



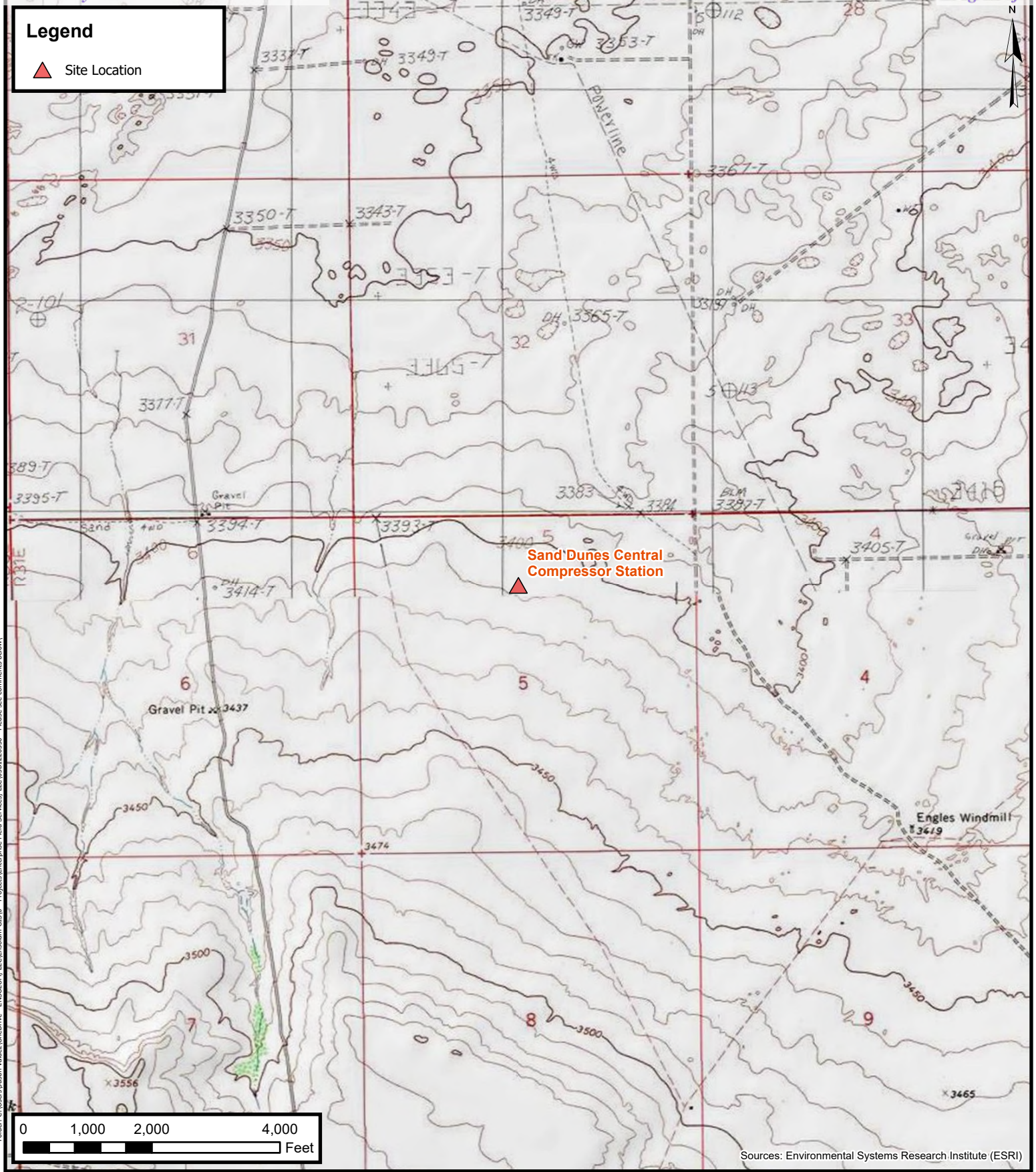
ENTERPRISE PRODUCTS PARTNERS L.P.
ENTERPRISE PRODUCTS HOLDINGS LLC
(General Partner)

ENTERPRISE PRODUCTS OPERATING LLC

Summary of Events
Enterprise Field Services, LLC – Sand Dunes Central Compressor
Station UL C Section 5 T24S R31E; 32.250309, -103.800218
NMOCD Incident #nAPP2515276283

On June 1st, 2025 during start up, unit 2000 developed a small flash fire in turbo area, causing alarms to activate an emergency station to shut down. The fire was brief, and self extinguished. The cause of the fire was discovered to be a damaged gasket within the turbo system. The engine is stationed on a steel skid which is constructed on top of a concrete foundation. This was a fire-only event, no fluids were released onto the ground.

