



Release Assessment and Closure

Antietam 9 Fed Com CTB

Incident ID: nAPP2523750837

Unit A, Section 9, Township 25 South, Range 33 East

Facility ID: fAPP2201855861

County: Lea

Vertex File Number: 25A-04674

Prepared for:

EOG Resources, Inc.

Prepared by:

Vertex Resource Services Inc.

Date:

September 2025

EOG Resources, Inc.
Antietam 9 Fed Com CTB

Release Assessment and Closure
September 2025

Release Assessment and Closure
Antietam 9 Fed Com CTB
Unit A, Section 9, Township 25 South, Range 33 East
Facility ID: fAPP2201855861
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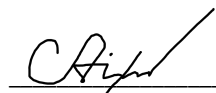
Prepared for:
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5509 Champions Drive
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ENVIRONMENTAL SPECIALIST, REPORTING

10/2/2025
Date


Chance Dixon, B.Sc.
PROJECT MANAGER, REPORT REVIEW

10/2/2025
Date

EOG Resources, Inc.
Antietam 9 Fed Com CTB

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1.0 Introduction

EOG Resources, Inc. (EOG) retained Vertex Resource Services Inc. (Vertex) to conduct a Release Assessment and Closure for a produced water release that occurred on August 24, 2025, at the Antietam 9 Fed Com CTB (hereafter referred to as the “site”). EOG submitted an initial C-141 Release to New Mexico Oil Conservation Division (NMOCD) on August 25, 2025. Incident ID nAPP2523750837 was assigned to the incident.

This report provides a description of the release assessment and remediation activities associated with the site. The information presented demonstrates that closure criteria established in Table I of 19.15.29.12 of the *New Mexico Administrative Code* (NMAC; New Mexico Oil Conservation Division, 2018) related to NMOCD has been met and all applicable regulations are being followed. This document is intended to serve as a final report to obtain approval from NMOCD for full closure of this release, with the understanding that no restoration of the release site is needed.

2.0 Incident Description

The release occurred on August 24, 2025, due to failure of a water transfer pump. The incident was reported on August 24, 2025, and involved the release of approximately 360 barrels (bbl.) of produced water into lined containment. All standing fluids were removed from the liner after the release. Additional details relevant to the release are presented in the C-141 Report.

3.0 Site Characteristics

The site is located approximately 22 miles west of Jal, New Mexico. The legal location for the site is Unit A, Section 9, Township 25 South and Range 33 East in Lea County, New Mexico. The release area is located on Bureau of Land Management property. An aerial photograph and site schematic are presented on Figure 1.

The Geological Map of New Mexico (New Mexico Bureau of Geology and Mineral Resources, 2025) indicates the site’s surface geology primarily comprises Qp – piedmont and alluvial deposits (Holocene to lower Pleistocene), and the soil at the site is characterized as loam (United States Department of Agriculture, Natural Resources Conservation Service, 2025). Additional soil characteristics include a drainage class of well drained with a runoff class of high. The karst geology potential for the site is medium (United States Department of the Interior, Bureau of Land Management, 2018).

The location is typical of oil and gas exploration and production sites in the Permian Basin and is currently used for oil and gas production and storage. The following sections specifically describe the release area on or in proximity to the constructed pad (Figure 1).

The surrounding landscape is associated with plains with elevations ranging between 2,842 and 4,500 feet. The climate is semiarid with average annual precipitation ranging between 8 and 13 inches. Using information from the United States Department of Agriculture, the dominant vegetation was determined to be giant dropseed and other dropseed with scattered shinnery oak and soapweed yucca. Grasses with shrubs and half-shrubs dominate the historical plant community (United States Department of Agriculture, Natural Resources Conservation Service, 2025). Limited to no vegetation is allowed to grow on the compacted production pad, right-of-way and access road.

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4.0 Closure Criteria Determination

The nearest active well to the site is a New Mexico Office of the State Engineer (NMOSE) exploratory well located approximately 1.56 miles southwest of the location (United States Geological Survey, 2025). Data from 2022 show the NMOSE borehole recorded a depth to groundwater of 55 feet below ground surface. Information pertaining to the depth to ground water determination is included in Appendix A.

There is no surface water present at the site. The nearest significant watercourse, as defined in Subsection P of 19.15.17.7 NMAC, is an intermittent stream located approximately 0.18 miles east of the site (United States Fish and Wildlife Service, 2025).

At the site, there are no continuously flowing watercourses or significant watercourses, lakebeds, sinkholes, playa lakes or other critical water or community features as outlined in Paragraph (4) of Subsection C of 19.15.29.12 NMAC.

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Table 1. Closure Criteria Determination			
Site Name: Antietam 9 Fed Com CTB			
Spill Coordinates: 32.15059787, -103.57034582		X: 634823	Y: 3558024
Site Specific Conditions		Value	Unit
1	Depth to Groundwater (nearest reference)	55	feet
	Distance between release and nearest DTGW reference	8,254	feet
		1.56	miles
Date of nearest DTGW reference measurement		06/07/2022	
2	Within 300 feet of any continuously flowing watercourse or any other significant watercourse	975	feet
3	Within 200 feet of any lakebed, sinkhole or playa lake (measured from the ordinary high-water mark)	127,214	feet
4	Within 300 feet from an occupied residence, school, hospital, institution or church	30,616	feet
5	i) Within 500 feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or	9,498	feet
	ii) Within 1000 feet of any fresh water well or spring	17,155	feet
6	Within incorporated municipal boundaries or within a defined municipal fresh water field covered under a municipal ordinance adopted pursuant to Section 3-27-3 NMSA 1978 as amended, unless the municipality specifically approves	No	feet
7	Within 300 feet of a wetland	10,479	feet
8	Within the area overlying a subsurface mine	No	feet
	Distance between release and nearest registered mine	8,500	feet
9	Within an unstable area (Karst Map)	Low	Critical High Medium Low
	Distance between release and nearest unstable area	22,440	feet
10	Within a 100-year Floodplain	>500	year
	Distance between release and nearest FEMA Zone A (100-year Floodplain)	79,800	feet
11	Soil Type	WF	
12	Ecological Classification	Wink	
13	Geology	Qp, Quaternary-Piedmont Alluvial deposits	
	NMAC 19.15.29.12 E (Table 1) Closure Criteria	<50'	<50' 51-100' >100'

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The closure criteria determined for the site are associated with the following constituent concentration limits as presented in Table 2.

Table 2. Closure Criteria for Soils Impacted by a Release DTGW <50 feet bgs		
Minimum depth below any point within the horizontal boundary of the release to groundwater less than 10,000 mg/l TDS	Constituent	Limit
< 50 feet	Chloride	600 mg/kg
	TPH (GRO+DRO+MRO)	100 mg/kg
	BTEX	50 mg/kg
	Benzene	10 mg/kg

TDS – total dissolved solids

TPH – total petroleum hydrocarbons, GRO – gas range organics, DRO – diesel range organics, MRO – motor oil range organics

BTEX – benzene, toluene, ethylbenzene and xylenes

bgs – below ground surface

DTGW – depth to groundwater

5.0 Liner Inspection

Notification that a liner inspection was scheduled to be completed was provided to the NMOCD. Visual observation of the liner was completed on all sides and the base of the containment, around equipment, and of all seams in the liner when the gravel was removed. As evidenced in the Daily Field Report (Appendix B), liner integrity was confirmed.

6.0 Closure Request

Vertex recommends no remediation action to address the release at the site. The release area was fully investigated on September 19, 2025, and the secondary containment was intact and contained the release. Based on these findings, EOG Resources, Inc. requests that this release be closed as all closure requirements set forth in Subsection E of 19.15.29.12 NMAC have been met.

Should you have any questions or concerns, please do not hesitate to contact Chance Dixon at 575.988.1472 or cdixon@vertexresource.com

7.0 References

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- New Mexico Bureau of Geology and Mineral Resources. (2025). *Interactive Geologic Map*. Retrieved from <https://maps.nmt.edu/>
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- United States Geological Survey. (2025). *National Water Information System: Web Interface*. Retrieved from <https://waterdata.usgs.gov/nwis>

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8.0 Limitations

This report has been prepared for the sole benefit of EOG Resources, Inc. This document may not be used by any other person or entity, with the exception of the New Mexico Oil Conservation Division and the Bureau of Land Management, without the express written consent of Vertex Resource Services Inc. (Vertex) and EOG Resources, Inc. Any use of this report by a third party, or any reliance on decisions made based on it, or damages suffered as a result of the use of this report are the sole responsibility of the user.

The information and conclusions contained in this report are based upon work undertaken by trained professional and technical staff in accordance with generally accepted scientific practices current at the time the work was performed. The conclusions and recommendations presented represent the best judgement of Vertex based on the data collected during the assessment. Due to the nature of the assessment and the data available, Vertex cannot warrant against undiscovered environmental liabilities. Conclusions and recommendations presented in this report should not be considered legal advice.

