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Site Characterization and Liner Inspection Report Red Tank 30 WTR Treatment FAC nAPP2523141874 32.359764, -103.612571 K-30-22S-33E

Introduction

Standard Safety and Supply (Standard) on behalf of OXY USA INC (Oxy) is pleased to submit this Site Characterization and Liner Inspection Report to the New Mexico Oil Conservation Division (NMOCD) for administrative approval. Based on the C-141 or Notification of Release the spill was discovered on August 11, 2025, and was attributed to a valve failure where the release was spilled entirely into the secondary containment. There was an approximate net release of three hundred (300) barrels (bbls) of produced water and recovery of three hundred (300) bbls of produced water. Attachment A: Figure 1 depicts the Site with respect to the nearest town and Figure 2 depicts the topographic features in the area.

Site Characterization

Based on a site characterization desktop review the area is within a Low Karst area. Furthermore, there are no receptors [significant watercourse, lakebed, playa, sinkhole, an occupied residence, school, hospital, institution, church, freshwater spring for domestic or stock watering purposes, other fresh water well/spring, municipal water boundary, wetland, subsurface mine, and/or an unstable area] within the specified distance set forth in the New Mexico Administrative Code 19.15.29.12. The depth to groundwater in the area is estimated to be between one hundred (100) feet (ft) below ground surface (bgs) to five hundred (500) ft bgs. However, there are no known water wells within the specified half (0.5) mile radius of the site so the following closure criteria will be used.



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NMAC Closure Criteria Remediation and Reclamation						
depths in feet	Benzene	Benzene BTEX TPH (GRO- TPH (GRO-DRO- Chloride				
(ft)		DRO) MRO)				
0-Max depth (ft)	10	10 50mg/kg* 100 mg/kg 600				
	mg/kg mg/kg					
	* value must not exceed TPH (GRP-DRO-MRO) value					

The site characterization documentation can be found under Attachment B: Site Characterization

Liner Inspection Activities

After the liner was cleaned on September 25, 2025, Standard performed a liner inspection. The liner was clear of any staining and contaminants. The liner integrity was intact and had no rips, tears, cracks, holes, or other forms of damage.

Photographs taken during the liner inspection can be found under Attachment C: Photographic Log.

Closing

Based on information provided herein Oxy respectfully requests that a no further actions designation be assigned to this incident. If you have any questions regarding the Site Characterization and Liner Inspection Report for [nAPP2523141874] – Red Tank 30 WTR Treatment FAC please contact us at the following:

Address: 2524 Trunk St, Odessa TX 79761

Contact: 254-266-5456



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Attachments

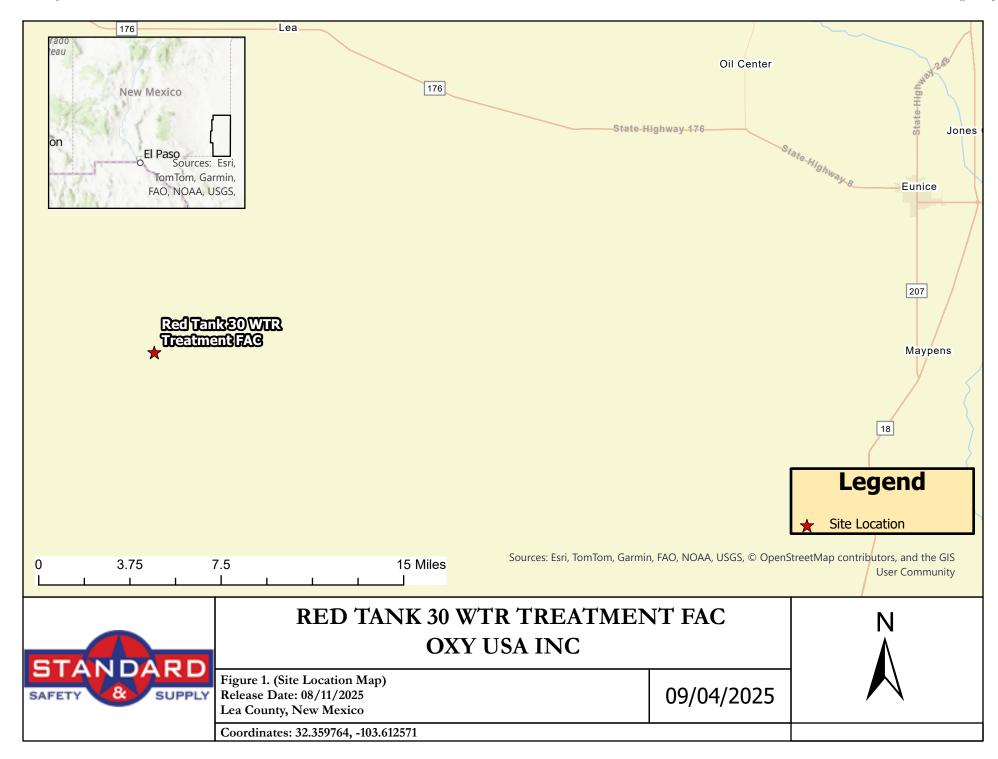
- Attachment A: Figures
 - 1. Site Location Map
 - 2. Topographic Map
 - 3. Secondary Containment Map
- Attachment B: Site Characterization
 - 1. OCD Well map and Karst Potential
 - 2. OSE POD
 - 3. Well Log
 - 4. Open Environment Wetlands
 - 5. Wetlands Inventory
 - 6. National Flood Hazard Layer
- Attachment C: Photographic Documentation

