

### Certificate of Analysis

Number: 6030-24100567-005A

Artesia Laboratory 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Paul Martinez Earthstone

801 Cherry St, Suite 1200 Fort Worth, TX 76102

Station Name: Minis 1 Fed Com 3BS 6H

Station Number: 89410008
Station Location: Chisholm
Sample Point: Meter Run

Type of Sample: Spot-Cylinder

Heat Trace Used: N/A

Sampling Method: Fill and Purge Sampling Company: SPL

Cylinder No: 1111-005961

Instrument: 70142339 (Inficon GC-MicroFusion)

Last Inst. Cal.: 10/14/2024 07:27:26

Analyzed: 10/18/2024 13:14:26 by CDW

Report Date: Sampled By: 10/21/2024 Claudia Cabrera

Sample Of: Gas

Sample Type: Spot

Sample Date: 10/15/2024 17:02

Sample Conditions: 63.9 psig, @ 82 °F Ambient: 59 °F

Received Date: 10/16/2024 Login Date: 10/16/2024

Effective Date: Flow Rate:

10/15/2024 17:02

Sampling Method:

Heating Method:

Method: GPA-2261M

### **Analytical Data**

Components U	Jn-normalized Mol %	Mol. %	Wt. %	GPM at 14.73 psia		
Hydrogen Sulfide	0.0000	0.0003	0.0004		GPM TOTAL C2+	8.844
Nitrogen	2.6708	2.6294	3.0209		GPM TOTAL C3+	4.742
Methane	67.6309	66.5816	43.8062		GPM TOTAL iC5+	1.013
Carbon Dioxide	0.1485	0.1462	0.2639			
Ethane	15.5078	15.2672	18.8273	4.102		
Propane	8.9538	8.8149	15.9413	2.440		
Iso-butane	1.0673	1.0507	2.5046	0.345		
n-Butane	3.0289	2.9819	7.1080	0.944		
Iso-pentane	0.6216	0.6120	1.8109	0.225		
n-Pentane	0.7127	0.7016	2.0760	0.256		
Hexanes Plus	1.2333	1.2142	4.6405	0.532		
	101.5756	100.0000	100.0000	8.844		
Calculated Physical Pro	operties	To	otal	C6+		
Relative Density Real Ga	as	0.84	457	3.2176		
Calculated Molecular We	eight	24	.38	93.19		
Compressibility Factor  GPA 2172 Calculation:		0.99	951			
Calculated Gross BTU	sia & 60°F					
Real Gas Dry BTU		142	21.0	5141.1		
Water Sat. Gas Base BT	·U	139	6.9	5051.6		
Ideal, Gross HV - Dry at	14.73 psia	141	4.1	5141.1		
Ideal, Gross HV - Wet		138	9.4	5051.6		
Comments: H2S Field	Content: 2.5 ppm					

Mostag Shamma

Hydrocarbon Laboratory Manager

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated. The test results apply to the sample as received.



Permian Resources meters all flared volumes, and volumes reported on C-129's in connection with flaring events are based on the available meter readings. While Permian Resources reports metered volumes on C-129 submissions, PR reviews the metered data for accuracy, reconciles any discovered discrepancies, and, where appropriate, submits amended C-129 reported volumes post-reconciliation to ensure accurate reporting.

General Information Phone: (505) 629-6116

Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 515858

### **DEFINITIONS**

Operator:	OGRID:
Earthstone Operating, LLC	331165
300 N. Marienfeld St Ste 1000	Action Number:
Midland, TX 79701	515858
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 515858

QI	JESTIONS	
Operator:		OGRID:
Earthstone Operating, LLC 300 N. Marienfeld St Ste 1000		331165 Action Number:
Midland, TX 79701		515858
		Action Type:  [C-129] Venting and/or Flaring (C-129)
QUESTIONS		[0-123] Ventuing and/or Flaming (0-123)
Prerequisites  Any messages presented in this section, will prevent submission of this application. Please resolve t	hese issues hefore continuing wit	h the rest of the questions
		The rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2123832939] MINIS 1 FED COM EAST BATTERY	
Determination of Ponerting Popularments		
Determination of Reporting Requirements  Answer all questions that apply. The Reason(s) statements are calculated based on your answers an	id may provide addional quidance	
Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during vi	anting and/or flaring that is or may	the a major or minor release under 10 15 20 7 NMAC
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	be a major or minor release under 19.10.29.7 NWAC.
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely		
flared) that reached (or has a chance of reaching) the ground, a surface, a	No	
watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet		
from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
7 1 1		
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	67	
Nitrogen (N2) percentage, if greater than one percent	3	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required speci	fications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	

Not answered.

Oxygen (02) percentage quality requirement

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
Online Phone Directory
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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 515858

QUESTIC	ONS (continued)
Operator:	OGRID:
Earthstone Operating, LLC	331165
300 N. Marienfeld St Ste 1000 Midland, TX 79701	Action Number: 515858
	Action Type:  [C-129] Venting and/or Flaring (C-129)
QUESTIONS	1 2 2 2 2
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	10/03/2025
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	24
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure   Pipeline (Any)   Natural Gas Flared   Released: 63 Mcf   Recovered: 0 Mcf   Lost: 63 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Delek compressor downtime at station
Steps taken to limit the duration and magnitude of vent or flare	Open valves to divert gas to a second midstream company to relieve pressure off the line
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Clear consistent communication with midstream provider

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ACKNOWLEDGMENTS

Action 515858

### **ACKNOWLEDGMENTS**

ı	Operator:	OGRID:
ı	Earthstone Operating, LLC	331165
ı	300 N. Marienfeld St Ste 1000	Action Number:
ı	Midland, TX 79701	515858
ı		Action Type:
ı		[C-129] Venting and/or Flaring (C-129)

### ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be <b>a complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 515858

### **CONDITIONS**

Operator:	OGRID:
Earthstone Operating, LLC	331165
300 N. Marienfeld St Ste 1000	Action Number:
Midland, TX 79701	515858
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### CONDITIONS

Created By	Condition	Condition Date
jdoolingpr	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	10/15/2025