FIGURES



Map Center:
Lat/Long: 32.150678°N, 103.569824°W
Date: Sep 22/25



Site Schematic
Antietam 9 Fed Com CTB

FIGURE:

1



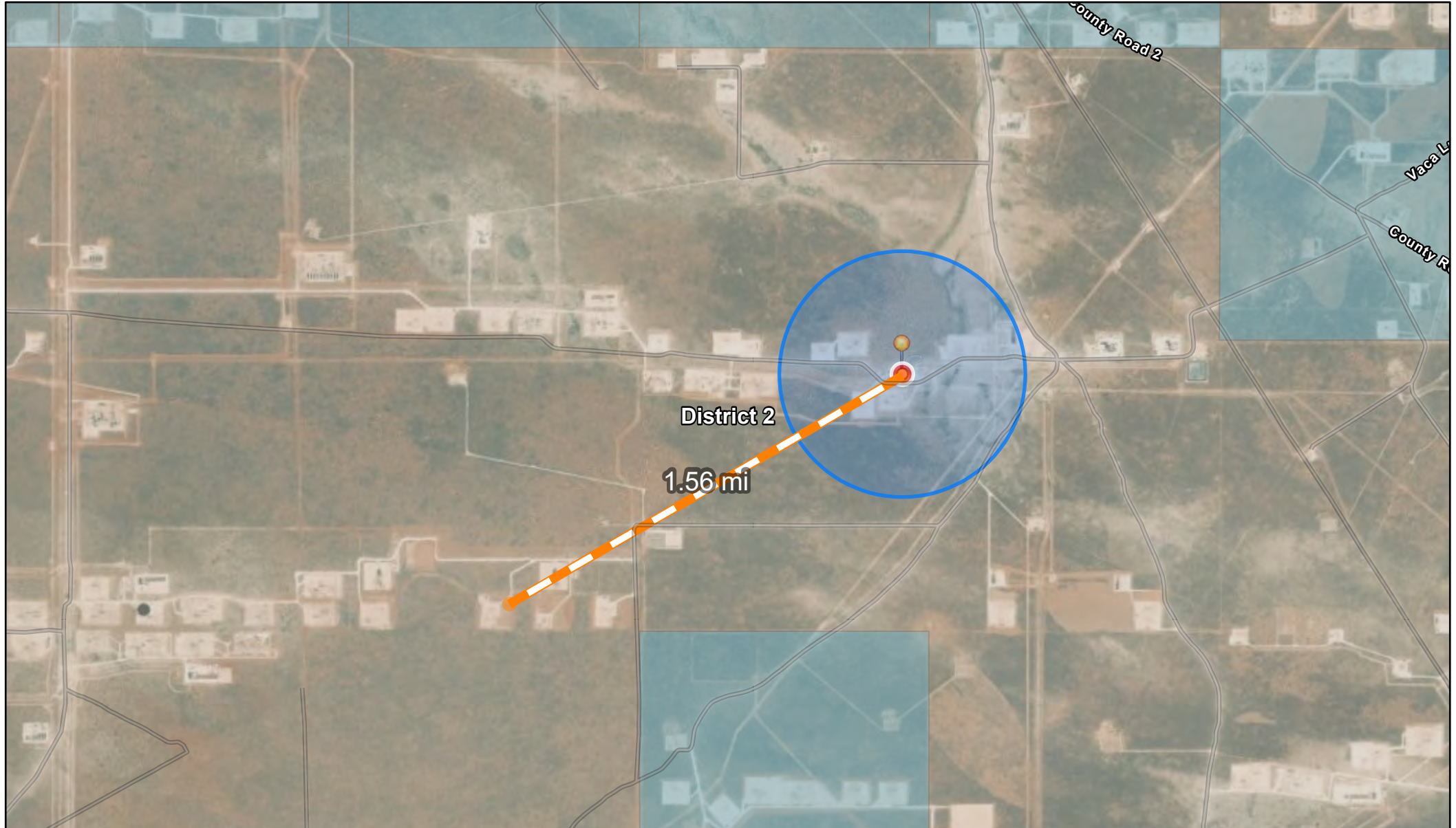
Geospatial data presented in this figure may be derived from external sources and Vertex does not assume any liability for inaccuracies. This figure is intended for reference use only and is not certified for legal, survey, or engineering purposes.

Note: Georeferenced image from Esri, 2025. Site features from GPS, Vertex, 2025.

VERSATILITY. EXPERTISE.

APPENDIX A – Closure Criteria Research Documentation

Site is 8,254ft (1.56 mi) to nearest DTGW Reference (C 04627)



9/4/2025, 11:12:13 AM

Water Right Regulations



Closure Area



OSE District Boundary

New Mexico State Trust Lands



Both Estates

World Imagery

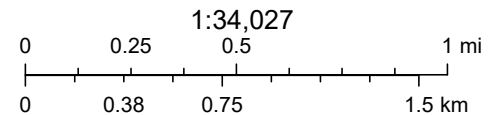
Low Resolution 15m Imagery

High Resolution 60cm Imagery

High Resolution 30cm Imagery

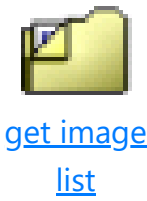
Citations

9.6m Resolution Metadata



Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, (c) OpenStreetMap contributors, and the GIS User Community, Maxar

Water Right Summary



WR File Number:	C 04627	Subbasin:	CUB	Cross Reference:
Primary Purpose:	EXP EXPLORATION			
Primary Status:	PMT Permit			
Total Acres:		Subfile:		Header:
Total Diversion:	0.000	Cause/Case:		
Owner:	DEVON ENERGY	Owner Class:	Owner	
Contact:	DALE WOODALL			

Documents on File

(acre-fee)

Transaction Images	Trn #	Doc	File/Act	Status 1	Status 2	Transaction Desc.	From/To	Acres	Diversion
 _get images	726174	EXPL	2022-05-24	PMT	APR	C 04627 POD1	T	0.000	0.000

Current Points of Diversion

POD Number	Well Tag	Source	Q64	Q16	Q4	Sec	Tws	Rng	X	Y	Map	Other Location Desc
C 04627 POD1	NA		SW	SW	SE	08	25S	33E	632665.4	3556725.4		

* UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

1. GENERAL AND WELL LOCATION	OSE POD NO. (WELL NO.) POD 1 (TW-1)		WELL TAG ID NO. N/A		OSE FILE NO(S). C-4627			
	WELL OWNER NAME(S) Devon Energy				PHONE (OPTIONAL) 575-748-1838			
	WELL OWNER MAILING ADDRESS 6488 7 Rivers Hwy				CITY STATE ZIP Artesia NM 88210			
	WELL LOCATION (FROM GPS)	DEGREES LATITUDE	MINUTES 8	SECONDS 20.92	N	* ACCURACY REQUIRED: ONE TENTH OF A SECOND * DATUM REQUIRED: WGS 84		
		LONGITUDE	103	35	36.25			W
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS - PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE SW SW SE Sec.8 T25S R33S NMPM								
2. DRILLING & CASING INFORMATION	LICENSE NO. 1249		NAME OF LICENSED DRILLER Jackie D. Atkins			NAME OF WELL DRILLING COMPANY Atkins Engineering Associates, Inc.		
	DRILLING STARTED 6/7/2022		DRILLING ENDED 6/7/2022		DEPTH OF COMPLETED WELL (FT) Temporary Well		BORE HOLE DEPTH (FT) ±55	
	DEPTH WATER FIRST ENCOUNTERED (FT) N/A		COMPLETED WELL IS: ☐ ARTESIAN ☒ DRY HOLE ☐ SHALLOW (UNCONFINED)					
	STATIC WATER LEVEL IN COMPLETED WELL (FT) N/A					DATE STATIC MEASURED 6/13/2022		
	DRILLING FLUID: ☐ AIR ☐ MUD ADDITIVES - SPECIFY:							
	DRILLING METHOD: ☐ ROTARY ☐ HAMMER ☐ CABLE TOOL ☒ OTHER - SPECIFY: Hollow Stem Auger					CHECK HERE IF PITLESS ADAPTER IS INSTALLED ☐		
	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE (add coupling diameter)	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)
	FROM	TO						
	0	55	±6.5	Boring-HSA	--	--	--	--
3. ANNULAR MATERIAL	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL	AMOUNT (cubic feet)	METHOD OF PLACEMENT		
	FROM	TO						

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 01/28/2022)

FILE NO. C-4627-POD 1	POD NO. 1	TRN NO. 726174
LOCATION 25.33.08.334	WELL TAG ID NO.	PAGE 1 OF 2

4. HYDROGEOLOGIC LOG OF WELL	DEPTH (feet bgl)		THICKNESS (feet)	COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES <i>(attach supplemental sheets to fully describe all units)</i>	WATER BEARING? (YES / NO)	ESTIMATED YIELD FOR WATER-BEARING ZONES (gpm)
	FROM	TO				
	0	7	7	Sand, Fine-grained, poorly graded, 2.5 YR 3/6, Dark Red	Y ✓ N	
	7	24	17	Caliche, with Fine-grained sand, 7.5 YR 7/4, Pink	Y ✓ N	
	24	55	31	Caliche, with Fine-grained sand, well consolidated, 7.5 YR 7/4, Pink	Y ✓ N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
	METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA: ☐ PUMP ☐ AIR LIFT ☐ BAILER ☐ OTHER – SPECIFY:				TOTAL ESTIMATED WELL YIELD (gpm): 0.00	
	5. TEST; RIG SUPERVISION	WELL TEST	TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.			
MISCELLANEOUS INFORMATION: Temporary well material removed and soil boring backfilled using drill cuttings from total depth to ten feet below ground surface(bgs), then hydrated bentonite chips ten feet bgs to surface. 26 Flagler 8 Fed 20						
PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE: Shane Eldridge, Cameron Pruitt						
6. SIGNATURE	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 30 DAYS AFTER COMPLETION OF WELL DRILLING:					
			Jackie D. Atkins		6/16/2022	
	SIGNATURE OF DRILLER / PRINT SIGNEE NAME				DATE	

FOR OSE INTERNAL USE		WR-20 WELL RECORD & LOG (Version 01/28/2022)	
FILE NO.	C-4627-POD 1	POD NO.	1
LOCATION		TRN NO.	726174
25 23 08.334		WELL TAG ID NO	—
		PAGE 2 OF 2	

Mike A. Hamman, P.E.
State Engineer



Roswell Office
1900 WEST SECOND STREET
ROSWELL, NM 88201

**STATE OF NEW MEXICO
OFFICE OF THE STATE ENGINEER**

Trn Nbr: 726174
File Nbr: C 04627
Well File Nbr: C 04627 POD1

Jun. 18, 2022

DALE WOODALL
DEVON ENERGY
6488 7 RIVERS HWY
ARTESIA, NM 88210

Greetings:

The above numbered permit was issued in your name on 05/24/2022.

The Well Record was received in this office on 06/18/2022, stating that it had been completed on 06/07/2022, and was a dry well. The well is to be plugged according to 19.27.4.30 NMAC.

Please note that another well can be drilled under this permit if the well is completed and the well log filed on or before 05/24/2023.

If you have any questions, please feel free to contact us.