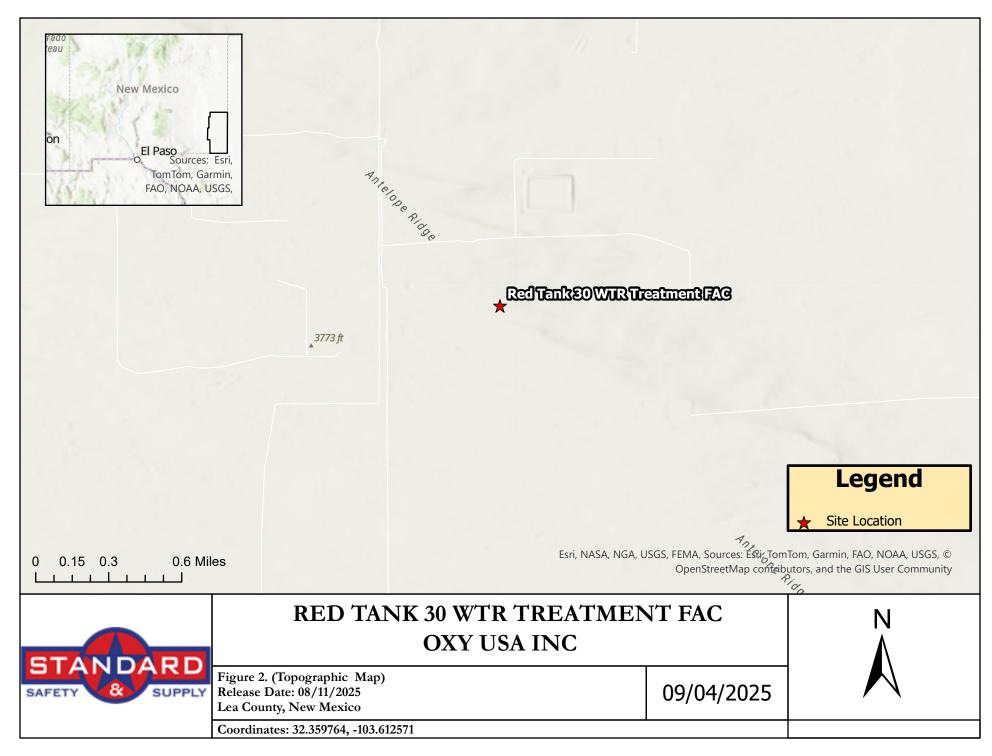
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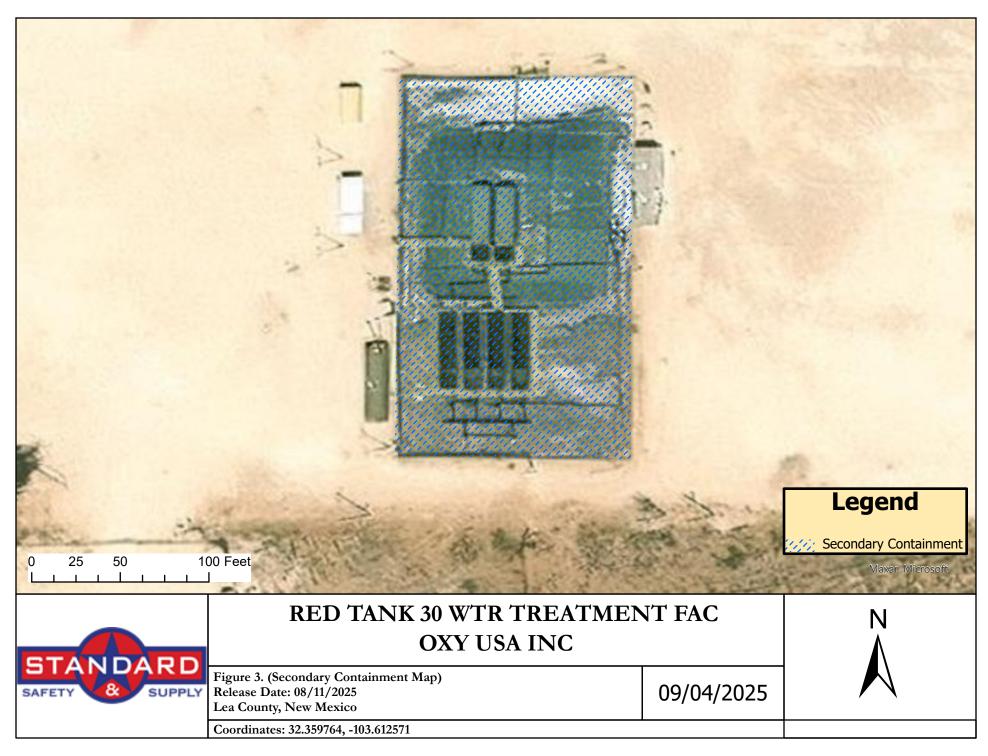


