

Certificate of Analysis

Number: 6030-22060120-005A

Artesia Laboratory 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Alex Batista Taprock

602 Park Point Drive

Ste. 200

Golden, CO 80401

Station Name: Yada A CTB

Station Number:

Sample Point: Commingle before checmical

Formation: County: Lea

Type of Sample: Spot-Cylinder

Heat Trace Used: N/A

Sampling Method: Fill and Purge

Sampling Company: SPL

Sampled By: Gerardo Rodriguez Sample Of: Gas Sample Date:

06/13/2022 10:40 Sample Conditions: 145 psig, @ 96 °F Ambient: 91 °F

06/13/2022 10:40 Effective Date: Method: **GPA 2286**

Cylinder No: 5030-2166

Instrument: 6030_GC2 (Agilent GC-7890B)

June 14, 2022

Spot

Last Inst. Cal.: 05/17/2022 7:11 AM

Analyzed: 06/14/2022 07:02:01 by ERG

Analytical Data

Components l	Jn-normalized Mol %	Mol. %	Wt. %	GPM at 14.73 psia		
Hydrogen Sulfide	0.000	0.120	0.184		GPM TOTAL C2+	6.084
Nitrogen	1.443	1.458	1.839		GPM TOTAL C3+	3.192
Methane	74.517	75.300	54.400		GPM TOTAL iC5+	0.609
Carbon Dioxide	1.849	1.868	3.702			
Ethane	10.661	10.773	14.588	2.892		
Propane	5.965	6.028	11.970	1.667		
Iso-butane	0.887	0.896	2.345	0.295		
n-Butane	1.945	1.965	5.143	0.621		
Iso-pentane	0.485	0.490	1.592	0.179		
n-Pentane	0.419	0.423	1.374	0.154		
Hexanes Plus	0.672	0.679	2.863	0.276		
	98.843	100.000	100.000	6.084		
Calculated Physical Pro	operties	To	otal	C6+		
Relative Density Real Gas		0.76	694	3.2323		
Calculated Molecular Weight		22	.21	93.62		
Compressibility Factor		0.99	961			
GPA 2172 Calculation:						
Calculated Gross BTU	per ft ³ @ 14.73 ps	sia & 60°F				
Real Gas Dry BTU	•		275	5024		
Water Sat. Gas Base BTU		12	253	4937		
Ideal, Gross HV - Dry at 14.73 psia		127	0.4	5024.0		
Ideal, Gross HV - Wet	-	124	8.3	0.000		
Net BTU Wet Gas - real	gas	11	138			

Comments: H2S Field Content 1200 ppm

Hydrocarbon Laboratory Manager

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality

assurance, unless otherwise stated.

Quality Assurance:



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Alex Batista June 14, 2022

Taprock 602 Park Point Drive Ste. 200 Golden, CO 80401

Station Name: Yada A CTB
Station Number:

Sample Point: Commingle before checmical Spot

Formation: Spot County: Lea

Type of Sample: Spot-Cylinder

Heat Trace Used: N/A

Sampling Method: Fill and Purge

Sampled By: Gerardo Rodriguez
Sample Of: Gas Spot
Sample Date: 06/13/2022 10:40
Sample Conditions: 145 psig, @ 96 °F

Method: GPA 2286 Cylinder No: 5030-2166

Analyzed: 06/14/2022 07:44:28 by ERG

Sampling Company: SPL

Analytical Data

			7 11 101 1 9 11	<u> </u>
Components	Mol. %	Wt. %	GPM at 14.73 psia	
Hydrogen Sulfide	0.120	0.184		
Nitrogen	1.458	1.839		
Methane	75.300	54.400		
Carbon Dioxide	1.868	3.702		
Ethane	10.773	14.588	2.892	
Propane	6.028	11.970	1.667	
Iso-Butane	0.896	2.345	0.295	
n-Butane	1.965	5.143	0.621	
Iso-Pentane	0.490	1.592	0.179	
n-Pentane	0.423	1.374	0.154	
i-Hexanes	0.181	0.695	0.073	
n-Hexane	0.096	0.370	0.039	
Benzene	0.043	0.153	0.012	
Cyclohexane	0.058	0.220	0.020	
i-Heptanes	0.104	0.436	0.042	
n-Heptane	0.026	0.118	0.012	
Toluene	0.038	0.160	0.013	
i-Octanes	0.073	0.338	0.032	
n-Octane	0.008	0.039	0.004	
Ethylbenzene	0.004	0.020	0.001	
Xylenes	0.011	0.056	0.004	
i-Nonanes	0.014	0.077	0.007	
n-Nonane	0.003	0.020	0.002	
Decanes Plus	0.020	0.161	0.015	
	100.000	100.000	6.084	



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Alex Batista June 14, 2022

Taprock 602 Park Point Drive Ste. 200 Golden, CO 80401

Station Name: Yada A CTB Sampled By: Gerardo Rodriguez
Station Number: Sample Of: Gas Spot
Sample Point: Commingle before checmical Sample Date: 06/13/2022 10:40
Formation: Spot Sample Conditions: 145 psig. @ 96 °F