Sincerely,

A handwritten signature in blue ink, appearing to read "Maret Amaral".

Maret Amaral
(575) 622-6521

drywell



2904 W 2nd St.
Roswell, NM 88201
voice: 575.624.2420
fax: 575.624.2421
www.atkinseng.com

June 8, 2022

DII-NMOSE
1900 W 2nd Street
Roswell, NM 88201

Hand Delivered to the DII Office of the State Engineer

Re: Well Record C-4627 Pod1 at Flagler 8 Fed 20

To whom it may concern:

Attached please find a well log & record and a plugging record, in duplicate, for a one (1) soil borings, C-4627 Pod1.

If you have any questions, please contact me at 575.499.9244 or lucas@atkinseng.com.

Sincerely,

A handwritten signature in black ink, appearing to read "Lucas Middleton". The signature is fluid and cursive.

Lucas Middleton

Enclosures: as noted above

USE DTI JUN 16 2022 PM3:10



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the
POD suffix indicates
the POD has been
replaced
& no longer serves a
water right file.)

(R=POD has
been
replaced,
O=orphaned,
C=the file is
closed)

(quarters are
smallest to
largest)

POD Number	Code	Sub basin	County	Q64	Q16	Q4	Sec	Tws	Range	X	Y	Map	(meters)	(In feet)		
													Distance	Well Depth	Depth Water	Water Column
C 04627 POD1		CUB	LE	SW	SW	SE	08	25S	33E	632665.4	3556725.4		2518			
C 02311		CUB	LE	NE	SW	NE	33	24S	33E	634391.1	3560877.7		2886	120	70	50
C 02310		CUB	LE	NE	SE	NE	33	24S	33E	634419.7	3560893.5		2897	120	70	50
C 02564		CUB	LE	NE	SE	NE	33	24S	33E	634839.0	3560923.0 *		2899	120		
C 02563		CUB	LE	NW	SE	NE	33	24S	33E	634639.0	3560923.0 *		2904	120		
C 02312		CUB	LE	NW	NE	NW	05	25S	33E	632291.6	3559772.1		3076	150	90	60
C 03603 POD6		CUB	LE	SW	NW	SW	35	24S	33E	636749.3	3560447.2		3095			
C 04699 POD1		CUB	LE	NE	NW	SE	22	25S	33E	635709.0	3554978.3		3171	80		
C 03603 POD5		CUB	LE	SW	SW	NE	35	24S	33E	636745.0	3560767.5		3349			
C 03603 POD3		CUB	LE	SE	NW	NW	35	24S	33E	636889.9	3561092.9		3700			
C 03603 POD4		CUB	LE	SW	NE	SE	35	24S	33E	637789.1	3560461.3		3839			
C 02373 CLW317846	O	CUB	LE	NE	NW	NW	13	25S	33E	638518.0	3556544.0 *		3980	625	185	440
C 03603 POD2		CUB	LE	SW	NW	NE	35	24S	33E	637384.0	3561167.3		4054			
C 02373 S		CUB	LE	NW	NE	NW	13	25S	33E	638721.0	3556549.0 *		4167	625	185	440
C 02890		C	LE		NE	SE	29	24S	33E	633114.0	3562012.0 *		4338	500		
C 03603 POD1		CUB	LE	SW	NE	NE	35	24S	33E	637804.9	3561225.4		4375			
C 03600 POD7		CUB	LE	SW	NW	SW	26	24S	33E	636726.2	3561968.5		4379			
C 03600 POD4		CUB	LE	SW	SW	NW	26	24S	33E	636617.0	3562293.5		4631			
C 03601 POD4		CUB	LE	SW	SW	SW	24	24S	33E	638161.8	3561375.0		4730			
C 03600 POD6		CUB	LE	SW	NW	SE	26	24S	33E	637382.8	3562026.6		4751			
C 04698 POD1		CUB	LE	NE	NW	SE	27	25S	33E	635651.9	3553287.5		4808	80		

Average Depth to Water: 120 feet

Minimum Depth: 70 feet

Maximum Depth: 185 feet

Record Count: 21

UTM Filters (in meters):

Easting: 634823
Northing: 3558024
Radius: 5000

* UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



975ft (0.18 miles) to nearest watercourse



September 4, 2025

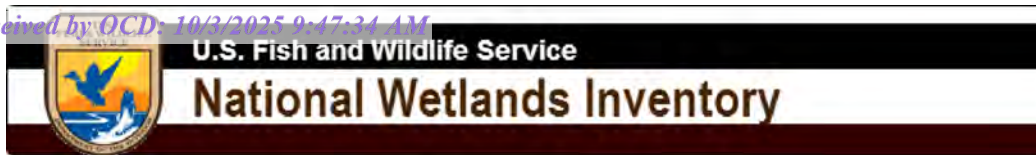
Wetlands

- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland

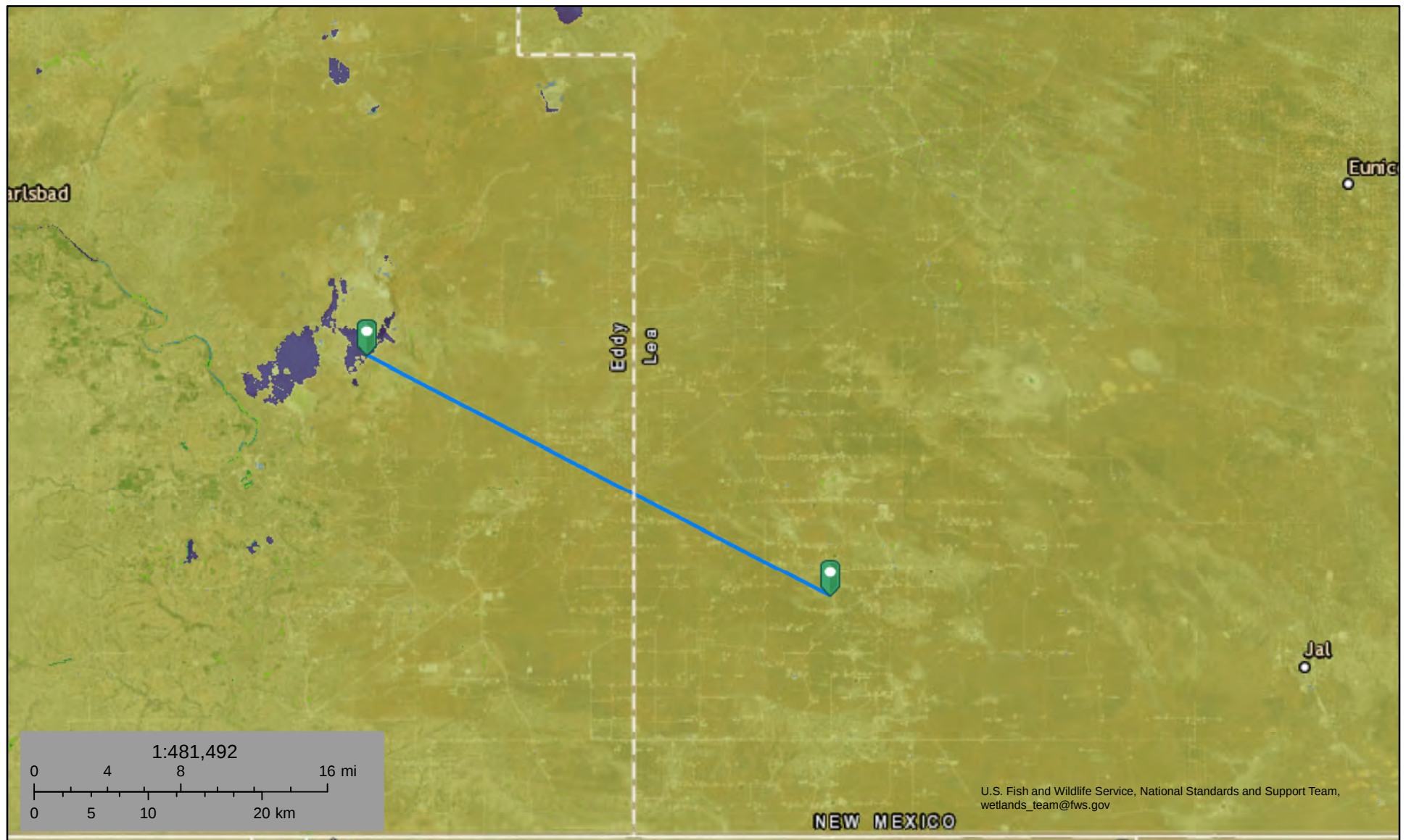
- Freshwater Emergent Wetland
- Freshwater Forested/Shrub Wetland
- Freshwater Pond

- Lake
- Other
- Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.



