous	Not specified

Physiographic features

This site is on uplands, plains, dunes, fan piedmonts and in inter dunal areas. The parent material consists of mixed alluvium and or eolian sands derived from sedimentary rock. Slope range on this site range from 0 to 9 percent with the average of 5 percent.

Landforms	(1) Fan piedmont(2) Alluvial fan(3) Dune
Elevation	2,800–5,000 ft
Slope	0–9%
Aspect	Aspect is not a significant factor

Climatic features

The average annual precipitation ranges from 8 to 13 inches. Variations of 5 inches, more or less, are common. Over 80 percent of the precipitation falls from April through October. Most of the summer precipitation comes in the form of high intensity-short duration thunderstorms.

Temperatures are characterized by distinct seasonal changes and large annual and diurnal temperature changes. The average annual temperature is 61 degrees with extremes of 25 degrees below zero in the winter to 112 degrees in the summer.

The average frost-free season is 207 to 220 days. The last killing frost being late March or early April and the first killing frost being in later October or early November.

Temperature and rainfall both favor warm season perennial plant growth. In years of abundant spring moisture, annual forbs and cool season grasses can make up an important component of this site. Strong winds blow from the southwest from January through June, which accelerates soil drying during a critical period for cool season plant growth.

Climate data was obtained from http://www.wrcc.sage.dri.edu/summary/climsmnm.html web site using 50% probability for freeze-free and frost-free seasons using 28.5 degrees F and 32.5 degrees F respectively.

Table 3. Representative climatic features

Frost-free period (average)	221 days
Freeze-free period (average)	240 days
Precipitation total (average)	13 in

Influencing water features

This site is not influenced from water from wetlands or streams.

Soil features

Soils are moderately deep or very deep. Surface textures are loamy fine sand, fine sandy loam, loamy very fine sand or gravelly sandy loam.

Subsurface is a loamy fine sand, coarse sandy loam, fine sandy loam or loam that averages less than 18 percent clay and less than 15 percent carbonates.

Substratum is a fine sandy loam or gravelly fine sandy loam with less than 15 percent gravel and with less than 40 percent calcium carbonate. Some layers high in lime or with caliche fragments may occur at depths of 20 to 30 inches.

These soils, if unprotected by plant cover and organic residue, become wind blown and low hummocks are formed.

Minimum and maximum values listed below represent the characteristic soils for this site.

Parjarito

Palomas

Wink

Pyote

Table 4. Representative soil features

Surface texture	(1) Fine sand(2) Fine sandy loam(3) Loamy fine sand
Family particle size	(1) Sandy
Drainage class	Well drained to somewhat excessively drained
Permeability class	Moderate to moderately rapid
Soil depth	40–72 in
Surface fragment cover <=3"	0–10%
Surface fragment cover >3"	0%
Available water capacity (0-40in)	5–7 in
Calcium carbonate equivalent (0-40in)	3–40%
Electrical conductivity (0-40in)	2–4 mmhos/cm
Sodium adsorption ratio (0-40in)	0–2
Soil reaction (1:1 water) (0-40in)	6.6–8.4
Subsurface fragment volume <=3" (Depth not specified)	4–12%
Subsurface fragment volume >3" (Depth not specified)	0%

Ecological dynamics

Overview

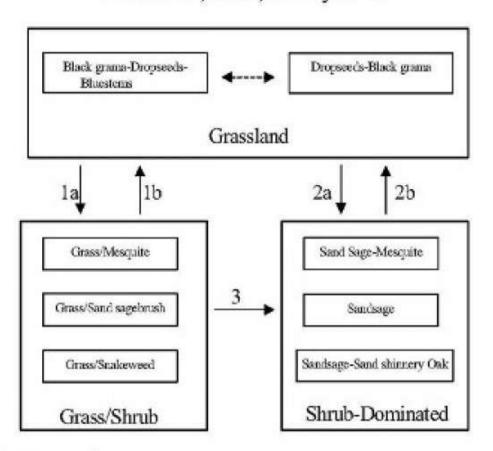
The Loamy Sand site intergrades with the Deep Sand and Sandy sites (SD-3). These sites can be differentiated by surface soil texture and depth to a textural change. Loamy Sand and Deep Sand sites have coarse textured (sands and loamy sand) surface soils while Sandy sites have moderately coarse textured (sandy loam and fine sandy loam) surfaces. Although Loamy Sand and Deep Sand sites have similar surface textures, the depth to a textural change is different—Loamy Sand sub-surface textures typically increase in clay at approximately 20 to 30 inches, and Deep Sand sites not until around 40 inches.

The historic plant community of Loamy Sand sites is dominated by black grama (Bouteloua eriopoda), dropseeds (Sporobolus flexuosus, S. contractus, S. cryptandrus), and bluestems (Schizachyrium scoparium and Andropogon hallii), with scattered shinnery oak (Quercus havardii) and sand sage (Artemisia filifolia). Perennial and annual forb abundance and distribution are dependent on precipitation. Litter and to a lesser extent, bare ground, are a significant proportion of ground cover while grasses compose the remainder. Decreases in black grama indicate a transition to either a grass/shrub or shrub-dominated state. The grass/shrub state is composed of grasses/honey mesquite (Prosopis glandulosa), grasses/broom snakeweed (Gutierrezia sarothrae), or grasses/sand sage. The shrub-dominated state occurs after a severe loss of grass cover and a prevalence of sand sage with secondary shinnery oak and mesquite. Heavy grazing intensity and/or drought are influential drivers in decreasing black grama Released to Lesseins 14d 160835 (1401) in the easing shrub cover, erosion, and bare patches. Historical fire suppression also

State and transition model

Plant Communities and Transitional Pathways (diagram):

MLRA-42, SD-3, Loamy Sand



- 1a. Drought, over grazing, fire suppression.
- Brush control, prescribed grazing
- 2.a Severe loss of grass cover, fire suppression, erosion.
- 2b. Brush control, seeding, prescribed grazing.
- 3. Continued loss of grass cover, erosion.

Community 1.1 Historic Climax Plant Community

Grassland: The historic plant community is a uniformly distributed grassland dominated by black grama, dropseeds, and bluestems. Sand sage and shinnery oak are evenly dispersed throughout the grassland due to the coarse soil surface texture. Perennial and annual forbs are common but their abundance and distribution are reflective of precipitation. Bluestems initially, followed by black grama, decrease with drought and heavy grazing intensity. Historical fire frequency is unknown but likely occurred enough to remove small shrubs to the competitive advantage of grass species. Fire suppression, drought conditions, and excessive grazing drive most grass species out of competition with shrub species.

Diagnosis: Grassland dominated by black grama, dropseeds, and bluestems. Shrubs, such as sand sage, shinnery oak, and mesquite are dispersed throughout the grassland. Forbs are present and populations fluctuate with precipitation variability.

Table 5. Annual production by plant type

Plant Type	Low (Lb/Acre)	Representative Value (Lb/Acre)	
Grass/Grasslike	442	833	1224
Forb	110	208	306
Shrub/Vine	98	184	270
Total	650	1225	1800

Table 6. Ground cover

Tree foliar cover	0%		
Shrub/vine/liana foliar cover	0%		
Grass/grasslike foliar cover			
Forb foliar cover	0%		
Non-vascular plants	0%		
Biological crusts	0%		
Litter	50%		
Surface fragments >0.25" and <=3"			
Surface fragments >3"	0%		
Bedrock	0%		
Water	0%		
Bare ground	22%		

Figure 6. Plant community growth curve (percent production by month). NM2803, R042XC003NM-Loamy Sand-HCPC. SD-3 Loamy Sand - Warm season plant community.

Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
0	0	3	5	10	10	25	30	12	5	0	0

State 2 Grass/Shrub





*Blode grame/liberquite community, with some dropseeds, threenins, and scattered sand shinnery sels *Grass cover low to moderate

Grass/Shrub State: The grass/shrub state is dominated by communities of grasses/mesquite, grasses/snakeweed, or grasses/sand sage. Decreases in black grama and bluestem species lead to an increase in bare patches and mesquite which further competes with grass species. An increase of dropseeds and threeawns occurs. Grass distribution becomes more patchy with an absence or severe decrease in black grama and bluestems. Mesquite provides nitrogen and soil organic matter to co-dominant grasses (Ansley and Jacoby 1998, Ansley et al. 1998). Mesquite mortality when exposed to fire is low due to aggressive resprouting abilities. Herbicide application combined with subsequent prescribed fire may be more effective in mesquite reduction (Britton and Wright 1971).

Diagnosis: This state is dominated by an increased abundance of communities including grass/mesquite, grass/snakeweed, or grass/sand sage. Dropseeds and threeawns have a patchy distribution.

Transition to Grass/Shrub State (1a): The historic plant community begins to shift toward the grass/shrub state as drivers such as drought, fire suppression, interspecific competition, and excessive grazing contribute to alterations in soil properties and herbaceous cover. Cover loss and surface soil erosion are initial indicators of transition followed by a decrease in black grama with a subsequent increase of dropseeds, threeawns, mesquite, and snakeweed. Snakeweed has been documented to outcompete black grama especially under conditions of fire suppression and drought (McDaniel et al. 1984).

Key indicators of approach to transition:

- Loss of black grama cover
- · Surface soil erosion
- · Bare patch expansion
- Increased dropseed/threeawn and mesquite, snakeweed, or sand sage abundances

Transition to Historic Plant Community (1b): Brush and grazing management may restore the grassland component and reverse shrub or grass/shrub dominated states back toward the historic plant community.

State 3 Shrub Dominated

Shrub Dominated

Shrub-Dominated State: The shrub-dominated state results from a severe loss of grass cover. This state's primary species is sand sage. Shinnery oak and mesquite also occur; however, grass cover is limited to intershrub distribution. Sand sage stabilizes light sandy soils from wind erosion, which enhances protected grass/forb cover (Davis and Bonham 1979). However, shinnery oak also responds to the sandy soils with dense stands due to an aggressive rhizome system. Shinnery oak's extensive root system promotes competitive exclusion of grasses and forbs. Sand sage, shinnery oak, and mesquite can be controlled with herbicide (Herbel et al. 1979, Pettit 1986).

Transition to Shrub-Dominated (2a): Severe loss of grass species with increased erosion and fire suppression will result in a transition to a shrub-dominated state with sand sage, Shin oak, and honey mesquite directly from the grassland-dominated state.

Key indicators of approach to transition:

- Severe loss of grass species cover
- · Surface soil erosion
- Bare patch expansion
- Increased sand sage, shinnery oak, and mesquite abundance

Transition to Historic Plant Community (2b): Brush and grazing management may restore the grassland component and reverse shrub or grass/shrub dominated states back toward the historic plant community. In addition, seeding with native grass species will augment the transition to a grassland-dominated state.

Transition to Shrub-Dominated (3): If the grass/shrub site continues to lose grass cover with soil erosion, the site will transition to a shrub-dominated state with sand sage, shinnery oak, and honey mesquite.

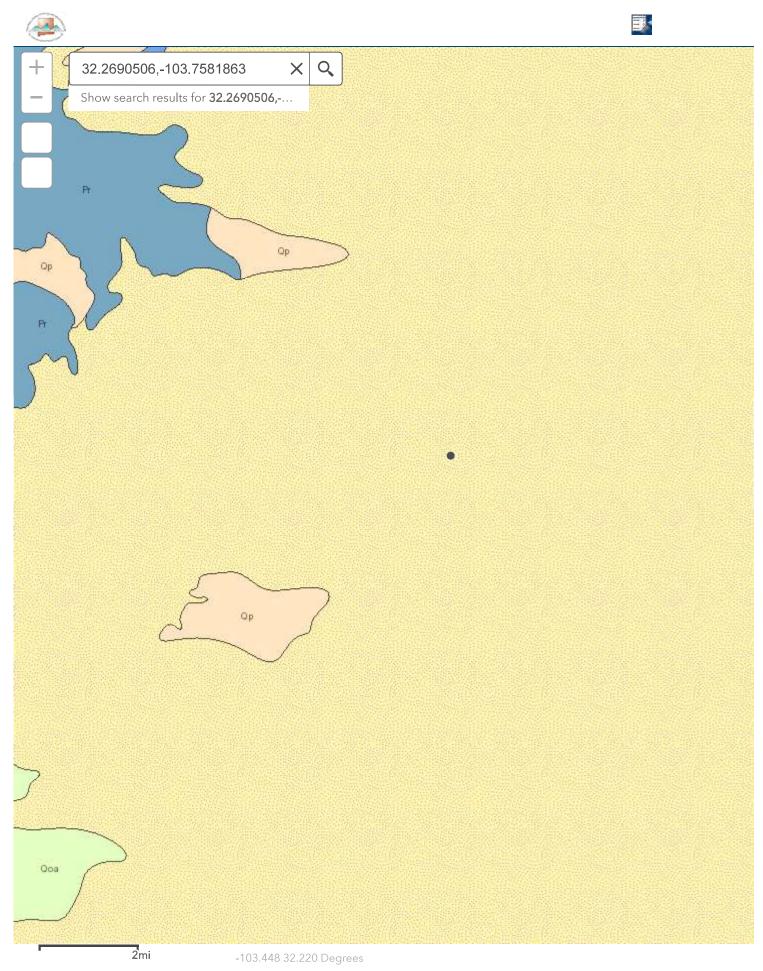
Key indicators of approach to transition:

- Continual loss of dropseeds/threeawns cover
- Surface soil erosion
- Bare patch expansion
- · Increased sand sage, shinnery oak, and mesquite/dropseed/threeawn and mesquite/snakeweed abundance

Additional community tables

Table 7. Community 1.1 plant community composition

Group	Common Name	Symbol	Scientific Name	Annual Production (Lb/Acre)	Foliar Cover (%)
Grass	/Grasslike	•	•		•
1	Warm Season			61–123	
	little bluestem	scsc	Schizachyrium scoparium	61–123	_
2	Warm Season	•		37–61	
	sand bluestem	ANHA	Andropogon hallii	37–61	_
3	Warm Season			37–61	
	cane bluestem	BOBA3	Bothriochloa barbinodis	37–61	_
	silver bluestem	BOSA	Bothriochloa saccharoides	37–61	_
4	Warm Season	•		123–184	
	black grama	BOER4	Bouteloua eriopoda	123–184	_
	bush muhly	MUPO2	Muhlenbergia porteri	123–184	_
5	Warm Season	•		123–184	
sed to	thug has Pay 14/2025 3:47:56 PM	PASE5	Paspalum setaceum	123–184	_
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APPENDIX C – Daily Field Reports

Unique Project ID



Client	Devon Energy Corporation	Inspection Date	4/20/2023
Site Location Name	Todd 27 P Fed #16 SWD	API#	30-015-27106
Client Contact Name	Dale Woodall	Project Owner	
Client Contact Phone #	405-318-4697	Project Manager	
Project Reference #			

Summary of Times			
Arrived at Site	4/20/2023 9:18 AM		
Departed Site	4/20/2023 5:38 PM		

Field Notes

- 9:27 Completed JSA on arrival. On site to continue delineation of release south of lease road.
- **16:44** Mapped additional borehole locations in Arc Collector.
- **16:44** Swept borehole areas with magnetic locator prior to ground disturbance.
- 16:46 Advanced BH23-09, BH23-10, BH23-11, BH23-12, and BH23-13 to 4 feet bgs. Collected samples at 0, 2, and 4 feet bgs.
- 16:47 Advanced BH23-14 and BH23-15 to 2 feet bgs. Collected samples at 0 and 2 feet bgs.
- 16:48 Field screening results for all samples were below NMOCD strictest criteria for TPH and chloride.
- 16:52 Horizontal delineation tentatively complete pending laboratory results. Vertical delineation inhibited by refusal at 5 feet bgs. Local and relatively current depth to groundwater well available. Groundwater reference depth greater than 100 feet bgs. Vertical delineation not required due to depth to groundwater reference.

Next Steps & Recommendations

1



Site Photos

Viewing Direction: South



North of tank battery facing south.

Viewing Direction: South



On lease road facing south. Advanced BH23-09 north of BH23-07.

Viewing Direction: Southwest



South edge of lease road facing southwest. Advanced BH23-10 north-northeast of BH23-08.

Viewing Direction: Northwest



South of lease road facing northwest.
Advanced BH23-11 east-southeast of BH23-08.



Viewing Direction: Northeast



South of lease road facing northeast. Advanced BH23-12 south-southwest of BH22-08.

Viewing Direction: North



South of lease road facing north. Advanced BH23-13 south-southwest of BH22-01.

Viewing Direction: West



South of lease road facing west. Advanced BH23-14 south-southwest of BH22-02.

Viewing Direction: East



South of lease road facing east. Advanced BH23-15 south-southwest of BH22-03.



Received by OCD: 8/14/2025 7:31:50 AM

Daily Site Visit Signature

Inspector: Lakin Pullman

Signature:

Page 4 of 4 Run on 3/22/2025 5:07 PM UTC Powered by www.krinkleldar.com



Client:	Devon Energy Corporation	Incident ID #:	nMLB1122849738, nMLB1122852054		
Site Location Name:	Todd 27 P Fed #16 SWD	API#:	30-015-27106		
Inspection Date:	7/11/2025				
Summary of Times					
Arrived at Site	7/11/2025 6:50 AM				
Departed Site	7/11/2025 2:12 PM				

Field Notes

- **6:59** Completed JSA on arrival. On site to map excavation and collect confirmation samples.
- 8:55 Remediation excavations to 2 and 4 feet bgs were completed based on the approved work plan. Excavations were immediately south of the lease road. The well pad the incidents are assigned is immediately north of the lease road and currently hosts a tank battery and salt water disposal. Excavations were completed without direct oversight from Vertex and prior to scheduled confirmation sampling event.
- 8:51 Mapped excavations in ArcGIS and determined minimum number of confirmation samples to meet sampling requirements. Swept excavation base and excavation walls with magnetic locator prior to sample collection.
- 13:51 Confirmation samples collected from the excavation base and walls were 5-point composites representing areas no greater than 200 square feet.
- 14:06 Collected confirmation samples WS25-01 and WS25-02 from excavation to 2 feet bgs. Excavation wall samples were collected between 0 and 2 feet bgs. Collected confirmation samples BS25-01 and BS25-02 from base of excavation to 2 feet bgs.
- 14:06 Collected confirmation samples WS25-03 and WS25-04 from excavation to 4 feet bgs. Excavation wall samples were collected between 0 and 4 feet bgs. Collected confirmation samples BS25-01 and BS25-02 from base of excavation to 4 feet bgs.
- **14:06** Field screening results for all samples were below NMOCD closure criteria for chloride and TPH.
- **14:07** Packed laboratory samples for analyses.

Next Steps & Recommendations

1 Submit soil samples to laboratory.

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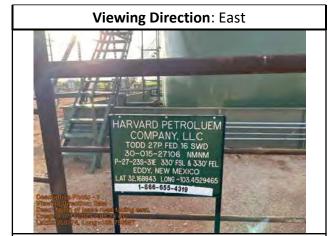
age 39 of 18







Site Photos



North of lease road facing east.



Northwest corner of excavation to 2' bgs facing south.



Northwest corner of excavation to 2' bgs facing southeast.



Southwest corner of excavation to 2' bgs facing east.



Viewing Direction: Northeast



Southwest corner of excavation to 2' bgs facing northeast.

Viewing Direction: North



Southeast corner of excavation to 2' bgs facing north.

Viewing Direction: Northwest



Southeast corner of excavation to 2' bgs facing northwest.

Viewing Direction: Southwest



Northeast corner of excavation to 2' bgs facing west.



Viewing Direction: Southwest



Northeast corner of excavation to 2' bgs facing southwest.

Viewing Direction: South



Northwest corner of excavation to 4' bgs facing south.

Viewing Direction: Southeast



Northwest corner of excavation to 4' bgs facing southeast.

Viewing Direction: East



Southwest corner of excavation to 4' bgs facing east.



Viewing Direction: Northeast



Southwest corner of excavation to 4' bgs facing northeast.

Viewing Direction: North

Southeast corner of excavation to 4' bgs facing north.

Viewing Direction: Northwest



Southeast corner of excavation to 4' bgs facing northwest.

Viewing Direction: West



Northeast corner of excavation to 4' bgs facing west.



Viewing Direction: Southwest



Northeast corner of excavation to 4' bgs facing southwest.

Viewing Direction: Southeast



West-northwest edge of excavation to 2 feet bgs facing east-southeast. Collected confirmation samples.

Viewing Direction: West



East-southeast edge of excavation to 2 feet bgs facing west-northwest. Collected confirmation samples.

Viewing Direction: Southeast



Northwest edge of excavation to 4 feet bgs facing southeast. Collected confirmation samples.



Received by OCD: 8/14/2025 7:31:50 AM





Southeast edge of excavation to 4 feet bgs facing northwest. Collected confirmation samples.

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Daily Site Visit Report

Daily Site Visit Signature

Inspector: Lakin Pullman

Signature:

Run on 7/11/2025 11:20 PM UTC Powered by www.krinkleldar.com Page 9 of 9



Client:	Devon Energy Corporation	Incident ID #:				
Site Location Name:	Todd 27 P Fed #16 SWD	API #:	30-015-27106			
Inspection Date:	8/1/2025					
Summary of Times						
Arrived at Site	8/1/2025 3:27 PM					
Departed Site	8/1/2025 4:26 PM					

Field Notes

- 15:35 Completed JSA on arrival. On site to confirm backfill of excavation on pad immediately south of lease road.
- **16:04** Excavations were backfilled with packed caliche and graded to match pad immediately south of the lease road.
- **16:26** Took photographs of completed backfill and surrounding background vegetation. Surrounding vegetation was composed primarily of grasses and shrubs.
- **18:13** One 5-point composite sample of the backfill was collected. Field screening results were below NMOCD strictest criteria for chloride and TPH.

Next Steps & Recommendations

1 Submit backfill sample to laboratory for analyses.



Site Photos





West-northwest of tank battery facing east.

Viewing Direction: West



South of lease road facing west over backfilled excavations.

Viewing Direction: Southwest



South edge of lease road facing southwest over backfilled excavations.

Viewing Direction: Northwest



South edge of lease road facing southwest over backfilled excavation to 4 feet bgs.



Viewing Direction: North



South of lease road facing north over backfilled excavation to 2 feet bgs.

Viewing Direction: Northeast

South of lease road facing northeast over backfilled excavations.

Viewing Direction: East



South of lease road facing east over backfilled excavations.

Viewing Direction: Southeast



South edge of lease road facing southeast over backfilled excavations.



Viewing Direction: South



At lease road facing south over backfilled excavations.

Viewing Direction: Northeast



Off southwest corner of pad facing northeast over backfilled excavations.

Viewing Direction: East



Off southwest corner of pad facing east over backfilled excavations.

Viewing Direction: North



Southwest corner of pad facing northeast over backfilled excavations.



Viewing Direction: North



Southwest corner of pad facing north over pad and surrounding vegetation.

Viewing Direction: Northwest

Southwest corner of pad facing northwest over surrounding vegetation.

Viewing Direction: West



Southwest corner of pad facing west over surrounding vegetation.

Viewing Direction: Southwest



Southwest corner of pad facing southwest over surrounding vegetation.



Viewing Direction: South



Southwest corner of pad facing south over surrounding vegetation.

Viewing Direction: Southeast

Southwest corner of pad facing southeast over surrounding vegetation.

Viewing Direction: West



Southwest corner of pad facing east over pad and surrounding vegetation.