The New Mexico Oil Conservation Division (NMOCD) was notified of this event on June 1st, 2025, and assigned incident number nAPP2515276283 to this event. There was no environmental impact. No soil samples were collected. Topographic map and karst features will be included in this report. Scaled site map with the exception of the sample diagram per 19.15.29.12E(1a) will be provided. Liner Inspection Notification per 19.159.29.11A (5a) (ii) NMAC will be conducted in order to collect photos of the equipment and the concrete slab beneath where the fire occurred.



ENSOLUM
Environmental, Engineering and
Hydrogeologic Consultants

Topographic Map
Enterprise Field Services, LLC
Sand Dunes Central Compressor Station
Incident Number: nAPP2502053236
32.250544, -103.800022
Eddy County, New Mexico

FIGURE
1



Site Vicinity Map

Enterprise Field Services, LLC
Sand Dunes Central Compressor Station
Incident Number: nAPP2502053236
32.250544, -103.800022
Eddy County, New Mexico

FIGURE
2

Legend

-  Site Location
-  Surface Ownership
-  Boundary
-  Freshwater Emergent Wetland
-  Riverine
-  0.5 Mile Buffer
- BLM Karst Occurrence**
-  Low Karst

US Bureau of Land Management

Private

State of New Mexico

Notes:

There were no National Wetlands,
FEMA Flood Hazards, NHD streams,
OSE Water Wells or mines within a 0.5-mile radius of the Site

0 500 1,000 2,000 3,000 4,000
Feet

Sources: Environmental Systems Research Institute (ESRI)



Closure Criteria Map

Enterprise Field Services, LLC
Sand Dunes Central Compressor Station
Incident Number: nAPP2502053236
32.250545, -103.800022
Eddy County, New Mexico

FIGURE

3







Falcomata, Julianna

From: OCDOnline@state.nm.us
Sent: Sunday, June 1, 2025 9:11 PM
To: Feather, David
Subject: [EXTERNAL] The Oil Conservation Division (OCD) has accepted the application, Application ID: 469585

[Use caution with links/attachments]

To whom it may concern (c/o David Feather for Enterprise Field Services, LLC),

The OCD has accepted the submitted *Notification of a release* (NOR), for incident ID (n#) nAPP2515276283, with the following conditions:

- **When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141.**

Please reference nAPP2515276283, on all subsequent C-141 submissions and communications regarding the remediation of this release.

NOTE: As of December 2019, NMOCD has discontinued the use of the “RP” number.

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

ocd.enviro@state.nm.us

New Mexico Energy, Minerals and Natural Resources Department

1220 South St. Francis Drive

Santa Fe, NM 87505

Falcomata, Julianna

From: OCDOnline@state.nm.us
Sent: Friday, June 6, 2025 11:24 AM
To: Falcomata, Julianna
Subject: [EXTERNAL] The Oil Conservation Division (OCD) has approved the application, Application ID: 471550

[Use caution with links/attachments]

To whom it may concern (c/o Julianna Falcomata for Enterprise Field Services, LLC),

The OCD has approved the submitted *Application for administrative approval of a release notification and corrective action* (C-141), for incident ID (n#) nAPP2515276283, with the following conditions:

- **Please be advised, releases that were caused by or resulted in a fire require at least one 5-point composite sample to be collected to prove that fluids did not reach the soil surface. Otherwise, a variance must be requested for rule [19.15.29.12 D.\(1\)](#) and [19.15.29.12 D.\(1\)\(a\) NMAC](#).**

The signed C-141 can be found in the OCD Online: Imaging under the incident ID (n#).

If you have any questions regarding this application, please contact me.