127,214ft (24.1 mi) to nearest lake



U.S. Fish and Wildlife Service, National Standards and Support Team,
wetlands_team@fws.gov

September 4, 2025

	Estuarine and Marine Deepwater		Freshwater Forested/Shrub Wetland		Other
	Estuarine and Marine Wetland		Freshwater Pond		Riverine
	Freshwater Emergent Wetland		Lake		

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

Antietam 9 Fed Com CTB

Site is 30,616ft (5.80 mi) away from nearest residence

Legend

 Residence

 Residence

 32.15059787, -103.57034582

 Residence

Google Earth

8 km





New Mexico Office of the State Engineer

Active & Inactive Points of Diversion

			(acre ft per annum)	(R=POD has been replaced and no longer serves this file, C=the file is closed)						(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are smallest to largest)						(NAD83 UTM in meters)			(meters)				(in feet)	(in feet)
WR File Nbr	Sub basin	Use	Diversion	County	POD Number	Well Tag	Code	Grant	Source	q64	q16	q4	Sec	Tws	Range	X	Y	Map	Distance	Start Date	End Date	Depth Well	Depth Water	
C 04627	CUB	EXP	0.000	LE	C 04627 POD1	NA				SW	SW	SE	08	25S	33E	632665.4	3556725.4		2,518.3	2022-06-07	2022-06-07			
C 02311	CUB	DOM	33.000	LE	C 02311	NA				NE	SW	NE	33	24S	33E	634391.1	3560877.7		2,886.2	1890-01-01	1890-12-31	120	70	
C 02310	CUB	COM	33.000	LE	C 02310	NA				NE	SE	NE	33	24S	33E	634419.7	3560893.5		2,897.7	1890-01-01	1890-12-31	120	70	
C 02564	CUB	COM	33.000	LE	C 02564					NE	SE	NE	33	24S	33E	634839.0	3560923.0 *		2,899.0	1950-01-01	1950-01-01	120		
C 02563	CUB	COM	33.000	LE	C 02563					NW	SE	NE	33	24S	33E	634639.0	3560923.0 *		2,904.8	1950-01-01	1950-01-01	120		
C 02312	CUB	STK	3.000	LE	C 02312	NA				NW	NE	NW	05	25S	33E	632291.6	3559772.1		3,076.3	1948-01-01	1948-06-30	150	90	
C 03603	CUB	GEO	0.000	LE	C 03603 POD6				Shallow	SW	NW	SW	35	24S	33E	636749.3	3560447.2		3,095.6	2013-01-13	2013-01-13			
C 04699	CUB	MON	0.000	LE	C 04699 POD1	NA				NE	NW	SE	22	25S	33E	635709.0	3554978.3		3,172.0	2023-01-18	2023-01-18	80		
C 03603	CUB	GEO	0.000	LE	C 03603 POD5				Shallow	SW	SW	NE	35	24S	33E	636745.0	3560767.5		3,349.8	2013-01-12	2013-01-13			
				LE	C 03603 POD3				Shallow	SE	NW	NW	35	24S	33E	636889.9	3561092.9		3,700.0	2013-01-13	2013-01-13			
				LE	C 03603 POD4				Shallow	SW	NE	SE	35	24S	33E	637789.1	3560461.3		3,839.0	2013-01-14	2013-01-14			
				LE	C 03603 POD2				Shallow	SW	NW	NE	35	24S	33E	637384.0	3561167.3		4,054.5	2013-01-11	2013-01-11			
C 02373	CUB	COM	25.000	LE	C 02373 S				Shallow	NW	NE	NW	13	25S	33E	638721.0	3556549.0 *		4,167.7	1993-09-08	1993-09-08	625	185	
C 02890	C	STK	3.000	LE	C 02890						NE	SE	29	24S	33E	633114.0	3562012.0 *		4,338.8				500	
C 03603	CUB	GEO	0.000	LE	C 03603 POD1				Shallow	SW	NE	NE	35	24S	33E	637804.9	3561225.4		4,375.0	2013-01-10	2013-01-10			
C 03600	CUB	GEO	0.000	LE	C 03600 POD7				Shallow	SW	NW	SW	26	24S	33E	636726.2	3561968.5		4,379.6	2013-01-08	2013-01-09			
				LE	C 03600 POD4				Shallow	SW	SW	NW	26	24S	33E	636617.0	3562293.5		4,631.1	2013-01-08	2013-01-08			
C 03601	CUB	GEO	0.000	LE	C 03601 POD4				Shallow	SW	SW	SW	24	24S	33E	638161.8	3561375.0		4,730.4	2013-01-03	2013-01-04			
C 03600	CUB	GEO	0.000	LE	C 03600 POD6				Shallow	SW	NW	SE	26	24S	33E	637382.8	3562026.6		4,751.1	2013-01-09	2013-01-09			
C 04698	CUB	MON	0.000	LE	C 04698 POD1	NA				NE	NW	SE	27	25S	33E	635651.9	3553287.5		4,808.5	2023-01-18	2023-01-18	80		
C 02916	CUB	PLS	40.300	LE	C 02916					SE	SW	SE	20	25S	33E	632924.0	3553457.0 *		4,946.1					

Record Count: 21

September 4, 2025 11:27 AM MST

Page 1 of 2

Active & Inactive Points of Diversion (with Well Drill Dates & Depths)

Filters Applied:

UTM Filters (in meters):

Easting: 634823

Northing: 3558024

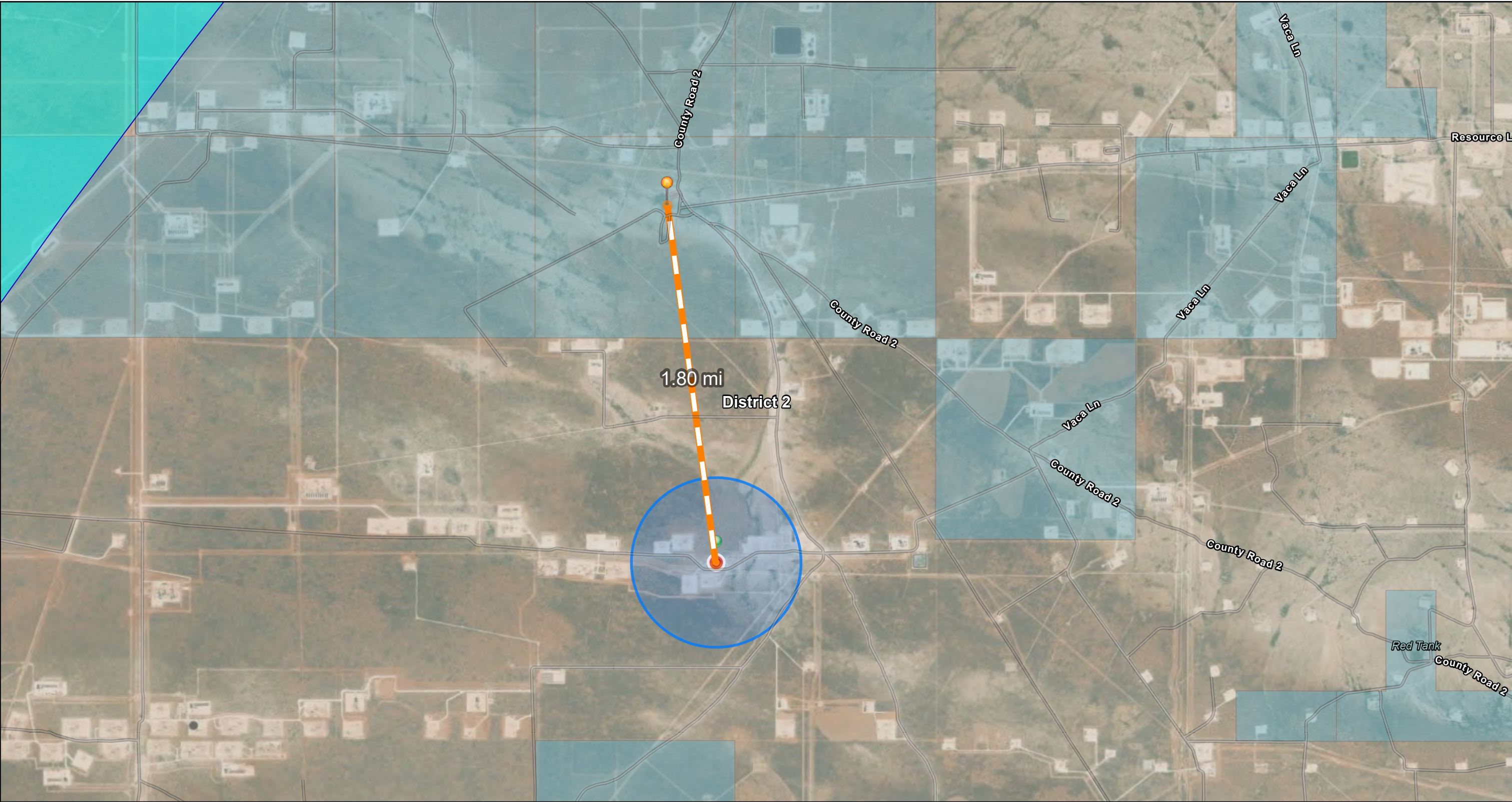
Radius: 5000

Sorted By: Distance

*** UTM location was derived from PLSS - see Help**

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

Antietam 9 Fed Com CTB to C 02311 DOM WELL



9/4/2025, 11:42:58 AM

Water Right Regulations

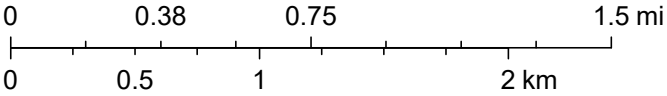
- Closure Area
- Artesian Plan Area
- OSE District Boundary

New Mexico State Trust Lands

- Both Estates
- World Imagery
- Low Resolution 15m Imagery

- High Resolution 60cm Imagery
- High Resolution 30cm Imagery
- Citations
- 9.6m Resolution Metadata

1:35,859



Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, (c) OpenStreetMap contributors, and the GIS User Community, Maxar

Water Right Summary



[get image list](#)

WR File Number:	C 02311	Subbasin:	CUB	Cross Reference:
Primary Purpose:	DOM 72-12-1 DOMESTIC ONE HOUSEHOLD			
Primary Status:	DCL Declaration			
Total Acres:	0.000	Subfile:	Header:	
Total Diversion:	33.000	Cause/Case:		
Owner:	NGL WATER SOLUTIONS PERMIAN	Owner Class:	Owner	
Contact:	R CHARLES WILKIN			

Documents on File

(acre

Transaction Images	Trn #	Doc	File/Act	Status 1	Status 2	Transaction Desc.	From/To	Acres	Diversio
get images	674687	UWL	2020-06-11	UWL	ACC	C 02311	T	0.000	0.000
get images	633157	COWNF	2018-09-17	CHG	PRC	C 02311	T	0.000	0.000
get images	239245	DCL	2002-08-19	DCL	PRC	C 02311 - AMENDED	T	0.000	33.000
	207098	COWNF	2001-01-03	CHG	PRC	C 02311	T	0.000	0.000
	144629	DCL	1998-02-09	DCL	PRC	C 0231 AMENDMENT	T	0.000	33.000
	240815	DCL	1993-04-23	DCL	PRC	C 02311	T	0.000	3.000