ATTACHMENT A: FIGURES









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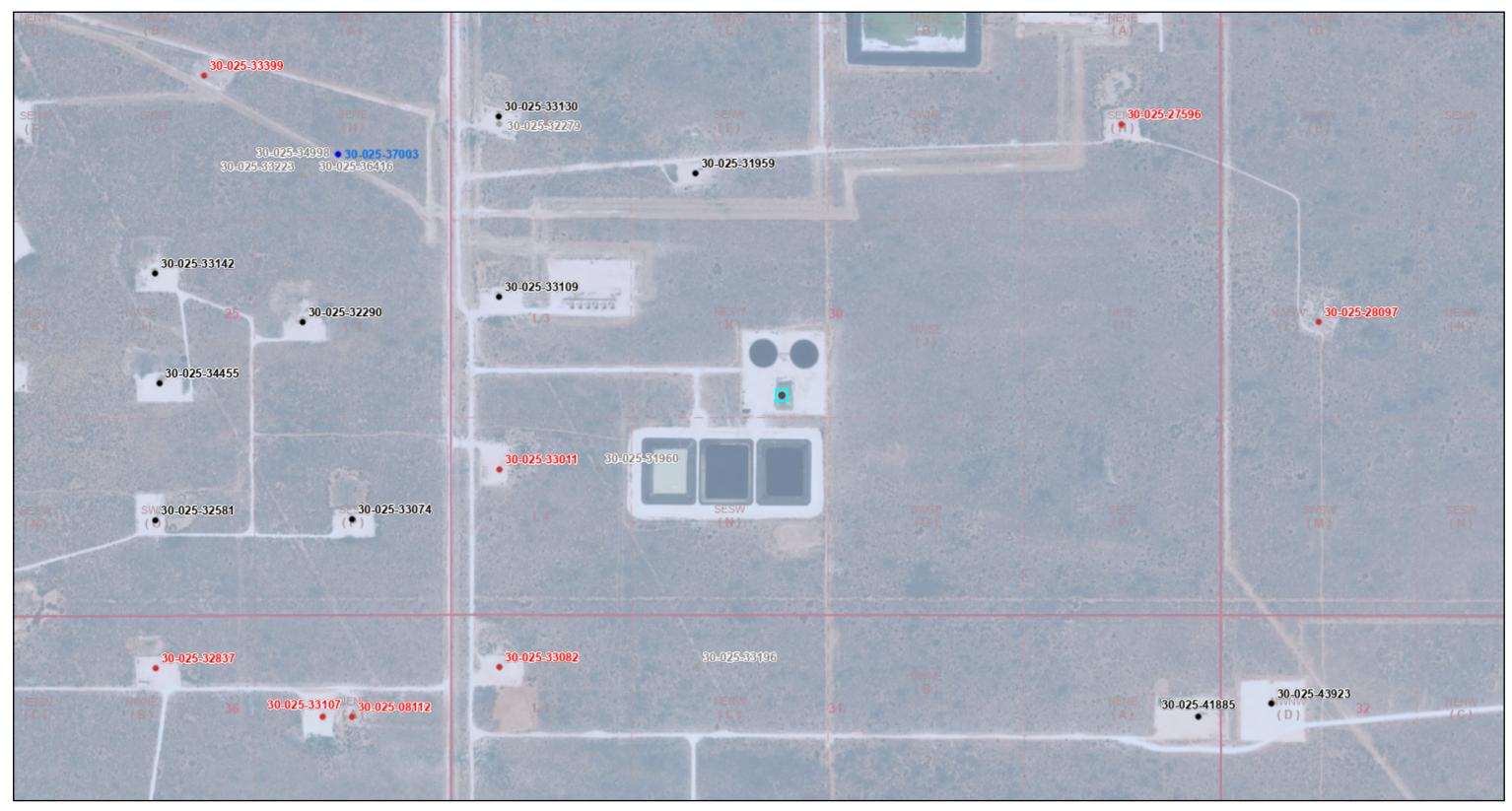
ATTACHMENT B: SITE CHRACTERIZATION