Thank you,
Robert Hamlet
575-748-1283
Robert.Hamlet@emnrd.nm.gov

New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, NM 87505

Falcomata, Julianna

From: OCDOnline@state.nm.us
Sent: Thursday, August 14, 2025 2:33 PM
To: Falcomata, Julianna
Subject: [EXTERNAL] The Oil Conservation Division (OCD) has accepted the application, Application ID: 496147

[Use caution with links/attachments]

To whom it may concern (c/o Julianna Falcomata for Enterprise Field Services, LLC),

The OCD has received the submitted *Notification for Liner Inspection for a Release* (C-141L), for incident ID (n#) nAPP2515276283.

The liner inspection is expected to take place:

When: 08/19/2025 @ 08:00

Where: C-05-24S-31E 0 FNL 0 FEL (32.250309,-103.800218)

Additional Information: This was a fire only event, no fluids were released. Engine is constructed on top of a concrete foundation. Will provide photo documentation in variance request.

Additional Instructions: Photo documentation of concrete foundation will be supplied for variance request.

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, liner inspection pursuant to 19.15.29.11.A(5)(a) NMAC is required. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

- **Failure to notify the OCD of liner inspections including any changes in date/time per the requirements of 19.15.29.11.A(5)(a)(ii) NMAC, may result in the inspection not being accepted.**

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, NM 87505

Falcomata, Julianna

From: Hamlet, Robert, EMNRD <Robert.Hamlet@emnrd.nm.gov>
Sent: Tuesday, August 26, 2025 7:52 AM
To: Falcomata, Julianna
Cc: Dunaway, Robert; Bratcher, Michael, EMNRD; Wells, Shelly, EMNRD
Subject: [EXTERNAL] (Variance Approval) - Sand Dunes Central Fire - UL C Section 5 T24S R31E; 32.250309, -103.8800218; NMOCD Incident #nAPP2515276283

[Use caution with links/attachments]

Thank you for providing the photos. The OCD needs to verify that fluids did not touch ground. The variance request exemption for 19.15.29.11, NMAC 19.15.29.12, and NMAC 19.15.29.13 NMAC is approved. Please be advised for future releases that were caused by or resulted in a fire, at least one 5-point composite sample must be collected to prove that fluids did not reach the soil surface. Please include a copy of this email correspondence in the remediation closure report.

Regards,

Robert Hamlet • Environmental Specialist - Advanced
Environmental Bureau
EMNRD - Oil Conservation Division
506 W. Texas Ave. | Artesia, NM 88210
575.909.0302 | robert.hamlet@emnrd.nm.gov
<http://www.emnrd.state.nm.us/OCD/>



From: Falcomata, Julianna <JRFalcomata@eprod.com>
Sent: Monday, August 25, 2025 12:24 PM
To: Hamlet, Robert, EMNRD <Robert.Hamlet@emnrd.nm.gov>
Cc: Dunaway, Robert <rhodunaway@eprod.com>
Subject: [EXTERNAL] Sand Dunes Central Fire - UL C Section 5 T24S R31E; 32.250309, -103.8800218; NMOCD Incident #nAPP2515276283

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good Morning Robert,

Enterprise is requesting a variance exemption from all or portions of [19.15.29.11](#), NMAC [19.15.29.12](#), and NMAC [19.15.29.13](#) NMAC, as there was no involvement, containment, or spillage of liquids or fluids from this fire event and there was no impact to or on the ground, a surface, a watercourse, or otherwise, and this event poses no reasonable probability or chance of endangering public health, the environment, or fresh water.

Variance towards the following provisions are as follows:

19.15.29.11A (2 - 4) NMAC – N/A
19.15.29.11A (5) (b-e) NMAC – N/A
19.15.29.11B & C NMAC – N/A
19.15.29.12A through 12D NMAC – N/A
19.15.29.12E (1c) NMAC – N/A
[19.15.29.13](#) NMAC – N/A

I have attached images of the unit stationed on the concrete foundation, as well as the image of the equipment involved in the fire. Please let me know if I need to include any additional information.