Daily Site Visit Report



Received by OCD: 8/14/2025 7:31:50 AM

Daily Site Visit Signature

Inspector: Lakin Pullman

Signature:

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APPENDIX E – Laboratory Data Reports and Chain of Custody Forms



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

April 28, 2023

Kent Stallings Vertex Resources Services, Inc. 3101 Boyd Drive Carlsbad, NM 88220 TEL: (505) 506-0040

FAX:

RE: Todd 27 P Federal 016 OrderNo.: 2304914

Dear Kent Stallings:

Hall Environmental Analysis Laboratory received 24 sample(s) on 4/21/2023 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman

Laboratory Manager

andyl

4901 Hawkins NE

Albuquerque, NM 87109

Date Reported: 4/28/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-01 0'

 Project:
 Todd 27 P Federal 016
 Collection Date: 4/19/2023 10:45:00 AM

 Lab ID:
 2304914-001
 Matrix: SOIL
 Received Date: 4/21/2023 7:30:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE	Analyst: JME				
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	4/25/2023 5:45:22 AM
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	4/25/2023 5:45:22 AM
Surr: DNOP	84.8	69-147	%Rec	1	4/25/2023 5:45:22 AM
EPA METHOD 8015D: GASOLINE RANGE	İ				Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	4/24/2023 9:32:39 PM
Surr: BFB	112	37.7-212	%Rec	1	4/24/2023 9:32:39 PM
EPA METHOD 8021B: VOLATILES					Analyst: JJP
Benzene	ND	0.024	mg/Kg	1	4/24/2023 9:32:39 PM
Toluene	ND	0.049	mg/Kg	1	4/24/2023 9:32:39 PM
Ethylbenzene	ND	0.049	mg/Kg	1	4/24/2023 9:32:39 PM
Xylenes, Total	ND	0.097	mg/Kg	1	4/24/2023 9:32:39 PM
Surr: 4-Bromofluorobenzene	101	70-130	%Rec	1	4/24/2023 9:32:39 PM
EPA METHOD 300.0: ANIONS					Analyst: JMT
Chloride	ND	60	mg/Kg	20	4/24/2023 3:09:14 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 4/28/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-01 2'

 Project:
 Todd 27 P Federal 016
 Collection Date: 4/19/2023 10:50:00 AM

 Lab ID:
 2304914-002
 Matrix: SOIL
 Received Date: 4/21/2023 7:30:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE O	Analyst: JME				
Diesel Range Organics (DRO)	ND	9.7	mg/Kg	1	4/25/2023 6:09:01 AM
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	4/25/2023 6:09:01 AM
Surr: DNOP	79.3	69-147	%Rec	1	4/25/2023 6:09:01 AM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: JJP
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	4/24/2023 9:56:12 PM
Surr: BFB	109	37.7-212	%Rec	1	4/24/2023 9:56:12 PM
EPA METHOD 8021B: VOLATILES					Analyst: JJP
Benzene	ND	0.025	mg/Kg	1	4/24/2023 9:56:12 PM
Toluene	ND	0.050	mg/Kg	1	4/24/2023 9:56:12 PM
Ethylbenzene	ND	0.050	mg/Kg	1	4/24/2023 9:56:12 PM
Xylenes, Total	ND	0.099	mg/Kg	1	4/24/2023 9:56:12 PM
Surr: 4-Bromofluorobenzene	99.6	70-130	%Rec	1	4/24/2023 9:56:12 PM
EPA METHOD 300.0: ANIONS					Analyst: JMT
Chloride	320	60	mg/Kg	20	4/24/2023 3:21:39 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 4/28/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-01 4'

 Project:
 Todd 27 P Federal 016
 Collection Date: 4/19/2023 10:55:00 AM

 Lab ID:
 2304914-003
 Matrix: SOIL
 Received Date: 4/21/2023 7:30:00 AM

Analyses	Result	RL Q	ual Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OF	Analyst: JME				
Diesel Range Organics (DRO)	ND	8.5	mg/Kg	1	4/25/2023 6:32:40 AM
Motor Oil Range Organics (MRO)	ND	43	mg/Kg	1	4/25/2023 6:32:40 AM
Surr: DNOP	78.3	69-147	%Rec	1	4/25/2023 6:32:40 AM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	4/24/2023 10:19:44 PM
Surr: BFB	116	37.7-212	%Rec	1	4/24/2023 10:19:44 PM
EPA METHOD 8021B: VOLATILES					Analyst: JJP
Benzene	ND	0.024	mg/Kg	1	4/24/2023 10:19:44 PM
Toluene	ND	0.049	mg/Kg	1	4/24/2023 10:19:44 PM
Ethylbenzene	ND	0.049	mg/Kg	1	4/24/2023 10:19:44 PM
Xylenes, Total	ND	0.098	mg/Kg	1	4/24/2023 10:19:44 PM
Surr: 4-Bromofluorobenzene	101	70-130	%Rec	1	4/24/2023 10:19:44 PM
EPA METHOD 300.0: ANIONS					Analyst: JMT
Chloride	580	60	mg/Kg	20	4/24/2023 3:34:03 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 4/28/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-01 5'

 Project:
 Todd 27 P Federal 016
 Collection Date: 4/19/2023 12:00:00 PM

 Lab ID:
 2304914-004
 Matrix: SOIL
 Received Date: 4/21/2023 7:30:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE O	RGANICS				Analyst: JME
Diesel Range Organics (DRO)	ND	9.2	mg/Kg	1	4/25/2023 6:56:20 AM
Motor Oil Range Organics (MRO)	ND	46	mg/Kg	1	4/25/2023 6:56:20 AM
Surr: DNOP	78.9	69-147	%Rec	1	4/25/2023 6:56:20 AM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	4/24/2023 10:43:10 PM
Surr: BFB	113	37.7-212	%Rec	1	4/24/2023 10:43:10 PM
EPA METHOD 8021B: VOLATILES					Analyst: JJP
Benzene	ND	0.025	mg/Kg	1	4/24/2023 10:43:10 PM
Toluene	ND	0.049	mg/Kg	1	4/24/2023 10:43:10 PM
Ethylbenzene	ND	0.049	mg/Kg	1	4/24/2023 10:43:10 PM
Xylenes, Total	ND	0.099	mg/Kg	1	4/24/2023 10:43:10 PM
Surr: 4-Bromofluorobenzene	99.8	70-130	%Rec	1	4/24/2023 10:43:10 PM
EPA METHOD 300.0: ANIONS					Analyst: JMT
Chloride	710	60	mg/Kg	20	4/24/2023 3:46:28 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 4/28/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-02 0'

 Project:
 Todd 27 P Federal 016
 Collection Date: 4/19/2023 11:00:00 AM

 Lab ID:
 2304914-005
 Matrix: SOIL
 Received Date: 4/21/2023 7:30:00 AM

Analyses	Result	RL Q	ual Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE O	Analyst: PRD				
Diesel Range Organics (DRO)	ND	9.0	mg/Kg	1	4/24/2023 1:12:31 PM
Motor Oil Range Organics (MRO)	ND	45	mg/Kg	1	4/24/2023 1:12:31 PM
Surr: DNOP	105	69-147	%Rec	1	4/24/2023 1:12:31 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	4/24/2023 8:14:00 PM
Surr: BFB	93.4	37.7-212	%Rec	1	4/24/2023 8:14:00 PM
EPA METHOD 8021B: VOLATILES					Analyst: CCM
Benzene	ND	0.024	mg/Kg	1	4/24/2023 8:14:00 PM
Toluene	ND	0.049	mg/Kg	1	4/24/2023 8:14:00 PM
Ethylbenzene	ND	0.049	mg/Kg	1	4/24/2023 8:14:00 PM
Xylenes, Total	ND	0.098	mg/Kg	1	4/24/2023 8:14:00 PM
Surr: 4-Bromofluorobenzene	85.2	70-130	%Rec	1	4/24/2023 8:14:00 PM
EPA METHOD 300.0: ANIONS					Analyst: JMT
Chloride	ND	60	mg/Kg	20	4/24/2023 3:58:53 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 4/28/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-02 2'

 Project:
 Todd 27 P Federal 016
 Collection Date: 4/19/2023 11:05:00 AM

 Lab ID:
 2304914-006
 Matrix: SOIL
 Received Date: 4/21/2023 7:30:00 AM

Analyses	Result	RL Qu	ual Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE O	Analyst: PRD				
Diesel Range Organics (DRO)	ND	9.4	mg/Kg	1	4/24/2023 1:44:36 PM
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	4/24/2023 1:44:36 PM
Surr: DNOP	107	69-147	%Rec	1	4/24/2023 1:44:36 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	4/24/2023 9:19:00 PM
Surr: BFB	95.3	37.7-212	%Rec	1	4/24/2023 9:19:00 PM
EPA METHOD 8021B: VOLATILES					Analyst: CCM
Benzene	ND	0.024	mg/Kg	1	4/24/2023 9:19:00 PM
Toluene	ND	0.048	mg/Kg	1	4/24/2023 9:19:00 PM
Ethylbenzene	ND	0.048	mg/Kg	1	4/24/2023 9:19:00 PM
Xylenes, Total	ND	0.096	mg/Kg	1	4/24/2023 9:19:00 PM
Surr: 4-Bromofluorobenzene	85.1	70-130	%Rec	1	4/24/2023 9:19:00 PM
EPA METHOD 300.0: ANIONS					Analyst: JMT
Chloride	320	60	mg/Kg	20	4/24/2023 4:36:07 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

QL Practical Quanitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

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Date Reported: 4/28/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-02 4'

 Project:
 Todd 27 P Federal 016
 Collection Date: 4/19/2023 11:10:00 AM

 Lab ID:
 2304914-007
 Matrix: SOIL
 Received Date: 4/21/2023 7:30:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OR		Analyst: PRD			
Diesel Range Organics (DRO)	ND	9.2	mg/Kg	1	4/24/2023 1:55:21 PM
Motor Oil Range Organics (MRO)	ND	46	mg/Kg	1	4/24/2023 1:55:21 PM
Surr: DNOP	97.5	69-147	%Rec	1	4/24/2023 1:55:21 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: CCM
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	4/24/2023 10:23:00 PM
Surr: BFB	90.5	37.7-212	%Rec	1	4/24/2023 10:23:00 PM
EPA METHOD 8021B: VOLATILES					Analyst: CCM
Benzene	ND	0.025	mg/Kg	1	4/24/2023 10:23:00 PM
Toluene	ND	0.050	mg/Kg	1	4/24/2023 10:23:00 PM
Ethylbenzene	ND	0.050	mg/Kg	1	4/24/2023 10:23:00 PM
Xylenes, Total	ND	0.10	mg/Kg	1	4/24/2023 10:23:00 PM
Surr: 4-Bromofluorobenzene	84.3	70-130	%Rec	1	4/24/2023 10:23:00 PM
EPA METHOD 300.0: ANIONS					Analyst: JMT
Chloride	350	60	mg/Kg	20	4/24/2023 4:48:32 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 4/28/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-03 0'

 Project:
 Todd 27 P Federal 016
 Collection Date: 4/19/2023 11:15:00 AM

 Lab ID:
 2304914-008
 Matrix: SOIL
 Received Date: 4/21/2023 7:30:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE C	Analyst: PRD				
Diesel Range Organics (DRO)	52	10	mg/Kg	1	4/25/2023 2:17:57 AM
Motor Oil Range Organics (MRO)	100	50	mg/Kg	1	4/25/2023 2:17:57 AM
Surr: DNOP	102	69-147	%Rec	1	4/25/2023 2:17:57 AM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: CCM
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	4/24/2023 10:45:00 PM
Surr: BFB	86.6	37.7-212	%Rec	1	4/24/2023 10:45:00 PM
EPA METHOD 8021B: VOLATILES					Analyst: CCM
Benzene	ND	0.025	mg/Kg	1	4/24/2023 10:45:00 PM
Toluene	ND	0.050	mg/Kg	1	4/24/2023 10:45:00 PM
Ethylbenzene	ND	0.050	mg/Kg	1	4/24/2023 10:45:00 PM
Xylenes, Total	ND	0.10	mg/Kg	1	4/24/2023 10:45:00 PM
Surr: 4-Bromofluorobenzene	82.5	70-130	%Rec	1	4/24/2023 10:45:00 PM
EPA METHOD 300.0: ANIONS					Analyst: JMT
Chloride	1000	60	mg/Kg	20	4/24/2023 5:00:57 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 4/28/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-03 2'

 Project:
 Todd 27 P Federal 016
 Collection Date: 4/19/2023 11:20:00 AM

 Lab ID:
 2304914-009
 Matrix: SOIL
 Received Date: 4/21/2023 7:30:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OF	RGANICS				Analyst: PRD
Diesel Range Organics (DRO)	ND	8.6	mg/Kg	1	4/24/2023 2:16:49 PM
Motor Oil Range Organics (MRO)	ND	43	mg/Kg	1	4/24/2023 2:16:49 PM
Surr: DNOP	94.2	69-147	%Rec	1	4/24/2023 2:16:49 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	4/24/2023 11:06:00 PM
Surr: BFB	90.6	37.7-212	%Rec	1	4/24/2023 11:06:00 PM
EPA METHOD 8021B: VOLATILES					Analyst: CCM
Benzene	ND	0.024	mg/Kg	1	4/24/2023 11:06:00 PM
Toluene	ND	0.049	mg/Kg	1	4/24/2023 11:06:00 PM
Ethylbenzene	ND	0.049	mg/Kg	1	4/24/2023 11:06:00 PM
Xylenes, Total	ND	0.097	mg/Kg	1	4/24/2023 11:06:00 PM
Surr: 4-Bromofluorobenzene	84.4	70-130	%Rec	1	4/24/2023 11:06:00 PM
EPA METHOD 300.0: ANIONS					Analyst: JMT
Chloride	260	60	mg/Kg	20	4/24/2023 5:13:22 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 4/28/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-03 4'

 Project:
 Todd 27 P Federal 016
 Collection Date: 4/19/2023 11:25:00 AM

 Lab ID:
 2304914-010
 Matrix: SOIL
 Received Date: 4/21/2023 7:30:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OF	RGANICS				Analyst: PRD
Diesel Range Organics (DRO)	ND	9.0	mg/Kg	1	4/24/2023 2:27:36 PM
Motor Oil Range Organics (MRO)	ND	45	mg/Kg	1	4/24/2023 2:27:36 PM
Surr: DNOP	91.1	69-147	%Rec	1	4/24/2023 2:27:36 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	4/24/2023 11:28:00 PM
Surr: BFB	89.1	37.7-212	%Rec	1	4/24/2023 11:28:00 PM
EPA METHOD 8021B: VOLATILES					Analyst: CCM
Benzene	ND	0.024	mg/Kg	1	4/24/2023 11:28:00 PM
Toluene	ND	0.049	mg/Kg	1	4/24/2023 11:28:00 PM
Ethylbenzene	ND	0.049	mg/Kg	1	4/24/2023 11:28:00 PM
Xylenes, Total	ND	0.098	mg/Kg	1	4/24/2023 11:28:00 PM
Surr: 4-Bromofluorobenzene	85.1	70-130	%Rec	1	4/24/2023 11:28:00 PM
EPA METHOD 300.0: ANIONS					Analyst: JMT
Chloride	190	60	mg/Kg	20	4/24/2023 5:25:46 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 4/28/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-04 0'

 Project:
 Todd 27 P Federal 016
 Collection Date: 4/19/2023 11:30:00 AM

 Lab ID:
 2304914-011
 Matrix: SOIL
 Received Date: 4/21/2023 7:30:00 AM

Analyses	Result	RL Qu	ıal Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE O	Analyst: PRD				
Diesel Range Organics (DRO)	ND	9.7	mg/Kg	1	4/24/2023 2:38:23 PM
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	4/24/2023 2:38:23 PM
Surr: DNOP	94.3	69-147	%Rec	1	4/24/2023 2:38:23 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	4/24/2023 11:50:00 PM
Surr: BFB	89.8	37.7-212	%Rec	1	4/24/2023 11:50:00 PM
EPA METHOD 8021B: VOLATILES					Analyst: CCM
Benzene	ND	0.024	mg/Kg	1	4/24/2023 11:50:00 PM
Toluene	ND	0.049	mg/Kg	1	4/24/2023 11:50:00 PM
Ethylbenzene	ND	0.049	mg/Kg	1	4/24/2023 11:50:00 PM
Xylenes, Total	ND	0.098	mg/Kg	1	4/24/2023 11:50:00 PM
Surr: 4-Bromofluorobenzene	86.6	70-130	%Rec	1	4/24/2023 11:50:00 PM
EPA METHOD 300.0: ANIONS					Analyst: JMT
Chloride	ND	61	mg/Kg	20	4/24/2023 5:38:10 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 4/28/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-04 2'

 Project:
 Todd 27 P Federal 016
 Collection Date: 4/19/2023 11:35:00 AM

 Lab ID:
 2304914-012
 Matrix: SOIL
 Received Date: 4/21/2023 7:30:00 AM

Analyses	Result	RL Q	ual Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OF	Analyst: PRD				
Diesel Range Organics (DRO)	ND	9.1	mg/Kg	1	4/24/2023 2:49:12 PM
Motor Oil Range Organics (MRO)	ND	46	mg/Kg	1	4/24/2023 2:49:12 PM
Surr: DNOP	98.8	69-147	%Rec	1	4/24/2023 2:49:12 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	4/25/2023 12:11:00 AM
Surr: BFB	93.1	37.7-212	%Rec	1	4/25/2023 12:11:00 AM
EPA METHOD 8021B: VOLATILES					Analyst: CCM
Benzene	ND	0.024	mg/Kg	1	4/25/2023 12:11:00 AM
Toluene	ND	0.049	mg/Kg	1	4/25/2023 12:11:00 AM
Ethylbenzene	ND	0.049	mg/Kg	1	4/25/2023 12:11:00 AM
Xylenes, Total	ND	0.097	mg/Kg	1	4/25/2023 12:11:00 AM
Surr: 4-Bromofluorobenzene	86.5	70-130	%Rec	1	4/25/2023 12:11:00 AM
EPA METHOD 300.0: ANIONS					Analyst: JMT
Chloride	ND	60	mg/Kg	20	4/24/2023 5:50:34 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 4/28/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-04 4'

 Project:
 Todd 27 P Federal 016
 Collection Date: 4/19/2023 11:40:00 AM

 Lab ID:
 2304914-013
 Matrix: SOIL
 Received Date: 4/21/2023 7:30:00 AM

Analyses	Result	RL Q	ual Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OF	Analyst: PRD				
Diesel Range Organics (DRO)	ND	9.3	mg/Kg	1	4/24/2023 3:10:41 PM
Motor Oil Range Organics (MRO)	ND	46	mg/Kg	1	4/24/2023 3:10:41 PM
Surr: DNOP	93.8	69-147	%Rec	1	4/24/2023 3:10:41 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: CCM
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	4/25/2023 12:33:00 AM
Surr: BFB	92.4	37.7-212	%Rec	1	4/25/2023 12:33:00 AM
EPA METHOD 8021B: VOLATILES					Analyst: CCM
Benzene	ND	0.025	mg/Kg	1	4/25/2023 12:33:00 AM
Toluene	ND	0.050	mg/Kg	1	4/25/2023 12:33:00 AM
Ethylbenzene	ND	0.050	mg/Kg	1	4/25/2023 12:33:00 AM
Xylenes, Total	ND	0.099	mg/Kg	1	4/25/2023 12:33:00 AM
Surr: 4-Bromofluorobenzene	86.5	70-130	%Rec	1	4/25/2023 12:33:00 AM
EPA METHOD 300.0: ANIONS					Analyst: JMT
Chloride	380	60	mg/Kg	20	4/24/2023 6:02:59 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

QL Practical Quanitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

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Date Reported: 4/28/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-05 0'

 Project:
 Todd 27 P Federal 016
 Collection Date: 4/19/2023 1:00:00 PM

 Lab ID:
 2304914-014
 Matrix: SOIL
 Received Date: 4/21/2023 7:30:00 AM

Analyses	Result	RL Qu	ual Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OR	Analyst: PRD				
Diesel Range Organics (DRO)	ND	9.3	mg/Kg	1	4/24/2023 3:21:36 PM
Motor Oil Range Organics (MRO)	ND	46	mg/Kg	1	4/24/2023 3:21:36 PM
Surr: DNOP	72.8	69-147	%Rec	1	4/24/2023 3:21:36 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: CCM
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	4/25/2023 12:54:00 AM
Surr: BFB	89.4	37.7-212	%Rec	1	4/25/2023 12:54:00 AM
EPA METHOD 8021B: VOLATILES					Analyst: CCM
Benzene	ND	0.025	mg/Kg	1	4/25/2023 12:54:00 AM
Toluene	ND	0.050	mg/Kg	1	4/25/2023 12:54:00 AM
Ethylbenzene	ND	0.050	mg/Kg	1	4/25/2023 12:54:00 AM
Xylenes, Total	ND	0.099	mg/Kg	1	4/25/2023 12:54:00 AM
Surr: 4-Bromofluorobenzene	83.2	70-130	%Rec	1	4/25/2023 12:54:00 AM
EPA METHOD 300.0: ANIONS					Analyst: NAI
Chloride	68	59	mg/Kg	20	4/24/2023 4:04:33 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 4/28/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-05 2'

 Project:
 Todd 27 P Federal 016
 Collection Date: 4/19/2023 1:05:00 PM

 Lab ID:
 2304914-015
 Matrix: SOIL
 Received Date: 4/21/2023 7:30:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OF	Analyst: PRD				
Diesel Range Organics (DRO)	ND	9.6	mg/Kg	1	4/24/2023 3:32:33 PM
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	4/24/2023 3:32:33 PM
Surr: DNOP	88.8	69-147	%Rec	1	4/24/2023 3:32:33 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	4/25/2023 1:37:00 AM
Surr: BFB	93.6	37.7-212	%Rec	1	4/25/2023 1:37:00 AM
EPA METHOD 8021B: VOLATILES					Analyst: CCM
Benzene	ND	0.023	mg/Kg	1	4/25/2023 1:37:00 AM
Toluene	ND	0.047	mg/Kg	1	4/25/2023 1:37:00 AM
Ethylbenzene	ND	0.047	mg/Kg	1	4/25/2023 1:37:00 AM
Xylenes, Total	ND	0.094	mg/Kg	1	4/25/2023 1:37:00 AM
Surr: 4-Bromofluorobenzene	86.7	70-130	%Rec	1	4/25/2023 1:37:00 AM
EPA METHOD 300.0: ANIONS					Analyst: NAI
Chloride	250	60	mg/Kg	20	4/24/2023 4:41:48 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 4/28/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-06 0'

 Project:
 Todd 27 P Federal 016
 Collection Date: 4/19/2023 1:10:00 PM

 Lab ID:
 2304914-016
 Matrix: SOIL
 Received Date: 4/21/2023 7:30:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OR	Analyst: PRD				
Diesel Range Organics (DRO)	ND	9.9	mg/Kg	1	4/24/2023 3:43:26 PM
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	4/24/2023 3:43:26 PM
Surr: DNOP	90.0	69-147	%Rec	1	4/24/2023 3:43:26 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	4/25/2023 1:59:00 AM
Surr: BFB	93.2	37.7-212	%Rec	1	4/25/2023 1:59:00 AM
EPA METHOD 8021B: VOLATILES					Analyst: CCM
Benzene	ND	0.025	mg/Kg	1	4/25/2023 1:59:00 AM
Toluene	ND	0.049	mg/Kg	1	4/25/2023 1:59:00 AM
Ethylbenzene	ND	0.049	mg/Kg	1	4/25/2023 1:59:00 AM
Xylenes, Total	ND	0.099	mg/Kg	1	4/25/2023 1:59:00 AM
Surr: 4-Bromofluorobenzene	86.4	70-130	%Rec	1	4/25/2023 1:59:00 AM
EPA METHOD 300.0: ANIONS					Analyst: NAI
Chloride	ND	60	mg/Kg	20	4/24/2023 4:54:13 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 4/28/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-06 2'

 Project:
 Todd 27 P Federal 016
 Collection Date: 4/19/2023 1:15:00 PM

 Lab ID:
 2304914-017
 Matrix: SOIL
 Received Date: 4/21/2023 7:30:00 AM

Analyses	Result	RL Q	ual Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE O	Analyst: PRD				
Diesel Range Organics (DRO)	ND	9.8	mg/Kg	1	4/24/2023 4:04:59 PM
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	4/24/2023 4:04:59 PM
Surr: DNOP	88.8	69-147	%Rec	1	4/24/2023 4:04:59 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	4/25/2023 2:20:00 AM
Surr: BFB	92.6	37.7-212	%Rec	1	4/25/2023 2:20:00 AM
EPA METHOD 8021B: VOLATILES					Analyst: CCM
Benzene	ND	0.024	mg/Kg	1	4/25/2023 2:20:00 AM
Toluene	ND	0.048	mg/Kg	1	4/25/2023 2:20:00 AM
Ethylbenzene	ND	0.048	mg/Kg	1	4/25/2023 2:20:00 AM
Xylenes, Total	ND	0.096	mg/Kg	1	4/25/2023 2:20:00 AM
Surr: 4-Bromofluorobenzene	87.6	70-130	%Rec	1	4/25/2023 2:20:00 AM
EPA METHOD 300.0: ANIONS					Analyst: NAI
Chloride	240	60	mg/Kg	20	4/24/2023 5:06:37 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 4/28/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-07 0'

 Project:
 Todd 27 P Federal 016
 Collection Date: 4/19/2023 1:20:00 PM

 Lab ID:
 2304914-018
 Matrix: SOIL
 Received Date: 4/21/2023 7:30:00 AM

Analyses	Result	RL Q	ual Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OF	Analyst: PRD				
Diesel Range Organics (DRO)	ND	9.6	mg/Kg	1	4/24/2023 4:15:54 PM
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	4/24/2023 4:15:54 PM
Surr: DNOP	87.2	69-147	%Rec	1	4/24/2023 4:15:54 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	4/25/2023 2:42:00 AM
Surr: BFB	92.1	37.7-212	%Rec	1	4/25/2023 2:42:00 AM
EPA METHOD 8021B: VOLATILES					Analyst: CCM
Benzene	ND	0.025	mg/Kg	1	4/25/2023 2:42:00 AM
Toluene	ND	0.049	mg/Kg	1	4/25/2023 2:42:00 AM
Ethylbenzene	ND	0.049	mg/Kg	1	4/25/2023 2:42:00 AM
Xylenes, Total	ND	0.098	mg/Kg	1	4/25/2023 2:42:00 AM
Surr: 4-Bromofluorobenzene	87.1	70-130	%Rec	1	4/25/2023 2:42:00 AM
EPA METHOD 300.0: ANIONS					Analyst: NAI
Chloride	1300	60	mg/Kg	20	4/24/2023 5:43:51 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 4/28/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-07 2'

 Project:
 Todd 27 P Federal 016
 Collection Date: 4/19/2023 1:25:00 PM

 Lab ID:
 2304914-019
 Matrix: SOIL
 Received Date: 4/21/2023 7:30:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	GANICS				Analyst: PRD
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	4/24/2023 4:26:47 PM
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	4/24/2023 4:26:47 PM
Surr: DNOP	94.2	69-147	%Rec	1	4/24/2023 4:26:47 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	4/25/2023 3:04:00 AM
Surr: BFB	94.7	37.7-212	%Rec	1	4/25/2023 3:04:00 AM
EPA METHOD 8021B: VOLATILES					Analyst: CCM
Benzene	ND	0.024	mg/Kg	1	4/25/2023 3:04:00 AM
Toluene	ND	0.048	mg/Kg	1	4/25/2023 3:04:00 AM
Ethylbenzene	ND	0.048	mg/Kg	1	4/25/2023 3:04:00 AM
Xylenes, Total	ND	0.096	mg/Kg	1	4/25/2023 3:04:00 AM
Surr: 4-Bromofluorobenzene	88.6	70-130	%Rec	1	4/25/2023 3:04:00 AM
EPA METHOD 300.0: ANIONS					Analyst: NAI
Chloride	270	59	mg/Kg	20	4/24/2023 6:33:29 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 4/28/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-07 4'