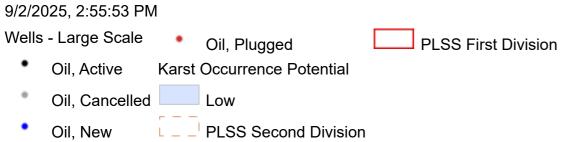


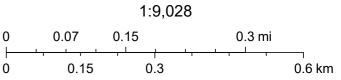
New Mexico Site Characterization

Red Tank 30 WTR Treatment FAC		nAPP2523141874
Impact Groundwater?		No
Groundwater Depth	Between 1	00 and 500 (ft.)
Flowing or significant watercourse within		
300ft?		No
Playas, wetlands, and/or lakebeds within		
200ft?		No
Wetland within 300ft?		No
Within a 100 year flood plain?		No
Water well used by less than five		
households for domestic or stock		
watering purposes withjin 500ft?		No
Any other fresh water spring within		
1,000ft?		No
Occupied permanent residence, school,		
hospital, institution, or church within		
300ft?		No
Within an incorporated municipal		
boundaries or a defined municipal fresh		
water well field?		No
Within an (non-karst) unstable area		No
Within an area overlying a subsurface		No
Karst Potential		Low
Did the release impact areas not on an		
exploration, development, production, or		
storage site		No