Current Points of Diversion

POD Number	Well Tag	Source	Q64	Q16	Q4	Sec	Tws	Rng	X	Y	Map	Other Location Desc
C 02311	NA		NE	SW	NE	33	24S	33E	634391.1	3560877.7		

* UTM location was derived from PLSS - see Help

Priority Summary

Priority	Status	Acres	Diversion	POD Number	Source
1890-12-31	DCL	0.000	33.000	C 02311	

Place of Use

Q256	Q64	Q16	Q4	Sec	Tws	Rng	Acres	Diversion	CU	Use	Priority	Status	Other Location Desc
							0.000	3.000		DOM	1890-12-31	DCL	NO PLACE OF USE GIVEN



Source

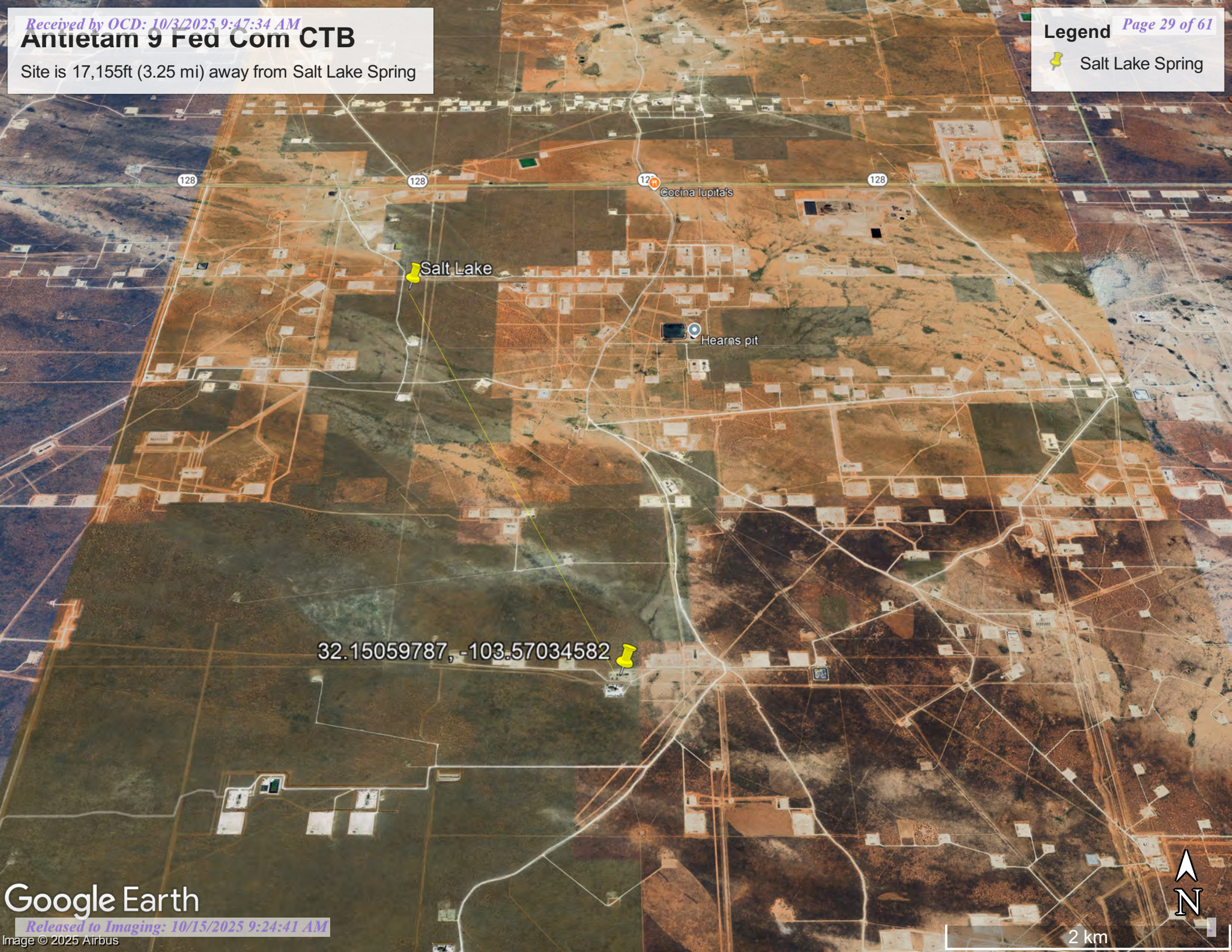
Acres	Diversion	CU	Use	Priority	Source	Description
0.000	3.000		DOM	1890-12-31	GW	