Thank you,

Julianna Falcomata
Field Environmental Scientist
3008 E Greene St, Carlsbad, NM 88220
Mobile: (575) 266-1904
jrfalcomata@eprod.com



This message (including any attachments) is confidential and intended for a specific individual and purpose. If you are not the intended recipient, please notify the sender immediately and delete this message.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 500682

QUESTIONS

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 500682
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2515276283
Incident Name	NAPP2515276283 SAND DUNES CENTRAL COMPRESSOR STATION @ FAPP2122928745
Incident Type	Fire
Incident Status	Remediation Closure Report Received
Incident Facility	[fAPP2122928745] Enterprise Carlsbad GS

Location of Release Source

Please answer all the questions in this group.

Site Name	Sand Dunes Central Compressor Station
Date Release Discovered	06/01/2025
Surface Owner	Private

Incident Details

Please answer all the questions in this group.

Incident Type	Fire
Did this release result in a fire or is the result of a fire	Yes
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.

Crude Oil Released (bbls) Details	Cause: Fire Gas Compressor Station Crude Oil Released: 0 BBL Recovered: 0 BBL Lost: 0 BBL.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Cause: Fire Gas Compressor Station Natural Gas Vented Released: 0 MCF Recovered: 0 MCF Lost: 0 MCF.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Fire was detected coming from the turbo area of the #2 compressor, entire station was ESD. Shutting down unit extinguished the fire. Cause of fire still being investigated. Fire was out almost immediately, no fluids released to ground.

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QUESTIONS, Page 2

Action 500682

QUESTIONS (continued)

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 500682
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	More info needed to determine if this will be treated as a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (2) an unauthorized release of a volume that: (a) results in a fire or is the result of a fire.
<i>With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.</i>	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Julianna Falcomata Title: Field Environmental Scientist Email: JRFalcomata@eprod.com Date: 06/06/2025
--	--

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QUESTIONS, Page 3

Action 500682

QUESTIONS (continued)

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 500682
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS**Site Characterization**

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Greater than 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between ½ and 1 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between ½ and 1 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Between 1 and 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Between 1 and 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
On what estimated date will the remediation commence	08/19/2025
On what date will (or did) the final sampling or liner inspection occur	08/19/2025
On what date will (or was) the remediation complete(d)	08/19/2025
What is the estimated surface area (in square feet) that will be remediated	0
What is the estimated volume (in cubic yards) that will be remediated	0
<i>These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.</i>	
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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Santa Fe, NM 87505

QUESTIONS, Page 4

Action 500682

QUESTIONS (continued)

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 500682
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
(Select all answers below that apply.)	
Is (or was) there affected material present needing to be removed	No
Is (or was) there a power wash of the lined containment area (to be) performed	No
OTHER (Non-listed remedial process)	Yes
Other Non-listed Remedial Process. Please specify	This was a fire only event that occurred on the turbo of an engine stationed on a steel skid, constructed on top of a concrete foundation. No fluids were released. Images of skid and concrete foundation are included in this report.
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Julianna Falcomata Title: Field Environmental Scientist Email: JRFalcomata@eprod.com Date: 08/29/2025
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 6

Action 500682

QUESTIONS (continued)

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID:
	241602
	Action Number:
	500682
Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)	

QUESTIONS

Liner Inspection Information	
Last liner inspection notification (C-141L) recorded	496147
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	08/19/2025
Was all the impacted materials removed from the liner	No
What was the liner inspection surface area in square feet	0

Remediation Closure Request

Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.

Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
What was the total surface area (in square feet) remediated	0
What was the total volume (cubic yards) remediated	0
Summarize any additional remediation activities not included by answers (above)	This was a fire only event, no fluids were released. The engine is stationed on a steel skid which is constructed on top of a concrete foundation. No samples were collected.

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Julianna Falcomata Title: Field Environmental Scientist Email: JRFalcomata@eprod.com Date: 08/29/2025
--	--

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 500682

CONDITIONS

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 500682
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
rhamlet	We have received your Remediation Closure Report for Incident #NAPP2515276283. This Remediation Closure Report is approved. Thank you for providing the photos. The variance request for 19.15.29.12 D.(1) and 19.15.29.12 D.(1)(a) NMAC is approved.	10/15/2025