OCD Well Locations



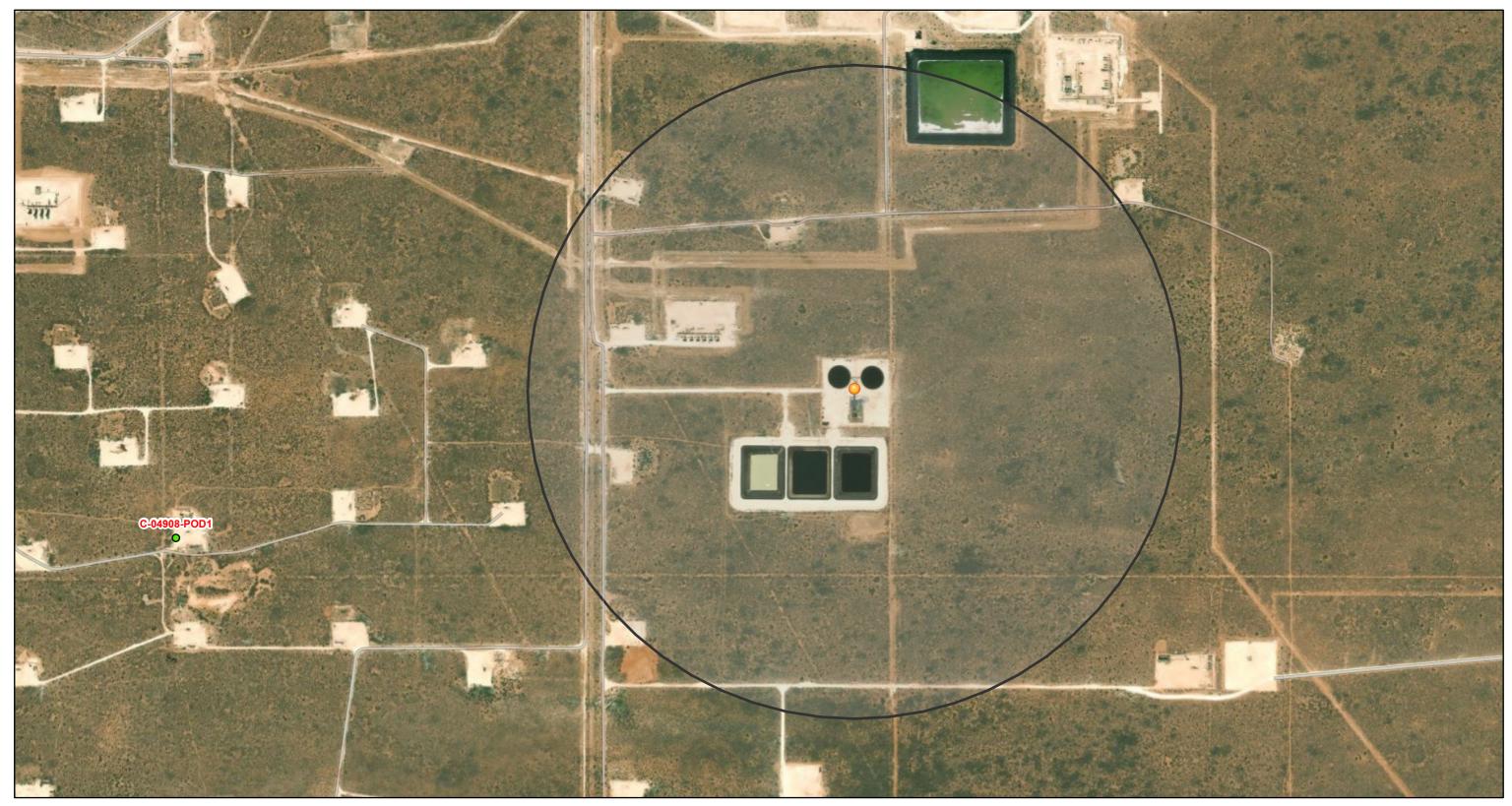




BLM, OCD, New Mexico Tech, OCD, Maxar, BLM

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OSE POD Locations Map

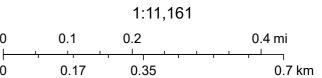


9/2/2025, 2:41:40 PM GIS WATERS PODs

PendingWorld Imagery

Low Resolution 15m Imagery
High Resolution 60cm Imagery
High Resolution 30cm Imagery

Citations
2.4m Resolution Metadata



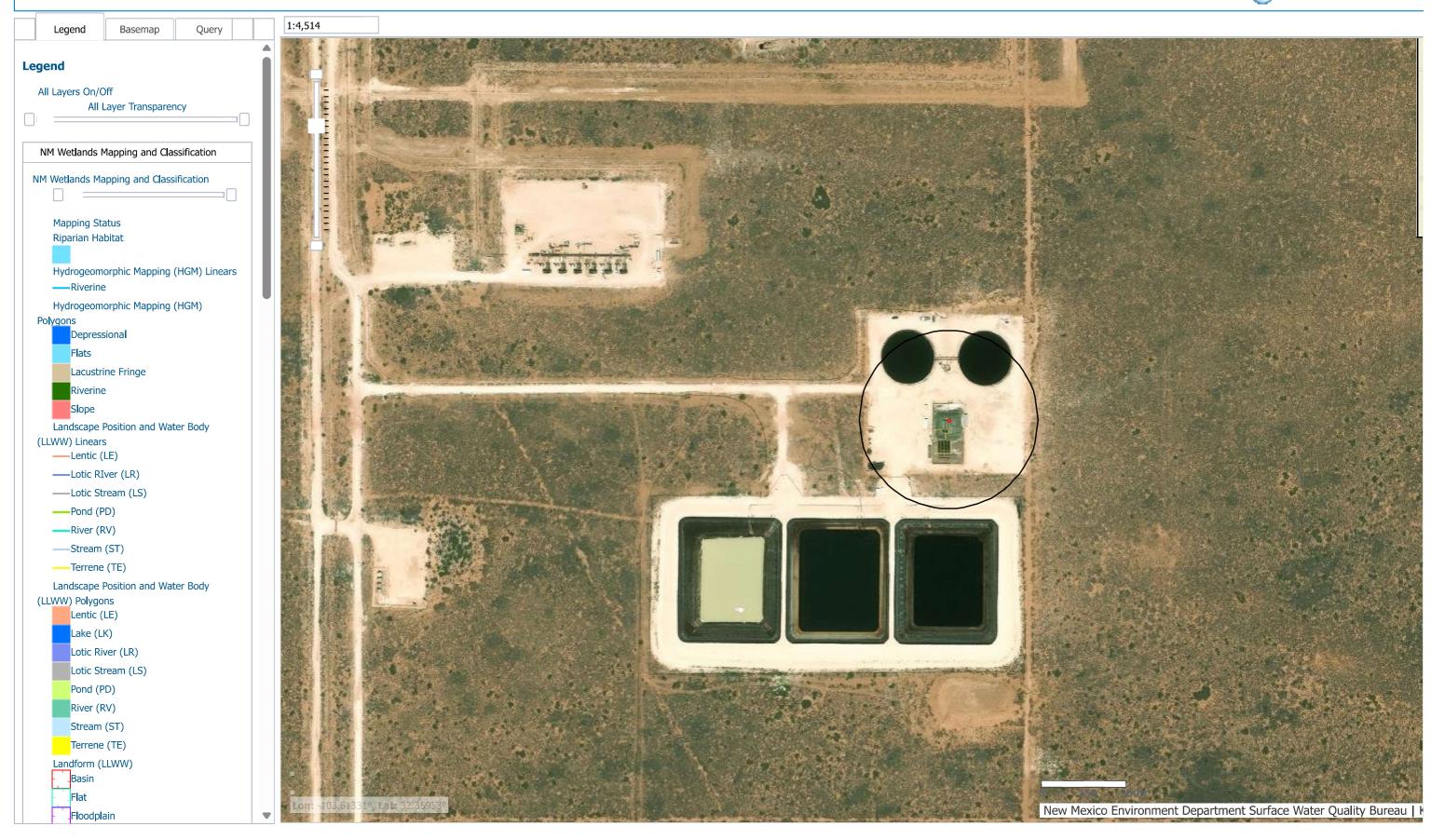


Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, (c) OpenStreetMap contributors, and the GIS User Community, Maxar