 Project:
 Todd 27 P Federal 016
 Collection Date: 4/19/2023 1:30:00 PM

 Lab ID:
 2304914-020
 Matrix: SOIL
 Received Date: 4/21/2023 7:30:00 AM

Analyses	Result	RL Qua	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	Analyst: PRD				
Diesel Range Organics (DRO)	ND	9.9	mg/Kg	1	4/24/2023 4:37:41 PM
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	4/24/2023 4:37:41 PM
Surr: DNOP	87.1	69-147	%Rec	1	4/24/2023 4:37:41 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	4/25/2023 3:25:00 AM
Surr: BFB	94.3	37.7-212	%Rec	1	4/25/2023 3:25:00 AM
EPA METHOD 8021B: VOLATILES					Analyst: CCM
Benzene	ND	0.024	mg/Kg	1	4/25/2023 3:25:00 AM
Toluene	ND	0.049	mg/Kg	1	4/25/2023 3:25:00 AM
Ethylbenzene	ND	0.049	mg/Kg	1	4/25/2023 3:25:00 AM
Xylenes, Total	ND	0.098	mg/Kg	1	4/25/2023 3:25:00 AM
Surr: 4-Bromofluorobenzene	88.6	70-130	%Rec	1	4/25/2023 3:25:00 AM
EPA METHOD 300.0: ANIONS					Analyst: NAI
Chloride	1600	60	mg/Kg	20	4/24/2023 7:35:32 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 4/28/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-08 0'

 Project:
 Todd 27 P Federal 016
 Collection Date: 4/19/2023 1:35:00 PM

 Lab ID:
 2304914-021
 Matrix: SOIL
 Received Date: 4/21/2023 7:30:00 AM

Analyses	Result	RL Qu	ual Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OR	Analyst: PRD				
Diesel Range Organics (DRO)	ND	9.5	mg/Kg	1	4/24/2023 4:48:31 PM
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	4/24/2023 4:48:31 PM
Surr: DNOP	93.0	69-147	%Rec	1	4/24/2023 4:48:31 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	4/25/2023 3:47:00 AM
Surr: BFB	91.4	37.7-212	%Rec	1	4/25/2023 3:47:00 AM
EPA METHOD 8021B: VOLATILES					Analyst: CCM
Benzene	ND	0.024	mg/Kg	1	4/25/2023 3:47:00 AM
Toluene	ND	0.049	mg/Kg	1	4/25/2023 3:47:00 AM
Ethylbenzene	ND	0.049	mg/Kg	1	4/25/2023 3:47:00 AM
Xylenes, Total	ND	0.098	mg/Kg	1	4/25/2023 3:47:00 AM
Surr: 4-Bromofluorobenzene	86.5	70-130	%Rec	1	4/25/2023 3:47:00 AM
EPA METHOD 300.0: ANIONS					Analyst: NAI
Chloride	ND	60	mg/Kg	20	4/24/2023 7:47:57 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 4/28/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-08 2'

 Project:
 Todd 27 P Federal 016
 Collection Date: 4/19/2023 1:40:00 PM

 Lab ID:
 2304914-022
 Matrix: SOIL
 Received Date: 4/21/2023 7:30:00 AM

Analyses	Result	RL Q	ual Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OF	Analyst: PRD				
Diesel Range Organics (DRO)	ND	8.8	mg/Kg	1	4/24/2023 4:59:25 PM
Motor Oil Range Organics (MRO)	ND	44	mg/Kg	1	4/24/2023 4:59:25 PM
Surr: DNOP	94.9	69-147	%Rec	1	4/24/2023 4:59:25 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: CCM
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	4/25/2023 4:09:00 AM
Surr: BFB	88.8	37.7-212	%Rec	1	4/25/2023 4:09:00 AM
EPA METHOD 8021B: VOLATILES					Analyst: CCM
Benzene	ND	0.025	mg/Kg	1	4/25/2023 4:09:00 AM
Toluene	ND	0.050	mg/Kg	1	4/25/2023 4:09:00 AM
Ethylbenzene	ND	0.050	mg/Kg	1	4/25/2023 4:09:00 AM
Xylenes, Total	ND	0.099	mg/Kg	1	4/25/2023 4:09:00 AM
Surr: 4-Bromofluorobenzene	85.8	70-130	%Rec	1	4/25/2023 4:09:00 AM
EPA METHOD 300.0: ANIONS					Analyst: NAI
Chloride	ND	59	mg/Kg	20	4/24/2023 8:00:21 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 4/28/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-08 4'

 Project:
 Todd 27 P Federal 016
 Collection Date: 4/19/2023 1:45:00 PM

 Lab ID:
 2304914-023
 Matrix: SOIL
 Received Date: 4/21/2023 7:30:00 AM

Analyses	Result	RL Q	ual Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	Analyst: PRD				
Diesel Range Organics (DRO)	ND	9.9	mg/Kg	1	4/24/2023 5:10:15 PM
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	4/24/2023 5:10:15 PM
Surr: DNOP	96.1	69-147	%Rec	1	4/24/2023 5:10:15 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	4/25/2023 4:30:00 AM
Surr: BFB	89.4	37.7-212	%Rec	1	4/25/2023 4:30:00 AM
EPA METHOD 8021B: VOLATILES					Analyst: CCM
Benzene	ND	0.024	mg/Kg	1	4/25/2023 4:30:00 AM
Toluene	ND	0.049	mg/Kg	1	4/25/2023 4:30:00 AM
Ethylbenzene	ND	0.049	mg/Kg	1	4/25/2023 4:30:00 AM
Xylenes, Total	ND	0.097	mg/Kg	1	4/25/2023 4:30:00 AM
Surr: 4-Bromofluorobenzene	84.9	70-130	%Rec	1	4/25/2023 4:30:00 AM
EPA METHOD 300.0: ANIONS					Analyst: NAI
Chloride	110	60	mg/Kg	20	4/24/2023 8:12:46 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 4/28/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-08 5'

 Project:
 Todd 27 P Federal 016
 Collection Date: 4/19/2023 1:50:00 PM

 Lab ID:
 2304914-024
 Matrix: SOIL
 Received Date: 4/21/2023 7:30:00 AM

Analyses	Result	RL Q	ual Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OR	Analyst: PRD				
Diesel Range Organics (DRO)	ND	9.9	mg/Kg	1	4/24/2023 5:21:05 PM
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	4/24/2023 5:21:05 PM
Surr: DNOP	94.2	69-147	%Rec	1	4/24/2023 5:21:05 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	4/25/2023 4:52:00 AM
Surr: BFB	94.1	37.7-212	%Rec	1	4/25/2023 4:52:00 AM
EPA METHOD 8021B: VOLATILES					Analyst: CCM
Benzene	ND	0.025	mg/Kg	1	4/25/2023 4:52:00 AM
Toluene	ND	0.049	mg/Kg	1	4/25/2023 4:52:00 AM
Ethylbenzene	ND	0.049	mg/Kg	1	4/25/2023 4:52:00 AM
Xylenes, Total	ND	0.099	mg/Kg	1	4/25/2023 4:52:00 AM
Surr: 4-Bromofluorobenzene	89.6	70-130	%Rec	1	4/25/2023 4:52:00 AM
EPA METHOD 300.0: ANIONS					Analyst: NAI
Chloride	880	61	mg/Kg	20	4/24/2023 8:25:10 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

QL Practical Quanitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: 2304914 28-Apr-23

Client: Vertex Resources Services, Inc.

Project: Todd 27 P Federal 016

Sample ID: MB-74509 SampType: mblk TestCode: EPA Method 300.0: Anions

Client ID: PRS Batch ID: 74509 RunNo: 96264

Prep Date: 4/24/2023 Analysis Date: 4/24/2023 SeqNo: 3486650 Units: mg/Kg

Analyte **PQL** SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual

Chloride ND 1.5

Sample ID: LCS-74509 SampType: Ics TestCode: EPA Method 300.0: Anions Client ID: LCSS Batch ID: 74509 RunNo: 96264 Prep Date: 4/24/2023 Analysis Date: 4/24/2023 SeqNo: 3486651 Units: mg/Kg %REC %RPD **RPDLimit** Analyte Result PQL SPK value SPK Ref Val LowLimit HighLimit Qual

Chloride 15 15.00 927 110

SampType: mblk Sample ID: MB-74513 TestCode: EPA Method 300.0: Anions Client ID: **PBS** Batch ID: 74513 RunNo: 96286 Prep Date: Analysis Date: 4/24/2023 SeqNo: 3486770 Units: mg/Kg 4/24/2023 Analyte %RPD

%REC

LowLimit

HighLimit

Chloride ND 1.5

Result

Sample ID: LCS-74513 TestCode: EPA Method 300.0: Anions SampType: Ics Client ID: RunNo: 96286 LCSS Batch ID: 74513

SPK value SPK Ref Val

Prep Date: 4/24/2023 Analysis Date: 4/24/2023 SeqNo: 3486771 Units: mg/Kg

Analyte Result **PQL** SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual

Chloride 14 1.5 15.00 90.9 90

Sample ID: MB-74525 TestCode: EPA Method 300.0: Anions SampType: mblk

Batch ID: 74525 RunNo: 96286 Client ID: PRS

PQL

Analysis Date: 4/24/2023 Prep Date: 4/24/2023 SeqNo: 3486802 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual

Chloride ND 1.5

Sample ID: LCS-74525 SampType: Ics TestCode: EPA Method 300.0: Anions

Client ID: LCSS Batch ID: 74525 RunNo: 96286

Prep Date: 4/24/2023 Analysis Date: 4/24/2023 SeqNo: 3486803 Units: mg/Kg

Result %REC %RPD **RPDLimit** Analyte PQL SPK value SPK Ref Val LowLimit HighLimit Qual Chloride 14 1.5 15.00 90.4

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

Н Holding times for preparation or analysis exceeded

Not Detected at the Reporting Limit

POL Practical Quanitative Limit

% Recovery outside of standard limits. If undiluted results may be estimated

Analyte detected in the associated Method Blank

Е Above Quantitation Range/Estimated Value

Analyte detected below quantitation limits

Sample pH Not In Range

RL Reporting Limit Page 25 of 31

RPDLimit

Qual

Hall Environmental Analysis Laboratory, Inc.

8.6

WO#: 2304914

28-Apr-23

Client: Vertex Resources Services, Inc.

Project: Todd 27 P Federal 016

Sample ID: LCS-74508 SampType: LCS TestCode: EPA Method 8015M/D: Diesel Range Organics

Client ID: LCSS Batch ID: 74508 RunNo: 96255

Prep Date: 4/24/2023 Analysis Date: 4/24/2023 SeqNo: 3485596 Units: %Rec

Analyte Result SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual

Surr: DNOP 4.3 5.000 85.6 69 147

10.00

Sample ID: MB-74508 SampType: MBLK TestCode: EPA Method 8015M/D: Diesel Range Organics Client ID: **PBS** Batch ID: 74508 RunNo: 96255 Prep Date: 4/24/2023 Analysis Date: 4/24/2023 SeqNo: 3485597 Units: %Rec %REC %RPD Analyte Result PQL SPK value SPK Ref Val LowLimit HighLimit **RPDLimit** Qual

86.2

69

147

HighLimit

%RPD

Sample ID: 2304914-005AMS TestCode: EPA Method 8015M/D: Diesel Range Organics SampType: MS Client ID: BH23-02 0' Batch ID: 74498 Prep Date: Analysis Date: 4/24/2023 SeqNo: 3486477 Units: mg/Kg 4/21/2023 SPK value Result PQL SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Analyte Qual

Diesel Range Organics (DRO) 37 8.6 42.92 0 85.3 54.2 135 Surr: DNOP 3.6 4.292 85.0 69 147

Sample ID: 2304914-005AMSD SampType: MSD TestCode: EPA Method 8015M/D: Diesel Range Organics Client ID: BH23-02 0' Batch ID: 74498 RunNo: 96255 Prep Date: 4/21/2023 Analysis Date: 4/24/2023 SeqNo: 3486478 Units: mg/Kg %RPD Analyte Result **PQL** SPK value SPK Ref Val %REC LowLimit HighLimit **RPDLimit** Qual Diesel Range Organics (DRO) 46 10 49.95 0 91.9 54.2 135 22.6 29.2 Surr: DNOP 4.9 4.995 97.6 69 147 0

Sample ID: LCS-74498 SampType: LCS TestCode: EPA Method 8015M/D: Diesel Range Organics Client ID: LCSS Batch ID: 74498 RunNo: 96255 Prep Date: 4/21/2023 Analysis Date: 4/24/2023 SegNo: 3486556 Units: mg/Kg Analyte Result **PQL** SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual Diesel Range Organics (DRO) 10 n 84.9 61.9 42 50.00 130 Surr: DNOP 4.8 5.000 96.2 69 147

Sample ID: MB-74498 SampType: MBLK TestCode: EPA Method 8015M/D: Diesel Range Organics Client ID: **PBS** Batch ID: 74498 RunNo: 96255 Prep Date: 4/21/2023 Analysis Date: 4/24/2023 SeqNo: 3486560 Units: mg/Kg LowLimit

Analyte Result PQL SPK value SPK Ref Val %REC Diesel Range Organics (DRO) ND 10 Motor Oil Range Organics (MRO) ND 50

Qualifiers:

Surr: DNOP

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- Not Detected at the Reporting Limit
- POL Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated
- Analyte detected in the associated Method Blank
- Above Quantitation Range/Estimated Value Е
- Analyte detected below quantitation limits
- Sample pH Not In Range
- Reporting Limit RL

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RPDLimit

Qual

Hall Environmental Analysis Laboratory, Inc.

WO#: **2304914**

28-Apr-23

Client: Vertex Resources Services, Inc.

Project: Todd 27 P Federal 016

Sample ID: MB-74498	SampType: MBL	<	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: PBS	Batch ID: 74498	1	6255								
Prep Date: 4/21/2023	Analysis Date: 4/24/	2023	SeqNo: 34	486560	Units: mg/Kg						
Analyte	Result PQL S	PK value SPK Re	ef Val %REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual			
Surr: DNOP	9.6	10.00	96.4	69	147						

Sample ID: MB-74530 SampType: MBLK TestCode: EPA Method 8015M/D: Diesel Range Organics Client ID: **PBS** Batch ID: 74530 RunNo: 96291 Prep Date: 4/25/2023 Analysis Date: 4/25/2023 SeqNo: 3486988 Units: %Rec SPK Ref Val %REC %RPD **RPDLimit** Analyte Result PQL SPK value LowLimit HighLimit Qual Surr: DNOP 7.7 10.00 77.3 69 147

Sample ID: LCS-74530 SampType: LCS TestCode: EPA Method 8015M/D: Diesel Range Organics Client ID: **LCSS** Batch ID: 74530 Prep Date: Analysis Date: 4/25/2023 SeqNo: 3486989 Units: %Rec 4/25/2023 Analyte Result **PQL** SPK value SPK Ref Val %REC %RPD **RPDLimit** Qual LowLimit HighLimit Surr: DNOP 4.0 5.000 80.5

Sample ID: MB-74487 SampType: MBLK TestCode: EPA Method 8015M/D: Diesel Range Organics Client ID: **PBS** Batch ID: 74487 RunNo: 96290 Prep Date: 4/21/2023 Analysis Date: 4/24/2023 SeqNo: 3487633 Units: mg/Kg Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual Diesel Range Organics (DRO) ND 10 Motor Oil Range Organics (MRO) ND 50 Surr: DNOP 8.1 10.00 81.0 69 147

Sample ID: LCS-74487 SampType: LCS TestCode: EPA Method 8015M/D: Diesel Range Organics Client ID: LCSS Batch ID: 74487 RunNo: 96290 Prep Date: 4/21/2023 Analysis Date: 4/24/2023 SeqNo: 3487634 Units: mg/Kg Analyte Result **PQL** SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual Diesel Range Organics (DRO) 10 86.2 61.9 43 50.00 0 130 Surr: DNOP 85.1 4.3 5.000 69 147

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- $S\ -\ \%$ Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **2304914**

28-Apr-23

Client: Vertex Resources Services, Inc.

Project: Todd 27 P Federal 016

Sample ID: 2.5ug gro Ic	s SampType: LCS	TestCode: EPA Metho	e					
Client ID: LCSS	Batch ID: GS96248	RunNo: 96248	RunNo: 96248					
Prep Date:	Analysis Date: 4/24/2023	SeqNo: 3485326	Units: %Rec					
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLin	nit HighLimit %RPD	RPDLimit Qual				
Surr: BFB	2300 1000	230 37.	.7 212	S				

Sample ID: mb SampType: MBLK			TestCode: EPA Method 8015D: Gasoline Range									
Client ID: PBS	Batch ID: GS96248			F	RunNo: 96	6248						
Prep Date: Analysis Date: 4/24/2023			5	SeqNo: 34	185328	Units: %Rec						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual		
Surr: BFB	1100		1000		106	37.7	212					

Sample ID: Ics-74483	Samp1	Гуре: LC	S	Tes	tCode: EF	•							
Client ID: LCSS	Batcl	h ID: 74 4	483	F	RunNo: 90	6277							
Prep Date: 4/21/2023	Analysis [Date: 4/ :	24/2023	5	SeqNo: 34	486417	Units: mg/Kg						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual			
Gasoline Range Organics (GRO)	23	5.0	25.00	0	92.2	70	130						
Surr: BFB	5400		1000		537	37.7	212			S			

Sample ID: mb-74483	SampType: MBLK Tes				Code: EPA Method 8015D: Gasoline Range										
Client ID: PBS	Batch	183	F	RunNo: 96	6277										
Prep Date: 4/21/2023	Analysis D	ate: 4/2	24/2023	5	SeqNo: 34	486418	Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual					
Gasoline Range Organics (GRO)	ND	5.0													
Surr: BFB	1200		1000		115	37.7	212								

Sample ID: Ics-74492	SampT	SampType: LCS				TestCode: EPA Method 8015D: Gasoline Range									
Client ID: LCSS	Batch	Batch ID: 74492 RunNo: 96248													
Prep Date: 4/21/2023	Analysis D)ate: 4 /2	24/2023	5	SeqNo: 34	487034	Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual					
Gasoline Range Organics (GRO)	21	5.0	25.00	0	83.8	70	130								
Surr: BFB	2000		1000		198	37.7	212								

Sample ID: mb-74492	mb-74492 SampType: MBLK				TestCode: EPA Method 8015D: Gasoline Range							
Client ID: PBS	Batch	ID: 74 4	192	F	RunNo: 96	6248						
Prep Date: 4/21/2023	Analysis D	ate: 4/2	24/2023	SeqNo: 3487035			Units: mg/K	g				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual		
Gasoline Range Organics (GRO)	ND	5.0										
Surr: BFB	910		1000		91.1	37.7	212					

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

2000

WO#: **2304914**

0

28-Apr-23

Client: Vertex Resources Services, Inc.

Project: Todd 27 P Federal 016

Sample ID: 2304914-005ams SampType: MS TestCode: EPA Method 8015D: Gasoline Range Client ID: BH23-02 0' Batch ID: 74492 RunNo: 96248 Prep Date: SeqNo: 3487037 4/21/2023 Analysis Date: 4/24/2023 Units: mg/Kg Analyte Result **PQL** SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual Gasoline Range Organics (GRO) 4.9 0 84.5 21 24.56 70 130 Surr: BFB 200 2000 982.3 37.7 212

Sample ID: 2304914-005amsd SampType: MSD TestCode: EPA Method 8015D: Gasoline Range Client ID: Batch ID: 74492 BH23-02 0' RunNo: 96248 Prep Date: 4/21/2023 Analysis Date: 4/24/2023 SeqNo: 3487038 Units: mg/Kg Analyte Result **PQL** SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual Gasoline Range Organics (GRO) 20 4.9 24.56 0 82.1 70 130 2.93 20

201

37.7

212

0

982.3

Qualifiers:

Surr: BFB

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: 2304914

28-Apr-23

Client: Vertex Resources Services, Inc.

Project: Todd 27 P Federal 016

Sample ID: 100ng btex Ics SampType: LCS TestCode: EPA Method 8021B: Volatiles

Client ID: LCSS Batch ID: **BS96248** RunNo: 96248

Prep Date: Analysis Date: 4/24/2023 SeqNo: 3485327 Units: %Rec

Analyte Result SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual Surr: 4-Bromofluorobenzene 1.0 1.000 101 70 130

Sample ID: mb SampType: MBLK TestCode: EPA Method 8021B: Volatiles

Client ID: **PBS** Batch ID: **BS96248** RunNo: 96248

Prep Date: Analysis Date: 4/24/2023 SeqNo: 3485329 Units: %Rec

%REC %RPD **RPDLimit** Analyte Result PQL SPK value SPK Ref Val LowLimit HighLimit Qual

Surr: 4-Bromofluorobenzene 0.98 1.000 97.8 130

Sample ID: LCS-74483 TestCode: EPA Method 8021B: Volatiles SampType: LCS Client ID: LCSS Batch ID: 74483 RunNo: 96277 Prep Date: Analysis Date: 4/24/2023 SeqNo: 3486451 Units: mg/Kg 4/21/2023 SPK value SPK Ref Val %REC Result PQL HighLimit %RPD **RPDLimit** Analyte LowLimit Qual 0.87 0.025 1.000 87.1 80 120 Benzene 0 Toluene 0.91 0.050 1.000 0 90.8 80 120 Ethylbenzene 0.92 0.050 1.000 0 91.7 80 120 0 92.1 Xylenes, Total 2.8 0.10 3.000 80 120 Surr: 4-Bromofluorobenzene 1.000 103 70 130 1.0

Sample ID: mb-74483 SampType: MBLK TestCode: EPA Method 8021B: Volatiles

Client ID: **PBS** Batch ID: 74483 RunNo: 96277

Prep Date: Analysis Date: 4/24/2023 SeqNo: 3486452 4/21/2023 Units: mg/Kg

SPK value SPK Ref Val %REC %RPD **RPDLimit** Analyte Result POL LowLimit HighLimit Qual Benzene ND 0.025 ND 0.050 Toluene 0.050 Ethylbenzene ND 0.10 Xylenes, Total ND 1.000 Surr: 4-Bromofluorobenzene 0.99 98.5 70 130

Sample ID: Ics-74492 SampType: LCS TestCode: EPA Method 8021B: Volatiles

LCSS Client ID: Batch ID: 74492 RunNo: 96248

Prep Date: Analysis Date: 4/24/2023 SeqNo: 3487058 4/21/2023 Units: mg/Kg Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual Benzene 0.84 0.025 1.000 0 84.3 80 120 0.85 0 85.3 80 Toluene 0.050 1.000 120 Ethylbenzene 0.84 0.050 1.000 0 84.3 80 120 Xylenes, Total 2.5 0.10 3.000 0 83.2 80 120

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- Not Detected at the Reporting Limit
- POL Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated
- Analyte detected in the associated Method Blank
- Е Above Quantitation Range/Estimated Value
- Analyte detected below quantitation limits
- Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: 2304914

Qual

28-Apr-23

Client: Vertex Resources Services, Inc.