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

Antietam 9 Fed Com CTB

Site is 17,155ft (3.25 mi) away from Salt Lake Spring

 Salt Lake Spring

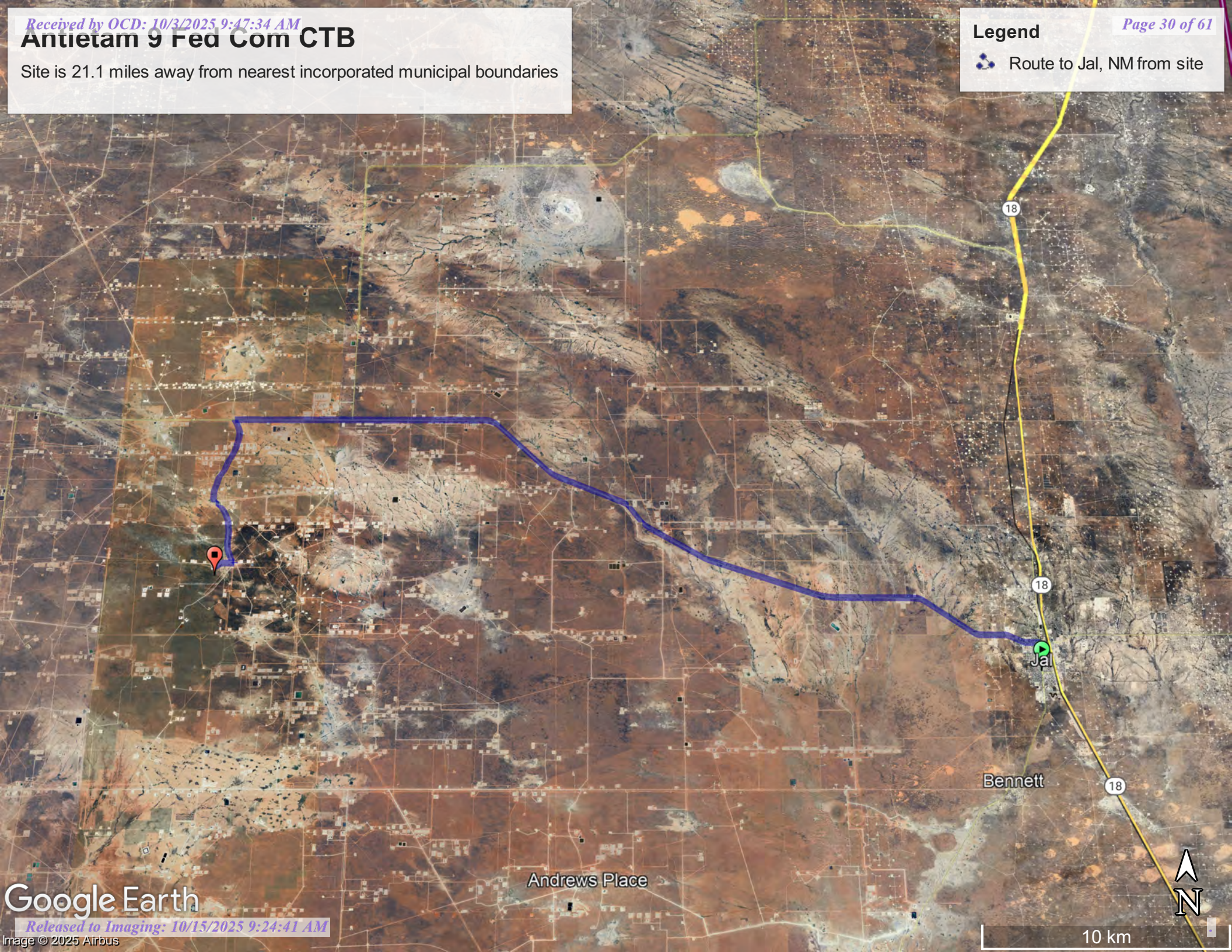


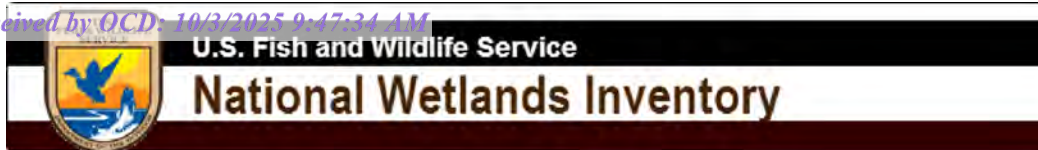
Antietam 9 Fed Com CTB

Site is 21.1 miles away from nearest incorporated municipal boundaries

Legend

 Route to Jal, NM from site





10,479ft (1.98 mi) to nearest wetland



September 4, 2025

Wetlands

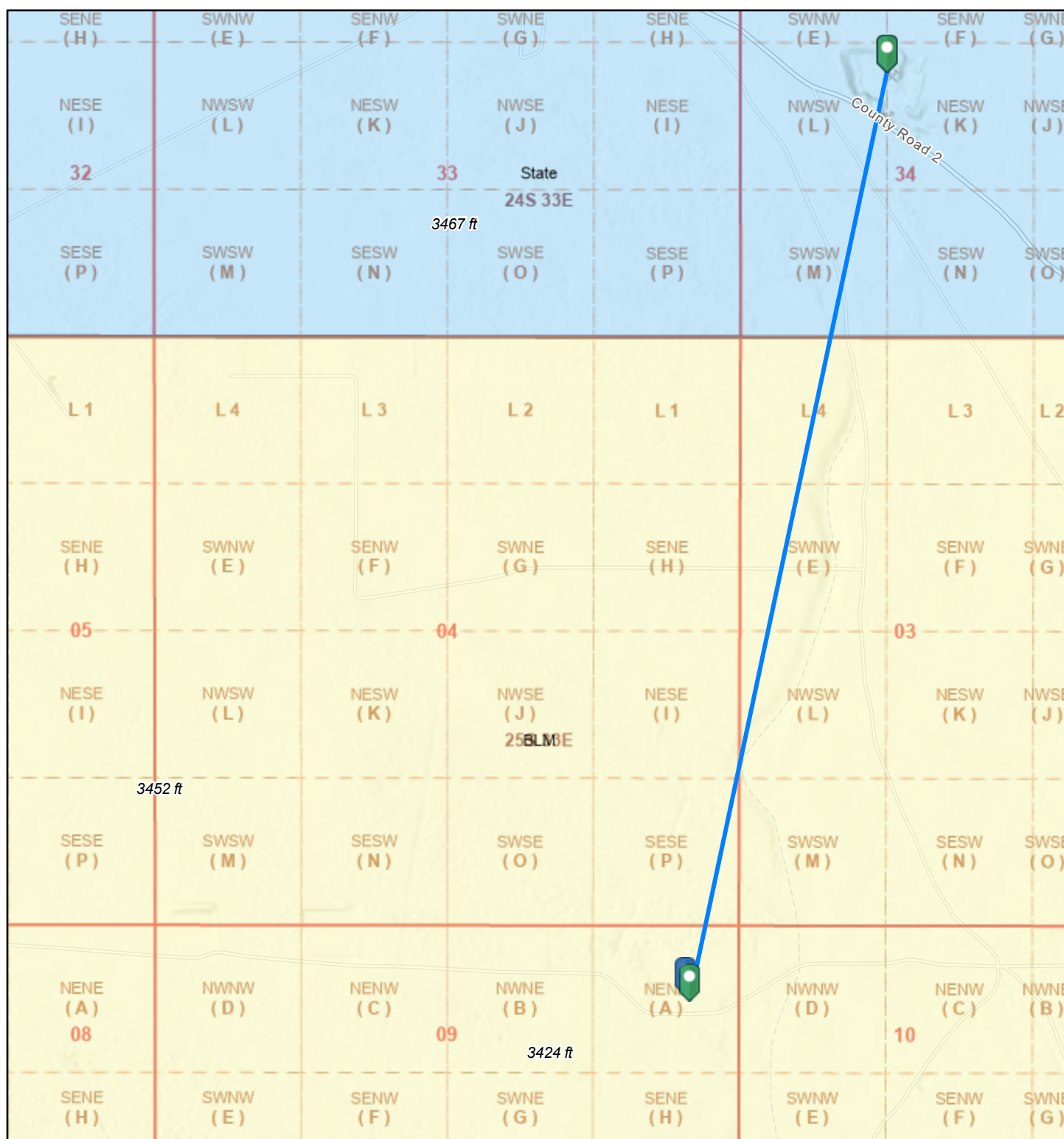
- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland

- Freshwater Emergent Wetland
- Freshwater Forested/Shrub Wetland
- Freshwater Pond

- Lake
- Other
- Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

8,500ft (1.61 mi) to C0-1235-0 Mine



9/4/2025, 12:44:18 PM

Registered Mines

Aggregate, Stone etc.

Land Ownership

BLM

S

PLSS Second Division

PLSS First Division

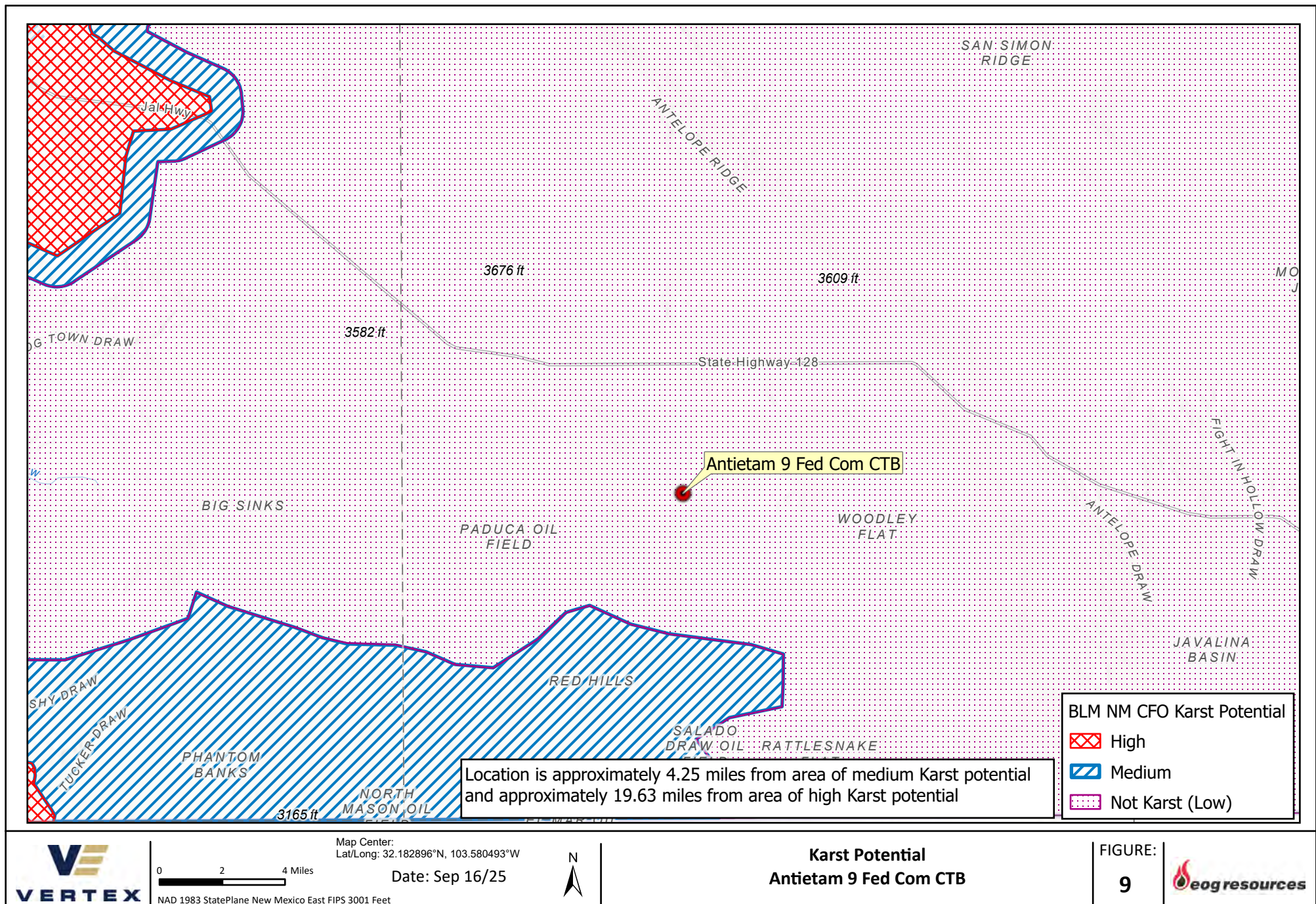
PLSS Townships

1:18,056

0 0.13 0.25 0.5 mi
0 0.2 0.4 0.8 km

U.S. BLM, Esri, NASA, NGA, USGS, FEMA, Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, © OpenStreetMap contributors, and the GIS User Community, BLM