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OpenEnviroMap

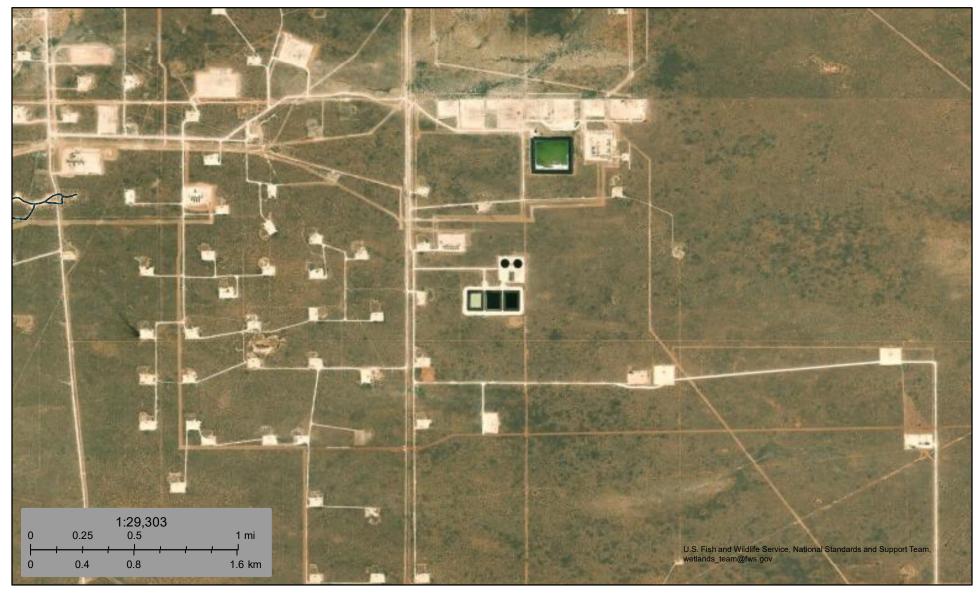




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Red Tank 30 WTR Treatment FAC



September 2, 2025

Wetlands

Estuarine and Marine Deepwater

Estuarine and Marine Wetland

Freshwater Emergent Wetland

Freshwater Forested/Shrub Wetland

Freshwater Pond

Lake

Riverine

Other

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

Received by OCD: 10/13/2025 1:34:00 PM National Flood Hazard Layer FIRMette





Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

Without Base Flood Elevation (BFE) With BFE or Depth Zone AE, AO, AH, VE, AR SPECIAL FLOOD HAZARD AREAS Regulatory Floodway 0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage

Future Conditions 1% Annual Chance Flood Hazard Zone X Area with Reduced Flood Risk due to Levee. See Notes. Zone X

areas of less than one square mile Zone X

Area with Flood Risk due to Levee Zone D

OTHER AREAS OF FLOOD HAZARD

NO SCREEN Area of Minimal Flood Hazard Zone X

Effective LOMRs

OTHER AREAS

Area of Undetermined Flood Hazard Zone D

GENERAL

MAP PANELS

- - - Channel, Culvert, or Storm Sewer STRUCTURES | LILLIL Levee, Dike, or Floodwall

> 20.2 Cross Sections with 1% Annual Chance 17.5 Water Surface Elevation **Coastal Transect**

₩₩ 513 WW Base Flood Elevation Line (BFE) Limit of Study Jurisdiction Boundary

--- Coastal Transect Baseline OTHER **Profile Baseline FEATURES** Hydrographic Feature

Digital Data Available No Digital Data Available

Unmapped

The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 9/2/2025 at 7:57 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.



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ATTACHMENT C: PHOTOGRAPHIC DOCUMENTATION



Liner Inspection

Red Tank 30 WTR Treatment FAC



View of secondary containment



View of secondary containment





Liner Inspection

Red Tank 30 WTR Treatment FAC



View of secondary containment



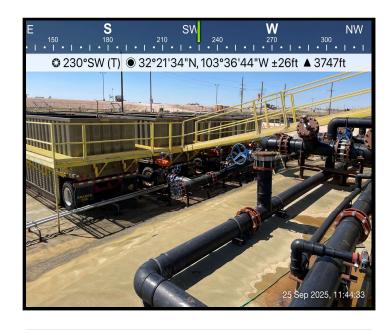
View of secondary containment





Liner Inspection

Red Tank 30 WTR Treatment FAC



View of secondary containment



View of secondary containment





Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 514631

QUESTIONS

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	514631
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites		
Incident ID (n#)	nAPP2523141874	
Incident Name	NAPP2523141874 RED TANK 30 WTR TREATMENT FAC @ K-30-22S-33E	
Incident Type	Produced Water Release	
Incident Status	Remediation Closure Report Received	

Location of Release Source		
Please answer all the questions in this group.		
Site Name	RED TANK 30 WTR TREATMENT FAC	
Date Release Discovered	08/11/2025	
Surface Owner	State	