Project: Todd 27 P Federal 016

Analyte

Sample ID: Ics-74492 SampType: LCS TestCode: EPA Method 8021B: Volatiles Client ID: LCSS Batch ID: 74492 RunNo: 96248 Prep Date: 4/21/2023 Analysis Date: 4/24/2023 SeqNo: 3487058 Units: mg/Kg

SPK Ref Val

%REC

LowLimit

HighLimit

%RPD

RPDLimit

SPK value Surr: 4-Bromofluorobenzene 0.88 1.000 88.1 70 130

Sample ID: mb-74492 SampType: MBLK TestCode: EPA Method 8021B: Volatiles Client ID: **PBS** Batch ID: 74492 RunNo: 96248 Units: mg/Kg Prep Date: 4/21/2023 Analysis Date: 4/24/2023 SeqNo: 3487059 SPK value SPK Ref Val %REC %RPD **RPDLimit** Analyte Result PQL LowLimit HighLimit Qual Benzene ND 0.025 Toluene ND 0.050 0.050 Ethylbenzene ND Xylenes, Total ND 0.10 70 130 Surr: 4-Bromofluorobenzene 0.85 1.000 84.6

Sample ID: 2304914-006ams TestCode: EPA Method 8021B: Volatiles SampType: MS Client ID: BH23-02 2' Batch ID: 74492 RunNo: 96248 Prep Date: 4/21/2023 Analysis Date: 4/24/2023 SeqNo: 3487062 Units: mg/Kg PQL SPK Ref Val %REC LowLimit %RPD **RPDLimit** Analyte Result SPK value HighLimit Qual 0.80 0.024 0.9634 0 82.7 68.8 120 Benzene Toluene 0.81 0.048 0.9634 0 84.3 73.6 124 0.80 0.048 0 83.4 72.7 129 Ethylbenzene 0.9634 Xylenes, Total 2.4 0.096 2.890 0 82.5 75.7 126 Surr: 4-Bromofluorobenzene 0.84 0.9634 86.8 70 130

Sample ID: 2304914-006ams	d Samp	туре: м .	SD	Tes	8021B: Volati	iles									
Client ID: BH23-02 2'	Bat	Batch ID: 74492 RunNo: 96248													
Prep Date: 4/21/2023	Analysis	Analysis Date: 4/24/2023			SeqNo: 34	487063	Units: mg/K	(g							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual					
Benzene	0.76	0.024	0.9588	0	79.5	68.8	120	4.41	20						
Toluene	0.80	0.048	0.9588	0	83.2	73.6	124	1.82	20						
Ethylbenzene	0.80	0.048	0.9588	0	83.1	72.7	129	0.889	20						
Xylenes, Total	2.4	0.096	2.876	0 82.2 75.7			126	0.937	20						
Surr: 4-Bromofluorobenzene 0.82 0.9588				85.9	70	130	0	0							

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- Holding times for preparation or analysis exceeded Η
- Not Detected at the Reporting Limit
- POL Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated.
- В Analyte detected in the associated Method Blank
- Е Above Quantitation Range/Estimated Value
- Analyte detected below quantitation limits
- Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109

TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

Sample Log-In Check List

					The Party of the P						
Client N	Name:	Vertex Reso Services, In		Work C	order Numb	er: 2304	1914			RcptNo	: 1
Receive	ed By:	Juan Roja	ıs	4/21/202	3 7:30:00 A	М		Glean	39		
Comple	ted By:	Tracy Cas	arrubias	4/21/202	3 7:54:30 A	M					
Reviewe	ed By:	In u/a	21/2	3							
Chain	of Cus	stody									
1. Is Ch	nain of C	custody comp	lete?			Yes		No	✓	Not Present	
2. How	was the	sample deliv	ered?			Cou	rier				
Log II 3. Was	_	mpt made to c	cool the samp	oles?		Yes	V	No		NA 🗆	
4. Were	e all sam	nples received	at a tempera	ature of >0° C to	6.0°C	Yes	✓	No		NA 🗆	
5. Sam	ple(s) in	proper contai	iner(s)?			Yes	V	No			
6. Suffic	cient sar	mple volume f	or indicated t	est(s)?		Yes	✓	No			
7. Are s	amples	(except VOA	and ONG) pr	operly preserved	i?	Yes	\checkmark	No			
8. Was	preserva	ative added to	bottles?			Yes		No	✓	NA 🗆	
9. Rece	eived at I	least 1 vial wit	h headspace	<1/4" for AQ V	DA?	Yes		No		NA 🗹	
10. Were	e any sa	imple containe	ers received	oroken?		Yes		No	V	# of preserved /	
		vork match bo		()		Yes	V	No		bottles checked for pH:	or >12 unless noted)
12. Are n	natrices	correctly iden	tified on Cha	in of Custody?		Yes	V	No		Adjusted?	
13. Is it o	clear wh	at analyses w	ere requeste	1?		Yes	\checkmark	No	_		
		ding times able customer for a)		Yes	✓	No		Checked by:	121/23
		lling (if app		,							1-11-5
				with this order?		Yes		No		NA 🗹	
	Perso	n Notified:			Date:						
	By Wh	nom:			Via:	eM	ail [] Phone [] Fax	☐ In Person	
	Regar	ding:		Control Contro				all of the last of			
	Client	Instructions:					-				
16. Add	ditional r	emarks:									
17. <u>Co</u>	oler Info	ormation								-1	
F	Cooler N				Seal No	Seal D	ate	Signed	Ву	The state of the s	
1		2.5	Good	Yes	Morty						

C	hain-	of-Cu	stody Record	Turn-Around		1.0 (Н	A	LL	EI	V	IR	ROI	NM	E	NTA	L	
Client:		Vertex		☐ Standard		48-hr													TO		
		(direct bi	ill to Devon)	Project Name	e:					,	www	/.hall	lenv	ironr	nent	tal.co	m				, co
Mailing	Address	_	11 (0 001011)	Todd 27 P F	ederal #016			490	01 H	awki	ns N	IE -	Alb	uque	erqu	e, NI	M 871	109			
-				Project #:	odoral no ro				el. 50								4107				
Phone #	μ.			22E-02816-1	9							-	naly	sis	Req	uest					
email or		-		Project Mana				6					SO4			5					
	Package:			Kent Stalling	7/20		302	MR	PCB's		SN					pse		1			
□ Stan			☐ Level 4 (Full Validation)	kstallings@v			TMB's (8021)	DRO / MRO)			8270SIMS		, PO ₄ ,			nt/A					
Accredi		□ Az Co	ompliance	Sampler: L. Pullman				시 년	082	Ξ.	827		NO ₂ ,			lese		1			
□ NEL				On Ice: Yes No				8	es/8	504.1)	jo	2			Q A	<u>-</u>		1	1	1	
□ EDD	EDD (Type)			# of Coolers: Warty Cooler Temp(including CF): 2 4 fo. 1 > 2.5			MTBE	D(G	ticid	hod	8310	Meta	NO ₃ ,	3	i -	forn					
				Cooler Temp	(including CF).	.990.122.5		3015	Pes	(Met	þ	18	Br,	18	(Se	Col					
Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL No. 2304914	BTEX	TPH:8015D(GRO	8081 Pesticides/8082	EDB (Method	PAHs by	RCRA 8 Metals	CI, F,	8260 (VOA)	8270 (Semi-VOA)	Total Coliform (Present/Absent)					
			BH23-01 0'		7.	001	X	Х					Х								
04/19/23		Soil	BH23-01 2'	1, 4oz jar									X						\top	1	
04/19/23	10:50	Soil		1, 4oz jar		002	X	X											_	+-	+
04/19/23	10:55	Soil	BH23-01 4'	1, 4oz jar		003	X	X			_		X	_	-	-	-	+	-	+	+
04/19/23	12:00	Soil	BH23-01 5'	1, 4oz jar		004	X	X	_				Х	_	-	-	\vdash			+-	+
04/19/23	11:00	Soil	BH23-02 0'	1, 4oz jar		005	X	Х					Х		_		\vdash			_	-
04/19/23	11:05	Soil	BH23-02 2'	1, 4oz jar		000	X	X					Х								_
04/19/23	11:10	Soil	BH23-02 4'	1, 4oz jar		007	Х	Х					Х						_		1
04/19/23	100	Soil	BH23-03 0'	1, 4oz jar		008	X	X					Х								\perp
04/19/23		Soil	BH23-03 2'	1, 4oz jar		009	Х	Х					X								_
	11:25		BH23-03 4'	1, 4oz jar		010	X	х					X				Ш				1
04/19/23		Soil	BH23-04 0'	1, 4oz jar		011	Х	X					Х							4	1
04/19/23	100000	Soil	BH23-04 2'	1, 4oz jar		012	X						X		<u>L</u>						
Date:	Date: Time: Relinquished by			Received by:	Via:	Date Time	Remarks: Direct bill to Devon, Dale Woodall														
SC-0C-Y	סמידם	Que I	ofer (1)	acum		4/20/23 700	cc. kstallings@vertex.ca for Final Report														
Date: Time: Relinquished by:			Received by:	Via:	Date Time				2 747								,	12		Sur	
Mada	2023 19 M			1 - 10 mse y 4 /20/23 7 130						10		•									

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

	hain	-of-Cι	stody Record	Turn-Around		(HALL ENVIRONMENT			NT/	AL									
Client:		Vertex		□ Standard		n 48-hr													TO	
		(direct b	ill to Devon)	Project Nam	ie:						ww	w.hal	lenv	ironr	men	tal.co	om			
Mailing A	Address	s: `		Todd 27 P F	ederal #016			49	01 F								M 87	109		
				Project #:	000101111010		1													
Phone #	<i>‡</i> :			22E-02816-1	19			Tel. 505-345-3975 Fax 505-345-4107 Analysis Request												
email or	Fax#:			Project Mana				\top												
QA/QC P	ackage:			Kent Stallings			302	MR	PCB's		MS					psel		Ш		
□ Stand	dard		☐ Level 4 (Full Validation)	kstallings@vertex.ca		3) \$,	02			8270SIMS		PO ₄ ,			utA					
Accredita			ompliance	Sampler: L. Pullman			TMB's (8021)	/ DRO / MRO)	082	=	827		NO ₂ ,		_	ese			İ	
□ NELA		□ Other	•	On Ice: Yes No			-	8	es/8	504	o C	<u>s</u>			OA	<u>a</u>				
□ EDD	(Type)	1		# of Coolers: \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			MTBE	9)0	ticid	pou	8310	Meta	NO ₃	F	η-i-V	form				
								3015	Pes	(Mei	þ	481	Br,	8	(Sel	잉				
Date -	Time	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL No. 2304914	BTEX /	TPH:8015D(GRO	8081 Pesticides/8082	EDB (Method 504.1)	PAHs by	RCRA 8 Metals	Cl, F,	8260 (VOA)	8270 (Semi-VOA)	Total Coliform (Present/Absent)				
4/19/23	11:40	Soil	BH23-04 4'	1, 4oz jar		013	х	х					Х							
04/19/23	13:00	Soil	BH23-05 0'	1, 4oz jar		614	х	х					х							
04/19/23	13:05	Soil	BH23-05 2'	1, 4oz jar		015	х	х					х							
04/19/23	13:10	Soil	BH23-06 0'	1, 4oz jar	11	010	Х	х					Х							
04/19/23	13:15	Soil	BH23-06 2'	1, 4oz jar		610	X	X					х							
04/19/23	13:20	Soil	BH23-07 0'	1, 4oz jar		018	X	х					х							
04/19/23	13:25	Soil	BH23-07 2'	1, 4oz jar		019	Х	х					х							
04/19/23	13:30	Soil	BH23-07 4'	1, 4oz jar		020	х	х					х				\neg			\top
04/19/23	13:35	Soil	BH23-08 0'	1, 4oz jar		021	X	х					х					\top		\top
	13:40	Soil	BH23-08 2'	1, 4oz jar		022	X						х						1	
04/19/23	13:45	Soil	BH23-08 4'	1, 4oz jar		023	X	Х					х							T
	13:50	Soil	BH23-08 5'	1, 4oz jar		024	Х	х					х							
	Time: 77!00	Relinguish	ed by:	Received by:	Via:	Date Time 1/20/23 700	Dire	Remarks: Direct bill to Devon, Dale Woodall												
ate: T	Time:	Relinquish	ed by:	Received by:	Via:	Date Time	-cc.	cc. kstallings@vertex.ca for Final Report												



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

April 28, 2023

Kent Stallings Vertex Resources Services, Inc. 3101 Boyd Drive Carlsbad, NM 88220 TEL: (505) 506-0040

FAX:

RE: Todd 27 Federal 016 OrderNo.: 2304959

Dear Kent Stallings:

Hall Environmental Analysis Laboratory received 19 sample(s) on 4/22/2023 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman

Laboratory Manager

andyl

4901 Hawkins NE

Albuquerque, NM 87109

Date Reported: 4/28/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-09 0'

 Project:
 Todd 27 Federal 016
 Collection Date: 4/20/2023 10:10:00 AM

 Lab ID:
 2304959-001
 Matrix: SOIL
 Received Date: 4/22/2023 7:30:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE O	RGANICS				Analyst: PRD
Diesel Range Organics (DRO)	ND	9.4	mg/Kg	1	4/25/2023 3:00:50 AM
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	4/25/2023 3:00:50 AM
Surr: DNOP	91.7	69-147	%Rec	1	4/25/2023 3:00:50 AM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	4/25/2023 3:31:00 PM
Surr: BFB	90.2	37.7-212	%Rec	1	4/25/2023 3:31:00 PM
EPA METHOD 8021B: VOLATILES					Analyst: CCM
Benzene	ND	0.024	mg/Kg	1	4/26/2023 4:13:00 PM
Toluene	ND	0.049	mg/Kg	1	4/26/2023 4:13:00 PM
Ethylbenzene	ND	0.049	mg/Kg	1	4/26/2023 4:13:00 PM
Xylenes, Total	ND	0.097	mg/Kg	1	4/26/2023 4:13:00 PM
Surr: 4-Bromofluorobenzene	85.9	70-130	%Rec	1	4/26/2023 4:13:00 PM
EPA METHOD 300.0: ANIONS					Analyst: NAI
Chloride	140	60	mg/Kg	20	4/24/2023 9:52:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 1 of 26

Date Reported: 4/28/2023

Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: BH23-09 2' **CLIENT:** Vertex Resources Services, Inc.

Project: Todd 27 Federal 016 **Collection Date:** 4/20/2023 10:15:00 AM 2304959-002 Lab ID: Matrix: SOIL Received Date: 4/22/2023 7:30:00 AM

Analyses	Result	RL Q	ual Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE O	RGANICS				Analyst: PRD
Diesel Range Organics (DRO)	ND	9.9	mg/Kg	1	4/25/2023 3:33:04 AM
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	4/25/2023 3:33:04 AM
Surr: DNOP	90.4	69-147	%Rec	1	4/25/2023 3:33:04 AM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	4/25/2023 4:36:00 PM
Surr: BFB	92.6	37.7-212	%Rec	1	4/25/2023 4:36:00 PM
EPA METHOD 8021B: VOLATILES					Analyst: CCM
Benzene	ND	0.024	mg/Kg	1	4/26/2023 4:34:00 PM
Toluene	ND	0.048	mg/Kg	1	4/26/2023 4:34:00 PM
Ethylbenzene	ND	0.048	mg/Kg	1	4/26/2023 4:34:00 PM
Xylenes, Total	ND	0.097	mg/Kg	1	4/26/2023 4:34:00 PM
Surr: 4-Bromofluorobenzene	88.5	70-130	%Rec	1	4/26/2023 4:34:00 PM
EPA METHOD 300.0: ANIONS					Analyst: NAI
Chloride	240	60	mg/Kg	20	4/24/2023 10:04:25 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated.
- Analyte detected in the associated Method Blank
- Е Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL

Reporting Limit

Page 2 of 26

Date Reported: 4/28/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-09 4'

 Project:
 Todd 27 Federal 016
 Collection Date: 4/20/2023 10:20:00 AM

 Lab ID:
 2304959-003
 Matrix: SOIL
 Received Date: 4/22/2023 7:30:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS				Analyst: PRD
Diesel Range Organics (DRO)	ND	9.5	mg/Kg	1	4/25/2023 3:43:46 AM
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	4/25/2023 3:43:46 AM
Surr: DNOP	92.0	69-147	%Rec	1	4/25/2023 3:43:46 AM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	4/25/2023 4:58:00 PM
Surr: BFB	87.9	37.7-212	%Rec	1	4/25/2023 4:58:00 PM
EPA METHOD 8021B: VOLATILES					Analyst: CCM
Benzene	ND	0.023	mg/Kg	1	4/26/2023 5:39:00 PM
Toluene	ND	0.047	mg/Kg	1	4/26/2023 5:39:00 PM
Ethylbenzene	ND	0.047	mg/Kg	1	4/26/2023 5:39:00 PM
Xylenes, Total	ND	0.094	mg/Kg	1	4/26/2023 5:39:00 PM
Surr: 4-Bromofluorobenzene	85.7	70-130	%Rec	1	4/26/2023 5:39:00 PM
EPA METHOD 300.0: ANIONS					Analyst: NAI
Chloride	260	60	mg/Kg	20	4/24/2023 10:16:50 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

QL Practical Quanitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

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Date Reported: 4/28/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-10 0'

 Project:
 Todd 27 Federal 016
 Collection Date: 4/20/2023 10:25:00 AM

 Lab ID:
 2304959-004
 Matrix: SOIL
 Received Date: 4/22/2023 7:30:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst: PRD
Diesel Range Organics (DRO)	ND	9.5	mg/Kg	1	4/25/2023 3:54:27 AM
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	4/25/2023 3:54:27 AM
Surr: DNOP	89.8	69-147	%Rec	1	4/25/2023 3:54:27 AM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	4/25/2023 5:19:00 PM
Surr: BFB	95.2	37.7-212	%Rec	1	4/25/2023 5:19:00 PM
EPA METHOD 8021B: VOLATILES					Analyst: CCM
Benzene	ND	0.024	mg/Kg	1	4/26/2023 6:00:00 PM
Toluene	ND	0.048	mg/Kg	1	4/26/2023 6:00:00 PM
Ethylbenzene	ND	0.048	mg/Kg	1	4/26/2023 6:00:00 PM
Xylenes, Total	ND	0.096	mg/Kg	1	4/26/2023 6:00:00 PM
Surr: 4-Bromofluorobenzene	81.9	70-130	%Rec	1	4/26/2023 6:00:00 PM
EPA METHOD 300.0: ANIONS					Analyst: NAI
Chloride	ND	60	mg/Kg	20	4/24/2023 10:29:15 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 4/28/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-10 2'

 Project:
 Todd 27 Federal 016
 Collection Date: 4/20/2023 10:30:00 AM

 Lab ID:
 2304959-005
 Matrix: SOIL
 Received Date: 4/22/2023 7:30:00 AM

Analyses	Result	RL Q	ual Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst: PRD
Diesel Range Organics (DRO)	ND	9.6	mg/Kg	1	4/25/2023 4:05:06 AM
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	4/25/2023 4:05:06 AM
Surr: DNOP	90.2	69-147	%Rec	1	4/25/2023 4:05:06 AM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	4/25/2023 5:41:00 PM
Surr: BFB	92.1	37.7-212	%Rec	1	4/25/2023 5:41:00 PM
EPA METHOD 8021B: VOLATILES					Analyst: CCM
Benzene	ND	0.024	mg/Kg	1	4/26/2023 6:22:00 PM
Toluene	ND	0.048	mg/Kg	1	4/26/2023 6:22:00 PM
Ethylbenzene	ND	0.048	mg/Kg	1	4/26/2023 6:22:00 PM
Xylenes, Total	ND	0.096	mg/Kg	1	4/26/2023 6:22:00 PM
Surr: 4-Bromofluorobenzene	85.6	70-130	%Rec	1	4/26/2023 6:22:00 PM
EPA METHOD 300.0: ANIONS					Analyst: NAI
Chloride	140	59	mg/Kg	20	4/24/2023 10:41:39 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

QL Practical Quanitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

ple pH Not In Range

Page 5 of 26

Date Reported: 4/28/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-10 4'

 Project:
 Todd 27 Federal 016
 Collection Date: 4/20/2023 10:35:00 AM

 Lab ID:
 2304959-006
 Matrix: SOIL
 Received Date: 4/22/2023 7:30:00 AM

Analyses	Result	RL Qu	ıal Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE O	RGANICS				Analyst: PRD
Diesel Range Organics (DRO)	ND	9.2	mg/Kg	1	4/25/2023 4:15:44 AM
Motor Oil Range Organics (MRO)	ND	46	mg/Kg	1	4/25/2023 4:15:44 AM
Surr: DNOP	89.3	69-147	%Rec	1	4/25/2023 4:15:44 AM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	4/25/2023 6:02:00 PM
Surr: BFB	90.7	37.7-212	%Rec	1	4/25/2023 6:02:00 PM
EPA METHOD 8021B: VOLATILES					Analyst: CCM
Benzene	ND	0.024	mg/Kg	1	4/26/2023 6:44:00 PM
Toluene	ND	0.048	mg/Kg	1	4/26/2023 6:44:00 PM
Ethylbenzene	ND	0.048	mg/Kg	1	4/26/2023 6:44:00 PM
Xylenes, Total	ND	0.095	mg/Kg	1	4/26/2023 6:44:00 PM
Surr: 4-Bromofluorobenzene	87.5	70-130	%Rec	1	4/26/2023 6:44:00 PM
EPA METHOD 300.0: ANIONS					Analyst: NAI
Chloride	140	60	mg/Kg	20	4/24/2023 10:54:03 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- QL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 4/28/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-11 0'

 Project:
 Todd 27 Federal 016
 Collection Date: 4/20/2023 10:45:00 AM

 Lab ID:
 2304959-007
 Matrix: SOIL
 Received Date: 4/22/2023 7:30:00 AM

Analyses	Result	RL Q	ual Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OF	RGANICS				Analyst: PRD
Diesel Range Organics (DRO)	ND	9.8	mg/Kg	1	4/25/2023 4:26:21 AM
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	4/25/2023 4:26:21 AM
Surr: DNOP	87.4	69-147	%Rec	1	4/25/2023 4:26:21 AM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	4/25/2023 6:24:00 PM
Surr: BFB	90.7	37.7-212	%Rec	1	4/25/2023 6:24:00 PM
EPA METHOD 8021B: VOLATILES					Analyst: CCM
Benzene	ND	0.024	mg/Kg	1	4/26/2023 7:05:00 PM
Toluene	ND	0.049	mg/Kg	1	4/26/2023 7:05:00 PM
Ethylbenzene	ND	0.049	mg/Kg	1	4/26/2023 7:05:00 PM
Xylenes, Total	ND	0.098	mg/Kg	1	4/26/2023 7:05:00 PM
Surr: 4-Bromofluorobenzene	86.5	70-130	%Rec	1	4/26/2023 7:05:00 PM
EPA METHOD 300.0: ANIONS					Analyst: NAI
Chloride	ND	60	mg/Kg	20	4/24/2023 11:06:27 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 4/28/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-11 2'

 Project:
 Todd 27 Federal 016
 Collection Date: 4/20/2023 10:50:00 AM

 Lab ID:
 2304959-008
 Matrix: SOIL
 Received Date: 4/22/2023 7:30:00 AM

Analyses	Result	RL Q	ual Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OF	RGANICS				Analyst: PRD
Diesel Range Organics (DRO)	ND	9.9	mg/Kg	1	4/25/2023 4:36:57 AM
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	4/25/2023 4:36:57 AM
Surr: DNOP	92.5	69-147	%Rec	1	4/25/2023 4:36:57 AM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	4/25/2023 6:45:00 PM
Surr: BFB	86.7	37.7-212	%Rec	1	4/25/2023 6:45:00 PM
EPA METHOD 8021B: VOLATILES					Analyst: CCM
Benzene	ND	0.024	mg/Kg	1	4/26/2023 7:27:00 PM
Toluene	ND	0.048	mg/Kg	1	4/26/2023 7:27:00 PM
Ethylbenzene	ND	0.048	mg/Kg	1	4/26/2023 7:27:00 PM
Xylenes, Total	ND	0.096	mg/Kg	1	4/26/2023 7:27:00 PM
Surr: 4-Bromofluorobenzene	85.2	70-130	%Rec	1	4/26/2023 7:27:00 PM
EPA METHOD 300.0: ANIONS					Analyst: NAI
Chloride	98	60	mg/Kg	20	4/24/2023 11:18:51 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

QL Practical Quanitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

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Date Reported: 4/28/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-11 4'

 Project:
 Todd 27 Federal 016
 Collection Date: 4/20/2023 10:55:00 AM

 Lab ID:
 2304959-009
 Matrix: SOIL
 Received Date: 4/22/2023 7:30:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst: PRD
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	4/25/2023 4:58:00 AM
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	4/25/2023 4:58:00 AM
Surr: DNOP	90.7	69-147	%Rec	1	4/25/2023 4:58:00 AM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	4/25/2023 7:07:00 PM
Surr: BFB	93.1	37.7-212	%Rec	1	4/25/2023 7:07:00 PM
EPA METHOD 8021B: VOLATILES					Analyst: CCM
Benzene	ND	0.025	mg/Kg	1	4/26/2023 7:48:00 PM
Toluene	ND	0.050	mg/Kg	1	4/26/2023 7:48:00 PM
Ethylbenzene	ND	0.050	mg/Kg	1	4/26/2023 7:48:00 PM
Xylenes, Total	ND	0.099	mg/Kg	1	4/26/2023 7:48:00 PM
Surr: 4-Bromofluorobenzene	84.9	70-130	%Rec	1	4/26/2023 7:48:00 PM
EPA METHOD 300.0: ANIONS					Analyst: NAI
Chloride	250	60	mg/Kg	20	4/24/2023 11:31:16 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 4/28/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-12 0'

 Project:
 Todd 27 Federal 016
 Collection Date: 4/20/2023 11:05:00 AM

 Lab ID:
 2304959-010
 Matrix: SOIL
 Received Date: 4/22/2023 7:30:00 AM

Analyses	Result	RL Qu	ıal Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE C	RGANICS				Analyst: PRD
Diesel Range Organics (DRO)	ND	9.8	mg/Kg	1	4/25/2023 5:08:30 AM
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	4/25/2023 5:08:30 AM
Surr: DNOP	90.0	69-147	%Rec	1	4/25/2023 5:08:30 AM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	4/25/2023 7:28:00 PM
Surr: BFB	90.3	37.7-212	%Rec	1	4/25/2023 7:28:00 PM
EPA METHOD 8021B: VOLATILES					Analyst: CCM
Benzene	ND	0.025	mg/Kg	1	4/26/2023 8:31:00 PM
Toluene	ND	0.050	mg/Kg	1	4/26/2023 8:31:00 PM
Ethylbenzene	ND	0.050	mg/Kg	1	4/26/2023 8:31:00 PM
Xylenes, Total	ND	0.10	mg/Kg	1	4/26/2023 8:31:00 PM
Surr: 4-Bromofluorobenzene	83.9	70-130	%Rec	1	4/26/2023 8:31:00 PM
EPA METHOD 300.0: ANIONS					Analyst: NAI
Chloride	ND	60	mg/Kg	20	4/25/2023 12:08:30 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 4/28/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-12 2'

 Project:
 Todd 27 Federal 016
 Collection Date: 4/20/2023 11:10:00 AM

 Lab ID:
 2304959-011
 Matrix: SOIL
 Received Date: 4/22/2023 7:30:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst: PRD
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	4/25/2023 5:18:58 AM
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	4/25/2023 5:18:58 AM
Surr: DNOP	92.2	69-147	%Rec	1	4/25/2023 5:18:58 AM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	4/25/2023 8:12:00 PM
Surr: BFB	90.6	37.7-212	%Rec	1	4/25/2023 8:12:00 PM
EPA METHOD 8021B: VOLATILES					Analyst: CCM
Benzene	ND	0.025	mg/Kg	1	4/26/2023 8:53:00 PM
Toluene	ND	0.050	mg/Kg	1	4/26/2023 8:53:00 PM
Ethylbenzene	ND	0.050	mg/Kg	1	4/26/2023 8:53:00 PM
Xylenes, Total	ND	0.099	mg/Kg	1	4/26/2023 8:53:00 PM
Surr: 4-Bromofluorobenzene	86.5	70-130	%Rec	1	4/26/2023 8:53:00 PM
EPA METHOD 300.0: ANIONS					Analyst: NAI
Chloride	180	60	mg/Kg	20	4/25/2023 12:20:55 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 4/28/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-12 4'

 Project:
 Todd 27 Federal 016
 Collection Date: 4/20/2023 11:15:00 AM

 Lab ID:
 2304959-012
 Matrix: SOIL
 Received Date: 4/22/2023 7:30:00 AM

Analyses	Result	RL Qu	ual Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE O	RGANICS				Analyst: PRD
Diesel Range Organics (DRO)	ND	9.7	mg/Kg	1	4/25/2023 5:29:25 AM
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	4/25/2023 5:29:25 AM
Surr: DNOP	92.2	69-147	%Rec	1	4/25/2023 5:29:25 AM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	4/25/2023 8:33:00 PM
Surr: BFB	88.1	37.7-212	%Rec	1	4/25/2023 8:33:00 PM
EPA METHOD 8021B: VOLATILES					Analyst: CCM
Benzene	ND	0.024	mg/Kg	1	4/26/2023 9:15:00 PM
Toluene	ND	0.048	mg/Kg	1	4/26/2023 9:15:00 PM
Ethylbenzene	ND	0.048	mg/Kg	1	4/26/2023 9:15:00 PM
Xylenes, Total	ND	0.096	mg/Kg	1	4/26/2023 9:15:00 PM
Surr: 4-Bromofluorobenzene	85.7	70-130	%Rec	1	4/26/2023 9:15:00 PM
EPA METHOD 300.0: ANIONS					Analyst: NAI
Chloride	220	60	mg/Kg	20	4/25/2023 12:33:20 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 4/28/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-13 0'