EMNRD MMD GIS Coordinator

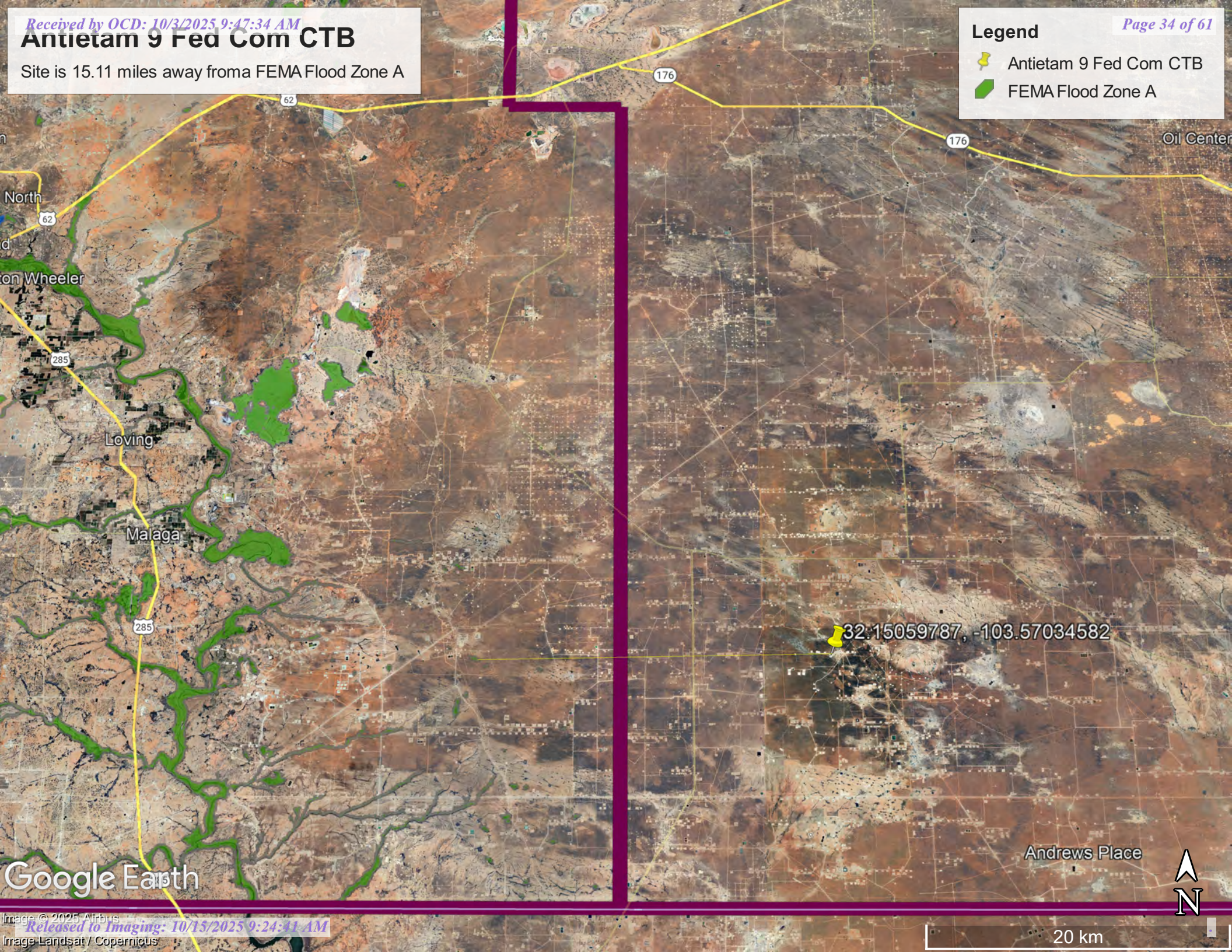


Antietam 9 Fed Com CTB

Site is 15.11 miles away from FEMA Flood Zone A

Legend

-  Antietam 9 Fed Com CTB
-  FEMA Flood Zone A



Google Earth

Andrews Place

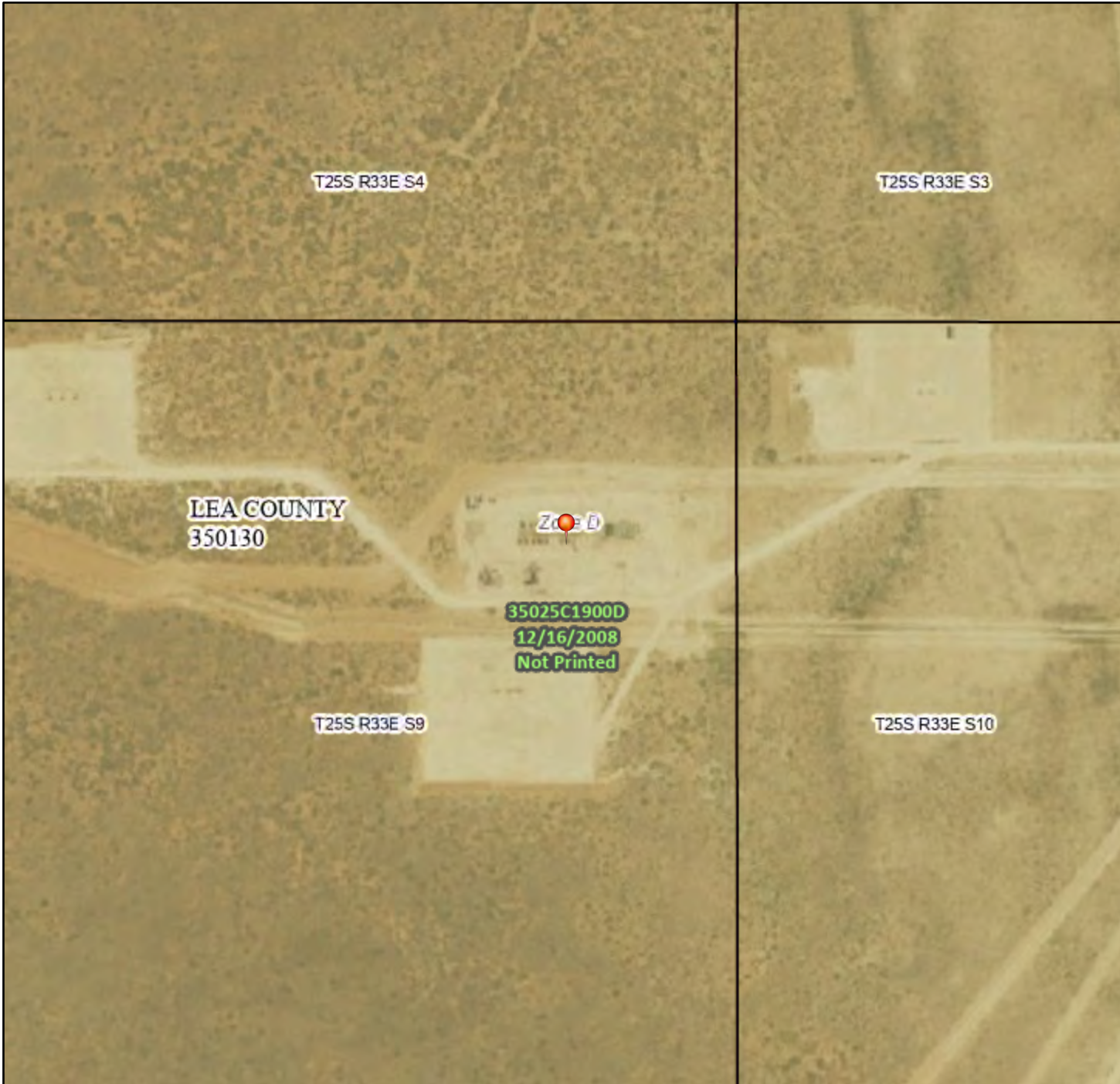


20 km

National Flood Hazard Layer FIRMette



103°34'32"W 32°9'17"N



0 250 500 1,000 1,500 2,000 Feet

1:6,000

103°33'55"W 32°8'47"N

Released to Imaging: 10/15/2025 9:24:41 AM

Basemap Imagery Source: USGS National Map 2023

Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

SPECIAL FLOOD HAZARD AREAS		Without Base Flood Elevation (BFE) Zone A, V, A99
		With BFE or Depth Zone AE, AO, AH, VE, AR
OTHER AREAS OF FLOOD HAZARD		Regulatory Floodway
		0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile Zone X
		Future Conditions 1% Annual Chance Flood Hazard Zone X
		Area with Reduced Flood Risk due to Levee. See Notes. Zone X
		Area with Flood Risk due to Levee Zone D
OTHER AREAS		NO SCREEN Area of Minimal Flood Hazard Zone X
		Effective LOMRs
		Area of Undetermined Flood Hazard Zone D
GENERAL STRUCTURES		Channel, Culvert, or Storm Sewer
		Levee, Dike, or Floodwall
OTHER FEATURES		Cross Sections with 1% Annual Chance Water Surface Elevation
		Coastal Transect
		Base Flood Elevation Line (BFE)
		Limit of Study
		Jurisdiction Boundary
		Coastal Transect Baseline
		Profile Baseline
MAP PANELS		Digital Data Available
		No Digital Data Available
		Unmapped



The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 9/4/2025 at 6:53 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.

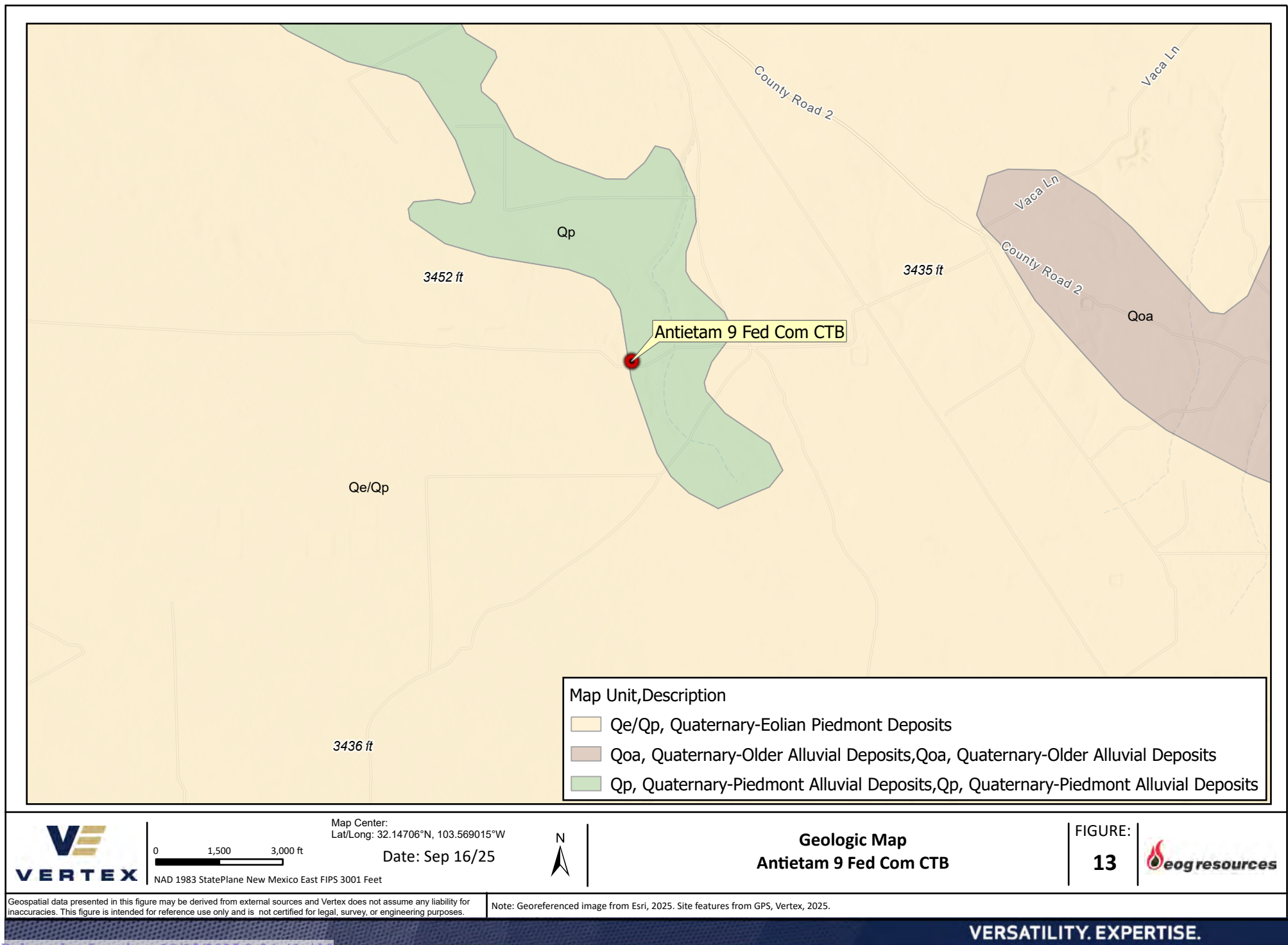
Soil Map may not be valid at this scale.