Incident Details		
Please answer all the questions in this group.		
Incident Type	Produced Water Release	
Did this release result in a fire or is the result of a fire	No	
Did this release result in any injuries	No	
Has this release reached or does it have a reasonable probability of reaching a watercourse	No	
Has this release endangered or does it have a reasonable probability of endangering public health	No	
Has this release substantially damaged or will it substantially damage property or the environment	No	
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No	

Nature and Volume of Release		
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.		
Crude Oil Released (bbls) Details	Not answered.	
Produced Water Released (bbls) Details	Cause: Equipment Failure Valve Produced Water Released: 300 BBL Recovered: 300 BBL Lost: 0 BBL.	
Is the concentration of chloride in the produced water >10,000 mg/l	No	
Condensate Released (bbls) Details	Not answered.	
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Not answered.	
Other Released Details	Not answered.	
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.	

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 514631

Atture and Volume of Release (continued) Is this a gas only submission (i.e. only significant Mcf values reported) Was this a major release as defined by Subsection A of 19.15.29.7 NMAC Yes Reasons why this would be considered a submission for a notification of a major release Reasons why this would be considered a submission for a notification of a major release From paragraph A. "Major release" determine using: (ii) an unauthorized release of a volume, excluding gases, of 25 barrels or more. With the implementation of the 19.15.27 NMAC (08/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form. The source of the release has been stopped True True Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices All fire liquids and recoverable materials have been removed and managed appropriately If all the actions described above have not been undertaken, explain why Not answered. If all the actions described above have not been undertaken, explain why Not answered. If all the individe only in the information given above is true and complete to the best of my knowledge and understand that purposant to OCD rules and regulations all operators are require or epont of the follow-up C-141 submission. If remediate efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (s) of	QUESTI	ONS (continued)
P.O. Box 4294 Houston, TX 772104294 Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure) Noter and Volume of Release (continued) Is this a gas only submission (i.e. only significant Mcf values reported) No, according to supplied volumes this does not appear to be a "gas only" report. Was this a major release as defined by Subsection A of 19.15.29.7 NMAC Reasons why this would be considered a submission for a notification of a major release which is a major release as defined by Subsection A of 19.15.29.7 NMAC Reasons why this would be considered a submission for a notification of a major release of the release of a volume, excluding gases, of 25 barrels or more. **Prom paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more. **Prom paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more. **Prom paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more. **Prom paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more. **Prom paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more. **Prom paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more. **Prom paragraph major materials have been secured to protect human health and the environment. **True** **True** **In a source of the release has been secured to protect human health and the environment. **True** **In a source of the release has been secured to protect human health and the environment. **True** **In a source of the release has been secured to protect human health and the environment. **True** **In a source of the release has been secured to protect human health and the environment. **True** **In a sourc	·	
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Is this a gas only submission (i.e. only significant Mcf values reported) Was this a major release as defined by Subsection A of 19.15.29.7 NMAC Yes Reasons why this would be considered a submission for a notification of a major release From paragraph A. "Major release" determine using: (i) an unauthorized release of a volume, excluding gases, of 25 barrels or more. With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaving of natural gas (i.e. gas only) are to be submitted on the C-129 form. Initial Response The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury. The source of the release has been stopped True True True All free liquids and recoverable materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices All free liquids and recoverable materials have been removed and managed appropriately If all the actions described above have not been undertaken, explain why Not answered. **Not answered.** Not answered.** If all the actions described above have not been undertaken, explain why Not answered.** Not answered.** If all the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are requit or eport and/or file cretain release notifications and perform corrective actions for releases which may endaging repulsion. But pursuant to OCD rules and regulations all operators are requit or apport of lice ortain release notifications and perform corrective actions for releases which may endaging repulsion beath or the environment. The acceptance of a C-141 report does not relieve the operator of licelihity should their operations have failed to adequately investigate and armediate contamination that pose a threat to groundwater, surface which may endaging repulsion for reposability for compliance with any other federal, state, or call laws and/or regulatio	QUESTIONS	
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Initial Response The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury. The source of the release has been stopped True The impacted area has been secured to protect human health and the environment Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices All free liquids and recoverable materials have been removed and managed appropriately If all the actions described above have not been undertaken, explain why Not answered. Per Paragraph (4) of Subsection 8 of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative closure to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (6) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission. In the release of the release which may evaluate the follow-up contained that pursuant to OCD rules and regulations all operators are requited to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface valuations. Name: Daniel Sparks Title: Environmental Analyst III Email: daniel; Sparks@oxy.com	release	(1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury. The source of the release has been stopped True The impacted area has been secured to protect human health and the environment Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices All free liquids and recoverable materials have been removed and managed appropriately If all the actions described above have not been undertaken, explain why Not answered. Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narradix actions to date in the follow-up C-141 submission. If remediate florts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission. Hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required or report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of inability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of respons	With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e.	e. gas only) are to be submitted on the C-129 form.
True Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices All free liquids and recoverable materials have been removed and managed appropriately True If all the actions described above have not been undertaken, explain why Not answered. Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative sctions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (6) of Paragraph (7) of Subsection A 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission. In hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are requited or report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report he OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or occal laws and/or regulations. Name: Daniel Sparks Title: Environmental Analyst III Email: daniel_sparks@oxy.com		
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I hereby agree and sign off to the above statement Title: Environmental Analyst III Email: daniel_sparks@oxy.com	to report and/or file certain release notifications and perform corrective actions for relea the OCD does not relieve the operator of liability should their operations have failed to a	ases which may endanger public health or the environment. The acceptance of a C-141 report b adequately investigate and remediate contamination that pose a threat to groundwater, surface
I hereby agree and sign off to the above statement Title: Environmental Analyst III Email: daniel_sparks@oxy.com		Name: Daniel Sparks
Email: daniel_sparks@oxy.com	I hereby agree and sign off to the above statement	Title: Environmental Analyst III
	, 5	Email: daniel_sparks@oxy.com Date: 10/13/2025