 Project:
 Todd 27 Federal 016
 Collection Date: 4/20/2023 11:20:00 AM

 Lab ID:
 2304959-013
 Matrix: SOIL
 Received Date: 4/22/2023 7:30:00 AM

Analyses	Result	RL Q	ual Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OF	RGANICS				Analyst: PRD
Diesel Range Organics (DRO)	ND	9.7	mg/Kg	1	4/25/2023 5:39:52 AM
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	4/25/2023 5:39:52 AM
Surr: DNOP	93.1	69-147	%Rec	1	4/25/2023 5:39:52 AM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	4/25/2023 8:55:00 PM
Surr: BFB	87.3	37.7-212	%Rec	1	4/25/2023 8:55:00 PM
EPA METHOD 8021B: VOLATILES					Analyst: CCM
Benzene	ND	0.025	mg/Kg	1	4/26/2023 9:36:00 PM
Toluene	ND	0.050	mg/Kg	1	4/26/2023 9:36:00 PM
Ethylbenzene	ND	0.050	mg/Kg	1	4/26/2023 9:36:00 PM
Xylenes, Total	ND	0.10	mg/Kg	1	4/26/2023 9:36:00 PM
Surr: 4-Bromofluorobenzene	86.2	70-130	%Rec	1	4/26/2023 9:36:00 PM
EPA METHOD 300.0: ANIONS					Analyst: SNS
Chloride	85	60	mg/Kg	20	4/25/2023 2:23:45 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 4/28/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-13 2'

 Project:
 Todd 27 Federal 016
 Collection Date: 4/20/2023 11:25:00 AM

 Lab ID:
 2304959-014
 Matrix: SOIL
 Received Date: 4/22/2023 7:30:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE O	RGANICS				Analyst: PRD
Diesel Range Organics (DRO)	ND	9.9	mg/Kg	1	4/25/2023 5:50:19 AM
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	4/25/2023 5:50:19 AM
Surr: DNOP	91.4	69-147	%Rec	1	4/25/2023 5:50:19 AM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	4/25/2023 9:16:00 PM
Surr: BFB	94.5	37.7-212	%Rec	1	4/25/2023 9:16:00 PM
EPA METHOD 8021B: VOLATILES					Analyst: CCM
Benzene	ND	0.024	mg/Kg	1	4/26/2023 9:58:00 PM
Toluene	ND	0.048	mg/Kg	1	4/26/2023 9:58:00 PM
Ethylbenzene	ND	0.048	mg/Kg	1	4/26/2023 9:58:00 PM
Xylenes, Total	ND	0.096	mg/Kg	1	4/26/2023 9:58:00 PM
Surr: 4-Bromofluorobenzene	86.6	70-130	%Rec	1	4/26/2023 9:58:00 PM
EPA METHOD 300.0: ANIONS					Analyst: SNS
Chloride	95	60	mg/Kg	20	4/25/2023 2:36:09 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 4/28/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-13 4'

 Project:
 Todd 27 Federal 016
 Collection Date: 4/20/2023 11:30:00 AM

 Lab ID:
 2304959-015
 Matrix: SOIL
 Received Date: 4/22/2023 7:30:00 AM

Analyses	Result	RL Qu	ıal Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE O	RGANICS				Analyst: PRD
Diesel Range Organics (DRO)	ND	9.3	mg/Kg	1	4/25/2023 6:00:48 AM
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	4/25/2023 6:00:48 AM
Surr: DNOP	95.0	69-147	%Rec	1	4/25/2023 6:00:48 AM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	4/25/2023 9:38:00 PM
Surr: BFB	93.8	37.7-212	%Rec	1	4/25/2023 9:38:00 PM
EPA METHOD 8021B: VOLATILES					Analyst: CCM
Benzene	ND	0.025	mg/Kg	1	4/26/2023 10:19:00 PM
Toluene	ND	0.049	mg/Kg	1	4/26/2023 10:19:00 PM
Ethylbenzene	ND	0.049	mg/Kg	1	4/26/2023 10:19:00 PM
Xylenes, Total	ND	0.098	mg/Kg	1	4/26/2023 10:19:00 PM
Surr: 4-Bromofluorobenzene	87.2	70-130	%Rec	1	4/26/2023 10:19:00 PM
EPA METHOD 300.0: ANIONS					Analyst: SNS
Chloride	180	60	mg/Kg	20	4/25/2023 2:48:34 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

QL Practical Quanitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

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Date Reported: 4/28/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-14 0'

 Project:
 Todd 27 Federal 016
 Collection Date: 4/20/2023 11:35:00 AM

 Lab ID:
 2304959-016
 Matrix: SOIL
 Received Date: 4/22/2023 7:30:00 AM

Analyses	Result	RL Q	ual Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OF	RGANICS				Analyst: PRD
Diesel Range Organics (DRO)	ND	9.9	mg/Kg	1	4/25/2023 6:11:18 AM
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	4/25/2023 6:11:18 AM
Surr: DNOP	94.1	69-147	%Rec	1	4/25/2023 6:11:18 AM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	4/25/2023 10:00:00 PM
Surr: BFB	88.1	37.7-212	%Rec	1	4/25/2023 10:00:00 PM
EPA METHOD 8021B: VOLATILES					Analyst: CCM
Benzene	ND	0.024	mg/Kg	1	4/26/2023 10:41:00 PM
Toluene	ND	0.049	mg/Kg	1	4/26/2023 10:41:00 PM
Ethylbenzene	ND	0.049	mg/Kg	1	4/26/2023 10:41:00 PM
Xylenes, Total	ND	0.098	mg/Kg	1	4/26/2023 10:41:00 PM
Surr: 4-Bromofluorobenzene	88.1	70-130	%Rec	1	4/26/2023 10:41:00 PM
EPA METHOD 300.0: ANIONS					Analyst: SNS
Chloride	78	60	mg/Kg	20	4/25/2023 3:00:58 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 4/28/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-14 2'

 Project:
 Todd 27 Federal 016
 Collection Date: 4/20/2023 11:40:00 AM

 Lab ID:
 2304959-017
 Matrix: SOIL
 Received Date: 4/22/2023 7:30:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OF	RGANICS				Analyst: PRD
Diesel Range Organics (DRO)	ND	9.1	mg/Kg	1	4/25/2023 6:21:49 AM
Motor Oil Range Organics (MRO)	ND	45	mg/Kg	1	4/25/2023 6:21:49 AM
Surr: DNOP	91.0	69-147	%Rec	1	4/25/2023 6:21:49 AM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	4/25/2023 10:21:00 PM
Surr: BFB	90.3	37.7-212	%Rec	1	4/25/2023 10:21:00 PM
EPA METHOD 8021B: VOLATILES					Analyst: CCM
Benzene	ND	0.025	mg/Kg	1	4/26/2023 11:02:00 PM
Toluene	ND	0.050	mg/Kg	1	4/26/2023 11:02:00 PM
Ethylbenzene	ND	0.050	mg/Kg	1	4/26/2023 11:02:00 PM
Xylenes, Total	ND	0.10	mg/Kg	1	4/26/2023 11:02:00 PM
Surr: 4-Bromofluorobenzene	87.8	70-130	%Rec	1	4/26/2023 11:02:00 PM
EPA METHOD 300.0: ANIONS					Analyst: SNS
Chloride	140	60	mg/Kg	20	4/25/2023 3:38:11 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 4/28/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-15 0'

 Project:
 Todd 27 Federal 016
 Collection Date: 4/20/2023 11:45:00 AM

 Lab ID:
 2304959-018
 Matrix: SOIL
 Received Date: 4/22/2023 7:30:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE O	RGANICS				Analyst: PRD
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	4/25/2023 6:32:21 AM
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	4/25/2023 6:32:21 AM
Surr: DNOP	91.5	69-147	%Rec	1	4/25/2023 6:32:21 AM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	4/25/2023 10:43:00 PM
Surr: BFB	87.1	37.7-212	%Rec	1	4/25/2023 10:43:00 PM
EPA METHOD 8021B: VOLATILES					Analyst: CCM
Benzene	ND	0.024	mg/Kg	1	4/26/2023 11:24:00 PM
Toluene	ND	0.048	mg/Kg	1	4/26/2023 11:24:00 PM
Ethylbenzene	ND	0.048	mg/Kg	1	4/26/2023 11:24:00 PM
Xylenes, Total	ND	0.096	mg/Kg	1	4/26/2023 11:24:00 PM
Surr: 4-Bromofluorobenzene	87.3	70-130	%Rec	1	4/26/2023 11:24:00 PM
EPA METHOD 300.0: ANIONS					Analyst: SNS
Chloride	61	60	mg/Kg	20	4/25/2023 3:50:36 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 4/28/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-15 2'

 Project:
 Todd 27 Federal 016
 Collection Date: 4/20/2023 11:50:00 AM

 Lab ID:
 2304959-019
 Matrix: SOIL
 Received Date: 4/22/2023 7:30:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst: PRD
Diesel Range Organics (DRO)	ND	9.2	mg/Kg	1	4/25/2023 6:42:54 AM
Motor Oil Range Organics (MRO)	ND	46	mg/Kg	1	4/25/2023 6:42:54 AM
Surr: DNOP	94.8	69-147	%Rec	1	4/25/2023 6:42:54 AM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	4/25/2023 11:04:00 PM
Surr: BFB	87.7	37.7-212	%Rec	1	4/25/2023 11:04:00 PM
EPA METHOD 8021B: VOLATILES					Analyst: CCM
Benzene	ND	0.025	mg/Kg	1	4/26/2023 11:46:00 PM
Toluene	ND	0.050	mg/Kg	1	4/26/2023 11:46:00 PM
Ethylbenzene	ND	0.050	mg/Kg	1	4/26/2023 11:46:00 PM
Xylenes, Total	ND	0.10	mg/Kg	1	4/26/2023 11:46:00 PM
Surr: 4-Bromofluorobenzene	86.9	70-130	%Rec	1	4/26/2023 11:46:00 PM
EPA METHOD 300.0: ANIONS					Analyst: SNS
Chloride	270	60	mg/Kg	20	4/25/2023 4:03:01 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **2304959**

28-Apr-23

Client: Vertex Resources Services, Inc.

Project: Todd 27 Federal 016

Sample ID: MB-74525 SampType: mblk TestCode: EPA Method 300.0: Anions

Client ID: PBS Batch ID: 74525 RunNo: 96286

Prep Date: 4/24/2023 Analysis Date: 4/24/2023 SeqNo: 3486802 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride ND 1.5

Sample ID: LCS-74525 SampType: Ics TestCode: EPA Method 300.0: Anions Client ID: LCSS Batch ID: 74525 RunNo: 96286 Units: mg/Kg Prep Date: 4/24/2023 Analysis Date: 4/24/2023 SeqNo: 3486803 %REC %RPD **RPDLimit** Analyte Result PQL SPK value SPK Ref Val LowLimit HighLimit Qual

Chloride 14 1.5 15.00 0 90.4 90 110

Sample ID: MB-74538 SampType: mblk TestCode: EPA Method 300.0: Anions Client ID: **PBS** Batch ID: 74538 RunNo: 96292 Prep Date: Analysis Date: 4/25/2023 SeqNo: 3487860 Units: mg/Kg 4/25/2023 %REC **RPDLimit** Analyte Result PQL SPK value SPK Ref Val %RPD Qual LowLimit HighLimit

Chloride ND 1.5

Sample ID: LCS-74538 SampType: Ics TestCode: EPA Method 300.0: Anions

Client ID: LCSS Batch ID: 74538 RunNo: 96292

Prep Date: 4/25/2023 Analysis Date: 4/25/2023 SeqNo: 3487861 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride 14 1.5 15.00 0 93.5 90 110

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S $\,$ % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

4.3

8.6

WO#: **2304959**

28-Apr-23

Client: Vertex Resources Services, Inc.

Project: Todd 27 Federal 016

Surr: DNOP

Surr: DNOP

Sample ID:	LCS-74508	SampType: LCS	TestCode: EPA Method 8015M/D: Diesel Range Organics
Client ID:	LCSS	Batch ID: 74508	RunNo: 96255
Prep Date:	4/24/2023	Analysis Date: 4/24/2023	SeqNo: 3485596 Units: %Rec

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

5.000

10.00

Sample ID: MB-74508	SampType: MBLK	TestCode: EPA Method 8015M/D: Diesel Range Organics
Client ID: PBS	Batch ID: 74508	RunNo: 96255
Prep Date: 4/24/2023	Analysis Date: 4/24/2023	SeqNo: 3485597 Units: %Rec
Analyte	Result POI SPK value SE	PK Ref Val %REC. Lowl imit Highl imit %RPD RPDL imit Qual

85.6

86.2

69

69

147

147

Sample ID: 2304959-001AMS	SampT	ype: M S	3	TestCode: EPA Method 8015M/D: Diesel Range Organics						
Client ID: BH23-09 0'	Batcl	n ID: 74	519	F	RunNo: 90	6255				
Prep Date: 4/24/2023	Analysis D	Date: 4/	25/2023	5	SeqNo: 34	186534	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	42	9.8	49.21	0	84.9	54.2	135			
Surr: DNOP	4.7		4.921		95.9	69	147			

Sample ID: 2304959-001AMSD	SampT	ype: MS	D	Tes	tCode: EF	PA Method	8015M/D: Die	sel Range	Organics	
Client ID: BH23-09 0'	Batch	1D: 745	519	F	RunNo: 90	6255				
Prep Date: 4/24/2023	Analysis D	ate: 4/2	25/2023	5	SeqNo: 34	486535	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	43	10	49.85	0	86.0	54.2	135	2.59	29.2	
Surr: DNOP	4.7		4.985		93.8	69	147	0	0	

Sample ID: LCS-74519	SampT	ype: LC	S	TestCode: EPA Method 8015M/D: Diesel Range Organics									
Client ID: LCSS	Batch	n ID: 74	519	F	RunNo: 90	6255							
Prep Date: 4/24/2023	25/2023	5	SeqNo: 34	486557	Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual			
Diesel Range Organics (DRO)	40	10	50.00	0	80.5	61.9	130						
Surr: DNOP	4.3		5.000		86.2	69	147						

Sample ID: MB-74519	SampT	ype: MB	LK	TestCode: EPA Method 8015M/D: Diesel Range Organics									
Client ID: PBS	Batch	ID: 745	19	F	RunNo: 96255								
Prep Date: 4/24/2023	Analysis Date: 4/25/2023			8	SeqNo: 34	186561	Units: mg/Kg						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual			
Diesel Range Organics (DRO)	ND	10											

Motor Oil Range Organics (MRO) ND 50

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **2304959**

28-Apr-23

Client: Vertex Resources Services, Inc.

Project: Todd 27 Federal 016

Sample ID: MB-74519 SampType: MBLK TestCode: EPA Method 8015M/D: Diesel Range Organics

Client ID: PBS Batch ID: 74519 RunNo: 96255

Prep Date: 4/24/2023 Analysis Date: 4/25/2023 SeqNo: 3486561 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Surr: DNOP 9.0 10.00 90.2 69 147

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **2304959**

28-Apr-23

Client: Vertex Resources Services, Inc.

Project: Todd 27 Federal 016

Sample ID: 2.5ug gro lcs	SampType: LCS	TestCode: EPA Method 8015D: Gasoline Range
Client ID: LCSS	Batch ID: GS96281	RunNo: 96281
Prep Date:	Analysis Date: 4/25/2023	SeqNo: 3486749 Units: %Rec
Analyte	Result PQL SPK value S	SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

 Surr: BFB
 2200
 1000
 220
 37.7
 212
 S

 Sample ID: mb
 SampType: MBLK
 TestCode: EPA Method 8015D: Gasoline Range

 Client ID: PBS
 Batch ID: GS96281
 RunNo: 96281

Prep Date: Analysis Date: 4/25/2023 SeqNo: 3486752 Units: %Rec

%REC %RPD Analyte Result PQL SPK value SPK Ref Val LowLimit HighLimit **RPDLimit** Qual Surr: BFB 1000 1000 102 37.7 212

Sample ID: Ics-74514 SampType: LCS TestCode: EPA Method 8015D: Gasoline Range Client ID: **LCSS** Batch ID: 74514 RunNo: 96281 Prep Date: Analysis Date: 4/25/2023 SeqNo: 3487017 Units: mg/Kg 4/24/2023 SPK Ref Val Result PQL %REC HighLimit %RPD **RPDLimit** Analyte SPK value LowLimit Qual Gasoline Range Organics (GRO) 21 5.0 0 84.4 70 130 25.00 Surr: BFB 1900 1000 190 37.7 212

TestCode: EPA Method 8015D: Gasoline Range Sample ID: 2304959-001ams SampType: MS Client ID: BH23-09 0' Batch ID: 74514 RunNo: 96281 Prep Date: 4/24/2023 Analysis Date: 4/25/2023 SeqNo: 3488377 Units: mg/Kg %RPD Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit **RPDLimit** Qual Gasoline Range Organics (GRO) 21 4.8 23.99 89.0 70 130 Surr: BFB 1900 959.7 201 37.7 212

Sample ID: 2304959-001amsd SampType: MSD TestCode: EPA Method 8015D: Gasoline Range Client ID: BH23-09 0' Batch ID: 74514 RunNo: 96281 Prep Date: 4/24/2023 Analysis Date: 4/25/2023 SeqNo: 3488378 Units: mg/Kg Analyte Result **PQL** SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual Gasoline Range Organics (GRO) 0 92.0 70 2.98 22 4.8 23.92 130 20 Surr: BFB 1900 956.9 203 37.7 212 0

Sample ID: mb-74514 SampType: MBLK TestCode: EPA Method 8015D: Gasoline Range Client ID: **PBS** Batch ID: 74514 RunNo: 96281 Prep Date: 4/24/2023 Analysis Date: 4/25/2023 SeqNo: 3489211 Units: mg/Kg Analyte Result **PQL** SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual Gasoline Range Organics (GRO) ND 5.0 Surr: BFB 890 1000 88.9 37.7 212

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **2304959**

28-Apr-23

Client: Vertex Resources Services, Inc.

Project: Todd 27 Federal 016

Sample ID: Ics-74558 SampType: LCS TestCode: EPA Method 8015D: Gasoline Range

Client ID: LCSS Batch ID: 74558 RunNo: 96347

Prep Date: 4/25/2023 Analysis Date: 4/27/2023 SeqNo: 3489509 Units: %Rec

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

 Surr: BFB
 1900
 1000
 187
 37.7
 212

Sample ID: mb-74558 SampType: MBLK TestCode: EPA Method 8015D: Gasoline Range

Client ID: PBS Batch ID: 74558 RunNo: 96347

Prep Date: 4/25/2023 Analysis Date: 4/27/2023 SeqNo: 3489510 Units: %Rec

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Surr: BFB 920 1000 92.1 37.7 212

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **2304959**

28-Apr-23

Client: Vertex Resources Services, Inc.

Project: Todd 27 Federal 016

Sample ID:	100ng btex lcs	SampType: LCS	TestCode: EPA Method 8021B: Volatiles
Client ID:	LCSS	Batch ID: BS96281	RunNo: 96281
Pren Date:	2	Analysis Data: 1/25/2023	SeaNo: 3486750 Units: 9/Pag

Trep Date. Analysis Date. 4/25/2025 Seq. 0. 5400/30 Offics. /alec

Analyte Result **PQL** SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual 0.98 1.000 130 Surr: 4-Bromofluorobenzene 97.6 70

Sample ID: mb	BLK	TestCode: EPA Method 8021B: Volatiles								
Client ID: PBS	Batch	ID: BS	96281	F	RunNo: 90	6281				
Prep Date:	Analysis D	ate: 4/	25/2023	5	SeqNo: 34	486753	Units: %Rec	:		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	0.97		1.000	<u> </u>	96.9	70	130			

Sample ID: Ics-74556	Samp	Гуре: LC	S	Tes						
Client ID: LCSS	Batcl	h ID: 74	556	F	RunNo: 96	6347				
Prep Date: 4/25/2023	Date: 4/ 2	26/2023	5	SeqNo: 34	189547	Units: mg/K				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.86	0.025	1.000	0	86.0	80	120			
Toluene	0.85	0.050	1.000	0	85.2	80	120			
Ethylbenzene	0.83	0.050	1.000	0	83.1	80	120			
Xylenes, Total	2.5	0.10	3.000	0	82.3	80	120			
Surr: 4-Bromofluorobenzene	0.87		1.000		87.0	70	130			

Sample ID: mb-74556	Samp1	уре: МЕ	BLK	Tes	tCode: El	PA Method	8021B: Volati	les					
Client ID: PBS	Batch	n ID: 74 5	556	F	RunNo: 90								
Prep Date: 4/25/2023	Analysis D	Date: 4/2	26/2023	5	SeqNo: 34	489548	g	ı					
Analyte	Result	PQL	SPK value	SPK Ref Val	K Ref Val %REC LowLimit High		HighLimit	%RPD	RPDLimit	Qual			
Benzene	ND	0.025											
Toluene	ND	0.050											
Ethylbenzene	ND	0.050											
Xylenes, Total	ND	0.10											
Surr: 4-Bromofluorobenzene	0.88		1.000		87.6	70	130						

Sample ID: 2304959-002ams	Samp ¹	Гуре: МЅ		Tes	tCode: EF	PA Method	8021B: Volati	iles					
Client ID: BH23-09 2'	D: BH23-09 2' Batch ID: 74556					6347							
Prep Date: 4/25/2023	Analysis [Date: 4/2	26/2023	5	SeqNo: 34	489553	Units: mg/Kg						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual			
Benzene	0.92	0.024	0.9718	0	94.7	68.8	120						
Toluene	0.94	0.049	0.9718	0	96.6	73.6	124						
Ethylbenzene	0.93	0.049	0.9718	0	96.2	72.7	129						
Xylenes, Total 2.8 0.0			2.915	0	95.4	75.7	126						

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S $\,$ % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: 2304959

28-Apr-23

Client: Vertex Resources Services, Inc.