Map Scale: 1:1,060 if printed on A landscape (11" x 8.5") sheet.

0 15 30 60 90 Meters

0 50 100 200 300 Feet

Map projection: Web Mercator Corner coordinates: WGS84 Edge tics: UTM Zone 13N WGS84



APPENDIX B – Daily Field Report

APPENDIX B



Daily Site Visit Report

Client:	<u>EOG Resources Inc.</u>	Incident ID #:	<u></u>
Site Location Name:	<u>Antietam 9 Fed Com CTB</u>	API #:	<u></u>
Inspection Date:	<u>9/19/2025</u>		<u></u>

Summary of Times

Arrived at Site	<u>9/19/2025 9:09 AM</u>
Departed Site	<u>9/19/2025 1:10 PM</u>

Daily Site Visit Report



Site Sketch

Site Sketch

Daily Site Visit Report



Field Notes

- 11:23** On site to complete liner inspection for tank battery. I assessed the site, filled out JSA and reviewed safety for the day.
- 15:06** Outside of containment appears to have no sign of a breach.
- 11:26** There does not appear to be any significant defects inside or outside the containment wall.
- 15:07** The floor and inside walls of the liner does not appear to have any significant defects. Some peeling on tops of the containment walls were observed on the north, east, and south walls.

Next Steps & Recommendations

1

Daily Site Visit Report



Site Photos

Viewing Direction: West



Placard

Viewing Direction: Northwest



Southeast exterior corner of the CTB.

Viewing Direction: Southwest



Northeast exterior corner of the CTB.

Viewing Direction: Southeast



Northwest exterior corner of the CTB.



Daily Site Visit Report

Viewing Direction: Northeast



Southwest exterior corner of the CTB.

Viewing Direction: North



East exterior wall facing north.

Viewing Direction: West



South exterior wall facing west.

Viewing Direction: South



East exterior wall facing south.



Daily Site Visit Report

Viewing Direction: West



North exterior wall facing west.

Viewing Direction: South



West exterior wall facing south.

Viewing Direction: North



East interior wall facing north.

Viewing Direction: West



North interior wall facing west.



Daily Site Visit Report

Viewing Direction: South



West interior wall facing south.

Viewing Direction: East



South interior wall facing east.

Viewing Direction: South



East end of containment facing south.

Viewing Direction: West



East end of containment facing west.



Daily Site Visit Report

Viewing Direction: South



Descriptive Photo - 17
Viewing Direction: South
Desc: East end of containment facing south.
Created: 9/19/2025 12:00:54 PM
Lat:32.150779, Long:-103.555710

East end of containment facing south.

Viewing Direction: West



Descriptive Photo - 18
Viewing Direction: West
Desc: North end of containment facing west.
Created: 9/19/2025 12:11:00 PM
Lat:32.150779, Long:-103.555710

North end of containment facing west.

Viewing Direction: South



Descriptive Photo - 19
Viewing Direction: South
Desc: Between tank 74079-5 and 74079-6
Created: 9/19/2025 12:12:19 PM
Lat:32.150779, Long:-103.555710

Between tank 74079-5 and 74079-6

Viewing Direction: South



Descriptive Photo - 20
Viewing Direction: South
Desc: Between tank 74079-6 and 74079-7
Created: 9/19/2025 12:12:42 PM
Lat:32.150779, Long:-103.555834

Between tank 74079-6 and 74079-7



Daily Site Visit Report

Viewing Direction: South



Between tank 74079-7 and 74079-8

Viewing Direction: West



North end of containment facing west.

Viewing Direction: South



Between tank 74079-8 and 74079-W3

Viewing Direction: South



Between tank 74079-W3 and 74079-W4



Daily Site Visit Report

Viewing Direction: West



Northwest corner of containment.

Viewing Direction: South



West end of containment facing south.

Viewing Direction: East



West end of containment facing east.

Viewing Direction: South



West end of containment facing south.



Daily Site Visit Report

Viewing Direction: Southwest



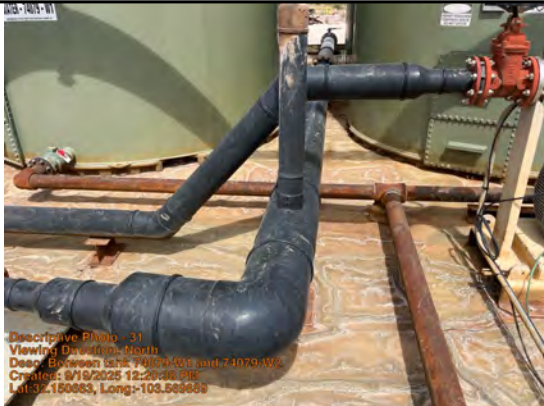
Southwest corner of containment.

Viewing Direction: East



South end of containment facing east.

Viewing Direction: North



Between tank 74079-W1 and 74079-W2.

Viewing Direction: North



Between tank 74079-W2 and 74079-1.



Daily Site Visit Report

Viewing Direction: East



South end of containment facing east.

Viewing Direction: North



Between tank 74079-1 and 74079-2.

Viewing Direction: North



Between tank 74079-2 and 74079-3.

Viewing Direction: North



Between tank 74079-3 and 74079-4.



Daily Site Visit Report

Viewing Direction: West



South end of containment facing west.

Viewing Direction: Southwest



Southeast end of containment facing southwest.

Viewing Direction: West



East end of containment, middle of containment between tanks.

Viewing Direction: West



Middle of containment between tanks.



Daily Site Visit Report

Viewing Direction: West



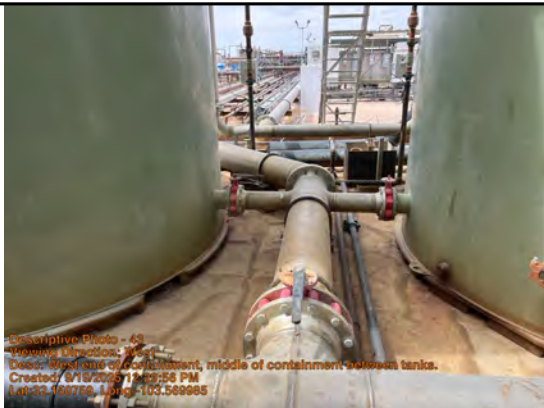
Middle of containment between tanks.

Viewing Direction: West



Middle of containment between tanks.

Viewing Direction: West



West end of containment, middle of containment between tanks.

Viewing Direction: East



North end of containment facing east.



Daily Site Visit Report

Viewing Direction: East



Some peeling of liner near northwest corner

Viewing Direction: Northwest



Some peeling along the top south wall.

Viewing Direction: West



Some peeling along the top west wall.

Daily Site Visit Report



Daily Site Visit Signature

Inspector: Andrew Ludvik

Signature:

A handwritten signature in black ink, appearing to read 'Andrew Ludvik', written over a thin horizontal line. Below the line, the word 'Signature' is printed in a small font.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 511991

QUESTIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 511991
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2523750837
Incident Name	NAPP2523750837 ANTIETAM 9 FED COM CTB @ A-09-25S-33E
Incident Type	Produced Water Release
Incident Status	Remediation Closure Report Received

Location of Release Source*Please answer all the questions in this group.*

Site Name	Antietam 9 Fed Com CTB
Date Release Discovered	08/24/2025
Surface Owner	Federal

Incident Details*Please answer all the questions in this group.*

Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release*Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.*

Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Equipment Failure Pump Produced Water Released: 360 BBL Recovered: 360 BBL Lost: 0 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 2

Action 511991

QUESTIONS (continued)

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 511991
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Chase Settle Title: Safety & Environmental Rep II Email: chase_settle@eogresources.com Date: 10/03/2025
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Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 3

Action 511991

QUESTIONS (continued)

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 511991
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization	
<i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 51 and 75 (ft.)
What method was used to determine the depth to ground water	Direct Measurement
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 500 and 1000 (ft.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 1 and 5 (mi.)
A subsurface mine	Between 1 and 5 (mi.)
An (non-karst) unstable area	Between 1 and 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
On what estimated date will the remediation commence	09/19/2025
On what date will (or did) the final sampling or liner inspection occur	09/19/2025
On what date will (or was) the remediation complete(d)	09/19/2025
What is the estimated surface area (in square feet) that will be remediated	0
What is the estimated volume (in cubic yards) that will be remediated	0
<i>These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.</i>	
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 4

Action 511991

QUESTIONS (continued)

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 511991
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
<i>(Select all answers below that apply.)</i>	
Is (or was) there affected material present needing to be removed	No
Is (or was) there a power wash of the lined containment area (to be) performed	Yes
OTHER (Non-listed remedial process)	Not answered.
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Chase Settle Title: Safety & Environmental Rep II Email: chase_settle@eogresources.com Date: 10/03/2025
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 6

Action 511991

QUESTIONS (continued)

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 511991
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Liner Inspection Information	
Last liner inspection notification (C-141L) recorded	505587
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	09/19/2025
Was all the impacted materials removed from the liner	Yes
What was the liner inspection surface area in square feet	5000

Remediation Closure Request	
<i>Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.</i>	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
What was the total surface area (in square feet) remediated	0
What was the total volume (cubic yards) remediated	0
Summarize any additional remediation activities not included by answers (above)	All details are included within the attached Closure Report.
<i>The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.	
I hereby agree and sign off to the above statement	Name: Chase Settle Title: Safety & Environmental Rep II Email: chase_settle@eogresources.com Date: 10/03/2025

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CONDITIONS

Action 511991

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 511991
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
michael.buchanan	Liner inspection and closure report is approved.	10/15/2025