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 3

Action 514631

QUESTIONS (continued)

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	514631
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization	
Please answer all the questions in this group (only required when seeking remediation plan approva release discovery date.	l and beyond). This information must be provided to the appropriate district office no later than 90 days after the
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	Estimate or Other
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release ar	nd the following surface areas:
A continuously flowing watercourse or any other significant watercourse	Between 1 and 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Between 1 and 5 (mi.)
A wetland	Between 1 and 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Between 1 and 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan	
Please answer all the questions that apply or are indicated. This information must be provided t	to the appropriate district office no later than 90 days after the release discovery date.
Requesting a remediation plan approval with this submission	Yes
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination	on associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes complete which includes the anticipated timelines for beginning and completing the remediation.	ed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC,
On what estimated date will the remediation commence	09/18/2025
On what date will (or did) the final sampling or liner inspection occur	09/25/2025
On what date will (or was) the remediation complete(d)	09/25/2025
What is the estimated surface area (in square feet) that will be remediated	24000
What is the estimated volume (in cubic yards) that will be remediated	0
These estimated dates and measurements are recognized to be the best guess or calculation at t	the time of submission and may (be) change(d) over time as more remediation efforts are completed.

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 4

Action 514631

QUESTIONS (continued)

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	514631
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)			
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.			
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:			
(Select all answers below that apply.)			
Is (or was) there affected material present needing to be removed	No		
Is (or was) there a power wash of the lined containment area (to be) performed	Yes		
OTHER (Non-listed remedial process)	Not answered.		
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC,			

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement

Name: Daniel Sparks
Title: Environmental Analyst III
Email: daniel_sparks@oxy.com

Date: 10/13/2025

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe. NM 87505

QUESTIONS, Page 6

Action 514631

1220 S.	. St Francis Dr.			
Santa	Fe, NM 87505			
QUESTIONS (continued)				
Operator:	OGRID:			
OXY USA INC	16696			
P.O. Box 4294 Houston, TX 772104294	Action Number: 514631			
1,555,50,1,7,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)			
QUESTIONS	[6 111] Noninculation Clouds Nequebre 711 (6 111 7 Clouds)			
Liner Inspection Information				
Last liner inspection notification (C-141L) recorded	507845			
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	09/25/2025			
Was all the impacted materials removed from the liner	Yes			
What was the liner inspection surface area in square feet	24000			
Remediation Closure Request Only answer the questions in this group if seeking remediation closure for this release because all re Requesting a remediation closure approval with this submission	emediation steps have been completed. Yes			
Have the lateral and vertical extents of contamination been fully delineated	Yes			
Was this release entirely contained within a lined containment area	Yes			
What was the total surface area (in square feet) remediated	24000			
What was the total volume (cubic yards) remediated	0			
Summarize any additional remediation activities not included by answers (above)	Secondary containment was washed			
	closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents			
to report and/or file certain release notifications and perform corrective actions for release the OCD does not relieve the operator of liability should their operations have failed to a water, human health or the environment. In addition, OCD acceptance of a C-141 report	knowledge and understand that pursuant to OCD rules and regulations all operators are required ses which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or ally restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed no notification to the OCD when reclamation and re-vegetation are complete.			
I hereby agree and sign off to the above statement	Name: Daniel Sparks Title: Environmental Analyst III Email: daniel_sparks@oxy.com Date: 10/13/2025			

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CONDITIONS

Action 514631

CONDITIONS

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	514631
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Crea By	d Condition	Condition Date
nve	Liner inspection approved, release resolved. Restoration complete.	10/15/2025