Project: Todd 27 Federal 016

Sample ID: 2304959-002ams SampType: MS TestCode: EPA Method 8021B: Volatiles Client ID: BH23-09 2' Batch ID: 74556 RunNo: 96347 Units: mg/Kg Prep Date: 4/25/2023 Analysis Date: 4/26/2023 SeqNo: 3489553 Analyte SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual

Surr: 4-Bromofluorobenzene 0.84 0.9718 86.3 70 130

Sample ID: 2304959-002amsd SampType: MSD TestCode: EPA Method 8021B: Volatiles Client ID: BH23-09 2' Batch ID: 74556 RunNo: 96347 Prep Date: 4/25/2023 Analysis Date: 4/26/2023 SeqNo: 3489554 Units: mg/Kg SPK Ref Val %REC %RPD **RPDLimit** Analyte Result PQL SPK value LowLimit HighLimit Qual Benzene 0.88 0.024 0.9728 0 90.5 68.8 120 4.51 20 Toluene 0.88 0.049 0.9728 0 90.5 73.6 124 6.34 20 0 Ethylbenzene 0.87 0.049 0.9728 89.1 72.7 129 7.50 20 Xylenes, Total 2.6 0.097 2.918 0 88.0 75.7 126 8.05 20 Surr: 4-Bromofluorobenzene 0.9728 87.9 70 0 0 0.86 130

Sample ID: Ics-74558 TestCode: EPA Method 8021B: Volatiles SampType: LCS Client ID: LCSS Batch ID: 74558 RunNo: 96347 Prep Date: 4/25/2023 Analysis Date: 4/27/2023 SeqNo: 3489574 Units: %Rec Result **PQL** SPK value SPK Ref Val %REC %RPD **RPDLimit** Analyte LowLimit HighLimit Qual Surr: 4-Bromofluorobenzene 0.90 1.000 89.6

TestCode: EPA Method 8021B: Volatiles Sample ID: mb-74558 SampType: MBLK Client ID: **PBS** Batch ID: 74558 RunNo: 96347 Prep Date: Analysis Date: 4/27/2023 SeqNo: 3489575 Units: %Rec 4/25/2023 PQL SPK value SPK Ref Val %REC %RPD **RPDLimit**

Lowl imit

HighLimit

Surr: 4-Bromofluorobenzene 0.88 1.000 88.3 70 130

Result

Qualifiers:

Analyte

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- Η Holding times for preparation or analysis exceeded
- Not Detected at the Reporting Limit
- POL Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated.
- В Analyte detected in the associated Method Blank
- Е Above Quantitation Range/Estimated Value
- Analyte detected below quantitation limits
- Sample pH Not In Range
- RL Reporting Limit

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Qual



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109

TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name:	Vertex Res Services, In		Work	Order Num	nber: 2304959		RcptNo: 1	
Received By:	Juan Roja	s	4/22/20	23 7:30:00	AM	Hearing		
Completed By: Reviewed By:	Juan Roja	4/24/	4/22/20 23	023 7:48:51	АМ	Have y		
Chain of Cus	tody							
1. Is Chain of C	ustody compl	lete?			Yes	No 🗹	Not Present	
2. How was the	sample deliv	ered?			Courier			
Log In								
3. Was an atten	npt made to c	ool the samp	oles?		Yes 🗸	No 🗆	NA \square	
4. Were all sam	ples received	at a tempera	ature of >0° C	to 6.0°C	Yes 🗸	No 🗌	NA \square	
5. Sample(s) in	proper contai	ner(s)?			Yes 🗹	No 🗌		
6. Sufficient sam	nple volume fo	or indicated t	est(s)?		Yes 🗹	No 🗌		
7. Are samples (except VOA	and ONG) pr	operly preserv	ed?	Yes 🗸	No 🗌		
8. Was preserva	tive added to	bottles?			Yes 🗌	No 🗹	NA 🗆	
9. Received at le	east 1 vial with	n headspace	<1/4" for AQ \	/OA?	Yes 🗌	No 🗆	NA 🗹	
0. Were any san					Yes	No 🗸		
							# of preserved bottles checked	
1. Does paperwo (Note discrepa			٨		Yes 🗹	No 🗌	for pH: (<2 or >12 unl	ees noted)
2. Are matrices of					Yes 🗸	No 🗌	Adjusted?	
3. Is it clear what					Yes 🗸	No 🗆		, 1
4. Were all holdin	-				Yes 🗹	No 🗆	Checked by: JNY	1221
(If no, notify co			1					
15. Was client no			with this order	?	Yes	No 🗆	NA ⊻	
	Notified:			Date	-			
By Who	om:			Via:		Phone Fax	In Person	
Regardi	ing:							
	nstructions:							
16. Additional re		g address.nh	none number	and email a	ddress on COC. J	IR 4/22/23		
17. Cooler Infor		3 244.000,pi	.c.io namber, e	a oman at	201000 011 000. 0	TILLIEU		
Cooler No		Condition	Seal Intact	Seal No	Seal Date	Signed By		
1	0.3	Good	No	Morty				

Client:	hain	-of-C	ustody Record	Turn-Aroun		1101					НΔ		F	NV	/TE	201	M
Onerit.		Vertex		□ Standar	rd 🛂 Rusi	n 48-hr			F								OR
		(direct b	oill to Devon)	Project Nan			7			_						tal.co	
Mailing	Address			Todd 27 P	Federal #016			40	004.1	استما							
			N N	Project #:	r ederal #010		-										1 8710
Phone	#:			22E-02816-	19				el. 50	J5-3	45-3			_		-345-4 uest	107
email o	r Fax#:			Project Man				<u> </u>					-	0.0	100		
QA/QC	Package:			Kent Stalling	19 7 - 1		021	ARC A	S,S		8		, SO ₄			sen	
□ Stan	dard		☐ Level 4 (Full Validation)	kstallings@			s (8021)	10	PCB's		8270SIMS		PO ₄ ,			Coliform (Present/Absent)	
Accredi	itation:	□ Az Co	ompliance	Sampler:	L. Pullman		TMB	P. P.	182	=	270		NO ₂ ,			sen	
□ NEL		□ Other		On Ice:	→ Yes	□ No	-	0	3/80	04	7 1				3	Pre	
□ EDD	(Type)			# of Coolers		marty	出	GR	ge	d 5	10	tals	ς Ω		9	E	
				Cooler Tem	P(including CF):	1.4-0.1=0.3	MTBE	15D(stic	ethc	/ 83	Me	2	8	i i	ifor	
Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type	7304959	BTEX/	TPH:8015D(GRO / DRO / MRO)	8081 Pesticides/8082	EDB (Method 504.1)	PAHs by 8310 or	RCRA 8 Metals	Cl, F, Br, NO ₃ ,	8260 (VOA)	8270 (Semi-VOA)	Total Co	
04/20/23	10:10	Soil	BH23-09 0'	1, 4oz jar		-001	х	Х					Х				\top
04/20/23	10:15	Soil	BH23-09 2'	1, 4oz jar		-002	X	Х					X				
04/20/23	10:20	Soil	BH23-09 4'	1, 4oz jar		-003	Х	Х					X		\neg	\top	
04/20/23	10:25	Soil	BH23-10 0'	1, 4oz jar		7004	х	Х					X		\neg	\top	
04/20/23	10:30	Soil	BH23-10 2'	1, 4oz jar		-005	х	Х					X				+
04/20/23	10:35	Soil	BH23-10 4'	1, 4oz jar		-006	Х	Х					X		\dashv	\neg	
04/20/23	10:45	Soil	BH23-11 0'	1 407 jar		-607	7	.,			\neg				\dashv		

BH23-11 2'

BH23-11 4'

BH23-12 0'

BH23-12 2'

BH23-12 4'

1, 4oz jar

1, 4oz jar

1, 4oz jar

1, 4oz jar

1, 4oz jar

Via:

Received by:

Received by:

10:50

10:55

11:05

11:10

11:15

Time:

Time:

A-31-78 02:00

Soil

Soil

Soil

Soil

Soil

Relinquished (5):

Relinquished by:

04/20/23

04/20/23

04/20/23

04/20/23

04/20/23

Date:

Date:

101/03

ENTAL RATORY

X X X X X $X \mid X$ X X X X X X X Remarks:

Direct bill to Devon, Dale Woodall

cc. kstallings@vertex.ca for Final Report

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

Date

	Chair	-of-C	ustody Record	Turn-Aroun	d Time:		7 1												
Client:			oill to Devon)	□ Standar Project Nam		n_48hr	- [N	AL	YS	SIS	S L	ABC	DRA		
Mailing	Addres	s:		Todd 27 P I Project #:	Federal #016					lawk	ins I	NE .	- Alb	ouqu	erqu	ie, NM 8 -345-41	87109		
Phone	#:			22E-02816-	19		10				10 0					uest	01		
	or Fax#: Package ndard	:	☐ Level 4 (Full Validation)	Project Manager: Kent Stallings kstallings@vertex.ca					PCB's		8270SIMS		PO ₄ , SO ₄						
Accred NEL		□ Az Co	ompliance r	Sampler: On Ice: # of Coolers		□ No Marty	MTBE / TMB's (8021)	GRO / DRO / MRO)	Pesticides/8082	d 504.1)	ō	tals	NO ₃ , NO ₂ ,		VOA)	m (Present			
Date			Sample Name	Cooler Temp Container Type and #	Preservative Type	HEAL No. 7304959	BTEX / MT	TPH:8015D(GRO	8081 Pestic	EDB (Method	PAHs by 8310	RCRA 8 Metals	Cl, F, Br, N	8260 (VOA)	8270 (Semi-VOA)	Total Coliform (Present/Absent)			
04/20/23	11:20	Soil	BH23-13 0'	1, 4oz jar		-013	X	Х					х						
04/20/23	11:25	Soil	BH23-13 2'	1, 4oz jar		-014	Х	х					х						
04/20/23	11:30	Soil	BH23-13 4'	1, 4oz jar		-015	Х	Х					X				++	-	1
04/20/23	11:35	Soil	BH23-14 0'	1, 4oz jar		-016	X	Х					X			_	+	+	+-
04/20/23	11:40	Soil	BH23-14 2'	1, 4oz jar		-017	Х	Х					X				++		
04/20/23	11:45	Soil	BH23-15 0'	1, 4oz jar		-018	Х	X				+	X	+	_		+		+
04/20/23	11:50	Soil	BH23-15 2'	1, 4oz jar		-019	Х	х					X						
								-		\dashv	+	_	-	-					\prod
							-	-	-	-	-	-	_	-	_		\vdash		

Date: Time: Relinquished by:

Date: Time: Relinquished by:

Received by:

Received by:

Via:

Date

4/21/33 Date Time Remarks:

Direct bill to Devon, Dale Woodall cc. kstallings@vertex.ca for Final Report

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Page 139 of 185

Environment Testing

ANALYTICAL REPORT

PREPARED FOR

Attn: Ms. Sally Carttar Vertex 3101 Boyd Dr Carlsbad, New Mexico 88220

Generated 7/21/2025 11:18:36 AM

JOB DESCRIPTION

Todd 27 P Federal #016

JOB NUMBER

885-28742-1

Eurofins Albuquerque 4901 Hawkins NE Albuquerque NM 87109

Eurofins Albuquerque

Job Notes

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Environment Testing South Central, LLC Project Manager.

Authorization

Generated 7/21/2025 11:18:36 AM

Authorized for release by Andy Freeman, Business Unit Manager andy.freeman@et.eurofinsus.com (505)345-3975

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Client: Vertex Laboratory Job ID: 885-28742-1

Project/Site: Todd 27 P Federal #016

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Definitions/Glossary

Client: Vertex Job ID: 885-28742-1

Project/Site: Todd 27 P Federal #016

Qualifiers

GC Semi VOA

Qualifier **Qualifier Description**

Surrogate recovery exceeds control limits, high biased.

Glossary

Abbreviation These commonly used abbreviations may or may not be present in this report. Listed under the "D" column to designate that the result is reported on a dry weight basis

Percent Recovery %R CFL Contains Free Liquid CFU Colony Forming Unit CNF Contains No Free Liquid

DER Duplicate Error Ratio (normalized absolute difference)

Dil Fac Dilution Factor

Detection Limit (DoD/DOE) DL

DL, RA, RE, IN Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample

Decision Level Concentration (Radiochemistry) DLC

EDL Estimated Detection Limit (Dioxin) LOD Limit of Detection (DoD/DOE) LOQ Limit of Quantitation (DoD/DOE)

MCL EPA recommended "Maximum Contaminant Level" MDA Minimum Detectable Activity (Radiochemistry) MDC Minimum Detectable Concentration (Radiochemistry)

MDL Method Detection Limit ML Minimum Level (Dioxin) Most Probable Number MPN Method Quantitation Limit MQL

NC Not Calculated

Not Detected at the reporting limit (or MDL or EDL if shown) ND

NEG Negative / Absent POS Positive / Present

PQL **Practical Quantitation Limit**

PRES Presumptive **Quality Control** QC

RER Relative Error Ratio (Radiochemistry)

Reporting Limit or Requested Limit (Radiochemistry) RL

RPD Relative Percent Difference, a measure of the relative difference between two points

TFF Toxicity Equivalent Factor (Dioxin) TEQ Toxicity Equivalent Quotient (Dioxin)

TNTC Too Numerous To Count

Eurofins Albuquerque

Case Narrative

Client: Vertex Job ID: 885-28742-1

Project: Todd 27 P Federal #016

Job ID: 885-28742-1 **Eurofins Albuquerque**

Job Narrative 885-28742-1

Analytical test results meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page unless otherwise noted under the individual analysis. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable.

- Matrix QC may not be reported if insufficient sample is provided or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD may be performed, unless otherwise specified in the method.
- Surrogate and/or isotope dilution analyte recoveries (if applicable) which are outside of the QC window are confirmed unless attributed to a dilution or otherwise noted in the narrative.

Regulated compliance samples (e.g. SDWA, NPDES) must comply with the associated agency requirements/permits.

Receipt

The samples were received on 7/15/2025 7:35 AM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 4.1°C.

Gasoline Range Organics

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Diesel Range Organics

Method 8015D DRO: Surrogate recovery for the following samples were outside the upper control limit: BS25-02 2' (885-28742-2) and (885-28742-A-8-G MS). This sample did not contain any target analytes; therefore, re-extraction and/or re-analysis was not

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Eurofins Albuquerque

Client: Vertex Job ID: 885-28742-1

Project/Site: Todd 27 P Federal #016

Di-n-octyl phthalate (Surr)

Client Sample ID: BS25-01 2'

Lab Sample ID: 885-28742-1

Date Collected: 07/11/25 09:40

Date Received: 07/15/25 07:35

Matrix: Solid

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	ND		5.0	mg/Kg		07/15/25 16:20	07/16/25 23:14	1
(GRO)-C6-C10								
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	99		15 - 150			07/15/25 16:20	07/16/25 23:14	1
Method: SW846 8021B - Volatile (Organic Comp	ounds (GC)	1					
Analyte		Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		07/15/25 16:20	07/16/25 23:14	1
Ethylbenzene	ND		0.050	mg/Kg		07/15/25 16:20	07/16/25 23:14	1
Toluene	ND		0.050	mg/Kg		07/15/25 16:20	07/16/25 23:14	1
Xylenes, Total	ND		0.10	mg/Kg		07/15/25 16:20	07/16/25 23:14	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	88		15 - 150			07/15/25 16:20	07/16/25 23:14	1
Method: SW846 8015M/D - Diesel	Range Organ	ics (DRO) (GC)					
Analyte		Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.6	mg/Kg		07/18/25 13:53	07/19/25 13:49	1
Motor Oil Range Organics [C28-C40]	ND		48	mg/Kg		07/18/25 13:53	07/19/25 13:49	1
wotor Oil Range Organics [C20-C40]				0 0				

Method: EPA 300.0 - Anions, Ion C	hromatography						
Analyte	Result Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND	60	mg/Kg		07/16/25 08:15	07/16/25 16:08	20

62 - 134

113

Eurofins Albuquerque

07/18/25 13:53 07/19/25 13:49

Client: Vertex Job ID: 885-28742-1

Project/Site: Todd 27 P Federal #016

Client Sample ID: BS25-02 2' Lab Sample ID: 885-28742-2

Date Collected: 07/11/25 09:45 Matrix: Solid Date Received: 07/15/25 07:35

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	ND		4.9	mg/Kg		07/15/25 16:20	07/16/25 23:38	1
(GRO)-C6-C10								
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	99		15 - 150			07/15/25 16:20	07/16/25 23:38	1
Method: SW846 8021B - Volatile	Organic Comp	ounds (GC))					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		07/15/25 16:20	07/16/25 23:38	1
Ethylbenzene	ND		0.049	mg/Kg		07/15/25 16:20	07/16/25 23:38	1
Toluene	ND		0.049	mg/Kg		07/15/25 16:20	07/16/25 23:38	1
Xylenes, Total	ND		0.098	mg/Kg		07/15/25 16:20	07/16/25 23:38	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	91		15 - 150			07/15/25 16:20	07/16/25 23:38	1
Method: SW846 8015M/D - Diese	Range Organ	ics (DRO) (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND	-	9.5	mg/Kg		07/18/25 13:53	07/19/25 14:00	1
Motor Oil Range Organics [C28-C40]	ND		47	mg/Kg		07/18/25 13:53	07/19/25 14:00	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	136	S1+	62 - 134			07/18/25 13:53	07/19/25 14:00	

Method: EPA 300.0 - Anions, Ion C	Chromatography						
Analyte	Result Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND -	60	mg/Kg		07/16/25 08:15	07/16/25 16:39	20

Client: Vertex Job ID: 885-28742-1

Project/Site: Todd 27 P Federal #016

Client Sample ID: BS25-03 4'

Date Received: 07/15/25 07:35

Motor Oil Range Organics [C28-C40]

Di-n-octyl phthalate (Surr)

Surrogate

Lab Sample ID: 885-28742-3 Date Collected: 07/11/25 10:05

Matrix: Solid

07/18/25 13:53

Prepared

07/18/25 13:53 07/19/25 14:11

07/19/25 14:11

Analyzed

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	ND		4.6	mg/Kg		07/15/25 16:20	07/17/25 00:01	1
(GRO)-C6-C10								
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	100		15 - 150			07/15/25 16:20	07/17/25 00:01	1
- Method: SW846 8021B - Volati	le Organic Comp	ounds (GC)						
Analyte	•	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.023	mg/Kg		07/15/25 16:20	07/17/25 00:01	1
Ethylbenzene	ND		0.046	mg/Kg		07/15/25 16:20	07/17/25 00:01	1
Toluene	ND		0.046	mg/Kg		07/15/25 16:20	07/17/25 00:01	1
Xylenes, Total	ND		0.093	mg/Kg		07/15/25 16:20	07/17/25 00:01	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	91		15 - 150			07/15/25 16:20	07/17/25 00:01	1
- Method: SW846 8015M/D - Die	sel Range Organ	ics (DRO) ((GC)					
Analyte	•	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.3	mg/Kg		07/18/25 13:53	07/19/25 14:11	

Method: EPA 300.0 - An	ions, lon Chromatography				
Analyte	Result Qualifier	RL	Unit	D	Prepare

ND

111

%Recovery Qualifier

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		60	mg/Kg	_	07/16/25 08:15	07/16/25 17:10	20

47

Limits

62 - 134

mg/Kg

Eurofins Albuquerque

Dil Fac

Client: Vertex Job ID: 885-28742-1

Project/Site: Todd 27 P Federal #016

Client Sample ID: BS25-04 4'

Lab Sample ID: 885-28742-4

Date Collected: 07/11/25 10:10 Matrix: Solid

Method: SW846 8015M/D - Gasol Analyte	• •	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	ND	<u> </u>	4.7	mg/Kg		07/15/25 16:20	07/17/25 00:25	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	97		15 - 150			07/15/25 16:20	07/17/25 00:25	1
Method: SW846 8021B - Volatile	Organic Comp	ounds (GC)						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		07/15/25 16:20	07/17/25 00:25	1
Ethylbenzene	ND		0.047	mg/Kg		07/15/25 16:20	07/17/25 00:25	1
Toluene	ND		0.047	mg/Kg		07/15/25 16:20	07/17/25 00:25	1
Xylenes, Total	ND		0.095	mg/Kg		07/15/25 16:20	07/17/25 00:25	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	88		15 - 150			07/15/25 16:20	07/17/25 00:25	1
Method: SW846 8015M/D - Diese	l Range Organ	ics (DRO) (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.6	mg/Kg		07/18/25 13:53	07/19/25 14:22	1
Motor Oil Range Organics [C28-C40]	ND		48	mg/Kg		07/18/25 13:53	07/19/25 14:22	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	116		62 - 134			07/18/25 13:53	07/19/25 14:22	1
Method: EPA 300.0 - Anions, Ion	Chromatograp	hy						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	160		60	mg/Kg		07/16/25 08:15	07/16/25 17:41	20

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Client Sample Results

Client: Vertex Job ID: 885-28742-1

Project/Site: Todd 27 P Federal #016

Client Sample ID: WS25-01 0-2'

Date Collected: 07/11/25 09:30 Date Received: 07/15/25 07:35 Lab Sample ID: 885-28742-5

Matrix: Solid

Method: SW846 8015M/D - Ga		•			_			
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	ND		4.8	mg/Kg		07/15/25 16:20	07/17/25 00:49	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1 Bromofluorobenzene (Surr)	101		15 150			07/15/25 16:20	07/17/25 00:40	

Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	101		15 _ 150			07/15/25 16:20	07/17/25 00:49	1
- Method: SW846 8021B - Volati	le Organic Comp	ounds (GC)						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	MD		0.024	mg/Kg		07/15/25 16:20	07/17/25 00:49	1
Ethylbenzene	ND		0.048	mg/Kg		07/15/25 16:20	07/17/25 00:49	1
Toluene	ND		0.048	mg/Kg		07/15/25 16:20	07/17/25 00:49	1
Xylenes, Total	ND		0.096	mg/Kg		07/15/25 16:20	07/17/25 00:49	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	92		15 - 150			07/15/25 16:20	07/17/25 00:49	1

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.4	mg/Kg		07/18/25 13:53	07/19/25 14:33	1
Motor Oil Range Organics [C28-C40]	ND		47	mg/Kg		07/18/25 13:53	07/19/25 14:33	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	116		62 - 134			07/18/25 13:53	07/19/25 14:33	1

method. El A 000.0 - Allions, lon o	in officiography						
Analyte	Result Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	190	60	mg/Kg	_	07/16/25 08:15	07/16/25 17:51	20

Client Sample Results

Client: Vertex Job ID: 885-28742-1

Project/Site: Todd 27 P Federal #016

Client Sample ID: WS25-02 0-2'

Lab Sample ID: 885-28742-6 Matrix: Solid

Date Collected: 07/11/25 09:35 Date Received: 07/15/25 07:35

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)								
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	ND		4.9	mg/Kg		07/15/25 16:20	07/17/25 01:13	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	100		15 - 150			07/15/25 16:20	07/17/25 01:13	1

Analyte	Result Qualifie	er RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND ND	0.024	mg/Kg		07/15/25 16:20	07/17/25 01:13	1
Ethylbenzene	ND	0.049	mg/Kg		07/15/25 16:20	07/17/25 01:13	1
Toluene	ND	0.049	mg/Kg		07/15/25 16:20	07/17/25 01:13	1
Xylenes, Total	ND	0.097	mg/Kg		07/15/25 16:20	07/17/25 01:13	1
Surrogate	%Recovery Qualifie	er Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	93	15 - 150			07/15/25 16:20	07/17/25 01:13	1

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.9	mg/Kg		07/18/25 13:53	07/19/25 14:44	1
Motor Oil Range Organics [C28-C40]	ND		50	mg/Kg		07/18/25 13:53	07/19/25 14:44	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	121		62 - 134			07/18/25 13:53	07/19/25 14:44	1

Method: EPA 300.0 - Anions, Ion C	hromatography						
Analyte	Result Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	270	60	mg/Kg		07/16/25 08:15	07/16/25 18:02	20

Client: Vertex

Project/Site: Todd 27 P Federal #016

Client Sample ID: WS25-03 0-4'

Date Collected: 07/11/25 09:55 Date Received: 07/15/25 07:35 Lab Sample ID: 885-28742-7

Matrix: Solid

Job ID: 885-28742-1

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	ND		5.0	mg/Kg		07/15/25 16:20	07/17/25 01:36	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	101		15 - 150			07/15/25 16:20	07/17/25 01:36	1
	ile Organic Comp	ounds (GC))					
Analyte	Popult	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac

Method: SW846 8021B - Volatile	Organic Compound	ds (GC)					
Analyte	Result Qual	lifier RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND ND	0.025	mg/Kg		07/15/25 16:20	07/17/25 01:36	1
Ethylbenzene	ND	0.050	mg/Kg		07/15/25 16:20	07/17/25 01:36	1
Toluene	ND	0.050	mg/Kg		07/15/25 16:20	07/17/25 01:36	1
Xylenes, Total	ND	0.099	mg/Kg		07/15/25 16:20	07/17/25 01:36	1
Surrogate	%Recovery Qual	lifier Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	92	15 - 150			07/15/25 16:20	07/17/25 01:36	1

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.7	mg/Kg		07/18/25 13:53	07/19/25 14:55	1
Motor Oil Range Organics [C28-C40]	ND		48	mg/Kg		07/18/25 13:53	07/19/25 14:55	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	114		62 - 134			07/18/25 13:53	07/19/25 14:55	1

Method. EPA 300.0 - Allions, lon C	inomatography						
Analyte	Result Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	240	60	mg/Kg		07/16/25 08:15	07/16/25 18:12	20

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Client: Vertex Job ID: 885-28742-1

Project/Site: Todd 27 P Federal #016

Client Sample ID: WS25-04 0-4'

Date Received: 07/15/25 07:35

Lab Sample ID: 885-28742-8 Date Collected: 07/11/25 10:00

Matrix: Solid

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	ND		4.9	mg/Kg		07/15/25 16:20	07/17/25 02:00	1
(GRO)-C6-C10								
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	101		15 - 150			07/15/25 16:20	07/17/25 02:00	1
Method: SW846 8021B - Volat Analyte		ounds (GC) Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		07/15/25 16:20	07/17/25 02:00	1
Ethylbenzene	ND		0.049	mg/Kg		07/15/25 16:20	07/17/25 02:00	1
Toluene	ND		0.049	mg/Kg		07/15/25 16:20	07/17/25 02:00	1
Xylenes, Total	ND		0.097	mg/Kg		07/15/25 16:20	07/17/25 02:00	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	92		15 - 150			07/15/25 16:20	07/17/25 02:00	1
4-Bromotiuoropenzene (Surr) Method: SW846 8015M/D - Die		ics (DRO) ((07/15/25 16:20	07/17/25 02:00	
Analyte		Qualifier	RL RL	Unit	D	Prepared	Analyzed	Dil F

	•	, , ,	•					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.2	mg/Kg		07/18/25 13:53	07/19/25 15:06	1
Motor Oil Range Organics [C28-C40]	ND		46	mg/Kg		07/18/25 13:53	07/19/25 15:06	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	117		62 - 134			07/18/25 13:53	07/19/25 15:06	1
	Motor Oil Range Organics [C28-C40] Surrogate	Motor Oil Range Organics [C28-C40] ND Surrogate %Recovery	Motor Oil Range Organics [C28-C40] ND Surrogate %Recovery Qualifier	Motor Oil Range Organics [C28-C40] ND 46 Surrogate %Recovery Qualifier Limits	Motor Oil Range Organics [C28-C40] ND 46 mg/Kg Surrogate %Recovery Qualifier Limits	Motor Oil Range Organics [C28-C40] ND 46 mg/Kg Surrogate %Recovery Qualifier Limits	Motor Oil Range Organics [C28-C40] ND 46 mg/Kg 07/18/25 13:53 Surrogate %Recovery Qualifier Limits Prepared	Motor Oil Range Organics [C28-C40] ND 46 mg/Kg 07/18/25 13:53 07/19/25 15:06 Surrogate %Recovery Qualifier Limits Prepared Analyzed

Analyte	Result Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	130	60	mg/Kg		07/16/25 08:15	07/16/25 18:22	20

Prep Batch: 30182

Prep Type: Total/NA

Prep Batch: 30182

Client: Vertex Job ID: 885-28742-1

Project/Site: Todd 27 P Federal #016

Method: 8015M/D - Gasoline Range Organics (GRO) (GC)

Lab Sample ID: MB 885-30182/1-A Client Sample ID: Method Blank Prep Type: Total/NA

Matrix: Solid Analysis Batch: 30263 MB MB

Analyte Result Qualifier RLUnit D Prepared Analyzed Dil Fac Gasoline Range Organics ND 5.0 mg/Kg 07/15/25 15:30 07/16/25 22:51

(GRO)-C6-C10

MB MB %Recovery Dil Fac Qualifier Limits Prepared Surrogate Analyzed 07/15/25 15:30 15 - 150 07/16/25 22:51 4-Bromofluorobenzene (Surr) 99

Lab Sample ID: LCS 885-30182/2-A Client Sample ID: Lab Control Sample

Matrix: Solid Analysis Batch: 30263

Spike LCS LCS

Analyte Added Result Qualifier Limits Unit D %Rec Gasoline Range Organics 25.0 28.5 mg/Kg 114 70 - 130