County: Lea Method: GPA 2286
Type of Sample: Spot-Cylinder Cylinder Cylinder No: 5030-2166

Heat Trace Used: N/A Analyzed: 06/14/2022 07:44:28 by ERG

Sampling Method: Fill and Purge Sampling Company: SPL

Calculated Physical Properties C10+ Total Calculated Molecular Weight 22.21 194.50 **GPA 2172 Calculation:** Calculated Gross BTU per ft3 @ 14.73 psia & 60°F Real Gas Dry BTU 1275.3 10588.4 Water Sat. Gas Base BTU 1253.1 10363.6 Relative Density Real Gas 0.7694 6.7157 Compressibility Factor 0.9961 Ideal, Gross HV - Wet 1248.3 Ideal, Gross HV - Dry at 14.73 psia 1270.4 Net BTU Dry Gas - real gas 1158 Net BTU Wet Gas - real gas 1138

Comments: H2S Field Content 1200 ppm

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Hydrocarbon Laboratory Manager

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

Quality Assurance:

FLARING SUMMARY

Battery	Date	Total Flare Vol (mcf)	Hrs Flared	Start		End	

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 515752

DEFINITIONS

Operator:	OGRID:
Civitas Permian Operating, LLC	332195
555 17th Street	Action Number:
Denver, CO 80202	515752
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 515752

Ql	UESTIONS		
Operator:		OGRID:	
Civitas Permian Operating, LLC 555 17th Street		332195 Action Number:	
Denver, CO 80202		515752	
		Action Type: [C-129] Venting and/or Flaring (C-129)	
QUESTIONS			
Prerequisites			
Any messages presented in this section, will prevent submission of this application. Please resolve t	these issues before continuing wit	h the rest of the questions.	
Incident Well	Unavailable.		
Incident Facility	[fAPP2126033248] YADA CTB A		
Determination of Reporting Requirements			
Answer all questions that apply. The Reason(s) statements are calculated based on your answers an	nd may provide addional quidance		
Was this vent or flare caused by an emergency or malfunction	Yes		
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes		
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during very was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	be a major or minor release under 19.15.29.7 NMAC.	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely	Tes		
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No		
Equipment Involved			
Primary Equipment Involved	Not answered.		
Additional details for Equipment Involved. Please specify	Not answered.		
Representative Compositional Analysis of Vented or Flared Natural Gas			
Please provide the mole percent for the percentage questions in this group. Methane (CH4) percentage	75		
Nitrogen (N2) percentage, if greater than one percent	1		
Hydrogen Sulfide (H2S) PPM, rounded up	1,200		
Carbon Dioxide (C02) percentage, if greater than one percent	2		
Oxygen (02) percentage, if greater than one percent	0		
If you are venting and/or flaring because of Pipeline Specification, please provide the required speci	ifications for each gas.		
Methane (CH4) percentage quality requirement	Not answered.		
Nitrogen (N2) percentage quality requirement	Not answered.		
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.		
Carbon Dioxide (C02) percentage quality requirement	Not answered.		

Not answered.

Oxygen (02) percentage quality requirement

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QUESTIONS, Page 2

Action 515752

QUESTI	ONS (continued)
Operator:	OGRID:
Civitas Permian Operating, LLC	332195
555 17th Street Denver, CO 80202	Action Number: 515752
	Action Type:
	[C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	10/06/2025
Time vent or flare was discovered or commenced	12:01 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	13
No. and a Father to d Valour of Venture of Standard Co.	
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Cause: High Line Pressure Pipeline (Any) Natural Gas Flared Released: 61 Mcf Recovered: 0 Mcf Lost: 61 Mcf.
Additional details for Maggured as Estimated Volume(s). Places except,	Metalogical
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	[331548] Targa Northern Delaware, LLC.
Date notified of downstream activity requiring this vent or flare Time notified of downstream activity requiring this vent or flare	Not answered.
Time notined of downstream activity requiring this vent of hare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
, ,	
Please explain reason for why this event was beyond this operator's control	The location experienced a malfunction that was not anticipated and the flaring can be attributed to high line pressure from our midstream provider. Due to this the inability for midstream to take gas, flaring was required
Steps taken to limit the duration and magnitude of vent or flare	Standard PM. Worked with vendor to coordinate service time and minimize downtime.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Standard PM. No way to avoid periodic downtime for maintenance/repairs to address unforeseen issues.

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ACKNOWLEDGMENTS

Action 515752

ACKNOWLEDGMENTS

ı	Operator:	OGRID:
ı	Civitas Permian Operating, LLC	332195
ı	555 17th Street	Action Number:
ı	Denver, CO 80202	515752
ı		Action Type:
ı		[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 515752

CONDITIONS

Operator:	OGRID:
Civitas Permian Operating, LLC	332195
555 17th Street	Action Number:
Denver, CO 80202	515752
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
mlaruecdh	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	10/15/2025