(GRO)-C6-C10

LCS LCS

Surrogate %Recovery Qualifier Limits 4-Bromofluorobenzene (Surr) 204 15 - 150

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 885-30182/1-A Client Sample ID: Method Blank **Matrix: Solid** Prep Type: Total/NA Prep Batch: 30182

Analysis Batch: 30264

MB MB Result Qualifier RL Dil Fac Analyte Unit D Prepared Analyzed 0.025 07/16/25 22:51 Benzene ND mg/Kg 07/15/25 15:30 ND 0.050 07/15/25 15:30 07/16/25 22:51 Ethylbenzene mg/Kg Toluene ND 0.050 mg/Kg 07/15/25 15:30 07/16/25 22:51 Xylenes, Total ND 0.10 mg/Kg 07/15/25 15:30 07/16/25 22:51

мв мв

Dil Fac Surrogate %Recovery Qualifier Limits Prepared Analyzed 4-Bromofluorobenzene (Surr) 91 15 - 150 07/15/25 15:30 07/16/25 22:51

Lab Sample ID: LCS 885-30182/3-A **Client Sample ID: Lab Control Sample**

Matrix: Solid Analysis Batch: 30264

Spike LCS LCS %Rec Result Qualifier Analyte Added Unit D %Rec Limits Benzene 1.00 0.961 96 70 - 130 mg/Kg 0.965 Ethylbenzene 1.00 mg/Kg 97 70 _ 130 m-Xylene & p-Xylene 2.00 2.03 mg/Kg 102 70 - 130 1.00 0.958 96 70 - 130 o-Xylene mg/Kg Toluene 1.00 0.967 mg/Kg 97 70 - 130

LCS LCS Surrogate %Recovery Qualifier Limits 15 _ 150 4-Bromofluorobenzene (Surr) 92

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Prep Type: Total/NA Prep Batch: 30182

Client: Vertex Job ID: 885-28742-1

Project/Site: Todd 27 P Federal #016

Method: 8015M/D - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 885-30416/1-A **Matrix: Solid**

Analysis Batch: 30456

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 30416

Analyte	Result Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND —	10	mg/Kg		07/18/25 13:53	07/19/25 13:27	1
Motor Oil Range Organics [C28-C40]	ND	50	mg/Kg		07/18/25 13:53	07/19/25 13:27	1
	MR MR						

MB MB

%Recovery Qualifier Limits Dil Fac Surrogate Prepared Analyzed Di-n-octyl phthalate (Surr) 121 62 - 134 07/18/25 13:53 07/19/25 13:27

Client Sample ID: Lab Control Sample

Lab Sample ID: LCS 885-30416/2-A **Matrix: Solid** Prep Type: Total/NA Analysis Batch: 30456 Prep Batch: 30416

Spike LCS LCS %Rec Added Result Qualifier Limits Analyte Unit D %Rec 50.0 62.8 mg/Kg 126 51 - 148

[C10-C28]

Diesel Range Organics

LCS LCS Surrogate %Recovery Qualifier Limits Di-n-octyl phthalate (Surr) 134 62 - 134

Lab Sample ID: 885-28742-8 MS Client Sample ID: WS25-04 0-4'

Analysis Batch: 30456 Prep Batch: 30416 MS MS %Rec Sample Sample Spike

Analyte Result Qualifier Added Result Qualifier Unit D %Rec Limits 46.6 Diesel Range Organics ND 62.2 mg/Kg 134 44 - 136

[C10-C28]

Matrix: Solid

MS MS Surrogate %Recovery Qualifier Limits 155 S1+ 62 - 134 Di-n-octyl phthalate (Surr)

Lab Sample ID: 885-28742-8 MSD Client Sample ID: WS25-04 0-4'

Matrix: Solid

Analysis Batch: 30456

Prep Batch: 30416

%Rec

MSD MSD Sample Sample Spike Analyte Result Qualifier Added Result Qualifier Unit Limits **RPD** Limit %Rec ND 47.3 47.2 100 44 - 136 32 Diesel Range Organics mg/Kg

[C10-C28]

MSD MSD %Recovery Surrogate Qualifier Limits Di-n-octyl phthalate (Surr) 62 - 134

Method: 300.0 - Anions, Ion Chromatography

Released to Imaging: 10/14/2025 3:47:56 PM

Lab Sample ID: MB 885-30204/1-A Client Sample ID: Method Blank **Matrix: Solid** Prep Type: Total/NA

Analysis Batch: 30203 Prep Batch: 30204 MB MB Analyte Result Qualifier RL Unit Prepared Analyzed Dil Fac Chloride ND 1.5 mg/Kg 07/16/25 08:15 07/16/25 09:17

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Prep Type: Total/NA

Prep Type: Total/NA

QC Sample Results

Client: Vertex Job ID: 885-28742-1

Project/Site: Todd 27 P Federal #016

Method: 300.0 - Anions, Ion Chromatography (Continued)

Lab Sample ID: LCS 885-30204/2-A **Client Sample ID: Lab Control Sample**

Matrix: Solid

Prep Type: Total/NA Prep Batch: 30204 **Analysis Batch: 30203**

Spike LCS LCS Added Result Qualifier Limits Unit %Rec

Analyte Chloride 15.0 14.5 mg/Kg 97 90 - 110

QC Association Summary

Client: Vertex Job ID: 885-28742-1

Project/Site: Todd 27 P Federal #016

GC VOA

Prep Batch: 30182

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batcl
885-28742-1	BS25-01 2'	Total/NA	Solid	5030C	_
885-28742-2	BS25-02 2'	Total/NA	Solid	5030C	
885-28742-3	BS25-03 4'	Total/NA	Solid	5030C	
885-28742-4	BS25-04 4'	Total/NA	Solid	5030C	
885-28742-5	WS25-01 0-2'	Total/NA	Solid	5030C	
885-28742-6	WS25-02 0-2'	Total/NA	Solid	5030C	
885-28742-7	WS25-03 0-4'	Total/NA	Solid	5030C	
885-28742-8	WS25-04 0-4'	Total/NA	Solid	5030C	
MB 885-30182/1-A	Method Blank	Total/NA	Solid	5030C	
LCS 885-30182/2-A	Lab Control Sample	Total/NA	Solid	5030C	
LCS 885-30182/3-A	Lab Control Sample	Total/NA	Solid	5030C	

Analysis Batch: 30263

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-28742-1	BS25-01 2'	Total/NA	Solid	8015M/D	30182
885-28742-2	BS25-02 2'	Total/NA	Solid	8015M/D	30182
885-28742-3	BS25-03 4'	Total/NA	Solid	8015M/D	30182
885-28742-4	BS25-04 4'	Total/NA	Solid	8015M/D	30182
885-28742-5	WS25-01 0-2'	Total/NA	Solid	8015M/D	30182
885-28742-6	WS25-02 0-2'	Total/NA	Solid	8015M/D	30182
885-28742-7	WS25-03 0-4'	Total/NA	Solid	8015M/D	30182
885-28742-8	WS25-04 0-4'	Total/NA	Solid	8015M/D	30182
MB 885-30182/1-A	Method Blank	Total/NA	Solid	8015M/D	30182
LCS 885-30182/2-A	Lab Control Sample	Total/NA	Solid	8015M/D	30182

Analysis Batch: 30264

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-28742-1	BS25-01 2'	Total/NA	Solid	8021B	30182
885-28742-2	BS25-02 2'	Total/NA	Solid	8021B	30182
885-28742-3	BS25-03 4'	Total/NA	Solid	8021B	30182
885-28742-4	BS25-04 4'	Total/NA	Solid	8021B	30182
885-28742-5	WS25-01 0-2'	Total/NA	Solid	8021B	30182
885-28742-6	WS25-02 0-2'	Total/NA	Solid	8021B	30182
885-28742-7	WS25-03 0-4'	Total/NA	Solid	8021B	30182
885-28742-8	WS25-04 0-4'	Total/NA	Solid	8021B	30182
MB 885-30182/1-A	Method Blank	Total/NA	Solid	8021B	30182
LCS 885-30182/3-A	Lab Control Sample	Total/NA	Solid	8021B	30182

GC Semi VOA

Prep Batch: 30416

Released to Imaging: 10/14/2025 3:47:56 PM

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-28742-1	BS25-01 2'	Total/NA	Solid	SHAKE	
885-28742-2	BS25-02 2'	Total/NA	Solid	SHAKE	
885-28742-3	BS25-03 4'	Total/NA	Solid	SHAKE	
885-28742-4	BS25-04 4'	Total/NA	Solid	SHAKE	
885-28742-5	WS25-01 0-2'	Total/NA	Solid	SHAKE	
885-28742-6	WS25-02 0-2'	Total/NA	Solid	SHAKE	
885-28742-7	WS25-03 0-4'	Total/NA	Solid	SHAKE	
885-28742-8	WS25-04 0-4'	Total/NA	Solid	SHAKE	
MB 885-30416/1-A	Method Blank	Total/NA	Solid	SHAKE	

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QC Association Summary

Client: Vertex Job ID: 885-28742-1

Project/Site: Todd 27 P Federal #016

GC Semi VOA (Continued)

Prep Batch: 30416 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
LCS 885-30416/2-A	Lab Control Sample	Total/NA	Solid	SHAKE	
885-28742-8 MS	WS25-04 0-4'	Total/NA	Solid	SHAKE	
885-28742-8 MSD	WS25-04 0-4'	Total/NA	Solid	SHAKE	

Analysis Batch: 30456

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-28742-1	BS25-01 2'	Total/NA	Solid	8015M/D	30416
885-28742-2	BS25-02 2'	Total/NA	Solid	8015M/D	30416
885-28742-3	BS25-03 4'	Total/NA	Solid	8015M/D	30416
885-28742-4	BS25-04 4'	Total/NA	Solid	8015M/D	30416
885-28742-5	WS25-01 0-2'	Total/NA	Solid	8015M/D	30416
885-28742-6	WS25-02 0-2'	Total/NA	Solid	8015M/D	30416
885-28742-7	WS25-03 0-4'	Total/NA	Solid	8015M/D	30416
885-28742-8	WS25-04 0-4'	Total/NA	Solid	8015M/D	30416
MB 885-30416/1-A	Method Blank	Total/NA	Solid	8015M/D	30416
LCS 885-30416/2-A	Lab Control Sample	Total/NA	Solid	8015M/D	30416
885-28742-8 MS	WS25-04 0-4'	Total/NA	Solid	8015M/D	30416
885-28742-8 MSD	WS25-04 0-4'	Total/NA	Solid	8015M/D	30416

HPLC/IC

Analysis Batch: 30203

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-28742-1	BS25-01 2'	Total/NA	Solid	300.0	30204
885-28742-2	BS25-02 2'	Total/NA	Solid	300.0	30204
885-28742-3	BS25-03 4'	Total/NA	Solid	300.0	30204
885-28742-4	BS25-04 4'	Total/NA	Solid	300.0	30204
885-28742-5	WS25-01 0-2'	Total/NA	Solid	300.0	30204
885-28742-6	WS25-02 0-2'	Total/NA	Solid	300.0	30204
885-28742-7	WS25-03 0-4'	Total/NA	Solid	300.0	30204
885-28742-8	WS25-04 0-4'	Total/NA	Solid	300.0	30204
MB 885-30204/1-A	Method Blank	Total/NA	Solid	300.0	30204
LCS 885-30204/2-A	Lab Control Sample	Total/NA	Solid	300.0	30204

Prep Batch: 30204

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-28742-1	BS25-01 2'	Total/NA	Solid	300_Prep	
885-28742-2	BS25-02 2'	Total/NA	Solid	300_Prep	
885-28742-3	BS25-03 4'	Total/NA	Solid	300_Prep	
885-28742-4	BS25-04 4'	Total/NA	Solid	300_Prep	
885-28742-5	WS25-01 0-2'	Total/NA	Solid	300_Prep	
885-28742-6	WS25-02 0-2'	Total/NA	Solid	300_Prep	
885-28742-7	WS25-03 0-4'	Total/NA	Solid	300_Prep	
885-28742-8	WS25-04 0-4'	Total/NA	Solid	300_Prep	
MB 885-30204/1-A	Method Blank	Total/NA	Solid	300_Prep	
LCS 885-30204/2-A	Lab Control Sample	Total/NA	Solid	300_Prep	

Client: Vertex

Lab Sample ID: 885-28742-1

Matrix: Solid

Date Collected: 07/11/25 09:40 Date Received: 07/15/25 07:35

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Type	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5030C			30182	JP	EET ALB	07/15/25 16:20
Total/NA	Analysis	8015M/D		1	30263	JP	EET ALB	07/16/25 23:14
Total/NA	Prep	5030C			30182	JP	EET ALB	07/15/25 16:20
Total/NA	Analysis	8021B		1	30264	JP	EET ALB	07/16/25 23:14
Total/NA	Prep	SHAKE			30416	EM	EET ALB	07/18/25 13:53
Total/NA	Analysis	8015M/D		1	30456	DH	EET ALB	07/19/25 13:49
Total/NA	Prep	300_Prep			30204	RC	EET ALB	07/16/25 08:15
Total/NA	Analysis	300.0		20	30203	RC	EETALB	07/16/25 16:08

Client Sample ID: BS25-02 2' Lab Sample ID: 885-28742-2

Date Collected: 07/11/25 09:45 **Matrix: Solid**

Date Received: 07/15/25 07:35

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Type	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5030C			30182	JP	EET ALB	07/15/25 16:20
Total/NA	Analysis	8015M/D		1	30263	JP	EETALB	07/16/25 23:38
Total/NA	Prep	5030C			30182	JP	EET ALB	07/15/25 16:20
Total/NA	Analysis	8021B		1	30264	JP	EET ALB	07/16/25 23:38
Total/NA	Prep	SHAKE			30416	EM	EET ALB	07/18/25 13:53
Total/NA	Analysis	8015M/D		1	30456	DH	EET ALB	07/19/25 14:00
Total/NA	Prep	300_Prep			30204	RC	EET ALB	07/16/25 08:15
Total/NA	Analysis	300.0		20	30203	RC	EET ALB	07/16/25 16:39

Client Sample ID: BS25-03 4' Lab Sample ID: 885-28742-3 Date Collected: 07/11/25 10:05

Date Received: 07/15/25 07:35

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Type	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5030C			30182	JP	EET ALB	07/15/25 16:20
Total/NA	Analysis	8015M/D		1	30263	JP	EET ALB	07/17/25 00:01
Total/NA	Prep	5030C			30182	JP	EET ALB	07/15/25 16:20
Total/NA	Analysis	8021B		1	30264	JP	EET ALB	07/17/25 00:01
Total/NA	Prep	SHAKE			30416	EM	EET ALB	07/18/25 13:53
Total/NA	Analysis	8015M/D		1	30456	DH	EET ALB	07/19/25 14:11
Total/NA	Prep	300_Prep			30204	RC	EET ALB	07/16/25 08:15
Total/NA	Analysis	300.0		20	30203	RC	EET ALB	07/16/25 17:10

Client Sample ID: BS25-04 4' Lab Sample ID: 885-28742-4

Date Collected: 07/11/25 10:10 Date Received: 07/15/25 07:35

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Туре	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5030C			30182	JP	EET ALB	07/15/25 16:20
Total/NA	Analysis	8015M/D		1	30263	JP	EET ALB	07/17/25 00:25

Eurofins Albuquerque

Matrix: Solid

Matrix: Solid

Client Sample ID: BS25-04 4' Date Collected: 07/11/25 10:10

Lab Sample ID: 885-28742-4

Matrix: Solid

Date Received: 07/15/25 07:35

Client: Vertex

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Туре	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5030C			30182	JP	EET ALB	07/15/25 16:20
Total/NA	Analysis	8021B		1	30264	JP	EETALB	07/17/25 00:25
Total/NA	Prep	SHAKE			30416	EM	EETALB	07/18/25 13:53
Total/NA	Analysis	8015M/D		1	30456	DH	EET ALB	07/19/25 14:22
Total/NA	Prep	300_Prep			30204	RC	EET ALB	07/16/25 08:15
Total/NA	Analysis	300.0		20	30203	RC	EET ALB	07/16/25 17:41

Client Sample ID: WS25-01 0-2'

Date Collected: 07/11/25 09:30 Date Received: 07/15/25 07:35

Lab Sample ID: 885-28742-5

Matrix: Solid

Batch Batch Dilution Prepared Batch **Prep Type** Туре Method Run Factor Number Analyst Lab or Analyzed Total/NA Prep 5030C 30182 JΡ EET ALB 07/15/25 16:20 Total/NA 8015M/D 07/17/25 00:49 30263 JP **EET ALB** Analysis 1 Total/NA 5030C **EET ALB** 07/15/25 16:20 Prep 30182 JP Total/NA 8021B 30264 JP **EET ALB** 07/17/25 00:49 Analysis 1 Total/NA SHAKE **EET ALB** 07/18/25 13:53 Prep 30416 EM 07/19/25 14:33 Total/NA 30456 DH Analysis 8015M/D 1 **EET ALB** Total/NA 300 Prep **EET ALB** 07/16/25 08:15 Prep 30204 RC Total/NA 07/16/25 17:51 Analysis 300.0 20 30203 RC **EET ALB**

Client Sample ID: WS25-02 0-2'

Date Collected: 07/11/25 09:35 Date Received: 07/15/25 07:35 Lab Sample ID: 885-28742-6

Matrix: Solid

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Type	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5030C			30182	JP	EET ALB	07/15/25 16:20
Total/NA	Analysis	8015M/D		1	30263	JP	EET ALB	07/17/25 01:13
Total/NA	Prep	5030C			30182	JP	EET ALB	07/15/25 16:20
Total/NA	Analysis	8021B		1	30264	JP	EET ALB	07/17/25 01:13
Total/NA	Prep	SHAKE			30416	EM	EET ALB	07/18/25 13:53
Total/NA	Analysis	8015M/D		1	30456	DH	EET ALB	07/19/25 14:44
Total/NA	Prep	300_Prep			30204	RC	EET ALB	07/16/25 08:15
Total/NA	Analysis	300.0		20	30203	RC	EET ALB	07/16/25 18:02

Client Sample ID: WS25-03 0-4'

Date Collected: 07/11/25 09:55

Date Received: 07/15/25 07:35

_al	5	San	npl	e I	D:	885	5-28	742	2-7	
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Matrix: Solid

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Type	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5030C			30182	JP	EET ALB	07/15/25 16:20
Total/NA	Analysis	8015M/D		1	30263	JP	EET ALB	07/17/25 01:36
Total/NA	Prep	5030C			30182	JP	EET ALB	07/15/25 16:20
Total/NA	Analysis	8021B		1	30264	JP	EET ALB	07/17/25 01:36

Client Sample ID: WS25-03 0-4'

Date Collected: 07/11/25 09:55 Date Received: 07/15/25 07:35

Client: Vertex

Lab Sample ID: 885-28742-7

Matrix: Solid

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Type	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	SHAKE			30416	EM	EET ALB	07/18/25 13:53
Total/NA	Analysis	8015M/D		1	30456	DH	EET ALB	07/19/25 14:55
Total/NA	Prep	300_Prep			30204	RC	EET ALB	07/16/25 08:15
Total/NA	Analysis	300.0		20	30203	RC	EET ALB	07/16/25 18:12

Client Sample ID: WS25-04 0-4'

Date Collected: 07/11/25 10:00

Date Received: 07/15/25 07:35

Lab Sample ID: 885-28742-8

Matrix: Solid

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Type	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5030C			30182	JP	EET ALB	07/15/25 16:20
Total/NA	Analysis	8015M/D		1	30263	JP	EET ALB	07/17/25 02:00
Total/NA	Prep	5030C			30182	JP	EET ALB	07/15/25 16:20
Total/NA	Analysis	8021B		1	30264	JP	EET ALB	07/17/25 02:00
Total/NA	Prep	SHAKE			30416	EM	EET ALB	07/18/25 13:53
Total/NA	Analysis	8015M/D		1	30456	DH	EET ALB	07/19/25 15:06
Total/NA	Prep	300_Prep			30204	RC	EET ALB	07/16/25 08:15
Total/NA	Analysis	300.0		20	30203	RC	EET ALB	07/16/25 18:22

Laboratory References:

EET ALB = Eurofins Albuquerque, 4901 Hawkins NE, Albuquerque, NM 87109, TEL (505)345-3975

Eurofins Albuquerque

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Accreditation/Certification Summary

Client: Vertex Job ID: 885-28742-1

Project/Site: Todd 27 P Federal #016

Laboratory: Eurofins Albuquerque

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Progr	am	Identification Number	Expiration Date			
New Mexico	State		NM9425, NM0901	02-27-26			
• •	are included in this report, but es not offer certification.	ut the laboratory is not certif	ied by the governing authority. This lis	t may include analytes			
Analysis Method	Prep Method	Matrix	Analyte				
300.0	300_Prep	Solid	Chloride				
8015M/D	5030C	Solid	Gasoline Range Organics	(GRO)-C6-C10			
8015M/D	SHAKE	Solid	Diesel Range Organics [C	10-C28]			
8015M/D	SHAKE	Solid	Motor Oil Range Organics	[C28-C40]			
8021B	5030C	Solid	Benzene				
8021B	5030C	Solid	Ethylbenzene				
8021B	5030C	Solid	Toluene				
8021B	5030C	Solid	Xylenes, Total				
Oregon	NELA	P	NM100001	02-26-26			

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			ane -			Project #:				Te	el. 50	5-34	15-39	375	F	ax s	505-	345-	4107	8	85-28742	coc
Ph	one #	# :				25A-01217								Α		sis	Req	uest				
en	nail or	Fax#:				Project Mana	ger:		E	MRO)					SO4			ent)				
	VQC F	Package: dard		□ Level	4 (Full Validation)	Sally Carttar SCarttar@ve	rtexresource.c	om	's (8021)	-	PCB's		SMISO		PO4,			nt/Abs		1		
Αc	credit	tation:	□ Az Co	mpliance		Sampler:	L. Pullman		TMB'	/ DRO	082	=	827		NO ₂ ,			ese				
	NEL/		□ Other			On Ice:		□ No	1	RO	es/8	504	0 0	S			(OA)	(Pr				
	EDD	(Type)				# of Coolers: Cooler Temp	(including CF); 3.5	to. 2:4.1	MTBE	15D(G	Pesticides/8082	lethod	y 831(8 Metals	Br, NO ₃ ,	(AO)	(Semi-VOA)	Coliform (Present/Absent)				
Da	ate	Time	Matrix	Samp	le Name	Container Type and #	Preservative Type	HEAL No.	BTEX /	TPH:8015D(GRO	8081 P	EDB (Method 504.1)	PAHs by 8310 or 8270SIMS	RCRA	CL	8260 (VOA)	8270 (9	Total C				
07.	11.25	9:40	Soil		BS25-01 2'	1, 4oz jar		Ì	X	Х					Х				_			
07.	.11.25	9:45	Soil		BS25-02 2'	1, 4oz jar		2	Х	Х					Х							Ш
07	11.25	10:05	Soil		BS25-03 4'	1, 4oz jar		3	X	Х					Х							
07	11.25	10:10	Soil		BS25-04 4'	1. 4oz jar		4	Х	X					х							
07	.11.25	9:30	Soil	W	/S25-01 0-2'	1, 4oz jar		5	X	X					х							
07.	.11.25	9:35	Soil	W	/S25-02 0-2'	1, 4oz jar		6	X	х					Х							
07	.11.25	9:55	Soil	M	/S25-03 0-4'	1, 4oz jar		1	X	Х					Х							
07	.11.25	10:00	Soil	V	/S25-04 0-4'	1, 4oz jar		\$	х	Х					Х							
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7- Da	M-25	Time: 07'00 Time: 1900	Relinquish Relinquish	Pulle	W/	Received by: Received by:	Via: Via: Via!	Date Time 114/25 700 Date Time 7/15/75- 7:35	Direct.	ect bi perm alling	ill to nian@ js@v	Devo Overl erte	texre xresc	ork o sour	rder ce.c e.cor	om, m, Si	SCa VicCa	rttar@ arty@		exres	source.c	



7/21/2025

Login Sample Receipt Checklist

Client: Vertex Job Number: 885-28742-1

List Source: Eurofins Albuquerque Login Number: 28742

List Number: 1

Creator: McQuiston, Steven

Question	Answer Comment
Radioactivity wasn't checked or is = background as measured by a survey meter.</td <td>True</td>	True
The cooler's custody seal, if present, is intact.	True
Sample custody seals, if present, are intact.	True
The cooler or samples do not appear to have been compromised or tampered with.	True
Samples were received on ice.	True
Cooler Temperature is acceptable.	True
Cooler Temperature is recorded.	True
COC is present.	True
COC is filled out in ink and legible.	True
COC is filled out with all pertinent information.	True
Is the Field Sampler's name present on COC?	True
There are no discrepancies between the containers received and the COC.	True
Samples are received within Holding Time (excluding tests with immediate HTs)	True
Sample containers have legible labels.	True
Containers are not broken or leaking.	True
Sample collection date/times are provided.	True
Appropriate sample containers are used.	True
Sample bottles are completely filled.	True
Sample Preservation Verified.	N/A
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True
Multiphasic samples are not present.	True
Samples do not require splitting or compositing.	True
Residual Chlorine Checked.	N/A

Environment Testing

ANALYTICAL REPORT

PREPARED FOR

Attn: Mr. Kent Stallings Vertex 3101 Boyd Dr Carlsbad, New Mexico 88220

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JOB DESCRIPTION

Todd 27 P Fed 16

JOB NUMBER

885-30198-1

Eurofins Albuquerque 4901 Hawkins NE Albuquerque NM 87109

Eurofins Albuquerque

Job Notes

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Environment Testing South Central, LLC Project Manager.

Authorization

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Authorized for release by Andy Freeman, Business Unit Manager andy.freeman@et.eurofinsus.com (505)345-3975 10

4.

Client: Vertex Laboratory Job ID: 885-30198-1

Project/Site: Todd 27 P Fed 16

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3

Definitions/Glossary

Client: Vertex Job ID: 885-30198-1

Project/Site: Todd 27 P Fed 16

Qualifiers

HPLC/IC

Qualifier Qualifier Description

4 MS, MSD: The analyte present in the original sample is greater than 4 times the matrix spike concentration; therefore, control limits are not

applicable.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.						
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis						
%R	Percent Recovery						
CFL	Contains Free Liquid						
CFU	Colony Forming Unit						
CNF	Contains No Free Liquid						
DER	Duplicate Error Ratio (normalized absolute difference)						
Dil Fac	Dilution Factor						
DL	Detection Limit (DoD/DOE)						
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample						
DLC	Decision Level Concentration (Radiochemistry)						

EDL Estimated Detection Limit (Dioxin)

LOD Limit of Detection (DoD/DOE)

LOQ Limit of Quantitation (DoD/DOE)

MCL EPA recommended "Maximum Contaminant Level"

MDA Minimum Detectable Activity (Radiochemistry)

MDC Minimum Detectable Concentration (Radiochemistry)

MDL Method Detection Limit
ML Minimum Level (Dioxin)
MPN Most Probable Number
MQL Method Quantitation Limit

NC Not Calculated

ND Not Detected at the reporting limit (or MDL or EDL if shown)

NEG Negative / Absent POS Positive / Present

PQL Practical Quantitation Limit

PRES Presumptive
QC Quality Control

RER Relative Error Ratio (Radiochemistry)

RL Reporting Limit or Requested Limit (Radiochemistry)

RPD Relative Percent Difference, a measure of the relative difference between two points

TEF Toxicity Equivalent Factor (Dioxin)
TEQ Toxicity Equivalent Quotient (Dioxin)

TNTC Too Numerous To Count

Case Narrative

Client: Vertex Job ID: 885-30198-1

Project: Todd 27 P Fed 16

Job ID: 885-30198-1 **Eurofins Albuquerque**

> Job Narrative 885-30198-1

The analytical test results presented in this report meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page, unless otherwise noted. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable. Regulated compliance samples (e.g. SDWA, NPDES) must comply with associated agency requirements/permits.

- Matrix-specific batch QC (e.g., MS, MSD, SD) may not be reported when insufficient sample volume is available or when sitespecific QC samples are not submitted. In such cases, a Laboratory Control Sample Duplicate (LCSD) may be analyzed to provide precision data for the batch.
- For samples analyzed using surrogate and/or isotope dilution analytes, any recoveries falling outside of established acceptance criteria are re-prepared and/or re-analyzed to confirm results, unless the deviation is due to sample dilution or otherwise explained in the case narrative.

Receipt

The sample was received on 8/5/2025 7:48 AM. Unless otherwise noted below, the sample arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 2.0°C.

Gasoline Range Organics

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Diesel Range Organics

Method 8015D DRO: The continuing calibration verification (CCV) associated with batch 885-31798 recovered above the upper control limit for Diesel Range Organics [C10-C28]. The samples associated with this CCV were non-detects for the affected analytes; therefore, the data have been reported. The associated sample is:Backfill (885-30198-1).

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Client Sample Results

Client: Vertex Job ID: 885-30198-1

Project/Site: Todd 27 P Fed 16

Chloride

Client Sample ID: Backfill Lab Sample ID: 885-30198-1

Date Collected: 08/01/25 12:00 Matrix: Solid
Date Received: 08/05/25 07:48

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	ND		4.7	mg/Kg		08/06/25 12:48	08/08/25 12:01	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	94		15 - 150			08/06/25 12:48	08/08/25 12:01	1
Method: SW846 8021B - Volatile	Organic Comp	ounds (GC)						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.023	mg/Kg		08/06/25 12:48	08/08/25 06:52	1
Ethylbenzene	ND		0.047	mg/Kg		08/06/25 12:48	08/08/25 06:52	1
Toluene	ND		0.047	mg/Kg		08/06/25 12:48	08/08/25 06:52	1
Xylenes, Total	ND		0.094	mg/Kg		08/06/25 12:48	08/08/25 06:52	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	89		15 - 150			08/06/25 12:48	08/08/25 06:52	1
Method: SW846 8015M/D - Diese	l Range Organ	ics (DRO) (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND	-	9.6	mg/Kg		08/06/25 14:53	08/07/25 17:55	1
Motor Oil Range Organics [C28-C40]	ND		48	mg/Kg		08/06/25 14:53	08/07/25 17:55	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	104		62 - 134			08/06/25 14:53	08/07/25 17:55	1
Method: EPA 300.0 - Anions, Ion	Chromatograp	hy						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac

60

mg/Kg

130

08/07/25 07:32

08/07/25 09:41

Client: Vertex Job ID: 885-30198-1

Project/Site: Todd 27 P Fed 16

Method: 8015M/D - Gasoline Range Organics (GRO) (GC)

Lab Sample ID: MB 885-31707/1-A **Matrix: Solid**

Analysis Batch: 31872

MB MB Analyte Result Qualifier RLUnit D Prepared Analyzed Dil Fac Gasoline Range Organics ND 5.0 mg/Kg 08/06/25 12:48 08/08/25 11:38

(GRO)-C6-C10

MB MB %Recovery Dil Fac Surrogate Qualifier Limits Prepared Analyzed 08/06/25 12:48 15 - 150 08/08/25 11:38 4-Bromofluorobenzene (Surr) 93

RL

0.025

0.050

0.050

0.10

Limits

Spike

Added

1.00

1.00

2.00

1.00

15 _ 150

15 - 150

LCS LCS

20.4

Result Qualifier

Unit

mg/Kg

mg/Kg

mg/Kg

mg/Kg

Unit

mg/Kg

mg/Kg

mg/Kg

mg/Kg

mg/Kg

LCS LCS

0.950

0.930

1.92

0.959

0.942

Result Qualifier

D

Lab Sample ID: LCS 885-31707/2-A

Matrix: Solid

Analysis Batch: 31872

Analyte Gasoline Range Organics

(GRO)-C6-C10

LCS LCS %Recovery Qualifier

Surrogate 4-Bromofluorobenzene (Surr) 185

Method: 8021B - Volatile Organic Compounds (GC)

ND

ND

ND

ND

95

%Recovery

мв мв

Qualifier

Lab Sample ID: MB 885-31707/1-A

Matrix: Solid

Benzene

Toluene

Ethylbenzene

Analysis Batch: 31848

MB MB Result Qualifier Analyte

Xylenes, Total Surrogate

4-Bromofluorobenzene (Surr) Lab Sample ID: LCS 885-31707/3-A

Matrix: Solid Analysis Batch: 31848

m-Xylene & p-Xylene

4-Bromofluorobenzene (Surr)

o-Xylene

Analyte Benzene Ethylbenzene

Toluene 1.00 LCS LCS Surrogate %Recovery Qualifier Limits

101

Client Sample ID: Lab Control Sample Prep Type: Total/NA

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 31707

Prep Batch: 31707

Limits Unit D %Rec mg/Kg 81 70 - 130

Prepared

08/06/25 12:48

08/06/25 12:48

08/06/25 12:48

08/06/25 12:48

D

Limits 15 - 150

Spike

Added

25.0

Client Sample ID: Method Blank

Analyzed

08/08/25 02:52

08/08/25 02:52

08/08/25 02:52

08/08/25 02:52

Prep Type: Total/NA Prep Batch: 31707

Dil Fac

Dil Fac Prepared Analyzed 08/06/25 12:48 08/08/25 02:52

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 31707 %Rec

%Rec Limits 95 70 - 130 93 70 _ 130 96 70 - 130 96 70 - 130 94 70 - 130

Eurofins Albuquerque

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Client: Vertex Job ID: 885-30198-1

Project/Site: Todd 27 P Fed 16

Method: 8015M/D - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 885-31726/1-A **Matrix: Solid**

Analysis Batch: 31798

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 31726

MB MB Analyte Result Qualifier RLUnit D Prepared Analyzed Dil Fac Diesel Range Organics [C10-C28] ND 10 mg/Kg 08/06/25 14:53 08/07/25 14:15 Motor Oil Range Organics [C28-C40] ND 50 mg/Kg 08/06/25 14:53 08/07/25 14:15

MB MB

Qualifier Limits Dil Fac Surrogate %Recovery Prepared Analyzed Di-n-octyl phthalate (Surr) 92 62 - 134 08/06/25 14:53 08/07/25 14:15

Client Sample ID: Lab Control Sample

Lab Sample ID: LCS 885-31726/2-A **Matrix: Solid** Prep Type: Total/NA

Analysis Batch: 31798 Prep Batch: 31726 Spike LCS LCS

Added Result Qualifier Limits Analyte Unit D %Rec 50.0 50.8 102 51 - 148 Diesel Range Organics mg/Kg

[C10-C28]

LCS LCS

Surrogate %Recovery Qualifier Limits Di-n-octyl phthalate (Surr) 106 62 - 134

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 885-31762/1-A Client Sample ID: Method Blank

Matrix: Solid Prep Type: Total/NA **Analysis Batch: 31782** Prep Batch: 31762

MB MB

Dil Fac Analyte Result Qualifier RL Unit D Prepared Analyzed Chloride ND 1.5 mg/Kg 08/07/25 07:32 08/07/25 08:54

Lab Sample ID: LCS 885-31762/2-A **Client Sample ID: Lab Control Sample Matrix: Solid** Prep Type: Total/NA

Analysis Batch: 31782

Prep Batch: 31762 Spike LCS LCS %Rec

Analyte Added Result Qualifier Unit D %Rec Limits 90 - 110

Client Sample ID: Lab Control Sample Dup **Matrix: Solid** Prep Type: Total/NA

Analysis Batch: 31782

Prep Batch: 31762 Spike LCSD LCSD RPD %Rec Analyte Added Result Qualifier Unit %Rec Limits **RPD** Limit

Chloride 15.0 14.1 mg/Kg 94 90 - 110

Client Sample ID: Backfill **Matrix: Solid** Prep Type: Total/NA

Prep Batch: 31762 Sample Sample Spike MS MS %Rec

Analyte Result Qualifier Added Result Qualifier Unit %Rec Limits Chloride 130 29.9 154 84 50 - 150 4 mg/Kg

6

Chloride 15.0 14.0 mg/Kg

Lab Sample ID: 885-30198-1 MS

Analysis Batch: 31782

Client Sample ID: Backfill

QC Sample Results

Client: Vertex Job ID: 885-30198-1

Project/Site: Todd 27 P Fed 16

Method: 300.0 - Anions, Ion Chromatography (Continued)

Lab Sample ID: 885-30198-1 MSD

Analysis Batch: 31782

Matrix: Solid Prep Type: Total/NA Prep Batch: 31762

Sample Sample Spike MSD MSD RPD Result Qualifier Added Result Qualifier Limits RPD Limit Analyte Unit %Rec Chloride 130 29.9 155 4 mg/Kg 90 50 - 150 20

QC Association Summary

Client: Vertex Job ID: 885-30198-1

Project/Site: Todd 27 P Fed 16

GC VOA

Prep Batch: 31707

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-30198-1	Backfill	Total/NA	Solid	5030C	_
MB 885-31707/1-A	Method Blank	Total/NA	Solid	5030C	
LCS 885-31707/2-A	Lab Control Sample	Total/NA	Solid	5030C	
LCS 885-31707/3-A	Lab Control Sample	Total/NA	Solid	5030C	

Analysis Batch: 31848

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-30198-1	Backfill	Total/NA	Solid	8021B	31707
MB 885-31707/1-A	Method Blank	Total/NA	Solid	8021B	31707
LCS 885-31707/3-A	Lab Control Sample	Total/NA	Solid	8021B	31707

Analysis Batch: 31872

Lab Sample ID 885-30198-1	Client Sample ID Backfill	Prep Type Total/NA	Matrix Solid	Method 8015M/D	Prep Batch 31707
MB 885-31707/1-A	Method Blank	Total/NA	Solid	8015M/D	31707
LCS 885-31707/2-A	Lab Control Sample	Total/NA	Solid	8015M/D	31707

GC Semi VOA

Prep Batch: 31726

Lab Sample ID 885-30198-1	Client Sample ID Backfill	Prep Type Total/NA	Matrix Solid	Method SHAKE	Prep Batch
MB 885-31726/1-A	Method Blank	Total/NA	Solid	SHAKE	
LCS 885-31726/2-A	Lab Control Sample	Total/NA	Solid	SHAKE	

Analysis Batch: 31798

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-30198-1	Backfill	Total/NA	Solid	8015M/D	31726
MB 885-31726/1-A	Method Blank	Total/NA	Solid	8015M/D	31726
LCS 885-31726/2-A	Lab Control Sample	Total/NA	Solid	8015M/D	31726

HPLC/IC

Prep Batch: 31762

Lab Sample ID 885-30198-1	Client Sample ID Backfill	Prep Type Total/NA	Matrix Solid	Method 300_Prep	Prep Batch
MB 885-31762/1-A	Method Blank	Total/NA	Solid	300_Prep	
LCS 885-31762/2-A	Lab Control Sample	Total/NA	Solid	300_Prep	
LCSD 885-31762/3-A	Lab Control Sample Dup	Total/NA	Solid	300_Prep	
885-30198-1 MS	Backfill	Total/NA	Solid	300_Prep	
885-30198-1 MSD	Backfill	Total/NA	Solid	300_Prep	

Analysis Batch: 31782

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-30198-1	Backfill	Total/NA	Solid	300.0	31762
MB 885-31762/1-A	Method Blank	Total/NA	Solid	300.0	31762
LCS 885-31762/2-A	Lab Control Sample	Total/NA	Solid	300.0	31762
LCSD 885-31762/3-A	Lab Control Sample Dup	Total/NA	Solid	300.0	31762
885-30198-1 MS	Backfill	Total/NA	Solid	300.0	31762
885-30198-1 MSD	Backfill	Total/NA	Solid	300.0	31762

Eurofins Albuquerque

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Lab Chronicle

Client: Vertex Job ID: 885-30198-1

Project/Site: Todd 27 P Fed 16

Client Sample ID: Backfill

Lab Sample ID: 885-30198-1

Date Collected: 08/01/25 12:00 Matrix: Solid
Date Received: 08/05/25 07:48

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Туре	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5030C			31707	AT	EET ALB	08/06/25 12:48
Total/NA	Analysis	8015M/D		1	31872	JP	EET ALB	08/08/25 12:01
Total/NA	Prep	5030C			31707	AT	EET ALB	08/06/25 12:48
Total/NA	Analysis	8021B		1	31848	AT	EET ALB	08/08/25 06:52
Total/NA	Prep	SHAKE			31726	BZR	EET ALB	08/06/25 14:53
Total/NA	Analysis	8015M/D		1	31798	EM	EET ALB	08/07/25 17:55
Total/NA	Prep	300_Prep			31762	RC	EET ALB	08/07/25 07:32
Total/NA	Analysis	300.0		20	31782	RC	EETALB	08/07/25 09:41

Laboratory References:

EET ALB = Eurofins Albuquerque, 4901 Hawkins NE, Albuquerque, NM 87109, TEL (505)345-3975

Accreditation/Certification Summary

Client: Vertex Job ID: 885-30198-1

Project/Site: Todd 27 P Fed 16

Laboratory: Eurofins Albuquerque

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Prog	ram	Identification Number	Expiration Date	
lew Mexico	w Mexico State		NM9425, NM0901	02-27-26	
The following analytes a for which the agency do		ut the laboratory is not certif	ied by the governing authority. This lis	t may include analytes	
Analysis Method	Prep Method	Matrix	Analyte		
300.0	300_Prep	Solid	Chloride		
8015M/D	5030C	Solid	Gasoline Range Organics	(GRO)-C6-C10	
8015M/D	SHAKE	Solid	Diesel Range Organics [C	10-C28]	
8015M/D	SHAKE	Solid	Motor Oil Range Organics	[C28-C40]	
8021B	5030C	Solid	Benzene		
8021B	5030C	Solid	Ethylbenzene		
8021B	5030C	Solid	Toluene		
8021B	5030C	Solid	Xylenes, Total		
regon	NELA	NP	NM100001	02-26-26	

Chain-of-Custody Record			Turn-Around Time:					п		19	- n	13.87		~ B	8 B. AT B		- A I	ı	erve		
Client: Vertex (bill to Devan)			X Standard Rush 48hr				 		IAI NA							ENT	IAI	<u> </u>	d by		
				Project Name	þ :																OCD:
Mailing	Address	: 3/1/	Bound of Carlshad	Told 27	P Fed	16	www.hallenvironmental com 4901 Hawkins NE - Albuquerque, NM 871							. 8/1							
Mailing Address: 3/0/ Boyd dr, Carlshad			Project #:			1				15-39				-	45-4°		385-301	98 CO	C	4/20	
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email o	r Fax#:			Project Mana	ger: Sally C	lartbar SCarttar@venkxa		6					SO ₄		:	E)					37.
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Accredi			mpliance		hatrina 7	Taylor	Į.	TPH:8015D(GRO / DRO / MRO)	8081 Pesticides/8082 PCB's	4.1)	PAHs by 8310 or 8270SIMS		NO ₂ ,			Coliform (Present/Absent)					
O FDD		☐ Other		On Ice: # of Coolers:	Yes	ON'NO CUTCHES	Ε/	88	les/	50	0 or			{	۶۱	و ا					
□ EDD	(Type)_	1	<u> </u>	Cooler Temp	<u> </u>	(°C)	MTBE) <u>a</u>	iticic	thoc	831	Met	ž ;	≨	<u>ا ۽</u> َ	ijo Ligi					
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D-4-	7:	D A m tuis c	Sample Name	Container	Preservative	HEAL No.	ВТЕХ	PH	081	EDB (Method 504.1)	Ă.	RCRA 8 Metals	CIJF, Br, NO ₃ ,	8260 (VOA)	8270 (Semi-VOA)	Total					
		Matrix	Sample Name	Type and #	Туре		문	X		Ш	-	<u> </u>	9/1	∞ <u> </u>	<u>∞ 1</u>	+	_	+	\dashv	+	\dashv
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Date	Time	Relinquish	ed by	Received by Via Date Time		CC: KStallings@vertex.Ca, SCarttar@vertex. Ca & CC: 87999999999999999999999999999999999999						Pag									
			Date The Control of t		~\~{X\ ~ a	Ca			6 17												
71110	If necessary samples submitted to Hall Environmental may be subcontracted to other accredited laboratories This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.																				







Login Sample Receipt Checklist

Client: Vertex Job Number: 885-30198-1

Login Number: 30198 List Source: Eurofins Albuquerque

List Number: 1

Creator: Casarrubias, Tracy

Question	Answer	Comment
Radioactivity wasn't checked or is = background as measured by a survey meter.</td <td>N/A</td> <td></td>	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
s the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 495637

QUESTIONS

Operator:	OGRID:				
HARVARD PETROLEUM COMPANY, LLC	10155				
P.O. Box 936	Action Number:				
Roswell, NM 88202	495637				
	Action Type:				
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)				

QUESTIONS

Prerequisites				
Incident ID (n#)	nMLB1122849738			
Incident Name	NMLB1122849738 TODD 27 P FEDERAL #016 @ 30-015-27106			
Incident Type	Produced Water Release			
Incident Status	Remediation Closure Report Received			
Incident Well	[30-015-27106] TODD 27 P FEDERAL #016			

Location of Release Source				
Please answer all the questions in this group.				
Site Name	TODD 27 P FEDERAL #016			
Date Release Discovered	06/24/2011			
Surface Owner	Federal			

ncident Details			
Please answer all the questions in this group.			
Incident Type	Produced Water Release		
Did this release result in a fire or is the result of a fire	No		
Did this release result in any injuries	No		
Has this release reached or does it have a reasonable probability of reaching a watercourse	No		
Has this release endangered or does it have a reasonable probability of endangering public health	No		
Has this release substantially damaged or will it substantially damage property or the environment	No		
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No		

Nature and Volume of Release				
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.				
Crude Oil Released (bbls) Details	Not answered.			
Produced Water Released (bbls) Details	Cause: Equipment Failure Flow Line - Injection Produced Water Released: 300 BBL Recovered: 200 BBL Lost: 100 BBL.			
Is the concentration of chloride in the produced water >10,000 mg/l	Yes			
Condensate Released (bbls) Details	Not answered.			
Natural Gas Vented (Mcf) Details	Not answered.			
Natural Gas Flared (Mcf) Details	Not answered.			
Other Released Details	Not answered.			
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.			

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QUESTIONS, Page 2

Action 495637

QUESTI	ONS (continued)
Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC P.O. Box 936	10155 Action Number:
Roswell, NM 88202	495637
,	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)
QUESTIONS	
Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e.	e. gas only) are to be submitted on the C-129 form.
Initial Response The responsible party must undertake the following actions immediately unless they could create a s	rafety hazard that would result in injury.
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	False
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	The release occurred outside of containment.
	i ation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of valuation in the follow-up C-141 submission.
to report and/or file certain release notifications and perform corrective actions for releat the OCD does not relieve the operator of liability should their operations have failed to a	knowledge and understand that pursuant to OCD rules and regulations all operators are require ases which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or
	Name: Roni Kidd
I hereby agree and sign off to the above statement	Title: Business Manager
, <u> </u>	Email: rkidd@buckhornproduction.com
	Date: 04/08/2025

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 3

Action 495637

QUESTIONS (continued)

Operator:	OGRID:				
HARVARD PETROLEUM COMPANY, LLC	10155				
P.O. Box 936	Action Number:				
Roswell, NM 88202	495637				
	Action Type:				
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)				

QUESTIONS

Site Characterization	
Please answer all the questions in this group (only required when seeking remediation plan approva release discovery date.	l and beyond). This information must be provided to the appropriate district office no later than 90 days after the
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release ar	nd the following surface areas:
A continuously flowing watercourse or any other significant watercourse	Between 1 and 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1000 (ft.) and ½ (mi.)
Any other fresh water well or spring	Between 1000 (ft.) and ½ (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 1 and 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Between 1 and 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Between 1 and 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	Yes

Remediation Plan				
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.				
Requesting a remediation plan approval with this submission	Yes			
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination a	ssociated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.			
Have the lateral and vertical extents of contamination been fully delineated	Yes			
Was this release entirely contained within a lined containment area	No			
Soil Contamination Sampling: (Provide the highest observable value for each, in millig	grams per kilograms.)			
Chloride (EPA 300.0 or SM4500 Cl B)	1600			
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	152			
GRO+DRO (EPA SW-846 Method 8015M)	52			
BTEX (EPA SW-846 Method 8021B or 8260B)	0			
Benzene (EPA SW-846 Method 8021B or 8260B)	0			
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed e which includes the anticipated timelines for beginning and completing the remediation.	fforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC,			
On what estimated date will the remediation commence	05/01/2025			
On what date will (or did) the final sampling or liner inspection occur	08/01/2025			
On what date will (or was) the remediation complete(d)	08/01/2025			
What is the estimated surface area (in square feet) that will be reclaimed	418			
What is the estimated volume (in cubic yards) that will be reclaimed	61			
What is the estimated surface area (in square feet) that will be remediated	418			
What is the estimated volume (in cubic yards) that will be remediated	61			
These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.				
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.				

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QUESTIONS, Page 4

Action 495637

QUESTIONS (continued)

Operator:		OGRID:				
	HARVARD PETROLEUM COMPANY, LLC	10155				
	P.O. Box 936	Action Number:				
	Roswell, NM 88202	495637				
		Action Type:				
		[C-141] Remediation Closure Request C-141 (C-141-v-Closure)				

QUESTIONS

Remediation Plan (continued)	
Please answer all the questions that apply or are indicated. This information must be provided to the	appropriate district office no later than 90 days after the release discovery date.
This remediation will (or is expected to) utilize the following processes to remediate	/ reduce contaminants:
(Select all answers below that apply.)	
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for off-site disposal	fEEM0112334510 HALFWAY DISPOSAL AND LANDFILL
OR which OCD approved well (API) will be used for off-site disposal	Not answered.
OR is the off-site disposal site, to be used, out-of-state	No
OR is the off-site disposal site, to be used, an NMED facility	No
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	No
(In Situ) Soil Vapor Extraction	No
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	No
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	No
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	No
Ground Water Abatement pursuant to 19.15.30 NMAC	No
OTHER (Non-listed remedial process)	No

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Name: Roni Kidd
Title: Business Manager
Email: rkidd@buckhornproduction.com
Date: 08/13/2025

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 5

Action 495637

QUESTIONS (continued)

Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC	10155
P.O. Box 936	Action Number:
Roswell, NM 88202	495637
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Deferral Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 6

Action 495637

QUESTIONS (continued)

Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC	10155
P.O. Box 936	Action Number:
Roswell, NM 88202	495637
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	482998
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	07/11/2025
What was the (estimated) number of samples that were to be gathered	5
What was the sampling surface area in square feet	1000

Remediation Closure Request		
Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.		
Requesting a remediation closure approval with this submission	Yes	
Have the lateral and vertical extents of contamination been fully delineated	Yes	
Was this release entirely contained within a lined containment area	No	
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes	
What was the total surface area (in square feet) remediated	798	
What was the total volume (cubic yards) remediated	89	
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes	
What was the total surface area (in square feet) reclaimed	798	
What was the total volume (in cubic yards) reclaimed	89	
Summarize any additional remediation activities not included by answers (above)	As described in attached report.	

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Name: Roni Kidd
Title: Business Manager
Email: rkidd@buckhornproduction.com
Date: 08/13/2025

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 7

Action 495637

QUESTIONS (continued)

Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC	10155
P.O. Box 936	Action Number:
Roswell, NM 88202	495637
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Reclamation Report	
Only answer the questions in this group if all reclamation steps have been completed.	
Requesting a reclamation approval with this submission	No

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CONDITIONS

Action 495637

CONDITIONS

Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC	10155
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	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
scott.rodgers	This Remediation Closure Report is approved. Areas reasonably needed for production or subsequent drilling operations will need to be reclaimed and revegetated as soon as they are no longer reasonably needed. A report for reclamation and revegetation will need to be submitted and approved prior to this incident receiving the final status of "Restoration Complete".	10/14/2025